GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERMAN INVESTMENTS INC. 084076
HENDLEY WELL #: 1 RRCID -> 252855 COMPL. DATE 10/31/2005 TOTAL DEPTH 2950 PERF. 2424 - 2428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONCHO OILFIELD SERV & OPER CO. 170164
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONOCOPHILLIPS COMPANY 172232
UNIVERSITY 4 WELL #: 2 RRCID -> 156307 COMPL. DATE 07/01/1995 TOTAL DEPTH 12400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT

FIML NATURAL RESOURCES, LLC 268313
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
SHANNON ESTATE 01-36 WELL #: 2 RRCID -> 263547 COMPL. DATE 08/14/2011 TOTAL DEPTH 8871 PERF. N/A

02	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
06	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
07	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 54 24 WELL #: 1 RRCID -> 262087 COMPL. DATE 03/09/2011 TOTAL DEPTH 8422 PERF. N/A

02	T. A.	1315	-0-	1315	42142	265	1	981	2	N	63	185	1	2	8	136
						69	9									
03	T. A.	937	-0-	937	43079	161	1	735	2	N	37					173
						41	9									
04	T. A.	1402	-0-	1402	44481	246	1	1064	2	N	84					257
						92	9									
05	T. A.	-0-	-0-	-0-	44481					N	30	3	8			284
*06	T. A.	1470	-0-	1470	45951	275	1	1116	2	N	72	172	1			184
						79	9									
*07	T. A.	1248	-0-	1248	47199	294	1	904	2	N	45					229
						50	9									

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: IRION
LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLIN ENERGY SOUTHWEST GP, LLC 526444
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'TOOL OIL & GAS, LLC 616966
RILEY WELL #: 1 RRCID -> 254962 COMPL. DATE 05/19/2009 TOTAL DEPTH 3943 PERF. 3181 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
OWENS A WELL #: 1031A RRCID -> 265812 COMPL. DATE 09/01/2011 TOTAL DEPTH 11662 PERF. 6405 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENS A WELL #: RRCID -> 266791 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 01/12/1984 TOTAL DEPTH 2138 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 09/14/1972 TOTAL DEPTH 2170 PERF. N/A

02	0	W	-0-	-0-	-0-	24874					N	-0-					-0-
03	0	W	-0-	-0-	-0-	24874					N	-0-					-0-
04	0	W	-0-	-0-	-0-	24874					N	-0-					-0-
05	0	W	-0-	-0-	-0-	24874					N	-0-					-0-
06	0	W	-0-	-0-	-0-	24874					N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	24874					N	NO RPT					-0-

SUN RIVER OPERATING, INC. 829434
STANSBERRY WELL #: 1 RRCID -> 258689 COMPL. DATE 01/18/2010 TOTAL DEPTH 5509 PERF. 4780 - 4784

02	14B	DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	49					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	49					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	49					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	49					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	49					N	NO RPT					-0-

WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	123	1			24
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	942	-0-	942	942	942	2			N	-0-					-0-
05	14B	DENY	1389	-0-	1389	2331	1389	2			N	-0-					-0-
06	14B	DENY	671	-0-	671	3002	671	2			N	-0-					-0-
07	14B2	EXT	2891	-0-	2891	5893	2891	2			N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	496	-0-	496	496	495	2	1	9	N	1	1	8			-0-
05	14B	DENY	390	-0-	390	886	389	2	1	9	N	1	1	8			-0-
06	14B	DENY	231	-0-	231	1117	231	2			N	-0-					-0-
07	14B2	EXT	654	-0-	654	1771	646	2	8	9	N	7	7	8			-0-

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	3481	-0-	-383	-0-	314	1	3167	2	N	-0-					157
03	4247	X	3771	-0-	-476	-0-	226	1	3530	2	N	14					171
							15	9									
04	4020	X	3482	-0-	-538	-0-	205	1	3277	2	N	-0-					171
05	3937	X	3643	-0-	-294	-0-	188	1	3455	2	N	-0-					171
06	3720	X	3503	-0-	-217	-0-	164	1	3339	2	N	-0-					171
07	3844	X	3528	-0-	-316	-0-	155	1	3373	2	N	-0-					171

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6048	X	4702	-0-	-1346	-0-	424	1	4278	2	N	-0-					22
03	6696	X	5163	-0-	-1533	-0-	310	1	4853	2	N	-0-					22
04	6480	X	4803	-0-	-1677	-0-	283	1	4520	2	N	-0-					22
05	5332	X	4993	-0-	-339	-0-	258	1	4735	2	N	-0-					22
06	5160	X	4520	-0-	-640	-0-	212	1	4308	2	N	-0-					22
07	5208	X	4235	-0-	-973	-0-	186	1	4049	2	N	-0-					22

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	1515	-0-	-893	-0-	136	1	1377	2	N	2					99
							2	9									
03	2325	X	95	-0-	-2230	-0-	6	1	89	2	N	-0-					99
04	2280	X	-0-	-0-	-2280	-0-					N	-0-					99
05	2356	X	1356	-0-	-1000	-0-	70	1	1286	2	N	-0-					99
06	2280	X	-0-	-0-	-2280	-0-					N	-0-					99
07	1674	X	-0-	-0-	-1674	-0-					N	-0-					99

ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7163	X	7163	-0-	-0-	-0-	637	1	6431	2	N	86	185	1			72
							95	9									
03	6231	X	5219	-0-	-1012	-0-	312	1	4889	2	N	16					88
							18	9									
04	6030	X	5054	-0-	-976	-0-	296	1	4739	2	N	17					105
							19	9									
05	6572	X	5330	-0-	-1242	-0-	275	1	5037	2	N	16					121
							18	9									
06	6360	X	5099	-0-	-1261	-0-	239	1	4860	2	N	-0-					121
07	6572	X	4410	-0-	-2162	-0-	185	1	4025	2	N	182					303
							200	9									

ACU "47" WELL #: 1 RRCID -> 201760 COMPL. DATE 12/30/2003 TOTAL DEPTH 11365 PERF.10972 - 11122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	10706					N	-0-					-0-
03	0		-0-	-0-	-0-	10706					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 06/16/2012

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	13278	X	13278	-0-	-0-	-0-	1196	1	12080	2	N	2			202
							2	9							
03	13449	X	13449	-0-	-0-	-0-	808	1	12641	2	N	-0-			202
04	10223	X	10223	-0-	-0-	-0-	601	1	9622	2	N	-0-			202
05	13372	X	13372	-0-	-0-	-0-	692	1	12680	2	N	-0-			202
06	16261	X	16261	-0-	-0-	-0-	761	1	15500	2	N	-0-			202
*07	13753	X	13753	-0-	-0-	-0-	604	1	13149	2	N	-0-			202

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	X	135	-0-	-61	-0-	12	1	123	2	N	-0-			63
03	186	X	134	-0-	-52	-0-	8	1	126	2	N	-0-			63
04	150	X	142	-0-	-8	-0-	8	1	134	2	N	-0-			63
05	165	X	165	-0-	-0-	-0-	9	1	156	2	N	-0-			63
06	150	X	147	-0-	-3	-0-	7	1	140	2	N	-0-			63
07	155	X	134	-0-	-21	-0-	6	1	128	2	N	-0-			63

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	7701	X	7701	-0-	-0-	-0-	690	1	6966	2	N	41			190
							45	9							
03	7646	X	7646	-0-	-0-	-0-	456	1	7138	2	N	47	185 1		52
							52	9							
04	7330	X	7330	-0-	-0-	-0-	431	1	6892	2	N	6			58
							7	9							
05	8089	X	8089	-0-	-0-	-0-	418	1	7671	2	N	-0-			58
06	5049	X	5049	-0-	-0-	-0-	233	1	4747	2	N	63			121
							69	9							
*07	10024	X	10024	-0-	-0-	-0-	436	1	9494	2	N	85			206
							94	9							

ACU "48" WELL #: 6 RRCID -> 217409 COMPL. DATE 01/10/2006 TOTAL DEPTH 11386 PERF.10880 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	7000	X	4980	-0-	-2020	-0-	447	1	4516	2	N	15			137
							17	9							
03	22512	X	22512	-0-	-0-	-0-	1352	1	21160	2	N	-0-			137
04	16387	X	16387	-0-	-0-	-0-	964	1	15423	2	N	-0-			137
05	13208	X	13208	-0-	-0-	-0-	683	1	12525	2	N	-0-			137
06	15328	X	15328	-0-	-0-	-0-	717	1	14611	2	N	-0-			137
*07	16247	X	16247	-0-	-0-	-0-	714	1	15533	2	N	-0-			137

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	X	1011	-0-	-305	-0-	91	1	920	2	N	-0-					39
03	1209	X	1074	-0-	-135	-0-	64	1	998	2	N	11					50
							12	9									
04	1170	X	998	-0-	-172	-0-	59	1	939	2	N	-0-					50
05	1190	X	1190	-0-	-0-	-0-	62	1	1128	2	N	-0-					50
06	1092	X	1092	-0-	-0-	-0-	51	1	1041	2	N	-0-					50
07	1116	X	1039	-0-	-77	-0-	46	1	993	2	N	-0-					50

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	96	-0-	-184	-0-	9	1	87	2	N	-0-					151
03	186	N	79	-0-	-107	-0-	5	1	74	2	N	-0-					151
04	90	N	78	-0-	-12	-0-	5	1	73	2	N	-0-					151
05	93	N	67	-0-	-26	-0-	3	1	64	2	N	-0-					151
06	90	N	46	-0-	-44	-0-	2	1	44	2	N	-0-					151
07	93	N	39	-0-	-54	-0-	2	1	37	2	N	-0-					151

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13318	X	13318	-0-	-0-	-0-	1189	1	12010	2	N	108	380	1			198
							119	9									
03	14983	X	14983	-0-	-0-	-0-	900	1	14083	2	N	-0-					198
04	12986	X	12986	-0-	-0-	-0-	764	1	12219	2	N	3					201
							3	9									
05	14907	X	14907	-0-	-0-	-0-	770	1	14113	2	N	22					223
							24	9									
06	12880	X	12880	-0-	-0-	-0-	602	1	12257	2	N	19					242
							21	9									
*07	14085	X	14085	-0-	-0-	-0-	616	1	13400	2	N	63					305
							69	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2954	X	2954	-0-	-0-	-0-	265	1	2672	2	N	15					131
							17	9									
03	3286	X	3286	-0-	-0-	-0-	196	1	3068	2	N	20					151
							22	9									
04	3180	X	2928	-0-	-252	-0-	172	1	2748	2	N	7					158
							8	9									
05	3286	X	3265	-0-	-21	-0-	169	1	3093	2	N	3					161
							3	9									
06	3180	X	3144	-0-	-36	-0-	147	1	2997	2	N	-0-					161
07	3286	X	3092	-0-	-194	-0-	135	1	2938	2	N	17					178
							19	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6273	X	6273	-0-	-0-	-0-	560	1	5655	2	N	53					122
							58	9									
03	7068	X	6565	-0-	-503	-0-	393	1	6146	2	N	24					146
							26	9									
04	6840	X	5535	-0-	-1305	-0-	325	1	5200	2	N	9					155
							10	9									
05	7068	X	5577	-0-	-1491	-0-	288	1	5289	2	N	-0-					155
06	6976	X	6976	-0-	-0-	-0-	326	1	6641	2	N	8					163
							9	9									
*07	6957	X	6957	-0-	-0-	-0-	296	1	6434	2	N	206					369
							227	9									

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7000	X	6528	-0-	-472	-0-	588	1	5940	2	N	-0-					66
03	7750	X	6178	-0-	-1572	-0-	371	1	5807	2	N	-0-					66
04	7500	X	5834	-0-	-1666	-0-	343	1	5491	2	N	-0-					66
05	7750	X	6143	-0-	-1607	-0-	318	1	5825	2	N	-0-					66
06	6990	X	5366	-0-	-1624	-0-	251	1	5115	2	N	-0-					66
07	7223	X	5859	-0-	-1364	-0-	257	1	5602	2	N	-0-					66

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1378	N	1378	-0-	-0-	-0-	121	1	1218	2	N	35					146
							39	9									
03	1516	N	1516	-0-	-0-	-0-	89	1	1394	2	N	30	138	1			38
							33	9									
04	1470	N	1392	-0-	-78	-0-	80	1	1281	2	N	28					66
							31	9									
05	1519	N	1495	-0-	-24	-0-	77	1	1408	2	N	9					75
							10	9									
06	1470	N	872	-0-	-598	-0-	40	1	819	2	N	12					87
							13	9									
*07	1520	N	1520	-0-	-0-	-0-	63	1	1369	2	N	80					167
							88	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	X	4492	-0-	-296	-0-	398	1	4024	2	N	64	192	1			200
							70	9									
03	5301	X	5059	-0-	-242	-0-	299	1	4681	2	N	72	184	1			88
							79	9									
04	4950	X	4494	-0-	-456	-0-	264	1	4219	2	N	10					98
							11	9									
05	4960	X	4952	-0-	-8	-0-	256	1	4696	2	N	-0-					98
06	4890	X	4704	-0-	-186	-0-	220	1	4475	2	N	8					106
							9	9									
07	5053	X	4935	-0-	-118	-0-	211	1	4601	2	N	112					218
							123	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5600	X	5043	-0-	-557	-0-	452	1	4565	2	N	24	186	1			91
							26	9									
03	6200	X	5065	-0-	-1135	-0-	304	1	4754	2	N	6					97
							7	9									
04	6000	X	4130	-0-	-1870	-0-	243	1	3887	2	N	-0-					97
05	6200	X	4397	-0-	-1803	-0-	227	1	4170	2	N	-0-					97
06	6000	X	4771	-0-	-1229	-0-	222	1	4532	2	N	15					112
							17	9									
07	5580	X	5364	-0-	-216	-0-	236	1	5128	2	N	-0-					112

ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10570	X	10570	-0-	-0-	-0-	952	1	9618	2	N	-0-					114
03	11486	X	11486	-0-	-0-	-0-	690	1	10796	2	N	-0-					114
04	9973	X	9973	-0-	-0-	-0-	587	1	9386	2	N	-0-					114
05	10972	X	10972	-0-	-0-	-0-	567	1	10405	2	N	-0-					114
06	10234	X	10234	-0-	-0-	-0-	479	1	9755	2	N	-0-					114
*07	9592	X	9592	-0-	-0-	-0-	421	1	9171	2	N	-0-					114

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	8536	-0-	8536	106686	766	1	7734	2	N	33					314
							36	9									
03	0	W	8995	-0-	8995	115681	539	1	8432	2	N	22					336
							24	9									
04	123672	X	7991	-0-	-115681	-0-	469	1	7508	2	N	13					349
							14	9									
05	10602	X	8326	-0-	-2276	-0-	431	1	7895	2	N	-0-					349
06	9870	X	7767	-0-	-2103	-0-	361	1	7351	2	N	50					399
							55	9									
*07	8231	X	8231	-0-	-0-	-0-	342	1	7452	2	N	397	370	1			426
							437	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

02	DLQ G-10	618	-0-	618	1396	618	3			Y	-0-					-0-
03	DLQ G-10	635	-0-	635	2031	635	3			Y	-0-					-0-
04	DLQ G-10	798	-0-	798	2829	798	3			Y	-0-					-0-
05	DLQ G-10	787	-0-	787	3616	787	3			Y	-0-					-0-
06	DLQ G-10	662	-0-	662	4278	662	3			Y	-0-					-0-
07	DLQ G-10	NO RPT	-0-	-0-	4278					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

02	DLQ G-10	510	-0-	510	1153	510	3			Y	-0-					-0-
03	DLQ G-10	524	-0-	524	1677	524	3			Y	-0-					-0-
04	DLQ G-10	659	-0-	659	2336	659	3			Y	-0-					-0-
05	DLQ G-10	650	-0-	650	2986	650	3			Y	-0-					-0-
06	DLQ G-10	547	-0-	547	3533	547	3			Y	-0-					-0-
07	DLQ G-10	NO RPT	-0-	-0-	3533					Y	NO RPT					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

02	DLQ G-10	429	-0-	429	970	429	3			Y	-0-					-0-
03	DLQ G-10	441	-0-	441	1411	441	3			Y	-0-					-0-
04	DLQ G-10	555	-0-	555	1966	555	3			Y	-0-					-0-
05	DLQ G-10	547	-0-	547	2513	547	3			Y	-0-					-0-
06	DLQ G-10	461	-0-	461	2974	461	3			Y	-0-					-0-
07	DLQ G-10	NO RPT	-0-	-0-	2974					Y	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		322	-0-	322	728	322	3			Y	-0-					-0-
03	DLQ G-10		331	-0-	331	1059	331	3			Y	-0-					-0-
04	DLQ G-10		416	-0-	416	1475	416	3			Y	-0-					-0-
05	DLQ G-10		410	-0-	410	1885	410	3			Y	-0-					-0-
06	DLQ G-10		345	-0-	345	2230	345	3			Y	-0-					-0-
07	DLQ G-10	NO RPT		-0-	-0-	2230					Y	NO RPT					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

02	DLQ G-10		805	-0-	805	1820	805	3			Y	-0-					-0-
03	DLQ G-10		828	-0-	828	2648	828	3			Y	-0-					-0-
04	DLQ G-10		1041	-0-	1041	3689	1041	3			Y	-0-					-0-
05	DLQ G-10		1026	-0-	1026	4715	1026	3			Y	-0-					-0-
06	DLQ G-10		864	-0-	864	5579	864	3			Y	-0-					-0-
07	DLQ G-10	NO RPT		-0-	-0-	5579					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	341	N	215	-0-	-126	-0-	215	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
*06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	434	N	335	-0-	-99	-0-	335	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	341	N	185	-0-	-156	-0-	185	3			N	-0-					-0-
*06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	1054	N	996	-0-	-58	-0-	996	3			N	-0-					-0-
04	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
05	961	N	905	-0-	-56	-0-	905	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC 268313

BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	322	-0-	-14	-0-	17	1	305	3	N	-0-					-0-
03	341	N	280	-0-	-61	-0-	15	1	265	3	N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	18	1	277	3	N	-0-					-0-
05	372	N	276	-0-	-96	-0-	16	1	260	3	N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	18	1	298	3	N	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	19	1	315	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

02	140	N	100	-0-	-40	-0-	5	1	95	3	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
05	124	N	84	-0-	-40	-0-	5	1	79	3	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	6	1	102	3	N	-0-					-0-
07	93	N	56	-0-	-37	-0-	3	1	53	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158 RRCID -> 047653 COMPL. DATE 10/10/1969 TOTAL DEPTH 5154 PERF. N/A

02	196	N	191	-0-	-5	-0-	10	1	181	3	N	-0-					-0-
03	217	N	188	-0-	-29	-0-	10	1	178	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-					-0-
*07	301	N	301	-0-	-0-	-0-	17	1	284	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

02	388	N	388	-0-	-0-	-0-	20	1	368	3	N	-0-					-0-
03	279	N	266	-0-	-13	-0-	15	1	251	3	N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	18	1	283	3	N	-0-					-0-
05	372	N	316	-0-	-56	-0-	18	1	298	3	N	-0-					-0-
06	270	N	259	-0-	-11	-0-	15	1	244	3	N	-0-					-0-
07	310	N	257	-0-	-53	-0-	14	1	243	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116 RRCID -> 047656 COMPL. DATE 10/10/1969 TOTAL DEPTH 4733 PERF. N/A

02	217	N	217	-0-	-0-	-0-	11	1	206	3	N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	12	1	213	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
05	248	N	79	-0-	-169	-0-	4	1	75	3	N	-0-					-0-
06	210	N	208	-0-	-2	-0-	10	1	198	3	N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

02	196	N	176	-0-	-20	-0-	8	1	168	3	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	9	1	184	3	Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	10	1	193	3	Y	-0-					-0-
05	207	N	207	-0-	-0-	-0-	10	1	197	3	Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	10	1	205	3	Y	-0-					-0-
07	217	N	209	-0-	-8	-0-	10	1	199	3	Y	-0-					-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

02	280	N	277	-0-	-3	-0-	12	1	265	3	Y	-0-					-0-
03	310	N	289	-0-	-21	-0-	13	1	276	3	Y	-0-					-0-
04	270	N	254	-0-	-16	-0-	13	1	241	3	Y	-0-					-0-
05	310	N	260	-0-	-50	-0-	13	1	247	3	Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	13	1	265	3	Y	-0-					-0-
*07	271	N	271	-0-	-0-	-0-	13	1	258	3	Y	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	250	-0-	-2	-0-	11	1	239	3	Y	-0-			-0-
03	279	N	267	-0-	-12	-0-	12	1	255	3	Y	-0-			-0-
04	288	N	288	-0-	-0-	-0-	15	1	273	3	Y	-0-			-0-
05	279	N	272	-0-	-7	-0-	13	1	259	3	Y	-0-			-0-
06	270	N	212	-0-	-58	-0-	10	1	202	3	Y	-0-			-0-
07	279	N	221	-0-	-58	-0-	10	1	211	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
03	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-			-0-
04	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
05	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-			-0-
06	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-			-0-
*07	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-			-0-
03	295	N	295	-0-	-0-	-0-	16	1	279	3	N	-0-			-0-
04	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-			-0-
05	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-			-0-
06	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-			-0-
*07	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	348	-0-	-16	-0-	18	1	330	3	N	-0-			-0-
03	403	N	390	-0-	-13	-0-	21	1	369	3	N	-0-			-0-
04	390	N	369	-0-	-21	-0-	22	1	347	3	N	-0-			-0-
05	381	N	381	-0-	-0-	-0-	22	1	359	3	N	-0-			-0-
06	390	N	362	-0-	-28	-0-	20	1	342	3	N	-0-			-0-
07	372	N	356	-0-	-16	-0-	20	1	336	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	99	-0-	-13	-0-	5	1	94	3	N	-0-			-0-
03	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-			-0-
04	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-			-0-
05	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-			-0-
06	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-			-0-
*07	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	700	N	603	-0-	-97	-0-	31	1	572	3	N	-0-			-0-
03	744	N	682	-0-	-62	-0-	37	1	645	3	N	-0-			-0-
04	690	N	623	-0-	-67	-0-	37	1	586	3	N	-0-			-0-
05	682	N	606	-0-	-76	-0-	35	1	571	3	N	-0-			-0-
06	660	N	602	-0-	-58	-0-	34	1	568	3	N	-0-			-0-
07	651	N	484	-0-	-167	-0-	27	1	457	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	109	-0-	-87	-0-	6	1	103	3	N	-0-			-0-
03	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-			-0-
04	180	N	169	-0-	-11	-0-	10	1	159	3	N	-0-			-0-
05	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-			-0-
06	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-			-0-
07	186	N	176	-0-	-10	-0-	10	1	166	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	329	-0-	-7	-0-	17	1	312	3	N	-0-			-0-
03	386	N	386	-0-	-0-	-0-	21	1	365	3	N	-0-			-0-
04	321	N	321	-0-	-0-	-0-	19	1	302	3	N	-0-			-0-
05	541	N	541	-0-	-0-	-0-	32	1	509	3	N	-0-			-0-
06	360	N	277	-0-	-83	-0-	16	1	261	3	N	-0-			-0-
07	341	N	246	-0-	-95	-0-	14	1	232	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	12	1	212	3	N	-0-			-0-
03	341	N	247	-0-	-94	-0-	14	1	233	3	N	-0-			-0-
04	240	N	220	-0-	-20	-0-	13	1	207	3	N	-0-			-0-
05	248	N	224	-0-	-24	-0-	13	1	211	3	N	-0-			-0-
06	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-			-0-
*07	253	N	253	-0-	-0-	-0-	14	1	239	3	N	-0-			-0-

FRIEND, DOROTHY -161- WELL #: 1 RRCID -> 060250 COMPL. DATE 05/24/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	74	-0-	-10	-0-	4	1	70	3	N	-0-			-0-
03	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-			-0-
04	90	N	71	-0-	-19	-0-	4	1	67	3	N	-0-			-0-
05	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-			-0-
06	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-			-0-
*07	231	N	231	-0-	-0-	-0-	13	1	218	3	N	-0-			-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-			-0-
03	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-			-0-
04	120	N	11	-0-	-109	-0-	1	1	10	3	N	-0-			-0-
05	186	N	33	-0-	-153	-0-	2	1	31	3	N	-0-			-0-
06	120	N	55	-0-	-65	-0-	3	1	52	3	N	-0-			-0-
*07	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-			-0-

FRIEND WELL #: 201 RRCID -> 066869 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. 4739 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-			-0-
03	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-			-0-
04	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-			-0-
05	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-			-0-
06	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-			-0-
07	155	N	134	-0-	-21	-0-	7	1	127	3	N	-0-			-0-

FRIEND WELL #: 401 RRCID -> 066870 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	314	N	314	-0-	-0-	-0-	16	1	298	3	N	-0-			-0-
03	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-			-0-
04	450	N	161	-0-	-289	-0-	10	1	151	3	N	-0-			-0-
05	341	N	140	-0-	-201	-0-	8	1	132	3	N	-0-			-0-
06	150	N	149	-0-	-1	-0-	8	1	141	3	N	-0-			-0-
07	155	N	123	-0-	-32	-0-	7	1	116	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	326	-0-	-38	-0-	17	1	309	3	N	-0-			-0-
03	434	N	369	-0-	-65	-0-	20	1	349	3	N	-0-			-0-
04	398	N	398	-0-	-0-	-0-	24	1	374	3	N	-0-			-0-
05	372	N	343	-0-	-29	-0-	20	1	323	3	N	-0-			-0-
06	360	N	324	-0-	-36	-0-	18	1	306	3	N	-0-			-0-
07	403	N	361	-0-	-42	-0-	20	1	341	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	88	-0-	-24	-0-	5	1	83	3	N	-0-					-0-
03	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	6	1	82	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 2 RRCID -> 076208 COMPL. DATE 01/17/1978 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	66	-0-	-18	-0-	4	1	62	3	N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
04	120	N	103	-0-	-17	-0-	7	1	96	3	N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
07	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 3 RRCID -> 076560 COMPL. DATE 01/26/1978 TOTAL DEPTH 5447 PERF. 5106 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	71	-0-	-13	-0-	4	1	67	3	N	-0-					-0-
03	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
07	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	16	1	249	3	N	-0-					-0-
03	217	N	215	-0-	-2	-0-	13	1	202	3	N	-0-					-0-
04	240	N	188	-0-	-52	-0-	12	1	176	3	N	-0-					-0-
05	279	N	231	-0-	-48	-0-	15	1	216	3	N	-0-					-0-
06	210	N	133	-0-	-77	-0-	8	1	125	3	N	-0-					-0-
07	186	N	78	-0-	-108	-0-	5	1	73	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-					-0-
04	180	N	128	-0-	-52	-0-	8	1	120	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	9	1	143	3	N	-0-					-0-
06	180	N	132	-0-	-48	-0-	7	1	125	3	N	-0-					-0-
*07	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	18	1	337	3	N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	19	1	325	3	N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	22	1	344	3	N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	25	1	400	3	N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	21	1	349	3	N	-0-					-0-
*07	428	N	428	-0-	-0-	-0-	24	1	404	3	N	-0-					-0-

BAGGETT "B" WELL #: 4 RRCID -> 076717 COMPL. DATE 04/13/1978 TOTAL DEPTH 5100 PERF. 4594 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	207	-0-	-17	-0-	11	1	196	3	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	17	1	270	3	N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	17	1	291	3	N	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	15	1	255	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	243	-0-	-37	-0-	13	1	230	3	N	-0-					-0-
03	310	N	288	-0-	-22	-0-	16	1	272	3	N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	19	1	291	3	N	-0-					-0-
05	279	N	276	-0-	-3	-0-	16	1	259	3	N	1	1	8			-0-
							1	9									
06	332	N	332	-0-	-0-	-0-	19	1	313	3	N	-0-					-0-
07	310	N	283	-0-	-27	-0-	16	1	267	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	151	-0-	-213	-0-	8	1	143	3	N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	25	1	425	3	N	-0-					-0-
04	330	N	319	-0-	-11	-0-	19	1	300	3	N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	19	1	312	3	N	-0-					-0-
06	450	N	362	-0-	-88	-0-	20	1	342	3	N	-0-					-0-
07	341	N	275	-0-	-66	-0-	15	1	260	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	41	-0-	-43	-0-	2	1	39	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
06	60	N	32	-0-	-28	-0-	2	1	30	3	N	-0-					-0-
07	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	130	-0-	-10	-0-	8	1	122	3	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-
05	155	N	103	-0-	-52	-0-	7	1	96	3	N	-0-					-0-
06	150	N	100	-0-	-50	-0-	6	1	94	3	N	-0-					-0-
07	124	N	94	-0-	-30	-0-	6	1	88	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	138	-0-	-30	-0-	8	1	130	3	N	-0-					-0-
03	186	N	163	-0-	-23	-0-	10	1	153	3	N	-0-					-0-
04	180	N	157	-0-	-23	-0-	10	1	147	3	N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	11	1	161	3	N	-0-					-0-
06	150	N	143	-0-	-7	-0-	8	1	135	3	N	-0-					-0-
07	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	161	-0-	-7	-0-	10	1	151	3	N	-0-					-0-
03	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-					-0-
04	180	N	119	-0-	-61	-0-	8	1	111	3	N	-0-					-0-
05	186	N	90	-0-	-96	-0-	6	1	84	3	N	-0-					-0-
06	180	N	171	-0-	-9	-0-	10	1	161	3	N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	X	272	-0-	-0-	-0-	12	1	259	3	N	1	1	8			-0-
							1	9									
03	287	X	287	-0-	-0-	-0-	13	1	273	3	N	1	1	8			-0-
							1	9									
04	299	X	299	-0-	-0-	-0-	15	1	284	3	N	-0-					-0-
05	322	X	322	-0-	-0-	-0-	16	1	303	3	N	3	3	8			-0-
							3	9									
06	311	X	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
*07	317	X	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	X	458	-0-	-0-	-0-	20	1	438	3	N	-0-					-0-
03	410	X	410	-0-	-0-	-0-	19	1	391	3	N	-0-					-0-
04	529	X	529	-0-	-0-	-0-	27	1	502	3	N	-0-					-0-
05	409	X	409	-0-	-0-	-0-	20	1	389	3	N	-0-					-0-
06	630	X	630	-0-	-0-	-0-	29	1	601	3	N	-0-					-0-
*07	321	X	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	X	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
03	276	X	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
04	242	X	242	-0-	-0-	-0-	12	1	230	3	N	-0-					-0-
05	241	X	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-
06	252	X	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
*07	246	X	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-
07	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-

PHILLIPS, A. WELL #: 5 RRCID -> 083428 COMPL. DATE 06/20/1979 TOTAL DEPTH 5400 PERF. 4990 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	X	394	-0-	-0-	-0-	17	1	377	3	N	-0-					-0-
03	450	X	450	-0-	-0-	-0-	21	1	429	3	N	-0-					-0-
04	518	X	518	-0-	-0-	-0-	26	1	492	3	N	-0-					-0-
05	441	X	441	-0-	-0-	-0-	22	1	419	3	N	-0-					-0-
06	431	X	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-
*07	389	X	389	-0-	-0-	-0-	18	1	371	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	X	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
03	476	X	476	-0-	-0-	-0-	22	1	454	3	N	-0-					-0-
04	489	X	489	-0-	-0-	-0-	25	1	464	3	N	-0-					-0-
05	483	X	483	-0-	-0-	-0-	24	1	459	3	N	-0-					-0-
06	367	X	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
*07	349	X	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 7 RRCID -> 085134 COMPL. DATE 10/05/1979 TOTAL DEPTH 5315 PERF. 4959 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	X	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
03	373	X	373	-0-	-0-	-0-	17	1	356	3	N	-0-					-0-
04	425	X	425	-0-	-0-	-0-	22	1	403	3	N	-0-					-0-
05	365	X	365	-0-	-0-	-0-	18	1	347	3	N	-0-					-0-
06	405	X	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
*07	368	X	368	-0-	-0-	-0-	17	1	351	3	N	-0-					-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	X	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
03	422	X	422	-0-	-0-	-0-	20	1	402	3	N	-0-					-0-
04	397	X	397	-0-	-0-	-0-	20	1	377	3	N	-0-					-0-
05	376	X	376	-0-	-0-	-0-	18	1	358	3	N	-0-					-0-
06	409	X	409	-0-	-0-	-0-	19	1	390	3	N	-0-					-0-
*07	413	X	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	184	-0-	-12	-0-	8	1	176	3	N	-0-					-0-
03	217	N	172	-0-	-45	-0-	8	1	164	3	N	-0-					-0-
04	210	N	141	-0-	-69	-0-	7	1	134	3	N	-0-					-0-
05	217	N	150	-0-	-67	-0-	7	1	143	3	N	-0-					-0-
06	180	N	138	-0-	-42	-0-	6	1	132	3	N	-0-					-0-
07	155	N	145	-0-	-10	-0-	7	1	138	3	N	-0-					-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	X	366	-0-	-0-	-0-	16	1	350	3	N	-0-					-0-
03	431	X	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-
04	414	X	414	-0-	-0-	-0-	21	1	393	3	N	-0-					-0-
05	409	X	409	-0-	-0-	-0-	20	1	389	3	N	-0-					-0-
06	434	X	434	-0-	-0-	-0-	20	1	414	3	N	-0-					-0-
*07	409	X	409	-0-	-0-	-0-	19	1	390	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	X	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
03	138	X	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
04	214	X	214	-0-	-0-	-0-	11	1	203	3	N	-0-					-0-
05	131	X	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
06	197	X	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
*07	99	X	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	626	X	626	-0-	-0-	-0-	27	1	599	3	N	-0-					-0-
03	727	X	727	-0-	-0-	-0-	34	1	693	3	N	-0-					-0-
04	676	X	676	-0-	-0-	-0-	34	1	642	3	N	-0-					-0-
05	680	X	680	-0-	-0-	-0-	33	1	647	3	N	-0-					-0-
06	666	X	666	-0-	-0-	-0-	31	1	635	3	N	-0-					-0-
*07	711	X	711	-0-	-0-	-0-	33	1	678	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	X	236	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-
03	260	X	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
04	252	X	252	-0-	-0-	-0-	13	1	239	3	N	-0-					-0-
05	243	X	243	-0-	-0-	-0-	12	1	231	3	N	-0-					-0-
06	260	X	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
*07	289	X	289	-0-	-0-	-0-	13	1	276	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	X	471	-0-	-0-	-0-	21	1	449	3	N	1	1	8			-0-
							1	9									
03	690	X	690	-0-	-0-	-0-	32	1	658	3	N	-0-					-0-
04	456	X	456	-0-	-0-	-0-	23	1	433	3	N	-0-					-0-
05	393	X	393	-0-	-0-	-0-	19	1	374	3	N	-0-					-0-
06	601	X	601	-0-	-0-	-0-	28	1	573	3	N	-0-					-0-
*07	364	X	364	-0-	-0-	-0-	17	1	347	3	N	-0-					-0-

PHILLIPS, A. WELL #: 14A RRCID -> 085624 COMPL. DATE 10/09/1979 TOTAL DEPTH 5330 PERF. 4993 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
03	290	X	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
04	281	X	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-
05	282	X	282	-0-	-0-	-0-	14	1	268	3	N	-0-					-0-
06	265	X	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
*07	266	X	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-
04	210	N	186	-0-	-24	-0-	9	1	177	3	N	-0-					-0-
05	217	N	187	-0-	-30	-0-	9	1	178	3	N	-0-					-0-
06	210	N	148	-0-	-62	-0-	7	1	141	3	N	-0-					-0-
07	186	N	135	-0-	-51	-0-	6	1	129	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	X	295	-0-	-0-	-0-	13	1	282	3	N	-0-					-0-
03	374	X	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-
04	352	X	352	-0-	-0-	-0-	18	1	334	3	N	-0-					-0-
05	351	X	351	-0-	-0-	-0-	17	1	334	3	N	-0-					-0-
06	463	X	463	-0-	-0-	-0-	21	1	442	3	N	-0-					-0-
*07	412	X	412	-0-	-0-	-0-	19	1	393	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					-0-
04	150	N	140	-0-	-10	-0-	7	1	133	3	N	-0-					-0-
05	124	N	90	-0-	-34	-0-	4	1	86	3	N	-0-					-0-
06	240	N	126	-0-	-114	-0-	6	1	120	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-

PHILLIPS, A. WELL #: 25 RRCID -> 086878 COMPL. DATE 02/02/1980 TOTAL DEPTH 5439 PERF. 5081 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	X	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
03	175	X	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
04	150	X	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-
05	169	X	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
06	138	X	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
*07	136	X	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 11 RRCID -> 086879 COMPL. DATE 01/30/1980 TOTAL DEPTH 5539 PERF. 5141 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
04	180	N	130	-0-	-50	-0-	7	1	123	3	N	-0-					-0-
05	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-

PHILLIPS, A. WELL #: 10 RRCID -> 086959 COMPL. DATE 01/28/1980 TOTAL DEPTH 5467 PERF. 5224 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-

PHILLIPS, A. WELL #: 29 RRCID -> 086960 COMPL. DATE 03/05/1980 TOTAL DEPTH 5318 PERF. 4913 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	131	-0-	-9	-0-	6	1	125	3	N	-0-					-0-
03	217	N	120	-0-	-97	-0-	6	1	114	3	N	-0-					-0-
04	180	N	118	-0-	-62	-0-	6	1	112	3	N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	105	-0-	-7	-0-	5	1	100	3	N	-0-					-0-
03	155	N	122	-0-	-33	-0-	6	1	116	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
06	120	N	102	-0-	-18	-0-	5	1	97	3	N	-0-					-0-
07	155	N	118	-0-	-37	-0-	5	1	113	3	N	-0-					-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	145	-0-	-51	-0-	6	1	139	3	N	-0-					-0-
03	279	N	224	-0-	-55	-0-	10	1	214	3	N	-0-					-0-
04	210	N	163	-0-	-47	-0-	8	1	155	3	N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-
06	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	636	X	636	-0-	-0-	-0-	28	1	608	3	N	-0-					-0-
03	802	X	802	-0-	-0-	-0-	37	1	765	3	N	-0-					-0-
04	896	X	896	-0-	-0-	-0-	46	1	850	3	N	-0-					-0-
05	765	X	765	-0-	-0-	-0-	37	1	728	3	N	-0-					-0-
06	669	X	669	-0-	-0-	-0-	31	1	638	3	N	-0-					-0-
*07	476	X	476	-0-	-0-	-0-	22	1	454	3	N	-0-					-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	N	587	-0-	-0-	-0-	26	1	561	3	N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	31	1	634	3	N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	39	1	717	3	N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-					-0-
*07	633	N	633	-0-	-0-	-0-	29	1	604	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	601	X	601	-0-	-0-	-0-	26	1	575	3	N	-0-			-0-
03	704	X	704	-0-	-0-	-0-	33	1	671	3	N	-0-			-0-
04	745	X	745	-0-	-0-	-0-	38	1	707	3	N	-0-			-0-
05	758	X	758	-0-	-0-	-0-	37	1	721	3	N	-0-			-0-
06	570	X	570	-0-	-0-	-0-	26	1	544	3	N	-0-			-0-
*07	710	X	710	-0-	-0-	-0-	33	1	677	3	N	-0-			-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	591	X	591	-0-	-0-	-0-	26	1	565	3	N	-0-			-0-
03	602	X	602	-0-	-0-	-0-	28	1	574	3	N	-0-			-0-
04	698	X	698	-0-	-0-	-0-	36	1	662	3	N	-0-			-0-
05	1060	X	1060	-0-	-0-	-0-	52	1	1008	3	N	-0-			-0-
06	814	X	814	-0-	-0-	-0-	37	1	777	3	N	-0-			-0-
*07	694	X	694	-0-	-0-	-0-	32	1	662	3	N	-0-			-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	458	X	458	-0-	-0-	-0-	20	1	438	3	N	-0-			-0-
03	465	X	465	-0-	-0-	-0-	22	1	443	3	N	-0-			-0-
04	444	X	444	-0-	-0-	-0-	23	1	421	3	N	-0-			-0-
05	466	X	466	-0-	-0-	-0-	23	1	443	3	N	-0-			-0-
06	451	X	451	-0-	-0-	-0-	21	1	430	3	N	-0-			-0-
*07	458	X	458	-0-	-0-	-0-	21	1	437	3	N	-0-			-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	326	X	326	-0-	-0-	-0-	14	1	312	3	N	-0-			-0-
03	343	X	343	-0-	-0-	-0-	16	1	327	3	N	-0-			-0-
04	342	X	342	-0-	-0-	-0-	17	1	325	3	N	-0-			-0-
05	340	X	340	-0-	-0-	-0-	17	1	323	3	N	-0-			-0-
06	350	X	350	-0-	-0-	-0-	16	1	334	3	N	-0-			-0-
*07	301	X	301	-0-	-0-	-0-	14	1	287	3	N	-0-			-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	244	X	244	-0-	-0-	-0-	11	1	233	3	N	-0-			-0-
03	236	X	236	-0-	-0-	-0-	11	1	225	3	N	-0-			-0-
04	254	X	254	-0-	-0-	-0-	13	1	241	3	N	-0-			-0-
05	245	X	245	-0-	-0-	-0-	12	1	233	3	N	-0-			-0-
06	261	X	261	-0-	-0-	-0-	12	1	249	3	N	-0-			-0-
*07	244	X	244	-0-	-0-	-0-	11	1	233	3	N	-0-			-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	38	X	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
03	185	X	185	-0-	-0-	-0-	9	1	176	3	N	-0-			-0-
04	269	X	269	-0-	-0-	-0-	14	1	255	3	N	-0-			-0-
05	262	X	262	-0-	-0-	-0-	13	1	249	3	N	-0-			-0-
06	225	X	225	-0-	-0-	-0-	10	1	215	3	N	-0-			-0-
*07	278	X	278	-0-	-0-	-0-	13	1	265	3	N	-0-			-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-			-0-
03	616	N	616	-0-	-0-	-0-	29	1	587	3	N	-0-			-0-
04	467	N	467	-0-	-0-	-0-	24	1	443	3	N	-0-			-0-
05	546	N	546	-0-	-0-	-0-	27	1	519	3	N	-0-			-0-
06	270	N	262	-0-	-8	-0-	12	1	250	3	N	-0-			-0-
07	279	N	241	-0-	-38	-0-	11	1	230	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	13	1	239	3	N	-0-					-0-
05	248	N	236	-0-	-12	-0-	12	1	224	3	N	-0-					-0-
06	270	N	237	-0-	-33	-0-	11	1	226	3	N	-0-					-0-
07	248	N	213	-0-	-35	-0-	10	1	203	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	192	-0-	-4	-0-	8	1	184	3	N	-0-					-0-
03	310	N	278	-0-	-32	-0-	13	1	265	3	N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	16	1	293	3	N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	15	1	314	3	N	1	1	8			-0-
							1	9									
*07	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	X	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
03	255	X	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
04	223	X	223	-0-	-0-	-0-	11	1	212	3	N	-0-					-0-
05	196	X	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
06	218	X	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
*07	173	X	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-

PHILLIPS, A. WELL #: 40 RRCID -> 088426 COMPL. DATE 05/22/1980 TOTAL DEPTH 5577 PERF. 5190 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
04	150	N	146	-0-	-4	-0-	7	1	139	3	N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	6	1	133	3	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	7	1	146	3	N	-0-					-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					-0-
05	186	N	130	-0-	-56	-0-	6	1	124	3	N	-0-					-0-
06	180	N	162	-0-	-18	-0-	7	1	155	3	N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-			-0-
03	310	N	304	-0-	-6	-0-	14	1	290	3	N	-0-			-0-
04	350	N	350	-0-	-0-	-0-	18	1	332	3	N	-0-			-0-
05	372	N	350	-0-	-22	-0-	17	1	333	3	N	-0-			-0-
06	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-			-0-
*07	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
03	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-			-0-
04	90	N	63	-0-	-27	-0-	3	1	60	3	N	-0-			-0-
05	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-			-0-
06	90	N	28	-0-	-62	-0-	1	1	27	3	N	-0-			-0-
07	62	N	28	-0-	-34	-0-	1	1	27	3	N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-			-0-
03	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-			-0-
04	240	N	181	-0-	-59	-0-	9	1	172	3	N	-0-			-0-
05	279	N	182	-0-	-97	-0-	9	1	173	3	N	-0-			-0-
06	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
07	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	291	-0-	-17	-0-	13	1	278	3	N	-0-			-0-
03	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-			-0-
04	300	N	292	-0-	-8	-0-	15	1	277	3	N	-0-			-0-
05	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-			-0-
06	330	N	328	-0-	-2	-0-	15	1	313	3	N	-0-			-0-
*07	409	N	409	-0-	-0-	-0-	19	1	390	3	N	-0-			-0-

PHILLIPS, A. WELL #: 48 RRCID -> 089723 COMPL. DATE 07/29/1980 TOTAL DEPTH 5585 PERF. 5120 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-			-0-
03	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-			-0-
04	254	N	254	-0-	-0-	-0-	13	1	241	3	N	-0-			-0-
05	341	N	262	-0-	-79	-0-	13	1	249	3	N	-0-			-0-
06	270	N	235	-0-	-35	-0-	11	1	224	3	N	-0-			-0-
07	248	N	168	-0-	-80	-0-	8	1	160	3	N	-0-			-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	249	-0-	-31	-0-	11	1	238	3	N	-0-			-0-
03	310	N	261	-0-	-49	-0-	12	1	249	3	N	-0-			-0-
04	313	N	313	-0-	-0-	-0-	16	1	297	3	N	-0-			-0-
05	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-			-0-
06	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-			-0-
07	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-			-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-			-0-
03	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-
04	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-			-0-
05	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-			-0-
06	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-			-0-
07	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	6	1	139	3	N	-0-			-0-
03	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-			-0-
04	120	N	80	-0-	-40	-0-	4	1	76	3	N	-0-			-0-
05	155	N	10	-0-	-145	-0-	10	3			N	-0-			-0-
06	180	N	38	-0-	-142	-0-	2	1	36	3	N	-0-			-0-
*07	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-			-0-

PHILLIPS, A. WELL #: 53 RRCID -> 090108 COMPL. DATE 08/22/1980 TOTAL DEPTH 5643 PERF. 5244 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	19	-0-	-121	-0-	1	1	18	3	N	-0-			-0-
03	93	N	29	-0-	-64	-0-	1	1	28	3	N	-0-			-0-
04	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-			-0-
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
06	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
*07	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	58	-0-	-54	-0-	3	1	55	3	N	-0-			-0-
03	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-			-0-
04	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-			-0-
05	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-			-0-
06	60	N	23	-0-	-37	-0-	1	1	22	3	N	-0-			-0-
*07	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	728	N	657	-0-	-71	-0-	34	1	623	3	N	-0-			-0-
03	899	N	714	-0-	-185	-0-	39	1	675	3	N	-0-			-0-
04	750	N	716	-0-	-34	-0-	43	1	673	3	N	-0-			-0-
05	713	N	700	-0-	-13	-0-	41	1	659	3	N	-0-			-0-
06	701	N	701	-0-	-0-	-0-	40	1	661	3	N	-0-			-0-
07	744	N	657	-0-	-87	-0-	37	1	620	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-			-0-
03	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-			-0-
04	240	N	213	-0-	-27	-0-	13	1	200	3	N	-0-			-0-
05	248	N	207	-0-	-41	-0-	12	1	195	3	N	-0-			-0-
06	240	N	234	-0-	-6	-0-	13	1	221	3	N	-0-			-0-
*07	240	N	240	-0-	-0-	-0-	13	1	227	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	525	N	525	-0-	-0-	-0-	27	1	498	3	N	-0-			-0-
03	616	N	616	-0-	-0-	-0-	34	1	582	3	N	-0-			-0-
04	553	N	553	-0-	-0-	-0-	33	1	520	3	N	-0-			-0-
05	589	N	487	-0-	-102	-0-	28	1	459	3	N	-0-			-0-
06	600	N	413	-0-	-187	-0-	23	1	390	3	N	-0-			-0-
07	558	N	469	-0-	-89	-0-	26	1	443	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	14	1	257	3	N	-0-			-0-
03	310	N	298	-0-	-12	-0-	16	1	282	3	N	-0-			-0-
04	300	N	264	-0-	-36	-0-	16	1	248	3	N	-0-			-0-
05	310	N	264	-0-	-46	-0-	15	1	249	3	N	-0-			-0-
06	300	N	223	-0-	-77	-0-	13	1	210	3	N	-0-			-0-
07	279	N	204	-0-	-75	-0-	11	1	193	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	137	-0-	-3	-0-	6	1	131	3	N	-0-					-0-
03	341	N	109	-0-	-232	-0-	5	1	104	3	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	11	1	200	3	N	-0-					-0-
05	155	N	112	-0-	-43	-0-	5	1	107	3	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
07	217	N	130	-0-	-87	-0-	6	1	124	3	N	-0-					-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	117	-0-	-23	-0-	5	1	112	3	N	-0-					-0-
03	186	N	132	-0-	-54	-0-	6	1	126	3	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	7	1	134	3	N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
07	155	N	116	-0-	-39	-0-	5	1	111	3	N	-0-					-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
04	270	N	208	-0-	-62	-0-	11	1	197	3	N	-0-					-0-
05	279	N	243	-0-	-36	-0-	12	1	231	3	N	-0-					-0-
06	240	N	210	-0-	-30	-0-	10	1	200	3	N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
03	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	5	1	101	3	N	-0-					-0-
05	124	N	42	-0-	-82	-0-	2	1	40	3	N	-0-					-0-
06	120	N	62	-0-	-58	-0-	3	1	59	3	N	-0-					-0-
07	124	N	94	-0-	-30	-0-	4	1	90	3	N	-0-					-0-

PHILLIPS, A. WELL #: 56 RRCID -> 090925 COMPL. DATE 09/16/1980 TOTAL DEPTH 5324 PERF. 4989 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
*07	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	204	-0-	-20	-0-	9	1	195	3	N	-0-					-0-
03	248	N	207	-0-	-41	-0-	10	1	197	3	N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
07	279	N	234	-0-	-45	-0-	11	1	223	3	N	-0-					-0-

PHILLIPS, A. WELL #: 62 RRCID -> 091106 COMPL. DATE 11/10/1980 TOTAL DEPTH 5582 PERF. 5120 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	161	-0-	-35	-0-	8	1	153	3	N	-0-			-0-
03	217	N	178	-0-	-39	-0-	9	1	169	3	N	-0-			-0-
04	210	N	194	-0-	-16	-0-	9	1	185	3	N	-0-			-0-
05	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
06	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-			-0-
*07	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-			-0-

PHILLIPS, A. WELL #: 60 RRCID -> 091180 COMPL. DATE 10/10/1980 TOTAL DEPTH 5831 PERF. 5554 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-			-0-
03	62	N	25	-0-	-37	-0-	1	1	24	3	N	-0-			-0-
04	60	N	8	-0-	-52	-0-	8	3			N	-0-			-0-
05	62	N	7	-0-	-55	-0-	7	3			N	-0-			-0-
06	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-			-0-
*07	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-			-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	6	-0-	-78	-0-	6	3			N	-0-			-0-
03	62	N	14	-0-	-48	-0-	1	1	13	3	N	-0-			-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
06	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-			-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	45	-0-	-67	-0-	2	1	43	3	N	-0-			-0-
03	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-			-0-
04	90	N	13	-0-	-77	-0-	1	1	12	3	N	-0-			-0-
05	62	N	11	-0-	-51	-0-	1	1	10	3	N	-0-			-0-
06	60	N	28	-0-	-32	-0-	1	1	27	3	N	-0-			-0-
*07	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	16	-0-	-208	-0-	1	1	15	3	N	-0-			-0-
03	93	N	30	-0-	-63	-0-	1	1	29	3	N	-0-			-0-
04	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-			-0-
05	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-			-0-
06	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-			-0-
07	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-			-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	27	-0-	-29	-0-	1	1	26	3	N	-0-			-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
04	90	N	26	-0-	-64	-0-	1	1	25	3	N	-0-			-0-
05	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-			-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
*07	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	116	-0-	-24	-0-	6	1	110	3	N	-0-			-0-
03	124	N	106	-0-	-18	-0-	6	1	100	3	N	-0-			-0-
04	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-			-0-
05	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-			-0-
06	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-			-0-
07	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	181	-0-	-15	-0-	9	1	172	3	N	-0-			-0-
03	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-			-0-
04	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-			-0-
05	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-			-0-
06	210	N	185	-0-	-25	-0-	9	1	176	3	N	-0-			-0-
07	217	N	161	-0-	-56	-0-	8	1	153	3	N	-0-			-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	229	X	229	-0-	-0-	-0-	12	1	217	3	N	-0-			-0-
03	248	X	248	-0-	-0-	-0-	13	1	235	3	N	-0-			-0-
04	215	X	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-
05	244	X	244	-0-	-0-	-0-	11	1	233	3	N	-0-			-0-
06	215	X	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-
*07	225	X	225	-0-	-0-	-0-	11	1	214	3	N	-0-			-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	327	X	327	-0-	-0-	-0-	17	1	310	3	N	-0-			-0-
03	337	X	337	-0-	-0-	-0-	18	1	319	3	N	-0-			-0-
04	265	X	265	-0-	-0-	-0-	12	1	253	3	N	-0-			-0-
05	300	X	300	-0-	-0-	-0-	14	1	286	3	N	-0-			-0-
06	312	X	312	-0-	-0-	-0-	15	1	297	3	N	-0-			-0-
*07	260	X	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-			-0-
03	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-			-0-
04	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-
05	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-			-0-
06	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-			-0-
*07	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-			-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	262	X	262	-0-	-0-	-0-	14	1	248	3	N	-0-			-0-
03	244	X	244	-0-	-0-	-0-	13	1	231	3	N	-0-			-0-
04	210	X	210	-0-	-0-	-0-	10	1	200	3	N	-0-			-0-
05	237	X	237	-0-	-0-	-0-	11	1	226	3	N	-0-			-0-
06	260	X	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-
*07	232	X	232	-0-	-0-	-0-	11	1	221	3	N	-0-			-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	210	-0-	-14	-0-	11	1	199	3	N	-0-			-0-
03	279	N	246	-0-	-33	-0-	13	1	233	3	N	-0-			-0-
04	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-			-0-
05	248	N	202	-0-	-46	-0-	9	1	193	3	N	-0-			-0-
06	240	N	217	-0-	-23	-0-	10	1	207	3	N	-0-			-0-
07	279	N	239	-0-	-40	-0-	11	1	228	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	160	-0-	-8	-0-	8	1	152	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
06	180	N	132	-0-	-48	-0-	6	1	126	3	N	-0-					-0-
07	217	N	136	-0-	-81	-0-	6	1	129	3	N	1	1	8			-0-
							1	9									

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	X	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
03	127	X	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
04	138	X	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
05	165	X	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
06	208	X	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
*07	155	X	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	50	-0-	-34	-0-	3	1	47	3	N	-0-					-0-
03	93	N	51	-0-	-42	-0-	3	1	48	3	N	-0-					-0-
04	90	N	47	-0-	-43	-0-	2	1	45	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
05	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	11	1	192	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-
04	210	N	193	-0-	-17	-0-	9	1	184	3	N	-0-					-0-
05	217	N	192	-0-	-25	-0-	9	1	183	3	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-					-0-
07	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-					-0-

ADAMS WELL #: 15 RRCID -> 092472 COMPL. DATE 01/21/1981 TOTAL DEPTH 5174 PERF. 4701 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	8	-0-	-20	-0-	8	3			N	-0-					-0-
03	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-
04	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	183	-0-	-13	-0-	10	1	173	3	N	-0-			-0-
03	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-			-0-
04	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-			-0-
05	217	N	211	-0-	-6	-0-	12	1	199	3	N	-0-			-0-
06	210	N	106	-0-	-104	-0-	6	1	100	3	N	-0-			-0-
07	217	N	113	-0-	-104	-0-	6	1	107	3	N	-0-			-0-

BAGGETT B WELL #: 2S RRCID -> 092648 COMPL. DATE 03/08/1981 TOTAL DEPTH 4900 PERF. 4388 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	165	-0-	-3	-0-	9	1	156	3	N	-0-			-0-
03	255	N	255	-0-	-0-	-0-	14	1	241	3	N	-0-			-0-
04	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-			-0-
05	186	N	144	-0-	-42	-0-	8	1	136	3	N	-0-			-0-
06	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-			-0-
*07	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-			-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	300	N	300	-0-	-0-	-0-	16	1	284	3	N	-0-			-0-
03	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-			-0-
04	468	N	468	-0-	-0-	-0-	28	1	440	3	N	-0-			-0-
05	494	N	494	-0-	-0-	-0-	29	1	465	3	N	-0-			-0-
06	270	N	270	-0-	-0-	-0-	15	1	255	3	N	-0-			-0-
07	341	N	291	-0-	-50	-0-	16	1	275	3	N	-0-			-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	168	-0-	-56	-0-	9	1	159	3	N	-0-			-0-
03	217	N	184	-0-	-33	-0-	10	1	174	3	N	-0-			-0-
04	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-			-0-
05	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-			-0-
06	180	N	177	-0-	-3	-0-	8	1	169	3	N	-0-			-0-
*07	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-			-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	503	X	503	-0-	-0-	-0-	26	1	477	3	N	-0-			-0-
03	692	X	692	-0-	-0-	-0-	37	1	655	3	N	-0-			-0-
04	693	X	693	-0-	-0-	-0-	32	1	661	3	N	-0-			-0-
05	680	X	680	-0-	-0-	-0-	31	1	649	3	N	-0-			-0-
06	722	X	722	-0-	-0-	-0-	34	1	688	3	N	-0-			-0-
*07	843	X	843	-0-	-0-	-0-	40	1	803	3	N	-0-			-0-

BAGGETT UNIT 1 WELL #: 602 RRCID -> 095686 COMPL. DATE 03/26/1981 TOTAL DEPTH 5150 PERF. 4822 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	537	N	537	-0-	-0-	-0-	28	1	509	3	N	-0-			-0-
03	620	N	306	-0-	-314	-0-	17	1	289	3	N	-0-			-0-
04	570	N	507	-0-	-63	-0-	30	1	477	3	N	-0-			-0-
05	589	N	461	-0-	-128	-0-	27	1	434	3	N	-0-			-0-
06	500	N	500	-0-	-0-	-0-	28	1	472	3	N	-0-			-0-
07	527	N	521	-0-	-6	-0-	29	1	492	3	N	-0-			-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	97	-0-	-127	-0-	5	1	92	3	N	-0-			-0-
03	248	N	244	-0-	-4	-0-	13	1	231	3	N	-0-			-0-
04	252	N	252	-0-	-0-	-0-	15	1	237	3	N	-0-			-0-
05	237	N	237	-0-	-0-	-0-	14	1	223	3	N	-0-			-0-
06	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-			-0-
*07	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-					-0-
03	217	N	212	-0-	-5	-0-	12	1	200	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-
05	248	N	170	-0-	-78	-0-	10	1	160	3	N	-0-					-0-
06	210	N	194	-0-	-16	-0-	11	1	183	3	N	-0-					-0-
*07	215	N	215	-0-	-0-	-0-	12	1	203	3	N	-0-					-0-

FRIEND, DOROTHY WELL #: 1001F RRCID -> 095689 COMPL. DATE 08/28/1981 TOTAL DEPTH 5175 PERF. 4852 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-					-0-
04	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-					-0-
05	186	N	118	-0-	-68	-0-	7	1	111	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	6	1	105	3	N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	278	-0-	-30	-0-	14	1	264	3	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	17	1	296	3	N	-0-					-0-
04	300	N	299	-0-	-1	-0-	18	1	281	3	N	-0-					-0-
05	310	N	287	-0-	-23	-0-	17	1	270	3	N	-0-					-0-
06	300	N	291	-0-	-9	-0-	16	1	275	3	N	-0-					-0-
07	310	N	297	-0-	-13	-0-	17	1	280	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	110	-0-	-86	-0-	6	1	104	3	N	-0-					-0-
03	217	N	183	-0-	-34	-0-	10	1	173	3	N	-0-					-0-
04	210	N	197	-0-	-13	-0-	12	1	185	3	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
07	217	N	198	-0-	-19	-0-	11	1	187	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-					-0-
04	180	N	156	-0-	-24	-0-	9	1	147	3	N	-0-					-0-
05	186	N	152	-0-	-34	-0-	9	1	143	3	N	-0-					-0-
06	150	N	96	-0-	-54	-0-	5	1	91	3	N	-0-					-0-
07	155	N	75	-0-	-80	-0-	4	1	71	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	330	-0-	-6	-0-	14	1	316	3	N	-0-					-0-
03	310	N	283	-0-	-27	-0-	13	1	270	3	N	-0-					-0-
04	360	N	250	-0-	-110	-0-	13	1	237	3	N	-0-					-0-
05	372	N	298	-0-	-74	-0-	15	1	283	3	N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	X	312	-0-	-0-	-0-	16	1	296	3	N	-0-					-0-
03	436	X	436	-0-	-0-	-0-	23	1	413	3	N	-0-					-0-
04	418	X	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-
05	419	X	419	-0-	-0-	-0-	19	1	400	3	N	-0-					-0-
06	397	X	397	-0-	-0-	-0-	19	1	378	3	N	-0-					-0-
*07	362	X	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	191	-0-	-201	-0-	10	1	181	3	N	-0-					-0-
03	310	N	262	-0-	-48	-0-	14	1	248	3	N	-0-					-0-
04	240	N	131	-0-	-109	-0-	6	1	125	3	N	-0-					-0-
05	217	N	190	-0-	-27	-0-	9	1	181	3	N	-0-					-0-
06	240	N	169	-0-	-71	-0-	8	1	161	3	N	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	175	-0-	-21	-0-	9	1	166	3	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
06	210	N	149	-0-	-61	-0-	7	1	142	3	N	-0-					-0-
07	217	N	201	-0-	-16	-0-	10	1	191	3	N	-0-					-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	X	431	-0-	-0-	-0-	22	1	409	3	N	-0-					-0-
03	558	X	558	-0-	-0-	-0-	30	1	528	3	N	-0-					-0-
04	591	X	591	-0-	-0-	-0-	27	1	564	3	N	-0-					-0-
05	534	X	534	-0-	-0-	-0-	25	1	509	3	N	-0-					-0-
06	642	X	642	-0-	-0-	-0-	31	1	611	3	N	-0-					-0-
*07	622	X	622	-0-	-0-	-0-	30	1	592	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	692	X	692	-0-	-0-	-0-	36	1	656	3	N	-0-					-0-
03	798	X	798	-0-	-0-	-0-	42	1	756	3	N	-0-					-0-
04	619	X	619	-0-	-0-	-0-	29	1	590	3	N	-0-					-0-
05	635	X	635	-0-	-0-	-0-	29	1	606	3	N	-0-					-0-
06	693	X	693	-0-	-0-	-0-	33	1	660	3	N	-0-					-0-
*07	758	X	758	-0-	-0-	-0-	36	1	722	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	578	X	578	-0-	-0-	-0-	30	1	548	3	N	-0-					-0-
03	663	X	663	-0-	-0-	-0-	35	1	628	3	N	-0-					-0-
04	586	X	586	-0-	-0-	-0-	27	1	559	3	N	-0-					-0-
05	635	X	635	-0-	-0-	-0-	29	1	606	3	N	-0-					-0-
06	557	X	557	-0-	-0-	-0-	27	1	530	3	N	-0-					-0-
*07	634	X	634	-0-	-0-	-0-	30	1	604	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	710	X	710	-0-	-0-	-0-	37	1	673	3	N	-0-					-0-
03	667	X	667	-0-	-0-	-0-	35	1	632	3	N	-0-					-0-
04	619	X	619	-0-	-0-	-0-	29	1	590	3	N	-0-					-0-
05	622	X	622	-0-	-0-	-0-	29	1	593	3	N	-0-					-0-
06	615	X	615	-0-	-0-	-0-	29	1	586	3	N	-0-					-0-
*07	560	X	560	-0-	-0-	-0-	27	1	533	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	876	N	876	-0-	-0-	-0-	45	1	831	3	N	-0-					-0-
03	944	N	944	-0-	-0-	-0-	50	1	894	3	N	-0-					-0-
04	838	N	838	-0-	-0-	-0-	39	1	799	3	N	-0-					-0-
05	961	N	775	-0-	-186	-0-	36	1	739	3	N	-0-					-0-
06	900	N	613	-0-	-287	-0-	29	1	584	3	N	-0-					-0-
07	868	N	862	-0-	-6	-0-	41	1	821	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	359	X	359	-0-	-0-	-0-	19	1	340	3	N	-0-					-0-
03	504	X	504	-0-	-0-	-0-	27	1	477	3	N	-0-					-0-
04	599	X	599	-0-	-0-	-0-	28	1	571	3	N	-0-					-0-
05	500	X	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-
06	561	X	561	-0-	-0-	-0-	27	1	534	3	N	-0-					-0-
*07	604	X	604	-0-	-0-	-0-	29	1	575	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

02	517	N	517	-0-	-0-	-0-	27	1	490	3	N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	38	1	675	3	N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	30	1	616	3	N	-0-					-0-
05	592	N	592	-0-	-0-	-0-	27	1	565	3	N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	28	1	555	3	N	-0-					-0-
*07	570	N	570	-0-	-0-	-0-	27	1	543	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

02	351	N	351	-0-	-0-	-0-	18	1	333	3	N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	22	1	388	3	N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	18	1	377	3	N	-0-					-0-
05	403	N	379	-0-	-24	-0-	18	1	361	3	N	-0-					-0-
06	390	N	232	-0-	-158	-0-	11	1	221	3	N	-0-					-0-
07	403	N	177	-0-	-226	-0-	8	1	169	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

02	329	N	329	-0-	-0-	-0-	17	1	312	3	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	17	1	301	3	N	-0-					-0-
04	420	N	350	-0-	-70	-0-	16	1	334	3	N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	19	1	400	3	N	1	1	8			-0-
							1	9									
06	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

02	756	N	635	-0-	-121	-0-	33	1	602	3	N	-0-					-0-
03	837	N	708	-0-	-129	-0-	39	1	669	3	N	-0-					-0-
04	720	N	652	-0-	-68	-0-	39	1	613	3	N	-0-					-0-
05	713	N	660	-0-	-53	-0-	39	1	621	3	N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	40	1	664	3	N	-0-					-0-
07	682	N	569	-0-	-113	-0-	32	1	537	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

02	504	N	282	-0-	-222	-0-	12	1	270	3	N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	26	1	479	3	N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	24	1	471	3	N	-0-					-0-
06	450	N	413	-0-	-37	-0-	19	1	394	3	N	-0-					-0-
*07	548	N	548	-0-	-0-	-0-	25	1	523	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	402	-0-	-46	-0-	18	1	384	3	N	-0-					-0-
03	527	N	493	-0-	-34	-0-	23	1	470	3	N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	26	1	491	3	N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	22	1	428	3	N	-0-					-0-
06	480	N	404	-0-	-76	-0-	19	1	385	3	N	-0-					-0-
07	527	N	509	-0-	-18	-0-	24	1	485	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	771	-0-	-125	-0-	34	1	737	3	N	-0-					-0-
03	891	N	891	-0-	-0-	-0-	41	1	850	3	N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	43	1	797	3	N	-0-					-0-
05	868	N	829	-0-	-39	-0-	41	1	788	3	N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	40	1	838	3	N	-0-					-0-
07	868	N	839	-0-	-29	-0-	39	1	800	3	N	-0-					-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	737	N	737	-0-	-0-	-0-	38	1	699	3	N	-0-					-0-
03	783	N	783	-0-	-0-	-0-	42	1	741	3	N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	35	1	721	3	N	-0-					-0-
05	806	N	782	-0-	-24	-0-	36	1	746	3	N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	37	1	747	3	N	-0-					-0-
*07	777	N	777	-0-	-0-	-0-	37	1	740	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	426	-0-	-50	-0-	22	1	404	3	N	-0-					-0-
03	527	N	488	-0-	-39	-0-	27	1	461	3	N	-0-					-0-
04	510	N	442	-0-	-68	-0-	26	1	416	3	N	-0-					-0-
05	465	N	464	-0-	-1	-0-	27	1	437	3	N	-0-					-0-
06	480	N	456	-0-	-24	-0-	26	1	430	3	N	-0-					-0-
*07	488	N	488	-0-	-0-	-0-	27	1	461	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	791	-0-	-161	-0-	35	1	756	3	N	-0-					-0-
03	1023	N	924	-0-	-99	-0-	43	1	881	3	N	-0-					-0-
04	970	N	970	-0-	-0-	-0-	49	1	921	3	N	-0-					-0-
05	917	N	917	-0-	-0-	-0-	45	1	869	3	N	3	3	8			-0-
							3	9									
06	1023	N	1023	-0-	-0-	-0-	47	1	976	3	N	-0-					-0-
07	992	N	900	-0-	-92	-0-	42	1	858	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	22	1	472	3	N	-0-					-0-
03	651	N	417	-0-	-234	-0-	19	1	398	3	N	-0-					-0-
04	630	N	319	-0-	-311	-0-	16	1	302	3	N	1	1	8			-0-
							1	9									
05	558	N	353	-0-	-205	-0-	17	1	336	3	N	-0-					-0-
06	390	N	338	-0-	-52	-0-	16	1	322	3	N	-0-					-0-
07	341	N	238	-0-	-103	-0-	11	1	227	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	470	-0-	-90	-0-	21	1	449	3	N	-0-					-0-
03	589	N	508	-0-	-81	-0-	24	1	484	3	N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	31	1	580	3	N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	30	1	584	3	N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	37	1	769	3	N	1	1	8			-0-
							1	9									
*07	698	N	698	-0-	-0-	-0-	32	1	666	3	N	-0-					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

02	476	N	381	-0-	-95	-0-	17	1	364	3	N	-0-					-0-
03	496	N	418	-0-	-78	-0-	19	1	399	3	N	-0-					-0-
04	540	N	376	-0-	-164	-0-	19	1	357	3	N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	23	1	442	3	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	17	1	359	3	N	3	3	8			-0-
							3	9									
*07	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

02	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
03	341	N	320	-0-	-21	-0-	18	1	302	3	N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	14	1	220	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	20	1	346	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

02	896	N	896	-0-	-0-	-0-	39	1	856	3	N	1	1	8			-0-
							1	9									
03	997	N	997	-0-	-0-	-0-	46	1	951	3	N	-0-					-0-
04	934	N	934	-0-	-0-	-0-	48	1	886	3	N	-0-					-0-
05	992	N	915	-0-	-77	-0-	45	1	868	3	N	2	2	8			-0-
							2	9									
06	960	N	944	-0-	-16	-0-	43	1	901	3	N	-0-					-0-
07	961	N	798	-0-	-163	-0-	37	1	761	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

02	618	N	618	-0-	-0-	-0-	27	1	591	3	N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	33	1	680	3	N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	33	1	619	3	N	-0-					-0-
05	682	N	677	-0-	-5	-0-	33	1	644	3	N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	32	1	668	3	N	-0-					-0-
07	682	N	604	-0-	-78	-0-	28	1	576	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

02	728	N	690	-0-	-38	-0-	30	1	659	3	N	1	1	8			-0-
							1	9									
03	752	N	752	-0-	-0-	-0-	35	1	717	3	N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	39	1	720	3	N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	40	1	777	3	N	1	1	8			-0-
							1	9									
06	720	N	710	-0-	-10	-0-	33	1	677	3	N	-0-					-0-
07	775	N	674	-0-	-101	-0-	31	1	642	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	698	N	698	-0-	-0-	-0-	36	1	662	3	N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	38	1	684	3	N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	30	1	613	3	N	-0-					-0-
05	775	N	654	-0-	-121	-0-	30	1	624	3	N	-0-					-0-
06	690	N	602	-0-	-88	-0-	29	1	573	3	N	-0-					-0-
07	651	N	590	-0-	-61	-0-	28	1	562	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	286	-0-	-78	-0-	15	1	270	3	N	1	1	8			-0-
							1	9									
03	385	N	385	-0-	-0-	-0-	21	1	364	3	N	-0-					-0-
04	330	N	262	-0-	-68	-0-	16	1	246	3	N	-0-					-0-
05	310	N	305	-0-	-5	-0-	18	1	287	3	N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	22	1	359	3	N	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	18	1	303	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	545	N	545	-0-	-0-	-0-	28	1	517	3	N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	33	1	591	3	N	-0-					-0-
04	540	N	537	-0-	-3	-0-	25	1	512	3	N	-0-					-0-
05	589	N	587	-0-	-2	-0-	27	1	560	3	N	-0-					-0-
06	600	N	588	-0-	-12	-0-	28	1	560	3	N	-0-					-0-
07	558	N	540	-0-	-18	-0-	26	1	514	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	410	-0-	-10	-0-	21	1	389	3	N	-0-					-0-
03	496	N	469	-0-	-27	-0-	25	1	444	3	N	-0-					-0-
04	450	N	391	-0-	-59	-0-	18	1	373	3	N	-0-					-0-
05	465	N	440	-0-	-25	-0-	20	1	420	3	N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	614	-0-	-2	-0-	32	1	582	3	N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	37	1	665	3	N	-0-					-0-
04	660	N	647	-0-	-13	-0-	30	1	617	3	N	-0-					-0-
05	682	N	643	-0-	-39	-0-	30	1	613	3	N	-0-					-0-
06	690	N	635	-0-	-55	-0-	30	1	605	3	N	-0-					-0-
07	682	N	659	-0-	-23	-0-	31	1	628	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	833	N	833	-0-	-0-	-0-	43	1	790	3	N	-0-					-0-
03	904	N	904	-0-	-0-	-0-	48	1	856	3	N	-0-					-0-
04	897	N	897	-0-	-0-	-0-	42	1	855	3	N	-0-					-0-
05	847	N	847	-0-	-0-	-0-	39	1	808	3	N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	40	1	789	3	N	-0-					-0-
*07	836	N	836	-0-	-0-	-0-	40	1	796	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	640	N	640	-0-	-0-	-0-	28	1	610	3	N	2	2	8			-0-
							2	9									
03	646	N	646	-0-	-0-	-0-	30	1	616	3	N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	35	1	649	3	N	-0-					-0-
05	713	N	627	-0-	-86	-0-	31	1	596	3	N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	36	1	739	3	N	-0-					-0-
07	713	N	614	-0-	-99	-0-	28	1	586	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	602	N	602	-0-	-0-	-0-	31	1	571	3	N	-0-					-0-
03	651	N	578	-0-	-73	-0-	32	1	546	3	N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	37	1	582	3	N	-0-					-0-
05	682	N	598	-0-	-84	-0-	35	1	563	3	N	-0-					-0-
06	570	N	555	-0-	-15	-0-	31	1	524	3	N	-0-					-0-
07	651	N	590	-0-	-61	-0-	33	1	557	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	645	N	645	-0-	-0-	-0-	28	1	617	3	N	-0-					-0-
03	726	N	726	-0-	-0-	-0-	34	1	692	3	N	-0-					-0-
04	690	N	679	-0-	-11	-0-	35	1	644	3	N	-0-					-0-
05	713	N	611	-0-	-102	-0-	30	1	581	3	N	-0-					-0-
06	690	N	682	-0-	-8	-0-	31	1	651	3	N	-0-					-0-
07	713	N	667	-0-	-46	-0-	31	1	636	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	395	-0-	-109	-0-	17	1	377	3	N	1	1	8			-0-
							1	9									
03	496	N	429	-0-	-67	-0-	20	1	409	3	N	-0-					-0-
04	450	N	389	-0-	-61	-0-	20	1	369	3	N	-0-					-0-
05	434	N	396	-0-	-38	-0-	19	1	377	3	N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-
07	403	N	384	-0-	-19	-0-	18	1	366	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	518	-0-	-182	-0-	27	1	491	3	N	-0-					-0-
03	620	N	553	-0-	-67	-0-	30	1	523	3	N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	31	1	480	3	N	-0-					-0-
05	589	N	528	-0-	-61	-0-	31	1	497	3	N	-0-					-0-
06	540	N	499	-0-	-41	-0-	28	1	470	3	N	1	1	8			-0-
							1	9									
07	527	N	432	-0-	-95	-0-	24	1	408	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-					-0-
04	390	N	363	-0-	-27	-0-	18	1	344	3	N	1	1	8			-0-
							1	9									
05	434	N	419	-0-	-15	-0-	20	1	396	3	N	3	3	8			-0-
							3	9									
06	450	N	331	-0-	-119	-0-	15	1	316	3	N	-0-					-0-
07	372	N	354	-0-	-18	-0-	16	1	338	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	441	-0-	-0-	-0-	23	1	418	3	N	-0-					-0-
03	558	N	525	-0-	-33	-0-	29	1	496	3	N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	32	1	502	3	N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	37	1	590	3	N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	30	1	496	3	N	-0-					-0-
07	558	N	511	-0-	-47	-0-	28	1	483	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	712	N	712	-0-	-0-	-0-	31	1	680	3	N	1	1	8			-0-
							1	9									
03	682	N	663	-0-	-19	-0-	31	1	632	3	N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	36	1	674	3	N	-0-					-0-
05	958	N	958	-0-	-0-	-0-	47	1	910	3	N	1	1	8			-0-
							1	9									
06	1039	N	1039	-0-	-0-	-0-	48	1	991	3	N	-0-					-0-
*07	1143	N	1143	-0-	-0-	-0-	53	1	1090	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	589	-0-	-55	-0-	31	1	558	3	N	-0-					-0-
03	713	N	612	-0-	-101	-0-	34	1	578	3	N	-0-					-0-
04	660	N	656	-0-	-4	-0-	39	1	617	3	N	-0-					-0-
05	673	N	673	-0-	-0-	-0-	39	1	634	3	N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	36	1	599	3	N	-0-					-0-
07	682	N	641	-0-	-41	-0-	36	1	605	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	19	1	348	3	N	-0-					-0-
03	279	N	202	-0-	-77	-0-	11	1	191	3	N	-0-					-0-
04	300	N	256	-0-	-44	-0-	12	1	244	3	N	-0-					-0-
05	403	N	294	-0-	-109	-0-	14	1	280	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	364	-0-	-28	-0-	19	1	345	3	N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	25	1	433	3	N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	26	1	401	3	N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	26	1	416	3	N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	26	1	442	3	N	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	25	1	425	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	499	N	499	-0-	-0-	-0-	26	1	473	3	N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	35	1	611	3	N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	27	1	427	3	N	-0-					-0-
05	558	N	441	-0-	-117	-0-	26	1	415	3	N	-0-					-0-
06	630	N	551	-0-	-79	-0-	31	1	520	3	N	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	28	1	475	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	371	-0-	-49	-0-	19	1	352	3	N	-0-					-0-
03	434	N	402	-0-	-32	-0-	22	1	380	3	N	-0-					-0-
04	420	N	385	-0-	-35	-0-	23	1	362	3	N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	25	1	398	3	N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	25	1	424	3	N	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	24	1	415	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	559	-0-	-1	-0-	29	1	530	3	N	-0-					-0-
03	837	N	664	-0-	-173	-0-	36	1	628	3	N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	32	1	509	3	N	-0-					-0-
05	631	N	631	-0-	-0-	-0-	37	1	594	3	N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	39	1	651	3	N	-0-					-0-
*07	681	N	681	-0-	-0-	-0-	38	1	643	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	302	-0-	-34	-0-	16	1	286	3	N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	21	1	368	3	N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
06	390	N	381	-0-	-9	-0-	18	1	363	3	N	-0-					-0-
07	403	N	373	-0-	-30	-0-	18	1	355	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	328	-0-	-8	-0-	17	1	311	3	N	-0-					-0-
03	372	N	318	-0-	-54	-0-	17	1	301	3	N	-0-					-0-
04	390	N	317	-0-	-73	-0-	19	1	298	3	N	-0-					-0-
05	372	N	365	-0-	-7	-0-	21	1	344	3	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	18	1	301	3	N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	19	1	328	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	185	-0-	-95	-0-	10	1	175	3	N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	15	1	266	3	N	-0-					-0-
04	240	N	212	-0-	-28	-0-	13	1	199	3	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	13	1	207	3	N	-0-					-0-
06	270	N	240	-0-	-30	-0-	13	1	224	3	N	3	3	8			-0-
							3	9									
07	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	165	-0-	-3	-0-	9	1	156	3	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	13	1	218	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	15	1	232	3	N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	12	1	191	3	N	-0-					-0-
06	210	N	140	-0-	-70	-0-	8	1	132	3	N	-0-					-0-
07	248	N	173	-0-	-75	-0-	10	1	163	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	600	-0-	-72	-0-	26	1	574	3	N	-0-					-0-
03	713	N	649	-0-	-64	-0-	30	1	619	3	N	-0-					-0-
04	690	N	617	-0-	-73	-0-	31	1	586	3	N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	32	1	621	3	N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	31	1	637	3	N	-0-					-0-
07	651	N	646	-0-	-5	-0-	30	1	616	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	864	-0-	-60	-0-	38	1	825	3	N	1	1	8			-0-
							1	9									
03	1054	N	969	-0-	-85	-0-	45	1	924	3	N	-0-					-0-
04	1050	N	931	-0-	-119	-0-	47	1	884	3	N	-0-					-0-
05	1018	N	1018	-0-	-0-	-0-	50	1	968	3	N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	47	1	978	3	N	3	3	8			-0-
							3	9									
*07	1008	N	1008	-0-	-0-	-0-	47	1	961	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	350	-0-	-98	-0-	15	1	335	3	N	-0-					-0-
03	434	N	430	-0-	-4	-0-	20	1	410	3	N	-0-					-0-
04	450	N	333	-0-	-117	-0-	17	1	316	3	N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-					-0-
06	420	N	361	-0-	-59	-0-	17	1	344	3	N	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	659	-0-	-97	-0-	29	1	630	3	N	-0-					-0-
03	806	N	791	-0-	-15	-0-	37	1	754	3	N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	38	1	704	3	N	-0-					-0-
05	754	N	754	-0-	-0-	-0-	37	1	717	3	N	-0-					-0-
06	780	N	753	-0-	-27	-0-	35	1	718	3	N	-0-					-0-
07	775	N	728	-0-	-47	-0-	34	1	694	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	375	-0-	-17	-0-	16	1	359	3	N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-
04	420	N	412	-0-	-8	-0-	21	1	391	3	N	-0-					-0-
05	403	N	400	-0-	-3	-0-	20	1	380	3	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
07	434	N	419	-0-	-15	-0-	19	1	400	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	502	-0-	-30	-0-	26	1	476	3	N	-0-					-0-
03	558	N	523	-0-	-35	-0-	28	1	495	3	N	-0-					-0-
04	570	N	517	-0-	-53	-0-	24	1	493	3	N	-0-					-0-
05	558	N	555	-0-	-3	-0-	26	1	529	3	N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	27	1	531	3	N	-0-					-0-
*07	582	N	582	-0-	-0-	-0-	28	1	554	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	22	1	401	3	N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	31	1	554	3	N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	24	1	495	3	N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-					-0-
06	570	N	507	-0-	-63	-0-	24	1	483	3	N	-0-					-0-
07	527	N	478	-0-	-49	-0-	23	1	455	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

02	397	N	397	-0-	-0-	-0-	21	1	376	3	N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	23	1	400	3	N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	35	1	544	3	N	-0-					-0-
05	434	N	404	-0-	-30	-0-	24	1	380	3	N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	29	1	482	3	N	-0-					-0-
07	589	N	328	-0-	-261	-0-	18	1	310	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

02	336	N	332	-0-	-4	-0-	17	1	315	3	N	-0-					-0-
03	372	N	319	-0-	-53	-0-	17	1	302	3	N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	21	1	421	3	N	-0-					-0-
07	341	N	279	-0-	-62	-0-	13	1	266	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

02	537	N	537	-0-	-0-	-0-	28	1	509	3	N	-0-					-0-
03	589	N	507	-0-	-82	-0-	27	1	480	3	N	-0-					-0-
04	540	N	492	-0-	-48	-0-	23	1	469	3	N	-0-					-0-
05	589	N	539	-0-	-50	-0-	25	1	514	3	N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	28	1	552	3	N	-0-					-0-
*07	554	N	554	-0-	-0-	-0-	26	1	528	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

02	644	N	623	-0-	-21	-0-	37	1	585	3	N	1	1	8			-0-
							1	9									
03	682	N	563	-0-	-119	-0-	35	1	528	3	N	-0-					-0-
04	660	N	594	-0-	-66	-0-	38	1	556	3	N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	44	1	646	3	N	1	1	8			-0-
							1	9									
06	577	N	577	-0-	-0-	-0-	34	1	542	3	N	1	1	8			-0-
							1	9									
*07	652	N	652	-0-	-0-	-0-	38	1	613	3	N	1	1	8			-0-
							1	9									

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

02	812	N	790	-0-	-22	-0-	41	1	749	3	N	-0-					-0-
03	916	N	916	-0-	-0-	-0-	50	1	866	3	N	-0-					-0-
04	900	N	864	-0-	-36	-0-	52	1	812	3	N	-0-					-0-
05	868	N	854	-0-	-14	-0-	50	1	804	3	N	-0-					-0-
06	900	N	840	-0-	-60	-0-	47	1	793	3	N	-0-					-0-
07	899	N	798	-0-	-101	-0-	44	1	753	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	704	-0-	-136	-0-	42	1	661	3	N	1	1	8			-0-
							1	9									
03	930	N	813	-0-	-117	-0-	50	1	763	3	N	-0-					-0-
04	845	N	845	-0-	-0-	-0-	54	1	791	3	N	-0-					-0-
05	967	N	967	-0-	-0-	-0-	62	1	905	3	N	-0-					-0-
06	833	N	833	-0-	-0-	-0-	48	1	782	3	N	3	3	8			-0-
							3	9									
07	868	N	693	-0-	-175	-0-	41	1	652	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	698	-0-	-198	-0-	42	1	656	3	N	-0-					-0-
03	844	N	844	-0-	-0-	-0-	54	1	790	3	N	-0-					-0-
04	930	N	583	-0-	-347	-0-	39	1	544	3	N	-0-					-0-
05	850	N	850	-0-	-0-	-0-	55	1	795	3	N	-0-					-0-
06	810	N	698	-0-	-112	-0-	44	1	654	3	N	-0-					-0-
07	589	N	547	-0-	-42	-0-	34	1	513	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	851	N	851	-0-	-0-	-0-	51	1	800	3	N	-0-					-0-
03	903	N	903	-0-	-0-	-0-	58	1	845	3	N	-0-					-0-
04	864	N	864	-0-	-0-	-0-	58	1	806	3	N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	52	1	764	3	N	-0-					-0-
06	801	N	801	-0-	-0-	-0-	50	1	751	3	N	-0-					-0-
07	775	N	717	-0-	-58	-0-	45	1	672	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1014	-0-	-22	-0-	61	1	953	3	N	-0-					-0-
03	1081	N	1081	-0-	-0-	-0-	69	1	1012	3	N	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	73	1	1012	3	N	-0-					-0-
05	1116	N	1002	-0-	-114	-0-	64	1	938	3	N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	70	1	1039	3	N	-0-					-0-
07	1116	N	915	-0-	-201	-0-	57	1	858	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	572	-0-	-44	-0-	34	1	538	3	N	-0-					-0-
03	682	N	658	-0-	-24	-0-	40	1	618	3	N	-0-					-0-
04	690	N	676	-0-	-14	-0-	43	1	633	3	N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	43	1	626	3	N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	38	1	616	3	N	3	3	8			-0-
							3	9									
07	713	N	644	-0-	-69	-0-	38	1	606	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	786	-0-	-82	-0-	46	1	729	3	N	10	10	8			-0-
							11	9									
03	899	N	875	-0-	-24	-0-	54	1	819	3	N	2	2	8			-0-
							2	9									
04	851	N	851	-0-	-0-	-0-	54	1	797	3	N	-0-					-0-
05	868	N	861	-0-	-7	-0-	55	1	805	3	N	1	1	8			-0-
							1	9									
06	854	N	854	-0-	-0-	-0-	48	1	783	3	N	21	21	8			-0-
							23	9									
07	868	N	778	-0-	-90	-0-	46	1	732	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1030	-0-	-34	-0-	54	1	976	3	N	-0-					-0-
03	1171	N	1171	-0-	-0-	-0-	64	1	1107	3	N	-0-					-0-
04	1260	N	1092	-0-	-168	-0-	65	1	1027	3	N	-0-					-0-
05	1147	N	1052	-0-	-95	-0-	61	1	991	3	N	-0-					-0-
06	1140	N	1057	-0-	-83	-0-	60	1	997	3	N	-0-					-0-
07	1116	N	974	-0-	-142	-0-	54	1	920	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	359	-0-	-61	-0-	21	1	337	3	N	1	1	8			-0-
							1	9									
03	372	N	358	-0-	-14	-0-	22	1	336	3	N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	25	1	366	3	N	-0-					-0-
05	403	N	345	-0-	-58	-0-	22	1	322	3	N	1	1	8			-0-
							1	9									
06	360	N	359	-0-	-1	-0-	21	1	338	3	N	-0-					-0-
07	403	N	303	-0-	-100	-0-	18	1	285	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	656	-0-	-128	-0-	34	1	622	3	N	-0-					-0-
03	868	N	748	-0-	-120	-0-	41	1	707	3	N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	53	1	838	3	N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	43	1	687	3	N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	46	1	772	3	N	-0-					-0-
07	930	N	558	-0-	-372	-0-	31	1	527	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	512	-0-	-48	-0-	27	1	485	3	N	-0-					-0-
03	620	N	565	-0-	-55	-0-	31	1	534	3	N	-0-					-0-
04	630	N	575	-0-	-55	-0-	34	1	541	3	N	-0-					-0-
05	558	N	547	-0-	-11	-0-	32	1	515	3	N	-0-					-0-
06	540	N	537	-0-	-3	-0-	30	1	507	3	N	-0-					-0-
07	589	N	539	-0-	-50	-0-	30	1	509	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	487	-0-	-73	-0-	25	1	461	3	N	1	1	8			-0-
							1	9									
03	620	N	543	-0-	-77	-0-	30	1	513	3	N	-0-					-0-
04	570	N	517	-0-	-53	-0-	31	1	486	3	N	-0-					-0-
05	573	N	573	-0-	-0-	-0-	33	1	540	3	N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	32	1	533	3	N	-0-					-0-
*07	607	N	607	-0-	-0-	-0-	34	1	573	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	459	-0-	-73	-0-	24	1	435	3	N	-0-					-0-
03	527	N	497	-0-	-30	-0-	27	1	470	3	N	-0-					-0-
04	480	N	453	-0-	-27	-0-	27	1	426	3	N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	30	1	483	3	N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	27	1	456	3	N	-0-					-0-
*07	580	N	580	-0-	-0-	-0-	32	1	548	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	573	-0-	-43	-0-	30	1	543	3	N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	41	1	714	3	N	-0-					-0-
04	660	N	657	-0-	-3	-0-	39	1	618	3	N	-0-					-0-
05	827	N	827	-0-	-0-	-0-	48	1	779	3	N	-0-					-0-
06	720	N	718	-0-	-2	-0-	41	1	677	3	N	-0-					-0-
07	682	N	675	-0-	-7	-0-	38	1	636	3	N	1	1	8			-0-
							1	9									

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

02	560	N	368	-0-	-192	-0-	19	1	348	3	N	1	1	8			-0-
							1	9									
03	651	N	516	-0-	-135	-0-	28	1	488	3	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	36	1	567	3	N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	35	1	564	3	N	-0-					-0-
06	510	N	478	-0-	-32	-0-	27	1	451	3	N	-0-					-0-
07	620	N	472	-0-	-148	-0-	26	1	446	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

02	644	N	469	-0-	-175	-0-	20	1	448	3	N	1	1	8			-0-
							1	9									
03	651	N	626	-0-	-25	-0-	29	1	597	3	N	-0-					-0-
04	930	N	539	-0-	-391	-0-	27	1	512	3	N	-0-					-0-
05	527	N	419	-0-	-108	-0-	20	1	398	3	N	1	1	8			-0-
							1	9									
06	600	N	511	-0-	-89	-0-	23	1	488	3	N	-0-					-0-
*07	1012	N	1012	-0-	-0-	-0-	47	1	965	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

02	397	N	397	-0-	-0-	-0-	17	1	379	3	N	1	1	8			-0-
							1	9									
03	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	21	1	394	3	N	-0-					-0-
05	434	N	420	-0-	-14	-0-	21	1	399	3	N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-
07	434	N	385	-0-	-49	-0-	18	1	367	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

02	1204	N	1139	-0-	-65	-0-	50	1	1089	3	N	-0-					-0-
03	1271	N	1265	-0-	-6	-0-	59	1	1206	3	N	-0-					-0-
04	1170	N	1168	-0-	-2	-0-	60	1	1108	3	N	-0-					-0-
05	1271	N	1185	-0-	-86	-0-	58	1	1126	3	N	1	1	8			-0-
							1	9									
06	1230	N	1156	-0-	-74	-0-	53	1	1103	3	N	-0-					-0-
07	1209	N	1201	-0-	-8	-0-	56	1	1145	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1009	N	1009	-0-	-0-	-0-	44	1	964	3	N	1	1	8			-0-
							1	9									
03	1240	N	1069	-0-	-171	-0-	50	1	1019	3	N	-0-					-0-
04	1080	N	917	-0-	-163	-0-	47	1	869	3	N	1	1	8			-0-
							1	9									
05	1116	N	940	-0-	-176	-0-	46	1	893	3	N	1	1	8			-0-
							1	9									
06	1041	N	1041	-0-	-0-	-0-	48	1	993	3	N	-0-					-0-
07	961	N	901	-0-	-60	-0-	42	1	859	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	729	-0-	-167	-0-	43	1	685	3	N	1	1	8			-0-
							1	9									
03	930	N	675	-0-	-255	-0-	41	1	634	3	N	-0-					-0-
04	870	N	714	-0-	-156	-0-	46	1	668	3	N	-0-					-0-
05	806	N	654	-0-	-152	-0-	42	1	612	3	N	-0-					-0-
06	660	N	634	-0-	-26	-0-	37	1	597	3	N	-0-					-0-
07	744	N	580	-0-	-164	-0-	34	1	546	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	742	-0-	-70	-0-	39	1	703	3	N	-0-					-0-
03	899	N	818	-0-	-81	-0-	45	1	773	3	N	-0-					-0-
04	840	N	806	-0-	-34	-0-	48	1	758	3	N	-0-					-0-
05	837	N	753	-0-	-84	-0-	44	1	709	3	N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	45	1	757	3	N	-0-					-0-
07	837	N	786	-0-	-51	-0-	44	1	742	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	656	N	656	-0-	-0-	-0-	29	1	627	3	N	-0-					-0-
03	775	N	710	-0-	-65	-0-	33	1	677	3	N	-0-					-0-
04	720	N	714	-0-	-6	-0-	36	1	678	3	N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	35	1	688	3	N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	33	1	694	3	N	-0-					-0-
07	744	N	709	-0-	-35	-0-	33	1	676	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	853	-0-	-43	-0-	44	1	808	3	N	1	1	8			-0-
							1	9									
03	992	N	948	-0-	-44	-0-	52	1	896	3	N	-0-					-0-
04	960	N	902	-0-	-58	-0-	54	1	848	3	N	-0-					-0-
05	930	N	927	-0-	-3	-0-	54	1	873	3	N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	53	1	882	3	N	-0-					-0-
07	930	N	917	-0-	-13	-0-	51	1	866	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	474	-0-	-254	-0-	25	1	448	3	N	1	1	8			-0-
							1	9									
03	744	N	663	-0-	-81	-0-	36	1	627	3	N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	34	1	546	3	N	-0-					-0-
06	630	N	565	-0-	-65	-0-	32	1	533	3	N	-0-					-0-
07	620	N	470	-0-	-150	-0-	26	1	444	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	938	-0-	-98	-0-	49	1	888	3	N	1	1	8			-0-
							1	9									
03	1178	N	1073	-0-	-105	-0-	59	1	1014	3	N	-0-					-0-
04	1050	N	940	-0-	-110	-0-	56	1	884	3	N	-0-					-0-
05	1054	N	860	-0-	-194	-0-	50	1	810	3	N	-0-					-0-
06	1050	N	997	-0-	-53	-0-	56	1	941	3	N	-0-					-0-
*07	992	N	992	-0-	-0-	-0-	55	1	937	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	526	-0-	-62	-0-	27	1	498	3	N	1	1	8			-0-
							1	9									
03	620	N	592	-0-	-28	-0-	32	1	560	3	N	-0-					-0-
04	600	N	551	-0-	-49	-0-	33	1	518	3	N	-0-					-0-
05	589	N	566	-0-	-23	-0-	33	1	533	3	N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	34	1	576	3	N	-0-					-0-
*07	592	N	592	-0-	-0-	-0-	33	1	559	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	329	-0-	-63	-0-	14	1	315	3	N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					-0-
04	330	N	209	-0-	-121	-0-	11	1	198	3	N	-0-					-0-
05	372	N	94	-0-	-278	-0-	5	1	89	3	N	-0-					-0-
06	360	N	155	-0-	-205	-0-	7	1	148	3	N	-0-					-0-
07	217	N	148	-0-	-69	-0-	7	1	141	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1023	N	1023	-0-	-0-	-0-	61	1	962	3	N	-0-					-0-
03	1178	N	1075	-0-	-103	-0-	69	1	1006	3	N	-0-					-0-
04	1140	N	1005	-0-	-135	-0-	67	1	938	3	N	-0-					-0-
05	1147	N	1067	-0-	-80	-0-	69	1	998	3	N	-0-					-0-
06	1050	N	1036	-0-	-14	-0-	65	1	971	3	N	-0-					-0-
07	1054	N	1003	-0-	-51	-0-	62	1	941	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	830	-0-	-150	-0-	50	1	780	3	N	-0-					-0-
03	992	N	871	-0-	-121	-0-	56	1	815	3	N	-0-					-0-
04	960	N	912	-0-	-48	-0-	61	1	851	3	N	-0-					-0-
05	930	N	854	-0-	-76	-0-	55	1	799	3	N	-0-					-0-
06	840	N	753	-0-	-87	-0-	47	1	706	3	N	-0-					-0-
07	930	N	759	-0-	-171	-0-	47	1	712	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	638	-0-	-0-	-0-	38	1	599	3	N	1	1	8			-0-
							1	9									
03	680	N	680	-0-	-0-	-0-	42	1	638	3	N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	39	1	576	3	N	-0-					-0-
05	713	N	610	-0-	-103	-0-	39	1	569	3	N	2	2	8			-0-
							2	9									
06	660	N	514	-0-	-146	-0-	30	1	477	3	N	6	6	8			-0-
							7	9									
07	651	N	647	-0-	-4	-0-	38	1	609	3	N	-0-					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

02	896	N	830	-0-	-66	-0-	50	1	780	3	N	-0-					-0-
03	985	N	985	-0-	-0-	-0-	63	1	922	3	N	-0-					-0-
04	930	N	925	-0-	-5	-0-	62	1	863	3	N	-0-					-0-
05	931	N	931	-0-	-0-	-0-	60	1	871	3	N	-0-					-0-
06	960	N	957	-0-	-3	-0-	60	1	897	3	N	-0-					-0-
07	961	N	834	-0-	-127	-0-	52	1	782	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

02	784	N	712	-0-	-72	-0-	42	1	670	3	N	-0-					-0-
03	848	N	848	-0-	-0-	-0-	52	1	796	3	N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	48	1	708	3	N	-0-					-0-
05	827	N	827	-0-	-0-	-0-	53	1	773	3	N	1	1	8			-0-
							1	9									
06	810	N	701	-0-	-109	-0-	41	1	657	3	N	3	3	8			-0-
							3	9									
07	775	N	710	-0-	-65	-0-	42	1	668	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

02	588	N	556	-0-	-32	-0-	33	1	522	3	N	1	1	8			-0-
							1	9									
03	589	N	491	-0-	-98	-0-	30	1	461	3	N	-0-					-0-
04	660	N	627	-0-	-33	-0-	40	1	587	3	N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	47	1	685	3	N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	34	1	544	3	N	3	3	8			-0-
							3	9									
07	651	N	506	-0-	-145	-0-	30	1	476	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

02	555	N	555	-0-	-0-	-0-	33	1	521	3	N	1	1	8			-0-
							1	9									
03	583	N	583	-0-	-0-	-0-	36	1	547	3	N	-0-					-0-
04	510	N	405	-0-	-105	-0-	26	1	379	3	N	-0-					-0-
05	620	N	606	-0-	-14	-0-	39	1	567	3	N	-0-					-0-
06	570	N	517	-0-	-53	-0-	30	1	487	3	N	-0-					-0-
*07	465	N	465	-0-	-0-	-0-	27	1	438	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	506	-0-	-138	-0-	30	1	475	3	N	1	1	8			-0-
							1	9									
03	651	N	527	-0-	-124	-0-	32	1	495	3	N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	40	1	586	3	N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	38	1	553	3	N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	34	1	549	3	N	3	3	8			-0-
							3	9									
07	651	N	489	-0-	-162	-0-	29	1	460	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	520	-0-	-180	-0-	31	1	488	3	N	1	1	8			-0-
							1	9									
03	713	N	634	-0-	-79	-0-	39	1	595	3	N	-0-					-0-
04	690	N	645	-0-	-45	-0-	41	1	604	3	N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	42	1	608	3	N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	37	1	595	3	N	3	3	8			-0-
							3	9									
07	682	N	580	-0-	-102	-0-	34	1	546	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	457	-0-	-103	-0-	27	1	429	3	N	1	1	8			-0-
							1	9									
03	527	N	504	-0-	-23	-0-	31	1	473	3	N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	35	1	516	3	N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	39	1	568	3	N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	33	1	526	3	N	-0-					-0-
07	558	N	417	-0-	-141	-0-	25	1	392	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	655	-0-	-17	-0-	39	1	615	3	N	1	1	8			-0-
							1	9									
03	713	N	691	-0-	-22	-0-	42	1	649	3	N	-0-					-0-
04	750	N	662	-0-	-88	-0-	42	1	620	3	N	-0-					-0-
05	713	N	684	-0-	-29	-0-	44	1	640	3	N	-0-					-0-
06	660	N	634	-0-	-26	-0-	36	1	588	3	N	9	9	8			-0-
							10	9									
07	682	N	460	-0-	-222	-0-	27	1	432	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	772	-0-	-124	-0-	46	1	725	3	N	1	1	8			-0-
							1	9									
03	868	N	843	-0-	-25	-0-	52	1	791	3	N	-0-					-0-
04	840	N	818	-0-	-22	-0-	52	1	765	3	N	1	1	8			-0-
							1	9									
05	868	N	830	-0-	-38	-0-	53	1	777	3	N	-0-					-0-
06	810	N	791	-0-	-19	-0-	46	1	745	3	N	-0-					-0-
07	837	N	729	-0-	-108	-0-	43	1	686	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	707	-0-	-21	-0-	31	1	676	3	N	-0-					-0-
03	735	N	735	-0-	-0-	-0-	34	1	701	3	N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	46	1	849	3	N	-0-					-0-
05	775	N	683	-0-	-92	-0-	33	1	650	3	N	-0-					-0-
06	720	N	595	-0-	-125	-0-	27	1	568	3	N	-0-					-0-
07	930	N	706	-0-	-224	-0-	33	1	673	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	619	-0-	-25	-0-	37	1	581	3	N	1	1	8			-0-
							1	9									
03	713	N	682	-0-	-31	-0-	42	1	640	3	N	-0-					-0-
04	720	N	666	-0-	-54	-0-	43	1	623	3	N	-0-					-0-
05	682	N	639	-0-	-43	-0-	41	1	598	3	N	-0-					-0-
06	660	N	627	-0-	-33	-0-	37	1	590	3	N	-0-					-0-
07	682	N	553	-0-	-129	-0-	33	1	520	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	491	-0-	-125	-0-	29	1	462	3	N	-0-					-0-
03	620	N	552	-0-	-68	-0-	34	1	518	3	N	-0-					-0-
04	600	N	552	-0-	-48	-0-	35	1	517	3	N	-0-					-0-
05	558	N	529	-0-	-29	-0-	34	1	494	3	N	1	1	8			-0-
							1	9									
06	540	N	508	-0-	-32	-0-	30	1	478	3	N	-0-					-0-
*07	569	N	569	-0-	-0-	-0-	34	1	535	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	488	-0-	-184	-0-	29	1	458	3	N	1	1	8			-0-
							1	9									
03	651	N	590	-0-	-61	-0-	36	1	554	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	39	1	566	3	N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	43	1	626	3	N	-0-					-0-
06	570	N	564	-0-	-6	-0-	33	1	531	3	N	-0-					-0-
07	620	N	509	-0-	-111	-0-	30	1	479	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	210	-0-	-98	-0-	12	1	197	3	N	1	1	8			-0-
							1	9									
03	372	N	295	-0-	-77	-0-	18	1	277	3	N	-0-					-0-
04	270	N	224	-0-	-46	-0-	14	1	210	3	N	-0-					-0-
05	248	N	232	-0-	-16	-0-	15	1	217	3	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	18	1	288	3	N	3	3	8			-0-
							3	9									
*07	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	566	N	566	-0-	-0-	-0-	34	1	532	3	N	-0-					-0-
03	558	N	552	-0-	-6	-0-	34	1	518	3	N	-0-					-0-
04	600	N	539	-0-	-61	-0-	34	1	505	3	N	-0-					-0-
05	620	N	499	-0-	-121	-0-	32	1	467	3	N	-0-					-0-
06	540	N	465	-0-	-75	-0-	27	1	438	3	N	-0-					-0-
07	558	N	426	-0-	-132	-0-	25	1	401	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	397	-0-	-163	-0-	24	1	373	3	N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	32	1	487	3	N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	41	1	594	3	N	-0-					-0-
05	763	N	763	-0-	-0-	-0-	49	1	713	3	N	1	1	8			-0-
							1	9									
06	753	N	753	-0-	-0-	-0-	44	1	709	3	N	-0-					-0-
07	651	N	626	-0-	-25	-0-	37	1	589	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	263	-0-	-17	-0-	16	1	246	3	N	1	1	8			-0-
							1	9									
03	310	N	259	-0-	-51	-0-	16	1	243	3	N	-0-					-0-
04	270	N	261	-0-	-9	-0-	17	1	244	3	N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	18	1	268	3	N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	17	1	270	3	N	3	3	8			-0-
							3	9									
07	279	N	256	-0-	-23	-0-	15	1	241	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	386	-0-	-6	-0-	23	1	362	3	N	1	1	8			-0-
							1	9									
03	465	N	349	-0-	-116	-0-	21	1	328	3	N	-0-					-0-
04	390	N	326	-0-	-64	-0-	21	1	305	3	N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	28	1	416	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	25	1	410	3	N	3	3	8			-0-
							3	9									
*07	368	N	368	-0-	-0-	-0-	22	1	346	3	N	-0-					-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	-0-	15	1	267	3	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	18	1	327	3	N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
05	310	N	250	-0-	-60	-0-	12	1	238	3	N	-0-					-0-
06	330	N	169	-0-	-161	-0-	8	1	161	3	N	-0-					-0-
07	310	N	191	-0-	-119	-0-	9	1	182	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	938	-0-	-98	-0-	41	1	897	3	N	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	50	1	1036	3	N	-0-					-0-
04	1002	N	1002	-0-	-0-	-0-	51	1	951	3	N	-0-					-0-
05	1054	N	1039	-0-	-15	-0-	51	1	987	3	N	1	1	8			-0-
							1	9									
06	1117	N	1117	-0-	-0-	-0-	51	1	1065	3	N	1	1	8			-0-
							1	9									
*07	1095	N	1095	-0-	-0-	-0-	51	1	1044	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	615	-0-	-57	-0-	27	1	588	3	N	-0-					-0-
03	775	N	563	-0-	-212	-0-	26	1	537	3	N	-0-					-0-
04	720	N	684	-0-	-36	-0-	35	1	649	3	N	-0-					-0-
05	682	N	574	-0-	-108	-0-	28	1	545	3	N	1	1	8			-0-
							1	9									
06	618	N	618	-0-	-0-	-0-	28	1	590	3	N	-0-					-0-
07	713	N	456	-0-	-257	-0-	21	1	435	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	713	N	713	-0-	-0-	-0-	31	1	682	3	N	-0-					-0-
03	806	N	796	-0-	-10	-0-	37	1	759	3	N	-0-					-0-
04	780	N	697	-0-	-83	-0-	36	1	661	3	N	-0-					-0-
05	775	N	666	-0-	-109	-0-	33	1	632	3	N	1	1	8			-0-
							1	9									
06	780	N	712	-0-	-68	-0-	33	1	679	3	N	-0-					-0-
07	713	N	697	-0-	-16	-0-	32	1	665	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	567	-0-	-0-	-0-	29	1	538	3	N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	36	1	646	3	N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	31	1	636	3	N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	30	1	623	3	N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	32	1	646	3	N	-0-					-0-
*07	697	N	697	-0-	-0-	-0-	33	1	664	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	580	-0-	-8	-0-	30	1	550	3	N	-0-					-0-
03	638	N	638	-0-	-0-	-0-	34	1	604	3	N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	28	1	572	3	N	-0-					-0-
05	651	N	591	-0-	-60	-0-	27	1	564	3	N	-0-					-0-
06	630	N	594	-0-	-36	-0-	28	1	566	3	N	-0-					-0-
07	620	N	614	-0-	-6	-0-	29	1	585	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1022	N	1022	-0-	-0-	-0-	45	1	977	3	N	-0-					-0-
03	1147	N	1095	-0-	-52	-0-	51	1	1044	3	N	-0-					-0-
04	1110	N	1041	-0-	-69	-0-	53	1	988	3	N	-0-					-0-
05	1147	N	969	-0-	-178	-0-	47	1	922	3	N	-0-					-0-
06	1108	N	1108	-0-	-0-	-0-	51	1	1057	3	N	-0-					-0-
07	1085	N	1013	-0-	-72	-0-	47	1	966	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	544	-0-	-128	-0-	28	1	516	3	N	-0-					-0-
03	682	N	614	-0-	-68	-0-	34	1	580	3	N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	37	1	589	3	N	-0-					-0-
05	608	N	608	-0-	-0-	-0-	36	1	572	3	N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	35	1	588	3	N	-0-					-0-
07	651	N	521	-0-	-130	-0-	29	1	492	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	597	-0-	-19	-0-	31	1	565	3	N	1	1	8			-0-
							1	9									
03	806	N	560	-0-	-246	-0-	30	1	530	3	N	-0-					-0-
04	810	N	507	-0-	-303	-0-	24	1	483	3	N	-0-					-0-
05	651	N	538	-0-	-113	-0-	25	1	513	3	N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	30	1	597	3	N	-0-					-0-
*07	743	N	743	-0-	-0-	-0-	35	1	708	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	406	-0-	-42	-0-	18	1	388	3	N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	21	1	429	3	N	-0-					-0-
04	390	N	370	-0-	-20	-0-	19	1	351	3	N	-0-					-0-
05	465	N	414	-0-	-51	-0-	20	1	394	3	N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	23	1	469	3	N	-0-					-0-
*07	542	N	542	-0-	-0-	-0-	25	1	517	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	479	-0-	-53	-0-	21	1	458	3	N	-0-					-0-
03	620	N	615	-0-	-5	-0-	29	1	586	3	N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	32	1	590	3	N	-0-					-0-
05	676	N	676	-0-	-0-	-0-	33	1	642	3	N	1	1	8			-0-
							1	9									
06	610	N	610	-0-	-0-	-0-	28	1	579	3	N	3	3	8			-0-
							3	9									
*07	695	N	695	-0-	-0-	-0-	32	1	663	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	487	-0-	-17	-0-	25	1	462	3	N	-0-					-0-
03	558	N	485	-0-	-73	-0-	27	1	458	3	N	-0-					-0-
04	690	N	603	-0-	-87	-0-	36	1	567	3	N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	35	1	562	3	N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	30	1	503	3	N	-0-					-0-
07	620	N	546	-0-	-74	-0-	30	1	516	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	597	N	597	-0-	-0-	-0-	31	1	566	3	N	-0-					-0-
03	775	N	667	-0-	-108	-0-	37	1	630	3	N	-0-					-0-
04	847	N	847	-0-	-0-	-0-	51	1	796	3	N	-0-					-0-
05	651	N	624	-0-	-27	-0-	36	1	588	3	N	-0-					-0-
06	660	N	575	-0-	-85	-0-	32	1	543	3	N	-0-					-0-
07	868	N	496	-0-	-372	-0-	28	1	468	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	17	1	359	3	N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	19	1	362	3	N	-0-					-0-
05	372	N	363	-0-	-9	-0-	18	1	345	3	N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	18	1	383	3	N	-0-					-0-
07	403	N	339	-0-	-64	-0-	16	1	323	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	605	-0-	-39	-0-	26	1	579	3	N	-0-					-0-
03	720	N	720	-0-	-0-	-0-	33	1	687	3	N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	36	1	664	3	N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	34	1	653	3	N	1	1	8			-0-
							1	9									
06	712	N	712	-0-	-0-	-0-	33	1	679	3	N	-0-					-0-
07	713	N	695	-0-	-18	-0-	32	1	663	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1196	-0-	-120	-0-	52	1	1144	3	N	-0-					-0-
03	1426	N	1384	-0-	-42	-0-	64	1	1320	3	N	-0-					-0-
04	1350	N	1330	-0-	-20	-0-	68	1	1262	3	N	-0-					-0-
05	1333	N	1326	-0-	-7	-0-	65	1	1261	3	N	-0-					-0-
06	1350	N	1314	-0-	-36	-0-	60	1	1253	3	N	1	1	8			-0-
							1	9									
07	1364	N	1296	-0-	-68	-0-	60	1	1236	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	564	-0-	-52	-0-	25	1	538	3	N	1	1	8			-0-
							1	9									
03	682	N	648	-0-	-34	-0-	30	1	618	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	31	1	574	3	N	-0-					-0-
05	620	N	536	-0-	-84	-0-	26	1	510	3	N	-0-					-0-
06	630	N	588	-0-	-42	-0-	27	1	560	3	N	1	1	8			-0-
							1	9									
07	620	N	549	-0-	-71	-0-	25	1	524	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	722	N	722	-0-	-0-	-0-	32	1	690	3	N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	39	1	802	3	N	-0-					-0-
04	771	N	771	-0-	-0-	-0-	39	1	732	3	N	-0-					-0-
05	806	N	720	-0-	-86	-0-	35	1	685	3	N	-0-					-0-
06	810	N	658	-0-	-152	-0-	30	1	628	3	N	-0-					-0-
07	806	N	567	-0-	-239	-0-	26	1	541	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1222	N	1222	-0-	-0-	-0-	53	1	1169	3	N	-0-					-0-
03	1334	N	1334	-0-	-0-	-0-	62	1	1272	3	N	-0-					-0-
04	1260	N	1204	-0-	-56	-0-	61	1	1143	3	N	-0-					-0-
05	1364	N	1276	-0-	-88	-0-	62	1	1214	3	N	-0-					-0-
06	1290	N	1181	-0-	-109	-0-	54	1	1127	3	N	-0-					-0-
07	1240	N	1200	-0-	-40	-0-	56	1	1144	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	651	N	651	-0-	-0-	-0-	28	1	623	3	N	-0-					-0-
03	733	N	733	-0-	-0-	-0-	34	1	699	3	N	-0-					-0-
04	690	N	629	-0-	-61	-0-	32	1	597	3	N	-0-					-0-
05	713	N	567	-0-	-146	-0-	28	1	539	3	N	-0-					-0-
06	720	N	472	-0-	-248	-0-	22	1	450	3	N	-0-					-0-
07	651	N	526	-0-	-125	-0-	24	1	501	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	938	N	938	-0-	-0-	-0-	41	1	896	3	N	1	1	8			-0-
							1	9									
03	995	N	995	-0-	-0-	-0-	46	1	949	3	N	-0-					-0-
04	979	N	979	-0-	-0-	-0-	50	1	929	3	N	-0-					-0-
05	1054	N	998	-0-	-56	-0-	49	1	948	3	N	1	1	8			-0-
							1	9									
06	990	N	990	-0-	-0-	-0-	46	1	944	3	N	-0-					-0-
07	1023	N	987	-0-	-36	-0-	46	1	941	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0-	-0-	21	1	455	3	N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	25	1	509	3	N	-0-					-0-
04	510	N	502	-0-	-8	-0-	26	1	476	3	N	-0-					-0-
05	527	N	481	-0-	-46	-0-	24	1	457	3	N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	26	1	530	3	N	-0-					-0-
*07	707	N	707	-0-	-0-	-0-	33	1	674	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	461	N	461	-0-	-0-	-0-	20	1	441	3	N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	23	1	478	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	18	1	344	3	N	-0-					-0-
05	496	N	403	-0-	-93	-0-	20	1	383	3	N	-0-					-0-
06	480	N	436	-0-	-44	-0-	20	1	415	3	N	1	1	8			-0-
							1	9									
*07	417	N	417	-0-	-0-	-0-	19	1	397	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1108	N	1108	-0-	-0-	-0-	48	1	1060	3	N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	37	1	760	3	N	-0-					-0-
04	754	N	754	-0-	-0-	-0-	38	1	716	3	N	-0-					-0-
05	1240	N	748	-0-	-492	-0-	37	1	711	3	N	-0-					-0-
06	780	N	737	-0-	-43	-0-	34	1	703	3	N	-0-					-0-
07	775	N	757	-0-	-18	-0-	35	1	722	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	859	N	859	-0-	-0-	-0-	38	1	821	3	N	-0-					-0-
03	944	N	944	-0-	-0-	-0-	44	1	900	3	N	-0-					-0-
04	973	N	973	-0-	-0-	-0-	50	1	923	3	N	-0-					-0-
05	961	N	870	-0-	-91	-0-	43	1	827	3	N	-0-					-0-
06	938	N	938	-0-	-0-	-0-	43	1	895	3	N	-0-					-0-
07	992	N	936	-0-	-56	-0-	43	1	893	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	753	-0-	-3	-0-	33	1	720	3	N	-0-					-0-
03	837	N	784	-0-	-53	-0-	36	1	748	3	N	-0-					-0-
04	810	N	756	-0-	-54	-0-	39	1	717	3	N	-0-					-0-
05	837	N	777	-0-	-60	-0-	38	1	739	3	N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	35	1	733	3	N	3	3	8			-0-
							3	9									
07	775	N	754	-0-	-21	-0-	35	1	719	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	565	N	565	-0-	-0-	-0-	25	1	539	3	N	1	1	8			-0-
							1	9									
03	564	N	564	-0-	-0-	-0-	26	1	538	3	N	-0-					-0-
04	600	N	550	-0-	-50	-0-	28	1	522	3	N	-0-					-0-
05	620	N	542	-0-	-78	-0-	26	1	515	3	N	1	1	8			-0-
							1	9									
06	564	N	564	-0-	-0-	-0-	26	1	538	3	N	-0-					-0-
*07	577	N	577	-0-	-0-	-0-	27	1	550	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	385	-0-	-91	-0-	17	1	368	3	N	-0-					-0-
03	527	N	502	-0-	-25	-0-	23	1	479	3	N	-0-					-0-
04	570	N	481	-0-	-89	-0-	25	1	456	3	N	-0-					-0-
05	615	N	615	-0-	-0-	-0-	30	1	584	3	N	1	1	8			-0-
							1	9									
06	480	N	473	-0-	-7	-0-	22	1	451	3	N	-0-					-0-
*07	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	871	-0-	-53	-0-	45	1	826	3	N	-0-					-0-
03	1054	N	831	-0-	-223	-0-	44	1	787	3	N	-0-					-0-
04	960	N	856	-0-	-104	-0-	40	1	816	3	N	-0-					-0-
05	961	N	844	-0-	-117	-0-	39	1	805	3	N	-0-					-0-
06	810	N	775	-0-	-35	-0-	37	1	738	3	N	-0-					-0-
07	899	N	829	-0-	-70	-0-	39	1	790	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	278	-0-	-58	-0-	14	1	264	3	N	-0-					-0-
03	403	N	277	-0-	-126	-0-	15	1	262	3	N	-0-					-0-
04	300	N	234	-0-	-66	-0-	11	1	223	3	N	-0-					-0-
05	310	N	305	-0-	-5	-0-	14	1	291	3	N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	687	-0-	-69	-0-	30	1	657	3	N	-0-					-0-
03	837	N	719	-0-	-118	-0-	33	1	686	3	N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	42	1	775	3	N	-0-					-0-
05	775	N	723	-0-	-52	-0-	35	1	688	3	N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	36	1	737	3	N	-0-					-0-
*07	848	N	848	-0-	-0-	-0-	39	1	809	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	645	N	645	-0-	-0-	-0-	28	1	617	3	N	-0-					-0-
03	708	N	708	-0-	-0-	-0-	33	1	675	3	N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	41	1	768	3	N	-0-					-0-
05	713	N	612	-0-	-101	-0-	30	1	582	3	N	-0-					-0-
06	690	N	498	-0-	-192	-0-	23	1	475	3	N	-0-					-0-
07	837	N	438	-0-	-399	-0-	20	1	418	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	888	N	888	-0-	-0-	-0-	39	1	848	3	N	1	1	8			-0-
							1	9									
03	983	N	983	-0-	-0-	-0-	46	1	937	3	N	-0-					-0-
04	998	N	998	-0-	-0-	-0-	51	1	946	3	N	1	1	8			-0-
							1	9									
05	992	N	989	-0-	-3	-0-	48	1	941	3	N	-0-					-0-
06	983	N	983	-0-	-0-	-0-	45	1	938	3	N	-0-					-0-
07	1023	N	996	-0-	-27	-0-	46	1	950	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	720	N	720	-0-	-0-	-0-	37	1	682	3	N	1	1	8			-0-
							1	9									
03	812	N	812	-0-	-0-	-0-	43	1	769	3	N	-0-					-0-
04	810	N	619	-0-	-191	-0-	29	1	590	3	N	-0-					-0-
05	806	N	602	-0-	-204	-0-	28	1	574	3	N	-0-					-0-
06	780	N	661	-0-	-119	-0-	32	1	629	3	N	-0-					-0-
*07	660	N	660	-0-	-0-	-0-	31	1	629	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	395	-0-	-25	-0-	17	1	378	3	N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	21	1	441	3	N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	22	1	408	3	N	-0-					-0-
05	538	N	538	-0-	-0-	-0-	26	1	512	3	N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-
07	434	N	353	-0-	-81	-0-	16	1	337	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	525	-0-	-7	-0-	31	1	493	3	N	1	1	8			-0-
							1	9									
03	620	N	542	-0-	-78	-0-	33	1	509	3	N	-0-					-0-
04	630	N	485	-0-	-145	-0-	31	1	454	3	N	-0-					-0-
05	589	N	502	-0-	-87	-0-	32	1	470	3	N	-0-					-0-
06	510	N	506	-0-	-4	-0-	29	1	474	3	N	3	3	8			-0-
							3	9									
07	496	N	494	-0-	-2	-0-	29	1	465	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	523	-0-	-9	-0-	31	1	491	3	N	1	1	8			-0-
							1	9									
03	601	N	601	-0-	-0-	-0-	37	1	564	3	N	-0-					-0-
04	600	N	520	-0-	-80	-0-	33	1	487	3	N	-0-					-0-
05	589	N	532	-0-	-57	-0-	34	1	498	3	N	-0-					-0-
06	570	N	486	-0-	-84	-0-	28	1	455	3	N	3	3	8			-0-
							3	9									
07	527	N	406	-0-	-121	-0-	24	1	382	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	577	-0-	-39	-0-	34	1	543	3	N	-0-					-0-
03	644	N	644	-0-	-0-	-0-	40	1	604	3	N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	41	1	599	3	N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	44	1	644	3	N	-0-					-0-
06	630	N	616	-0-	-14	-0-	36	1	580	3	N	-0-					-0-
*07	696	N	696	-0-	-0-	-0-	41	1	655	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	384	-0-	-92	-0-	23	1	360	3	N	1	1	8			-0-
							1	9									
03	558	N	431	-0-	-127	-0-	26	1	405	3	N	-0-					-0-
04	570	N	561	-0-	-9	-0-	36	1	525	3	N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	33	1	481	3	N	1	1	8			-0-
							1	9									
06	516	N	516	-0-	-0-	-0-	30	1	483	3	N	3	3	8			-0-
							3	9									
07	589	N	511	-0-	-78	-0-	30	1	480	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	496	-0-	-120	-0-	29	1	466	3	N	1	1	8			-0-
							1	9									
03	597	N	597	-0-	-0-	-0-	37	1	560	3	N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	35	1	516	3	N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	37	1	540	3	N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	38	1	610	3	N	-0-					-0-
07	558	N	517	-0-	-41	-0-	31	1	486	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	536	-0-	-108	-0-	32	1	503	3	N	1	1	8			-0-
							1	9									
03	682	N	673	-0-	-9	-0-	41	1	632	3	N	-0-					-0-
04	660	N	512	-0-	-148	-0-	33	1	479	3	N	-0-					-0-
05	589	N	544	-0-	-45	-0-	35	1	509	3	N	-0-					-0-
06	660	N	568	-0-	-92	-0-	33	1	532	3	N	3	3	8			-0-
							3	9									
07	527	N	477	-0-	-50	-0-	28	1	449	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	893	-0-	-171	-0-	53	1	839	3	N	1	1	8			-0-
							1	9									
03	1116	N	1013	-0-	-103	-0-	62	1	951	3	N	-0-					-0-
04	1050	N	958	-0-	-92	-0-	61	1	897	3	N	-0-					-0-
05	992	N	949	-0-	-43	-0-	61	1	888	3	N	-0-					-0-
06	990	N	838	-0-	-152	-0-	49	1	786	3	N	3	3	8			-0-
							3	9									
07	992	N	879	-0-	-113	-0-	52	1	826	3	N	1	1	8			-0-
							1	9									

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	5	1	104	3	N	-0-					-0-
03	186	N	153	-0-	-33	-0-	7	1	146	3	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	7	1	126	3	N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	684	-0-	-72	-0-	41	1	643	3	N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	46	1	668	3	N	-0-					-0-
04	806	N	806	-0-	-0-	-0-	54	1	752	3	N	-0-					-0-
05	895	N	895	-0-	-0-	-0-	57	1	838	3	N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	45	1	665	3	N	-0-					-0-
07	837	N	652	-0-	-185	-0-	40	1	611	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

02	476	N	453	-0-	-23	-0-	27	1	425	3	N	1	1	8			-0-
							1	9									
03	589	N	445	-0-	-144	-0-	27	1	418	3	N	-0-					-0-
04	510	N	395	-0-	-115	-0-	25	1	370	3	N	-0-					-0-
05	496	N	389	-0-	-107	-0-	25	1	364	3	N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	34	1	545	3	N	3	3	8			-0-
							3	9									
07	403	N	361	-0-	-42	-0-	21	1	340	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

02	616	N	526	-0-	-90	-0-	27	1	499	3	N	-0-					-0-
03	620	N	543	-0-	-77	-0-	29	1	514	3	N	-0-					-0-
04	570	N	544	-0-	-26	-0-	25	1	519	3	N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	28	1	568	3	N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	27	1	529	3	N	3	3	8			-0-
							3	9									
*07	652	N	652	-0-	-0-	-0-	31	1	621	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

02	812	N	791	-0-	-21	-0-	35	1	755	3	N	1	1	8			-0-
							1	9									
03	916	N	916	-0-	-0-	-0-	43	1	873	3	N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	45	1	830	3	N	-0-					-0-
05	868	N	750	-0-	-118	-0-	37	1	712	3	N	1	1	8			-0-
							1	9									
06	900	N	803	-0-	-97	-0-	37	1	766	3	N	-0-					-0-
07	899	N	742	-0-	-157	-0-	34	1	708	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

02	750	N	750	-0-	-0-	-0-	39	1	710	3	N	1	1	8			-0-
							1	9									
03	741	N	741	-0-	-0-	-0-	39	1	702	3	N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	36	1	740	3	N	-0-					-0-
05	859	N	859	-0-	-0-	-0-	40	1	819	3	N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	36	1	715	3	N	-0-					-0-
*07	813	N	813	-0-	-0-	-0-	39	1	774	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	294	-0-	-42	-0-	13	1	281	3	N	-0-					-0-
03	279	N	254	-0-	-25	-0-	12	1	241	3	N	1	1	8			-0-
							1	9									
04	300	N	283	-0-	-17	-0-	14	1	269	3	N	-0-					-0-
05	341	N	278	-0-	-63	-0-	14	1	264	3	N	-0-					-0-
06	240	N	196	-0-	-44	-0-	9	1	187	3	N	-0-					-0-
07	279	N	219	-0-	-60	-0-	10	1	209	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

02	1540	N	1403	-0-	-137	-0-	84	1	1318	3	N	1	1	8			-0-
							1	9									
03	1572	N	1572	-0-	-0-	-0-	100	1	1472	3	N	-0-					-0-
04	1530	N	1530	-0-	-0-	-0-	103	1	1427	3	N	-0-					-0-
05	1550	N	1468	-0-	-82	-0-	94	1	1374	3	N	-0-					-0-
06	1530	N	1432	-0-	-98	-0-	90	1	1342	3	N	-0-					-0-
07	1581	N	1196	-0-	-385	-0-	74	1	1122	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

02	952	N	929	-0-	-23	-0-	56	1	873	3	N	-0-					-0-
03	992	N	988	-0-	-4	-0-	63	1	925	3	N	-0-					-0-
04	952	N	952	-0-	-0-	-0-	64	1	888	3	N	-0-					-0-
05	1023	N	870	-0-	-153	-0-	56	1	814	3	N	-0-					-0-
06	960	N	834	-0-	-126	-0-	52	1	782	3	N	-0-					-0-
07	992	N	761	-0-	-231	-0-	47	1	714	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

02	812	N	671	-0-	-141	-0-	40	1	631	3	N	-0-					-0-
03	806	N	751	-0-	-55	-0-	48	1	703	3	N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	53	1	741	3	N	-0-					-0-
05	777	N	777	-0-	-0-	-0-	50	1	727	3	N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	48	1	714	3	N	-0-					-0-
07	806	N	644	-0-	-162	-0-	40	1	604	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

02	1736	N	1594	-0-	-142	-0-	96	1	1498	3	N	-0-					-0-
03	1813	N	1813	-0-	-0-	-0-	116	1	1697	3	N	-0-					-0-
04	1801	N	1801	-0-	-0-	-0-	121	1	1680	3	N	-0-					-0-
05	1859	N	1859	-0-	-0-	-0-	119	1	1740	3	N	-0-					-0-
06	1795	N	1795	-0-	-0-	-0-	113	1	1682	3	N	-0-					-0-
07	1860	N	1752	-0-	-108	-0-	109	1	1643	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

02	920	N	920	-0-	-0-	-0-	40	1	880	3	N	-0-					-0-
03	1054	N	775	-0-	-279	-0-	36	1	739	3	N	-0-					-0-
04	960	N	782	-0-	-178	-0-	40	1	742	3	N	-0-					-0-
05	1057	N	1057	-0-	-0-	-0-	52	1	1005	3	N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	35	1	731	3	N	-0-					-0-
*07	903	N	903	-0-	-0-	-0-	42	1	861	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	531	N	531	-0-	-0-	-0-	23	1 9	507	3	N	1	1	8			-0-
03	651	N	589	-0-	-62	-0-	27	1	562	3	N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	31	1	573	3	N	-0-					-0-
05	589	N	505	-0-	-84	-0-	25	1 9	479	3	N	1	1	8			-0-
06	570	N	493	-0-	-77	-0-	23	1	470	3	N	-0-					-0-
07	620	N	500	-0-	-120	-0-	23	1	477	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	552	-0-	-64	-0-	24	1	528	3	N	-0-					-0-
03	682	N	498	-0-	-184	-0-	23	1	475	3	N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	34	1	630	3	N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	32	1 9	614	3	N	1	1	8			-0-
06	504	N	504	-0-	-0-	-0-	23	1	481	3	N	-0-					-0-
*07	692	N	692	-0-	-0-	-0-	32	1	660	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	530	-0-	-30	-0-	32	1	498	3	N	-0-					-0-
03	620	N	548	-0-	-72	-0-	35	1	513	3	N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	43	1	596	3	N	-0-					-0-
05	589	N	573	-0-	-16	-0-	37	1 9	535	3	N	1	1	8			-0-
06	636	N	636	-0-	-0-	-0-	40	1	596	3	N	-0-					-0-
07	651	N	449	-0-	-202	-0-	28	1	421	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	798	-0-	-154	-0-	48	1	750	3	N	-0-					-0-
03	992	N	919	-0-	-73	-0-	59	1	860	3	N	-0-					-0-
04	990	N	892	-0-	-98	-0-	60	1	832	3	N	-0-					-0-
05	960	N	960	-0-	-0-	-0-	62	1	898	3	N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	60	1	895	3	N	-0-					-0-
07	930	N	760	-0-	-170	-0-	47	1	713	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	998	-0-	-122	-0-	60	1	938	3	N	-0-					-0-
03	1147	N	1078	-0-	-69	-0-	69	1	1009	3	N	-0-					-0-
04	1072	N	1072	-0-	-0-	-0-	72	1 9	999	3	N	1	1	8			-0-
05	1116	N	1015	-0-	-101	-0-	65	1	950	3	N	-0-					-0-
06	1078	N	1078	-0-	-0-	-0-	68	1	1010	3	N	-0-					-0-
07	1116	N	926	-0-	-190	-0-	58	1	868	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	391	-0-	-57	-0-	23	1	368	3	N	-0-					-0-
03	465	N	455	-0-	-10	-0-	29	1	426	3	N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	35	1	493	3	N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	34	1	494	3	N	1	1	8			-0-
							1	9									
06	513	N	513	-0-	-0-	-0-	32	1	481	3	N	-0-					-0-
07	558	N	443	-0-	-115	-0-	28	1	415	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	119	-0-	-21	-0-	7	1	112	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-					-0-
06	120	N	103	-0-	-17	-0-	6	1	95	3	N	2	2	8			-0-
							2	9									
*07	171	N	171	-0-	-0-	-0-	11	1	160	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	651	-0-	-21	-0-	39	1	612	3	N	-0-					-0-
03	723	N	723	-0-	-0-	-0-	46	1	677	3	N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	49	1	689	3	N	-0-					-0-
05	713	N	632	-0-	-81	-0-	41	1	591	3	N	-0-					-0-
06	690	N	667	-0-	-23	-0-	42	1	625	3	N	-0-					-0-
07	775	N	576	-0-	-199	-0-	36	1	540	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	706	N	706	-0-	-0-	-0-	31	1	675	3	N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	32	1	654	3	N	-0-					-0-
04	660	N	617	-0-	-43	-0-	31	1	586	3	N	-0-					-0-
05	775	N	560	-0-	-215	-0-	27	1	532	3	N	1	1	8			-0-
							1	9									
06	660	N	629	-0-	-31	-0-	29	1	599	3	N	1	1	8			-0-
							1	9									
07	651	N	633	-0-	-18	-0-	29	1	603	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	823	N	823	-0-	-0-	-0-	43	1	779	3	N	1	1	8			-0-
							1	9									
03	733	N	733	-0-	-0-	-0-	40	1	692	3	N	1	1	8			-0-
							1	9									
04	780	N	663	-0-	-117	-0-	40	1	623	3	N	-0-					-0-
05	899	N	760	-0-	-139	-0-	44	1	716	3	N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	43	1	720	3	N	-0-					-0-
07	682	N	540	-0-	-142	-0-	30	1	510	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	829	N	829	-0-	-0-	-0-	43	1	786	3	N	-0-					-0-
03	1023	N	1023	-0-	-0-	-0-	56	1	967	3	N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	43	1	675	3	N	-0-					-0-
05	930	N	810	-0-	-120	-0-	47	1	763	3	N	-0-					-0-
06	990	N	649	-0-	-341	-0-	37	1	612	3	N	-0-					-0-
07	744	N	540	-0-	-204	-0-	30	1	509	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	757	N	757	-0-	-0-	-0-	39	1	718	3	N	-0-					-0-
03	857	N	857	-0-	-0-	-0-	47	1	810	3	N	-0-					-0-
04	829	N	829	-0-	-0-	-0-	50	1	779	3	N	-0-					-0-
05	837	N	771	-0-	-66	-0-	45	1	726	3	N	-0-					-0-
06	840	N	693	-0-	-147	-0-	39	1	654	3	N	-0-					-0-
07	868	N	561	-0-	-307	-0-	31	1	530	3	N	-0-					-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1070	-0-	-78	-0-	64	1	1006	3	N	-0-					-0-
03	1178	N	1113	-0-	-65	-0-	71	1	1042	3	N	-0-					-0-
04	1080	N	853	-0-	-227	-0-	57	1	796	3	N	-0-					-0-
05	1178	N	874	-0-	-304	-0-	56	1	818	3	N	-0-					-0-
06	1080	N	984	-0-	-96	-0-	62	1	922	3	N	-0-					-0-
07	868	N	812	-0-	-56	-0-	50	1	762	3	N	-0-					-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	382	-0-	-206	-0-	20	1	362	3	N	-0-					-0-
03	682	N	528	-0-	-154	-0-	28	1	500	3	N	-0-					-0-
04	630	N	604	-0-	-26	-0-	28	1	576	3	N	-0-					-0-
05	644	N	644	-0-	-0-	-0-	30	1	614	3	N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	28	1	549	3	N	-0-					-0-
07	620	N	554	-0-	-66	-0-	26	1	528	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	623	N	623	-0-	-0-	-0-	27	1	596	3	N	-0-					-0-
03	682	N	679	-0-	-3	-0-	32	1	647	3	N	-0-					-0-
04	660	N	629	-0-	-31	-0-	32	1	597	3	N	-0-					-0-
05	682	N	657	-0-	-25	-0-	32	1	625	3	N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	32	1	655	3	N	-0-					-0-
*07	680	N	680	-0-	-0-	-0-	31	1	649	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	19	1	406	3	N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-
04	450	N	436	-0-	-14	-0-	22	1	414	3	N	-0-					-0-
05	465	N	401	-0-	-64	-0-	20	1	380	3	N	1	1	8			-0-
							1	9									
06	450	N	427	-0-	-23	-0-	20	1	407	3	N	-0-					-0-
07	465	N	390	-0-	-75	-0-	18	1	372	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	284	-0-	-24	-0-	12	1	272	3	N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	19	1	347	3	N	-0-					-0-
05	310	N	308	-0-	-2	-0-	15	1	292	3	N	1	1	8			-0-
							1	9									
06	330	N	299	-0-	-31	-0-	14	1	285	3	N	-0-					-0-
07	372	N	310	-0-	-62	-0-	14	1	296	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	630	N	630	-0-	-0-	-0-	28	1	602	3	N	-0-					-0-
03	806	N	722	-0-	-84	-0-	34	1	688	3	N	-0-					-0-
04	767	N	767	-0-	-0-	-0-	39	1	728	3	N	-0-					-0-
05	862	N	862	-0-	-0-	-0-	42	1	819	3	N	1	1	8			-0-
							1	9									
06	869	N	869	-0-	-0-	-0-	40	1	829	3	N	-0-					-0-
*07	852	N	852	-0-	-0-	-0-	39	1	813	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	907	-0-	-45	-0-	40	1	867	3	N	-0-					-0-
03	1009	N	1009	-0-	-0-	-0-	47	1	962	3	N	-0-					-0-
04	1053	N	1053	-0-	-0-	-0-	54	1	999	3	N	-0-					-0-
05	1085	N	1085	-0-	-0-	-0-	53	1	1032	3	N	-0-					-0-
06	1012	N	1012	-0-	-0-	-0-	47	1	965	3	N	-0-					-0-
07	1085	N	1007	-0-	-78	-0-	47	1	960	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	21	1	449	3	N	-0-					-0-
03	496	N	489	-0-	-7	-0-	23	1	466	3	N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	25	1	470	3	N	-0-					-0-
05	527	N	409	-0-	-118	-0-	20	1	388	3	N	1	1	8			-0-
							1	9									
06	480	N	470	-0-	-10	-0-	22	1	448	3	N	-0-					-0-
07	527	N	481	-0-	-46	-0-	22	1	459	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0-	-0-	20	1	442	3	N	-0-					-0-
03	558	N	415	-0-	-143	-0-	19	1	396	3	N	-0-					-0-
04	450	N	366	-0-	-84	-0-	19	1	347	3	N	-0-					-0-
05	527	N	449	-0-	-78	-0-	22	1	426	3	N	1	1	8			-0-
							1	9									
06	429	N	429	-0-	-0-	-0-	20	1	409	3	N	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1238	-0-	-50	-0-	54	1	1184	3	N	-0-					-0-
03	1395	N	1349	-0-	-46	-0-	63	1	1286	3	N	-0-					-0-
04	1290	N	1248	-0-	-42	-0-	64	1	1184	3	N	-0-					-0-
05	1364	N	1270	-0-	-94	-0-	62	1	1208	3	N	-0-					-0-
06	1320	N	1222	-0-	-98	-0-	56	1	1166	3	N	-0-					-0-
07	1302	N	1225	-0-	-77	-0-	57	1	1168	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	632	N	632	-0-	-0-	-0-	28	1	604	3	N	-0-					-0-
03	719	N	719	-0-	-0-	-0-	33	1	686	3	N	-0-					-0-
04	780	N	703	-0-	-77	-0-	36	1	667	3	N	-0-					-0-
05	729	N	729	-0-	-0-	-0-	36	1	693	3	N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	33	1	690	3	N	-0-					-0-
*07	808	N	808	-0-	-0-	-0-	37	1	771	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	486	-0-	-18	-0-	21	1	465	3	N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	24	1	503	3	N	1	1	8			-0-
							1	9									
04	513	N	513	-0-	-0-	-0-	26	1	487	3	N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	26	1	501	3	N	2	2	8			-0-
							2	9									
06	572	N	572	-0-	-0-	-0-	26	1	546	3	N	-0-					-0-
*07	587	N	587	-0-	-0-	-0-	27	1	559	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	462	-0-	-98	-0-	24	1	438	3	N	-0-					-0-
03	620	N	607	-0-	-13	-0-	33	1	574	3	N	-0-					-0-
04	570	N	528	-0-	-42	-0-	32	1	496	3	N	-0-					-0-
05	527	N	507	-0-	-20	-0-	30	1	477	3	N	-0-					-0-
06	600	N	566	-0-	-34	-0-	32	1	534	3	N	-0-					-0-
07	558	N	408	-0-	-150	-0-	23	1	384	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	892	-0-	-60	-0-	39	1	853	3	N	-0-					-0-
03	1050	N	1050	-0-	-0-	-0-	49	1	1001	3	N	-0-					-0-
04	987	N	987	-0-	-0-	-0-	50	1	937	3	N	-0-					-0-
05	992	N	954	-0-	-38	-0-	47	1	907	3	N	-0-					-0-
06	1020	N	965	-0-	-55	-0-	44	1	921	3	N	-0-					-0-
07	1023	N	968	-0-	-55	-0-	45	1	923	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	649	N	649	-0-	-0-	-0-	28	1	621	3	N	-0-					-0-
03	682	N	615	-0-	-67	-0-	29	1	586	3	N	-0-					-0-
04	660	N	580	-0-	-80	-0-	30	1	550	3	N	-0-					-0-
05	713	N	616	-0-	-97	-0-	30	1	585	3	N	1	1	8			-0-
							1	9									
06	605	N	605	-0-	-0-	-0-	28	1	577	3	N	-0-					-0-
*07	620	N	620	-0-	-0-	-0-	29	1	591	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	612	N	612	-0-	-0-	-0-	32	1	580	3	N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	36	1	619	3	N	-0-					-0-
04	600	N	589	-0-	-11	-0-	35	1	554	3	N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	45	1	726	3	N	-0-					-0-
06	693	N	693	-0-	-0-	-0-	39	1	654	3	N	-0-					-0-
07	620	N	619	-0-	-1	-0-	34	1	584	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	518	-0-	-42	-0-	27	1	491	3	N	-0-					-0-
03	620	N	561	-0-	-59	-0-	31	1	530	3	N	-0-					-0-
04	570	N	538	-0-	-32	-0-	32	1	506	3	N	-0-					-0-
05	589	N	527	-0-	-62	-0-	31	1	496	3	N	-0-					-0-
06	540	N	484	-0-	-56	-0-	27	1	457	3	N	-0-					-0-
07	558	N	498	-0-	-60	-0-	28	1	469	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	660	N	660	-0-	-0-	-0-	29	1	631	3	N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	37	1	762	3	N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	33	1	612	3	N	-0-					-0-
05	744	N	691	-0-	-53	-0-	34	1	657	3	N	-0-					-0-
06	780	N	648	-0-	-132	-0-	30	1	618	3	N	-0-					-0-
07	682	N	516	-0-	-166	-0-	24	1	492	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	707	-0-	-21	-0-	31	1	676	3	N	-0-					-0-
03	835	N	835	-0-	-0-	-0-	39	1	796	3	N	-0-					-0-
04	750	N	728	-0-	-22	-0-	37	1	691	3	N	-0-					-0-
05	775	N	679	-0-	-96	-0-	33	1	646	3	N	-0-					-0-
06	810	N	724	-0-	-86	-0-	33	1	691	3	N	-0-					-0-
07	744	N	626	-0-	-118	-0-	29	1	596	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	547	N	547	-0-	-0-	-0-	24	1	523	3	N	-0-					-0-
03	620	N	588	-0-	-32	-0-	27	1	561	3	N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	29	1	533	3	N	-0-					-0-
05	620	N	553	-0-	-67	-0-	27	1	526	3	N	-0-					-0-
06	570	N	558	-0-	-12	-0-	26	1	532	3	N	-0-					-0-
*07	591	N	591	-0-	-0-	-0-	27	1	564	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	500	-0-	-60	-0-	22	1	478	3	N	-0-					-0-
03	620	N	529	-0-	-91	-0-	25	1	504	3	N	-0-					-0-
04	540	N	474	-0-	-66	-0-	24	1	450	3	N	-0-					-0-
05	558	N	509	-0-	-49	-0-	25	1	484	3	N	-0-					-0-
06	510	N	491	-0-	-19	-0-	23	1	468	3	N	-0-					-0-
07	496	N	311	-0-	-185	-0-	14	1	297	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	489	-0-	-15	-0-	25	1	464	3	N	-0-					-0-
03	558	N	543	-0-	-15	-0-	29	1	514	3	N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	31	1	645	3	N	-0-					-0-
05	705	N	705	-0-	-0-	-0-	33	1	672	3	N	-0-					-0-
06	651	N	651	-0-	-0-	-0-	31	1	620	3	N	-0-					-0-
07	713	N	584	-0-	-129	-0-	28	1	556	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	627	-0-	-241	-0-	32	1	595	3	N	-0-					-0-
03	837	N	642	-0-	-195	-0-	34	1	608	3	N	-0-					-0-
04	810	N	728	-0-	-82	-0-	34	1	694	3	N	-0-					-0-
05	848	N	848	-0-	-0-	-0-	39	1	809	3	N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	35	1	705	3	N	-0-					-0-
*07	1004	N	1004	-0-	-0-	-0-	48	1	956	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	28	1	439	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	32	1	495	3	N	-0-					-0-
04	480	N	475	-0-	-5	-0-	30	1	445	3	N	-0-					-0-
05	527	N	439	-0-	-88	-0-	28	1	409	3	N	2	2	8			-0-
							2	9									
06	510	N	433	-0-	-77	-0-	25	1	408	3	N	-0-					-0-
07	496	N	470	-0-	-26	-0-	28	1	442	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	499	-0-	-89	-0-	30	1	469	3	N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	34	1	526	3	N	-0-					-0-
04	510	N	410	-0-	-100	-0-	26	1	384	3	N	-0-					-0-
05	558	N	311	-0-	-247	-0-	20	1	291	3	N	-0-					-0-
06	540	N	351	-0-	-189	-0-	20	1	331	3	N	-0-					-0-
07	434	N	356	-0-	-78	-0-	21	1	335	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	548	N	548	-0-	-0-	-0-	28	1	520	3	N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	32	1	564	3	N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	27	1	558	3	N	-0-					-0-
05	620	N	588	-0-	-32	-0-	27	1	561	3	N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	30	1	589	3	N	-0-					-0-
*07	647	N	647	-0-	-0-	-0-	31	1	616	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	423	-0-	-25	-0-	18	1	405	3	N	-0-					-0-
03	589	N	584	-0-	-5	-0-	27	1	557	3	N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	24	1	454	3	N	-0-					-0-
05	531	N	531	-0-	-0-	-0-	26	1	505	3	N	-0-					-0-
06	570	N	408	-0-	-162	-0-	19	1	389	3	N	-0-					-0-
07	496	N	429	-0-	-67	-0-	20	1	409	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	444	-0-	-32	-0-	19	1	425	3	N	-0-					-0-
03	620	N	533	-0-	-87	-0-	25	1	508	3	N	-0-					-0-
04	600	N	571	-0-	-29	-0-	29	1	542	3	N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	29	1	560	3	N	-0-					-0-
06	560	N	560	-0-	-0-	-0-	26	1	534	3	N	-0-					-0-
07	589	N	543	-0-	-46	-0-	25	1	518	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	472	-0-	-88	-0-	21	1	451	3	N	-0-					-0-
03	620	N	531	-0-	-89	-0-	25	1	506	3	N	-0-					-0-
04	540	N	448	-0-	-92	-0-	23	1	425	3	N	-0-					-0-
05	527	N	508	-0-	-19	-0-	25	1	483	3	N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	26	1	546	3	N	-0-					-0-
07	465	N	411	-0-	-54	-0-	19	1	392	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	455	-0-	-105	-0-	27	1	428	3	N	-0-					-0-
03	589	N	422	-0-	-167	-0-	26	1	396	3	N	-0-					-0-
04	510	N	304	-0-	-206	-0-	19	1	285	3	N	-0-					-0-
05	496	N	348	-0-	-148	-0-	22	1	326	3	N	-0-					-0-
06	420	N	340	-0-	-80	-0-	20	1	320	3	N	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	20	1	321	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	635	-0-	-149	-0-	38	1	597	3	N	-0-					-0-
03	744	N	711	-0-	-33	-0-	44	1	667	3	N	-0-					-0-
04	720	N	654	-0-	-66	-0-	42	1	612	3	N	-0-					-0-
05	713	N	700	-0-	-13	-0-	45	1	655	3	N	-0-					-0-
06	690	N	600	-0-	-90	-0-	35	1	562	3	N	3	3	8			-0-
							3	9									
07	682	N	622	-0-	-60	-0-	37	1	585	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1024	N	1024	-0-	-0-	-0-	61	1	962	3	N	1	1	8			-0-
							1	9									
03	1074	N	1074	-0-	-0-	-0-	66	1	1008	3	N	-0-					-0-
04	948	N	948	-0-	-0-	-0-	61	1	887	3	N	-0-					-0-
05	1147	N	1001	-0-	-146	-0-	64	1	937	3	N	-0-					-0-
06	1050	N	913	-0-	-137	-0-	53	1	857	3	N	3	3	8			-0-
							3	9									
07	992	N	949	-0-	-43	-0-	56	1	893	3	N	-0-					-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	595	-0-	-49	-0-	36	1	559	3	N	-0-					-0-
03	682	N	673	-0-	-9	-0-	43	1	630	3	N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	45	1	628	3	N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	43	1	620	3	N	-0-					-0-
06	660	N	654	-0-	-6	-0-	41	1	611	3	N	2	2	8			-0-
							2	9									
07	682	N	600	-0-	-82	-0-	37	1	563	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1282	-0-	-90	-0-	77	1	1205	3	N	-0-					-0-
03	1442	N	1442	-0-	-0-	-0-	92	1	1350	3	N	-0-					-0-
04	1468	N	1468	-0-	-0-	-0-	98	1	1370	3	N	-0-					-0-
05	1493	N	1493	-0-	-0-	-0-	96	1	1397	3	N	-0-					-0-
06	1443	N	1443	-0-	-0-	-0-	91	1	1352	3	N	-0-					-0-
07	1519	N	1324	-0-	-195	-0-	82	1	1242	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1383	-0-	-101	-0-	83	1	1300	3	N	-0-					-0-
03	1617	N	1617	-0-	-0-	-0-	103	1	1514	3	N	-0-					-0-
04	1512	N	1512	-0-	-0-	-0-	101	1	1411	3	N	-0-					-0-
05	1519	N	1501	-0-	-18	-0-	96	1	1405	3	N	-0-					-0-
06	1560	N	1544	-0-	-16	-0-	97	1	1447	3	N	-0-					-0-
07	1550	N	1360	-0-	-190	-0-	84	1	1275	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1542	-0-	-54	-0-	92	1	1450	3	N	-0-					-0-
03	1783	N	1783	-0-	-0-	-0-	114	1	1669	3	N	-0-					-0-
04	1680	N	1573	-0-	-107	-0-	105	1	1468	3	N	-0-					-0-
05	1705	N	1546	-0-	-159	-0-	99	1	1447	3	N	-0-					-0-
06	1740	N	1562	-0-	-178	-0-	98	1	1464	3	N	-0-					-0-
07	1612	N	1255	-0-	-357	-0-	78	1	1177	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	520	N	520	-0-	-0-	-0-	27	1	493	3	N	-0-					-0-
03	496	N	399	-0-	-97	-0-	21	1	378	3	N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	27	1	558	3	N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	29	1	593	3	N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	31	1	616	3	N	-0-					-0-
*07	623	N	623	-0-	-0-	-0-	30	1	593	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	484	-0-	-132	-0-	21	1	463	3	N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	21	1	437	3	N	-0-					-0-
04	450	N	440	-0-	-10	-0-	22	1	418	3	N	-0-					-0-
05	527	N	504	-0-	-23	-0-	25	1	479	3	N	-0-					-0-
06	450	N	436	-0-	-14	-0-	20	1	416	3	N	-0-					-0-
07	465	N	417	-0-	-48	-0-	19	1	397	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0-	-0-	21	1	460	3	N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	18	1	365	3	N	-0-					-0-
04	420	N	374	-0-	-46	-0-	19	1	354	3	N	1	1	8			-0-
							1	9									
05	527	N	417	-0-	-110	-0-	20	1	395	3	N	2	2	8			-0-
							2	9									
06	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
*07	382	N	382	-0-	-0-	-0-	18	1	364	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	663	-0-	-205	-0-	29	1	634	3	N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	41	1	838	3	N	-0-					-0-
04	840	N	690	-0-	-150	-0-	35	1	655	3	N	-0-					-0-
05	878	N	878	-0-	-0-	-0-	43	1	835	3	N	-0-					-0-
06	840	N	834	-0-	-6	-0-	38	1	796	3	N	-0-					-0-
*07	827	N	827	-0-	-0-	-0-	38	1	789	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	867	N	867	-0-	-0-	-0-	52	1	815	3	N	-0-					-0-
03	939	N	939	-0-	-0-	-0-	60	1	879	3	N	-0-					-0-
04	914	N	914	-0-	-0-	-0-	61	1	853	3	N	-0-					-0-
05	961	N	909	-0-	-52	-0-	58	1	851	3	N	-0-					-0-
06	900	N	877	-0-	-23	-0-	55	1	820	3	N	2	2	8			-0-
							2	9									
07	930	N	846	-0-	-84	-0-	53	1	793	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	899	-0-	-81	-0-	54	1	845	3	N	-0-					-0-
03	1029	N	1029	-0-	-0-	-0-	66	1	963	3	N	-0-					-0-
04	991	N	991	-0-	-0-	-0-	66	1	925	3	N	-0-					-0-
05	992	N	964	-0-	-28	-0-	62	1	901	3	N	1	1	8			-0-
							1	9									
06	1017	N	1017	-0-	-0-	-0-	64	1	953	3	N	-0-					-0-
07	1023	N	923	-0-	-100	-0-	57	1	866	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	771	N	771	-0-	-0-	-0-	40	1	731	3	N	-0-					-0-
03	775	N	711	-0-	-64	-0-	39	1	672	3	N	-0-					-0-
04	840	N	764	-0-	-76	-0-	46	1	718	3	N	-0-					-0-
05	868	N	784	-0-	-84	-0-	46	1	738	3	N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	39	1	655	3	N	-0-					-0-
07	775	N	577	-0-	-198	-0-	32	1	545	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	787	N	787	-0-	-0-	-0-	41	1	746	3	N	-0-					-0-
03	961	N	863	-0-	-98	-0-	46	1	817	3	N	-0-					-0-
04	960	N	958	-0-	-2	-0-	44	1	914	3	N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	41	1	838	3	N	-0-					-0-
06	985	N	985	-0-	-0-	-0-	47	1	935	3	N	3	3	8			-0-
							3	9									
07	992	N	907	-0-	-85	-0-	43	1	864	3	N	-0-					-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	760	N	760	-0-	-0-	-0-	39	1	721	3	N	-0-					-0-
03	891	N	891	-0-	-0-	-0-	47	1	844	3	N	-0-					-0-
04	810	N	810	-0-	-0-	-0-	38	1	772	3	N	-0-					-0-
05	837	N	787	-0-	-50	-0-	36	1	750	3	N	1	1	8			-0-
							1	9									
06	870	N	758	-0-	-112	-0-	36	1	722	3	N	-0-					-0-
07	837	N	833	-0-	-4	-0-	40	1	793	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	727	-0-	-113	-0-	44	1	683	3	N	-0-					-0-
03	868	N	813	-0-	-55	-0-	52	1	761	3	N	-0-					-0-
04	885	N	885	-0-	-0-	-0-	59	1	826	3	N	-0-					-0-
05	883	N	883	-0-	-0-	-0-	57	1	826	3	N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	56	1	840	3	N	-0-					-0-
07	930	N	750	-0-	-180	-0-	47	1	703	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1316	-0-	-112	-0-	79	1	1237	3	N	-0-					-0-
03	1488	N	1473	-0-	-15	-0-	94	1	1379	3	N	-0-					-0-
04	1410	N	1398	-0-	-12	-0-	94	1	1304	3	N	-0-					-0-
05	1457	N	1448	-0-	-9	-0-	93	1	1355	3	N	-0-					-0-
06	1440	N	1385	-0-	-55	-0-	87	1	1298	3	N	-0-					-0-
07	1457	N	1148	-0-	-309	-0-	71	1	1077	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	741	-0-	-43	-0-	44	1	697	3	N	-0-					-0-
03	837	N	803	-0-	-34	-0-	51	1	752	3	N	-0-					-0-
04	810	N	805	-0-	-5	-0-	54	1	751	3	N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	56	1	823	3	N	-0-					-0-
06	780	N	773	-0-	-7	-0-	49	1	722	3	N	2	2	8			-0-
							2	9									
07	837	N	762	-0-	-75	-0-	47	1	715	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	458	-0-	-158	-0-	24	1	434	3	N	-0-					-0-
03	589	N	571	-0-	-18	-0-	30	1	541	3	N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	28	1	584	3	N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	26	1	539	3	N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	30	1	604	3	N	-0-					-0-
07	620	N	548	-0-	-72	-0-	26	1	522	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	791	-0-	-217	-0-	47	1	744	3	N	-0-					-0-
03	992	N	975	-0-	-17	-0-	62	1	913	3	N	-0-					-0-
04	954	N	954	-0-	-0-	-0-	64	1	890	3	N	-0-					-0-
05	868	N	858	-0-	-10	-0-	55	1	803	3	N	-0-					-0-
06	930	N	876	-0-	-54	-0-	55	1	820	3	N	1	1	8			-0-
							1	9									
07	992	N	752	-0-	-240	-0-	47	1	703	3	N	2	2	8			-0-
							2	9									

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	940	-0-	-124	-0-	49	1	891	3	N	-0-					-0-
03	1240	N	929	-0-	-311	-0-	49	1	880	3	N	-0-					-0-
04	1020	N	1003	-0-	-17	-0-	47	1	956	3	N	-0-					-0-
05	1459	N	1459	-0-	-0-	-0-	67	1	1392	3	N	-0-					-0-
06	1367	N	1367	-0-	-0-	-0-	65	1	1302	3	N	-0-					-0-
*07	1325	N	1325	-0-	-0-	-0-	63	1	1262	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	716	-0-	-40	-0-	31	1	685	3	N	-0-					-0-
03	620	N	525	-0-	-95	-0-	24	1	501	3	N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	28	1	517	3	N	-0-					-0-
05	806	N	761	-0-	-45	-0-	37	1	724	3	N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	26	1	537	3	N	-0-					-0-
*07	686	N	686	-0-	-0-	-0-	32	1	654	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	513	-0-	-215	-0-	22	1	491	3	N	-0-					-0-
03	713	N	677	-0-	-36	-0-	31	1	646	3	N	-0-					-0-
04	680	N	680	-0-	-0-	-0-	35	1	645	3	N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	33	1	646	3	N	-0-					-0-
06	660	N	513	-0-	-147	-0-	24	1	489	3	N	-0-					-0-
*07	791	N	791	-0-	-0-	-0-	37	1	754	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1004	-0-	-60	-0-	52	1	952	3	N	-0-					-0-
03	1116	N	1097	-0-	-19	-0-	58	1	1039	3	N	-0-					-0-
04	1080	N	1047	-0-	-33	-0-	49	1	998	3	N	-0-					-0-
05	1143	N	1143	-0-	-0-	-0-	53	1	1090	3	N	-0-					-0-
06	1050	N	965	-0-	-85	-0-	46	1	919	3	N	-0-					-0-
*07	1108	N	1108	-0-	-0-	-0-	53	1	1055	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	N	648	-0-	-0-	-0-	34	1	614	3	N	-0-					-0-
03	713	N	697	-0-	-16	-0-	38	1	659	3	N	-0-					-0-
04	720	N	649	-0-	-71	-0-	39	1	610	3	N	-0-					-0-
05	713	N	656	-0-	-57	-0-	38	1	617	3	N	1	1	8			-0-
							1	9									
06	673	N	673	-0-	-0-	-0-	38	1	635	3	N	-0-					-0-
07	682	N	625	-0-	-57	-0-	35	1	590	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	606	-0-	-262	-0-	36	1	570	3	N	-0-					-0-
03	899	N	779	-0-	-120	-0-	48	1	731	3	N	-0-					-0-
04	750	N	651	-0-	-99	-0-	42	1	609	3	N	-0-					-0-
05	706	N	706	-0-	-0-	-0-	45	1	661	3	N	-0-					-0-
06	750	N	644	-0-	-106	-0-	38	1	606	3	N	-0-					-0-
07	682	N	615	-0-	-67	-0-	36	1	579	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	916	N	916	-0-	-0-	-0-	40	1	876	3	N	-0-					-0-
03	1031	N	1031	-0-	-0-	-0-	48	1	983	3	N	-0-					-0-
04	900	N	861	-0-	-39	-0-	44	1	817	3	N	-0-					-0-
05	1023	N	859	-0-	-164	-0-	42	1	817	3	N	-0-					-0-
06	990	N	853	-0-	-137	-0-	39	1	814	3	N	-0-					-0-
07	899	N	808	-0-	-91	-0-	37	1	771	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1711	-0-	-25	-0-	103	1	1608	3	N	-0-					-0-
03	1891	N	1823	-0-	-68	-0-	116	1	1707	3	N	-0-					-0-
04	1830	N	1779	-0-	-51	-0-	119	1	1660	3	N	-0-					-0-
05	1891	N	1647	-0-	-244	-0-	106	1	1541	3	N	-0-					-0-
06	1770	N	1681	-0-	-89	-0-	106	1	1575	3	N	-0-					-0-
07	1829	N	1341	-0-	-488	-0-	83	1	1258	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	867	-0-	-1	-0-	38	1	829	3	N	-0-					-0-
03	930	N	831	-0-	-99	-0-	39	1	792	3	N	-0-					-0-
04	960	N	776	-0-	-184	-0-	40	1	736	3	N	-0-					-0-
05	961	N	783	-0-	-178	-0-	38	1	744	3	N	1	1	8			-0-
							1	9									
06	846	N	846	-0-	-0-	-0-	39	1	807	3	N	-0-					-0-
*07	833	N	833	-0-	-0-	-0-	39	1	794	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	935	-0-	-73	-0-	41	1	894	3	N	-0-					-0-
03	1023	N	954	-0-	-69	-0-	44	1	910	3	N	-0-					-0-
04	1020	N	937	-0-	-83	-0-	48	1	889	3	N	-0-					-0-
05	1023	N	1003	-0-	-20	-0-	49	1	953	3	N	1	1	8			-0-
							1	9									
06	978	N	978	-0-	-0-	-0-	45	1	933	3	N	-0-					-0-
07	961	N	956	-0-	-5	-0-	44	1	912	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1076	-0-	-16	-0-	56	1	1020	3	N	-0-					-0-
03	1209	N	1209	-0-	-0-	-0-	64	1	1145	3	N	-0-					-0-
04	1200	N	1127	-0-	-73	-0-	52	1	1075	3	N	-0-					-0-
05	1178	N	1129	-0-	-49	-0-	52	1	1077	3	N	-0-					-0-
06	1170	N	1162	-0-	-8	-0-	55	1	1107	3	N	-0-					-0-
07	1178	N	1111	-0-	-67	-0-	53	1	1058	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	618	-0-	-138	-0-	27	1	591	3	N	-0-					-0-
03	744	N	643	-0-	-101	-0-	30	1	613	3	N	-0-					-0-
04	750	N	673	-0-	-77	-0-	34	1	639	3	N	-0-					-0-
05	703	N	703	-0-	-0-	-0-	34	1	669	3	N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	37	1	776	3	N	-0-					-0-
*07	787	N	787	-0-	-0-	-0-	36	1	751	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	623	-0-	-77	-0-	27	1	596	3	N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	32	1	656	3	N	-0-					-0-
04	720	N	630	-0-	-90	-0-	32	1	598	3	N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	34	1	654	3	N	-0-					-0-
06	660	N	634	-0-	-26	-0-	29	1	605	3	N	-0-					-0-
*07	686	N	686	-0-	-0-	-0-	32	1	654	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	470	-0-	-6	-0-	24	1	446	3	N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	28	1	503	3	N	-0-					-0-
04	509	N	509	-0-	-0-	-0-	24	1	485	3	N	-0-					-0-
05	527	N	467	-0-	-60	-0-	22	1	445	3	N	-0-					-0-
06	510	N	462	-0-	-48	-0-	22	1	437	3	N	3	3	8			-0-
							3	9									
07	527	N	418	-0-	-109	-0-	20	1	398	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	598	-0-	-158	-0-	31	1	567	3	N	-0-					-0-
03	930	N	686	-0-	-244	-0-	36	1	650	3	N	-0-					-0-
04	750	N	660	-0-	-90	-0-	31	1	629	3	N	-0-					-0-
05	933	N	933	-0-	-0-	-0-	43	1	890	3	N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	34	1	679	3	N	-0-					-0-
*07	751	N	751	-0-	-0-	-0-	36	1	715	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	774	-0-	-38	-0-	34	1	740	3	N	-0-					-0-
03	899	N	868	-0-	-31	-0-	40	1	828	3	N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	43	1	805	3	N	-0-					-0-
05	868	N	841	-0-	-27	-0-	41	1	800	3	N	-0-					-0-
06	840	N	823	-0-	-17	-0-	38	1	785	3	N	-0-					-0-
07	868	N	812	-0-	-56	-0-	38	1	774	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	731	-0-	-53	-0-	32	1	699	3	N	-0-					-0-
03	837	N	739	-0-	-98	-0-	34	1	705	3	N	-0-					-0-
04	810	N	655	-0-	-155	-0-	33	1	622	3	N	-0-					-0-
05	806	N	756	-0-	-50	-0-	37	1	719	3	N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	33	1	693	3	N	-0-					-0-
*07	720	N	720	-0-	-0-	-0-	33	1	687	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	615	-0-	-29	-0-	32	1	583	3	N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	39	1	678	3	N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	38	1	596	3	N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	42	1	671	3	N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	40	1	673	3	N	-0-					-0-
*07	750	N	750	-0-	-0-	-0-	42	1	708	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	399	-0-	-21	-0-	24	1	375	3	N	-0-					-0-
03	465	N	436	-0-	-29	-0-	28	1	407	3	N	1	1	8			-0-
							1	9									
04	540	N	448	-0-	-92	-0-	30	1	418	3	N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	38	1	560	3	N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	30	1	452	3	N	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	31	1	467	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	237	-0-	-43	-0-	14	1	223	3	N	-0-					-0-
03	279	N	266	-0-	-13	-0-	17	1	249	3	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	16	1	224	3	N	-0-					-0-
05	248	N	208	-0-	-40	-0-	13	1	195	3	N	-0-					-0-
06	270	N	228	-0-	-42	-0-	14	1	214	3	N	-0-					-0-
07	248	N	232	-0-	-16	-0-	14	1	218	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0-	-0-	23	1	366	3	N	-0-					-0-
03	434	N	335	-0-	-99	-0-	21	1	314	3	N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	26	1	357	3	N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	29	1	418	3	N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	26	1	393	3	N	-0-					-0-
*07	524	N	524	-0-	-0-	-0-	33	1	491	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	404	-0-	-44	-0-	18	1	386	3	N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	22	1	457	3	N	-0-					-0-
04	480	N	429	-0-	-51	-0-	22	1	407	3	N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	24	1	458	3	N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	21	1	443	3	N	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	20	1	416	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	375	-0-	-73	-0-	16	1	359	3	N	-0-					-0-
03	496	N	465	-0-	-31	-0-	22	1	443	3	N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	22	1	404	3	N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	22	1	431	3	N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	25	1	513	3	N	3	3	8			-0-
							3	9									
*07	482	N	482	-0-	-0-	-0-	22	1	460	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	318	-0-	-18	-0-	19	1	299	3	N	-0-					-0-
03	341	N	332	-0-	-9	-0-	21	1	311	3	N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	21	1	292	3	N	-0-					-0-
05	341	N	296	-0-	-45	-0-	19	1	271	3	N	5	5	8			-0-
							6	9									
06	330	N	322	-0-	-8	-0-	20	1	302	3	N	-0-					-0-
07	310	N	277	-0-	-33	-0-	17	1	260	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	257	-0-	-23	-0-	15	1	242	3	N	-0-					-0-
03	310	N	297	-0-	-13	-0-	19	1	278	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	18	1	252	3	N	-0-					-0-
05	279	N	229	-0-	-50	-0-	15	1	214	3	N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	20	1	303	3	N	-0-					-0-
07	279	N	256	-0-	-23	-0-	16	1	240	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	108	-0-	-200	-0-	6	1	102	3	N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					-0-
04	180	N	149	-0-	-31	-0-	10	1	139	3	N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
06	210	N	200	-0-	-10	-0-	13	1	187	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	838	N	838	-0-	-0-	-0-	43	1	795	3	N	-0-					-0-
03	899	N	711	-0-	-188	-0-	38	1	673	3	N	-0-					-0-
04	840	N	565	-0-	-275	-0-	26	1	539	3	N	-0-					-0-
05	930	N	656	-0-	-274	-0-	30	1	626	3	N	-0-					-0-
06	690	N	587	-0-	-103	-0-	28	1	559	3	N	-0-					-0-
*07	679	N	679	-0-	-0-	-0-	32	1	647	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	619	N	619	-0-	-0-	-0-	32	1	587	3	N	-0-					-0-
03	682	N	681	-0-	-1	-0-	36	1	645	3	N	-0-					-0-
04	753	N	753	-0-	-0-	-0-	35	1	718	3	N	-0-					-0-
05	729	N	729	-0-	-0-	-0-	34	1	695	3	N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	33	1	664	3	N	-0-					-0-
*07	778	N	778	-0-	-0-	-0-	37	1	741	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	669	-0-	-59	-0-	35	1	634	3	N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	42	1	755	3	N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	36	1	740	3	N	-0-					-0-
05	744	N	741	-0-	-3	-0-	34	1	707	3	N	-0-					-0-
06	809	N	809	-0-	-0-	-0-	39	1	770	3	N	-0-					-0-
07	806	N	747	-0-	-59	-0-	36	1	711	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	542	-0-	-74	-0-	28	1	514	3	N	-0-					-0-
03	651	N	465	-0-	-186	-0-	25	1	440	3	N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	30	1	610	3	N	-0-					-0-
05	698	N	698	-0-	-0-	-0-	32	1	666	3	N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	31	1	628	3	N	-0-					-0-
07	651	N	517	-0-	-134	-0-	25	1	492	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	640	-0-	-4	-0-	28	1	612	3	N	-0-					-0-
03	687	N	687	-0-	-0-	-0-	32	1	655	3	N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	37	1	686	3	N	-0-					-0-
05	713	N	675	-0-	-38	-0-	33	1	642	3	N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	33	1	689	3	N	-0-					-0-
07	744	N	650	-0-	-94	-0-	30	1	620	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	556	-0-	-88	-0-	29	1	527	3	N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	30	1	512	3	N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	39	1	611	3	N	-0-					-0-
05	620	N	597	-0-	-23	-0-	35	1	562	3	N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	35	1	586	3	N	-0-					-0-
07	682	N	546	-0-	-136	-0-	30	1	516	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1168	-0-	-64	-0-	61	1	1107	3	N	-0-					-0-
03	1395	N	1316	-0-	-79	-0-	72	1	1244	3	N	-0-					-0-
04	1320	N	1043	-0-	-277	-0-	62	1	981	3	N	-0-					-0-
05	1302	N	1133	-0-	-169	-0-	66	1	1067	3	N	-0-					-0-
06	1260	N	1181	-0-	-79	-0-	67	1	1114	3	N	-0-					-0-
07	1085	N	1079	-0-	-6	-0-	60	1	1019	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	746	-0-	-94	-0-	39	1	707	3	N	-0-					-0-
03	990	N	990	-0-	-0-	-0-	53	1	937	3	N	-0-					-0-
04	919	N	919	-0-	-0-	-0-	43	1	876	3	N	-0-					-0-
05	840	N	840	-0-	-0-	-0-	39	1	800	3	N	1	1	8			-0-
							1	9									
06	960	N	728	-0-	-232	-0-	35	1	693	3	N	-0-					-0-
07	961	N	841	-0-	-120	-0-	40	1	801	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	558	-0-	-30	-0-	29	1	529	3	N	-0-					-0-
03	682	N	633	-0-	-49	-0-	35	1	598	3	N	-0-					-0-
04	630	N	601	-0-	-29	-0-	36	1	565	3	N	-0-					-0-
05	620	N	576	-0-	-44	-0-	34	1	542	3	N	-0-					-0-
06	600	N	570	-0-	-30	-0-	32	1	538	3	N	-0-					-0-
07	620	N	595	-0-	-25	-0-	33	1	562	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	859	-0-	-93	-0-	45	1	814	3	N	-0-					-0-
03	1085	N	1001	-0-	-84	-0-	55	1	946	3	N	-0-					-0-
04	960	N	947	-0-	-13	-0-	57	1	890	3	N	-0-					-0-
05	961	N	871	-0-	-90	-0-	51	1	820	3	N	-0-					-0-
06	960	N	905	-0-	-55	-0-	51	1	854	3	N	-0-					-0-
07	992	N	882	-0-	-110	-0-	49	1	833	3	N	-0-					-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1218	-0-	-98	-0-	73	1	1145	3	N	-0-					-0-
03	1364	N	1332	-0-	-32	-0-	85	1	1247	3	N	-0-					-0-
04	1290	N	1238	-0-	-52	-0-	83	1	1155	3	N	-0-					-0-
05	1364	N	1238	-0-	-126	-0-	79	1	1158	3	N	1	1	8			-0-
							1	9									
06	1290	N	1284	-0-	-6	-0-	81	1	1203	3	N	-0-					-0-
07	1271	N	1195	-0-	-76	-0-	74	1	1121	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	734	N	734	-0-	-0-	-0-	38	1	696	3	N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	45	1	811	3	N	-0-					-0-
04	750	N	736	-0-	-14	-0-	34	1	702	3	N	-0-					-0-
05	806	N	770	-0-	-36	-0-	36	1	734	3	N	-0-					-0-
06	840	N	737	-0-	-103	-0-	35	1	702	3	N	-0-					-0-
07	775	N	769	-0-	-6	-0-	37	1	732	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	816	-0-	-24	-0-	36	1	780	3	N	-0-					-0-
03	899	N	896	-0-	-3	-0-	42	1	854	3	N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	44	1	824	3	N	-0-					-0-
05	899	N	843	-0-	-56	-0-	41	1	802	3	N	-0-					-0-
06	870	N	810	-0-	-60	-0-	37	1	773	3	N	-0-					-0-
07	899	N	769	-0-	-130	-0-	36	1	733	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	864	N	864	-0-	-0-	-0-	38	1	826	3	N	-0-					-0-
03	961	N	932	-0-	-29	-0-	43	1	889	3	N	-0-					-0-
04	930	N	905	-0-	-25	-0-	46	1	859	3	N	-0-					-0-
05	961	N	884	-0-	-77	-0-	43	1	841	3	N	-0-					-0-
06	900	N	808	-0-	-92	-0-	37	1	771	3	N	-0-					-0-
07	930	N	794	-0-	-136	-0-	37	1	757	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	23	1	333	3	N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	26	1	355	3	N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	25	1	361	3	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	23	1	341	3	N	-0-					-0-
07	403	N	176	-0-	-227	-0-	11	1	165	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	578	-0-	-66	-0-	35	1	543	3	N	-0-					-0-
03	651	N	636	-0-	-15	-0-	41	1	595	3	N	-0-					-0-
04	600	N	463	-0-	-137	-0-	31	1	432	3	N	-0-					-0-
05	651	N	253	-0-	-398	-0-	16	1	237	3	N	-0-					-0-
06	630	N	133	-0-	-497	-0-	8	1	125	3	N	-0-					-0-
07	465	N	10	-0-	-455	-0-	1	1	9	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	319	-0-	-73	-0-	19	1	300	3	N	-0-					-0-
03	434	N	395	-0-	-39	-0-	24	1	371	3	N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	30	1	442	3	N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	31	1	448	3	N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	27	1	431	3	N	-0-					-0-
07	496	N	453	-0-	-43	-0-	27	1	426	3	N	-0-					-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	852	N	852	-0-	-0-	-0-	44	1	808	3	N	-0-					-0-
03	899	N	855	-0-	-44	-0-	45	1	810	3	N	-0-					-0-
04	980	N	980	-0-	-0-	-0-	46	1	934	3	N	-0-					-0-
05	930	N	887	-0-	-43	-0-	41	1	846	3	N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	41	1	814	3	N	-0-					-0-
07	1023	N	850	-0-	-173	-0-	40	1	810	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	58	-0-	-698	-0-	3	1	55	3	N	-0-					-0-
03	682	N	17	-0-	-665	-0-	1	1	16	3	N	-0-					-0-
04	1416	N	1416	-0-	-0-	-0-	66	1	1350	3	N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	28	1	571	3	N	-0-					-0-
06	918	N	918	-0-	-0-	-0-	44	1	874	3	N	-0-					-0-
07	1457	N	708	-0-	-749	-0-	34	1	674	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	542	-0-	-18	-0-	24	1	518	3	N	-0-					-0-
03	620	N	589	-0-	-31	-0-	27	1	562	3	N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	29	1	546	3	N	-0-					-0-
05	589	N	563	-0-	-26	-0-	28	1	535	3	N	-0-					-0-
06	570	N	546	-0-	-24	-0-	25	1	521	3	N	-0-					-0-
07	589	N	522	-0-	-67	-0-	24	1	498	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	516	-0-	-16	-0-	23	1	493	3	N	-0-					-0-
03	589	N	549	-0-	-40	-0-	25	1	524	3	N	-0-					-0-
04	540	N	524	-0-	-16	-0-	27	1	497	3	N	-0-					-0-
05	558	N	532	-0-	-26	-0-	26	1	506	3	N	-0-					-0-
06	540	N	520	-0-	-20	-0-	24	1	496	3	N	-0-					-0-
07	527	N	470	-0-	-57	-0-	22	1	448	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	521	N	521	-0-	-0-	-0-	27	1	494	3	N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	24	1	412	3	N	-0-					-0-
04	300	N	228	-0-	-72	-0-	14	1	214	3	N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	32	1	510	3	N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	32	1	527	3	N	-0-					-0-
*07	522	N	522	-0-	-0-	-0-	29	1	493	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	730	-0-	-82	-0-	38	1	692	3	N	-0-					-0-
03	930	N	843	-0-	-87	-0-	46	1	797	3	N	-0-					-0-
04	780	N	769	-0-	-11	-0-	46	1	723	3	N	-0-					-0-
05	806	N	742	-0-	-64	-0-	43	1	699	3	N	-0-					-0-
06	810	N	729	-0-	-81	-0-	41	1	688	3	N	-0-					-0-
07	806	N	690	-0-	-116	-0-	38	1	652	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	746	-0-	-10	-0-	33	1	713	3	N	-0-					-0-
03	837	N	804	-0-	-33	-0-	37	1	767	3	N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	40	1	753	3	N	-0-					-0-
05	837	N	783	-0-	-54	-0-	38	1	745	3	N	-0-					-0-
06	780	N	767	-0-	-13	-0-	35	1	732	3	N	-0-					-0-
07	806	N	755	-0-	-51	-0-	35	1	720	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	784	-0-	-0-	-0-	41	1	743	3	N	-0-					-0-
03	899	N	760	-0-	-139	-0-	42	1	718	3	N	-0-					-0-
04	870	N	866	-0-	-4	-0-	52	1	814	3	N	-0-					-0-
05	868	N	816	-0-	-52	-0-	48	1	767	3	N	1	1	8			-0-
							1	9									
06	842	N	842	-0-	-0-	-0-	48	1	794	3	N	-0-					-0-
07	899	N	809	-0-	-90	-0-	45	1	763	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	874	N	874	-0-	-0-	-0-	38	1	836	3	N	-0-					-0-
03	961	N	929	-0-	-32	-0-	43	1	886	3	N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	46	1	859	3	N	-0-					-0-
05	961	N	894	-0-	-67	-0-	44	1	850	3	N	-0-					-0-
06	900	N	868	-0-	-32	-0-	40	1	828	3	N	-0-					-0-
07	930	N	816	-0-	-114	-0-	38	1	778	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

02	644	N	599	-0-	-45	-0-	31	1	568	3	N	-0-					-0-
03	744	N	695	-0-	-49	-0-	38	1	657	3	N	-0-					-0-
04	690	N	656	-0-	-34	-0-	39	1	617	3	N	-0-					-0-
05	651	N	599	-0-	-52	-0-	35	1	564	3	N	-0-					-0-
06	660	N	617	-0-	-43	-0-	35	1	582	3	N	-0-					-0-
07	682	N	567	-0-	-115	-0-	32	1	535	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

02	588	N	544	-0-	-44	-0-	24	1	520	3	N	-0-					-0-
03	651	N	596	-0-	-55	-0-	28	1	568	3	N	-0-					-0-
04	600	N	585	-0-	-15	-0-	30	1	555	3	N	-0-					-0-
05	589	N	551	-0-	-38	-0-	27	1	523	3	N	1	1	8			-0-
							1	9									
06	570	N	553	-0-	-17	-0-	25	1	528	3	N	-0-					-0-
07	620	N	538	-0-	-82	-0-	25	1	513	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

02	787	N	787	-0-	-0-	-0-	41	1	746	3	N	-0-					-0-
03	825	N	825	-0-	-0-	-0-	45	1	780	3	N	-0-					-0-
04	766	N	766	-0-	-0-	-0-	46	1	720	3	N	-0-					-0-
05	868	N	770	-0-	-98	-0-	45	1	725	3	N	-0-					-0-
06	810	N	787	-0-	-23	-0-	44	1	743	3	N	-0-					-0-
07	806	N	750	-0-	-56	-0-	42	1	708	3	N	-0-					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

02	588	N	520	-0-	-68	-0-	31	1	489	3	N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	37	1	539	3	N	-0-					-0-
04	540	N	511	-0-	-29	-0-	34	1	477	3	N	-0-					-0-
05	589	N	466	-0-	-123	-0-	30	1	436	3	N	-0-					-0-
06	570	N	424	-0-	-146	-0-	27	1	397	3	N	-0-					-0-
07	527	N	332	-0-	-195	-0-	21	1	311	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

02	588	N	563	-0-	-25	-0-	29	1	534	3	N	-0-					-0-
03	652	N	652	-0-	-0-	-0-	36	1	616	3	N	-0-					-0-
04	630	N	613	-0-	-17	-0-	37	1	576	3	N	-0-					-0-
05	620	N	600	-0-	-20	-0-	35	1	565	3	N	-0-					-0-
06	630	N	616	-0-	-14	-0-	35	1	581	3	N	-0-					-0-
07	620	N	592	-0-	-28	-0-	33	1	559	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	419	-0-	-1	-0-	25	1	394	3	N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	29	1	433	3	N	-0-					-0-
04	420	N	361	-0-	-59	-0-	24	1	337	3	N	-0-					-0-
05	465	N	423	-0-	-42	-0-	27	1	396	3	N	-0-					-0-
06	450	N	415	-0-	-35	-0-	26	1	389	3	N	-0-					-0-
07	372	N	339	-0-	-33	-0-	21	1	318	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	916	-0-	-36	-0-	40	1	876	3	N	-0-					-0-
03	1023	N	964	-0-	-59	-0-	45	1	919	3	N	-0-					-0-
04	969	N	969	-0-	-0-	-0-	49	1	920	3	N	-0-					-0-
05	1023	N	983	-0-	-40	-0-	48	1	935	3	N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	46	1	946	3	N	3	3	8			-0-
							3	9									
07	992	N	950	-0-	-42	-0-	44	1	906	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	544	-0-	-44	-0-	24	1	520	3	N	-0-					-0-
03	651	N	620	-0-	-31	-0-	29	1	591	3	N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	31	1	575	3	N	-0-					-0-
05	592	N	592	-0-	-0-	-0-	29	1	563	3	N	-0-					-0-
06	600	N	576	-0-	-24	-0-	26	1	550	3	N	-0-					-0-
07	620	N	563	-0-	-57	-0-	26	1	537	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	617	-0-	-55	-0-	32	1	585	3	N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	38	1	648	3	N	-0-					-0-
04	750	N	652	-0-	-98	-0-	39	1	613	3	N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	41	1	663	3	N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	41	1	688	3	N	-0-					-0-
*07	902	N	902	-0-	-0-	-0-	50	1	852	3	N	-0-					-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	633	-0-	-95	-0-	38	1	595	3	N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	55	1	801	3	N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	47	1	658	3	N	-0-					-0-
05	713	N	659	-0-	-54	-0-	42	1	617	3	N	-0-					-0-
06	840	N	782	-0-	-58	-0-	49	1	733	3	N	-0-					-0-
07	744	N	521	-0-	-223	-0-	32	1	489	3	N	-0-					-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1231	-0-	-85	-0-	74	1	1157	3	N	-0-					-0-
03	1181	N	1181	-0-	-0-	-0-	75	1	1106	3	N	-0-					-0-
04	1350	N	1085	-0-	-265	-0-	73	1	1012	3	N	-0-					-0-
05	1364	N	1057	-0-	-307	-0-	68	1	989	3	N	-0-					-0-
06	1140	N	1076	-0-	-64	-0-	68	1	1008	3	N	-0-					-0-
07	1116	N	995	-0-	-121	-0-	62	1	933	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	533	-0-	-55	-0-	32	1	501	3	N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	31	1	460	3	N	-0-					-0-
04	630	N	489	-0-	-141	-0-	33	1	456	3	N	-0-					-0-
05	589	N	503	-0-	-86	-0-	32	1	471	3	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	30	1	443	3	N	-0-					-0-
07	496	N	437	-0-	-59	-0-	27	1	410	3	N	-0-					-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

02	980	N	890	-0-	-90	-0-	53	1	837	3	N	-0-					-0-
03	1000	N	1000	-0-	-0-	-0-	64	1	936	3	N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	63	1	873	3	N	-0-					-0-
05	992	N	860	-0-	-132	-0-	55	1	805	3	N	-0-					-0-
06	960	N	886	-0-	-74	-0-	56	1	830	3	N	-0-					-0-
07	961	N	621	-0-	-340	-0-	39	1	582	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

02	870	N	870	-0-	-0-	-0-	45	1	825	3	N	-0-					-0-
03	930	N	890	-0-	-40	-0-	47	1	843	3	N	-0-					-0-
04	900	N	836	-0-	-64	-0-	39	1	797	3	N	-0-					-0-
05	961	N	879	-0-	-82	-0-	41	1	838	3	N	-0-					-0-
06	870	N	798	-0-	-72	-0-	38	1	760	3	N	-0-					-0-
07	868	N	838	-0-	-30	-0-	40	1	797	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

02	876	N	876	-0-	-0-	-0-	53	1	823	3	N	-0-					-0-
03	938	N	938	-0-	-0-	-0-	60	1	878	3	N	-0-					-0-
04	920	N	920	-0-	-0-	-0-	62	1	858	3	N	-0-					-0-
05	961	N	890	-0-	-71	-0-	57	1	832	3	N	1	1	8			-0-
							1	9									
06	939	N	939	-0-	-0-	-0-	59	1	880	3	N	-0-					-0-
07	961	N	773	-0-	-188	-0-	48	1	725	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

02	1102	N	1102	-0-	-0-	-0-	66	1	1036	3	N	-0-					-0-
03	1207	N	1207	-0-	-0-	-0-	77	1	1130	3	N	-0-					-0-
04	1080	N	1048	-0-	-32	-0-	70	1	978	3	N	-0-					-0-
05	1209	N	1039	-0-	-170	-0-	67	1	971	3	N	1	1	8			-0-
							1	9									
06	1170	N	1111	-0-	-59	-0-	70	1	1041	3	N	-0-					-0-
07	1085	N	987	-0-	-98	-0-	61	1	926	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

02	2118	N	2118	-0-	-0-	-0-	127	1	1991	3	N	-0-					-0-
03	2283	N	2283	-0-	-0-	-0-	146	1	2137	3	N	-0-					-0-
04	2131	N	2131	-0-	-0-	-0-	143	1	1988	3	N	-0-					-0-
05	2045	N	2045	-0-	-0-	-0-	131	1	1913	3	N	1	1	8			-0-
							1	9									
06	2109	N	2109	-0-	-0-	-0-	133	1	1976	3	N	-0-					-0-
*07	1958	N	1958	-0-	-0-	-0-	122	1	1836	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	621	N	621	-0-	-0-	-0-	37	1	584	3	N	-0-					-0-
03	1262	N	1262	-0-	-0-	-0-	78	1	1184	3	N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	55	1	810	3	N	-0-					-0-
05	794	N	794	-0-	-0-	-0-	51	1	743	3	N	-0-					-0-
06	1230	N	737	-0-	-493	-0-	43	1	687	3	N	6	6	8			-0-
							7	9									
07	899	N	716	-0-	-183	-0-	42	1	674	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	866	-0-	-2	-0-	45	1	821	3	N	-0-					-0-
03	930	N	916	-0-	-14	-0-	49	1	867	3	N	-0-					-0-
04	900	N	879	-0-	-21	-0-	41	1	838	3	N	-0-					-0-
05	961	N	891	-0-	-70	-0-	41	1	850	3	N	-0-					-0-
06	900	N	871	-0-	-29	-0-	42	1	829	3	N	-0-					-0-
07	899	N	882	-0-	-17	-0-	42	1	840	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1062	-0-	-30	-0-	55	1	1007	3	N	-0-					-0-
03	1090	N	1090	-0-	-0-	-0-	58	1	1032	3	N	-0-					-0-
04	1140	N	1089	-0-	-51	-0-	51	1	1038	3	N	-0-					-0-
05	1178	N	1103	-0-	-75	-0-	51	1	1051	3	N	1	1	8			-0-
							1	9									
06	1073	N	1073	-0-	-0-	-0-	51	1	1022	3	N	-0-					-0-
07	1116	N	1058	-0-	-58	-0-	50	1	1008	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	919	-0-	-61	-0-	40	1	879	3	N	-0-					-0-
03	1085	N	981	-0-	-104	-0-	46	1	935	3	N	-0-					-0-
04	990	N	942	-0-	-48	-0-	48	1	894	3	N	-0-					-0-
05	1023	N	927	-0-	-96	-0-	45	1	882	3	N	-0-					-0-
06	960	N	918	-0-	-42	-0-	42	1	876	3	N	-0-					-0-
07	961	N	826	-0-	-135	-0-	38	1	788	3	N	-0-					-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2334	X	2334	-0-	-0-	-0-	140	1	2194	3	N	-0-					-0-
03	2459	X	2459	-0-	-0-	-0-	157	1	2302	3	N	-0-					-0-
04	2574	X	2574	-0-	-0-	-0-	173	1	2401	3	N	-0-					-0-
05	2366	N	2366	-0-	-0-	-0-	152	1	2213	3	N	1	1	8			-0-
							1	9									
06	2641	N	2641	-0-	-0-	-0-	166	1	2475	3	N	-0-					-0-
*07	2419	N	2419	-0-	-0-	-0-	150	1	2269	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	543	-0-	-17	-0-	28	1	515	3	N	-0-					-0-
03	620	N	565	-0-	-55	-0-	30	1	535	3	N	-0-					-0-
04	600	N	562	-0-	-38	-0-	26	1	536	3	N	-0-					-0-
05	589	N	557	-0-	-32	-0-	26	1	531	3	N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	27	1	546	3	N	-0-					-0-
07	589	N	568	-0-	-21	-0-	27	1	541	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	862	N	862	-0-	-0-	-0-	45	1	817	3	N	-0-					-0-
03	937	N	937	-0-	-0-	-0-	50	1	887	3	N	-0-					-0-
04	826	N	826	-0-	-0-	-0-	38	1	788	3	N	-0-					-0-
05	961	N	840	-0-	-121	-0-	39	1	801	3	N	-0-					-0-
06	900	N	825	-0-	-75	-0-	39	1	786	3	N	-0-					-0-
07	868	N	803	-0-	-65	-0-	38	1	765	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	868	-0-	-252	-0-	52	1	816	3	N	-0-					-0-
03	1147	N	923	-0-	-224	-0-	57	1	866	3	N	-0-					-0-
04	1050	N	872	-0-	-178	-0-	56	1	816	3	N	-0-					-0-
05	961	N	907	-0-	-54	-0-	58	1	848	3	N	1	1	8			-0-
							1	9									
06	900	N	859	-0-	-41	-0-	50	1	806	3	N	3	3	8			-0-
							3	9									
07	899	N	761	-0-	-138	-0-	45	1	716	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	22	1	343	3	N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	28	1	406	3	N	-0-					-0-
04	420	N	185	-0-	-235	-0-	12	1	173	3	N	-0-					-0-
05	403	N	40	-0-	-363	-0-	3	1	37	3	N	-0-					-0-
06	420	N	37	-0-	-383	-0-	2	1	35	3	N	-0-					-0-
07	186	N	19	-0-	-167	-0-	1	1	18	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	462	-0-	-14	-0-	24	1	436	3	N	2	2	8			-0-
							2	9									
03	527	N	512	-0-	-15	-0-	27	1	485	3	N	-0-					-0-
04	510	N	478	-0-	-32	-0-	22	1	455	3	N	1	1	8			-0-
							1	9									
05	527	N	474	-0-	-53	-0-	22	1	452	3	N	-0-					-0-
06	510	N	484	-0-	-26	-0-	23	1	461	3	N	-0-					-0-
07	496	N	491	-0-	-5	-0-	23	1	468	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1047	N	1047	-0-	-0-	-0-	63	1	984	3	N	-0-					-0-
03	1148	N	1148	-0-	-0-	-0-	73	1	1075	3	N	-0-					-0-
04	1107	N	1107	-0-	-0-	-0-	74	1	1033	3	N	-0-					-0-
05	1147	N	1096	-0-	-51	-0-	70	1	1025	3	N	1	1	8			-0-
							1	9									
06	1113	N	1113	-0-	-0-	-0-	70	1	1043	3	N	-0-					-0-
07	1147	N	1052	-0-	-95	-0-	65	1	987	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	607	-0-	-177	-0-	36	1	571	3	N	-0-					-0-
03	775	N	665	-0-	-110	-0-	41	1	624	3	N	-0-					-0-
04	660	N	658	-0-	-2	-0-	42	1	616	3	N	-0-					-0-
05	682	N	676	-0-	-6	-0-	43	1	633	3	N	-0-					-0-
06	630	N	596	-0-	-34	-0-	35	1	561	3	N	-0-					-0-
07	682	N	518	-0-	-164	-0-	31	1	487	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	989	N	989	-0-	-0-	-0-	59	1	930	3	N	-0-					-0-
03	1147	N	1077	-0-	-70	-0-	69	1	1008	3	N	-0-					-0-
04	1050	N	1039	-0-	-11	-0-	70	1	969	3	N	-0-					-0-
05	1085	N	1018	-0-	-67	-0-	65	1	952	3	N	1	1	8			-0-
							1	9									
06	1050	N	1035	-0-	-15	-0-	65	1	970	3	N	-0-					-0-
07	1085	N	971	-0-	-114	-0-	60	1	911	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	457	-0-	-75	-0-	27	1	430	3	N	-0-					-0-
03	527	N	501	-0-	-26	-0-	32	1	469	3	N	-0-					-0-
04	510	N	408	-0-	-102	-0-	27	1	381	3	N	-0-					-0-
05	496	N	414	-0-	-82	-0-	27	1	387	3	N	-0-					-0-
06	480	N	446	-0-	-34	-0-	28	1	418	3	N	-0-					-0-
07	434	N	431	-0-	-3	-0-	27	1	404	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0-	-0-	13	1	210	3	N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-					-0-
05	248	N	216	-0-	-32	-0-	14	1	201	3	N	1	1	8			-0-
							1	9									
06	240	N	210	-0-	-30	-0-	13	1	197	3	N	-0-					-0-
07	217	N	197	-0-	-20	-0-	12	1	185	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1014	N	1014	-0-	-0-	-0-	61	1	953	3	N	-0-					-0-
03	1116	N	1085	-0-	-31	-0-	69	1	1016	3	N	-0-					-0-
04	1050	N	997	-0-	-53	-0-	67	1	930	3	N	-0-					-0-
05	1116	N	914	-0-	-202	-0-	59	1	855	3	N	-0-					-0-
06	1050	N	996	-0-	-54	-0-	63	1	933	3	N	-0-					-0-
07	1023	N	840	-0-	-183	-0-	52	1	788	3	N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1035	-0-	-113	-0-	54	1	981	3	N	-0-					-0-
03	1147	N	1086	-0-	-61	-0-	58	1	1028	3	N	-0-					-0-
04	1170	N	1068	-0-	-102	-0-	50	1	1018	3	N	-0-					-0-
05	1147	N	1014	-0-	-133	-0-	47	1	967	3	N	-0-					-0-
06	1050	N	977	-0-	-73	-0-	47	1	930	3	N	-0-					-0-
07	1116	N	983	-0-	-133	-0-	47	1	936	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1025	-0-	-67	-0-	61	1	964	3	N	-0-					-0-
03	1116	N	1106	-0-	-10	-0-	71	1	1035	3	N	-0-					-0-
04	1080	N	1078	-0-	-2	-0-	72	1	1006	3	N	-0-					-0-
05	1147	N	1040	-0-	-107	-0-	67	1	973	3	N	-0-					-0-
06	1080	N	1064	-0-	-16	-0-	67	1	997	3	N	-0-					-0-
07	1116	N	921	-0-	-195	-0-	57	1	864	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	698	-0-	-86	-0-	42	1	656	3	N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	51	1	749	3	N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	47	1	659	3	N	-0-					-0-
05	775	N	638	-0-	-137	-0-	41	1	597	3	N	-0-					-0-
06	780	N	697	-0-	-83	-0-	44	1	653	3	N	-0-					-0-
07	744	N	606	-0-	-138	-0-	38	1	568	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

02	924	N	870	-0-	-54	-0-	52	1	818	3	N	-0-					-0-
03	992	N	944	-0-	-48	-0-	60	1	884	3	N	-0-					-0-
04	903	N	903	-0-	-0-	-0-	61	1	842	3	N	-0-					-0-
05	961	N	875	-0-	-86	-0-	56	1	819	3	N	-0-					-0-
06	900	N	893	-0-	-7	-0-	56	1	837	3	N	-0-					-0-
07	930	N	821	-0-	-109	-0-	51	1	770	3	N	-0-					-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

02	1607	N	1607	-0-	-0-	-0-	83	1	1524	3	N	-0-					-0-
03	1829	N	1739	-0-	-90	-0-	92	1	1647	3	N	-0-					-0-
04	1708	N	1708	-0-	-0-	-0-	79	1	1629	3	N	-0-					-0-
05	1767	N	1687	-0-	-80	-0-	78	1	1609	3	N	-0-					-0-
06	1680	N	1619	-0-	-61	-0-	77	1	1542	3	N	-0-					-0-
07	1767	N	1619	-0-	-148	-0-	77	1	1542	3	N	-0-					-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

02	784	N	755	-0-	-29	-0-	45	1	710	3	N	-0-					-0-
03	837	N	836	-0-	-1	-0-	53	1	783	3	N	-0-					-0-
04	780	N	776	-0-	-4	-0-	52	1	724	3	N	-0-					-0-
05	837	N	742	-0-	-95	-0-	48	1	694	3	N	-0-					-0-
06	810	N	751	-0-	-59	-0-	47	1	704	3	N	-0-					-0-
07	806	N	680	-0-	-126	-0-	42	1	638	3	N	-0-					-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

02	1148	N	1134	-0-	-14	-0-	68	1	1066	3	N	-0-					-0-
03	1238	N	1238	-0-	-0-	-0-	79	1	1159	3	N	-0-					-0-
04	1200	N	1161	-0-	-39	-0-	78	1	1083	3	N	-0-					-0-
05	1271	N	1140	-0-	-131	-0-	73	1	1067	3	N	-0-					-0-
06	1200	N	1140	-0-	-60	-0-	72	1	1068	3	N	-0-					-0-
07	1209	N	1106	-0-	-103	-0-	69	1	1037	3	N	-0-					-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

02	746	N	746	-0-	-0-	-0-	45	1	701	3	N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	51	1	742	3	N	-0-					-0-
04	810	N	698	-0-	-112	-0-	47	1	651	3	N	-0-					-0-
05	837	N	693	-0-	-144	-0-	44	1	648	3	N	1	1	8			-0-
							1	9									
06	780	N	680	-0-	-100	-0-	43	1	637	3	N	-0-					-0-
07	713	N	651	-0-	-62	-0-	40	1	611	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1389	N	1389	-0-	-0-	-0-	72	1	1317	3	N	-0-					-0-
03	1497	N	1497	-0-	-0-	-0-	79	1	1418	3	N	-0-					-0-
04	1410	N	1378	-0-	-32	-0-	64	1	1314	3	N	-0-					-0-
05	1550	N	1359	-0-	-191	-0-	63	1	1296	3	N	-0-					-0-
06	1440	N	1339	-0-	-101	-0-	64	1	1275	3	N	-0-					-0-
07	1426	N	1362	-0-	-64	-0-	65	1	1297	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	701	N	701	-0-	-0-	-0-	36	1	665	3	N	-0-					-0-
03	806	N	775	-0-	-31	-0-	41	1	734	3	N	-0-					-0-
04	750	N	729	-0-	-21	-0-	34	1	695	3	N	-0-					-0-
05	775	N	730	-0-	-45	-0-	34	1	696	3	N	-0-					-0-
06	750	N	731	-0-	-19	-0-	35	1	696	3	N	-0-					-0-
07	744	N	714	-0-	-30	-0-	34	1	680	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	472	-0-	-32	-0-	24	1	448	3	N	-0-					-0-
03	465	N	461	-0-	-4	-0-	24	1	437	3	N	-0-					-0-
04	480	N	424	-0-	-56	-0-	20	1	404	3	N	-0-					-0-
05	527	N	467	-0-	-60	-0-	22	1	445	3	N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	23	1	450	3	N	-0-					-0-
*07	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	710	-0-	-46	-0-	31	1	678	3	N	1	1	8			-0-
							1	9									
03	837	N	763	-0-	-74	-0-	35	1	728	3	N	-0-					-0-
04	750	N	745	-0-	-5	-0-	38	1	707	3	N	-0-					-0-
05	775	N	693	-0-	-82	-0-	34	1	659	3	N	-0-					-0-
06	750	N	725	-0-	-25	-0-	33	1	692	3	N	-0-					-0-
07	775	N	670	-0-	-105	-0-	31	1	639	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1440	-0-	-72	-0-	86	1	1354	3	N	-0-					-0-
03	1550	N	1528	-0-	-22	-0-	97	1	1431	3	N	-0-					-0-
04	1500	N	1448	-0-	-52	-0-	97	1	1351	3	N	-0-					-0-
05	1581	N	1380	-0-	-201	-0-	89	1	1290	3	N	1	1	8			-0-
							1	9									
06	1470	N	1392	-0-	-78	-0-	88	1	1304	3	N	-0-					-0-
07	1488	N	1305	-0-	-183	-0-	81	1	1224	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1161	-0-	-15	-0-	60	1	1101	3	N	-0-					-0-
03	1271	N	1225	-0-	-46	-0-	65	1	1160	3	N	-0-					-0-
04	1226	N	1226	-0-	-0-	-0-	57	1	1168	3	N	1	1	8			-0-
							1	9									
05	1271	N	1184	-0-	-87	-0-	55	1	1129	3	N	-0-					-0-
06	1232	N	1232	-0-	-0-	-0-	59	1	1173	3	N	-0-					-0-
07	1271	N	1196	-0-	-75	-0-	57	1	1139	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1145	-0-	-395	-0-	50	1	1095	3	N	-0-					-0-
03	1426	N	1338	-0-	-88	-0-	62	1	1276	3	N	-0-					-0-
04	1352	N	1352	-0-	-0-	-0-	69	1	1283	3	N	-0-					-0-
05	1495	N	1495	-0-	-0-	-0-	73	1	1421	3	N	1	1	8			-0-
							1	9									
06	1479	N	1479	-0-	-0-	-0-	68	1	1411	3	N	-0-					-0-
07	1395	N	1320	-0-	-75	-0-	61	1	1259	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

02	1568	N	1399	-0-	-169	-0-	61	1	1338	3	N	-0-					-0-
03	1612	N	1514	-0-	-98	-0-	70	1	1444	3	N	-0-					-0-
04	1500	N	1449	-0-	-51	-0-	74	1	1375	3	N	-0-					-0-
05	1550	N	1440	-0-	-110	-0-	70	1	1370	3	N	-0-					-0-
06	1470	N	1402	-0-	-68	-0-	64	1	1338	3	N	-0-					-0-
07	1488	N	1338	-0-	-150	-0-	62	1	1276	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

02	1008	N	966	-0-	-42	-0-	50	1	916	3	N	-0-					-0-
03	1054	N	1021	-0-	-33	-0-	54	1	967	3	N	-0-					-0-
04	1020	N	969	-0-	-51	-0-	45	1	923	3	N	1	1	8			-0-
							1	9									
05	1085	N	1001	-0-	-84	-0-	46	1	955	3	N	-0-					-0-
06	990	N	978	-0-	-12	-0-	47	1	931	3	N	-0-					-0-
07	992	N	985	-0-	-7	-0-	47	1	938	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

02	896	N	869	-0-	-27	-0-	38	1	831	3	N	-0-					-0-
03	961	N	943	-0-	-18	-0-	44	1	899	3	N	-0-					-0-
04	930	N	930	-0-	-0-	-0-	47	1	883	3	N	-0-					-0-
05	961	N	935	-0-	-26	-0-	46	1	888	3	N	1	1	8			-0-
							1	9									
06	905	N	905	-0-	-0-	-0-	42	1	863	3	N	-0-					-0-
07	961	N	887	-0-	-74	-0-	41	1	846	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

02	1064	N	1004	-0-	-60	-0-	44	1	960	3	N	-0-					-0-
03	1178	N	1093	-0-	-85	-0-	51	1	1042	3	N	-0-					-0-
04	1080	N	1036	-0-	-44	-0-	53	1	983	3	N	-0-					-0-
05	1116	N	593	-0-	-523	-0-	29	1	563	3	N	1	1	8			-0-
							1	9									
06	1050	N	819	-0-	-231	-0-	38	1	781	3	N	-0-					-0-
07	1085	N	608	-0-	-477	-0-	28	1	580	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

02	784	N	732	-0-	-52	-0-	38	1	694	3	N	-0-					-0-
03	868	N	782	-0-	-86	-0-	43	1	739	3	N	-0-					-0-
04	810	N	720	-0-	-90	-0-	43	1	677	3	N	-0-					-0-
05	806	N	716	-0-	-90	-0-	42	1	674	3	N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	42	1	706	3	N	10	10	8			-0-
							11	9									
*07	771	N	771	-0-	-0-	-0-	43	1	728	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1310	-0-	-90	-0-	57	1	1253	3	N	-0-					-0-
03	1519	N	1326	-0-	-193	-0-	62	1	1264	3	N	-0-					-0-
04	1440	N	1402	-0-	-38	-0-	71	1	1329	3	N	2	2	8			-0-
							2	9									
05	1457	N	1325	-0-	-132	-0-	65	1	1259	3	N	1	1	8			-0-
							1	9									
06	1317	N	1317	-0-	-0-	-0-	61	1	1256	3	N	-0-					-0-
07	1457	N	1203	-0-	-254	-0-	56	1	1147	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1070	-0-	-134	-0-	56	1	1014	3	N	-0-					-0-
03	1364	N	1307	-0-	-57	-0-	72	1	1235	3	N	-0-					-0-
04	1200	N	1113	-0-	-87	-0-	67	1	1046	3	N	-0-					-0-
05	1178	N	1119	-0-	-59	-0-	65	1	1054	3	N	-0-					-0-
06	1260	N	945	-0-	-315	-0-	53	1	892	3	N	-0-					-0-
07	1147	N	1127	-0-	-20	-0-	63	1	1064	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	446	-0-	-30	-0-	23	1	421	3	N	2	2	8			-0-
							2	9									
03	496	N	492	-0-	-4	-0-	27	1	464	3	N	1	1	8			-0-
							1	9									
04	540	N	480	-0-	-60	-0-	29	1	450	3	N	1	1	8			-0-
							1	9									
05	496	N	470	-0-	-26	-0-	27	1	442	3	N	1	1	8			-0-
							1	9									
06	533	N	533	-0-	-0-	-0-	30	1	502	3	N	1	1	8			-0-
							1	9									
*07	567	N	567	-0-	-0-	-0-	32	1	534	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1569	-0-	-139	-0-	82	1	1487	3	N	-0-					-0-
03	1953	N	1758	-0-	-195	-0-	96	1	1662	3	N	-0-					-0-
04	1770	N	1634	-0-	-136	-0-	98	1	1535	3	N	1	1	8			-0-
							1	9									
05	1736	N	1550	-0-	-186	-0-	91	1	1459	3	N	-0-					-0-
06	1710	N	1342	-0-	-368	-0-	76	1	1266	3	N	-0-					-0-
07	1674	N	1663	-0-	-11	-0-	93	1	1570	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2236	-0-	-172	-0-	116	1	2120	3	N	-0-					-0-
03	2573	N	2434	-0-	-139	-0-	129	1	2305	3	N	-0-					-0-
04	2430	N	2263	-0-	-167	-0-	105	1	2158	3	N	-0-					-0-
05	2480	N	2276	-0-	-204	-0-	105	1	2171	3	N	-0-					-0-
06	2370	N	2204	-0-	-166	-0-	105	1	2099	3	N	-0-					-0-
07	2325	N	2147	-0-	-178	-0-	102	1	2045	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	18	1	385	3	N	1	1	8			-0-
							1	9									
03	465	N	374	-0-	-91	-0-	17	1	357	3	N	-0-					-0-
04	420	N	291	-0-	-129	-0-	15	1	276	3	N	-0-					-0-
05	434	N	402	-0-	-32	-0-	20	1	380	3	N	2	2	8			-0-
							2	9									
06	369	N	369	-0-	-0-	-0-	17	1	351	3	N	1	1	8			-0-
							1	9									
07	310	N	251	-0-	-59	-0-	12	1	238	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

02	868	N	740	-0-	-128	-0-	44	1	696	3	N	-0-					-0-
03	899	N	793	-0-	-106	-0-	49	1	744	3	N	-0-					-0-
04	840	N	785	-0-	-55	-0-	50	1	735	3	N	-0-					-0-
05	806	N	794	-0-	-12	-0-	51	1	743	3	N	-0-					-0-
06	780	N	752	-0-	-28	-0-	44	1	708	3	N	-0-					-0-
07	806	N	744	-0-	-62	-0-	44	1	700	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

02	812	N	794	-0-	-18	-0-	41	1	752	3	N	1	1	8			-0-
							1	9									
03	868	N	834	-0-	-34	-0-	44	1	790	3	N	-0-					-0-
04	810	N	789	-0-	-21	-0-	37	1	751	3	N	1	1	8			-0-
							1	9									
05	868	N	799	-0-	-69	-0-	37	1	761	3	N	1	1	8			-0-
							1	9									
06	810	N	776	-0-	-34	-0-	37	1	739	3	N	-0-					-0-
07	806	N	784	-0-	-22	-0-	37	1	747	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

02	1624	N	1477	-0-	-147	-0-	77	1	1400	3	N	-0-					-0-
03	1860	N	1667	-0-	-193	-0-	91	1	1576	3	N	-0-					-0-
04	1680	N	1533	-0-	-147	-0-	92	1	1441	3	N	-0-					-0-
05	1643	N	1467	-0-	-176	-0-	86	1	1381	3	N	-0-					-0-
06	1620	N	1542	-0-	-78	-0-	87	1	1455	3	N	-0-					-0-
07	1581	N	1546	-0-	-35	-0-	86	1	1460	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

02	980	N	903	-0-	-77	-0-	47	1	856	3	N	-0-					-0-
03	1116	N	1003	-0-	-113	-0-	55	1	948	3	N	-0-					-0-
04	1020	N	835	-0-	-185	-0-	50	1	785	3	N	-0-					-0-
05	992	N	908	-0-	-84	-0-	53	1	855	3	N	-0-					-0-
06	960	N	855	-0-	-105	-0-	48	1	807	3	N	-0-					-0-
07	868	N	722	-0-	-146	-0-	40	1	682	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	941	-0-	-95	-0-	49	1	892	3	N	-0-					-0-
03	1178	N	1064	-0-	-114	-0-	58	1	1006	3	N	-0-					-0-
04	1020	N	986	-0-	-34	-0-	59	1	927	3	N	-0-					-0-
05	1054	N	955	-0-	-99	-0-	56	1	898	3	N	1	1	8			-0-
							1	9									
06	1020	N	971	-0-	-49	-0-	55	1	916	3	N	-0-					-0-
07	1023	N	915	-0-	-108	-0-	51	1	864	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	846	N	846	-0-	-0-	-0-	37	1	809	3	N	-0-					-0-
03	930	N	911	-0-	-19	-0-	42	1	869	3	N	-0-					-0-
04	896	N	896	-0-	-0-	-0-	46	1	850	3	N	-0-					-0-
05	930	N	869	-0-	-61	-0-	43	1	826	3	N	-0-					-0-
06	870	N	858	-0-	-12	-0-	39	1	819	3	N	-0-					-0-
07	930	N	780	-0-	-150	-0-	36	1	744	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	765	-0-	-47	-0-	40	1	725	3	N	-0-					-0-
03	930	N	881	-0-	-49	-0-	48	1	833	3	N	-0-					-0-
04	840	N	769	-0-	-71	-0-	46	1	723	3	N	-0-					-0-
05	837	N	688	-0-	-149	-0-	40	1	648	3	N	-0-					-0-
06	840	N	673	-0-	-167	-0-	38	1	635	3	N	-0-					-0-
07	806	N	589	-0-	-217	-0-	33	1	556	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	970	-0-	-10	-0-	50	1	920	3	N	-0-					-0-
03	1147	N	967	-0-	-180	-0-	53	1	913	3	N	1	1	8			-0-
							1	9									
04	1080	N	7	-0-	-1073	-0-	7	3			N	-0-					-0-
05	1085	N	727	-0-	-358	-0-	42	1	685	3	N	-0-					-0-
06	1167	N	1167	-0-	-0-	-0-	66	1	1101	3	N	-0-					-0-
*07	1082	N	1082	-0-	-0-	-0-	60	1	1021	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1276	-0-	-40	-0-	66	1	1210	3	N	-0-					-0-
03	1426	N	1323	-0-	-103	-0-	70	1	1253	3	N	-0-					-0-
04	1320	N	1285	-0-	-35	-0-	60	1	1225	3	N	-0-					-0-
05	1426	N	1292	-0-	-134	-0-	60	1	1232	3	N	-0-					-0-
06	1290	N	1250	-0-	-40	-0-	60	1	1190	3	N	-0-					-0-
07	1333	N	1254	-0-	-79	-0-	60	1	1194	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	550	-0-	-38	-0-	29	1	521	3	N	-0-					-0-
03	670	N	670	-0-	-0-	-0-	37	1	633	3	N	-0-					-0-
04	660	N	633	-0-	-27	-0-	38	1	595	3	N	-0-					-0-
05	635	N	635	-0-	-0-	-0-	37	1	597	3	N	1	1	8			-0-
							1	9									
06	660	N	559	-0-	-101	-0-	32	1	527	3	N	-0-					-0-
07	651	N	574	-0-	-77	-0-	32	1	542	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1588	N	1588	-0-	-0-	-0-	82	1	1506	3	N	-0-					-0-
03	1860	N	1702	-0-	-158	-0-	90	1	1612	3	N	-0-					-0-
04	1710	N	1331	-0-	-379	-0-	62	1	1269	3	N	-0-					-0-
05	1767	N	1700	-0-	-67	-0-	79	1	1620	3	N	1	1	8			-0-
							1	9									
06	1650	N	1601	-0-	-49	-0-	76	1	1524	3	N	1	1	8			-0-
							1	9									
*07	1511	N	1511	-0-	-0-	-0-	72	1	1439	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1076	N	1076	-0-	-0-	-0-	47	1	1029	3	N	-0-					-0-
03	1209	N	1146	-0-	-63	-0-	53	1	1093	3	N	-0-					-0-
04	1170	N	1119	-0-	-51	-0-	57	1	1062	3	N	-0-					-0-
05	1178	N	1074	-0-	-104	-0-	52	1	1016	3	N	5	5	8			-0-
							6	9									
06	1110	N	1071	-0-	-39	-0-	49	1	1020	3	N	2	2	8			-0-
							2	9									
07	1147	N	1038	-0-	-109	-0-	48	1	986	3	N	4	4	8			-0-
							4	9									

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1213	-0-	-103	-0-	53	1	1160	3	N	-0-					-0-
03	1395	N	1314	-0-	-81	-0-	61	1	1253	3	N	-0-					-0-
04	1320	N	1275	-0-	-45	-0-	65	1	1210	3	N	-0-					-0-
05	1333	N	1256	-0-	-77	-0-	61	1	1194	3	N	1	1	8			-0-
							1	9									
06	1260	N	1194	-0-	-66	-0-	55	1	1139	3	N	-0-					-0-
07	1333	N	1277	-0-	-56	-0-	59	1	1218	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	779	-0-	-117	-0-	41	1	738	3	N	-0-					-0-
03	1023	N	918	-0-	-105	-0-	50	1	868	3	N	-0-					-0-
04	900	N	851	-0-	-49	-0-	51	1	800	3	N	-0-					-0-
05	868	N	844	-0-	-24	-0-	49	1	795	3	N	-0-					-0-
06	900	N	864	-0-	-36	-0-	49	1	815	3	N	-0-					-0-
07	868	N	849	-0-	-19	-0-	47	1	802	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	591	-0-	-25	-0-	31	1	560	3	N	-0-					-0-
03	682	N	647	-0-	-35	-0-	35	1	612	3	N	-0-					-0-
04	630	N	595	-0-	-35	-0-	36	1	559	3	N	-0-					-0-
05	651	N	597	-0-	-54	-0-	35	1	562	3	N	-0-					-0-
06	630	N	594	-0-	-36	-0-	34	1	560	3	N	-0-					-0-
07	620	N	593	-0-	-27	-0-	33	1	560	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1412	N	1412	-0-	-0-	-0-	73	1	1339	3	N	-0-					-0-
03	1674	N	1417	-0-	-257	-0-	75	1	1342	3	N	-0-					-0-
04	1500	N	1292	-0-	-208	-0-	60	1	1232	3	N	-0-					-0-
05	1550	N	1264	-0-	-286	-0-	58	1	1206	3	N	-0-					-0-
06	1398	N	1398	-0-	-0-	-0-	67	1	1331	3	N	-0-					-0-
*07	1384	N	1384	-0-	-0-	-0-	66	1	1318	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	818	N	818	-0-	-0-	-0-	42	1	776	3	N	-0-					-0-
03	903	N	903	-0-	-0-	-0-	48	1	855	3	N	-0-					-0-
04	870	N	812	-0-	-58	-0-	38	1	774	3	N	-0-					-0-
05	899	N	827	-0-	-72	-0-	38	1	789	3	N	-0-					-0-
06	870	N	820	-0-	-50	-0-	39	1	781	3	N	-0-					-0-
07	837	N	802	-0-	-35	-0-	38	1	764	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	708	-0-	-20	-0-	37	1	670	3	N	1	1	8			-0-
							1	9									
03	806	N	752	-0-	-54	-0-	41	1	711	3	N	-0-					-0-
04	750	N	704	-0-	-46	-0-	42	1	661	3	N	1	1	8			-0-
							1	9									
05	775	N	704	-0-	-71	-0-	41	1	663	3	N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	41	1	689	3	N	-0-					-0-
07	713	N	697	-0-	-16	-0-	39	1	658	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	764	-0-	-76	-0-	40	1	724	3	N	-0-					-0-
03	1054	N	814	-0-	-240	-0-	45	1	769	3	N	-0-					-0-
04	870	N	737	-0-	-133	-0-	44	1	693	3	N	-0-					-0-
05	837	N	800	-0-	-37	-0-	47	1	753	3	N	-0-					-0-
06	836	N	836	-0-	-0-	-0-	47	1	789	3	N	-0-					-0-
*07	833	N	833	-0-	-0-	-0-	46	1	787	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	503	-0-	-29	-0-	26	1	477	3	N	-0-					-0-
03	589	N	545	-0-	-44	-0-	30	1	515	3	N	-0-					-0-
04	570	N	522	-0-	-48	-0-	31	1	491	3	N	-0-					-0-
05	558	N	516	-0-	-42	-0-	30	1	486	3	N	-0-					-0-
06	540	N	514	-0-	-26	-0-	29	1	485	3	N	-0-					-0-
07	527	N	513	-0-	-14	-0-	29	1	484	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	888	-0-	-64	-0-	39	1	849	3	N	-0-					-0-
03	1023	N	992	-0-	-31	-0-	46	1	946	3	N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	52	1	974	3	N	-0-					-0-
05	1050	N	1050	-0-	-0-	-0-	51	1	999	3	N	-0-					-0-
06	1051	N	1051	-0-	-0-	-0-	48	1	1003	3	N	-0-					-0-
07	1054	N	1016	-0-	-38	-0-	47	1	969	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1142	-0-	-454	-0-	50	1	1092	3	N	-0-					-0-
03	1860	N	1256	-0-	-604	-0-	58	1	1198	3	N	-0-					-0-
04	1590	N	1235	-0-	-355	-0-	63	1	1172	3	N	-0-					-0-
05	1271	N	1171	-0-	-100	-0-	57	1	1114	3	N	-0-					-0-
06	1230	N	1155	-0-	-75	-0-	53	1	1099	3	N	3	3	8			-0-
							3	9									
07	1271	N	1085	-0-	-186	-0-	50	1	1035	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1075	-0-	-45	-0-	56	1	1019	3	N	-0-					-0-
03	1240	N	1185	-0-	-55	-0-	63	1	1122	3	N	-0-					-0-
04	1170	N	1108	-0-	-62	-0-	51	1	1057	3	N	-0-					-0-
05	1178	N	1108	-0-	-70	-0-	51	1	1057	3	N	-0-					-0-
06	1140	N	1082	-0-	-58	-0-	52	1	1030	3	N	-0-					-0-
07	1147	N	1043	-0-	-104	-0-	50	1	993	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

02	1064	N	983	-0-	-81	-0-	51	1	932	3	N	-0-					-0-
03	1178	N	1079	-0-	-99	-0-	57	1	1022	3	N	-0-					-0-
04	1080	N	1013	-0-	-67	-0-	47	1	966	3	N	-0-					-0-
05	1085	N	1019	-0-	-66	-0-	47	1	972	3	N	-0-					-0-
06	1050	N	1020	-0-	-30	-0-	49	1	971	3	N	-0-					-0-
07	1054	N	985	-0-	-69	-0-	47	1	938	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

02	980	N	904	-0-	-76	-0-	47	1	857	3	N	-0-					-0-
03	1085	N	1047	-0-	-38	-0-	56	1	991	3	N	-0-					-0-
04	1020	N	953	-0-	-67	-0-	44	1	909	3	N	-0-					-0-
05	992	N	942	-0-	-50	-0-	44	1	898	3	N	-0-					-0-
06	1020	N	920	-0-	-100	-0-	44	1	876	3	N	-0-					-0-
07	992	N	931	-0-	-61	-0-	44	1	887	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

02	1176	N	1157	-0-	-19	-0-	60	1	1097	3	N	-0-					-0-
03	1302	N	1274	-0-	-28	-0-	68	1	1206	3	N	-0-					-0-
04	1260	N	1168	-0-	-92	-0-	54	1	1114	3	N	-0-					-0-
05	1271	N	1168	-0-	-103	-0-	54	1	1114	3	N	-0-					-0-
06	1230	N	1100	-0-	-130	-0-	52	1	1048	3	N	-0-					-0-
07	1209	N	1157	-0-	-52	-0-	55	1	1102	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

02	1288	N	1234	-0-	-54	-0-	64	1	1170	3	N	-0-					-0-
03	1395	N	1374	-0-	-21	-0-	73	1	1301	3	N	-0-					-0-
04	1350	N	1267	-0-	-83	-0-	59	1	1208	3	N	-0-					-0-
05	1364	N	1278	-0-	-86	-0-	59	1	1219	3	N	-0-					-0-
06	1320	N	1266	-0-	-54	-0-	60	1	1206	3	N	-0-					-0-
07	1302	N	1241	-0-	-61	-0-	59	1	1182	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

02	980	N	949	-0-	-31	-0-	49	1	900	3	N	-0-					-0-
03	1054	N	956	-0-	-98	-0-	51	1	905	3	N	-0-					-0-
04	990	N	976	-0-	-14	-0-	45	1	931	3	N	-0-					-0-
05	1054	N	932	-0-	-122	-0-	43	1	889	3	N	-0-					-0-
06	960	N	960	-0-	-0-	-0-	46	1	914	3	N	-0-					-0-
07	1023	N	974	-0-	-49	-0-	46	1	928	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1681	N	1681	-0-	-0-	-0-	73	1	1607	3	N	1	1	8			-0-
							1	9									
03	1953	N	1807	-0-	-146	-0-	84	1	1723	3	N	-0-					-0-
04	1770	N	1708	-0-	-62	-0-	87	1	1621	3	N	-0-					-0-
05	1860	N	1617	-0-	-243	-0-	79	1	1537	3	N	1	1	8			-0-
							1	9									
06	1740	N	1570	-0-	-170	-0-	72	1	1498	3	N	-0-					-0-
07	1767	N	1442	-0-	-325	-0-	67	1	1375	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1724	-0-	-40	-0-	103	1	1621	3	N	-0-					-0-
03	1859	N	1859	-0-	-0-	-0-	119	1	1740	3	N	-0-					-0-
04	1770	N	1715	-0-	-55	-0-	115	1	1600	3	N	-0-					-0-
05	1922	N	1670	-0-	-252	-0-	107	1	1563	3	N	-0-					-0-
06	1800	N	1665	-0-	-135	-0-	105	1	1560	3	N	-0-					-0-
07	1767	N	1589	-0-	-178	-0-	99	1	1490	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1324	-0-	-104	-0-	79	1	1245	3	N	-0-					-0-
03	1457	N	1428	-0-	-29	-0-	91	1	1337	3	N	-0-					-0-
04	1410	N	1360	-0-	-50	-0-	91	1	1269	3	N	-0-					-0-
05	1457	N	1327	-0-	-130	-0-	85	1	1241	3	N	1	1	8			-0-
							1	9									
06	1380	N	1348	-0-	-32	-0-	85	1	1263	3	N	-0-					-0-
07	1395	N	1241	-0-	-154	-0-	77	1	1164	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2851	X	2851	-0-	-0-	-0-	171	1	2680	3	N	-0-					-0-
03	3085	X	3085	-0-	-0-	-0-	197	1	2888	3	N	-0-					-0-
04	2863	X	2863	-0-	-0-	-0-	192	1	2671	3	N	-0-					-0-
05	2778	X	2778	-0-	-0-	-0-	178	1	2599	3	N	1	1	8			-0-
							1	9									
06	2771	X	2771	-0-	-0-	-0-	174	1	2597	3	N	-0-					-0-
*07	2603	X	2603	-0-	-0-	-0-	162	1	2441	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	652	-0-	-48	-0-	34	1	618	3	N	-0-					-0-
03	837	N	664	-0-	-173	-0-	35	1	629	3	N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	35	1	713	3	N	-0-					-0-
05	713	N	708	-0-	-5	-0-	33	1	675	3	N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	32	1	641	3	N	-0-					-0-
07	775	N	721	-0-	-54	-0-	34	1	687	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1773	-0-	-299	-0-	92	1	1681	3	N	-0-					-0-
03	2077	N	1891	-0-	-186	-0-	100	1	1791	3	N	-0-					-0-
04	1950	N	1748	-0-	-202	-0-	81	1	1667	3	N	-0-					-0-
05	1953	N	1727	-0-	-226	-0-	80	1	1647	3	N	-0-					-0-
06	1830	N	1714	-0-	-116	-0-	82	1	1632	3	N	-0-					-0-
07	1798	N	1154	-0-	-644	-0-	55	1	1099	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	772	-0-	-40	-0-	40	1	732	3	N	-0-					-0-
03	930	N	834	-0-	-96	-0-	46	1	788	3	N	-0-					-0-
04	870	N	772	-0-	-98	-0-	46	1	726	3	N	-0-					-0-
05	868	N	772	-0-	-96	-0-	45	1	726	3	N	1	1	8			-0-
							1	9									
06	810	N	790	-0-	-20	-0-	45	1	745	3	N	-0-					-0-
07	806	N	789	-0-	-17	-0-	44	1	745	3	N	-0-					-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	885	-0-	-11	-0-	53	1	832	3	N	-0-					-0-
03	971	N	971	-0-	-0-	-0-	62	1	909	3	N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	63	1	873	3	N	-0-					-0-
05	992	N	929	-0-	-63	-0-	60	1	869	3	N	-0-					-0-
06	930	N	926	-0-	-4	-0-	58	1	868	3	N	-0-					-0-
07	961	N	899	-0-	-62	-0-	56	1	843	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1084	-0-	-8	-0-	65	1	1019	3	N	-0-					-0-
03	1173	N	1173	-0-	-0-	-0-	75	1	1098	3	N	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	75	1	1038	3	N	-0-					-0-
05	1209	N	1044	-0-	-165	-0-	67	1	977	3	N	-0-					-0-
06	1140	N	1105	-0-	-35	-0-	70	1	1035	3	N	-0-					-0-
07	1147	N	1035	-0-	-112	-0-	64	1	971	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	600	-0-	-156	-0-	36	1	564	3	N	-0-					-0-
03	775	N	668	-0-	-107	-0-	41	1	626	3	N	1	1	8			-0-
							1	9									
04	720	N	638	-0-	-82	-0-	41	1	597	3	N	-0-					-0-
05	661	N	661	-0-	-0-	-0-	42	1	619	3	N	-0-					-0-
06	660	N	614	-0-	-46	-0-	36	1	578	3	N	-0-					-0-
07	651	N	530	-0-	-121	-0-	31	1	499	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	550	N	550	-0-	-0-	-0-	33	1	516	3	N	1	1	8			-0-
							1	9									
03	765	N	765	-0-	-0-	-0-	47	1	718	3	N	-0-					-0-
04	955	N	955	-0-	-0-	-0-	61	1	894	3	N	-0-					-0-
05	876	N	876	-0-	-0-	-0-	56	1	820	3	N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	44	1	706	3	N	3	3	8			-0-
							3	9									
07	744	N	575	-0-	-169	-0-	34	1	541	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	849	-0-	-159	-0-	51	1	798	3	N	-0-					-0-
03	1023	N	917	-0-	-106	-0-	56	1	861	3	N	-0-					-0-
04	990	N	852	-0-	-138	-0-	54	1	798	3	N	-0-					-0-
05	930	N	872	-0-	-58	-0-	56	1	815	3	N	1	1	8			-0-
							1	9									
06	900	N	811	-0-	-89	-0-	47	1	764	3	N	-0-					-0-
07	868	N	643	-0-	-225	-0-	38	1	605	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	965	-0-	-239	-0-	57	1 9	907	3	N	1	1	8			-0-
03	1240	N	1044	-0-	-196	-0-	64	1 9	979	3	N	1	1	8			-0-
04	1140	N	983	-0-	-157	-0-	63	1 9	919	3	N	1	1	8			-0-
05	1054	N	969	-0-	-85	-0-	62	1 9	906	3	N	1	1	8			-0-
06	1020	N	906	-0-	-114	-0-	53	1 9	852	3	N	1	1	8			-0-
07	1023	N	869	-0-	-154	-0-	51	1 9	817	3	N	1	1	8			-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	904	N	904	-0-	-0-	-0-	54	1	850	3	N	-0-					-0-
03	861	N	861	-0-	-0-	-0-	53	1 9	807	3	N	1	1	8			-0-
04	878	N	878	-0-	-0-	-0-	56	1 9	821	3	N	1	1	8			-0-
05	864	N	864	-0-	-0-	-0-	55	2 9	807	3	N	2	2	8			-0-
06	760	N	760	-0-	-0-	-0-	44	7 9	709	3	N	6	6	8			-0-
*07	725	N	725	-0-	-0-	-0-	43	1 9	681	3	N	1	1	8			-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		427	-0-	427	427	26	2 9	399	3	N	2	2	8			-0-
04	2935	X	2508	-0-	-427	-0-	160	3 9	2345	3	N	3	3	8			-0-
05	2469	X	2469	-0-	-0-	-0-	158	1	2311	3	N	-0-					-0-
06	1848	X	1848	-0-	-0-	-0-	108	1	1740	3	N	-0-					-0-
*07	1614	X	1614	-0-	-0-	-0-	95	2 9	1517	3	N	2	2	8			-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	11	1	198	2	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	13	1	236	2	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	10	1	201	2	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	10	1	210	2	N	-0-					-0-
*06	216	N	216	-0-	-0-	-0-	10	1	206	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	193	-0-	-31	-0-	10	1	183	2	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	12	1	210	2	N	-0-					-0-
04	240	N	192	-0-	-48	-0-	9	1	183	2	N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	9	1	183	2	N	-0-					-0-
*06	226	N	226	-0-	-0-	-0-	11	1	215	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	9	1	159	2	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	10	1	183	2	N	-0-					-0-
04	180	N	135	-0-	-45	-0-	7	1	128	2	N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	7	1	128	2	N	-0-					-0-
*06	184	N	184	-0-	-0-	-0-	9	1	175	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	301	-0-	-35	-0-	16	1	285	2	N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	22	1	387	2	N	-0-					-0-
04	390	N	341	-0-	-49	-0-	16	1	325	2	N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	20	1	420	2	N	-0-					-0-
*06	403	N	403	-0-	-0-	-0-	19	1	384	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	16	1	295	2	N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	18	1	317	2	N	-0-					-0-
04	330	N	304	-0-	-26	-0-	14	1	290	2	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	14	1	298	2	N	-0-					-0-
*06	309	N	309	-0-	-0-	-0-	15	1	294	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LLANO PRODUCTION COMPANY 504617
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGUFFIN, JOE JR. 549892
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	-0-	15	1	283	2	N	-0-					-0-
03	124	N	98	-0-	-26	-0-	5	1	93	2	N	-0-					-0-
04	150	N	83	-0-	-67	-0-	5	1	78	2	N	-0-					-0-
05	341	N	53	-0-	-288	-0-	3	1	50	2	N	-0-					-0-
06	90	N	57	-0-	-33	-0-	3	1	54	2	N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	7	1	116	2	N	-0-					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, JAMES WELL #: 1117 RRCID -> 048332 COMPL. DATE 02/08/1968 TOTAL DEPTH 4695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
06	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

02	364	N	347	-0-	-17	-0-	347	3			N	-0-					-0-
03	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

02	224	N	199	-0-	-25	-0-	199	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

02	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

02	28	N	10	-0-	-18	-0-	10	3			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*07	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

BAGGETT, J. M. ET AL WELL #: 2C RRCID -> 076205 COMPL. DATE 10/14/1977 TOTAL DEPTH 10514 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

02	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

02	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	4520					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	4520					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	4520					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	4520					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	4520					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	4520					N	NO RPT					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

02	224	N	220	-0-	-4	-0-	220	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
03	1271	N	473	-0-	-798	-0-	473	3			N	-0-					-0-
04	780	N	414	-0-	-366	-0-	414	3			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

02	224	N	201	-0-	-23	-0-	201	3			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

02	280	N	240	-0-	-40	-0-	240	3			N	-0-					-0-
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
04	270	N	221	-0-	-49	-0-	221	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

02	840	N	670	-0-	-170	-0-	670	3			N	-0-					-0-
03	806	N	730	-0-	-76	-0-	730	3			N	-0-					-0-
04	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

02	252	N	234	-0-	-18	-0-	234	3			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-
05	279	N	141	-0-	-138	-0-	141	2			N	-0-					-0-
06	270	N	219	-0-	-51	-0-	219	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
03	589	N	372	-0-	-217	-0-	372	2			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
06	360	N	275	-0-	-85	-0-	275	2			N	-0-					-0-
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
05	496	N	369	-0-	-127	-0-	369	2			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

ADAMS "154" WELL #: 6 RRCID -> 248439 COMPL. DATE 11/14/2008 TOTAL DEPTH 9200 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/11/2013 - P&A 02-11-2013

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	156	-0-	-12	-0-	156	2			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
06	240	N	201	-0-	-39	-0-	201	2			N	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	192	-0-	-4	-0-	192	2			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	217	N	121	-0-	-96	-0-	121	2			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	187	-0-	-121	-0-	187	2			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
04	390	N	354	-0-	-36	-0-	354	2			N	-0-					-0-
05	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
06	600	N	431	-0-	-169	-0-	431	2			N	-0-					-0-
07	589	N	416	-0-	-173	-0-	416	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	292	-0-	-128	-0-	292	2			N	-0-					-0-
03	465	N	384	-0-	-81	-0-	384	2			N	-0-					-0-
04	450	N	403	-0-	-47	-0-	403	2			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
06	360	N	285	-0-	-75	-0-	285	2			N	-0-					-0-
07	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	108	-0-	-32	-0-	108	2			N	-0-					-0-
03	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
04	180	N	77	-0-	-103	-0-	77	2			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	411	-0-	-37	-0-	411	2			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
04	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
05	465	N	252	-0-	-213	-0-	252	2			N	-0-					-0-
06	480	N	405	-0-	-75	-0-	405	2			N	-0-					-0-
*07	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	666	-0-	-370	-0-	666	2			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
05	744	N	669	-0-	-75	-0-	669	2			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	496	N	325	-0-	-171	-0-	325	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	682	N	401	-0-	-281	-0-	401	2			N	-0-					-0-
04	480	N	175	-0-	-305	-0-	175	2			N	-0-					-0-
05	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-
06	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
*07	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
03	558	N	486	-0-	-72	-0-	486	2			N	-0-					-0-
04	600	N	365	-0-	-235	-0-	365	2			N	-0-					-0-
05	403	N	91	-0-	-312	-0-	91	2			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
*07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-

WAMA GAS PRODUCTION 895612
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WAMA GAS PRODUCTION //CONT.// 895612
WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	150	N	47	-0-	-103	-0-	47	2			N	-0-					-0-
05	186	N	47	-0-	-139	-0-	47	2			N	-0-					-0-
*06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	217	N	10	-0-	-207	-0-	10	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	46	-0-	-38	-0-	46	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
*06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGARITTA (KING SAND) 00786 500 ASSOCIATED 49B CNTY: CONCHO
STEPHENS & JOHNSON OPERATING CO. 817555
AGARITTA UNIT WELL #: 1H RRCID -> 138832 COMPL. DATE 09/01/1995 TOTAL DEPTH 2100 PERF. 2008 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

02	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					46
03	1767	N	1668	-0-	-99	-0-	1668	2			N	-0-					46
04	1650	N	1425	-0-	-225	-0-	1425	2			N	-0-					46
05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					46
06	1620	N	1269	-0-	-351	-0-	1269	2			N	-0-					46
07	1488	N	1234	-0-	-254	-0-	1234	2			N	-0-					46

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

02	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
06	510	N	367	-0-	-143	-0-	367	2			N	-0-					-0-
07	527	N	363	-0-	-164	-0-	363	2			N	-0-					-0-

KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

02	868	N	808	-0-	-60	-0-	808	2			N	-0-					154
03	930	N	892	-0-	-38	-0-	892	2			N	-0-					154
04	900	N	884	-0-	-16	-0-	865	2	19	9	N	17					171
05	899	N	858	-0-	-41	-0-	858	2			N	-0-					171
06	870	N	863	-0-	-7	-0-	848	2	15	9	N	14					185
*07	958	N	958	-0-	-0-	-0-	949	2	9	9	N	8					193

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

02	1652	N	1558	-0-	-94	-0-	1558	2			N	-0-					93
03	1767	N	1721	-0-	-46	-0-	1721	2			N	-0-					93
04	1680	N	1669	-0-	-11	-0-	1669	2			N	-0-					93
05	1736	N	1654	-0-	-82	-0-	1654	2			N	-0-					93
06	1680	N	1637	-0-	-43	-0-	1637	2			N	-0-					93
*07	1837	N	1837	-0-	-0-	-0-	1831	2	6	9	N	5					98

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

02	3818	X	3818	-0-	-0-	-0-	3789	2	29	9	N	26					325
03	37647	X	37647	-0-	-0-	-0-	37601	2	46	9	N	42	181	1			186
04	3900	X	3676	-0-	-224	-0-	3647	2	29	9	N	26					212
05	4216	X	3648	-0-	-568	-0-	3614	2	34	9	N	31					243
06	4110	X	3614	-0-	-496	-0-	3578	2	36	9	N	33	182	1			94
*07	4028	X	4028	-0-	-0-	-0-	4000	2	28	9	N	25					119

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4315		4315	-0-	-0-	-0-	4308	2	7	9	N	6	1	8			90
03	4619		4619	-0-	-0-	-0-	4618	2	1	9	N	1					91
04	4313		4313	-0-	-0-	-0-	4313	2			N	-0-					91
05	3896		3896	-0-	-0-	-0-	3895	2	1	9	N	1					92
*06	3652		3652	-0-	-0-	-0-	3652	2			N	-0-					92
07	2418		3683	-0-	1265	1265	3681	2	2	9	N	2					94

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1762	-0-	-86	-0-	1753	2	9	9	N	8					27
03	2139	N	1950	-0-	-189	-0-	1947	2	3	9	N	3					30
04	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					30
05	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					30
06	1890	N	1648	-0-	-242	-0-	1648	2			N	-0-					30
07	1984	N	1538	-0-	-446	-0-	1532	2	6	9	N	5					35

URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	X	470	-0-	-0-	-0-	470	2			N	-0-					6
03	439	X	439	-0-	-0-	-0-	439	2			N	-0-					6
04	1470	X	353	-0-	-1117	-0-	353	2			N	-0-					6
05	527	X	305	-0-	-222	-0-	305	2			N	-0-					6
06	510	X	338	-0-	-172	-0-	338	2			N	-0-					6
07	527	X	338	-0-	-189	-0-	338	2			N	-0-					6

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	4	1	8			14
03	12400	X	11540	-0-	-860	-0-	11540	2			N	-0-					14
04	14291	X	14291	-0-	-0-	-0-	14291	2			N	-0-					14
05	12121	X	11170	-0-	-951	-0-	11170	2			N	-0-					14
06	11460	X	10654	-0-	-806	-0-	10648	2	6	9	N	5					19
07	INC G-10		10792	-0-	10792	10792	10785	2	7	9	N	6					25

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
04	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
05	403	N	263	-0-	-140	-0-	263	2			N	-0-					-0-
06	570	N	205	-0-	-365	-0-	205	2			N	-0-					-0-
07	1271	N	493	-0-	-778	-0-	493	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44800		43924	-0-	-876	65646	43924	2			N	-0-					-0-
03	49600		48474	-0-	-1126	64520	48474	2			N	-0-					-0-
04	48000		46773	-0-	-1227	63293	46773	2			N	-0-					-0-
05	49600		48064	-0-	-1536	61757	48064	2			N	-0-					-0-
06	48000		46181	-0-	-1819	59938	46181	2			N	-0-					-0-
07	48515		47533	-0-	-982	58956	47533	2			N	-0-					-0-

AMACKER-TIPPETT (CISCO) 02207 152 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 206697 COMPL. DATE 11/01/2004 TOTAL DEPTH 10784 PERF. 9629 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

02	5460	X	4692	-0-	-768	-0-	4661	2	31	9	Y	28					72
03	6045	X	5486	-0-	-559	-0-	5450	2	36	9	Y	33					105
04	5850	X	5616	-0-	-234	-0-	5581	2	35	9	Y	32	78	1			59
05	6017	X	6017	-0-	-0-	-0-	5992	2	25	9	Y	23					82
06	5791	X	5791	-0-	-0-	-0-	5766	2	25	9	Y	23					105
*07	5861	X	5861	-0-	-0-	-0-	5848	2	13	9	Y	12	70	1			47

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

02	728	N	694	-0-	-34	-0-	679	2	15	9	Y	14					36
03	768	N	768	-0-	-0-	-0-	750	2	18	9	Y	16					52
04	810	N	729	-0-	-81	-0-	711	2	18	9	Y	16	39	1			29
05	775	N	748	-0-	-27	-0-	735	2	13	9	Y	12					41
06	750	N	734	-0-	-16	-0-	722	2	12	9	Y	11					52
07	744	N	744	-0-	-0-	-0-	730	2	14	9	Y	13	35	1			30

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

02	2716	X	2599	-0-	-117	-0-	2584	2	15	9	Y	14					39
03	3007	X	2884	-0-	-123	-0-	2866	2	18	9	Y	16					55
04	2910	X	2771	-0-	-139	-0-	2753	2	18	9	Y	16	41	1			30
05	2976	X	2888	-0-	-88	-0-	2863	2	25	9	Y	23					53
06	2850	X	2811	-0-	-39	-0-	2786	2	25	9	Y	23					76
*07	2870	N	2870	-0-	-0-	-0-	2857	2	13	9	Y	12	51	1			37

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

02	1988	N	1784	-0-	-204	-0-	1769	2	15	9	Y	14					36
03	2263	N	1661	-0-	-602	-0-	1643	2	18	9	Y	16					52
04	2250	N	1635	-0-	-615	-0-	1617	2	18	9	Y	16	39	1			29
05	1984	N	1758	-0-	-226	-0-	1745	2	13	9	Y	12					41
06	1671	N	1671	-0-	-0-	-0-	1659	2	12	9	Y	11					52
*07	1777	N	1777	-0-	-0-	-0-	1763	2	14	9	Y	13	35	1			30

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2887	-0-	-333	-0-	2770	2	117	9	Y	106	88	1			49
03	3565	X	3116	-0-	-449	-0-	2989	2	127	9	Y	115	118	1			46
04	3450	X	2866	-0-	-584	-0-	2752	2	114	9	Y	104	121	1			29
05	3565	X	2622	-0-	-943	-0-	2519	2	103	9	Y	94	90	1			33
06	3090	X	3031	-0-	-59	-0-	2908	2	123	9	Y	112	106	1	3	8	36
07	3193	X	3136	-0-	-57	-0-	3003	2	133	9	Y	121	110	1			47

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

02	3388	X	2577	-0-	-811	-0-	2434	2	143	9	Y	130	102	1			60
03	3658	X	2886	-0-	-772	-0-	2729	2	157	9	Y	143	146	1			57
04	3540	X	2651	-0-	-889	-0-	2507	2	144	9	Y	131	151	1			37
05	3658	X	2356	-0-	-1302	-0-	2245	2	111	9	Y	101	102	1			36
06	2790	X	2708	-0-	-82	-0-	2584	2	124	9	Y	113	112	1			37
07	2883	X	2770	-0-	-113	-0-	2636	2	134	9	Y	122	112	1			47

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

02	6004	X	6004	-0-	-0-	-0-	5853	2	151	9	N	137	194	1			81
03	6200	X	5993	-0-	-207	-0-	5851	2	142	9	N	129					210
04	6000	X	5963	-0-	-37	-0-	5835	2	128	9	N	116	181	1			145
05	6634	X	5937	-0-	-697	-0-	5813	2	124	9	N	113	189	1			69
06	6420	X	5745	-0-	-675	-0-	5629	2	116	9	N	105					174
07	6510	X	5386	-0-	-1124	-0-	5278	2	108	9	N	98	177	1			95

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

02	3001	X	3001	-0-	-0-	-0-	2895	2	106	9	N	96	176	1			64
03	3347	X	3347	-0-	-0-	-0-	3247	2	100	9	N	91					155
04	2610	X	2169	-0-	-441	-0-	2110	2	59	9	N	54					209
05	3398	X	3398	-0-	-0-	-0-	3274	2	124	9	N	113	185	1			137
06	3270	X	3270	-0-	-0-	-0-	3179	2	91	9	N	83					220
*07	3275	X	3275	-0-	-0-	-0-	3177	2	98	9	N	89	189	1			120

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

02	10136	X	9783	-0-	-353	-0-	9578	2	205	9	N	186	193	1			120
03	11222	X	10649	-0-	-573	-0-	10436	2	213	9	N	194	184	1			130
04	10860	X	9701	-0-	-1159	-0-	9517	2	184	9	N	167	190	1			107
05	11160	X	9797	-0-	-1363	-0-	9606	2	191	9	N	174	188	1			93
06	10800	X	10105	-0-	-695	-0-	9922	2	183	9	N	166	170	1	1	8	88
07	10385	X	10007	-0-	-378	-0-	9832	2	175	9	N	159					247

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

02	6888	X	6708	-0-	-180	-0-	6420	2	288	9	N	262	371	1			182
03	8153	X	7315	-0-	-838	-0-	7011	2	304	9	N	276					458
04	7890	X	7009	-0-	-881	-0-	6717	2	292	9	N	265	369	1			354
05	8153	X	7046	-0-	-1107	-0-	6760	2	286	9	N	260	363	1			251
06	7260	X	6758	-0-	-502	-0-	6484	2	274	9	N	249	359	1			141
07	6975	X	6932	-0-	-43	-0-	6646	2	286	9	N	260	190	1			211

ALLEN 44 WELL #: 2H RRCID -> 194443 COMPL. DATE 03/01/2003 TOTAL DEPTH N/A PERF.10367 - 12848

02	1176	N	1112	-0-	-64	-0-	1067	2	45	9	N	41					239
03	1302	N	1058	-0-	-244	-0-	1026	2	32	9	N	29					268
04	977	N	977	-0-	-0-	-0-	945	2	32	9	N	29	159	1			138
05	1240	N	1081	-0-	-159	-0-	1041	2	40	9	N	36					174
06	1095	N	1095	-0-	-0-	-0-	1058	2	37	9	N	34	2	8			206
*07	1141	N	1141	-0-	-0-	-0-	1105	2	36	9	N	33					239

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3217	-0-	-171	-0-	3067	2	150	9	Y	136					317
03	3751	X	3421	-0-	-330	-0-	3256	2	165	9	Y	150	323	1			144
04	3570	X	3284	-0-	-286	-0-	3122	2	162	9	Y	147	154	1			137
05	3565	X	3231	-0-	-334	-0-	3068	2	163	9	Y	148					285
06	3450	X	2979	-0-	-471	-0-	2857	2	122	9	Y	111	151	1			245
07	3565	X	3148	-0-	-417	-0-	2977	2	171	9	Y	155	159	1			241

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2685	-0-	-171	-0-	2622	2	63	9	N	57					199
03	3162	X	2873	-0-	-289	-0-	2794	2	79	9	N	72					271
04	2970	X	2770	-0-	-200	-0-	2703	2	67	9	N	61	182	1			150
05	3069	X	2829	-0-	-240	-0-	2764	2	65	9	N	59					209
06	2970	X	2700	-0-	-270	-0-	2639	2	61	9	N	55	164	1			100
*07	2770	N	2770	-0-	-0-	-0-	2694	2	76	9	N	69					169

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	X	5064	-0-	-144	-0-	4979	2	85	9	N	77	183	1			173
03	6386	X	4821	-0-	-1565	-0-	4678	2	143	9	N	130					303
04	8837	X	8837	-0-	-0-	-0-	8633	2	204	9	N	185	184	1			304
05	6386	X	530	-0-	-5856	-0-	490	2	40	9	N	36	192	1			148
06	8141	X	8141	-0-	-0-	-0-	7968	2	173	9	N	157	129	1			176
07	9145	X	6358	-0-	-2787	-0-	6242	2	116	9	N	105					281

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11116	X	10791	-0-	-325	-0-	10570	2	221	9	N	201					350
03	12307	X	12257	-0-	-50	-0-	12024	2	233	9	N	212	356	0			206
04	12113	X	12113	-0-	-0-	-0-	11891	2	222	9	N	202					408
05	12307	X	11015	-0-	-1292	-0-	10847	2	168	9	N	153	401	1			160
06	11910	X	11266	-0-	-644	-0-	11081	2	185	9	N	168					328
07	12524	X	11052	-0-	-1472	-0-	10885	2	167	9	N	152	325	0			155

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5992	X	5744	-0-	-248	-0-	5472	2	272	9	N	247	177	1			237
03	6634	X	6075	-0-	-559	-0-	5820	2	255	9	N	232	185	1			284
04	6210	X	5867	-0-	-343	-0-	5619	2	248	9	N	225	384	1			125
05	6417	X	5860	-0-	-557	-0-	5609	2	251	9	N	228	167	1			186
06	6150	X	5451	-0-	-699	-0-	5249	2	202	9	N	184	181	1			189
07	5704	X	5158	-0-	-546	-0-	5096	2	62	9	N	56	187	1			58

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5824	X	4505	-0-	-1319	-0-	4205	2	300	9	N	273	384	1			136
03	5704	X	5111	-0-	-593	-0-	4832	2	279	9	N	254	179	1			211
04	5520	X	4713	-0-	-807	-0-	4494	2	219	9	N	199	180	1			230
05	5146	X	4495	-0-	-651	-0-	4320	2	175	9	N	159	181	1			208
06	4950	X	4257	-0-	-693	-0-	4093	2	164	9	N	149	173	1	1	8	183
07	4743	X	4338	-0-	-405	-0-	4144	2	194	9	N	176	176	1			183

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	X	4799	-0-	-409	-0-	4705	2	94	9	N	85					177
03	5673	X	5464	-0-	-209	-0-	5346	2	118	9	N	107	183	1			101
04	5516	X	5516	-0-	-0-	-0-	5400	2	116	9	N	105					206
05	5571	X	5571	-0-	-0-	-0-	5474	2	97	9	N	88	184	1			110
06	5280	X	4805	-0-	-475	-0-	4722	2	83	9	N	75	2	8			183
07	5704	X	4733	-0-	-971	-0-	4672	2	61	9	N	55					238

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1178	-0-	-138	-0-	1076	2	102	9	N	93	194	1			127
03	1271	N	1271	-0-	-0-	-0-	1181	2	90	9	N	82					209
04	1332	N	1332	-0-	-0-	-0-	1225	2	107	9	N	97	183	1			123
05	1306	N	1306	-0-	-0-	-0-	1218	2	88	9	N	80					203
06	1259	N	1259	-0-	-0-	-0-	1172	2	87	9	N	79	168	1			114
*07	1419	N	1419	-0-	-0-	-0-	1335	2	84	9	N	76					190

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

02	8502	X	8502	-0-	-0-	-0-	8221	2	281	9	N	255	184	1			252
03	7161	X	6023	-0-	-1138	-0-	5846	2	177	9	N	161	181	1			232
04	10004	X	10004	-0-	-0-	-0-	9662	2	342	9	N	311	370	1			173
05	9327	X	9327	-0-	-0-	-0-	9024	2	303	9	N	275	186	1			262
06	6930	X	5329	-0-	-1601	-0-	5228	2	101	9	N	92	184	1			170
07	10137	X	7344	-0-	-2793	-0-	7094	2	250	9	N	227	193	1			204

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

02	1680	N	1587	-0-	-93	-0-	1564	2	23	9	Y	21					43
03	1923	N	1923	-0-	-0-	-0-	1892	2	31	9	Y	28	45	1			26
04	1755	N	1755	-0-	-0-	-0-	1727	2	28	9	Y	25	27	1			24
05	1797	N	1797	-0-	-0-	-0-	1761	2	36	9	Y	33					57
06	1860	N	1237	-0-	-623	-0-	1217	2	20	9	Y	18	30	1			45
*07	2362	N	2362	-0-	-0-	-0-	2327	2	35	9	Y	32	29	1			48

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

02	8288	X	5907	-0-	-2381	-0-	5680	2	227	9	N	206	187	1			314
03	8711	X	7953	-0-	-758	-0-	7680	2	273	9	N	248	366	1			196
04	8430	X	7763	-0-	-667	-0-	7507	2	256	9	N	233	179	1			250
05	8463	X	7822	-0-	-641	-0-	7585	2	237	9	N	215	189	1			276
06	7710	X	7563	-0-	-147	-0-	7336	2	227	9	N	206	362	1	1	8	119
07	8029	X	7474	-0-	-555	-0-	7251	2	223	9	N	203	170	1			152

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

02	6692	X	6383	-0-	-309	-0-	6240	2	143	9	N	130	183	1			156
03	7378	X	7095	-0-	-283	-0-	6931	2	164	9	N	149	184	1			121
04	7110	X	6767	-0-	-343	-0-	6624	2	143	9	N	130					251
05	7099	X	6800	-0-	-299	-0-	6649	2	151	9	N	137	193	1			195
06	6870	X	6670	-0-	-200	-0-	6547	2	123	9	N	112	181	1	1	8	125
07	7099	X	6674	-0-	-425	-0-	6542	2	132	9	N	120	181	1			64

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

02	4467	X	4467	-0-	-0-	-0-	4263	2	204	9	N	185	190	1			257
03	4830	X	4830	-0-	-0-	-0-	4607	2	223	9	N	203	183	1			277
04	4598	X	4598	-0-	-0-	-0-	4396	2	202	9	N	184	185	1			276
05	4698	X	4698	-0-	-0-	-0-	4505	2	193	9	N	175	184	1			267
06	4496	X	4496	-0-	-0-	-0-	4316	2	180	9	N	164	177	1			254
*07	4632	X	4632	-0-	-0-	-0-	4425	2	207	9	N	188	191	1			251

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

02	4816	X	4613	-0-	-203	-0-	4460	2	153	9	N	139	186	1			200
03	5301	X	4999	-0-	-302	-0-	4852	2	147	9	N	134	184	1			150
04	5003	X	5003	-0-	-0-	-0-	4838	2	165	9	N	150	188	1			112
05	5115	X	4872	-0-	-243	-0-	4731	2	141	9	N	128					240
06	4950	X	4747	-0-	-203	-0-	4579	2	168	9	N	153	183	1			210
07	5177	X	4627	-0-	-550	-0-	4544	2	83	9	N	75	174	1			111

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6356	X	5284	-0-	-1072	-0-	5181	2	103	9	N	94					244
03	6820	X	5573	-0-	-1247	-0-	5485	2	88	9	N	80					324
04	6180	X	5159	-0-	-1021	-0-	5083	2	76	9	N	69	220	1			173
05	6107	X	5478	-0-	-629	-0-	5388	2	90	9	N	82					255
06	5670	X	5109	-0-	-561	-0-	5034	2	75	9	N	68	2	8			321
07	5487	X	5130	-0-	-357	-0-	5058	2	72	9	N	65					386

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1612	N	1612	-0-	-0-	-0-	1461	2	151	9	N	137	190	1			86
03	1736	N	1736	-0-	-0-	-0-	1592	2	144	9	N	131					217
04	1587	N	1587	-0-	-0-	-0-	1427	2	160	9	N	145	189	1			173
05	1543	N	1543	-0-	-0-	-0-	1453	2	90	9	N	82	185	1			70
06	1388	N	1388	-0-	-0-	-0-	1275	2	113	9	N	103					173
*07	2063	N	2063	-0-	-0-	-0-	1886	2	177	9	N	161	189	1			145

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	416	-0-	-4	-0-	372	2	44	9	N	40					250
03	445	N	445	-0-	-0-	-0-	399	2	46	9	N	42	174	1			118
04	450	N	435	-0-	-15	-0-	391	2	44	9	N	40					158
05	465	N	252	-0-	-213	-0-	223	2	29	9	N	26					184
06	420	N	-0-	-0-	-420	-0-					N	2	2	8			184
07	465	N	-0-	-0-	-465	-0-					N	-0-					184

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6216	X	5888	-0-	-328	-0-	5629	2	259	9	N	235	183	1			172
03	6882	X	6618	-0-	-264	-0-	6322	2	296	9	N	269					441
04	6540	X	6341	-0-	-199	-0-	6063	2	278	9	N	253	543	1			151
05	6603	X	6516	-0-	-87	-0-	6253	2	263	9	N	239	186	1			204
06	6390	X	6193	-0-	-197	-0-	5958	2	235	9	N	214	186	1	2	8	230
07	6510	X	6296	-0-	-214	-0-	6048	2	248	9	N	225	181	1			274

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	X	3930	-0-	-438	-0-	3697	2	233	9	Y	212	174	1			98
03	4836	X	4167	-0-	-669	-0-	3938	2	229	9	Y	208	223	1			83
04	4680	X	3923	-0-	-757	-0-	3695	2	228	9	Y	207	232	1			58
05	4836	X	3478	-0-	-1358	-0-	3279	2	199	9	Y	181	175	1			64
06	4200	X	3990	-0-	-210	-0-	3822	2	168	9	Y	153	167	1			50
*07	3930	X	3930	-0-	-0-	-0-	3743	2	187	9	Y	170	154	1			66

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8372	X	7699	-0-	-673	-0-	7494	2	205	9	N	186	181	1			174
03	9145	X	8361	-0-	-784	-0-	8118	2	243	9	N	221	185	1			210
04	8850	X	7475	-0-	-1375	-0-	7281	2	194	9	N	176	182	1			204
05	8804	X	8236	-0-	-568	-0-	8013	2	223	9	N	203	188	1			219
06	8520	X	8084	-0-	-436	-0-	7884	2	200	9	N	182	178	1			223
07	8525	X	8067	-0-	-458	-0-	7858	2	209	9	N	190	184	1			229

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	3914	-0-	-650	-0-	3765	2	149	9	N	135					314
03	4991	X	4109	-0-	-882	-0-	3951	2	158	9	N	144	335	1			123
04	4500	X	3957	-0-	-543	-0-	3807	2	150	9	N	136					259
05	4650	X	3882	-0-	-768	-0-	3748	2	134	9	N	122					381
06	4500	X	3589	-0-	-911	-0-	3483	2	106	9	N	96	360	0	2	8	115
07	4092	X	3611	-0-	-481	-0-	3488	2	123	9	N	112					227

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4900	X	4728	-0-	-172	-0-	4527	2	201	9	Y	183	157	1			146
03	5332	X	4967	-0-	-365	-0-	4730	2	237	9	Y	215	230	1			131
04	5250	X	4447	-0-	-803	-0-	4279	2	168	9	Y	153	219	1			65
05	5425	X	4038	-0-	-1387	-0-	3918	2	120	9	Y	109	112	1			62
06	5250	X	5186	-0-	-64	-0-	5009	2	177	9	Y	161	76	1	3	8	144
*07	4688	X	4688	-0-	-0-	-0-	4488	2	200	9	Y	182	188	1			138

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3645	-0-	-163	-0-	3517	2	128	9	N	116	192	1			165
03	4092	X	4077	-0-	-15	-0-	3932	2	145	9	N	132					297
04	3962	X	3962	-0-	-0-	-0-	3828	2	134	9	N	122	190	1			229
05	4108	X	4108	-0-	-0-	-0-	3964	2	144	9	N	131					360
06	3960	X	3938	-0-	-22	-0-	3806	2	132	9	N	120	367	1			113
07	4092	X	3997	-0-	-95	-0-	3859	2	138	9	N	125					238

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2303	-0-	-133	-0-	2218	2	85	9	N	77					250
03	2604	X	2211	-0-	-393	-0-	2121	2	90	9	N	82					332
04	2824	X	2824	-0-	-0-	-0-	2729	2	95	9	N	86	255	1			163
05	2941	X	2941	-0-	-0-	-0-	2842	2	99	9	N	90					253
06	2772	X	2772	-0-	-0-	-0-	2683	2	89	9	N	81					334
07	2914	N	2408	-0-	-506	-0-	2340	2	68	9	N	62					396

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	4036	-0-	-892	-0-	3964	2	72	9	Y	65	47	1			52
03	5332	X	4623	-0-	-709	-0-	4529	2	94	9	Y	85	87	1			50
04	4530	X	4434	-0-	-96	-0-	4366	2	68	9	Y	62	86	1			26
05	4681	X	4059	-0-	-622	-0-	4001	2	58	9	Y	53	49	1			30
06	4530	X	4023	-0-	-507	-0-	3958	2	65	9	Y	59	34	1			55
07	4557	X	3790	-0-	-767	-0-	3724	2	66	9	Y	60	67	1			48

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2266	-0-	-534	-0-	2152	2	114	9	N	104					209
03	3100	X	2580	-0-	-520	-0-	2453	2	127	9	N	115	181	1			143
04	3000	X	2649	-0-	-351	-0-	2503	2	146	9	N	133					276
05	2761	X	2761	-0-	-0-	-0-	2607	2	154	9	N	140	187	1			229
06	2561	X	2561	-0-	-0-	-0-	2448	2	113	9	N	103	172	1	1	8	159
07	2728	X	2552	-0-	-176	-0-	2428	2	124	9	N	113	183	1			89

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1272	-0-	-44	-0-	1141	2	131	9	N	119	187	1			173
03	1426	N	1369	-0-	-57	-0-	1222	2	147	9	N	134					307
04	1410	N	1405	-0-	-5	-0-	1269	2	136	9	N	124	180	1			251
05	1489	N	1489	-0-	-0-	-0-	1323	2	166	9	N	151	186	1	9	8	207
06	1347	N	1347	-0-	-0-	-0-	1215	2	132	9	N	120	194	1	2	8	131
07	1457	N	1433	-0-	-24	-0-	1309	2	124	9	N	113	5	8			239

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	X	5213	-0-	-947	-0-	5056	2	157	9	N	143					290
03	6231	X	5744	-0-	-487	-0-	5588	2	156	9	N	142	287	1			145
04	6030	X	5576	-0-	-454	-0-	5413	2	163	9	N	148					293
05	5890	X	5207	-0-	-683	-0-	5084	2	123	9	N	112	290	1			115
06	5700	X	5643	-0-	-57	-0-	5478	2	165	9	N	150	1	8			264
07	5642	X	5486	-0-	-156	-0-	5348	2	138	9	N	125	218	1			171

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4717	X	4717	-0-	-0-	-0-	4484	2	233	9	N	212	183	1			232
03	5177	X	4946	-0-	-231	-0-	4709	2	237	9	N	215					447
04	5010	X	4386	-0-	-624	-0-	4211	2	175	9	N	159	364	1			242
05	5177	X	4441	-0-	-736	-0-	4237	2	204	9	N	185	184	1			243
06	5010	X	4219	-0-	-791	-0-	4037	2	182	9	N	165	156	1	1	8	251
*07	4787	X	4787	-0-	-0-	-0-	4627	2	160	9	N	145	187	1			209

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2149	-0-	-175	-0-	2046	2	103	9	N	94	313	1			88
03	2273	N	2273	-0-	-0-	-0-	2200	2	73	9	N	66					154
04	2310	N	2192	-0-	-118	-0-	2113	2	79	9	N	72					226
05	2387	N	2264	-0-	-123	-0-	2194	2	70	9	N	64					290
06	2190	N	2134	-0-	-56	-0-	2083	2	51	9	N	46	274	0			62
07	2263	N	2152	-0-	-111	-0-	2086	2	66	9	N	60					122

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2627	N	2627	-0-	-0-	-0-	2341	2	286	9	Y	260	178	1			208
03	2759	N	2355	-0-	-404	-0-	2054	2	301	9	Y	274	309	1			173
04	2670	N	2515	-0-	-155	-0-	2187	2	328	9	Y	298	345	1			126
05	2759	N	1926	-0-	-833	-0-	1687	2	239	9	Y	217	220	1			123
06	2280	N	1678	-0-	-602	-0-	1553	2	125	9	Y	114	124	1			113
07	2232	N	2196	-0-	-36	-0-	2029	2	167	9	Y	152	145	1			120

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8008	X	7705	-0-	-303	-0-	7537	2	168	9	N	153	198	1			190
03	8556	X	8242	-0-	-314	-0-	8080	2	162	9	N	147					337
04	8910	X	8078	-0-	-832	-0-	7700	2	378	9	N	344	553	1			128
05	9207	X	7986	-0-	-1221	-0-	7831	2	155	9	N	141	183	1			86
06	8910	X	7555	-0-	-1355	-0-	7410	2	145	9	N	132					218
07	7936	X	7346	-0-	-590	-0-	7196	2	150	9	N	136	183	1			171

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2883	-0-	-365	-0-	2679	2	204	9	N	185	181	1			204
03	3596	X	3140	-0-	-456	-0-	2925	2	215	9	N	195	184	1			215
04	3690	X	2977	-0-	-713	-0-	2792	2	185	9	N	168	182	1			201
05	3813	X	2992	-0-	-821	-0-	2819	2	173	9	N	157	177	1			181
06	3690	X	2938	-0-	-752	-0-	2745	2	193	9	N	175	175	1	2	8	179
07	2790	X	1727	-0-	-1063	-0-	1646	2	81	9	N	74					253

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1004	-0-	-88	-0-	901	2	103	9	N	94					282
03	1178	N	1042	-0-	-136	-0-	970	2	72	9	N	65	178	1			169
04	1050	N	925	-0-	-125	-0-	855	2	70	9	N	64					233
05	1231	N	1231	-0-	-0-	-0-	1135	2	96	9	N	87	185	1			135
06	1140	N	1140	-0-	-0-	-0-	1052	2	88	9	N	80	4	8			211
*07	1057	N	1057	-0-	-0-	-0-	993	2	64	9	N	58	185	1			84

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5600	X	4941	-0-	-659	-0-	4688	2	253	9	Y	230	189	1			106
03	6634	X	5308	-0-	-1326	-0-	5052	2	256	9	Y	233	246	1			93
04	6420	X	4558	-0-	-1862	-0-	4321	2	237	9	Y	215	248	1			60
05	6634	X	4218	-0-	-2416	-0-	4024	2	194	9	Y	176	174	1			62
06	5280	X	5183	-0-	-97	-0-	5012	2	171	9	Y	155	166	1			51
*07	5135	X	5135	-0-	-0-	-0-	4945	2	190	9	Y	173	157	1			67

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1930	-0-	-30	-0-	1823	2	107	9	N	97					235
03	2123	N	2123	-0-	-0-	-0-	2010	2	113	9	N	103					338
04	2055	N	2055	-0-	-0-	-0-	1964	2	91	9	N	83	302	1			119
05	2142	N	2142	-0-	-0-	-0-	2030	2	112	9	N	102					221
06	2040	N	1998	-0-	-42	-0-	1902	2	96	9	N	87	2	8			306
07	2139	N	2043	-0-	-96	-0-	1951	2	92	9	N	84					390

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	1985	-0-	-563	-0-	1966	2	19	9	N	17					218
03	2821	X	2242	-0-	-579	-0-	2227	2	15	9	N	14					232
04	2730	X	2228	-0-	-502	-0-	2188	2	40	9	N	36					268
05	2449	X	2366	-0-	-83	-0-	2307	2	59	9	N	54					322
06	2244	X	2244	-0-	-0-	-0-	2204	2	40	9	N	36					358
*07	2313	X	2313	-0-	-0-	-0-	2260	2	53	9	N	48	304	1			102

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1339	-0-	-89	-0-	1262	2	77	9	N	70	165	1			159
03	1550	N	1244	-0-	-306	-0-	1142	2	102	9	N	93					252
04	1340	N	1340	-0-	-0-	-0-	1259	2	81	9	N	74	191	1			135
05	1488	N	1443	-0-	-45	-0-	1351	2	92	9	N	84					219
06	1200	N	1028	-0-	-172	-0-	976	2	52	9	N	47					266
07	1395	N	1386	-0-	-9	-0-	1276	2	110	9	N	100	180	1			186

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	3084	-0-	-276	-0-	2998	2	86	9	N	78	150	1			122
03	3627	X	3384	-0-	-243	-0-	3285	2	99	9	N	90					212
04	3450	X	2892	-0-	-558	-0-	2812	2	80	9	N	73					285
05	3477	X	3477	-0-	-0-	-0-	3357	2	120	9	N	109	113	0	118	1	163
06	3300	X	3299	-0-	-1	-0-	3141	2	158	9	N	144	7	8			300
07	3410	X	3181	-0-	-229	-0-	3097	2	84	9	N	76					376

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8316	X	6725	-0-	-1591	-0-	6582	2	143	9	N	130					217
03	9207	X	4929	-0-	-4278	-0-	4835	2	94	9	N	85					302
04	9039	X	9039	-0-	-0-	-0-	8776	2	263	9	N	239	371	1			170
05	8427	X	8427	-0-	-0-	-0-	8240	2	187	9	N	170					340
06	7388	X	7388	-0-	-0-	-0-	7276	2	112	9	N	102	341	1	2	8	99
07	8866	X	7318	-0-	-1548	-0-	7185	2	133	9	N	121					220

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	3387	-0-	-253	-0-	3190	2	197	9	N	179	176	1			154
03	4030	X	3715	-0-	-315	-0-	3503	2	212	9	N	193	174	1			173
04	3840	X	3530	-0-	-310	-0-	3341	2	189	9	N	172	108	1			237
05	3813	X	3632	-0-	-181	-0-	3432	2	200	9	N	182	179	1			240
06	3660	X	3481	-0-	-179	-0-	3294	2	187	9	N	170	192	1			218
07	3534	X	3527	-0-	-7	-0-	3343	2	184	9	N	167	175	1			210

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2673	-0-	-127	-0-	2464	2	209	9	N	190	316	1			129
03	3100	X	2850	-0-	-250	-0-	2648	2	202	9	N	184					313
04	2940	X	2816	-0-	-124	-0-	2597	2	219	9	N	199	308	1			204
05	3007	X	2912	-0-	-95	-0-	2683	2	229	9	N	208					412
06	2910	X	2713	-0-	-197	-0-	2556	2	157	9	N	143	337	1	1	8	217
07	2914	N	2779	-0-	-135	-0-	2575	2	204	9	N	185					402

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2243	-0-	-165	-0-	2099	2	144	9	N	131	163	1			178
03	2511	N	2381	-0-	-130	-0-	2260	2	121	9	N	110					288
04	2430	N	2322	-0-	-108	-0-	2209	2	113	9	N	103					391
05	2480	N	2316	-0-	-164	-0-	2255	2	61	9	N	55	155	0	162	1	129
06	2310	N	2016	-0-	-294	-0-	1972	2	44	9	N	40					169
07	2387	N	2257	-0-	-130	-0-	2148	2	109	9	N	99					268

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5572	X	4056	-0-	-1516	-0-	3773	2	283	9	Y	257	171	1			206
03	5487	X	4572	-0-	-915	-0-	4318	2	254	9	Y	231	282	1			155
04	5100	X	3807	-0-	-1293	-0-	3627	2	180	9	Y	164	244	1	10	8	65
05	4774	X	3941	-0-	-833	-0-	3681	2	260	9	Y	236	167	1			134
06	4620	X	2044	-0-	-2576	-0-	1979	2	65	9	Y	59	127	1			66
*07	4429	X	4429	-0-	-0-	-0-	4110	2	319	9	Y	290	167	1			189

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6916	X	1678	-0-	-5238	-0-	1647	3	31	9	Y	28	28	0			7
03	7657	X	2096	-0-	-5561	-0-	2062	3	34	9	Y	31	31	0			7
04	6120	X	4295	-0-	-1825	-0-	4243	3	52	9	Y	47	42	0			12
05	6324	X	5353	-0-	-971	-0-	5309	3	44	9	Y	40	42	0	1	3	9
06	6120	X	5131	-0-	-989	-0-	5090	3	41	9	Y	37	38	0			8
07	INC G-10		5036	-0-	5036	5036	5006	3	30	9	Y	27	27	0			8

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	-0-	-0-	-252	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	3696	-0-	-0-	-0-	3683	3	13	9	Y	12	12	0			3
03	3937	X	3799	-0-	-138	-0-	3787	3	12	9	Y	11	11	0			3
04	3810	X	3483	-0-	-327	-0-	3471	3	12	9	Y	11	11	0			3
05	3937	X	9	-0-	-3928	-0-	7	3	2	9	Y	2	4	0			1
06	3810	X	-0-	-0-	-3810	-0-					Y	-0-	1	0			-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		2707	-0-	2707	2707	2695	3	12	9	Y	11	8	0			3
03	T. A.		418	-0-	418	3125	418	3			Y	-0-	3	0			-0-
04	4196	X	1071	-0-	-3125	-0-	1071	3			Y	-0-					-0-
05	2088	X	2088	-0-	-0-	-0-	2075	3	13	9	Y	12	8	0			4
06	2871	N	2871	-0-	-0-	-0-	2871	3			Y	-0-	4	0			-0-
07	INC G-10		2561	-0-	2561	2561	2561	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

02	3948	X	2872	-0-	-1076	-0-	2872	3			Y	-0-					-0-
03	4371	X	2857	-0-	-1514	-0-	2857	3			Y	-0-					-0-
04	4170	X	1842	-0-	-2328	-0-	1842	3			Y	-0-					-0-
05	3193	X	1831	-0-	-1362	-0-	1831	3			Y	-0-					-0-
06	3090	X	1761	-0-	-1329	-0-	1761	3			Y	-0-					-0-
07	INC G-10		1797	-0-	1797	1797	1797	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

02	3050	X	3050	-0-	-0-	-0-	2904	3	146	9	Y	133	137	0			32
03	5704	X	3387	-0-	-2317	-0-	3259	3	128	9	Y	116	118	0			30
04	5520	X	2957	-0-	-2563	-0-	2890	3	67	9	Y	61	73	0			18
05	5704	X	3606	-0-	-2098	-0-	3547	3	59	9	Y	54	52	0			20
06	3930	X	3193	-0-	-737	-0-	3146	3	47	9	Y	43	45	0			18
07	INC G-10		3445	-0-	3445	3445	3395	3	50	9	Y	45	44	0			19

AMACKER, V. T. 62 WELL #: 1 RRCID -> 032810 COMPL. DATE 02/17/1993 TOTAL DEPTH 12650 PERF.11049 - 11234

02	2548	X	2139	-0-	-409	-0-	2103	3	36	9	Y	33	32	0			8
03	2821	X	1906	-0-	-915	-0-	1878	3	28	9	Y	25	27	0			6
04	2730	X	454	-0-	-2276	-0-	454	3			Y	-0-	6	0			-0-
05	2356	N	-0-	-0-	-2356	-0-					Y	-0-					-0-
06	1830	N	-0-	-0-	-1830	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

02	3416	X	1287	-0-	-2129	-0-	1277	3	10	9	Y	9	10	0			1
03	5623	X	5623	-0-	-0-	-0-	5570	3	53	9	Y	48	40	0			9
04	5563	X	5563	-0-	-0-	-0-	5527	3	36	9	Y	33	35	0			7
05	5615	X	5615	-0-	-0-	-0-	5582	3	33	9	Y	30	29	0			8
06	4230	X	3853	-0-	-377	-0-	3825	3	28	9	Y	25	29	0			4
*07	5839	X	5839	-0-	-0-	-0-	5820	3	19	9	Y	17	15	0			6

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23408	X	21652	-0-	-1756	-0-	672	1	20948	3	Y	29	30	0			5
							32	9									
03	25916	X	23948	-0-	-1968	-0-	744	1	23116	3	Y	80	70	0			15
							88	9									
04	25080	X	23559	-0-	-1521	-0-	720	1	22692	3	Y	134	119	0			30
							147	9									
05	23963	X	23793	-0-	-170	-0-	216	1	23446	3	Y	119	115	0			34
							131	9									
06	23243	X	23243	-0-	-0-	-0-	23112	3	131	9	Y	119	135	0			18
*07	23048	X	23048	-0-	-0-	-0-	22946	3	102	9	Y	93	78	0			33

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

02	4529	X	4529	-0-	-0-	-0-	4497	3	32	9	Y	29	30	0			5
03	4989	X	4989	-0-	-0-	-0-	4959	3	30	9	Y	27	27	0			5
04	5601	X	5601	-0-	-0-	-0-	5527	3	74	9	Y	67	57	0			15
05	5648	X	5648	-0-	-0-	-0-	5582	3	66	9	Y	60	58	0			17
06	5518	X	5518	-0-	-0-	-0-	5452	3	66	9	Y	60	68	0			9
*07	5652	X	5652	-0-	-0-	-0-	5576	3	76	9	Y	69	53	0			25

AMACKER, V. T. 106 WELL #: 10 U RRCID -> 183961 COMPL. DATE 07/11/2001 TOTAL DEPTH 12100 PERF.10718 - 10979

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

02	9985	X	9985	-0-	-0-	-0-	9893	3	92	9	Y	84	89	0			14
03	10695	X	10690	-0-	-5	-0-	278	1	10340	3	Y	65	67	0			12
							72	9									
04	10350	X	9730	-0-	-620	-0-	418	1	9276	3	Y	33	38	0			7
							36	9									
05	10695	X	9833	-0-	-862	-0-	125	1	9675	3	Y	30	29	0			8
							33	9									
06	10350	X	9539	-0-	-811	-0-	9506	3	33	9	Y	30	34	0			4
*07	9058	X	9058	-0-	-0-	-0-	9036	3	22	9	Y	20	17	0			7

AMACKER, V. T. 105 WELL #: 8 U RRCID -> 185526 COMPL. DATE 09/09/2001 TOTAL DEPTH 12120 PERF.10806 - 10924

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 9 RRCID -> 185527 COMPL. DATE 10/05/2001 TOTAL DEPTH 11700 PERF.10844 - 11208

02	1176	X	1002	-0-	-174	-0-	989	3	13	9	Y	12	12	0			3
03	1240	X	1011	-0-	-229	-0-	1011	3			Y	-0-	3	0			-0-
04	1140	X	987	-0-	-153	-0-	967	3	20	9	Y	18	13	0			5
05	1116	X	1026	-0-	-90	-0-	1005	3	21	9	Y	19	17	0			7
06	1080	X	967	-0-	-113	-0-	949	3	18	9	Y	16	16	0			7
*07	1038	N	1038	-0-	-0-	-0-	1010	3	28	9	Y	25	21	0			11

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

02	5372	X	5372	-0-	-0-	-0-	5336	3	36	9	Y	33	32	0			8
03	5561	X	5561	-0-	-0-	-0-	5538	3	23	9	Y	21	24	0			5
04	4800	X	4063	-0-	-737	-0-	4063	3			Y	-0-	5	0			-0-
05	5323	X	5323	-0-	-0-	-0-	5323	3			Y	-0-					-0-
06	4911	X	4911	-0-	-0-	-0-	4911	3			Y	-0-					-0-
07	INC G-10		4997	-0-	4997	4997	4943	3	54	9	Y	49	35	0			14

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

02	16884	X	15268	-0-	-1616	-0-	15170	3	98	9	Y	89	92	0			22
03	18693	X	18364	-0-	-329	-0-	18289	3	75	9	Y	68	72	0			18
04	17430	X	16972	-0-	-458	-0-	16906	3	66	9	Y	60	60	0			18
05	17624	X	17624	-0-	-0-	-0-	17565	3	59	9	Y	54	52	0			20
06	17760	X	16248	-0-	-1512	-0-	16197	3	51	9	Y	46	47	0			19
*07	17740	X	17740	-0-	-0-	-0-	17655	3	85	9	Y	77	64	0			32

AMACKER, V. T. 62 WELL #: 7 RRCID -> 197395 COMPL. DATE 07/09/2003 TOTAL DEPTH 11654 PERF.11172 - 11286

02	2641	X	2641	-0-	-0-	-0-	2605	3	36	9	Y	33	32	0			8
03	2961	X	2961	-0-	-0-	-0-	2927	3	34	9	Y	31	32	0			7
04	2443	N	2443	-0-	-0-	-0-	2391	3	52	9	Y	47	42	0			12
05	2449	N	2440	-0-	-9	-0-	2392	3	48	9	Y	44	45	0	1	3	10
06	2370	N	1484	-0-	-886	-0-	1456	3	28	9	Y	25	30	0			5
*07	2067	N	2067	-0-	-0-	-0-	2061	3	6	9	Y	5					-0-

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

02	2128	N	1973	-0-	-155	-0-	1922	3	51	9	Y	46	15	0	11	1	43
03	2356	N	2162	-0-	-194	-0-	2119	3	43	9	Y	39	42	1			40
04	2160	N	2044	-0-	-116	-0-	1999	3	45	9	Y	41	39	1			42
05	2170	N	2089	-0-	-81	-0-	2032	3	57	9	Y	52	61	1			33
06	2100	N	1913	-0-	-187	-0-	1865	3	48	9	Y	44					77
*07	919	N	919	-0-	-0-	-0-	873	3	46	9	Y	42	107	1			12

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

02	10080	X	9926	-0-	-154	-0-	9894	3	32	9	Y	29	30	0			5
03	11160	X	10663	-0-	-497	-0-	10619	3	44	9	Y	40	37	0			8
04	10620	X	9992	-0-	-628	-0-	9918	3	74	9	Y	67	60	0			15
05	11005	X	10083	-0-	-922	-0-	10017	3	66	9	Y	60	58	0			17
06	10650	X	9850	-0-	-800	-0-	9784	3	66	9	Y	60	68	0			9
*07	9640	X	9640	-0-	-0-	-0-	9622	3	18	9	Y	16	19	0			6

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

02	5948	X	5948	-0-	-0-	-0-	5594	3	354	9	Y	322	92	0	67	1	301
03	6527	X	6527	-0-	-0-	-0-	6255	3	272	9	Y	247	297	1			251
04	6508	X	6508	-0-	-0-	-0-	6311	3	197	9	Y	179	247	1			183
05	7029	X	7029	-0-	-0-	-0-	6800	3	229	9	Y	208	259	1			132
06	6887	X	6887	-0-	-0-	-0-	6732	3	155	9	Y	141					273
*07	28103	X	28103	-0-	-0-	-0-	27963	3	140	9	Y	127	363	1			37

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11275	X	11275	-0-	-0-	-0-	10781	3	494	9	Y	449	440	0	1	8	176
03	13040	X	13040	-0-	-0-	-0-	12777	3	263	9	Y	239	257	0	1	8	157
04	13098	X	13098	-0-	-0-	-0-	12813	3	285	9	Y	259	300	0			116
05	11787	X	11787	-0-	-0-	-0-	11506	3	281	9	Y	255	246	0			125
06	11941	X	11941	-0-	-0-	-0-	11767	3	174	9	Y	158	153	0			130
*07	11757	X	11757	-0-	-0-	-0-	11572	3	185	9	Y	168	78	0			220

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11200	X	9845	-0-	-1355	-0-	9745	3	100	9	Y	91	30	0	22	1	86
03	12400	X	9676	-0-	-2724	-0-	9564	3	112	9	Y	102	85	1			103
04	12000	X	8900	-0-	-3100	-0-	8762	3	138	9	Y	125	102	1			126
05	12121	X	11191	-0-	-930	-0-	11028	3	163	9	Y	148	180	1			94
06	11637	X	11637	-0-	-0-	-0-	11414	3	223	9	Y	203					297
*07	6230	X	6230	-0-	-0-	-0-	5847	3	383	9	Y	348	544	1			101

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7427	X	7427	-0-	-0-	-0-	7354	3	73	9	Y	66	54	0			16
03	7657	X	6686	-0-	-971	-0-	6630	3	56	9	Y	51	55	0			12
04	7410	X	5648	-0-	-1762	-0-	5638	3	10	9	Y	9	19	0			2
05	7657	X	1185	-0-	-6472	-0-	1179	3	6	9	Y	5	6	0			1
06	8522	X	8522	-0-	-0-	-0-	8409	3	113	9	Y	103	83	0			21
*07	7160	X	7160	-0-	-0-	-0-	7072	3	88	9	Y	80	78	0			23

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9084	X	9084	-0-	-0-	-0-	114	1	8816	3	Y	140	110	0	1	8	310
							154	9									
03	10905	X	10905	-0-	-0-	-0-	126	1	10610	3	Y	154	99	0	1	8	364
							169	9									
04	10817	X	10817	-0-	-0-	-0-	122	1	10519	3	Y	160	244	0	1	8	279
							176	9									
05	10808	X	10808	-0-	-0-	-0-	126	1	10481	3	Y	183	134	0			328
							201	9									
06	10201	X	10201	-0-	-0-	-0-	61	1	9977	3	Y	148					476
							163	9									
*07	9020	X	9020	-0-	-0-	-0-	8952	3	68	9	Y	62	186	0			352

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	3072	-0-	-484	-0-	3062	3	10	9	Y	9	10	0			2
03	3596	X	2179	-0-	-1417	-0-	2171	3	8	9	Y	7	7	0			2
04	3450	X	2674	-0-	-776	-0-	2666	3	8	9	Y	7	7	0			2
05	9325	X	9325	-0-	-0-	-0-	9304	3	21	9	Y	19	14	0			7
06	12890	X	12890	-0-	-0-	-0-	12847	3	43	9	Y	39	30	0			16
*07	8125	X	8125	-0-	-0-	-0-	8040	3	85	9	Y	77	61	0			32

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5572	X	5200	-0-	-372	-0-	5127	3	73	9	Y	66	68	0			16
03	6169	X	5849	-0-	-320	-0-	5721	3	128	9	Y	116	105	0			27
04	5970	X	5014	-0-	-956	-0-	4871	3	143	9	Y	130	123	0			34
05	5789	X	5789	-0-	-0-	-0-	5656	3	133	9	Y	121	125	0	2	3	28
06	5670	X	5427	-0-	-243	-0-	5307	3	120	9	Y	109	115	0			22
*07	5729	X	5729	-0-	-0-	-0-	5498	3	231	9	Y	210	172	0			60

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9455	X	9455	-0-	-0-	-0-	9140	3	315	9	Y	286	291	0	1	8	112
03	10186	X	10186	-0-	-0-	-0-	9868	3	318	9	Y	289	210	0	1	8	190
04	8388	X	8388	-0-	-0-	-0-	8090	3	298	9	Y	271	339	0			122
05	8024	X	8024	-0-	-0-	-0-	7745	3	279	9	Y	254	251	0			125
06	7745	X	7745	-0-	-0-	-0-	7571	3	174	9	Y	158	153	0			130
*07	7905	X	7905	-0-	-0-	-0-	7756	3	149	9	Y	135	78	0			187

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	3740	-0-	-656	-0-	3578	3	162	9	Y	147	69	0			253
03	4836	X	3755	-0-	-1081	-0-	3658	3	97	9	Y	88	80	0			261
04	4680	X	1726	-0-	-2954	-0-	1680	3	46	9	Y	42	175	0			128
05	4836	X	3463	-0-	-1373	-0-	3308	3	155	9	Y	141	62	0			207
06	4020	X	2958	-0-	-1062	-0-	2848	3	110	9	Y	100					307
*07	2966	X	2966	-0-	-0-	-0-	2920	3	46	9	Y	42	120	0			229

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16598	X	16598	-0-	-0-	-0-	16294	3	304	9	Y	276	86	0	64	1	258
03	18139	X	18139	-0-	-0-	-0-	17879	3	260	9	Y	236	254	1			240
04	17458	X	17458	-0-	-0-	-0-	17220	3	238	9	Y	216	237	1			219
05	17881	X	17881	-0-	-0-	-0-	17640	3	241	9	Y	219	299	1			139
06	17112	X	17112	-0-	-0-	-0-	16919	3	193	9	Y	175					314
*07	8072	X	8072	-0-	-0-	-0-	7918	3	154	9	Y	140	414	1			40

AMACKER, V. T. 78 WELL #: 13H RRCID -> 219247 COMPL. DATE 06/10/2006 TOTAL DEPTH 11488 PERF.12331 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20160	X	15139	-0-	-5021	-0-	15115	3	24	9	Y	22	31	0			5
03	20367	X	16348	-0-	-4019	-0-	16306	3	42	9	Y	38	33	0			10
04	19710	X	15389	-0-	-4321	-0-	15353	3	36	9	Y	33	33	0			10
05	18755	X	15860	-0-	-2895	-0-	15830	3	30	9	Y	27	27	0			10
06	17280	X	14975	-0-	-2305	-0-	14949	3	26	9	Y	24	24	0			10
*07	14981	X	14981	-0-	-0-	-0-	14939	3	42	9	Y	38	32	0			16

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12292	X	11333	-0-	-959	-0-	11261	3	72	9	Y	65	63	0			16
03	12285	X	12285	-0-	-0-	-0-	12193	3	92	9	Y	84	81	0			19
04	11670	X	9962	-0-	-1708	-0-	9862	3	100	9	Y	91	86	0			24
05	12555	X	11119	-0-	-1436	-0-	11016	3	103	9	Y	94	95	0	1	3	22
06	12150	X	10516	-0-	-1634	-0-	10413	3	103	9	Y	94	97	0			19
*07	9889	X	9889	-0-	-0-	-0-	9879	3	10	9	Y	9	26	0			2

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10388	X	8963	-0-	-1425	-0-	8828	3	135	9	Y	123	124	0			48
03	10416	X	8952	-0-	-1464	-0-	8766	3	186	9	Y	169	105	0			112
04	10290	X	9147	-0-	-1143	-0-	8987	3	160	9	Y	145	192	0			65
05	10633	X	10352	-0-	-281	-0-	10186	3	166	9	Y	151	142	0			74
06	10290	X	10069	-0-	-221	-0-	9783	3	286	9	Y	260	119	0			215
*07	8560	X	8560	-0-	-0-	-0-	8403	3	157	9	Y	143	128	0			230

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9212	X	8935	-0-	-277	-0-	8755	3	180	9	Y	164	159	0			40
03	10044	X	9365	-0-	-679	-0-	9252	3	113	9	Y	103	119	0			24
04	9720	X	7515	-0-	-2205	-0-	7414	3	101	9	Y	92	92	0			24
05	10044	X	8566	-0-	-1478	-0-	8476	3	90	9	Y	82	86	0	1	3	19
06	9570	X	8342	-0-	-1228	-0-	8246	3	96	9	Y	87	88	0			18
*07	8127	X	8127	-0-	-0-	-0-	7962	3	165	9	Y	150	125	0			43

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	187	-0-	-93	-0-	132	3	55	9	N	50	159	1			51
03	164	N	164	-0-	-0-	-0-	160	3	4	9	N	4					55
04	339	N	339	-0-	-0-	-0-	293	3	46	9	N	42					97
05	297	N	297	-0-	-0-	-0-	206	3	91	9	N	83					180
06	314	N	314	-0-	-0-	-0-	260	3	54	9	N	49					229
07	341	N	230	-0-	-111	-0-	151	3	79	9	N	72					301

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33628	X	31313	-0-	-2315	-0-	30995	3	318	9	Y	289	289	0			70
03	37231	X	34051	-0-	-3180	-0-	33776	3	275	9	Y	250	255	0			65
04	34740	X	32438	-0-	-2302	-0-	32283	3	155	9	Y	141	165	0			41
05	35588	X	33426	-0-	-2162	-0-	33286	3	140	9	Y	127	122	0			46
06	33780	X	30534	-0-	-3246	-0-	30414	3	120	9	Y	109	111	0			44
*07	32354	X	32354	-0-	-0-	-0-	32303	3	51	9	Y	46	71	0			19

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6347	X	6347	-0-	-0-	-0-	6246	3	101	9	Y	92	29	0	22	1	86
03	6541	X	5339	-0-	-1202	-0-	5252	3	87	9	Y	79	85	1			80
04	6330	X	3894	-0-	-2436	-0-	3803	3	91	9	Y	83	79	1			84
05	6541	X	840	-0-	-5701	-0-	833	3	7	9	Y	6	86	1			4
06	6330	X	649	-0-	-5681	-0-	649	3			Y	-0-					4
*07	3908	X	3908	-0-	-0-	-0-	3597	3	311	9	Y	283	205	1			82

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28504	X	26744	-0-	-1760	-0-	26559	3	185	9	Y	168	178	0			27
03	30814	X	28802	-0-	-2012	-0-	28639	3	163	9	Y	148	147	0			28
04	29820	X	27585	-0-	-2235	-0-	27510	3	75	9	Y	68	80	0	1	8	15
05	29605	X	23473	-0-	-6132	-0-	23418	3	55	9	Y	50	51	0			14
06	28650	X	27012	-0-	-1638	-0-	26946	3	66	9	Y	60	65	0			9
*07	26755	X	26755	-0-	-0-	-0-	26401	3	354	9	Y	322	216	0			115

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6133	X	6133	-0-	-0-	-0-	5948	3	185	9	Y	168	178	0			27
03	6572	X	6572	-0-	-0-	-0-	6415	3	157	9	Y	143	143	0			27
04	6030	X	5594	-0-	-436	-0-	5496	3	98	9	Y	89	96	0			20
05	6231	X	5548	-0-	-683	-0-	5462	3	86	9	Y	78	76	0			22
06	6030	X	5419	-0-	-611	-0-	5332	3	87	9	Y	79	89	0			12
*07	5646	X	5646	-0-	-0-	-0-	5545	3	101	9	Y	92	71	0			33

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		1029	-0-	1029	2327	982	3	47	9	Y	43	38	0			101
03	T. A.		215	-0-	215	2542	173	3	42	9	Y	38	32	0			107
04	2635	X	93	-0-	-2542	-0-	71	3	22	9	Y	20	72	0			55
05	620	X	-0-	-0-	-620	-0-					Y	-0-	26	0			29
06	600	X	-0-	-0-	-600	-0-					Y	-0-					29
*07	846	X	846	-0-	-0-	-0-	836	3	10	9	Y	9	11	0			27

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32424	X	30129	-0-	-2295	-0-	29752	3	377	9	Y	343	357	0			83
03	33666	X	32865	-0-	-801	-0-	32528	3	337	9	Y	306	309	0			80
04	32580	X	31207	-0-	-1373	-0-	30929	3	278	9	Y	253	259	0			74
05	33387	X	32075	-0-	-1312	-0-	31816	3	259	9	Y	235	224	0			85
06	32310	X	29453	-0-	-2857	-0-	29258	3	195	9	Y	177	190	0			72
*07	31055	X	31055	-0-	-0-	-0-	30944	3	111	9	Y	101	131	0			42

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30505	X	30505	-0-	-0-	-0-	30166	3	339	9	Y	308	326	0			50
03	33325	X	32636	-0-	-689	-0-	32332	3	304	9	Y	276	274	0			52
04	32250	X	31275	-0-	-975	-0-	30981	3	294	9	Y	267	260	0			59
05	33325	X	26983	-0-	-6342	-0-	26792	3	191	9	Y	174	184	0			49
06	32250	X	31163	-0-	-1087	-0-	30945	3	218	9	Y	198	218	0			29
*07	30188	X	30188	-0-	-0-	-0-	30125	3	63	9	Y	57	66	0			20

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36456	X	33137	-0-	-3319	-0-	390	1	32224	3	Y	475	503	0			77
							523	9									
03	39711	X	35709	-0-	-4002	-0-	432	1	34817	3	Y	418	417	0			78
							460	9									
04	37740	X	33900	-0-	-3840	-0-	418	1	33150	3	Y	302	313	0			67
							332	9									
05	37634	X	31141	-0-	-6493	-0-	125	1	30785	3	Y	210	218	0			59
							231	9									
06	36360	X	32106	-0-	-4254	-0-	31888	3	218	9	Y	198	228	0			29
*07	32548	X	32548	-0-	-0-	-0-	32294	3	254	9	Y	231	178	0			82

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	4170	-0-	-142	-0-	3693	3	477	9	Y	434	414	0	2	8	105
03	4774	X	4687	-0-	-87	-0-	4161	3	526	9	Y	478	472	0	2	8	109
04	4620	X	4529	-0-	-91	-0-	3993	3	536	9	Y	487	468	0	1	8	127
05	6481	X	6481	-0-	-0-	-0-	5996	3	485	9	Y	441	460	0	6	3	102
06	4530	X	1843	-0-	-2687	-0-	1615	3	228	9	Y	207	267	0			42
*07	347	X	347	-0-	-0-	-0-	156	3	191	9	Y	174	166	0			50

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11592	X	10947	-0-	-645	-0-	114	1	10649	3	Y	167	302	1	1	8	229
							184	9									
03	12834	X	12039	-0-	-795	-0-	126	1	11707	3	Y	187	1	8			415
							206	9									
04	12330	X	11684	-0-	-646	-0-	122	1	11360	3	Y	184	361	1	1	8	237
							202	9									
05	12493	X	11647	-0-	-846	-0-	126	1	11357	3	Y	149					386
							164	9									
06	11730	X	9595	-0-	-2135	-0-	122	1	9350	3	Y	112	363	1			135
							123	9									
*07	9536	X	9536	-0-	-0-	-0-	126	1	9316	3	Y	85					220
							94	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19908	X	18195	-0-	-1713	-0-	18010	3	185	9	Y	168	155	0			41
03	22041	X	19915	-0-	-2126	-0-	19675	3	240	9	Y	218	202	0			57
04	20700	X	18928	-0-	-1772	-0-	18686	3	242	9	Y	220	213	0			64
05	20987	X	19397	-0-	-1590	-0-	19178	3	219	9	Y	199	191	0			72
06	19650	X	18070	-0-	-1580	-0-	17868	3	202	9	Y	184	181	0			75
*07	18732	X	18732	-0-	-0-	-0-	18599	3	133	9	Y	121	145	0			51

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

02	0	N	-0-	-0-	-0-	-0-					Y	23	16	0			47
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	15	0			32
04	180	N	-0-	-0-	-180	-0-					Y	-0-	21	0			11
05	0	N	-0-	-0-	-0-	-0-					Y	1	5	0			5
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
*07	33	X	33	-0-	-0-	-0-	30	3	3	9	Y	3	2	0			6

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

02	18116	X	17814	-0-	-302	-0-	390	1	16685	3	Y	672	711	0			109
							739	9									
03	20057	X	16407	-0-	-3650	-0-	237	1	15587	3	Y	530	540	0			99
							583	9									
04	19410	X	16221	-0-	-3189	-0-	15871	3	350	9	Y	318	347	0			70
05	20057	X	18280	-0-	-1777	-0-	17973	3	307	9	Y	279	271	0			78
06	19410	X	14147	-0-	-5263	-0-	13841	3	306	9	Y	278	315	0			41
*07	13890	X	13890	-0-	-0-	-0-	13693	3	197	9	Y	179	156	0			64

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

02	T. A.		-0-	-0-	-0-	252					Y	-0-	6	1			1
03	T. A.		-0-	-0-	-0-	252					Y	-0-					1
04	252	X	-0-	-0-	-252	-0-					Y	-0-	1	1			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

02	40544	X	38745	-0-	-1799	-0-	38326	3	419	9	Y	381	407	0			92
03	44640	X	42658	-0-	-1982	-0-	42251	3	407	9	Y	370	366	0			96
04	42420	X	40877	-0-	-1543	-0-	40566	3	311	9	Y	283	297	0			82
05	43834	X	36751	-0-	-7083	-0-	36513	3	238	9	Y	216	220	0			78
06	41700	X	40103	-0-	-1597	-0-	39882	3	221	9	Y	201	197	0			82
*07	41850	X	41850	-0-	-0-	-0-	41591	3	259	9	Y	235	219	0			98

AMACKER, V.T. 61 WELL #: RRCID -> 260207 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1797 - 2150

02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SLEDGE, H. G., INC. 787403
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5316	X	5316	-0-	-0-	-0-	5096	2	220	9	N	200	178	1			275
03	5828	X	5451	-0-	-377	-0-	5258	2	193	9	N	175	183	1	1	8	266
04	5640	X	5077	-0-	-563	-0-	4909	2	168	9	N	153	176	1	1	8	242
05	5828	X	4369	-0-	-1459	-0-	4218	2	151	9	N	137	164	1			215
06	5640	X	4410	-0-	-1230	-0-	4255	2	155	9	N	141	180	1	1	8	175
07	5115	X	4284	-0-	-831	-0-	4132	2	152	9	N	138	179	1			134

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2705	X	2705	-0-	-0-	-0-	2705	2			Y	-0-					-0-
03	3011	N	3011	-0-	-0-	-0-	3011	2			Y	-0-					-0-
04	2903	N	2903	-0-	-0-	-0-	2903	2			Y	-0-					-0-
05	2977	N	2977	-0-	-0-	-0-	2977	2			Y	-0-					-0-
06	2875	N	2875	-0-	-0-	-0-	2875	2			Y	-0-					-0-
*07	2968	N	2968	-0-	-0-	-0-	2968	2			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7805	X	7805	-0-	-0-	-0-	7741	3	64	9	N	58					382
03	8741	X	8741	-0-	-0-	-0-	8651	3	90	9	N	82	379	1			85
04	8123	X	8123	-0-	-0-	-0-	8040	3	83	9	N	75					160
05	8370	X	8243	-0-	-127	-0-	8167	3	76	9	N	69					229
06	8100	X	7875	-0-	-225	-0-	7820	3	55	9	N	50					279
*07	8097	X	8097	-0-	-0-	-0-	8051	3	46	9	N	42					321

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1685	-0-	-79	-0-	1654	2	31	9	N	28					109
03	1922	N	1839	-0-	-83	-0-	1818	2	21	9	N	19					128
04	1830	N	1748	-0-	-82	-0-	1729	2	19	9	N	17					145
05	1860	N	1790	-0-	-70	-0-	1770	2	20	9	N	18					163
06	1770	N	1723	-0-	-47	-0-	1704	2	19	9	N	17					180
07	1798	N	1765	-0-	-33	-0-	1732	2	33	9	N	30	149	1			61

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1191	N	1191	-0-	-0-	-0-	1177	3	14	9	N	13					153
03	1420	N	1420	-0-	-0-	-0-	1372	3	48	9	N	44					197
04	1334	N	1334	-0-	-0-	-0-	1312	3	22	9	N	20					217
05	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					217
06	1380	N	1019	-0-	-361	-0-	986	3	33	9	N	30					247
07	1364	N	1219	-0-	-145	-0-	1172	3	47	9	N	43					290

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	725	-0-	-787	-0-	725	3			N	-0-					91
03	1457	N	675	-0-	-782	-0-	675	3			N	-0-					91
04	690	N	649	-0-	-41	-0-	649	3			N	-0-					91
05	806	N	557	-0-	-249	-0-	557	3			N	-0-					91
06	983	N	983	-0-	-0-	-0-	983	3			N	-0-					91
*07	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					91

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2760	-0-	-292	-0-	2760	3			N	-0-					67
03	3379	X	3061	-0-	-318	-0-	3061	3			N	-0-					67
04	3270	X	2999	-0-	-271	-0-	2999	3			N	-0-					67
05	3317	X	3121	-0-	-196	-0-	3121	3			N	-0-					67
06	3120	X	2721	-0-	-399	-0-	2721	3			N	-0-					67
07	3100	X	2867	-0-	-233	-0-	2867	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

02	1624	N	1344	-0-	-280	-0-	1313	2	31	9	N	28					109
03	1612	N	1294	-0-	-318	-0-	1258	2	36	9	N	33					142
04	1710	N	1110	-0-	-600	-0-	1080	2	30	9	N	27					169
05	1488	N	1236	-0-	-252	-0-	1199	2	37	9	N	34					203
06	1260	N	915	-0-	-345	-0-	892	2	23	9	N	21					224
07	1147	N	922	-0-	-225	-0-	892	2	30	9	N	27					251

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

02	2956	X	2956	-0-	-0-	-0-	2875	2	81	9	N	74					250
03	3171	X	3171	-0-	-0-	-0-	3070	2	101	9	N	92					342
04	2791	X	2791	-0-	-0-	-0-	2713	2	78	9	N	71	179	1			234
05	3229	X	3229	-0-	-0-	-0-	3149	2	80	9	N	73					307
06	3018	X	3018	-0-	-0-	-0-	2940	2	78	9	N	71	181	1			197
07	2542	X	2325	-0-	-217	-0-	2280	2	45	9	N	41					238

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

02	4444	X	4444	-0-	-0-	-0-	4214	3	230	9	N	209	187	1			300
03	5020	X	5020	-0-	-0-	-0-	4733	3	287	9	N	261	190	1			371
04	4926	X	4926	-0-	-0-	-0-	4665	3	261	9	N	237	182	1			426
05	4960	X	4325	-0-	-635	-0-	4164	3	161	9	N	146	382	1			190
06	4971	X	4971	-0-	-0-	-0-	4500	3	471	9	N	428	354	1			264
07	4960	X	4785	-0-	-175	-0-	4733	3	52	9	N	47	180	1			131

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

02	5961	X	5961	-0-	-0-	-0-	5891	3	70	9	N	64					254
03	6497	X	6497	-0-	-0-	-0-	6411	3	86	9	N	78					332
04	6925	X	6925	-0-	-0-	-0-	6815	3	110	9	N	100	192	1			240
05	6881	X	6881	-0-	-0-	-0-	6782	3	99	9	N	90					330
06	7190	X	7190	-0-	-0-	-0-	7091	3	99	9	N	90	191	1			229
*07	8741	X	8741	-0-	-0-	-0-	8621	3	120	9	N	109					338

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

02	2372	X	2372	-0-	-0-	-0-	2184	3	188	9	N	171	185	1			240
03	2153	X	2153	-0-	-0-	-0-	2023	3	130	9	N	118	179	1			179
04	390	X	217	-0-	-173	-0-	205	3	12	9	N	11					190
*05	7542	X	7542	-0-	-0-	-0-	7228	3	314	9	N	285	184	1			291
06	3749	X	3749	-0-	-0-	-0-	3716	3	33	9	N	30					321
*07	3699	X	3699	-0-	-0-	-0-	3623	3	76	9	N	69	186	1			204

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

02	5936	X	4694	-0-	-1242	-0-	4599	3	95	9	N	86	199	1			274
03	6851	X	6390	-0-	-461	-0-	6245	3	145	9	N	132					406
04	6630	X	5532	-0-	-1098	-0-	5426	3	106	9	N	96	189	1			313
05	6851	X	5487	-0-	-1364	-0-	5374	3	113	9	N	103	189	1			227
06	6180	X	4280	-0-	-1900	-0-	4216	3	64	9	N	58					285
07	6386	X	4476	-0-	-1910	-0-	4397	3	79	9	N	72					357

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 11374 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					198
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					198
04	180	N	180	-0-	-0-	-0-	170	2	10	9	N	9					207
05	217	N	121	-0-	-96	-0-	119	2	2	9	N	2					209
06	214	N	214	-0-	-0-	-0-	211	2	3	9	N	3					212
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					212

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31304	X	29985	-0-	-1319	-0-	29708	3	277	9	Y	252	147	1			203
03	34658	X	32517	-0-	-2141	-0-	32230	3	287	9	Y	261	307	1	3	8	154
04	33540	X	31029	-0-	-2511	-0-	30825	3	204	9	Y	185	142	1			197
05	33790	X	31264	-0-	-2526	-0-	31112	3	152	9	Y	138	261	1			74
06	32340	X	30388	-0-	-1952	-0-	30247	3	141	9	Y	128	127	1	3	8	72
07	31961	X	31308	-0-	-653	-0-	31013	3	295	9	Y	268	254	1			86

WINDHAM, R. S. WELL #: 2-C RRCID -> 174635 COMPL. DATE 06/08/1999 TOTAL DEPTH 12170 PERF.10950 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		744	-0-	744	744	703	3	41	9	Y	37	31	0			6
03	14B2 EXT		3584	-0-	3584	4328	3368	3	216	9	Y	196	165	0			37
04	3151		3151	-0-	-0-	4328	2979	3	172	9	Y	156	158	0			35
05	3161		3161	-0-	-0-	4328	3008	3	153	9	Y	139	135	0			39
06	2910		2430	-0-	-480	3848	2294	3	136	9	Y	124	145	0			18
*07	3057		3057	-0-	-0-	3848	2976	3	81	9	Y	74	66	0			26

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '62' WELL #: 1 RRCID -> 114038 COMPL. DATE 11/01/1984 TOTAL DEPTH 12650 PERF. 9716 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1300		4214	-0-	2914	18131	4205	3	9	9	Y	8	14	1			10
03	20150		3696	-0-	-16454	1677	3675	3	21	9	Y	19					29
04	6552	R	4875	-0-	-1677	-0-	4856	3	19	9	Y	17	25	1			21
05	5002	R	5002	-0-	-0-	-0-	4987	3	15	9	Y	14					35
06	4737	R	4737	-0-	-0-	-0-	4726	3	11	9	Y	10	33	1			12
*07	4966	R	4966	-0-	-0-	-0-	4953	3	13	9	Y	12					24

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 1 RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	#	-0-	-0-	-168	-0-					N	-0-					142
03	186	#	-0-	-0-	-186	-0-					N	-0-					142
04	180	#	91	-0-	-89	-0-	91	2			N	-0-					142
05	186	#	128	-0-	-58	-0-	128	2			N	-0-					142
06	90	#	-0-	-0-	-90	-0-					N	-0-					142
07	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					142

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1829	X	1829	-0-	-0-	-0-	1793	3	36	9	Y	33	6	8			115
03	1351	X	1351	-0-	-0-	-0-	1303	3	48	9	Y	44	78	1			81
04	1890	N	3	-0-	-1887	-0-	2	3	1	9	Y	1	7	1			75
05	2672	N	2672	-0-	-0-	-0-	2619	3	53	9	Y	48	58	1			65
06	2441	N	2441	-0-	-0-	-0-	2358	3	83	9	Y	75	107	1	2	8	31
*07	3100	N	3253	-0-	153	153	3202	3	51	9	Y	46	41	1	2	8	34

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3716	X	3716	-0-	-0-	-0-	3662	3	54	9	Y	49					135
03	4266	X	4266	-0-	-0-	-0-	4203	3	63	9	Y	57	98	1			94
04	4275	X	4275	-0-	-0-	-0-	4199	3	76	9	Y	69	77	1			86
05	4030	X	3486	-0-	-544	-0-	3434	3	52	9	Y	47	60	1			73
06	3900	X	3309	-0-	-591	-0-	3234	3	75	9	Y	68	109	1			32
07	3875	X	3231	-0-	-644	-0-	3152	3	79	9	Y	72	60	1			44

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 12600 PERF.12156 - 20212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

02	1281	N	1281	-0-	-0-	-0-	1224	3	57	9	Y	52					114
03	1124	N	1124	-0-	-0-	-0-	1059	3	65	9	Y	59	97	1			76
04	1200	N	416	-0-	-784	-0-	357	3	59	9	Y	54	59	1			71
05	1426	N	62	-0-	-1364	-0-	42	3	20	9	Y	18	26	1			63
06	1080	N	1063	-0-	-17	-0-	1026	3	37	9	Y	34	69	1			28
*07	1035	N	1035	-0-	-0-	-0-	981	3	54	9	Y	49	43	1			34

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

02	326	N	326	-0-	-0-	-0-	290	3	36	9	Y	33					125
03	1530	N	1530	-0-	-0-	-0-	1468	3	62	9	Y	56	88	1			93
04	1330	N	1330	-0-	-0-	-0-	1277	3	53	9	Y	48	56	1			85
05	1471	N	1471	-0-	-0-	-0-	1426	3	45	9	Y	41	55	1			71
06	1743	N	1743	-0-	-0-	-0-	1676	3	67	9	Y	61	96	1			36
*07	1754	N	1754	-0-	-0-	-0-	1704	3	50	9	Y	45	44	1			37

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

02	1180	R	1180	-0-	-0-	-0-	1143	3	37	9	N	34					162
03	1214	R	1214	-0-	-0-	-0-	1177	3	37	9	N	34	175	1			21
04	1198	R	1198	-0-	-0-	-0-	1168	3	30	9	N	27					48
05	1150	R	1150	-0-	-0-	-0-	1130	3	20	9	N	18					66
06	1050	#	941	-0-	-109	-0-	933	3	8	9	N	7					73
*07	1086	R	1086	-0-	-0-	-0-	1064	3	22	9	N	20					93

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

02	1484	#	-0-	-0-	-1484	-0-					N	160	184	1			91
03	1674	#	-0-	-0-	-1674	-0-					N	34					125
04	1620	#	-0-	-0-	-1620	-0-					N	98					223
05	1674	#	-0-	-0-	-1674	-0-					N	66	181	1			108
06	720	#	-0-	-0-	-720	-0-					N	87					195
07	0	#	-0-	-0-	-0-	-0-					N	70					265

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER 85 SW WELL #: RRCID -> 267443 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6348 - 6476

02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

02	924	N	813	-0-	-111	-0-	813	3			N	-0-					168
03	961	N	774	-0-	-187	-0-	774	3			N	-0-					168
04	840	N	783	-0-	-57	-0-	783	3			N	-0-					168
05	899	N	713	-0-	-186	-0-	713	3			N	-0-					168
06	750	N	576	-0-	-174	-0-	576	3			N	-0-					168
07	806	N	584	-0-	-222	-0-	584	3			N	-0-					168

AMACKER 80 WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER 80 WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	415	N	415	-0-	-0-	-0-	250	3	165	9	N	150	177	1			104
03	339	N	339	-0-	-0-	-0-	172	3	167	9	N	152					256
04	684	N	684	-0-	-0-	-0-	571	3	113	9	N	103	177	1			182
05	872	N	872	-0-	-0-	-0-	780	3	92	9	N	84	178	1			88
06	740	N	740	-0-	-0-	-0-	676	3	64	9	N	58					146
*07	716	N	716	-0-	-0-	-0-	644	3	72	9	N	65					211

SLEDGE, H. G., INC. 787403
HOLLY B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

02	868	N	789	-0-	-79	-0-	547	2	242	9	N	220	179	1			301
03	899	N	882	-0-	-17	-0-	661	2	221	9	N	201	363	1			139
04	913	N	913	-0-	-0-	-0-	727	2	186	9	N	169	182	1			126
05	904	N	904	-0-	-0-	-0-	757	2	147	9	N	134					260
06	843	N	843	-0-	-0-	-0-	700	2	143	9	N	130	178	1			212
07	930	N	930	-0-	-0-	-0-	784	2	146	9	N	133	178	1			167

HALFF ESTATE WELL #: 1 RRCID -> 215161 COMPL. DATE 06/15/1983 TOTAL DEPTH 11771 PERF. 9040 - 9080

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	0 A	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/30/2013 - PLUGGED 04-30-2013

SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

02	1176	N	676	-0-	-500	-0-	676	2			N	-0-					24
03	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					24
04	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					24
05	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					24
06	1440	N	1319	-0-	-121	-0-	1319	2			N	-0-					24
07	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					24

LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

02	10	N	9	-0-	-1	-0-	9	2			N	-0-					28
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					28
04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					28
05	9	N	-0-	-0-	-9	-0-					N	-0-					28
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					28
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					28

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

02	INJECT	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	32644						N	NO RPT					-0-

SYLVIA WELL #: 1W RRCID -> 199504 COMPL. DATE N/A TOTAL DEPTH 9519 PERF. 9202 - 9406

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					86
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					86
04	0 X	-0-	-0-	-0-	-0-						N	-0-					86
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					86
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					86
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					86

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221

KELLI WELL #: 1 RRCID -> 205210 COMPL. DATE 03/10/2002 TOTAL DEPTH 9525 PERF. 9150 - 9525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					134
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					134

LAURA D WELL #: 1 U RRCID -> 206558 COMPL. DATE 03/12/2009 TOTAL DEPTH 9540 PERF. 9225 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		9	-0-	9	4147	9	2			N	-0-					95
03	INJECT		14	-0-	14	4161	14	2			N	-0-					95
04	INJECT		158	-0-	158	4319	26	2	132	9	N	120					215
05	INJECT		-0-	-0-	-0-	4319					N	-0-					215
06	INJECT		-0-	-0-	-0-	4319					N	-0-					215
07	INJECT		NO RPT	-0-	-0-	4319					N	NO RPT					215

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					374
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					374
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					374
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					374
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	374	1			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1129	-0-	-215	-0-	1129	2			N	-0-					230
03	1426	N	988	-0-	-438	-0-	988	2			N	-0-					230
04	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					230
05	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					230
06	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					230
07	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					230

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1451	-0-	-145	-0-	1451	2			N	-0-					61
03	1674	N	1640	-0-	-34	-0-	1638	2	2	9	N	2					63
04	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					63
05	1612	N	1590	-0-	-22	-0-	1590	2			N	-0-					63
06	1590	N	1474	-0-	-116	-0-	1474	2			N	-0-					63
07	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					63

CAROLYN WELL #: 1 RRCID -> 264358 COMPL. DATE 03/14/2000 TOTAL DEPTH 9400 PERF. 9275 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	-0-	-0-	-588	-0-					N	-0-					172
03	567	N	567	-0-	-0-	-0-	3	1	239	2	N	295	337	1			130
							325	9									
04	150	N	45	-0-	-105	-0-	43	2	2	9	N	2	114	1			18
05	28	N	28	-0-	-0-	-0-	28	2			N	-0-	18	1			-0-
06	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
THOMPSON, J. CLEO 855610
ADAMS "101" WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	41	1	300	2	N	-0-					170
03	320	N	320	-0-	-0-	-0-	38	1	282	2	N	-0-					170
04	352	N	352	-0-	-0-	-0-	39	1	289	2	N	22	147	1			45
							24	9									
05	372	N	324	-0-	-48	-0-	39	1	285	2	N	-0-					45
06	300	N	291	-0-	-9	-0-	35	1	256	2	N	-0-					45
07	372	N	267	-0-	-105	-0-	267	2			N	-0-					45

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INC G-10		117	-0-	117	225	1	1	116	3	Y	-0-					-0-
03	INC G-10		140	-0-	140	365	1	1	139	3	Y	-0-					-0-
04	500	N	135	-0-	-365	-0-	1	1	134	3	Y	-0-					-0-
05	93	N	69	-0-	-24	-0-	1	1	68	3	Y	-0-					-0-
06	90	N	49	-0-	-41	-0-	49	3			Y	-0-					-0-
07	INC G-10		48	-0-	48	48	48	3			Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5089	X	5089	-0-	-0-	-0-	58	1	5031	3	Y	-0-					-0-
03	5909	X	5909	-0-	-0-	-0-	59	1	5850	3	Y	-0-					-0-
04	5988	X	5988	-0-	-0-	-0-	31	1	5957	3	Y	-0-					-0-
05	3751	X	3723	-0-	-28	-0-	32	1	3691	3	Y	-0-					-0-
06	3859	X	3859	-0-	-0-	-0-	30	1	3829	3	Y	-0-					-0-
*07	3822	X	3822	-0-	-0-	-0-	31	1	3791	3	Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	2	1	153	3	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	2	1	184	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	1	1	179	3	Y	-0-					-0-
05	61	N	61	-0-	-0-	-0-	1	1	60	3	Y	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
*07	48	X	48	-0-	-0-	-0-	48	3			Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2706	X	351	-0-	-2355	-0-	4	1	347	3	Y	-0-					-0-
03	419	X	419	-0-	-0-	-0-	4	1	415	3	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	2	1	333	3	Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	1	1	170	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	1	1	97	3	Y	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	1	1	95	3	Y	-0-					-0-

AMACKER-TIPPETT, W. (BEND) 02221 300 NON-ASSOCIATED EXEMPT CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 088095 COMPL. DATE 03/18/1980 TOTAL DEPTH 10784 PERF.10666 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 165494 COMPL. DATE 04/21/1980 TOTAL DEPTH 10784 PERF.10222 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
03	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	55	-0-	-1	-0-	2	1	53	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	2	1	59	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	2	1	58	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	803	N	803	-0-	-0-	-0-	32	1	771	3	N	-0-					-0-
03	902	N	902	-0-	-0-	-0-	36	1	866	3	N	-0-					-0-
04	900	N	900	-0-	-0-	-0-	36	1	864	3	N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	35	1	833	3	N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	35	1	836	3	N	-0-					-0-
07	930	N	831	-0-	-99	-0-	33	1	798	3	N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	269	-0-	-11	-0-	11	1	258	3	N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	13	1	309	3	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	12	1	290	3	N	-0-					-0-
05	310	N	292	-0-	-18	-0-	12	1	280	3	N	-0-					-0-
06	300	N	288	-0-	-12	-0-	12	1	276	3	N	-0-					-0-
07	310	N	304	-0-	-6	-0-	12	1	292	3	N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	184	-0-	-12	-0-	7	1	177	3	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	9	1	207	3	N	-0-					-0-
04	210	N	208	-0-	-2	-0-	8	1	200	3	N	-0-					-0-
05	217	N	201	-0-	-16	-0-	8	1	193	3	N	-0-					-0-
06	210	N	200	-0-	-10	-0-	8	1	192	3	N	-0-					-0-
07	186	N	181	-0-	-5	-0-	7	1	174	3	N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

02	112	N	90	-0-	-22	-0-	4	1	86	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
04	120	N	107	-0-	-13	-0-	4	1	103	3	N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	4	1	106	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	4	1	101	3	N	-0-					-0-
07	124	N	106	-0-	-18	-0-	4	1	102	3	N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

02	168	N	157	-0-	-11	-0-	6	1	151	3	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	7	1	173	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	7	1	169	3	N	-0-					-0-
05	186	N	176	-0-	-10	-0-	7	1	169	3	N	-0-					-0-
06	180	N	169	-0-	-11	-0-	7	1	162	3	N	-0-					-0-
07	186	N	159	-0-	-27	-0-	6	1	153	3	N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

02	784	N	757	-0-	-27	-0-	30	1	727	3	N	-0-					-0-
03	880	N	880	-0-	-0-	-0-	35	1	845	3	N	-0-					-0-
04	850	N	850	-0-	-0-	-0-	34	1	816	3	N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	34	1	810	3	N	-0-					-0-
06	840	N	821	-0-	-19	-0-	33	1	788	3	N	-0-					-0-
07	868	N	780	-0-	-88	-0-	31	1	749	3	N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

02	28	N	24	-0-	-4	-0-	1	1	23	3	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	2	1	59	3	N	-0-					-0-
07	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

02	224	N	210	-0-	-14	-0-	8	1	202	3	N	-0-					-0-
03	248	N	246	-0-	-2	-0-	10	1	236	3	N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	9	1	227	3	N	-0-					-0-
05	248	N	228	-0-	-20	-0-	9	1	219	3	N	-0-					-0-
06	240	N	223	-0-	-17	-0-	9	1	214	3	N	-0-					-0-
07	248	N	226	-0-	-22	-0-	9	1	217	3	N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

02	560	N	526	-0-	-34	-0-	21	1	505	3	N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	25	1	600	3	N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	24	1	567	3	N	-0-					-0-
05	589	N	583	-0-	-6	-0-	23	1	560	3	N	-0-					-0-
06	600	N	565	-0-	-35	-0-	23	1	542	3	N	-0-					-0-
07	620	N	559	-0-	-61	-0-	22	1	537	3	N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	8	1	198	3	N	-0-			-0-
03	232	N	232	-0-	-0-	-0-	9	1	223	3	N	-0-			-0-
04	231	N	231	-0-	-0-	-0-	9	1	222	3	N	-0-			-0-
05	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-			-0-
06	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-			-0-
*07	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-			-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

02	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

02	336	N	327	-0-	-9	-0-	13	1	314	3	N	-0-			-0-
03	381	N	381	-0-	-0-	-0-	15	1	366	3	N	-0-			-0-
04	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-			-0-
05	372	N	348	-0-	-24	-0-	14	1	334	3	N	-0-			-0-
06	360	N	359	-0-	-1	-0-	14	1	345	3	N	-0-			-0-
07	372	N	324	-0-	-48	-0-	13	1	311	3	N	-0-			-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

02	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-			-0-
03	85	N	85	-0-	-0-	-0-	3	1	82	3	N	-0-			-0-
04	83	N	83	-0-	-0-	-0-	3	1	80	3	N	-0-			-0-
05	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-			-0-
06	81	N	81	-0-	-0-	-0-	3	1	78	3	N	-0-			-0-
*07	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-			-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

02	10	N	9	-0-	-1	-0-	9	3			N	-0-			-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
06	11	N	9	-0-	-2	-0-	9	3			N	-0-			-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

02	280	N	261	-0-	-19	-0-	10	1	251	3	N	-0-			-0-
03	310	N	307	-0-	-3	-0-	12	1	295	3	N	-0-			-0-
04	300	N	293	-0-	-7	-0-	12	1	281	3	N	-0-			-0-
05	285	N	285	-0-	-0-	-0-	11	1	274	3	N	-0-			-0-
06	300	N	285	-0-	-15	-0-	11	1	274	3	N	-0-			-0-
07	310	N	255	-0-	-55	-0-	10	1	245	3	N	-0-			-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

02	28	N	22	-0-	-6	-0-	1	1	21	3	N	-0-			-0-
03	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	345	-0-	-19	-0-	14	1	331	3	N	-0-					-0-
03	403	N	399	-0-	-4	-0-	16	1	383	3	N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	15	1	371	3	N	-0-					-0-
05	372	N	370	-0-	-2	-0-	15	1	355	3	N	-0-					-0-
06	390	N	368	-0-	-22	-0-	15	1	353	3	N	-0-					-0-
07	403	N	353	-0-	-50	-0-	14	1	339	3	N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	401	-0-	-19	-0-	16	1	385	3	N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	19	1	464	3	N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	18	1	432	3	N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	18	1	428	3	N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	18	1	432	3	N	-0-					-0-
07	465	N	395	-0-	-70	-0-	16	1	379	3	N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	210	-0-	-14	-0-	8	1	202	3	N	-0-					-0-
03	248	N	237	-0-	-11	-0-	9	1	228	3	N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	9	1	226	3	N	-0-					-0-
05	248	N	220	-0-	-28	-0-	9	1	211	3	N	-0-					-0-
06	240	N	228	-0-	-12	-0-	9	1	219	3	N	-0-					-0-
07	248	N	229	-0-	-19	-0-	9	1	220	3	N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	178	-0-	-102	-0-	7	1	171	3	N	-0-					-0-
03	279	N	164	-0-	-115	-0-	7	1	157	3	N	-0-					-0-
04	270	N	160	-0-	-110	-0-	6	1	154	3	N	-0-					-0-
05	186	N	153	-0-	-33	-0-	6	1	147	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	6	1	150	3	N	-0-					-0-
07	155	N	152	-0-	-3	-0-	6	1	146	3	N	-0-					-0-

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	62	-0-	-22	-0-	2	1	60	3	N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	3	1	81	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-					-0-
06	90	N	73	-0-	-17	-0-	3	1	70	3	N	-0-					-0-
07	93	N	72	-0-	-21	-0-	3	1	69	3	N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	14	1	329	3	Y	11					33
							12	9									
03	316	N	316	-0-	-0-	-0-	13	1	301	3	Y	2	31	1	2	8	2
							2	9									
04	315	N	315	-0-	-0-	-0-	13	1	302	3	Y	-0-					2
05	310	N	310	-0-	-0-	-0-	12	1	298	3	Y	-0-					2
06	303	N	303	-0-	-0-	-0-	12	1	291	3	Y	-0-					2
07	310	N	275	-0-	-35	-0-	11	1	264	3	Y	-0-					-0-

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	13	1	302	3	Y	11					33
							12	9									
03	310	N	306	-0-	-4	-0-	12	1	294	3	Y	-0-	31	1			2
04	307	N	307	-0-	-0-	-0-	12	1	295	3	Y	-0-					2
05	310	N	301	-0-	-9	-0-	12	1	289	3	Y	-0-					2
06	300	N	296	-0-	-4	-0-	12	1	284	3	Y	-0-					2
07	310	N	268	-0-	-42	-0-	11	1	256	3	Y	1					3
							1	9									

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	656	N	656	-0-	-0-	-0-	26	1	618	3	Y	11					33
							12	9									
03	620	N	609	-0-	-11	-0-	24	1	585	3	Y	-0-	31	1			2
04	611	N	611	-0-	-0-	-0-	24	1	587	3	Y	-0-					2
05	620	N	594	-0-	-26	-0-	24	1	570	3	Y	-0-					2
06	600	N	597	-0-	-3	-0-	24	1	573	3	Y	-0-					2
07	620	N	535	-0-	-85	-0-	21	1	514	3	Y	-0-					2

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	N	527	-0-	-0-	-0-	21	1	494	3	Y	11					33
							12	9									
03	465	N	453	-0-	-12	-0-	18	1	435	3	Y	-0-	31	1			2
04	454	N	454	-0-	-0-	-0-	18	1	436	3	Y	-0-					2
05	465	N	438	-0-	-27	-0-	18	1	420	3	Y	-0-					2
06	450	N	438	-0-	-12	-0-	17	1	420	3	Y	1					3
							1	9									
07	434	N	397	-0-	-37	-0-	16	1	381	3	Y	-0-					3

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	N	575	-0-	-0-	-0-	23	1	552	3	Y	-0-					4
03	434	N	429	-0-	-5	-0-	17	1	412	3	Y	-0-					4
04	446	N	446	-0-	-0-	-0-	18	1	428	3	Y	-0-					4
05	434	N	406	-0-	-28	-0-	16	1	390	3	Y	-0-					4
06	429	N	429	-0-	-0-	-0-	17	1	412	3	Y	-0-					4
07	465	N	389	-0-	-76	-0-	16	1	373	3	Y	-0-					4

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	625	-0-	-215	-0-	25	1	600	3	Y	-0-					4
03	930	N	906	-0-	-24	-0-	36	1	870	3	Y	-0-					4
04	909	N	909	-0-	-0-	-0-	36	1	873	3	Y	-0-					4
05	1398	N	1398	-0-	-0-	-0-	56	1	1342	3	Y	-0-					4
06	1741	N	1741	-0-	-0-	-0-	70	1	1671	3	Y	-0-					4
*07	1555	N	1555	-0-	-0-	-0-	62	1	1493	3	Y	-0-					4

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	527	-0-	-33	-0-	21	1	494	3	Y	11					33
							12	9									
03	620	N	606	-0-	-14	-0-	24	1	582	3	Y	-0-	31	1			2
04	608	N	608	-0-	-0-	-0-	24	1	584	3	Y	-0-					2
05	589	N	579	-0-	-10	-0-	23	1	555	3	Y	1					3
							1	9									
06	600	N	585	-0-	-15	-0-	23	1	562	3	Y	-0-					3
*07	1512	N	1512	-0-	-0-	-0-	21	1	1491	3	Y	-0-					3

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	11	1	274	3	N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	14	1	335	3	N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	13	1	308	3	N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	13	1	310	3	N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	13	1	313	3	N	-0-					-0-
07	341	N	280	-0-	-61	-0-	11	1	269	3	N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	41	-0-	-43	-0-	2	1	39	3	N	-0-					-0-
03	93	N	49	-0-	-44	-0-	2	1	47	3	N	-0-					-0-
04	90	N	58	-0-	-32	-0-	2	1	56	3	N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	2	1	54	3	N	-0-					-0-
07	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	852	N	852	-0-	-0-	-0-	34	1	818	3	Y	-0-					4
03	930	N	905	-0-	-25	-0-	36	1	869	3	Y	-0-					4
04	907	N	907	-0-	-0-	-0-	36	1	871	3	Y	-0-					4
05	930	N	839	-0-	-91	-0-	34	1	805	3	Y	-0-					4
06	908	N	908	-0-	-0-	-0-	36	1	872	3	Y	-0-					4
07	930	N	793	-0-	-137	-0-	32	1	761	3	Y	-0-					4

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	596	N	596	-0-	-0-	-0-	24	1	572	3	Y	-0-					5
03	620	N	603	-0-	-17	-0-	24	1	579	3	Y	-0-					5
04	605	N	605	-0-	-0-	-0-	24	1	581	3	Y	-0-					5
05	620	N	577	-0-	-43	-0-	23	1	554	3	Y	-0-					5
06	597	N	597	-0-	-0-	-0-	24	1	573	3	Y	-0-					5
07	620	N	548	-0-	-72	-0-	22	1	526	3	Y	-0-					5

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1242	-0-	-158	-0-	49	1	1182	3	Y	10					32
							11	9									
03	1550	N	1333	-0-	-217	-0-	53	1	1279	3	Y	1	30	1			3
							1	9									
04	1508	N	1508	-0-	-0-	-0-	60	1	1448	3	Y	-0-					3
05	1429	N	1429	-0-	-0-	-0-	57	1	1372	3	Y	-0-					3
06	1472	N	1472	-0-	-0-	-0-	59	1	1413	3	Y	-0-					3
07	1395	N	1281	-0-	-114	-0-	51	1	1230	3	Y	-0-					3

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

02	854	N	854	-0-	-0-	-0-	34	1	820	3	Y	-0-					4
03	930	N	911	-0-	-19	-0-	36	1	875	3	Y	-0-					4
04	913	N	913	-0-	-0-	-0-	36	1	877	3	Y	-0-					4
05	930	N	842	-0-	-88	-0-	34	1	808	3	Y	-0-					4
06	886	N	886	-0-	-0-	-0-	35	1	851	3	Y	-0-					4
07	930	N	800	-0-	-130	-0-	32	1	768	3	Y	-0-					4

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

02	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
03	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	3	1	72	2	Y	-0-					-0-
05	142	N	142	-0-	-0-	-0-	3	1	139	2	Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	3	1	147	2	Y	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	3	1	123	2	Y	-0-					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

02	1344	N	1319	-0-	-25	-0-	53	1	1266	3	N	-0-					-0-
03	1532	N	1532	-0-	-0-	-0-	61	1	1471	3	N	-0-					-0-
04	1479	N	1479	-0-	-0-	-0-	59	1	1420	3	N	-0-					-0-
05	1457	N	1449	-0-	-8	-0-	58	1	1391	3	N	-0-					-0-
06	1498	N	1498	-0-	-0-	-0-	60	1	1438	3	N	-0-					-0-
07	1519	N	1383	-0-	-136	-0-	55	1	1328	3	N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					80
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					80
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					80
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					80
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-	80	1			-0-
07	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

02	84	N	80	-0-	-4	-0-	3	1	77	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
05	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	3	1	80	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	3	1	75	3	N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	814	R	814	-0-	-0-	-0-	814	3			N	-0-					-0-
05	208	R	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	29	R	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*07	730	R	730	-0-	-0-	-0-	730	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

02	280	#	229	-0-	-51	-0-	9	1	220	3	N	-0-					-0-
03	310	#	266	-0-	-44	-0-	11	1	255	3	N	-0-					-0-
04	300	#	257	-0-	-43	-0-	10	1	247	3	N	-0-					-0-
05	248	#	235	-0-	-13	-0-	9	1	226	3	N	-0-					-0-
06	270	#	240	-0-	-30	-0-	10	1	230	3	N	-0-					-0-
07	279	#	233	-0-	-46	-0-	9	1	224	3	N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

02	252	#	213	-0-	-39	-0-	9	1	204	3	N	-0-					-0-
03	279	#	247	-0-	-32	-0-	10	1	237	3	N	-0-					-0-
04	270	#	239	-0-	-31	-0-	10	1	229	3	N	-0-					-0-
05	248	#	207	-0-	-41	-0-	8	1	199	3	N	-0-					-0-
06	240	#	224	-0-	-16	-0-	9	1	215	3	N	-0-					-0-
07	248	#	201	-0-	-47	-0-	8	1	193	3	N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

02	84	R	84	-0-	-0-	-0-	3	1	81	3	N	-0-					-0-
03	97	R	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
04	121	R	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
05	112	R	112	-0-	-0-	-0-	4	1	108	3	N	-0-					-0-
06	117	R	117	-0-	-0-	-0-	5	1	112	3	N	-0-					-0-
*07	103	R	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

02	729	R	729	-0-	-0-	-0-	29	1	700	3	N	-0-					-0-
03	847	R	847	-0-	-0-	-0-	34	1	813	3	N	-0-					-0-
04	818	R	818	-0-	-0-	-0-	33	1	785	3	N	-0-					-0-
05	769	R	769	-0-	-0-	-0-	31	1	738	3	N	-0-					-0-
06	789	R	789	-0-	-0-	-0-	32	1	757	3	N	-0-					-0-
07	744	#	715	-0-	-29	-0-	29	1	686	3	N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	657	R	657	-0-	-0-	-0-	657	3			N	-0-					261
03	760	R	760	-0-	-0-	-0-	760	3			N	-0-					261
04	721	R	721	-0-	-0-	-0-	721	3			N	-0-					261
05	764	R	764	-0-	-0-	-0-	764	3			N	-0-					261
06	735	R	735	-0-	-0-	-0-	735	3			N	-0-					261
*07	735	R	735	-0-	-0-	-0-	735	3			N	-0-					261

CHEVRON MIDCONTINENT, L.P. 147862
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1183	R	1183	-0-	-0-	-0-	1142	2	41	9	Y	37	192	1			57
03	1263	R	1263	-0-	-0-	-0-	1261	2	2	9	Y	2					59
*04	1260	#	1221	-0-	-39	-0-	1218	2	3	9	Y	3					62
05	1302	#	1263	-0-	-39	-0-	1251	2	12	9	Y	11					73
06	1264	R	1264	-0-	-0-	-0-	1221	2	43	9	Y	39					112
07	1302	#	1266	-0-	-36	-0-	1241	2	25	9	Y	23					135

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	30	#	19	-0-	-11	-0-	2	1	17	2	Y	-0-					45
*10	31	#	19	-0-	-12	-0-	19	2			Y	-0-					45
*11	30	#	22	-0-	-8	-0-	22	2			Y	-0-					45
*12	31	#	14	-0-	-17	-0-	14	2			Y	-0-					45
*01	31	#	19	-0-	-12	-0-	19	2			Y	-0-					45
*02	28	#	14	-0-	-14	-0-	14	2			Y	-0-					45
*03	31	#	29	-0-	-2	-0-	29	2			Y	-0-					45
*04	30	#	28	-0-	-2	-0-	28	2			Y	-0-	21	1			24
*05	32	R	32	-0-	-0-	-0-	32	2			Y	-0-					24
*06	53	R	53	-0-	-0-	-0-	50	2	3	9	Y	3					27
*07	34	R	34	-0-	-0-	-0-	2	1	31	2	Y	1	17	1			11
							1	9									

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	96	#	25	-0-	-71	-0-	2	1	23	2	Y	-0-					18
*10	124	#	22	-0-	-102	-0-	1	1	21	2	Y	-0-					18
*11	120	#	24	-0-	-96	-0-	24	2			Y	-0-					18
*12	124	#	17	-0-	-107	-0-	17	2			Y	-0-					18
*01	124	#	20	-0-	-104	-0-	20	2			Y	-0-					18
*02	112	#	-0-	-0-	-112	-0-					Y	-0-					18
*03	1	R	1	-0-	-0-	-0-	1	2			Y	-0-					18
*04	0	#	-0-	-0-	-0-	-0-					Y	1	8	1			9
*05	31	#	-0-	-0-	-31	-0-					Y	-0-					9
*06	101	R	101	-0-	-0-	-0-	37	2	64	9	Y	58					67
*07	42	R	42	-0-	-0-	-0-	1	2	41	9	Y	37	41	1			63

CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. "22" WELL #: 1 RRCID -> 086152 COMPL. DATE 01/12/1980 TOTAL DEPTH 7690 PERF. 6722 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	#	709	-0-	-1139	-0-	709	2			Y	-0-					23
03	2051	R	2051	-0-	-0-	-0-	2040	2	11	9	Y	10					33
04	1980	#	1947	-0-	-33	-0-	1938	2	9	9	Y	8					41
05	2015	#	1989	-0-	-26	-0-	1985	2	4	9	Y	4	33	1			12
06	1980	#	1900	-0-	-80	-0-	1894	2	6	9	Y	5					17
07	2046	#	1567	-0-	-479	-0-	1565	2	2	9	Y	2					19

SUGG, A. A. "5" WELL #: 1 RRCID -> 143941 COMPL. DATE 11/23/2009 TOTAL DEPTH 7600 PERF. 6566 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	#	597	-0-	-103	-0-	595	2	2	9	Y	2					78
03	INC G-10		915	-0-	915	915	879	2	36	9	Y	33					111
04	INC G-10		888	-0-	888	1803	859	2	29	9	Y	26					137
05	INC G-10		832	-0-	832	2635	814	2	18	9	Y	16	112	1			41
06	INC G-10		612	-0-	612	3247	594	2	18	9	Y	16					57
07	INC G-10		-0-	-0-	-0-	3247					Y	-0-					57

SUGG, A. A. -21- WELL #: 3 RRCID -> 149351 COMPL. DATE 12/12/1990 TOTAL DEPTH 6965 PERF. 6651 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	#	201	-0-	-23	-0-	201	2			N	-0-					-0-
03	248	#	232	-0-	-16	-0-	232	2			N	-0-					-0-
04	240	#	196	-0-	-44	-0-	196	2			N	-0-					-0-
05	237	R	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	210	#	173	-0-	-37	-0-	173	2			N	-0-					-0-
*07	239	R	239	-0-	-0-	-0-	239	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	R	421	-0-	-0-	-0-	421	2			N	-0-					127
03	409	R	409	-0-	-0-	-0-	409	2			N	-0-					127
04	390	#	383	-0-	-7	-0-	383	2			N	-0-					127
05	403	#	382	-0-	-21	-0-	382	2			N	-0-					127
06	390	#	366	-0-	-24	-0-	366	2			N	-0-					127
07	403	#	254	-0-	-149	-0-	254	2			N	-0-					127

SUGG, A. A. "12" WELL #: 2 RRCID -> 225731 COMPL. DATE 02/27/2007 TOTAL DEPTH 7600 PERF. 6635 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	1					23
03	P&A COND		-0-	-0-	-0-	-0-					N	10					33
04	P&A COND		-0-	-0-	-0-	-0-					N	2					35
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-	29	1			6
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 04/08/2013 - P&A 04-08-2013

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	#	84	-0-	-56	-0-	84	2			N	-0-					-0-
03	155	#	93	-0-	-62	-0-	93	2			N	-0-					-0-
04	150	#	90	-0-	-60	-0-	90	2			N	-0-					-0-
05	155	#	92	-0-	-63	-0-	92	2			N	-0-					-0-
06	89	R	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	93	#	86	-0-	-7	-0-	86	2			N	-0-					-0-

COG OPERATING LLC 166150
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	#	1258	-0-	-86	-0-	1205	3	53	9	Y	48	1	8			86
03	1705	R	1705	-0-	-0-	-0-	1658	3	47	9	Y	43	62	1	2	8	65
04	1923	R	1923	-0-	-0-	-0-	82	1	1798	3	Y	39	2	8			102
							43	9									
05	1519	#	1341	-0-	-178	-0-	1299	3	42	9	Y	38	6	8			134
06	1590	#	1284	-0-	-306	-0-	7	1	1246	3	Y	28	2	8			160
							31	9									
07	1643	#	1140	-0-	-503	-0-	6	1	1102	3	Y	29	7	8			182
							32	9									

EXCO/HGI JV ASSETS, LLC 256928
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	#	768	-0-	-72	-0-	761	2	7	9	N	6					97
03	899	#	788	-0-	-111	-0-	778	2	10	9	N	9	1	8			105
04	846	R	846	-0-	-0-	-0-	839	2	7	9	N	6					111
05	868	#	420	-0-	-448	-0-	414	2	6	9	N	5					116
*06	849	R	849	-0-	-0-	-0-	839	2	10	9	N	9					125
*07	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					125

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	#	1184	-0-	-160	-0-	1184	2			Y	-0-					-0-
03	1395	#	1223	-0-	-172	-0-	1223	2			Y	-0-					-0-
04	1350	#	1206	-0-	-144	-0-	1206	2			Y	-0-					-0-
05	1395	#	1222	-0-	-173	-0-	1222	2			Y	-0-					-0-
*06	1260	#	1255	-0-	-5	-0-	1255	2			Y	-0-					-0-
*07	1302	#	NO RPT	-0-	-1302	-0-					Y	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	#	989	-0-	-159	-0-	64	1	714	2	N	192	186	1			394
							211	9									
03	1166	R	1166	-0-	-0-	-0-	71	1	858	2	N	215	362	1			247
							237	9									
04	1132	R	1132	-0-	-0-	-0-	68	1	825	2	N	217					464
							239	9									
05	1171	R	1171	-0-	-0-	-0-	71	1	882	2	N	198	183	1			479
							218	9									
06	1157	R	1157	-0-	-0-	-0-	68	1	858	2	N	210	357	1			332
							231	9									
07	1178	#	1120	-0-	-58	-0-	71	1	829	2	N	200					532
							220	9									

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500

BURNEY 3086 WELL #: 1 RRCID -> 082039 COMPL. DATE 04/26/1979 TOTAL DEPTH 7481 PERF. 7312 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1544	R	1544	-0-	-0-	-0-	1544	2			Y	-0-					143
03	1519	#	1349	-0-	-170	-0-	1349	2			Y	-0-					143
04	1350	#	976	-0-	-374	-0-	901	2	75	9	Y	68	188	1			23
05	1705	#	544	-0-	-1161	-0-	544	2			Y	-0-					23
06	1650	#	749	-0-	-901	-0-	749	2			Y	-0-					23
07	1705	#	634	-0-	-1071	-0-	634	2			Y	-0-					23

SUGG, A. 1901 WELL #: 1 RRCID -> 084468 COMPL. DATE 10/05/1979 TOTAL DEPTH 7450 PERF. 7258 - 7299

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

02	952	#	882	-0-	-70	-0-	862	2	20	9	N	18					100
03	1054	#	946	-0-	-108	-0-	946	2			N	-0-					100
04	1052	R	1052	-0-	-0-	-0-	1052	2			N	-0-					100
05	1023	#	924	-0-	-99	-0-	924	2			N	-0-					100
06	1098	R	1098	-0-	-0-	-0-	1098	2			N	-0-					100
07	1085	#	1071	-0-	-14	-0-	1071	2			N	-0-					100

SUGG, A. 3079 WELL #: 1 RRCID -> 087137 COMPL. DATE 04/03/1980 TOTAL DEPTH 7500 PERF. 7365 - 7434

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

SUGG, E. 17 WELL #: 2 RRCID -> 090226 COMPL. DATE 08/27/1980 TOTAL DEPTH 7607 PERF. 7476 - 7520

02	9	#	-0-	-0-	-9	-0-					N	-0-					143
03	9	#	-0-	-0-	-9	-0-					N	-0-					143
04	5	R	5	-0-	-0-	-0-	5	2			N	-0-					143
05	0	#	-0-	-0-	-0-	-0-					N	-0-					143
06	14	R	14	-0-	-0-	-0-	14	2			N	-0-					143
*07	12	R	12	-0-	-0-	-0-	12	2			N	-0-					143

BUSBY 3080 WELL #: 2 RRCID -> 170570 COMPL. DATE 09/20/1998 TOTAL DEPTH 9250 PERF. 7370 - 7572

02	840	#	836	-0-	-4	-0-	836	2			N	-0-					135
03	1023	#	642	-0-	-381	-0-	642	2			N	-0-					135
04	1148	R	1148	-0-	-0-	-0-	1148	2			N	-0-					135
05	1023	#	664	-0-	-359	-0-	664	2			N	-0-					135
06	990	#	639	-0-	-351	-0-	639	2			N	-0-					135
07	1178	#	644	-0-	-534	-0-	644	2			N	-0-					135

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

02	2128	#	561	-0-	-1567	-0-	559	2	2	9	N	2					75
03	2604	#	605	-0-	-1999	-0-	605	2			N	-0-					75
04	2760	#	570	-0-	-2190	-0-	568	2	2	9	N	2					77
05	2852	#	569	-0-	-2283	-0-	568	2	1	9	N	1					78
06	2760	#	554	-0-	-2206	-0-	554	2			N	-0-					78
07	620	#	562	-0-	-58	-0-	562	2			N	-0-					78

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

02	840	#	815	-0-	-25	-0-	807	2	8	9	N	7					48
03	930	#	892	-0-	-38	-0-	884	2	8	9	N	7					55
04	900	#	845	-0-	-55	-0-	837	2	8	9	N	7					62
05	899	#	845	-0-	-54	-0-	838	2	7	9	N	6					68
06	870	#	833	-0-	-37	-0-	830	2	3	9	N	3					71
07	899	#	866	-0-	-33	-0-	854	2	12	9	N	11					82

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

02	682	R	682	-0-	-0-	-0-	669	2	13	9	Y	12					19
03	742	R	742	-0-	-0-	-0-	728	2	14	9	Y	13	15	1			17
04	742	R	742	-0-	-0-	-0-	732	2	10	9	Y	9					26
05	744	#	735	-0-	-9	-0-	723	2	12	9	Y	11	27	1			10
06	720	#	686	-0-	-34	-0-	678	2	8	9	Y	7	11	1			6
07	775	#	685	-0-	-90	-0-	675	2	10	9	Y	9					15

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

02	644	#	626	-0-	-18	-0-	625	3	1	9	Y	1	21	1			3
03	682	#	671	-0-	-11	-0-	670	3	1	9	Y	1					4
04	660	#	634	-0-	-26	-0-	633	3	1	9	Y	1					5
05	682	#	646	-0-	-36	-0-	645	3	1	9	Y	1					6
06	660	#	599	-0-	-61	-0-	595	3	4	9	Y	4					10
*07	699	R	699	-0-	-0-	-0-	693	3	6	9	Y	5					15

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

02	1876	#	1618	-0-	-258	-0-	1598	3	20	9	Y	18	123	1			28
03	1918	R	1918	-0-	-0-	-0-	1890	3	28	9	Y	25					53
04	1888	R	1888	-0-	-0-	-0-	1881	3	7	9	Y	6					59
05	2138	R	2138	-0-	-0-	-0-	2131	3	7	9	Y	6					65
06	1948	R	1948	-0-	-0-	-0-	1944	3	4	9	Y	4					69
*07	2076	R	2076	-0-	-0-	-0-	2070	3	6	9	Y	5					74

ROCKER B 87 WELL #: 2 RRCID -> 076028 COMPL. DATE 02/10/1978 TOTAL DEPTH 8600 PERF. N/A

02	1680	#	1567	-0-	-113	-0-	1567	3			Y	-0-					-0-
03	1776	R	1776	-0-	-0-	-0-	1776	3			Y	-0-					-0-
04	1530	#	1421	-0-	-109	-0-	1421	3			Y	-0-					-0-
05	1598	R	1598	-0-	-0-	-0-	1598	3			Y	-0-					-0-
06	1530	#	-0-	-0-	-1530	-0-					Y	-0-					-0-
07	1581	#	-0-	-0-	-1581	-0-					Y	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	#	683	-0-	-45	-0-	683	3			Y	-0-	2	1			-0-
03	750	R	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
04	720	#	690	-0-	-30	-0-	690	3			Y	-0-					-0-
05	744	#	715	-0-	-29	-0-	715	3			Y	-0-					-0-
06	720	#	691	-0-	-29	-0-	691	3			Y	-0-					-0-
*07	751	R	751	-0-	-0-	-0-	747	3	4	9	Y	4					4
	ROCKER B 106				WELL #: 1	RRCID -> 077260	COMPL. DATE 04/20/1978					TOTAL DEPTH 8200	PERF. 7588 - 8060				
02	112	#	32	-0-	-80	-0-	32	3			Y	-0-	43	1			-0-
03	31	#	20	-0-	-11	-0-	20	3			Y	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
	ROCKER B 64				WELL #: 1	RRCID -> 086154	COMPL. DATE 01/16/1980					TOTAL DEPTH 8050	PERF. 7444 - 7940				
02	957	R	957	-0-	-0-	-0-	937	3	20	9	N	18					62
03	788	R	788	-0-	-0-	-0-	776	3	12	9	N	11					73
04	479	R	479	-0-	-0-	-0-	479	3			N	-0-					73
05	270	R	270	-0-	-0-	-0-	270	3			N	-0-					73
06	172	R	172	-0-	-0-	-0-	172	3			N	-0-					73
*07	177	R	177	-0-	-0-	-0-	177	3			N	-0-					73
	ROCKER B 88				WELL #: 3	RRCID -> 186514	COMPL. DATE 08/20/2003					TOTAL DEPTH 8160	PERF. 7774 - 8002				
02	705	R	705	-0-	-0-	-0-	698	3	7	9	N	6					85
03	876	R	876	-0-	-0-	-0-	867	3	9	9	N	8					93
04	750	#	695	-0-	-55	-0-	691	3	4	9	N	4					97
05	775	#	749	-0-	-26	-0-	741	3	8	9	N	7					104
06	840	#	660	-0-	-180	-0-	657	3	3	9	N	3					107
07	868	#	761	-0-	-107	-0-	759	3	2	9	N	2					109

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					17
03	527	N	192	-0-	-335	-0-	192	3			N	-0-					17
04	570	N	260	-0-	-310	-0-	260	3			N	-0-					17
05	341	N	240	-0-	-101	-0-	238	3	2	9	N	2					19
*06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					19
*07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					19
	VANGUARD PERMIAN, LLC				881579												
	HENDERSON, JOHN LEE, JR.				WELL #: 1	RRCID -> 068072	COMPL. DATE 06/19/1976					TOTAL DEPTH 9410	PERF. N/A				
02	336	N	332	-0-	-4	-0-	20	1	309	3	Y	3	4	1			1
							3	9									
03	514	N	514	-0-	-0-	-0-	33	1	479	3	Y	2	2	1			1
							2	9									
04	560	N	560	-0-	-0-	-0-	35	1	522	3	Y	3	3	1			1
							3	9									
05	461	N	461	-0-	-0-	-0-	28	1	429	3	Y	4	4	1			1
							4	9									
06	422	N	422	-0-	-0-	-0-	27	1	393	3	Y	2	3	1			-0-
							2	9									
07	589	N	358	-0-	-231	-0-	22	1	333	3	Y	3	2	1			1
							3	9									

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	861	N	861	-0-	-0-	-0-	52	1	806	3	Y	3	6	1			1
							3	9									
03	1911	N	1911	-0-	-0-	-0-	122	1	1787	3	Y	2	2	1			1
							2	9									
04	2104	N	2104	-0-	-0-	-0-	131	1	1971	3	Y	2	2	1			1
							2	9									
05	961	N	559	-0-	-402	-0-	34	1	522	3	Y	3	3	1			1
							3	9									
06	1265	N	1265	-0-	-0-	-0-	81	1	1182	3	Y	2	3	1			-0-
							2	9									
07	1457	N	1009	-0-	-448	-0-	62	1	944	3	Y	3	2	1			1
							3	9									

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	9	9	1			2
03	760	N	760	-0-	-0-	-0-	48	1	704	3	Y	7	6	1			3
							8	9									
04	826	N	826	-0-	-0-	-0-	51	1	768	3	Y	6	7	1			2
							7	9									
05	991	N	991	-0-	-0-	-0-	61	1	919	3	Y	10	10	1			2
							11	9									
06	944	N	944	-0-	-0-	-0-	60	1	876	3	Y	7	8	1			1
							8	9									
07	775	N	684	-0-	-91	-0-	42	1	634	3	Y	7	6	1			2
							8	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2828	-0-	-0-	-0-	2827	2	1	9	N	1					24
03	2852	X	2796	-0-	-56	-0-	2795	2	1	9	N	1					25
04	2760	X	1538	-0-	-1222	-0-	1536	2	2	9	N	2					27
05	2852	X	1989	-0-	-863	-0-	1987	2	2	9	N	2					29
06	2760	X	1631	-0-	-1129	-0-	1630	2	1	9	N	1					30
07	2852	X	1948	-0-	-904	-0-	1946	2	2	9	N	2					32

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	16	1	186	2	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	17	1	214	2	N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	17	1	207	2	N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	18	1	214	2	N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	17	1	208	2	N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	19	1	211	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MARSHALL & WINSTON, INC. 527850
CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	372	N	225	-0-	-147	-0-	225	3			N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*06	210	N	8	-0-	-202	-0-	8	3			N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	115	-0-	-109	-0-	115	2			N	-0-					50
03	465	N	46	-0-	-419	-0-	46	2			N	-0-					50
04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					50
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					50
06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					50
07	372	N	104	-0-	-268	-0-	104	2			N	-0-					50

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	703	N	703	-0-	-0-	-0-	703	2			N	-0-					12
03	620	N	293	-0-	-327	-0-	293	2			N	-0-					12
04	900	N	102	-0-	-798	-0-	102	2			N	-0-					12
05	775	N	121	-0-	-654	-0-	121	2			N	-0-					12
06	270	N	-0-	-0-	-270	-0-					N	-0-					12
07	93	N	44	-0-	-49	-0-	44	2			N	-0-					12

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	30	-0-	-110	-0-	30	2			N	-0-					6
03	62	N	22	-0-	-40	-0-	22	2			N	-0-					6
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					6
05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					6
06	804	N	804	-0-	-0-	-0-	804	2			N	-0-					6
07	93	N	-0-	-0-	-93	-0-					N	-0-					6

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
03	341	N	206	-0-	-135	-0-	206	2			N	-0-					-0-
04	300	N	180	-0-	-120	-0-	180	2			N	-0-					-0-
05	279	N	95	-0-	-184	-0-	95	2			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	186	N	103	-0-	-83	-0-	103	2			N	-0-					-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	N	587	-0-	-0-	-0-	587	2			N	-0-					47
03	124	N	74	-0-	-50	-0-	74	2			N	-0-					47
04	90	N	74	-0-	-16	-0-	74	2			N	-0-					47
05	651	N	47	-0-	-604	-0-	47	2			N	-0-					47
06	161	N	161	-0-	-0-	-0-	161	2			N	-0-					47
*07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					47

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C.//CONT.// 598940
JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	104	-0-	-288	-0-	104	2			N	-0-					-0-
03	589	N	412	-0-	-177	-0-	412	2			N	-0-					-0-
04	480	N	424	-0-	-56	-0-	424	2			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
06	390	N	281	-0-	-109	-0-	281	2			N	-0-					-0-
07	434	N	192	-0-	-242	-0-	192	2			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	602	-0-	-98	-0-	602	2			N	-0-					-0-
03	682	N	640	-0-	-42	-0-	640	2			N	-0-					-0-
04	570	N	548	-0-	-22	-0-	548	2			N	-0-					-0-
05	682	N	626	-0-	-56	-0-	626	2			N	-0-					-0-
06	630	N	628	-0-	-2	-0-	628	2			N	-0-					-0-
*07	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	997	-0-	-179	-0-	997	2			N	-0-					-0-
03	1209	N	1192	-0-	-17	-0-	1192	2			N	-0-					-0-
04	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
05	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
06	1140	N	1042	-0-	-98	-0-	1042	2			N	-0-					-0-
07	1209	N	1005	-0-	-204	-0-	1005	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
06	540	N	500	-0-	-40	-0-	500	2			N	-0-					-0-
07	558	N	532	-0-	-26	-0-	532	2			N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	203	-0-	-49	-0-	12	1	191	3	Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	10	1	141	3	Y	-0-					-0-
04	240	N	172	-0-	-68	-0-	11	1	161	3	Y	-0-					-0-
05	217	N	163	-0-	-54	-0-	10	1	153	3	Y	-0-					-0-
06	150	N	99	-0-	-51	-0-	6	1	93	3	Y	-0-					-0-
07	186	N	99	-0-	-87	-0-	6	1	93	3	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	N	544	-0-	-0-	-0-	33	1	508	3	Y	3	3	1			1
							3	9									
03	600	N	600	-0-	-0-	-0-	38	1	560	3	Y	2	2	1			1
							2	9									
04	666	N	666	-0-	-0-	-0-	41	1	623	3	Y	2	2	1			1
							2	9									
05	589	N	272	-0-	-317	-0-	17	1	252	3	Y	3	3	1			1
							3	9									
06	911	N	911	-0-	-0-	-0-	58	1	851	3	Y	2	3	1			-0-
							2	9									
*07	729	N	729	-0-	-0-	-0-	45	1	681	3	Y	3	2	1			1
							3	9									

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

02	592	N	592	-0-	-0-	-0-	36	1	556	3	Y	-0-					-0-
03	549	N	549	-0-	-0-	-0-	35	1	514	3	Y	-0-					-0-
04	576	N	576	-0-	-0-	-0-	36	1	540	3	Y	-0-					-0-
05	544	N	544	-0-	-0-	-0-	34	1	510	3	Y	-0-					-0-
06	553	N	553	-0-	-0-	-0-	35	1	518	3	Y	-0-					-0-
07	496	N	471	-0-	-25	-0-	29	1	442	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

02	1641	N	1641	-0-	-0-	-0-	99	1	1531	3	Y	10	9	1			3
							11	9									
03	1098	N	1098	-0-	-0-	-0-	70	1	1020	3	Y	7	6	1			4
							8	9									
04	1127	N	1127	-0-	-0-	-0-	70	1	1049	3	Y	7	8	1			3
							8	9									
05	868	N	712	-0-	-156	-0-	43	1	657	3	Y	11	12	1			2
							12	9									
06	1085	N	1085	-0-	-0-	-0-	69	1	1007	3	Y	8	9	1			1
							9	9									
07	868	N	813	-0-	-55	-0-	50	1	753	3	Y	9	7	1			3
							10	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

02	616	N	268	-0-	-348	-0-	16	1	240	3	Y	11	12	1			3
							12	9									
03	243	N	243	-0-	-0-	-0-	15	1	217	3	Y	10	8	1			5
							11	9									
04	810	N	241	-0-	-569	-0-	14	1	217	3	Y	9	10	1			4
							10	9									
05	1145	N	1145	-0-	-0-	-0-	70	1	1062	3	Y	12	14	1			2
							13	9									
06	552	N	552	-0-	-0-	-0-	35	1	505	3	Y	11	12	1			1
							12	9									
*07	564	N	564	-0-	-0-	-0-	34	1	518	3	Y	11	9	1			3
							12	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1427	N	1427	-0-	-0-	-0-	86	1	1335	3	Y	5	8	1			2
							6	9									
03	1454	N	1454	-0-	-0-	-0-	93	1	1357	3	Y	4	4	1			2
							4	9									
04	1516	N	1516	-0-	-0-	-0-	94	1	1419	3	Y	3	4	1			1
							3	9									
05	1093	N	1093	-0-	-0-	-0-	68	1	1025	3	Y	-0-					1
06	1263	N	1263	-0-	-0-	-0-	81	1	1182	3	Y	-0-					1
*07	1332	N	1332	-0-	-0-	-0-	83	1	1249	3	Y	-0-	1	1			-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	179	-0-	-17	-0-	11	1	168	3	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-					-0-
04	240	N	143	-0-	-97	-0-	9	1	134	3	Y	-0-					-0-
05	186	N	95	-0-	-91	-0-	6	1	89	3	Y	-0-					-0-
06	293	N	293	-0-	-0-	-0-	19	1	274	3	Y	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	11	1	171	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1798	-0-	-0-	-0-	109	1	1689	3	Y	-0-					-0-
03	1741	N	1741	-0-	-0-	-0-	112	1	1629	3	Y	-0-					-0-
04	1860	N	1851	-0-	-9	-0-	115	1	1736	3	Y	-0-					-0-
05	1984	N	-0-	-0-	-1984	-0-					Y	-0-					-0-
06	1683	N	1683	-0-	-0-	-0-	108	1	1575	3	Y	-0-					-0-
07	1922	N	1716	-0-	-206	-0-	106	1	1610	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	19	1	292	3	Y	-0-					-0-
03	291	N	291	-0-	-0-	-0-	19	1	272	3	Y	-0-					-0-
04	322	N	322	-0-	-0-	-0-	20	1	302	3	Y	-0-					-0-
05	341	N	199	-0-	-142	-0-	12	1	187	3	Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	18	1	257	3	Y	-0-					-0-
07	341	N	313	-0-	-28	-0-	19	1	294	3	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	352	-0-	-1524	-0-	21	1	331	3	Y	-0-	3	1			-0-
03	1423	N	1423	-0-	-0-	-0-	91	1	1326	3	Y	5	4	1			1
							6	9									
04	1573	N	1573	-0-	-0-	-0-	97	1	1469	3	Y	6	5	1			2
							7	9									
05	819	N	819	-0-	-0-	-0-	50	1	760	3	Y	8	9	1			1
							9	9									
06	2129	N	2129	-0-	-0-	-0-	136	1	1984	3	Y	8	8	1			1
							9	9									
*07	1349	N	1349	-0-	-0-	-0-	83	1	1259	3	Y	6	5	1			2
							7	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	585	N	585	-0-	-0-	-0-	35	1 7 9	543	3	Y	6	6	1			2
03	981	N	981	-0-	-0-	-0-	63	1 6 9	912	3	Y	5	5	1			2
04	1048	N	1048	-0-	-0-	-0-	65	1 4 9	979	3	Y	4	5	1			1
05	917	N	917	-0-	-0-	-0-	56	1 2 9	859	3	Y	2	2	1			1
06	896	N	896	-0-	-0-	-0-	57	1 2 9	837	3	Y	2	2	1			1
*07	790	N	790	-0-	-0-	-0-	49	1 2 9	739	3	Y	2	2	1			1

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1057	N	1057	-0-	-0-	-0-	64	1 7 9	986	3	N	6	7	1			2
03	500	N	500	-0-	-0-	-0-	32	1 4 9	464	3	N	4	4	1			2
04	527	N	527	-0-	-0-	-0-	32	1 6 9	489	3	N	5	5	1			2
05	671	N	671	-0-	-0-	-0-	41	1 7 9	623	3	N	6	7	1			1
06	1468	N	1468	-0-	-0-	-0-	93	1 7 9	1368	3	N	6	6	1			1
*07	1078	N	1078	-0-	-0-	-0-	66	1 6 9	1006	3	N	5	4	1			2

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	34					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	873	N	873	-0-	-0-	-0-	52	1 11 9	810	3	N	10	9	1			3
03	586	N	586	-0-	-0-	-0-	37	1 6 9	543	3	N	5	5	1			3
04	1140	N	635	-0-	-505	-0-	39	1 9 9	587	3	N	8	8	1			3
05	1010	N	1010	-0-	-0-	-0-	62	1 11 9	937	3	N	10	11	1			2
06	1021	N	1021	-0-	-0-	-0-	65	1 9 9	947	3	N	8	9	1			1
*07	1213	N	1213	-0-	-0-	-0-	74	1 9 9	1130	3	N	8	6	1			3

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

02	1932	N	1694	-0-	-238	-0-	103	1	1591	3	N	-0-					-0-
03	1743	N	1743	-0-	-0-	-0-	112	1	1631	3	N	-0-					-0-
04	1983	N	1983	-0-	-0-	-0-	123	1	1860	3	N	-0-					-0-
05	1891	N	1712	-0-	-179	-0-	106	1	1606	3	N	-0-					-0-
06	1788	N	1788	-0-	-0-	-0-	114	1	1674	3	N	-0-					-0-
07	2046	N	1758	-0-	-288	-0-	109	1	1649	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

02	644	N	491	-0-	-153	-0-	30	1	461	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					-0-
04	780	N	270	-0-	-510	-0-	17	1	253	3	N	-0-					-0-
05	558	N	179	-0-	-379	-0-	11	1	168	3	N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	38	1	561	3	N	-0-					-0-
*07	326	N	326	-0-	-0-	-0-	20	1	306	3	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

02	493	N	493	-0-	-0-	-0-	30	1	463	3	N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	38	1	553	3	N	-0-					-0-
*07	596	N	596	-0-	-0-	-0-	37	1	559	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

02	1372	N	378	-0-	-994	-0-	23	1	354	3	N	1	3	1			-0-
							1	9									
03	573	N	573	-0-	-0-	-0-	37	1	534	3	N	2	1	1			1
							2	9									
04	1350	N	515	-0-	-835	-0-	32	1	483	3	N	-0-	1	1			-0-
05	434	N	428	-0-	-6	-0-	26	1	401	3	N	1	1	1			-0-
							1	9									
06	1217	N	1217	-0-	-0-	-0-	78	1	1139	3	N	-0-					-0-
*07	547	N	547	-0-	-0-	-0-	34	1	513	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

02	1965	N	1965	-0-	-0-	-0-	119	1	1846	3	N	-0-					-0-
03	2119	N	2119	-0-	-0-	-0-	136	1	1983	3	N	-0-					-0-
04	2360	N	2360	-0-	-0-	-0-	147	1	2213	3	N	-0-					-0-
05	2170	N	1584	-0-	-586	-0-	98	1	1486	3	N	-0-					-0-
06	2040	N	2001	-0-	-39	-0-	128	1	1873	3	N	-0-					-0-
07	2449	N	1583	-0-	-866	-0-	98	1	1485	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2126	N	2126	-0-	-0-	-0-	129	1	1996	3	N	1	1	1			-0-
							1	9									
03	2677	N	2677	-0-	-0-	-0-	172	1	2503	3	N	2	1	1			1
							2	9									
04	2956	N	2956	-0-	-0-	-0-	184	1	2772	3	N	-0-	1	1			-0-
05	2563	N	2563	-0-	-0-	-0-	159	1	2402	3	N	2	2	1			-0-
							2	9									
06	2059	N	2059	-0-	-0-	-0-	132	1	1926	3	N	1	1	1			-0-
							1	9									
*07	2373	N	2373	-0-	-0-	-0-	147	1	2225	3	N	1	1	1			-0-
							1	9									

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

02	1952	N	1952	-0-	-0-	-0-	118	1	1820	3	N	13	12	1			4
							14	9									
03	996	N	996	-0-	-0-	-0-	63	1	924	3	N	8	7	1			5
							9	9									
04	1410	N	1079	-0-	-331	-0-	66	1	1002	3	N	10	11	1			4
							11	9									
05	2170	N	1257	-0-	-913	-0-	77	1	1166	3	N	13	15	1			2
							14	9									
06	1866	N	1866	-0-	-0-	-0-	119	1	1735	3	N	11	12	1			1
							12	9									
07	1116	N	960	-0-	-156	-0-	59	1	889	3	N	11	9	1			3
							12	9									

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

02	1148	N	910	-0-	-238	-0-	55	1	855	3	N	-0-					-0-
03	1672	N	1672	-0-	-0-	-0-	107	1	1565	3	N	-0-					-0-
04	1848	N	1848	-0-	-0-	-0-	115	1	1733	3	N	-0-					-0-
05	1474	N	1474	-0-	-0-	-0-	91	1	1383	3	N	-0-					-0-
06	1505	N	1505	-0-	-0-	-0-	96	1	1409	3	N	-0-					-0-
07	1271	N	813	-0-	-458	-0-	50	1	763	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

02	1744	N	1744	-0-	-0-	-0-	105	1	1621	3	N	16	15	1			5
							18	9									
03	1069	N	1069	-0-	-0-	-0-	68	1	990	3	N	10	9	1			6
							11	9									
04	1740	N	1156	-0-	-584	-0-	71	1	1072	3	N	12	13	1			5
							13	9									
05	1798	N	1048	-0-	-750	-0-	64	1	965	3	N	17	19	1			3
							19	9									
06	1115	N	1115	-0-	-0-	-0-	70	1	1030	3	N	14	15	1			2
							15	9									
07	1209	N	878	-0-	-331	-0-	53	1	811	3	N	13	11	1			4
							14	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1051	-0-	-489	-0-	63	1	973	3	N	14	14	1			4
							15	9									
03	309	N	309	-0-	-0-	-0-	19	1	278	3	N	11	9	1			6
							12	9									
04	1170	N	335	-0-	-835	-0-	20	1	304	3	N	10	12	1			4
							11	9									
05	1178	N	1173	-0-	-5	-0-	72	1	1084	3	N	15	16	1			3
							17	9									
06	1209	N	1209	-0-	-0-	-0-	76	1	1119	3	N	13	14	1			2
							14	9									
*07	1375	N	1375	-0-	-0-	-0-	84	1	1278	3	N	12	10	1			4
							13	9									

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

02	476	N	395	-0-	-81	-0-	24	1	371	3	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	23	1	329	3	N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	24	1	360	3	N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	31	1	471	3	N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	33	1	477	3	N	-0-					-0-
*07	698	N	698	-0-	-0-	-0-	43	1	655	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

02	1476	N	1476	-0-	-0-	-0-	90	1	1386	3	N	-0-					-0-
03	1062	N	1062	-0-	-0-	-0-	68	1	994	3	N	-0-					-0-
04	1738	N	1738	-0-	-0-	-0-	108	1	1630	3	N	-0-					-0-
05	1643	N	1047	-0-	-596	-0-	65	1	982	3	N	-0-					-0-
06	1304	N	1304	-0-	-0-	-0-	83	1	1221	3	N	-0-					-0-
07	1798	N	1666	-0-	-132	-0-	103	1	1563	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

02	1428	N	1428	-0-	-0-	-0-	86	1	1334	3	N	7	6	1			2
							8	9									
03	1198	N	1198	-0-	-0-	-0-	77	1	1117	3	N	4	4	1			2
							4	9									
04	1602	N	1602	-0-	-0-	-0-	99	1	1499	3	N	4	5	1			1
							4	9									
05	1581	N	1300	-0-	-281	-0-	80	1	1213	3	N	6	6	1			1
							7	9									
06	1398	N	1398	-0-	-0-	-0-	89	1	1303	3	N	5	6	1			-0-
							6	9									
07	1643	N	1231	-0-	-412	-0-	76	1	1148	3	N	6	4	1			2
							7	9									

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

02	2044	N	106	-0-	-1938	-0-	5	1	81	3	N	18	17	1			5
							20	9									
03	1471	N	1471	-0-	-0-	-0-	93	1	1361	3	N	15	13	1			7
							17	9									
04	1680	N	1642	-0-	-38	-0-	101	1	1526	3	N	14	16	1			5
							15	9									
05	718	N	718	-0-	-0-	-0-	43	1	654	3	N	19	21	1			3
							21	9									
06	1410	N	1296	-0-	-114	-0-	82	1	1195	3	N	17	18	1			2
							19	9									
07	1705	N	1216	-0-	-489	-0-	74	1	1124	3	N	16	13	1			5
							18	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1487	N	1487	-0-	-0-	-0-	89	1	1380	3	N	16	16	1			5
							18	9									
03	1159	N	1159	-0-	-0-	-0-	74	1	1072	3	N	12	11	1			6
							13	9									
04	1705	N	1705	-0-	-0-	-0-	105	1	1586	3	N	13	14	1			5
							14	9									
05	1426	N	1356	-0-	-70	-0-	83	1	1253	3	N	18	20	1			3
							20	9									
06	1528	N	1528	-0-	-0-	-0-	97	1	1414	3	N	15	16	1			2
							17	9									
*07	1584	N	1584	-0-	-0-	-0-	97	1	1473	3	N	13	11	1			4
							14	9									

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2254	-0-	-238	-0-	135	1	2094	3	N	23	23	1			7
							25	9									
03	1782	N	1782	-0-	-0-	-0-	113	1	1650	3	N	17	15	1			9
							19	9									
04	2573	N	2573	-0-	-0-	-0-	159	1	2394	3	N	18	20	1			7
							20	9									
05	2511	N	2220	-0-	-291	-0-	136	1	2056	3	N	25	28	1			4
							28	9									
06	1838	N	1838	-0-	-0-	-0-	116	1	1700	3	N	20	22	1			2
							22	9									
07	2666	N	1947	-0-	-719	-0-	119	1	1806	3	N	20	16	1			6
							22	9									

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	558	-0-	-2	-0-	34	1	521	3	N	3	4	1			1
							3	9									
03	357	N	357	-0-	-0-	-0-	23	1	332	3	N	2	2	1			1
							2	9									
04	600	N	509	-0-	-91	-0-	31	1	475	3	N	3	3	1			1
							3	9									
05	620	N	488	-0-	-132	-0-	30	1	454	3	N	4	4	1			1
							4	9									
06	632	N	632	-0-	-0-	-0-	40	1	590	3	N	2	3	1			-0-
							2	9									
*07	619	N	619	-0-	-0-	-0-	38	1	578	3	N	3	2	1			1
							3	9									

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	654	N	654	-0-	-0-	-0-	40	1	614	3	N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	35	1	510	3	N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	42	1	632	3	N	-0-					-0-
05	713	N	521	-0-	-192	-0-	32	1	489	3	N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	40	1	579	3	N	-0-					-0-
07	682	N	614	-0-	-68	-0-	38	1	576	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1580	-0-	-16	-0-	95	1	1470	3	N	14	14	1			4
							15	9									
03	1395	N	1395	-0-	-0-	-0-	89	1	1296	3	N	9	8	1			5
							10	9									
04	1746	N	1746	-0-	-0-	-0-	108	1	1627	3	N	10	11	1			4
							11	9									
05	1736	N	1563	-0-	-173	-0-	96	1	1453	3	N	13	15	1			2
							14	9									
06	1584	N	1584	-0-	-0-	-0-	100	1	1471	3	N	12	13	1			1
							13	9									
07	1798	N	1642	-0-	-156	-0-	101	1	1528	3	N	12	9	1			4
							13	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

02	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	19	1	283	3	N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-					-0-
05	434	N	343	-0-	-91	-0-	21	1	322	3	N	-0-					-0-
06	300	N	253	-0-	-47	-0-	16	1	237	3	N	-0-					-0-
07	341	N	324	-0-	-17	-0-	20	1	304	3	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

02	322	N	322	-0-	-0-	-0-	20	1	302	3	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	22	1	326	3	N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	24	1	368	3	N	-0-					-0-
05	372	N	300	-0-	-72	-0-	19	1	281	3	N	-0-					-0-
06	330	N	238	-0-	-92	-0-	15	1	223	3	N	-0-					-0-
07	403	N	317	-0-	-86	-0-	20	1	297	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

02	651	N	651	-0-	-0-	-0-	39	1	609	3	N	3	3	1			1
							3	9									
03	390	N	390	-0-	-0-	-0-	25	1	363	3	N	2	2	1			1
							2	9									
04	810	N	420	-0-	-390	-0-	26	1	391	3	N	3	3	1			1
							3	9									
05	713	N	624	-0-	-89	-0-	38	1	582	3	N	4	4	1			1
							4	9									
06	889	N	889	-0-	-0-	-0-	57	1	830	3	N	2	3	1			-0-
							2	9									
*07	629	N	629	-0-	-0-	-0-	39	1	587	3	N	3	2	1			1
							3	9									

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

02	616	N	544	-0-	-72	-0-	33	1	510	3	N	1	4	1			-0-
							1	9									
03	430	N	430	-0-	-0-	-0-	27	1	401	3	N	2	1	1			1
							2	9									
04	810	N	720	-0-	-90	-0-	45	1	675	3	N	-0-	1	1			-0-
05	800	N	800	-0-	-0-	-0-	49	1	749	3	N	2	2	1			-0-
							2	9									
06	870	N	870	-0-	-0-	-0-	56	1	813	3	N	1	1	1			-0-
							1	9									
*07	851	N	851	-0-	-0-	-0-	53	1	797	3	N	1	1	1			-0-
							1	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	665	-0-	-7	-0-	40	1	614	3	N	10	10	1			3
							11	9									
03	479	N	479	-0-	-0-	-0-	30	1	441	3	N	7	6	1			4
							8	9									
04	572	N	572	-0-	-0-	-0-	35	1	529	3	N	7	8	1			3
							8	9									
05	744	N	562	-0-	-182	-0-	34	1	517	3	N	10	11	1			2
							11	9									
06	614	N	614	-0-	-0-	-0-	39	1	566	3	N	8	9	1			1
							9	9									
*07	618	N	618	-0-	-0-	-0-	38	1	570	3	N	9	7	1			3
							10	9									

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0-	-0-	26	1	406	3	N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					-0-
04	450	N	383	-0-	-67	-0-	24	1	359	3	N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	31	1	471	3	N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	33	1	489	3	N	-0-					-0-
*07	797	N	797	-0-	-0-	-0-	49	1	746	3	N	2	1	1			1
							2	9									

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5488	X	4826	-0-	-662	-0-	293	1	4533	3	N	-0-					-0-
03	5611	X	3776	-0-	-1835	-0-	242	1	3534	3	N	-0-					-0-
04	5571	X	5571	-0-	-0-	-0-	346	1	5225	3	N	-0-					-0-
05	5759	X	5759	-0-	-0-	-0-	357	1	5402	3	N	-0-					-0-
06	5933	X	5933	-0-	-0-	-0-	379	1	5554	3	N	-0-					-0-
07	5766	X	5093	-0-	-673	-0-	315	1	4778	3	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1351	-0-	-49	-0-	81	1	1259	3	N	10	10	1			3
							11	9									
03	1119	N	1119	-0-	-0-	-0-	71	1	1041	3	N	6	5	1			4
							7	9									
04	1589	N	1589	-0-	-0-	-0-	98	1	1483	3	N	7	8	1			3
							8	9									
05	1488	N	1413	-0-	-75	-0-	87	1	1322	3	N	4	5	1			2
							4	9									
06	1552	N	1552	-0-	-0-	-0-	99	1	1443	3	N	9	9	1			2
							10	9									
07	1643	N	1520	-0-	-123	-0-	93	1	1418	3	N	8	7	1			3
							9	9									

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 05/23/2008 TOTAL DEPTH 9200 PERF. 8949 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	2992	-0-	-368	-0-	181	1	2796	3	N	14	21	1			4
							15	9									
03	3720	X	2550	-0-	-1170	-0-	163	1	2377	3	N	9	8	1			5
							10	9									
04	3600	X	2647	-0-	-953	-0-	164	1	2473	3	N	9	11	1			3
							10	9									
05	3317	X	2957	-0-	-360	-0-	182	1	2760	3	N	14	15	1			2
							15	9									
06	3210	X	2943	-0-	-267	-0-	187	1	2744	3	N	11	12	1			1
							12	9									
07	3317	X	3082	-0-	-235	-0-	190	1	2881	3	N	10	8	1			3
							11	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6944	X	6291	-0-	-653	-0-	382	1	5909	3	N	-0-					-0-
03	7068	X	4147	-0-	-2921	-0-	266	1	3881	3	N	-0-					-0-
04	7437	X	7437	-0-	-0-	-0-	462	1	6975	3	N	-0-					-0-
05	7223	X	6424	-0-	-799	-0-	398	1	6026	3	N	-0-					-0-
06	6990	X	6230	-0-	-760	-0-	398	1	5832	3	N	-0-					-0-
07	7688	X	5986	-0-	-1702	-0-	370	1	5616	3	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

02	756	N	695	-0-	-61	-0-	42 9	1	644	3	N	8	8	1			2
03	549	N	549	-0-	-0-	-0-	35 6	1 9	508	3	N	5	4	1			3
04	846	N	846	-0-	-0-	-0-	52 7	1 9	787	3	N	6	7	1			2
05	775	N	317	-0-	-458	-0-	19 4	1 9	294	3	N	4	4	1			2
06	890	N	890	-0-	-0-	-0-	56 8	1 9	826	3	N	7	8	1			1
07	868	N	748	-0-	-120	-0-	46 8	1 9	694	3	N	7	6	1			2

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

02	1008	N	949	-0-	-59	-0-	8 22	1 9	919	2	N	20					55
03	1085	N	1033	-0-	-52	-0-	9 21	1 9	1003	2	N	19					74
04	1020	N	953	-0-	-67	-0-	8 18	1 9	927	2	N	16	1	8			89
05	1054	N	928	-0-	-126	-0-	8 15	1 9	905	2	N	14					103
06	990	N	849	-0-	-141	-0-	7 13	1 9	829	2	N	12					115
07	992	N	862	-0-	-130	-0-	8 12	1 9	842	2	N	11					126

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

02	2223	N	2223	-0-	-0-	-0-	2220	3	3	9	N	3					103
03	2418	N	829	-0-	-1589	-0-	827	3	2	9	N	2					105
04	1800	N	1246	-0-	-554	-0-	1244	3	2	9	N	2					107
05	3100	N	3361	-0-	261	261	3358	3	3	9	N	3					110
*06	1303	N	1042	-0-	-261	-0-	1040	3	2	9	N	2					112
*07	1124	N	1124	-0-	-0-	-0-	1121	3	3	9	N	3					115

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1364	-0-	-8	-0-	1364	2			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
04	1440	N	833	-0-	-607	-0-	833	2			N	-0-					-0-
05	1637	N	1637	-0-	-0- B	-0-	1637	2			N	-0-					-0-
*06	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	#	820	-0-	-104	-0-	820	2			N	-0-					-0-
03	961	#	148	-0-	-813	-0-	148	2			N	-0-					-0-
04	990	#	721	-0-	-269	-0-	721	2			N	-0-					-0-
05	1123	N	1123	-0-	-0- B	-0-	1123	2			N	-0-					-0-
*06	1337	X	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
*07	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7000		11020	-0-	4020	224077	11020	2			N	-0-					-0-
03	7750		1190	-0-	-6560	217517	1190	2			N	-0-					-0-
04	7500		4303	-0-	-3197	214320	4303	2			N	-0-					-0-
05	22380		11760	-0-	-10620 B	203700	11760	2			N	-0-					-0-
*06	209958	X	6258	-0-	-203700	-0-	6258	2			N	-0-					-0-
07	12214	X	NO RPT	-0-	-12214	-0-					N	NO RPT					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

02	336	N	326	-0-	-10	-0-	326	2			N	-0-					143
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					143
04	360	N	204	-0-	-156	-0-	204	2			N	-0-					143
05	1114	N	1114	-0-	-0-	-0-	914	2	200	9	N	182	163	1			162
*06	722	N	722	-0-	-0-	-0-	700	2	22	9	N	20					182
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

02	532	N	532	-0-	-0-	B	-0-	531	2	1	9	Y	1				8
03/01 BALANCING DATE STATUS -> -0-																	
03	595	N	595	-0-	-0-	B	-0-	593	2	2	9	Y	2				10
04	567	N	567	-0-	-0-	B	-0-	565	2	2	9	Y	2				12
05	545	N	545	-0-	-0-	B	-0-	544	2	1	9	Y	1				13
06	467	N	467	-0-	-0-	B	-0-	465	2	2	9	Y	2				15
07	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				15

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

02	697	N	697	-0-	-0-	B	-0-	685	2	12	9	Y	11				151
03/01 BALANCING DATE STATUS -> -0-																	
03	600	N	600	-0-	-0-	B	-0-	592	2	8	9	Y	7				158
04	660	N	629	-0-	-31	B	-0-	622	2	7	9	Y	6				164
05	682	N	585	-0-	-97	B	-0-	582	2	3	9	Y	3				167
06	570	N	457	-0-	-113	B	-0-	455	2	2	9	Y	2				169
07	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				169

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

02	1316	N	1316	-0-	-0-	B	-0-	1255	2	61	9	Y	55				241
03/01 BALANCING DATE STATUS -> -0-																	
03	1137	N	1137	-0-	-0-	B	-0-	1072	2	65	9	Y	59				300
04	767	N	767	-0-	-0-	B	-0-	735	2	32	9	Y	29	170	1		159
05	1138	N	1138	-0-	-0-	B	-0-	1063	2	75	9	Y	68				227
06	928	N	928	-0-	-0-	B	-0-	883	2	45	9	Y	41				268
07	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				268

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0- B	-0-	593	2	17	9	Y	15					204
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	461	2	11	9	Y	10					214
04	450	N	335	-0-	-115 B	-0-	326	2	9	9	Y	8					222
05	682	N	667	-0-	-15 B	-0-	657	2	10	9	Y	9					231
06	624	N	624	-0-	-0- B	-0-	603	2	21	9	Y	19	185	1			65
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					65

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0- B	-0-	205	2	7	9	N	6					42
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	161	2	3	9	N	3					45
04	221	N	221	-0-	-0- B	-0-	218	2	3	9	N	3					48
05	248	N	198	-0-	-50 B	-0-	196	2	2	9	N	2					50
06	182	N	182	-0-	-0- B	-0-	178	2	4	9	N	4					54
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					54

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0- B	-0-	185	2	6	9	Y	5					71
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	197	2	9	9	Y	8					79
04	243	N	243	-0-	-0- B	-0-	237	2	6	9	Y	5	63	1			21
05	192	N	192	-0-	-0- B	-0-	189	2	3	9	Y	3					24
06	300	N	300	-0-	-0- B	-0-	294	2	6	9	Y	5					29
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					29

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0- B	-0-	256	2	12	9	Y	11					137
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	193	2	18	9	Y	16					153
04	180	N	170	-0-	-10 B	-0-	161	2	9	9	Y	8	122	1			39
05	301	N	301	-0-	-0- B	-0-	292	2	9	9	Y	8					47
06	343	N	343	-0-	-0- B	-0-	333	2	10	9	Y	9					56
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					56

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					27
04	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					27
05	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					27
06	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					27
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 DLQ G-10	750		-0-	750 B	1481	739	2	11	9	Y	10					58	
03/01 BALANCING DATE STATUS -> 1481																	
03	500	N	1340	-0-	840 B	2321	1323	2	17	9	Y	15					73
04	3000	N	1309	-0-	-1691 B	630	1295	2	14	9	Y	13					86
05	1962	N	1332	-0-	-630 B	-0-	1317	2	15	9	Y	14					100
06	1110	N	979	-0-	-131 B	-0-	970	2	9	9	Y	8					108
07	961	N	NO RPT	-0-	-961 B	-0-					Y	NO RPT					108

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
SHAW WELL #: 2 RRCID -> 122521 COMPL. DATE 10/10/1986 TOTAL DEPTH 7075 PERF. 6711 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	B	-0-	6	2	11	9	N	10					128
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	8					136
04	14	N	14	-0-	-0-	B	-0-	6	2	8	9	N	7					143
05	31	N	-0-	-0-	-31	B	-0-					N	2					145
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					145
07	14	N	NO RPT	-0-	-14	B	-0-					N	NO RPT					145

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	B	-0-	28	2	6	9	Y	5					63
03/01 BALANCING DATE STATUS -> -0-																		
03	19	N	19	-0-	-0-	B	-0-	16	2	3	9	Y	3					66
04	30	N	8	-0-	-22	B	-0-	5	2	3	9	Y	3					69
05	31	N	5	-0-	-26	B	-0-	5	2			Y	-0-					69
06	30	N	6	-0-	-24	B	-0-	5	2	1	9	Y	1					70
07	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					70

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	B	-0-	129	2	11	9	N	10					118
03/01 BALANCING DATE STATUS -> -0-																		
03	184	N	184	-0-	-0-	B	-0-	176	2	8	9	N	7					125
04	195	N	195	-0-	-0-	B	-0-	184	2	11	9	N	10					135
05	155	N	120	-0-	-35	B	-0-	114	2	6	9	N	5					140
06	180	N	151	-0-	-29	B	-0-	145	2	6	9	N	5					145
07	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					145

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	N	250	-0-	-0-	B	-0-	1	1	249	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	220	-0-	-59	B	-0-	1	1	219	3	N	-0-					-0-
04	261	N	261	-0-	-0-	B	-0-	1	1	260	3	N	-0-					-0-
05	279	N	254	-0-	-25	B	-0-	1	1	253	3	N	-0-					-0-
06	225	N	225	-0-	-0-	B	-0-	1	1	224	3	N	-0-					-0-
07	279	N	267	-0-	-12	B	-0-	1	1	266	3	N	-0-					-0-

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	384	-0-	-8	B	-0-	1	1	383	3	N	-0-					109
03/01 BALANCING DATE STATUS -> -0-																		
03	499	N	499	-0-	-0-	B	-0-	1	1	498	3	N	-0-					109
04	376	N	376	-0-	-0-	B	-0-	1	1	375	3	N	-0-					109
05	434	N	353	-0-	-81	B	-0-	1	1	352	3	N	-0-					109
06	480	N	309	-0-	-171	B	-0-	1	1	305	3	N	3	3	8			109
								3	9									
07	403	N	354	-0-	-49	B	-0-	1	1	353	3	N	-0-					109

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	971	N	971	-0-	-0- B	-0-	1	1	970	3	N	-0-					122
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	846	-0-	-425 B	-0-	1	1	844	3	N	1	1	8			122
							1	9									
04	930	N	578	-0-	-352 B	-0-	1	1	577	3	N	-0-					122
05	1085	N	508	-0-	-577 B	-0-	1	1	507	3	N	-0-					122
06	810	N	544	-0-	-266 B	-0-	1	1	543	3	N	-0-					122
*07	921	N	921	-0-	-0- B	-0-	1	1	920	3	N	-0-					122

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

02	927	N	927	-0-	-0- B	-0-	1	1	926	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	309	-0-	-404 B	-0-	1	1	308	3	N	-0-					-0-
04	900	N	307	-0-	-593 B	-0-	1	1	306	3	N	-0-					-0-
05	1023	N	299	-0-	-724 B	-0-	1	1	298	3	N	-0-					-0-
06	300	N	288	-0-	-12 B	-0-	1	1	287	3	N	-0-					-0-
07	310	N	306	-0-	-4 B	-0-	1	1	305	3	N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

02	560	N	539	-0-	-21 B	-0-	538	3	1	9	Y	1					14
03/01 BALANCING DATE STATUS -> -0-																	
03	448	N	448	-0-	-0- B	-0-	447	3	1	9	Y	1					15
04	540	N	472	-0-	-68 B	-0-	472	3			Y	-0-					15
05	589	N	505	-0-	-84 B	-0-	505	3			Y	-0-					15
06	525	N	525	-0-	-0- B	-0-	525	3			Y	-0-					15
*07	621	N	621	-0-	-0- B	-0-	621	3			Y	-0-					15

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

02	313	N	313	-0-	-0- B	-0-	312	3	1	9	Y	1					14
03/01 BALANCING DATE STATUS -> -0-																	
03	293	N	293	-0-	-0- B	-0-	292	3	1	9	Y	1					15
04	390	N	291	-0-	-99 B	-0-	291	3			Y	-0-					15
05	387	N	387	-0-	-0- B	-0-	387	3			Y	-0-					15
06	270	N	165	-0-	-105 B	-0-	165	3			Y	-0-					15
07	310	N	290	-0-	-20 B	-0-	290	3			Y	-0-					15

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

02	311	N	311	-0-	-0- B	-0-	310	3	1	9	Y	1					13
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	298	3	1	9	Y	1					14
04	285	N	285	-0-	-0- B	-0-	285	3			Y	-0-					14
05	416	N	416	-0-	-0- B	-0-	416	3			Y	-0-					14
06	301	N	301	-0-	-0- B	-0-	301	3			Y	-0-					14
07	310	N	285	-0-	-25 B	-0-	285	3			Y	-0-					14

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

02	993	N	993	-0-	-0- B	-0-	975	3	18	9	Y	16					146
03/01 BALANCING DATE STATUS -> -0-																	
03	1046	N	1046	-0-	-0- B	-0-	1032	3	14	9	Y	13					159
04	837	N	837	-0-	-0- B	-0-	837	3			Y	-0-					159
05	1297	N	1297	-0-	-0- B	-0-	1297	3			Y	-0-					159
06	1097	N	1097	-0-	-0- B	-0-	1097	3			Y	-0-					159
07	868	N	711	-0-	-157 B	-0-	711	3			Y	-0-					159

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	563	-0-	-193 B	-0-	562	3	1	9	Y	1					17
03/01 BALANCING DATE STATUS -> -0-																	
03	761	N	761	-0-	-0- B	-0-	760	3	1	9	Y	1					18
04	661	N	661	-0-	-0- B	-0-	661	3			Y	-0-					18
05	620	N	138	-0-	-482 B	-0-	138	3			Y	-0-					18
06	876	N	876	-0-	-0- B	-0-	876	3			Y	-0-					18
07	682	N	679	-0-	-3 B	-0-	679	3			Y	-0-					18

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	947	-0-	-173 B	-0-	947	3			N	-0-					49
03/01 BALANCING DATE STATUS -> -0-																	
03	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					49
04	990	N	494	-0-	-496 B	-0-	494	3			N	-0-					49
05	1054	N	163	-0-	-891 B	-0-	163	3			N	-0-					49
06	930	N	516	-0-	-414 B	-0-	516	3			N	-0-					49
*07	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					49

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					33
04	750	N	577	-0-	-173 B	-0-	577	3			N	-0-					33
05	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					33
06	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					33
*07	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					33

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					110
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	345	-0-	-151 B	-0-	345	2			N	-0-					110
04	390	N	109	-0-	-281 B	-0-	109	2			N	-0-					110
05	372	N	284	-0-	-88 B	-0-	284	2			N	-0-					110
06	330	N	92	-0-	-238 B	-0-	92	2			N	-0-	84	1			26
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					26

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0- B	-0-	483	2	4	9	Y	4					39
03/01 BALANCING DATE STATUS -> -0-																	
03	533	N	533	-0-	-0- B	-0-	529	2	4	9	Y	4					43
04	540	N	500	-0-	-40 B	-0-	497	2	3	9	Y	3					46
05	527	N	467	-0-	-60 B	-0-	460	2	7	9	Y	6					52
06	510	N	426	-0-	-84 B	-0-	422	2	4	9	Y	4					56
*07	563	N	563	-0-	-0- B	-0-	555	2	8	9	Y	7					63

CRAWFORD "1230" WELL #: 4 RRCID -> 094216 COMPL. DATE 07/16/1981 TOTAL DEPTH 7097 PERF. 6581 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 INC G-10			-0-	-0-	-0- B	-0-					Y	3					25
03/01 BALANCING DATE STATUS -> -0-																	
03 INC G-10			-0-	-0-	-0- B	-0-					Y	2					27
04 INC G-10			-0-	-0-	-0- B	-0-					Y	1					28
05 INC G-10			-0-	-0-	-0- B	-0-					Y	4					32
06 INC G-10			-0-	-0-	-0- B	-0-					Y	2					34
07 INC G-10			-0-	-0-	-0- B	-0-					Y	3					37

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: 1 RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
05	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
06	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
07	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 03/01/2013 - P&A 03-01-2013

SPRING CREEK WELL #: 2 RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
05	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
06	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
07	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 02/20/2013 - P&A 02-20-2013

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

02	616 N	515	-0-	-101	B	-0-	515	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682 N	680	-0-	-2	B	-0-	680	2			N	-0-					-0-
04	630 N	606	-0-	-24	B	-0-	606	2			N	-0-					-0-
05	587 N	587	-0-	-0-	B	-0-	587	2			N	-0-					-0-
06	660 N	547	-0-	-113	B	-0-	547	2			N	-0-					-0-
07	620 N	565	-0-	-55	B	-0-	565	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

02	700 N	681	-0-	-19	B	-0-	675	2	6	9	N	5					124
03/01 BALANCING DATE STATUS -> -0-																	
03	744 N	738	-0-	-6	B	-0-	730	2	8	9	N	7					131
04	720 N	687	-0-	-33	B	-0-	685	2	2	9	N	2					133
05	744 N	681	-0-	-63	B	-0-	681	2			N	-0-					133
06	720 N	447	-0-	-273	B	-0-	447	2			N	-0-					133
07	713 N	388	-0-	-325	B	-0-	388	2			N	-0-					133

QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

02	252 N	229	-0-	-23	B	-0-	229	2			N	-0-					22
03/01 BALANCING DATE STATUS -> -0-																	
03	291 N	291	-0-	-0-	B	-0-	291	2			N	-0-					22
04	256 N	256	-0-	-0-	B	-0-	256	2			N	-0-					22
05	258 N	258	-0-	-0-	B	-0-	258	2			N	-0-					22
06	270 N	241	-0-	-29	B	-0-	240	2	1	9	N	1					23
07	279 N	250	-0-	-29	B	-0-	250	2			N	-0-					23

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-	5	5			89
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-	2	5			87
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					87
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					87
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					87
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					87

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	339	-0-	-25 B	-0-	339	2			N	-0-					40
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	374	-0-	-29 B	-0-	374	2			N	-0-					40
04	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					40
05	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					40
06	373	N	373	-0-	-0- B	-0-	370	2	3	9	N	3					43
07	403	N	362	-0-	-41 B	-0-	362	2			N	-0-					43

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-
04	420	N	393	-0-	-27 B	-0-	393	2			N	-0-					-0-
05	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
06	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
07	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	81	-0-	-105 B	-0-	81	2			N	-0-					-0-
04	180	N	173	-0-	-7 B	-0-	173	2			N	-0-					-0-
05	186	N	65	-0-	-121 B	-0-	65	2			N	-0-					-0-
06	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
*07	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					150
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					150
04	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					150
05	682	N	565	-0-	-117 B	-0-	531	2	34	9	N	31	156	1			25
06	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					25
07	682	N	-0-	-0-	-682 B	-0-					N	-0-					25

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0- B	-0-	132	2			N	-0-	1	1			30
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					30
04	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					30
05	155	N	111	-0-	-44 B	-0-	111	2			N	-0-					30
06	150	N	111	-0-	-39 B	-0-	111	2			N	-0-					30
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					30

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					168
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	158	-0-	-152 B	-0-	157	2	1	9	N	1					169
04	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					169
05	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					169
06	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					169
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					169

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					204
03/01 BALANCING DATE STATUS -> -0-																	
03	349	N	349	-0-	-0- B	-0-	343	2	6	9	N	5					209
04	311	N	311	-0-	-0- B	-0-	311	2			N	-0-	181	1			28
05	322	N	322	-0-	-0- B	-0-	316	2	6	9	N	5					33
06	330	N	291	-0-	-39 B	-0-	289	2	2	9	N	2					35
07	310	N	4	-0-	-306 B	-0-	2	2	2	9	N	2					37

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0- B	-0-	329	2	69	9	N	63					192
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	372	2	3	9	N	3					195
04	360	N	350	-0-	-10 B	-0-	346	2	4	9	N	4					199
05	620	N	360	-0-	-260 B	-0-	359	2	1	9	N	1					200
06	360	N	352	-0-	-8 B	-0-	348	2	4	9	N	4					204
07	372	N	2	-0-	-370 B	-0-	1	2	1	9	N	1					205

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	864	N	864	-0-	-0- B	-0-	853	2	11	9	N	10					33
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	941	-0-	-20 B	-0-	941	2			N	-0-					33
04	930	N	908	-0-	-22 B	-0-	900	2	8	9	N	7					40
05	961	N	923	-0-	-38 B	-0-	923	2			N	-0-					40
06	908	N	908	-0-	-0- B	-0-	889	2	19	9	N	17					57
07	930	N	22	-0-	-908 B	-0-	11	2	11	9	N	10					67

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0- B	-0-	554	2	6	9	N	5					124
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	614	-0-	-6 B	-0-	608	2	6	9	N	5					129
04	630	N	625	-0-	-5 B	-0-	619	2	6	9	N	5					134
05	642	N	642	-0-	-0- B	-0-	632	2	10	9	N	9	29	1			114
06	612	N	612	-0-	-0- B	-0-	605	2	7	9	N	6					120
07	651	N	-0-	-0-	-651 B	-0-					N	-0-					120

WESTSTAR OIL AND GAS, INC. 912924
"MNB" WELL #: 1 RRCID -> 183201 COMPL. DATE 08/08/1984 TOTAL DEPTH 7185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
REVARD PETROLEUM, L.L.C. 703609
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	895	-0-	-169	-0-	895	2			N	-0-					192
03	1116	N	996	-0-	-120	-0-	996	2			N	-0-					192
04	923	N	923	-0-	-0-	-0-	923	2			N	-0-					192
05	904	N	904	-0-	-0-	-0-	904	2			N	-0-					192
06	868	N	868	-0-	-0-	-0-	868	2			N	-0-					192
*07	872	N	872	-0-	-0-	-0-	872	2			N	-0-					192

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2T RRCID -> 208390 COMPL. DATE 02/01/2004 TOTAL DEPTH 12170 PERF.11226 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6748	#	6100	-0-	-648	-0-	6052	3	48	9	Y	44	27	1			36
03	7285	#	6782	-0-	-503	-0-	6728	3	54	9	Y	49	53	1			32
04	6990	#	6399	-0-	-591	-0-	6341	3	58	9	Y	53	33	1			52
05	7161	#	6455	-0-	-706	-0-	6403	3	52	9	Y	47	76	1			23
06	6930	#	6121	-0-	-809	-0-	6064	3	57	9	Y	52	48	1			27
07	6789	#	5963	-0-	-826	-0-	5843	3	120	9	Y	109	102	1			34

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
CDC SERVICES INC. 120029
ELKINS 'A' WELL #: 5 RRCID -> 203579 COMPL. DATE 12/20/1999 TOTAL DEPTH 3970 PERF. 3492 - 3501

02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DBO OIL INCORPORATED 195858
CAMMY WELL #: 2 RRCID -> 170922 COMPL. DATE 09/24/1996 TOTAL DEPTH 3839 PERF. 3562 - 3572

02	14B	DENY	NO RPT	-0-	-0-	B	691				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 691																	
03	14B	DENY	NO RPT	-0-	-0-	B	691				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	691				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	691				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	691				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	691				N	NO RPT					-0-

EDMONDSON OIL & GAS 243493
EDMONDSON "CBT" WELL #: 1 RRCID -> 211207 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3490 - 3494

02	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0-	B	-0-	40	2		N	-0-					-0-
04	122	N	122	-0-	-0-	B	-0-	122	2		N	-0-					-0-
*05	118	N	118	-0-	-0-	B	-0-	118	2		N	-0-					-0-
*06	116	N	116	-0-	-0-	B	-0-	116	2		N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BEDDO //CONT.// 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2243	N	2243	-0-	-0- B	-0-	2243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2371	N	2371	-0-	-0- B	-0-	2371	3			N	-0-					-0-
04	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
05	2085	N	2085	-0-	-0- B	-0-	2085	3			N	-0-					-0-
*06	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKISSACK WELL #: 1 RRCID -> 162780 COMPL. DATE 08/16/1985 TOTAL DEPTH 4535 PERF. 3555 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					3
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					3
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-	3	3			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0- B	-0-	74	3	17	9	N	15					15
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	195	3	22	9	N	20					35
04	436	N	436	-0-	-0- B	-0-	422	3	14	9	N	13					48
05	347	N	347	-0-	-0- B	-0-	332	3	15	9	N	14					62
*06	369	N	369	-0-	-0- B	-0-	368	3	1	9	N	1					63
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					63

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 12 WELL #: 1 RRCID -> 188582 COMPL. DATE 03/18/2002 TOTAL DEPTH N/A PERF.12584 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3015	-0-	215	2319	2957	3	58	9	N	53	179	1			116
03	5608	X	3289	-0-	-2319	-0-	3249	3	40	9	N	36					152
04	2678	X	2678	-0-	-0-	-0-	2635	3	43	9	N	39					191
05	2387	X	2029	-0-	-358	-0-	2014	3	15	9	N	14					205
06	2310	X	1387	-0-	-923	-0-	1372	3	15	9	N	14					219
07	2387	X	2271	-0-	-116	-0-	2220	3	51	9	N	46	170	1			95

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2335	N	2335	-0-	-0-	-0-	2272	3	63	9	Y	57					148
03	2480	N	2463	-0-	-17	-0-	2377	3	86	9	Y	78	100	1			126
04	2346	N	2346	-0-	-0-	-0-	2278	3	68	9	Y	62					188
05	2573	N	2424	-0-	-149	-0-	2390	3	34	9	Y	31	115	1			104
06	2370	N	2324	-0-	-46	-0-	2245	3	79	9	Y	72					176
07	2573	X	2078	-0-	-495	-0-	2011	3	67	9	Y	61	104	1			133

UNIVERSITY 15 WELL #: 1 RRCID -> 192265 COMPL. DATE 09/17/2002 TOTAL DEPTH N/A PERF.11575 - 14442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	4760	-0-	-0-	-0-	4374	3	386	9	N	351	377	1			332
03	4771	X	4771	-0-	-0-	-0-	4413	3	358	9	N	325	391	1			266
04	4884	X	4884	-0-	-0-	-0-	4447	3	437	9	N	397	374	1			289
05	4489	X	4489	-0-	-0-	-0-	4138	3	351	9	N	319	376	1			232
06	1350	X	NO RPT	-0-	-1350	-0-					N	NO RPT					232
07	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					232

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6300	X	5147	-0-	-1153	-0-	5008	3	139	9	N	126	176	1			201
03	6665	X	6432	-0-	-233	-0-	6319	3	113	9	N	103					304
04	6450	X	5950	-0-	-500	-0-	5842	3	108	9	N	98	193	1			209
05	6665	X	6352	-0-	-313	-0-	6235	3	117	9	N	106					315
06	6210	X	5967	-0-	-243	-0-	5861	3	106	9	N	96	191	1			220
07	6417	X	5997	-0-	-420	-0-	5997	3			N	-0-					220

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	59	-0-	-2433	-0-	59	3			N	-0-					153
03	2759	X	227	-0-	-2532	-0-	206	3	21	9	N	19					172
04	2670	X	266	-0-	-2404	-0-	245	3	21	9	N	19					191
05	2666	X	290	-0-	-2376	-0-	277	3	13	9	N	12					203
06	532	X	532	-0-	-0-	-0-	530	3	2	9	N	2					205
07	279	X	101	-0-	-178	-0-	101	3			N	-0-					205

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2206	X	2206	-0-	-0-	-0-	2148	3	58	9	N	53					272
03	2370	X	2370	-0-	-0-	-0-	2327	3	43	9	N	39					311
04	2070	X	1847	-0-	-223	-0-	1822	3	25	9	N	23	174	1			160
05	2449	X	2239	-0-	-210	-0-	2196	3	43	9	N	39					199
06	2370	X	1984	-0-	-386	-0-	1970	3	14	9	N	13					212
07	2449	X	1302	-0-	-1147	-0-	1289	3	13	9	N	12	168	1			56

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0-	-0-	168	3	54	9	Y	49	48	1			75
03	325	N	325	-0-	-0-	-0-	303	3	22	9	Y	20	78	1			17
04	313	N	313	-0-	-0-	-0-	252	3	61	9	Y	55	39	1			33
05	344	N	344	-0-	-0-	-0-	277	3	67	9	Y	61	49	1			45
06	378	N	378	-0-	-0-	-0-	375	3	3	9	Y	3	25	1			23
07	310	N	289	-0-	-21	-0-	281	3	8	9	Y	7	17	1			13

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2258	N	2258	-0-	-0-	-0-	2190	3	68	9	N	62					223
03	2444	N	2444	-0-	-0-	-0-	2374	3	70	9	N	64					287
04	2250	N	2186	-0-	-64	-0-	2156	3	30	9	N	27	222	1			92
05	2762	N	2762	-0-	-0-	-0-	2688	3	74	9	N	67					159
06	2724	N	2724	-0-	-0-	-0-	2641	3	83	9	N	75					234
*07	3100	N	3167	-0-	67	67	3097	3	70	9	N	64	176	1			122

OWENS "32" WELL #: 1 RRCID -> 200641 COMPL. DATE 09/10/2003 TOTAL DEPTH 11654 PERF.11846 - 15561

02	0	X	-0-	-0-	-0-	-0-					N	-0-	139	1			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2666	X	-0-	-0-	-2666	-0-					N	-0-					-0-
06	2580	X	-0-	-0-	-2580	-0-					N	-0-					-0-
07	2666	X	-0-	-0-	-2666	-0-					N	-0-					-0-

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

02	3331	X	3331	-0-	-0-	-0-	3173	3	158	9	N	144	183	1			271
03	3410	X	2879	-0-	-531	-0-	2792	3	87	9	N	79	188	1			162
04	3660	X	1376	-0-	-2284	-0-	1345	3	31	9	N	28					190
05	3875	X	3875	-0-	-0-	-0-	3734	3	141	9	N	128					318
06	3660	X	3027	-0-	-633	-0-	2951	3	76	9	N	69	182	1			205
07	3689	X	2787	-0-	-902	-0-	2725	3	62	9	N	56					261

OWENS 30 WELL #: 1 RRCID -> 205352 COMPL. DATE 02/26/2004 TOTAL DEPTH 11959 PERF.11996 - 15052

02	0	N	-0-	-0-	-0-	-0-					N	-0-					242
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	182	1			60
*04	0	N	-0-	-0-	-0-	-0-					N	-0-	60	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

02	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					56
03	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					56
04	3000	N	5697	-0-	2697	2697	5697	3			Y	-0-					56
05	3100	N	5789	-0-	2689	5386	5789	3			Y	-0-					56
06	3000	N	2744	-0-	-256	5130	2744	3			Y	-0-					56
07	5890	X	228	-0-	-5662	-0-	228	3			Y	-0-					56

JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0-	-0-	386	3	11	9	N	10					73
03	434	N	434	-0-	-0-	-0-	423	3	11	9	N	10					83
04	651	N	651	-0-	-0-	-0-	641	3	10	9	N	9					92
05	626	N	626	-0-	-0-	-0-	617	3	9	9	N	8					100
06	497	N	497	-0-	-0-	-0-	489	3	8	9	N	7					107
07	682	N	439	-0-	-243	-0-	430	3	9	9	N	8					115

JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	X	305	-0-	-3	-0-	293	3	12	9	N	11					106
03	341	X	329	-0-	-12	-0-	318	3	11	9	N	10					116
04	327	X	327	-0-	-0-	-0-	315	3	12	9	N	11					127
05	342	X	342	-0-	-0-	-0-	329	3	13	9	N	12					139
06	330	X	279	-0-	-51	-0-	272	3	7	9	N	6					145
07	341	X	292	-0-	-49	-0-	285	3	7	9	N	6					151

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	X	780	-0-	-984	-0-	778	3	2	9	N	2					71
03	1953	X	1638	-0-	-315	-0-	1615	3	23	9	N	21					92
04	1890	X	259	-0-	-1631	-0-	257	3	2	9	N	2					94
05	1550	X	188	-0-	-1362	-0-	188	3			N	-0-					94
06	1590	X	1583	-0-	-7	-0-	1583	3			N	-0-					94
07	1643	X	391	-0-	-1252	-0-	391	3			N	-0-					94

MAGNUM PRODUCING, LP 521516
UNIVERSITY 9A WELL #: 2 RRCID -> 192880 COMPL. DATE 11/14/2002 TOTAL DEPTH N/A PERF.11329 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	937	N	937	-0-	-0-	-0-	927	3	10	9	N	9					162
*03	1147	N	271	-0-	-876	-0-	257	3	14	9	N	13					175
*04	1050	N	46	-0-	-1004	-0-	46	3			N	-0-					175
*05	1085	N	-0-	-0-	-1085	-0-					N	-0-					175
*06	270	N	-0-	-0-	-270	-0-					N	-0-					175
07	62	N	-0-	-0-	-62	-0-					N	-0-					175

UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH N/A PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	-0-					N	-0-					46
03	0	N	-0-	-0-	-0-	-0-					N	-0-					46
04	180	N	1	-0-	-179	-0-	1	2			N	-0-					46
05	0	N	-0-	-0-	-0-	-0-					N	-0-					46
06	0	N	-0-	-0-	-0-	-0-					N	4	4	8			46
07	1	N	-0-	-0-	-1	-0-					N	-0-	46	1			-0-

MID-STATES OPERATING COMPANY 566121
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1455	-0-	-1345	6526	1385	3	70	9	Y	64	61	1			62
03	3100	N	1586	-0-	-1514	5012	1497	3	89	9	Y	81	68	1			75
04	3000	N	1559	-0-	-1441	3571	1485	3	74	9	Y	67	65	1			77
05	3100	N	1685	-0-	-1415	2156	1602	3	83	9	Y	75	125	1			27
06	3000	N	1715	-0-	-1285	871	1645	3	70	9	Y	64	63	1			28
*07	2557	N	1686	-0-	-871	-0-	1616	3	70	9	Y	64					92

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
MID-STATES OPERATING COMPANY //CONT.// 566121
WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2657	X	2657	-0-	-0-	-0-	2515	3	142	9	Y	129	124	1			126
03	2858	X	2858	-0-	-0-	-0-	2698	3	160	9	Y	145	122	1			149
04	2810	X	2810	-0-	-0-	-0-	2668	3	142	9	Y	129	125	1			153
05	2845	X	2845	-0-	-0-	-0-	2685	3	160	9	Y	145	242	1			56
06	2647	X	2647	-0-	-0-	-0-	2504	3	143	9	Y	130	129	1			57
*07	2547	X	2547	-0-	-0-	-0-	2413	3	134	9	Y	122					179

WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	687	-0-	-13	-0-	665	2	22	9	N	20					237
03	727	N	727	-0-	-0-	-0-	727	2			N	-0-					237
04	720	N	701	-0-	-19	-0-	682	2	19	9	N	17					254
05	776	N	776	-0-	-0-	-0-	754	2	22	9	N	20					274
06	753	N	753	-0-	-0-	-0-	730	2	23	9	N	21					295
07	713	N	600	-0-	-113	-0-	581	2	19	9	N	17					312

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10585	X	10585	-0-	-0-	-0-	10585	3			Y	-0-					112
03	11434	X	11434	-0-	-0-	-0-	11434	3			Y	-0-					112
04	5569	X	5569	-0-	-0-	-0-	5569	3			Y	-0-					112
05	5789	X	5789	-0-	-0-	-0-	5789	3			Y	-0-					112
06	3000	X	2744	-0-	-256	-0-	2744	3			Y	-0-					112
07	11718	X	228	-0-	-11490	-0-	228	3			Y	-0-					112

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	187	3	31	9	N	28	54	1			51
03	158	N	158	-0-	-0-	-0-	124	3	34	9	N	31	54	1			28
04	300	N	185	-0-	-115	-0-	119	3	66	9	N	60					88
05	248	N	182	-0-	-66	-0-	125	3	57	9	N	52	69	1			71
06	255	N	255	-0-	-0-	-0-	181	3	74	9	N	67					138
*07	161	N	161	-0-	-0-	-0-	97	3	64	9	N	58	42	1	4	8	150

JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDANIEL - BARNET WELL #: 1 RRCID -> 101163 COMPL. DATE 08/12/1982 TOTAL DEPTH 11345 PERF.11225 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	890	N	890	-0-	-0-	-0-	889	3	1	9	N	1					50
03	1221	N	1221	-0-	-0-	-0-	1217	3	4	9	N	4					54
04	1150	N	1150	-0-	-0-	-0-	1143	3	7	9	N	6					60
05	1037	N	1037	-0-	-0-	-0-	1036	3	1	9	N	1					61
06	1132	N	1132	-0-	-0-	-0-	1125	3	7	9	N	6					67
*07	1290	N	1290	-0-	-0-	-0-	1284	3	6	9	N	5					72

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1311	N	1311	-0-	-0-	-0-	1290	3	21	9	N	19					149
03	1426	N	1424	-0-	-2	-0-	1401	3	23	9	N	21					170
04	1410	N	1376	-0-	-34	-0-	1334	3	42	9	N	38	166	1			42
05	1457	N	1348	-0-	-109	-0-	1344	3	4	9	N	4					46
06	1380	N	1320	-0-	-60	-0-	1298	3	22	9	N	20					66
07	1426	N	1378	-0-	-48	-0-	1356	3	22	9	N	20					86

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

02	476	N	450	-0-	-26	-0-	430	3	20	9	N	18					146
03	744	N	438	-0-	-306	-0-	427	3	11	9	N	10					156
04	570	N	340	-0-	-230	-0-	338	3	2	9	N	2					158
05	496	N	375	-0-	-121	-0-	375	3			N	-0-					158
06	420	N	337	-0-	-83	-0-	337	3			N	-0-					158
07	341	N	297	-0-	-44	-0-	297	3			N	-0-					158

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

02	1260	N	817	-0-	-443	-0-	817	3			N	-0-					130
03	1116	N	892	-0-	-224	-0-	892	3			N	-0-					130
04	930	N	830	-0-	-100	-0-	830	3			N	-0-					130
05	899	N	824	-0-	-75	-0-	824	3			N	-0-					130
06	870	N	756	-0-	-114	-0-	756	3			N	-0-					130
*07	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					130

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

02	2716	N	2693	-0-	-23	-0-	2671	3	22	9	N	20					156
03	2976	N	2973	-0-	-3	-0-	2956	3	17	9	N	15					171
04	2970	N	2868	-0-	-102	-0-	2851	3	17	9	N	15					186
05	2976	N	2928	-0-	-48	-0-	2917	3	11	9	N	10					196
06	2880	N	2802	-0-	-78	-0-	2789	3	13	9	N	12					208
07	2976	N	2867	-0-	-109	-0-	2844	3	23	9	N	21					229

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

02	524	N	524	-0-	-0-	-0-	515	3	9	9	N	8					215
03	589	N	565	-0-	-24	-0-	554	3	11	9	N	10					225
04	570	N	554	-0-	-16	-0-	550	3	4	9	N	4					229
05	589	N	550	-0-	-39	-0-	544	3	6	9	N	5	171	1			63
06	540	N	475	-0-	-65	-0-	465	3	10	9	N	9					72
*07	609	N	609	-0-	-0-	-0-	592	3	17	9	N	15					87

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

02	504	N	472	-0-	-32	-0-	468	3	4	9	N	4	141	1			12
03	1691	N	1691	-0-	-0-	-0-	1669	3	22	9	N	20					32
04	1434	N	1434	-0-	-0-	-0-	1417	3	17	9	N	15					47
05	2053	N	2053	-0-	-0-	-0-	2030	3	23	9	N	21					68
06	1709	N	1709	-0-	-0-	-0-	1695	3	14	9	N	13					81
*07	2035	N	2035	-0-	-0-	-0-	2013	3	22	9	N	20					101

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10044		10044	-0-	-0-	6287	9999	2	45	9	N	41					313
03	11100		11100	-0-	-0-	6287	11092	2	8	9	N	7					320
04	10845		10845	-0-	-0-	6287	10784	2	61	9	N	55					375
05	11278		11278	-0-	-0-	6287	11182	2	96	9	N	87					462
06	10868		10868	-0-	-0-	6287	10868	2			N	-0-					462
*07	11192		11192	-0-	-0-	6287	11192	2			N	-0-					462

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

02	172	N	172	-0-	-0-	-0-	169	3	3	9	N	3					80
03	31	N	-0-	-0-	-31	-0-					N	-0-					80
04	30	N	-0-	-0-	-30	-0-					N	-0-					80
05	31	N	-0-	-0-	-31	-0-					N	-0-					80
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					80
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

02	3024	X	3024	-0-	-0-	-0-	3004	2	20	9	N	18					196
03	2852	X	1036	-0-	-1816	-0-	1033	2	3	9	N	3					199
04	2760	X	962	-0-	-1798	-0-	962	2			N	-0-					199
05	2852	X	1885	-0-	-967	-0-	1885	2			N	-0-					199
06	2760	X	1161	-0-	-1599	-0-	1161	2			N	-0-					199
07	2852	X	-0-	-0-	-2852	-0-					N	-0-					199

TIDWELL PRODUCTION COMPANY 859824
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 11/26/1974 TOTAL DEPTH 10523 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

BERNARD (GARDNER, LOWER) 07300 500 ASSOCIATED EXEMPT CNTY: RUNNELS
ZIEGLER-PERU, INC. 950737
ROACH, CLYDE WELL #: 2 RRCID -> 084239 COMPL. DATE 07/27/1979 TOTAL DEPTH 3906 PERF. 3766 - 3777

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	385	N	385	-0-	-0-	-0-	119	2	266	4	Y	-0-					-0-
05	1533	N	1533	-0-	-0-	-0-	1443	2	90	4	Y	-0-					-0-
06	1802	N	1802	-0-	-0-	-0-	1802	2			Y	-0-					-0-
*07	2896	N	2896	-0-	-0-	-0-	2896	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
CHAPARRAL ENERGY, L.L.C. 144535
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	#	1963	-0-	-137	-0-	1910	2	53	9	N	48	182	1			80
03	2325	#	2160	-0-	-165	-0-	2102	2	58	9	N	53					133
04	2130	#	2095	-0-	-35	-0-	2038	2	57	9	N	52					185
05	2201	#	2161	-0-	-40	-0-	2109	2	52	9	N	47					232
06	2100	#	2069	-0-	-31	-0-	2021	2	48	9	N	44	179	1			97
07	2170	#	2150	-0-	-20	-0-	2091	2	59	9	N	54					151

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF.10200 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEARBURG PRODUCING COMPANY 601738
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	3096	-0-	-68	-0-	3088	2	8	9	N	7					279
03	3503	X	3361	-0-	-142	-0-	3324	2	37	9	N	34	198	1			115
04	3180	X	2600	-0-	-580	-0-	2598	2	2	9	N	2					117
05	3445	X	3445	-0-	-0-	-0-	3400	2	45	9	N	41					158
06	3330	X	2491	-0-	-839	-0-	2473	2	18	9	N	16					174
07	3441	X	2898	-0-	-543	-0-	2883	2	15	9	N	14					188

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-	183	1			104
03	1824	N	1824	-0-	-0-	-0-	1755	2	69	9	N	63					167
04	1679	N	1679	-0-	-0-	-0-	1625	2	54	9	N	49					216
05	1958	N	1958	-0-	-0-	-0-	1919	2	39	9	N	35					251
06	1927	N	1927	-0-	-0-	-0-	1830	2	97	9	N	88	188	1			151
*07	1441	N	1441	-0-	-0-	-0-	1399	2	42	9	N	38					189

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
UNIVERSITY 7 WELL #: 1 RRCID -> 183862 COMPL. DATE 06/11/2001 TOTAL DEPTH 8400 PERF. 7557 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	229	-0-	-79	-0-	229	2			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY 12 WELL #: 1H RRCID -> 219231 COMPL. DATE 03/24/2006 TOTAL DEPTH 8310 PERF. 7988 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		125	-0-	125	538	5	1	17	2	N	94	77	1			87
							103	9									
03	14B2 EXT		90	-0-	90	628	6	1	20	2	N	58	118	1			27
							64	9									
04	14B2 EXT		624	-0-	624	1252	73	1	314	2	N	215	149	1			93
							237	9									
05	T. A.		596	-0-	596	1848	24	1	264	2	N	235	261	1			67
							49	3	259	9							
06	14B DENY		438	-0-	438	2286	49	1	210	2	N	163	198	1			32
							179	9									
07	0 W	NO RPT		-0-	-0-	2286					N	NO RPT					32

UNIVERSITY 12 WELL #: 2H RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	-0-		-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STANOLIND OPERATING LLC 813995
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

02	2228	N	2228	-0-	-0-	-0-	2087	2	141	9	N	128					172
03	1402	N	1402	-0-	-0-	-0-	1379	2	23	9	N	21	164	1			29
04	902	N	902	-0-	-0-	-0-	827	2	75	9	N	68					97
05	2480	N	629	-0-	-1851	-0-	627	2	2	9	N	2	2	8			97
06	1350	N	602	-0-	-748	-0-	602	2			N	-0-					97
07	930	N	608	-0-	-322	-0-	555	2	53	9	N	48					145

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "F" WELL #: 8 L RRCID -> 143614 COMPL. DATE 06/07/1963 TOTAL DEPTH N/A PERF. 9255 - 9286

02	10 #		-0-	-0-	-10	-0-					Y	-0-					-0-
03	0 #		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 #		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 12 RRCID -> 143615 COMPL. DATE 11/27/1963 TOTAL DEPTH 990 PERF. 9653 - 9726

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCK 42 (PENN) //CONT.// 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	#	-0-	-0-	-2660	-0-					Y	139	193	1			100
03	2945	#	-0-	-0-	-2945	-0-					Y	219	169	1			150
04	2850	#	-0-	-0-	-2850	-0-					Y	495	440	1			205
05	93	#	-0-	-0-	-93	-0-					Y	398	342	1			261
06	2162	R	2162	-0-	-0-	-0-	1178	3	856	4	Y	116	304	1			73
							128	9									
*07	3588	R	3588	-0-	-0-	-0-	3223	3	365	9	Y	332	173	1			232

MCELROY RANCH CO. "F" WELL #: 14 RRCID -> 158707 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

02	280	#	91	-0-	-189	-0-	1	3	90	9	Y	82	23	1			59
03	310	#	-0-	-0-	-310	-0-					Y	202	123	1			138
04	300	#	-0-	-0-	-300	-0-					Y	106	200	1			44
05	372	#	-0-	-0-	-372	-0-					Y	75	70	1			49
06	483	R	483	-0-	-0-	-0-	243	3	177	4	Y	57	70	1			36
							63	9									
*07	121	R	121	-0-	-0-	-0-	103	3	18	9	Y	16	41	1			11

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

02	1764	X	1749	-0-	-15	-0-	1749	3			N	-0-					37
03	1953	X	1714	-0-	-239	-0-	1714	3			N	-0-					37
04	1890	X	1564	-0-	-326	-0-	1564	3			N	-0-					37
05	1922	X	1637	-0-	-285	-0-	1637	3			N	-0-					37
06	1860	X	1766	-0-	-94	-0-	1766	3			N	-0-					37
07	1922	X	1661	-0-	-261	-0-	1661	3			N	-0-					37

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

02	560	N	128	-0-	-432	-0-	128	3			N	-0-					81
03	279	N	83	-0-	-196	-0-	83	3			N	-0-					81
04	210	N	68	-0-	-142	-0-	68	3			N	-0-					81
05	155	N	94	-0-	-61	-0-	94	3			N	-0-					81
06	891	N	891	-0-	-0-	-0-	891	3			N	-0-					81
*07	769	N	769	-0-	-0-	-0-	769	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

02	3668	X	3423	-0-	-245	-0-	3423	3			N	-0-					144
03	4061	X	3735	-0-	-326	-0-	3735	3			N	-0-					144
04	3810	X	3480	-0-	-330	-0-	3480	3			N	-0-					144
05	3782	X	3607	-0-	-175	-0-	3607	3			N	-0-					144
06	3850	X	3850	-0-	-0-	-0-	3850	3			N	-0-					144
07	3782	X	3643	-0-	-139	-0-	3643	3			N	-0-					144

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					135
03	1209	N	1164	-0-	-45	-0-	1164	2			N	-0-					135
04	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					135
05	1550	N	1191	-0-	-359	-0-	1191	2			N	-0-					135
06	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					135
*07	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					135

O.G.P. OPERATING, INC. 617041
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	198	-0-	-26	-0-	198	3			N	-0-					87
03	279	N	254	-0-	-25	-0-	254	3			N	-0-					87
04	300	N	265	-0-	-35	-0-	265	3			N	-0-					87
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					87
06	276	N	276	-0-	-0-	-0-	262	3	14	9	N	13	57	1			43
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					43

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INC G-10		43	-0-	43	43	43	3			Y	-0-					-0-
03	INC G-10		43	-0-	43	86	43	3			Y	-0-					-0-
04	INC G-10		35	-0-	35	121	35	3			Y	-0-					-0-
05	INC G-10		55	-0-	55	176	55	3			Y	-0-					-0-
06	INC G-10		56	-0-	56	232	56	3			Y	-0-					-0-
07	INC G-10		36	-0-	36	268	36	3			Y	-0-					-0-

MARSHALL & WINSTON, INC. 527850
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3225	-0-	425	425	3201	3	24	9	N	22					279
03	2015	N	1149	-0-	-866	-0-	1135	3	14	9	N	13					292
04	2880	N	1334	-0-	-1546	-0-	1299	3	35	9	N	32	182	1			142
05	3100	X	2887	-0-	-213	-0-	2804	3	83	9	N	75					217
06	3000	X	2225	-0-	-775	-0-	2173	3	52	9	N	47					264
07	3100	X	1941	-0-	-1159	-0-	1895	3	46	9	N	42					306

O.G.P. OPERATING, INC. 617041
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0-	-0-	159	3	35	9	N	32	182	1			57
03	186	N	176	-0-	-10	-0-	168	3	8	9	N	7					64
04	180	N	170	-0-	-10	-0-	161	3	9	9	N	8					72
05	217	N	176	-0-	-41	-0-	174	3	2	9	N	2					74
06	180	N	177	-0-	-3	-0-	171	3	6	9	N	5					79
*07	193	N	193	-0-	-0-	-0-	179	3	14	9	N	13					92

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7196	X	6930	-0-	-266	-0-	6660	3	270	9	Y	245	187	1			122
03	7967	X	7672	-0-	-295	-0-	7378	3	294	9	Y	267	193	1			196
04	7710	X	7075	-0-	-635	-0-	6796	3	279	9	Y	254	276	1			174
05	7781	X	7415	-0-	-366	-0-	7131	3	284	9	Y	258	287	1			145
06	7470	X	6380	-0-	-1090	-0-	6107	3	273	9	Y	248	215	1			178
*07	7938	X	7938	-0-	-0-	-0-	7650	3	288	9	Y	262	289	1			151

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3253	X	3253	-0-	-0-	-0-	3181	3	72	9	Y	65	103	1			87
03	3591	X	3591	-0-	-0-	-0-	3524	3	67	9	Y	61					148
04	3618	X	3618	-0-	-0-	-0-	3555	3	63	9	Y	57	97	1			108
05	3503	X	3330	-0-	-173	-0-	3258	3	72	9	Y	65	88	1			85
06	3390	X	3241	-0-	-149	-0-	3173	3	68	9	Y	62					147
07	3441	X	3337	-0-	-104	-0-	3260	3	77	9	Y	70	101	1			116

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	632	N	632	-0-	-0-	-0-	559	3	73	9	Y	66	90	1			85
03	600	N	600	-0-	-0-	-0-	534	3	66	9	Y	60					145
04	555	N	555	-0-	-0-	-0-	492	3	63	9	Y	57	95	1			107
05	627	N	627	-0-	-0-	-0-	575	3	52	9	Y	47	88	1			66
06	679	N	679	-0-	-0-	-0-	640	3	39	9	Y	35					101
*07	701	N	701	-0-	-0-	-0-	623	3	78	9	Y	71	70	1			102

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9252	X	9252	-0-	-0-	-0-	9012	3	240	9	Y	218	173	1			108
03	10451	X	10451	-0-	-0-	-0-	10184	3	267	9	Y	243	173	1			178
04	9831	X	9831	-0-	-0-	-0-	9524	3	307	9	Y	279	266	1			191
05	10295	X	10295	-0-	-0-	-0-	10083	3	212	9	Y	193	275	1			109
06	10110	X	10056	-0-	-54	-0-	9854	3	202	9	Y	184	161	1			132
07	10447	X	10401	-0-	-46	-0-	10113	3	288	9	Y	262	243	1			151

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15152	X	15152	-0-	-0-	-0-	15152	3			Y	-0-					-0-
03	17691	X	17691	-0-	-0-	-0-	17691	3			Y	-0-					-0-
04	16148	X	16148	-0-	-0-	-0-	16148	3			Y	-0-					-0-
05	17598	X	17598	-0-	-0-	-0-	17598	3			Y	-0-					-0-
06	16401	X	16401	-0-	-0-	-0-	16401	3			Y	-0-					-0-
07	17701	X	15871	-0-	-1830	-0-	15871	3			Y	-0-					-0-

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3771	X	3771	-0-	-0-	-0-	3740	3	31	9	Y	28					171
03	4255	X	4255	-0-	-0-	-0-	4182	3	73	9	Y	66	154	1			83
04	3719	X	3719	-0-	-0-	-0-	3696	3	23	9	Y	21					104
05	4241	X	4241	-0-	-0-	-0-	4202	3	39	9	Y	35					139
06	3889	X	3889	-0-	-0-	-0-	3837	3	52	9	Y	47					186
07	3937	X	3846	-0-	-91	-0-	3818	3	28	9	Y	25					211

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5639	X	5639	-0-	-0-	-0-	5418	3	221	9	Y	201	207	1			139
03	6292	X	6292	-0-	-0-	-0-	6073	3	219	9	Y	199	128	1			210
04	6270	X	5006	-0-	-1264	-0-	4833	3	173	9	Y	157	149	1			218
05	6479	X	5546	-0-	-933	-0-	5382	3	164	9	Y	149	245	1			122
06	6270	X	5915	-0-	-355	-0-	5761	3	154	9	Y	140	110	1			152
07	6293	X	4877	-0-	-1416	-0-	4772	3	105	9	Y	95	186	1			61

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1275	-0-	-41	-0-	1275	3			Y	-0-					35
*03	1395	N	1395	-0-	-0-	-0-	1395	3			Y	-0-	32	1			3
*04	1350	N	1239	-0-	-111	-0-	1239	3			Y	-0-					3
*05	1426	N	1308	-0-	-118	-0-	1308	3			Y	-0-					3
*06	1350	N	1346	-0-	-4	-0-	1346	3			Y	-0-					3
*07	1395	N	1395	-0-	-0-	-0-	1395	3			Y	-0-					3

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	8904	X	8453	-0-	-451	-0-	8292	3	161	9	Y	146	189	1	152
03	9858	X	7460	-0-	-2398	-0-	7203	3	257	9	Y	234	186	1	200
04	9240	X	5000	-0-	-4240	-0-	4857	3	143	9	Y	130	196	1	134
05	9548	X	8180	-0-	-1368	-0-	8015	3	165	9	Y	150	198	1	86
06	9060	X	7462	-0-	-1598	-0-	7319	3	143	9	Y	130			216
07	8680	X	7325	-0-	-1355	-0-	7224	3	101	9	Y	92	166	1	142

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

02	2240	X	1791	-0-	-449	-0-	1776	3	15	9	Y	14			158
03	2986	X	2986	-0-	-0-	-0-	2920	3	66	9	Y	60			218
04	2400	X	2050	-0-	-350	-0-	2050	3			Y	-0-	86	1	132
05	1984	X	1727	-0-	-257	-0-	1709	3	18	9	Y	16			148
06	3277	X	3277	-0-	-0-	-0-	3264	3	13	9	Y	12	95	1	65
07	2976	X	1433	-0-	-1543	-0-	1388	3	45	9	Y	41			106

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

02	2219	N	2219	-0-	-0-	-0-	2154	3	65	9	N	59			150
03	2440	N	2440	-0-	-0-	-0-	2373	3	67	9	N	61			211
04	2360	N	2360	-0-	-0-	-0-	2299	3	61	9	N	55	193	1	73
05	2449	N	2441	-0-	-8	-0-	2378	3	63	9	N	57			130
06	2370	N	2358	-0-	-12	-0-	2300	3	58	9	N	53			183
07	2449	N	2416	-0-	-33	-0-	2360	3	56	9	N	51	194	1	40

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

02	8204	X	7032	-0-	-1172	-0-	6988	3	44	9	N	40	167	1	99
03	9083	X	8785	-0-	-298	-0-	8749	3	36	9	N	33			132
04	8580	X	7017	-0-	-1563	-0-	6993	3	24	9	N	22			154
05	9452	X	9452	-0-	-0-	-0-	9336	3	116	9	N	105			259
06	9667	X	9667	-0-	-0-	-0-	9586	3	81	9	N	74	184	1	149
*07	9060	X	9060	-0-	-0-	-0-	9015	3	45	9	N	41			190

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

02	2548	X	2182	-0-	-366	-0-	2099	3	83	9	Y	75	151	1	52
03	2821	X	2029	-0-	-792	-0-	1970	3	59	9	Y	54	48	1	58
04	2310	X	1008	-0-	-1302	-0-	929	3	79	9	Y	72	41	1	89
05	2503	X	2503	-0-	-0-	-0-	2408	3	95	9	Y	86	104	1	71
06	2840	X	2840	-0-	-0-	-0-	2691	3	149	9	Y	135	64	1	142
07	2418	X	1137	-0-	-1281	-0-	1027	3	110	9	Y	100	178	1	64

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

02	3108	X	2298	-0-	-810	-0-	2276	3	22	9	Y	20			205
03	3441	X	529	-0-	-2912	-0-	518	3	11	9	Y	10			215
04	3330	X	-0-	-0-	-3330	-0-					Y	-0-	85	1	130
05	3441	X	-0-	-0-	-3441	-0-					Y	-0-			130
06	3330	X	2692	-0-	-638	-0-	2683	3	9	9	Y	8	84	1	54
*07	3978	X	3978	-0-	-0-	-0-	3890	3	88	9	Y	80			134

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

02	2856	X	2758	-0-	-98	-0-	2679	3	79	9	N	72	175	1	142
03	3040	X	3040	-0-	-0-	-0-	2954	3	86	9	N	78			220
04	2910	X	2817	-0-	-93	-0-	2745	3	72	9	N	65	170	1	115
05	3069	X	2977	-0-	-92	-0-	2898	3	79	9	N	72			187
06	2970	X	2850	-0-	-120	-0-	2782	3	68	9	N	62			249
07	3069	X	2909	-0-	-160	-0-	2833	3	76	9	N	69	186	1	132

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1435	-0-	-21	-0-	1431	3	4	9	N	4					242
03	1643	N	818	-0-	-825	-0-	807	3	11	9	N	10	174	1			78
04	1560	N	348	-0-	-1212	-0-	348	3			N	-0-					78
05	2454	N	2454	-0-	-0-	-0-	2404	3	50	9	N	45					123
06	2291	N	2291	-0-	-0-	-0-	2230	3	61	9	N	55					178
*07	2202	N	2202	-0-	-0-	-0-	2172	3	30	9	N	27					205

ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

02	877	N	877	-0-	-0-	-0-	877	3			N	-0-					75
03	992	N	983	-0-	-9	-0-	983	3			N	-0-					75
04	960	N	951	-0-	-9	-0-	951	3			N	-0-					75
05	975	N	975	-0-	-0-	-0-	975	3			N	-0-					75
06	960	N	922	-0-	-38	-0-	922	3			N	-0-					75
07	992	N	947	-0-	-45	-0-	947	3			N	-0-					75

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

02	5478	X	5478	-0-	-0-	-0-	5433	3	45	9	Y	41	38	1			67
03	5979	X	5979	-0-	-0-	-0-	5945	3	34	9	Y	31	39	1			59
04	6098	X	6098	-0-	-0-	-0-	6083	3	15	9	Y	14	32	1			41
*05	8443	X	8443	-0-	-0-	-0-	8376	3	67	9	Y	61					102
*06	5880	X	3856	-0-	-2024	-0-	3833	3	23	9	Y	21					123
07	5270	X	3663	-0-	-1607	-0-	3640	3	23	9	Y	21	30	1			114

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

02	1568		459	-0-	-1109	-0-	426	3	33	9	Y	30	31	1			7
03	2208	N	2208	-0-	-0-	-0-	2117	3	91	9	Y	83	53	1			37
04	2161	N	2161	-0-	-0-	-0-	2098	3	63	9	Y	57	81	1			13
05	1991	N	1991	-0-	-0-	-0-	1940	3	51	9	Y	46	40	1			19
06	1780	N	1780	-0-	-0-	-0-	1723	3	57	9	Y	52	39	1			32
*07	1840	N	1840	-0-	-0-	-0-	1783	3	57	9	Y	52	63	1			21

BOLT, NE (STRAWN) 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. 427277
PFLUGER "L" WELL #: 1 RRCID -> 203425 COMPL. DATE 12/29/2003 TOTAL DEPTH 2050 PERF. 1649 - 1656

02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BOLT, NE (STRAWN) //CONT.// 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. //CONT.// 427277
PFLUGER "L" WELL #: 2 RRCID -> 211956 COMPL. DATE 09/01/2005 TOTAL DEPTH 1675 PERF. 1412 - 1418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 4 RRCID -> 217549 COMPL. DATE 04/05/2006 TOTAL DEPTH 1770 PERF. 1658 - 1668

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 6 RRCID -> 226930 COMPL. DATE 02/22/2007 TOTAL DEPTH 1735 PERF. 1588 - 1596

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 06/28/2006 TOTAL DEPTH 1910 PERF. N/A

02	0	W	-0-	-0-	-0-	14799					N	-0-					-0-
03	0	W	-0-	-0-	-0-	14799					N	-0-					-0-
04	0	W	-0-	-0-	-0-	14799					N	-0-					-0-
05	0	W	-0-	-0-	-0-	14799					N	-0-					-0-
06	0	W	-0-	-0-	-0-	14799					N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	14799					N	NO RPT					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWIE CREEK (CROSSCUT) //CONT.// 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. //CONT.// 033845
3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADY MOUNTAIN, E. (CANYON) 11288 075 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
STANSBERRY HEIRS WELL #: 7 RRCID -> 183966 COMPL. DATE 08/15/2001 TOTAL DEPTH 3470 PERF. 3159 - 3164

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

02	364	X	89	-0-	-275	-0-	89	2			N	-0-					-0-
03	775	X	36	-0-	-739	-0-	36	2			N	-0-					-0-
04	750	X	27	-0-	-723	-0-	27	2			N	-0-					-0-
05	775	X	18	-0-	-757	-0-	18	2			N	-0-					-0-
06	660	X	13	-0-	-647	-0-	13	2			N	-0-					-0-
07	93	X	14	-0-	-79	-0-	14	2			N	-0-					-0-

PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

02	56	N	51	-0-	-5	-0-	51	2			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
07	155	N	70	-0-	-85	-0-	70	2			N	-0-					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

02	476	#	312	-0-	-164	-0-	312	2			N	-0-					-0-
03	651	#	378	-0-	-273	-0-	378	2			N	-0-					-0-
04	1290	#	454	-0-	-836	-0-	454	2			N	-0-					-0-
05	1333	#	437	-0-	-896	-0-	437	2			N	-0-					-0-
06	1290	#	413	-0-	-877	-0-	413	2			N	-0-					-0-
07	465	#	445	-0-	-20	-0-	445	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					55
03	434	N	170	-0-	-264	-0-	170	2			N	-0-					55
04	390	N	203	-0-	-187	-0-	203	2			N	-0-					55
05	372	N	327	-0-	-45	-0-	327	2			N	-0-					55
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					55
*07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

02	2800	X	2485	-0-	-315	-0-	2485	2			N	-0-					-0-
03	3255	X	1351	-0-	-1904	-0-	1351	2			N	-0-					-0-
04	3150	X	657	-0-	-2493	-0-	657	2			N	-0-					-0-
05	3255	X	2355	-0-	-900	-0-	2355	2			N	-0-					-0-
06	2820	X	2352	-0-	-468	-0-	2352	2			N	-0-					-0-
07	2759	X	2295	-0-	-464	-0-	2295	2			N	-0-					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. //CONT.// 516255
MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	X	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
03	2181	X	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
04	2282	X	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
05	2015	X	2012	-0-	-3	-0-	2012	2			N	-0-					-0-
06	2100	X	1735	-0-	-365	-0-	1735	2			N	-0-					-0-
07	2356	X	1884	-0-	-472	-0-	1884	2			N	-0-					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
03	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	2			N	-0-					-0-
05	620	N	471	-0-	-149	-0-	471	2			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
*07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
04	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
05	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-
06	600	N	402	-0-	-198	-0-	402	2			N	-0-					-0-
*07	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-

PAR MINERALS CORPORATION 638850
ALLISON RANCH WELL #: 1 RRCID -> 192704 COMPL. DATE 03/02/2002 TOTAL DEPTH N/A PERF. 6258 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	X	-0-	-0-	-84	-0-					N	-0-					20
03	0	X	-0-	-0-	-0-	-0-					N	-0-					20
04	0	X	-0-	-0-	-0-	-0-					N	-0-					20
05	0	X	-0-	-0-	-0-	-0-					N	-0-					20
06	0	X	-0-	-0-	-0-	-0-					N	-0-					20
07	0	X	-0-	-0-	-0-	-0-					N	-0-					20

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					10
03	155	N	152	-0-	-3	-0-	152	2			N	-0-					10
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					10
05	217	N	148	-0-	-69	-0-	148	2			N	-0-					10
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					10
07	217	N	121	-0-	-96	-0-	121	2			N	-0-					10

BRANCH, NORTH (STRAWN) //CONT.// 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
LYNX OPERATING CO., INC. //CONT.// 516255
STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	67	-0-	-101	-0-	67	2			N	-0-					-0-
03	155	N	94	-0-	-61	-0-	94	2			N	-0-					-0-
04	270	N	78	-0-	-192	-0-	78	2			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
06	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	240	N	188	-0-	-52	-0-	188	2			N	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
06	210	N	120	-0-	-90	-0-	120	2			N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
04	630	N	489	-0-	-141	-0-	489	2			N	-0-					-0-
05	465	N	385	-0-	-80	-0-	385	2			N	-0-					-0-
06	570	N	314	-0-	-256	-0-	314	2			N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
04	360	N	270	-0-	-90	-0-	270	2			N	-0-					-0-
05	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
06	330	N	173	-0-	-157	-0-	173	2			N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

BRANCH, S. (RANGER A) //CONT.// 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	67	-0-	-45	-0-	67	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	180	N	79	-0-	-101	-0-	79	2			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
06	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1826	N	1826	-0-	-0-	-0-	124	1	1679	3	N	21					171
							23	9									
03	961	N	961	-0-	-0-	-0-	102	1	801	3	N	53					224
							58	9									
04	1320	N	522	-0-	-798	-0-	27	1	425	3	N	64	190	1			98
							70	9									
05	2015	N	559	-0-	-1456	-0-	32	1	495	3	N	29					127
							32	9									
06	930	N	483	-0-	-447	-0-	26	1	412	3	N	41					168
							45	9									
07	527	N	79	-0-	-448	-0-	5	1	74	3	N	-0-					168

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0-	-0-	37	1	500	3	N	21					71
							23	9									
03	589	N	385	-0-	-204	-0-	40	1	312	3	N	30					101
							33	9									
04	750	N	139	-0-	-611	-0-	8	1	122	3	N	8					109
							9	9									
05	2276	N	2276	-0-	-0-	-0-	132	1	2019	3	N	114	173	1			50
							125	9									
06	462	N	462	-0-	-0-	-0-	27	1	428	3	N	6					56
							7	9									
*07	1339	N	1339	-0-	-0-	-0-	77	1	1145	3	N	106					162
							117	9									

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		13	-0-	13	23	13	2			N	-0-					17
03	14B2 EXT		12	-0-	12	35	12	2			N	-0-					17
04	10		-0-	-0-	-10	25					N	-0-					17
05	25	R	-0-	-0-	-25	-0-					N	-0-					17
06	12	N	-0-	-0-	-12	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	47	-0-	-9	-0-	47	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

02	644	N	570	-0-	-74	-0-	570	2			N	-0-					-0-
03	713	N	595	-0-	-118	-0-	595	2			N	-0-					-0-
04	660	N	642	-0-	-18	-0-	642	2			N	-0-					-0-
05	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
07	651	N	415	-0-	-236	-0-	415	2			N	-0-					-0-

BRYANT, M. D. WELL #: 1 T RRCID -> 018764 COMPL. DATE 05/15/1961 TOTAL DEPTH 6020 PERF. N/A

02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

02	425	N	425	-0-	-0-	-0-	399	2	26	9	Y	24					235
03	483	N	483	-0-	-0-	-0-	450	2	33	9	Y	30	186	1			79
04	564	N	564	-0-	-0-	-0-	545	2	19	9	Y	17					96
05	529	N	529	-0-	-0-	-0-	490	2	39	9	Y	35					131
06	492	N	492	-0-	-0-	-0-	460	2	32	9	Y	29					160
*07	506	N	506	-0-	-0-	-0-	473	2	33	9	Y	30					190

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
03	651	N	551	-0-	-100	-0-	550	2	1	9	N	1	1	8			-0-
04	570	N	507	-0-	-63	-0-	507	2			N	-0-					-0-
05	620	N	535	-0-	-85	-0-	535	2			N	-0-					-0-
06	540	N	478	-0-	-62	-0-	478	2			N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

02	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
03	961	N	842	-0-	-119	-0-	841	2	1	9	N	1	1	8			-0-
04	840	N	829	-0-	-11	-0-	829	2			N	-0-					-0-
05	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
06	810	N	702	-0-	-108	-0-	702	2			N	-0-					-0-
07	868	N	-0-	-0-	-868	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

02	941	N	941	-0-	-0-	-0-	939	2	2	9	N	2					144
03	947	N	947	-0-	-0-	-0-	946	2	1	9	N	1					145
04	960	N	935	-0-	-25	-0-	934	2	1	9	N	1					146
05	1054	N	968	-0-	-86	-0-	967	2	1	9	N	1					147
06	930	N	839	-0-	-91	-0-	838	2	1	9	N	1	1	8			147
07	961	N	2	-0-	-959	-0-	1	2	1	9	N	1					148

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

02	420	#	407	-0-	-13	-0-	407	2			N	-0-					-0-
03	513	R	513	-0-	-0-	-0-	513	2			N	-0-					-0-
04	400	R	400	-0-	-0-	-0-	400	2			N	-0-					-0-
05	465	#	300	-0-	-165	-0-	300	2			N	-0-					-0-
06	510	#	176	-0-	-334	-0-	176	2			N	-0-					-0-
07	527	#	147	-0-	-380	-0-	147	2			N	-0-					-0-

LANDRICK O & G OPERATING, LLC 484697
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

02	252	#	235	-0-	-17	-0-	233	2	2	9	N	2					190
03	284	R	284	-0-	-0-	-0-	284	2			N	-0-					190
04	270	#	142	-0-	-128	-0-	142	2			N	-0-					190
05	302	R	302	-0-	-0-	-0-	302	2			N	-0-					190
06	270	#	251	-0-	-19	-0-	251	2			N	-0-					190
07	279	R	279	-0-	-0-	-0-	279	2			N	-0-					190

LEGACY RESERVES OPERATING LP 495445
BROOKS "A" WELL #: 5 RRCID -> 121292 COMPL. DATE 04/01/1986 TOTAL DEPTH 6575 PERF. 5762 - 6398

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					44

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

02	168	#	145	-0-	-23	-0-	142	2	3	9	N	3					160
03	167	R	167	-0-	-0-	-0-	163	2	4	9	N	4					164
04	150	#	146	-0-	-4	-0-	140	2	6	9	N	5					169
05	155	#	142	-0-	-13	-0-	138	2	4	9	N	4					173
06	150	#	144	-0-	-6	-0-	140	2	4	9	N	4					177
07	155	#	152	-0-	-3	-0-	151	2	1	9	N	1					178

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	#	1200	-0-	-200	-0-	1197	2	3	9	N	3					83
03	1550	#	1289	-0-	-261	-0-	1270	2	19	9	N	17	3	8			97
04	1410	#	1323	-0-	-87	-0-	1317	2	6	9	N	5	2	8			100
05	1333	#	1185	-0-	-148	-0-	1172	2	13	9	N	12					112
06	1290	#	1109	-0-	-181	-0-	1103	2	6	9	N	5	3	8			114
07	1364	#	1114	-0-	-250	-0-	1114	2			N	-0-					114

WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

02	308	#	294	-0-	-14	-0-	265	2	29	9	N	26					163
03	341	#	324	-0-	-17	-0-	298	2	26	9	N	24					187
04	330	#	314	-0-	-16	-0-	285	2	29	9	N	26	1	8			212
05	341	#	314	-0-	-27	-0-	292	2	22	9	N	20	184	1			48
06	330	#	295	-0-	-35	-0-	273	2	22	9	N	20					68
07	341	#	328	-0-	-13	-0-	295	2	33	9	N	30					98

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 2 RRCID -> 138614 COMPL. DATE 09/10/1990 TOTAL DEPTH 6250 PERF. 6067 - 6084

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

02	286	R	286	-0-	-0-	-0-	284	2	2	9	N	2					110
03	186	#	124	-0-	-62	-0-	122	2	2	9	N	2					112
04	180	#	132	-0-	-48	-0-	130	2	2	9	N	2					114
05	310	#	186	-0-	-124	-0-	184	2	2	9	N	2					116
06	300	#	148	-0-	-152	-0-	146	2	2	9	N	2					118
07	310	#	142	-0-	-168	-0-	140	2	2	9	N	2					120

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

02	420	#	417	-0-	-3	-0-	414	2	3	9	N	3					80
03	496	#	456	-0-	-40	-0-	454	2	2	9	N	2					82
04	480	#	435	-0-	-45	-0-	432	2	3	9	N	3					85
05	496	#	475	-0-	-21	-0-	472	2	3	9	N	3					88
06	450	#	427	-0-	-23	-0-	427	2			N	-0-					88
*07	489	R	489	-0-	-0-	-0-	488	2	1	9	N	1					89

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

02	725	R	725	-0-	-0-	-0-	721	2	4	9	N	4					53
03	775	R	775	-0-	-0-	-0-	764	2	11	9	N	10					63
04	780	#	737	-0-	-43	-0-	729	2	8	9	N	7					70
05	806	#	771	-0-	-35	-0-	765	2	6	9	N	5					75
06	780	#	659	-0-	-121	-0-	655	2	4	9	N	4					79
07	806	#	733	-0-	-73	-0-	730	2	3	9	N	3					82

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	#	1107	-0-	-69	-0-	1107	2			N	-0-					27
03	1271	#	1243	-0-	-28	-0-	1243	2			N	-0-					27
04	1221	R	1221	-0-	-0-	-0-	1221	2			N	-0-					27
05	1247	R	1247	-0-	-0-	-0-	1247	2			N	-0-					27
06	1256	R	1256	-0-	-0-	-0-	1256	2			N	-0-					27
*07	1280	R	1280	-0-	-0-	-0-	1280	2			N	-0-					27

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

02	1988	#	1772	-0-	-216	-0-	1771	3	1	9	N	1					32
03	2170	#	2128	-0-	-42	-0-	2125	3	3	9	N	3					35
04	1950	#	1935	-0-	-15	-0-	1932	3	3	9	N	3					38
05	1984	#	1935	-0-	-49	-0-	1933	3	2	9	N	2					40
06	2070	#	1818	-0-	-252	-0-	1815	3	3	9	N	3					43
07	2139	#	2108	-0-	-31	-0-	2107	3	1	9	N	1					44

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

02	569	R	569	-0-	-0-	-0-	568	3	1	9	N	1					17
03	744	#	575	-0-	-169	-0-	574	3	1	9	N	1					18
04	720	#	661	-0-	-59	-0-	660	3	1	9	N	1					19
05	744	#	710	-0-	-34	-0-	709	3	1	9	N	1					20
06	690	#	682	-0-	-8	-0-	681	3	1	9	N	1					21
07	682	#	507	-0-	-175	-0-	506	3	1	9	N	1					22

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

02	644	#	606	-0-	-38	-0-	602	3	4	9	N	4					154
03	713	#	691	-0-	-22	-0-	685	3	6	9	N	5					159
04	721	R	721	-0-	-0-	-0-	717	3	4	9	N	4					163
05	691	R	691	-0-	-0-	-0-	685	3	6	9	N	5					168
06	668	R	668	-0-	-0-	-0-	664	3	4	9	N	4					172
07	744	#	688	-0-	-56	-0-	685	3	3	9	N	3					175

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

02	1456	#	1169	-0-	-287	-0-	156	1	1013	2	N	-0-					157
03	1572	R	1572	-0-	-0-	-0-	1572	2			N	-0-					157
04	1562	R	1562	-0-	-0-	-0-	180	1	1382	2	N	-0-					157
05	1475	R	1475	-0-	-0-	-0-	1475	2			N	-0-					157
06	1549	R	1549	-0-	-0-	-0-	1528	2	21	9	N	19					176
*07	1630	R	1630	-0-	-0-	-0-	186	1	1426	2	N	16					192
							18	9									

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

02	980	#	930	-0-	-50	-0-	924	2	6	9	N	5					153
03	1054	#	984	-0-	-70	-0-	982	2	2	9	N	2					155
04	1020	#	972	-0-	-48	-0-	966	2	6	9	N	5					160
05	1054	#	1016	-0-	-38	-0-	1009	2	7	9	N	6					166
06	990	#	923	-0-	-67	-0-	915	2	8	9	N	7					173
07	1023	#	8	-0-	-1015	-0-	4	2	4	9	N	4					177

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION 884572
CHARLTON WELL #: 1 RRCID -> 112013 COMPL. DATE 07/23/1984 TOTAL DEPTH 6800 PERF. 5928 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	#	2087	-0-	-41	-0-	2069	2	18	9	Y	16					25
03	2325	#	2304	-0-	-21	-0-	2286	2	18	9	Y	16	36	1			5
04	2250	#	2233	-0-	-17	-0-	2216	2	17	9	Y	15					20
05	2325	#	2155	-0-	-170	-0-	2144	2	11	9	Y	10					30
06	2250	#	1827	-0-	-423	-0-	1824	2	3	9	Y	3					33
07	2325	#	1784	-0-	-541	-0-	1784	2			Y	-0-					33

CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

02	476	#	468	-0-	-8	-0-	468	2			Y	-0-					54
03	527	R	527	-0-	-0-	-0-	527	2			Y	-0-					54
04	510	#	503	-0-	-7	-0-	503	2			Y	-0-					54
05	527	#	522	-0-	-5	-0-	522	2			Y	-0-					54
06	510	#	497	-0-	-13	-0-	497	2			Y	-0-					54
07	527	#	502	-0-	-25	-0-	502	2			Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

CHARLTON "A" WELL #: 3 RRCID -> 164190 COMPL. DATE 08/14/1997 TOTAL DEPTH 6388 PERF. 5745 - 5967

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					39

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2544	X	2544	-0-	-0-	-0-	2544	3			N	-0-					-0-
03	1984	X	1061	-0-	-923	-0-	1061	3			N	-0-					-0-
04	4439	X	4439	-0-	-0-	-0-	4439	3			N	-0-					-0-
05	8062	X	8062	-0-	-0-	-0-	8062	3			N	-0-					-0-
06	5837	X	5837	-0-	-0-	-0-	5837	3			N	-0-					-0-
07	4588	X	2865	-0-	-1723	-0-	2865	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10864	X	9967	-0-	-897	-0-	9967	3			N	-0-					-0-
03	12028	X	11000	-0-	-1028	-0-	11000	3			N	-0-					-0-
04	10920	X	10759	-0-	-161	-0-	10759	3			N	-0-					-0-
05	11253	X	10891	-0-	-362	-0-	10891	3			N	-0-					-0-
06	10680	X	10276	-0-	-404	-0-	10276	3			N	-0-					-0-
07	11129	X	8822	-0-	-2307	-0-	8822	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5712	X	4482	-0-	-1230	-0-	4482	3			N	-0-					-0-
03	6324	X	5177	-0-	-1147	-0-	5177	3			N	-0-					-0-
04	6120	X	5045	-0-	-1075	-0-	5045	3			N	-0-					-0-
05	5518	X	5124	-0-	-394	-0-	5124	3			N	-0-					-0-
06	5130	X	4771	-0-	-359	-0-	4771	3			N	-0-					-0-
07	5208	X	3986	-0-	-1222	-0-	3986	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90272		89460	-0-	-812 B	-128441	89460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-108552		CANCELLED UNDERAGE ->		-19889										
03	99944		98913	-0-	-1031 B	-109583	98913	3			N	-0-					-0-
04	96720		95609	-0-	-1111 B	-110694	95609	3			N	-0-					-0-
05	99045	N	98175	-0-	-870 B	-110694	98175	3			N	-0-					-0-
06	95730	N	94934	-0-	-796 B	-110694	94908	3	26	9	N	24	24	8			-0-
07	98735		79599	-0-	-19136 B	-129830	79599	3			N	-0-					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55832	N	48367	-0-	-7465 B	-0-	48366	3	1	9	N	1	1	8			-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	52351	N	52351	-0-	-0- B	-0-	52350	3	1	9	N	1	1	8			-0-
04	52590	N	49972	-0-	-2618 B	-0-	49963	3	9	9	N	8	8	8			-0-
05	53537	N	50983	-0-	-2554 B	-0-	50977	3	6	9	N	5	5	8			-0-
06	50670	N	49186	-0-	-1484 B	-0-	49184	3	2	9	N	2	2	8			-0-
07	51646	N	42394	-0-	-9252 B	-0-	42394	3			N	-0-					-0-

BOPCO, L.P. 082967
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 PRTL PLG			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 PRTL PLG			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 PRTL PLG			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 PRTL PLG			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 PRTL PLG			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 PRTL PLG			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9689	N	9689	-0-	-0- B	-0-	624	1	9065	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	11599	N	11599	-0-	-0- B	-0-	624	1	10975	3	N	-0-					-0-
04	10500	N	7917	-0-	-2583 B	-0-	664	1	7253	3	N	-0-					-0-
05	10726	N	10248	-0-	-478 B	-0-	684	1	9564	3	N	-0-					-0-
06	11220	N	10223	-0-	-997 B	-0-	664	1	9559	3	N	-0-					-0-
07 DLQ G-10			9711	-0-	9711 B	9711	664	1	9047	3	N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28302	N	28302	-0-	-0- B	-0-	96	1	28206	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	30783	N	29825	-0-	-958 B	-0-	96	1	29729	3	N	-0-					-0-
04	29790	N	28369	-0-	-1421 B	-0-	96	1	28269	3	N	4	4	8			-0-
							4	9									
05	30783	N	29236	-0-	-1547 B	-0-	96	1	29140	3	N	-0-					-0-
06	28860	N	28379	-0-	-481 B	-0-	96	1	28283	3	N	-0-					-0-
07 DLQ G-10			23810	-0-	23810 B	23810	96	1	23714	3	N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45952	N	45952	-0-	-0- B	-0-	64	1	45888	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	50089	N	50089	-0-	-0- B	-0-	64	1	50025	3	N	-0-					-0-
04	49080	N	48484	-0-	-596 B	-0-	64	1	48409	3	N	10	10	8			-0-
							11	9									
05	50871	N	50200	-0-	-671 B	-0-	64	1	50136	3	N	-0-					-0-
06	48480	N	46330	-0-	-2150 B	-0-	64	1	46255	3	N	10	10	8			-0-
							11	9									
07	DLQ G-10		42003	-0-	42003 B	42003	64	1	41939	3	N	-0-					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4277	N	4277	-0-	-0- B	-0-	22	1	4255	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4626	N	4626	-0-	-0- B	-0-	22	1	4604	3	N	-0-					-0-
04	3088	N	3088	-0-	-0- B	-0-	16	1	3070	3	N	2	2	8			-0-
							2	9									
05	4445	N	4445	-0-	-0- B	-0-	21	1	4424	3	N	-0-					-0-
06	4222	N	4222	-0-	-0- B	-0-	21	1	4201	3	N	-0-					-0-
*07	3777	N	3777	-0-	-0- B	-0-	22	1	3755	3	N	-0-					-0-

GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44079	N	44079	-0-	-0- B	-0-	64	1	44015	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46965	N	46671	-0-	-294 B	-0-	64	1	46607	3	N	-0-					-0-
04	43590	N	41221	-0-	-2369 B	-0-	64	1	41150	3	N	6	6	8			-0-
							7	9									
05	48794	N	44521	-0-	-4273 B	-0-	64	1	44457	3	N	-0-					-0-
06	45180	N	42711	-0-	-2469 B	-0-	64	1	42636	3	N	10	10	8			-0-
							11	9									
07	DLQ G-10		35356	-0-	35356 B	35356	64	1	35292	3	N	-0-					-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20440	N	20440	-0-	-0- B	-0-	106	1	20334	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	29047	N	21740	-0-	-7307 B	-0-	106	1	21634	3	N	-0-					-0-
04	21120	N	20923	-0-	-197 B	-0-	112	1	20809	3	N	2	2	8			-0-
							2	9									
05	22630	N	22050	-0-	-580 B	-0-	107	1	21943	3	N	-0-					-0-
06	21193	N	21193	-0-	-0- B	-0-	107	1	21084	3	N	2	2	8			-0-
							2	9									
07	DLQ G-10		18371	-0-	18371 B	18371	106	1	18265	3	N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5376	N	5208	-0-	-168 B	-0-	5208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5806	N	5806	-0-	-0- B	-0-	5806	2			N	-0-					-0-
04	5407	N	5407	-0-	-0- B	-0-	5407	2			N	-0-					-0-
05	5766	N	5544	-0-	-222 B	-0-	5544	2			N	-0-					-0-
06	5610	N	5261	-0-	-349 B	-0-	5261	2			N	-0-					-0-
07	5580	N	4986	-0-	-594 B	-0-	4986	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
CHEVRON MIDCONTINENT, L.P. 147862
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15092	N	14849	-0-	-243	B	-0-	14849	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	16709	N	16337	-0-	-372	B	-0-	16337	2			N	-0-					-0-
04	15960	N	15885	-0-	-75	B	-0-	15885	2			N	-0-					-0-
05	16430	N	16289	-0-	-141	B	-0-	16289	2			N	-0-					-0-
06	15810	N	14226	-0-	-1584	B	-0-	14226	2			N	-0-					-0-
07	16430	N	16308	-0-	-122	B	-0-	16308	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

02	7308	N	6541	-0-	-767	B	-0-	6541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7657	N	7063	-0-	-594	B	-0-	7063	2			N	-0-					-0-
04	7350	N	6731	-0-	-619	B	-0-	6731	2			N	-0-					-0-
05	7254	N	7100	-0-	-154	B	-0-	7100	2			N	-0-					-0-
06	6901	N	6901	-0-	-0-	B	-0-	6901	2			N	-0-					-0-
07	6944	N	6382	-0-	-562	B	-0-	6382	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

02	46816	N	45079	-0-	-1737	B	-0-	45079	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	49631	N	49178	-0-	-453	B	-0-	49178	2			N	-0-					-0-
04	47677	N	47677	-0-	-0-	B	-0-	47677	2			N	-0-					-0-
05	49910	N	47476	-0-	-2434	B	-0-	47476	2			N	-0-					-0-
06	47580	N	45397	-0-	-2183	B	-0-	45397	2			N	-0-					-0-
07	49259	N	38970	-0-	-10289	B	-0-	38970	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27104	N	26247	-0-	-857 B	-0-	26247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	29157	N	29157	-0-	-0- B	-0-	29157	2			N	-0-					-0-
04	28311	N	28311	-0-	-0- B	-0-	28311	2			N	-0-					-0-
05	29047	N	27223	-0-	-1824 B	-0-	27223	2			N	-0-					-0-
06	28254	N	28254	-0-	-0- B	-0-	28254	2			N	-0-					-0-
07	29264	N	24308	-0-	-4956 B	-0-	24308	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4990	N	4990	-0-	-0- B	-0-	4990	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4928	N	4928	-0-	-0- B	-0-	4928	2			N	-0-					-0-
04	4825	N	4825	-0-	-0- B	-0-	4825	2			N	-0-					-0-
05	5108	N	5108	-0-	-0- B	-0-	5108	2			N	-0-					-0-
06	5270	N	5270	-0-	-0- B	-0-	5270	2			N	-0-					-0-
*07	4657	N	4657	-0-	-0- B	-0-	4657	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5320	N	5151	-0-	-169 B	-0-	5151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5890	N	5720	-0-	-170 B	-0-	5720	2			N	-0-					-0-
04	5700	N	5588	-0-	-112 B	-0-	5588	2			N	-0-					-0-
05	5704	N	5138	-0-	-566 B	-0-	5138	2			N	-0-					-0-
06	5550	N	5168	-0-	-382 B	-0-	5168	2			N	-0-					-0-
07	5766	N	4678	-0-	-1088 B	-0-	4678	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23184	N	22324	-0-	-860 B	-0-	22324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	25482	N	24249	-0-	-1233 B	-0-	24249	2			N	-0-					-0-
04	24240	N	23308	-0-	-932 B	-0-	23308	2			N	-0-					-0-
05	24707	N	23747	-0-	-960 B	-0-	23747	2			N	-0-					-0-
06	23460	N	23113	-0-	-347 B	-0-	23113	2			N	-0-					-0-
07	24087	N	22741	-0-	-1346 B	-0-	22741	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24976	N	23746	-0-	-1230 B	-0-	23746	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	29219	N	29219	-0-	-0- B	-0-	29219	2			N	-0-					-0-
04	26994	N	26994	-0-	-0- B	-0-	26994	2			N	-0-					-0-
05	26288	N	20314	-0-	-5974 B	-0-	20314	2			N	-0-					-0-
06	28290	N	26512	-0-	-1778 B	-0-	26512	2			N	-0-					-0-
07	27900	N	21573	-0-	-6327 B	-0-	21573	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	#	2683	-0-	-33 B	-33	2683	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -33																	
03	3007	#	2832	-0-	-175 B	-208	2832	2			N	-0-					-0-
04	2910	#	2747	-0-	-163 B	-371	2747	2			N	-0-					-0-
05	2976	N	2685	-0-	-291 B	-371	2685	2			N	-0-					-0-
06	2730	N	2558	-0-	-172 B	-371	2558	2			N	-0-					-0-
07	2852	N	3094	-0-	242 B	-129	3094	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17164	N	15002	-0-	-2162 B	-0-	15002	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	17608	N	16275	-0-	-1333 B	-0-	16275	2			N	-0-					-0-
04	16740	N	15296	-0-	-1444 B	-0-	15296	2			N	-0-					-0-
05	16616	N	15179	-0-	-1437 B	-0-	15179	2			N	-0-					-0-
06	15851	N	15851	-0-	-0- B	-0-	15851	2			N	-0-					-0-
07	15810	N	13236	-0-	-2574 B	-0-	13236	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 1 L RRCID -> 018776 COMPL. DATE 05/02/1961 TOTAL DEPTH 14873 PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

02	1904	N	1893	-0-	-11 B	-0-	189	1	1704	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2048	N	2048	-0-	-0- B	-0-	188	1	1860	2	N	-0-					-0-
04	2100	N	1928	-0-	-172 B	-0-	159	1	1769	2	N	-0-					-0-
05	2108	N	2083	-0-	-25 B	-0-	307	1	1776	2	N	-0-					-0-
06	2003	N	2003	-0-	-0- B	-0-	293	1	1710	2	N	-0-					-0-
*07	2042	N	2042	-0-	-0- B	-0-	285	1	1757	2	N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
03/01 BALANCING DATE STATUS -> -0-																	
03	4050	N	4050	-0-	-0- B	-0-	4050	2			N	-0-					6
*04	2310	N	-0-	-0-	-2310 B	-0-					N	-0-					6
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
*06	3270	N	-0-	-0-	-3270 B	-0-					N	2	2	8			6
*07	1718	N	1718	-0-	-0- B	-0-	1711	2	7	9	N	6	6	8			6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25077	N	25077	-0-	-0- B	-0-	25077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	27464	N	27464	-0-	-0- B	-0-	27464	3			N	-0-					-0-
04	26202	N	26202	-0-	-0- B	-0-	26202	3			N	-0-					-0-
05	27098	N	27098	-0-	-0- B	-0-	27098	3			N	-0-					-0-
*06	26197	N	26197	-0-	-0- B	-0-	26184	3	13	9	N	12	12	8			-0-
07	27063	N	22163	-0-	-4900 B	-0-	22163	3			N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		14353	-0-	14353 B	30609	14353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 30609																	
03	15045	N	16035	-0-	990 B	31599	16035	3			N	-0-					-0-
04	46256	N	14657	-0-	-31599 B	-0-	14657	3			N	-0-					-0-
05	16076	N	16076	-0-	-0- B	-0-	16076	3			N	-0-					-0-
06	15480	#	15034	-0-	-446 B	-446	15034	3			N	-0-					-0-
*07	26310	R	26756	-0-	446 B	-0-	26756	3			N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71764	N	59939	-0-	-11825 B	-0-	59939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	80786	N	72160	-0-	-8626 B	-0-	72160	3			N	-0-					-0-
04	66420	N	64809	-0-	-1611 B	-0-	64809	3			N	-0-					-0-
05	69573	N	69573	-0-	-0- B	-0-	69573	3			N	-0-					-0-
06	69840	N	67917	-0-	-1923 B	-0-	67917	3			N	-0-					-0-
07	INC G-10		57047	-0-	57047 B	57047	57047	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67116	N	66788	-0-	-328 B	-0-	66788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	73545	N	73545	-0-	-0- B	-0-	73545	3			N	-0-					-0-
04	71910	N	69114	-0-	-2796 B	-0-	69114	3			N	-0-					-0-
05	73935	N	71954	-0-	-1981 B	-0-	71954	3			N	-0-					-0-
06	71160	N	70144	-0-	-1016 B	-0-	70144	3			N	-0-					-0-
07	INC G-10		58037	-0-	58037 B	58037	58037	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
04	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
05	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
06	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
*07	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59362	N	59362	-0-	-0- B	-0-	59362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	61250	N	61250	-0-	-0- B	-0-	61250	3			N	-0-					-0-
04	61050	N	41971	-0-	-19079 B	-0-	41971	3			N	-0-					-0-
05	65720	N	45364	-0-	-20356 B	-0-	45364	3			N	-0-					-0-
06	59280	N	48402	-0-	-10878 B	-0-	48402	3			N	-0-					-0-
07	INC G-10		46156	-0-	46156 B	46156	46156	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	#	2455	-0-	-177 B	-1926	2455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1926																	
03	2573	N	2591	-0-	18 B	-1908	2591	3			N	-0-					-0-
04	2310	N	2369	-0-	59 B	-1849	2369	3			N	-0-					-0-
05	2728	N	2497	-0-	-231 B	-1849	2497	3			N	-0-					-0-
06	2520	N	2377	-0-	-143 B	-1849	2377	3			N	-0-					-0-
07	2449	N	2365	-0-	-84 B	-1849	2365	3			N	-0-					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5172	N	5172	-0-	-0- B	-0-	5172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7866	N	7866	-0-	-0- B	-0-	7866	3			N	-0-					-0-
04	15681	N	15681	-0-	-0- B	-0-	15681	3			N	-0-					-0-
05	7811	N	7811	-0-	-0- B	-0-	7811	3			N	-0-					-0-
06	4702	N	4702	-0-	-0- B	-0-	4702	3			N	-0-					-0-
*07	3319	N	3319	-0-	-0- B	-0-	3319	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2317	R	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	1875	-0-	-605 B	-0-	1875	3			N	-0-					-0-
04	2400	N	1728	-0-	-672 B	-0-	1728	3			N	-0-					-0-
05	2480	N	1797	-0-	-683 B	-0-	1797	3			N	-0-					-0-
06	1800	N	1708	-0-	-92 B	-0-	1708	3			N	-0-					-0-
07	1798	N	1514	-0-	-284 B	-0-	1514	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

02	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

02	T. A.	2576	-0-	2576	B	4294	2576	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 4294														
03	5169	N	875	-0-	-4294	B	-0-	875	3		N	-0-		-0-
04	829	N	829	-0-	-0-	B	-0-	829	3		N	-0-		-0-
05	2852	N	-0-	-0-	-2852	B	-0-				N	-0-		-0-
06	1525	N	1525	-0-	-0-	B	-0-	1525	3		N	-0-		-0-
*07	3100	N	3114	-0-	14	B	14	3114	3		N	-0-		-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

02	42728	N	44558	-0-	1830	B	-87085	44558	3		N	-0-		-0-
03/01 BALANCING DATE STATUS -> -44933 CANCELLED UNDERAGE -> -42152														
03	47151	N	49562	-0-	2411	B	-42522	49562	3		N	-0-		-0-
04	48930	N	48443	-0-	-487	B	-42522	48443	3		N	-0-		-0-
05	49321	N	50112	-0-	791	B	-41731	50112	3		N	-0-		-0-
06	47970	N	49269	-0-	1299	B	-40432	49269	3		N	-0-		-0-
07	44330	N	46431	-0-	2101	B	-38331	46431	3		N	-0-		-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

02	24276	N	21846	-0-	-2430	B	-0-	21846	3		N	-0-		-0-
03/01 BALANCING DATE STATUS -> -0-														
03	25699	N	21930	-0-	-3769	B	-0-	21930	3		N	-0-		-0-
04	23295	N	23295	-0-	-0-	B	-0-	23295	3		N	-0-		-0-
05	24180	N	21365	-0-	-2815	B	-0-	21365	3		N	-0-		-0-
06	21210	N	18456	-0-	-2754	B	-0-	18456	3		N	-0-		-0-
07	24087	N	16613	-0-	-7474	B	-0-	16613	3		N	-0-		-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

02	64036	N	59882	-0-	-4154	B	-18108	59882	3		N	-0-		-0-
03/01 BALANCING DATE STATUS -> -18108														
03	68200	N	63674	-0-	-4526	B	-18108	63674	3		N	-0-		-0-
04	63510	N	56561	-0-	-6949	B	-18108	56561	3		N	-0-		-0-
05	66309	N	56708	-0-	-9601	B	-18108	56708	3		N	-0-		-0-
06	61620	N	53615	-0-	-8005	B	-18108	53615	3		N	-0-		-0-
07	58435	N	48288	-0-	-10147	B	-18108	48288	3		N	-0-		-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE N/A TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4927 N	4927	-0-	-0-	B	-0-	4927	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5283 N	5283	-0-	-0-	B	-0-	5283	3			N	-0-					-0-
04	5175 N	5175	-0-	-0-	B	-0-	5175	3			N	-0-					-0-
05	5218 N	5218	-0-	-0-	B	-0-	5218	3			N	-0-					-0-
06	5052 N	5052	-0-	-0-	B	-0-	5052	3			N	-0-					-0-
07	5208 N	4322	-0-	-886	B	-0-	4322	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33600 N	25152	-0-	-8448	B	-0-	25152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	30721 N	20536	-0-	-10185	B	-0-	20536	3			N	-0-					-0-
04	28050 N	11427	-0-	-16623	B	-0-	11427	3			N	-0-					-0-
05	27838 N	10751	-0-	-17087	B	-0-	10751	3			N	-0-					-0-
06	19860 N	10178	-0-	-9682	B	-0-	10178	3			N	-0-					-0-
*07	12617 N	12617	-0-	-0-	B	-0-	12617	3			N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28476 N	27085	-0-	-1391	B	-0-	27085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31961 N	28522	-0-	-3439	B	-0-	28522	3			N	-0-					-0-
04	30330 N	27359	-0-	-2971	B	-0-	27359	3			N	-0-					-0-
05	29977 N	29247	-0-	-730	B	-0-	29247	3			N	-0-					-0-
06	27600 N	27551	-0-	-49	B	-0-	27551	3			N	-0-					-0-
07	28272 N	24603	-0-	-3669	B	-0-	24603	3			N	-0-					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44912 N	43830	-0-	-1082	B	-0-	43830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	49445 N	48024	-0-	-1421	B	-0-	48024	3			N	-0-					-0-
04	47370 N	45499	-0-	-1871	B	-0-	45499	3			N	-0-					-0-
05	48515 N	47641	-0-	-874	B	-0-	47641	3			N	-0-					-0-
06	46470 N	45861	-0-	-609	B	-0-	45861	3			N	-0-					-0-
07	47027 N	37245	-0-	-9782	B	-0-	37245	3			N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33183 N	33183	-0-	-0-	B	-0-	33183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38006 N	34618	-0-	-3388	B	-0-	34618	3			N	-0-					-0-
04	36780 N	34710	-0-	-2070	B	-0-	34710	3			N	-0-					-0-
05	36735 N	36038	-0-	-697	B	-0-	36038	3			N	-0-					-0-
06	33763 N	33763	-0-	-0-	B	-0-	33763	3			N	-0-					-0-
07	35061 N	32019	-0-	-3042	B	-0-	32019	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15979	N	15979	-0-	-0- B	-0-	15979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14818	N	13896	-0-	-922 B	-0-	13896	3			N	-0-					-0-
04	15366	N	15366	-0-	-0- B	-0-	15366	3			N	-0-					-0-
05	17701	N	16397	-0-	-1304 B	-0-	16397	3			N	-0-					-0-
06	16264	N	16264	-0-	-0- B	-0-	16264	3			N	-0-					-0-
*07	15111	N	15111	-0-	-0- B	-0-	15111	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6748	N	5876	-0-	-872 B	-0-	5876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7099	N	6407	-0-	-692 B	-0-	6407	3			N	-0-					-0-
04	6750	N	6147	-0-	-603 B	-0-	6147	3			N	-0-					-0-
05	6510	N	6037	-0-	-473 B	-0-	6037	3			N	-0-					-0-
06	6210	N	5672	-0-	-538 B	-0-	5672	3			N	-0-					-0-
07	6200	N	6124	-0-	-76 B	-0-	6124	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28196	N	27562	-0-	-634 B	-0-	27562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	30969	N	29926	-0-	-1043 B	-0-	29926	3			N	-0-					-0-
04	30180	N	30180	-0-	-0- B	-0-	30180	3			N	-0-					-0-
05	30893	N	30893	-0-	-0- B	-0-	30893	3			N	-0-					-0-
06	29428	N	29428	-0-	-0- B	-0-	29428	3			N	-0-					-0-
07	30566	N	26582	-0-	-3984 B	-0-	26582	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17276	N	15710	-0-	-1566 B	-0-	15710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19375	N	17174	-0-	-2201 B	-0-	17174	3			N	-0-					-0-
04	18210	N	16048	-0-	-2162 B	-0-	16048	3			N	-0-					-0-
05	17391	N	16268	-0-	-1123 B	-0-	16268	3			N	-0-					-0-
06	16620	N	14178	-0-	-2442 B	-0-	14178	3			N	-0-					-0-
07	16585	N	13152	-0-	-3433 B	-0-	13152	3			N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5544	N	5362	-0-	-182 B	-0-	5362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6541	N	5814	-0-	-727 B	-0-	5814	3			N	-0-					-0-
04	6300	N	6084	-0-	-216 B	-0-	6084	3			N	-0-					-0-
05	5952	N	5886	-0-	-66 B	-0-	5886	3			N	-0-					-0-
06	5640	N	5574	-0-	-66 B	-0-	5574	3			N	-0-					-0-
07	INC G-10		7530	-0-	7530 B	7530	7530	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41048	N	41048	-0-	-0- B	-0-	41048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	44661	N	44661	-0-	-0- B	-0-	44661	3			N	-0-					-0-
04	42458	N	42458	-0-	-0- B	-0-	42458	3			N	-0-					-0-
05	44532	N	44532	-0-	-0- B	-0-	44532	3			N	-0-					-0-
06	42288	N	42288	-0-	-0- B	-0-	42288	3			N	-0-					-0-
*07	35933	N	35933	-0-	-0- B	-0-	35933	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14056	X	12082	-0-	-1974	-0-	12082	2			N	-0-					-0-
03	15562	X	11980	-0-	-3582	-0-	11980	2			N	-0-					-0-
04	13410	X	12430	-0-	-980	-0-	12430	2			N	-0-					-0-
05	13392	X	12029	-0-	-1363	-0-	12029	2			N	-0-					-0-
06	12960	X	11287	-0-	-1673	-0-	11287	2			N	-0-					-0-
07	13330	X	11592	-0-	-1738	-0-	11592	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

02	SWR 10	NO RPT	-0-	-0-	104676						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	104676						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	104676						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	104676						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	104676						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	104676						N	NO RPT					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BASSETT GOODE WELL #: 2 RRCID -> 150015 COMPL. DATE 06/01/1994 TOTAL DEPTH 14680 PERF.12686 - 12880

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

02	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

02	784 N	706	-0-	-78	-0-	102	1	604	3	N	-0-					-0-
03	868 N	715	-0-	-153	-0-	108	1	607	3	N	-0-					-0-
04	780 N	743	-0-	-37	-0-	110	1	633	3	N	-0-					-0-
05	963 N	963	-0-	-0-	-0-	143	1	820	3	N	-0-					-0-
06	855 N	855	-0-	-0-	-0-	126	1	729	3	N	-0-					-0-
*07	828 N	828	-0-	-0-	-0-	125	1	703	3	N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	237	-0-	-15	-0-	237	2			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
04	270	N	240	-0-	-30	-0-	240	2			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	3704	-0-	-76	-0-	3704	2			N	-0-					-0-
03	4185	X	3912	-0-	-273	-0-	3912	2			N	-0-					-0-
04	4160	X	4160	-0-	-0-	-0-	4160	2			N	-0-					-0-
05	4185	X	4169	-0-	-16	-0-	4169	2			N	-0-					-0-
06	4050	X	3927	-0-	-123	-0-	3927	2			N	-0-					-0-
07	4092	X	3558	-0-	-534	-0-	3558	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	X	1344	-0-	-308	-0-	1344	2			N	-0-					-0-
03	1643	X	1441	-0-	-202	-0-	1441	2			N	-0-					-0-
04	2255	X	2255	-0-	-0-	-0-	2255	2			N	-0-					-0-
05	1488	N	1269	-0-	-219	-0-	1269	2			N	-0-					-0-
06	1380	N	1335	-0-	-45	-0-	1335	2			N	-0-					-0-
07	1829	N	1344	-0-	-485	-0-	1344	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7196	X	5924	-0-	-1272	-0-	591	1	5333	2	N	-0-					-0-
03	7192	X	6416	-0-	-776	-0-	588	1	5828	2	N	-0-					-0-
04	6600	X	6203	-0-	-397	-0-	512	1	5691	2	N	-0-					-0-
05	6727	X	6263	-0-	-464	-0-	923	1	5340	2	N	-0-					-0-
06	6450	X	5791	-0-	-659	-0-	847	1	4944	2	N	-0-					-0-
07	INC G-10		5982	-0-	5982	5982	836	1	5146	2	N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

02	11340	X	11089	-0-	-251	-0-	11089	3			N	-0-					-0-
03	12555	X	12210	-0-	-345	-0-	12210	3			N	-0-					-0-
04	12150	X	11749	-0-	-401	-0-	11749	3			N	-0-					-0-
05	12400	X	11835	-0-	-565	-0-	11835	3			N	-0-					-0-
06	11910	X	10715	-0-	-1195	-0-	10715	3			N	-0-					-0-
07	12245	X	10624	-0-	-1621	-0-	10624	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

02	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
03	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
04	1800	N	1527	-0-	-273	-0-	1527	3			N	-0-					-0-
05	1674	N	1440	-0-	-234	-0-	1440	3			N	-0-					-0-
06	1440	N	1148	-0-	-292	-0-	1148	3			N	-0-					-0-
07	1581	N	1168	-0-	-413	-0-	1168	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

02	5203	X	5203	-0-	-0-	-0-	5203	3			N	-0-					-0-
03	4846	X	4846	-0-	-0-	-0-	4846	3			N	-0-					-0-
04	4374	X	4374	-0-	-0-	-0-	4374	3			N	-0-					-0-
05	4667	X	4667	-0-	-0-	-0-	4667	3			N	-0-					-0-
06	4447	X	4447	-0-	-0-	-0-	4447	3			N	-0-					-0-
07	5332	X	4025	-0-	-1307	-0-	4025	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

02	4088	X	3233	-0-	-855	-0-	3233	3			N	-0-					-0-
03	4030	X	3493	-0-	-537	-0-	3493	3			N	-0-					-0-
04	4410	X	3176	-0-	-1234	-0-	3176	3			N	-0-					-0-
05	4557	X	3039	-0-	-1518	-0-	3039	3			N	-0-					-0-
06	4410	X	3265	-0-	-1145	-0-	3265	3			N	-0-					-0-
07	3441	X	3204	-0-	-237	-0-	3204	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

02	9319	X	9319	-0-	-0-	-0-	19	1	9300	3	N	-0-					-0-
03	10074	X	10074	-0-	-0-	-0-	14	1	10060	3	N	-0-					-0-
04	9494	X	9494	-0-	-0-	-0-	19	1	9475	3	N	-0-					-0-
05	9914	X	9914	-0-	-0-	-0-	20	1	9894	3	N	-0-					-0-
06	9590	X	9590	-0-	-0-	-0-	15	1	9575	3	N	-0-					-0-
07	10323	X	9051	-0-	-1272	-0-	10	1	9041	3	N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 2 RRCID -> 152494 COMPL. DATE 12/21/1994 TOTAL DEPTH 14680 PERF.11716 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

02	21252	X	7454	-0-	-13798	-0-	7454	3			N	-0-					-0-
03	23529	X	11273	-0-	-12256	-0-	11273	3			N	-0-					-0-
04	13140	X	8902	-0-	-4238	-0-	8902	3			N	-0-					-0-
05	13578	X	9083	-0-	-4495	-0-	9083	3			N	-0-					-0-
06	10920	X	7939	-0-	-2981	-0-	7939	3			N	-0-					-0-
07	11284	X	8085	-0-	-3199	-0-	8085	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

02	10024	X	7683	-0-	-2341	-0-	7683	3			N	-0-					-0-
03	11098	X	8239	-0-	-2859	-0-	8239	3			N	-0-					-0-
04	9060	X	8841	-0-	-219	-0-	8841	3			N	-0-					-0-
05	9848	X	9848	-0-	-0-	-0-	9848	3			N	-0-					-0-
06	8905	X	8905	-0-	-0-	-0-	8905	3			N	-0-					-0-
07	9145	X	7992	-0-	-1153	-0-	7992	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

02	2548	X	1999	-0-	-549	-0-	1999	3			N	-0-					-0-
03	2759	X	2153	-0-	-606	-0-	2153	3			N	-0-					-0-
04	2370	X	2143	-0-	-227	-0-	2143	3			N	-0-					-0-
05	2201	N	2142	-0-	-59	-0-	2142	3			N	-0-					-0-
06	2249	N	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-
07	2201	N	2088	-0-	-113	-0-	2088	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

02	672	N	306	-0-	-366	-0-	306	3			N	-0-					-0-
03	620	N	105	-0-	-515	-0-	105	3			N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
05	341	N	111	-0-	-230	-0-	111	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

02	2921	X	2921	-0-	-0-	-0-	2921	3			N	-0-					-0-
03	3133	X	3133	-0-	-0-	-0-	3133	3			N	-0-					-0-
04	3064	X	3064	-0-	-0-	-0-	3064	3			N	-0-					-0-
05	3166	X	3166	-0-	-0-	-0-	3166	3			N	-0-					-0-
06	2940	X	2918	-0-	-22	-0-	2918	3			N	-0-					-0-
07	3038	X	2808	-0-	-230	-0-	2808	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

02	1484	X	1271	-0-	-213	-0-	1271	3			N	-0-					-0-
03	1643	X	1342	-0-	-301	-0-	1342	3			N	-0-					-0-
04	1590	X	1283	-0-	-307	-0-	1283	3			N	-0-					-0-
05	1643	X	1291	-0-	-352	-0-	1291	3			N	-0-					-0-
06	1380	X	1194	-0-	-186	-0-	1194	3			N	-0-					-0-
*07	5569	X	5569	-0-	-0-	-0-	5569	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22213	X	22213	-0-	-0-	-0-	22213	3			N	-0-					-0-
03	24180	X	23024	-0-	-1156	-0-	23024	3			N	-0-					-0-
04	23400	X	22847	-0-	-553	-0-	22847	3			N	-0-					-0-
05	24180	X	22011	-0-	-2169	-0-	22011	3			N	-0-					-0-
06	23400	X	20464	-0-	-2936	-0-	20464	3			N	-0-					-0-
*07	18386	X	18386	-0-	-0-	-0-	18386	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11424	X	8244	-0-	-3180	-0-	8244	3			N	-0-					-0-
03	12648	X	4126	-0-	-8522	-0-	4126	3			N	-0-					-0-
04	11370	X	10750	-0-	-620	-0-	10750	3			N	-0-					-0-
05	10912	X	7125	-0-	-3787	-0-	7125	3			N	-0-					-0-
06	8820	X	4609	-0-	-4211	-0-	4609	3			N	-0-					-0-
07	9455	X	3849	-0-	-5606	-0-	3849	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5536	X	5536	-0-	-0-	-0-	5536	3			N	-0-					-0-
03	6520	X	6520	-0-	-0-	-0-	6520	3			N	-0-					-0-
04	6103	X	6103	-0-	-0-	-0-	6103	3			N	-0-					-0-
05	5567	X	5567	-0-	-0-	-0-	5567	3			N	-0-					-0-
06	5781	X	5781	-0-	-0-	-0-	5781	3			N	-0-					-0-
07	6510	X	5741	-0-	-769	-0-	5741	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43988	X	43988	-0-	-0-	-0-	43988	3			N	-0-					-0-
03	44516	X	42721	-0-	-1795	-0-	42721	3			N	-0-					-0-
04	43080	X	39542	-0-	-3538	-0-	39542	3			N	-0-					-0-
05	45823	X	45823	-0-	-0-	-0-	45823	3			N	-0-					-0-
06	43080	X	37477	-0-	-5603	-0-	37477	3			N	-0-					-0-
*07	39263	X	39263	-0-	-0-	-0-	39263	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5376	X	5137	-0-	-239	-0-	5137	3			N	-0-					-0-
03	5952	X	5215	-0-	-737	-0-	5215	3			N	-0-					-0-
04	5640	X	5625	-0-	-15	-0-	5625	3			N	-0-					-0-
05	5828	X	5442	-0-	-386	-0-	5442	3			N	-0-					-0-
06	5490	X	5235	-0-	-255	-0-	5235	3			N	-0-					-0-
*07	4806	X	4806	-0-	-0-	-0-	4806	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9072	X	7487	-0-	-1585	-0-	7487	3			N	-0-					-0-
03	15624	X	15624	-0-	-0-	-0-	15624	3			N	-0-					-0-
04	9929	X	9929	-0-	-0-	-0-	9929	3			N	-0-					-0-
05	13208	X	13208	-0-	-0-	-0-	13208	3			N	-0-					-0-
06	16255	X	16255	-0-	-0-	-0-	16255	3			N	-0-					-0-
07	15624	X	10909	-0-	-4715	-0-	10909	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13326	X	13326	-0-	-0-	-0-	13326	3			N	-0-					-0-
03	14777	X	14777	-0-	-0-	-0-	14777	3			N	-0-					-0-
04	14289	X	14289	-0-	-0-	-0-	14289	3			N	-0-					-0-
05	14756	X	14677	-0-	-79	-0-	14677	3			N	-0-					-0-
06	14310	X	13956	-0-	-354	-0-	13956	3			N	-0-					-0-
07	14663	X	13009	-0-	-1654	-0-	13009	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14280	X	10709	-0-	-3571	-0-	10709	3			N	-0-					-0-
03	15810	X	12758	-0-	-3052	-0-	12758	3			N	-0-					-0-
04	15060	X	13728	-0-	-1332	-0-	13728	3			N	-0-					-0-
05	15562	X	12685	-0-	-2877	-0-	12685	3			N	-0-					-0-
06	13470	X	11967	-0-	-1503	-0-	11967	3			N	-0-					-0-
07	14198	X	11475	-0-	-2723	-0-	11475	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23464	X	19542	-0-	-3922	-0-	19542	3			N	-0-					-0-
03	25978	X	21427	-0-	-4551	-0-	21427	3			N	-0-					-0-
04	25140	X	20918	-0-	-4222	-0-	20918	3			N	-0-					-0-
05	22475	X	20988	-0-	-1487	-0-	20988	3			N	-0-					-0-
06	21000	X	19459	-0-	-1541	-0-	19459	3			N	-0-					-0-
07	21638	X	19960	-0-	-1678	-0-	19960	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5684	X	4101	-0-	-1583	-0-	4101	3			N	-0-					-0-
03	5983	X	4185	-0-	-1798	-0-	4185	3			N	-0-					-0-
04	5400	X	4141	-0-	-1259	-0-	4141	3			N	-0-					-0-
05	5177	X	4590	-0-	-587	-0-	4590	3			N	-0-					-0-
06	4380	X	3403	-0-	-977	-0-	3403	3			N	-0-					-0-
07	4526	X	4477	-0-	-49	-0-	4477	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8988	X	7544	-0-	-1444	-0-	7544	3			N	-0-					-0-
03	9951	X	8312	-0-	-1639	-0-	8312	3			N	-0-					-0-
04	8310	X	7969	-0-	-341	-0-	7969	3			N	-0-					-0-
05	9269	X	9269	-0-	-0-	-0-	9269	3			N	-0-					-0-
06	8966	X	8966	-0-	-0-	-0-	8966	3			N	-0-					-0-
*07	8639	X	8639	-0-	-0-	-0-	8639	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	3079	-0-	-1485	-0-	3079	3			N	-0-					-0-
03	4278	X	3352	-0-	-926	-0-	3352	3			N	-0-					-0-
04	3450	X	3075	-0-	-375	-0-	3075	3			N	-0-					-0-
05	3503	X	3078	-0-	-425	-0-	3078	3			N	-0-					-0-
06	3390	X	2908	-0-	-482	-0-	2908	3			N	-0-					-0-
07	3410	X	2671	-0-	-739	-0-	2671	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	X	3068	-0-	-2336	-0-	3068	3			N	-0-					-0-
03	5673	X	3039	-0-	-2634	-0-	3039	3			N	-0-					-0-
04	3510	X	2392	-0-	-1118	-0-	2392	3			N	-0-					-0-
05	3410	X	2415	-0-	-995	-0-	2415	3			N	-0-					-0-
06	3300	X	2169	-0-	-1131	-0-	2169	3			N	-0-					-0-
07	3410	X	1631	-0-	-1779	-0-	1631	3			N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

02	42112	X	38265	-0-	-3847	-0-	38265	3			N	-0-					-0-
03	45880	X	41960	-0-	-3920	-0-	41960	3			N	-0-					-0-
04	43110	X	40326	-0-	-2784	-0-	40326	3			N	-0-					-0-
05	44547	X	42395	-0-	-2152	-0-	42395	3			N	-0-					-0-
06	41520	X	40856	-0-	-664	-0-	40856	3			N	-0-					-0-
07	41416	X	39044	-0-	-2372	-0-	39044	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

02	T. A.		8370	-0-	8370	17808	8370	3			N	-0-					-0-
03	26869	X	9061	-0-	-17808	-0-	9061	3			N	-0-					-0-
04	9314	X	9314	-0-	-0-	-0-	9314	3			N	-0-					-0-
05	9300	X	9120	-0-	-180	-0-	9120	3			N	-0-					-0-
06	9000	X	8586	-0-	-414	-0-	8586	3			N	-0-					-0-
07	8928	X	8119	-0-	-809	-0-	8119	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

02	5628	X	4820	-0-	-808	-0-	4820	3			N	-0-					-0-
03	6231	X	5455	-0-	-776	-0-	5455	3			N	-0-					-0-
04	6160	X	6160	-0-	-0-	-0-	6160	3			N	-0-					-0-
05	7273	X	7273	-0-	-0-	-0-	7273	3			N	-0-					-0-
06	8510	X	8510	-0-	-0-	-0-	8510	3			N	-0-					-0-
*07	8054	X	8054	-0-	-0-	-0-	8054	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

02	17136	X	12084	-0-	-5052	-0-	12084	3			N	-0-					-0-
03	16244	X	11169	-0-	-5075	-0-	11169	3			N	-0-					-0-
04	13320	X	11067	-0-	-2253	-0-	11067	3			N	-0-					-0-
05	13392	X	10344	-0-	-3048	-0-	10344	3			N	-0-					-0-
06	12960	X	10622	-0-	-2338	-0-	10622	3			N	-0-					-0-
07	13144	X	10717	-0-	-2427	-0-	10717	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

02	17500	X	13528	-0-	-3972	-0-	13528	3			N	-0-					-0-
03	19375	X	15069	-0-	-4306	-0-	15069	3			N	-0-					-0-
04	17400	X	13632	-0-	-3768	-0-	13632	3			N	-0-					-0-
05	16740	X	15619	-0-	-1121	-0-	15619	3			N	-0-					-0-
06	14670	X	12217	-0-	-2453	-0-	12217	3			N	-0-					-0-
07	15066	X	10869	-0-	-4197	-0-	10869	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	859	-0-	-149	-0-	859	3			N	-0-					-0-
03	992	N	929	-0-	-63	-0-	929	3			N	-0-					-0-
04	960	N	926	-0-	-34	-0-	926	3			N	-0-					-0-
05	961	N	940	-0-	-21	-0-	940	3			N	-0-					-0-
06	900	N	897	-0-	-3	-0-	897	3			N	-0-					-0-
07	961	N	944	-0-	-17	-0-	944	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1093	N	1093	-0-	-0-	-0-	1093	3			Y	-0-					2
03	1697	N	1697	-0-	-0-	-0-	1697	3			Y	-0-					2
04	1582	N	1582	-0-	-0-	-0-	1582	3			Y	-0-					2
05	1514	N	1514	-0-	-0-	-0-	1514	3			Y	-0-					2
06	1465	N	1465	-0-	-0-	-0-	1465	3			Y	-0-					2
07	1643	N	1550	-0-	-93	-0-	1550	3			Y	-0-					2

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	608	-0-	-848	-0-	608	3			N	-0-					7
03	899	N	805	-0-	-94	-0-	805	3			N	-0-					7
04	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					7
05	883	N	883	-0-	-0-	-0-	883	3			N	-0-					7
06	780	N	619	-0-	-161	-0-	619	3			N	-0-					7
07	1147	N	699	-0-	-448	-0-	699	3			N	-0-					7

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1596	-0-	-84	-0-	1596	3			N	-0-					3
03	1829	N	1776	-0-	-53	-0-	1776	3			N	-0-					3
04	1710	N	1688	-0-	-22	-0-	1688	3			N	-0-					3
05	1767	N	1618	-0-	-149	-0-	1618	3			N	-0-					3
06	1710	N	1586	-0-	-124	-0-	1586	3			N	-0-					3
07	1736	N	1638	-0-	-98	-0-	1638	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
07	217	N	92	-0-	-125	-0-	92	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					1
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					1
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					1
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					1
06	180	N	112	-0-	-68	-0-	112	3			N	-0-					1
07	186	N	85	-0-	-101	-0-	85	3			N	-0-					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	X	464	-0-	-684	-0-	464	3			N	-0-					2
03	1271	X	595	-0-	-676	-0-	595	3			N	-0-					2
04	1290	X	1113	-0-	-177	-0-	1113	3			N	-0-					2
05	1333	X	265	-0-	-1068	-0-	265	3			N	-0-					2
06	1290	X	862	-0-	-428	-0-	862	3			N	-0-					2
07	1147	X	708	-0-	-439	-0-	708	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

02	672	X	609	-0-	-63	-0-	609	3			N	-0-					1
03	744	X	713	-0-	-31	-0-	713	3			N	-0-					1
04	678	X	678	-0-	-0-	-0-	678	3			N	-0-					1
05	682	X	675	-0-	-7	-0-	675	3			N	-0-					1
06	690	X	643	-0-	-47	-0-	643	3			N	-0-					1
07	713	X	672	-0-	-41	-0-	672	3			N	-0-					1

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

02	1344	X	1285	-0-	-59	-0-	1285	3			N	-0-					53
03	1488	X	1440	-0-	-48	-0-	1440	3			N	-0-					53
04	1440	X	1419	-0-	-21	-0-	1419	3			N	-0-					53
05	1488	X	1345	-0-	-143	-0-	1345	3			N	-0-					53
06	1410	X	1317	-0-	-93	-0-	1317	3			N	-0-					53
07	1457	X	1352	-0-	-105	-0-	1352	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

02	728	N	620	-0-	-108	-0-	620	3			N	-0-					3
03	744	N	709	-0-	-35	-0-	709	3			N	-0-					3
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					3
05	682	N	673	-0-	-9	-0-	673	3			N	-0-					3
06	690	N	661	-0-	-29	-0-	661	3			N	-0-					3
07	713	N	667	-0-	-46	-0-	667	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

02	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					1
03	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					1
04	994	N	994	-0-	-0-	-0-	994	3			N	-0-					1
05	1240	N	954	-0-	-286	-0-	954	3			N	-0-					1
06	1050	N	905	-0-	-145	-0-	905	3			N	-0-					1
07	1023	N	896	-0-	-127	-0-	896	3			N	-0-					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

02	644	N	644	-0-	-0-	-0-	644	3			N	-0-					4
03	692	N	692	-0-	-0-	-0-	692	3			N	-0-					4
04	799	N	799	-0-	-0-	-0-	799	3			N	-0-					4
05	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					4
06	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					4
*07	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					4

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

02	851	N	851	-0-	-0-	-0-	851	3			N	-0-					6
03	965	N	965	-0-	-0-	-0-	965	3			N	-0-					6
04	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					6
05	957	N	957	-0-	-0-	-0-	957	3			N	-0-					6
06	930	N	838	-0-	-92	-0-	838	3			N	-0-					6
07	1023	N	900	-0-	-123	-0-	900	3			N	-0-					6

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

02	784	X	705	-0-	-79	-0-	705	3			N	-0-					-0-
03	868	X	804	-0-	-64	-0-	804	3			N	-0-					-0-
04	840	X	29	-0-	-811	-0-	29	3			N	-0-					-0-
05	868	X	735	-0-	-133	-0-	735	3			N	-0-					-0-
06	780	X	709	-0-	-71	-0-	709	3			N	-0-					-0-
07	806	X	722	-0-	-84	-0-	722	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					1
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					1
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					1
05	341	N	236	-0-	-105	-0-	236	3			N	-0-					1
06	360	N	152	-0-	-208	-0-	152	3			N	-0-					1
*07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

02	1372	N	169	-0-	-1203	-0-	169	3			Y	-0-					-0-
03	1705	N	226	-0-	-1479	-0-	226	3			Y	-0-					-0-
04	450	N	241	-0-	-209	-0-	241	3			Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			Y	-0-					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
06	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
07	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

02	476	N	464	-0-	-12	-0-	464	3			N	-0-					1
03	527	N	526	-0-	-1	-0-	526	3			N	-0-					1
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					1
05	527	N	493	-0-	-34	-0-	493	3			N	-0-					1
06	510	N	480	-0-	-30	-0-	480	3			N	-0-					1
07	527	N	499	-0-	-28	-0-	499	3			N	-0-					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	X	1032	-0-	-88	-0-	1032	3			N	-0-					4
03	1240	X	1145	-0-	-95	-0-	1145	3			N	-0-					4
04	1140	X	1109	-0-	-31	-0-	1109	3			N	-0-					4
05	1178	X	1048	-0-	-130	-0-	1048	3			N	-0-					4
06	1110	X	1001	-0-	-109	-0-	1001	3			N	-0-					4
07	1147	X	1034	-0-	-113	-0-	1034	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

02	616	X	555	-0-	-61	-0-	555	3			N	-0-					3
03	682	X	599	-0-	-83	-0-	599	3			N	-0-					3
04	660	X	573	-0-	-87	-0-	573	3			N	-0-					3
05	651	X	536	-0-	-115	-0-	536	3			N	-0-					3
06	600	X	512	-0-	-88	-0-	512	3			N	-0-					3
07	620	X	526	-0-	-94	-0-	526	3			N	-0-					3

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

02	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					-0-
03	2598	N	2598	-0-	-0-	-0-	2598	2			N	-0-					-0-
04	2575	N	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
05	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
06	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
07	2666	N	2611	-0-	-55	-0-	2611	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

02	364	X	351	-0-	-13	-0-	351	2			N	-0-					-0-
03	403	X	388	-0-	-15	-0-	388	2			N	-0-					-0-
04	390	X	389	-0-	-1	-0-	389	2			N	-0-					-0-
05	403	X	385	-0-	-18	-0-	385	2			N	-0-					-0-
06	390	X	354	-0-	-36	-0-	354	2			N	-0-					-0-
07	403	X	371	-0-	-32	-0-	371	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

02	1992	X	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
03	1798	X	1793	-0-	-5	-0-	1793	2			N	-0-					-0-
04	1970	X	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
05	2201	X	1627	-0-	-574	-0-	1627	2			N	-0-					-0-
06	2130	X	1605	-0-	-525	-0-	1605	2			N	-0-					-0-
*07	2219	X	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 1 U RRCID -> 018798 COMPL. DATE 02/04/1988 TOTAL DEPTH 14873 PERF. 6221 - 6272

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
QUANTUM RESOURCES MANAGEMENT,LLC 684554
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
03	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
04	570	X	444	-0-	-126	-0-	444	2			N	-0-					-0-
05	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
*06	2108	X	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
*07	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

*12	62	X	43	-0-	-19	-0-	4	1	39	2	N	-0-	30	7			-0-
01	62	X	49	-0-	-13	-0-	5	1	44	2	N	-0-					-0-
02	56	X	49	-0-	-7	-0-	5	1	44	2	N	-0-					-0-
03	72	X	72	-0-	-0-	-0-	7	1	65	2	N	-0-					-0-
04	70	X	70	-0-	-0-	-0-	6	1	64	2	N	-0-					-0-
05	62	X	61	-0-	-1	-0-	9	1	52	2	N	-0-					-0-
06	66	X	66	-0-	-0-	-0-	10	1	56	2	N	-0-					-0-
*07	66	X	66	-0-	-0-	-0-	9	1	57	2	N	-0-					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

02	588	N	534	-0-	-54	-0-	75	1	459	2	N	-0-					-0-
03	651	N	582	-0-	-69	-0-	108	1	474	2	N	-0-					-0-
04	600	N	562	-0-	-38	-0-	89	1	473	2	N	-0-					-0-
05	589	N	549	-0-	-40	-0-	86	1	463	2	N	-0-					-0-
06	570	N	513	-0-	-57	-0-	75	1	438	2	N	-0-					-0-
07	INC G-10		571	-0-	571	571	70	1	501	2	N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

02	4284	X	4003	-0-	-281	-0-	399	1	3604	2	N	-0-					33
03	4650	X	4190	-0-	-460	-0-	384	1	3806	2	N	-0-					33
04	4530	X	4187	-0-	-343	-0-	346	1	3841	2	N	-0-					33
05	4681	X	4215	-0-	-466	-0-	621	1	3594	2	N	-0-					33
06	4530	X	3953	-0-	-577	-0-	578	1	3375	2	N	-0-					33
07	4433	X	3931	-0-	-502	-0-	549	1	3382	2	N	-0-					33

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

02	644	X	589	-0-	-55	-0-	59	1	530	2	N	-0-					117
03	682	X	651	-0-	-31	-0-	60	1	591	2	N	-0-					117
04	2516	X	2516	-0-	-0-	-0-	208	1	2308	2	N	-0-					117
*05	2627	X	2627	-0-	-0-	-0-	387	1	2240	2	N	-0-	117	7			-0-
06	2787	X	2787	-0-	-0-	-0-	407	1	2380	2	N	-0-					-0-
07	2604	X	2523	-0-	-81	-0-	352	1	2171	2	N	-0-					-0-

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

02	448	X	414	-0-	-34	-0-	41	1	373	2	N	-0-					-0-
03	465	X	445	-0-	-20	-0-	41	1	404	2	N	-0-					-0-
04	450	X	295	-0-	-155	-0-	24	1	271	2	N	-0-					-0-
05	465	X	288	-0-	-177	-0-	42	1	246	2	N	-0-					-0-
06	450	X	247	-0-	-203	-0-	36	1	211	2	N	-0-					-0-
07	465	X	263	-0-	-202	-0-	37	1	226	2	N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SBJ OIL & GAS, LLC 884395
TURK, C MIKE 12 WELL #: 1 RRCID -> 153838 COMPL. DATE 10/01/2000 TOTAL DEPTH 8800 PERF. 6898 - 6909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

02	1092	N	1041	-0-	-51	-0-	1041	2		N	-0-					9
03	1250	N	1250	-0-	-0-	-0-	1250	2		N	-0-					9
04	1170	N	1152	-0-	-18	-0-	1152	2		N	-0-					9
05	1193	N	1193	-0-	-0-	-0-	1193	2		N	-0-					9
06	1200	N	1108	-0-	-92	-0-	1108	2		N	-0-					9
*07	1205	N	1205	-0-	-0-	-0-	1205	2		N	-0-					9

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

02	1008	N	966	-0-	-42	-0-	966	2		N	-0-					-0-
03	1102	N	1102	-0-	-0-	-0-	1102	2		N	-0-					-0-
04	1066	N	1066	-0-	-0-	-0-	1066	2		N	-0-					-0-
05	1091	N	1091	-0-	-0-	-0-	1091	2		N	-0-					-0-
06	1080	N	108	-0-	-972	-0-	108	2		N	-0-					-0-
07	1116	N	1062	-0-	-54	-0-	1062	2		N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

02	2100	X	2053	-0-	-47	-0-	2053	3		N	-0-					20
03	2325	X	2167	-0-	-158	-0-	2167	3		N	-0-					20
04	2130	X	2007	-0-	-123	-0-	2007	3		N	-0-					20
05	2263	X	2049	-0-	-214	-0-	2049	3		N	-0-					20
06	2190	X	1964	-0-	-226	-0-	1964	3		N	-0-					20
07	2263	X	1538	-0-	-725	-0-	1538	3		N	-0-					20

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

02	1369	N	1369	-0-	-0-	-0-	1369	2		N	-0-					20
03	1484	N	1484	-0-	-0-	-0-	1484	2		N	-0-					20
04	1470	N	60	-0-	-1410	-0-	60	2		N	-0-					20
05	1519	N	1489	-0-	-30	-0-	1489	2		N	-0-					20
06	2339	N	2339	-0-	-0-	-0-	2339	2		N	-0-					20
*07	1921	N	1921	-0-	-0-	-0-	1921	2		N	-0-					20

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	552	-0-	-64	-0-	552	2			N	-0-					-0-
03	651	N	540	-0-	-111	-0-	540	2			N	-0-					-0-
04	690	N	505	-0-	-185	-0-	505	2			N	-0-					-0-
05	620	N	545	-0-	-75	-0-	545	2			N	-0-					-0-
06	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
*07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2803	-0-	-81	-0-	2803	2			N	-0-					58
03	3193	X	3080	-0-	-113	-0-	3080	2			N	-0-					58
04	3120	X	2853	-0-	-267	-0-	2853	2			N	-0-					58
05	3224	X	2833	-0-	-391	-0-	2833	2			N	-0-					58
06	3120	X	2576	-0-	-544	-0-	2576	2			N	-0-					58
07	3100	X	2611	-0-	-489	-0-	2611	2			N	-0-					58

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	180	N	132	-0-	-48	-0-	132	3			N	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					26
03	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					26
04	1170	N	1074	-0-	-96	-0-	1074	2			N	-0-					26
05	1209	N	1130	-0-	-79	-0-	1130	2			N	-0-					26
06	1140	N	653	-0-	-487	-0-	653	2			N	-0-					26
*07	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	587	-0-	-1	-0-	587	2			N	-0-					-0-
03	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-
04	630	N	627	-0-	-3	-0-	627	2			N	-0-					-0-
05	651	N	623	-0-	-28	-0-	623	2			N	-0-					-0-
06	630	N	595	-0-	-35	-0-	595	2			N	-0-					-0-
07	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	137	-0-	-31	-0-	137	2			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
06	210	N	162	-0-	-48	-0-	162	2			N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

02	140	N	137	-0-	-3	-0-	137	2			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

02	1680	X	540	-0-	-1140	-0-	540	3			N	-0-					-0-
03	1767	X	-0-	-0-	-1767	-0-					N	-0-					-0-
04	1680	X	742	-0-	-938	-0-	742	3			N	-0-					-0-
05	2350	X	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
06	2456	X	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-
*07	2718	X	2718	-0-	-0-	-0-	2718	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

02	784	N	774	-0-	-10	-0-	774	3			N	-0-					-0-
03	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
04	840	N	825	-0-	-15	-0-	825	3			N	-0-					-0-
05	868	N	850	-0-	-18	-0-	850	3			N	-0-					-0-
06	840	N	804	-0-	-36	-0-	804	3			N	-0-					-0-
07	868	N	838	-0-	-30	-0-	838	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

02	1792	X	1537	-0-	-255	-0-	1537	3			N	-0-					-0-
03	1829	X	1679	-0-	-150	-0-	1679	3			N	-0-					-0-
04	1770	X	1603	-0-	-167	-0-	1603	3			N	-0-					-0-
05	1705	X	1526	-0-	-179	-0-	1526	3			N	-0-					-0-
06	1938	X	1938	-0-	-0-	-0-	1938	3			N	-0-					-0-
07	1705	X	1618	-0-	-87	-0-	1618	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

02	1148	N	917	-0-	-231	-0-	917	3			N	-0-					-0-
03	1209	N	1008	-0-	-201	-0-	1008	3			N	-0-					-0-
04	1050	N	961	-0-	-89	-0-	961	3			N	-0-					-0-
05	1023	N	976	-0-	-47	-0-	976	3			N	-0-					-0-
06	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
*07	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

02	2231	X	2231	-0-	-0-	-0-	2231	3			N	-0-					-0-
03	2472	X	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-
04	2236	X	2236	-0-	-0-	-0-	2236	3			N	-0-					-0-
05	2480	X	2104	-0-	-376	-0-	2104	3			N	-0-					-0-
06	2400	X	2203	-0-	-197	-0-	2203	3			N	-0-					-0-
07	2480	X	2110	-0-	-370	-0-	2110	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	490	-0-	-42	-0-	490	3			N	-0-					-0-
03	558	N	378	-0-	-180	-0-	378	3			N	-0-					-0-
04	540	N	485	-0-	-55	-0-	485	3			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*07	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	540	N	495	-0-	-45	-0-	495	3			N	-0-					-0-
05	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

02	812	N	670	-0-	-142	-0-	670	3			N	-0-					-0-
03	868	N	716	-0-	-152	-0-	716	3			N	-0-					-0-
04	750	N	697	-0-	-53	-0-	697	3			N	-0-					-0-
05	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-
06	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
*07	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

02	560	N	-0-	-0-	-560	-0-					Y	-0-					110
03	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					110
04	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					110
05	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					110
*06	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					110
07	682	N	632	-0-	-50	-0-	632	3			Y	-0-					-0-

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

02	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
03	1395	X	1362	-0-	-33	-0-	1362	3			N	-0-					-0-
04	1440	X	1286	-0-	-154	-0-	1286	3			N	-0-					-0-
05	1488	X	1464	-0-	-24	-0-	1464	3			N	-0-					-0-
06	1748	X	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
*07	1794	X	1794	-0-	-0-	-0-	1794	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

02	8596	X	8009	-0-	-587	-0-	8009	3			Y	-0-					94
03	9265	X	9265	-0-	-0-	-0-	9265	3			Y	-0-					94
04	9104	X	9104	-0-	-0-	-0-	9104	3			Y	-0-					94
05	8866	X	8505	-0-	-361	-0-	8505	3			Y	-0-					94
*06	8970	X	8686	-0-	-284	-0-	8686	3			Y	-0-					94
07	9393	X	8042	-0-	-1351	-0-	8042	3			Y	-0-					-0-

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

02	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
03	961	X	912	-0-	-49	-0-	912	3			N	-0-					-0-
04	930	X	789	-0-	-141	-0-	789	3			N	-0-					-0-
05	1333	X	776	-0-	-557	-0-	776	3			N	-0-					-0-
06	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
07	1333	X	1227	-0-	-106	-0-	1227	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	702	-0-	-82	-0-	702	3			N	-0-					-0-
03	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-
04	780	N	730	-0-	-50	-0-	730	3			N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
06	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
*07	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

02	868	N	825	-0-	-43	-0-	825	3			N	-0-					-0-
03	930	N	875	-0-	-55	-0-	875	3			N	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
05	899	N	881	-0-	-18	-0-	881	3			N	-0-					-0-
06	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
07	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

02	1008	N	866	-0-	-142	-0-	866	3			Y	-0-					71
03	1085	N	966	-0-	-119	-0-	966	3			Y	-0-					71
04	1110	N	1093	-0-	-17	-0-	1093	3			Y	-0-					71
05	1222	N	1222	-0-	-0-	-0-	1222	3			Y	-0-					71
*06	1889	N	1889	-0-	-0-	-0-	1889	3			Y	-0-					71
*07	1850	N	1850	-0-	-0-	-0-	1850	3			Y	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

02	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
03	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
04	960	N	890	-0-	-70	-0-	890	3			N	-0-					-0-
05	961	N	890	-0-	-71	-0-	890	3			N	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
*07	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

02	896	X	786	-0-	-110	-0-	786	2			N	-0-					-0-
03	992	X	858	-0-	-134	-0-	858	2			N	-0-					-0-
04	900	X	889	-0-	-11	-0-	889	2			N	-0-					-0-
05	899	X	862	-0-	-37	-0-	862	2			N	-0-					-0-
06	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-
*07	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

02	812	N	642	-0-	-170	-0-	642	2			N	-0-					-0-
03	868	N	661	-0-	-207	-0-	661	2			N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
05	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
06	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
*07	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

02	5824	X	5252	-0-	-572	-0-	5252	2			N	-0-					-0-
03	6293	X	5617	-0-	-676	-0-	5617	2			N	-0-					-0-
04	5910	X	5458	-0-	-452	-0-	5458	2			N	-0-					-0-
05	5921	X	5913	-0-	-8	-0-	5913	2			N	-0-					-0-
06	5831	X	5831	-0-	-0-	-0-	5831	2			N	-0-					-0-
*07	5922	X	5922	-0-	-0-	-0-	5922	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	4035	-0-	-221	-0-	4035	2			N	-0-					-0-
03	4681	X	4364	-0-	-317	-0-	4364	2			N	-0-					-0-
04	4410	X	4241	-0-	-169	-0-	4241	2			N	-0-					-0-
05	4464	X	4259	-0-	-205	-0-	4259	2			N	-0-					-0-
06	4424	X	4424	-0-	-0-	-0-	4424	2			N	-0-					-0-
07	4464	X	4399	-0-	-65	-0-	4399	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	158	-0-	-66	-0-	158	2			N	-0-					-0-
03	248	N	156	-0-	-92	-0-	156	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	162	-0-	-62	-0-	162	2			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2026	X	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
03	2232	X	2211	-0-	-21	-0-	2211	2			N	-0-					-0-
04	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
05	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
06	2645	X	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-
*07	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	920	-0-	-32	-0-	920	2			N	-0-					-0-
03	992	N	956	-0-	-36	-0-	956	2			N	-0-					-0-
04	960	N	933	-0-	-27	-0-	933	2			N	-0-					-0-
05	1023	N	987	-0-	-36	-0-	987	2			N	-0-					-0-
06	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
*07	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	X	1011	-0-	-53	-0-	1011	2			N	-0-					-0-
03	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
04	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
05	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
06	1238	X	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
07	1271	X	1258	-0-	-13	-0-	1258	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	1925	-0-	-287	-0-	1925	2			N	-0-					-0-
03	2449	X	2229	-0-	-220	-0-	2229	2			N	-0-					-0-
04	2370	X	1934	-0-	-436	-0-	1934	2			N	-0-					-0-
05	2418	X	2088	-0-	-330	-0-	2088	2			N	-0-					-0-
06	2340	X	2279	-0-	-61	-0-	2279	2			N	-0-					-0-
07	2232	X	2092	-0-	-140	-0-	2092	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2608	-0-	-164	-0-	2608	2			N	-0-					-0-
03	2976	X	2759	-0-	-217	-0-	2759	2			N	-0-					-0-
04	2850	X	2597	-0-	-253	-0-	2597	2			N	-0-					-0-
05	2883	X	2749	-0-	-134	-0-	2749	2			N	-0-					-0-
06	2790	X	2612	-0-	-178	-0-	2612	2			N	-0-					-0-
07	2883	X	2652	-0-	-231	-0-	2652	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
03	806	N	764	-0-	-42	-0-	764	2			N	-0-					-0-
04	750	N	729	-0-	-21	-0-	729	2			N	-0-					-0-
05	868	N	757	-0-	-111	-0-	757	2			N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
07	744	N	679	-0-	-65	-0-	679	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	X	1619	-0-	-257	-0-	1619	2			N	-0-					-0-
03	2077	X	1845	-0-	-232	-0-	1845	2			N	-0-					-0-
04	1920	X	1664	-0-	-256	-0-	1664	2			N	-0-					-0-
05	1922	X	1919	-0-	-3	-0-	1919	2			N	-0-					-0-
06	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
*07	1955	X	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	X	1345	-0-	-195	-0-	1345	2			N	-0-					-0-
03	1674	X	1389	-0-	-285	-0-	1389	2			N	-0-					-0-
04	1470	X	1280	-0-	-190	-0-	1280	2			N	-0-					-0-
05	1488	X	1327	-0-	-161	-0-	1327	2			N	-0-					-0-
06	1734	X	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
*07	1914	X	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	X	1167	-0-	-121	-0-	1167	2			N	-0-					-0-
03	1426	X	1284	-0-	-142	-0-	1284	2			N	-0-					-0-
04	1380	X	1201	-0-	-179	-0-	1201	2			N	-0-					-0-
05	1395	X	1239	-0-	-156	-0-	1239	2			N	-0-					-0-
06	1350	X	1136	-0-	-214	-0-	1136	2			N	-0-					-0-
07	1302	X	1064	-0-	-238	-0-	1064	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	714	X	714	-0-	-0-	-0-	714	2			N	-0-					-0-
03	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
04	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
05	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
06	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
07	806	X	752	-0-	-54	-0-	752	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	975	-0-	-145	-0-	975	2			N	-0-					-0-
03	1178	N	1092	-0-	-86	-0-	1092	2			N	-0-					-0-
04	1080	N	1050	-0-	-30	-0-	1050	2			N	-0-					-0-
05	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
06	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
*07	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1233 R	1233	-0-	-0-	-0-	178	1	1055	3	N	-0-					-0-
03	1395 #	1330	-0-	-65	-0-	202	1	1128	3	N	-0-					-0-
04	1380 #	1281	-0-	-99	-0-	190	1	1091	3	N	-0-					-0-
05	1426 #	1130	-0-	-296	-0-	167	1	963	3	N	-0-					-0-
06	1380 #	1175	-0-	-205	-0-	174	1	1001	3	N	-0-					-0-
07	1364 #	1228	-0-	-136	-0-	185	1	1043	3	N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	668 N	668	-0-	-0-	-0-	94	1	574	2	N	-0-					-0-
03	899 N	542	-0-	-357	-0-	101	1	441	2	N	-0-					-0-
04	810 N	628	-0-	-182	-0-	103	1	525	2	N	-0-					-0-
05	744 N	503	-0-	-241	-0-	79	1	424	2	N	-0-					-0-
06	510 N	486	-0-	-24	-0-	71	1	415	2	N	-0-					-0-
07	INC G-10	557	-0-	557	557	68	1	489	2	N	-0-					-0-

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5158 R	5158	-0-	-0-	-0-	406	1	4752	3	N	-0-					-0-
03	5239 #	4036	-0-	-1203	-0-	309	1	3727	3	N	-0-					-0-
04	5070 #	2963	-0-	-2107	-0-	172	1	2791	3	N	-0-					-0-
05	5704 #	4979	-0-	-725	-0-	379	1	4600	3	N	-0-					-0-
06	5520 #	3957	-0-	-1563	-0-	260	1	3697	3	N	-0-					-0-
07	5704 #	5140	-0-	-564	-0-	429	1	4711	3	N	-0-					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4704	X	4454	-0-	-250	-0-	350	1	4104	3	N	-0-					-0-
03	5208	X	3610	-0-	-1598	-0-	277	1	3333	3	N	-0-					-0-
04	4740	X	2439	-0-	-2301	-0-	142	1	2297	3	N	-0-					-0-
05	4929	X	4314	-0-	-615	-0-	328	1	3986	3	N	-0-					-0-
06	4770	X	3731	-0-	-1039	-0-	246	1	3485	3	N	-0-					-0-
07	4929	X	4893	-0-	-36	-0-	408	1	4485	3	N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1617	-0-	-63	-0-	226	1	1391	2	N	-0-					-0-
03	1767	N	1678	-0-	-89	-0-	311	1	1367	2	N	-0-					-0-
04	1800	N	1730	-0-	-70	-0-	274	1	1456	2	N	-0-					-0-
05	1798	N	1678	-0-	-120	-0-	263	1	1415	2	N	-0-					-0-
06	1645	N	1645	-0-	-0-	-0-	240	1	1405	2	N	-0-					-0-
07	INC	G-10	1706	-0-	1706	1706	209	1	1497	2	N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		10	-0-	10	17	1	1	9	2	N	-0-					-0-
03	28	X	11	-0-	-17	-0-	2	1	9	2	N	-0-					-0-
04	7	X	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
05	9	X	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-
06	15	X	15	-0-	-0-	-0-	2	1	13	2	N	-0-					-0-
07	INC	G-10	6	-0-	6	6	1	1	5	2	N	-0-					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

2 W PETROLEUM 953633
WARD WELL #: 1 RRCID -> 241840 COMPL. DATE 04/26/2008 TOTAL DEPTH 2850 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

02	PRTL PLG	-0-	-0-	-0-	79					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	79					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	79					Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	79					Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	79					Y	-0-					-0-
07	PRTL PLG	NO RPT	-0-	-0-	79					Y	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

02	724 N	724	-0-	-0-	-0-	715	2	9	9	N	8									180
03	875 N	875	-0-	-0-	-0-	863	2	12	9	N	11									191
04	611 N	611	-0-	-0-	-0-	602	2	9	9	N	8									199
05	806 N	510	-0-	-296	-0-	484	2	26	9	N	24	173	1							50
06	840 N	NO RPT	-0-	-840	-0-					N	NO RPT									50
07	620 N	NO RPT	-0-	-620	-0-					N	NO RPT									50

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

02	INC G-10	4174	-0-	4174	6044	3758	2	416	9	N	378	555	1		4	8				243
03	INC G-10	1800	-0-	1800	7844	1745	2	55	9	N	50	48	1							245
04	10448 X	2604	-0-	-7844	-0-	2339	2	265	9	N	241	155	1							331
05	4250 X	4250	-0-	-0-	-0-	3921	2	329	9	N	299	359	1							271
06	2700 X	-0-	-0-	-2700	-0-					N	163	210	1							224
07	2790 X	1835	-0-	-955	-0-	1350	3	485	9	N	441	401	1							264

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2677	N	1013	-0-	-1664	-0-	868	2	145	9	N	132	196	1			133
03	1762	N	1762	-0-	-0-	-0-	1554	2	208	9	N	189	180	1			142
04	1476	N	1476	-0-	-0-	-0-	1286	2	190	9	N	173	111	1			204
05	1085	N	889	-0-	-196	-0-	797	2	92	9	N	84	101	1			187
06	1050	N	-0-	-0-	-1050	-0-					N	193	184	1			196
*07	1800	N	1800	-0-	-0-	-0-	1475	3	325	9	N	295	315	1			176

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

02	INC G-10		1566	-0-	1566	4024	1333	2	233	9	N	212	315	1			154
03	INC G-10		2698	-0-	2698	6722	2139	2	559	9	N	508	485	1			177
04	9137	X	2415	-0-	-6722	-0-	1939	2	476	9	N	433	279	1			331
05	1573	X	1573	-0-	-0-	-0-	1345	2	228	9	N	207	249	1			289
06	1740	X	-0-	-0-	-1740	-0-					N	279	275	1			293
*07	2958	X	2958	-0-	-0-	-0-	2881	3	77	9	N	70	323	1			40

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

02	728	N	519	-0-	-209	-0-	498	2	21	9	N	19	28	1			58
03	868	N	723	-0-	-145	-0-	683	2	40	9	N	36	34	1			60
04	750	N	660	-0-	-90	-0-	628	2	32	9	N	29	18	1			71
05	664	N	664	-0-	-0-	-0-	635	2	29	9	N	26	32	1			65
06	690	N	-0-	-0-	-690	-0-					N	27	68	1			24
*07	732	N	732	-0-	-0-	-0-	712	3	20	9	N	18	31	1			11

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

02	2009	N	2009	-0-	-0-	-0-	133	1	1876	2	Y	-0-					-0-
03	2250	N	2250	-0-	-0-	-0-	199	1	2051	2	Y	-0-					-0-
04	2182	N	2182	-0-	-0-	-0-	193	1	1989	2	Y	-0-					-0-
05	2232	N	1917	-0-	-315	-0-	153	1	1764	2	Y	-0-					-0-
06	2190	N	1849	-0-	-341	-0-	147	1	1702	2	Y	-0-					-0-
07	2263	#	2051	-0-	-212	-0-	172	1	1876	2	Y	3	3	8			-0-
							3	9									

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	#	4394	-0-	-478	-0-	4228	3	166	9	N	151	184	1	7	8	105
03	5332	#	5174	-0-	-158	-0-	5028	3	146	9	N	133	4	8			234
04	5040	#	4966	-0-	-74	-0-	4833	3	133	9	N	121	181	1			174
05	5146	#	4285	-0-	-861	-0-	4168	3	117	9	N	106	179	1	1	8	100
06	5010	#	4971	-0-	-39	-0-	4831	3	140	9	N	127					227
07	5177	#	5095	-0-	-82	-0-	4978	3	117	9	N	106	179	1	2	8	152

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

02	728	N	649	-0-	-79	-0-	649	2			N	-0-					-0-
03	775	N	696	-0-	-79	-0-	696	2			N	-0-					-0-
04	750	N	623	-0-	-127	-0-	623	2			N	-0-					-0-
05	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
06	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
*07	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

02	196	N	178	-0-	-18	-0-	178	2			N	-0-					-0-
03	217	N	95	-0-	-122	-0-	95	2			N	-0-					-0-
04	210	N	154	-0-	-56	-0-	154	2			N	-0-					-0-
05	186	N	81	-0-	-105	-0-	81	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
03	496	N	446	-0-	-50	-0-	446	2			N	-0-					-0-
04	480	N	462	-0-	-18	-0-	462	2			N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
07	465	N	158	-0-	-307	-0-	158	2			N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
03	651	N	503	-0-	-148	-0-	503	2			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
05	620	N	237	-0-	-383	-0-	237	2			N	-0-					-0-
*06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

"CLARA" WELL #: 3 RRCID -> 139478 COMPL. DATE 05/10/1985 TOTAL DEPTH 4050 PERF. 3840 - 3843

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

02	728	N	673	-0-	-55	-0-	673	3			Y	-0-					201
03	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					201
04	750	N	692	-0-	-58	-0-	692	3			Y	-0-					201
05	744	N	702	-0-	-42	-0-	702	3			Y	-0-					201
06	720	N	667	-0-	-53	-0-	667	3			Y	-0-					201
07	713	N	692	-0-	-21	-0-	692	3			Y	-0-					201

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON - POPE WELL #: 1 RRCID -> 139895 COMPL. DATE 06/12/1991 TOTAL DEPTH 4084 PERF. 4025 - 4072

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/03/2013 - P&A 04-03-2013

WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

02	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
05	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
07	682	N	441	-0-	-241	-0-	441	2			Y	-0-					-0-

CAHILL WELL #: 1 RRCID -> 147176 COMPL. DATE 10/01/1993 TOTAL DEPTH 4350 PERF. 4030 - 4046

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					85
03	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					85
04	0	A	-0-	-0-	-0-	-0-					N	-0-	85	7			-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/28/2013 - P&A 03-28-2013

CARL CAHILL (CANYON SAND) //CONT.// 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. //CONT.// 097035
OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
03	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-
04	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
05	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-
06	690	X	472	-0-	-218	-0-	472	2			N	-0-					-0-
07	713	X	490	-0-	-223	-0-	490	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 1 RRCID -> 018813 COMPL. DATE 12/01/1950 TOTAL DEPTH 6115 PERF. 5728 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	861	N	861	-0-	-0-	-0-	851	3	10	9	N	9					106
03	532	N	532	-0-	-0-	-0-	529	3	3	9	N	3					109
04	982	N	982	-0-	-0-	-0-	876	3	106	9	N	96					205
05	980	N	980	-0-	-0-	-0-	978	3	2	9	N	2					207
06	602	N	602	-0-	-0-	-0-	600	3	2	9	N	2					209
07	1023	N	624	-0-	-399	-0-	621	3	3	9	N	3					212

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	612	N	612	-0-	-0-	-0-	602	3	10	9	N	9					79
03	566	N	566	-0-	-0-	-0-	529	3	37	9	N	34					113
04	570	N	552	-0-	-18	-0-	549	3	3	9	N	3					116
05	651	N	591	-0-	-60	-0-	582	3	9	9	N	8					124
06	674	N	674	-0-	-0-	-0-	670	3	4	9	N	4					128
*07	898	N	898	-0-	-0-	-0-	897	3	1	9	N	1					129

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					98
03	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					98
04	1740	N	1344	-0-	-396	-0-	1344	3			N	-0-					98
05	1426	N	1267	-0-	-159	-0-	1267	3			N	-0-					98
06	1860	N	1315	-0-	-545	-0-	1315	3			N	-0-					98
07	1395	N	1132	-0-	-263	-0-	1132	3			N	-0-					98

MITCHELL, MYRTLE WELL #: 1 RRCID -> 085019 COMPL. DATE 06/20/1979 TOTAL DEPTH 6115 PERF. 5660 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19

CARPENTER, NW (GRAYBURG) 15866 220 ASSOCIATED EXEMPT CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
COWDEN 1 STATE WELL #: 1 RRCID -> 210002 COMPL. DATE 05/01/2005 TOTAL DEPTH 1900 PERF. 1326 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CASEY RYAN (L. CROSSCUT LIME) 16231 245 ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
WOOD, C WELL #: 1 RRCID -> 217748 COMPL. DATE 03/17/2005 TOTAL DEPTH 3090 PERF. 2423 - 2428

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

02	728	N	567	-0-	-161	-0-	567	2			N	-0-					-0-
03	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
04	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
07	930	N	898	-0-	-32	-0-	898	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

02	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
03	1023	N	1019	-0-	-4	-0-	1019	2			N	-0-					-0-
04	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
05	1457	N	934	-0-	-523	-0-	934	2			N	-0-					-0-
06	990	N	870	-0-	-120	-0-	870	2			N	-0-					-0-
07	961	N	902	-0-	-59	-0-	902	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	B	-0-	15	1			N	-0-					47
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	15	-0-	-16	B	-0-	15	1			N	-0-					47
04	30	N	15	-0-	-15	B	-0-	15	2			N	-0-					47
05	31	N	15	-0-	-16	B	-0-	15	2			N	-0-					47
06	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					47
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					47

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

02	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	153	-0-	-436	B	-0-	153	2			N	-0-					-0-
04	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-
05	310	N	227	-0-	-83	B	-0-	227	2			N	-0-					-0-
06	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
07	310	N	171	-0-	-139	B	-0-	171	2			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

02	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
04	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
05	155	N	136	-0-	-19	B	-0-	136	3			N	-0-					-0-
06	150	N	132	-0-	-18	B	-0-	132	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

02	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
04	420	N	297	-0-	-123	-0-	297	2			Y	-0-					-0-
05	403	N	258	-0-	-145	-0-	258	2			Y	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

02	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
04	600	N	421	-0-	-179	-0-	421	2			Y	-0-					-0-
05	558	N	367	-0-	-191	-0-	367	2			Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-

CHEANEY WELL #: 2 RRCID -> 137444 COMPL. DATE 12/28/1990 TOTAL DEPTH 4689 PERF. 4531 - 4537

02	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
04	360	N	239	-0-	-121	-0-	239	2			Y	-0-					-0-
05	310	N	208	-0-	-102	-0-	208	2			Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
STANOLIND OPERATING LLC 813995
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3875	-0-	1075	1075	3875	2			N	-0-					-0-
03	3100	N	2561	-0-	-539	536	2561	2			N	-0-					-0-
04	2071	N	1535	-0-	-536	-0-	1535	2			N	-0-					-0-
05	3038		1164	-0-	-1874	-0-	1164	2			N	-0-					-0-
06	2940		1117	-0-	-1823	-0-	1117	2			N	-0-					-0-
07	3038		1031	-0-	-2007	-0-	1031	2			N	-0-					-0-

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
WEST 48 WELL #: 2 RRCID -> 181254 COMPL. DATE 01/13/2001 TOTAL DEPTH 6220 PERF. 5978 - 6078

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

02	980	X	928	-0-	-52	-0-	928	2			N	-0-					-0-
03	1054	X	560	-0-	-494	-0-	560	2			N	-0-					-0-
04	1020	X	816	-0-	-204	-0-	816	2			N	-0-					-0-
05	1054	X	772	-0-	-282	-0-	772	2			N	-0-					-0-
06	990	X	736	-0-	-254	-0-	736	2			N	-0-					-0-
07	1023	X	689	-0-	-334	-0-	689	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

02	501	X	501	-0-	-0-	-0-	500	2	1	9	N	1					20
03	558	X	53	-0-	-505	-0-	53	2			N	-0-					20
04	540	X	33	-0-	-507	-0-	33	2			N	-0-					20
05	558	X	55	-0-	-503	-0-	55	2			N	-0-					20
06	540	X	127	-0-	-413	-0-	123	2	4	9	N	4					24
07	558	X	210	-0-	-348	-0-	208	2	2	9	N	2					26

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					166
03	527	N	211	-0-	-316	-0-	211	2			N	-0-					166
04	360	N	295	-0-	-65	-0-	295	2			N	-0-					166
05	434	N	237	-0-	-197	-0-	235	2	2	9	N	2					168
06	589	N	589	-0-	-0-	-0-	585	2	4	9	N	4					172
*07	734	N	734	-0-	-0-	-0-	731	2	3	9	N	3					175

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

02	336	N	296	-0-	-40	-0-	265	3	31	9	N	28					173
03	372	N	169	-0-	-203	-0-	168	3	1	9	N	1	150	1			24
04	461	N	461	-0-	-0-	-0-	435	3	26	9	N	24					48
05	372	N	372	-0-	-0-	-0-	349	3	23	9	N	21					69
06	304	N	304	-0-	-0-	-0-	286	3	18	9	N	16					85
07	465	N	392	-0-	-73	-0-	384	3	8	9	N	7					92

CLARA COUCH (CISCO LIME) //CONT.// 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
OWENS -C- WELL #: 2 RRCID -> 061564 COMPL. DATE 04/07/1975 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

02	5148	X	5148	-0-	-0-	-0-	5148	2			N	-0-					-0-
03	5772	X	5772	-0-	-0-	-0-	5772	2			N	-0-					-0-
04	5628	X	5628	-0-	-0-	-0-	5628	2			N	-0-					-0-
05	6144	X	6144	-0-	-0-	-0-	6144	2			N	-0-					-0-
06	5580	X	5556	-0-	-24	-0-	5556	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-	4980	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

02	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
03	155	N	21	-0-	-134	-0-	21	3			Y	-0-					-0-
04	120	N	30	-0-	-90	-0-	30	3			Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

02	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
04	330	N	274	-0-	-56	-0-	274	2			N	-0-					-0-
05	403	N	329	-0-	-74	-0-	329	2			N	-0-					-0-
06	360	N	248	-0-	-112	-0-	248	2			N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

CLARA COUCH,SOUTH (SAN ANDRES) //CONT.// 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. //CONT.// 880375
EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	823	-0-	-17	-0-	823	2			N	-0-					64
03	921	N	921	-0-	-0-	-0-	921	2			N	-0-					64
04	750	N	698	-0-	-52	-0-	698	2			N	-0-					64
05	899	N	829	-0-	-70	-0-	829	2			N	-0-					64
06	900	N	647	-0-	-253	-0-	647	2			N	-0-					64
*07	881	N	881	-0-	-0-	-0-	881	2			N	-0-					64

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					97
03	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					97
04	809	N	809	-0-	-0-	-0-	809	2			N	-0-					97
05	594	N	594	-0-	-0-	-0-	594	2			N	-0-					97
06	990	N	246	-0-	-744	-0-	246	2			N	-0-					97
07	837	N	432	-0-	-405	-0-	432	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
FORBES, C. C. COMPANY 275603
CLAYTON-HEMPHILL WELL #: 2 RRCID -> 226596 COMPL. DATE 02/17/2007 TOTAL DEPTH 8740 PERF. 8580 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0-	-0-	491	2			N	-0-					79
03	390	N	390	-0-	-0-	-0-	389	2	1	9	N	1					80
04	540	N	501	-0-	-39	-0-	500	2	1	9	N	1					81
05	426	N	426	-0-	-0-	-0-	425	2	1	9	N	1					82
*06	532	N	532	-0-	-0-	-0-	531	2	1	9	N	1					83
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		116	-0-	116	500	1	1	115	3	Y	-0-					-0-
03	604	N	104	-0-	-500	-0-	1	1	103	3	Y	-0-					-0-
04	463	N	463	-0-	-0-	-0-	1	1	462	3	Y	-0-					-0-
05	363	N	363	-0-	-0-	-0-	1	1	362	3	Y	-0-					-0-
06	434	N	434	-0-	-0-	-0-	1	1	433	3	Y	-0-					-0-
07	INC G-10		473	-0-	473	473	1	1	472	3	Y	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	761	-0-	-51	-0-	1	1	760	3	N	-0-					171
03	930	N	519	-0-	-411	-0-	1	1	518	3	N	-0-					171
04	945	N	945	-0-	-0-	-0-	1	1	944	3	N	-0-					171
05	837	N	774	-0-	-63	-0-	1	1	773	3	N	-0-					171
06	933	N	933	-0-	-0-	-0-	1	1	929	3	N	3	3	8			171
							3	9									
07	992	N	899	-0-	-93	-0-	1	1	898	3	N	-0-					171

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1319	-0-	-753	-0-	1	1	1318	3	N	-0-					93
03	2294	X	992	-0-	-1302	-0-	1	1	991	3	N	-0-					93
04	2220	X	1260	-0-	-960	-0-	1	1	1259	3	N	-0-					93
05	2294	X	962	-0-	-1332	-0-	1	1	961	3	N	-0-					93
06	1410	X	1152	-0-	-258	-0-	1	1	1151	3	N	-0-					93
07	1457	X	1177	-0-	-280	-0-	1	1	1176	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	1	1	140	3	N	-0-					-0-
03	155	N	114	-0-	-41	-0-	1	1	113	3	N	-0-					-0-
04	150	N	122	-0-	-28	-0-	1	1	121	3	N	-0-					-0-
05	155	N	71	-0-	-84	-0-	1	1	70	3	N	-0-					-0-
06	120	N	98	-0-	-22	-0-	1	1	97	3	N	-0-					-0-
07	124	N	100	-0-	-24	-0-	1	1	99	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR		2200	-0-	2200	2200	80	1	2120	2	N	-0-					60
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					60
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					60

COG OPERATING LLC 166150
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					79
03	310	N	163	-0-	-147	-0-	163	3			N	-0-					79
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					79
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					79
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					79
*07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					79

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					150
03	372	N	302	-0-	-70	-0-	302	3			N	-0-					150
04	450	N	439	-0-	-11	-0-	439	3			N	-0-					150
05	434	N	398	-0-	-36	-0-	398	3			N	-0-					150
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					150
07	465	N	383	-0-	-82	-0-	383	3			N	-0-					150

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC //CONT.// 166150
BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	857	-0-	-375	-0-	854	3	3	9	N	3					82
03	1240	N	550	-0-	-690	-0-	548	3	2	9	N	2					84
04	999	N	999	-0-	-0-	-0-	999	3			N	-0-					84
05	961	N	754	-0-	-207	-0-	754	3			N	-0-					84
06	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					84
07	1023	N	911	-0-	-112	-0-	911	3			N	-0-					84

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

02	756	N	700	-0-	-56	-0-	700	3			Y	-0-					22
03	806	N	434	-0-	-372	-0-	434	3			Y	-0-					22
04	840	N	789	-0-	-51	-0-	789	3			Y	-0-					22
05	775	N	599	-0-	-176	-0-	599	3			Y	-0-					22
06	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					22
*07	911	N	911	-0-	-0-	-0-	50	1	861	3	Y	-0-					22

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

02	1036	N	722	-0-	-314	-0-	720	3	2	9	Y	2					14
03	1116	N	393	-0-	-723	-0-	392	3	1	9	Y	1					15
04	1140	N	931	-0-	-209	-0-	928	3	3	9	Y	3					18
05	806	N	762	-0-	-44	-0-	760	3	2	9	Y	2					20
06	1096	N	1096	-0-	-0-	-0-	1095	3	1	9	Y	1					21
*07	1067	N	1067	-0-	-0-	-0-	1065	3	2	9	Y	2					23

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

02	80	N	80	-0-	-0-	-0-	76	3	4	9	Y	4					22
03	124	N	27	-0-	-97	-0-	26	3	1	9	Y	1					23
04	103	N	103	-0-	-0-	-0-	97	3	6	9	Y	5	18	1			10
05	93	N	59	-0-	-34	-0-	55	3	4	9	Y	4					14
06	114	N	114	-0-	-0-	-0-	107	3	7	9	Y	6	18	1			2
07	93	N	76	-0-	-17	-0-	74	3	2	9	Y	2					4

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

02	569	N	569	-0-	-0-	-0-	566	3	3	9	Y	3					22
03	558	N	231	-0-	-327	-0-	230	3	1	9	Y	1					23
04	540	N	466	-0-	-74	-0-	460	3	6	9	Y	5	18	1			10
05	558	N	154	-0-	-404	-0-	150	3	4	9	Y	4					14
06	210	N	157	-0-	-53	-0-	150	3	7	9	Y	6	18	1			2
07	496	N	151	-0-	-345	-0-	149	3	2	9	Y	2					4

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

02	473	N	473	-0-	-0-	-0-	465	3	8	9	Y	7					104
03	341	N	185	-0-	-156	-0-	185	3			Y	-0-					104
04	330	N	50	-0-	-280	-0-	47	3	3	9	Y	3					107
05	341	N	5	-0-	-336	-0-	5	3			Y	-0-					107
06	180	N	-0-	-0-	-180	-0-					Y	-0-					107
07	62	N	-0-	-0-	-62	-0-					Y	-0-					107

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	33	-0-	-51	-0-	33	3			Y	-0-					11
03	93	N	45	-0-	-48	-0-	45	3			Y	-0-					11
04	60	N	51	-0-	-9	-0-	51	3			Y	-0-					11
05	31	N	-0-	-0-	-31	-0-					Y	-0-					11
06	30	N	-0-	-0-	-30	-0-					Y	-0-					11
07	62	N	-0-	-0-	-62	-0-					Y	-0-					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5	-0-	107	3			Y	-0-					-0-
03	124	N	68	-0-	-56	-0-	68	3			Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			Y	-0-					-0-
05	124	N	78	-0-	-46	-0-	78	3			Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
07	124	N	80	-0-	-44	-0-	80	3			Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1401	N	1401	-0-	-0-	-0-	1367	3	34	9	Y	31					90
03	1457	N	876	-0-	-581	-0-	857	3	19	9	Y	17					107
04	1410	N	500	-0-	-910	-0-	480	3	20	9	Y	18	82	1			43
05	1457	N	379	-0-	-1078	-0-	355	3	24	9	Y	22					65
06	1095	N	1095	-0-	-0-	-0-	1048	3	47	9	Y	43	75	1			33
*07	1476	N	1476	-0-	-0-	-0-	1441	3	35	9	Y	32					65

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	417	-0-	-3	-0-	417	3			Y	-0-					36
03	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					36
04	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					36
05	465	N	286	-0-	-179	-0-	286	3			Y	-0-					36
06	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					36
07	INC G-10		458	-0-	458	458	458	3			Y	-0-					36

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					2
03	403	N	139	-0-	-264	-0-	139	3			Y	-0-					2
04	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					2
05	403	N	294	-0-	-109	-0-	294	3			Y	-0-					2
06	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					2
*07	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					2

BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	398	-0-	-22	-0-	392	3	6	9	Y	5					48
03	434	N	141	-0-	-293	-0-	139	3	2	9	Y	2					50
04	420	N	413	-0-	-7	-0-	406	3	7	9	Y	6					56
05	434	N	253	-0-	-181	-0-	246	3	7	9	Y	6					62
06	310	N	310	-0-	-0-	-0-	306	3	4	9	Y	4					66
*07	627	N	627	-0-	-0-	-0-	623	3	4	9	Y	4					70

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	171	-0-	-165	-0-	171	3			Y	-0-					109
03	62	N	54	-0-	-8	-0-	54	3			Y	-0-					109
04	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					109
05	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					109
06	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					109
*07	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					109

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	972	-0-	-36	-0-	968	3	4	9	Y	4					33
03	992	N	264	-0-	-728	-0-	263	3	1	9	Y	1					34
04	1080	N	201	-0-	-879	-0-	201	3			Y	-0-					34
05	1085	N	281	-0-	-804	-0-	281	3			Y	-0-					34
06	717	N	717	-0-	-0-	-0-	713	3	4	9	Y	4					38
*07	737	N	737	-0-	-0-	-0-	736	3	1	9	Y	1					39

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1638	N	1638	-0-	-0-	-0-	1630	3	8	9	Y	7					41
03	1209	N	499	-0-	-710	-0-	497	3	2	9	Y	2					43
04	1649	N	1649	-0-	-0-	-0-	1637	3	12	9	Y	11	36	1			18
05	1333	N	1134	-0-	-199	-0-	1124	3	10	9	Y	9					27
06	1696	N	1696	-0-	-0-	-0-	1684	3	12	9	Y	11	36	1			2
*07	1775	N	1775	-0-	-0-	-0-	1772	3	3	9	Y	3					5

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	913	N	913	-0-	-0-	-0-	912	3	1	9	Y	1					19
03	961	N	298	-0-	-663	-0-	298	3			Y	-0-					19
04	930	N	54	-0-	-876	-0-	54	3			Y	-0-					19
05	961	N	1	-0-	-960	-0-	1	3			Y	-0-					19
06	300	N	-0-	-0-	-300	-0-					Y	-0-					19
*07	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					19

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	798	-0-	-42	-0-	798	3			Y	-0-					27
03	806	N	185	-0-	-621	-0-	185	3			Y	-0-					27
04	990	N	988	-0-	-2	-0-	988	3			Y	-0-					27
05	899	N	572	-0-	-327	-0-	572	3			Y	-0-					27
06	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					27
07	1023	N	1007	-0-	-16	-0-	1007	3			Y	-0-					27

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1258	-0-	-254	-0-	1250	3	8	9	Y	7					41
03	1581	N	793	-0-	-788	-0-	791	3	2	9	Y	2					43
04	1468	N	1468	-0-	-0-	-0-	1456	3	12	9	Y	11	36	1			18
05	1395	N	1213	-0-	-182	-0-	1203	3	10	9	Y	9					27
06	1643	N	1643	-0-	-0-	-0-	1631	3	12	9	Y	11	36	1			2
*07	1524	N	1524	-0-	-0-	-0-	1521	3	3	9	Y	3					5

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	478	-0-	-26	-0-	475	3	3	9	Y	3					8
03	558	N	294	-0-	-264	-0-	292	3	2	9	Y	2					10
04	633	N	633	-0-	-0-	-0-	631	3	2	9	Y	2	7	1			5
05	527	N	268	-0-	-259	-0-	267	3	1	9	Y	1					6
06	761	N	761	-0-	-0-	-0-	757	3	4	9	Y	4	7	1			3
07	651	N	622	-0-	-29	-0-	619	3	3	9	Y	3					6

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	102	-0-	-66	-0-	99	3	3	9	Y	3					24
03	124	N	51	-0-	-73	-0-	50	3	1	9	Y	1					25
04	150	N	126	-0-	-24	-0-	119	3	7	9	Y	6	19	1			12
05	133	N	133	-0-	-0-	-0-	129	3	4	9	Y	4					16
06	149	N	149	-0-	-0-	-0-	143	3	6	9	Y	5	18	1			3
*07	134	N	134	-0-	-0-	-0-	133	3	1	9	Y	1					4

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

02	756	N	744	-0-	-12	-0-	715	3	29	9	Y	26					86
03	837	N	441	-0-	-396	-0-	426	3	15	9	Y	14					100
04	780	N	745	-0-	-35	-0-	728	3	17	9	Y	15	67	1			48
05	837	N	597	-0-	-240	-0-	577	3	20	9	Y	18					66
06	883	N	883	-0-	-0-	-0-	843	3	40	9	Y	36	62	1			40
*07	819	N	819	-0-	-0-	-0-	790	3	29	9	Y	26					66

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

02	1036	N	520	-0-	-516	-0-	517	3	3	9	Y	3					32
03	992	N	290	-0-	-702	-0-	288	3	2	9	Y	2					34
04	930	N	166	-0-	-764	-0-	166	3			Y	-0-					34
05	589	N	356	-0-	-233	-0-	356	3			Y	-0-					34
06	696	N	696	-0-	-0-	-0-	693	3	3	9	Y	3					37
*07	975	N	975	-0-	-0-	-0-	973	3	2	9	Y	2					39

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

02	980	N	865	-0-	-115	-0-	862	3	3	9	Y	3					21
03	1023	N	217	-0-	-806	-0-	215	3	2	9	Y	2					23
04	952	N	952	-0-	-0-	-0-	946	3	6	9	Y	5	18	1			10
05	961	N	672	-0-	-289	-0-	668	3	4	9	Y	4					14
06	1007	N	1007	-0-	-0-	-0-	1000	3	7	9	Y	6	18	1			2
*07	1074	N	1074	-0-	-0-	-0-	1073	3	1	9	Y	1					3

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865

ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	382	-0-	-10	-0-	382	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-
05	434	N	277	-0-	-157	-0-	277	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

02	476	N	443	-0-	-33	-0-	443	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

02	308	N	288	-0-	-20	-0-	288	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	324	3	6	9	N	5	5	8			-0-
*07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
04	690	N	633	-0-	-57	-0-	633	3			N	-0-					-0-
05	713	N	516	-0-	-197	-0-	516	3			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*07	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

02	672	N	600	-0-	-72	-0-	600	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	660	N	207	-0-	-453	-0-	207	3			N	-0-					-0-
05	651	N	317	-0-	-334	-0-	317	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

02	84	N	8	-0-	-76	-0-	8	3			N	-0-	190	1			38
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					38
04	108	N	108	-0-	-0-	-0-	68	3	40	9	N	36					74
05	94	N	94	-0-	-0-	-0-	72	3	22	9	N	20					94
06	119	N	119	-0-	-0-	-0-	97	3	22	9	N	20					114
07	124	N	104	-0-	-20	-0-	84	3	20	9	N	18					132

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1039	-0-	-109	-0-	1039	3			N	-0-					104
03	1271	N	690	-0-	-581	-0-	690	3			N	-0-					104
04	1140	N	1048	-0-	-92	-0-	1048	3			N	-0-					104
05	1147	N	592	-0-	-555	-0-	592	3			N	-0-					104
06	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					104
07	1085	N	987	-0-	-98	-0-	987	3			N	-0-					104

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	835	-0-	-117	-0-	823	3	12	9	N	11					67
03	992	N	404	-0-	-588	-0-	396	3	8	9	N	7					74
04	930	N	794	-0-	-136	-0-	790	3	4	9	N	4					78
05	930	N	593	-0-	-337	-0-	564	3	29	9	N	26					104
06	722	N	722	-0-	-0-	-0-	715	3	7	9	N	6					110
*07	830	N	830	-0-	-0-	-0-	828	3	2	9	N	2					112

CASE, H.J. "B" WELL #: 2 RRCID -> 151357 COMPL. DATE 08/27/1994 TOTAL DEPTH 6750 PERF. 6295 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	442	-0-	-34	-0-	442	3			N	-0-					51
03	496	N	326	-0-	-170	-0-	326	3			N	-0-					51
04	491	N	491	-0-	-0-	-0-	490	3	1	9	N	1					52
05	496	N	297	-0-	-199	-0-	296	3	1	9	N	1					53
06	330	N	310	-0-	-20	-0-	310	3			N	-0-					53
07	496	N	199	-0-	-297	-0-	199	3			N	-0-					53

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					162
03	690	N	690	-0-	-0-	-0-	687	3	3	9	N	3					165
04	1623	N	1623	-0-	-0-	-0-	1621	3	2	9	N	2					167
05	928	N	928	-0-	-0-	-0-	917	3	11	9	N	10					177
06	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-	162	1			15
*07	2091	N	2091	-0-	-0-	-0-	2079	3	12	9	N	11					26

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	504	-0-	-672	-0-	500	3	4	9	N	4					114
03	1364	N	587	-0-	-777	-0-	583	3	4	9	N	4					118
04	1072	N	1072	-0-	-0-	-0-	1066	3	6	9	N	5					123
05	672	N	672	-0-	-0-	-0-	648	3	24	9	N	22					145
06	1221	N	1221	-0-	-0-	-0-	1209	3	12	9	N	11					156
*07	1390	N	1390	-0-	-0-	-0-	1386	3	4	9	N	4					160

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	556	-0-	-32	-0-	546	3	10	9	N	9					97
03	651	N	359	-0-	-292	-0-	351	3	8	9	N	7					104
04	600	N	527	-0-	-73	-0-	524	3	3	9	N	3					107
05	620	N	321	-0-	-299	-0-	318	3	3	9	N	3					110
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					110
*07	614	N	614	-0-	-0-	-0-	613	3	1	9	N	1					111

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

02	285	N	285	-0-	-0-	-0-	283	3	2	9	N	2					81
03	284	N	284	-0-	-0-	-0-	283	3	1	9	N	1					82
04	286	N	286	-0-	-0-	-0-	283	3	3	9	N	3					85
05	310	N	286	-0-	-24	-0-	283	3	3	9	N	3					88
06	287	N	287	-0-	-0-	-0-	283	3	4	9	N	4					92
07	310	N	286	-0-	-24	-0-	283	3	3	9	N	3					95

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

02	392	N	348	-0-	-44	-0-	348	3			N	-0-					20
03	434	N	246	-0-	-188	-0-	245	3	1	9	N	1					21
04	420	N	368	-0-	-52	-0-	367	3	1	9	N	1					22
05	372	N	223	-0-	-149	-0-	217	3	6	9	N	5					27
06	455	N	455	-0-	-0-	-0-	452	3	3	9	N	3					30
*07	433	N	433	-0-	-0-	-0-	430	3	3	9	N	3					33

OXY USA INC. 630591
WEST "47" WELL #: 1 RRCID -> 052168 COMPL. DATE 03/09/1972 TOTAL DEPTH 6535 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

02	28	N	24	-0-	-4	-0-	24	2			N	-0-					82
03	31	N	15	-0-	-16	-0-	15	2			N	-0-					82
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					19
05	31	N	11	-0-	-20	-0-	11	2			N	-0-					19
06	21	N	21	-0-	-0-	-0-	21	2			N	-0-					19
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					19

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	110	-0-	-2	-0-	110	2			N	-0-					68
03	124	N	78	-0-	-46	-0-	78	2			N	-0-					68
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					37
05	124	N	90	-0-	-34	-0-	90	2			N	-0-					37
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					37
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					37

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					48
03	3	N	-0-	-0-	-3	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	559	-0-	-29	-0-	559	2			Y	-0-					6
03	651	N	429	-0-	-222	-0-	428	2	1	9	Y	1					7
04	600	N	545	-0-	-55	-0-	545	2			Y	-0-					7
05	620	N	463	-0-	-157	-0-	463	2			Y	-0-					7
06	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					7
07	558	N	554	-0-	-4	-0-	554	2			Y	-0-					7

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	721	-0-	-63	-0-	721	2			N	-0-					-0-
03	806	N	589	-0-	-217	-0-	589	2			N	-0-					-0-
04	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
05	806	N	324	-0-	-482	-0-	324	2			N	-0-					-0-
06	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
*07	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
03	527	N	237	-0-	-290	-0-	237	2			N	-0-					-0-
04	660	N	611	-0-	-49	-0-	611	2			N	-0-					-0-
05	651	N	462	-0-	-189	-0-	462	2			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
07	620	N	347	-0-	-273	-0-	347	2			N	-0-					-0-

JONES WELL #: 4 RRCID -> 181257 COMPL. DATE 01/23/2001 TOTAL DEPTH 6398 PERF. 6268 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	7	-0-	-21	-0-	7	2			N	-0-					-0-
03	10	N	3	-0-	-7	-0-	3	2			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
05	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	7	N	4	-0-	-3	-0-	4	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
03	155	N	90	-0-	-65	-0-	90	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	190	-0-	-34	-0-	190	2			N	-0-					-0-
03	217	N	128	-0-	-89	-0-	128	2			N	-0-					-0-
04	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
05	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
07	186	N	120	-0-	-66	-0-	120	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	778	-0-	-174	-0-	778	2			N	-0-					-0-
03	992	N	526	-0-	-466	-0-	526	2			N	-0-					-0-
04	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
05	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
07	1054	N	952	-0-	-102	-0-	952	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*07	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					31
03	1056	N	1056	-0-	-0-	-0-	1055	2	1	9	N	1					32
04	1376	N	1376	-0-	-0-	-0-	1374	2	2	9	N	2					34
05	1243	N	1243	-0-	-0-	-0-	1241	2	2	9	N	2					36
06	1325	N	1325	-0-	-0-	-0-	1323	2	2	9	N	2					38
*07	1337	N	1337	-0-	-0-	-0-	1334	2	3	9	N	3					41

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1073	-0-	-0-	-0-	1059	2	14	9	N	13					194
03	775	N	697	-0-	-78	-0-	684	2	13	9	N	12					206
04	1088	N	1088	-0-	-0-	-0-	979	2	109	9	N	99	180	0			125
05	1178	N	659	-0-	-519	-0-	539	2	120	9	N	109					234
*06	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					234
07	1116	N	1098	-0-	-18	-0-	1057	2	41	9	N	37					159

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	630	-0-	-42	-0-	630	2			N	-0-					-0-
03	775	N	393	-0-	-382	-0-	393	2			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
05	713	N	517	-0-	-196	-0-	517	2			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
*07	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	171	2	10	9	N	9					79
03	186	N	112	-0-	-74	-0-	105	2	7	9	N	6					85
04	180	N	110	-0-	-70	-0-	104	2	6	9	N	5					90
05	186	N	76	-0-	-110	-0-	74	2	2	9	N	2					92
06	120	N	84	-0-	-36	-0-	77	2	7	9	N	6					98
07	124	N	96	-0-	-28	-0-	88	2	8	9	N	7					105

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	2741	-0-	-647	-0-	2741	2			N	-0-					19
03	3720	X	2048	-0-	-1672	-0-	2048	2			N	-0-					19
04	3600	X	3408	-0-	-192	-0-	3408	2			N	-0-					19
05	3658	X	2178	-0-	-1480	-0-	2178	2			N	-0-					19
06	3978	X	3978	-0-	-0-	-0-	3978	2			N	-0-					19
07	3534	X	2611	-0-	-923	-0-	2611	2			N	-0-					19

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

02	168	N	115	-0-	-53	-0-	115	2			N	-0-					19
03	186	N	38	-0-	-148	-0-	38	2			N	-0-					19
04	90	N	-0-	-0-	-90	-0-					N	-0-					19
05	124	N	-0-	-0-	-124	-0-					N	-0-					19
06	30	N	-0-	-0-	-30	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

02	336	N	328	-0-	-8	-0-	328	2			N	-0-					122
03	341	N	278	-0-	-63	-0-	278	2			N	-0-					122
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					122
05	372	N	332	-0-	-40	-0-	332	2			N	-0-					122
06	334	N	334	-0-	-0-	-0-	334	2			N	-0-					122
07	403	N	274	-0-	-129	-0-	274	2			N	-0-					122

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					74
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					74
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					74
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					74
*06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					74
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

02	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
03	1054	N	608	-0-	-446	-0-	608	2			N	-0-					-0-
04	1020	N	820	-0-	-200	-0-	819	2	1	9	N	1	1	8			-0-
05	1054	N	486	-0-	-568	-0-	486	2			N	-0-					-0-
06	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
*07	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					128
03	0	N	-0-	-0-	-0-	-0-					N	-0-					128
04	0	N	-0-	-0-	-0-	-0-					N	-0-					128
05	0	N	-0-	-0-	-0-	-0-					N	-0-					128
06	0	N	-0-	-0-	-0-	-0-					N	-0-					128
07	0	N	-0-	-0-	-0-	-0-					N	-0-					128

CASE, H.J. "B" WELL #: 1 RRCID -> 072273 COMPL. DATE 07/24/1977 TOTAL DEPTH 6700 PERF. 6386 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	155	N	53	-0-	-102	-0-	53	2			N	-0-	27	7			127
02	145	N	145	-0-	-0-	-0-	128	2	17	9	N	15					142
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					142
04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					142
05	155	N	147	-0-	-8	-0-	147	2			N	-0-					142
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					142
*07	316	N	316	-0-	-0-	-0-	316	2			N	-0-					142

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	45	2	7	9	N	6					42
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					42
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					42
05	62	N	44	-0-	-18	-0-	44	2			N	-0-					42
06	334	N	334	-0-	-0-	-0-	326	2	8	9	N	7					49
*07	602	N	602	-0-	-0-	-0-	594	2	8	9	N	7					56

CODY BELL "11" WELL #: 3 RRCID -> 215532 COMPL. DATE 12/09/2005 TOTAL DEPTH 6600 PERF. 6382 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	52	-0-	-228	-0-	52	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					109
03	651	N	24	-0-	-627	-0-	24	2			N	-0-					109
04	540	N	236	-0-	-304	-0-	236	2			N	-0-					109
05	217	N	154	-0-	-63	-0-	154	2			N	-0-					109
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-	24	1			85
07	248	N	72	-0-	-176	-0-	60	2	12	9	N	11					96

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
03	682	N	391	-0-	-291	-0-	391	2			Y	-0-					-0-
04	660	N	73	-0-	-587	-0-	73	2			Y	-0-					-0-
05	465	N	259	-0-	-206	-0-	259	2			Y	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	2			Y	-0-					-0-
*07	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	N	729	-0-	-0-	-0-	727	2	2	9	N	2					50
03	496	N	451	-0-	-45	-0-	451	2			N	-0-					50
04	930	N	313	-0-	-617	-0-	313	2			N	-0-					50
05	806	N	416	-0-	-390	-0-	416	2			N	-0-					50
06	450	N	140	-0-	-310	-0-	140	2			N	-0-					50
07	310	N	143	-0-	-167	-0-	143	2			N	-0-					50

BELL, CODY WELL #: 1 RRCID -> 098715 COMPL. DATE 03/09/1982 TOTAL DEPTH 6550 PERF. 6370 - 6405

02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					84
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					84
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					84
05	184	N	184	-0-	-0-	-0-	184	2			N	-0-					84
06	150	N	47	-0-	-103	-0-	47	2			N	-0-					84
07	341	N	-0-	-0-	-341	-0-					N	-0-					84

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

02	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
03	186	N	125	-0-	-61	-0-	125	2			Y	-0-					-0-
04	180	N	75	-0-	-105	-0-	75	2			Y	-0-					-0-
05	186	N	132	-0-	-54	-0-	132	2			Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-

WHITTEN 31 WELL #: 1 RRCID -> 173594 COMPL. DATE 07/03/1999 TOTAL DEPTH 6484 PERF. 6214 - 6230

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					117
03	217	N	102	-0-	-115	-0-	102	2			N	-0-					117
04	217	N	217	-0-	-0-	-0-	217	2			N	-0-					117
05	217	N	112	-0-	-105	-0-	112	2			N	-0-					117
06	267	N	267	-0-	-0-	-0-	253	2	14	9	N	13					130
*07	274	N	274	-0-	-0-	-0-	253	2	21	9	N	19					149

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

02	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
03	93	N	30	-0-	-63	-0-	30	2			Y	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					-0-
05	279	N	218	-0-	-61	-0-	218	2			Y	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
03	403	N	114	-0-	-289	-0-	114	2			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	2			N	-0-					-0-
05	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
*07	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	658	-0-	-14	-0-	658	3			N	-0-					-0-
03	744	N	487	-0-	-257	-0-	487	3			N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
05	744	N	587	-0-	-157	-0-	587	3			N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
07	744	N	708	-0-	-36	-0-	708	3			N	-0-					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	#	2647	-0-	-125	-0-	72	1	2575	3	N	-0-					180
03	3100	#	1148	-0-	-1952	-0-	72	1	1076	3	N	-0-					180
04	3000	#	2239	-0-	-761	-0-	72	1	2167	3	N	-0-					180
05	3100	#	1875	-0-	-1225	-0-	72	1	1803	3	N	-0-					180
06	3000	#	2595	-0-	-405	-0-	72	1	2523	3	N	-0-					180
07	2945	#	2765	-0-	-180	-0-	72	1	2693	3	N	-0-					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING CO., INC. 493400
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC 268313
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF. 10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10052	X	9246	-0-	-806	-0-	478	1	8767	3	N	1	1	8			-0-
							1	9									
03	11377	X	10269	-0-	-1108	-0-	545	1	9724	3	N	-0-					-0-
04	11010	X	9058	-0-	-1952	-0-	421	1	8637	3	N	-0-					-0-
05	11377	X	9321	-0-	-2056	-0-	431	1	8890	3	N	-0-					-0-
06	10890	X	10655	-0-	-235	-0-	508	1	10137	3	N	9	9	8			-0-
							10	9									
*07	10530	X	10530	-0-	-0-	-0-	501	1	10029	3	N	-0-					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12264	X	10956	-0-	-1308	-0-	567	1	10388	3	N	1	1	8			-0-
							1	9									
03	13082	X	11901	-0-	-1181	-0-	632	1	11269	3	N	-0-					-0-
04	12600	X	11478	-0-	-1122	-0-	533	1	10944	3	N	1	1	8			-0-
							1	9									
05	13020	X	11547	-0-	-1473	-0-	534	1	11012	3	N	1	1	8			-0-
							1	9									
06	12240	X	11325	-0-	-915	-0-	540	1	10785	3	N	-0-					-0-
07	12121	X	11353	-0-	-768	-0-	540	1	10812	3	N	1	1	8			-0-
							1	9									

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9800	X	8568	-0-	-1232	-0-	443	1	8125	3	N	-0-					-0-
03	10850	X	8758	-0-	-2092	-0-	465	1	8293	3	N	-0-					-0-
04	9870	X	8012	-0-	-1858	-0-	372	1	7639	3	N	1	1	8			-0-
							1	9									
05	9486	X	8658	-0-	-828	-0-	400	1	8258	3	N	-0-					-0-
06	10672	X	10672	-0-	-0-	-0-	509	1	10162	3	N	1	1	8			-0-
							1	9									
*07	10448	X	10448	-0-	-0-	-0-	497	1	9951	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8848	X	8073	-0-	-775	-0-	418	1	7655	3	N	-0-					-0-
03	9796	X	8827	-0-	-969	-0-	468	1	8358	3	N	1	1	8			-0-
							1	9									
04	9240	X	8565	-0-	-675	-0-	398	1	8167	3	N	-0-					-0-
05	9486	X	8619	-0-	-867	-0-	398	1	8218	3	N	3	3	8			-0-
							3	9									
06	9090	X	8375	-0-	-715	-0-	400	1	7975	3	N	-0-					-0-
07	8928	X	8197	-0-	-731	-0-	390	1	7806	3	N	1	1	8			-0-
							1	9									

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	559	-0-	-2437	-0-	559	1			N	-0-					-0-
03	3317	X	1525	-0-	-1792	-0-	1525	1			N	-0-					-0-
04	3210	X	1813	-0-	-1397	-0-	1813	1			N	-0-					-0-
05	3317	X	2932	-0-	-385	-0-	2932	1			N	-0-					-0-
06	2545	X	2545	-0-	-0-	-0-	2545	1			N	-0-					-0-
*07	2365	X	2365	-0-	-0-	-0-	2365	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	240	-0-	-40	-0-	193	3	47	9	N	43	39	1			66
03	310	N	118	-0-	-192	-0-	83	3	35	9	N	32	34	1			64
04	330	N	225	-0-	-105	-0-	201	3	24	9	N	22	35	1			51
05	279	N	268	-0-	-11	-0-	233	3	35	9	N	32	39	1			44
06	248	N	248	-0-	-0-	-0-	217	3	31	9	N	28	44	1			28
07	248	N	226	-0-	-22	-0-	198	3	28	9	N	25					53

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 10 RRCID -> 182577 COMPL. DATE 05/01/2001 TOTAL DEPTH 10340 PERF. 8684 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12763	R	12763	-0-	-0-	-0-	12503	3	260	9	Y	236	135	1			101
03	12513	R	12513	-0-	-0-	-0-	12315	3	198	9	Y	180	221	1			60
04	13001	R	13001	-0-	-0-	-0-	12848	3	153	9	Y	139	173	1			26
05	9232	R	9232	-0-	-0-	-0-	9129	3	103	9	Y	94	91	1			29
06	9294	R	9294	-0-	-0-	-0-	9161	3	133	9	Y	121	106	1			44
*07	8419	R	8419	-0-	-0-	-0-	8266	3	153	9	Y	139	149	1			34

MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

02	7504	#	3977	-0-	-3527	-0-	3727	3	250	9	Y	227	240	1			97
03	9888	R	9888	-0-	-0-	-0-	9539	3	349	9	Y	317	309	1			105
04	10560	#	6700	-0-	-3860	-0-	6459	3	241	9	Y	219	283	1			41
05	10912	#	8415	-0-	-2497	-0-	8148	3	267	9	Y	243	208	1			76
06	10560	#	9163	-0-	-1397	-0-	8941	3	222	9	Y	202	204	1			74
07	9889	#	5437	-0-	-4452	-0-	5134	3	303	9	Y	275	282	1			67

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

02	1120	#	581	-0-	-539	-0-	581	3			N	-0-					33
03	1240	#	649	-0-	-591	-0-	649	3			N	-0-					33
04	1200	#	354	-0-	-846	-0-	354	3			N	-0-					33
05	1178	#	396	-0-	-782	-0-	396	3			N	-0-					33
06	780	#	369	-0-	-411	-0-	369	3			N	-0-					33
07	651	#	254	-0-	-397	-0-	254	3			N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

02	6526		2796	-0-	-3730	-0-	2783	1	13	9	Y	12					46
03	4960	#	1055	-0-	-3905	-0-	1051	1	4	9	Y	4					50
04	3610	R	3610	-0-	-0-	-0-	3595	1	15	9	Y	14					64
05	3621	R	3621	-0-	-0-	-0-	3621	1			Y	-0-					64
06	3079	R	3079	-0-	-0-	-0-	3062	1	17	9	Y	15	64	1			15
07	DLQ G-10		2850	-0-	2850	2850	2850	1			Y	-0-					15

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

02	812	R	812	-0-	-0-	-0-	806	2	6	9	N	5					56
03	744	#	615	-0-	-129	-0-	615	2			N	-0-					56
04	690	#	427	-0-	-263	-0-	407	2	20	9	N	18	3	8			71
05	899	#	664	-0-	-235	-0-	654	2	10	9	N	9					80
*06	870	#	716	-0-	-154	-0-	683	2	33	9	N	30					110
*07	1454	R	1454	-0-	-0-	-0-	1454	2			N	-0-					110

COW KILLER (GOEN) //CONT.// 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	#	537	-0-	-23	-0-	436	2	101	9	N	92					212
03	744	#	397	-0-	-347	-0-	368	2	29	9	N	26	163	1			75
04	720	#	606	-0-	-114	-0-	471	2	135	9	N	123					198
05	744	#	550	-0-	-194	-0-	442	2	108	9	N	98	176	1			120
06	720	#	442	-0-	-278	-0-	380	2	62	9	N	56					176
07	620	#	485	-0-	-135	-0-	442	2	43	9	N	39					215

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

02	336	#	328	-0-	-8	-0-	328	2			N	-0-					-0-
03	372	#	343	-0-	-29	-0-	343	2			N	-0-					-0-
04	360	#	282	-0-	-78	-0-	282	2			N	-0-					-0-
05	372	#	337	-0-	-35	-0-	337	2			N	-0-					-0-
06	360	#	348	-0-	-12	-0-	348	2			N	-0-					-0-
07	372	#	337	-0-	-35	-0-	337	2			N	-0-					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
COX A WELL #: 3 RRCID -> 110854 COMPL. DATE 05/01/1984 TOTAL DEPTH 915 PERF. 846 - 856

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

02	56	N	41	-0-	-15	-0-	41	2			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
06	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	9	-0-	-75	-0-	9	3			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	450	N	109	-0-	-341	-0-	109	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PETROHAWK OPERATING COMPANY 660146
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 11/02/2012 TOTAL DEPTH 9293 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1005	-0-	-283	-0-	1005	2			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
04	1200	N	683	-0-	-517	-0-	683	2			N	-0-					-0-
05	1116	N	964	-0-	-152	-0-	964	2			N	-0-					-0-
06	930	N	748	-0-	-182	-0-	748	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	353	-0-	-11	-0-	353	2			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
BYRNE OIL COMPANY 119795
PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	#	1090	-0-	-282	-0-	1084	2	6	9	N	5	184	1			72
03	1457	#	1225	-0-	-232	-0-	1192	2	33	9	N	30					102
04	1350	#	1145	-0-	-205	-0-	1136	2	9	9	N	8					110
05	1333	#	1162	-0-	-171	-0-	1132	2	30	9	N	27					137
06	1200	#	1093	-0-	-107	-0-	1071	2	22	9	N	20					157
07	1240	#	1237	-0-	-3	-0-	1087	2	150	9	N	136	215	1			78

WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

02	55	N	55	-0-	-0-	-0-	55	2		N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2		N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2		N	-0-					-0-
05	62	N	29	-0-	-33	-0-	29	2		N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2		N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	2		N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

02	293	N	293	-0-	-0-	-0-	293	2		N	-0-					18
03	339	N	339	-0-	-0-	-0-	339	2		N	-0-					18
04	300	N	269	-0-	-31	-0-	269	2		N	-0-					18
05	310	N	144	-0-	-166	-0-	144	2		N	-0-					18
06	350	N	350	-0-	-0-	-0-	350	2		N	-0-					18
*07	307	N	307	-0-	-0-	-0-	307	2		N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

02	107	N	107	-0-	-0-	-0-	107	2		N	-0-					43
03	121	N	121	-0-	-0-	-0-	121	2		N	-0-					43
04	120	N	119	-0-	-1	-0-	119	2		N	-0-					43
05	124	N	64	-0-	-60	-0-	64	2		N	-0-					43
06	155	N	155	-0-	-0-	-0-	155	2		N	-0-					43
*07	158	N	158	-0-	-0-	-0-	158	2		N	-0-					43

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

02	54	N	54	-0-	-0-	-0-	54	2		N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2		N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	2		N	-0-					-0-
05	62	N	27	-0-	-35	-0-	27	2		N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2		N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	2		N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	998	-0-	-234	-0-	998	2			N	-0-					236
03	1643	N	477	-0-	-1166	-0-	477	2			N	-0-					236
04	1290	N	538	-0-	-752	-0-	538	2			N	-0-					236
05	1116	N	501	-0-	-615	-0-	501	2			N	-0-					236
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					236
07	558	N	482	-0-	-76	-0-	482	2			N	-0-					236

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
03	899	N	762	-0-	-137	-0-	762	3			N	-0-					-0-
04	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
05	961	N	709	-0-	-252	-0-	709	3			N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
07	961	N	810	-0-	-151	-0-	810	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					-0-
03	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	764	N	764	-0-	-0-	-0-	22	1	742	2	N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	26	1	728	2	N	-0-					-0-
04	824	N	824	-0-	-0-	-0-	27	1	797	2	N	-0-					-0-
05	788	N	788	-0-	-0-	-0-	29	1	759	2	N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	28	1	784	2	N	-0-					-0-
*07	806	N	806	-0-	-0-	-0-	27	1	779	2	N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	98	-0-	-14	-0-	3	1	95	2	N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	6	1	160	2	N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	5	1	144	2	N	-0-					-0-
05	124	N	109	-0-	-15	-0-	4	1	105	2	N	-0-					-0-
06	150	N	131	-0-	-19	-0-	5	1	126	2	N	-0-					-0-
07	155	N	102	-0-	-53	-0-	3	1	99	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1503	-0-	-93	-0-	44	1	1459	2	N	-0-					-0-
03	1674	N	1480	-0-	-194	-0-	51	1	1429	2	N	-0-					-0-
04	1708	N	1708	-0-	-0-	-0-	56	1	1652	2	N	-0-					-0-
05	1674	N	1119	-0-	-555	-0-	41	1	1078	2	N	-0-					-0-
06	1811	N	1811	-0-	-0-	-0-	63	1	1748	2	N	-0-					-0-
07	1767	N	1680	-0-	-87	-0-	56	1	1624	2	N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	960	-0-	-20	-0-	28	1	932	2	N	-0-					-0-
03	1054	N	937	-0-	-117	-0-	32	1	905	2	N	-0-					-0-
04	1063	N	1063	-0-	-0-	-0-	35	1	1028	2	N	-0-					-0-
05	1054	N	703	-0-	-351	-0-	26	1	677	2	N	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	39	1	1097	2	N	-0-					-0-
07	1085	N	1052	-0-	-33	-0-	35	1	1017	2	N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1818	-0-	-142	-0-	53	1	1765	2	N	-0-					-0-
03	2108	N	1800	-0-	-308	-0-	62	1	1738	2	N	-0-					-0-
04	2060	N	2060	-0-	-0-	-0-	68	1	1992	2	N	-0-					-0-
05	2015	N	1451	-0-	-564	-0-	53	1	1398	2	N	-0-					-0-
06	2128	N	2128	-0-	-0-	-0-	74	1	2054	2	N	-0-					-0-
07	2139	N	2088	-0-	-51	-0-	70	1	2018	2	N	-0-					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1020	N	1020	-0-	-0-	-0-	30	1	990	2	N	-0-					-0-
03	1147	N	1035	-0-	-112	-0-	36	1	999	2	N	-0-					-0-
04	1196	N	1196	-0-	-0-	-0-	39	1	1157	2	N	-0-					-0-
05	1116	N	824	-0-	-292	-0-	30	1	794	2	N	-0-					-0-
06	1170	N	1170	-0-	-0-	-0-	41	1	1129	2	N	-0-					-0-
07	1240	N	1153	-0-	-87	-0-	38	1	1115	2	N	-0-					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	511	N	511	-0-	-0-	-0-	15	1	496	2	N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	9	1	264	2	N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	18	1	526	2	N	-0-					-0-
05	372	N	279	-0-	-93	-0-	10	1	269	2	N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	17	1	468	2	N	-0-					-0-
*07	457	N	457	-0-	-0-	-0-	15	1	442	2	N	-0-					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	600	-0-	-72	-0-	17	1	583	2	N	-0-					-0-
03	744	N	547	-0-	-197	-0-	19	1	528	2	N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	26	1	759	2	N	-0-					-0-
05	651	N	626	-0-	-25	-0-	23	1	603	2	N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	28	1	780	2	N	-0-					-0-
07	744	N	636	-0-	-108	-0-	21	1	615	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
03	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
04	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
05	1054	N	937	-0-	-117	-0-	937	3			N	-0-					-0-
06	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
07	1054	N	890	-0-	-164	-0-	890	3			N	-0-					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	218	-0-	-286	-0-	6	1	212	2	N	-0-					-0-
03	527	N	176	-0-	-351	-0-	6	1	170	2	N	-0-					-0-
04	270	N	234	-0-	-36	-0-	8	1	226	2	N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	16	1	421	2	N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	12	1	329	2	N	-0-					-0-
*07	308	N	308	-0-	-0-	-0-	10	1	298	2	N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	4	1	120	2	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	4	1	124	2	N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	5	1	137	2	N	-0-					-0-
05	124	N	69	-0-	-55	-0-	3	1	66	2	N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	5	1	127	2	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	4	1	115	2	N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	887	-0-	-65	-0-	26	1	861	2	N	-0-					-0-
03	961	N	753	-0-	-208	-0-	26	1	727	2	N	-0-					-0-
04	959	N	959	-0-	-0-	-0-	31	1	928	2	N	-0-					-0-
05	992	N	426	-0-	-566	-0-	16	1	410	2	N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	41	1	1143	2	N	-0-					-0-
07	992	N	985	-0-	-7	-0-	33	1	952	2	N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	582	-0-	-34	-0-	17	1	565	2	N	-0-					-0-
03	651	N	512	-0-	-139	-0-	18	1	494	2	N	-0-					-0-
04	630	N	612	-0-	-18	-0-	20	1	592	2	N	-0-					-0-
05	651	N	551	-0-	-100	-0-	20	1	531	2	N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	22	1	600	2	N	-0-					-0-
07	620	N	577	-0-	-43	-0-	19	1	558	2	N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	900	-0-	-52	-0-	26	1	874	2	N	-0-					-0-
03	1023	N	851	-0-	-172	-0-	29	1	822	2	N	-0-					-0-
04	985	N	985	-0-	-0-	-0-	32	1	953	2	N	-0-					-0-
05	992	N	711	-0-	-281	-0-	26	1	685	2	N	-0-					-0-
06	1026	N	1026	-0-	-0-	-0-	36	1	990	2	N	-0-					-0-
07	1023	N	991	-0-	-32	-0-	33	1	958	2	N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	273	-0-	-7	-0-	8	1	265	2	N	-0-					-0-
03	310	N	282	-0-	-28	-0-	10	1	272	2	N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	12	1	366	2	N	-0-					-0-
05	310	N	267	-0-	-43	-0-	10	1	257	2	N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	13	1	364	2	N	-0-					-0-
07	403	N	354	-0-	-49	-0-	12	1	342	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1176	N	1106	-0-	-70	-0-	32	1	1074	2	N	-0-			-0-
03	1099	N	1099	-0-	-0-	-0-	38	1	1061	2	N	-0-			-0-
04	1176	N	1176	-0-	-0-	-0-	39	1	1137	2	N	-0-			-0-
05	1240	N	771	-0-	-469	-0-	28	1	743	2	N	-0-			-0-
06	1326	N	1326	-0-	-0-	-0-	46	1	1280	2	N	-0-			-0-
07	1209	N	1195	-0-	-14	-0-	40	1	1155	2	N	-0-			-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	983	N	983	-0-	-0-	-0-	28	1	955	2	N	-0-			-0-
03	589	N	270	-0-	-319	-0-	9	1	261	2	N	-0-			-0-
04	570	N	293	-0-	-277	-0-	10	1	283	2	N	-0-			-0-
05	589	N	-0-	-0-	-589	-0-					N	-0-			-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-			-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-			-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	684	N	684	-0-	-0-	-0-	20	1	664	2	N	-0-			-0-
03	647	N	647	-0-	-0-	-0-	22	1	625	2	N	-0-			-0-
04	480	N	114	-0-	-366	-0-	4	1	110	2	N	-0-			-0-
05	774	N	774	-0-	-0-	-0-	28	1	746	2	N	-0-			-0-
06	996	N	996	-0-	-0-	-0-	35	1	961	2	N	-0-			-0-
*07	1000	N	1000	-0-	-0-	-0-	33	1	967	2	N	-0-			-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	2	1	62	2	N	-0-			-0-
03	59	N	59	-0-	-0-	-0-	2	1	57	2	N	-0-			-0-
04	40	N	40	-0-	-0-	-0-	1	1	39	2	N	-0-			-0-
05	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-			-0-
06	59	N	59	-0-	-0-	-0-	2	1	57	2	N	-0-			-0-
*07	61	N	61	-0-	-0-	-0-	2	1	59	2	N	-0-			-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1344	X	1255	-0-	-89	-0-	36	1	1219	2	N	-0-			-0-
03	1488	X	1196	-0-	-292	-0-	41	1	1155	2	N	-0-			-0-
04	1360	X	1360	-0-	-0-	-0-	45	1	1315	2	N	-0-			-0-
05	1395	X	1273	-0-	-122	-0-	46	1	1227	2	N	-0-			-0-
06	1350	X	1307	-0-	-43	-0-	45	1	1262	2	N	-0-			-0-
07	1395	X	1307	-0-	-88	-0-	44	1	1263	2	N	-0-			-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1064	N	1043	-0-	-21	-0-	30	1	1013	2	N	-0-			-0-
03	1178	N	1092	-0-	-86	-0-	38	1	1054	2	N	-0-			-0-
04	1110	N	1106	-0-	-4	-0-	36	1	1070	2	N	-0-			-0-
05	1147	N	1116	-0-	-31	-0-	41	1	1075	2	N	-0-			-0-
06	1144	N	1144	-0-	-0-	-0-	40	1	1104	2	N	-0-			-0-
*07	1165	N	1165	-0-	-0-	-0-	39	1	1126	2	N	-0-			-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	398	N	398	-0-	-0-	-0-	12	1	386	2	N	-0-			-0-
03	403	N	362	-0-	-41	-0-	12	1	350	2	N	-0-			-0-
04	322	N	322	-0-	-0-	-0-	11	1	311	2	N	-0-			-0-
05	434	N	229	-0-	-205	-0-	8	1	221	2	N	-0-			-0-
06	360	N	221	-0-	-139	-0-	8	1	213	2	N	-0-			-0-
07	341	N	333	-0-	-8	-0-	11	1	322	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

02	1176	N	1024	-0-	-152	-0-	30	1	994	2	N	-0-					-0-
03	1209	N	927	-0-	-282	-0-	32	1	895	2	N	-0-					-0-
04	1200	N	1090	-0-	-110	-0-	36	1	1054	2	N	-0-					-0-
05	1147	N	1021	-0-	-126	-0-	37	1	984	2	N	-0-					-0-
06	1168	N	1168	-0-	-0-	-0-	41	1	1127	2	N	-0-					-0-
*07	1213	N	1213	-0-	-0-	-0-	40	1	1173	2	N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

02	487	N	487	-0-	-0-	-0-	14	1	473	2	N	-0-					-0-
03	651	N	367	-0-	-284	-0-	13	1	354	2	N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	17	1	498	2	N	-0-					-0-
05	527	N	328	-0-	-199	-0-	12	1	316	2	N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	14	1	385	2	N	-0-					-0-
07	527	N	488	-0-	-39	-0-	16	1	472	2	N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

02	1148	N	1055	-0-	-93	-0-	31	1	1024	2	N	-0-					-0-
03	1178	N	921	-0-	-257	-0-	32	1	889	2	N	-0-					-0-
04	1138	N	1138	-0-	-0-	-0-	37	1	1101	2	N	-0-					-0-
05	1178	N	588	-0-	-590	-0-	21	1	567	2	N	-0-					-0-
06	1285	N	1285	-0-	-0-	-0-	45	1	1240	2	N	-0-					-0-
07	1178	N	1129	-0-	-49	-0-	38	1	1091	2	N	-0-					-0-

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

02	318	N	318	-0-	-0-	-0-	9	1	309	2	N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	10	1	267	2	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	11	1	319	2	N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	11	1	295	2	N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	10	1	288	2	N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	10	1	302	2	N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

02	788	N	788	-0-	-0-	-0-	23	1	765	2	N	-0-					-0-
03	868	N	752	-0-	-116	-0-	26	1	726	2	N	-0-					-0-
04	851	N	851	-0-	-0-	-0-	28	1	823	2	N	-0-					-0-
05	868	N	674	-0-	-194	-0-	25	1	649	2	N	-0-					-0-
06	885	N	885	-0-	-0-	-0-	31	1	854	2	N	-0-					-0-
07	868	N	648	-0-	-220	-0-	22	1	626	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	586	-0-	-30	-0-	17	1	569	2	N	-0-					-0-
03	713	N	568	-0-	-145	-0-	20	1	548	2	N	-0-					-0-
04	630	N	539	-0-	-91	-0-	18	1	521	2	N	-0-					-0-
05	651	N	451	-0-	-200	-0-	16	1	435	2	N	-0-					-0-
06	540	N	495	-0-	-45	-0-	17	1	478	2	N	-0-					-0-
07	558	N	532	-0-	-26	-0-	18	1	514	2	N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	636	-0-	-8	-0-	18	1	618	2	N	-0-					-0-
03	713	N	659	-0-	-54	-0-	23	1	636	2	N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	22	1	649	2	N	-0-					-0-
05	713	N	481	-0-	-232	-0-	18	1	463	2	N	-0-					-0-
06	630	N	575	-0-	-55	-0-	20	1	555	2	N	-0-					-0-
07	682	N	568	-0-	-114	-0-	19	1	549	2	N	-0-					-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	894	N	894	-0-	-0-	-0-	26	1	868	2	N	-0-					-0-
03	1054	N	912	-0-	-142	-0-	31	1	881	2	N	-0-					-0-
04	970	N	970	-0-	-0-	-0-	32	1	938	2	N	-0-					-0-
05	992	N	858	-0-	-134	-0-	31	1	827	2	N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	34	1	944	2	N	-0-					-0-
07	992	N	955	-0-	-37	-0-	32	1	923	2	N	-0-					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	840	-0-	-0-	-0-	24	1	816	2	N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	24	1	675	2	N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	26	1	771	2	N	-0-					-0-
05	707	N	707	-0-	-0-	-0-	26	1	681	2	N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	25	1	696	2	N	-0-					-0-
*07	850	N	850	-0-	-0-	-0-	28	1	822	2	N	-0-					-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	250	-0-	-2	-0-	7	1	243	2	N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	10	1	294	2	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	10	1	294	2	N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	11	1	279	2	N	-0-					-0-
06	300	N	285	-0-	-15	-0-	10	1	275	2	N	-0-					-0-
07	310	N	265	-0-	-45	-0-	9	1	256	2	N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1048	N	1048	-0-	-0-	-0-	30	1	1018	2	N	-0-					-0-
03	1040	N	1040	-0-	-0-	-0-	36	1	1004	2	N	-0-					-0-
04	1063	N	1063	-0-	-0-	-0-	35	1	1028	2	N	-0-					-0-
05	962	N	962	-0-	-0-	-0-	35	1	927	2	N	-0-					-0-
06	951	N	951	-0-	-0-	-0-	33	1	918	2	N	-0-					-0-
*07	954	N	954	-0-	-0-	-0-	32	1	922	2	N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	11	1	354	2	N	-0-					-0-
03	279	N	264	-0-	-15	-0-	9	1	255	2	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	8	1	244	2	N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	17	1	451	2	N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	15	1	419	2	N	-0-					-0-
*07	399	N	399	-0-	-0-	-0-	13	1	386	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	X	1416	-0-	-68	-0-	41	1	1375	2	N	-0-					-0-
03	1581	X	1389	-0-	-192	-0-	48	1	1341	2	N	-0-					-0-
04	1560	X	1549	-0-	-11	-0-	51	1	1498	2	N	-0-					-0-
05	1612	X	1460	-0-	-152	-0-	53	1	1407	2	N	-0-					-0-
06	1560	X	1484	-0-	-76	-0-	52	1	1432	2	N	-0-					-0-
07	1612	X	1431	-0-	-181	-0-	48	1	1383	2	N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

02	56	N	50	-0-	-6	-0-	1	1	49	2	N	-0-					-0-
03	62	N	18	-0-	-44	-0-	1	1	17	2	N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	2	1	54	2	N	-0-					-0-
05	62	N	48	-0-	-14	-0-	2	1	46	2	N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	2	1	46	2	N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

02	565	N	565	-0-	-0-	-0-	16	1	549	2	N	-0-					-0-
03	620	N	462	-0-	-158	-0-	16	1	446	2	N	-0-					-0-
04	600	N	557	-0-	-43	-0-	18	1	539	2	N	-0-					-0-
05	620	N	402	-0-	-218	-0-	15	1	387	2	N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	18	1	489	2	N	-0-					-0-
07	589	N	478	-0-	-111	-0-	16	1	462	2	N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

02	1064	N	1026	-0-	-38	-0-	30	1	996	2	N	-0-					-0-
03	1116	N	1100	-0-	-16	-0-	38	1	1062	2	N	-0-					-0-
04	1145	N	1145	-0-	-0-	-0-	38	1	1107	2	N	-0-					-0-
05	1218	N	1218	-0-	-0-	-0-	44	1	1174	2	N	-0-					-0-
06	2898	N	2898	-0-	-0-	-0-	101	1	2797	2	N	-0-					-0-
*07	2180	N	2180	-0-	-0-	-0-	73	1	2107	2	N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

02	1540	N	1502	-0-	-38	-0-	44	1	1458	2	N	-0-					-0-
03	1829	N	1577	-0-	-252	-0-	54	1	1523	2	N	-0-					-0-
04	1719	N	1719	-0-	-0-	-0-	56	1	1663	2	N	-0-					-0-
05	1674	N	1467	-0-	-207	-0-	54	1	1413	2	N	-0-					-0-
06	1530	N	1401	-0-	-129	-0-	49	1	1352	2	N	-0-					-0-
07	1767	N	1728	-0-	-39	-0-	58	1	1670	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

02	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

02	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
03	930	N	707	-0-	-223	-0-	707	3			N	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
05	992	N	863	-0-	-129	-0-	863	3			N	-0-					-0-
06	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
*07	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
03	1116	N	1005	-0-	-111	-0-	1005	2			N	-0-					-0-
04	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
05	1147	N	1009	-0-	-138	-0-	1009	2			N	-0-					-0-
06	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
07	1085	N	1044	-0-	-41	-0-	1044	2			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	952	-0-	-0-	-0-	902	3	50	9	N	45	1	8			222
03	1426	N	802	-0-	-624	-0-	795	3	7	9	N	6	173	1			55
04	1309	N	1309	-0-	-0-	-0-	1303	3	6	9	N	5					60
05	1369	N	1369	-0-	-0-	-0-	1359	3	10	9	N	9					69
06	1508	N	1508	-0-	-0-	-0-	1505	3	3	9	N	3					72
*07	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					72

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	529	-0-	-59	-0-	529	2			N	-0-					-0-
03	651	N	503	-0-	-148	-0-	503	2			N	-0-					-0-
04	630	N	453	-0-	-177	-0-	453	2			N	-0-					-0-
05	589	N	458	-0-	-131	-0-	458	2			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
*07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1643	N	1643	-0-	-0-	-0-	48	1	1595	2	N	-0-					-0-
03	1485	N	1485	-0-	-0-	-0-	51	1	1434	2	N	-0-					-0-
04	1673	N	1673	-0-	-0-	-0-	55	1	1618	2	N	-0-					-0-
05	1395	N	1068	-0-	-327	-0-	39	1	1029	2	N	-0-					-0-
06	1794	N	1794	-0-	-0-	-0-	62	1	1732	2	N	-0-					-0-
*07	1688	N	1688	-0-	-0-	-0-	56	1	1632	2	N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1594	-0-	-86	-0-	46	1	1548	2	N	-0-					-0-
03	1798	N	1469	-0-	-329	-0-	51	1	1418	2	N	-0-					-0-
04	1724	N	1724	-0-	-0-	-0-	57	1	1667	2	N	-0-					-0-
05	1767	N	935	-0-	-832	-0-	34	1	901	2	N	-0-					-0-
06	1867	N	1867	-0-	-0-	-0-	65	1	1802	2	N	-0-					-0-
07	1767	N	1549	-0-	-218	-0-	52	1	1497	2	N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1686	-0-	-22	-0-	49	1	1637	2	N	-0-					-0-
03	1829	N	1608	-0-	-221	-0-	55	1	1553	2	N	-0-					-0-
04	1880	N	1880	-0-	-0-	-0-	62	1	1818	2	N	-0-					-0-
05	1860	N	1057	-0-	-803	-0-	39	1	1018	2	N	-0-					-0-
06	1823	N	1823	-0-	-0-	-0-	63	1	1760	2	N	-0-					-0-
07	1891	N	1876	-0-	-15	-0-	63	1	1813	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	978	-0-	-30	-0-	28	1	950	2	N	-0-					-0-
03	1054	N	956	-0-	-98	-0-	33	1	923	2	N	-0-					-0-
04	990	N	690	-0-	-300	-0-	23	1	667	2	N	-0-					-0-
05	1085	N	915	-0-	-170	-0-	33	1	882	2	N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	33	1	915	2	N	-0-					-0-
*07	1000	N	1000	-0-	-0-	-0-	33	1	967	2	N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1175	-0-	-29	-0-	34	1	1141	2	N	-0-					-0-
03	1302	N	1144	-0-	-158	-0-	39	1	1105	2	N	-0-					-0-
04	1312	N	1312	-0-	-0-	-0-	43	1	1269	2	N	-0-					-0-
05	1302	N	1056	-0-	-246	-0-	39	1	1017	2	N	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	46	1	1281	2	N	-0-					-0-
07	1364	N	1274	-0-	-90	-0-	43	1	1231	2	N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	301	-0-	-7	-0-	9	1	292	2	N	-0-					-0-
03	341	N	322	-0-	-19	-0-	11	1	311	2	N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	11	1	333	2	N	-0-					-0-
05	341	N	307	-0-	-34	-0-	11	1	296	2	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	11	1	304	2	N	-0-					-0-
07	341	N	322	-0-	-19	-0-	11	1	311	2	N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1275	N	1275	-0-	-0-	-0-	37	1	1238	2	N	-0-					-0-
03	1364	N	1269	-0-	-95	-0-	44	1	1225	2	N	-0-					-0-
04	1389	N	1389	-0-	-0-	-0-	46	1	1343	2	N	-0-					-0-
05	1364	N	1035	-0-	-329	-0-	38	1	997	2	N	-0-					-0-
06	1468	N	1468	-0-	-0-	-0-	51	1	1417	2	N	-0-					-0-
07	1364	N	1363	-0-	-1	-0-	45	1	1318	2	N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	435	-0-	-41	-0-	13	1	422	2	N	-0-					-0-
03	496	N	403	-0-	-93	-0-	14	1	389	2	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	16	1	469	2	N	-0-					-0-
05	496	N	382	-0-	-114	-0-	14	1	368	2	N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	17	1	465	2	N	-0-					-0-
07	496	N	477	-0-	-19	-0-	16	1	461	2	N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	643	N	643	-0-	-0-	-0-	19	1	624	2	N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	22	1	605	2	N	-0-					-0-
04	713	N	713	-0-	-0-	-0-	23	1	690	2	N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	20	1	532	2	N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	26	1	732	2	N	-0-					-0-
*07	704	N	704	-0-	-0-	-0-	23	1	681	2	N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	598	-0-	-18	-0-	17	1	581	2	N	-0-					-0-
03	651	N	560	-0-	-91	-0-	19	1	541	2	N	-0-					-0-
04	660	N	641	-0-	-19	-0-	21	1	620	2	N	-0-					-0-
05	651	N	617	-0-	-34	-0-	23	1	594	2	N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	23	1	650	2	N	-0-					-0-
*07	693	N	693	-0-	-0-	-0-	23	1	670	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3675	X	3029	-0-	-646	-0-	88	1	2941	2	N	-0-					-0-
03	2435	X	2435	-0-	-0-	-0-	84	1	2351	2	N	-0-					-0-
04	2969	X	2969	-0-	-0-	-0-	97	1	2872	2	N	-0-					-0-
05	2356	X	1505	-0-	-851	-0-	55	1	1450	2	N	-0-					-0-
06	3282	X	3282	-0-	-0-	-0-	114	1	3168	2	N	-0-					-0-
*07	2795	X	2795	-0-	-0-	-0-	93	1	2702	2	N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

02	308	N	139	-0-	-169	-0-	139	3			N	-0-					-0-
03	310	N	102	-0-	-208	-0-	102	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

02	868	N	866	-0-	-2	-0-	25	1	841	2	N	-0-					-0-
03	961	N	890	-0-	-71	-0-	31	1	859	2	N	-0-					-0-
04	1019	N	1019	-0-	-0-	-0-	33	1	986	2	N	-0-					-0-
05	961	N	829	-0-	-132	-0-	30	1	799	2	N	-0-					-0-
06	993	N	993	-0-	-0-	-0-	35	1	958	2	N	-0-					-0-
07	1054	N	959	-0-	-95	-0-	32	1	927	2	N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

02	317	N	317	-0-	-0-	-0-	9	1	308	2	N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	11	1	319	2	N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	12	1	353	2	N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	11	1	294	2	N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	11	1	313	2	N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	11	1	313	2	N	-0-					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

02	2502	N	2502	-0-	-0-	-0-	73	1	2429	2	N	-0-					-0-
03	1942	N	1942	-0-	-0-	-0-	67	1	1875	2	N	-0-					-0-
04	2356	N	2356	-0-	-0-	-0-	77	1	2279	2	N	-0-					-0-
05	1734	N	1734	-0-	-0-	-0-	63	1	1671	2	N	-0-					-0-
06	2693	N	2693	-0-	-0-	-0-	94	1	2599	2	N	-0-					-0-
*07	2782	N	2782	-0-	-0-	-0-	93	1	2689	2	N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

02	421	N	421	-0-	-0-	-0-	12	1	409	2	N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	17	1	469	2	N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	17	1	494	2	N	-0-					-0-
05	465	N	459	-0-	-6	-0-	17	1	442	2	N	-0-					-0-
06	480	N	466	-0-	-14	-0-	16	1	450	2	N	-0-					-0-
07	527	N	411	-0-	-116	-0-	14	1	397	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1405	-0-	-79	-0-	41	1	1364	2	N	-0-					-0-
03	1550	N	1305	-0-	-245	-0-	45	1	1260	2	N	-0-					-0-
04	1530	N	1530	-0-	-0-	-0-	50	1	1480	2	N	-0-					-0-
05	1550	N	1028	-0-	-522	-0-	38	1	990	2	N	-0-					-0-
06	1611	N	1611	-0-	-0-	-0-	56	1	1555	2	N	-0-					-0-
07	1581	N	1484	-0-	-97	-0-	50	1	1434	2	N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2623	X	2623	-0-	-0-	-0-	76	1	2547	2	N	-0-					-0-
03	2504	X	2504	-0-	-0-	-0-	86	1	2418	2	N	-0-					-0-
04	2558	X	2558	-0-	-0-	-0-	84	1	2474	2	N	-0-					-0-
05	2299	X	2299	-0-	-0-	-0-	84	1	2215	2	N	-0-					-0-
06	2929	X	2929	-0-	-0-	-0-	102	1	2827	2	N	-0-					-0-
*07	2891	X	2891	-0-	-0-	-0-	96	1	2795	2	N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1111	N	1111	-0-	-0-	-0-	32	1	1079	2	N	-0-					-0-
03	1147	N	1079	-0-	-68	-0-	37	1	1042	2	N	-0-					-0-
04	1254	N	1254	-0-	-0-	-0-	41	1	1213	2	N	-0-					-0-
05	1147	N	803	-0-	-344	-0-	29	1	774	2	N	-0-					-0-
06	1413	N	1413	-0-	-0-	-0-	49	1	1364	2	N	-0-					-0-
*07	1275	N	1275	-0-	-0-	-0-	43	1	1232	2	N	-0-					-0-

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1588	-0-	-36	-0-	46	1	1542	2	N	-0-					-0-
03	1736	N	1174	-0-	-562	-0-	40	1	1134	2	N	-0-					-0-
04	1540	N	1540	-0-	-0-	-0-	51	1	1489	2	N	-0-					-0-
05	1767	N	1662	-0-	-105	-0-	61	1	1601	2	N	-0-					-0-
06	1622	N	1622	-0-	-0-	-0-	56	1	1566	2	N	-0-					-0-
07	1581	N	1226	-0-	-355	-0-	41	1	1185	2	N	-0-					-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	943	-0-	-65	-0-	27	1	916	2	N	-0-					-0-
03	1054	N	922	-0-	-132	-0-	32	1	890	2	N	-0-					-0-
04	1060	N	1060	-0-	-0-	-0-	35	1	1025	2	N	-0-					-0-
05	1054	N	982	-0-	-72	-0-	36	1	946	2	N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	36	1	993	2	N	-0-					-0-
07	1085	N	994	-0-	-91	-0-	33	1	961	2	N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
05	1457	N	875	-0-	-582	-0-	875	3			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	1023	N	510	-0-	-513	-0-	510	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
03	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
04	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
05	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
06	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
*07	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	772	N	772	-0-	-0-	-0-	22	1	750	2	N	-0-			-0-
03	680	N	680	-0-	-0-	-0-	23	1	657	2	N	-0-			-0-
04	805	N	805	-0-	-0-	-0-	26	1	779	2	N	-0-			-0-
05	678	N	678	-0-	-0-	-0-	25	1	653	2	N	-0-			-0-
06	698	N	698	-0-	-0-	-0-	24	1	674	2	N	-0-			-0-
*07	724	N	724	-0-	-0-	-0-	24	1	700	2	N	-0-			-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

02	585	N	585	-0-	-0-	-0-	17	1	568	2	N	-0-			-0-
03	649	N	649	-0-	-0-	-0-	22	1	627	2	N	-0-			-0-
04	697	N	697	-0-	-0-	-0-	23	1	674	2	N	-0-			-0-
05	651	N	615	-0-	-36	-0-	22	1	593	2	N	-0-			-0-
06	630	N	610	-0-	-20	-0-	21	1	589	2	N	-0-			-0-
07	713	N	661	-0-	-52	-0-	22	1	639	2	N	-0-			-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

02	840	N	695	-0-	-145	-0-	695	3			N	-0-			-0-
03	728	N	728	-0-	-0-	-0-	728	3			N	-0-			-0-
04	840	N	752	-0-	-88	-0-	752	3			N	-0-			-0-
05	775	N	755	-0-	-20	-0-	755	3			N	-0-			-0-
06	748	N	748	-0-	-0-	-0-	748	3			N	-0-			-0-
07	775	N	693	-0-	-82	-0-	693	3			N	-0-			-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

02	1848	N	1795	-0-	-53	-0-	1795	3			N	-0-			-0-
03	2139	N	1775	-0-	-364	-0-	1775	3			N	-0-			-0-
04	2040	N	1938	-0-	-102	-0-	1938	3			N	-0-			-0-
05	1984	N	1836	-0-	-148	-0-	1836	3			N	-0-			-0-
06	2041	N	2041	-0-	-0-	-0-	2041	3			N	-0-			-0-
*07	2087	N	2087	-0-	-0-	-0-	2087	3			N	-0-			-0-

MCMULLAN "A" WELL #: 4 RRCID -> 145385 COMPL. DATE 09/19/2001 TOTAL DEPTH 8500 PERF. 7692 - 8302

02	773	N	773	-0-	-0-	-0-	22	1	751	2	N	-0-			-0-
03	828	N	828	-0-	-0-	-0-	29	1	799	2	N	-0-			-0-
04	696	N	696	-0-	-0-	-0-	23	1	673	2	N	-0-			-0-
05	851	N	851	-0-	-0-	-0-	31	1	820	2	N	-0-			-0-
06	760	N	760	-0-	-0-	-0-	26	1	734	2	N	-0-			-0-
*07	816	N	816	-0-	-0-	-0-	27	1	789	2	N	-0-			-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

02	3416	X	3140	-0-	-276	-0-	91	1	3049	2	N	-0-			-0-
03	3782	X	2822	-0-	-960	-0-	97	1	2725	2	N	-0-			-0-
04	3540	X	3205	-0-	-335	-0-	105	1	3100	2	N	-0-			-0-
05	3472	X	2462	-0-	-1010	-0-	90	1	2372	2	N	-0-			-0-
06	3360	X	3094	-0-	-266	-0-	108	1	2986	2	N	-0-			-0-
*07	3641	X	3641	-0-	-0-	-0-	122	1	3519	2	N	-0-			-0-

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

02	1003	N	1003	-0-	-0-	-0-	29	1	974	2	N	-0-			-0-
03	775	N	610	-0-	-165	-0-	21	1	589	2	N	-0-			-0-
04	836	N	836	-0-	-0-	-0-	27	1	809	2	N	-0-			-0-
05	1116	N	667	-0-	-449	-0-	24	1	643	2	N	-0-			-0-
06	658	N	658	-0-	-0-	-0-	23	1	635	2	N	-0-			-0-
*07	947	N	947	-0-	-0-	-0-	32	1	915	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	3350	-0-	-346	-0-	97	1	3253	2	N	-0-					-0-
03	4092	X	3139	-0-	-953	-0-	108	1	3031	2	N	-0-					-0-
04	3690	X	3644	-0-	-46	-0-	120	1	3524	2	N	-0-					-0-
05	3751	X	2843	-0-	-908	-0-	104	1	2739	2	N	-0-					-0-
06	3600	X	3586	-0-	-14	-0-	125	1	3461	2	N	-0-					-0-
07	3751	X	3629	-0-	-122	-0-	121	1	3508	2	N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1762	-0-	-58	-0-	51	1	1711	2	N	-0-					-0-
03	1922	N	1707	-0-	-215	-0-	59	1	1648	2	N	-0-					-0-
04	1953	N	1953	-0-	-0-	-0-	64	1	1889	2	N	-0-					-0-
05	1953	N	1550	-0-	-403	-0-	57	1	1493	2	N	-0-					-0-
06	1805	N	1805	-0-	-0-	-0-	63	1	1742	2	N	-0-					-0-
07	2015	N	1961	-0-	-54	-0-	65	1	1896	2	N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2213	N	2213	-0-	-0-	-0-	64	1	2149	2	N	-0-					-0-
03	2449	N	2174	-0-	-275	-0-	75	1	2099	2	N	-0-					-0-
04	2451	N	2451	-0-	-0-	-0-	80	1	2371	2	N	-0-					-0-
05	2449	N	1740	-0-	-709	-0-	64	1	1676	2	N	-0-					-0-
06	2100	N	1922	-0-	-178	-0-	67	1	1855	2	N	-0-					-0-
*07	2626	N	2626	-0-	-0-	-0-	88	1	2538	2	N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
03	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
04	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
05	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
06	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
*07	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
03	1581	N	1448	-0-	-133	-0-	1448	2			N	-0-					-0-
04	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
05	1581	N	1539	-0-	-42	-0-	1539	2			N	-0-					-0-
06	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
07	1612	N	1560	-0-	-52	-0-	1560	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	581	-0-	-7	-0-	581	2			N	-0-					-0-
03	651	N	551	-0-	-100	-0-	551	2			N	-0-					-0-
04	630	N	626	-0-	-4	-0-	626	2			N	-0-					-0-
05	651	N	589	-0-	-62	-0-	589	2			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
07	651	N	609	-0-	-42	-0-	609	2			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2380	-0-	-0-	-0-	2380	3			N	-0-					-0-
03	2667	N	2667	-0-	-0-	-0-	2667	3			N	-0-					-0-
04	2802	N	2802	-0-	-0-	-0-	2802	3			N	-0-					-0-
05	2700	N	2700	-0-	-0-	-0-	2700	3			N	-0-					-0-
06	2701	N	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
07	2821	N	2723	-0-	-98	-0-	2723	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	770	N	770	-0-	-0-	-0-	770	3			N	-0-			-0-
03	651	N	621	-0-	-30	-0-	621	3			N	-0-			-0-
04	744	N	744	-0-	-0-	-0-	744	3			N	-0-			-0-
05	728	N	728	-0-	-0-	-0-	728	3			N	-0-			-0-
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-			-0-
*07	887	N	887	-0-	-0-	-0-	887	3			N	-0-			-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

02	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-			-0-
03	1271	N	1124	-0-	-147	-0-	1124	3			N	-0-			-0-
04	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-			-0-
05	1271	N	1184	-0-	-87	-0-	1184	3			N	-0-			-0-
06	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-			-0-
07	1271	N	817	-0-	-454	-0-	817	3			N	-0-			-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

02	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-			-0-
03	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-			-0-
04	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-			-0-
05	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-			-0-
06	2044	N	2044	-0-	-0-	-0-	2044	3			N	-0-			-0-
*07	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-			-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

02	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-			-0-
03	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-			-0-
04	975	N	975	-0-	-0-	-0-	975	3			N	-0-			-0-
05	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-			-0-
06	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-			-0-
*07	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-			-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

02	836	N	836	-0-	-0-	-0-	836	3			N	-0-			-0-
03	837	N	758	-0-	-79	-0-	758	3			N	-0-			-0-
04	816	N	816	-0-	-0-	-0-	816	3			N	-0-			-0-
05	930	N	659	-0-	-271	-0-	659	3			N	-0-			-0-
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-			-0-
*07	900	N	900	-0-	-0-	-0-	900	3			N	-0-			-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

02	1204	N	1103	-0-	-101	-0-	32	1	1071	2	N	-0-			-0-
03	1457	N	1034	-0-	-423	-0-	36	1	998	2	N	-0-			-0-
04	1320	N	1234	-0-	-86	-0-	41	1	1193	2	N	-0-			-0-
05	1209	N	1192	-0-	-17	-0-	44	1	1148	2	N	-0-			-0-
06	1309	N	1309	-0-	-0-	-0-	46	1	1263	2	N	-0-			-0-
07	1271	N	1239	-0-	-32	-0-	41	1	1198	2	N	-0-			-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

02	84	N	73	-0-	-11	-0-	73	3			N	-0-			-0-
03	93	N	64	-0-	-29	-0-	64	3			N	-0-			-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-			-0-
06	60	N	34	-0-	-26	-0-	34	3			N	-0-			-0-
07	93	N	25	-0-	-68	-0-	25	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2007	X	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
03	2108	X	1893	-0-	-215	-0-	1893	2			N	-0-					-0-
04	2250	X	2164	-0-	-86	-0-	2164	2			N	-0-					-0-
05	2325	X	1521	-0-	-804	-0-	1521	2			N	-0-					-0-
06	2250	X	2236	-0-	-14	-0-	2236	2			N	-0-					-0-
07	2232	X	2122	-0-	-110	-0-	2122	2			N	-0-					-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1413	-0-	-71	-0-	41	1	1372	2	N	-0-					-0-
03	1612	N	1315	-0-	-297	-0-	45	1	1270	2	N	-0-					-0-
04	1530	N	1485	-0-	-45	-0-	49	1	1436	2	N	-0-					-0-
05	1550	N	1243	-0-	-307	-0-	45	1	1198	2	N	-0-					-0-
06	1508	N	1508	-0-	-0-	-0-	52	1	1456	2	N	-0-					-0-
07	1550	N	1400	-0-	-150	-0-	47	1	1353	2	N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	N	2233	-0-	-0-	-0-	65	1	2168	2	N	-0-					-0-
03	2088	N	2088	-0-	-0-	-0-	72	1	2016	2	N	-0-					-0-
04	2411	N	2411	-0-	-0-	-0-	79	1	2332	2	N	-0-					-0-
05	2077	N	1901	-0-	-176	-0-	69	1	1832	2	N	-0-					-0-
06	2337	N	2337	-0-	-0-	-0-	81	1	2256	2	N	-0-					-0-
*07	2358	N	2358	-0-	-0-	-0-	79	1	2279	2	N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0-	-0-	16	1	541	2	N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	21	1	592	2	N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	21	1	624	2	N	-0-					-0-
05	620	N	619	-0-	-1	-0-	23	1	596	2	N	-0-					-0-
06	600	N	510	-0-	-90	-0-	18	1	492	2	N	-0-					-0-
07	682	N	606	-0-	-76	-0-	20	1	586	2	N	-0-					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	604	-0-	-40	-0-	604	2			N	-0-					-0-
03	682	N	585	-0-	-97	-0-	585	2			N	-0-					-0-
04	630	N	612	-0-	-18	-0-	612	2			N	-0-					-0-
05	682	N	602	-0-	-80	-0-	602	2			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
*07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	3	1	100	2	N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	10	1	273	2	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	9	1	252	2	N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	8	1	221	2	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	8	1	218	2	N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	8	1	245	2	N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	804	N	804	-0-	-0-	-0-	23	1	781	2	N	-0-					-0-
03	713	N	459	-0-	-254	-0-	16	1	443	2	N	-0-					-0-
04	690	N	396	-0-	-294	-0-	13	1	383	2	N	-0-					-0-
05	806	N	748	-0-	-58	-0-	27	1	721	2	N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	26	1	713	2	N	-0-					-0-
*07	769	N	769	-0-	-0-	-0-	26	1	743	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	477	-0-	-223	-0-	14	1	463	2	N	-0-					-0-
03	682	N	450	-0-	-232	-0-	16	1	434	2	N	-0-					-0-
04	540	N	459	-0-	-81	-0-	15	1	444	2	N	-0-					-0-
05	527	N	449	-0-	-78	-0-	16	1	433	2	N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	18	1	495	2	N	-0-					-0-
*07	596	N	596	-0-	-0-	-0-	20	1	576	2	N	-0-					-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	412	-0-	-120	-0-	12	1	400	2	N	-0-					-0-
03	620	N	592	-0-	-28	-0-	20	1	572	2	N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	21	1	629	2	N	-0-					-0-
05	465	N	419	-0-	-46	-0-	15	1	404	2	N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	22	1	598	2	N	-0-					-0-
07	682	N	586	-0-	-96	-0-	20	1	566	2	N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1695	-0-	-69	-0-	49	1	1646	2	N	-0-					-0-
03	1922	N	1578	-0-	-344	-0-	54	1	1524	2	N	-0-					-0-
04	1845	N	1845	-0-	-0-	-0-	61	1	1784	2	N	-0-					-0-
05	1891	N	1318	-0-	-573	-0-	48	1	1270	2	N	-0-					-0-
06	1887	N	1887	-0-	-0-	-0-	66	1	1821	2	N	-0-					-0-
07	1922	N	1697	-0-	-225	-0-	57	1	1640	2	N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	2077	-0-	-135	-0-	60	1	2017	2	N	-0-					-0-
03	2449	X	2130	-0-	-319	-0-	73	1	2057	2	N	-0-					-0-
04	2340	X	2269	-0-	-71	-0-	74	1	2195	2	N	-0-					-0-
05	2356	X	2109	-0-	-247	-0-	77	1	2032	2	N	-0-					-0-
06	2232	X	2232	-0-	-0-	-0-	78	1	2154	2	N	-0-					-0-
07	2356	X	2228	-0-	-128	-0-	74	1	2154	2	N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	765	-0-	-19	-0-	765	3			N	-0-					-0-
03	868	N	794	-0-	-74	-0-	794	3			N	-0-					-0-
04	840	N	794	-0-	-46	-0-	794	3			N	-0-					-0-
05	837	N	770	-0-	-67	-0-	770	3			N	-0-					-0-
06	780	N	748	-0-	-32	-0-	748	3			N	-0-					-0-
*07	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1921	-0-	-95	-0-	56	1	1865	2	N	-0-					-0-
03	2139	N	1953	-0-	-186	-0-	67	1	1886	2	N	-0-					-0-
04	2182	N	2182	-0-	-0-	-0-	72	1	2110	2	N	-0-					-0-
05	2139	N	2069	-0-	-70	-0-	76	1	1993	2	N	-0-					-0-
06	2022	N	2022	-0-	-0-	-0-	70	1	1952	2	N	-0-					-0-
07	2263	N	2015	-0-	-248	-0-	67	1	1948	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1428	N	1399	-0-	-29	-0-	41	1	1358	2	N	-0-			-0-
03	1519	N	1443	-0-	-76	-0-	50	1	1393	2	N	-0-			-0-
04	1668	N	1668	-0-	-0-	-0-	55	1	1613	2	N	-0-			-0-
05	1550	N	1441	-0-	-109	-0-	53	1	1388	2	N	-0-			-0-
06	1524	N	1524	-0-	-0-	-0-	53	1	1471	2	N	-0-			-0-
07	1736	N	1504	-0-	-232	-0-	50	1	1454	2	N	-0-			-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	616	N	593	-0-	-23	-0-	17	1	576	2	N	-0-			-0-
03	667	N	667	-0-	-0-	-0-	23	1	644	2	N	-0-			-0-
04	660	N	660	-0-	-0-	-0-	22	1	638	2	N	-0-			-0-
05	662	N	662	-0-	-0-	-0-	24	1	638	2	N	-0-			-0-
06	660	N	637	-0-	-23	-0-	22	1	615	2	N	-0-			-0-
07	682	N	647	-0-	-35	-0-	22	1	625	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	420	N	415	-0-	-5	-0-	415	2			N	-0-			-0-
03	465	N	418	-0-	-47	-0-	418	2			N	-0-			-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-			-0-
05	465	N	431	-0-	-34	-0-	431	2			N	-0-			-0-
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-			-0-
07	496	N	422	-0-	-74	-0-	422	2			N	-0-			-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	532	N	454	-0-	-78	-0-	13	1	441	2	N	-0-			-0-
03	527	N	451	-0-	-76	-0-	16	1	435	2	N	-0-			-0-
04	420	N	402	-0-	-18	-0-	13	1	389	2	N	-0-			-0-
05	496	N	401	-0-	-95	-0-	15	1	386	2	N	-0-			-0-
06	450	N	411	-0-	-39	-0-	14	1	397	2	N	-0-			-0-
07	403	N	401	-0-	-2	-0-	13	1	388	2	N	-0-			-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1472	N	1472	-0-	-0-	-0-	43	1	1429	2	N	-0-			-0-
03	1550	N	1464	-0-	-86	-0-	51	1	1413	2	N	-0-			-0-
04	1547	N	1547	-0-	-0-	-0-	51	1	1496	2	N	-0-			-0-
05	1643	N	1256	-0-	-387	-0-	46	1	1210	2	N	-0-			-0-
06	1410	N	1049	-0-	-361	-0-	36	1	1013	2	N	-0-			-0-
*07	1657	N	1657	-0-	-0-	-0-	55	1	1602	2	N	-0-			-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1708	X	1323	-0-	-385	-0-	38	1	1285	2	N	-0-			-0-
03	1891	X	1148	-0-	-743	-0-	40	1	1108	2	N	-0-			-0-
04	1830	X	1732	-0-	-98	-0-	57	1	1675	2	N	-0-			-0-
05	1674	X	1591	-0-	-83	-0-	58	1	1533	2	N	-0-			-0-
06	1620	X	1258	-0-	-362	-0-	44	1	1214	2	N	-0-			-0-
07	1798	X	1546	-0-	-252	-0-	52	1	1494	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
03	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
04	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
05	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
06	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
*07	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

02	2324	X	2148	-0-	-176	-0-	2148	2			N	-0-					-0-
03	2666	X	2313	-0-	-353	-0-	2313	2			N	-0-					-0-
04	2580	X	2487	-0-	-93	-0-	2487	2			N	-0-					-0-
05	2666	X	2411	-0-	-255	-0-	2411	2			N	-0-					-0-
06	2520	X	2456	-0-	-64	-0-	2456	2			N	-0-					-0-
07	2573	X	2469	-0-	-104	-0-	2469	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

02	952	N	923	-0-	-29	-0-	923	2			N	-0-					-0-
03	1054	N	903	-0-	-151	-0-	903	2			N	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
05	1023	N	946	-0-	-77	-0-	946	2			N	-0-					-0-
06	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
07	1054	N	924	-0-	-130	-0-	924	2			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

02	1316	X	1237	-0-	-79	-0-	1237	2			N	-0-					-0-
03	1457	X	1283	-0-	-174	-0-	1283	2			N	-0-					-0-
04	1410	X	1370	-0-	-40	-0-	1370	2			N	-0-					-0-
05	1457	X	1334	-0-	-123	-0-	1334	2			N	-0-					-0-
06	1350	X	1234	-0-	-116	-0-	1234	2			N	-0-					-0-
07	1426	X	1225	-0-	-201	-0-	1225	2			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

02	1176	N	1147	-0-	-29	-0-	1147	2			N	-0-					-0-
03	1302	N	1132	-0-	-170	-0-	1132	2			N	-0-					-0-
04	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
05	1271	N	1193	-0-	-78	-0-	1193	2			N	-0-					-0-
06	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
07	1302	N	1251	-0-	-51	-0-	1251	2			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

02	392	N	345	-0-	-47	-0-	345	2			N	-0-					-0-
03	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	390	N	355	-0-	-35	-0-	355	2			N	-0-					-0-
07	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

02	980	N	755	-0-	-225	-0-	755	2			N	-0-					-0-
03	1147	N	719	-0-	-428	-0-	719	2			N	-0-					-0-
04	1080	N	887	-0-	-193	-0-	887	2			N	-0-					-0-
05	1054	N	771	-0-	-283	-0-	771	2			N	-0-					-0-
06	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
07	930	N	867	-0-	-63	-0-	867	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1708	X	1511	-0-	-197	-0-	44	1	1467	2	N	-0-			-0-
03	1891	X	1562	-0-	-329	-0-	54	1	1508	2	N	-0-			-0-
04	1830	X	1580	-0-	-250	-0-	52	1	1528	2	N	-0-			-0-
05	1736	X	1556	-0-	-180	-0-	57	1	1499	2	N	-0-			-0-
06	1650	X	1569	-0-	-81	-0-	55	1	1514	2	N	-0-			-0-
07	1674	X	1593	-0-	-81	-0-	53	1	1540	2	N	-0-			-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

02	422	N	422	-0-	-0-	-0-	12	1	410	2	N	-0-			-0-
03	533	N	533	-0-	-0-	-0-	18	1	515	2	N	-0-			-0-
04	705	N	705	-0-	-0-	-0-	23	1	682	2	N	-0-			-0-
05	489	N	489	-0-	-0-	-0-	18	1	471	2	N	-0-			-0-
06	687	N	687	-0-	-0-	-0-	24	1	663	2	N	-0-			-0-
07	744	N	648	-0-	-96	-0-	22	1	626	2	N	-0-			-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

02	1876	N	1821	-0-	-55	-0-	53	1	1768	2	N	-0-			-0-
03	2015	N	1750	-0-	-265	-0-	60	1	1690	2	N	-0-			-0-
04	2056	N	2056	-0-	-0-	-0-	67	1	1989	2	N	-0-			-0-
05	2015	N	1410	-0-	-605	-0-	51	1	1359	2	N	-0-			-0-
06	2144	N	2144	-0-	-0-	-0-	75	1	2069	2	N	-0-			-0-
07	2139	N	2022	-0-	-117	-0-	67	1	1955	2	N	-0-			-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

02	911	N	911	-0-	-0-	-0-	26	1	885	2	N	-0-			-0-
03	930	N	870	-0-	-60	-0-	30	1	840	2	N	-0-			-0-
04	962	N	962	-0-	-0-	-0-	32	1	930	2	N	-0-			-0-
05	930	N	820	-0-	-110	-0-	30	1	790	2	N	-0-			-0-
06	944	N	944	-0-	-0-	-0-	33	1	911	2	N	-0-			-0-
07	930	N	909	-0-	-21	-0-	30	1	879	2	N	-0-			-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

02	707	N	707	-0-	-0-	-0-	21	1	686	2	N	-0-			-0-
03	665	N	665	-0-	-0-	-0-	23	1	642	2	N	-0-			-0-
04	710	N	710	-0-	-0-	-0-	23	1	687	2	N	-0-			-0-
05	543	N	543	-0-	-0-	-0-	20	1	523	2	N	-0-			-0-
06	488	N	488	-0-	-0-	-0-	17	1	471	2	N	-0-			-0-
*07	476	N	476	-0-	-0-	-0-	16	1	460	2	N	-0-			-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

02	1092	N	1067	-0-	-25	-0-	31	1	1036	2	N	-0-			-0-
03	1209	N	1126	-0-	-83	-0-	39	1	1087	2	N	-0-			-0-
04	1140	N	1076	-0-	-64	-0-	35	1	1041	2	N	-0-			-0-
05	1178	N	1034	-0-	-144	-0-	38	1	996	2	N	-0-			-0-
06	1080	N	990	-0-	-90	-0-	34	1	956	2	N	-0-			-0-
07	1116	N	1043	-0-	-73	-0-	35	1	1008	2	N	-0-			-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

02	868	N	862	-0-	-6	-0-	25	1	837	2	N	-0-			-0-
03	930	N	861	-0-	-69	-0-	30	1	831	2	N	-0-			-0-
04	952	N	952	-0-	-0-	-0-	31	1	921	2	N	-0-			-0-
05	961	N	740	-0-	-221	-0-	27	1	713	2	N	-0-			-0-
06	966	N	966	-0-	-0-	-0-	34	1	932	2	N	-0-			-0-
07	992	N	932	-0-	-60	-0-	31	1	901	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1014	N	1014	-0-	-0-	-0-	29	1	985	2	N	-0-					-0-
03	984	N	984	-0-	-0-	-0-	34	1	950	2	N	-0-					-0-
04	1120	N	1120	-0-	-0-	-0-	37	1	1083	2	N	-0-					-0-
05	930	N	614	-0-	-316	-0-	22	1	592	2	N	-0-					-0-
06	1347	N	1347	-0-	-0-	-0-	47	1	1300	2	N	-0-					-0-
*07	1123	N	1123	-0-	-0-	-0-	37	1	1086	2	N	-0-					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	793	-0-	-19	-0-	793	2			N	-0-					-0-
03	899	N	773	-0-	-126	-0-	773	2			N	-0-					-0-
04	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
05	868	N	805	-0-	-63	-0-	805	2			N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
07	899	N	852	-0-	-47	-0-	852	2			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	740	-0-	-16	-0-	740	2			N	-0-					-0-
03	806	N	754	-0-	-52	-0-	754	2			N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
05	806	N	777	-0-	-29	-0-	777	2			N	-0-					-0-
06	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
07	837	N	775	-0-	-62	-0-	775	2			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1155	-0-	-77	-0-	33	1	1122	2	N	-0-					-0-
03	1333	N	1093	-0-	-240	-0-	38	1	1055	2	N	-0-					-0-
04	1293	N	1293	-0-	-0-	-0-	42	1	1251	2	N	-0-					-0-
05	1271	N	1197	-0-	-74	-0-	44	1	1153	2	N	-0-					-0-
06	1232	N	1232	-0-	-0-	-0-	43	1	1189	2	N	-0-					-0-
07	1333	N	1262	-0-	-71	-0-	42	1	1220	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1008	N	921	-0-	-87	-0-	921	2			N	-0-			-0-
03	1147	N	854	-0-	-293	-0-	854	2			N	-0-			-0-
04	1080	N	949	-0-	-131	-0-	949	2			N	-0-			-0-
05	1023	N	911	-0-	-112	-0-	911	2			N	-0-			-0-
06	981	N	981	-0-	-0-	-0-	981	2			N	-0-			-0-
*07	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	644	N	638	-0-	-6	-0-	638	2			N	-0-			-0-
03	713	N	662	-0-	-51	-0-	662	2			N	-0-			-0-
04	745	N	745	-0-	-0-	-0-	745	2			N	-0-			-0-
05	713	N	678	-0-	-35	-0-	678	2			N	-0-			-0-
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-			-0-
*07	722	N	722	-0-	-0-	-0-	722	2			N	-0-			-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-			-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-			-0-
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-			-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-			-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
*07	171	N	171	-0-	-0-	-0-	171	3			N	-0-			-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1175	N	1175	-0-	-0-	-0-	34	1	1141	2	N	-0-			-0-
03	1209	N	1051	-0-	-158	-0-	36	1	1015	2	N	-0-			-0-
04	1263	N	1263	-0-	-0-	-0-	41	1	1222	2	N	-0-			-0-
05	1302	N	650	-0-	-652	-0-	24	1	626	2	N	-0-			-0-
06	1445	N	1445	-0-	-0-	-0-	50	1	1395	2	N	-0-			-0-
07	1302	N	1199	-0-	-103	-0-	40	1	1159	2	N	-0-			-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	975	N	975	-0-	-0-	-0-	28	1	947	2	N	-0-			-0-
03	1085	N	966	-0-	-119	-0-	33	1	933	2	N	-0-			-0-
04	1075	N	1075	-0-	-0-	-0-	35	1	1040	2	N	-0-			-0-
05	1085	N	796	-0-	-289	-0-	29	1	767	2	N	-0-			-0-
06	1022	N	1022	-0-	-0-	-0-	36	1	986	2	N	-0-			-0-
07	1116	N	1043	-0-	-73	-0-	35	1	1008	2	N	-0-			-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1161	N	1161	-0-	-0-	-0-	34	1	1127	2	N	-0-			-0-
03	1333	N	1039	-0-	-294	-0-	36	1	1003	2	N	-0-			-0-
04	1250	N	1250	-0-	-0-	-0-	41	1	1209	2	N	-0-			-0-
05	1271	N	656	-0-	-615	-0-	24	1	632	2	N	-0-			-0-
06	1436	N	1436	-0-	-0-	-0-	50	1	1386	2	N	-0-			-0-
07	1302	N	1293	-0-	-9	-0-	43	1	1250	2	N	-0-			-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1232	N	1174	-0-	-58	-0-	34	1	1140	2	N	-0-			-0-
03	1333	N	1133	-0-	-200	-0-	39	1	1094	2	N	-0-			-0-
04	1319	N	1319	-0-	-0-	-0-	43	1	1276	2	N	-0-			-0-
05	1302	N	707	-0-	-595	-0-	26	1	681	2	N	-0-			-0-
06	1458	N	1458	-0-	-0-	-0-	51	1	1407	2	N	-0-			-0-
07	1364	N	1329	-0-	-35	-0-	44	1	1285	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1266	-0-	-106	-0-	37	1	1229	2	N	-0-					-0-
03	1457	N	1236	-0-	-221	-0-	43	1	1193	2	N	-0-					-0-
04	1415	N	1415	-0-	-0-	-0-	46	1	1369	2	N	-0-					-0-
05	1395	N	1147	-0-	-248	-0-	42	1	1105	2	N	-0-					-0-
06	1282	N	1282	-0-	-0-	-0-	45	1	1237	2	N	-0-					-0-
07	1457	N	1402	-0-	-55	-0-	47	1	1355	2	N	-0-					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1243	-0-	-73	-0-	36	1	1207	2	N	-0-					-0-
03	1395	N	1098	-0-	-297	-0-	38	1	1060	2	N	-0-					-0-
04	1410	N	1410	-0-	-0-	-0-	46	1	1364	2	N	-0-					-0-
05	1364	N	722	-0-	-642	-0-	26	1	696	2	N	-0-					-0-
06	1607	N	1607	-0-	-0-	-0-	56	1	1551	2	N	-0-					-0-
07	1457	N	1393	-0-	-64	-0-	46	1	1347	2	N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	2264	-0-	-116	-0-	66	1	2198	2	N	-0-					-0-
03	2573	X	2153	-0-	-420	-0-	74	1	2079	2	N	-0-					-0-
04	2531	X	2531	-0-	-0-	-0-	83	1	2448	2	N	-0-					-0-
05	2511	X	1495	-0-	-1016	-0-	55	1	1440	2	N	-0-					-0-
06	2889	X	2889	-0-	-0-	-0-	100	1	2789	2	N	-0-					-0-
07	2604	X	2499	-0-	-105	-0-	83	1	2416	2	N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1130	-0-	-382	-0-	33	1	1097	2	N	-0-					-0-
03	1643	N	1176	-0-	-467	-0-	41	1	1135	2	N	-0-					-0-
04	1530	N	1473	-0-	-57	-0-	48	1	1425	2	N	-0-					-0-
05	1240	N	1206	-0-	-34	-0-	44	1	1162	2	N	-0-					-0-
06	1478	N	1478	-0-	-0-	-0-	51	1	1427	2	N	-0-					-0-
*07	1555	N	1555	-0-	-0-	-0-	52	1	1503	2	N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	983	-0-	-137	-0-	29	1	954	2	N	-0-					-0-
03	1178	N	975	-0-	-203	-0-	34	1	941	2	N	-0-					-0-
04	1110	N	1056	-0-	-54	-0-	35	1	1021	2	N	-0-					-0-
05	1085	N	977	-0-	-108	-0-	36	1	941	2	N	-0-					-0-
06	990	N	990	-0-	-0-	-0-	34	1	956	2	N	-0-					-0-
07	1085	N	906	-0-	-179	-0-	30	1	876	2	N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1554	N	1554	-0-	-0-	-0-	45	1	1509	2	N	-0-					-0-
03	1544	N	1544	-0-	-0-	-0-	53	1	1491	2	N	-0-					-0-
04	1729	N	1729	-0-	-0-	-0-	57	1	1672	2	N	-0-					-0-
05	1380	N	1380	-0-	-0-	-0-	50	1	1330	2	N	-0-					-0-
06	1819	N	1819	-0-	-0-	-0-	63	1	1756	2	N	-0-					-0-
*07	1729	N	1729	-0-	-0-	-0-	58	1	1671	2	N	-0-					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	810	-0-	-2	-0-	23	1	787	2	N	-0-					-0-
03	837	N	772	-0-	-65	-0-	27	1	745	2	N	-0-					-0-
04	867	N	867	-0-	-0-	-0-	28	1	839	2	N	-0-					-0-
05	899	N	683	-0-	-216	-0-	25	1	658	2	N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	31	1	861	2	N	-0-					-0-
07	899	N	848	-0-	-51	-0-	28	1	820	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	752	-0-	-4	-0-	752	2			N	-0-					-0-
03	682	N	662	-0-	-20	-0-	662	2			N	-0-					-0-
04	870	N	720	-0-	-150	-0-	720	2			N	-0-					-0-
05	837	N	804	-0-	-33	-0-	804	2			N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
*07	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

02	1764	X	1666	-0-	-98	-0-	48	1	1618	2	N	-0-					-0-
03	1953	X	1583	-0-	-370	-0-	55	1	1528	2	N	-0-					-0-
04	1830	X	1767	-0-	-63	-0-	58	1	1709	2	N	-0-					-0-
05	1860	X	1396	-0-	-464	-0-	51	1	1345	2	N	-0-					-0-
06	1800	X	1795	-0-	-5	-0-	62	1	1733	2	N	-0-					-0-
07	1860	X	1748	-0-	-112	-0-	58	1	1690	2	N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

02	1036	N	978	-0-	-58	-0-	28	1	950	2	N	-0-					-0-
03	1207	N	1207	-0-	-0-	-0-	42	1	1165	2	N	-0-					-0-
04	1225	N	1225	-0-	-0-	-0-	40	1	1185	2	N	-0-					-0-
05	1088	N	1088	-0-	-0-	-0-	40	1	1048	2	N	-0-					-0-
06	1356	N	1356	-0-	-0-	-0-	47	1	1309	2	N	-0-					-0-
*07	2040	N	2040	-0-	-0-	-0-	68	1	1972	2	N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

02	1232	N	1219	-0-	-13	-0-	35	1	1184	2	N	-0-					-0-
03	1333	N	1224	-0-	-109	-0-	42	1	1182	2	N	-0-					-0-
04	1388	N	1388	-0-	-0-	-0-	46	1	1342	2	N	-0-					-0-
05	1364	N	1160	-0-	-204	-0-	42	1	1118	2	N	-0-					-0-
06	1399	N	1399	-0-	-0-	-0-	49	1	1350	2	N	-0-					-0-
07	1426	N	1367	-0-	-59	-0-	46	1	1321	2	N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

02	2716	X	2549	-0-	-167	-0-	74	1	2475	2	N	-0-					-0-
03	2635	X	2438	-0-	-197	-0-	84	1	2354	2	N	-0-					-0-
04	2736	X	2736	-0-	-0-	-0-	90	1	2646	2	N	-0-					-0-
05	2821	N	2164	-0-	-657	-0-	79	1	2085	2	N	-0-					-0-
06	3000	N	3158	-0-	158	158	110	1	3048	2	N	-0-					-0-
*07	3100	N	2984	-0-	-116	42	100	1	2884	2	N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

02	433	N	433	-0-	-0-	-0-	13	1	420	2	N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	15	1	408	2	N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	15	1	456	2	N	-0-					-0-
05	460	N	460	-0-	-0-	-0-	17	1	443	2	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	16	1	454	2	N	-0-					-0-
*07	449	N	449	-0-	-0-	-0-	15	1	434	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	2225	-0-	-127	-0-	65	1	2160	2	N	-0-					-0-
03	2573	X	1906	-0-	-667	-0-	66	1	1840	2	N	-0-					-0-
04	2414	X	2414	-0-	-0-	-0-	79	1	2335	2	N	-0-					-0-
05	2449	X	1479	-0-	-970	-0-	54	1	1425	2	N	-0-					-0-
06	2370	X	1811	-0-	-559	-0-	63	1	1748	2	N	-0-					-0-
07	2480	X	1832	-0-	-648	-0-	61	1	1771	2	N	-0-					-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	773	N	773	-0-	-0-	-0-	22	1	751	2	N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	26	1	723	2	N	-0-					-0-
04	845	N	845	-0-	-0-	-0-	28	1	817	2	N	-0-					-0-
05	549	N	549	-0-	-0-	-0-	20	1	529	2	N	-0-					-0-
06	936	N	936	-0-	-0-	-0-	33	1	903	2	N	-0-					-0-
*07	844	N	844	-0-	-0-	-0-	28	1	816	2	N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	806	N	806	-0-	-0-	-0-	23	1	783	2	N	-0-					-0-
03	837	N	755	-0-	-82	-0-	26	1	729	2	N	-0-					-0-
04	886	N	886	-0-	-0-	-0-	29	1	857	2	N	-0-					-0-
05	899	N	662	-0-	-237	-0-	24	1	638	2	N	-0-					-0-
06	975	N	975	-0-	-0-	-0-	34	1	941	2	N	-0-					-0-
07	930	N	907	-0-	-23	-0-	30	1	877	2	N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4411	X	3033	-0-	-1378	-0-	3033	3			N	-0-					-0-
03	2664	X	2664	-0-	-0-	-0-	2664	3			N	-0-					-0-
04	2702	X	2702	-0-	-0-	-0-	2702	3			N	-0-					-0-
05	2747	X	2747	-0-	-0-	-0-	2747	3			N	-0-					-0-
06	2769	X	2769	-0-	-0-	-0-	2769	3			N	-0-					-0-
*07	2730	X	2730	-0-	-0-	-0-	2730	3			N	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
03	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
04	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
05	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
*07	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1120	N	820	-0-	-300	-0-	24	1	796	2	N	-0-			-0-
03	1147	N	1102	-0-	-45	-0-	38	1	1064	2	N	-0-			-0-
04	1176	N	1176	-0-	-0-	-0-	39	1	1137	2	N	-0-			-0-
05	899	N	852	-0-	-47	-0-	31	1	821	2	N	-0-			-0-
06	1135	N	1135	-0-	-0-	-0-	39	1	1096	2	N	-0-			-0-
07	1209	N	1043	-0-	-166	-0-	35	1	1008	2	N	-0-			-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

02	1120	N	1051	-0-	-69	-0-	30	1	1021	2	N	-0-			-0-
03	993	N	993	-0-	-0-	-0-	34	1	959	2	N	-0-			-0-
04	952	N	952	-0-	-0-	-0-	31	1	921	2	N	-0-			-0-
05	1178	N	762	-0-	-416	-0-	28	1	734	2	N	-0-			-0-
06	960	N	875	-0-	-85	-0-	30	1	845	2	N	-0-			-0-
07	992	N	947	-0-	-45	-0-	32	1	915	2	N	-0-			-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

02	1892	N	1892	-0-	-0-	-0-	1892	3			N	-0-			-0-
03	2046	N	1699	-0-	-347	-0-	1699	3			N	-0-			-0-
04	1980	N	1912	-0-	-68	-0-	1912	3			N	-0-			-0-
05	2108	N	1820	-0-	-288	-0-	1820	3			N	-0-			-0-
06	2068	N	2068	-0-	-0-	-0-	2068	3			N	-0-			-0-
*07	2049	N	2049	-0-	-0-	-0-	2049	3			N	-0-			-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

02	1708	N	1635	-0-	-73	-0-	47	1	1588	2	N	-0-			-0-
03	1798	N	1613	-0-	-185	-0-	56	1	1557	2	N	-0-			-0-
04	1836	N	1836	-0-	-0-	-0-	60	1	1776	2	N	-0-			-0-
05	1798	N	1519	-0-	-279	-0-	55	1	1464	2	N	-0-			-0-
06	1864	N	1864	-0-	-0-	-0-	65	1	1799	2	N	-0-			-0-
07	1891	N	1865	-0-	-26	-0-	62	1	1803	2	N	-0-			-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

02	1960	X	1506	-0-	-454	-0-	44	1	1462	2	N	-0-			-0-
03	2108	X	1688	-0-	-420	-0-	58	1	1630	2	N	-0-			-0-
04	2009	X	2009	-0-	-0-	-0-	66	1	1943	2	N	-0-			-0-
05	1891	X	1688	-0-	-203	-0-	62	1	1626	2	N	-0-			-0-
06	1928	X	1928	-0-	-0-	-0-	67	1	1861	2	N	-0-			-0-
*07	2119	X	2119	-0-	-0-	-0-	71	1	2048	2	N	-0-			-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 07/23/1996 TOTAL DEPTH 8150 PERF. 7856 - 8060

02	590	N	590	-0-	-0-	-0-	590	2			N	-0-			-0-
03	547	N	547	-0-	-0-	-0-	547	2			N	-0-			-0-
04	599	N	599	-0-	-0-	-0-	599	2			N	-0-			-0-
05	651	N	585	-0-	-66	-0-	585	2			N	-0-			-0-
06	540	N	190	-0-	-350	-0-	190	2			N	-0-			-0-
07	620	N	138	-0-	-482	-0-	138	2			N	-0-			-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

02	672	N	635	-0-	-37	-0-	18	1	617	2	N	-0-			-0-
03	651	N	631	-0-	-20	-0-	22	1	609	2	N	-0-			-0-
04	698	N	698	-0-	-0-	-0-	23	1	675	2	N	-0-			-0-
05	713	N	528	-0-	-185	-0-	19	1	509	2	N	-0-			-0-
06	744	N	744	-0-	-0-	-0-	26	1	718	2	N	-0-			-0-
07	713	N	680	-0-	-33	-0-	23	1	657	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	461	N	461	-0-	-0-	-0-	13	1	448	2	N	-0-			-0-
03	486	N	486	-0-	-0-	-0-	17	1	469	2	N	-0-			-0-
04	521	N	521	-0-	-0-	-0-	17	1	504	2	N	-0-			-0-
05	383	N	383	-0-	-0-	-0-	14	1	369	2	N	-0-			-0-
06	522	N	522	-0-	-0-	-0-	18	1	504	2	N	-0-			-0-
*07	485	N	485	-0-	-0-	-0-	16	1	469	2	N	-0-			-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

02	859	N	859	-0-	-0-	-0-	25	1	834	2	N	-0-			-0-
03	887	N	887	-0-	-0-	-0-	31	1	856	2	N	-0-			-0-
04	931	N	931	-0-	-0-	-0-	31	1	900	2	N	-0-			-0-
05	961	N	675	-0-	-286	-0-	25	1	650	2	N	-0-			-0-
06	940	N	940	-0-	-0-	-0-	33	1	907	2	N	-0-			-0-
*07	998	N	998	-0-	-0-	-0-	33	1	965	2	N	-0-			-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

02	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-			-0-
03	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-			-0-
04	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-			-0-
05	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-			-0-
06	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-			-0-
*07	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-			-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

02	706	N	706	-0-	-0-	-0-	20	1	686	2	N	-0-			-0-
03	744	N	720	-0-	-24	-0-	25	1	695	2	N	-0-			-0-
04	784	N	784	-0-	-0-	-0-	26	1	758	2	N	-0-			-0-
05	775	N	713	-0-	-62	-0-	26	1	687	2	N	-0-			-0-
06	763	N	763	-0-	-0-	-0-	27	1	736	2	N	-0-			-0-
07	806	N	775	-0-	-31	-0-	26	1	749	2	N	-0-			-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

02	1418	N	1418	-0-	-0-	-0-	41	1	1377	2	N	-0-			-0-
03	1300	N	1300	-0-	-0-	-0-	45	1	1255	2	N	-0-			-0-
04	1536	N	1536	-0-	-0-	-0-	50	1	1486	2	N	-0-			-0-
05	1047	N	1047	-0-	-0-	-0-	38	1	1009	2	N	-0-			-0-
06	1564	N	1564	-0-	-0-	-0-	54	1	1510	2	N	-0-			-0-
*07	1401	N	1401	-0-	-0-	-0-	47	1	1354	2	N	-0-			-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

02	1512	N	1313	-0-	-199	-0-	38	1	1275	2	N	-0-			-0-
03	1674	N	1403	-0-	-271	-0-	48	1	1355	2	N	-0-			-0-
04	1726	N	1726	-0-	-0-	-0-	57	1	1669	2	N	-0-			-0-
05	1612	N	1612	-0-	-0-	-0-	59	1	1553	2	N	-0-			-0-
06	1661	N	1661	-0-	-0-	-0-	58	1	1603	2	N	-0-			-0-
07	1674	N	1559	-0-	-115	-0-	52	1	1507	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	476	N	446	-0-	-30	-0-	13	1	433	2	N	-0-			-0-
03	496	N	453	-0-	-43	-0-	16	1	437	2	N	-0-			-0-
04	491	N	491	-0-	-0-	-0-	16	1	475	2	N	-0-			-0-
05	496	N	464	-0-	-32	-0-	17	1	447	2	N	-0-			-0-
06	470	N	470	-0-	-0-	-0-	16	1	454	2	N	-0-			-0-
07	496	N	472	-0-	-24	-0-	16	1	456	2	N	-0-			-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

02	1680	N	1633	-0-	-47	-0-	47	1	1586	2	N	-0-			-0-
03	1829	N	1510	-0-	-319	-0-	52	1	1458	2	N	-0-			-0-
04	1710	N	1650	-0-	-60	-0-	54	1	1596	2	N	-0-			-0-
05	1798	N	1462	-0-	-336	-0-	53	1	1409	2	N	-0-			-0-
06	1734	N	1734	-0-	-0-	-0-	60	1	1674	2	N	-0-			-0-
*07	1919	N	1919	-0-	-0-	-0-	64	1	1855	2	N	-0-			-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

02	398	N	398	-0-	-0-	-0-	12	1	386	2	N	-0-			-0-
03	404	N	404	-0-	-0-	-0-	14	1	390	2	N	-0-			-0-
04	430	N	430	-0-	-0-	-0-	14	1	416	2	N	-0-			-0-
05	434	N	432	-0-	-2	-0-	16	1	416	2	N	-0-			-0-
06	429	N	429	-0-	-0-	-0-	15	1	414	2	N	-0-			-0-
07	434	N	431	-0-	-3	-0-	14	1	417	2	N	-0-			-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

02	1988	X	1734	-0-	-254	-0-	50	1	1684	2	N	-0-			-0-
03	2201	X	1432	-0-	-769	-0-	49	1	1383	2	N	-0-			-0-
04	1950	X	1532	-0-	-418	-0-	50	1	1482	2	N	-0-			-0-
05	1922	X	1391	-0-	-531	-0-	51	1	1340	2	N	-0-			-0-
06	1860	X	1180	-0-	-680	-0-	41	1	1139	2	N	-0-			-0-
07	1922	X	1439	-0-	-483	-0-	48	1	1391	2	N	-0-			-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

02	1130	N	1130	-0-	-0-	-0-	33	1	1097	2	N	-0-			-0-
03	1094	N	1094	-0-	-0-	-0-	38	1	1056	2	N	-0-			-0-
04	1169	N	1169	-0-	-0-	-0-	38	1	1131	2	N	-0-			-0-
05	1129	N	1129	-0-	-0-	-0-	41	1	1088	2	N	-0-			-0-
06	1092	N	1092	-0-	-0-	-0-	38	1	1054	2	N	-0-			-0-
*07	1120	N	1120	-0-	-0-	-0-	37	1	1083	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
03	775	N	718	-0-	-57	-0-	718	2			N	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
05	775	N	768	-0-	-7	-0-	768	2			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
07	775	N	765	-0-	-10	-0-	765	2			N	-0-					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1000	N	1000	-0-	-0-	-0-	29	1	971	2	N	-0-					-0-
03	1116	N	959	-0-	-157	-0-	33	1	926	2	N	-0-					-0-
04	1149	N	1149	-0-	-0-	-0-	38	1	1111	2	N	-0-					-0-
05	1116	N	882	-0-	-234	-0-	32	1	850	2	N	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	39	1	1097	2	N	-0-					-0-
07	1178	N	1082	-0-	-96	-0-	36	1	1046	2	N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
03	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
04	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
05	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
06	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
*07	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
03	992	N	879	-0-	-113	-0-	879	3			N	-0-					-0-
04	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
05	1023	N	932	-0-	-91	-0-	932	3			N	-0-					-0-
06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
07	1085	N	949	-0-	-136	-0-	949	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	483	-0-	-21	-0-	14	1	469	2	N	-0-					-0-
03	434	N	417	-0-	-17	-0-	14	1	403	2	N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	18	1	523	2	N	-0-					-0-
05	527	N	510	-0-	-17	-0-	19	1	491	2	N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	16	1	441	2	N	-0-					-0-
07	558	N	504	-0-	-54	-0-	17	1	487	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
05	620	N	429	-0-	-191	-0-	429	2			N	-0-					-0-
06	600	N	504	-0-	-96	-0-	504	2			N	-0-					-0-
*07	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1342	N	1342	-0-	-0-	-0-	39	1	1303	2	N	-0-					-0-
03	1289	N	1289	-0-	-0-	-0-	44	1	1245	2	N	-0-					-0-
04	1384	N	1384	-0-	-0-	-0-	45	1	1339	2	N	-0-					-0-
05	1271	N	1034	-0-	-237	-0-	38	1	996	2	N	-0-					-0-
06	1230	N	1089	-0-	-141	-0-	38	1	1051	2	N	-0-					-0-
*07	1744	N	1744	-0-	-0-	-0-	58	1	1686	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1204	N	853	-0-	-351	-0-	25	1	828	2	N	-0-			-0-
03	1114	N	1114	-0-	-0-	-0-	38	1	1076	2	N	-0-			-0-
04	1350	N	1350	-0-	-0-	-0-	44	1	1306	2	N	-0-			-0-
05	1011	N	1011	-0-	-0-	-0-	37	1	974	2	N	-0-			-0-
06	1310	N	1310	-0-	-0-	-0-	46	1	1264	2	N	-0-			-0-
07	1395	N	1274	-0-	-121	-0-	43	1	1231	2	N	-0-			-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	548	N	548	-0-	-0-	-0-	16	1	532	2	N	-0-			-0-
03	527	N	426	-0-	-101	-0-	15	1	411	2	N	-0-			-0-
04	653	N	653	-0-	-0-	-0-	21	1	632	2	N	-0-			-0-
05	620	N	400	-0-	-220	-0-	15	1	385	2	N	-0-			-0-
06	571	N	571	-0-	-0-	-0-	20	1	551	2	N	-0-			-0-
07	682	N	583	-0-	-99	-0-	19	1	564	2	N	-0-			-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	588	N	567	-0-	-21	-0-	567	2			N	-0-			-0-
03	651	N	562	-0-	-89	-0-	562	2			N	-0-			-0-
04	600	N	571	-0-	-29	-0-	571	2			N	-0-			-0-
05	620	N	513	-0-	-107	-0-	513	2			N	-0-			-0-
06	633	N	633	-0-	-0-	-0-	633	2			N	-0-			-0-
*07	635	N	635	-0-	-0-	-0-	635	2			N	-0-			-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1652	N	1604	-0-	-48	-0-	1604	3			N	-0-			-0-
03	1829	N	1290	-0-	-539	-0-	1290	3			N	-0-			-0-
04	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-			-0-
05	1767	N	1760	-0-	-7	-0-	1760	3			N	-0-			-0-
06	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-			-0-
07	1860	N	1799	-0-	-61	-0-	1799	3			N	-0-			-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	404	2			N	-0-			-0-
03	708	N	708	-0-	-0-	-0-	708	2			N	-0-			-0-
04	726	N	726	-0-	-0-	-0-	726	2			N	-0-			-0-
05	615	N	615	-0-	-0-	-0-	615	2			N	-0-			-0-
06	685	N	685	-0-	-0-	-0-	685	2			N	-0-			-0-
*07	686	N	686	-0-	-0-	-0-	686	2			N	-0-			-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1120	N	1091	-0-	-29	-0-	1091	2			N	-0-			-0-
03	1209	N	1007	-0-	-202	-0-	1007	2			N	-0-			-0-
04	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-			-0-
05	1209	N	1044	-0-	-165	-0-	1044	2			N	-0-			-0-
06	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-			-0-
07	1178	N	1138	-0-	-40	-0-	1138	2			N	-0-			-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1120	N	1054	-0-	-66	-0-	31	1	1023	2	N	-0-			-0-
03	1147	N	808	-0-	-339	-0-	28	1	780	2	N	-0-			-0-
04	1036	N	1036	-0-	-0-	-0-	34	1	1002	2	N	-0-			-0-
05	1178	N	533	-0-	-645	-0-	19	1	514	2	N	-0-			-0-
06	1146	N	1146	-0-	-0-	-0-	40	1	1106	2	N	-0-			-0-
07	1085	N	965	-0-	-120	-0-	32	1	933	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1624	N	1517	-0-	-107	-0-	44	1	1473	2	N	-0-			-0-
03	1705	N	1378	-0-	-327	-0-	48	1	1330	2	N	-0-			-0-
04	1598	N	1598	-0-	-0-	-0-	52	1	1546	2	N	-0-			-0-
05	1674	N	1266	-0-	-408	-0-	46	1	1220	2	N	-0-			-0-
06	1625	N	1625	-0-	-0-	-0-	56	1	1569	2	N	-0-			-0-
*07	1682	N	1682	-0-	-0-	-0-	56	1	1626	2	N	-0-			-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

02	1988	N	1804	-0-	-184	-0-	52	1	1752	2	N	-0-			-0-
03	2077	N	1659	-0-	-418	-0-	57	1	1602	2	N	-0-			-0-
04	2057	N	2057	-0-	-0-	-0-	68	1	1989	2	N	-0-			-0-
05	1984	N	1277	-0-	-707	-0-	47	1	1230	2	N	-0-			-0-
06	2243	N	2243	-0-	-0-	-0-	78	1	2165	2	N	-0-			-0-
07	2139	N	1920	-0-	-219	-0-	64	1	1856	2	N	-0-			-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

02	1162	N	1162	-0-	-0-	-0-	34	1	1128	2	N	-0-			-0-
03	1209	N	1172	-0-	-37	-0-	40	1	1132	2	N	-0-			-0-
04	1245	N	1245	-0-	-0-	-0-	41	1	1204	2	N	-0-			-0-
05	1302	N	1119	-0-	-183	-0-	41	1	1078	2	N	-0-			-0-
06	1272	N	1272	-0-	-0-	-0-	44	1	1228	2	N	-0-			-0-
07	1302	N	1251	-0-	-51	-0-	42	1	1209	2	N	-0-			-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

02	4320	X	4320	-0-	-0-	-0-	4320	2			N	-0-			-0-
03	3689	X	3469	-0-	-220	-0-	3469	2			N	-0-			-0-
04	4765	X	4765	-0-	-0-	-0-	4765	2			N	-0-			-0-
05	4167	X	4167	-0-	-0-	-0-	4167	2			N	-0-			-0-
06	4279	X	4279	-0-	-0-	-0-	4279	2			N	-0-			-0-
*07	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-			-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

02	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-			-0-
03	1426	N	1146	-0-	-280	-0-	1146	2			N	-0-			-0-
04	1320	N	1255	-0-	-65	-0-	1255	2			N	-0-			-0-
05	1364	N	1124	-0-	-240	-0-	1124	2			N	-0-			-0-
06	1110	N	998	-0-	-112	-0-	998	2			N	-0-			-0-
07	1302	N	1033	-0-	-269	-0-	1033	2			N	-0-			-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1396	N	1396	-0-	-0-	-0-	40	1	1356	2	N	-0-					-0-
03	1519	N	1267	-0-	-252	-0-	44	1	1223	2	N	-0-					-0-
04	1544	N	1544	-0-	-0-	-0-	51	1	1493	2	N	-0-					-0-
05	1550	N	1001	-0-	-549	-0-	37	1	964	2	N	-0-					-0-
06	1437	N	1437	-0-	-0-	-0-	50	1	1387	2	N	-0-					-0-
07	1581	N	1173	-0-	-408	-0-	39	1	1134	2	N	-0-					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
03	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
04	870	N	856	-0-	-14	-0-	856	2			N	-0-					-0-
05	899	N	725	-0-	-174	-0-	725	2			N	-0-					-0-
06	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
*07	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
03	496	N	385	-0-	-111	-0-	385	2			N	-0-					-0-
04	480	N	477	-0-	-3	-0-	477	2			N	-0-					-0-
05	496	N	418	-0-	-78	-0-	418	2			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
07	496	N	486	-0-	-10	-0-	486	2			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1069	-0-	-23	-0-	1069	2			N	-0-					-0-
03	1178	N	1025	-0-	-153	-0-	1025	2			N	-0-					-0-
04	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
05	1178	N	1060	-0-	-118	-0-	1060	2			N	-0-					-0-
06	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
07	1209	N	1107	-0-	-102	-0-	1107	2			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	850	-0-	-46	-0-	25	1	825	2	N	-0-					-0-
03	930	N	827	-0-	-103	-0-	29	1	798	2	N	-0-					-0-
04	962	N	962	-0-	-0-	-0-	32	1	930	2	N	-0-					-0-
05	930	N	667	-0-	-263	-0-	24	1	643	2	N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	34	1	944	2	N	-0-					-0-
07	992	N	932	-0-	-60	-0-	31	1	901	2	N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	719	N	719	-0-	-0-	-0-	21	1	698	2	N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	25	1	686	2	N	-0-					-0-
04	870	N	715	-0-	-155	-0-	23	1	692	2	N	-0-					-0-
05	806	N	647	-0-	-159	-0-	24	1	623	2	N	-0-					-0-
06	690	N	686	-0-	-4	-0-	24	1	662	2	N	-0-					-0-
07	744	N	643	-0-	-101	-0-	21	1	622	2	N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	942	N	942	-0-	-0-	-0-	27	1	915	2	N	-0-					-0-
03	895	N	895	-0-	-0-	-0-	31	1	864	2	N	-0-					-0-
04	986	N	986	-0-	-0-	-0-	32	1	954	2	N	-0-					-0-
05	868	N	797	-0-	-71	-0-	29	1	768	2	N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	32	1	896	2	N	-0-					-0-
07	868	N	858	-0-	-10	-0-	29	1	829	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1769	N	1769	-0-	-0-	-0-	51	1	1718	2	N	-0-			-0-
03	1560	N	1560	-0-	-0-	-0-	54	1	1506	2	N	-0-			-0-
04	1943	N	1943	-0-	-0-	-0-	64	1	1879	2	N	-0-			-0-
05	1728	N	1728	-0-	-0-	-0-	63	1	1665	2	N	-0-			-0-
06	1938	N	1938	-0-	-0-	-0-	67	1	1871	2	N	-0-			-0-
*07	1914	N	1914	-0-	-0-	-0-	64	1	1850	2	N	-0-			-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

02	1540	N	1488	-0-	-52	-0-	1488	2			N	-0-			-0-
03	1612	N	1473	-0-	-139	-0-	1473	2			N	-0-			-0-
04	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-			-0-
05	1643	N	1541	-0-	-102	-0-	1541	2			N	-0-			-0-
06	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-			-0-
07	1674	N	1519	-0-	-155	-0-	1519	2			N	-0-			-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

02	980	N	905	-0-	-75	-0-	905	2			N	-0-			-0-
03	961	N	864	-0-	-97	-0-	864	2			N	-0-			-0-
04	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-			-0-
05	992	N	949	-0-	-43	-0-	949	2			N	-0-			-0-
06	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-			-0-
07	1054	N	982	-0-	-72	-0-	982	2			N	-0-			-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

02	1120	N	519	-0-	-601	-0-	519	2			N	-0-			-0-
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-			-0-
04	870	N	513	-0-	-357	-0-	513	2			N	-0-			-0-
05	589	N	471	-0-	-118	-0-	471	2			N	-0-			-0-
06	478	N	478	-0-	-0-	-0-	478	2			N	-0-			-0-
*07	588	N	588	-0-	-0-	-0-	588	2			N	-0-			-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

02	728	N	680	-0-	-48	-0-	680	2			N	-0-			-0-
03	806	N	684	-0-	-122	-0-	684	2			N	-0-			-0-
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-			-0-
05	744	N	640	-0-	-104	-0-	640	2			N	-0-			-0-
06	660	N	659	-0-	-1	-0-	659	2			N	-0-			-0-
07	744	N	736	-0-	-8	-0-	736	2			N	-0-			-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

02	784	N	747	-0-	-37	-0-	747	2			N	-0-			-0-
03	868	N	632	-0-	-236	-0-	632	2			N	-0-			-0-
04	836	N	836	-0-	-0-	-0-	836	2			N	-0-			-0-
05	905	N	905	-0-	-0-	-0-	905	2			N	-0-			-0-
06	879	N	879	-0-	-0-	-0-	879	2			N	-0-			-0-
*07	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-			-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

02	420	N	320	-0-	-100	-0-	320	2			N	-0-			-0-
03	589	N	375	-0-	-214	-0-	375	2			N	-0-			-0-
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-			-0-
05	374	N	374	-0-	-0-	-0-	374	2			N	-0-			-0-
06	360	N	311	-0-	-49	-0-	311	2			N	-0-			-0-
*07	485	N	485	-0-	-0-	-0-	485	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-			-0-
03	1798	N	1545	-0-	-253	-0-	1545	2			N	-0-			-0-
04	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-			-0-
05	1829	N	1753	-0-	-76	-0-	1753	2			N	-0-			-0-
06	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-			-0-
07	1767	N	1703	-0-	-64	-0-	1703	2			N	-0-			-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	649	N	649	-0-	-0-	-0-	649	2			N	-0-			-0-
03	713	N	655	-0-	-58	-0-	655	2			N	-0-			-0-
04	714	N	714	-0-	-0-	-0-	714	2			N	-0-			-0-
05	713	N	676	-0-	-37	-0-	676	2			N	-0-			-0-
06	703	N	703	-0-	-0-	-0-	703	2			N	-0-			-0-
07	744	N	699	-0-	-45	-0-	699	2			N	-0-			-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-			-0-
03	1488	N	1344	-0-	-144	-0-	1344	2			N	-0-			-0-
04	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-			-0-
05	1457	N	1427	-0-	-30	-0-	1427	2			N	-0-			-0-
06	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-			-0-
07	1519	N	1408	-0-	-111	-0-	1408	2			N	-0-			-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	758	N	758	-0-	-0-	-0-	758	2			N	-0-			-0-
03	775	N	709	-0-	-66	-0-	709	2			N	-0-			-0-
04	780	N	753	-0-	-27	-0-	753	2			N	-0-			-0-
05	837	N	728	-0-	-109	-0-	728	2			N	-0-			-0-
06	731	N	731	-0-	-0-	-0-	731	2			N	-0-			-0-
07	775	N	722	-0-	-53	-0-	722	2			N	-0-			-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	679	N	679	-0-	-0-	-0-	679	2			N	-0-			-0-
03	775	N	680	-0-	-95	-0-	680	2			N	-0-			-0-
04	720	N	690	-0-	-30	-0-	690	2			N	-0-			-0-
05	744	N	532	-0-	-212	-0-	532	2			N	-0-			-0-
06	660	N	559	-0-	-101	-0-	559	2			N	-0-			-0-
07	713	N	580	-0-	-133	-0-	580	2			N	-0-			-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	551	N	551	-0-	-0-	-0-	16	1	535	2	N	-0-			-0-
03	589	N	493	-0-	-96	-0-	17	1	476	2	N	-0-			-0-
04	609	N	609	-0-	-0-	-0-	20	1	589	2	N	-0-			-0-
05	589	N	536	-0-	-53	-0-	20	1	516	2	N	-0-			-0-
06	568	N	568	-0-	-0-	-0-	20	1	548	2	N	-0-			-0-
*07	600	N	600	-0-	-0-	-0-	20	1	580	2	N	-0-			-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1484	N	1300	-0-	-184	-0-	38	1	1262	2	N	-0-			-0-
03	1519	N	1220	-0-	-299	-0-	42	1	1178	2	N	-0-			-0-
04	1430	N	1430	-0-	-0-	-0-	47	1	1383	2	N	-0-			-0-
05	1426	N	837	-0-	-589	-0-	31	1	806	2	N	-0-			-0-
06	1559	N	1559	-0-	-0-	-0-	54	1	1505	2	N	-0-			-0-
07	1488	N	1413	-0-	-75	-0-	47	1	1366	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1260	N	1193	-0-	-67	-0-	35	1	1158	2	N	-0-			-0-
03	1364	N	1161	-0-	-203	-0-	40	1	1121	2	N	-0-			-0-
04	1346	N	1346	-0-	-0-	-0-	44	1	1302	2	N	-0-			-0-
05	1333	N	1256	-0-	-77	-0-	46	1	1210	2	N	-0-			-0-
06	1294	N	1294	-0-	-0-	-0-	45	1	1249	2	N	-0-			-0-
07	1395	N	1255	-0-	-140	-0-	42	1	1213	2	N	-0-			-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2016	X	1967	-0-	-49	-0-	1967	2			N	-0-			-0-
03	2170	X	1911	-0-	-259	-0-	1911	2			N	-0-			-0-
04	2310	X	2310	-0-	-0-	-0-	2310	2			N	-0-			-0-
05	2170	X	2120	-0-	-50	-0-	2120	2			N	-0-			-0-
06	2149	X	2149	-0-	-0-	-0-	2149	2			N	-0-			-0-
07	2387	X	2180	-0-	-207	-0-	2180	2			N	-0-			-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	6	1	191	2	N	-0-			-0-
03	186	N	160	-0-	-26	-0-	6	1	154	2	N	-0-			-0-
04	210	N	171	-0-	-39	-0-	6	1	165	2	N	-0-			-0-
05	217	N	149	-0-	-68	-0-	5	1	144	2	N	-0-			-0-
06	209	N	209	-0-	-0-	-0-	7	1	202	2	N	-0-			-0-
*07	228	N	228	-0-	-0-	-0-	8	1	220	2	N	-0-			-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1876	X	1731	-0-	-145	-0-	50	1	1681	2	N	-0-			-0-
03	2077	X	1635	-0-	-442	-0-	56	1	1579	2	N	-0-			-0-
04	2010	X	1909	-0-	-101	-0-	63	1	1846	2	N	-0-			-0-
05	1953	X	1138	-0-	-815	-0-	42	1	1096	2	N	-0-			-0-
06	1908	X	1908	-0-	-0-	-0-	66	1	1842	2	N	-0-			-0-
*07	2043	X	2043	-0-	-0-	-0-	68	1	1975	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	784	N	778	-0-	-6	-0-	778	2			N	-0-			-0-
03	868	N	779	-0-	-89	-0-	779	2			N	-0-			-0-
04	855	N	855	-0-	-0-	-0-	855	2			N	-0-			-0-
05	868	N	815	-0-	-53	-0-	815	2			N	-0-			-0-
06	832	N	832	-0-	-0-	-0-	832	2			N	-0-			-0-
07	899	N	820	-0-	-79	-0-	820	2			N	-0-			-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	448	N	383	-0-	-65	-0-	383	2			N	-0-			-0-
03	496	N	444	-0-	-52	-0-	444	2			N	-0-			-0-
04	520	N	520	-0-	-0-	-0-	520	2			N	-0-			-0-
05	492	N	492	-0-	-0-	-0-	492	2			N	-0-			-0-
06	508	N	508	-0-	-0-	-0-	508	2			N	-0-			-0-
07	527	N	521	-0-	-6	-0-	521	2			N	-0-			-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-			-0-
03	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-			-0-
04	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-			-0-
05	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-			-0-
06	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-			-0-
*07	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	445	-0-	-3	-0-	445	2			N	-0-					-0-
03	496	N	435	-0-	-61	-0-	435	2			N	-0-					-0-
04	480	N	477	-0-	-3	-0-	477	2			N	-0-					-0-
05	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
07	496	N	460	-0-	-36	-0-	460	2			N	-0-					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
03	775	N	718	-0-	-57	-0-	718	2			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
05	775	N	744	-0-	-31	-0-	744	2			N	-0-					-0-
06	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
07	806	N	750	-0-	-56	-0-	750	2			N	-0-					-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1356	-0-	-72	-0-	39	1	1317	2	N	-0-					-0-
03	1457	N	1402	-0-	-55	-0-	48	1	1354	2	N	-0-					-0-
04	1493	N	1493	-0-	-0-	-0-	49	1	1444	2	N	-0-					-0-
05	1488	N	1261	-0-	-227	-0-	46	1	1215	2	N	-0-					-0-
06	1481	N	1481	-0-	-0-	-0-	51	1	1430	2	N	-0-					-0-
07	1550	N	1455	-0-	-95	-0-	49	1	1406	2	N	-0-					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	467	-0-	-37	-0-	14	1	453	2	N	-0-					-0-
03	496	N	460	-0-	-36	-0-	16	1	444	2	N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	17	1	498	2	N	-0-					-0-
05	527	N	479	-0-	-48	-0-	17	1	462	2	N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	16	1	446	2	N	-0-					-0-
07	527	N	494	-0-	-33	-0-	16	1	478	2	N	-0-					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	795	-0-	-45	-0-	23	1	772	2	N	-0-					-0-
03	868	N	771	-0-	-97	-0-	27	1	744	2	N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	28	1	834	2	N	-0-					-0-
05	868	N	808	-0-	-60	-0-	29	1	779	2	N	-0-					-0-
06	750	N	635	-0-	-115	-0-	22	1	613	2	N	-0-					-0-
07	899	N	833	-0-	-66	-0-	28	1	805	2	N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
03	837	N	805	-0-	-32	-0-	805	2			N	-0-					-0-
04	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
05	868	N	792	-0-	-76	-0-	792	2			N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
07	868	N	796	-0-	-72	-0-	796	2			N	-0-					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
03	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
04	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
*07	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	812	N	731	-0-	-81	-0-	21	1	710	2	N	-0-			-0-
03	837	N	639	-0-	-198	-0-	22	1	617	2	N	-0-			-0-
04	810	N	572	-0-	-238	-0-	19	1	553	2	N	-0-			-0-
05	806	N	693	-0-	-113	-0-	25	1	668	2	N	-0-			-0-
06	818	N	818	-0-	-0-	-0-	28	1	790	2	N	-0-			-0-
*07	826	N	826	-0-	-0-	-0-	28	1	798	2	N	-0-			-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	728	N	694	-0-	-34	-0-	20	1	674	2	N	-0-			-0-
03	806	N	710	-0-	-96	-0-	24	1	686	2	N	-0-			-0-
04	827	N	827	-0-	-0-	-0-	27	1	800	2	N	-0-			-0-
05	775	N	736	-0-	-39	-0-	27	1	709	2	N	-0-			-0-
06	1019	N	1019	-0-	-0-	-0-	35	1	984	2	N	-0-			-0-
*07	1115	N	1115	-0-	-0-	-0-	37	1	1078	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	904	N	904	-0-	-0-	-0-	904	2			N	-0-			-0-
03	1085	N	834	-0-	-251	-0-	834	2			N	-0-			-0-
04	930	N	930	-0-	-0-	-0-	930	2			N	-0-			-0-
05	992	N	855	-0-	-137	-0-	855	2			N	-0-			-0-
06	874	N	874	-0-	-0-	-0-	874	2			N	-0-			-0-
07	961	N	790	-0-	-171	-0-	790	2			N	-0-			-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	763	N	763	-0-	-0-	-0-	22	1	741	2	N	-0-			-0-
03	713	N	567	-0-	-146	-0-	20	1	547	2	N	-0-			-0-
04	780	N	654	-0-	-126	-0-	21	1	633	2	N	-0-			-0-
05	837	N	601	-0-	-236	-0-	22	1	579	2	N	-0-			-0-
06	671	N	671	-0-	-0-	-0-	23	1	648	2	N	-0-			-0-
07	682	N	654	-0-	-28	-0-	22	1	632	2	N	-0-			-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	784	N	770	-0-	-14	-0-	770	2			N	-0-			-0-
03	868	N	637	-0-	-231	-0-	637	2			N	-0-			-0-
04	844	N	844	-0-	-0-	-0-	844	2			N	-0-			-0-
05	868	N	750	-0-	-118	-0-	750	2			N	-0-			-0-
06	815	N	815	-0-	-0-	-0-	815	2			N	-0-			-0-
07	868	N	787	-0-	-81	-0-	787	2			N	-0-			-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1456	N	1435	-0-	-21	-0-	1435	2			N	-0-			-0-
03	1612	N	1580	-0-	-32	-0-	1580	2			N	-0-			-0-
04	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-			-0-
05	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-			-0-
06	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-			-0-
07	1922	N	1576	-0-	-346	-0-	1576	2			N	-0-			-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1512	X	1456	-0-	-56	-0-	1456	2			N	-0-			-0-
03	1612	X	1440	-0-	-172	-0-	1440	2			N	-0-			-0-
04	1590	X	1590	-0-	-0-	-0-	1590	2			N	-0-			-0-
05	1612	X	1510	-0-	-102	-0-	1510	2			N	-0-			-0-
06	1560	X	1532	-0-	-28	-0-	1532	2			N	-0-			-0-
07	1643	X	1519	-0-	-124	-0-	1519	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1848	N	1835	-0-	-13	-0-	1835	2			N	-0-			-0-
03	2046	N	1851	-0-	-195	-0-	1851	2			N	-0-			-0-
04	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-			-0-
05	2046	N	1910	-0-	-136	-0-	1910	2			N	-0-			-0-
06	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-			-0-
07	2046	N	1931	-0-	-115	-0-	1931	2			N	-0-			-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1774	N	1774	-0-	-0-	-0-	51	1	1723	2	N	-0-			-0-
03	1891	N	1765	-0-	-126	-0-	61	1	1704	2	N	-0-			-0-
04	1923	N	1923	-0-	-0-	-0-	63	1	1860	2	N	-0-			-0-
05	1953	N	1754	-0-	-199	-0-	64	1	1690	2	N	-0-			-0-
06	1862	N	1862	-0-	-0-	-0-	65	1	1797	2	N	-0-			-0-
07	1953	N	1860	-0-	-93	-0-	62	1	1798	2	N	-0-			-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-			-0-
03	1147	N	1047	-0-	-100	-0-	1047	2			N	-0-			-0-
04	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-			-0-
05	1209	N	1022	-0-	-187	-0-	1022	2			N	-0-			-0-
06	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-			-0-
07	1178	N	1063	-0-	-115	-0-	1063	2			N	-0-			-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	274	-0-	-34	-0-	8	1	266	2	N	-0-			-0-
03	310	N	294	-0-	-16	-0-	10	1	284	2	N	-0-			-0-
04	300	N	293	-0-	-7	-0-	10	1	283	2	N	-0-			-0-
05	310	N	284	-0-	-26	-0-	10	1	274	2	N	-0-			-0-
06	326	N	326	-0-	-0-	-0-	11	1	315	2	N	-0-			-0-
*07	321	N	321	-0-	-0-	-0-	11	1	310	2	N	-0-			-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2330	N	2330	-0-	-0-	-0-	2330	3			N	-0-			-0-
03	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-			-0-
04	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-			-0-
05	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-			-0-
06	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-			-0-
*07	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-			-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1428	N	1426	-0-	-2	-0-	41	1	1385	2	N	-0-			-0-
03	1581	N	1166	-0-	-415	-0-	40	1	1126	2	N	-0-			-0-
04	1585	N	1585	-0-	-0-	-0-	52	1	1533	2	N	-0-			-0-
05	1581	N	1503	-0-	-78	-0-	55	1	1448	2	N	-0-			-0-
06	1482	N	1482	-0-	-0-	-0-	52	1	1430	2	N	-0-			-0-
*07	1674	N	1674	-0-	-0-	-0-	56	1	1618	2	N	-0-			-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	713	N	713	-0-	-0-	-0-	713	3			N	-0-			-0-
03	1054	N	612	-0-	-442	-0-	612	3			N	-0-			-0-
04	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-			-0-
05	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-			-0-
06	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-			-0-
*07	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	874	-0-	-22	-0-	874	3			N	-0-					-0-
03	961	N	809	-0-	-152	-0-	809	3			N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
05	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
06	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
07	1085	N	1048	-0-	-37	-0-	1048	3			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	863	-0-	-61	-0-	863	3			N	-0-					-0-
03	1023	N	796	-0-	-227	-0-	796	3			N	-0-					-0-
04	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
05	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
06	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
07	1054	N	994	-0-	-60	-0-	994	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
03	1488	N	1042	-0-	-446	-0-	1042	3			N	-0-					-0-
04	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
05	1395	N	1290	-0-	-105	-0-	1290	3			N	-0-					-0-
06	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
07	1395	N	1298	-0-	-97	-0-	1298	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	668	-0-	-200	-0-	668	3			N	-0-					-0-
03	868	N	702	-0-	-166	-0-	702	3			N	-0-					-0-
04	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
07	1023	N	821	-0-	-202	-0-	821	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
03	1333	N	865	-0-	-468	-0-	865	3			N	-0-					-0-
04	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
05	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
07	1333	N	1286	-0-	-47	-0-	1286	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	747	-0-	-93	-0-	747	3			N	-0-					-0-
03	837	N	729	-0-	-108	-0-	729	3			N	-0-					-0-
04	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
05	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
07	930	N	890	-0-	-40	-0-	890	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	909	-0-	-155	-0-	909	3			N	-0-					-0-
03	1333	N	911	-0-	-422	-0-	911	3			N	-0-					-0-
04	1320	N	1292	-0-	-28	-0-	1292	3			N	-0-					-0-
05	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
06	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
*07	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-			-0-
03	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-			-0-
04	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-			-0-
05	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-			-0-
06	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-			-0-
*07	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-			-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

02	954	N	954	-0-	-0-	-0-	954	3			N	-0-			-0-
03	935	N	935	-0-	-0-	-0-	935	3			N	-0-			-0-
04	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-			-0-
05	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-			-0-
06	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-			-0-
*07	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-			-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

02	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-			-0-
03	992	N	914	-0-	-78	-0-	914	3			N	-0-			-0-
04	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-			-0-
05	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-			-0-
06	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-			-0-
*07	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-			-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

02	168	N	108	-0-	-60	-0-	108	3			N	-0-			-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-			-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-			-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-			-0-
06	330	N	211	-0-	-119	-0-	211	3			N	-0-			-0-
07	372	N	170	-0-	-202	-0-	170	3			N	-0-			-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

02	520	N	520	-0-	-0-	-0-	520	3			N	-0-			-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-			-0-
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-			-0-
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-			-0-
06	693	N	693	-0-	-0-	-0-	693	3			N	-0-			-0-
*07	666	N	666	-0-	-0-	-0-	666	3			N	-0-			-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

02	1914	N	1914	-0-	-0-	-0-	56	1	1858	2	N	-0-			-0-
03	1916	N	1916	-0-	-0-	-0-	66	1	1850	2	N	-0-			-0-
04	1996	N	1996	-0-	-0-	-0-	66	1	1930	2	N	-0-			-0-
05	1893	N	1893	-0-	-0-	-0-	69	1	1824	2	N	-0-			-0-
06	1982	N	1982	-0-	-0-	-0-	69	1	1913	2	N	-0-			-0-
*07	1802	N	1802	-0-	-0-	-0-	60	1	1742	2	N	-0-			-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

02	861	N	861	-0-	-0-	-0-	861	3			N	-0-			-0-
03	881	N	881	-0-	-0-	-0-	881	3			N	-0-			-0-
04	902	N	902	-0-	-0-	-0-	902	3			N	-0-			-0-
05	897	N	897	-0-	-0-	-0-	897	3			N	-0-			-0-
06	819	N	819	-0-	-0-	-0-	819	3			N	-0-			-0-
*07	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
03	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
04	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
05	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
06	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
*07	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

02	5544	X	5255	-0-	-289	-0-	152	1	5103	2	N	-0-					-0-
03	6138	X	4823	-0-	-1315	-0-	166	1	4657	2	N	-0-					-0-
04	5795	X	5795	-0-	-0-	-0-	190	1	5605	2	N	-0-					-0-
05	5828	X	4329	-0-	-1499	-0-	158	1	4171	2	N	-0-					-0-
06	6094	X	6094	-0-	-0-	-0-	212	1	5882	2	N	-0-					-0-
07	5983	X	5670	-0-	-313	-0-	189	1	5481	2	N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

02	3556	X	3395	-0-	-161	-0-	98	1	3297	2	N	-0-					-0-
03	3937	X	3245	-0-	-692	-0-	112	1	3133	2	N	-0-					-0-
04	3660	X	3577	-0-	-83	-0-	117	1	3460	2	N	-0-					-0-
05	3751	X	2276	-0-	-1475	-0-	83	1	2193	2	N	-0-					-0-
06	3919	X	3919	-0-	-0-	-0-	136	1	3783	2	N	-0-					-0-
07	3751	X	3566	-0-	-185	-0-	119	1	3447	2	N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

02	3668	X	3591	-0-	-77	-0-	104	1	3487	2	N	-0-					-0-
03	4061	X	3183	-0-	-878	-0-	110	1	3073	2	N	-0-					-0-
04	3888	X	3888	-0-	-0-	-0-	128	1	3760	2	N	-0-					-0-
05	3968	X	2825	-0-	-1143	-0-	103	1	2722	2	N	-0-					-0-
06	3980	X	3980	-0-	-0-	-0-	138	1	3842	2	N	-0-					-0-
07	4030	X	3903	-0-	-127	-0-	130	1	3773	2	N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

02	2576	X	2339	-0-	-237	-0-	68	1	2271	2	N	-0-					-0-
03	2852	X	2204	-0-	-648	-0-	76	1	2128	2	N	-0-					-0-
04	2640	X	2366	-0-	-274	-0-	78	1	2288	2	N	-0-					-0-
05	2604	X	1979	-0-	-625	-0-	72	1	1907	2	N	-0-					-0-
06	2520	X	2330	-0-	-190	-0-	81	1	2249	2	N	-0-					-0-
07	2604	X	2323	-0-	-281	-0-	78	1	2245	2	N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

02	1341	N	1341	-0-	-0-	-0-	39	1	1302	2	N	-0-					-0-
03	1382	N	1382	-0-	-0-	-0-	48	1	1334	2	N	-0-					-0-
04	1444	N	1444	-0-	-0-	-0-	47	1	1397	2	N	-0-					-0-
05	1488	N	1314	-0-	-174	-0-	48	1	1266	2	N	-0-					-0-
06	1463	N	1463	-0-	-0-	-0-	51	1	1412	2	N	-0-					-0-
07	1488	N	1393	-0-	-95	-0-	46	1	1347	2	N	-0-					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

02	1400	X	1312	-0-	-88	-0-	38	1	1274	2	N	-0-					-0-
03	1519	X	1359	-0-	-160	-0-	47	1	1312	2	N	-0-					-0-
04	1440	X	1425	-0-	-15	-0-	47	1	1378	2	N	-0-					-0-
05	1488	X	1277	-0-	-211	-0-	47	1	1230	2	N	-0-					-0-
06	1453	X	1453	-0-	-0-	-0-	51	1	1402	2	N	-0-					-0-
07	1488	X	1112	-0-	-376	-0-	37	1	1075	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1207	-0-	-25	-0-	1207	3			N	-0-					-0-
03	1333	N	1119	-0-	-214	-0-	1119	3			N	-0-					-0-
04	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
05	1333	N	1236	-0-	-97	-0-	1236	3			N	-0-					-0-
06	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
07	1333	N	1312	-0-	-21	-0-	1312	3			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
03	837	N	733	-0-	-104	-0-	733	2			N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
05	868	N	696	-0-	-172	-0-	696	2			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
07	899	N	877	-0-	-22	-0-	877	2			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2434	-0-	-114	-0-	2434	2			N	-0-					-0-
03	2821	X	2388	-0-	-433	-0-	2388	2			N	-0-					-0-
04	2700	X	2662	-0-	-38	-0-	2662	2			N	-0-					-0-
05	2790	X	2452	-0-	-338	-0-	2452	2			N	-0-					-0-
06	2640	X	2527	-0-	-113	-0-	2527	2			N	-0-					-0-
07	2759	X	2505	-0-	-254	-0-	2505	2			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2170	N	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
03	2170	N	1635	-0-	-535	-0-	1635	3			N	-0-					-0-
04	2372	N	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-
05	2260	N	2260	-0-	-0-	-0-	2260	3			N	-0-					-0-
06	2311	N	2311	-0-	-0-	-0-	2311	3			N	-0-					-0-
*07	2320	N	2320	-0-	-0-	-0-	2320	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3042	-0-	-346	-0-	3042	2			N	-0-					-0-
03	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					-0-
04	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					-0-
05	3609	X	3609	-0-	-0-	-0-	3609	2			N	-0-					-0-
06	3600	X	3445	-0-	-155	-0-	3445	2			N	-0-					-0-
07	3999	X	3564	-0-	-435	-0-	3564	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2079	X	2079	-0-	-0-	-0-	60	1	2019	2	N	-0-					-0-
03	1829	N	1497	-0-	-332	-0-	52	1	1445	2	N	-0-					-0-
04	3000	N	3113	-0-	113	113	102	1	3011	2	N	-0-					-0-
05	2773	N	2660	-0-	-113	-0-	97	1	2563	2	N	-0-					-0-
06	2584	N	2584	-0-	-0-	-0-	90	1	2494	2	N	-0-					-0-
07	1829	X	1235	-0-	-594	-0-	41	1	1194	2	N	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1277	N	1277	-0-	-0-	-0-	37	1	1240	2	N	-0-					-0-
03	1285	N	1285	-0-	-0-	-0-	44	1	1241	2	N	-0-					-0-
04	1394	N	1394	-0-	-0-	-0-	46	1	1348	2	N	-0-					-0-
05	1227	N	1227	-0-	-0-	-0-	45	1	1182	2	N	-0-					-0-
06	1452	N	1452	-0-	-0-	-0-	50	1	1402	2	N	-0-					-0-
*07	1542	N	1542	-0-	-0-	-0-	51	1	1491	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	51	N	51	-0-	-0-	-0-	1	1	50	2	N	-0-			-0-
03	60	N	60	-0-	-0-	-0-	2	1	58	2	N	-0-			-0-
04	60	N	56	-0-	-4	-0-	2	1	54	2	N	-0-			-0-
05	62	N	52	-0-	-10	-0-	2	1	50	2	N	-0-			-0-
06	60	N	57	-0-	-3	-0-	2	1	55	2	N	-0-			-0-
07	62	N	44	-0-	-18	-0-	1	1	43	2	N	-0-			-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	963	N	963	-0-	-0-	-0-	28	1	935	2	N	-0-			-0-
03	1004	N	1004	-0-	-0-	-0-	35	1	969	2	N	-0-			-0-
04	1060	N	1060	-0-	-0-	-0-	35	1	1025	2	N	-0-			-0-
05	1006	N	1006	-0-	-0-	-0-	37	1	969	2	N	-0-			-0-
06	1076	N	1076	-0-	-0-	-0-	37	1	1039	2	N	-0-			-0-
*07	1398	N	1398	-0-	-0-	-0-	47	1	1351	2	N	-0-			-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-			-0-
03	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-			-0-
04	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-			-0-
05	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-			-0-
06	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-			-0-
*07	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-			-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2212	X	2030	-0-	-182	-0-	59	1	1971	2	N	-0-			-0-
03	2449	X	1883	-0-	-566	-0-	65	1	1818	2	N	-0-			-0-
04	2310	X	2245	-0-	-65	-0-	74	1	2171	2	N	-0-			-0-
05	2356	X	1650	-0-	-706	-0-	60	1	1590	2	N	-0-			-0-
06	2384	X	2384	-0-	-0-	-0-	83	1	2301	2	N	-0-			-0-
07	2325	X	2206	-0-	-119	-0-	74	1	2132	2	N	-0-			-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4116	X	4030	-0-	-86	-0-	117	1	3913	2	N	-0-			-0-
03	4557	X	4073	-0-	-484	-0-	140	1	3933	2	N	-0-			-0-
04	4406	X	4406	-0-	-0-	-0-	145	1	4261	2	N	-0-			-0-
05	4464	X	3858	-0-	-606	-0-	141	1	3717	2	N	-0-			-0-
06	4320	X	4257	-0-	-63	-0-	148	1	4109	2	N	-0-			-0-
07	4557	X	4273	-0-	-284	-0-	143	1	4130	2	N	-0-			-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	742	N	742	-0-	-0-	-0-	22	1	720	2	N	-0-			-0-
03	726	N	726	-0-	-0-	-0-	25	1	701	2	N	-0-			-0-
04	765	N	765	-0-	-0-	-0-	25	1	740	2	N	-0-			-0-
05	696	N	696	-0-	-0-	-0-	25	1	671	2	N	-0-			-0-
06	766	N	766	-0-	-0-	-0-	27	1	739	2	N	-0-			-0-
*07	748	N	748	-0-	-0-	-0-	25	1	723	2	N	-0-			-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1960	N	1896	-0-	-64	-0-	55	1	1841	2	N	-0-			-0-
03	2139	N	1827	-0-	-312	-0-	63	1	1764	2	N	-0-			-0-
04	2062	N	2062	-0-	-0-	-0-	68	1	1994	2	N	-0-			-0-
05	2108	N	1758	-0-	-350	-0-	64	1	1694	2	N	-0-			-0-
06	2099	N	2099	-0-	-0-	-0-	73	1	2026	2	N	-0-			-0-
07	2139	N	2041	-0-	-98	-0-	68	1	1973	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2324	N	2204	-0-	-120	-0-	2204	2			N	-0-			-0-
03	2573	N	1742	-0-	-831	-0-	1742	2			N	-0-			-0-
04	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-			-0-
05	2449	N	2360	-0-	-89	-0-	2360	2			N	-0-			-0-
06	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-			-0-
07	2573	N	2283	-0-	-290	-0-	2283	2			N	-0-			-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

02	2184	N	2011	-0-	-173	-0-	58	1	1953	2	N	-0-			-0-
03	2170	N	2009	-0-	-161	-0-	69	1	1940	2	N	-0-			-0-
04	2212	N	2212	-0-	-0-	-0-	73	1	2139	2	N	-0-			-0-
05	2232	N	1812	-0-	-420	-0-	66	1	1746	2	N	-0-			-0-
06	2149	N	2149	-0-	-0-	-0-	75	1	2074	2	N	-0-			-0-
07	2294	N	2241	-0-	-53	-0-	75	1	2166	2	N	-0-			-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

02	1260	N	1208	-0-	-52	-0-	35	1	1173	2	N	-0-			-0-
03	1364	N	1236	-0-	-128	-0-	43	1	1193	2	N	-0-			-0-
04	1322	N	1322	-0-	-0-	-0-	43	1	1279	2	N	-0-			-0-
05	1333	N	1298	-0-	-35	-0-	47	1	1251	2	N	-0-			-0-
06	1269	N	1269	-0-	-0-	-0-	44	1	1225	2	N	-0-			-0-
07	1364	N	1302	-0-	-62	-0-	43	1	1259	2	N	-0-			-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

02	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-			-0-
03	2015	N	1813	-0-	-202	-0-	1813	2			N	-0-			-0-
04	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-			-0-
05	1984	N	1924	-0-	-60	-0-	1924	2			N	-0-			-0-
06	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-			-0-
07	2046	N	1907	-0-	-139	-0-	1907	2			N	-0-			-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

02	2001	N	2001	-0-	-0-	-0-	58	1	1943	2	N	-0-			-0-
03	2139	N	1880	-0-	-259	-0-	65	1	1815	2	N	-0-			-0-
04	2202	N	2202	-0-	-0-	-0-	72	1	2130	2	N	-0-			-0-
05	2139	N	1224	-0-	-915	-0-	45	1	1179	2	N	-0-			-0-
06	2654	N	2654	-0-	-0-	-0-	92	1	2562	2	N	-0-			-0-
*07	2199	N	2199	-0-	-0-	-0-	73	1	2126	2	N	-0-			-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

02	1486	N	1486	-0-	-0-	-0-	43	1	1443	2	N	-0-			-0-
03	1379	N	1379	-0-	-0-	-0-	48	1	1331	2	N	-0-			-0-
04	1530	N	1512	-0-	-18	-0-	50	1	1462	2	N	-0-			-0-
05	1581	N	1328	-0-	-253	-0-	48	1	1280	2	N	-0-			-0-
06	1320	N	1316	-0-	-4	-0-	46	1	1270	2	N	-0-			-0-
*07	1613	N	1613	-0-	-0-	-0-	54	1	1559	2	N	-0-			-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

02	1848	N	1779	-0-	-69	-0-	52	1	1727	2	N	-0-			-0-
03	1984	N	1731	-0-	-253	-0-	60	1	1671	2	N	-0-			-0-
04	1987	N	1987	-0-	-0-	-0-	65	1	1922	2	N	-0-			-0-
05	1984	N	1499	-0-	-485	-0-	55	1	1444	2	N	-0-			-0-
06	2036	N	2036	-0-	-0-	-0-	71	1	1965	2	N	-0-			-0-
07	2046	N	1812	-0-	-234	-0-	60	1	1752	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1232	N	1223	-0-	-9	-0-	35	1	1188	2	N	-0-			-0-
03	1240	N	1181	-0-	-59	-0-	41	1	1140	2	N	-0-			-0-
04	1294	N	1294	-0-	-0-	-0-	42	1	1252	2	N	-0-			-0-
05	1364	N	1210	-0-	-154	-0-	44	1	1166	2	N	-0-			-0-
06	1269	N	1269	-0-	-0-	-0-	44	1	1225	2	N	-0-			-0-
07	1333	N	1271	-0-	-62	-0-	42	1	1229	2	N	-0-			-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

02	896	N	870	-0-	-26	-0-	25	1	845	2	N	-0-			-0-
03	992	N	767	-0-	-225	-0-	26	1	741	2	N	-0-			-0-
04	944	N	944	-0-	-0-	-0-	31	1	913	2	N	-0-			-0-
05	961	N	627	-0-	-334	-0-	23	1	604	2	N	-0-			-0-
06	750	N	707	-0-	-43	-0-	25	1	682	2	N	-0-			-0-
07	961	N	586	-0-	-375	-0-	20	1	566	2	N	-0-			-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

02	764	N	764	-0-	-0-	-0-	22	1	742	2	N	-0-			-0-
03	837	N	773	-0-	-64	-0-	27	1	746	2	N	-0-			-0-
04	870	N	861	-0-	-9	-0-	28	1	833	2	N	-0-			-0-
05	837	N	768	-0-	-69	-0-	28	1	740	2	N	-0-			-0-
06	852	N	852	-0-	-0-	-0-	30	1	822	2	N	-0-			-0-
*07	911	N	911	-0-	-0-	-0-	30	1	881	2	N	-0-			-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

02	980	N	962	-0-	-18	-0-	28	1	934	2	N	-0-			-0-
03	883	N	883	-0-	-0-	-0-	30	1	853	2	N	-0-			-0-
04	1032	N	1032	-0-	-0-	-0-	34	1	998	2	N	-0-			-0-
05	1054	N	828	-0-	-226	-0-	30	1	798	2	N	-0-			-0-
06	1012	N	1012	-0-	-0-	-0-	35	1	977	2	N	-0-			-0-
07	1054	N	954	-0-	-100	-0-	32	1	922	2	N	-0-			-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

02	1855	N	1855	-0-	-0-	-0-	54	1	1801	2	N	-0-			-0-
03	1758	N	1758	-0-	-0-	-0-	61	1	1697	2	N	-0-			-0-
04	1926	N	1926	-0-	-0-	-0-	63	1	1863	2	N	-0-			-0-
05	1928	N	1928	-0-	-0-	-0-	70	1	1858	2	N	-0-			-0-
06	1796	N	1796	-0-	-0-	-0-	62	1	1734	2	N	-0-			-0-
*07	1889	N	1889	-0-	-0-	-0-	63	1	1826	2	N	-0-			-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

02	2380	N	2304	-0-	-76	-0-	67	1	2237	2	N	-0-			-0-
03	2573	N	2358	-0-	-215	-0-	81	1	2277	2	N	-0-			-0-
04	2524	N	2524	-0-	-0-	-0-	83	1	2441	2	N	-0-			-0-
05	2542	N	2399	-0-	-143	-0-	88	1	2311	2	N	-0-			-0-
06	2463	N	2463	-0-	-0-	-0-	86	1	2377	2	N	-0-			-0-
07	2604	N	2458	-0-	-146	-0-	82	1	2376	2	N	-0-			-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

02	495	N	495	-0-	-0-	-0-	495	2			N	-0-			-0-
03	527	N	449	-0-	-78	-0-	449	2			N	-0-			-0-
04	508	N	508	-0-	-0-	-0-	508	2			N	-0-			-0-
05	558	N	459	-0-	-99	-0-	459	2			N	-0-			-0-
06	481	N	481	-0-	-0-	-0-	481	2			N	-0-			-0-
07	527	N	483	-0-	-44	-0-	483	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1960	X	1906	-0-	-54	-0-	55	1	1851	2	N	-0-			-0-
03	2170	X	1770	-0-	-400	-0-	61	1	1709	2	N	-0-			-0-
04	2100	X	2011	-0-	-89	-0-	66	1	1945	2	N	-0-			-0-
05	2170	X	1724	-0-	-446	-0-	63	1	1661	2	N	-0-			-0-
06	2120	X	2120	-0-	-0-	-0-	74	1	2046	2	N	-0-			-0-
07	2108	X	2054	-0-	-54	-0-	69	1	1985	2	N	-0-			-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1343	N	1343	-0-	-0-	-0-	39	1	1304	2	N	-0-			-0-
03	1364	N	1274	-0-	-90	-0-	44	1	1230	2	N	-0-			-0-
04	1407	N	1407	-0-	-0-	-0-	46	1	1361	2	N	-0-			-0-
05	1488	N	1140	-0-	-348	-0-	42	1	1098	2	N	-0-			-0-
06	1508	N	1508	-0-	-0-	-0-	52	1	1456	2	N	-0-			-0-
07	1457	N	1307	-0-	-150	-0-	44	1	1263	2	N	-0-			-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	834	N	834	-0-	-0-	-0-	834	2			N	-0-			-0-
03	961	N	806	-0-	-155	-0-	806	2			N	-0-			-0-
04	884	N	884	-0-	-0-	-0-	884	2			N	-0-			-0-
05	930	N	882	-0-	-48	-0-	882	2			N	-0-			-0-
06	891	N	891	-0-	-0-	-0-	891	2			N	-0-			-0-
07	899	N	883	-0-	-16	-0-	883	2			N	-0-			-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-			-0-
03	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-			-0-
04	1440	N	1269	-0-	-171	-0-	1269	2			N	-0-			-0-
05	1333	N	1170	-0-	-163	-0-	1170	2			N	-0-			-0-
06	1170	N	1122	-0-	-48	-0-	1122	2			N	-0-			-0-
07	1302	N	1198	-0-	-104	-0-	1198	2			N	-0-			-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-			-0-
03	372	N	270	-0-	-102	-0-	270	2			N	-0-			-0-
04	360	N	111	-0-	-249	-0-	111	2			N	-0-			-0-
05	341	N	92	-0-	-249	-0-	92	2			N	-0-			-0-
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-			-0-
*07	270	N	270	-0-	-0-	-0-	270	2			N	-0-			-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1232	X	856	-0-	-376	-0-	25	1	831	2	N	-0-			-0-
03	1364	X	1175	-0-	-189	-0-	41	1	1134	2	N	-0-			-0-
04	1334	X	1334	-0-	-0-	-0-	44	1	1290	2	N	-0-			-0-
05	1209	X	790	-0-	-419	-0-	29	1	761	2	N	-0-			-0-
06	1388	X	1388	-0-	-0-	-0-	48	1	1340	2	N	-0-			-0-
07	1364	X	1187	-0-	-177	-0-	40	1	1147	2	N	-0-			-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1092	X	1025	-0-	-67	-0-	30	1	995	2	N	-0-			-0-
03	1209	X	1018	-0-	-191	-0-	35	1	983	2	N	-0-			-0-
04	1121	X	1121	-0-	-0-	-0-	37	1	1084	2	N	-0-			-0-
05	1147	X	947	-0-	-200	-0-	35	1	912	2	N	-0-			-0-
06	1110	X	1063	-0-	-47	-0-	37	1	1026	2	N	-0-			-0-
07	1147	X	1031	-0-	-116	-0-	34	1	997	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2632	X	2377	-0-	-255	-0-	69	1	2308	2	N	-0-			-0-
03	2914	X	2418	-0-	-496	-0-	83	1	2335	2	N	-0-			-0-
04	2820	X	2625	-0-	-195	-0-	86	1	2539	2	N	-0-			-0-
05	2697	X	2041	-0-	-656	-0-	74	1	1967	2	N	-0-			-0-
06	2566	X	2566	-0-	-0-	-0-	89	1	2477	2	N	-0-			-0-
07	2728	X	2697	-0-	-31	-0-	90	1	2607	2	N	-0-			-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3135	X	3135	-0-	-0-	-0-	3135	3			N	-0-			-0-
03	3397	X	3397	-0-	-0-	-0-	3397	3			N	-0-			-0-
04	3125	X	3125	-0-	-0-	-0-	3125	3			N	-0-			-0-
05	3566	X	3566	-0-	-0-	-0-	3566	3			N	-0-			-0-
06	3442	X	3442	-0-	-0-	-0-	3442	3			N	-0-			-0-
*07	3815	X	3815	-0-	-0-	-0-	3815	3			N	-0-			-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-			-0-
03	1891	N	1427	-0-	-464	-0-	1427	3			N	-0-			-0-
04	1940	N	1940	-0-	-0-	-0-	1940	3			N	-0-			-0-
05	1985	N	1985	-0-	-0-	-0-	1985	3			N	-0-			-0-
06	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-			-0-
07	2015	N	1819	-0-	-196	-0-	1819	3			N	-0-			-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	9	1	301	2	N	-0-			-0-
03	341	N	300	-0-	-41	-0-	10	1	290	2	N	-0-			-0-
04	346	N	346	-0-	-0-	-0-	11	1	335	2	N	-0-			-0-
05	341	N	293	-0-	-48	-0-	11	1	282	2	N	-0-			-0-
06	306	N	306	-0-	-0-	-0-	11	1	295	2	N	-0-			-0-
07	372	N	311	-0-	-61	-0-	10	1	301	2	N	-0-			-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1008	N	967	-0-	-41	-0-	28	1	939	2	N	-0-			-0-
03	1085	N	944	-0-	-141	-0-	33	1	911	2	N	-0-			-0-
04	1072	N	1072	-0-	-0-	-0-	35	1	1037	2	N	-0-			-0-
05	1085	N	856	-0-	-229	-0-	31	1	825	2	N	-0-			-0-
06	1044	N	1044	-0-	-0-	-0-	36	1	1008	2	N	-0-			-0-
07	1116	N	1004	-0-	-112	-0-	34	1	970	2	N	-0-			-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1372	N	1342	-0-	-30	-0-	39	1	1303	2	N	-0-			-0-
03	1457	N	1221	-0-	-236	-0-	42	1	1179	2	N	-0-			-0-
04	1453	N	1453	-0-	-0-	-0-	48	1	1405	2	N	-0-			-0-
05	1488	N	937	-0-	-551	-0-	34	1	903	2	N	-0-			-0-
06	1601	N	1601	-0-	-0-	-0-	56	1	1545	2	N	-0-			-0-
07	1488	N	1275	-0-	-213	-0-	43	1	1232	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	963	N	963	-0-	-0-	-0-	28	1	935	2	N	-0-			-0-
03	1085	N	934	-0-	-151	-0-	32	1	902	2	N	-0-			-0-
04	1039	N	1039	-0-	-0-	-0-	34	1	1005	2	N	-0-			-0-
05	1054	N	810	-0-	-244	-0-	30	1	780	2	N	-0-			-0-
06	1051	N	1051	-0-	-0-	-0-	37	1	1014	2	N	-0-			-0-
07	1085	N	984	-0-	-101	-0-	33	1	951	2	N	-0-			-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1400	N	1356	-0-	-44	-0-	39	1	1317	2	N	-0-			-0-
03	1488	N	1362	-0-	-126	-0-	47	1	1315	2	N	-0-			-0-
04	1410	N	1398	-0-	-12	-0-	46	1	1352	2	N	-0-			-0-
05	1488	N	1275	-0-	-213	-0-	46	1	1229	2	N	-0-			-0-
06	1492	N	1492	-0-	-0-	-0-	52	1	1440	2	N	-0-			-0-
07	1457	N	1445	-0-	-12	-0-	48	1	1397	2	N	-0-			-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1400	N	1346	-0-	-54	-0-	1346	2			N	-0-			-0-
03	1488	N	1203	-0-	-285	-0-	1203	2			N	-0-			-0-
04	1380	N	1259	-0-	-121	-0-	1259	2			N	-0-			-0-
05	1488	N	1360	-0-	-128	-0-	1360	2			N	-0-			-0-
06	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-			-0-
07	1302	N	1213	-0-	-89	-0-	1213	2			N	-0-			-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1064	N	1045	-0-	-19	-0-	1045	2			N	-0-			-0-
03	1178	N	862	-0-	-316	-0-	862	2			N	-0-			-0-
04	1110	N	1103	-0-	-7	-0-	1103	2			N	-0-			-0-
05	1147	N	910	-0-	-237	-0-	910	2			N	-0-			-0-
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-			-0-
07	1147	N	1122	-0-	-25	-0-	1122	2			N	-0-			-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1148	N	1111	-0-	-37	-0-	32	1	1079	2	N	-0-			-0-
03	1240	N	1021	-0-	-219	-0-	35	1	986	2	N	-0-			-0-
04	1470	N	1163	-0-	-307	-0-	38	1	1125	2	N	-0-			-0-
05	1240	N	757	-0-	-483	-0-	28	1	729	2	N	-0-			-0-
06	990	N	793	-0-	-197	-0-	28	1	765	2	N	-0-			-0-
07	1209	N	1176	-0-	-33	-0-	39	1	1137	2	N	-0-			-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1288	N	1221	-0-	-67	-0-	35	1	1186	2	N	-0-			-0-
03	1333	N	1187	-0-	-146	-0-	41	1	1146	2	N	-0-			-0-
04	1380	N	1346	-0-	-34	-0-	44	1	1302	2	N	-0-			-0-
05	1364	N	1024	-0-	-340	-0-	37	1	987	2	N	-0-			-0-
06	1449	N	1449	-0-	-0-	-0-	50	1	1399	2	N	-0-			-0-
07	1395	N	1375	-0-	-20	-0-	46	1	1329	2	N	-0-			-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2017	N	2017	-0-	-0-	-0-	59	1	1958	2	N	-0-			-0-
03	2077	N	2052	-0-	-25	-0-	71	1	1981	2	N	-0-			-0-
04	2195	N	2195	-0-	-0-	-0-	72	1	2123	2	N	-0-			-0-
05	2232	N	2039	-0-	-193	-0-	74	1	1965	2	N	-0-			-0-
06	2172	N	2172	-0-	-0-	-0-	75	1	2097	2	N	-0-			-0-
07	2263	N	2166	-0-	-97	-0-	72	1	2094	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	X	2122	-0-	-174	-0-	62	1	2060	2	N	-0-					-0-
03	2542	X	2334	-0-	-208	-0-	80	1	2254	2	N	-0-					-0-
04	2431	X	2431	-0-	-0-	-0-	80	1	2351	2	N	-0-					-0-
05	2356	X	1740	-0-	-616	-0-	63	1	1677	2	N	-0-					-0-
06	2614	X	2614	-0-	-0-	-0-	91	1	2523	2	N	-0-					-0-
07	2511	X	2363	-0-	-148	-0-	79	1	2284	2	N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	950	N	950	-0-	-0-	-0-	28	1	922	2	N	-0-					-0-
03	930	N	930	-0-	-0-	-0-	32	1	898	2	N	-0-					-0-
04	1007	N	1007	-0-	-0-	-0-	33	1	974	2	N	-0-					-0-
05	925	N	925	-0-	-0-	-0-	34	1	891	2	N	-0-					-0-
06	1033	N	1033	-0-	-0-	-0-	36	1	997	2	N	-0-					-0-
*07	1024	N	1024	-0-	-0-	-0-	34	1	990	2	N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1421	-0-	-35	-0-	41	1	1380	2	N	-0-					-0-
03	1550	N	1441	-0-	-109	-0-	50	1	1391	2	N	-0-					-0-
04	1570	N	1570	-0-	-0-	-0-	52	1	1518	2	N	-0-					-0-
05	1581	N	1344	-0-	-237	-0-	49	1	1295	2	N	-0-					-0-
06	1524	N	1524	-0-	-0-	-0-	53	1	1471	2	N	-0-					-0-
07	1612	N	1491	-0-	-121	-0-	50	1	1441	2	N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1384	-0-	-72	-0-	40	1	1344	2	N	-0-					-0-
03	1550	N	1356	-0-	-194	-0-	47	1	1309	2	N	-0-					-0-
04	1490	N	1490	-0-	-0-	-0-	49	1	1441	2	N	-0-					-0-
05	1519	N	1250	-0-	-269	-0-	46	1	1204	2	N	-0-					-0-
06	1524	N	1524	-0-	-0-	-0-	53	1	1471	2	N	-0-					-0-
07	1550	N	1480	-0-	-70	-0-	49	1	1431	2	N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1741	-0-	-79	-0-	51	1	1690	2	N	-0-					-0-
03	1922	N	1661	-0-	-261	-0-	57	1	1604	2	N	-0-					-0-
04	1848	N	1848	-0-	-0-	-0-	61	1	1787	2	N	-0-					-0-
05	1922	N	1637	-0-	-285	-0-	60	1	1577	2	N	-0-					-0-
06	1886	N	1886	-0-	-0-	-0-	66	1	1820	2	N	-0-					-0-
07	1922	N	1878	-0-	-44	-0-	63	1	1815	2	N	-0-					-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1085	N	1085	-0-	-0-	-0-	31	1	1054	2	N	-0-					-0-
03	1073	N	1073	-0-	-0-	-0-	37	1	1036	2	N	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	39	1	1135	2	N	-0-					-0-
05	1040	N	1040	-0-	-0-	-0-	38	1	1002	2	N	-0-					-0-
06	1177	N	1177	-0-	-0-	-0-	41	1	1136	2	N	-0-					-0-
*07	1165	N	1165	-0-	-0-	-0-	39	1	1126	2	N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	X	488	-0-	-16	-0-	14	1	474	2	N	-0-					-0-
03	558	X	475	-0-	-83	-0-	16	1	459	2	N	-0-					-0-
04	540	X	514	-0-	-26	-0-	17	1	497	2	N	-0-					-0-
05	527	X	444	-0-	-83	-0-	16	1	428	2	N	-0-					-0-
06	538	X	538	-0-	-0-	-0-	19	1	519	2	N	-0-					-0-
*07	549	X	549	-0-	-0-	-0-	18	1	531	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	613	N	613	-0-	-0-	-0-	18	1	595	2	N	-0-			-0-
03	615	N	615	-0-	-0-	-0-	21	1	594	2	N	-0-			-0-
04	644	N	644	-0-	-0-	-0-	21	1	623	2	N	-0-			-0-
05	545	N	545	-0-	-0-	-0-	20	1	525	2	N	-0-			-0-
06	639	N	639	-0-	-0-	-0-	22	1	617	2	N	-0-			-0-
*07	615	N	615	-0-	-0-	-0-	21	1	594	2	N	-0-			-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

02	1411	N	1411	-0-	-0-	-0-	41	1	1370	2	N	-0-			-0-
03	1519	N	1365	-0-	-154	-0-	47	1	1318	2	N	-0-			-0-
04	1529	N	1529	-0-	-0-	-0-	50	1	1479	2	N	-0-			-0-
05	1550	N	1235	-0-	-315	-0-	45	1	1190	2	N	-0-			-0-
06	1558	N	1558	-0-	-0-	-0-	54	1	1504	2	N	-0-			-0-
07	1581	N	1535	-0-	-46	-0-	51	1	1484	2	N	-0-			-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

02	1988	X	1913	-0-	-75	-0-	55	1	1858	2	N	-0-			-0-
03	2201	X	1844	-0-	-357	-0-	64	1	1780	2	N	-0-			-0-
04	2100	X	2057	-0-	-43	-0-	68	1	1989	2	N	-0-			-0-
05	2108	X	1840	-0-	-268	-0-	67	1	1773	2	N	-0-			-0-
06	2067	X	2067	-0-	-0-	-0-	72	1	1995	2	N	-0-			-0-
07	2139	X	2079	-0-	-60	-0-	69	1	2010	2	N	-0-			-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

02	3136	X	1929	-0-	-1207	-0-	56	1	1873	2	N	-0-			-0-
03	3193	X	1638	-0-	-1555	-0-	56	1	1582	2	N	-0-			-0-
04	2400	X	2161	-0-	-239	-0-	71	1	2090	2	N	-0-			-0-
05	2480	X	1926	-0-	-554	-0-	70	1	1856	2	N	-0-			-0-
06	2070	X	1871	-0-	-199	-0-	65	1	1806	2	N	-0-			-0-
07	2232	X	1834	-0-	-398	-0-	61	1	1773	2	N	-0-			-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

02	2688	X	1522	-0-	-1166	-0-	44	1	1478	2	N	-0-			-0-
03	2914	X	1601	-0-	-1313	-0-	55	1	1546	2	N	-0-			-0-
04	2760	X	1494	-0-	-1266	-0-	49	1	1445	2	N	-0-			-0-
05	2728	X	1392	-0-	-1336	-0-	51	1	1341	2	N	-0-			-0-
06	2353	X	2353	-0-	-0-	-0-	82	1	2271	2	N	-0-			-0-
*07	3358	X	3358	-0-	-0-	-0-	112	1	3246	2	N	-0-			-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

02	4424	X	3940	-0-	-484	-0-	114	1	3826	2	N	-0-			-0-
03	4898	X	3804	-0-	-1094	-0-	131	1	3673	2	N	-0-			-0-
04	4410	X	4336	-0-	-74	-0-	142	1	4194	2	N	-0-			-0-
05	4464	X	3807	-0-	-657	-0-	139	1	3668	2	N	-0-			-0-
06	4300	X	4300	-0-	-0-	-0-	149	1	4151	2	N	-0-			-0-
07	4495	X	4188	-0-	-307	-0-	140	1	4048	2	N	-0-			-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

02	3332	X	3130	-0-	-202	-0-	91	1	3039	2	N	-0-			-0-
03	3689	X	2777	-0-	-912	-0-	96	1	2681	2	N	-0-			-0-
04	3510	X	3468	-0-	-42	-0-	114	1	3354	2	N	-0-			-0-
05	3503	X	2853	-0-	-650	-0-	104	1	2749	2	N	-0-			-0-
06	3524	X	3524	-0-	-0-	-0-	122	1	3402	2	N	-0-			-0-
07	3596	X	3375	-0-	-221	-0-	113	1	3262	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1302	N	1302	-0-	-0-	-0-	38	1	1264	2	N	-0-			-0-
03	1364	N	1293	-0-	-71	-0-	45	1	1248	2	N	-0-			-0-
04	1454	N	1454	-0-	-0-	-0-	48	1	1406	2	N	-0-			-0-
05	1457	N	1292	-0-	-165	-0-	47	1	1245	2	N	-0-			-0-
06	1402	N	1402	-0-	-0-	-0-	49	1	1353	2	N	-0-			-0-
07	1488	N	1246	-0-	-242	-0-	42	1	1204	2	N	-0-			-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

02	1176	N	1058	-0-	-118	-0-	31	1	1027	2	N	-0-			-0-
03	1240	N	1072	-0-	-168	-0-	37	1	1035	2	N	-0-			-0-
04	1140	N	1066	-0-	-74	-0-	35	1	1031	2	N	-0-			-0-
05	1178	N	996	-0-	-182	-0-	36	1	960	2	N	-0-			-0-
06	1101	N	1101	-0-	-0-	-0-	38	1	1063	2	N	-0-			-0-
07	1116	N	1084	-0-	-32	-0-	36	1	1048	2	N	-0-			-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

02	1447	N	1447	-0-	-0-	-0-	42	1	1405	2	N	-0-			-0-
03	1335	N	1335	-0-	-0-	-0-	46	1	1289	2	N	-0-			-0-
04	1381	N	1381	-0-	-0-	-0-	45	1	1336	2	N	-0-			-0-
05	1156	N	1156	-0-	-0-	-0-	42	1	1114	2	N	-0-			-0-
06	1380	N	1380	-0-	-0-	-0-	48	1	1332	2	N	-0-			-0-
*07	1376	N	1376	-0-	-0-	-0-	46	1	1330	2	N	-0-			-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

02	1280	N	1280	-0-	-0-	-0-	37	1	1243	2	N	-0-			-0-
03	1240	N	1207	-0-	-33	-0-	42	1	1165	2	N	-0-			-0-
04	1333	N	1333	-0-	-0-	-0-	44	1	1289	2	N	-0-			-0-
05	1426	N	1105	-0-	-321	-0-	40	1	1065	2	N	-0-			-0-
06	1357	N	1357	-0-	-0-	-0-	47	1	1310	2	N	-0-			-0-
*07	1398	N	1398	-0-	-0-	-0-	47	1	1351	2	N	-0-			-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

02	1456	N	1241	-0-	-215	-0-	36	1	1205	2	N	-0-			-0-
03	1488	N	1340	-0-	-148	-0-	46	1	1294	2	N	-0-			-0-
04	1440	N	1404	-0-	-36	-0-	46	1	1358	2	N	-0-			-0-
05	1364	N	1267	-0-	-97	-0-	46	1	1221	2	N	-0-			-0-
06	1508	N	1508	-0-	-0-	-0-	52	1	1456	2	N	-0-			-0-
*07	1520	N	1520	-0-	-0-	-0-	51	1	1469	2	N	-0-			-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

02	860	N	860	-0-	-0-	-0-	25	1	835	2	N	-0-			-0-
03	1054	N	975	-0-	-79	-0-	34	1	941	2	N	-0-			-0-
04	1071	N	1071	-0-	-0-	-0-	35	1	1036	2	N	-0-			-0-
05	961	N	887	-0-	-74	-0-	32	1	855	2	N	-0-			-0-
06	981	N	981	-0-	-0-	-0-	34	1	947	2	N	-0-			-0-
07	1116	N	1006	-0-	-110	-0-	34	1	972	2	N	-0-			-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

02	1021	N	1021	-0-	-0-	-0-	30	1	991	2	N	-0-			-0-
03	1023	N	976	-0-	-47	-0-	34	1	942	2	N	-0-			-0-
04	1029	N	1029	-0-	-0-	-0-	34	1	995	2	N	-0-			-0-
05	1116	N	993	-0-	-123	-0-	36	1	957	2	N	-0-			-0-
06	1043	N	1043	-0-	-0-	-0-	36	1	1007	2	N	-0-			-0-
07	1054	N	1005	-0-	-49	-0-	34	1	971	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1505	-0-	-63	-0-	44	1	1461	2	N	-0-					-0-
03	1674	N	1520	-0-	-154	-0-	52	1	1468	2	N	-0-					-0-
04	1667	N	1667	-0-	-0-	-0-	55	1	1612	2	N	-0-					-0-
05	1674	N	1370	-0-	-304	-0-	50	1	1320	2	N	-0-					-0-
06	1574	N	1574	-0-	-0-	-0-	55	1	1519	2	N	-0-					-0-
07	1736	N	1625	-0-	-111	-0-	54	1	1571	2	N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1497	-0-	-99	-0-	43	1	1454	2	N	-0-					-0-
03	1674	N	1468	-0-	-206	-0-	51	1	1417	2	N	-0-					-0-
04	1620	N	1612	-0-	-8	-0-	53	1	1559	2	N	-0-					-0-
05	1643	N	1430	-0-	-213	-0-	52	1	1378	2	N	-0-					-0-
06	1621	N	1621	-0-	-0-	-0-	56	1	1565	2	N	-0-					-0-
07	1674	N	1604	-0-	-70	-0-	54	1	1550	2	N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2232	-0-	-288	-0-	65	1	2167	2	N	-0-					-0-
03	2542	X	1886	-0-	-656	-0-	65	1	1821	2	N	-0-					-0-
04	2400	X	2201	-0-	-199	-0-	72	1	2129	2	N	-0-					-0-
05	2480	X	1719	-0-	-761	-0-	63	1	1656	2	N	-0-					-0-
06	2400	X	1748	-0-	-652	-0-	61	1	1687	2	N	-0-					-0-
07	2480	X	1836	-0-	-644	-0-	61	1	1775	2	N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1955	-0-	-61	-0-	57	1	1898	2	N	-0-					-0-
03	2139	N	1943	-0-	-196	-0-	67	1	1876	2	N	-0-					-0-
04	2082	N	2082	-0-	-0-	-0-	68	1	2014	2	N	-0-					-0-
05	2170	N	1850	-0-	-320	-0-	67	1	1783	2	N	-0-					-0-
06	1921	N	1921	-0-	-0-	-0-	67	1	1854	2	N	-0-					-0-
07	2139	N	2088	-0-	-51	-0-	70	1	2018	2	N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1587	-0-	-37	-0-	46	1	1541	2	N	-0-					-0-
03	1798	N	1569	-0-	-229	-0-	54	1	1515	2	N	-0-					-0-
04	1723	N	1723	-0-	-0-	-0-	57	1	1666	2	N	-0-					-0-
05	1767	N	1537	-0-	-230	-0-	56	1	1481	2	N	-0-					-0-
06	1669	N	1669	-0-	-0-	-0-	58	1	1611	2	N	-0-					-0-
07	1767	N	1639	-0-	-128	-0-	55	1	1584	2	N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1879	-0-	-53	-0-	54	1	1825	2	N	-0-					-0-
03	2046	N	1861	-0-	-185	-0-	64	1	1797	2	N	-0-					-0-
04	2061	N	2061	-0-	-0-	-0-	68	1	1993	2	N	-0-					-0-
05	2077	N	1673	-0-	-404	-0-	61	1	1612	2	N	-0-					-0-
06	2072	N	2072	-0-	-0-	-0-	72	1	2000	2	N	-0-					-0-
07	2139	N	1999	-0-	-140	-0-	67	1	1932	2	N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1203	-0-	-57	-0-	35	1	1168	2	N	-0-					-0-
03	1364	N	1174	-0-	-190	-0-	40	1	1134	2	N	-0-					-0-
04	1288	N	1288	-0-	-0-	-0-	42	1	1246	2	N	-0-					-0-
05	1333	N	1153	-0-	-180	-0-	42	1	1111	2	N	-0-					-0-
06	1253	N	1253	-0-	-0-	-0-	44	1	1209	2	N	-0-					-0-
07	1333	N	1263	-0-	-70	-0-	42	1	1221	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1618	-0-	-62	-0-	47	1	1571	2	N	-0-					-0-
03	1798	N	1548	-0-	-250	-0-	53	1	1495	2	N	-0-					-0-
04	1789	N	1789	-0-	-0-	-0-	59	1	1730	2	N	-0-					-0-
05	1798	N	1166	-0-	-632	-0-	43	1	1123	2	N	-0-					-0-
06	1940	N	1940	-0-	-0-	-0-	67	1	1873	2	N	-0-					-0-
07	1860	N	1786	-0-	-74	-0-	60	1	1726	2	N	-0-					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

02	884	N	884	-0-	-0-	-0-	26	1	858	2	N	-0-					-0-
03	837	N	761	-0-	-76	-0-	26	1	735	2	N	-0-					-0-
04	916	N	916	-0-	-0-	-0-	30	1	886	2	N	-0-					-0-
05	992	N	427	-0-	-565	-0-	16	1	411	2	N	-0-					-0-
06	1083	N	1083	-0-	-0-	-0-	38	1	1045	2	N	-0-					-0-
07	961	N	875	-0-	-86	-0-	29	1	846	2	N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

02	2212	X	2146	-0-	-66	-0-	62	1	2084	2	N	-0-					-0-
03	2449	X	2075	-0-	-374	-0-	72	1	2003	2	N	-0-					-0-
04	2370	X	2272	-0-	-98	-0-	75	1	2197	2	N	-0-					-0-
05	2387	X	1547	-0-	-840	-0-	56	1	1491	2	N	-0-					-0-
06	2310	X	2139	-0-	-171	-0-	74	1	2065	2	N	-0-					-0-
07	2387	X	2229	-0-	-158	-0-	74	1	2155	2	N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

02	1204	N	1198	-0-	-6	-0-	35	1	1163	2	N	-0-					-0-
03	1333	N	1149	-0-	-184	-0-	40	1	1109	2	N	-0-					-0-
04	1319	N	1319	-0-	-0-	-0-	43	1	1276	2	N	-0-					-0-
05	1333	N	1240	-0-	-93	-0-	45	1	1195	2	N	-0-					-0-
06	1433	N	1433	-0-	-0-	-0-	50	1	1383	2	N	-0-					-0-
*07	1391	N	1391	-0-	-0-	-0-	46	1	1345	2	N	-0-					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

02	1891	X	1891	-0-	-0-	-0-	55	1	1836	2	N	-0-					-0-
03	2077	X	2009	-0-	-68	-0-	69	1	1940	2	N	-0-					-0-
04	2242	X	2242	-0-	-0-	-0-	74	1	2168	2	N	-0-					-0-
05	2108	X	1120	-0-	-988	-0-	41	1	1079	2	N	-0-					-0-
06	2465	X	2465	-0-	-0-	-0-	86	1	2379	2	N	-0-					-0-
07	2325	X	2250	-0-	-75	-0-	75	1	2175	2	N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

02	1120	N	1075	-0-	-45	-0-	31	1	1044	2	N	-0-					-0-
03	1178	N	1030	-0-	-148	-0-	36	1	994	2	N	-0-					-0-
04	1180	N	1180	-0-	-0-	-0-	39	1	1141	2	N	-0-					-0-
05	1178	N	859	-0-	-319	-0-	31	1	828	2	N	-0-					-0-
06	1262	N	1262	-0-	-0-	-0-	44	1	1218	2	N	-0-					-0-
07	1209	N	1156	-0-	-53	-0-	39	1	1117	2	N	-0-					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

02	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
03	1085	N	976	-0-	-109	-0-	976	2			N	-0-					-0-
04	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
05	1116	N	994	-0-	-122	-0-	994	2			N	-0-					-0-
06	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
07	1116	N	1032	-0-	-84	-0-	1032	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	570	-0-	-18	-0-	570	2			N	-0-					-0-
03	651	N	560	-0-	-91	-0-	560	2			N	-0-					-0-
04	630	N	593	-0-	-37	-0-	593	2			N	-0-					-0-
05	620	N	568	-0-	-52	-0-	568	2			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
07	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

02	756	N	733	-0-	-23	-0-	733	2			N	-0-					-0-
03	837	N	729	-0-	-108	-0-	729	2			N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
05	806	N	674	-0-	-132	-0-	674	2			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
07	837	N	787	-0-	-50	-0-	787	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

02	784	N	709	-0-	-75	-0-	709	2			N	-0-					-0-
03	837	N	736	-0-	-101	-0-	736	2			N	-0-					-0-
04	810	N	803	-0-	-7	-0-	803	2			N	-0-					-0-
05	775	N	700	-0-	-75	-0-	700	2			N	-0-					-0-
06	720	N	690	-0-	-30	-0-	690	2			N	-0-					-0-
07	837	N	822	-0-	-15	-0-	822	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

02	1316	N	1279	-0-	-37	-0-	1279	2			N	-0-					-0-
03	1457	N	1244	-0-	-213	-0-	1244	2			N	-0-					-0-
04	1380	N	1358	-0-	-22	-0-	1358	2			N	-0-					-0-
05	1426	N	1197	-0-	-229	-0-	1197	2			N	-0-					-0-
06	1200	N	1128	-0-	-72	-0-	1128	2			N	-0-					-0-
07	1395	N	1379	-0-	-16	-0-	1379	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

02	924	N	888	-0-	-36	-0-	888	2			N	-0-					-0-
03	1054	N	866	-0-	-188	-0-	866	2			N	-0-					-0-
04	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
05	992	N	834	-0-	-158	-0-	834	2			N	-0-					-0-
06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
07	992	N	937	-0-	-55	-0-	937	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

02	1008	N	969	-0-	-39	-0-	969	2			N	-0-					-0-
03	1085	N	945	-0-	-140	-0-	945	2			N	-0-					-0-
04	1020	N	995	-0-	-25	-0-	995	2			N	-0-					-0-
05	1085	N	932	-0-	-153	-0-	932	2			N	-0-					-0-
06	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
07	1023	N	1006	-0-	-17	-0-	1006	2			N	-0-					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

02	1639	N	1639	-0-	-0-	-0-	48	1	1591	2	N	-0-					-0-
03	1613	N	1613	-0-	-0-	-0-	56	1	1557	2	N	-0-					-0-
04	1651	N	1651	-0-	-0-	-0-	54	1	1597	2	N	-0-					-0-
05	1535	N	1535	-0-	-0-	-0-	56	1	1479	2	N	-0-					-0-
06	1587	N	1587	-0-	-0-	-0-	55	1	1532	2	N	-0-					-0-
*07	1695	N	1695	-0-	-0-	-0-	57	1	1638	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	815	-0-	-53	-0-	815	2			N	-0-					-0-
03	961	N	785	-0-	-176	-0-	785	2			N	-0-					-0-
04	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
05	899	N	775	-0-	-124	-0-	775	2			N	-0-					-0-
06	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
07	899	N	888	-0-	-11	-0-	888	2			N	-0-					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
03	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
04	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
05	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
06	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
*07	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1753	-0-	-207	-0-	51	1	1702	2	N	-0-					-0-
03	2077	N	1814	-0-	-263	-0-	63	1	1751	2	N	-0-					-0-
04	2056	N	2056	-0-	-0-	-0-	68	1	1988	2	N	-0-					-0-
05	1953	N	1750	-0-	-203	-0-	64	1	1686	2	N	-0-					-0-
06	1929	N	1929	-0-	-0-	-0-	67	1	1862	2	N	-0-					-0-
07	2139	N	2025	-0-	-114	-0-	68	1	1957	2	N	-0-					-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1406	-0-	-22	-0-	41	1	1365	2	N	-0-					-0-
03	1550	N	1387	-0-	-163	-0-	48	1	1339	2	N	-0-					-0-
04	1644	N	1644	-0-	-0-	-0-	54	1	1590	2	N	-0-					-0-
05	1550	N	1138	-0-	-412	-0-	42	1	1096	2	N	-0-					-0-
06	1639	N	1639	-0-	-0-	-0-	57	1	1582	2	N	-0-					-0-
07	1581	N	1576	-0-	-5	-0-	53	1	1523	2	N	-0-					-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1259	-0-	-57	-0-	36	1	1223	2	N	-0-					-0-
03	1426	N	1279	-0-	-147	-0-	44	1	1235	2	N	-0-					-0-
04	1380	N	1364	-0-	-16	-0-	45	1	1319	2	N	-0-					-0-
05	1395	N	1248	-0-	-147	-0-	46	1	1202	2	N	-0-					-0-
06	1355	N	1355	-0-	-0-	-0-	47	1	1308	2	N	-0-					-0-
07	1395	N	1353	-0-	-42	-0-	45	1	1308	2	N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	X	627	-0-	-73	-0-	18	1	609	2	N	-0-					-0-
03	775	X	587	-0-	-188	-0-	20	1	567	2	N	-0-					-0-
04	720	X	627	-0-	-93	-0-	21	1	606	2	N	-0-					-0-
05	713	X	553	-0-	-160	-0-	20	1	533	2	N	-0-					-0-
06	690	X	630	-0-	-60	-0-	22	1	608	2	N	-0-					-0-
07	682	X	644	-0-	-38	-0-	21	1	623	2	N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	4175	-0-	-389	-0-	121	1	4054	2	N	-0-					-0-
03	5053	X	4204	-0-	-849	-0-	145	1	4059	2	N	-0-					-0-
04	4560	X	4479	-0-	-81	-0-	147	1	4332	2	N	-0-					-0-
05	4619	X	3952	-0-	-667	-0-	144	1	3808	2	N	-0-					-0-
06	4470	X	4407	-0-	-63	-0-	153	1	4254	2	N	-0-					-0-
07	4619	X	4440	-0-	-179	-0-	148	1	4292	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	558	N	478	-0-	-80	-0-	478	3			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	589	N	492	-0-	-97	-0-	492	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
03	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
04	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
05	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
06	960	N	913	-0-	-47	-0-	913	3			N	-0-					-0-
*07	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
03	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
04	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
05	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
07	1147	N	956	-0-	-191	-0-	956	3			N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1130	-0-	-102	-0-	33	1	1097	2	N	-0-					-0-
03	1333	N	1172	-0-	-161	-0-	40	1	1132	2	N	-0-					-0-
04	1250	N	1250	-0-	-0-	-0-	41	1	1209	2	N	-0-					-0-
05	1240	N	1065	-0-	-175	-0-	39	1	1026	2	N	-0-					-0-
06	1140	N	1087	-0-	-53	-0-	38	1	1049	2	N	-0-					-0-
07	1302	N	1282	-0-	-20	-0-	43	1	1239	2	N	-0-					-0-

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	929	N	929	-0-	-0-	-0-	27	1	902	2	N	-0-					-0-
03	992	N	918	-0-	-74	-0-	32	1	886	2	N	-0-					-0-
04	1080	N	988	-0-	-92	-0-	32	1	956	2	N	-0-					-0-
05	1023	N	930	-0-	-93	-0-	34	1	896	2	N	-0-					-0-
06	900	N	827	-0-	-73	-0-	29	1	798	2	N	-0-					-0-
07	1023	N	1019	-0-	-4	-0-	34	1	985	2	N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1534	N	1534	-0-	-0-	-0-	44	1	1490	2	N	-0-					-0-
03	1456	N	1456	-0-	-0-	-0-	50	1	1406	2	N	-0-					-0-
04	1381	N	1381	-0-	-0-	-0-	45	1	1336	2	N	-0-					-0-
05	1520	N	1520	-0-	-0-	-0-	55	1	1465	2	N	-0-					-0-
06	1634	N	1634	-0-	-0-	-0-	57	1	1577	2	N	-0-					-0-
*07	1584	N	1584	-0-	-0-	-0-	53	1	1531	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1176	N	1168	-0-	-8	-0-	1168	2			N	-0-			-0-
03	1116	N	985	-0-	-131	-0-	985	2			N	-0-			-0-
04	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-			-0-
05	1302	N	1081	-0-	-221	-0-	1081	2			N	-0-			-0-
06	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-			-0-
07	1178	N	1146	-0-	-32	-0-	1146	2			N	-0-			-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-			-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-			-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-			-0-
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-			-0-
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-			-0-
*07	517	N	517	-0-	-0-	-0-	517	3			N	-0-			-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	560	N	523	-0-	-37	-0-	523	3			N	-0-			-0-
03	620	N	472	-0-	-148	-0-	472	3			N	-0-			-0-
04	625	N	625	-0-	-0-	-0-	625	3			N	-0-			-0-
05	651	N	651	-0-	-0-	-0-	651	3			N	-0-			-0-
06	639	N	639	-0-	-0-	-0-	639	3			N	-0-			-0-
07	620	N	591	-0-	-29	-0-	591	3			N	-0-			-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1204	N	1105	-0-	-99	-0-	1105	3			N	-0-			-0-
03	1333	N	992	-0-	-341	-0-	992	3			N	-0-			-0-
04	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-			-0-
05	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-			-0-
06	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-			-0-
07	1426	N	1334	-0-	-92	-0-	1334	3			N	-0-			-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-			-0-
03	558	N	443	-0-	-115	-0-	443	3			N	-0-			-0-
04	543	N	543	-0-	-0-	-0-	543	3			N	-0-			-0-
05	589	N	505	-0-	-84	-0-	505	3			N	-0-			-0-
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-			-0-
*07	713	N	713	-0-	-0-	-0-	713	3			N	-0-			-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	700	N	575	-0-	-125	-0-	575	3			N	-0-			-0-
03	744	N	425	-0-	-319	-0-	425	3			N	-0-			-0-
04	690	N	631	-0-	-59	-0-	631	3			N	-0-			-0-
05	651	N	651	-0-	-0-	-0-	651	3			N	-0-			-0-
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-			-0-
*07	698	N	698	-0-	-0-	-0-	698	3			N	-0-			-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1428	N	1403	-0-	-25	-0-	41	1	1362	2	N	-0-			-0-
03	1550	N	1344	-0-	-206	-0-	46	1	1298	2	N	-0-			-0-
04	1551	N	1551	-0-	-0-	-0-	51	1	1500	2	N	-0-			-0-
05	1550	N	1139	-0-	-411	-0-	42	1	1097	2	N	-0-			-0-
06	1622	N	1622	-0-	-0-	-0-	56	1	1566	2	N	-0-			-0-
07	1612	N	1496	-0-	-116	-0-	50	1	1446	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
03	868	N	672	-0-	-196	-0-	672	3			N	-0-					-0-
04	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
05	930	N	862	-0-	-68	-0-	862	3			N	-0-					-0-
06	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
07	930	N	873	-0-	-57	-0-	873	3			N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	937	N	937	-0-	-0-	-0-	27	1	910	2	N	-0-					-0-
03	873	N	873	-0-	-0-	-0-	30	1	843	2	N	-0-					-0-
04	923	N	923	-0-	-0-	-0-	30	1	893	2	N	-0-					-0-
05	1023	N	721	-0-	-302	-0-	26	1	695	2	N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	36	1	993	2	N	-0-					-0-
07	961	N	953	-0-	-8	-0-	32	1	921	2	N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1109	N	1109	-0-	-0-	-0-	32	1	1077	2	N	-0-					-0-
03	973	N	973	-0-	-0-	-0-	34	1	939	2	N	-0-					-0-
04	978	N	978	-0-	-0-	-0-	32	1	946	2	N	-0-					-0-
05	1178	N	879	-0-	-299	-0-	32	1	847	2	N	-0-					-0-
06	1005	N	1005	-0-	-0-	-0-	35	1	970	2	N	-0-					-0-
07	1023	N	1005	-0-	-18	-0-	34	1	971	2	N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
03	1178	N	782	-0-	-396	-0-	782	3			N	-0-					-0-
04	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
05	1054	N	1023	-0-	-31	-0-	1023	3			N	-0-					-0-
06	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
07	1147	N	1044	-0-	-103	-0-	1044	3			N	-0-					-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	1780	-0-	-180	-0-	52	1	1728	2	N	-0-					-0-
03	2139	X	1750	-0-	-389	-0-	60	1	1690	2	N	-0-					-0-
04	2010	X	1951	-0-	-59	-0-	64	1	1887	2	N	-0-					-0-
05	1984	X	1608	-0-	-376	-0-	59	1	1549	2	N	-0-					-0-
06	1995	X	1995	-0-	-0-	-0-	69	1	1926	2	N	-0-					-0-
07	2015	X	1923	-0-	-92	-0-	64	1	1859	2	N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	653	X	653	-0-	-0-	-0-	19	1	634	2	N	-0-					-0-
03	542	X	542	-0-	-0-	-0-	19	1	523	2	N	-0-					-0-
04	554	X	554	-0-	-0-	-0-	18	1	536	2	N	-0-					-0-
05	713	X	518	-0-	-195	-0-	19	1	499	2	N	-0-					-0-
06	690	X	534	-0-	-156	-0-	19	1	515	2	N	-0-					-0-
07	713	X	526	-0-	-187	-0-	18	1	508	2	N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1156	N	1156	-0-	-0-	-0-	34	1	1122	2	N	-0-					-0-
03	1074	N	1074	-0-	-0-	-0-	37	1	1037	2	N	-0-					-0-
04	1143	N	1143	-0-	-0-	-0-	38	1	1105	2	N	-0-					-0-
05	1271	N	1069	-0-	-202	-0-	39	1	1030	2	N	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	38	1	1065	2	N	-0-					-0-
07	1178	N	1099	-0-	-79	-0-	37	1	1062	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	875	N	875	-0-	-0-	-0-	25	1	850	2	N	-0-					-0-
03	1023	N	880	-0-	-143	-0-	30	1	850	2	N	-0-					-0-
04	1003	N	1003	-0-	-0-	-0-	33	1	970	2	N	-0-					-0-
05	961	N	475	-0-	-486	-0-	17	1	458	2	N	-0-					-0-
06	840	N	806	-0-	-34	-0-	28	1	778	2	N	-0-					-0-
07	1023	N	1006	-0-	-17	-0-	34	1	972	2	N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	2304	-0-	-1084	-0-	67	1	2237	2	N	-0-					-0-
03	3751	X	3695	-0-	-56	-0-	127	1	3568	2	N	-0-					-0-
04	4047	X	4047	-0-	-0-	-0-	133	1	3914	2	N	-0-					-0-
05	3450	X	3450	-0-	-0-	-0-	126	1	3324	2	N	-0-					-0-
06	4021	X	4021	-0-	-0-	-0-	140	1	3881	2	N	-0-					-0-
07	4185	X	3976	-0-	-209	-0-	132	1	3844	2	N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	X	1648	-0-	-228	-0-	48	1	1600	2	N	-0-					-0-
03	1953	X	1665	-0-	-288	-0-	57	1	1608	2	N	-0-					-0-
04	1860	X	1805	-0-	-55	-0-	59	1	1746	2	N	-0-					-0-
05	1860	X	1694	-0-	-166	-0-	62	1	1632	2	N	-0-					-0-
06	1770	X	1761	-0-	-9	-0-	61	1	1700	2	N	-0-					-0-
07	1860	X	1766	-0-	-94	-0-	59	1	1707	2	N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	2124	-0-	-340	-0-	62	1	2062	2	N	-0-					-0-
03	2697	X	2087	-0-	-610	-0-	72	1	2015	2	N	-0-					-0-
04	2460	X	2318	-0-	-142	-0-	76	1	2242	2	N	-0-					-0-
05	2449	X	2088	-0-	-361	-0-	76	1	2012	2	N	-0-					-0-
06	2280	X	2169	-0-	-111	-0-	75	1	2094	2	N	-0-					-0-
07	2387	X	2248	-0-	-139	-0-	75	1	2173	2	N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1108	N	1108	-0-	-0-	-0-	32	1	1076	2	N	-0-					-0-
03	1190	N	1190	-0-	-0-	-0-	41	1	1149	2	N	-0-					-0-
04	1287	N	1287	-0-	-0-	-0-	42	1	1245	2	N	-0-					-0-
05	1205	N	1205	-0-	-0-	-0-	44	1	1161	2	N	-0-					-0-
06	1249	N	1249	-0-	-0-	-0-	43	1	1206	2	N	-0-					-0-
*07	1248	N	1248	-0-	-0-	-0-	42	1	1206	2	N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	X	384	-0-	-148	-0-	11	1	373	2	N	-0-					-0-
03	589	X	336	-0-	-253	-0-	12	1	324	2	N	-0-					-0-
04	570	X	504	-0-	-66	-0-	17	1	487	2	N	-0-					-0-
05	510	X	510	-0-	-0-	-0-	19	1	491	2	N	-0-					-0-
06	762	X	762	-0-	-0-	-0-	26	1	736	2	N	-0-					-0-
*07	947	X	947	-0-	-0-	-0-	32	1	915	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	588	N	551	-0-	-37	-0-	16	1	535	2	N	-0-			-0-
03	589	N	506	-0-	-83	-0-	17	1	489	2	N	-0-			-0-
04	630	N	630	-0-	-0-	-0-	21	1	609	2	N	-0-			-0-
05	620	N	484	-0-	-136	-0-	18	1	466	2	N	-0-			-0-
06	480	N	383	-0-	-97	-0-	13	1	370	2	N	-0-			-0-
07	651	N	368	-0-	-283	-0-	12	1	356	2	N	-0-			-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	532	N	508	-0-	-24	-0-	15	1	493	2	N	-0-			-0-
03	558	N	504	-0-	-54	-0-	17	1	487	2	N	-0-			-0-
04	540	N	512	-0-	-28	-0-	17	1	495	2	N	-0-			-0-
05	558	N	462	-0-	-96	-0-	17	1	445	2	N	-0-			-0-
06	496	N	496	-0-	-0-	-0-	17	1	479	2	N	-0-			-0-
07	527	N	502	-0-	-25	-0-	17	1	485	2	N	-0-			-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	955	N	955	-0-	-0-	-0-	28	1	927	2	N	-0-			-0-
03	922	N	922	-0-	-0-	-0-	32	1	890	2	N	-0-			-0-
04	1011	N	1011	-0-	-0-	-0-	33	1	978	2	N	-0-			-0-
05	912	N	912	-0-	-0-	-0-	33	1	879	2	N	-0-			-0-
06	961	N	961	-0-	-0-	-0-	33	1	928	2	N	-0-			-0-
*07	943	N	943	-0-	-0-	-0-	31	1	912	2	N	-0-			-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1736	N	1614	-0-	-122	-0-	47	1	1567	2	N	-0-			-0-
03	1860	N	1503	-0-	-357	-0-	52	1	1451	2	N	-0-			-0-
04	1770	N	1678	-0-	-92	-0-	55	1	1623	2	N	-0-			-0-
05	1798	N	1655	-0-	-143	-0-	60	1	1595	2	N	-0-			-0-
06	1705	N	1705	-0-	-0-	-0-	59	1	1646	2	N	-0-			-0-
07	1736	N	1667	-0-	-69	-0-	55	1	1612	2	N	-0-			-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	812	N	785	-0-	-27	-0-	23	1	762	2	N	-0-			-0-
03	837	N	770	-0-	-67	-0-	27	1	743	2	N	-0-			-0-
04	836	N	836	-0-	-0-	-0-	27	1	809	2	N	-0-			-0-
05	868	N	789	-0-	-79	-0-	29	1	760	2	N	-0-			-0-
06	807	N	807	-0-	-0-	-0-	28	1	779	2	N	-0-			-0-
07	868	N	805	-0-	-63	-0-	27	1	778	2	N	-0-			-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1988	X	1817	-0-	-171	-0-	53	1	1764	2	N	-0-			-0-
03	2108	X	1723	-0-	-385	-0-	59	1	1664	2	N	-0-			-0-
04	1980	X	1907	-0-	-73	-0-	63	1	1844	2	N	-0-			-0-
05	2015	X	1764	-0-	-251	-0-	64	1	1700	2	N	-0-			-0-
06	1950	X	1859	-0-	-91	-0-	65	1	1794	2	N	-0-			-0-
07	2015	X	1871	-0-	-144	-0-	62	1	1809	2	N	-0-			-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2268	X	2021	-0-	-247	-0-	59	1	1962	2	N	-0-			-0-
03	2511	X	2009	-0-	-502	-0-	69	1	1940	2	N	-0-			-0-
04	2250	X	2049	-0-	-201	-0-	67	1	1982	2	N	-0-			-0-
05	2325	X	1982	-0-	-343	-0-	72	1	1910	2	N	-0-			-0-
06	2190	X	2121	-0-	-69	-0-	74	1	2047	2	N	-0-			-0-
07	2232	X	2050	-0-	-182	-0-	68	1	1982	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	697	-0-	-87	-0-	20	1	677	2	N	-0-					-0-
03	729	N	729	-0-	-0-	-0-	25	1	704	2	N	-0-					-0-
04	786	N	786	-0-	-0-	-0-	26	1	760	2	N	-0-					-0-
05	775	N	730	-0-	-45	-0-	27	1	703	2	N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	28	1	769	2	N	-0-					-0-
07	806	N	758	-0-	-48	-0-	25	1	733	2	N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1041	N	1041	-0-	-0-	-0-	30	1	1011	2	N	-0-					-0-
03	1116	N	1012	-0-	-104	-0-	35	1	977	2	N	-0-					-0-
04	1123	N	1123	-0-	-0-	-0-	37	1	1086	2	N	-0-					-0-
05	1116	N	1038	-0-	-78	-0-	38	1	1000	2	N	-0-					-0-
06	1112	N	1112	-0-	-0-	-0-	39	1	1073	2	N	-0-					-0-
07	1116	N	917	-0-	-199	-0-	31	1	886	2	N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	732	N	732	-0-	-0-	-0-	21	1	711	2	N	-0-					-0-
03	713	N	656	-0-	-57	-0-	23	1	633	2	N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	23	1	667	2	N	-0-					-0-
05	775	N	651	-0-	-124	-0-	24	1	627	2	N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	24	1	678	2	N	-0-					-0-
07	713	N	603	-0-	-110	-0-	20	1	583	2	N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	702	N	702	-0-	-0-	-0-	20	1	682	2	N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	23	1	630	2	N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	24	1	715	2	N	-0-					-0-
05	682	N	670	-0-	-12	-0-	24	1	646	2	N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	25	1	701	2	N	-0-					-0-
*07	754	N	754	-0-	-0-	-0-	25	1	729	2	N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	981	N	981	-0-	-0-	-0-	28	1	953	2	N	-0-					-0-
03	1085	N	934	-0-	-151	-0-	32	1	902	2	N	-0-					-0-
04	1050	N	1048	-0-	-2	-0-	34	1	1014	2	N	-0-					-0-
05	1085	N	884	-0-	-201	-0-	32	1	852	2	N	-0-					-0-
06	1019	N	1019	-0-	-0-	-0-	35	1	984	2	N	-0-					-0-
07	1085	N	990	-0-	-95	-0-	33	1	957	2	N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	807	N	807	-0-	-0-	-0-	23	1	784	2	N	-0-					-0-
03	868	N	789	-0-	-79	-0-	27	1	762	2	N	-0-					-0-
04	870	N	850	-0-	-20	-0-	28	1	822	2	N	-0-					-0-
05	899	N	801	-0-	-98	-0-	29	1	772	2	N	-0-					-0-
06	787	N	787	-0-	-0-	-0-	27	1	760	2	N	-0-					-0-
07	868	N	834	-0-	-34	-0-	28	1	806	2	N	-0-					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1087	-0-	-61	-0-	31	1	1056	2	N	-0-					-0-
03	1240	N	1091	-0-	-149	-0-	38	1	1053	2	N	-0-					-0-
04	1208	N	1208	-0-	-0-	-0-	40	1	1168	2	N	-0-					-0-
05	1209	N	952	-0-	-257	-0-	35	1	917	2	N	-0-					-0-
06	1235	N	1235	-0-	-0-	-0-	43	1	1192	2	N	-0-					-0-
07	1240	N	1184	-0-	-56	-0-	39	1	1145	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	943	N	943	-0-	-0-	-0-	27	1	916	2	N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	25	1	707	2	N	-0-					-0-
04	854	N	854	-0-	-0-	-0-	28	1	826	2	N	-0-					-0-
05	1054	N	624	-0-	-430	-0-	23	1	601	2	N	-0-					-0-
06	820	N	820	-0-	-0-	-0-	29	1	791	2	N	-0-					-0-
*07	870	N	870	-0-	-0-	-0-	29	1	841	2	N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1125	N	1125	-0-	-0-	-0-	33	1	1092	2	N	-0-					-0-
03	1085	N	1008	-0-	-77	-0-	35	1	973	2	N	-0-					-0-
04	1114	N	1114	-0-	-0-	-0-	37	1	1077	2	N	-0-					-0-
05	1240	N	829	-0-	-411	-0-	30	1	799	2	N	-0-					-0-
06	1159	N	1159	-0-	-0-	-0-	40	1	1119	2	N	-0-					-0-
07	1147	N	1072	-0-	-75	-0-	36	1	1036	2	N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1392	-0-	-92	-0-	40	1	1352	2	N	-0-					-0-
03	1581	N	1395	-0-	-186	-0-	48	1	1347	2	N	-0-					-0-
04	1582	N	1582	-0-	-0-	-0-	52	1	1530	2	N	-0-					-0-
05	1550	N	1150	-0-	-400	-0-	42	1	1108	2	N	-0-					-0-
06	1639	N	1639	-0-	-0-	-0-	57	1	1582	2	N	-0-					-0-
07	1643	N	1462	-0-	-181	-0-	49	1	1413	2	N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1685	-0-	-23	-0-	49	1	1636	2	N	-0-					-0-
03	1891	N	1621	-0-	-270	-0-	56	1	1565	2	N	-0-					-0-
04	1830	N	1730	-0-	-100	-0-	57	1	1673	2	N	-0-					-0-
05	1860	N	1691	-0-	-169	-0-	62	1	1629	2	N	-0-					-0-
06	1621	N	1621	-0-	-0-	-0-	56	1	1565	2	N	-0-					-0-
07	1798	N	1729	-0-	-69	-0-	58	1	1671	2	N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1383	N	1383	-0-	-0-	-0-	40	1	1343	2	N	-0-					-0-
03	1457	N	1063	-0-	-394	-0-	37	1	1026	2	N	-0-					-0-
04	1585	N	1585	-0-	-0-	-0-	52	1	1533	2	N	-0-					-0-
05	1519	N	553	-0-	-966	-0-	20	1	533	2	N	-0-					-0-
06	1628	N	1628	-0-	-0-	-0-	57	1	1571	2	N	-0-					-0-
07	1643	N	1548	-0-	-95	-0-	52	1	1496	2	N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	950	N	950	-0-	-0-	-0-	28	1	922	2	N	-0-					-0-
03	1023	N	800	-0-	-223	-0-	28	1	772	2	N	-0-					-0-
04	1091	N	1091	-0-	-0-	-0-	36	1	1055	2	N	-0-					-0-
05	1054	N	441	-0-	-613	-0-	16	1	425	2	N	-0-					-0-
06	1219	N	1219	-0-	-0-	-0-	42	1	1177	2	N	-0-					-0-
07	1116	N	1092	-0-	-24	-0-	36	1	1056	2	N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6608	X	5738	-0-	-870	-0-	166	1	5572	2	N	-0-					-0-
03	7316	X	5090	-0-	-2226	-0-	176	1	4914	2	N	-0-					-0-
04	6570	X	6435	-0-	-135	-0-	211	1	6224	2	N	-0-					-0-
05	6355	X	4543	-0-	-1812	-0-	166	1	4377	2	N	-0-					-0-
06	6397	X	6397	-0-	-0-	-0-	223	1	6174	2	N	-0-					-0-
07	6665	X	6026	-0-	-639	-0-	201	1	5825	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3332	X	3076	-0-	-256	-0-	89	1	2987	2	N	-0-			-0-
03	3658	X	2814	-0-	-844	-0-	97	1	2717	2	N	-0-			-0-
04	3420	X	3373	-0-	-47	-0-	111	1	3262	2	N	-0-			-0-
05	3410	X	2153	-0-	-1257	-0-	79	1	2074	2	N	-0-			-0-
06	3590	X	3590	-0-	-0-	-0-	125	1	3465	2	N	-0-			-0-
07	3472	X	3331	-0-	-141	-0-	111	1	3220	2	N	-0-			-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1260	N	1238	-0-	-22	-0-	36	1	1202	2	N	-0-			-0-
03	1302	N	1097	-0-	-205	-0-	38	1	1059	2	N	-0-			-0-
04	1200	N	1067	-0-	-133	-0-	35	1	1032	2	N	-0-			-0-
05	1364	N	555	-0-	-809	-0-	20	1	535	2	N	-0-			-0-
06	1267	N	1267	-0-	-0-	-0-	44	1	1223	2	N	-0-			-0-
*07	1274	N	1274	-0-	-0-	-0-	42	1	1232	2	N	-0-			-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1275	N	1275	-0-	-0-	-0-	37	1	1238	2	N	-0-			-0-
03	1426	N	1022	-0-	-404	-0-	35	1	987	2	N	-0-			-0-
04	1437	N	1437	-0-	-0-	-0-	47	1	1390	2	N	-0-			-0-
05	1426	N	866	-0-	-560	-0-	32	1	834	2	N	-0-			-0-
06	1505	N	1505	-0-	-0-	-0-	52	1	1453	2	N	-0-			-0-
07	1457	N	1329	-0-	-128	-0-	44	1	1285	2	N	-0-			-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1932	N	1863	-0-	-69	-0-	54	1	1809	2	N	-0-			-0-
03	1984	N	1617	-0-	-367	-0-	56	1	1561	2	N	-0-			-0-
04	2078	N	2078	-0-	-0-	-0-	68	1	2010	2	N	-0-			-0-
05	2077	N	1021	-0-	-1056	-0-	37	1	984	2	N	-0-			-0-
06	2599	N	2599	-0-	-0-	-0-	90	1	2509	2	N	-0-			-0-
07	2139	N	2073	-0-	-66	-0-	69	1	2004	2	N	-0-			-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	728	N	728	-0-	-0-	-0-	728	2			N	-0-			-0-
03	806	N	711	-0-	-95	-0-	711	2			N	-0-			-0-
04	780	N	588	-0-	-192	-0-	588	2			N	-0-			-0-
05	806	N	631	-0-	-175	-0-	631	2			N	-0-			-0-
06	730	N	730	-0-	-0-	-0-	730	2			N	-0-			-0-
*07	733	N	733	-0-	-0-	-0-	733	2			N	-0-			-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	532	N	440	-0-	-92	-0-	440	2			N	-0-			-0-
03	620	N	512	-0-	-108	-0-	512	2			N	-0-			-0-
04	572	N	572	-0-	-0-	-0-	572	2			N	-0-			-0-
05	550	N	550	-0-	-0-	-0-	550	2			N	-0-			-0-
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-			-0-
07	589	N	559	-0-	-30	-0-	559	2			N	-0-			-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1036	N	971	-0-	-65	-0-	971	3			N	-0-			-0-
03	1116	N	903	-0-	-213	-0-	903	3			N	-0-			-0-
04	1050	N	1026	-0-	-24	-0-	1026	3			N	-0-			-0-
05	1085	N	1018	-0-	-67	-0-	1018	3			N	-0-			-0-
06	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-			-0-
*07	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
03	1178	N	930	-0-	-248	-0-	930	3			N	-0-					-0-
04	1020	N	953	-0-	-67	-0-	953	3			N	-0-					-0-
05	1023	N	963	-0-	-60	-0-	963	3			N	-0-					-0-
06	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
07	992	N	977	-0-	-15	-0-	977	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	3090	-0-	-382	-0-	90	1	3000	2	N	-0-					-0-
03	3844	X	2961	-0-	-883	-0-	102	1	2859	2	N	-0-					-0-
04	3510	X	3304	-0-	-206	-0-	109	1	3195	2	N	-0-					-0-
05	3503	X	2451	-0-	-1052	-0-	89	1	2362	2	N	-0-					-0-
06	3511	X	3511	-0-	-0-	-0-	122	1	3389	2	N	-0-					-0-
07	3410	X	3207	-0-	-203	-0-	107	1	3100	2	N	-0-					-0-

CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	630	N	557	-0-	-73	-0-	15	1	541	3	Y	1	2	1			-0-
							1	9									
*10	589	N	547	-0-	-42	-0-	15	1	532	3	Y	-0-					-0-
*11	540	N	515	-0-	-25	-0-	14	1	501	3	Y	-0-					-0-
*12	589	N	514	-0-	-75	-0-	15	1	492	3	Y	6	5	1			1
							7	9									
*01	558	N	488	-0-	-70	-0-	14	1	466	3	Y	7	7	1			1
							8	9									
*02	476	N	443	-0-	-33	-0-	12	1	423	3	Y	7	7	1			1
							8	9									
*03	527	N	478	-0-	-49	-0-	14	1	456	3	Y	7	7	1			1
							8	9									
*04	480	N	132	-0-	-348	-0-	4	1	124	3	Y	4	4	1			1
							4	9									
*05	496	N	439	-0-	-57	-0-	13	1	417	3	Y	8	7	1			2
							9	9									
06	480	N	181	-0-	-299	-0-	5	1	172	3	Y	4	5	1			1
							4	9									
*07	429	N	429	-0-	-0-	-0-	12	1	400	3	Y	15	14	1			2
							17	9									

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

*09	758	N	758	-0-	-0-	-0-	20	1	727	3	Y	10	10	1			2
							11	9									
*10	783	N	783	-0-	-0-	-0-	21	1	752	3	Y	9	9	1			2
							10	9									
*11	747	N	747	-0-	-0-	-0-	20	1	718	3	Y	8	9	1			1
							9	9									
*12	752	N	752	-0-	-0-	-0-	21	1	723	3	Y	7	7	1			1
							8	9									
*01	770	N	770	-0-	-0-	-0-	23	1	739	3	Y	7	7	1			1
							8	9									
*02	691	N	691	-0-	-0-	-0-	19	1	664	3	Y	7	7	1			1
							8	9									
*03	742	N	742	-0-	-0-	-0-	21	1	713	3	Y	7	7	1			1
							8	9									
*04	690	N	686	-0-	-4	-0-	20	1	665	3	Y	1	2	1			-0-
							1	9									
*05	713	N	97	-0-	-616	-0-	3	1	94	3	Y	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
07	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1756	N	1756	-0-	-0-	-0-	45	1	1691	3	Y	18	17	1			3
							20	9									
*10	1802	N	1802	-0-	-0-	-0-	48	1	1733	3	Y	19	19	1			3
							21	9									
*11	1740	N	1694	-0-	-46	-0-	46	1	1629	3	Y	17	17	1			3
							19	9									
*12	1798	N	1761	-0-	-37	-0-	50	1	1696	3	Y	14	14	1			3
							15	9									
*01	1798	N	1754	-0-	-44	-0-	51	1	1689	3	Y	13	14	1			2
							14	9									
*02	1596	N	1570	-0-	-26	-0-	42	1	1511	3	Y	15	14	1			3
							17	9									
*03	1767	N	1645	-0-	-122	-0-	48	1	1587	3	Y	9	10	1			2
							10	9									
*04	1710	N	1493	-0-	-217	-0-	44	1	1441	3	Y	7	7	1			2
							8	9									
*05	1736	N	1610	-0-	-126	-0-	47	1	1554	3	Y	8	8	1			2
							9	9									
06	1590	N	1567	-0-	-23	-0-	46	1	1514	3	Y	6	7	1			1
							7	9									
*07	1623	N	1623	-0-	-0-	-0-	46	1	1558	3	Y	17	16	1			2
							19	9									

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

*09	1200	N	1200	-0-	-0-	-0-	31	1	1168	3	Y	1	3	1			-0-
							1	9									
*10	1302	N	1184	-0-	-118	-0-	32	1	1152	3	Y	-0-					-0-
*11	1230	N	1150	-0-	-80	-0-	31	1	1119	3	Y	-0-					-0-
*12	1240	N	1192	-0-	-48	-0-	34	1	1151	3	Y	6	5	1			1
							7	9									
*01	1196	N	1196	-0-	-0-	-0-	35	1	1153	3	Y	7	7	1			1
							8	9									
*02	1082	N	1082	-0-	-0-	-0-	29	1	1045	3	Y	7	7	1			1
							8	9									
*03	1209	N	1163	-0-	-46	-0-	34	1	1121	3	Y	7	7	1			1
							8	9									
*04	1170	N	1022	-0-	-148	-0-	30	1	983	3	Y	8	7	1			2
							9	9									
*05	1209	N	1087	-0-	-122	-0-	32	1	1046	3	Y	8	8	1			2
							9	9									
06	1140	N	936	-0-	-204	-0-	27	1	902	3	Y	6	7	1			1
							7	9									
07	1054	N	728	-0-	-326	-0-	20	1	689	3	Y	17	16	1			2
							19	9									

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

*09	120	N	118	-0-	-2	-0-	3	1	115	3	Y	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	3	1	124	3	Y	-0-					-0-
*11	120	N	118	-0-	-2	-0-	3	1	115	3	Y	-0-					-0-
*12	124	N	120	-0-	-4	-0-	3	1	117	3	Y	-0-					-0-
*01	124	N	121	-0-	-3	-0-	4	1	117	3	Y	-0-					-0-
*02	112	N	105	-0-	-7	-0-	3	1	102	3	Y	-0-					-0-
*03	124	N	110	-0-	-14	-0-	3	1	107	3	Y	-0-					-0-
*04	120	N	119	-0-	-1	-0-	3	1	116	3	Y	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	4	1	121	3	Y	-0-					-0-
06	120	N	116	-0-	-4	-0-	3	1	113	3	Y	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	4	1	126	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	570	N	566	-0-	-4	-0-	15	1	550	3	Y	1	1	1			-0-
							1	9									
*10	619	N	619	-0-	-0-	-0-	17	1	602	3	Y	-0-					-0-
*11	579	N	579	-0-	-0-	-0-	16	1	563	3	Y	-0-					-0-
*12	660	N	660	-0-	-0-	-0-	19	1	634	3	Y	6	5	1			1
							7	9									
*01	622	N	622	-0-	-0-	-0-	18	1	596	3	Y	7	7	1			1
							8	9									
*02	534	N	534	-0-	-0-	-0-	14	1	512	3	Y	7	7	1			1
							8	9									
*03	589	N	580	-0-	-9	-0-	17	1	555	3	Y	7	7	1			1
							8	9									
*04	570	N	550	-0-	-20	-0-	16	1	525	3	Y	8	7	1			2
							9	9									
*05	589	N	587	-0-	-2	-0-	17	1	561	3	Y	8	8	1			2
							9	9									
06	570	N	539	-0-	-31	-0-	16	1	516	3	Y	6	7	1			1
							7	9									
07	558	N	326	-0-	-232	-0-	9	1	298	3	Y	17	16	1			2
							19	9									

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	763	N	763	-0-	-0-	-0-	20	1	732	3	Y	10	10	1			2
							11	9									
*10	806	N	795	-0-	-11	-0-	21	1	764	3	Y	9	9	1			2
							10	9									
*11	880	N	880	-0-	-0-	-0-	24	1	847	3	Y	8	9	1			1
							9	9									
*12	924	N	924	-0-	-0-	-0-	26	1	890	3	Y	7	7	1			1
							8	9									
*01	906	N	906	-0-	-0-	-0-	27	1	871	3	Y	7	7	1			1
							8	9									
*02	814	N	814	-0-	-0-	-0-	22	1	784	3	Y	7	7	1			1
							8	9									
*03	930	N	867	-0-	-63	-0-	25	1	834	3	Y	7	7	1			1
							8	9									
*04	870	N	611	-0-	-259	-0-	18	1	585	3	Y	7	6	1			2
							8	9									
*05	899	N	263	-0-	-636	-0-	8	1	246	3	Y	8	8	1			2
							9	9									
06	840	N	535	-0-	-305	-0-	15	1	513	3	Y	6	7	1			1
							7	9									
*07	815	N	815	-0-	-0-	-0-	23	1	773	3	Y	17	16	1			2
							19	9									

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
*10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	293	N	293	-0-	-0-	-0-	9	1	284	3	Y	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	9	1	294	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

*09	480	N	300	-0-	-180	-0-	8	1	292	3	Y	-0-					-0-
*10	496	N	274	-0-	-222	-0-	7	1	267	3	Y	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	5	1	179	3	Y	7	6	1			1
							8	9									
*12	310	N	188	-0-	-122	-0-	5	1	175	3	Y	7	7	1			1
							8	9									
*01	279	N	181	-0-	-98	-0-	5	1	168	3	Y	7	7	1			1
							8	9									
*02	169	N	169	-0-	-0-	-0-	4	1	157	3	Y	7	7	1			1
							8	9									
*03	202	N	202	-0-	-0-	-0-	6	1	188	3	Y	7	7	1			1
							8	9									
*04	180	N	180	-0-	-0-	-0-	5	1	167	3	Y	7	6	1			2
							8	9									
*05	208	N	208	-0-	-0-	-0-	6	1	193	3	Y	8	8	1			2
							9	9									
06	210	N	206	-0-	-4	-0-	6	1	193	3	Y	6	7	1			1
							7	9									
07	186	N	165	-0-	-21	-0-	5	1	154	3	Y	5	5	1			1
							6	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

*09	646	N	646	-0-	-0-	-0-	17	1	619	3	Y	9	7	1			2
							10	9									
*10	669	N	669	-0-	-0-	-0-	18	1	641	3	Y	9	9	1			2
							10	9									
*11	635	N	635	-0-	-0-	-0-	17	1	609	3	Y	8	9	1			1
							9	9									
*12	651	N	630	-0-	-21	-0-	18	1	604	3	Y	7	7	1			1
							8	9									
*01	651	N	580	-0-	-71	-0-	17	1	555	3	Y	7	7	1			1
							8	9									
*02	588	N	245	-0-	-343	-0-	6	1	231	3	Y	7	7	1			1
							8	9									
*03	620	N	447	-0-	-173	-0-	13	1	426	3	Y	7	7	1			1
							8	9									
*04	570	N	270	-0-	-300	-0-	8	1	253	3	Y	8	7	1			2
							9	9									
*05	279	N	119	-0-	-160	-0-	3	1	113	3	Y	3	4	1			1
							3	9									
06	450	N	232	-0-	-218	-0-	7	1	223	3	Y	2	3	1			-0-
							2	9									
*07	289	N	289	-0-	-0-	-0-	8	1	281	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	570	N	178	-0-	-392	-0-	5	1	173	3	Y	-0-					-0-
*10	465	N	203	-0-	-262	-0-	5	1	198	3	Y	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	4	1	151	3	Y	-0-					-0-
*12	186	N	180	-0-	-6	-0-	5	1	175	3	Y	-0-					-0-
*01	543	N	543	-0-	-0-	-0-	16	1	527	3	Y	-0-					-0-
*02	547	N	547	-0-	-0-	-0-	15	1	532	3	Y	-0-					-0-
*03	532	N	532	-0-	-0-	-0-	15	1	510	3	Y	6	5	1			1
							7	9									
*04	540	N	460	-0-	-80	-0-	13	1	439	3	Y	7	6	1			2
							8	9									
*05	620	N	599	-0-	-21	-0-	17	1	573	3	Y	8	8	1			2
							9	9									
06	539	N	539	-0-	-0-	-0-	16	1	516	3	Y	6	7	1			1
							7	9									
*07	525	N	525	-0-	-0-	-0-	15	1	491	3	Y	17	16	1			2
							19	9									

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

*09	155	N	155	-0-	-0-	-0-	4	1	151	3	Y	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	4	1	152	3	Y	-0-					-0-
*11	150	N	133	-0-	-17	-0-	4	1	129	3	Y	-0-					-0-
*12	155	N	143	-0-	-12	-0-	4	1	139	3	Y	-0-					-0-
*01	155	N	118	-0-	-37	-0-	3	1	115	3	Y	-0-					-0-
*02	112	N	111	-0-	-1	-0-	3	1	108	3	Y	-0-					-0-
*03	155	N	131	-0-	-24	-0-	4	1	127	3	Y	-0-					-0-
*04	120	N	104	-0-	-16	-0-	3	1	101	3	Y	-0-					-0-
*05	153	N	153	-0-	-0-	-0-	5	1	148	3	Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	4	1	127	3	Y	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	4	1	128	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	390	N	254	-0-	-136	-0-	6	1	238	3	Y	9	8	1			2
							10	9									
*10	486	N	486	-0-	-0-	-0-	13	1	463	3	Y	9	9	1			2
							10	9									
*11	419	N	419	-0-	-0-	-0-	11	1	399	3	Y	8	9	1			1
							9	9									
*12	412	N	412	-0-	-0-	-0-	12	1	392	3	Y	7	7	1			1
							8	9									
*01	496	N	391	-0-	-105	-0-	11	1	372	3	Y	7	7	1			1
							8	9									
*02	763	N	763	-0-	-0-	-0-	21	1	734	3	Y	7	7	1			1
							8	9									
*03	437	N	437	-0-	-0-	-0-	13	1	416	3	Y	7	7	1			1
							8	9									
*04	390	N	340	-0-	-50	-0-	10	1	321	3	Y	8	7	1			2
							9	9									
*05	837	N	387	-0-	-450	-0-	11	1	367	3	Y	8	8	1			2
							9	9									
06	420	N	324	-0-	-96	-0-	9	1	308	3	Y	6	7	1			1
							7	9									
07	341	N	325	-0-	-16	-0-	9	1	297	3	Y	17	16	1			2
							19	9									

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1680	N	1456	-0-	-224	-0-	38	1	1408	3	Y	9	8	1			2
							10	9									
*10	1786	N	1786	-0-	-0-	-0-	48	1	1728	3	Y	9	9	1			2
							10	9									
*11	1680	N	1670	-0-	-10	-0-	45	1	1616	3	Y	8	9	1			1
							9	9									
*12	1842	N	1842	-0-	-0-	-0-	53	1	1781	3	Y	7	7	1			1
							8	9									
*01	2052	N	2052	-0-	-0-	-0-	60	1	1984	3	Y	7	7	1			1
							8	9									
*02	1925	N	1925	-0-	-0-	-0-	52	1	1865	3	Y	7	7	1			1
							8	9									
*03	1921	N	1921	-0-	-0-	-0-	56	1	1857	3	Y	7	7	1			1
							8	9									
*04	1916	N	1916	-0-	-0-	-0-	56	1	1851	3	Y	8	7	1			2
							9	9									
*05	1935	N	1935	-0-	-0-	-0-	57	1	1869	3	Y	8	8	1			2
							9	9									
06	1840	N	1840	-0-	-0-	-0-	54	1	1779	3	Y	6	7	1			1
							7	9									
07	1736	N	1607	-0-	-129	-0-	46	1	1542	3	Y	17	16	1			2
							19	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	300	N	275	-0-	-25	-0-	7	1	268	3	Y	-0-					-0-
*10	310	N	289	-0-	-21	-0-	8	1	281	3	Y	-0-					-0-
*11	313	N	313	-0-	-0-	-0-	9	1	304	3	Y	-0-					-0-
*12	387	N	387	-0-	-0-	-0-	11	1	376	3	Y	-0-					-0-
*01	380	N	380	-0-	-0-	-0-	11	1	369	3	Y	-0-					-0-
*02	318	N	318	-0-	-0-	-0-	9	1	309	3	Y	-0-					-0-
*03	369	N	369	-0-	-0-	-0-	11	1	351	3	Y	6	5	1			1
							7	9									
*04	330	N	316	-0-	-14	-0-	9	1	299	3	Y	7	6	1			2
							8	9									
*05	341	N	338	-0-	-3	-0-	10	1	319	3	Y	8	8	1			2
							9	9									
06	330	N	260	-0-	-70	-0-	8	1	252	3	Y	-0-	2	1			-0-
07	341	N	138	-0-	-203	-0-	4	1	134	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	510	N	472	-0-	-38	-0-	12	1	460	3	Y	-0-	1	1			-0-
*10	527	N	469	-0-	-58	-0-	13	1	456	3	Y	-0-					-0-
*11	510	N	369	-0-	-141	-0-	10	1	359	3	Y	-0-					-0-
*12	496	N	410	-0-	-86	-0-	12	1	391	3	Y	6	5	1			1
							7	9									
*01	465	N	410	-0-	-55	-0-	12	1	390	3	Y	7	7	1			1
							8	9									
*02	373	N	373	-0-	-0-	-0-	10	1	355	3	Y	7	7	1			1
							8	9									
*03	403	N	326	-0-	-77	-0-	9	1	309	3	Y	7	7	1			1
							8	9									
*04	484	N	484	-0-	-0-	-0-	14	1	463	3	Y	6	5	1			2
							7	9									
*05	637	N	637	-0-	-0-	-0-	19	1	610	3	Y	7	7	1			2
							8	9									
06	368	N	368	-0-	-0-	-0-	11	1	350	3	Y	6	7	1			1
							7	9									
*07	540	N	540	-0-	-0-	-0-	15	1	506	3	Y	17	16	1			2
							19	9									

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	720	N	661	-0-	-59	-0-	17	1	633	3	Y	10	10	1			2
							11	9									
*10	744	N	652	-0-	-92	-0-	17	1	625	3	Y	9	9	1			2
							10	9									
*11	630	N	613	-0-	-17	-0-	16	1	588	3	Y	8	9	1			1
							9	9									
*12	682	N	149	-0-	-533	-0-	4	1	139	3	Y	5	5	1			1
							6	9									
*01	1039	N	1039	-0-	-0-	-0-	31	1	1008	3	Y	-0-	1	1			-0-
*02	912	N	912	-0-	-0-	-0-	25	1	887	3	Y	-0-					-0-
*03	620	N	620	-0-	-0-	-0-	18	1	602	3	Y	-0-					-0-
*04	810	N	193	-0-	-617	-0-	6	1	187	3	Y	-0-					-0-
*05	837	N	687	-0-	-150	-0-	20	1	667	3	Y	-0-					-0-
06	709	N	709	-0-	-0-	-0-	21	1	687	3	Y	1	1	1			-0-
							1	9									
*07	766	N	766	-0-	-0-	-0-	21	1	726	3	Y	17	15	1			2
							19	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	600	N	502	-0-	-98	-0-	13 1		489	3	Y	-0-					-0-
*10	628	N	628	-0-	-0-	-0-	17 1		611	3	Y	-0-					-0-
*11	600	N	561	-0-	-39	-0-	15 1		546	3	Y	-0-					-0-
*12	527	N	404	-0-	-123	-0-	12 1		392	3	Y	-0-					-0-
*01	620	N	269	-0-	-351	-0-	8 1		261	3	Y	-0-					-0-
*02	532	N	217	-0-	-315	-0-	6 1		211	3	Y	-0-					-0-
*03	403	N	227	-0-	-176	-0-	6 1 7 9		214	3	Y	6	5	1			1
*04	270	N	196	-0-	-74	-0-	6 1 8 9		182	3	Y	7	6	1			2
*05	421	N	421	-0-	-0-	-0-	12 1 9 9		400	3	Y	8	8	1			2
06	444	N	444	-0-	-0-	-0-	13 1 7 9		424	3	Y	6	7	1			1
*07	552	N	552	-0-	-0-	-0-	15 1 19 9		518	3	Y	17	16	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1320	N	1209	-0-	-111	-0-	31	1	1166	3	Y	11	11	1			2
							12	9									
*10	1333	N	1301	-0-	-32	-0-	35	1	1256	3	Y	9	9	1			2
							10	9									
*11	1260	N	1094	-0-	-166	-0-	30	1	1055	3	Y	8	9	1			1
							9	9									
*12	1240	N	1182	-0-	-58	-0-	34	1	1147	3	Y	1	2	1			-0-
							1	9									
*01	1302	N	1179	-0-	-123	-0-	35	1	1144	3	Y	-0-					-0-
*02	1075	N	1075	-0-	-0-	-0-	29	1	1046	3	Y	-0-					-0-
*03	1178	N	1154	-0-	-24	-0-	34	1	1113	3	Y	6	5	1			1
							7	9									
*04	1140	N	1032	-0-	-108	-0-	30	1	994	3	Y	7	6	1			2
							8	9									
*05	1178	N	1109	-0-	-69	-0-	33	1	1067	3	Y	8	8	1			2
							9	9									
06	1110	N	1107	-0-	-3	-0-	32	1	1068	3	Y	6	7	1			1
							7	9									
*07	1166	N	1166	-0-	-0-	-0-	33	1	1114	3	Y	17	16	1			2
							19	9									

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	584	N	584	-0-	-0-	-0-	15	1	569	3	Y	-0-					-0-
*10	558	N	540	-0-	-18	-0-	15	1	525	3	Y	-0-					-0-
*11	547	N	547	-0-	-0-	-0-	15	1	532	3	Y	-0-					-0-
*12	558	N	388	-0-	-170	-0-	11	1	370	3	Y	6	5	1			1
							7	9									
*01	531	N	531	-0-	-0-	-0-	15	1	508	3	Y	7	7	1			1
							8	9									
*02	504	N	493	-0-	-11	-0-	13	1	472	3	Y	7	7	1			1
							8	9									
*03	521	N	521	-0-	-0-	-0-	15	1	498	3	Y	7	7	1			1
							8	9									
*04	510	N	460	-0-	-50	-0-	13	1	438	3	Y	8	7	1			2
							9	9									
*05	558	N	496	-0-	-62	-0-	14	1	473	3	Y	8	8	1			2
							9	9									
06	548	N	548	-0-	-0-	-0-	16	1	525	3	Y	6	7	1			1
							7	9									
*07	590	N	590	-0-	-0-	-0-	16	1	555	3	Y	17	16	1			2
							19	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2520	N	1874	-0-	-646	-0-	48	1	1804	3	Y	20	19	1			4
							22	9									
*10	2604	N	2109	-0-	-495	-0-	56	1	2033	3	Y	18	19	1			3
							20	9									
*11	2520	N	2061	-0-	-459	-0-	56	1	1986	3	Y	17	17	1			3
							19	9									
*12	1922	N	1912	-0-	-10	-0-	55	1	1848	3	Y	8	9	1			2
							9	9									
*01	2108	N	1282	-0-	-826	-0-	38	1	1237	3	Y	6	7	1			1
							7	9									
*02	1932	N	1628	-0-	-304	-0-	44	1	1576	3	Y	7	7	1			1
							8	9									
*03	1982	N	1982	-0-	-0-	-0-	58	1	1916	3	Y	7	7	1			1
							8	9									
*04	1972	N	1972	-0-	-0-	-0-	58	1	1905	3	Y	8	7	1			2
							9	9									
*05	2087	N	2087	-0-	-0-	-0-	61	1	2017	3	Y	8	8	1			2
							9	9									
06	2107	N	2107	-0-	-0-	-0-	61	1	2039	3	Y	6	7	1			1
							7	9									
*07	2204	N	2204	-0-	-0-	-0-	63	1	2122	3	Y	17	16	1			2
							19	9									

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	757	N	757	-0-	-0-	-0-	20	1	736	3	Y	1	1	1			-0-
							1	9									
*10	796	N	796	-0-	-0-	-0-	21	1	775	3	Y	-0-					-0-
*11	750	N	750	-0-	-0-	-0-	20	1	730	3	Y	-0-					-0-
*12	776	N	776	-0-	-0-	-0-	22	1	754	3	Y	-0-					-0-
*01	780	N	780	-0-	-0-	-0-	23	1	757	3	Y	-0-					-0-
*02	701	N	701	-0-	-0-	-0-	19	1	682	3	Y	-0-					-0-
*03	758	N	758	-0-	-0-	-0-	22	1	729	3	Y	6	5	1			1
							7	9									
*04	738	N	738	-0-	-0-	-0-	21	1	709	3	Y	7	6	1			2
							8	9									
*05	790	N	790	-0-	-0-	-0-	23	1	758	3	Y	8	8	1			2
							9	9									
06	570	N	424	-0-	-146	-0-	12	1	411	3	Y	1	3	1			-0-
							1	9									
07	589	N	267	-0-	-322	-0-	7	1	241	3	Y	17	15	1			2
							19	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1980	N	1927	-0-		-53	-0-	50	1	1857	3	Y	18	18	1			3
								20	9									
*10	2116	N	2116	-0-		-0-	-0-	56	1	2039	3	Y	19	19	1			3
								21	9									
*11	1980	N	1939	-0-		-41	-0-	52	1	1868	3	Y	17	17	1			3
								19	9									
*12	1994	N	1994	-0-		-0-	-0-	57	1	1928	3	Y	8	9	1			2
								9	9									
*01	2046	N	1943	-0-		-103	-0-	57	1	1879	3	Y	6	7	1			1
								7	9									
*02	1820	N	1794	-0-		-26	-0-	49	1	1737	3	Y	7	7	1			1
								8	9									
*03	1984	N	1972	-0-		-12	-0-	57	1	1907	3	Y	7	7	1			1
								8	9									
*04	1890	N	1794	-0-		-96	-0-	52	1	1733	3	Y	8	7	1			2
								9	9									
*05	1984	N	1889	-0-		-95	-0-	56	1	1824	3	Y	8	8	1			2
								9	9									
06	1920	N	1630	-0-		-290	-0-	48	1	1575	3	Y	6	7	1			1
								7	9									
07	1860	N	1368	-0-		-492	-0-	39	1	1310	3	Y	17	16	1			2
								19	9									

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	570	N	549	-0-		-21	-0-	14	1	525	3	Y	9	7	1			2
								10	9									
*10	589	N	474	-0-		-115	-0-	13	1	453	3	Y	7	8	1			1
								8	9									
*11	860	N	860	-0-		-0-	-0-	23	1	828	3	Y	8	8	1			1
								9	9									
*12	786	N	786	-0-		-0-	-0-	22	1	756	3	Y	7	7	1			1
								8	9									
*01	668	N	668	-0-		-0-	-0-	20	1	640	3	Y	7	7	1			1
								8	9									
*02	532	N	409	-0-		-123	-0-	11	1	390	3	Y	7	7	1			1
								8	9									
*03	589	N	462	-0-		-127	-0-	13	1	441	3	Y	7	7	1			1
								8	9									
*04	570	N	436	-0-		-134	-0-	13	1	414	3	Y	8	7	1			2
								9	9									
*05	540	N	540	-0-		-0-	-0-	16	1	515	3	Y	8	8	1			2
								9	9									
06	614	N	614	-0-		-0-	-0-	18	1	589	3	Y	6	7	1			1
								7	9									
*07	590	N	590	-0-		-0-	-0-	16	1	555	3	Y	17	16	1			2
								19	9									

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

02	SWR 10	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	959	N	959	-0-	-0-	-0-	25	1	924	3	Y	9	7	1			2
							10	9									
*10	952	N	952	-0-	-0-	-0-	25	1	917	3	Y	9	9	1			2
							10	9									
*11	786	N	786	-0-	-0-	-0-	21	1	757	3	Y	7	8	1			1
							8	9									
*12	682	N	409	-0-	-273	-0-	12	1	389	3	Y	7	7	1			1
							8	9									
*01	827	N	827	-0-	-0-	-0-	24	1	795	3	Y	7	7	1			1
							8	9									
*02	862	N	862	-0-	-0-	-0-	23	1	831	3	Y	7	7	1			1
							8	9									
*03	856	N	856	-0-	-0-	-0-	25	1	823	3	Y	7	7	1			1
							8	9									
*04	802	N	802	-0-	-0-	-0-	23	1	770	3	Y	8	7	1			2
							9	9									
*05	800	N	800	-0-	-0-	-0-	23	1	768	3	Y	8	8	1			2
							9	9									
06	737	N	737	-0-	-0-	-0-	21	1	709	3	Y	6	7	1			1
							7	9									
*07	775	N	775	-0-	-0-	-0-	22	1	734	3	Y	17	16	1			2
							19	9									

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	918	N	918	-0-	-0-	-0-	24	1	883	3	Y	10	10	1			2
							11	9									
*10	1023	N	932	-0-	-91	-0-	25	1	897	3	Y	9	9	1			2
							10	9									
*11	930	N	883	-0-	-47	-0-	24	1	850	3	Y	8	9	1			1
							9	9									
*12	961	N	818	-0-	-143	-0-	23	1	787	3	Y	7	7	1			1
							8	9									
*01	930	N	853	-0-	-77	-0-	25	1	820	3	Y	7	7	1			1
							8	9									
*02	842	N	842	-0-	-0-	-0-	23	1	811	3	Y	7	7	1			1
							8	9									
*03	905	N	905	-0-	-0-	-0-	26	1	871	3	Y	7	7	1			1
							8	9									
*04	840	N	835	-0-	-5	-0-	24	1	802	3	Y	8	7	1			2
							9	9									
*05	930	N	907	-0-	-23	-0-	27	1	871	3	Y	8	8	1			2
							9	9									
06	884	N	884	-0-	-0-	-0-	26	1	851	3	Y	6	7	1			1
							7	9									
*07	904	N	904	-0-	-0-	-0-	25	1	860	3	Y	17	16	1			2
							19	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	968	N	968	-0-	-0-	-0-	25	1	934	3	Y	8	8	1			1
							9	9									
*10	924	N	924	-0-	-0-	-0-	25	1	899	3	Y	-0-	1	1			-0-
*11	757	N	757	-0-	-0-	-0-	21	1	736	3	Y	-0-					-0-
*12	868	N	726	-0-	-142	-0-	21	1	702	3	Y	3	2	1			1
							3	9									
*01	868	N	741	-0-	-127	-0-	22	1	712	3	Y	6	6	1			1
							7	9									
*02	700	N	694	-0-	-6	-0-	19	1	667	3	Y	7	7	1			1
							8	9									
*03	782	N	782	-0-	-0-	-0-	23	1	751	3	Y	7	7	1			1
							8	9									
*04	736	N	736	-0-	-0-	-0-	21	1	706	3	Y	8	7	1			2
							9	9									
*05	775	N	756	-0-	-19	-0-	22	1	725	3	Y	8	8	1			2
							9	9									
06	754	N	754	-0-	-0-	-0-	22	1	725	3	Y	6	7	1			1
							7	9									
*07	796	N	796	-0-	-0-	-0-	22	1	755	3	Y	17	16	1			2
							19	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

*09	676	N	676	-0-	-0-	-0-	17	1	640	3	Y	17	16	1			3
							19	9									
*10	841	N	841	-0-	-0-	-0-	22	1	808	3	Y	10	11	1			2
							11	9									
*11	687	N	687	-0-	-0-	-0-	19	1	661	3	Y	6	7	1			1
							7	9									
*12	893	N	893	-0-	-0-	-0-	25	1	861	3	Y	6	6	1			1
							7	9									
*01	546	N	546	-0-	-0-	-0-	16	1	524	3	Y	5	5	1			1
							6	9									
*02	757	N	757	-0-	-0-	-0-	20	1	729	3	Y	7	7	1			1
							8	9									
*03	855	N	855	-0-	-0-	-0-	25	1	822	3	Y	7	7	1			1
							8	9									
*04	805	N	805	-0-	-0-	-0-	23	1	773	3	Y	8	7	1			2
							9	9									
*05	810	N	810	-0-	-0-	-0-	24	1	777	3	Y	8	8	1			2
							9	9									
06	824	N	824	-0-	-0-	-0-	24	1	793	3	Y	6	7	1			1
							7	9									
*07	881	N	881	-0-	-0-	-0-	25	1	837	3	Y	17	16	1			2
							19	9									

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

*09	808	N	808	-0-	-0-	-0-	21	1	773	3	Y	13	13	1			2
							14	9									
*10	815	N	815	-0-	-0-	-0-	22	1	793	3	Y	-0-	2	1			-0-
*11	794	N	794	-0-	-0-	-0-	22	1	772	3	Y	-0-					-0-
*12	775	N	284	-0-	-491	-0-	8	1	276	3	Y	-0-					-0-
*01	775	N	47	-0-	-728	-0-	1	1	46	3	Y	-0-					-0-
*02	700	N	-0-	-0-	-700	-0-					Y	-0-					-0-
*03	458	N	458	-0-	-0-	-0-	13	1	441	3	Y	4	3	1			1
							4	9									
*04	364	N	364	-0-	-0-	-0-	10	1	347	3	Y	6	5	1			2
							7	9									
*05	434	N	434	-0-	-0-	-0-	13	1	413	3	Y	7	7	1			2
							8	9									
06	540	N	540	-0-	-0-	-0-	16	1	517	3	Y	6	7	1			1
							7	9									
*07	674	N	674	-0-	-0-	-0-	19	1	636	3	Y	17	16	1			2
							19	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

*09	780	N	756	-0-	-24	-0-	20 4	1 9	732	3	Y	4	3	1			1
*10	806	N	764	-0-	-42	-0-	21	1	743	3	Y	-0-	1	1			-0-
*11	780	N	711	-0-	-69	-0-	19	1	692	3	Y	-0-					-0-
*12	775	N	681	-0-	-94	-0-	20 1	1 9	660	3	Y	1	1	1			-0-
*01	775	N	701	-0-	-74	-0-	20 8	1 9	673	3	Y	7	6	1			1
*02	672	N	655	-0-	-17	-0-	18 8	1 9	629	3	Y	7	7	1			1
*03	723	N	723	-0-	-0-	-0-	21 8	1 9	694	3	Y	7	7	1			1
*04	730	N	730	-0-	-0-	-0-	21 9	1 9	700	3	Y	8	7	1			2
*05	793	N	793	-0-	-0-	-0-	23 9	1 9	761	3	Y	8	8	1			2
06	811	N	811	-0-	-0-	-0-	24 7	1 9	780	3	Y	6	7	1			1
*07	846	N	846	-0-	-0-	-0-	24 19	1 9	803	3	Y	17	16	1			2

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

*09	360	N	334	-0-	-26	-0-	9	1	325	3	Y	-0-	1	1			-0-
*10	372	N	313	-0-	-59	-0-	8	1	305	3	Y	-0-					-0-
*11	330	N	291	-0-	-39	-0-	8	1	283	3	Y	-0-					-0-
*12	341	N	334	-0-	-7	-0-	10	1	324	3	Y	-0-					-0-
*01	332	N	332	-0-	-0-	-0-	10	1	322	3	Y	-0-					-0-
*02	306	N	306	-0-	-0-	-0-	8	1	298	3	Y	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	10	1	337	3	Y	-0-					-0-
*04	330	N	308	-0-	-22	-0-	9	1	299	3	Y	-0-					-0-
*05	341	N	323	-0-	-18	-0-	10	1	313	3	Y	-0-					-0-
06	330	N	308	-0-	-22	-0-	9	1	299	3	Y	-0-					-0-
07	310	N	304	-0-	-6	-0-	9	1	295	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	574	N	574	-0-	-0-	-0-	15	1	549	3	Y	9	8	1			2
							10	9									
*10	584	N	584	-0-	-0-	-0-	16	1	568	3	Y	-0-	2	1			-0-
*11	550	N	550	-0-	-0-	-0-	15	1	535	3	Y	-0-					-0-
*12	565	N	565	-0-	-0-	-0-	16	1	548	3	Y	1	1	1			-0-
							1	9									
*01	540	N	540	-0-	-0-	-0-	16	1	516	3	Y	7	6	1			1
							8	9									
*02	505	N	505	-0-	-0-	-0-	14	1	483	3	Y	7	7	1			1
							8	9									
*03	564	N	564	-0-	-0-	-0-	16	1	540	3	Y	7	7	1			1
							8	9									
*04	527	N	527	-0-	-0-	-0-	15	1	503	3	Y	8	7	1			2
							9	9									
*05	527	N	520	-0-	-7	-0-	15	1	496	3	Y	8	8	1			2
							9	9									
06	510	N	439	-0-	-71	-0-	13	1	420	3	Y	5	6	1			1
							6	9									
07	527	N	454	-0-	-73	-0-	13	1	441	3	Y	-0-	1	1			-0-

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

*09	240	N	208	-0-	-32	-0-	5	1	199	3	Y	4	3	1			1
							4	9									
*10	248	N	226	-0-	-22	-0-	6	1	220	3	Y	-0-	1	1			-0-
*11	483	N	483	-0-	-0-	-0-	13	1	470	3	Y	-0-					-0-
*12	374	N	374	-0-	-0-	-0-	11	1	362	3	Y	1	1	1			-0-
							1	9									
*01	357	N	357	-0-	-0-	-0-	10	1	339	3	Y	7	6	1			1
							8	9									
*02	319	N	319	-0-	-0-	-0-	8	1	303	3	Y	7	7	1			1
							8	9									
*03	357	N	357	-0-	-0-	-0-	10	1	339	3	Y	7	7	1			1
							8	9									
*04	322	N	322	-0-	-0-	-0-	9	1	304	3	Y	8	7	1			2
							9	9									
*05	343	N	343	-0-	-0-	-0-	10	1	324	3	Y	8	8	1			2
							9	9									
06	316	N	316	-0-	-0-	-0-	9	1	301	3	Y	5	6	1			1
							6	9									
*07	321	N	321	-0-	-0-	-0-	9	1	312	3	Y	-0-	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	480	N	456	-0-	-24	-0-	12	1	433	3	Y	10	9	1			2
							11	9									
*10	465	N	456	-0-	-9	-0-	12	1	444	3	Y	-0-	2	1			-0-
*11	450	N	438	-0-	-12	-0-	12	1	426	3	Y	-0-					-0-
*12	465	N	446	-0-	-19	-0-	13	1	432	3	Y	1	1	1			-0-
							1	9									
*01	465	N	455	-0-	-10	-0-	13	1	434	3	Y	7	6	1			1
							8	9									
*02	420	N	408	-0-	-12	-0-	11	1	389	3	Y	7	7	1			1
							8	9									
*03	444	N	444	-0-	-0-	-0-	13	1	423	3	Y	7	7	1			1
							8	9									
*04	450	N	407	-0-	-43	-0-	12	1	386	3	Y	8	7	1			2
							9	9									
*05	465	N	444	-0-	-21	-0-	13	1	422	3	Y	8	8	1			2
							9	9									
06	435	N	435	-0-	-0-	-0-	13	1	415	3	Y	6	7	1			1
							7	9									
*07	437	N	437	-0-	-0-	-0-	12	1	406	3	Y	17	16	1			2
							19	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

*09	330	N	291	-0-	-39	-0-	7	1	273	3	Y	10	9	1			2
							11	9									
*10	279	N	171	-0-	-108	-0-	4	1	158	3	Y	8	9	1			1
							9	9									
*11	329	N	329	-0-	-0-	-0-	9	1	311	3	Y	8	8	1			1
							9	9									
*12	381	N	381	-0-	-0-	-0-	11	1	362	3	Y	7	7	1			1
							8	9									
*01	388	N	388	-0-	-0-	-0-	11	1	369	3	Y	7	7	1			1
							8	9									
*02	308	N	302	-0-	-6	-0-	8	1	286	3	Y	7	7	1			1
							8	9									
*03	341	N	326	-0-	-15	-0-	9	1	309	3	Y	7	7	1			1
							8	9									
*04	330	N	234	-0-	-96	-0-	7	1	218	3	Y	8	7	1			2
							9	9									
*05	341	N	255	-0-	-86	-0-	7	1	239	3	Y	8	8	1			2
							9	9									
06	330	N	221	-0-	-109	-0-	6	1	215	3	Y	-0-	2	1			-0-
07	248	N	150	-0-	-98	-0-	4	1	146	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	600	N	574	-0-	-26	-0-	15	1	549	3	Y	9	8	1			2
							10	9									
*10	620	N	616	-0-	-4	-0-	16	1	590	3	Y	9	9	1			2
							10	9									
*11	600	N	526	-0-	-74	-0-	14	1	511	3	Y	1	3	1			-0-
							1	9									
*12	589	N	476	-0-	-113	-0-	14	1	462	3	Y	-0-					-0-
*01	620	N	479	-0-	-141	-0-	14	1	465	3	Y	-0-					-0-
*02	504	N	444	-0-	-60	-0-	12	1	426	3	Y	5	4	1			1
							6	9									
*03	507	N	507	-0-	-0-	-0-	15	1	484	3	Y	7	7	1			1
							8	9									
*04	501	N	501	-0-	-0-	-0-	14	1	478	3	Y	8	7	1			2
							9	9									
*05	535	N	535	-0-	-0-	-0-	16	1	510	3	Y	8	8	1			2
							9	9									
06	518	N	518	-0-	-0-	-0-	15	1	496	3	Y	6	7	1			1
							7	9									
*07	552	N	552	-0-	-0-	-0-	15	1	518	3	Y	17	16	1			2
							19	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	840	N	835	-0-	-5	-0-	22	1	803	3	Y	9	8	1			2
							10	9									
*10	864	N	864	-0-	-0-	-0-	23	1	831	3	Y	9	9	1			2
							10	9									
*11	810	N	786	-0-	-24	-0-	21	1	756	3	Y	8	9	1			1
							9	9									
*12	868	N	821	-0-	-47	-0-	24	1	796	3	Y	1	2	1			-0-
							1	9									
*01	868	N	787	-0-	-81	-0-	23	1	764	3	Y	-0-					-0-
*02	736	N	736	-0-	-0-	-0-	20	1	716	3	Y	-0-					-0-
*03	826	N	826	-0-	-0-	-0-	24	1	795	3	Y	6	5	1			1
							7	9									
*04	750	N	742	-0-	-8	-0-	22	1	712	3	Y	7	6	1			2
							8	9									
*05	806	N	750	-0-	-56	-0-	22	1	719	3	Y	8	8	1			2
							9	9									
06	810	N	746	-0-	-64	-0-	22	1	717	3	Y	6	7	1			1
							7	9									
*07	803	N	803	-0-	-0-	-0-	23	1	761	3	Y	17	16	1			2
							19	9									

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

*09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1444	N	1444	-0-	-0-	-0-	37	1	1396	3	Y	10	9	1			2
							11	9									
*10	1469	N	1469	-0-	-0-	-0-	39	1	1420	3	Y	9	9	1			2
							10	9									
*11	1365	N	1365	-0-	-0-	-0-	37	1	1319	3	Y	8	9	1			1
							9	9									
*12	1206	N	1206	-0-	-0-	-0-	34	1	1164	3	Y	7	7	1			1
							8	9									
*01	899	N	801	-0-	-98	-0-	23	1	770	3	Y	7	7	1			1
							8	9									
*02	812	N	664	-0-	-148	-0-	18	1	638	3	Y	7	7	1			1
							8	9									
*03	899	N	720	-0-	-179	-0-	21	1	691	3	Y	7	7	1			1
							8	9									
*04	780	N	665	-0-	-115	-0-	19	1	637	3	Y	8	7	1			2
							9	9									
*05	744	N	701	-0-	-43	-0-	20	1	672	3	Y	8	8	1			2
							9	9									
06	690	N	681	-0-	-9	-0-	20	1	655	3	Y	5	6	1			1
							6	9									
*07	707	N	707	-0-	-0-	-0-	20	1	687	3	Y	-0-	1	1			-0-

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1120	N	1120	-0-	-0-	-0-	29	1	1072	3	Y	17	16	1			3
							19	9									
*10	1116	N	1090	-0-	-26	-0-	29	1	1041	3	Y	18	18	1			3
							20	9									
*11	1110	N	1049	-0-	-61	-0-	28	1	1002	3	Y	17	17	1			3
							19	9									
*12	1147	N	1074	-0-	-73	-0-	31	1	1034	3	Y	8	9	1			2
							9	9									
*01	1085	N	1058	-0-	-27	-0-	31	1	1020	3	Y	6	7	1			1
							7	9									
*02	980	N	939	-0-	-41	-0-	25	1	906	3	Y	7	7	1			1
							8	9									
*03	1085	N	1059	-0-	-26	-0-	31	1	1020	3	Y	7	7	1			1
							8	9									
*04	1024	N	1024	-0-	-0-	-0-	30	1	985	3	Y	8	7	1			2
							9	9									
*05	1054	N	803	-0-	-251	-0-	24	1	772	3	Y	6	7	1			1
							7	9									
06	1045	N	1045	-0-	-0-	-0-	30	1	1007	3	Y	7	7	1			1
							8	9									
*07	1171	N	1171	-0-	-0-	-0-	33	1	1119	3	Y	17	16	1			2
							19	9									

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	510	N	366	-0-		-144	-0-		9	1	350	3	Y	6	6	1			1
									7	9									
*10	589	N	589	-0-		-0-	-0-		16	1	562	3	Y	10	9	1			2
									11	9									
*11	683	N	683	-0-		-0-	-0-		18	1	656	3	Y	8	9	1			1
									9	9									
*12	686	N	686	-0-		-0-	-0-		19	1	659	3	Y	7	7	1			1
									8	9									
*01	677	N	677	-0-		-0-	-0-		20	1	649	3	Y	7	7	1			1
									8	9									
*02	497	N	497	-0-		-0-	-0-		13	1	476	3	Y	7	7	1			1
									8	9									
*03	527	N	420	-0-		-107	-0-		12	1	400	3	Y	7	7	1			1
									8	9									
*04	510	N	312	-0-		-198	-0-		9	1	296	3	Y	6	5	1			2
									7	9									
*05	527	N	514	-0-		-13	-0-		15	1	491	3	Y	7	7	1			2
									8	9									
06	578	N	578	-0-		-0-	-0-		17	1	554	3	Y	6	7	1			1
									7	9									
*07	646	N	646	-0-		-0-	-0-		18	1	609	3	Y	17	16	1			2
									19	9									

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

02	SWR 10	NO RPT	-0-	-0-	-0-								Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-								Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-								Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-								Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-								Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-								Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

*09	619	N	619	-0-		-0-	-0-		16	1	602	3	Y	1	2	1			-0-
									1	9									
*10	649	N	649	-0-		-0-	-0-		17	1	632	3	Y	-0-					-0-
*11	599	N	599	-0-		-0-	-0-		16	1	583	3	Y	-0-					-0-
*12	625	N	625	-0-		-0-	-0-		18	1	600	3	Y	6	5	1			1
									7	9									
*01	620	N	611	-0-		-9	-0-		18	1	585	3	Y	7	7	1			1
									8	9									
*02	560	N	543	-0-		-17	-0-		15	1	520	3	Y	7	7	1			1
									8	9									
*03	620	N	588	-0-		-32	-0-		17	1	563	3	Y	7	7	1			1
									8	9									
*04	600	N	572	-0-		-28	-0-		17	1	546	3	Y	8	7	1			2
									9	9									
*05	620	N	592	-0-		-28	-0-		17	1	566	3	Y	8	8	1			2
									9	9									
06	570	N	569	-0-		-1	-0-		16	1	546	3	Y	6	7	1			1
									7	9									
*07	599	N	599	-0-		-0-	-0-		17	1	563	3	Y	17	16	1			2
									19	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 25 RRCID -> 173461 COMPL. DATE 05/27/1999 TOTAL DEPTH 8300 PERF. 7806 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	660	N	400	-0-	-260	-0-	10	1	382	3	Y	7	7	1			1
							8	9									
*10	558	N	544	-0-	-14	-0-	14	1	519	3	Y	10	9	1			2
							11	9									
*11	642	N	642	-0-	-0-	-0-	17	1	617	3	Y	7	8	1			1
							8	9									
*12	772	N	772	-0-	-0-	-0-	22	1	742	3	Y	7	7	1			1
							8	9									
*01	558	N	483	-0-	-75	-0-	14	1	462	3	Y	6	6	1			1
							7	9									
*02	588	N	-0-	-0-	-588	-0-					Y	-0-	1	1			-0-
*03	944	N	944	-0-	-0-	-0-	28	1	916	3	Y	-0-					-0-
*04	707	N	707	-0-	-0-	-0-	21	1	686	3	Y	-0-					-0-
*05	687	N	687	-0-	-0-	-0-	20	1	667	3	Y	-0-					-0-
06	900	N	630	-0-	-270	-0-	18	1	612	3	Y	-0-					-0-
07	744	N	566	-0-	-178	-0-	16	1	550	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2091	N	2091	-0-	-0-	-0-	54	1	2016	3	Y	19	18	1			3
							21	9									
*10	2139	N	2136	-0-	-3	-0-	57	1	2058	3	Y	19	19	1			3
							21	9									
*11	2070	N	2029	-0-	-41	-0-	55	1	1955	3	Y	17	17	1			3
							19	9									
*12	2139	N	2083	-0-	-56	-0-	59	1	2009	3	Y	14	14	1			3
							15	9									
*01	2139	N	2061	-0-	-78	-0-	61	1	1988	3	Y	11	12	1			2
							12	9									
*02	2700	N	2700	-0-	-0-	-0-	73	1	2619	3	Y	7	8	1			1
							8	9									
*03	2077	N	2069	-0-	-8	-0-	60	1	2001	3	Y	7	7	1			1
							8	9									
*04	2010	N	1935	-0-	-75	-0-	57	1	1869	3	Y	8	7	1			2
							9	9									
*05	2170	N	1736	-0-	-434	-0-	51	1	1676	3	Y	8	8	1			2
							9	9									
06	2010	N	1819	-0-	-191	-0-	53	1	1759	3	Y	6	7	1			1
							7	9									
07	2015	N	1897	-0-	-118	-0-	54	1	1824	3	Y	17	16	1			2
							19	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	540	N	465	-0-	-75	-0-	12	1	453	3	Y	-0-					-0-
*10	527	N	334	-0-	-193	-0-	9	1	324	3	Y	1	1	1			-0-
							1	9									
*11	780	N	780	-0-	-0-	-0-	21	1	750	3	Y	8	7	1			1
							9	9									
*12	912	N	912	-0-	-0-	-0-	26	1	878	3	Y	7	7	1			1
							8	9									
*01	803	N	803	-0-	-0-	-0-	24	1	771	3	Y	7	7	1			1
							8	9									
*02	661	N	661	-0-	-0-	-0-	18	1	635	3	Y	7	7	1			1
							8	9									
*03	698	N	698	-0-	-0-	-0-	20	1	670	3	Y	7	7	1			1
							8	9									
*04	659	N	659	-0-	-0-	-0-	19	1	631	3	Y	8	7	1			2
							9	9									
*05	620	N	610	-0-	-10	-0-	18	1	583	3	Y	8	8	1			2
							9	9									
06	729	N	729	-0-	-0-	-0-	21	1	701	3	Y	6	7	1			1
							7	9									
*07	682	N	682	-0-	-0-	-0-	19	1	644	3	Y	17	16	1			2
							19	9									

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	899	N	899	-0-	-0-	-0-	23	1	865	3	Y	10	9	1			2
							11	9									
*10	921	N	921	-0-	-0-	-0-	24	1	886	3	Y	10	10	1			2
							11	9									
*11	884	N	884	-0-	-0-	-0-	24	1	848	3	Y	11	11	1			2
							12	9									
*12	886	N	886	-0-	-0-	-0-	25	1	851	3	Y	9	9	1			2
							10	9									
*01	868	N	859	-0-	-9	-0-	25	1	825	3	Y	8	9	1			1
							9	9									
*02	2220	N	2220	-0-	-0-	-0-	60	1	2152	3	Y	7	7	1			1
							8	9									
*03	909	N	909	-0-	-0-	-0-	26	1	875	3	Y	7	7	1			1
							8	9									
*04	840	N	825	-0-	-15	-0-	24	1	792	3	Y	8	7	1			2
							9	9									
*05	961	N	878	-0-	-83	-0-	26	1	843	3	Y	8	8	1			2
							9	9									
06	882	N	882	-0-	-0-	-0-	26	1	849	3	Y	6	7	1			1
							7	9									
*07	918	N	918	-0-	-0-	-0-	26	1	873	3	Y	17	16	1			2
							19	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	300	N	231	-0-	-69	-0-	6	1	214	3	Y	10	9	1		2
							11	9								
*10	248	N	214	-0-	-34	-0-	5	1	199	3	Y	9	9	1		2
							10	9								
*11	210	N	207	-0-	-3	-0-	5	1	194	3	Y	7	8	1		1
							8	9								
*12	341	N	341	-0-	-0-	-0-	10	1	323	3	Y	7	7	1		1
							8	9								
*01	270	N	270	-0-	-0-	-0-	8	1	254	3	Y	7	7	1		1
							8	9								
*02	520	N	520	-0-	-0-	-0-	14	1	498	3	Y	7	7	1		1
							8	9								
*03	380	N	380	-0-	-0-	-0-	11	1	361	3	Y	7	7	1		1
							8	9								
*04	415	N	415	-0-	-0-	-0-	12	1	394	3	Y	8	7	1		2
							9	9								
*05	495	N	495	-0-	-0-	-0-	14	1	472	3	Y	8	8	1		2
							9	9								
06	360	N	172	-0-	-188	-0-	5	1	160	3	Y	6	7	1		1
							7	9								
07	372	N	255	-0-	-117	-0-	7	1	231	3	Y	15	14	1		2
							17	9								

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	794	N	794	-0-	-0-	-0-	21	1	765	3	Y	7	7	1		1
							8	9								
*10	920	N	920	-0-	-0-	-0-	24	1	885	3	Y	10	9	1		2
							11	9								
*11	835	N	835	-0-	-0-	-0-	22	1	804	3	Y	8	9	1		1
							9	9								
*12	806	N	738	-0-	-68	-0-	21	1	709	3	Y	7	7	1		1
							8	9								
*01	806	N	551	-0-	-255	-0-	16	1	527	3	Y	7	7	1		1
							8	9								
*02	728	N	691	-0-	-37	-0-	19	1	664	3	Y	7	7	1		1
							8	9								
*03	861	N	861	-0-	-0-	-0-	25	1	828	3	Y	7	7	1		1
							8	9								
*04	877	N	877	-0-	-0-	-0-	26	1	843	3	Y	7	6	1		2
							8	9								
*05	916	N	916	-0-	-0-	-0-	27	1	880	3	Y	8	8	1		2
							9	9								
06	779	N	779	-0-	-0-	-0-	23	1	750	3	Y	5	6	1		1
							6	9								
*07	862	N	862	-0-	-0-	-0-	24	1	819	3	Y	17	16	1		2
							19	9								

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	660	N	656	-0-	-4	-0-	17	1	629	3	Y	9	8	1			2
							10	9									
*10	713	N	671	-0-	-42	-0-	18	1	643	3	Y	9	9	1			2
							10	9									
*11	660	N	621	-0-	-39	-0-	17	1	595	3	Y	8	9	1			1
							9	9									
*12	682	N	661	-0-	-21	-0-	19	1	634	3	Y	7	7	1			1
							8	9									
*01	682	N	625	-0-	-57	-0-	18	1	599	3	Y	7	7	1			1
							8	9									
*02	588	N	574	-0-	-14	-0-	15	1	551	3	Y	7	7	1			1
							8	9									
*03	651	N	618	-0-	-33	-0-	18	1	592	3	Y	7	7	1			1
							8	9									
*04	600	N	547	-0-	-53	-0-	16	1	522	3	Y	8	7	1			2
							9	9									
*05	651	N	580	-0-	-71	-0-	17	1	554	3	Y	8	8	1			2
							9	9									
06	600	N	577	-0-	-23	-0-	17	1	553	3	Y	6	7	1			1
							7	9									
*07	640	N	640	-0-	-0-	-0-	18	1	603	3	Y	17	16	1			2
							19	9									

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	840	N	662	-0-	-178	-0-	17	1	635	3	Y	9	9	1			2
							10	9									
*10	623	N	623	-0-	-0-	-0-	16	1	597	3	Y	9	9	1			2
							10	9									
*11	926	N	926	-0-	-0-	-0-	25	1	892	3	Y	8	9	1			1
							9	9									
*12	682	N	484	-0-	-198	-0-	14	1	462	3	Y	7	7	1			1
							8	9									
*01	620	N	200	-0-	-420	-0-	6	1	186	3	Y	7	7	1			1
							8	9									
*02	868	N	455	-0-	-413	-0-	12	1	435	3	Y	7	7	1			1
							8	9									
*03	546	N	546	-0-	-0-	-0-	16	1	522	3	Y	7	7	1			1
							8	9									
*04	724	N	724	-0-	-0-	-0-	21	1	694	3	Y	8	7	1			2
							9	9									
*05	658	N	658	-0-	-0-	-0-	19	1	630	3	Y	8	8	1			2
							9	9									
06	591	N	591	-0-	-0-	-0-	17	1	567	3	Y	6	7	1			1
							7	9									
07	744	N	601	-0-	-143	-0-	17	1	567	3	Y	15	14	1			2
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	690	N	647	-0-	-43	-0-	17	1	628	3	Y	2	2	1			-0-
							2	9									
*10	713	N	661	-0-	-52	-0-	18	1	643	3	Y	-0-					-0-
*11	690	N	669	-0-	-21	-0-	18	1	651	3	Y	-0-					-0-
*12	700	N	700	-0-	-0-	-0-	20	1	673	3	Y	6	5	1			1
							7	9									
*01	753	N	753	-0-	-0-	-0-	22	1	723	3	Y	7	7	1			1
							8	9									
*02	1542	N	1542	-0-	-0-	-0-	42	1	1492	3	Y	7	7	1			1
							8	9									
*03	713	N	626	-0-	-87	-0-	18	1	600	3	Y	7	7	1			1
							8	9									
*04	720	N	581	-0-	-139	-0-	17	1	555	3	Y	8	7	1			2
							9	9									
*05	775	N	619	-0-	-156	-0-	18	1	592	3	Y	8	8	1			2
							9	9									
06	611	N	611	-0-	-0-	-0-	18	1	586	3	Y	6	7	1			1
							7	9									
07	589	N	468	-0-	-121	-0-	13	1	442	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2070	N	2032	-0-	-38	-0-	52	1	1957	3	Y	21	20	1			4
							23	9									
*10	2217	N	2217	-0-	-0-	-0-	59	1	2138	3	Y	18	19	1			3
							20	9									
*11	2100	N	2068	-0-	-32	-0-	56	1	1993	3	Y	17	17	1			3
							19	9									
*12	2108	N	1861	-0-	-247	-0-	53	1	1799	3	Y	8	9	1			2
							9	9									
*01	2170	N	1872	-0-	-298	-0-	55	1	1810	3	Y	6	7	1			1
							7	9									
*02	1932	N	1643	-0-	-289	-0-	45	1	1590	3	Y	7	7	1			1
							8	9									
*03	1860	N	1837	-0-	-23	-0-	53	1	1776	3	Y	7	7	1			1
							8	9									
*04	1830	N	1746	-0-	-84	-0-	51	1	1686	3	Y	8	7	1			2
							9	9									
*05	1842	N	1842	-0-	-0-	-0-	54	1	1779	3	Y	8	8	1			2
							9	9									
06	1810	N	1810	-0-	-0-	-0-	53	1	1750	3	Y	6	7	1			1
							7	9									
*07	1868	N	1868	-0-	-0-	-0-	53	1	1796	3	Y	17	16	1			2
							19	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	672	N	672	-0-	-0-	-0-	17	1	645	3	Y	9	8	1			2
							10	9									
*10	720	N	720	-0-	-0-	-0-	19	1	691	3	Y	9	9	1			2
							10	9									
*11	648	N	648	-0-	-0-	-0-	17	1	622	3	Y	8	9	1			1
							9	9									
*12	654	N	654	-0-	-0-	-0-	19	1	627	3	Y	7	7	1			1
							8	9									
*01	662	N	662	-0-	-0-	-0-	19	1	635	3	Y	7	7	1			1
							8	9									
*02	593	N	593	-0-	-0-	-0-	16	1	569	3	Y	7	7	1			1
							8	9									
*03	669	N	669	-0-	-0-	-0-	19	1	642	3	Y	7	7	1			1
							8	9									
*04	661	N	661	-0-	-0-	-0-	19	1	633	3	Y	8	7	1			2
							9	9									
*05	684	N	684	-0-	-0-	-0-	20	1	655	3	Y	8	8	1			2
							9	9									
06	649	N	649	-0-	-0-	-0-	19	1	623	3	Y	6	7	1			1
							7	9									
07	651	N	393	-0-	-258	-0-	11	1	363	3	Y	17	16	1			2
							19	9									

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

*09	1140	N	1074	-0-	-66	-0-	28	1	1038	3	Y	7	7	1			1
							8	9									
*10	1147	N	1147	-0-	-0-	-0-	31	1	1105	3	Y	10	9	1			2
							11	9									
*11	1110	N	1090	-0-	-20	-0-	29	1	1052	3	Y	8	9	1			1
							9	9									
*12	1119	N	1119	-0-	-0-	-0-	32	1	1079	3	Y	7	7	1			1
							8	9									
*01	1147	N	1095	-0-	-52	-0-	32	1	1055	3	Y	7	7	1			1
							8	9									
*02	2067	N	2067	-0-	-0-	-0-	56	1	2003	3	Y	7	7	1			1
							8	9									
*03	1116	N	999	-0-	-117	-0-	29	1	962	3	Y	7	7	1			1
							8	9									
*04	1050	N	895	-0-	-155	-0-	26	1	860	3	Y	8	7	1			2
							9	9									
*05	1147	N	968	-0-	-179	-0-	28	1	931	3	Y	8	8	1			2
							9	9									
06	1106	N	1106	-0-	-0-	-0-	32	1	1067	3	Y	6	7	1			1
							7	9									
*07	1121	N	1121	-0-	-0-	-0-	32	1	1070	3	Y	17	16	1			2
							19	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	990	N	978	-0-	-12	-0-		25 1 11 9	942	3	Y	10	9	1			2
*10	1002	N	1002	-0-	-0-	-0-		27 1 10 9	965	3	Y	9	9	1			2
*11	960	N	957	-0-	-3	-0-		26 1 9 9	922	3	Y	8	9	1			1
*12	1023	N	485	-0-	-538	-0-		14 1 8 9	463	3	Y	7	7	1			1
*01	992	N	695	-0-	-297	-0-		20 1 8 9	667	3	Y	7	7	1			1
*02	1501	N	1501	-0-	-0-	-0-		41 1 8 9	1452	3	Y	7	7	1			1
*03	735	N	735	-0-	-0-	-0-		21 1 8 9	706	3	Y	7	7	1			1
*04	744	N	744	-0-	-0-	-0-		22 1 9 9	713	3	Y	8	7	1			2
*05	793	N	793	-0-	-0-	-0-		23 1 9 9	761	3	Y	8	8	1			2
06	800	N	800	-0-	-0-	-0-		23 1 7 9	770	3	Y	6	7	1			1
*07	928	N	928	-0-	-0-	-0-		26 1 19 9	883	3	Y	17	16	1			2

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1153	N	1153	-0-	-0-	-0-		30 1 23 9	1100	3	Y	21	20	1			4
*10	1147	N	1137	-0-	-10	-0-		30 1 20 9	1087	3	Y	18	19	1			3
*11	1140	N	1072	-0-	-68	-0-		29 1 19 9	1024	3	Y	17	17	1			3
*12	1178	N	1096	-0-	-82	-0-		31 1 15 9	1050	3	Y	14	14	1			3
*01	1147	N	1090	-0-	-57	-0-		32 1 14 9	1044	3	Y	13	14	1			2
*02	1008	N	993	-0-	-15	-0-		27 1 17 9	949	3	Y	15	14	1			3
*03	1058	N	1058	-0-	-0-	-0-		31 1 10 9	1017	3	Y	9	10	1			2
*04	969	N	969	-0-	-0-	-0-		28 1 8 9	933	3	Y	7	7	1			2
*05	1021	N	1021	-0-	-0-	-0-		30 1 9 9	982	3	Y	8	8	1			2
06	973	N	973	-0-	-0-	-0-		28 1 7 9	938	3	Y	6	7	1			1
*07	1006	N	1006	-0-	-0-	-0-		28 1 19 9	959	3	Y	17	16	1			2

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

*09	798	N	798	-0-	-0-	-0-	20 19	1 9	759	3	Y	17	16	1			3
*10	936	N	936	-0-	-0-	-0-	25 20	1 9	891	3	Y	18	18	1			3
*11	796	N	796	-0-	-0-	-0-	21 17	1 9	758	3	Y	15	16	1			2
*12	910	N	910	-0-	-0-	-0-	26 12	1 9	872	3	Y	11	11	1			2
*01	651	N	604	-0-	-47	-0-	18 8	1 9	578	3	Y	7	8	1			1
*02	2194	N	2194	-0-	-0-	-0-	60 8	1 9	2126	3	Y	7	7	1			1
*03	928	N	928	-0-	-0-	-0-	27 8	1 9	893	3	Y	7	7	1			1
*04	625	N	625	-0-	-0-	-0-	18 8	1 9	599	3	Y	7	6	1			2
*05	899	N	114	-0-	-785	-0-	3 4	1 9	107	3	Y	4	5	1			1
06	870	N	247	-0-	-623	-0-	7 6	1 9	234	3	Y	5	5	1			1
07	651	N	489	-0-	-162	-0-	14 19	1 9	456	3	Y	17	16	1			2

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

*09	1290	N	1269	-0-	-21	-0-	33 21	1 9	1215	3	Y	19	18	1			3
*10	1302	N	1263	-0-	-39	-0-	33 21	1 9	1209	3	Y	19	19	1			3
*11	1260	N	1216	-0-	-44	-0-	33 19	1 9	1164	3	Y	17	17	1			3
*12	1302	N	1240	-0-	-62	-0-	35 15	1 9	1190	3	Y	14	14	1			3
*01	1271	N	1243	-0-	-28	-0-	36 14	1 9	1193	3	Y	13	14	1			2
*02	2216	N	2216	-0-	-0-	-0-	60 17	1 9	2139	3	Y	15	14	1			3
*03	1223	N	1223	-0-	-0-	-0-	35 12	1 9	1176	3	Y	11	12	1			2
*04	1110	N	1089	-0-	-21	-0-	32 8	1 9	1049	3	Y	7	7	1			2
*05	1155	N	1155	-0-	-0-	-0-	34 9	1 9	1112	3	Y	8	8	1			2
06	1155	N	1155	-0-	-0-	-0-	34 7	1 9	1114	3	Y	6	7	1			1
07	1116	N	1098	-0-	-18	-0-	31 19	1 9	1048	3	Y	17	16	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

*09	1392	N	1392	-0-	-0-	-0-	36 19	1 9	1337	3	Y	17	16	1			3
*10	1405	N	1405	-0-	-0-	-0-	37 20	1 9	1348	3	Y	18	18	1			3
*11	1349	N	1349	-0-	-0-	-0-	36 19	1 9	1294	3	Y	17	17	1			3
*12	1357	N	1357	-0-	-0-	-0-	39 11	1 9	1307	3	Y	10	11	1			2
*01	1346	N	1346	-0-	-0-	-0-	40 8	1 9	1298	3	Y	7	8	1			1
*02	1234	N	1234	-0-	-0-	-0-	33 8	1 9	1193	3	Y	7	7	1			1
*03	1336	N	1336	-0-	-0-	-0-	39 8	1 9	1289	3	Y	7	7	1			1
*04	1290	N	1274	-0-	-16	-0-	37 9	1 9	1228	3	Y	8	7	1			2
*05	1342	N	1342	-0-	-0-	-0-	39 9	1 9	1294	3	Y	8	8	1			2
06	1290	N	1265	-0-	-25	-0-	37 7	1 9	1221	3	Y	6	7	1			1
07	1333	N	1314	-0-	-19	-0-	37 19	1 9	1258	3	Y	17	16	1			2

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

*09	960	N	927	-0-	-33	-0-	24 11	1 9	892	3	Y	10	9	1			2
*10	1034	N	1034	-0-	-0-	-0-	28 9	1 9	997	3	Y	8	9	1			1
*11	1129	N	1129	-0-	-0-	-0-	30 9	1 9	1090	3	Y	8	8	1			1
*12	1079	N	1079	-0-	-0-	-0-	31 8	1 9	1040	3	Y	7	7	1			1
*01	992	N	918	-0-	-74	-0-	27 8	1 9	883	3	Y	7	7	1			1
*02	1005	N	1005	-0-	-0-	-0-	27 8	1 9	970	3	Y	7	7	1			1
*03	1085	N	988	-0-	-97	-0-	29 8	1 9	951	3	Y	7	7	1			1
*04	900	N	886	-0-	-14	-0-	26 9	1 9	851	3	Y	8	7	1			2
*05	1085	N	937	-0-	-148	-0-	27 9	1 9	901	3	Y	8	8	1			2
06	960	N	846	-0-	-114	-0-	25 7	1 9	814	3	Y	6	7	1			1
07	930	N	855	-0-	-75	-0-	24 19	1 9	812	3	Y	17	16	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	900	N	864	-0-	-36	-0-	22	1	831	3	Y	10	9	1			2
							11	9									
*10	930	N	887	-0-	-43	-0-	24	1	853	3	Y	9	9	1			2
							10	9									
*11	870	N	839	-0-	-31	-0-	23	1	807	3	Y	8	9	1			1
							9	9									
*12	899	N	856	-0-	-43	-0-	24	1	824	3	Y	7	7	1			1
							8	9									
*01	899	N	844	-0-	-55	-0-	25	1	811	3	Y	7	7	1			1
							8	9									
*02	788	N	788	-0-	-0-	-0-	21	1	759	3	Y	7	7	1			1
							8	9									
*03	850	N	850	-0-	-0-	-0-	25	1	817	3	Y	7	7	1			1
							8	9									
*04	784	N	784	-0-	-0-	-0-	23	1	752	3	Y	8	7	1			2
							9	9									
*05	818	N	818	-0-	-0-	-0-	24	1	785	3	Y	8	8	1			2
							9	9									
06	712	N	712	-0-	-0-	-0-	21	1	684	3	Y	6	7	1			1
							7	9									
07	527	N	408	-0-	-119	-0-	11	1	384	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	865	N	865	-0-	-0-	-0-	22	1	836	3	Y	6	6	1			1
							7	9									
*10	871	N	871	-0-	-0-	-0-	23	1	848	3	Y	-0-	1	1			-0-
*11	840	N	830	-0-	-10	-0-	23	1	807	3	Y	-0-					-0-
*12	868	N	860	-0-	-8	-0-	25	1	834	3	Y	1	1	1			-0-
							1	9									
*01	868	N	843	-0-	-25	-0-	25	1	810	3	Y	7	6	1			1
							8	9									
*02	786	N	786	-0-	-0-	-0-	21	1	757	3	Y	7	7	1			1
							8	9									
*03	868	N	835	-0-	-33	-0-	24	1	803	3	Y	7	7	1			1
							8	9									
*04	810	N	773	-0-	-37	-0-	22	1	742	3	Y	8	7	1			2
							9	9									
*05	868	N	830	-0-	-38	-0-	24	1	797	3	Y	8	8	1			2
							9	9									
06	811	N	811	-0-	-0-	-0-	24	1	780	3	Y	6	7	1			1
							7	9									
*07	838	N	838	-0-	-0-	-0-	24	1	795	3	Y	17	16	1			2
							19	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	690	N	620	-0-	-70	-0-	16	1	604	3	Y	-0-					-0-
*10	713	N	713	-0-	-0-	-0-	19	1	693	3	Y	1	1	1			-0-
							1	9									
*11	682	N	682	-0-	-0-	-0-	18	1	655	3	Y	8	7	1			1
							9	9									
*12	684	N	684	-0-	-0-	-0-	19	1	657	3	Y	7	7	1			1
							8	9									
*01	713	N	647	-0-	-66	-0-	19	1	620	3	Y	7	7	1			1
							8	9									
*02	644	N	570	-0-	-74	-0-	15	1	547	3	Y	7	7	1			1
							8	9									
*03	682	N	594	-0-	-88	-0-	17	1	569	3	Y	7	7	1			1
							8	9									
*04	630	N	449	-0-	-181	-0-	13	1	427	3	Y	8	7	1			2
							9	9									
*05	620	N	427	-0-	-193	-0-	12	1	406	3	Y	8	8	1			2
							9	9									
06	570	N	235	-0-	-335	-0-	7	1	221	3	Y	6	7	1			1
							7	9									
07	465	N	330	-0-	-135	-0-	9	1	308	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

*09	826	N	826	-0-	-0-	-0-	21	1	797	3	Y	7	7	1			1
							8	9									
*10	858	N	858	-0-	-0-	-0-	23	1	835	3	Y	-0-	1	1			-0-
*11	819	N	819	-0-	-0-	-0-	22	1	797	3	Y	-0-					-0-
*12	837	N	824	-0-	-13	-0-	24	1	797	3	Y	3	2	1			1
							3	9									
*01	837	N	805	-0-	-32	-0-	24	1	774	3	Y	6	6	1			1
							7	9									
*02	756	N	429	-0-	-327	-0-	11	1	410	3	Y	7	7	1			1
							8	9									
*03	837	N	521	-0-	-316	-0-	15	1	498	3	Y	7	7	1			1
							8	9									
*04	780	N	579	-0-	-201	-0-	17	1	553	3	Y	8	7	1			2
							9	9									
*05	643	N	643	-0-	-0-	-0-	19	1	615	3	Y	8	8	1			2
							9	9									
06	510	N	248	-0-	-262	-0-	7	1	235	3	Y	5	6	1			1
							6	9									
07	589	N	245	-0-	-344	-0-	7	1	238	3	Y	-0-	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1609	N	1609	-0-	-0-	-0-	41	1	1546	3	Y	20	19	1			4
							22	9									
*10	1631	N	1631	-0-	-0-	-0-	43	1	1568	3	Y	18	19	1			3
							20	9									
*11	1560	N	1484	-0-	-76	-0-	40	1	1425	3	Y	17	17	1			3
							19	9									
*12	1612	N	1535	-0-	-77	-0-	44	1	1480	3	Y	10	11	1			2
							11	9									
*01	1672	N	1672	-0-	-0-	-0-	49	1	1615	3	Y	7	8	1			1
							8	9									
*02	1400	N	1398	-0-	-2	-0-	38	1	1352	3	Y	7	7	1			1
							8	9									
*03	1550	N	1521	-0-	-29	-0-	44	1	1469	3	Y	7	7	1			1
							8	9									
*04	1530	N	1427	-0-	-103	-0-	42	1	1376	3	Y	8	7	1			2
							9	9									
*05	1550	N	1500	-0-	-50	-0-	44	1	1447	3	Y	8	8	1			2
							9	9									
06	1470	N	1456	-0-	-14	-0-	42	1	1407	3	Y	6	7	1			1
							7	9									
*07	1507	N	1507	-0-	-0-	-0-	43	1	1445	3	Y	17	16	1			2
							19	9									

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

*09	1020	N	1000	-0-	-20	-0-	26	1	964	3	Y	9	8	1			2
							10	9									
*10	1054	N	1046	-0-	-8	-0-	28	1	1008	3	Y	9	9	1			2
							10	9									
*11	1020	N	983	-0-	-37	-0-	27	1	947	3	Y	8	9	1			1
							9	9									
*12	1023	N	1021	-0-	-2	-0-	29	1	984	3	Y	7	7	1			1
							8	9									
*01	1054	N	1034	-0-	-20	-0-	30	1	996	3	Y	7	7	1			1
							8	9									
*02	924	N	880	-0-	-44	-0-	24	1	848	3	Y	7	7	1			1
							8	9									
*03	1023	N	980	-0-	-43	-0-	28	1	944	3	Y	7	7	1			1
							8	9									
*04	990	N	917	-0-	-73	-0-	27	1	881	3	Y	8	7	1			2
							9	9									
*05	992	N	973	-0-	-19	-0-	29	1	935	3	Y	8	8	1			2
							9	9									
06	960	N	949	-0-	-11	-0-	28	1	914	3	Y	6	7	1			1
							7	9									
*07	974	N	974	-0-	-0-	-0-	27	1	928	3	Y	17	16	1			2
							19	9									

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	891	N	891	-0-	-0-	-0-	23	1	866	3	Y	2	2	1			-0-
							2	9									
*10	971	N	971	-0-	-0-	-0-	26	1	934	3	Y	10	8	1			2
							11	9									
*11	1170	N	1170	-0-	-0-	-0-	32	1	1129	3	Y	8	9	1			1
							9	9									
*12	1713	N	1713	-0-	-0-	-0-	49	1	1656	3	Y	7	7	1			1
							8	9									
*01	2073	N	2073	-0-	-0-	-0-	61	1	2004	3	Y	7	7	1			1
							8	9									
*02	1224	N	1224	-0-	-0-	-0-	33	1	1183	3	Y	7	7	1			1
							8	9									
*03	1550	N	889	-0-	-661	-0-	26	1	855	3	Y	7	7	1			1
							8	9									
*04	1500	N	535	-0-	-965	-0-	15	1	512	3	Y	7	6	1			2
							8	9									
*05	1364	N	812	-0-	-552	-0-	24	1	779	3	Y	8	8	1			2
							9	9									
06	870	N	859	-0-	-11	-0-	25	1	827	3	Y	6	7	1			1
							7	9									
*07	1226	N	1226	-0-	-0-	-0-	35	1	1172	3	Y	17	16	1			2
							19	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

*09	2940	X	639	-0-	-2301	-0-	16	1	609	3	Y	13	12	1			2
							14	9									
*10	3038	X	872	-0-	-2166	-0-	23	1	837	3	Y	11	11	1			2
							12	9									
*11	2940	X	879	-0-	-2061	-0-	24	1	853	3	Y	2	4	1			-0-
							2	9									
*12	3038	X	939	-0-	-2099	-0-	27	1	910	3	Y	2	2	1			-0-
							2	9									
*01	1074	N	1074	-0-	-0-	-0-	32	1	1041	3	Y	1	1	1			-0-
							1	9									
*02	951	N	951	-0-	-0-	-0-	26	1	925	3	Y	-0-					-0-
*03	930	N	898	-0-	-32	-0-	26	1	872	3	Y	-0-					-0-
*04	986	N	986	-0-	-0-	-0-	29	1	957	3	Y	-0-					-0-
*05	1015	N	1015	-0-	-0-	-0-	30	1	985	3	Y	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	30	1	999	3	Y	-0-					-0-
*07	1064	N	1064	-0-	-0-	-0-	31	1	1033	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1698	N	1698	-0-	-0-	-0-	44	1	1640	3	Y	13	13	1			2
							14	9									
*10	1742	N	1742	-0-	-0-	-0-	47	1	1684	3	Y	10	10	1			2
							11	9									
*11	1672	N	1672	-0-	-0-	-0-	45	1	1618	3	Y	8	9	1			1
							9	9									
*12	1687	N	1687	-0-	-0-	-0-	48	1	1631	3	Y	7	7	1			1
							8	9									
*01	1651	N	1651	-0-	-0-	-0-	49	1	1594	3	Y	7	7	1			1
							8	9									
*02	1435	N	1435	-0-	-0-	-0-	39	1	1388	3	Y	7	7	1			1
							8	9									
*03	1674	N	1642	-0-	-32	-0-	48	1	1586	3	Y	7	7	1			1
							8	9									
*04	1590	N	1563	-0-	-27	-0-	46	1	1508	3	Y	8	7	1			2
							9	9									
*05	1597	N	1597	-0-	-0-	-0-	47	1	1541	3	Y	8	8	1			2
							9	9									
06	1590	N	1564	-0-	-26	-0-	46	1	1511	3	Y	6	7	1			1
							7	9									
*07	1623	N	1623	-0-	-0-	-0-	46	1	1558	3	Y	17	16	1			2
							19	9									

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1472	N	1472	-0-	-0-	-0-	38	1	1422	3	Y	11	10	1			2
							12	9									
*10	1519	N	1518	-0-	-1	-0-	41	1	1467	3	Y	9	9	1			2
							10	9									
*11	1470	N	742	-0-	-728	-0-	20	1	718	3	Y	4	5	1			1
							4	9									
*12	1519	N	1095	-0-	-424	-0-	31	1	1060	3	Y	4	4	1			1
							4	9									
*01	1697	N	1697	-0-	-0-	-0-	50	1	1639	3	Y	7	7	1			1
							8	9									
*02	1400	N	1400	-0-	-0-	-0-	38	1	1354	3	Y	7	7	1			1
							8	9									
*03	1518	N	1518	-0-	-0-	-0-	44	1	1466	3	Y	7	7	1			1
							8	9									
*04	1650	N	1037	-0-	-613	-0-	30	1	999	3	Y	7	6	1			2
							8	9									
*05	1550	N	379	-0-	-1171	-0-	11	1	359	3	Y	8	8	1			2
							9	9									
06	1470	N	650	-0-	-820	-0-	19	1	624	3	Y	6	7	1			1
							7	9									
07	1085	N	997	-0-	-88	-0-	28	1	950	3	Y	17	16	1			2
							19	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	921	N	921	-0-		-0-	-0-	24	1	889	3	Y	7	7	1			1
								8	9									
*10	1147	N	824	-0-		-323	-0-	22	1	791	3	Y	10	9	1			2
								11	9									
*11	1050	N	903	-0-		-147	-0-	24	1	870	3	Y	8	9	1			1
								9	9									
*12	961	N	916	-0-		-45	-0-	26	1	882	3	Y	7	7	1			1
								8	9									
*01	913	N	913	-0-		-0-	-0-	27	1	878	3	Y	7	7	1			1
								8	9									
*02	840	N	823	-0-		-17	-0-	22	1	793	3	Y	7	7	1			1
								8	9									
*03	885	N	885	-0-		-0-	-0-	26	1	851	3	Y	7	7	1			1
								8	9									
*04	599	N	599	-0-		-0-	-0-	17	1	574	3	Y	7	6	1			2
								8	9									
*05	558	N	491	-0-		-67	-0-	14	1	470	3	Y	6	7	1			1
								7	9									
06	638	N	638	-0-		-0-	-0-	18	1	612	3	Y	7	7	1			1
								8	9									
*07	849	N	849	-0-		-0-	-0-	24	1	806	3	Y	17	16	1			2
								19	9									

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

*09	570	N	554	-0-		-16	-0-	14	1	540	3	Y	-0-					-0-
*10	589	N	573	-0-		-16	-0-	15	1	557	3	Y	1	1	1			-0-
								1	9									
*11	543	N	543	-0-		-0-	-0-	15	1	519	3	Y	8	7	1			1
								9	9									
*12	559	N	559	-0-		-0-	-0-	16	1	535	3	Y	7	7	1			1
								8	9									
*01	564	N	564	-0-		-0-	-0-	16	1	540	3	Y	7	7	1			1
								8	9									
*02	504	N	503	-0-		-1	-0-	14	1	481	3	Y	7	7	1			1
								8	9									
*03	546	N	546	-0-		-0-	-0-	16	1	522	3	Y	7	7	1			1
								8	9									
*04	515	N	515	-0-		-0-	-0-	15	1	491	3	Y	8	7	1			2
								9	9									
*05	530	N	530	-0-		-0-	-0-	15	1	506	3	Y	8	8	1			2
								9	9									
06	521	N	521	-0-		-0-	-0-	15	1	499	3	Y	6	7	1			1
								7	9									
*07	560	N	560	-0-		-0-	-0-	16	1	525	3	Y	17	16	1			2
								19	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	870	N	850	-0-	-20	-0-	22	1	828	3	Y	-0-					-0-
*10	943	N	943	-0-	-0-	-0-	25	1	917	3	Y	1	1	1			-0-
							1	9									
*11	914	N	914	-0-	-0-	-0-	25	1	880	3	Y	8	7	1			1
							9	9									
*12	935	N	935	-0-	-0-	-0-	27	1	900	3	Y	7	7	1			1
							8	9									
*01	934	N	934	-0-	-0-	-0-	27	1	899	3	Y	7	7	1			1
							8	9									
*02	842	N	842	-0-	-0-	-0-	23	1	811	3	Y	7	7	1			1
							8	9									
*03	930	N	690	-0-	-240	-0-	20	1	662	3	Y	7	7	1			1
							8	9									
*04	907	N	907	-0-	-0-	-0-	26	1	872	3	Y	8	7	1			2
							9	9									
*05	998	N	998	-0-	-0-	-0-	29	1	960	3	Y	8	8	1			2
							9	9									
06	845	N	845	-0-	-0-	-0-	25	1	813	3	Y	6	7	1			1
							7	9									
07	930	N	794	-0-	-136	-0-	22	1	753	3	Y	17	16	1			2
							19	9									

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

*09	94	N	94	-0-	-0-	-0-	2	1	88	3	Y	4	4	1			1
							4	9									
*10	93	N	89	-0-	-4	-0-	2	1	87	3	Y	-0-	1	1			-0-
*11	90	N	50	-0-	-40	-0-	1	1	49	3	Y	-0-					-0-
*12	93	N	31	-0-	-62	-0-	1	1	27	3	Y	3	2	1			1
							3	9									
*01	93	N	15	-0-	-78	-0-	13	3	2	9	Y	2	3	1			-0-
*02	58	N	58	-0-	-0-	-0-	1	1	49	3	Y	7	6	1			1
							8	9									
*03	31	N	22	-0-	-9	-0-	14	3	8	9	Y	7	7	1			1
*04	91	N	91	-0-	-0-	-0-	2	1	80	3	Y	8	7	1			2
							9	9									
*05	56	N	56	-0-	-0-	-0-	1	1	46	3	Y	8	8	1			2
							9	9									
06	85	N	85	-0-	-0-	-0-	2	1	77	3	Y	5	6	1			1
							6	9									
*07	550	N	550	-0-	-0-	-0-	16	1	534	3	Y	-0-	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	780	N	717	-0-	-63	-0-	18	1	689	3	Y	9	8	1			2
							10	9									
*10	971	N	971	-0-	-0-	-0-	26	1	935	3	Y	9	9	1			2
							10	9									
*11	839	N	839	-0-	-0-	-0-	23	1	808	3	Y	7	8	1			1
							8	9									
*12	1006	N	1006	-0-	-0-	-0-	29	1	969	3	Y	7	7	1			1
							8	9									
*01	961	N	953	-0-	-8	-0-	28	1	917	3	Y	7	7	1			1
							8	9									
*02	819	N	819	-0-	-0-	-0-	22	1	789	3	Y	7	7	1			1
							8	9									
*03	807	N	807	-0-	-0-	-0-	23	1	776	3	Y	7	7	1			1
							8	9									
*04	720	N	595	-0-	-125	-0-	17	1	569	3	Y	8	7	1			2
							9	9									
*05	744	N	645	-0-	-99	-0-	19	1	617	3	Y	8	8	1			2
							9	9									
06	720	N	680	-0-	-40	-0-	20	1	653	3	Y	6	7	1			1
							7	9									
*07	831	N	831	-0-	-0-	-0-	23	1	789	3	Y	17	16	1			2
							19	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

*09	780	N	629	-0-	-151	-0-	16	1	602	3	Y	10	9	1			2
							11	9									
*10	620	N	281	-0-	-339	-0-	7	1	266	3	Y	7	8	1			1
							8	9									
*11	630	N	534	-0-	-96	-0-	14	1	511	3	Y	8	8	1			1
							9	9									
*12	772	N	772	-0-	-0-	-0-	22	1	742	3	Y	7	7	1			1
							8	9									
*01	829	N	829	-0-	-0-	-0-	24	1	797	3	Y	7	7	1			1
							8	9									
*02	809	N	809	-0-	-0-	-0-	22	1	779	3	Y	7	7	1			1
							8	9									
*03	555	N	555	-0-	-0-	-0-	16	1	531	3	Y	7	7	1			1
							8	9									
*04	430	N	430	-0-	-0-	-0-	12	1	409	3	Y	8	7	1			2
							9	9									
*05	628	N	628	-0-	-0-	-0-	18	1	601	3	Y	8	8	1			2
							9	9									
06	658	N	658	-0-	-0-	-0-	19	1	632	3	Y	6	7	1			1
							7	9									
*07	705	N	705	-0-	-0-	-0-	20	1	662	3	Y	21	19	1			3
							23	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2640	N	2594	-0-	-46	-0-		67 1 17 9	2510	3	Y	15	14	1			3
*10	2728	N	2662	-0-	-66	-0-		71 1 20 9	2571	3	Y	18	18	1			3
*11	2610	N	2259	-0-	-351	-0-		61 1 19 9	2179	3	Y	17	17	1			3
*12	2666	N	2389	-0-	-277	-0-		68 1 15 9	2306	3	Y	14	14	1			3
*01	2666	N	2386	-0-	-280	-0-		70 1 14 9	2302	3	Y	13	14	1			2
*02	2159	N	2159	-0-	-0-	-0-		58 1 17 9	2084	3	Y	15	14	1			3
*03	2396	N	2396	-0-	-0-	-0-		70 1 12 9	2314	3	Y	11	12	1			2
*04	2250	N	2244	-0-	-6	-0-		66 1 8 9	2170	3	Y	7	7	1			2
*05	2357	N	2357	-0-	-0-	-0-		69 1 9 9	2279	3	Y	8	8	1			2
06	2250	N	1886	-0-	-364	-0-		55 1 7 9	1824	3	Y	6	7	1			1
07	2325	N	600	-0-	-1725	-0-		17 1 15 9	568	3	Y	14	13	1			2

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3000	N	2094	-0-	-906	5237		54 1 30 9	2010	3	Y	27	25	1			5
*10	3100	N	2127	-0-	-973	4264		56 1 28 9	2043	3	Y	25	26	1			4
*11	3000	N	1929	-0-	-1071	3193		52 1 17 9	1860	3	Y	15	17	1			2
*12	3100	N	1819	-0-	-1281	1912		52 1 13 9	1754	3	Y	12	12	1			2
*01	3100	N	2039	-0-	-1061	851		60 1 15 9	1964	3	Y	14	14	1			2
*02	2716	N	1865	-0-	-851	-0-		50 1 20 9	1795	3	Y	18	17	1			3
*03	1829	N	1742	-0-	-87	-0-		50 1 15 9	1677	3	Y	14	14	1			3
*04	2065	N	2065	-0-	-0-	-0-		60 1 15 9	1990	3	Y	14	13	1			4
*05	2111	N	2111	-0-	-0-	-0-		62 1 14 9	2035	3	Y	13	14	1			3
06	2045	N	2045	-0-	-0-	-0-		60 1 12 9	1973	3	Y	11	12	1			2
*07	2129	N	2129	-0-	-0-	-0-		60 1 44 9	2025	3	Y	40	37	1			5

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1110	N	1063	-0-	-47	-0-	27	1	1017	3	Y	17	16	1			3
							19	9									
*10	1085	N	1080	-0-	-5	-0-	29	1	1040	3	Y	10	11	1			2
							11	9									
*11	1080	N	1040	-0-	-40	-0-	28	1	1003	3	Y	8	9	1			1
							9	9									
*12	1085	N	1023	-0-	-62	-0-	29	1	986	3	Y	7	7	1			1
							8	9									
*01	1085	N	1013	-0-	-72	-0-	30	1	975	3	Y	7	7	1			1
							8	9									
*02	980	N	947	-0-	-33	-0-	26	1	913	3	Y	7	7	1			1
							8	9									
*03	1023	N	1020	-0-	-3	-0-	30	1	982	3	Y	7	7	1			1
							8	9									
*04	1010	N	1010	-0-	-0-	-0-	29	1	972	3	Y	8	7	1			2
							9	9									
*05	1055	N	1055	-0-	-0-	-0-	31	1	1015	3	Y	8	8	1			2
							9	9									
06	1024	N	1024	-0-	-0-	-0-	30	1	987	3	Y	6	7	1			1
							7	9									
*07	1073	N	1073	-0-	-0-	-0-	30	1	1024	3	Y	17	16	1			2
							19	9									

KINCAID, A. R. TRUST "D" WELL #: 29 RRCID -> 205919 COMPL. DATE 06/14/2004 TOTAL DEPTH 8300 PERF. 7890 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2812	N	2812	-0-	-0-	-0-	72	1	2688	3	Y	46	43	1			8
							1	4	51	9							
*10	2790	N	2777	-0-	-13	-0-	73	1	2652	3	Y	47	47	1			8
							52	9									
*11	2760	N	2672	-0-	-88	-0-	72	1	2557	3	Y	39	41	1			6
							43	9									
*12	2874	N	2874	-0-	-0-	-0-	82	1	2763	3	Y	26	27	1			5
							29	9									
*01	2818	N	2818	-0-	-0-	-0-	82	1	2707	3	Y	26	27	1			4
							29	9									
*02	2507	N	2507	-0-	-0-	-0-	68	1	2413	3	Y	24	24	1			4
							26	9									
*03	2728	N	2122	-0-	-606	-0-	61	1	2042	3	Y	17	18	1			3
							19	9									
*04	2640	N	2466	-0-	-174	-0-	72	1	2370	3	Y	22	19	1			6
							24	9									
*05	2728	N	2671	-0-	-57	-0-	78	1	2561	3	Y	29	29	1			6
							32	9									
06	2559	N	2559	-0-	-0-	-0-	74	1	2456	3	Y	26	27	1			5
							29	9									
*07	2695	N	2695	-0-	-0-	-0-	76	1	2553	3	Y	60	57	1			8
							66	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	807	N	807	-0-	-0-	-0-	21	1	774	3	Y	11	10	1		2
							12	9								
*10	822	N	822	-0-	-0-	-0-	22	1	790	3	Y	9	9	1		2
							10	9								
*11	784	N	784	-0-	-0-	-0-	21	1	754	3	Y	8	9	1		1
							9	9								
*12	867	N	867	-0-	-0-	-0-	25	1	834	3	Y	7	7	1		1
							8	9								
*01	806	N	800	-0-	-6	-0-	23	1	769	3	Y	7	7	1		1
							8	9								
*02	741	N	741	-0-	-0-	-0-	20	1	713	3	Y	7	7	1		1
							8	9								
*03	930	N	930	-0-	-0-	-0-	27	1	895	3	Y	7	7	1		1
							8	9								
*04	872	N	872	-0-	-0-	-0-	25	1	838	3	Y	8	7	1		2
							9	9								
*05	897	N	897	-0-	-0-	-0-	26	1	862	3	Y	8	8	1		2
							9	9								
06	859	N	859	-0-	-0-	-0-	25	1	827	3	Y	6	7	1		1
							7	9								
*07	891	N	891	-0-	-0-	-0-	25	1	847	3	Y	17	16	1		2
							19	9								

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	600	N	590	-0-	-10	-0-	15	1	564	3	Y	10	9	1		2
							11	9								
*10	620	N	602	-0-	-18	-0-	16	1	576	3	Y	9	9	1		2
							10	9								
*11	600	N	523	-0-	-77	-0-	14	1	500	3	Y	8	9	1		1
							9	9								
*12	620	N	556	-0-	-64	-0-	16	1	532	3	Y	7	7	1		1
							8	9								
*01	589	N	558	-0-	-31	-0-	16	1	534	3	Y	7	7	1		1
							8	9								
*02	508	N	508	-0-	-0-	-0-	14	1	486	3	Y	7	7	1		1
							8	9								
*03	559	N	559	-0-	-0-	-0-	16	1	535	3	Y	7	7	1		1
							8	9								
*04	510	N	418	-0-	-92	-0-	12	1	399	3	Y	6	5	1		2
							7	9								
*05	546	N	546	-0-	-0-	-0-	16	1	522	3	Y	7	7	1		2
							8	9								
06	579	N	579	-0-	-0-	-0-	17	1	555	3	Y	6	7	1		1
							7	9								
*07	600	N	600	-0-	-0-	-0-	17	1	564	3	Y	17	16	1		2
							19	9								

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	531	N	531	-0-	-0-	-0-	14	1	506	3	Y	10	9	1			2
							11	9									
*10	534	N	534	-0-	-0-	-0-	14	1	510	3	Y	9	9	1			2
							10	9									
*11	453	N	453	-0-	-0-	-0-	12	1	432	3	Y	8	9	1			1
							9	9									
*12	501	N	501	-0-	-0-	-0-	14	1	479	3	Y	7	7	1			1
							8	9									
*01	415	N	415	-0-	-0-	-0-	12	1	395	3	Y	7	7	1			1
							8	9									
*02	333	N	333	-0-	-0-	-0-	9	1	316	3	Y	7	7	1			1
							8	9									
*03	496	N	420	-0-	-76	-0-	12	1	400	3	Y	7	7	1			1
							8	9									
*04	396	N	396	-0-	-0-	-0-	11	1	376	3	Y	8	7	1			2
							9	9									
*05	372	N	339	-0-	-33	-0-	10	1	322	3	Y	6	7	1			1
							7	9									
06	464	N	464	-0-	-0-	-0-	13	1	443	3	Y	7	7	1			1
							8	9									
*07	417	N	417	-0-	-0-	-0-	11	1	387	3	Y	17	16	1			2
							19	9									

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2370	N	2242	-0-	-128	-0-	58	1	2164	3	Y	18	17	1			3
							20	9									
*10	2418	N	2413	-0-	-5	-0-	64	1	2329	3	Y	18	18	1			3
							20	9									
*11	2340	N	2299	-0-	-41	-0-	62	1	2218	3	Y	17	17	1			3
							19	9									
*12	2325	N	2228	-0-	-97	-0-	64	1	2149	3	Y	14	14	1			3
							15	9									
*01	2418	N	2162	-0-	-256	-0-	64	1	2086	3	Y	11	12	1			2
							12	9									
*02	2156	N	1955	-0-	-201	-0-	53	1	1894	3	Y	7	8	1			1
							8	9									
*03	2281	N	2281	-0-	-0-	-0-	66	1	2207	3	Y	7	7	1			1
							8	9									
*04	2185	N	2185	-0-	-0-	-0-	64	1	2112	3	Y	8	7	1			2
							9	9									
*05	2214	N	2214	-0-	-0-	-0-	65	1	2140	3	Y	8	8	1			2
							9	9									
06	2220	N	2220	-0-	-0-	-0-	65	1	2148	3	Y	6	7	1			1
							7	9									
*07	2303	N	2303	-0-	-0-	-0-	66	1	2215	3	Y	20	18	1			3
							22	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1020	N	958	-0-	-62	-0-	25	1	924	3	Y	8	8	1			1
							9	9									
*10	1096	N	1096	-0-	-0-	-0-	29	1	1056	3	Y	10	9	1			2
							11	9									
*11	1010	N	1010	-0-	-0-	-0-	27	1	974	3	Y	8	9	1			1
							9	9									
*12	1019	N	1019	-0-	-0-	-0-	29	1	982	3	Y	7	7	1			1
							8	9									
*01	1054	N	1012	-0-	-42	-0-	30	1	974	3	Y	7	7	1			1
							8	9									
*02	952	N	914	-0-	-38	-0-	25	1	881	3	Y	7	7	1			1
							8	9									
*03	1023	N	970	-0-	-53	-0-	28	1	934	3	Y	7	7	1			1
							8	9									
*04	990	N	906	-0-	-84	-0-	26	1	872	3	Y	7	6	1			2
							8	9									
*05	1041	N	1041	-0-	-0-	-0-	31	1	1001	3	Y	8	8	1			2
							9	9									
06	954	N	954	-0-	-0-	-0-	28	1	919	3	Y	6	7	1			1
							7	9									
*07	1009	N	1009	-0-	-0-	-0-	28	1	962	3	Y	17	16	1			2
							19	9									

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1500	N	1399	-0-	-101	-0-	36	1	1352	3	Y	10	9	1			2
							11	9									
*10	1550	N	1266	-0-	-284	-0-	34	1	1224	3	Y	7	8	1			1
							8	9									
*11	1440	N	1340	-0-	-100	-0-	36	1	1295	3	Y	8	8	1			1
							9	9									
*12	1457	N	1366	-0-	-91	-0-	39	1	1319	3	Y	7	7	1			1
							8	9									
*01	1420	N	1420	-0-	-0-	-0-	42	1	1370	3	Y	7	7	1			1
							8	9									
*02	1260	N	1231	-0-	-29	-0-	33	1	1190	3	Y	7	7	1			1
							8	9									
*03	1364	N	1338	-0-	-26	-0-	39	1	1291	3	Y	7	7	1			1
							8	9									
*04	1350	N	1241	-0-	-109	-0-	36	1	1196	3	Y	8	7	1			2
							9	9									
*05	1364	N	1309	-0-	-55	-0-	38	1	1262	3	Y	8	8	1			2
							9	9									
06	1309	N	1309	-0-	-0-	-0-	38	1	1264	3	Y	6	7	1			1
							7	9									
*07	1385	N	1385	-0-	-0-	-0-	39	1	1327	3	Y	17	16	1			2
							19	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1110	N	321	-0-	-789		-0-		8	1	303	3	Y	9	8	1			2
									10	9									
*10	806	N	399	-0-	-407		-0-		10	1	379	3	Y	9	9	1			2
									10	9									
*11	360	N	275	-0-	-85		-0-		7	1	267	3	Y	1	3	1			-0-
									1	9									
*12	341	N	282	-0-	-59		-0-		8	1	274	3	Y	-0-					-0-
*01	403	N	221	-0-	-182		-0-		7	1	214	3	Y	-0-					-0-
*02	2009	N	2009	-0-	-0-		-0-		55	1	1948	3	Y	5	4	1			1
									6	9									
*03	1562	N	1562	-0-	-0-		-0-		45	1	1509	3	Y	7	7	1			1
									8	9									
*04	1302	N	1302	-0-	-0-		-0-		38	1	1255	3	Y	8	7	1			2
									9	9									
*05	1255	N	1255	-0-	-0-		-0-		37	1	1209	3	Y	8	8	1			2
									9	9									
06	1143	N	1143	-0-	-0-		-0-		33	1	1103	3	Y	6	7	1			1
									7	9									
*07	1146	N	1146	-0-	-0-		-0-		32	1	1095	3	Y	17	16	1			2
									19	9									

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1230	N	1147	-0-	-83		-0-		29	1	1087	3	Y	28	27	1			5
									31	9									
*10	1209	N	729	-0-	-480		-0-		19	1	691	3	Y	17	19	1			3
									19	9									
*11	1050	N	995	-0-	-55		-0-		27	1	949	3	Y	17	17	1			3
									19	9									
*12	1178	N	1087	-0-	-91		-0-		31	1	1045	3	Y	10	11	1			2
									11	9									
*01	1086	N	1086	-0-	-0-		-0-		32	1	1046	3	Y	7	8	1			1
									8	9									
*02	958	N	958	-0-	-0-		-0-		26	1	924	3	Y	7	7	1			1
									8	9									
*03	1064	N	1064	-0-	-0-		-0-		31	1	1025	3	Y	7	7	1			1
									8	9									
*04	1006	N	1006	-0-	-0-		-0-		29	1	968	3	Y	8	7	1			2
									9	9									
*05	1073	N	1073	-0-	-0-		-0-		31	1	1033	3	Y	8	8	1			2
									9	9									
06	1035	N	1035	-0-	-0-		-0-		30	1	998	3	Y	6	7	1			1
									7	9									
07	1023	N	663	-0-	-360		-0-		19	1	625	3	Y	17	16	1			2
									19	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	954	N	954	-0-		-0-	-0-	24	1	910	3	Y	18	18	1			3
								20	9									
*10	953	N	953	-0-		-0-	-0-	25	1	908	3	Y	18	18	1			3
								20	9									
*11	870	N	766	-0-		-104	-0-	20	1	727	3	Y	17	17	1			3
								19	9									
*12	899	N	748	-0-		-151	-0-	21	1	716	3	Y	10	11	1			2
								11	9									
*01	899	N	858	-0-		-41	-0-	25	1	825	3	Y	7	8	1			1
								8	9									
*02	781	N	781	-0-		-0-	-0-	21	1	752	3	Y	7	7	1			1
								8	9									
*03	884	N	884	-0-		-0-	-0-	26	1	850	3	Y	7	7	1			1
								8	9									
*04	862	N	862	-0-		-0-	-0-	25	1	828	3	Y	8	7	1			2
								9	9									
*05	874	N	874	-0-		-0-	-0-	26	1	839	3	Y	8	8	1			2
								9	9									
06	853	N	853	-0-		-0-	-0-	25	1	821	3	Y	6	7	1			1
								7	9									
*07	884	N	884	-0-		-0-	-0-	25	1	840	3	Y	17	16	1			2
								19	9									

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1650	N	1506	-0-		-144	-0-	39	1	1455	3	Y	11	10	1			2
								12	9									
*10	1581	N	1562	-0-		-19	-0-	42	1	1510	3	Y	9	9	1			2
								10	9									
*11	1500	N	1498	-0-		-2	-0-	41	1	1448	3	Y	8	9	1			1
								9	9									
*12	1550	N	1516	-0-		-34	-0-	43	1	1465	3	Y	7	7	1			1
								8	9									
*01	1550	N	1514	-0-		-36	-0-	45	1	1461	3	Y	7	7	1			1
								8	9									
*02	1400	N	1377	-0-		-23	-0-	37	1	1332	3	Y	7	7	1			1
								8	9									
*03	1532	N	1532	-0-		-0-	-0-	45	1	1479	3	Y	7	7	1			1
								8	9									
*04	1470	N	1453	-0-		-17	-0-	42	1	1402	3	Y	8	7	1			2
								9	9									
*05	1523	N	1523	-0-		-0-	-0-	45	1	1469	3	Y	8	8	1			2
								9	9									
06	1470	N	1178	-0-		-292	-0-	34	1	1137	3	Y	6	7	1			1
								7	9									
07	1519	N	890	-0-		-629	-0-	25	1	853	3	Y	11	11	1			1
								12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1004	N	1004	-0-		-0-	-0-	26	1 4 9	974	3	Y	4	4	1			1
*10	1023	N	1022	-0-		-1	-0-	27	1 10 9	985	3	Y	9	8	1			2
*11	990	N	976	-0-		-14	-0-	26	1 9 9	941	3	Y	8	9	1			1
*12	1023	N	997	-0-		-26	-0-	28	1 8 9	961	3	Y	7	7	1			1
*01	1023	N	986	-0-		-37	-0-	29	1 8 9	949	3	Y	7	7	1			1
*02	924	N	880	-0-		-44	-0-	24	1 8 9	848	3	Y	7	7	1			1
*03	992	N	969	-0-		-23	-0-	28	1 8 9	933	3	Y	7	7	1			1
*04	960	N	918	-0-		-42	-0-	27	1 9 9	882	3	Y	8	7	1			2
*05	992	N	909	-0-		-83	-0-	27	1 9 9	873	3	Y	8	8	1			2
06	930	N	490	-0-		-440	-0-	14	1 4 9	472	3	Y	4	5	1			1
*07	1022	N	1022	-0-		-0-	-0-	29	1 18 9	975	3	Y	16	15	1			2

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1830	N	1812	-0-		-18	-0-	47	1 8 9	1757	3	Y	7	7	1			1
*10	1891	N	1730	-0-		-161	-0-	46	1 11 9	1673	3	Y	10	9	1			2
*11	1830	N	1717	-0-		-113	-0-	47	1 9 9	1661	3	Y	8	9	1			1
*12	1860	N	1745	-0-		-115	-0-	50	1 8 9	1687	3	Y	7	7	1			1
*01	1767	N	1767	-0-		-0-	-0-	52	1 8 9	1707	3	Y	7	7	1			1
*02	1596	N	1583	-0-		-13	-0-	43	1 8 9	1532	3	Y	7	7	1			1
*03	1736	N	1681	-0-		-55	-0-	49	1 8 9	1624	3	Y	7	7	1			1
*04	1710	N	1592	-0-		-118	-0-	46	1 9 9	1537	3	Y	8	7	1			2
*05	1767	N	1653	-0-		-114	-0-	49	1 9 9	1595	3	Y	8	8	1			2
06	1620	N	1562	-0-		-58	-0-	46	1 7 9	1509	3	Y	6	7	1			1
07	1643	N	1604	-0-		-39	-0-	46	1 19 9	1539	3	Y	17	16	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1500	N	1415	-0-	-85	-0-	37	1	1372	3	Y	5	5	1			1
							6	9									
*10	1550	N	1490	-0-	-60	-0-	40	1	1439	3	Y	10	9	1			2
							11	9									
*11	1470	N	1391	-0-	-79	-0-	38	1	1344	3	Y	8	9	1			1
							9	9									
*12	1457	N	1336	-0-	-121	-0-	38	1	1290	3	Y	7	7	1			1
							8	9									
*01	1488	N	1434	-0-	-54	-0-	42	1	1384	3	Y	7	7	1			1
							8	9									
*02	1288	N	1254	-0-	-34	-0-	34	1	1212	3	Y	7	7	1			1
							8	9									
*03	1395	N	1395	-0-	-0-	-0-	41	1	1346	3	Y	7	7	1			1
							8	9									
*04	1380	N	1307	-0-	-73	-0-	38	1	1260	3	Y	8	7	1			2
							9	9									
*05	1395	N	1384	-0-	-11	-0-	41	1	1334	3	Y	8	8	1			2
							9	9									
06	1350	N	1320	-0-	-30	-0-	38	1	1275	3	Y	6	7	1			1
							7	9									
07	1364	N	1279	-0-	-85	-0-	36	1	1224	3	Y	17	16	1			2
							19	9									

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	958	N	958	-0-	-0-	-0-	25	1	927	3	Y	5	5	1			1
							6	9									
*10	959	N	959	-0-	-0-	-0-	26	1	933	3	Y	-0-	1	1			-0-
*11	865	N	865	-0-	-0-	-0-	24	1	841	3	Y	-0-					-0-
*12	867	N	867	-0-	-0-	-0-	25	1	841	3	Y	1	1	1			-0-
							1	9									
*01	838	N	838	-0-	-0-	-0-	25	1	805	3	Y	7	6	1			1
							8	9									
*02	808	N	808	-0-	-0-	-0-	22	1	778	3	Y	7	7	1			1
							8	9									
*03	870	N	870	-0-	-0-	-0-	25	1	837	3	Y	7	7	1			1
							8	9									
*04	750	N	715	-0-	-35	-0-	21	1	685	3	Y	8	7	1			2
							9	9									
*05	775	N	597	-0-	-178	-0-	17	1	571	3	Y	8	8	1			2
							9	9									
06	750	N	463	-0-	-287	-0-	13	1	444	3	Y	5	6	1			1
							6	9									
*07	969	N	969	-0-	-0-	-0-	28	1	941	3	Y	-0-	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2820	X	2803	-0-	-17	-0-	71	1	2662	3	Y	63	60	1			11
							1	4	69	9							
*10	2914	N	2792	-0-	-122	-0-	74	1	2697	3	Y	19	27	1			3
							21	9									
*11	2820	N	2639	-0-	-181	-0-	71	1	2549	3	Y	17	17	1			3
							19	9									
*12	2883	N	2680	-0-	-203	-0-	77	1	2588	3	Y	14	14	1			3
							15	9									
*01	2790	N	2657	-0-	-133	-0-	78	1	2565	3	Y	13	14	1			2
							14	9									
*02	2464	N	2400	-0-	-64	-0-	65	1	2318	3	Y	15	14	1			3
							17	9									
*03	2642	N	2642	-0-	-0-	-0-	77	1	2548	3	Y	15	15	1			3
							17	9									
*04	2484	N	2484	-0-	-0-	-0-	72	1	2397	3	Y	14	13	1			4
							15	9									
*05	2606	N	2606	-0-	-0-	-0-	77	1	2512	3	Y	15	16	1			3
							17	9									
06	2460	N	2460	-0-	-0-	-0-	72	1	2375	3	Y	12	13	1			2
							13	9									
07	2480	N	2361	-0-	-119	-0-	67	1	2275	3	Y	17	17	1			2
							19	9									

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1530	N	1438	-0-	-92	-0-	37	1	1382	3	Y	17	16	1			3
							19	9									
*10	1550	N	1538	-0-	-12	-0-	41	1	1477	3	Y	18	18	1			3
							20	9									
*11	1500	N	1443	-0-	-57	-0-	39	1	1385	3	Y	17	17	1			3
							19	9									
*12	1488	N	1473	-0-	-15	-0-	42	1	1416	3	Y	14	14	1			3
							15	9									
*01	1550	N	1451	-0-	-99	-0-	42	1	1395	3	Y	13	14	1			2
							14	9									
*02	1344	N	1298	-0-	-46	-0-	35	1	1246	3	Y	15	14	1			3
							17	9									
*03	1488	N	1457	-0-	-31	-0-	42	1	1405	3	Y	9	10	1			2
							10	9									
*04	1410	N	1348	-0-	-62	-0-	39	1	1301	3	Y	7	7	1			2
							8	9									
*05	1457	N	1434	-0-	-23	-0-	42	1	1383	3	Y	8	8	1			2
							9	9									
06	1410	N	1357	-0-	-53	-0-	40	1	1310	3	Y	6	7	1			1
							7	9									
07	1395	N	1323	-0-	-72	-0-	37	1	1267	3	Y	17	16	1			2
							19	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2100	N	2039	-0-	-61	-0-	53	1	1982	3	Y	4	3	1			1
							4	9									
*10	2178	N	2178	-0-	-0-	-0-	58	1	2110	3	Y	9	8	1			2
							10	9									
*11	2100	N	1846	-0-	-254	-0-	50	1	1788	3	Y	7	8	1			1
							8	9									
*12	2108	N	1528	-0-	-580	-0-	44	1	1476	3	Y	7	7	1			1
							8	9									
*01	2373	N	2373	-0-	-0-	-0-	70	1	2295	3	Y	7	7	1			1
							8	9									
*02	1949	N	1949	-0-	-0-	-0-	53	1	1888	3	Y	7	7	1			1
							8	9									
*03	2057	N	2057	-0-	-0-	-0-	60	1	1989	3	Y	7	7	1			1
							8	9									
*04	1863	N	1863	-0-	-0-	-0-	54	1	1800	3	Y	8	7	1			2
							9	9									
*05	1982	N	1982	-0-	-0-	-0-	58	1	1915	3	Y	8	8	1			2
							9	9									
06	1906	N	1906	-0-	-0-	-0-	56	1	1842	3	Y	7	8	1			1
							8	9									
*07	1977	N	1977	-0-	-0-	-0-	56	1	1884	3	Y	34	31	1			4
							37	9									

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2610	N	2528	-0-	-82	-0-	66	1	2451	3	Y	10	12	1			2
							11	9									
*10	2697	N	2594	-0-	-103	-0-	69	1	2515	3	Y	9	9	1			2
							10	9									
*11	2580	N	2485	-0-	-95	-0-	67	1	2409	3	Y	8	9	1			1
							9	9									
*12	2604	N	2546	-0-	-58	-0-	73	1	2465	3	Y	7	7	1			1
							8	9									
*01	2604	N	2505	-0-	-99	-0-	74	1	2423	3	Y	7	7	1			1
							8	9									
*02	2324	N	2250	-0-	-74	-0-	61	1	2181	3	Y	7	7	1			1
							8	9									
*03	2542	N	2312	-0-	-230	-0-	67	1	2237	3	Y	7	7	1			1
							8	9									
*04	2430	N	2084	-0-	-346	-0-	61	1	2014	3	Y	8	7	1			2
							9	9									
*05	2480	N	2263	-0-	-217	-0-	67	1	2187	3	Y	8	8	1			2
							9	9									
06	2250	N	2185	-0-	-65	-0-	64	1	2114	3	Y	6	7	1			1
							7	9									
*07	2269	N	2269	-0-	-0-	-0-	65	1	2185	3	Y	17	16	1			2
							19	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1200	N	1159	-0-	-41	-0-	30	1	1123	3	Y	5	5	1			1
							6	9									
*10	1333	N	1215	-0-	-118	-0-	32	1	1172	3	Y	10	9	1			2
							11	9									
*11	1230	N	1085	-0-	-145	-0-	29	1	1048	3	Y	7	8	1			1
							8	9									
*12	1209	N	1151	-0-	-58	-0-	33	1	1110	3	Y	7	7	1			1
							8	9									
*01	1209	N	1117	-0-	-92	-0-	33	1	1076	3	Y	7	7	1			1
							8	9									
*02	1021	N	1021	-0-	-0-	-0-	28	1	985	3	Y	7	7	1			1
							8	9									
*03	1147	N	1124	-0-	-23	-0-	33	1	1083	3	Y	7	7	1			1
							8	9									
*04	1080	N	999	-0-	-81	-0-	29	1	961	3	Y	8	7	1			2
							9	9									
*05	1147	N	1060	-0-	-87	-0-	31	1	1020	3	Y	8	8	1			2
							9	9									
06	1080	N	1033	-0-	-47	-0-	30	1	996	3	Y	6	7	1			1
							7	9									
*07	1038	N	1038	-0-	-0-	-0-	29	1	990	3	Y	17	16	1			2
							19	9									

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

*09	2100	N	2063	-0-	-37	-0-	53	1	1991	3	Y	17	16	1			3
							19	9									
*10	2170	N	2012	-0-	-158	-0-	54	1	1938	3	Y	18	18	1			3
							20	9									
*11	2070	N	1821	-0-	-249	-0-	49	1	1753	3	Y	17	17	1			3
							19	9									
*12	2139	N	1912	-0-	-227	-0-	55	1	1842	3	Y	14	14	1			3
							15	9									
*01	2015	N	1927	-0-	-88	-0-	57	1	1856	3	Y	13	14	1			2
							14	9									
*02	1745	N	1745	-0-	-0-	-0-	47	1	1681	3	Y	15	14	1			3
							17	9									
*03	1895	N	1895	-0-	-0-	-0-	55	1	1830	3	Y	9	10	1			2
							10	9									
*04	1845	N	1845	-0-	-0-	-0-	54	1	1783	3	Y	7	7	1			2
							8	9									
*05	2110	N	2110	-0-	-0-	-0-	62	1	2039	3	Y	8	8	1			2
							9	9									
06	1898	N	1898	-0-	-0-	-0-	55	1	1836	3	Y	6	7	1			1
							7	9									
07	1891	N	1767	-0-	-124	-0-	50	1	1698	3	Y	17	16	1			2
							19	9									

HARRISON INTERESTS, LTD. 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

02	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
04	720	N	537	-0-	-183	-0-	537	2			N	-0-					-0-
05	744	N	716	-0-	-28	-0-	716	2			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
*07	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
05	465	N	329	-0-	-136	-0-	329	2			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-
07	403	N	280	-0-	-123	-0-	280	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
06	510	N	410	-0-	-100	-0-	410	2			Y	-0-					-0-
07	496	N	454	-0-	-42	-0-	454	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
05	403	N	264	-0-	-139	-0-	264	2			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					3
03	1076	N	1076	-0-	-0-	-0-	1069	2	7	9	N	6	5	1			4
04	1200	N	1034	-0-	-166	-0-	1032	2	2	9	N	2	5	1			1
05	1333	N	1017	-0-	-316	-0-	1015	2	2	9	N	2					3
06	1050	N	939	-0-	-111	-0-	937	2	2	9	N	2					5
07	1054	N	1034	-0-	-20	-0-	1033	2	1	9	N	1					6

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	188	-0-	-204	-0-	188	2			Y	-0-					-0-
03	341	N	122	-0-	-219	-0-	122	2			Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1054	-0-	-150	-0-	1054	2			N	-0-					-0-
03	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
04	1140	N	1004	-0-	-136	-0-	1004	2			N	-0-					-0-
05	1178	N	1001	-0-	-177	-0-	1001	2			N	-0-					-0-
06	1350	N	864	-0-	-486	-0-	864	2			N	-0-					-0-
*07	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2204	-0-	2204	10395	2203	2	1	9	Y	1					5
03	3100	N	2375	-0-	-725	9670	2365	2	10	9	Y	9	8	1			6
04	3000	N	1669	-0-	-1331	8339	1665	2	4	9	Y	4	8	1			2
05	3100	N	1510	-0-	-1590	6749	1507	2	3	9	Y	3					5
06	3000	N	1364	-0-	-1636	5113	1361	2	3	9	Y	3					8
*07	3100	N	810	-0-	-2290	2823	808	2	2	9	Y	2					10

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1160	-0-	-0-	-0-	1160	2			Y	-0-					4
03	1394	N	1394	-0-	-0-	-0-	1385	2	9	9	Y	8	7	1			5
04	1274	N	1274	-0-	-0-	-0-	1268	2	6	9	Y	5	8	1			2
05	1256	N	1256	-0-	-0-	-0-	1254	2	2	9	Y	2					4
06	1305	N	1305	-0-	-0-	-0-	1302	2	3	9	Y	3					7
*07	1233	N	1233	-0-	-0-	-0-	1231	2	2	9	Y	2					9

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1900	X	1900	-0-	-0-	-0-	1899	2	1	9	Y	1					13
03	1643	X	1393	-0-	-250	-0-	1393	2			Y	-0-					13
04	1800	X	1620	-0-	-180	-0-	1619	2	1	9	Y	1					14
05	2108	X	1560	-0-	-548	-0-	1559	2	1	9	Y	1					15
06	2040	X	1489	-0-	-551	-0-	1488	2	1	9	Y	1					16
07	2108	X	1334	-0-	-774	-0-	1333	2	1	9	Y	1					17

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1136	-0-	-12	-0-	1136	2			N	-0-					-0-
03	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
05	1271	N	929	-0-	-342	-0-	929	2			N	-0-					-0-
06	960	N	839	-0-	-121	-0-	839	2			N	-0-					-0-
07	868	N	767	-0-	-101	-0-	767	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1140	-0-	-232	-0-	1140	2			N	-0-					-0-
03	1488	N	991	-0-	-497	-0-	991	2			N	-0-					-0-
04	1230	N	722	-0-	-508	-0-	722	2			N	-0-					-0-
05	1271	N	574	-0-	-697	-0-	574	2			N	-0-					-0-
06	960	N	868	-0-	-92	-0-	868	2			N	-0-					-0-
*07	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0-	-0-	338	2	1	9	N	1					20
03	248	N	117	-0-	-131	-0-	116	2	1	9	N	1					21
04	343	N	343	-0-	-0-	-0-	342	2	1	9	N	1					22
05	372	N	304	-0-	-68	-0-	302	2	2	9	N	2					24
06	413	N	413	-0-	-0-	-0-	412	2	1	9	N	1					25
07	341	N	312	-0-	-29	-0-	311	2	1	9	N	1					26

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					3
03	1345	N	1345	-0-	-0-	-0-	1338	2	7	9	N	6	5	1			4
04	1320	N	1319	-0-	-1	-0-	1316	2	3	9	N	3	6	1			1
05	1767	N	1320	-0-	-447	-0-	1318	2	2	9	N	2					3
06	1290	N	1233	-0-	-57	-0-	1231	2	2	9	N	2					5
*07	1396	N	1396	-0-	-0-	-0-	1394	2	2	9	N	2					7

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1321	-0-	-219	-0-	1321	2			N	-0-					-0-
03	1736	N	1315	-0-	-421	-0-	1315	2			N	-0-					-0-
04	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
05	1457	N	1291	-0-	-166	-0-	1291	2			N	-0-					-0-
06	1260	N	1171	-0-	-89	-0-	1171	2			N	-0-					-0-
07	1519	N	1208	-0-	-311	-0-	1208	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	3584	-0-	-0-	-0-	3584	2			N	-0-					1
03	3733	X	3733	-0-	-0-	-0-	3732	2	1	9	N	1	1	1			1
04	3936	X	3936	-0-	-0-	-0-	3936	2			N	-0-	1	1			-0-
05	3353	X	3353	-0-	-0-	-0-	3352	2	1	9	N	1					1
06	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					1
*07	3371	X	3371	-0-	-0-	-0-	3371	2			N	-0-					1

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	272	-0-	-876	-0-	272	2			N	-0-					-0-
03	1333	N	146	-0-	-1187	-0-	146	2			N	-0-					-0-
04	1020	N	216	-0-	-804	-0-	216	2			N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
*07	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					6
03	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					6
04	1500	N	1480	-0-	-20	-0-	1480	2			N	-0-					6
05	1954	N	1954	-0-	-0-	-0-	1953	2	1	9	N	1					7
06	1950	N	1162	-0-	-788	-0-	1162	2			N	-0-					7
07	1519	N	1084	-0-	-435	-0-	1083	2	1	9	N	1					8

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
03	1953	N	1689	-0-	-264	-0-	1689	2			N	-0-					-0-
04	1530	N	1520	-0-	-10	-0-	1520	2			N	-0-					-0-
05	1953	N	1777	-0-	-176	-0-	1777	2			N	-0-					-0-
06	1620	N	1596	-0-	-24	-0-	1596	2			N	-0-					-0-
*07	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2112	-0-	-1024	-0-	2112	2			N	-0-					-0-
03	3472	X	3318	-0-	-154	-0-	3318	2			N	-0-					-0-
04	2910	X	2060	-0-	-850	-0-	2060	2			N	-0-					-0-
05	3007	X	2794	-0-	-213	-0-	2794	2			N	-0-					-0-
06	3210	X	1933	-0-	-1277	-0-	1933	2			N	-0-					-0-
07	3317	X	1816	-0-	-1501	-0-	1816	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
03	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
04	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
05	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
06	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
*07	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

02	1988	N	1853	-0-	-135	-0-	86 3	1 9	1764	3	N	3					146
03	2294	N	1491	-0-	-803	-0-	83	1	1408	3	N	-0-					146
04	2070	N	1773	-0-	-297	-0-	98 4	1 9	1671	3	N	4					150
05	2046	N	1509	-0-	-537	-0-	90	1	1419	3	N	-0-					150
06	2431	N	2431	-0-	-0-	-0-	120 7	1 9	2304	3	N	6					156
*07	2309	N	2309	-0-	-0-	-0-	120 3	1 9	2186	3	N	3					159

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

02	1428	N	1245	-0-	-183	-0-	58	1	1187	3	N	-0-					-0-
03	1674	N	968	-0-	-706	-0-	50	1	918	3	N	-0-					-0-
04	1500	N	1347	-0-	-153	-0-	74	1	1273	3	N	-0-					-0-
05	1364	N	1248	-0-	-116	-0-	74	1	1174	3	N	-0-					-0-
06	1584	N	1584	-0-	-0-	-0-	78	1	1506	3	N	-0-					-0-
*07	1538	N	1538	-0-	-0-	-0-	80	1	1458	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1182	N	1182	-0-	-0-	-0-	55	1	1127	3	N	-0-					-0-
03	1302	N	967	-0-	-335	-0-	53	1	914	3	N	-0-					-0-
04	1290	N	1106	-0-	-184	-0-	61	1	1045	3	N	-0-					-0-
05	1302	N	758	-0-	-544	-0-	47	1	711	3	N	-0-					-0-
06	1075	N	1075	-0-	-0-	-0-	53	1	1022	3	N	-0-					-0-
07	1147	N	1058	-0-	-89	-0-	55	1	1003	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	690	-0-	-10	-0-	32	1	658	3	N	-0-					-0-
03	806	N	611	-0-	-195	-0-	33	1	578	3	N	-0-					-0-
04	840	N	608	-0-	-232	-0-	33	1	575	3	N	-0-					-0-
05	775	N	550	-0-	-225	-0-	33	1	517	3	N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	36	1	695	3	N	-0-					-0-
*07	749	N	749	-0-	-0-	-0-	39	1	710	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1098	-0-	-78	-0-	51	1	1047	3	N	-0-					-0-
03	1271	N	856	-0-	-415	-0-	48	1	808	3	N	-0-					-0-
04	1230	N	1080	-0-	-150	-0-	59	1	1021	3	N	-0-					-0-
05	1209	N	860	-0-	-349	-0-	51	1	809	3	N	-0-					-0-
06	1426	N	1426	-0-	-0-	-0-	70	1	1356	3	N	-0-					-0-
*07	1353	N	1353	-0-	-0-	-0-	71	1	1282	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1153	N	1153	-0-	-0-	-0-	54	1	1099	3	N	-0-					-0-
03	1333	N	615	-0-	-718	-0-	34	1	581	3	N	-0-					-0-
04	1320	N	1250	-0-	-70	-0-	69	1	1181	3	N	-0-					-0-
05	1271	N	1112	-0-	-159	-0-	67	1	1045	3	N	-0-					-0-
06	1262	N	1262	-0-	-0-	-0-	62	1	1200	3	N	-0-					-0-
*07	1314	N	1314	-0-	-0-	-0-	69	1	1245	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	843	-0-	-25	-0-	39	1	804	3	N	-0-					-0-
03	930	N	703	-0-	-227	-0-	39	1	664	3	N	-0-					-0-
04	930	N	770	-0-	-160	-0-	42	1	728	3	N	-0-					-0-
05	930	N	757	-0-	-173	-0-	45	1	712	3	N	-0-					-0-
06	946	N	946	-0-	-0-	-0-	46	1	900	3	N	-0-					-0-
*07	981	N	981	-0-	-0-	-0-	51	1	930	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2812	-0-	-100	-0-	131	1	2681	3	N	-0-					-0-
03	3224	X	2282	-0-	-942	-0-	125	1	2157	3	N	-0-					-0-
04	3120	X	2623	-0-	-497	-0-	144	1	2479	3	N	-0-					-0-
05	3224	X	2308	-0-	-916	-0-	137	1	2171	3	N	-0-					-0-
06	3120	X	3088	-0-	-32	-0-	152	1	2936	3	N	-0-					-0-
07	3100	X	3095	-0-	-5	-0-	162	1	2933	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1526	-0-	-70	-0-	71	1	1455	3	N	-0-					-0-
03	1767	N	1153	-0-	-614	-0-	65	1	1088	3	N	-0-					-0-
04	1680	N	1394	-0-	-286	-0-	77	1	1317	3	N	-0-					-0-
05	1705	N	1127	-0-	-578	-0-	70	1	1057	3	N	-0-					-0-
06	1828	N	1828	-0-	-0-	-0-	90	1	1738	3	N	-0-					-0-
*07	2081	N	2081	-0-	-0-	-0-	110	1	1971	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	877	-0-	-75	-0-	41	1	836	3	N	-0-					82
03	1023	N	774	-0-	-249	-0-	42	1	732	3	N	-0-					82
04	1050	N	837	-0-	-213	-0-	46	1	791	3	N	-0-					82
05	961	N	801	-0-	-160	-0-	49	1	752	3	N	-0-					82
06	999	N	999	-0-	-0-	-0-	49	1	950	3	N	-0-					82
*07	970	N	970	-0-	-0-	-0-	51	1	919	3	N	-0-					82

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1204	-0-	-56	-0-	56	1	1148	3	N	-0-					82
03	1364	N	1110	-0-	-254	-0-	59	1	1051	3	N	-0-					82
04	1320	N	1156	-0-	-164	-0-	64	1	1092	3	N	-0-					82
05	1333	N	1104	-0-	-229	-0-	66	1	1038	3	N	-0-					82
06	1337	N	1337	-0-	-0-	-0-	66	1	1271	3	N	-0-					82
*07	1469	N	1469	-0-	-0-	-0-	77	1	1392	3	N	-0-					82

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1322	-0-	-78	-0-	61	1	1261	3	N	-0-					19
03	1488	N	929	-0-	-559	-0-	54	1	875	3	N	-0-					19
04	1350	N	1142	-0-	-208	-0-	63	1	1076	3	N	3					22
							3	9									
05	1457	N	965	-0-	-492	-0-	58	1	907	3	N	-0-					22
06	1621	N	1621	-0-	-0-	-0-	79	1	1540	3	N	2					24
							2	9									
*07	1507	N	1507	-0-	-0-	-0-	79	1	1428	3	N	-0-					24

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	529	-0-	-31	-0-	25	1	504	3	N	-0-					-0-
03	620	N	454	-0-	-166	-0-	25	1	429	3	N	-0-					-0-
04	570	N	533	-0-	-37	-0-	29	1	504	3	N	-0-					-0-
05	589	N	475	-0-	-114	-0-	28	1	447	3	N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	32	1	624	3	N	-0-					-0-
*07	625	N	625	-0-	-0-	-0-	33	1	592	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1878	-0-	-26	-0-	87	1	1791	3	N	-0-					55
03	2232	N	1773	-0-	-459	-0-	94	1	1679	3	N	-0-					55
04	2130	N	1827	-0-	-303	-0-	100	1	1727	3	N	-0-					55
05	2077	N	1884	-0-	-193	-0-	111	1	1773	3	N	-0-					55
06	1976	N	1976	-0-	-0-	-0-	98	1	1878	3	N	-0-					55
*07	2284	N	2284	-0-	-0-	-0-	119	1	2165	3	N	-0-					55

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1769	-0-	-51	-0-	82	1	1687	3	N	-0-					-0-
03	2232	N	1451	-0-	-781	-0-	80	1	1371	3	N	-0-					-0-
04	2070	N	1687	-0-	-383	-0-	93	1	1594	3	N	-0-					-0-
05	1953	N	1610	-0-	-343	-0-	95	1	1515	3	N	-0-					-0-
06	2069	N	2069	-0-	-0-	-0-	101	1	1968	3	N	-0-					-0-
*07	2073	N	2073	-0-	-0-	-0-	108	1	1965	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1854	-0-	-50	-0-	86	1	1768	3	N	-0-					-0-
03	2108	N	1644	-0-	-464	-0-	88	1	1556	3	N	-0-					-0-
04	2040	N	1849	-0-	-191	-0-	101	1	1748	3	N	-0-					-0-
05	2046	N	1875	-0-	-171	-0-	113	1	1762	3	N	-0-					-0-
06	2030	N	2030	-0-	-0-	-0-	100	1	1930	3	N	-0-					-0-
*07	2121	N	2121	-0-	-0-	-0-	111	1	2010	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1820	-0-	-140	-0-	85	1	1735	3	N	-0-					-0-
03	2170	N	1646	-0-	-524	-0-	88	1	1558	3	N	-0-					-0-
04	2070	N	1783	-0-	-287	-0-	98	1	1685	3	N	-0-					-0-
05	2015	N	1797	-0-	-218	-0-	106	1	1691	3	N	-0-					-0-
06	2051	N	2051	-0-	-0-	-0-	101	1	1950	3	N	-0-					-0-
*07	2015	N	2015	-0-	-0-	-0-	105	1	1910	3	N	-0-					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	429	-0-	-19	-0-	20	1	409	3	N	-0-					-0-
03	496	N	436	-0-	-60	-0-	23	1	413	3	N	-0-					-0-
04	480	N	396	-0-	-84	-0-	22	1	374	3	N	-0-					-0-
05	465	N	363	-0-	-102	-0-	22	1	341	3	N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	23	1	441	3	N	-0-					-0-
*07	465	N	465	-0-	-0-	-0-	24	1	441	3	N	-0-					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	663	-0-	-37	-0-	31	1	632	3	N	-0-					-0-
03	744	N	670	-0-	-74	-0-	35	1	635	3	N	-0-					-0-
04	720	N	675	-0-	-45	-0-	37	1	638	3	N	-0-					-0-
05	744	N	640	-0-	-104	-0-	38	1	602	3	N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	37	1	714	3	N	-0-					-0-
*07	768	N	768	-0-	-0-	-0-	40	1	728	3	N	-0-					-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2666	N	2577	-0-	-89	-0-	120	1	2457	3	N	-0-					-0-
03	2511	N	2039	-0-	-472	-0-	111	1	1928	3	N	-0-					-0-
04	2430	X	2265	-0-	-165	-0-	124	1	2141	3	N	-0-					-0-
05	2511	X	1908	-0-	-603	-0-	113	1	1795	3	N	-0-					-0-
06	2748	X	2748	-0-	-0-	-0-	135	1	2613	3	N	-0-					-0-
*07	2662	X	2662	-0-	-0-	-0-	139	1	2523	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1068	-0-	-108	-0-	50	1	1018	3	N	-0-					-0-
03	1271	N	909	-0-	-362	-0-	49	1	860	3	N	-0-					-0-
04	1200	N	1035	-0-	-165	-0-	57	1	978	3	N	-0-					-0-
05	1178	N	891	-0-	-287	-0-	54	1	837	3	N	-0-					-0-
06	1275	N	1275	-0-	-0-	-0-	63	1	1212	3	N	-0-					-0-
*07	1188	N	1188	-0-	-0-	-0-	62	1	1126	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	600	-0-	-16	-0-	28	1	572	3	N	-0-					-0-
03	682	N	479	-0-	-203	-0-	27	1	452	3	N	-0-					-0-
04	660	N	548	-0-	-112	-0-	30	1	518	3	N	-0-					-0-
05	651	N	506	-0-	-145	-0-	30	1	476	3	N	-0-					-0-
06	746	N	746	-0-	-0-	-0-	36	1	710	3	N	-0-					-0-
*07	737	N	737	-0-	-0-	-0-	39	1	698	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	530	N	530	-0-	-0-	-0-	25	1	505	3	N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	27	1	477	3	N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	25	1	430	3	N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	28	1	437	3	N	1	1	8			-0-
							1	9									
06	556	N	556	-0-	-0-	-0-	27	1	529	3	N	-0-					-0-
*07	573	N	573	-0-	-0-	-0-	30	1	543	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	472	-0-	-4	-0-	22	1	450	3	N	-0-					-0-
03	527	N	459	-0-	-68	-0-	24	1	435	3	N	-0-					-0-
04	510	N	430	-0-	-80	-0-	24	1	406	3	N	-0-					-0-
05	527	N	402	-0-	-125	-0-	24	1	378	3	N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	26	1	496	3	N	-0-					-0-
*07	524	N	524	-0-	-0-	-0-	27	1	497	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5940	X	5940	-0-	-0-	-0-	5607	3	333	9	Y	303	194	1			322
03	6063	X	6063	-0-	-0-	-0-	5764	3	299	9	Y	272	390	1			204
04	6175	X	6175	-0-	-0-	-0-	5879	3	296	9	Y	269	192	1			281
05	4960	X	2876	-0-	-2084	-0-	2851	3	25	9	Y	23	191	1			113
06	4800	X	582	-0-	-4218	-0-	582	3			Y	-0-					113
07	5828	X	1598	-0-	-4230	-0-	1598	3			Y	-0-					113

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3089	-0-	-719	-0-	3008	3	81	9	Y	74	135	1			119
03	6288	X	6288	-0-	-0-	-0-	6058	3	230	9	Y	209					328
04	5054	X	5054	-0-	-0-	-0-	4883	3	171	9	Y	155	182	1			301
05	6225	X	6225	-0-	-0-	-0-	6157	3	68	9	Y	62	167	1			196
06	4449	X	4449	-0-	-0-	-0-	4391	3	58	9	Y	53	111	1			138
07	INC	G-10	3051	-0-	3051	3051	2994	3	57	9	Y	52					190

RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2458	-0-	-342	2026	2458	3			Y	-0-					41
03	2026	X	-0-	-0-	-2026	-0-					Y	-0-					41
04	540	X	-0-	-0-	-540	-0-					Y	-0-					41
05	13972	X	13972	-0-	-0-	-0-	13944	3	28	9	Y	25					66
06	20948	X	20948	-0-	-0-	-0-	20661	3	287	9	Y	261					327
07	INC	G-10	14312	-0-	14312	14312	14121	3	191	9	Y	174	313	1			188

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	1408	-0-	-1616	-0-	1367	3	41	9	Y	37	71	1			61
03	3396	X	3396	-0-	-0-	-0-	3282	3	114	9	Y	104					165
04	2820	X	2710	-0-	-110	-0-	2624	3	86	9	Y	78	92	1			151
05	2460	X	2460	-0-	-0-	-0-	2392	3	68	9	Y	62	84	1			129
06	3120	X	2661	-0-	-459	-0-	2603	3	58	9	Y	53	73	1			109
07	INC	G-10	2168	-0-	2168	2168	2139	3	29	9	Y	26					135

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5796	X	3863	-0-	-1933	-0-	3829	3	34	9	N	31					397
03	6417	X	5167	-0-	-1250	-0-	5143	3	24	9	N	22					419
04	6665	X	6665	-0-	-0-	-0-	6546	3	119	9	N	108	334	1			193
05	5053	X	4868	-0-	-185	-0-	4831	3	37	9	N	34					227
06	5010	X	4961	-0-	-49	-0-	4924	3	37	9	N	34					261
*07	4764	X	4764	-0-	-0-	-0-	4705	3	59	9	N	54					315

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8764	X	6490	-0-	-2274	-0-	6094	3	396	9	N	360	389	1			368
03	9703	X	9323	-0-	-380	-0-	8960	3	363	9	N	330	379	1			319
04	9390	X	7318	-0-	-2072	-0-	7041	3	277	9	N	252	286	1			285
05	7192	X	5556	-0-	-1636	-0-	5146	3	410	9	N	373	367	1			291
06	8764	X	8764	-0-	-0-	-0-	8419	3	345	9	N	314	371	1			234
*07	9203	X	9203	-0-	-0-	-0-	8867	3	336	9	N	305	308	1			231

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	1683	-0-	-1061	-0-	1646	3	37	9	Y	34					74
03	2790	X	1715	-0-	-1075	-0-	1650	3	65	9	Y	59					133
04	2700	X	1178	-0-	-1522	-0-	1138	3	40	9	Y	36	99	1			70
05	2850	X	2850	-0-	-0-	-0-	2767	3	83	9	Y	75					145
06	4987	X	4987	-0-	-0-	-0-	4910	3	77	9	Y	70	116	1			99
07	INC G-10		5165	-0-	5165	5165	5060	3	105	9	Y	95					194

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6329	X	6329	-0-	-0-	-0-	6244	3	85	9	N	77					142
03	5983	X	4628	-0-	-1355	-0-	4574	3	54	9	N	49					191
04	5790	X	72	-0-	-5718	-0-	58	3	14	9	N	13					204
05	5983	X	1757	-0-	-4226	-0-	1717	3	40	9	N	36					240
06	5790	X	3957	-0-	-1833	-0-	3898	3	59	9	N	54					294
*07	4105	X	4105	-0-	-0-	-0-	4064	3	41	9	N	37					331

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	2931	-0-	-961	-0-	2907	3	24	9	Y	22					154
03	4309	X	1730	-0-	-2579	-0-	1699	3	31	9	Y	28					182
04	3810	X	3099	-0-	-711	-0-	3069	3	30	9	Y	27					209
05	3255	X	-0-	-0-	-3255	-0-					Y	-0-					209
06	3150	X	-0-	-0-	-3150	-0-					Y	-0-					209
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					209

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	813	-0-	-2099	-0-	795	3	18	9	Y	16					298
03	3224	X	3024	-0-	-200	-0-	2988	3	36	9	Y	33					331
04	3120	X	2947	-0-	-173	-0-	2928	3	19	9	Y	17					348
05	3193	X	1964	-0-	-1229	-0-	1934	3	30	9	Y	27					375
06	2940	X	2249	-0-	-691	-0-	2231	3	18	9	Y	16	283	1			108
07	INC G-10		2420	-0-	2420	2420	2392	3	28	9	Y	25					133

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	3636	-0-	-228	-0-	3556	3	80	9	Y	73	136	1			119
03	4278	X	4140	-0-	-138	-0-	4101	3	39	9	Y	35					154
04	4140	X	3327	-0-	-813	-0-	3299	3	28	9	Y	25	85	1			94
05	4278	X	3042	-0-	-1236	-0-	3008	3	34	9	Y	31	52	1			73
06	5611	X	5611	-0-	-0-	-0-	5582	3	29	9	Y	26	41	1			58
07	INC G-10		2852	-0-	2852	2852	2823	3	29	9	Y	26					84

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2683	N	2683	-0-	-0-	-0-	2578	3	105	9	N	95					312
03	1777	N	1777	-0-	-0-	-0-	1734	3	43	9	N	39					351
04	1523	N	1523	-0-	-0-	-0-	1494	3	29	9	N	26	188	1			189
05	1705	N	1446	-0-	-259	-0-	1423	3	23	9	N	21					210
06	1650	N	1241	-0-	-409	-0-	1213	3	28	9	N	25					235
07	1581	N	1397	-0-	-184	-0-	1363	3	34	9	N	31					266

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	3308	-0-	-1004	-0-	3219	3	89	9	Y	81					296
03	4774	X	3984	-0-	-790	-0-	3860	3	124	9	Y	113					409
04	4620	X	3460	-0-	-1160	-0-	3388	3	72	9	Y	65	322	1			152
05	4619	X	3108	-0-	-1511	-0-	3090	3	18	9	Y	16					168
06	3870	X	2567	-0-	-1303	-0-	2544	3	23	9	Y	21					189
07	INC G-10		1895	-0-	1895	1895	1875	3	20	9	Y	18					207

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

02	5796	X	2652	-0-	-3144	-0-	2578	3	74	9	Y	67					148
03	5115	X	3034	-0-	-2081	-0-	2969	3	65	9	Y	59					207
04	4950	X	2089	-0-	-2861	-0-	2049	3	40	9	Y	36	154	1			89
05	4774	X	3640	-0-	-1134	-0-	3557	3	83	9	Y	75					164
06	3930	X	3023	-0-	-907	-0-	2946	3	77	9	Y	70	131	1			103
07	INC G-10		4205	-0-	4205	4205	4136	3	69	9	Y	63					166

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

02	3864	X	2777	-0-	-1087	-0-	2735	3	42	9	Y	38	72	1			61
03	4772	X	4772	-0-	-0-	-0-	4733	3	39	9	Y	35					96
04	4140	X	3820	-0-	-320	-0-	3792	3	28	9	Y	25	53	1			68
05	4128	X	4128	-0-	-0-	-0-	4026	3	102	9	Y	93	38	1			123
06	5419	X	5419	-0-	-0-	-0-	5332	3	87	9	Y	79	70	1			132
07	INC G-10		3895	-0-	3895	3895	3851	3	44	9	Y	40					172

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

02	2156	N	1703	-0-	-453	-0-	1666	3	37	9	Y	34					74
03	2449	N	1550	-0-	-899	-0-	1517	3	33	9	Y	30					104
04	2220	N	1068	-0-	-1152	-0-	1048	3	20	9	Y	18	77	1			45
05	1891	N	1860	-0-	-31	-0-	1819	3	41	9	Y	37					82
06	1544	N	1544	-0-	-0-	-0-	1505	3	39	9	Y	35	66	1			51
07	INC G-10		1842	-0-	1842	1842	1807	3	35	9	Y	32					83

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

02	6605	X	6605	-0-	-0-	-0-	6458	3	147	9	Y	134					281
03	6796	X	6796	-0-	-0-	-0-	6720	3	76	9	Y	69					350
04	4140	X	3940	-0-	-200	-0-	3900	3	40	9	Y	36					386
05	4391	X	4391	-0-	-0-	-0-	4311	3	80	9	Y	73					459
06	4383	X	4383	-0-	-0-	-0-	4329	3	54	9	Y	49	366	1			142
07	INC G-10		4358	-0-	4358	4358	4302	3	56	9	Y	51					193

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

02	3500	X	2948	-0-	-552	-0-	2926	3	22	9	N	20					358
03	3875	X	2646	-0-	-1229	-0-	2620	3	26	9	N	24					382
04	3750	X	2533	-0-	-1217	-0-	2507	3	26	9	N	24	187	1			219
05	3875	X	2364	-0-	-1511	-0-	2346	3	18	9	N	16					235
06	3150	X	3144	-0-	-6	-0-	3110	3	34	9	N	31					266
*07	1856	X	1856	-0-	-0-	-0-	1826	3	30	9	N	27					293

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

02	3836	X	3550	-0-	-286	-0-	3443	3	107	9	N	97					276
03	4247	X	3731	-0-	-516	-0-	3622	3	109	9	N	99					375
04	4110	X	3588	-0-	-522	-0-	3499	3	89	9	N	81	186	1			270
05	4154	X	2984	-0-	-1170	-0-	2900	3	84	9	N	76					346
06	3930	X	3524	-0-	-406	-0-	3417	3	107	9	N	97	188	1			255
*07	4309	X	4309	-0-	-0-	-0-	4182	3	127	9	N	115					370

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5432	X	4035	-0-	-1397	-0-	4004	3	31	9	N	28					177
03	4850	X	4850	-0-	-0-	-0-	4814	3	36	9	N	33					210
04	5070	X	4444	-0-	-626	-0-	4416	3	28	9	N	25					235
05	5239	X	3755	-0-	-1484	-0-	3744	3	11	9	N	10					245
06	5070	X	3353	-0-	-1717	-0-	3351	3	2	9	N	2					247
*07	8620	X	8620	-0-	-0-	-0-	8476	3	144	9	N	131					378

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

02	4620	X	3415	-0-	-1205	-0-	3345	3	70	9	N	64					352
03	4433	X	3561	-0-	-872	-0-	3478	3	83	9	N	75	188	1			239
04	4050	X	2392	-0-	-1658	-0-	2345	3	47	9	N	43					282
05	3999	X	3738	-0-	-261	-0-	3648	3	90	9	N	82					364
06	4744	X	4744	-0-	-0-	-0-	4665	3	79	9	N	72	188	1			248
*07	5533	X	5533	-0-	-0-	-0-	5438	3	95	9	N	86					334

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
DAVIES, H. C. WELL #: 1 RRCID -> 190706 COMPL. DATE 06/04/1983 TOTAL DEPTH 13213 PERF.10244 - 10397

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

*09	1470	N	997	-0-	-473	-0-	26	1	960	3	Y	10	10	1			2
							11	9									
*10	1488	N	440	-0-	-1048	-0-	12	1	418	3	Y	9	9	1			2
							10	9									
*11	1645	N	1645	-0-	-0-	-0-	45	1	1591	3	Y	8	9	1			1
							9	9									
*12	1023	N	989	-0-	-34	-0-	28	1	953	3	Y	7	7	1			1
							8	9									
*01	962	N	962	-0-	-0-	-0-	28	1	926	3	Y	7	7	1			1
							8	9									
*02	950	N	950	-0-	-0-	-0-	26	1	916	3	Y	7	7	1			1
							8	9									
*03	1116	N	1116	-0-	-0-	-0-	32	1	1076	3	Y	7	7	1			1
							8	9									
*04	1094	N	1094	-0-	-0-	-0-	32	1	1053	3	Y	8	7	1			2
							9	9									
*05	1289	N	1289	-0-	-0-	-0-	38	1	1242	3	Y	8	8	1			2
							9	9									
06	1300	N	1300	-0-	-0-	-0-	38	1	1255	3	Y	6	7	1			1
							7	9									
*07	1450	N	1450	-0-	-0-	-0-	41	1	1390	3	Y	17	16	1			2
							19	9									

DEANIE B. (JENNINGS SD.) 23749 210 ASSOCIATED ONE WELL CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY "B" WELL #: 4 RRCID -> 184481 COMPL. DATE 11/09/1995 TOTAL DEPTH 4015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

02	3195	X	3195	-0-	-0-	-0-	205	1	2763	3	Y	206	116	1			154
							227	9									
03	3534	X	1908	-0-	-1626	-0-	205	1	1614	3	Y	81	115	1			120
							89	9									
04	3420	X	3338	-0-	-82	-0-	193	1	3023	3	Y	111	114	1			117
							122	9									
05	3534	X	3356	-0-	-178	-0-	200	1	3066	3	Y	82	115	1			84
							90	9									
06	3420	X	3135	-0-	-285	-0-	180	1	2894	3	Y	55	101	1			38
							61	9									
07	3534	X	3124	-0-	-410	-0-	192	1	2865	3	Y	61					99
							67	9									

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

02	7616	X	7359	-0-	-257	-0-	505	1	6823	3	Y	28					140
							31	9									
03	8525	X	4646	-0-	-3879	-0-	520	1	4086	3	Y	36					176
							40	9									
04	8250	X	7522	-0-	-728	-0-	446	1	7004	3	Y	65	174	1			67
							72	9									
05	8525	X	7447	-0-	-1078	-0-	456	1	6976	3	Y	14					81
							15	9									
06	7890	X	7210	-0-	-680	-0-	421	1	6761	3	Y	25					106
							28	9									
07	7967	X	6969	-0-	-998	-0-	437	1	6501	3	Y	28					134
							31	9									

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

02	9660	X	8951	-0-	-709	-0-	616	1	8316	3	Y	17					188
							19	9									
03	10695	X	5249	-0-	-5446	-0-	588	1	4621	3	Y	36	112	1			112
							40	9									
04	10350	X	9553	-0-	-797	-0-	568	1	8912	3	Y	66					178
							73	9									
05	10168	X	9782	-0-	-386	-0-	599	1	9165	3	Y	16					194
							18	9									
06	9641	X	9641	-0-	-0-	-0-	566	1	9075	3	Y	-0-					194
07	9920	X	9623	-0-	-297	-0-	606	1	9017	3	Y	-0-					194

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13020	X	13002	-0-	-18	-0-	896	1	12098	3	Y	7					98
							8	9									
03	14353	X	8159	-0-	-6194	-0-	919	1	7223	3	Y	15	59	1			54
							17	9									
04	13890	X	13199	-0-	-691	-0-	789	1	12380	3	Y	27					81
							30	9									
05	14384	X	13933	-0-	-451	-0-	854	1	13072	3	Y	6					87
							7	9									
06	13920	X	12920	-0-	-1000	-0-	758	1	12162	3	Y	-0-					87
07	13950	X	12797	-0-	-1153	-0-	805	1	11992	3	Y	-0-					87

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	587	-0-	-29	-0-	40	1	547	3	Y	-0-					-0-
03	651	N	391	-0-	-260	-0-	44	1	347	3	Y	-0-					-0-
04	701	N	701	-0-	-0-	-0-	42	1	659	3	Y	-0-					-0-
05	651	N	650	-0-	-1	-0-	40	1	610	3	Y	-0-					-0-
06	616	N	616	-0-	-0-	-0-	36	1	580	3	Y	-0-					-0-
07	713	N	614	-0-	-99	-0-	39	1	575	3	Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13468	X	10794	-0-	-2674	-0-	742	1	10024	3	N	25					78
							28	9									
03	14911	X	5896	-0-	-9015	-0-	662	1	5197	3	N	34					112
							37	9									
04	11790	X	10717	-0-	-1073	-0-	639	1	10030	3	N	44					156
							48	9									
05	11966	X	5505	-0-	-6461	-0-	336	1	5147	3	N	20					176
							22	9									
06	11580	X	6946	-0-	-4634	-0-	407	1	6530	3	N	8					184
							9	9									
07	11966	X	6000	-0-	-5966	-0-	377	1	5610	3	N	12					196
							13	9									

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5628	X	4466	-0-	-1162	-0-	307	1	4144	3	N	14					170
							15	9									
03	6231	X	2737	-0-	-3494	-0-	308	1	2419	3	N	9					179
							10	9									
04	6192	X	6192	-0-	-0-	-0-	370	1	5804	3	N	16					195
							18	9									
05	6045	X	4584	-0-	-1461	-0-	280	1	4292	3	N	11					206
							12	9									
06	5370	X	4107	-0-	-1263	-0-	240	1	3857	3	N	9					215
							10	9									
07	6386	X	4220	-0-	-2166	-0-	266	1	3954	3	N	-0-					215

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8297	X	8297	-0-	-0-	-0-	568	1	7667	3	N	56	190	1			73
							62	9									
03	6851	X	4845	-0-	-2006	-0-	546	1	4287	3	N	11					84
							12	9									
04	7091	X	7091	-0-	-0-	-0-	423	1	6634	3	N	31					115
							34	9									
05	9645	X	9645	-0-	-0-	-0-	590	1	9034	3	N	19					134
							21	9									
06	9005	X	9005	-0-	-0-	-0-	527	1	8454	3	N	22					156
							24	9									
*07	9012	X	9012	-0-	-0-	-0-	565	1	8416	3	N	28					184
							31	9									

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	X	4988	-0-	-136	-0-	342	1	4614	3	N	29					103
							32	9									
03	5456	X	3265	-0-	-2191	-0-	365	1	2869	3	N	28					131
							31	9									
04	5394	X	5394	-0-	-0-	-0-	321	1	5036	3	N	34					165
							37	9									
05	5664	X	5664	-0-	-0-	-0-	346	1	5290	3	N	25					190
							28	9									
06	5411	X	5411	-0-	-0-	-0-	316	1	5067	3	N	25					215
							28	9									
07	5580	X	5221	-0-	-359	-0-	326	1	4858	3	N	34	189	1			60
							37	9									

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6944	X	6536	-0-	-408	-0-	449	1	6068	3	N	17					118
							19	9									
03	7409	X	4135	-0-	-3274	-0-	463	1	3636	3	N	33					151
							36	9									
04	7320	X	6757	-0-	-563	-0-	405	1	6349	3	N	3					154
							3	9									
05	7564	X	7104	-0-	-460	-0-	434	1	6646	3	N	22					176
							24	9									
06	7320	X	5519	-0-	-1801	-0-	323	1	5177	3	N	17					193
							19	9									
07	7223	X	6818	-0-	-405	-0-	427	1	6363	3	N	25					218
							28	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8232	X	7272	-0-	-960	-0-	501	1	6771	3	N	-0-					-0-
03	9114	X	4535	-0-	-4579	-0-	512	1	4023	3	N	-0-					-0-
04	8400	X	7148	-0-	-1252	-0-	428	1	6720	3	N	-0-					-0-
05	8680	X	7328	-0-	-1352	-0-	449	1	6879	3	N	-0-					-0-
06	8280	X	7184	-0-	-1096	-0-	411	1	6596	3	N	161	161	1			-0-
							177	9									
07	7967	X	6989	-0-	-978	-0-	440	1	6549	3	N	-0-					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

02	24472 X	23912	-0-	-560	-0-	1638	1	22120	3	N	140					299
						154	9									
03	27094 X	15371	-0-	-11723	-0-	1718	1	13496	3	N	143	189	1			253
						157	9									
04	25770 X	25032	-0-	-738	-0-	1493	1	23415	3	N	113	190	1			176
						124	9									
05	26629 X	25686	-0-	-943	-0-	1569	1	24009	3	N	98					274
						108	9									
06	25620 X	25328	-0-	-292	-0-	1478	1	23711	3	N	126	185	1			215
						139	9									
07	26443 X	24922	-0-	-1521	-0-	1562	1	23254	3	N	96	182	1			129
						106	9									

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

02	11464 X	11464	-0-	-0-	-0-	774	1	10459	3	N	210	177	1			228
						231	9									
03	11501 X	6918	-0-	-4583	-0-	766	1	6022	3	N	118					346
						130	9									
04	11172 X	11172	-0-	-0-	-0-	662	1	10379	3	N	119	183	1			282
						131	9									
05	12679 X	11277	-0-	-1402	-0-	685	1	10479	3	N	103	178	1			207
						113	9									
06	12270 X	10591	-0-	-1679	-0-	615	1	9866	3	N	100	187	1			120
						110	9									
07	10137 X	10094	-0-	-43	-0-	628	1	9355	3	N	101					221
						111	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

02	21644 X	20638	-0-	-1006	-0-	1420	1	19172	3	N	42	190	1			173
						46	9									
03	23405 X	13196	-0-	-10209	-0-	1486	1	11673	3	N	34					207
						37	9									
04	22650 X	21366	-0-	-1284	-0-	1277	1	20027	3	N	56					263
						62	9									
05	23405 X	22149	-0-	-1256	-0-	1357	1	20771	3	N	19					282
						21	9									
06	22410 X	21187	-0-	-1223	-0-	1242	1	19920	3	N	23					305
						25	9									
07	22847 X	21256	-0-	-1591	-0-	1334	1	19858	3	N	58	190	1			173
						64	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	3132	-0-		-760	-0-	216	1	2913	3	Y	3					25
								3	9									
03	3286	X	1779	-0-		-1507	-0-	200	1	1571	3	Y	7	15	1			17
								8	9									
04	3180	X	2983	-0-		-197	-0-	178	1	2790	3	Y	14					31
								15	9									
05	3472	X	3025	-0-		-447	-0-	185	1	2837	3	Y	3					34
								3	9									
06	3360	X	2898	-0-		-462	-0-	170	1	2728	3	Y	-0-					34
07	3286	X	2777	-0-		-509	-0-	175	1	2602	3	Y	-0-					34

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	X	1163	-0-		-209	-0-	79	1	1072	3	N	11					213
								12	9									
03	1488	X	668	-0-		-820	-0-	75	1	593	3	N	-0-					213
04	1350	X	1118	-0-		-232	-0-	65	1	1019	3	N	31	184	1			60
								34	9									
05	1302	X	1074	-0-		-228	-0-	66	1	1008	3	N	-0-					60
06	1260	X	1214	-0-		-46	-0-	70	1	1127	3	N	15					75
								17	9									
07	1302	X	1119	-0-		-183	-0-	70	1	1049	3	N	-0-					75

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14924	X	8560	-0-		-6364	-0-	590	1	7970	3	N	-0-					212
03	14136	X	6739	-0-		-7397	-0-	752	1	5909	3	N	71	191	1			92
								78	9									
04	11760	X	10667	-0-		-1093	-0-	637	1	9993	3	N	34					126
								37	9									
05	13601	X	13601	-0-		-0-	-0-	832	1	12738	3	N	28					154
								31	9									
06	15267	X	15267	-0-		-0-	-0-	893	1	14326	3	N	44					198
								48	9									
*07	12299	X	12299	-0-		-0-	-0-	759	1	11297	3	N	221					419
								243	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	328	-0-	-8	-0-	23	1	305	3	N	-0-					183
03	372	N	212	-0-	-160	-0-	24	1	188	3	N	-0-					183
04	360	N	332	-0-	-28	-0-	20	1	312	3	N	-0-					183
05	372	N	346	-0-	-26	-0-	21	1	325	3	N	-0-					183
06	326	N	326	-0-	-0-	-0-	19	1	307	3	N	-0-					183
07	341	N	316	-0-	-25	-0-	20	1	296	3	N	-0-					183

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

02	4061	X	4061	-0-	-0-	-0-	267	1	3605	3	Y	172	189	1			118
							189	9									
03	4464	X	2682	-0-	-1782	-0-	284	1	2233	3	Y	150	190	1			78
							165	9									
04	4320	X	4156	-0-	-164	-0-	239	1	3756	3	Y	146					224
							161	9									
05	4495	X	4369	-0-	-126	-0-	255	1	3905	3	Y	190	190	1			224
							209	9									
06	4350	X	2754	-0-	-1596	-0-	158	1	2528	3	Y	62	183	1			103
							68	9									
07	4495	X	-0-	-0-	-4495	-0-					Y	-0-					103

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

02	901	X	901	-0-	-0-	-0-	62	1	839	3	N	-0-					-0-
03	930	X	626	-0-	-304	-0-	71	1	555	3	N	-0-					-0-
04	1020	X	992	-0-	-28	-0-	59	1	933	3	N	-0-					-0-
05	1054	X	1040	-0-	-14	-0-	64	1	976	3	N	-0-					-0-
06	1171	X	1171	-0-	-0-	-0-	58	1	926	3	N	170					170
							187	9									
07	1023	X	995	-0-	-28	-0-	63	1	932	3	N	-0-					170

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

02	4428	X	4428	-0-	-0-	-0-	295	1	3981	3	Y	138	77	1			103
							152	9									
03	4774	X	2808	-0-	-1966	-0-	310	1	2437	3	Y	55	77	1			81
							61	9									
04	4620	X	4574	-0-	-46	-0-	269	1	4225	3	Y	73	76	1			78
							80	9									
05	4898	X	4738	-0-	-160	-0-	287	1	4392	3	Y	54	76	1			56
							59	9									
06	4740	X	4627	-0-	-113	-0-	267	1	4279	3	Y	74	79	1			51
							81	9									
07	4898	X	4638	-0-	-260	-0-	286	1	4262	3	Y	82					133
							90	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

02	14812	X	14336	-0-	-476	-0-	983	1	13280	3	N	66	193	1			144
							73	9									
03	16058	X	9127	-0-	-6931	-0-	1024	1	8049	3	N	49					193
							54	9									
04	15540	X	14697	-0-	-843	-0-	876	1	13747	3	N	67					260
							74	9									
05	16058	X	15121	-0-	-937	-0-	925	1	14153	3	N	39					299
							43	9									
06	15540	X	14487	-0-	-1053	-0-	847	1	13594	3	N	42	190	1			151
							46	9									
07	15872	X	14455	-0-	-1417	-0-	906	1	13485	3	N	58					209
							64	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

02	22848	X	20947	-0-	-1901	-0-	1444	1	19503	3	N	-0-					289
03	24366	X	13214	-0-	-11152	-0-	1492	1	11722	3	N	-0-					289
04	23580	X	21731	-0-	-1849	-0-	1299	1	20374	3	N	53	190	1			152
							58	9									
05	24180	X	22769	-0-	-1411	-0-	1395	1	21344	3	N	27					179
							30	9									
06	22740	X	21813	-0-	-927	-0-	1277	1	20483	3	N	48					227
							53	9									
07	23188	X	21766	-0-	-1422	-0-	1366	1	20333	3	N	61					288
							67	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2779	-0-	-49	-0-	190	1	2566	3	Y	21					57
							23	9									
03	3131	X	1900	-0-	-1231	-0-	212	1	1669	3	Y	17					74
							19	9									
04	3255	X	3255	-0-	-0-	-0-	193	1	3034	3	Y	25					99
							28	9									
05	3311	X	3311	-0-	-0-	-0-	203	1	3101	3	Y	6					105
							7	9									
06	3197	X	3197	-0-	-0-	-0-	187	1	3004	3	Y	5					110
							6	9									
07	INC G-10		3211	-0-	3211	3211	200	1	2981	3	Y	27	95	1			42
							30	9									

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 5 WELL #: 2 RRCID -> 178719 COMPL. DATE 07/20/2000 TOTAL DEPTH 11488 PERF.11014 - 11228

02	260	X	260	-0-	-0-	-0-	18	1	242	3	N	-0-					140
03	593	X	593	-0-	-0-	-0-	56	1	442	3	N	86					226
							95	9									
04	1330	X	1330	-0-	-0-	-0-	76	1	1196	3	N	53	190	1			89
							58	9									
05	1162	X	1162	-0-	-0-	-0-	68	1	1048	3	N	42					131
							46	9									
06	693	X	693	-0-	-0-	-0-	40	1	646	3	N	6					137
							7	9									
07	1364	X	1067	-0-	-297	-0-	63	1	940	3	N	58					195
							64	9									

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2774	-0-	-166	-0-	190	1	2561	3	Y	21					57
							23	9									
03	3069	X	1871	-0-	-1198	-0-	209	1	1643	3	Y	17					74
							19	9									
04	2970	X	2911	-0-	-59	-0-	173	1	2710	3	Y	25					99
							28	9									
05	3069	X	3025	-0-	-44	-0-	185	1	2833	3	Y	6					105
							7	9									
06	2970	X	2881	-0-	-89	-0-	169	1	2706	3	Y	5					110
							6	9									
07	3069	X	2903	-0-	-166	-0-	181	1	2692	3	Y	27	95	1			42
							30	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

02	1848	N	1681	-0-	-167	-0-	116	1	1565	3	Y	-0-					2
03	1984	N	1480	-0-	-504	-0-	167	1	1313	3	Y	-0-	1	1			1
04	2770	N	2770	-0-	-0-	-0-	166	1	2604	3	Y	-0-					1
05	2966	N	2966	-0-	-0-	-0-	182	1	2784	3	Y	-0-					1
06	2671	N	2671	-0-	-0-	-0-	157	1	2514	3	Y	-0-					1
07	2852	X	2660	-0-	-192	-0-	167	1	2493	3	Y	-0-					1

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					74
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					74
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					74
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					74
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5773	X	5773	-0-	-0-	-0-	394	1	5324	3	N	50					131
							55	9									
03	4650	X	3670	-0-	-980	-0-	410	1	3223	3	N	34					165
							37	9									
04	6142	X	6142	-0-	-0-	-0-	365	1	5725	3	N	47					212
							52	9									
05	5945	X	5945	-0-	-0-	-0-	363	1	5560	3	N	20					232
							22	9									
06	5525	X	5525	-0-	-0-	-0-	324	1	5198	3	N	3	185	1			50
							3	9									
*07	6180	X	6180	-0-	-0-	-0-	385	1	5739	3	N	51					101
							56	9									

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

02	18900	X	18011	-0-	-889	-0-	1238	1	16722	3	N	46	181	1			306
							51	9									
03	20522	X	11170	-0-	-9352	-0-	1258	1	9881	3	N	28					334
							31	9									
04	19860	X	18649	-0-	-1211	-0-	1115	1	17486	3	N	44					378
							48	9									
05	19933	X	18852	-0-	-1081	-0-	1154	1	17668	3	N	27					405
							30	9									
06	19290	X	17964	-0-	-1326	-0-	1052	1	16878	3	N	31					436
							34	9									
07	19933	X	17680	-0-	-2253	-0-	1110	1	16530	3	N	36					472
							40	9									

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

02	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

02	6337	X	6337	-0-	-0-	-0-	433	1	5852	3	N	47					143
							52	9									
03	5177	X	4036	-0-	-1141	-0-	455	1	3572	3	N	8					151
							9	9									
04	6442	X	6442	-0-	-0-	-0-	383	1	6013	3	N	42					193
							46	9									
05	6582	X	6582	-0-	-0-	-0-	402	1	6147	3	N	30					223
							33	9									
06	6460	X	6460	-0-	-0-	-0-	367	1	5887	3	N	187	187	1			223
							206	9									
*07	6193	X	6193	-0-	-0-	-0-	390	1	5803	3	N	-0-					223

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16604	X	14933	-0-	-1671	-0-	1024	1	13830	3	N	72					219
							79	9									
03	17329	X	9541	-0-	-7788	-0-	1071	1	8415	3	N	50					269
							55	9									
04	16290	X	15363	-0-	-927	-0-	915	1	14357	3	N	83	188	1			164
							91	9									
05	16833	X	15814	-0-	-1019	-0-	968	1	14810	3	N	33					197
							36	9									
06	16020	X	14921	-0-	-1099	-0-	874	1	14026	3	N	19					216
							21	9									
07	16523	X	14323	-0-	-2200	-0-	898	1	13373	3	N	47					263
							52	9									

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13468	X	12252	-0-	-1216	-0-	839	1	11330	3	Y	75					294
							83	9									
03	14601	X	7771	-0-	-6830	-0-	866	1	6805	3	Y	91	191	1			194
							100	9									
04	13830	X	11960	-0-	-1870	-0-	713	1	11192	3	Y	50					244
							55	9									
05	14043	X	13940	-0-	-103	-0-	853	1	13051	3	Y	33					277
							36	9									
06	13140	X	9995	-0-	-3145	-0-	583	1	9358	3	Y	49	190	1			136
							54	9									
07	13578	X	11739	-0-	-1839	-0-	738	1	10982	3	Y	17					153
							19	9									

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12880	X	11589	-0-	-1291	-0-	799	1	10783	3	N	6	148	1			44
							7	9									
03	13826	X	7002	-0-	-6824	-0-	789	1	6203	3	N	9					53
							10	9									
04	13170	X	11882	-0-	-1288	-0-	710	1	11144	3	N	25					78
							28	9									
05	13361	X	12147	-0-	-1214	-0-	744	1	11394	3	N	8					86
							9	9									
06	12930	X	11493	-0-	-1437	-0-	674	1	10804	3	N	14					100
							15	9									
07	12834	X	11427	-0-	-1407	-0-	718	1	10688	3	N	19					119
							21	9									

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16660 #	13940	-0-	-2720	-0-	957	1	12928	3	N	50					191
						55	9									
03	17484 #	8711	-0-	-8773	-0-	981	1	7708	3	N	20					211
						22	9									
04	16620 #	14060	-0-	-2560	-0-	841	1	13198	3	N	19					230
						21	9									
05	15872 #	15134	-0-	-738	-0-	926	1	14172	3	N	33					263
						36	9									
06	14940 #	13978	-0-	-962	-0-	820	1	13158	3	N	-0-					263
07	15438 #	14595	-0-	-843	-0-	885	1	13174	3	N	487	175	1			575
						536	9									

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

02	8643 X	8643	-0-	-0-	-0-	8643	3			N	-0-					-0-
03	9582 X	9582	-0-	-0-	-0-	9582	3			N	-0-					-0-
04	9025 X	9025	-0-	-0-	-0-	9025	3			N	-0-					-0-
05	7908 X	7908	-0-	-0-	-0-	7908	3			N	-0-					-0-
06	7004 X	7004	-0-	-0-	-0-	7004	3			N	-0-					-0-
*07	7652 X	7652	-0-	-0-	-0-	7652	3			N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

02	476 X	243	-0-	-233	-0-	243	3			N	-0-					-0-
03	527 X	270	-0-	-257	-0-	270	3			N	-0-					-0-
04	510 X	259	-0-	-251	-0-	259	3			N	-0-					-0-
05	558 X	245	-0-	-313	-0-	245	3			N	-0-					-0-
06	270 X	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	279 X	245	-0-	-34	-0-	245	3			N	-0-					-0-

LINN OPERATING, INC. 501545
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

02	280 N	32	-0-	-248	-0-	32	2			N	-0-					-0-
03	494 N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
04	365 N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
05	432 N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
06	300 N	212	-0-	-88	-0-	212	2			N	-0-					-0-
07	310 N	260	-0-	-50	-0-	260	2			N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

02	176 N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	93 N	72	-0-	-21	-0-	72	2			N	-0-					-0-
04	150 N	49	-0-	-101	-0-	49	2			N	-0-					-0-
05	186 N	78	-0-	-108	-0-	78	2			N	-0-					-0-
*06	235 N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*07	103 N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	524	-0-		-540	-0-	524	3			N	-0-					-0-
03	1054	N	580	-0-		-474	-0-	580	3			N	-0-					-0-
04	570	N	557	-0-		-13	-0-	557	3			N	-0-					-0-
05	1178	N	794	-0-		-384	-0-	794	3			N	-0-					-0-
06	570	N	515	-0-		-55	-0-	515	3			N	-0-					-0-
07	589	N	491	-0-		-98	-0-	491	3			N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

02	616	N	344	-0-		-272	-0-	344	3			N	-0-					-0-
03	744	N	381	-0-		-363	-0-	381	3			N	-0-					-0-
04	365	N	365	-0-		-0-	-0-	365	3			N	-0-					-0-
05	775	N	318	-0-		-457	-0-	318	3			N	-0-					-0-
06	360	N	298	-0-		-62	-0-	298	3			N	-0-					-0-
07	372	N	347	-0-		-25	-0-	347	3			N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

02	840	N	424	-0-		-416	-0-	424	3			N	-0-					-0-
03	930	N	471	-0-		-459	-0-	471	3			N	-0-					-0-
04	451	N	451	-0-		-0-	-0-	451	3			N	-0-					-0-
05	961	N	433	-0-		-528	-0-	433	3			N	-0-					-0-
06	450	N	447	-0-		-3	-0-	447	3			N	-0-					-0-
07	465	N	447	-0-		-18	-0-	447	3			N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

02	504	N	245	-0-		-259	-0-	245	3			N	-0-					-0-
03	558	N	272	-0-		-286	-0-	272	3			N	-0-					-0-
04	270	N	261	-0-		-9	-0-	261	3			N	-0-					-0-
05	558	N	260	-0-		-298	-0-	260	3			N	-0-					-0-
06	270	N	244	-0-		-26	-0-	244	3			N	-0-					-0-
07	279	N	260	-0-		-19	-0-	260	3			N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

02	868	N	395	-0-		-473	-0-	395	3			N	-0-					-0-
03	899	N	437	-0-		-462	-0-	437	3			N	-0-					-0-
04	420	N	419	-0-		-1	-0-	419	3			N	-0-					-0-
05	899	N	463	-0-		-436	-0-	463	3			N	-0-					-0-
06	433	N	433	-0-		-0-	-0-	433	3			N	-0-					-0-
*07	520	N	520	-0-		-0-	-0-	520	3			N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

02	1316	N	684	-0-		-632	-0-	684	3			N	-0-					-0-
03	1426	N	757	-0-		-669	-0-	757	3			N	-0-					-0-
04	726	N	726	-0-		-0-	-0-	726	3			N	-0-					-0-
05	1550	N	794	-0-		-756	-0-	794	3			N	-0-					-0-
06	745	N	745	-0-		-0-	-0-	745	3			N	-0-					-0-
*07	838	N	838	-0-		-0-	-0-	838	3			N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

02	1120	N	629	-0-		-491	-0-	629	3			N	-0-					-0-
03	1209	N	697	-0-		-512	-0-	697	3			N	-0-					-0-
04	669	N	669	-0-		-0-	-0-	669	3			N	-0-					-0-
05	1426	N	722	-0-		-704	-0-	722	3			N	-0-					-0-
06	678	N	678	-0-		-0-	-0-	678	3			N	-0-					-0-
07	682	N	665	-0-		-17	-0-	665	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	505	-0-	-475	-0-	505	3			N	-0-					-0-
03	1054	N	558	-0-	-496	-0-	558	3			N	-0-					-0-
04	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
05	1147	N	577	-0-	-570	-0-	577	3			N	-0-					-0-
06	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
*07	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	550	-0-	-542	-0-	550	3			N	-0-					-0-
03	1178	N	609	-0-	-569	-0-	609	3			N	-0-					-0-
04	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
05	1240	N	606	-0-	-634	-0-	606	3			N	-0-					-0-
06	600	N	569	-0-	-31	-0-	569	3			N	-0-					-0-
07	620	N	563	-0-	-57	-0-	563	3			N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	484	-0-	-496	-0-	484	3			N	-0-					-0-
03	1054	N	536	-0-	-518	-0-	536	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	1085	N	577	-0-	-508	-0-	577	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	504	-0-	-476	-0-	504	3			N	-0-					-0-
03	1023	N	558	-0-	-465	-0-	558	3			N	-0-					-0-
04	540	N	535	-0-	-5	-0-	535	3			N	-0-					-0-
05	1147	N	577	-0-	-570	-0-	577	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*07	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	433	-0-	-407	-0-	433	3			N	-0-					-0-
03	899	N	480	-0-	-419	-0-	480	3			N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
05	961	N	463	-0-	-498	-0-	463	3			N	-0-					-0-
06	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
*07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	420	-0-	-364	-0-	420	3			N	-0-					-0-
03	806	N	466	-0-	-340	-0-	466	3			N	-0-					-0-
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
05	961	N	433	-0-	-528	-0-	433	3			N	-0-					-0-
06	450	N	393	-0-	-57	-0-	393	3			N	-0-					-0-
07	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	188	-0-	-176	-0-	188	3			N	-0-					-0-
03	403	N	208	-0-	-195	-0-	208	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	434	N	188	-0-	-246	-0-	188	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	672	-0-	-728	-0-	672	3			N	-0-					-0-
03	1488	N	744	-0-	-744	-0-	744	3			N	-0-					-0-
04	720	N	714	-0-	-6	-0-	714	3			N	-0-					-0-
05	1519	N	693	-0-	-826	-0-	693	3			N	-0-					-0-
06	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
07	744	N	693	-0-	-51	-0-	693	3			N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

02	1148	N	579	-0-	-569	-0-	579	3			N	-0-					-0-
03	1178	N	641	-0-	-537	-0-	641	3			N	-0-					-0-
04	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
05	1302	N	606	-0-	-696	-0-	606	3			N	-0-					-0-
06	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-
07	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

02	1316	N	660	-0-	-656	-0-	660	3			N	-0-					-0-
03	1395	N	731	-0-	-664	-0-	731	3			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
05	1488	N	838	-0-	-650	-0-	838	3			N	-0-					-0-
06	720	N	678	-0-	-42	-0-	678	3			N	-0-					-0-
07	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

02	784	N	387	-0-	-397	-0-	387	3			N	-0-					-0-
03	837	N	428	-0-	-409	-0-	428	3			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
05	868	N	404	-0-	-464	-0-	404	3			N	-0-					-0-
06	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

02	980	N	487	-0-	-493	-0-	487	3			N	-0-					-0-
03	1054	N	539	-0-	-515	-0-	539	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	1085	N	549	-0-	-536	-0-	549	3			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*07	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

02	1344	N	700	-0-	-644	-0-	700	3			N	-0-					-0-
03	1426	N	775	-0-	-651	-0-	775	3			N	-0-					-0-
04	750	N	743	-0-	-7	-0-	743	3			N	-0-					-0-
05	1581	N	722	-0-	-859	-0-	722	3			N	-0-					-0-
06	750	N	705	-0-	-45	-0-	705	3			N	-0-					-0-
*07	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

02	1792	N	894	-0-	-898	-0-	894	3			N	-0-					-0-
03	1922	N	989	-0-	-933	-0-	989	3			N	-0-					-0-
04	960	N	949	-0-	-11	-0-	949	3			N	-0-					-0-
05	2015	N	867	-0-	-1148	-0-	867	3			N	-0-					-0-
06	960	N	854	-0-	-106	-0-	854	3			N	-0-					-0-
07	992	N	708	-0-	-284	-0-	708	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	605	-0-	-543	-0-	605	3			N	-0-					-0-
03	1209	N	671	-0-	-538	-0-	671	3			N	-0-					-0-
04	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
05	1364	N	606	-0-	-758	-0-	606	3			N	-0-					-0-
06	660	N	609	-0-	-51	-0-	609	3			N	-0-					-0-
07	651	N	577	-0-	-74	-0-	577	3			N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

02	308	N	162	-0-	-146	-0-	162	3			N	-0-					-0-
03	341	N	180	-0-	-161	-0-	180	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	372	N	159	-0-	-213	-0-	159	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
07	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

02	1092	N	544	-0-	-548	-0-	544	3			N	-0-					-0-
03	1147	N	603	-0-	-544	-0-	603	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	1240	N	577	-0-	-663	-0-	577	3			N	-0-					-0-
06	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
07	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

02	1148	N	559	-0-	-589	-0-	559	3			N	-0-					-0-
03	1209	N	618	-0-	-591	-0-	618	3			N	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
05	1271	N	650	-0-	-621	-0-	650	3			N	-0-					-0-
06	600	N	569	-0-	-31	-0-	569	3			N	-0-					-0-
07	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

02	420	N	235	-0-	-185	-0-	235	3			N	-0-					-0-
03	465	N	260	-0-	-205	-0-	260	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	527	N	245	-0-	-282	-0-	245	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	42	-0-	-182	-0-	42	3			N	-0-					-0-
03	155	N	46	-0-	-109	-0-	46	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	93	N	43	-0-	-50	-0-	43	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

02	1148	N	574	-0-	-574	-0-	574	3			N	-0-					-0-
03	1209	N	635	-0-	-574	-0-	635	3			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	1302	N	650	-0-	-652	-0-	650	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

02	1064	N	543	-0-	-521	-0-	543	3			N	-0-					-0-
03	1116	N	601	-0-	-515	-0-	601	3			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
05	1209	N	635	-0-	-574	-0-	635	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

02	1764	N	854	-0-	-910	-0-	854	3			N	-0-					-0-
03	1860	N	945	-0-	-915	-0-	945	3			N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
05	1922	N	924	-0-	-998	-0-	924	3			N	-0-					-0-
06	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
*07	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

02	2800	N	8642	-0-	5842	12183	8642	3			N	-0-					-0-
03	3100	N	9582	-0-	6482	18665	9582	3			N	-0-					-0-
04	27691	X	9026	-0-	-18665	-0-	9026	3			N	-0-					-0-
05	7908	X	7908	-0-	-0-	-0-	7908	3			N	-0-					-0-
06	7004	X	7004	-0-	-0-	-0-	7004	3			N	-0-					-0-
*07	7652	X	7652	-0-	-0-	-0-	7652	3			N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

02	1484	N	663	-0-	-821	-0-	663	3			N	-0-					-0-
03	1581	N	734	-0-	-847	-0-	734	3			N	-0-					-0-
04	720	N	704	-0-	-16	-0-	704	3			N	-0-					-0-
05	1488	N	577	-0-	-911	-0-	577	3			N	-0-					-0-
06	720	N	502	-0-	-218	-0-	502	3			N	-0-					-0-
07	713	N	463	-0-	-250	-0-	463	3			N	-0-					-0-

DIANE (ELLENBERGER) 24600 500 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
DUNCAN LAND & EXPLORATION, INC. 232290
OGDEN WELL #: 3 RRCID -> 219683 COMPL. DATE 01/06/2006 TOTAL DEPTH 2120 PERF. 2068 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1569	N	1569	-0-	-0-	-0-	1485	3	84	9	Y	76	96	1			62
03	850	N	850	-0-	-0-	-0-	816	3	34	9	Y	31	56	1			37
04	1042	N	1042	-0-	-0-	-0-	974	3	68	9	Y	62	52	1			47
05	1736	N	1021	-0-	-715	-0-	966	3	55	9	Y	50	61	1			36
06	810	N	265	-0-	-545	-0-	222	3	43	9	Y	39	46	1			29
07	1085	N	974	-0-	-111	-0-	942	3	32	9	Y	29	26	1			32

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 11/26/2002 TOTAL DEPTH 7800 PERF. 7533 - 7543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B DENY	59	-0-	59	6673	59	2			N	-0-					-0-
03		14B DENY	101	-0-	101	6774	101	2			N	-0-					-0-
04	3000	N	153	-0-	-2847	3927	153	2			N	-0-					-0-
05	3100	N	323	-0-	-2777	1150	323	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	1150					N	NO RPT					-0-
07		DLQ G-10	NO RPT	-0-	-0-	1150					N	NO RPT					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	374	-0-	-214	-0-	374	3			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
*07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

DONHAM (GRAYBURG) //CONT.// 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
KIDD JOHNSON OIL & GAS, LLC //CONT.// 458821
SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	428	-0-	-244	-0-	428	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
06	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZTX OIL & GAS, L.L.C. 630575
BEAN 48 WELL #: 1 RRCID -> 225950 COMPL. DATE 09/28/2006 TOTAL DEPTH 1461 PERF. 970 - 1461

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	R	288	-0-	-0-	-0-	253	2	35	9	Y	32	187	0			45
03	327	R	327	-0-	-0-	-0-	293	2	34	9	Y	31					76
04	302	R	302	-0-	-0-	-0-	268	2	34	9	Y	31					107
05	399	R	399	-0-	-0-	-0-	368	2	31	9	Y	28					135
06	369	R	369	-0-	-0-	-0-	352	2	17	9	Y	15					150
*07	443	R	443	-0-	-0-	-0-	402	2	41	9	Y	37					187

WINTERBOTHAM "26" WELL #: 1 RRCID -> 134483 COMPL. DATE 05/05/1990 TOTAL DEPTH 6467 PERF. 6200 - 6225

02	560	#	326	-0-	-234	-0-	326	2			N	-0-					12
03	620	#	320	-0-	-300	-0-	320	2			N	-0-					12
04	600	#	291	-0-	-309	-0-	291	2			N	-0-					12
05	527	#	282	-0-	-245	-0-	282	2			N	-0-					12
06	360	#	252	-0-	-108	-0-	252	2			N	-0-					12
07	372	#	242	-0-	-130	-0-	242	2			N	-0-					12

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

02	168	#	40	-0-	-128	-0-	40	3			N	-0-					9
03	186	#	45	-0-	-141	-0-	45	3			N	-0-					9
04	90	#	42	-0-	-48	-0-	42	3			N	-0-					9
05	93	#	42	-0-	-51	-0-	42	3			N	-0-					9
06	90	#	42	-0-	-48	-0-	42	3			N	-0-					9
*07	42	R	42	-0-	-0-	-0-	42	3			N	-0-					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

02	756	#	716	-0-	-40	-0-	716	3			N	-0-					97
03	775	#	739	-0-	-36	-0-	739	3			N	-0-					97
04	780	#	747	-0-	-33	-0-	747	3			N	-0-					97
05	806	#	740	-0-	-66	-0-	740	3			N	-0-					97
06	780	#	551	-0-	-229	-0-	551	3			N	-0-					97
07	806	#	514	-0-	-292	-0-	510	3	4	9	N	4					101

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

02	504	#	477	-0-	-27	-0-	477	3			Y	-0-					5
03	527	#	493	-0-	-34	-0-	493	3			Y	-0-					5
04	523	R	523	-0-	-0-	-0-	523	3			Y	-0-					5
05	527	#	518	-0-	-9	-0-	518	3			Y	-0-					5
06	510	#	386	-0-	-124	-0-	386	3			Y	-0-					5
07	527	#	360	-0-	-167	-0-	357	3	3	9	Y	3					8

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	R	125	-0-	-0-	-0-	125	3			N	-0-					36
03	131	R	131	-0-	-0-	-0-	131	3			N	-0-					36
04	120	#	114	-0-	-6	-0-	114	3			N	-0-					36
05	124	#	93	-0-	-31	-0-	93	3			N	-0-					36
06	120	#	91	-0-	-29	-0-	91	3			N	-0-					36
07	124	#	67	-0-	-57	-0-	67	3			N	-0-					36

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

02	28	#	24	-0-	-4	-0-	24	3			Y	-0-					9
03	31	#	27	-0-	-4	-0-	25	3	2	9	Y	2					11
04	25	R	25	-0-	-0-	-0-	25	3			Y	-0-					11
05	31	#	25	-0-	-6	-0-	25	3			Y	-0-					11
06	30	#	18	-0-	-12	-0-	18	3			Y	-0-					11
07	31	#	17	-0-	-14	-0-	17	3			Y	-0-					11

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

02	1176	#	944	-0-	-232	-0-	923	3	21	9	N	19					204
03	1302	#	950	-0-	-352	-0-	935	3	15	9	N	14	170	1			48
04	1171	R	1171	-0-	-0-	-0-	1147	3	24	9	N	22					70
05	1078	R	1078	-0-	-0-	-0-	1055	3	23	9	N	21					91
06	1020	#	844	-0-	-176	-0-	825	3	19	9	N	17					108
07	1209	#	952	-0-	-257	-0-	928	3	24	9	N	22					130

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

02	560	#	505	-0-	-55	-0-	501	3	4	9	Y	4					64
03	558	#	493	-0-	-65	-0-	493	3			Y	-0-					64
04	504	R	504	-0-	-0-	-0-	498	3	6	9	Y	5					69
05	558	#	493	-0-	-65	-0-	493	3			Y	-0-					69
06	540	#	375	-0-	-165	-0-	368	3	7	9	Y	6					75
07	558	#	325	-0-	-233	-0-	323	3	2	9	Y	2					77

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

02	84	#	72	-0-	-12	-0-	72	3			Y	-0-					5
03	93	#	25	-0-	-68	-0-	25	3			Y	-0-					5
04	25	R	25	-0-	-0-	-0-	25	3			Y	-0-					5
05	93	#	25	-0-	-68	-0-	25	3			Y	-0-					5
06	90	#	18	-0-	-72	-0-	18	3			Y	-0-					5
07	93	#	17	-0-	-76	-0-	17	3			Y	-0-					5

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

02	1036	#	955	-0-	-81	-0-	955	3			Y	-0-					36
03	1085	#	961	-0-	-124	-0-	961	3			Y	-0-					36
04	972	R	972	-0-	-0-	-0-	972	3			Y	-0-					36
05	1054	#	963	-0-	-91	-0-	962	3	1	9	Y	1					37
06	1020	#	717	-0-	-303	-0-	717	3			Y	-0-					37
07	1054	#	619	-0-	-435	-0-	613	3	6	9	Y	5					42

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

02	252	#	239	-0-	-13	-0-	239	3			Y	-0-					3
03	248	#	246	-0-	-2	-0-	246	3			Y	-0-					3
04	249	R	249	-0-	-0-	-0-	249	3			Y	-0-					3
05	279	#	247	-0-	-32	-0-	247	3			Y	-0-					3
06	270	#	184	-0-	-86	-0-	184	3			Y	-0-					3
07	279	#	155	-0-	-124	-0-	153	3	2	9	Y	2					5

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445
WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	#	120	-0-	-20	-0-	119	3	1	9	Y	1					20
03	155	#	148	-0-	-7	-0-	148	3			Y	-0-					20
04	149	R	149	-0-	-0-	-0-	149	3			Y	-0-					20
05	155	#	148	-0-	-7	-0-	148	3			Y	-0-					20
06	150	#	110	-0-	-40	-0-	110	3			Y	-0-					20
07	155	#	102	-0-	-53	-0-	102	3			Y	-0-					20

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	#	1360	-0-	-68	-0-	1360	3			Y	-0-					46
03	1426	#	1330	-0-	-96	-0-	1330	3			Y	-0-					46
04	1346	R	1346	-0-	-0-	-0-	1345	3	1	9	Y	1					47
05	1519	#	1332	-0-	-187	-0-	1332	3			Y	-0-					47
06	1470	#	992	-0-	-478	-0-	992	3			Y	-0-					47
07	1519	#	894	-0-	-625	-0-	885	3	9	9	Y	8					55

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	R	95	-0-	-0-	-0-	95	3			Y	-0-					14
03	101	R	101	-0-	-0-	-0-	99	3	2	9	Y	2					16
04	100	R	100	-0-	-0-	-0-	100	3			Y	-0-					16
05	102	R	102	-0-	-0-	-0-	99	3	3	9	Y	3					19
06	90	#	74	-0-	-16	-0-	74	3			Y	-0-					19
07	93	#	55	-0-	-38	-0-	51	3	4	9	Y	4					23

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	743	R	743	-0-	-0-	-0-	743	2			N	-0-					222
03	830	R	830	-0-	-0-	-0-	830	2			N	-0-					222
04	787	R	787	-0-	-0-	-0-	787	2			N	-0-					222
05	837	#	820	-0-	-17	-0-	820	2			N	-0-					222
06	810	#	788	-0-	-22	-0-	785	2	3	9	N	3	174	0			51
07	837	#	816	-0-	-21	-0-	816	2			N	-0-					51

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	#	899	-0-	-81	-0-	899	2			Y	-0-					143
03	1308	R	1308	-0-	-0-	-0-	1308	2			Y	-0-					143
04	1590	#	1014	-0-	-576	-0-	150	1	864	2	Y	-0-					143
05	1488	#	945	-0-	-543	-0-	892	2	53	9	Y	48	169	1			22
06	1440	#	1016	-0-	-424	-0-	1016	2			Y	-0-					22
07	1302	#	155	-0-	-1147	-0-	155	1			Y	-0-					22

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
UNIT PETROLEUM COMPANY //CONT.// 877099
WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	#	500	-0-	-4	-0-	500	2			Y	-0-					23
03	558	#	394	-0-	-164	-0-	393	2	1	9	Y	1	1	8			23
04	527	R	527	-0-	-0-	-0-	150	1	377	2	Y	-0-					23
05	403	#	390	-0-	-13	-0-	390	2			Y	-0-					23
06	509	R	509	-0-	-0-	-0-	150	1	359	2	Y	-0-					23
07	403	#	155	-0-	-248	-0-	155	1			Y	-0-					23

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	#	285	-0-	-135	-0-	285	2			Y	-0-					12
03	341	#	283	-0-	-58	-0-	283	2			Y	-0-					12
04	360	#	229	-0-	-131	-0-	229	2			Y	-0-					12
05	372	#	206	-0-	-166	-0-	206	2			Y	-0-					12
06	360	#	186	-0-	-174	-0-	186	2			Y	-0-					12
*07	370	R	370	-0-	-0-	-0-	370	2			Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	R	337	-0-	-0-	-0-	291	2	46	9	N	42					189
03	362	R	362	-0-	-0-	-0-	314	2	48	9	N	44	182	1			51
04	390	#	355	-0-	-35	-0-	316	2	39	9	N	35					86
05	403	#	389	-0-	-14	-0-	359	2	30	9	N	27					113
06	390	#	387	-0-	-3	-0-	356	2	31	9	N	28					141
07	372	#	359	-0-	-13	-0-	317	2	42	9	N	38					179

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	R	411	-0-	-0-	-0-	411	2			Y	-0-					12
03	372	#	357	-0-	-15	-0-	357	2			Y	-0-					12
04	402	R	402	-0-	-0-	-0-	402	2			Y	-0-					12
05	372	#	343	-0-	-29	-0-	343	2			Y	-0-					12
06	360	#	337	-0-	-23	-0-	337	2			Y	-0-					12
07	372	#	335	-0-	-37	-0-	335	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	#	24	-0-	-4	-0-	24	3			Y	-0-					62
03	25	R	25	-0-	-0-	-0-	25	3			Y	-0-					62
04	30	#	25	-0-	-5	-0-	25	3			Y	-0-					62
05	31	#	25	-0-	-6	-0-	25	3			Y	-0-					62
06	30	#	18	-0-	-12	-0-	18	3			Y	-0-					62
07	31	#	17	-0-	-14	-0-	17	3			Y	-0-					62

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP //CONT.// 495445
WINTERBOTHAM "I" WELL #: 4 RRCID -> 166210 COMPL. DATE 12/18/1997 TOTAL DEPTH 6600 PERF. 6301 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/30/2013 - PLUGGED 04-30-2013

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7209 PERF. N/A

02	1008	#	845	-0-	-163	-0-	845	2			N	-0-					-0-
03	1116	#	856	-0-	-260	-0-	856	2			N	-0-					-0-
04	1080	#	170	-0-	-910	-0-	170	2			N	-0-					-0-
05	1116	#	108	-0-	-1008	-0-	108	2			N	-0-					-0-
06	930	#	84	-0-	-846	-0-	84	2			N	-0-					-0-
07	930	#	121	-0-	-809	-0-	121	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

02	84	#	78	-0-	-6	-0-	78	2			N	-0-					-0-
03	93	#	86	-0-	-7	-0-	86	2			N	-0-					-0-
04	90	#	85	-0-	-5	-0-	85	2			N	-0-					-0-
05	93	#	83	-0-	-10	-0-	83	2			N	-0-					-0-
06	90	#	85	-0-	-5	-0-	85	2			N	-0-					-0-
07	93	#	91	-0-	-2	-0-	91	2			N	-0-					-0-

WINTERBOTHAM, J. M. TRUST "B" WELL #: 4 RRCID -> 098162 COMPL. DATE 08/25/1980 TOTAL DEPTH 6650 PERF. 5754 - 6328

02	14B2	EXT	-0-	-0-	-0-	678					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	678					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	678					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	678					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	678					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	678					Y	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

02	84	#	36	-0-	-48	-0-	36	3			N	-0-					9
03	93	#	42	-0-	-51	-0-	42	3			N	-0-					9
04	90	#	39	-0-	-51	-0-	39	3			N	-0-					9
05	62	#	38	-0-	-24	-0-	38	3			N	-0-					9
*06	38	R	38	-0-	-0-	-0-	38	3			N	-0-					9
*07	38	R	38	-0-	-0-	-0-	38	3			N	-0-					9

WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

02	112	#	63	-0-	-49	-0-	63	3			N	-0-					-0-
03	124	#	37	-0-	-87	-0-	37	3			N	-0-					-0-
04	90	#	62	-0-	-28	-0-	62	3			N	-0-					-0-
05	93	#	53	-0-	-40	-0-	53	3			N	-0-					-0-
*06	70	R	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*07	70	R	70	-0-	-0-	-0-	70	3			N	-0-					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	#	34	-0-	-50	-0-	34	3			Y	-0-					-0-
03	93	#	52	-0-	-41	-0-	52	3			Y	-0-					-0-
04	90	#	50	-0-	-40	-0-	50	3			Y	-0-					-0-
05	93	#	55	-0-	-38	-0-	55	3			Y	-0-					-0-
06	90	#	26	-0-	-64	-0-	26	3			Y	-0-					-0-
*07	62	#	26	-0-	-36	-0-	26	3			Y	-0-					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

02	131	R	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
03	248	#	196	-0-	-52	-0-	196	3			Y	-0-					-0-
04	240	#	186	-0-	-54	-0-	186	3			Y	-0-					-0-
05	248	#	205	-0-	-43	-0-	205	3			Y	-0-					-0-
06	180	#	98	-0-	-82	-0-	98	3			Y	-0-					-0-
*07	186	#	98	-0-	-88	-0-	98	3			Y	-0-					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TELESIS OPERATING CO., INC. 841394
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

02	1176	#	1029	-0-	-147	-0-	76	1	953	2	N	-0-					40
03	1178	#	1143	-0-	-35	-0-	85	1	1058	2	N	-0-					40
04	1110	#	1059	-0-	-51	-0-	78	1	981	2	N	-0-					40
05	1147	#	1125	-0-	-22	-0-	83	1	1042	2	N	-0-					40
06	1134	R	1134	-0-	-0-	-0-	84	1	1050	2	N	-0-					40
*07	1179	R	1179	-0-	-0-	-0-	87	1	1092	2	N	-0-					40

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

02	532	#	273	-0-	-259	-0-	17	1	248	2	N	7	19	1			19
							8	9									
03	589	#	364	-0-	-225	-0-	22	1	322	2	N	18					37
							20	9									
04	358	R	358	-0-	-0-	-0-	23	1	329	2	N	5	23	1			19
							6	9									
05	350	R	350	-0-	-0-	-0-	21	1	305	2	N	22					41
							24	9									
06	360	#	222	-0-	-138	-0-	15	1	207	2	N	-0-					41
07	372	#	300	-0-	-72	-0-	19	1	273	2	N	7	23	1			25
							8	9									

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. //CONT.// 867578
DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	#	369	-0-	-51	-0-	23	1	331	2	Y	14	38	1			38
							15	9									
03	499	R	499	-0-	-0-	-0-	30	1	429	2	Y	36					74
							40	9									
04	600	#	480	-0-	-120	-0-	30	1	439	2	Y	10	45	1			39
							11	9									
05	620	#	482	-0-	-138	-0-	29	1	406	2	Y	43					82
							47	9									
06	480	#	377	-0-	-103	-0-	25	1	352	2	Y	-0-					82
*07	511	R	511	-0-	-0-	-0-	32	1	465	2	Y	13	46	1			49
							14	9									

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	#	279	-0-	-57	-0-	279	2			N	-0-					-0-
03	341	#	269	-0-	-72	-0-	269	2			N	-0-					-0-
04	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
05	341	#	165	-0-	-176	-0-	165	2			N	-0-					-0-
06	330	#	167	-0-	-163	-0-	167	2			N	-0-					-0-
07	310	#	-0-	-0-	-310	-0-					N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	#	189	-0-	-7	-0-	189	2			Y	-0-					-0-
03	217	R	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
04	211	R	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
05	217	#	210	-0-	-7	-0-	210	2			Y	-0-					-0-
06	210	#	199	-0-	-11	-0-	199	2			Y	-0-					-0-
07	217	#	204	-0-	-13	-0-	204	2			Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	597	R	597	-0-	-0-	-0-	597	3			Y	-0-					18
03	591	R	591	-0-	-0-	-0-	591	3			Y	-0-					18
04	630	#	598	-0-	-32	-0-	598	3			Y	-0-					18
05	651	#	593	-0-	-58	-0-	592	3	1	9	Y	1					19
06	630	#	441	-0-	-189	-0-	441	3			Y	-0-					19
07	651	#	394	-0-	-257	-0-	391	3	3	9	Y	3					22

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	#	501	-0-	-31	-0-	501	3			Y	-0-					5
03	493	R	493	-0-	-0-	-0-	493	3			Y	-0-					5
04	540	#	498	-0-	-42	-0-	498	3			Y	-0-					5
05	558	#	494	-0-	-64	-0-	493	3	1	9	Y	1					6
06	540	#	404	-0-	-136	-0-	404	3			Y	-0-					6
07	558	#	360	-0-	-198	-0-	357	3	3	9	Y	3					9

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	#	239	-0-	-69	-0-	239	3			Y	-0-					42
03	296	R	296	-0-	-0-	-0-	296	3			Y	-0-					42
04	330	#	299	-0-	-31	-0-	299	3			Y	-0-					42
05	310	#	296	-0-	-14	-0-	296	3			Y	-0-					42
06	300	#	221	-0-	-79	-0-	221	3			Y	-0-					42
07	310	#	205	-0-	-105	-0-	204	3	1	9	Y	1					43

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP //CONT.// 495445
TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	R	119	-0-	-0-	-0-	119	3			Y	-0-					3
03	123	R	123	-0-	-0-	-0-	123	3			Y	-0-					3
04	150	#	125	-0-	-25	-0-	125	3			Y	-0-					3
05	155	#	123	-0-	-32	-0-	123	3			Y	-0-					3
06	150	#	110	-0-	-40	-0-	110	3			Y	-0-					3
07	124	#	85	-0-	-39	-0-	85	3			Y	-0-					3

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

02	56	#	48	-0-	-8	-0-	48	3			Y	-0-					1
03	49	R	49	-0-	-0-	-0-	49	3			Y	-0-					1
04	60	#	50	-0-	-10	-0-	50	3			Y	-0-					1
05	62	#	49	-0-	-13	-0-	49	3			Y	-0-					1
06	60	#	37	-0-	-23	-0-	37	3			Y	-0-					1
07	62	#	34	-0-	-28	-0-	34	3			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

02	1290	R	1290	-0-	-0-	-0-	1216	3	74	9	N	67	174	1			102
03	1304	R	1304	-0-	-0-	-0-	1231	3	73	9	N	66					168
04	1341	R	1341	-0-	-0-	-0-	1271	3	70	9	N	64					232
05	1291	R	1291	-0-	-0-	-0-	1257	3	34	9	N	31					263
06	974	R	974	-0-	-0-	-0-	938	3	36	9	N	33	189	1			107
*07	933	R	933	-0-	-0-	-0-	869	3	64	9	N	58					165

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

02	957	R	957	-0-	-0-	-0-	957	2			N	-0-					-0-
03	1130	R	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
04	1011	R	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
05	1102	R	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
06	970	R	970	-0-	-0-	-0-	970	2			N	-0-					-0-
*07	1071	R	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-

CHARLTON WELL #: 3 RRCID -> 116476 COMPL. DATE 04/23/1985 TOTAL DEPTH 6500 PERF. 5875 - 5855

02	14B DENY		-0-	-0-	-0-	1414					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1414					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	1414					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	1414					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	1414					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	1414					Y	-0-					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					25
03	0	#	-0-	-0-	-0-	-0-					N	-0-					25
04	0	#	-0-	-0-	-0-	-0-					N	-0-					25
05	0	#	-0-	-0-	-0-	-0-					N	-0-					25
06	0	#	-0-	-0-	-0-	-0-					N	-0-					25
07	0	#	-0-	-0-	-0-	-0-					N	-0-					25

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

02	3416	R	3416	-0-	-0-	-0-	3416	2			N	-0-					52
03	INC G-10		3595	-0-	3595	3595	3595	2			N	-0-					52
04	INC G-10		3611	-0-	3611	7206	3611	2			N	-0-					52
05	INC G-10		3721	-0-	3721	10927	3721	2			N	-0-					52
06	INC G-10		3519	-0-	3519	14446	3519	2			N	-0-					52
07	INC G-10		3210	-0-	3210	17656	3210	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

02	2548	#	2039	-0-	-509	-0-	2033	2	6	9	N	5					89
03	2821	#	2276	-0-	-545	-0-	2265	2	11	9	N	10	1	8			98
04	2370	#	2181	-0-	-189	-0-	2174	2	7	9	N	6					104
05	2387	#	2289	-0-	-98	-0-	2283	2	6	9	N	5					109
06	2190	#	2127	-0-	-63	-0-	2121	2	6	9	N	5					114
07	2263	#	2103	-0-	-160	-0-	2097	2	6	9	N	5					119

TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

02	700	#	663	-0-	-37	-0-	663	2			N	-0-					39
03	775	#	721	-0-	-54	-0-	721	2			N	-0-					39
04	750	#	694	-0-	-56	-0-	694	2			N	-0-					39
05	775	#	721	-0-	-54	-0-	721	2			N	-0-					39
06	720	#	627	-0-	-93	-0-	627	2			N	-0-					39
07	744	#	597	-0-	-147	-0-	597	2			N	-0-					39

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC 166150
WILLIAMS, PEARL -B- WELL #: 17 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	209	3	19	9	Y	17	16	1			29
03	217	N	212	-0-	-5	-0-	206	3	6	9	Y	5	15	1			19
04	210	N	192	-0-	-18	-0-	7	1	181	3	Y	4	14	1			9
							4	9									
05	217	N	157	-0-	-60	-0-	153	3	4	9	Y	4					13
06	210	N	193	-0-	-17	-0-	183	3	10	9	Y	9	12	1			10
*07	218	N	218	-0-	-0-	-0-	207	3	11	9	Y	10	11	1			9

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

02	140	X	140	-0-	-0-	-0-	137	3	3	9	N	3					205
03	157	X	157	-0-	-0-	-0-	157	3			N	-0-					205
04	150	X	81	-0-	-69	-0-	80	3	1	9	N	1					206
05	155	X	8	-0-	-147	-0-	8	3			N	-0-					206
06	150	X	-0-	-0-	-150	-0-					N	-0-					206
07	155	X	-0-	-0-	-155	-0-					N	-0-					206

WILLIAMS, PEARL -B- WELL #: 1036 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	5	1	144	3	N	-0-					-0-
05	186	N	122	-0-	-64	-0-	122	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

02	762	N	762	-0-	-0-	-0-	740	2	22	9	N	20					61
03	829	N	829	-0-	-0-	-0-	825	2	4	9	N	4					65
04	807	N	807	-0-	-0-	-0-	803	2	4	9	N	4					69
05	845	N	845	-0-	-0-	-0-	841	2	4	9	N	4					73
06	810	N	752	-0-	-58	-0-	750	2	2	9	N	2					75
07	837	N	-0-	-0-	-837	-0-					N	-0-					75

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

02	507	N	507	-0-	-0-	-0-	504	2	3	9	N	3					157
03	558	N	476	-0-	-82	-0-	468	2	8	9	N	7					164
04	616	N	616	-0-	-0-	-0-	609	2	7	9	N	6	1	8			169
05	560	N	560	-0-	-0-	-0-	557	2	3	9	N	3	2	8			170
06	552	N	552	-0-	-0-	-0-	552	2			N	-0-					170
07	651	N	-0-	-0-	-651	-0-					N	-0-					170

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	#	880	-0-	-436	-0-	880	3			N	-0-					-0-
03	1457	#	962	-0-	-495	-0-	962	3			N	-0-					-0-
04	1350	#	977	-0-	-373	-0-	977	3			N	-0-					-0-
05	1333	#	1196	-0-	-137	-0-	1196	3			N	-0-					-0-
06	1290	#	1130	-0-	-160	-0-	1130	3			N	-0-					-0-
*07	1146	R	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	201	-0-	-23	-0-	201	3			Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
*07	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
04	750	N	321	-0-	-429	-0-	321	2			N	-0-					-0-
05	682	N	600	-0-	-82	-0-	600	2			N	-0-					-0-
06	780	N	530	-0-	-250	-0-	530	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	246	-0-	-202	-0-	246	2			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
04	330	N	185	-0-	-145	-0-	185	2			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
06	270	N	132	-0-	-138	-0-	132	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
03	589	N	352	-0-	-237	-0-	352	2			N	-0-					-0-
04	720	N	354	-0-	-366	-0-	354	2			N	-0-					-0-
05	682	N	650	-0-	-32	-0-	650	2			N	-0-					-0-
*06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
04	690	N	352	-0-	-338	-0-	352	2			N	-0-					-0-
05	651	N	626	-0-	-25	-0-	626	2			N	-0-					-0-
06	720	N	546	-0-	-174	-0-	546	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	615	-0-	-225	-0-	615	2			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
04	780	N	390	-0-	-390	-0-	390	2			N	-0-					-0-
05	682	N	602	-0-	-80	-0-	602	2			N	-0-					-0-
06	750	N	509	-0-	-241	-0-	509	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPARRAL ENERGY, L.L.C. 144535
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	307	-0-	-1	-0-	307	2			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-
07	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1398	-0-	-58	-0-	1398	2			N	-0-					-0-
03	1581	N	1545	-0-	-36	-0-	1545	2			N	-0-					-0-
04	1500	N	1489	-0-	-11	-0-	1489	2			N	-0-					-0-
05	1550	N	1536	-0-	-14	-0-	1536	2			N	-0-					-0-
06	1500	N	1492	-0-	-8	-0-	1492	2			N	-0-					-0-
07	1550	N	1525	-0-	-25	-0-	1525	2			N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	811	-0-	-29	-0-	811	2			N	-0-					-0-
03	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
05	899	N	887	-0-	-12	-0-	887	2			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
07	899	N	886	-0-	-13	-0-	886	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2746	-0-	-138	-0-	2746	2			N	-0-					-0-
03	3224	X	3108	-0-	-116	-0-	3108	2			N	-0-					-0-
04	3120	X	2961	-0-	-159	-0-	2961	2			N	-0-					-0-
05	3224	X	2779	-0-	-445	-0-	2779	2			N	-0-					-0-
06	3060	X	2940	-0-	-120	-0-	2940	2			N	-0-					-0-
07	3100	X	2933	-0-	-167	-0-	2933	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1352	-0-	-20	-0-	1352	2			N	-0-					-0-
03	1519	N	1491	-0-	-28	-0-	1491	2			N	-0-					-0-
04	1470	N	1444	-0-	-26	-0-	1444	2			N	-0-					-0-
05	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
06	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
*07	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

02	1624	N	1457	-0-	-167	-0-	1457	2			N	-0-					-0-
03	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
04	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
05	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
06	1800	N	1638	-0-	-162	-0-	1638	2			N	-0-					-0-
07	1953	N	1620	-0-	-333	-0-	1620	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

02	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
03	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
04	1050	N	1032	-0-	-18	-0-	1032	2			N	-0-					-0-
05	1085	N	1038	-0-	-47	-0-	1038	2			N	-0-					-0-
06	1050	N	1020	-0-	-30	-0-	1020	2			N	-0-					-0-
07	1054	N	1012	-0-	-42	-0-	1012	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

02	140	N	36	-0-	-104	-0-	36	3			N	-0-					-0-
03	124	N	24	-0-	-100	-0-	24	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	3000	N	3333	-0-	333	333	3333	3			N	-0-					-0-
*07	2931	N	2598	-0-	-333	-0-	2598	3			N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

02	308	N	237	-0-	-71	-0-	237	3			N	-0-					-0-
03	1364	N	444	-0-	-920	-0-	444	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-
07	434	N	261	-0-	-173	-0-	261	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

02	896	N	321	-0-	-575	-0-	321	3			N	-0-					-0-
03	930	N	24	-0-	-906	-0-	24	3			N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	620	N	564	-0-	-56	-0-	564	2			N	-0-					-0-
04	780	N	234	-0-	-546	-0-	234	2			N	-0-					-0-
05	403	N	273	-0-	-130	-0-	273	2			N	-0-					-0-
06	540	N	500	-0-	-40	-0-	500	2			N	-0-					-0-
*07	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

02	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
03	2294	N	1987	-0-	-307	-0-	1987	2			N	-0-					-0-
04	720	N	681	-0-	-39	-0-	681	2			N	-0-					-0-
05	930	N	783	-0-	-147	-0-	783	2			N	-0-					-0-
06	1920	N	813	-0-	-1107	-0-	813	2			N	-0-					-0-
07	713	N	554	-0-	-159	-0-	554	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

02	2100	N	1843	-0-	-257	-0-	28	1	1815	2	N	-0-					4
03	2169	N	2169	-0-	-0-	-0-	31	1	2138	2	N	-0-					4
04	2070	N	2047	-0-	-23	-0-	30	1	2017	2	N	-0-					4
05	2046	N	1612	-0-	-434	-0-	31	1	1581	2	N	-0-					4
06	2192	N	2192	-0-	-0-	-0-	30	1	2162	2	N	-0-					4
07	2108	N	904	-0-	-1204	-0-	31	1	873	2	N	-0-					4

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

02	5488	X	5130	-0-	-358	-0-	28	1	5102	2	N	-0-					60
03	6076	X	5743	-0-	-333	-0-	31	1	5712	2	N	-0-					60
04	5880	X	4711	-0-	-1169	-0-	30	1	4679	2	N	2	2	8			60
							2	9									
05	6076	X	4451	-0-	-1625	-0-	31	1	4420	2	N	-0-					60
06	5880	X	4796	-0-	-1084	-0-	30	1	4766	2	N	-0-					60
07	INC G-10		4894	-0-	4894	4894	31	1	4863	2	N	-0-					60

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

02	9352	X	7818	-0-	-1534	-0-	28	1	7790	2	N	-0-					-0-
03	10354	X	9261	-0-	-1093	-0-	31	1	9230	2	N	-0-					-0-
04	10020	X	7325	-0-	-2695	-0-	30	1	7295	2	N	-0-					-0-
05	10230	X	6808	-0-	-3422	-0-	31	1	6777	2	N	-0-					-0-
06	9917	X	9917	-0-	-0-	-0-	30	1	9887	2	N	-0-					-0-
07	INC G-10		7039	-0-	7039	7039	31	1	7008	2	N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

02	1344	N	1214	-0-	-130	-0-	1214	2			N	-0-					57
03	1457	N	1399	-0-	-58	-0-	1399	2			N	-0-					57
04	1350	N	1237	-0-	-113	-0-	1237	2			N	-0-					57
05	1333	N	1193	-0-	-140	-0-	1193	2			N	-0-					57
06	1350	N	1191	-0-	-159	-0-	1191	2			N	-0-					57
*07	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					57

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	161	-0-	-7	-0-	161	2			N	-0-					23
03	186	N	168	-0-	-18	-0-	168	2			N	-0-					23
04	180	N	160	-0-	-20	-0-	160	2			N	-0-					23
05	186	N	145	-0-	-41	-0-	145	2			N	-0-					23
06	150	N	114	-0-	-36	-0-	114	2			N	-0-					23
07	155	N	118	-0-	-37	-0-	118	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	#	1595	-0-	-897	-0-	1595	2			N	-0-					-0-
03	2449	#	1326	-0-	-1123	-0-	1326	2			N	-0-					-0-
04	2250	#	818	-0-	-1432	-0-	818	2			N	-0-					-0-
05	2325	#	2213	-0-	-112	-0-	2213	2			N	-0-					-0-
06	1710	#	1671	-0-	-39	-0-	1671	2			N	-0-					-0-
07	1767	#	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED PRORATED CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	872	-0-	-136 B	-0-	872	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	934	-0-	-27 B	-0-	934	2			N	-0-					-0-
04	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
05	961	N	868	-0-	-93 B	-0-	868	2			N	-0-					-0-
06	900	N	864	-0-	-36 B	-0-	864	2			N	-0-					-0-
*07	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	55	-0-	-85 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	52	-0-	-41 B	-0-	52	3			N	-0-					-0-
04	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
05	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
06	60	N	28	-0-	-32 B	-0-	28	3			N	-0-					-0-
*07	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	427	-0-	-21	-0-	427	2			N	-0-					-0-
03	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
04	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
07	496	N	470	-0-	-26	-0-	470	2			N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	76	-0-	-456	-0-	76	2			N	-0-					90
03	481	N	481	-0-	-0-	-0-	481	2			N	-0-					90
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					90
05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					90
06	480	N	246	-0-	-234	-0-	240	2	6	9	N	5	5	8			90
*07	304	N	304	-0-	-0-	-0-	304	2			N	-0-					90

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

02	DLQ G-10		112	-0-	112	254	102	2	10	9	N	9	10	1			4
03	586	N	332	-0-	-254	-0-	311	2	21	9	N	19	11	1			12
04	375	N	375	-0-	-0-	-0-	355	2	20	9	N	18	19	1			11
05	381	N	381	-0-	-0-	-0-	362	2	19	9	N	17	25	1			3
06	406	N	406	-0-	-0-	-0-	389	2	17	9	N	15	9	1			9
07	T. A.		400	-0-	400	400	382	2	18	9	N	16	9	1			16

ATHLON ENERGY OPERATING LLC 036047
SUGG, ELA C. -G- WELL #: 6 RRCID -> 067070 COMPL. DATE 06/16/1976 TOTAL DEPTH 8300 PERF. N/A

02	476	N	448	-0-	-28	-0-	445	3	3	9	Y	3	5	1			2
03	527	N	474	-0-	-53	-0-	470	3	4	9	Y	4	2	1			4
04	510	N	301	-0-	-209	-0-	300	3	1	9	Y	1	3	1			2
05	496	N	73	-0-	-423	-0-	73	3			Y	-0-					2
06	450	N	-0-	-0-	-450	-0-					Y	-0-					2
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2

SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61

SUGG, ELA C. -G- WELL #: 9 RRCID -> 070147 COMPL. DATE 02/17/1977 TOTAL DEPTH 8352 PERF. N/A

02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/07/2013 - P/A 02/07/13

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

02	1192	N	1192	-0-	-0-	-0-	1182	3	10	9	Y	9	6	1			7
03	1188	N	1188	-0-	-0-	-0-	1177	3	11	9	Y	10	4	1			13
04	1099	N	1099	-0-	-0-	-0-	1089	3	10	9	Y	9	9	1			13
05	1128	N	1128	-0-	-0-	-0-	1113	3	15	9	Y	14	15	1			12
06	1080	N	1075	-0-	-5	-0-	1065	3	10	9	Y	9	13	1			8
07	1147	N	1100	-0-	-47	-0-	1090	3	10	9	Y	9	6	1			11

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

02	1115	N	1115	-0-	-0-	-0-	1094	3	21	9	Y	19	1	8			141
03	1217	N	1217	-0-	-0-	-0-	1213	3	4	9	Y	4					145
04	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					145
05	1177	N	1177	-0-	-0-	-0-	1177	3			Y	-0-					145
06	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					145
07	1116	N	815	-0-	-301	-0-	815	3			Y	-0-					145

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ATHLON ENERGY OPERATING LLC //CONT.// 036047
SUGG, ELA C. -G- WELL #: 14 RRCID -> 179289 COMPL. DATE 08/27/1999 TOTAL DEPTH 8149 PERF. 7824 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		95	-0-	95	95	95	3			Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	95					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	95					Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	2800	N	1496	-0-	-1304	2061	1483	3	13	9	Y	12	10	1			9
03	3100	N	1700	-0-	-1400	661	1685	3	15	9	Y	14	6	1			17
04	2432	N	1771	-0-	-661	-0-	1756	3	15	9	Y	14	13	1			18
05	1871	N	1871	-0-	-0-	-0-	1851	3	20	9	Y	18	21	1			15
06	1803	N	1803	-0-	-0-	-0-	1789	3	14	9	Y	13	17	1			11
07	1705	N	1659	-0-	-46	-0-	1647	3	12	9	Y	11	8	1			14

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	2800	N	2858	-0-	58	58	2816	3	42	9	N	38					339
03	3100	N	3069	-0-	-31	27	3030	3	39	9	N	35					374
04	2941	N	2914	-0-	-27	-0-	2908	3	6	9	N	5					379
05	3038	X	2983	-0-	-55	-0-	2983	3			N	-0-					379
06	2985	X	2985	-0-	-0-	-0-	2979	3	6	9	N	5	183	1			201
*07	3258	X	3258	-0-	-0-	-0-	3249	3	9	9	N	8					209

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1204	N	978	-0-	-226	-0-	965	3	13	9	Y	12	12	1			9
03	1333	N	1190	-0-	-143	-0-	1175	3	15	9	Y	14	6	1			17
04	1260	N	1172	-0-	-88	-0-	1157	3	15	9	Y	14	13	1			18
05	1233	N	1233	-0-	-0-	-0-	1213	3	20	9	Y	18	21	1			15
06	1198	N	1198	-0-	-0-	-0-	1184	3	14	9	Y	13	17	1			11
*07	1231	N	1231	-0-	-0-	-0-	1218	3	13	9	Y	12	8	1			15

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	308	N	259	-0-	-49	-0-	249	3	10	9	Y	9					88
03	341	N	247	-0-	-94	-0-	246	3	1	9	Y	1					89
04	330	N	236	-0-	-94	-0-	236	3			Y	-0-					89
05	279	N	226	-0-	-53	-0-	226	3			Y	-0-					89
06	240	N	223	-0-	-17	-0-	223	3			Y	-0-					89
07	248	N	211	-0-	-37	-0-	211	3			Y	-0-					89

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	532	N	526	-0-	-6	-0-	519	3	7	9	Y	6	5	1			5
03	589	N	586	-0-	-3	-0-	579	3	7	9	Y	6	3	1			8
04	558	N	558	-0-	-0-	-0-	550	3	8	9	Y	7	6	1			9
05	589	N	556	-0-	-33	-0-	546	3	10	9	Y	9	10	1			8
06	570	N	503	-0-	-67	-0-	496	3	7	9	Y	6	9	1			5
07	558	N	446	-0-	-112	-0-	438	3	8	9	Y	7	4	1			8

SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1540	N	1208	-0-	-332	-0-	1191	3	17	9	Y	15	13	1			11
03	1612	N	1414	-0-	-198	-0-	1395	3	19	9	Y	17	7	1			21
04	1530	N	1394	-0-	-136	-0-	1375	3	19	9	Y	17	16	1			22
05	1333	N	994	-0-	-339	-0-	980	3	14	9	Y	13	24	1			11
06	1380	N	-0-	-0-	-1380	-0-					Y	-0-					11
07	1426	N	-0-	-0-	-1426	-0-					Y	-0-					11

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
FIML NATURAL RESOURCES, LLC 268313
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					118
03	129	N	129	-0-	-0-	-0-	5	1	122	2	N	2					120
							2	9									
04	480	N	229	-0-	-251	-0-	21	1	208	2	N	-0-					120
05	149	N	149	-0-	-0-	-0-	18	1	131	2	N	-0-					120
06	191	N	191	-0-	-0-	-0-	24	1	167	2	N	-0-					120
*07	248	N	89	-0-	-159	-0-	5	1	84	2	N	-0-					120

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	21	1	153	2	N	-0-					93
03	152	N	152	-0-	-0-	-0-	20	1	132	2	N	-0-					93
04	219	N	219	-0-	-0-	-0-	27	1	192	2	N	-0-					93
05	186	N	68	-0-	-118	-0-	5	1	63	2	N	-0-					93
06	150	N	22	-0-	-128	-0-	2	1	20	2	N	-0-					93
*07	3100	N	9516	-0-	6416	6416	9506	2	10	9	N	9	9	8			266

FOREST OIL CORPORATION 275740
SUGG, ELA C. -G- WELL #: 21 RRCID -> 215429 COMPL. DATE 08/24/2005 TOTAL DEPTH 8238 PERF. 7845 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J & J SERVICES COMPANY 427662
COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	1307					N	NO RPT					-0-
03	1307	N	-0-	-0-	-1307	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUNSON OPERATING, INC. 593193
COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					194
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					194
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					194
*05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					194
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					65
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					65
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					65
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					65
*06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					65
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					214
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					214
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					214
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					214
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					214
*07	248	N	240	-0-	-8	-0-	240	2			N	-0-					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

02	714	N	714	-0-	-0-	-0-	710	3	4	9	N	4					123
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					123
04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					123
05	738	N	738	-0-	-0-	-0-	736	3	2	9	N	2					125
06	762	N	762	-0-	-0-	-0-	761	3	1	9	N	1					126
*07	779	N	779	-0-	-0-	-0-	777	3	2	9	N	2					128

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

02	896	N	292	-0-	-604	-0-	292	3			N	-0-					117
03	832	N	832	-0-	-0-	-0-	832	3			N	-0-					117
04	999	N	999	-0-	-0-	-0-	997	3	2	9	N	2					119
05	310	N	253	-0-	-57	-0-	253	3			N	-0-					119
06	810	N	633	-0-	-177	-0-	630	3	3	9	N	3					122
*07	1354	N	1354	-0-	-0-	-0-	1351	3	3	9	N	3					125

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

02	677	N	677	-0-	-0-	-0-	660	3	17	9	N	15					195
03	620	N	584	-0-	-36	-0-	566	3	18	9	N	16	184	1			27
04	750	N	741	-0-	-9	-0-	741	3			N	-0-					27
05	744	N	314	-0-	-430	-0-	314	3			N	-0-					27
06	602	N	602	-0-	-0-	-0-	601	3	1	9	N	1					28
07	775	N	732	-0-	-43	-0-	724	3	8	9	N	7					35

SUGG A WELL #: 1 RRCID -> 164756 COMPL. DATE 08/04/1996 TOTAL DEPTH 8500 PERF. 7558 - 7935

02	1260	N	1034	-0-	-226	-0-	1034	3			N	-0-					191
03	1178	N	733	-0-	-445	-0-	733	3			N	-0-					191
04	1320	N	1129	-0-	-191	-0-	1129	3			N	-0-					191
05	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					191
06	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					191
*07	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					191

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	30511					N	-0-					25
03	14B	DENY	-0-	-0-	-0-	30511					N	-0-					25
04	14B	DENY	4	-0-	4	30515	4	3			N	-0-					25
05	14B	DENY	3	-0-	3	30518	3	3			N	-0-					25
06	14B	DENY	5	-0-	5	30523	5	3			N	-0-					25
*07	30524	X	1	-0-	-30523	-0-	1	3			N	-0-					25

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

02	28	N	18	-0-	-10	-0-	16	3	2	9	N	2					29
03	9	N	-0-	-0-	-9	-0-					N	-0-					29
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					29
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					29
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					29
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					29

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

02	T. A.		50	-0-	50	28677	50	3			N	-0-					161
03	T. A.		9	-0-	9	28686	9	3			N	-0-					161
04	T. A.		77	-0-	77	28763	77	3			N	-0-					161
05	T. A.		60	-0-	60	28823	60	3			N	-0-					161
06	28900	X	77	-0-	-28823	-0-	76	3	1	9	N	1					162
*07	80	X	80	-0-	-0-	-0-	74	3	6	9	N	5					167

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

02	661	N	661	-0-	-0-	-0-	659	3	2	9	N	2					58
03	496	N	93	-0-	-403	-0-	93	3			N	-0-					58
04	480	N	436	-0-	-44	-0-	436	3			N	-0-					58
05	744	N	97	-0-	-647	-0-	97	3			N	-0-					58
06	90	N	-0-	-0-	-90	-0-					N	-0-					58
07	465	N	322	-0-	-143	-0-	322	3			N	-0-					58

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

02	812	N	794	-0-	-18	-0-	790	3	4	9	Y	4					40
03	899	N	488	-0-	-411	-0-	473	3	15	9	Y	14	54	1			-0-
04	900	N	900	-0-	-0-	-0-	893	3	7	9	Y	6					6
05	868	N	690	-0-	-178	-0-	686	3	4	9	Y	4					10
06	959	N	959	-0-	-0-	-0-	956	3	3	9	Y	3					13
*07	952	N	952	-0-	-0-	-0-	948	3	4	9	Y	4					17

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

02	644	N	618	-0-	-26	-0-	616	3	2	9	Y	2					24
03	682	N	320	-0-	-362	-0-	311	3	9	9	Y	8	32	1			-0-
04	656	N	656	-0-	-0-	-0-	652	3	4	9	Y	4					4
05	682	N	531	-0-	-151	-0-	528	3	3	9	Y	3					7
06	652	N	652	-0-	-0-	-0-	650	3	2	9	Y	2					9
07	682	N	666	-0-	-16	-0-	664	3	2	9	Y	2					11

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	818	N	818	-0-	-0-	-0-	807	3	11	9	Y	10					180
03	899	N	258	-0-	-641	-0-	258	3			Y	-0-	172	1			8
04	870	N	677	-0-	-193	-0-	668	3	9	9	Y	8					16
05	899	N	461	-0-	-438	-0-	459	3	2	9	Y	2					18
06	963	N	963	-0-	-0-	-0-	950	3	13	9	Y	12					30
*07	939	N	939	-0-	-0-	-0-	928	3	11	9	Y	10					40

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1007	-0-	-57	-0-	994	3	13	9	Y	12					17
03	1147	N	668	-0-	-479	-0-	661	3	7	9	Y	6					23
04	1123	N	1123	-0-	-0-	-0-	1117	3	6	9	Y	5					28
05	1116	N	885	-0-	-231	-0-	882	3	3	9	Y	3					31
06	1170	N	1170	-0-	-0-	-0-	1166	3	4	9	Y	4					35
*07	1161	N	1161	-0-	-0-	-0-	1154	3	7	9	Y	6					41

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1696	-0-	-40	-0-	1682	3	14	9	Y	13	64	1			11
03	1891	N	850	-0-	-1041	-0-	849	3	1	9	Y	1					12
04	1867	N	1867	-0-	-0-	-0-	1859	3	8	9	Y	7					19
05	1891	N	1311	-0-	-580	-0-	1307	3	4	9	Y	4					23
06	1969	N	1969	-0-	-0-	-0-	1965	3	4	9	Y	4					27
07	1922	N	1920	-0-	-2	-0-	1914	3	6	9	Y	5					32

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	505	-0-	-27	-0-	499	3	6	9	N	5					138
03	558	N	386	-0-	-172	-0-	386	3			N	-0-					138
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					138
05	558	N	470	-0-	-88	-0-	470	3			N	-0-					138
06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					138
*07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					138

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	696	-0-	-144	-0-	689	3	7	9	Y	6					69
03	899	N	526	-0-	-373	-0-	500	3	26	9	Y	24	93	1			-0-
04	870	N	870	-0-	-0-	-0-	858	3	12	9	Y	11					11
05	775	N	743	-0-	-32	-0-	735	3	8	9	Y	7					18
06	915	N	915	-0-	-0-	-0-	908	3	7	9	Y	6					24
07	899	N	862	-0-	-37	-0-	855	3	7	9	Y	6					30

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	383	-0-	-37	-0-	372	3	11	9	Y	10	52	1			7
03	465	N	135	-0-	-330	-0-	133	3	2	9	Y	2					9
04	450	N	369	-0-	-81	-0-	362	3	7	9	Y	6					15
05	434	N	90	-0-	-344	-0-	86	3	4	9	Y	4					19
06	432	N	432	-0-	-0-	-0-	429	3	3	9	Y	3					22
*07	381	N	381	-0-	-0-	-0-	377	3	4	9	Y	4					26

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			Y	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	638	-0-	-146	-0-	624	3	14	9	Y	13	64	1			11
03	837	N	408	-0-	-429	-0-	407	3	1	9	Y	1					12
04	790	N	790	-0-	-0-	-0-	782	3	8	9	Y	7					19
05	713	N	566	-0-	-147	-0-	562	3	4	9	Y	4					23
06	737	N	737	-0-	-0-	-0-	734	3	3	9	Y	3					26
*07	813	N	813	-0-	-0-	-0-	806	3	7	9	Y	6					32

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

02	662	N	662	-0-	-0-	-0-	630	3	32	9	Y	29					41
03	744	N	301	-0-	-443	-0-	286	3	15	9	Y	14					55
04	720	N	535	-0-	-185	-0-	522	3	13	9	Y	12					67
05	744	N	396	-0-	-348	-0-	388	3	8	9	Y	7					74
06	611	N	611	-0-	-0-	-0-	601	3	10	9	Y	9					83
*07	679	N	679	-0-	-0-	-0-	664	3	15	9	Y	14					97

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					151
03	144	N	144	-0-	-0-	-0-	143	3	1	9	N	1	1	8			151
04	420	N	262	-0-	-158	-0-	262	3			N	-0-					151
05	341	N	237	-0-	-104	-0-	235	3	2	9	N	2	2	8			151
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					151
*07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					151

MCDONNOLD OPERATING, INC. 548163
JOHNSON 104 WELL #: 1 RRCID -> 076209 COMPL. DATE 04/14/1978 TOTAL DEPTH 6861 PERF. N/A

02	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

02	308	N	296	-0-	-12	-0-	296	3			Y	-0-					11
03	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					11
04	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					11
05	341	N	223	-0-	-118	-0-	223	3			Y	-0-					11
06	240	N	234	-0-	-6	-0-	234	3			Y	-0-					11
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

02	1372	N	1330	-0-	-42	-0-	1330	3			Y	-0-					45
03	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					45
04	1588	N	1588	-0-	-0-	-0-	1588	3			Y	-0-					45
05	1488	N	1003	-0-	-485	-0-	1003	3			Y	-0-					45
06	1080	N	1054	-0-	-26	-0-	1054	3			Y	-0-					45
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MULLOY OPERATING, INC. //CONT.// 593077
NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1330	-0-	-42	-0-	1330	3			N	-0-					45
03	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					45
04	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					45
05	1488	N	1003	-0-	-485	-0-	1003	3			N	-0-					45
06	1080	N	1054	-0-	-26	-0-	1054	3			N	-0-					45
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	1762						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1762						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	1762						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	1762						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	1762						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	1762						N	-0-					-0-

JONES WELL #: 1 RRCID -> 031189 COMPL. DATE 08/16/1963 TOTAL DEPTH 7097 PERF. N/A

02	14B DENY	-0-	-0-	-0-	3069						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	3069						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	3069						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	3069						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	3069						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	3069						N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

02	896	N	863	-0-	-33	-0-	863	2			N	-0-					28
03	992	N	506	-0-	-486	-0-	506	2			N	-0-					28
04	900	N	690	-0-	-210	-0-	690	2			N	-0-					28
05	961	N	631	-0-	-330	-0-	631	2			N	-0-					28
06	797	N	797	-0-	-0-	-0-	795	2	2	9	N	2					30
*07	839	N	839	-0-	-0-	-0-	838	2	1	9	N	1					31

PARKER UNIT WELL #: 1 RRCID -> 034162 COMPL. DATE 09/16/1964 TOTAL DEPTH 6850 PERF. N/A

02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

02	67	N	67	-0-	-0-	-0-	64	2	3	9	N	3					11
03	62	N	41	-0-	-21	-0-	39	2	2	9	N	2					13
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					13
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					13
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					13
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					13

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

JACKSON WELL #: 1 RRCID -> 035250 COMPL. DATE 02/01/1965 TOTAL DEPTH 6954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 2 RRCID -> 035819 COMPL. DATE 04/13/1965 TOTAL DEPTH 6931 PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

02	92	N	92	-0-	-0-	-0-	86	2	6	9	N	5					14
03	93	N	52	-0-	-41	-0-	51	2	1	9	N	1					15
04	90	N	87	-0-	-3	-0-	83	2	4	9	N	4					19
05	93	N	62	-0-	-31	-0-	62	2			N	-0-					19
06	70	N	70	-0-	-0-	-0-	69	2	1	9	N	1					20
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					20

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

02	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					11
03	123	N	123	-0-	-0-	-0-	122	2	1	9	Y	1					12
04	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					12
05	217	N	128	-0-	-89	-0-	128	2			Y	-0-					12
06	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					12
07	217	N	138	-0-	-79	-0-	138	2			Y	-0-					12

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

02	364	N	322	-0-	-42	-0-	320	2	2	9	N	2					2
03	372	N	197	-0-	-175	-0-	195	2	2	9	N	2					4
04	330	N	317	-0-	-13	-0-	316	2	1	9	N	1					5
05	372	N	242	-0-	-130	-0-	241	2	1	9	N	1					6
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					6
07	341	N	315	-0-	-26	-0-	315	2			N	-0-					6

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

02	252	N	246	-0-	-6	-0-	244	2	2	9	N	2					4
03	279	N	147	-0-	-132	-0-	145	2	2	9	N	2					6
04	242	N	242	-0-	-0-	-0-	239	2	3	9	N	3					9
05	279	N	185	-0-	-94	-0-	184	2	1	9	N	1					10
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					10
07	248	N	243	-0-	-5	-0-	243	2			N	-0-					10

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

02	952	N	884	-0-	-68	-0-	882	2	2	9	N	2					19
03	992	N	542	-0-	-450	-0-	540	2	2	9	N	2					21
04	930	N	806	-0-	-124	-0-	804	2	2	9	N	2					23
05	992	N	669	-0-	-323	-0-	668	2	1	9	N	1					24
06	832	N	832	-0-	-0-	-0-	831	2	1	9	N	1					25
07	837	N	779	-0-	-58	-0-	778	2	1	9	N	1					26

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					48
03	155	N	96	-0-	-59	-0-	96	2			N	-0-					48
04	180	N	159	-0-	-21	-0-	159	2			N	-0-					48
05	186	N	115	-0-	-71	-0-	115	2			N	-0-					48
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					48
07	155	N	104	-0-	-51	-0-	104	2			N	-0-					48

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	317	-0-	-19	-0-	314	2	3	9	N	3					20
03	341	N	191	-0-	-150	-0-	189	2	2	9	N	2					22
04	330	N	288	-0-	-42	-0-	288	2			N	-0-					22
05	341	N	237	-0-	-104	-0-	237	2			N	-0-					22
06	298	N	298	-0-	-0-	-0-	297	2	1	9	N	1					23
07	310	N	304	-0-	-6	-0-	303	2	1	9	N	1					24

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	170	2	4	9	N	4					13
03	186	N	116	-0-	-70	-0-	114	2	2	9	N	2					15
04	180	N	160	-0-	-20	-0-	160	2			N	-0-					15
05	186	N	125	-0-	-61	-0-	125	2			N	-0-					15
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					15
*07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					15

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	1451					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1451					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1451					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1451					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1451					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1451					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	324	-0-	-12	-0-	321	2	3	9	N	3					13
03	372	N	196	-0-	-176	-0-	194	2	2	9	N	2					15
04	330	N	274	-0-	-56	-0-	270	2	4	9	N	4					19
05	372	N	141	-0-	-231	-0-	141	2			N	-0-					19
06	180	N	75	-0-	-105	-0-	74	2	1	9	N	1					20
*07	318	N	318	-0-	-0-	-0-	318	2			N	-0-					20

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	171	2	3	9	N	3					4
03	186	N	113	-0-	-73	-0-	111	2	2	9	N	2					6
04	180	N	130	-0-	-50	-0-	126	2	4	9	N	4					10
05	186	N	104	-0-	-82	-0-	104	2			N	-0-					10
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					10
*07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					10

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	84	2	3	9	N	3					16
03	93	N	57	-0-	-36	-0-	55	2	2	9	N	2					18
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					18
05	93	N	63	-0-	-30	-0-	63	2			N	-0-					18
06	77	N	77	-0-	-0-	-0-	77	2			N	-0-					18
07	93	N	83	-0-	-10	-0-	83	2			N	-0-					18

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	426	-0-	-22	-0-	424	2	2	9	N	2					22
03	496	N	253	-0-	-243	-0-	251	2	2	9	N	2					24
04	450	N	411	-0-	-39	-0-	408	2	3	9	N	3					27
05	465	N	282	-0-	-183	-0-	281	2	1	9	N	1					28
06	404	N	404	-0-	-0-	-0-	403	2	1	9	N	1					29
07	434	N	416	-0-	-18	-0-	414	2	2	9	N	2					31

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	314	-0-	-22	-0-	314	2			N	-0-					12
03	341	N	188	-0-	-153	-0-	188	2			N	-0-					12
04	330	N	273	-0-	-57	-0-	270	2	3	9	N	3					15
05	341	N	233	-0-	-108	-0-	232	2	1	9	N	1					16
06	297	N	297	-0-	-0-	-0-	297	2			N	-0-					16
*07	302	N	302	-0-	-0-	-0-	302	2			N	-0-					16

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	631	-0-	-41	-0-	631	2			N	-0-					-0-
03	713	N	247	-0-	-466	-0-	247	2			N	-0-					-0-
04	690	N	8	-0-	-682	-0-	8	2			N	-0-					-0-
05	713	N	14	-0-	-699	-0-	14	2			N	-0-					-0-
06	240	N	7	-0-	-233	-0-	7	2			N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	299	-0-	-65	-0-	299	2			N	-0-					-0-
03	403	N	241	-0-	-162	-0-	241	2			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	-0-					Y	-0-					7
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					7

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	860	-0-	-36	-0-	852	2	8	9	N	7					56
03	961	N	616	-0-	-345	-0-	613	2	3	9	N	3					59
04	930	N	854	-0-	-76	-0-	844	2	10	9	N	9					68
05	961	N	771	-0-	-190	-0-	768	2	3	9	N	3					71
06	907	N	907	-0-	-0-	-0-	901	2	6	9	N	5					76
*07	957	N	957	-0-	-0-	-0-	950	2	7	9	N	6					82

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
03	155	N	97	-0-	-58	-0-	97	2			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
05	186	N	107	-0-	-79	-0-	107	2			N	-0-					-0-
06	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
07	155	N	81	-0-	-74	-0-	81	2			N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					4
03	93	N	80	-0-	-13	-0-	80	2			Y	-0-					4
04	90	N	76	-0-	-14	-0-	76	2			Y	-0-					4
05	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					4
06	90	N	53	-0-	-37	-0-	53	2			Y	-0-					4
07	93	N	86	-0-	-7	-0-	86	2			Y	-0-					4

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	215	-0-	-401	-0-	215	2			N	-0-					78
03	682	N	97	-0-	-585	-0-	97	2			N	-0-					78
04	690	N	101	-0-	-589	-0-	101	2			N	-0-					78
05	343	N	343	-0-	-0-	-0-	343	2			N	-0-					78
*06	626	N	626	-0-	-0-	-0-	626	2			N	-0-					78
*07	725	N	725	-0-	-0-	-0-	725	2			N	-0-					65

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
03	434	N	242	-0-	-192	-0-	242	2			N	-0-					-0-
04	390	N	267	-0-	-123	-0-	267	2			N	-0-					-0-
05	465	N	251	-0-	-214	-0-	251	2			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
06	90	N	18	-0-	-72	-0-	18	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	563	-0-	-25	-0-	563	2			N	-0-					29
03	651	N	349	-0-	-302	-0-	349	2			N	-0-					29
04	630	N	555	-0-	-75	-0-	555	2			N	-0-					29
05	620	N	442	-0-	-178	-0-	442	2			N	-0-					29
06	590	N	590	-0-	-0-	-0-	590	2			N	-0-					29
07	589	N	465	-0-	-124	-0-	465	2			N	-0-					29

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	304	-0-	-284	-0-	304	2			N	-0-					-0-
03	651	N	19	-0-	-632	-0-	19	2			N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

02	308	N	270	-0-	-38	-0-	270	2			N	-0-					-0-
03	310	N	184	-0-	-126	-0-	184	2			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
05	310	N	237	-0-	-73	-0-	237	2			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
07	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	434	N	276	-0-	-158	-0-	276	2			N	-0-					-0-
04	450	N	400	-0-	-50	-0-	400	2			N	-0-					-0-
05	465	N	339	-0-	-126	-0-	339	2			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
*07	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

02	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
03	558	N	336	-0-	-222	-0-	336	2			N	-0-					-0-
04	570	N	437	-0-	-133	-0-	437	2			N	-0-					-0-
05	589	N	400	-0-	-189	-0-	400	2			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
07	465	N	418	-0-	-47	-0-	418	2			N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

02	308	N	282	-0-	-26	-0-	282	2			N	-0-					-0-
03	310	N	203	-0-	-107	-0-	203	2			N	-0-					-0-
04	330	N	238	-0-	-92	-0-	238	2			N	-0-					-0-
05	310	N	198	-0-	-112	-0-	198	2			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-

JACKSON WELL #: 8 RRCID -> 206769 COMPL. DATE 09/17/2004 TOTAL DEPTH 6650 PERF. 6317 - 6428

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	317	-0-	-19	-0-	316	2	1	9	Y	1					59
03	372	N	255	-0-	-117	-0-	255	2			Y	-0-					59
04	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					59
05	341	N	321	-0-	-20	-0-	321	2			Y	-0-					59
06	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					59
07	372	N	346	-0-	-26	-0-	346	2			Y	-0-					59

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	551	-0-	-9	-0-	551	2			N	-0-					-0-
03	620	N	433	-0-	-187	-0-	433	2			N	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	2			N	-0-					-0-
05	620	N	528	-0-	-92	-0-	528	2			N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*07	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	501	-0-	-31	-0-	501	2			Y	-0-					-0-
03	558	N	395	-0-	-163	-0-	395	2			Y	-0-					-0-
04	540	N	529	-0-	-11	-0-	529	2			Y	-0-					-0-
05	558	N	475	-0-	-83	-0-	475	2			Y	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
07	558	N	512	-0-	-46	-0-	512	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					17
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					17
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					17
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					17
06	30	N	24	-0-	-6	-0-	24	2			N	-0-					17
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					17

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	263	-0-	-17	-0-	263	2			N	-0-					-0-
03	310	N	188	-0-	-122	-0-	188	2			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
*07	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					43
03	341	N	224	-0-	-117	-0-	224	2			N	-0-					43
04	330	N	302	-0-	-28	-0-	302	2			N	-0-					43
05	374	N	374	-0-	-0-	-0-	371	2	3	9	N	3					46
06	782	N	782	-0-	-0-	-0-	776	2	6	9	N	5					51
*07	823	N	823	-0-	-0-	-0-	811	2	12	9	N	11					62

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-					14
03	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					14
04	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					14
05	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					14
06	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					14
*07	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					14

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	415	-0-	-5	-0-	415	2			Y	-0-					19
03	434	N	283	-0-	-151	-0-	283	2			Y	-0-					19
04	450	N	444	-0-	-6	-0-	444	2			Y	-0-					19
05	465	N	371	-0-	-94	-0-	371	2			Y	-0-					19
06	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					19
07	465	N	368	-0-	-97	-0-	368	2			Y	-0-					19

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

02	364	N	349	-0-	-15	-0-	349	2			N	-0-					-0-
03	403	N	240	-0-	-163	-0-	240	2			N	-0-					-0-
04	390	N	358	-0-	-32	-0-	358	2			N	-0-					-0-
05	372	N	297	-0-	-75	-0-	297	2			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
07	372	N	284	-0-	-88	-0-	284	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

02	784	N	747	-0-	-37	-0-	747	2			N	-0-					10
03	837	N	454	-0-	-383	-0-	454	2			N	-0-					10
04	810	N	787	-0-	-23	-0-	787	2			N	-0-					10
05	837	N	648	-0-	-189	-0-	648	2			N	-0-					10
06	838	N	838	-0-	-0-	-0-	837	2	1	9	N	1					11
*07	872	N	872	-0-	-0-	-0-	872	2			N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

02	448	N	446	-0-	-2	-0-	444	2	2	9	N	2					56
03	527	N	302	-0-	-225	-0-	302	2			N	-0-					56
04	480	N	451	-0-	-29	-0-	451	2			N	-0-					56
05	496	N	386	-0-	-110	-0-	386	2			N	-0-					56
06	480	N	480	-0-	-0-	-0-	479	2	1	9	N	1					57
*07	511	N	511	-0-	-0-	-0-	508	2	3	9	N	3					60

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

02	1232	N	1115	-0-	-117	-0-	1114	2	1	9	N	1					26
03	1364	N	900	-0-	-464	-0-	900	2			N	-0-					26
04	1320	N	1272	-0-	-48	-0-	1272	2			N	-0-					26
05	1240	N	1007	-0-	-233	-0-	1007	2			N	-0-					26
06	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					26
*07	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					26

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	625	-0-	-19	-0-	625	2			N	-0-					-0-
03	682	N	445	-0-	-237	-0-	445	2			N	-0-					-0-
04	660	N	625	-0-	-35	-0-	625	2			N	-0-					-0-
05	682	N	236	-0-	-446	-0-	236	2			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
07	651	N	584	-0-	-67	-0-	584	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

02	140	N	57	-0-	-83	-0-	57	2			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

02	2800	N	1334	-0-	-1466	3829	1334	2			N	-0-					-0-
03	3100	N	935	-0-	-2165	1664	935	2			N	-0-					-0-
04	3000	N	1477	-0-	-1523	141	1477	2			N	-0-					-0-
05	1488	N	1204	-0-	-284	-0-	1204	2			N	-0-					-0-
06	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
07	1519	N	1512	-0-	-7	-0-	1512	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

02	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
03	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
04	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
05	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
06	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
*07	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

02	952	N	893	-0-	-59	-0-	892	2	1	9	N	1					57
03	1023	N	697	-0-	-326	-0-	694	2	3	9	N	3					60
04	960	N	950	-0-	-10	-0-	941	2	9	9	N	8					68
05	992	N	788	-0-	-204	-0-	784	2	4	9	N	4					72
06	933	N	933	-0-	-0-	-0-	929	2	4	9	N	4					76
07	992	N	975	-0-	-17	-0-	973	2	2	9	N	2					78

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					81
03	124	N	58	-0-	-66	-0-	58	2			N	-0-					81
04	120	N	87	-0-	-33	-0-	87	2			N	-0-					60
05	124	N	74	-0-	-50	-0-	74	2			N	-0-					60
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					60
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					60

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

02	1120	N	1006	-0-	-114	-0-	1006	2			N	-0-					64
03	1116	N	695	-0-	-421	-0-	695	2			N	-0-					64
04	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					64
05	1116	N	907	-0-	-209	-0-	907	2			N	-0-					64
06	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					64
07	1178	N	1113	-0-	-65	-0-	1113	2			N	-0-					64

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	815	-0-	-361	-0-	815	2			N	-0-					-0-
03	1054	N	525	-0-	-529	-0-	525	2			N	-0-					-0-
04	870	N	823	-0-	-47	-0-	823	2			N	-0-					-0-
05	899	N	625	-0-	-274	-0-	625	2			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
*07	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	40	-0-	-128	-0-	40	2			N	-0-					23
03	82	N	82	-0-	-0-	-0-	81	2	1	9	N	1					24
04	60	N	51	-0-	-9	-0-	49	2	2	9	N	2					26
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					26
06	179	N	179	-0-	-0-	-0-	171	2	8	9	N	7					33
*07	139	N	139	-0-	-0-	-0-	135	2	4	9	N	4					37

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	260	-0-	-48	-0-	260	2			N	-0-					-0-
03	310	N	157	-0-	-153	-0-	157	2			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	2			N	-0-					-0-
05	279	N	211	-0-	-68	-0-	211	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	310	N	251	-0-	-59	-0-	251	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2794	-0-	-202	-0-	2790	2	4	9	N	4					61
03	3255	X	1512	-0-	-1743	-0-	1508	2	4	9	N	4					65
04	3463	X	3463	-0-	-0-	-0-	3452	2	11	9	N	10					75
05	3162	X	1956	-0-	-1206	-0-	1952	2	4	9	N	4					79
06	3824	X	3824	-0-	-0-	-0-	3817	2	7	9	N	6					85
07	3534	X	3344	-0-	-190	-0-	3336	2	8	9	N	7					92

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
03	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-
04	390	N	28	-0-	-362	-0-	28	2			N	-0-					-0-
05	403	N	20	-0-	-383	-0-	20	2			N	-0-					-0-
06	360	N	9	-0-	-351	-0-	9	2			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	442	-0-	-118	-0-	442	2			N	-0-					-0-
03	620	N	468	-0-	-152	-0-	468	2			N	-0-					-0-
04	570	N	543	-0-	-27	-0-	543	2			N	-0-					-0-
05	496	N	378	-0-	-118	-0-	378	2			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
*07	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	786	N	786	-0-	-0-	-0-	786	2			N	-0-					101
03	543	N	543	-0-	-0-	-0-	543	2			N	-0-					101
04	915	N	915	-0-	-0-	-0-	915	2			N	-0-					101
05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					101
*06	533	N	533	-0-	-0-	-0-	444	2	89	9	N	81	182	1			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1514	-0-	-54	-0-	1514	2			N	-0-					-0-
03	1798	N	1151	-0-	-647	-0-	1151	2			N	-0-					-0-
04	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
05	1674	N	1126	-0-	-548	-0-	1126	2			N	-0-					-0-
06	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
*07	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	152	2	4	9	N	4					78
03	248	N	93	-0-	-155	-0-	93	2			N	-0-					78
04	240	N	137	-0-	-103	-0-	137	2			N	-0-					78
05	186	N	54	-0-	-132	-0-	54	2			N	-0-					78
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					78
07	155	N	82	-0-	-73	-0-	82	2			N	-0-					78

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
03	465	N	37	-0-	-428	-0-	37	2			N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
06	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
*07	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
05	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
03	1023	N	527	-0-	-496	-0-	527	2			N	-0-					-0-
04	960	N	923	-0-	-37	-0-	923	2			N	-0-					-0-
05	868	N	387	-0-	-481	-0-	387	2			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*07	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
05	186	N	71	-0-	-115	-0-	71	2			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	124	N	44	-0-	-80	-0-	44	2			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
05	124	N	68	-0-	-56	-0-	68	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	661	N	661	-0-	-0-	-0-	647	2	14	9	N	13					144
03	465	N	87	-0-	-378	-0-	87	2			N	-0-					144
04	664	N	664	-0-	-0-	-0-	662	2	2	9	N	2					146
05	744	N	147	-0-	-597	-0-	147	2			N	-0-					146
06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					146
07	682	N	623	-0-	-59	-0-	623	2			N	-0-					146

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0-	-0-	398	2			N	-0-					100
03	620	N	215	-0-	-405	-0-	213	2	2	9	N	2					102
04	658	N	658	-0-	-0-	-0-	658	2			N	-0-					102
05	434	N	393	-0-	-41	-0-	393	2			N	-0-					102
06	747	N	747	-0-	-0-	-0-	728	2	19	9	N	17					119
07	682	N	618	-0-	-64	-0-	617	2	1	9	N	1					120

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	88	-0-	-500	-0-	88	2			N	-0-					-0-
03	589	N	211	-0-	-378	-0-	211	2			N	-0-					-0-
04	330	N	53	-0-	-277	-0-	53	2			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	651	N	391	-0-	-260	-0-	391	3			N	-0-					-0-
04	540	N	492	-0-	-48	-0-	492	3			N	-0-					-0-
05	558	N	274	-0-	-284	-0-	274	3			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
03	744	N	339	-0-	-405	-0-	339	2			N	-0-					-0-
04	480	N	460	-0-	-20	-0-	460	2			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
07	465	N	329	-0-	-136	-0-	329	2			N	-0-					-0-
WHITTEN "A"					WELL #: 1		RRCID -> 074478		COMPL. DATE 12/05/1977			TOTAL DEPTH 6500			PERF. N/A		
02	1428	X	1366	-0-	-62	-0-	1366	2			N	-0-					78
03	1550	X	497	-0-	-1053	-0-	497	2			N	-0-					78
04	1500	X	1207	-0-	-293	-0-	1200	2	7	9	N	6					84
05	1519	X	605	-0-	-914	-0-	605	2			N	-0-					84
06	1602	X	1602	-0-	-0-	-0-	1601	2	1	9	N	1					85
*07	1706	X	1706	-0-	-0-	-0-	1703	2	3	9	N	3					88
WHITTEN "C"					WELL #: 1 U		RRCID -> 082603		COMPL. DATE 05/09/1979			TOTAL DEPTH 6540			PERF. 6036 -		6152
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
WHITTEN					WELL #: 1 D		RRCID -> 083359		COMPL. DATE 04/15/1994			TOTAL DEPTH 6440			PERF. 5946 -		5996
02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
03	775	N	338	-0-	-437	-0-	338	2			N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
05	620	N	258	-0-	-362	-0-	258	2			N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
07	713	N	457	-0-	-256	-0-	457	2			N	-0-					-0-
WHITTEN "D"					WELL #: 2		RRCID -> 203366		COMPL. DATE 06/15/2004			TOTAL DEPTH 6500			PERF. 5520 -		5532
02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
03	248	N	184	-0-	-64	-0-	184	2			N	-0-					-0-
04	270	N	142	-0-	-128	-0-	142	2			N	-0-					-0-
05	310	N	99	-0-	-211	-0-	99	2			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2145	N	2145	-0-	-0-	-0-	2126	3	19	9	N	17					30
03	1413	N	1413	-0-	-0-	-0-	1405	3	8	9	N	7					37
04	2225	N	2225	-0-	-0-	-0-	2217	3	8	9	N	7					44
05	1734	N	1734	-0-	-0-	-0-	1730	3	4	9	N	4	38	1			10
06	2382	N	2382	-0-	-0-	-0-	2382	3			N	-0-					10
*07	2366	N	2366	-0-	-0-	-0-	2354	3	12	9	N	11					21

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC //CONT.// 166150
WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHRANK WELL #: 1 RRCID -> 132867 COMPL. DATE 12/04/1989 TOTAL DEPTH 6803 PERF. 6291 - 6550

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

02	2814	X	2814	-0-	-0-	-0-	2799	3	15	9	N	14					140
03	3038	X	1503	-0-	-1535	-0-	1501	3	2	9	N	2					142
04	3004	X	3004	-0-	-0-	-0-	2996	3	8	9	N	7					149
05	3038	X	2103	-0-	-935	-0-	2103	3			N	-0-					149
06	3295	X	3295	-0-	-0-	-0-	3288	3	7	9	N	6					155
*07	3392	X	3392	-0-	-0-	-0-	3384	3	8	9	N	7					162

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

02	1281	N	1281	-0-	-0-	-0-	1271	3	10	9	N	9					9
03	1240	N	617	-0-	-623	-0-	614	3	3	9	N	3					12
04	1380	N	1357	-0-	-23	-0-	1343	3	14	9	N	13					25
05	1426	N	759	-0-	-667	-0-	753	3	6	9	N	5					30
06	1569	N	1569	-0-	-0-	-0-	1551	3	18	9	N	16					46
07	1395	N	1219	-0-	-176	-0-	1208	3	11	9	N	10					56

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

02	1220	N	1220	-0-	-0-	-0-	1220	3			Y	-0-					-0-
03	1736	N	227	-0-	-1509	-0-	227	3			Y	-0-					-0-
04	1590	N	773	-0-	-817	-0-	773	3			Y	-0-					-0-
05	1364	N	519	-0-	-845	-0-	519	3			Y	-0-					-0-
06	1111	N	1111	-0-	-0-	-0-	1111	3			Y	-0-					-0-
*07	977	N	977	-0-	-0-	-0-	977	3			Y	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	553	-0-	-147	-0-	553	3			N	-0-					3
03	713	N	192	-0-	-521	-0-	192	3			N	-0-					3
04	660	N	638	-0-	-22	-0-	638	3			N	-0-					3
05	620	N	367	-0-	-253	-0-	367	3			N	-0-					3
06	763	N	763	-0-	-0-	-0-	763	3			N	-0-					3
*07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					3

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

02	448	N	370	-0-	-78	-0-	370	3			N	-0-					-0-
03	372	N	159	-0-	-213	-0-	159	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	403	N	229	-0-	-174	-0-	229	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

02	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
03	744	N	258	-0-	-486	-0-	258	3			N	-0-					-0-
04	780	N	576	-0-	-204	-0-	576	3			N	-0-					-0-
05	744	N	336	-0-	-408	-0-	336	3			N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

02	560	N	67	-0-	-493	-0-	67	3			N	-0-					171
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					171
04	360	N	97	-0-	-263	-0-	97	3			N	-0-					171
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					171
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					171
*07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					171

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
03	1457	N	755	-0-	-702	-0-	755	2			N	-0-					-0-
04	1230	N	976	-0-	-254	-0-	976	2			N	-0-					-0-
05	1395	N	909	-0-	-486	-0-	909	2			N	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
*07	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					61
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					61
04	237	N	237	-0-	-0-	-0-	237	2			N	-0-					61
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					61
*06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					61
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
03	651	N	198	-0-	-453	-0-	198	2			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
05	620	N	278	-0-	-342	-0-	278	2			N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
*07	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
04	900	N	827	-0-	-73	-0-	827	2			N	-0-					-0-
05	744	N	460	-0-	-284	-0-	460	2			N	-0-					-0-
06	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
*07	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	403	N	121	-0-	-282	-0-	121	2			N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

02	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					125
03	2759	N	1254	-0-	-1505	-0-	1254	2			N	-0-					125
04	2610	N	2505	-0-	-105	-0-	2505	2			N	-0-					125
05	2635	N	777	-0-	-1858	-0-	777	2			N	-0-	11	1			114
06	2090	N	2090	-0-	-0-	-0-	2082	2	8	9	N	7					121
07	2604	N	1701	-0-	-903	-0-	1700	2	1	9	N	1					122

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
WILTON "A" WELL #: 1028 RRCID -> 104714 COMPL. DATE 02/16/1983 TOTAL DEPTH 6387 PERF. 6101 - 6145

02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SILVER OIL & GAS INC. 781880
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

02	PRTL PLG	-0-	-0-	-0-	399						N	-0-					112
03	PRTL PLG	-0-	-0-	-0-	399						N	-0-					112
04	PRTL PLG	-0-	-0-	-0-	399						N	-0-					112
05	PRTL PLG	-0-	-0-	-0-	399						N	-0-					112
06	PRTL PLG	-0-	-0-	-0-	399						N	-0-					112
07	PRTL PLG	-0-	-0-	-0-	399						N	-0-					112

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	291	1			N	-0-					-0-
03	310	N	183	-0-	-127	-0-	183	1			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	1			N	-0-					-0-
05	310	N	230	-0-	-80	-0-	230	1			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	1			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	1			N	-0-					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
03	434	N	254	-0-	-180	-0-	254	3			N	-0-					-0-
04	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
05	403	N	219	-0-	-184	-0-	219	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	558	N	305	-0-	-253	-0-	305	3			N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
05	527	N	286	-0-	-241	-0-	286	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	637	-0-	-7	-0-	30	1	607	3	N	-0-					125
03	713	N	503	-0-	-210	-0-	30	1	473	3	N	-0-					125
04	708	N	708	-0-	-0-	-0-	30	1	678	3	N	-0-					125
05	713	N	466	-0-	-247	-0-	30	1	436	3	N	-0-					125
06	480	N	418	-0-	-62	-0-	30	1	388	3	N	-0-					125
*07	759	N	759	-0-	-0-	-0-	30	1	729	3	N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1321	-0-	-51	-0-	30	1	1289	3	N	2					77
							2	9									
03	1395	N	973	-0-	-422	-0-	30	1	937	3	N	5					82
							6	9									
04	1546	N	1546	-0-	-0-	-0-	30	1	1513	3	N	3					85
							3	9									
05	1457	N	1216	-0-	-241	-0-	30	1	1169	3	N	15					100
							17	9									
06	1409	N	1409	-0-	-0-	-0-	30	1	1379	3	N	-0-					100
07	1612	N	1437	-0-	-175	-0-	30	1	1407	3	N	-0-					100

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842

JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	394	-0-	-26	-0-	393	2	1	9	Y	1					3
03	403	N	399	-0-	-4	-0-	399	2			Y	-0-					3
04	420	N	205	-0-	-215	-0-	205	2			Y	-0-					3
05	434	N	133	-0-	-301	-0-	133	2			Y	-0-					3
06	390	N	113	-0-	-277	-0-	113	2			Y	-0-					3
07	217	N	132	-0-	-85	-0-	132	2			Y	-0-					3

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

02	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

02	980	N	922	-0-	-58	-0-	921	2	1	9	Y	1					7
03	1085	N	1026	-0-	-59	-0-	1025	2	1	9	Y	1					8
04	1031	N	1031	-0-	-0-	-0-	1031	2			Y	-0-					8
05	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					8
06	990	N	927	-0-	-63	-0-	927	2			Y	-0-					8
07	1054	N	1042	-0-	-12	-0-	1042	2			Y	-0-					8

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

02	1092	N	985	-0-	-107	-0-	984	2	1	9	Y	1					4
03	1209	N	997	-0-	-212	-0-	996	2	1	9	Y	1					5
04	1110	N	950	-0-	-160	-0-	950	2			Y	-0-					5
05	1085	N	984	-0-	-101	-0-	984	2			Y	-0-					5
06	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					5
*07	1171	N	1171	-0-	-0-	-0-	1171	2			Y	-0-					5

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

02	252	N	248	-0-	-4	-0-	248	2			Y	-0-					2
03	279	N	239	-0-	-40	-0-	239	2			Y	-0-					2
04	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					2
05	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					2
06	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					2
07	310	N	285	-0-	-25	-0-	285	2			Y	-0-					2

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17881	X	17881	-0-	-0-	-0-	17768	2	113	9	N	103					149
03	16833	X	4595	-0-	-12238	-0-	4527	2	68	9	N	62	176	1			35
04	16290	X	-0-	-0-	-16290	-0-					N	1	1	8			35
05	16833	X	-0-	-0-	-16833	-0-					N	-0-					35
06	16290	X	-0-	-0-	-16290	-0-					N	31	31	8			35
07	19685	X	-0-	-0-	-19685	-0-					N	1	1	8			35

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PROPEL ENERGY, LLC 681457
SHANNON, J. M. -A- WELL #: 18 RRCID -> 069945 COMPL. DATE 06/10/1952 TOTAL DEPTH 1704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
LLANO PRODUCTION COMPANY 504617
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
05	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
06	390	N	314	-0-	-76	-0-	314	2			N	-0-					-0-
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
05	217	N	136	-0-	-81	-0-	136	2			N	-0-					-0-
06	180	N	89	-0-	-91	-0-	89	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					62
03	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					62
04	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					62
05	2387	N	1742	-0-	-645	-0-	1742	2			N	-0-					62
06	2160	N	1335	-0-	-825	-0-	1335	2			N	-0-					62
07	2077	N	1359	-0-	-718	-0-	1359	2			N	-0-					62

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON 68 WELL #: 3 RRCID -> 204052 COMPL. DATE 12/06/2003 TOTAL DEPTH 8322 PERF. 8000 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	R	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	248	#	19	-0-	-229	-0-	19	3			N	-0-					-0-
04	240	#	30	-0-	-210	-0-	30	3			N	-0-					-0-
05	248	#	13	-0-	-235	-0-	13	3			N	-0-					-0-
06	210	#	-0-	-0-	-210	-0-					N	-0-					-0-
07	93	#	-0-	-0-	-93	-0-					N	-0-					-0-

FWB (CANYON SAND) 29931 100 ASSOCIATED 49B CNTY: TOM GREEN
ATLAS OPERATING LLC 036587
BOOK, BEN WELL #: 7 RRCID -> 121036 COMPL. DATE 04/01/1986 TOTAL DEPTH 4508 PERF. 4082 - 4083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 02/14/2013 - P & A 02-14-13														

BOOK, BEN WELL #: 6 RRCID -> 124851 COMPL. DATE 03/19/1987 TOTAL DEPTH 4491 PERF. 3990 - 3992

02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					35
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					35
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					35
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					35
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					35
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					35
			PLUGGED AND ABANDONED_____ 02/01/2013 - PLUGGED 02-01-2013														

LEE WELL #: RRCID -> 156309 COMPL. DATE 11/24/1994 TOTAL DEPTH 4500 PERF. N/A

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					118
			PLUGGED AND ABANDONED_____ 08/16/2010														

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

02	84	#	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	124	#	46	-0-	-78	-0-	46	3			N	-0-					-0-
04	120	#	72	-0-	-48	-0-	72	3			N	-0-					-0-
05	124	#	80	-0-	-44	-0-	80	3			N	-0-					-0-
06	90	#	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	#	27	-0-	-66	-0-	27	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

02	2464	#	2435	-0-	-29	-0-	2410	3	25	9	N	23					159
03	2728	#	1597	-0-	-1131	-0-	1562	3	35	9	N	32					191
04	2640	#	1971	-0-	-669	-0-	1964	3	7	9	N	6	180	1			17
05	2728	#	1350	-0-	-1378	-0-	1344	3	6	9	N	5					22
06	2610	#	2591	-0-	-19	-0-	2581	3	10	9	N	9					31
*07	2831	R	2831	-0-	-0-	-0-	2824	3	7	9	N	6					37

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

02	840	N	840	-0-	-0-	-0-	56	1	784	3	N	-0-					-0-
03	931	N	931	-0-	-0-	-0-	58	1	873	3	N	-0-					-0-
04	900	N	896	-0-	-4	-0-	60	1	836	3	N	-0-					-0-
05	930	N	900	-0-	-30	-0-	65	1	835	3	N	-0-					-0-
06	900	N	778	-0-	-122	-0-	55	1	723	3	N	-0-					-0-
*07	998	N	998	-0-	-0-	-0-	75	1	923	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	625	N	625	-0-	-0-	-0-	55	1	570	2	Y	-0-					-0-
03	681	N	681	-0-	-0-	-0-	60	1	610	2	Y	10	10	8			-0-
							11	9									
04	660	N	629	-0-	-31	-0-	56	1	573	2	Y	-0-					-0-
05	682	N	533	-0-	-149	-0-	48	1	485	2	Y	-0-					-0-
06	660	N	486	-0-	-174	-0-	44	1	438	2	Y	4	4	8			-0-
							4	9									
07	651	N	528	-0-	-123	-0-	48	1	480	2	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	6	1	52	3	N	-0-					-0-
07	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	44	-0-	-12	-0-	4	1	40	3	N	-0-					-0-
03	62	N	48	-0-	-14	-0-	5	1	43	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
05	62	N	41	-0-	-21	-0-	4	1	37	3	N	-0-					-0-
06	60	N	18	-0-	-42	-0-	2	1	16	3	N	-0-					-0-
07	62	N	24	-0-	-38	-0-	2	1	22	3	N	-0-					-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	635	N	635	-0-	-0-	-0-	56	1	579	2	Y	-0-					-0-
03	726	N	726	-0-	-0-	-0-	65	1	661	2	Y	-0-					-0-
04	782	N	782	-0-	-0-	-0-	70	1	712	2	Y	-0-					-0-
05	742	N	742	-0-	-0-	-0-	67	1	675	2	Y	-0-					-0-
06	660	N	588	-0-	-72	-0-	54	1	534	2	Y	-0-					-0-
07	806	N	754	-0-	-52	-0-	69	1	685	2	Y	-0-					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	3	1	73	2	N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	1	1	40	2	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	3	1	76	2	N	-0-					-0-
*07	83	N	83	-0-	-0-	-0-	3	1	80	2	N	-0-					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	14	1	185	3	Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	17	1	221	3	Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	16	1	211	3	Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	16	1	215	3	Y	-0-					-0-
06	240	N	218	-0-	-22	-0-	16	1	202	3	Y	-0-					-0-
07	248	N	213	-0-	-35	-0-	16	1	197	3	Y	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

02	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	5	1	42	3	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	5	1	39	3	N	-0-					-0-
07	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0-	-0-	25	1	264	2	N	-0-					-0-
03	372	N	312	-0-	-60	-0-	28	1	284	2	N	-0-					-0-
04	330	N	285	-0-	-45	-0-	25	1	260	2	N	-0-					-0-
05	310	N	265	-0-	-45	-0-	24	1	241	2	N	-0-					-0-
06	300	N	239	-0-	-61	-0-	22	1	217	2	N	-0-					-0-
07	310	N	258	-0-	-52	-0-	24	1	234	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-					-0-
03	217	N	189	-0-	-28	-0-	11	1	178	3	N	-0-					-0-
04	240	N	166	-0-	-74	-0-	10	1	156	3	N	-0-					-0-
05	248	N	178	-0-	-70	-0-	11	1	167	3	N	-0-					-0-
06	180	N	168	-0-	-12	-0-	10	1	158	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	265	-0-	-15	-0-	15	1	250	3	N	-0-					-0-
03	310	N	196	-0-	-114	-0-	11	1	185	3	N	-0-					-0-
04	270	N	238	-0-	-32	-0-	14	1	224	3	N	-0-					-0-
05	279	N	270	-0-	-9	-0-	16	1	254	3	N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	16	1	241	3	N	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	347	-0-	-17	-0-	347	2			N	-0-					14
03	372	N	372	-0-	-0-	-0-	79	1	292	2	N	1					15
							1	9									
04	378	N	378	-0-	-0-	-0-	76	1	302	2	N	-0-					15
05	372	N	353	-0-	-19	-0-	84	1	269	2	N	-0-					15
06	360	N	328	-0-	-32	-0-	79	1	249	2	N	-0-					15
07	403	N	326	-0-	-77	-0-	87	1	239	2	N	-0-					15

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	878	-0-	878	31543	40	1	838	2	N	-0-					-0-
03	0	Z	963	-0-	963	32506	43	1	920	2	N	-0-					-0-
04	0	Z	913	-0-	913	33419	47	1	866	2	N	-0-					-0-
05	0	Z	853	-0-	853	34272	48	1	805	2	N	-0-					-0-
06	0	Z	841	-0-	841	35113	50	1	791	2	N	-0-					-0-
07	0	Z	896	-0-	896	36009	53	1	843	2	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	37	-0-	37	2164	2	1	35	3	N	-0-					-0-
03	0	W	29	-0-	29	2193	2	1	27	3	N	-0-					-0-
04	0	W	138	-0-	138	2331	8	1	130	3	N	-0-					-0-
05	0	W	135	-0-	135	2466	8	1	127	3	N	-0-					-0-
06	0	W	121	-0-	121	2587	7	1	114	3	N	-0-					-0-
07	0	W	147	-0-	147	2734	9	1	138	3	N	-0-					-0-

MERIT ENERGY COMPANY 561136
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	N	648	-0-	-0-	-0-	42	1	606	2	N	-0-					3
03	841	N	841	-0-	-0-	-0-	50	1	791	2	N	-0-					3
04	1057	N	1057	-0-	-0-	-0-	54	1	1003	2	N	-0-					3
05	969	N	969	-0-	-0-	-0-	53	1	916	2	N	-0-					3
06	810	N	152	-0-	-658	-0-	42	1	110	2	N	-0-					3
07	1085	N	492	-0-	-593	-0-	47	1	445	2	N	-0-					3

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
CHALMERS-HALFF WELL #: 691 C RRCID -> 043361 COMPL. DATE 05/12/1967 TOTAL DEPTH 2392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FERGUS (GRAYBURG UP) //CONT.// 30664 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
PROCTOR HARDING HALFF WELL #: 1A RRCID -> 047283 COMPL. DATE 09/15/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	SI MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SI MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	SI MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HALFF-NOELKE UNIT WELL #: 1 RRCID -> 048383 COMPL. DATE 05/19/1970 TOTAL DEPTH 1865 PERF. N/A

02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					22
	03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					22
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					22
05	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					22
06	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					22
07	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					22

HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

02	528 N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	563 N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
04	540 N	520	-0-	-20 B	-0-	520	2			N	-0-					-0-
05	589 N	553	-0-	-36 B	-0-	553	2			N	-0-					-0-
06	540 N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
07	527 N	-0-	-0-	-527 B	-0-	555	2			N	-0-					-0-

HALFF "67" WELL #: 1 RRCID -> 070148 COMPL. DATE 02/11/1977 TOTAL DEPTH 1465 PERF. N/A

02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HALFF "64-E" WELL #: 1 RRCID -> 075482 COMPL. DATE 02/16/1978 TOTAL DEPTH 1591 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FERRIS (CANYON, UPPER 1900) 30720 150 NON-ASSOCIATED EXEMPT CNTY: MENARD
H-M RESOURCE MANAGEMENT, INC. 341468
KOTHMANN, G. W. WELL #: 6 RRCID -> 113849 COMPL. DATE 07/06/1984 TOTAL DEPTH 3405 PERF. 1883 - 1886

02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	811	-0-	-2073	-0-	787	3	24	9	N	22					107
03	2945	X	683	-0-	-2262	-0-	672	3	11	9	N	10					117
04	1560	X	801	-0-	-759	-0-	789	3	12	9	N	11					128
05	1519	X	1294	-0-	-225	-0-	1283	3	11	9	N	10					138
06	1104	X	1104	-0-	-0-	-0-	1094	3	10	9	N	9					147
07	899	X	637	-0-	-262	-0-	626	3	11	9	N	10					157

EAGLE ROCK OPERATING COMPANY,LLC 238710
FLATHEAD WELL #: 1 RRCID -> 205012 COMPL. DATE 02/01/1997 TOTAL DEPTH 10740 PERF. 9960 - 10000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	X	-0-	-0-	-1624	-0-					N	34	34	8			75
03	1054	X	-0-	-0-	-1054	-0-					N	12	12	8			75
04	1320	X	-0-	-0-	-1320	-0-					N	16	16	8			75
05	1364	X	-0-	-0-	-1364	-0-					N	4	4	8			75
06	1320	X	-0-	-0-	-1320	-0-					N	-0-	75	1			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
UNIVERSITY AH WELL #: 1 RRCID -> 163982 COMPL. DATE 05/17/1997 TOTAL DEPTH 11281 PERF. 9984 - 10034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLAT ROCK (FUSSELMAN) 31236 334 NON-ASSOCIATED EXEMPT CNTY: UPTON
EAGLE ROCK OPERATING COMPANY,LLC 238710
FLATHEAD WELL #: 1 RRCID -> 154494 COMPL. DATE 05/10/1995 TOTAL DEPTH 10740 PERF.10271 - 10302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
UNIVERSITY AU WELL #: 1 RRCID -> 158259 COMPL. DATE 03/22/1996 TOTAL DEPTH 10760 PERF.10300 - 10344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	155	N	64	-0-	-91	-0-	64	3			N	-0-					-0-
04	150	N	88	-0-	-62	-0-	88	3			N	-0-					-0-
05	155	N	60	-0-	-95	-0-	60	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

FLYING ANCHOR (WOLFCAMP) //CONT.// 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	#	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	54	R	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	47	R	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	62	#	10	-0-	-52	-0-	10	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	538	-0-	-50	-0-	538	2			N	-0-					-0-
03	620	N	440	-0-	-180	-0-	440	2			N	-0-					-0-
04	630	N	551	-0-	-79	-0-	551	2			N	-0-					-0-
05	589	N	494	-0-	-95	-0-	494	2			N	-0-					-0-
06	420	N	335	-0-	-85	-0-	335	2			N	-0-					-0-
07	558	N	79	-0-	-479	-0-	79	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
03	155	N	58	-0-	-97	-0-	58	2			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
05	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	155	N	8	-0-	-147	-0-	8	2			N	-0-					-0-

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	851	-0-	-79 B	-0-	851	3			N	-0-					-0-
04	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
05	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
06	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
*07	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-

INVADER2ENERGY 425662
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	-0-	-0-	-336 B	-0-					N	-0-					73
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					73
04	712	N	712	-0-	-0- B	-0-	708	2	4	9	N	4					77
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					77
06	0	N	-0-	-0-	-0- B	-0-					N	-0-	77	0			77
07	0	N	-0-	-0-	-0- B	-0-					N	-0-	77	0			77

J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
J & J WELL SERVICE, INC. //CONT.// 427433
BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIDGELINE ENERGY INC. 711116
TREADWELL, J.H. WELL #: 3 RRCID -> 061508 COMPL. DATE 03/10/1975 TOTAL DEPTH 4208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TELESIS OPERATING CO., INC. 841394
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	726	-0-	-114 B	-0-	726	2			N	-0-					105
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	441	-0-	-427 B	-0-	441	2			N	-0-					105
04	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					105
05	806	N	587	-0-	-219 B	-0-	587	2			N	-0-					105
06	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					105
07	868	N	724	-0-	-144 B	-0-	724	2			N	-0-					105

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TELESIS OPERATING CO., INC. 841394
WEBSTER, J. F. "B" WELL #: 3 RRCID -> 116128 COMPL. DATE 04/04/1985 TOTAL DEPTH 5000 PERF. 4131 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGREGOR -3- WELL #: 5 RRCID -> 223582 COMPL. DATE 12/01/2006 TOTAL DEPTH 4280 PERF. 4083 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	347	-0-	-157	-0-	128	1	219	2	N	-0-					187
03	461	N	461	-0-	-0-	-0-	205	1	256	2	N	-0-					187
04	420	N	384	-0-	-36	-0-	145	1	239	2	N	-0-					187
05	413	N	413	-0-	-0-	-0-	230	1	183	2	N	-0-					187
06	450	N	319	-0-	-131	-0-	135	1	184	2	N	-0-					187
07	403	N	45	-0-	-358	-0-	13	1	32	2	N	-0-					187

FORT MCKAVITT (LIME 4150) //CONT.// 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TELESIS OPERATING CO., INC. //CONT.// 841394
MCGREGOR -3- C WELL #: 4 RRCID -> 225133 COMPL. DATE 01/05/2007 TOTAL DEPTH 4317 PERF. 4141 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1306	N	1306	-0-	-0-	-0-	483	1	823	2	N	-0-					69
03	1395	N	931	-0-	-464	-0-	415	1	516	2	N	-0-					69
04	1571	N	1571	-0-	-0-	-0-	594	1	977	2	N	-0-					69
05	1457	N	807	-0-	-650	-0-	449	1	357	2	N	1					70
							1	9									
06	1322	N	1322	-0-	-0-	-0-	560	1	761	2	N	1					71
							1	9									
*07	1691	N	1691	-0-	-0-	-0-	505	1	1186	2	N	-0-					71

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
FREEDOM ENERGY, INC. 285084
SHEEN -A- WELL #: 3 RRCID -> 018878 COMPL. DATE 10/23/1961 TOTAL DEPTH 4225 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TELESIS OPERATING CO., INC. 841394
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

02	1120	N	986	-0-	-134	-0-	939	2	47	9	N	43	174	1			49
03	1116	N	732	-0-	-384	-0-	663	2	69	9	N	63					112
04	1110	N	880	-0-	-230	-0-	825	2	55	9	N	50					162
05	1085	N	729	-0-	-356	-0-	688	2	41	9	N	37	168	1			31
06	720	N	327	-0-	-393	-0-	273	2	54	9	N	49					80
07	899	N	570	-0-	-329	-0-	514	2	56	9	N	51					131

VIRTEX OPERATING COMPANY, INC. 886261
TISDALE, JOSEPHINE WELL #: 3 RRCID -> 256365 COMPL. DATE 03/25/2010 TOTAL DEPTH 4491 PERF. 3790 - 3810

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

02	868	X	750	-0-	-118	-0-	710	2	40	9	N	36					97
03	899	X	606	-0-	-293	-0-	559	2	47	9	N	43					140
04	870	X	809	-0-	-61	-0-	766	2	43	9	N	39					179
05	868	X	572	-0-	-296	-0-	539	2	33	9	N	30	155	1			54
06	810	X	792	-0-	-18	-0-	745	2	47	9	N	43					97
07	837	X	826	-0-	-11	-0-	784	2	42	9	N	38					135

FORT TERRETT RANCH (CANYON 2425) 32142 150 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, H. M. "C" WELL #: 2 RRCID -> 071244 COMPL. DATE 04/08/1977 TOTAL DEPTH 2860 PERF. 2424 - 2432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULKNER, H. M. "B" WELL #: 1 RRCID -> 136640 COMPL. DATE 10/23/1990 TOTAL DEPTH 2824 PERF. 2425 - 2437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULKNER, H. M. "C" WELL #: 8 RRCID -> 142761 COMPL. DATE 10/03/1992 TOTAL DEPTH 2800 PERF. 2392 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	187	-0-	-261	-0-	63	1	124	2	N	-0-	165	1			13
03	0	N	-0-	-0-	-0-	-0-					N	1					14
04	330	N	-0-	-0-	-330	-0-					N	-0-					14
05	217	N	122	-0-	-95	-0-	30	1	92	2	N	-0-					14
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					14
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
STALEY OPERATING CO. 811415
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1127	-0-	-49	-0-	1119	2	8	9	N	7					134
03	1302	N	1183	-0-	-119	-0-	1174	2	9	9	N	8					142
04	1230	N	1131	-0-	-99	-0-	1124	2	7	9	N	6					148
05	1240	N	1023	-0-	-217	-0-	1017	2	6	9	N	5					153
06	1140	N	994	-0-	-146	-0-	993	2	1	9	N	1					154
07	1178	N	969	-0-	-209	-0-	968	2	1	9	N	1					155

FORTUNE (STRAWN 4550) 32253 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HOLT WELL #: 4 RRCID -> 256175 COMPL. DATE 05/03/2010 TOTAL DEPTH 4843 PERF. 4588 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2398	N	2398	-0-	-0-	-0-	2361	2	37	9	N	34					110
03	2637	N	2637	-0-	-0-	-0-	2590	2	47	9	N	43					153
04	2641	N	2641	-0-	-0-	-0-	2565	2	76	9	N	69	180	1			42
05	2560	N	2560	-0-	-0-	-0-	2526	2	34	9	N	31					73
06	2405	N	2405	-0-	-0-	-0-	2359	2	46	9	N	42					115
*07	2532	N	2532	-0-	-0-	-0-	2482	2	50	9	N	45					160

XOG OPERATING LLC 945921
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	860	-0-	-204	-0-	860	2			N	-0-					140
03	1178	N	589	-0-	-589	-0-	537	2	52	9	N	47					187
04	720	N	590	-0-	-130	-0-	576	2	14	9	N	13					200
*05	961	N	546	-0-	-415	-0-	476	2	70	9	N	64	177	1			87
06	955	N	955	-0-	-0-	-0-	931	2	24	9	N	22					109
*07	845	N	845	-0-	-0-	-0-	845	2			N	-0-					109

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1337	R	1337	-0-	-0-	-0-	1337	3			Y	-0-					-0-
03	1960	R	1960	-0-	-0-	-0-	1960	3			Y	-0-					-0-
04	2094	R	2094	-0-	-0-	-0-	2094	3			Y	-0-					-0-
05	2162	R	2162	-0-	-0-	-0-	2162	3			Y	-0-					-0-
06	2073	R	2073	-0-	-0-	-0-	2073	3			Y	-0-					-0-
*07	1851	R	1851	-0-	-0-	-0-	1851	3			Y	-0-					-0-

FRITZESS (ODOM LIME) 33050 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
ANDERSON, JAMES K. INC. 022275
CRAVER WELL #: 1 RRCID -> 110197 COMPL. DATE 03/01/1984 TOTAL DEPTH 5350 PERF. 5282 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	836	-0-	-172	-0-	836	3			N	-0-					-0-
03	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
04	1380	N	1003	-0-	-377	-0-	1003	3			N	-0-					-0-
05	930	N	833	-0-	-97	-0-	833	3			N	-0-					-0-
06	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
07	1023	N	959	-0-	-64	-0-	959	3			N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PYOTE WELL SERVICE, LLC 684431
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
SIMS, BILL WELL #: 1 RRCID -> 162625 COMPL. DATE 01/20/1997 TOTAL DEPTH 3900 PERF. 3295 - 3318

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		76	-0-	76	76	76	2			N	-0-					-0-

SIMS, BILL WELL #: 1A RRCID -> 162787 COMPL. DATE 02/19/1997 TOTAL DEPTH 3700 PERF. 3292 - 3318

02	0	A	-0-	-0-	-0-	-0-					N	-0-	62	7			-0-

PLUGGED AND ABANDONED_____ 02/06/2013 - P&A 02-06-2013

BOB HUGHES OIL COMPANY, LLC 078050
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	180	N	32	-0-	-148	-0-	32	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

02	2408	N	1314	-0-	-1094	B	-0-	1314	2		N	-0-					-0-
03	1860	N	1427	-0-	-433	B	-0-	1427	2		N	-0-					-0-
04	1500	N	1318	-0-	-182	B	-0-	1318	2		N	-0-					-0-
05	1457	N	1213	-0-	-244	B	-0-	1213	2		N	-0-					-0-
06	1380	N	1035	-0-	-345	B	-0-	1035	2		N	-0-					-0-
07	1364	N	957	-0-	-407	B	-0-	957	2		N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

02	901	N	901	-0-	-0-	B	-0-	901	2		N	-0-					-0-
03	743	N	743	-0-	-0-	B	-0-	743	2		N	-0-					-0-
04	1020	N	902	-0-	-118	B	-0-	902	2		N	-0-					-0-
05	992	N	943	-0-	-49	B	-0-	943	2		N	-0-					-0-
06	862	N	862	-0-	-0-	B	-0-	862	2		N	-0-					-0-
07	930	N	868	-0-	-62	B	-0-	868	2		N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	391	-0-	-1 B	-0-	391	2			N	-0-					66
03	434	N	389	-0-	-45 B	-0-	389	2			N	-0-					66
04	420	N	420	-0-	-0- B	-0-	369	2	51	9	N	46					112
05	434	N	373	-0-	-61 B	-0-	373	2			N	-0-					112
06	390	N	374	-0-	-16 B	-0-	367	2	7	9	N	6	6	8			112
07	434	N	365	-0-	-69 B	-0-	365	2			N	-0-					112

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1457	N	1457	-0-	-0- B	-0-	336	1	1121	2	N	-0-					-0-
03	1749	N	1749	-0-	-0- B	-0-	372	1	1377	2	N	-0-					-0-
04	1740	N	1561	-0-	-179 B	-0-	360	1	1201	2	N	-0-					-0-
05	1612	N	1583	-0-	-29 B	-0-	372	1	1211	2	N	-0-					-0-
06	1680	N	1446	-0-	-234 B	-0-	360	1	1084	2	N	2	2	8			-0-
							2	9									
07	1612	N	1612	-0-	-0- B	-0-	372	1	1240	2	N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					73
03	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					73
04	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					73
05	1178	N	948	-0-	-230 B	-0-	948	3			N	-0-					73
06	1200	N	1074	-0-	-126 B	-0-	1074	3			N	-0-					73
07	1209	N	870	-0-	-339 B	-0-	870	3			N	-0-					73

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03	62	N	8	-0-	-54 B	-0-	8	2			N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
06	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
*07	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
04	120	N	60	-0-	-60 B	-0-	60	2			N	-0-					-0-
05	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
07	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	825	-0-	-15 B	-0-	825	2			N	-0-					-0-
03	930	N	861	-0-	-69 B	-0-	861	2			N	-0-					-0-
04	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
05	899	N	762	-0-	-137 B	-0-	762	2			N	-0-					-0-
06	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
07	899	N	843	-0-	-56 B	-0-	843	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1199	-0-	-33 B	-0-	1199	2			N	-0-					-0-
03	1310	N	1310	-0-	-0- B	-0-	1310	2			N	-0-					-0-
04	1292	N	1292	-0-	-0- B	-0-	1292	2			N	-0-					-0-
05	1333	N	1191	-0-	-142 B	-0-	1191	2			N	-0-					-0-
06	1260	N	1196	-0-	-64 B	-0-	1196	2			N	-0-					-0-
07	1333	N	1310	-0-	-23 B	-0-	1310	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	2			Y	-0-					-0-
03	134	N	134	-0-	-0- B	-0-	134	2			Y	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	2			Y	-0-					-0-
05	127	N	127	-0-	-0- B	-0-	127	2			Y	-0-					-0-
06	125	N	125	-0-	-0- B	-0-	125	2			Y	-0-					-0-
*07	128	N	128	-0-	-0- B	-0-	128	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1666	-0-	-266 B	-0-	1666	2			N	-0-					91
03	2126	N	2126	-0-	-0- B	-0-	2126	2			N	-0-					91
04	2042	N	2042	-0-	-0- B	-0-	2042	2			N	-0-					91
05	2086	N	2086	-0-	-0- B	-0-	2086	2			N	-0-					91
06	2204	N	2204	-0-	-0- B	-0-	2204	2			N	-0-					91
*07	2235	N	2235	-0-	-0- B	-0-	2235	2			N	-0-					91

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	N	2204	-0-	-0- B	-0-	2204	2			Y	-0-					-0-
03	2499	N	2499	-0-	-0- B	-0-	2499	2			Y	-0-					-0-
04	2431	N	2431	-0-	-0- B	-0-	2431	2			Y	-0-					-0-
05	2449	N	2298	-0-	-151 B	-0-	2298	2			Y	-0-					-0-
06	2400	N	2385	-0-	-15 B	-0-	2385	2			Y	-0-					-0-
07	2480	N	2354	-0-	-126 B	-0-	2354	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	857	-0-	-39 B	-0-	857	2			N	-0-					-0-
03	961	N	939	-0-	-22 B	-0-	939	2			N	-0-					-0-
04	930	N	911	-0-	-19 B	-0-	911	2			N	-0-					-0-
05	961	N	935	-0-	-26 B	-0-	935	2			N	-0-					-0-
06	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-
*07	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	392	-0-	-56 B	-0-	392	2			N	-0-					-0-
03	465	N	444	-0-	-21 B	-0-	444	2			N	-0-					-0-
04	450	N	346	-0-	-104 B	-0-	346	2			N	-0-					-0-
05	434	N	392	-0-	-42 B	-0-	392	2			N	-0-					-0-
06	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
*07	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1416	N	1416	-0-	-0- B	-0-	1384	2	32	9	N	29					77
03	1488	N	1472	-0-	-16 B	-0-	1448	2	24	9	N	22					99
04	1536	N	1536	-0-	-0- B	-0-	1514	2	22	9	N	20					119
05	1581	N	1345	-0-	-236 B	-0-	1320	2	25	9	N	23					142
06	1410	N	1405	-0-	-5 B	-0-	1383	2	22	9	N	20					162
07	1581	N	1430	-0-	-151 B	-0-	1421	2	9	9	N	8					170

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	406	-0-	-42	B	-0-	406	2			N	-0-					-0-
03	465	N	443	-0-	-22	B	-0-	443	2			N	-0-					-0-
04	450	N	423	-0-	-27	B	-0-	423	2			N	-0-					-0-
05	465	N	422	-0-	-43	B	-0-	422	2			N	-0-					-0-
06	420	N	401	-0-	-19	B	-0-	401	2			N	-0-					-0-
07	434	N	408	-0-	-26	B	-0-	408	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

02	2688	X	2688	-0-	-0-	B	-0-	336	1	2352	2	N	-0-					-0-
03	2812	N	2812	-0-	-0-	B	-0-	372	1	2440	2	N	-0-					-0-
04	2956	N	2956	-0-	-0-	B	-0-	360	1	2596	2	N	-0-					-0-
05	2976	N	2814	-0-	-162	B	-0-	372	1	2442	2	N	-0-					-0-
06	2869	N	2869	-0-	-0-	B	-0-	360	1	2509	2	N	-0-					-0-
07	3069	N	2937	-0-	-132	B	-0-	372	1	2565	2	N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

02	1265	N	1265	-0-	-0-	B	-0-	1247	2	18	9	N	16					44
03	651	N	541	-0-	-110	B	-0-	540	2	1	9	N	1					45
04	930	N	891	-0-	-39	B	-0-	889	2	2	9	N	2					47
05	1642	N	1642	-0-	-0-	B	-0-	1622	2	20	9	N	18					65
06	966	N	966	-0-	-0-	B	-0-	962	2	4	9	N	4					69
07	930	N	844	-0-	-86	B	-0-	838	2	6	9	N	5					74

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

02	2436	N	2382	-0-	-54	B	-0-	2382	2			N	-0-					-0-
03	2666	N	2602	-0-	-64	B	-0-	2602	2			N	-0-					-0-
04	2580	N	2569	-0-	-11	B	-0-	2569	2			N	-0-					-0-
05	2635	N	2581	-0-	-54	B	-0-	2581	2			N	-0-					-0-
06	2520	N	2478	-0-	-42	B	-0-	2478	2			N	-0-					-0-
07	2666	N	2587	-0-	-79	B	-0-	2587	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

02	2940	X	2729	-0-	-211	B	-0-	2726	2	3	9	N	3					174
03	3038	X	2619	-0-	-419	B	-0-	2616	2	3	9	N	3					177
04	2899	X	2899	-0-	-0-	B	-0-	2899	2			N	-0-					177
05	3007	X	2496	-0-	-511	B	-0-	2494	2	2	9	N	2					179
06	2910	X	2715	-0-	-195	B	-0-	2715	2			N	-0-					179
07	3007	X	2843	-0-	-164	B	-0-	2841	2	2	9	N	2					181

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

02	868	N	836	-0-	-32	B	-0-	836	2			N	-0-					-0-
03	1023	N	933	-0-	-90	B	-0-	933	2			N	-0-					-0-
04	994	N	994	-0-	-0-	B	-0-	994	2			N	-0-					-0-
05	991	N	991	-0-	-0-	B	-0-	991	2			N	-0-					-0-
06	954	N	954	-0-	-0-	B	-0-	954	2			N	-0-					-0-
07	1023	N	997	-0-	-26	B	-0-	997	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

02	1372	N	1346	-0-	-26	B	-0-	126	1	1220	2	N	-0-					-0-
03	1519	N	1437	-0-	-82	B	-0-	139	1	1298	2	N	-0-					-0-
04	1440	N	1364	-0-	-76	B	-0-	135	1	1229	2	N	-0-					-0-
05	1488	N	1234	-0-	-254	B	-0-	139	1	1095	2	N	-0-					-0-
06	1415	N	1415	-0-	-0-	B	-0-	135	1	1280	2	N	-0-					-0-
*07	1421	N	1421	-0-	-0-	B	-0-	139	1	1282	2	N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-
03	1302	N	1087	-0-	-215 B	-0-	1087	2			N	-0-					-0-
04	1140	N	1038	-0-	-102 B	-0-	1038	2			N	-0-					-0-
05	1147	N	1057	-0-	-90 B	-0-	1057	2			N	-0-					-0-
06	1050	N	1017	-0-	-33 B	-0-	1017	2			N	-0-					-0-
07	1085	N	1040	-0-	-45 B	-0-	1040	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	108	-0-	-4 B	-0-	108	2			N	-0-					17
03	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					17
04	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					17
05	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					17
06	120	N	89	-0-	-31 B	-0-	89	2			N	-0-					17
07	124	N	88	-0-	-36 B	-0-	88	2			N	-0-					17

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2291	-0-	-33 B	-0-	2291	2			N	-0-					55
03	2449	N	2370	-0-	-79 B	-0-	2370	2			N	-0-					55
04	2484	N	2484	-0-	-0- B	-0-	2476	2	8	9	N	7					62
05	2542	N	1899	-0-	-643 B	-0-	1896	2	3	9	N	3					65
06	2461	N	2461	-0-	-0- B	-0-	2457	2	4	9	N	4					69
07	2573	N	2392	-0-	-181 B	-0-	2391	2	1	9	N	1					70

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
03	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
04	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
05	527	N	489	-0-	-38 B	-0-	489	2			N	-0-					-0-
06	510	N	506	-0-	-4 B	-0-	506	2			N	-0-					-0-
07	527	N	514	-0-	-13 B	-0-	514	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
03	806	N	781	-0-	-25 B	-0-	781	2			N	-0-					-0-
04	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
05	806	N	802	-0-	-4 B	-0-	802	2			N	-0-					-0-
06	750	N	749	-0-	-1 B	-0-	749	2			N	-0-					-0-
07	806	N	745	-0-	-61 B	-0-	745	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1572	-0-	-80 B	-0-	1572	2			N	-0-					-0-
03	1674	N	1501	-0-	-173 B	-0-	1501	2			N	-0-					-0-
04	1650	N	1589	-0-	-61 B	-0-	1589	2			N	-0-					-0-
05	1736	N	1277	-0-	-459 B	-0-	1277	2			N	-0-					-0-
06	1494	N	1494	-0-	-0- B	-0-	1494	2			N	-0-					-0-
07	1643	N	1497	-0-	-146 B	-0-	1497	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1570	N	1570	-0-	-0- B	-0-	67	1	1503	2	N	-0-					-0-
03	1645	N	1645	-0-	-0- B	-0-	67	1	1578	2	N	-0-					-0-
04	1737	N	1737	-0-	-0- B	-0-	67	1	1670	2	N	-0-					-0-
05	1736	N	1258	-0-	-478 B	-0-	67	1	1191	2	N	-0-					-0-
06	1590	N	1537	-0-	-53 B	-0-	67	1	1470	2	N	-0-					-0-
07	1798	N	1636	-0-	-162 B	-0-	67	1	1569	2	N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1318	N	1318	-0-	-0-	B	-0-	1318	2			N	-0-					-0-
03	1426	N	1244	-0-	-182	B	-0-	1244	2			N	-0-					-0-
04	1442	N	1442	-0-	-0-	B	-0-	1442	2			N	-0-					-0-
05	1457	N	841	-0-	-616	B	-0-	841	2			N	-0-					-0-
06	1231	N	1231	-0-	-0-	B	-0-	1231	2			N	-0-					-0-
07	1488	N	1344	-0-	-144	B	-0-	1344	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1727	-0-	-65	B	-0-	1727	2			N	-0-					-0-
03	1922	N	1786	-0-	-136	B	-0-	1786	2			N	-0-					-0-
04	1776	N	1776	-0-	-0-	B	-0-	1776	2			N	-0-					-0-
05	1922	N	1796	-0-	-126	B	-0-	1796	2			N	-0-					-0-
06	1740	N	1701	-0-	-39	B	-0-	1701	2			N	-0-					-0-
*07	1883	N	1883	-0-	-0-	B	-0-	1883	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	27	-0-	-57	B	-0-	27	2			N	-0-					-0-
03	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
*07	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1181	-0-	-163	B	-0-	1181	2			N	-0-					-0-
03	1399	N	1399	-0-	-0-	B	-0-	1399	2			N	-0-					-0-
04	1378	N	1378	-0-	-0-	B	-0-	1378	2			N	-0-					-0-
05	1302	N	1279	-0-	-23	B	-0-	1279	2			N	-0-					-0-
06	1350	N	1299	-0-	-51	B	-0-	1299	2			N	-0-					-0-
07	1426	N	1364	-0-	-62	B	-0-	1364	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1591	-0-	-89	B	-0-	1591	2			N	-0-					-0-
03	1798	N	1786	-0-	-12	B	-0-	1786	2			N	-0-					-0-
04	1747	N	1747	-0-	-0-	B	-0-	1747	2			N	-0-					-0-
05	1767	N	1708	-0-	-59	B	-0-	1708	2			N	-0-					-0-
06	1740	N	1711	-0-	-29	B	-0-	1711	2			N	-0-					-0-
07	1798	N	1760	-0-	-38	B	-0-	1760	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1994	N	1994	-0-	-0-	B	-0-	1994	2			N	-0-					-0-
03	2179	N	2179	-0-	-0-	B	-0-	2179	2			N	-0-					-0-
04	2127	N	2127	-0-	-0-	B	-0-	2127	2			N	-0-					-0-
05	2201	N	2089	-0-	-112	B	-0-	2089	2			N	-0-					-0-
06	2118	N	2118	-0-	-0-	B	-0-	2118	2			N	-0-					-0-
07	2201	N	2147	-0-	-54	B	-0-	2147	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	872	N	872	-0-	-0-	B	-0-	872	2			N	-0-					-0-
03	778	N	778	-0-	-0-	B	-0-	778	2			N	-0-					-0-
04	738	N	738	-0-	-0-	B	-0-	738	2			N	-0-					-0-
05	961	N	928	-0-	-33	B	-0-	928	2			N	-0-					-0-
06	908	N	908	-0-	-0-	B	-0-	908	2			N	-0-					-0-
*07	1083	N	1083	-0-	-0-	B	-0-	1083	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1915	N	1915	-0-	-0-	B	-0-	1915	2			N	-0-					99
03	2108	N	2045	-0-	-63	B	-0-	2045	2			N	-0-					99
04	2039	N	2039	-0-	-0-	B	-0-	2039	2			N	-0-					99
05	2108	N	1974	-0-	-134	B	-0-	1974	2			N	-0-					99
06	1980	N	1938	-0-	-42	B	-0-	1938	2			N	-0-					99
07	2108	N	1850	-0-	-258	B	-0-	1850	2			N	-0-					99

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	613	-0-	-31	B	-0-	613	2			N	-0-					-0-
03	713	N	671	-0-	-42	B	-0-	671	2			N	-0-					-0-
04	660	N	644	-0-	-16	B	-0-	644	2			N	-0-					-0-
05	682	N	676	-0-	-6	B	-0-	676	2			N	-0-					-0-
06	660	N	629	-0-	-31	B	-0-	629	2			N	-0-					-0-
07	651	N	626	-0-	-25	B	-0-	626	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-
03	527	N	478	-0-	-49	B	-0-	478	2			N	-0-					-0-
04	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
05	558	N	487	-0-	-71	B	-0-	487	2			N	-0-					-0-
06	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
07	527	N	517	-0-	-10	B	-0-	517	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	387	-0-	-5	B	-0-	387	2			N	-0-					-0-
03	434	N	394	-0-	-40	B	-0-	394	2			N	-0-					-0-
04	420	N	365	-0-	-55	B	-0-	365	2			N	-0-					-0-
05	434	N	314	-0-	-120	B	-0-	314	2			N	-0-					-0-
06	390	N	345	-0-	-45	B	-0-	345	2			N	-0-					-0-
07	372	N	348	-0-	-24	B	-0-	348	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	971	N	971	-0-	-0-	B	-0-	971	2			N	-0-					-0-
03	1001	N	1001	-0-	-0-	B	-0-	1001	2			N	-0-					-0-
04	1222	N	1222	-0-	-0-	B	-0-	1222	2			N	-0-					-0-
05	1384	N	1384	-0-	-0-	B	-0-	1384	2			N	-0-					-0-
06	1277	N	1277	-0-	-0-	B	-0-	1277	2			N	-0-					-0-
*07	1239	N	1239	-0-	-0-	B	-0-	1239	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	639	-0-	-5	B	-0-	639	2			N	-0-					-0-
03	744	N	699	-0-	-45	B	-0-	699	2			N	-0-					-0-
04	711	N	711	-0-	-0-	B	-0-	711	2			N	-0-					-0-
05	713	N	702	-0-	-11	B	-0-	702	2			N	-0-					-0-
06	690	N	660	-0-	-30	B	-0-	660	2			N	-0-					-0-
07	744	N	681	-0-	-63	B	-0-	681	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1112	-0-	-36	B	-0-	1112	2			N	-0-					-0-
03	1271	N	1232	-0-	-39	B	-0-	1232	2			N	-0-					-0-
04	1203	N	1203	-0-	-0-	B	-0-	1203	2			N	-0-					-0-
05	1240	N	1166	-0-	-74	B	-0-	1166	2			N	-0-					-0-
06	1200	N	1179	-0-	-21	B	-0-	1179	2			N	-0-					-0-
07	1240	N	1212	-0-	-28	B	-0-	1212	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	-0-	-0-	-924 B	-0-					N	-0-					-0-
03	930	N	859	-0-	-71 B	-0-	859	2			N	-0-					-0-
04	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
05	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
06	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-
07	961	N	816	-0-	-145 B	-0-	816	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

02	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
03	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
04	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
05	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
06	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
07	403	N	386	-0-	-17 B	-0-	386	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

02	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
03	217	N	183	-0-	-34 B	-0-	183	2			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
05	279	N	232	-0-	-47 B	-0-	232	2			N	-0-					-0-
06	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
07	279	N	224	-0-	-55 B	-0-	224	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

02	1837	N	1837	-0-	-0- B	-0-	1837	2			N	-0-					-0-
03	1085	N	1017	-0-	-68 B	-0-	1017	2			N	-0-					-0-
04	1050	N	998	-0-	-52 B	-0-	998	2			N	-0-					-0-
05	2046	N	900	-0-	-1146 B	-0-	900	2			N	-0-					-0-
06	990	N	953	-0-	-37 B	-0-	953	2			N	-0-					-0-
07	1023	N	966	-0-	-57 B	-0-	966	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

02	1400	N	1360	-0-	-40 B	-0-	1360	2			N	-0-					-0-
03	1519	N	1405	-0-	-114 B	-0-	1405	2			N	-0-					-0-
04	1410	N	1406	-0-	-4 B	-0-	1406	2			N	-0-					-0-
05	1519	N	1206	-0-	-313 B	-0-	1206	2			N	-0-					-0-
06	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-
07	1457	N	1384	-0-	-73 B	-0-	1384	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

02	1456	N	1421	-0-	-35 B	-0-	1421	2			N	-0-					-0-
03	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
04	1491	N	1491	-0-	-0- B	-0-	1491	2			N	-0-					-0-
05	1581	N	1545	-0-	-36 B	-0-	1545	2			N	-0-					-0-
06	1470	N	1375	-0-	-95 B	-0-	1375	2			N	-0-					-0-
07	1550	N	1366	-0-	-184 B	-0-	1366	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

02	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
03	14	N	2	-0-	-12 B	-0-	2	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2469	-0-	-79	B	-0-	2469	2			N	-0-					-0-
03	2759	N	2658	-0-	-101	B	-0-	2658	2			N	-0-					-0-
04	2696	N	2696	-0-	-0-	B	-0-	2696	2			N	-0-					-0-
05	2728	N	2433	-0-	-295	B	-0-	2433	2			N	-0-					-0-
06	2580	N	2505	-0-	-75	B	-0-	2505	2			N	-0-					-0-
07	2790	N	2390	-0-	-400	B	-0-	2390	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
03	124	N	113	-0-	-11	B	-0-	113	2			N	-0-					-0-
04	120	N	103	-0-	-17	B	-0-	103	2			N	-0-					-0-
05	124	N	111	-0-	-13	B	-0-	111	2			N	-0-					-0-
06	120	N	97	-0-	-23	B	-0-	97	2			N	-0-					-0-
*07	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3254	-0-	-414	B	-0-	3254	2			N	-0-					44
03	4061	X	4049	-0-	-12	B	-0-	4049	2			N	-0-					44
04	3930	X	3922	-0-	-8	B	-0-	3922	2			N	-0-					44
05	4061	X	3759	-0-	-302	B	-0-	3759	2			N	-0-					44
06	3933	X	3933	-0-	-0-	B	-0-	3933	2			N	-0-					44
07	4061	X	3881	-0-	-180	B	-0-	3881	2			N	-0-					44

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	612	-0-	-4	B	-0-	612	2			N	-0-					-0-
03	682	N	673	-0-	-9	B	-0-	673	2			N	-0-					-0-
04	660	N	650	-0-	-10	B	-0-	650	2			N	-0-					-0-
05	682	N	665	-0-	-17	B	-0-	665	2			N	-0-					-0-
06	660	N	595	-0-	-65	B	-0-	595	2			N	-0-					-0-
07	682	N	598	-0-	-84	B	-0-	598	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2718	X	2718	-0-	-0-	B	-0-	2718	2			N	-0-					-0-
03	2849	X	2849	-0-	-0-	B	-0-	2849	2			N	-0-					-0-
04	2852	N	2852	-0-	-0-	B	-0-	2852	2			N	-0-					-0-
05	2931	N	2931	-0-	-0-	B	-0-	2931	2			N	-0-					-0-
06	2772	N	2772	-0-	-0-	B	-0-	2772	2			N	-0-					-0-
*07	2778	N	2778	-0-	-0-	B	-0-	2778	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1112	N	1112	-0-	-0-	B	-0-	1112	2			N	-0-					-0-
03	1073	N	1073	-0-	-0-	B	-0-	1073	2			N	-0-					-0-
04	1254	N	1254	-0-	-0-	B	-0-	1254	2			N	-0-					-0-
05	1240	N	924	-0-	-316	B	-0-	924	2			N	-0-					-0-
06	1050	N	937	-0-	-113	B	-0-	937	2			N	-0-					-0-
07	1302	N	716	-0-	-586	B	-0-	716	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	230	-0-	-22	B	-0-	230	2			N	-0-					-0-
03	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
04	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
05	248	N	230	-0-	-18	B	-0-	230	2			N	-0-					-0-
06	240	N	223	-0-	-17	B	-0-	223	2			N	-0-					-0-
07	248	N	232	-0-	-16	B	-0-	232	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	596	-0-	-48 B	-0-	596	2			N	-0-					-0-
03	682	N	675	-0-	-7 B	-0-	675	2			N	-0-					-0-
04	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
05	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
06	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
*07	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

02	1456	N	1442	-0-	-14 B	-0-	1442	2			N	-0-					-0-
03	1508	N	1508	-0-	-0- B	-0-	1508	2			N	-0-					-0-
04	1508	N	1508	-0-	-0- B	-0-	1508	2			N	-0-					-0-
05	1612	N	1402	-0-	-210 B	-0-	1402	2			N	-0-					-0-
06	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
07	1550	N	1468	-0-	-82 B	-0-	1468	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

02	896	N	772	-0-	-124 B	-0-	772	2			N	-0-					-0-
03	868	N	724	-0-	-144 B	-0-	724	2			N	-0-					-0-
04	780	N	747	-0-	-33 B	-0-	747	2			N	-0-					-0-
05	868	N	630	-0-	-238 B	-0-	630	2			N	-0-					-0-
06	690	N	667	-0-	-23 B	-0-	667	2			N	-0-					-0-
07	775	N	655	-0-	-120 B	-0-	655	2			N	-0-					-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

02	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
03	899	N	766	-0-	-133 B	-0-	766	3			N	-0-					-0-
04	840	N	736	-0-	-104 B	-0-	736	3			N	-0-					-0-
05	930	N	677	-0-	-253 B	-0-	677	3			N	-0-					-0-
06	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
07	775	N	769	-0-	-6 B	-0-	769	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

02	1568	N	1522	-0-	-46 B	-0-	1522	2			N	-0-					-0-
03	1643	N	1641	-0-	-2 B	-0-	1641	2			N	-0-					-0-
04	1599	N	1599	-0-	-0- B	-0-	1599	2			N	-0-					-0-
05	1674	N	1520	-0-	-154 B	-0-	1520	2			N	-0-					-0-
06	1690	N	1690	-0-	-0- B	-0-	1690	2			N	-0-					-0-
*07	1652	N	1652	-0-	-0- B	-0-	1652	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

02	84	N	22	-0-	-62 B	-0-	22	2			N	-0-					-0-
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
05	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
06	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
07	279	N	46	-0-	-233 B	-0-	46	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

02	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
03	899	N	840	-0-	-59 B	-0-	840	2			N	-0-					-0-
04	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
05	899	N	742	-0-	-157 B	-0-	742	2			N	-0-					-0-
06	810	N	804	-0-	-6 B	-0-	804	2			N	-0-					-0-
*07	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	432	-0-	-16 B	-0-	432	3			N	-0-					-0-
03	496	N	455	-0-	-41 B	-0-	455	3			N	-0-					-0-
04	450	N	441	-0-	-9 B	-0-	441	3			N	-0-					-0-
05	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
06	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
*07	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1612	N	1612	-0-	-0- B	-0-	1612	2			N	-0-					25
03	2503	N	2503	-0-	-0- B	-0-	2503	2			N	-0-					25
04	1691	N	1691	-0-	-0- B	-0-	1691	2			N	-0-					25
05	1705	N	884	-0-	-821 B	-0-	884	2			N	-0-					25
06	1650	N	1618	-0-	-32 B	-0-	1618	2			N	-0-					25
*07	2120	N	2120	-0-	-0- B	-0-	2120	2			N	-0-					25

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1377	N	1377	-0-	-0- B	-0-	1377	2			N	-0-					-0-
03	1550	N	1485	-0-	-65 B	-0-	1485	2			N	-0-					-0-
04	1470	N	1461	-0-	-9 B	-0-	1461	2			N	-0-					-0-
05	1519	N	1411	-0-	-108 B	-0-	1411	2			N	-0-					-0-
06	1440	N	1422	-0-	-18 B	-0-	1422	2			N	-0-					-0-
07	1519	N	1511	-0-	-8 B	-0-	1511	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1096	N	1096	-0-	-0- B	-0-	22	1	1074	2	N	-0-					-0-
03	1240	N	1138	-0-	-102 B	-0-	22	1	1116	2	N	-0-					-0-
04	1080	N	993	-0-	-87 B	-0-	22	1	971	2	N	-0-					-0-
05	1209	N	1120	-0-	-89 B	-0-	22	1	1098	2	N	-0-					-0-
06	1110	N	879	-0-	-231 B	-0-	22	1	857	2	N	-0-					-0-
07	1023	N	995	-0-	-28 B	-0-	22	1	973	2	N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	242	-0-	-66 B	-0-	242	3			N	-0-					-0-
03	310	N	231	-0-	-79 B	-0-	231	3			N	-0-					-0-
04	270	N	191	-0-	-79 B	-0-	191	3			N	-0-					-0-
05	279	N	146	-0-	-133 B	-0-	146	3			N	-0-					-0-
06	210	N	146	-0-	-64 B	-0-	146	3			N	-0-					-0-
07	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1750	-0-	-266 B	-0-	1750	2			N	-0-					30
03	2077	N	1963	-0-	-114 B	-0-	1963	2			N	-0-					30
04	1950	N	1843	-0-	-107 B	-0-	1843	2			N	-0-					30
05	1953	N	1633	-0-	-320 B	-0-	1633	2			N	-0-					30
06	1890	N	1576	-0-	-314 B	-0-	1576	2			N	-0-					30
*07	2016	N	2016	-0-	-0- B	-0-	2016	2			N	-0-					30

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	299	-0-	-9 B	-0-	299	2			N	-0-					-0-
03	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
04	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
05	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
06	420	N	276	-0-	-144 B	-0-	276	2			N	-0-					-0-
07	372	N	249	-0-	-123 B	-0-	249	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2690	-0-	-138 B	-0-	2690	2			N	-0-					-0-
03	3007	X	2891	-0-	-116 B	-0-	2891	2			N	-0-					-0-
04	2910	X	2802	-0-	-108 B	-0-	2802	2			N	-0-					-0-
05	2976	X	2590	-0-	-386 B	-0-	2590	2			N	-0-					-0-
06	2880	X	2747	-0-	-133 B	-0-	2747	2			N	-0-					-0-
07	2976	X	2787	-0-	-189 B	-0-	2787	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	312	-0-	-24 B	-0-	312	2			N	-0-					-0-
03	372	N	348	-0-	-24 B	-0-	348	2			N	-0-					-0-
04	390	N	339	-0-	-51 B	-0-	339	2			N	-0-					-0-
05	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
06	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
*07	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	519	-0-	-41 B	-0-	519	2			N	-0-					-0-
03	620	N	576	-0-	-44 B	-0-	576	2			N	-0-					-0-
04	570	N	531	-0-	-39 B	-0-	531	2			N	-0-					-0-
05	589	N	551	-0-	-38 B	-0-	551	2			N	-0-					-0-
06	570	N	505	-0-	-65 B	-0-	505	2			N	-0-					-0-
07	558	N	496	-0-	-62 B	-0-	496	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	880	-0-	-44 B	-0-	880	2			N	-0-					-0-
03	992	N	984	-0-	-8 B	-0-	984	2			N	-0-					-0-
04	960	N	926	-0-	-34 B	-0-	926	2			N	-0-					-0-
05	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
06	960	N	929	-0-	-31 B	-0-	929	2			N	-0-					-0-
07	961	N	922	-0-	-39 B	-0-	922	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1166	-0-	102 B	-67555	1166	2			N	-0-					-0-
03	1116	N	1203	-0-	87 B	-67468	1203	2			N	-0-					-0-
04	1020	N	1117	-0-	97 B	-67371	1117	2			N	-0-					-0-
05	1302	N	756	-0-	-546 B	-67371	756	2			N	-0-					-0-
06	1170	N	977	-0-	-193 B	-67371	977	2			N	-0-					-0-
07	1147	N	869	-0-	-278 B	-67371	869	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	360	-0-	-88 B	-0-	360	2			N	-0-					-0-
03	589	N	426	-0-	-163 B	-0-	426	2			N	-0-					-0-
04	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
05	403	N	322	-0-	-81 B	-0-	322	2			N	-0-					-0-
06	420	N	359	-0-	-61 B	-0-	359	2			N	-0-					-0-
*07	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2581	-0-	-107 B	-0-	2581	2			N	-0-					64
03	2945	X	2626	-0-	-319 B	-0-	2626	2			N	-0-					64
04	2850	X	2615	-0-	-235 B	-0-	2615	2			N	-0-					64
05	2852	X	2238	-0-	-614 B	-0-	2238	2			N	-0-					64
06	2642	N	2642	-0-	-0- B	-0-	2642	2			N	-0-					64
07	2697	N	2656	-0-	-41 B	-0-	2656	2			N	-0-					64

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	344	-0-	-20 B	-0-	341	2	3	9	N	3					196
03	372	N	363	-0-	-9 B	-0-	361	2	2	9	N	2					198
04	362	N	362	-0-	-0- B	-0-	356	2	6	9	N	5					203
05	372	N	344	-0-	-28 B	-0-	332	2	12	9	N	11	176	1			38
06	360	N	285	-0-	-75 B	-0-	283	2	2	9	N	2					40
07	372	N	322	-0-	-50 B	-0-	314	2	8	9	N	7					47

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

02	924	N	620	-0-	-304 B	-0-	620	2			N	-0-					-0-
03	1116	N	1046	-0-	-70 B	-0-	1046	2			N	-0-					-0-
04	1123	N	1123	-0-	-0- B	-0-	1123	2			N	-0-					-0-
05	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
06	1020	N	906	-0-	-114 B	-0-	906	2			N	-0-					-0-
07	1147	N	1106	-0-	-41 B	-0-	1106	2			N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

02	252	N	232	-0-	-20 B	-0-	232	2			N	-0-					-0-
03	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
04	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
06	300	N	269	-0-	-31 B	-0-	269	2			N	-0-					-0-
07	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

02	1226	N	1226	-0-	-0- B	-0-	1226	2			N	-0-					-0-
03	1333	N	1329	-0-	-4 B	-0-	1329	2			N	-0-					-0-
04	1290	N	1146	-0-	-144 B	-0-	1146	2			N	-0-					-0-
05	1364	N	1226	-0-	-138 B	-0-	1226	2			N	-0-					-0-
06	1290	N	1082	-0-	-208 B	-0-	1082	2			N	-0-					-0-
*07	1275	N	1275	-0-	-0- B	-0-	1275	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

02	962	N	962	-0-	-0- B	-0-	926	2	36	9	N	33					112
03	1116	N	1021	-0-	-95 B	-0-	988	2	33	9	N	30					142
04	1050	N	1036	-0-	-14 B	-0-	1004	2	32	9	N	29					171
05	1054	N	960	-0-	-94 B	-0-	932	2	28	9	N	25					196
06	990	N	974	-0-	-16 B	-0-	943	2	31	9	N	28	190	1			34
07	1085	N	1026	-0-	-59 B	-0-	997	2	29	9	N	26					60

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

02	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
03	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
04	450	N	426	-0-	-24 B	-0-	426	2			N	-0-					-0-
05	434	N	277	-0-	-157 B	-0-	277	2			N	-0-					-0-
06	450	N	326	-0-	-124 B	-0-	326	2			N	-0-					-0-
07	434	N	355	-0-	-79 B	-0-	355	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

02	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
03	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
04	300	N	289	-0-	-11 B	-0-	289	2			N	-0-					-0-
05	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-
06	300	N	275	-0-	-25 B	-0-	275	2			N	-0-					-0-
07	310	N	274	-0-	-36 B	-0-	274	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3100	X	3100	-0-	-0- B	-0-	3100	2			N	-0-					-0-
03	3338	X	3338	-0-	-0- B	-0-	3338	2			N	-0-					-0-
04	3224	X	3224	-0-	-0- B	-0-	3224	2			N	-0-					-0-
05	3255	X	2968	-0-	-287 B	-0-	2968	2			N	-0-					-0-
06	3393	X	3393	-0-	-0- B	-0-	3391	2	2	9	N	2	2	8			-0-
*07	3355	X	3355	-0-	-0- B	-0-	3355	2			N	-0-					-0-
02	336	N	318	-0-	-18 B	-0-	318	2			N	-0-					52
03	372	N	345	-0-	-27 B	-0-	345	2			N	-0-					52
04	330	N	324	-0-	-6 B	-0-	324	2			N	-0-					52
05	341	N	300	-0-	-41 B	-0-	300	2			N	-0-					52
06	330	N	306	-0-	-24 B	-0-	306	2			N	-0-					52
07	341	N	309	-0-	-32 B	-0-	309	2			N	-0-					52

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1345	-0-	-251 B	-0-	1345	2			N	-0-					-0-
03	1519	N	1510	-0-	-9 B	-0-	1510	2			N	-0-					-0-
04	1504	N	1504	-0-	-0- B	-0-	1504	2			N	-0-					-0-
05	1488	N	1425	-0-	-63 B	-0-	1425	2			N	-0-					-0-
06	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-
*07	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2081	-0-	-75 B	-0-	2077	2	4	9	N	4					104
03	2292	N	2292	-0-	-0- B	-0-	2292	2			N	-0-					104
04	2220	N	2220	-0-	-0- B	-0-	2220	2			N	-0-					104
05	2294	N	2230	-0-	-64 B	-0-	2230	2			N	-0-					104
06	2226	N	2226	-0-	-0- B	-0-	2226	2			N	-0-					104
*07	2305	N	2305	-0-	-0- B	-0-	2305	2			N	-0-					104

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2214	-0-	-54 B	-0-	2214	2			N	-0-					-0-
03	2480	N	2383	-0-	-97 B	-0-	2383	2			N	-0-					-0-
04	2370	N	2370	-0-	-0- B	-0-	2370	2			N	-0-					-0-
05	2449	N	2285	-0-	-164 B	-0-	2285	2			N	-0-					-0-
06	2310	N	2271	-0-	-39 B	-0-	2271	2			N	-0-					-0-
07	2449	N	2435	-0-	-14 B	-0-	2435	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1072	-0-	-20 B	-0-	1072	2			N	-0-					-0-
03	1147	N	1140	-0-	-7 B	-0-	1140	2			N	-0-					-0-
04	1140	N	1140	-0-	-0- B	-0-	1140	2			N	-0-					-0-
05	1178	N	1026	-0-	-152 B	-0-	1026	2			N	-0-					-0-
06	1110	N	1100	-0-	-10 B	-0-	1100	2			N	-0-					-0-
07	1178	N	1117	-0-	-61 B	-0-	1117	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
03	7	N	4	-0-	-3 B	-0-	4	2			N	-0-					-0-
04	12	N	2	-0-	-10 B	-0-	2	2			N	-0-					-0-
05	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	413	-0-	-35 B	-0-	413	2			N	-0-					-0-
03	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-
04	450	N	437	-0-	-13 B	-0-	437	2			N	-0-					-0-
05	465	N	427	-0-	-38 B	-0-	427	2			N	-0-					-0-
06	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
07	465	N	408	-0-	-57 B	-0-	408	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	674	-0-	-26 B	-0-	674	2			N	-0-					84
03	775	N	657	-0-	-118 B	-0-	657	2			N	-0-					84
04	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					84
05	744	N	629	-0-	-115 B	-0-	629	2			N	-0-					84
06	630	N	530	-0-	-100 B	-0-	530	2			N	-0-					84
*07	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					84

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2682	-0-	-146 B	-0-	2682	2			N	-0-					-0-
03	3069	X	2877	-0-	-192 B	-0-	2877	2			N	-0-					-0-
04	2940	X	2862	-0-	-78 B	-0-	2862	2			N	-0-					-0-
05	2976	X	2603	-0-	-373 B	-0-	2603	2			N	-0-					-0-
06	2880	X	2869	-0-	-11 B	-0-	2869	2			N	-0-					-0-
07	2976	X	2666	-0-	-310 B	-0-	2666	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2015	N	2015	-0-	-0- B	-0-	2015	2			N	-0-					-0-
03	2046	N	1848	-0-	-198 B	-0-	1848	2			N	-0-					-0-
04	2044	N	2044	-0-	-0- B	-0-	2044	2			N	-0-					-0-
05	2232	N	1857	-0-	-375 B	-0-	1857	2			N	-0-					-0-
06	1945	N	1945	-0-	-0- B	-0-	1945	2			N	-0-					-0-
07	2108	N	1939	-0-	-169 B	-0-	1939	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1369	-0-	-59 B	-0-	1369	2			N	-0-					-0-
03	1519	N	1481	-0-	-38 B	-0-	1481	2			N	-0-					-0-
04	1458	N	1458	-0-	-0- B	-0-	1458	2			N	-0-					-0-
05	1519	N	1414	-0-	-105 B	-0-	1414	2			N	-0-					-0-
06	1440	N	1433	-0-	-7 B	-0-	1433	2			N	-0-					-0-
07	1519	N	1464	-0-	-55 B	-0-	1464	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	3180	-0-	-40 B	-0-	3180	2			N	-0-					-0-
03	3565	X	3271	-0-	-294 B	-0-	3271	2			N	-0-					-0-
04	3360	X	3176	-0-	-184 B	-0-	3176	2			N	-0-					-0-
05	3534	X	3060	-0-	-474 B	-0-	3060	2			N	-0-					-0-
06	3420	X	3119	-0-	-301 B	-0-	3119	2			N	-0-					-0-
07	3534	X	3131	-0-	-403 B	-0-	3131	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1285	N	1285	-0-	-0- B	-0-	67	1	1218	2	N	-0-					-0-
03	1364	N	1331	-0-	-33 B	-0-	67	1	1264	2	N	-0-					-0-
04	1380	N	1321	-0-	-59 B	-0-	67	1	1254	2	N	-0-					-0-
05	1426	N	1398	-0-	-28 B	-0-	67	1	1331	2	N	-0-					-0-
06	1299	N	1299	-0-	-0- B	-0-	67	1	1232	2	N	-0-					-0-
07	1364	N	1272	-0-	-92 B	-0-	67	1	1205	2	N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	3638	-0-	-394 B	-0-	3638	2			N	-0-					67
03	4340	X	3694	-0-	-646 B	-0-	3694	2			N	-0-					67
04	4110	X	3908	-0-	-202 B	-0-	3908	2			N	-0-					67
05	4247	X	4036	-0-	-211 B	-0-	4036	2			N	-0-					67
06	3930	X	3476	-0-	-454 B	-0-	3476	2			N	-0-					67
07	4030	X	3583	-0-	-447 B	-0-	3583	2			N	-0-					67

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
03	558	N	545	-0-	-13 B	-0-	545	2			N	-0-					-0-
04	540	N	522	-0-	-18 B	-0-	522	2			N	-0-					-0-
05	558	N	529	-0-	-29 B	-0-	529	2			N	-0-					-0-
06	540	N	515	-0-	-25 B	-0-	515	2			N	-0-					-0-
07	527	N	522	-0-	-5 B	-0-	522	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2168	N	2168	-0-	-0- B	-0-	2168	2			N	-0-					-0-
03	2288	N	2288	-0-	-0- B	-0-	2288	2			N	-0-					-0-
04	2012	N	2012	-0-	-0- B	-0-	2012	2			N	-0-					-0-
05	2008	N	2008	-0-	-0- B	-0-	2008	2			N	-0-					-0-
06	1764	N	1764	-0-	-0- B	-0-	1764	2			N	-0-					-0-
*07	2245	N	2245	-0-	-0- B	-0-	2245	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2127	-0-	-85 B	-0-	2127	2			N	-0-					-0-
03	2497	N	2497	-0-	-0- B	-0-	2497	2			N	-0-					-0-
04	2454	N	2454	-0-	-0- B	-0-	2454	2			N	-0-					-0-
05	2465	N	2465	-0-	-0- B	-0-	2465	2			N	-0-					-0-
06	2430	N	2315	-0-	-115 B	-0-	2315	2			N	-0-					-0-
07	2542	N	2393	-0-	-149 B	-0-	2393	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
04	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
05	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
06	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-
07	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	702	-0-	-110 B	-0-	702	2			N	-0-					-0-
03	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
04	750	N	638	-0-	-112 B	-0-	638	2			N	-0-					-0-
05	775	N	704	-0-	-71 B	-0-	704	2			N	-0-					-0-
06	870	N	593	-0-	-277 B	-0-	593	2			N	-0-					-0-
*07	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	387	-0-	-5 B	-0-	387	2			N	-0-					-0-
03	434	N	422	-0-	-12 B	-0-	422	2			N	-0-					-0-
04	420	N	401	-0-	-19 B	-0-	401	2			N	-0-					-0-
05	434	N	413	-0-	-21 B	-0-	413	2			N	-0-					-0-
06	420	N	388	-0-	-32 B	-0-	388	2			N	-0-					-0-
*07	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	945	-0-	-7 B	-0-	945	2			N	-0-					-0-
03	1116	N	1112	-0-	-4 B	-0-	1112	2			N	-0-					-0-
04	1080	N	1048	-0-	-32 B	-0-	1048	2			N	-0-					-0-
05	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
06	1080	N	567	-0-	-513 B	-0-	567	2			N	-0-					-0-
07	1085	N	512	-0-	-573 B	-0-	512	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					44
03	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					44
04	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					44
05	465	N	395	-0-	-70 B	-0-	395	3			N	-0-					44
06	450	N	410	-0-	-40 B	-0-	410	3			N	-0-					44
07	496	N	401	-0-	-95 B	-0-	401	3			N	-0-					44

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-
03	1550	N	1511	-0-	-39 B	-0-	1511	2			N	-0-					-0-
04	1404	N	1404	-0-	-0- B	-0-	1404	2			N	-0-					-0-
05	1519	N	1353	-0-	-166 B	-0-	1353	2			N	-0-					-0-
06	1470	N	1434	-0-	-36 B	-0-	1434	2			N	-0-					-0-
*07	1516	N	1516	-0-	-0- B	-0-	1516	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
03	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
04	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
05	589	N	243	-0-	-346 B	-0-	243	2			N	-0-					-0-
06	570	N	175	-0-	-395 B	-0-	175	2			N	-0-					-0-
07	589	N	149	-0-	-440 B	-0-	149	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1468	N	1468	-0-	-0- B	-0-	1468	2			N	-0-					52
03	1550	N	1488	-0-	-62 B	-0-	1488	2			N	-0-					52
04	1594	N	1594	-0-	-0- B	-0-	1594	2			N	-0-					52
05	1612	N	1500	-0-	-112 B	-0-	1500	2			N	-0-					52
06	1440	N	1365	-0-	-75 B	-0-	1365	2			N	-0-					52
07	1643	N	1410	-0-	-233 B	-0-	1410	2			N	-0-					52

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	3240	-0-	-8 B	-0-	3240	2			N	-0-					-0-
03	3596	X	3479	-0-	-117 B	-0-	3479	2			N	-0-					-0-
04	3480	X	3333	-0-	-147 B	-0-	3333	2			N	-0-					-0-
05	3596	X	3472	-0-	-124 B	-0-	3472	2			N	-0-					-0-
06	3480	X	3438	-0-	-42 B	-0-	3438	2			N	-0-					-0-
07	3596	X	3349	-0-	-247 B	-0-	3349	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
05	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
06	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
*07	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
03	527	N	503	-0-	-24 B	-0-	503	2			N	-0-					-0-
04	510	N	477	-0-	-33 B	-0-	477	2			N	-0-					-0-
05	527	N	485	-0-	-42 B	-0-	485	2			N	-0-					-0-
06	480	N	468	-0-	-12 B	-0-	468	2			N	-0-					-0-
07	496	N	471	-0-	-25 B	-0-	471	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

02	812	N	778	-0-	-34 B	-0-	778	2			N	-0-					-0-
03	868	N	852	-0-	-16 B	-0-	852	2			N	-0-					-0-
04	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
05	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
06	810	N	798	-0-	-12 B	-0-	798	2			N	-0-					-0-
07	899	N	849	-0-	-50 B	-0-	849	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

02	1344	N	1284	-0-	-60 B	-0-	1284	2			N	-0-					-0-
03	1426	N	1412	-0-	-14 B	-0-	1412	2			N	-0-					-0-
04	1380	N	1352	-0-	-28 B	-0-	1352	2			N	-0-					-0-
05	1426	N	1199	-0-	-227 B	-0-	1199	2			N	-0-					-0-
06	1380	N	1354	-0-	-26 B	-0-	1354	2			N	-0-					-0-
07	1395	N	1394	-0-	-1 B	-0-	1394	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

02	4244	X	4244	-0-	-0- B	-0-	4244	2			N	-0-					-0-
03	4269	X	4269	-0-	-0- B	-0-	4269	2			N	-0-					-0-
04	4077	X	4077	-0-	-0- B	-0-	4077	2			N	-0-					-0-
05	4530	X	4530	-0-	-0- B	-0-	4530	2			N	-0-					-0-
06	4257	X	4257	-0-	-0- B	-0-	4257	2			N	-0-					-0-
*07	4036	X	4036	-0-	-0- B	-0-	4036	2			N	-0-					-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

02	4081	X	4081	-0-	-0- B	-0-	4081	2			N	-0-					-0-
03	4098	X	4098	-0-	-0- B	-0-	4098	2			N	-0-					-0-
04	4081	X	4081	-0-	-0- B	-0-	4081	2			N	-0-					-0-
05	4185	X	4185	-0-	-0- B	-0-	4185	2			N	-0-					-0-
06	3861	X	3861	-0-	-0- B	-0-	3861	2			N	-0-					-0-
*07	3603	X	3603	-0-	-0- B	-0-	3603	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

02	4529	X	4529	-0-	-0- B	-0-	4529	2			N	-0-					-0-
03	4691	X	4691	-0-	-0- B	-0-	4691	2			N	-0-					-0-
04	4350	X	4350	-0-	-0- B	-0-	4350	2			N	-0-					-0-
05	3906	X	3906	-0-	-0- B	-0-	3906	2			N	-0-					-0-
06	4143	X	4143	-0-	-0- B	-0-	4143	2			N	-0-					-0-
*07	3376	X	3376	-0-	-0- B	-0-	3376	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

02	2380	N	2318	-0-	-62 B	-0-	2318	2			N	-0-					-0-
03	2480	N	2453	-0-	-27 B	-0-	2453	2			N	-0-					-0-
04	2490	N	2453	-0-	-37 B	-0-	2453	2			N	-0-					-0-
05	2573	N	2431	-0-	-142 B	-0-	2431	2			N	-0-					-0-
06	2398	N	2398	-0-	-0- B	-0-	2398	2			N	-0-					-0-
07	2542	N	2444	-0-	-98 B	-0-	2444	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1151	-0-	-109 B	-0-	1151	2			N	-0-					-0-
03	1364	N	1064	-0-	-300 B	-0-	1064	2			N	-0-					-0-
04	1290	N	1065	-0-	-225 B	-0-	1065	2			N	-0-					-0-
05	1271	N	1145	-0-	-126 B	-0-	1145	2			N	-0-					-0-
06	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-
07	1116	N	1010	-0-	-106 B	-0-	1010	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
03	248	N	174	-0-	-74 B	-0-	174	2			N	-0-					-0-
04	240	N	173	-0-	-67 B	-0-	173	2			N	-0-					-0-
05	217	N	128	-0-	-89 B	-0-	128	2			N	-0-					-0-
06	180	N	87	-0-	-93 B	-0-	87	2			N	-0-					-0-
07	186	N	76	-0-	-110 B	-0-	76	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	933	-0-	-47 B	-0-	933	2			N	-0-					-0-
03	1116	N	1039	-0-	-77 B	-0-	1039	2			N	-0-					-0-
04	1040	N	1040	-0-	-0- B	-0-	1040	2			N	-0-					-0-
05	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
06	1020	N	985	-0-	-35 B	-0-	985	2			N	-0-					-0-
07	1085	N	1043	-0-	-42 B	-0-	1043	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	553	-0-	-7 B	-0-	553	2			N	-0-					-0-
03	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
04	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
05	620	N	612	-0-	-8 B	-0-	612	2			N	-0-					-0-
06	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
07	620	N	573	-0-	-47 B	-0-	573	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	26	-0-	-2 B	-0-	26	2			N	-0-					-0-
03	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
*07	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1741	-0-	-51 B	-0-	1741	2			N	-0-					-0-
03	1953	N	1816	-0-	-137 B	-0-	1816	2			N	-0-					-0-
04	1890	N	1790	-0-	-100 B	-0-	1790	2			N	-0-					-0-
05	1922	N	1771	-0-	-151 B	-0-	1771	2			N	-0-					-0-
06	1770	N	1634	-0-	-136 B	-0-	1634	2			N	-0-					-0-
07	1860	N	1617	-0-	-243 B	-0-	1617	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1419	-0-	-37 B	-0-	1419	2			N	-0-					-0-
03	1550	N	1502	-0-	-48 B	-0-	1502	2			N	-0-					-0-
04	1505	N	1505	-0-	-0- B	-0-	1505	2			N	-0-					-0-
05	1581	N	1525	-0-	-56 B	-0-	1525	2			N	-0-					-0-
06	1440	N	1283	-0-	-157 B	-0-	1283	2			N	-0-					-0-
07	1550	N	1501	-0-	-49 B	-0-	1501	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1890	N	1890	-0-	-0-	B	-0-	1890	2			N	-0-					-0-
03	1898	N	1898	-0-	-0-	B	-0-	1898	2			N	-0-					-0-
04	1980	N	1972	-0-	-8	B	-0-	1972	2			N	-0-					-0-
05	2108	N	1947	-0-	-161	B	-0-	1947	2			N	-0-					-0-
06	1830	N	1721	-0-	-109	B	-0-	1721	2			N	-0-					-0-
07	2046	N	1984	-0-	-62	B	-0-	1984	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	414	-0-	-6	B	-0-	414	2			N	-0-					-0-
03	527	N	471	-0-	-56	B	-0-	471	2			N	-0-					-0-
04	450	N	448	-0-	-2	B	-0-	448	2			N	-0-					-0-
05	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
06	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-
07	465	N	457	-0-	-8	B	-0-	457	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	3945	-0-	-451	B	-0-	3945	2			N	-0-					-0-
03	4836	X	4336	-0-	-500	B	-0-	4336	2			N	-0-					-0-
04	4440	X	4140	-0-	-300	B	-0-	4140	2			N	-0-					-0-
05	4634	X	4634	-0-	-0-	B	-0-	4634	2			N	-0-					-0-
06	4440	X	4264	-0-	-176	B	-0-	4264	2			N	-0-					-0-
07	4371	X	4247	-0-	-124	B	-0-	4247	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	433	-0-	-43	B	-0-	433	2			N	-0-					-0-
03	465	N	442	-0-	-23	B	-0-	442	2			N	-0-					-0-
04	510	N	469	-0-	-41	B	-0-	469	2			N	-0-					-0-
05	530	N	530	-0-	-0-	B	-0-	530	2			N	-0-					-0-
06	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-
07	496	N	442	-0-	-54	B	-0-	442	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1067	-0-	-137	B	-0-	1067	2			N	-0-					-0-
03	1240	N	1174	-0-	-66	B	-0-	1174	2			N	-0-					-0-
04	1260	N	1176	-0-	-84	B	-0-	1176	2			N	-0-					-0-
05	1201	N	1201	-0-	-0-	B	-0-	1201	2			N	-0-					-0-
06	1140	N	1091	-0-	-49	B	-0-	1091	2			N	-0-					-0-
07	1209	N	991	-0-	-218	B	-0-	991	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1501	-0-	-11	B	-0-	1501	2			N	-0-					-0-
03	1643	N	1624	-0-	-19	B	-0-	1624	2			N	-0-					-0-
04	1624	N	1624	-0-	-0-	B	-0-	1624	2			N	-0-					-0-
05	1674	N	1648	-0-	-26	B	-0-	1648	2			N	-0-					-0-
06	1574	N	1574	-0-	-0-	B	-0-	1574	2			N	-0-					-0-
07	1674	N	1616	-0-	-58	B	-0-	1616	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1361	-0-	-95	B	-0-	1361	2			N	-0-					-0-
03	2163	N	2163	-0-	-0-	B	-0-	2163	2			N	-0-					-0-
04	2199	N	2199	-0-	-0-	B	-0-	2199	2			N	-0-					-0-
05	2080	N	2080	-0-	-0-	B	-0-	2080	2			N	-0-					-0-
06	2100	N	1946	-0-	-154	B	-0-	1946	2			N	-0-					-0-
07	2263	N	1973	-0-	-290	B	-0-	1973	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	451	-0-	-25 B	-0-	451	2			N	-0-					-0-
03	589	N	533	-0-	-56 B	-0-	533	2			N	-0-					-0-
04	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
05	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
06	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
07	558	N	530	-0-	-28 B	-0-	530	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2649	X	2649	-0-	-0- B	-0-	2649	2			N	-0-					-0-
03	2790	X	2632	-0-	-158 B	-0-	2632	2			N	-0-					-0-
04	2700	X	2519	-0-	-181 B	-0-	2519	2			N	-0-					-0-
05	2945	X	2706	-0-	-239 B	-0-	2706	2			N	-0-					-0-
06	2850	X	2515	-0-	-335 B	-0-	2515	2			N	-0-					-0-
07	2945	X	2450	-0-	-495 B	-0-	2450	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5544	X	5305	-0-	-239 B	-0-	5305	2			N	-0-					-0-
03	6138	X	5701	-0-	-437 B	-0-	5701	2			N	-0-					-0-
04	5940	X	5605	-0-	-335 B	-0-	5605	2			N	-0-					-0-
05	6138	X	5718	-0-	-420 B	-0-	5718	2			N	-0-					-0-
06	5700	X	5441	-0-	-259 B	-0-	5441	2			N	-0-					-0-
*07	5943	X	5943	-0-	-0- B	-0-	5943	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2039	-0-	-313 B	-0-	2039	2			N	-0-					-0-
03	2418	N	2303	-0-	-115 B	-0-	2303	2			N	-0-					-0-
04	2326	N	2326	-0-	-0- B	-0-	2326	2			N	-0-					-0-
05	2351	N	2351	-0-	-0- B	-0-	2351	2			N	-0-					-0-
06	2244	N	2244	-0-	-0- B	-0-	2244	2			N	-0-					-0-
07	2418	N	2292	-0-	-126 B	-0-	2292	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1217	N	1217	-0-	-0- B	-0-	1217	2			N	-0-					-0-
03	1166	N	1166	-0-	-0- B	-0-	1166	2			N	-0-					-0-
04	1248	N	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
05	1333	N	1150	-0-	-183 B	-0-	1150	2			N	-0-					-0-
06	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-
07	1302	N	1229	-0-	-73 B	-0-	1229	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
03	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
04	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
05	1147	N	561	-0-	-586 B	-0-	561	2			N	-0-					-0-
06	1050	N	763	-0-	-287 B	-0-	763	2			N	-0-					-0-
07	1147	N	1134	-0-	-13 B	-0-	1134	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1331	-0-	-69 B	-0-	1331	2			N	-0-					-0-
03	1457	N	1442	-0-	-15 B	-0-	1442	2			N	-0-					-0-
04	1375	N	1375	-0-	-0- B	-0-	1375	2			N	-0-					-0-
05	1488	N	1409	-0-	-79 B	-0-	1409	2			N	-0-					-0-
06	1410	N	1350	-0-	-60 B	-0-	1350	2			N	-0-					-0-
07	1426	N	1374	-0-	-52 B	-0-	1374	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	653	-0-	-75 B	-0-	653	2			N	-0-					-0-
03	775	N	685	-0-	-90 B	-0-	685	2			N	-0-					-0-
04	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
05	713	N	661	-0-	-52 B	-0-	661	2			N	-0-					-0-
06	660	N	653	-0-	-7 B	-0-	653	2			N	-0-					-0-
07	682	N	671	-0-	-11 B	-0-	671	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1266	-0-	-22 B	-0-	1266	2			N	-0-					-0-
03	1364	N	1341	-0-	-23 B	-0-	1341	2			N	-0-					-0-
04	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					-0-
05	1395	N	1350	-0-	-45 B	-0-	1350	2			N	-0-					-0-
06	1290	N	1284	-0-	-6 B	-0-	1284	2			N	-0-					-0-
07	1364	N	1303	-0-	-61 B	-0-	1303	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
03	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					-0-
04	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
05	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
06	810	N	714	-0-	-96 B	-0-	714	2			N	-0-					-0-
07	837	N	835	-0-	-2 B	-0-	835	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
03	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
04	240	N	228	-0-	-12 B	-0-	228	2			N	-0-					-0-
05	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
06	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
*07	254	N	254	-0-	-0- B	-0-	22	1	232	2	N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1387	-0-	-209 B	-0-	1387	2			N	-0-					-0-
03	1643	N	1638	-0-	-5 B	-0-	1638	2			N	-0-					-0-
04	1599	N	1599	-0-	-0- B	-0-	1599	2			N	-0-					-0-
05	1550	N	1507	-0-	-43 B	-0-	1507	2			N	-0-					-0-
06	1607	N	1607	-0-	-0- B	-0-	1607	2			N	-0-					-0-
07	1643	N	1595	-0-	-48 B	-0-	1595	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1845	N	1845	-0-	-0- B	-0-	45	1	1800	2	N	-0-					-0-
03	2139	N	1951	-0-	-188 B	-0-	45	1	1906	2	N	-0-					-0-
04	1893	N	1893	-0-	-0- B	-0-	1893	2			N	-0-					-0-
05	2046	N	1964	-0-	-82 B	-0-	45	1	1919	2	N	-0-					-0-
06	1890	N	1857	-0-	-33 B	-0-	45	1	1812	2	N	-0-					-0-
07	1953	N	1893	-0-	-60 B	-0-	1843	2	50	9	N	45	45	8			-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	224	-0-	-56 B	-0-	224	2			N	-0-					-0-
03	279	N	232	-0-	-47 B	-0-	232	2			N	-0-					-0-
04	270	N	212	-0-	-58 B	-0-	212	2			N	-0-					-0-
05	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
06	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
07	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	290	-0-	-18 B	-0-	290	2			N	-0-					-0-
03	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
04	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-
05	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
06	300	N	294	-0-	-6 B	-0-	294	2			N	-0-					-0-
07	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

02	1512	N	1465	-0-	-47 B	-0-	1465	2			N	-0-					-0-
03	1612	N	1472	-0-	-140 B	-0-	1472	2			N	-0-					-0-
04	1530	N	1523	-0-	-7 B	-0-	1523	2			N	-0-					-0-
05	1612	N	1509	-0-	-103 B	-0-	1509	2			N	-0-					-0-
06	1410	N	1395	-0-	-15 B	-0-	1395	2			N	-0-					-0-
07	1581	N	1449	-0-	-132 B	-0-	1449	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

02	4564	X	4489	-0-	-75 B	-0-	4489	2			N	-0-					-0-
03	4991	X	4483	-0-	-508 B	-0-	4483	2			N	-0-					-0-
04	4830	X	4740	-0-	-90 B	-0-	4740	2			N	-0-					-0-
05	4960	X	4713	-0-	-247 B	-0-	4713	2			N	-0-					-0-
06	4800	X	4362	-0-	-438 B	-0-	4362	2			N	-0-					-0-
07	4960	X	4173	-0-	-787 B	-0-	4173	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

02	672	N	653	-0-	-19 B	-0-	653	2			N	-0-					-0-
03	744	N	677	-0-	-67 B	-0-	677	2			N	-0-					-0-
04	720	N	717	-0-	-3 B	-0-	717	2			N	-0-					-0-
05	713	N	688	-0-	-25 B	-0-	688	2			N	-0-					-0-
06	660	N	652	-0-	-8 B	-0-	652	2			N	-0-					-0-
07	744	N	693	-0-	-51 B	-0-	693	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

02	1456	N	1451	-0-	-5 B	-0-	1451	2			N	-0-					-0-
03	1519	N	1489	-0-	-30 B	-0-	1489	2			N	-0-					-0-
04	1488	N	1488	-0-	-0- B	-0-	1488	2			N	-0-					-0-
05	1612	N	1513	-0-	-99 B	-0-	1513	2			N	-0-					-0-
06	1440	N	1416	-0-	-24 B	-0-	1416	2			N	-0-					-0-
07	1550	N	1439	-0-	-111 B	-0-	1439	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

02	196	N	170	-0-	-26 B	-0-	170	2			N	-0-					-0-
03	217	N	185	-0-	-32 B	-0-	185	2			N	-0-					-0-
04	210	N	178	-0-	-32 B	-0-	178	2			N	-0-					-0-
05	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
06	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
*07	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

02	1793	N	1793	-0-	-0- B	-0-	22	1	1771	2	N	-0-					-0-
03	1977	N	1977	-0-	-0- B	-0-	22	1	1955	2	N	-0-					-0-
04	1898	N	1898	-0-	-0- B	-0-	22	1	1876	2	N	-0-					-0-
05	1984	N	1952	-0-	-32 B	-0-	22	1	1930	2	N	-0-					-0-
06	1920	N	1882	-0-	-38 B	-0-	22	1	1860	2	N	-0-					-0-
07	1953	N	1827	-0-	-126 B	-0-	1827	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	574	-0-	-42 B	-0-	574	2			N	-0-					-0-
03	682	N	623	-0-	-59 B	-0-	623	2			N	-0-					-0-
04	630	N	597	-0-	-33 B	-0-	597	2			N	-0-					-0-
05	651	N	604	-0-	-47 B	-0-	604	2			N	-0-					-0-
06	600	N	577	-0-	-23 B	-0-	577	2			N	-0-					-0-
07	620	N	583	-0-	-37 B	-0-	583	2			N	-0-					-0-
	BROWN SE "185"				WELL #: 77	RRCID -> 249788						COMPL. DATE 07/03/2008					TOTAL DEPTH 6404 PERF. 5270 - 6014
02	840	N	802	-0-	-38 B	-0-	798	2	4	9	N	4					51
03	899	N	796	-0-	-103 B	-0-	790	2	6	9	N	5					56
04	840	N	789	-0-	-51 B	-0-	780	2	9	9	N	8					64
05	899	N	864	-0-	-35 B	-0-	840	2	24	9	N	22					86
06	827	N	827	-0-	-0- B	-0-	823	2	4	9	N	4	2	8			88
*07	829	N	829	-0-	-0- B	-0-	823	2	6	9	N	5					93
	BROWN NW "185"				WELL #: 90	RRCID -> 256604						COMPL. DATE 05/25/2010					TOTAL DEPTH 7000 PERF. 5392 - 6780
02	1372	N	1152	-0-	-220 B	-0-	1152	2			N	-0-					-0-
03	1302	N	1231	-0-	-71 B	-0-	1231	2			N	-0-					-0-
04	1255	N	1255	-0-	-0- B	-0-	1255	2			N	-0-					-0-
05	1271	N	1210	-0-	-61 B	-0-	1210	2			N	-0-					-0-
06	1234	N	1234	-0-	-0- B	-0-	1234	2			N	-0-					-0-
07	1302	N	987	-0-	-315 B	-0-	987	2			N	-0-					-0-
	BROWN SE "201"				WELL #: 91	RRCID -> 259360						COMPL. DATE 11/12/2010					TOTAL DEPTH 7656 PERF. 4840 - 7480
02	1456	N	1366	-0-	-90 B	-0-	1366	2			N	-0-					-0-
03	1643	N	1384	-0-	-259 B	-0-	1384	2			N	-0-					-0-
04	1530	N	1320	-0-	-210 B	-0-	1320	2			N	-0-					-0-
05	1519	N	1247	-0-	-272 B	-0-	1247	2			N	-0-					-0-
06	1350	N	1245	-0-	-105 B	-0-	1245	2			N	-0-					-0-
07	1364	N	1229	-0-	-135 B	-0-	1229	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	90	N	17	-0-	-73	-0-	17	2			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
	BROWN "333"				WELL #: 1	RRCID -> 172219						COMPL. DATE 08/03/1998					TOTAL DEPTH 6847 PERF. 5316 - 5911
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MCGUFFIN, JOE JR. 549892
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	165	-0-	165	8469	7	1	72	2	N	78	169	1			20
							86	9									
03	PRTL	PLG	174	-0-	174	8643	10	1	98	2	N	60					80
							66	9									
04	PRTL	PLG	112	-0-	112	8755	6	1	62	2	N	40					120
							44	9									
05	PRTL	PLG	102	-0-	102	8857	7	1	73	2	N	20					140
							22	9									
06	PRTL	PLG	74	-0-	74	8931	2	1	17	2	N	50	168	1			22
							55	9									
07	PRTL	PLG	-0-	-0-	-0-	8931					N	16					38

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

02	1232	#	594	-0-	-638	-0-	533	3	61	9	N	55	183	1			75
03	1364	#	291	-0-	-1073	-0-	246	3	45	9	N	41					116
04	1110	#	527	-0-	-583	-0-	483	3	44	9	N	40					156
05	1147	#	329	-0-	-818	-0-	290	3	39	9	N	35					191
06	774	R	774	-0-	-0-	-0-	705	3	69	9	N	63	157	1			97
*07	1081	R	1081	-0-	-0-	-0-	962	3	119	9	N	108	160	1			45

MCGUFFIN, JOE JR. 549892
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

02	28	N	5	-0-	-23	-0-	5	2			N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	2					47
05	5	N	3	-0-	-2	-0-	1	2	2	9	N	2					49
06	0	N	-0-	-0-	-0-	-0-					N	1					50
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

02	280	N	278	-0-	-2	-0-	278	2			N	-0-					3
03	310	N	208	-0-	-102	-0-	208	2			N	-0-					3
04	300	N	271	-0-	-29	-0-	271	2			N	-0-					3
05	310	N	159	-0-	-151	-0-	159	2			N	-0-					-0-
06	210	N	51	-0-	-159	-0-	51	2			N	-0-					-0-
07	310	#	46	-0-	-264	-0-	46	2			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	54	-0-	-30	-0-	54	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2639	N	2639	-0-	-0-	-0-	48	1	2496	2	Y	86					243
							95	9									
03	2650	N	2650	-0-	-0-	-0-	50	1	2483	2	Y	106	198	1			151
							117	9									
04	3820		3820	-0-	-0-	-0-	76	1	3646	2	Y	89					240
							98	9									
05	2553		2553	-0-	-0-	-0-	53	1	2398	2	Y	93	190	1			143
							102	9									
06	2400		1903	-0-	-497	-0-	36	1	1772	2	Y	86					229
							95	9									
*07	7207		7207	-0-	-0-	-0-	148	1	6959	2	Y	91	130	1			190
							100	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5348	X	4958	-0-	-390	-0-	87	1	4497	2	Y	340	319	1			287
							374	9									
03	5921	X	5611	-0-	-310	-0-	104	1	5102	2	Y	368	433	1			222
							405	9									
04	5730	X	4693	-0-	-1037	-0-	86	1	4124	2	Y	439	222	1			439
							483	9									
05	5630	X	5630	-0-	-0-	-0-	110	1	5190	2	Y	300	529	1			210
							330	9									
06	5821	X	5821	-0-	-0-	-0-	116	1	5355	2	Y	318					528
							350	9									
07	5611	X	-0-	-0-	-5611	-0-					Y	356	403	1			481

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2075	N	1289	-0-	-786	-0-	1237	2	52	9	Y	47	190	1			103
03	2690	N	2690	-0-	-0-	-0-	1326	1	1311	2	Y	48					151
							53	9									
04	3149	X	3149	-0-	-0-	-0-	3097	2	52	9	Y	47					198
05	1550	X	740	-0-	-810	-0-	687	2	53	9	Y	48					246
06	1500	X	920	-0-	-580	-0-	36	1	838	2	Y	42					288
							46	9									
*07	1747	X	1747	-0-	-0-	-0-	823	1	876	2	Y	44					332
							48	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2573	-0-		-227	3626		48	1	2470	2	Y	50					124
									55	9									
03	3100	N	3196	-0-		96	3722		63	1	3112	2	Y	19					143
									21	9									
04	5091	X	1369	-0-		-3722	-0-		28	1	1337	2	Y	4					147
									4	9									
05	620	X	412	-0-		-208	-0-		9	1	394	2	Y	8					155
									9	9									
06	600	X	368	-0-		-232	-0-		7	1	327	2	Y	31					186
									34	9									
07	3100	X	1078	-0-		-2022	-0-		21	1	977	2	Y	73	178	1			81
									80	9									

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-		-0-	-0-		198	2			Y	-0-					-0-
03	422	N	422	-0-		-0-	-0-		212	1	210	2	Y	-0-					-0-
04	462	N	462	-0-		-0-	-0-		462	2			Y	-0-					-0-
05	217	N	108	-0-		-109	-0-		108	2			Y	-0-					-0-
06	240	N	151	-0-		-89	-0-		6	1	145	2	Y	-0-					-0-
*07	314	N	314	-0-		-0-	-0-		152	1	162	2	Y	-0-					-0-

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5472	X	5472	-0-		-0-	-0-		101	1	5247	2	Y	113	173	1			165
									124	9									
03	5846	X	5846	-0-		-0-	-0-		112	1	5587	2	Y	134	175	1			124
									147	9									
04	9203	X	9203	-0-		-0-	-0-		184	1	8886	2	Y	121	184	1			61
									133	9									
05	6156	X	6156	-0-		-0-	-0-		121	1	5849	2	Y	169					230
									186	9									
06	6249	X	6249	-0-		-0-	-0-		120	1	5943	2	Y	169	336	1			63
									186	9									
*07	19645	X	19645	-0-		-0-	-0-		407	1	19067	2	Y	155					218
									171	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5600	X	4719	-0-		-881	-0-		86	1	4467	2	Y	151	142	1			128
									166	9									
03	6200	X	5357	-0-		-843	-0-		104	1	5102	2	Y	137	182	1			83
									151	9									
04	5850	X	4378	-0-		-1472	-0-		86	1	4124	2	Y	153	83	1			153
									168	9									
05	5748	X	5748	-0-		-0-	-0-		117	1	5525	2	Y	96	182	1			67
									106	9									
06	5558	X	5558	-0-		-0-	-0-		116	1	5355	2	Y	79					146
									87	9									
07	5363	X	-0-	-0-		-5363	-0-						Y	92	112	1			126

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4816	X	4219	-0-	-597	-0-	78	1	4047	2	Y	85	58	1			72
							94	9									
03	5332	X	4614	-0-	-718	-0-	90	1	4426	2	Y	89	107	1			54
							98	9									
04	5160	X	3903	-0-	-1257	-0-	77	1	3712	2	Y	104	54	1			104
							114	9									
05	5257	X	5257	-0-	-0-	-0-	107	1	5076	2	Y	67	124	1			47
							74	9									
06	4530	X	4173	-0-	-357	-0-	87	1	4016	2	Y	64					111
							70	9									
07	4681	X	-0-	-0-	-4681	-0-					Y	72	84	1			99

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	144	-0-	-248	-0-	144	2			Y	-0-					29
03	438	N	438	-0-	-0-	-0-	219	1	219	2	Y	-0-					29
04	450	N	263	-0-	-187	-0-	263	2			Y	-0-					29
05	155	N	140	-0-	-15	-0-	140	2			Y	-0-					29
06	420	N	190	-0-	-230	-0-	8	1	182	2	Y	-0-					29
*07	411	N	411	-0-	-0-	-0-	199	1	212	2	Y	-0-					29

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	1808	-0-	-404	-0-	1746	2	62	9	N	56	199	1	3	8	29
03	3100	N	4280	-0-	1180	1180	2062	1	2084	2	N	122					151
							134	9									
04	3920	X	2740	-0-	-1180	-0-	2662	2	78	9	N	71					222
05	2852	X	1326	-0-	-1526	-0-	1301	2	25	9	N	23	191	1			54
06	2760	X	2298	-0-	-462	-0-	91	1	2093	2	N	104					158
							114	9									
*07	4002	X	4002	-0-	-0-	-0-	1869	1	2044	2	N	81					239
							89	9									

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7280	X	6175	-0-	-1105	-0-	6106	2	69	9	N	63	191	1			70
03	13929	X	13929	-0-	-0-	-0-	6518	1	7387	2	N	22					92
							24	9									
04	7710	X	-0-	-0-	-7710	-0-					N	56					148
05	14234	X	14234	-0-	-0-	-0-	14179	2	55	9	N	50					198
06	8040	X	8040	-0-	-0-	-0-	332	1	7658	2	N	45					243
							50	9									
*07	15223	X	15223	-0-	-0-	-0-	7313	1	7879	2	N	28					271
							31	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					128
03	2204	N	2204	-0-	-0-	-0-	1104	1	1100	2	N	-0-					128
04	2250	N	1692	-0-	-558	-0-	1692	2			N	-0-	54	1			74
05	1178	N	903	-0-	-275	-0-	903	2			N	-0-					74
06	2130	N	1564	-0-	-566	-0-	65	1	1499	2	N	-0-					74
*07	2942	N	2942	-0-	-0-	-0-	1425	1	1517	2	N	-0-					74

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	X	3469	-0-	-731	-0-	64	1	3324	2	Y	74	67	1			63
							81	9									
03	4650	X	3937	-0-	-713	-0-	76	1	3789	2	Y	65	89	1			39
							72	9									
04	4500	X	3266	-0-	-1234	-0-	64	1	3093	2	Y	99	40	1			98
							109	9									
05	4381	X	4381	-0-	-0-	-0-	88	1	4166	2	Y	115	133	1			80
							127	9									
06	4081	X	4081	-0-	-0-	-0-	83	1	3885	2	Y	103					183
							113	9									
07	3937	X	-0-	-0-	-3937	-0-					Y	113	139	1			157

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9912	X	8956	-0-	-956	-0-	8888	2	68	9	N	62					227
03	17618	X	17618	-0-	-0-	-0-	8226	1	9303	2	N	81					308
							89	9									
04	13279	X	13279	-0-	-0-	-0-	13233	2	46	9	N	42	130	1			220
05	12090	X	6402	-0-	-5688	-0-	6372	2	30	9	N	27					247
06	11700	X	10888	-0-	-812	-0-	450	1	10379	2	N	54	1	8			300
							59	9									
*07	20508	X	20508	-0-	-0-	-0-	9910	1	10548	2	N	45					345
							50	9									

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	725	-0-	-0-	-0-	693	2	32	9	N	29					129
03	1415	N	1415	-0-	-0-	-0-	680	1	688	2	N	43					172
							47	9									
04	1860	N	930	-0-	-930	-0-	898	2	32	9	N	29	166	1			35
05	806	N	525	-0-	-281	-0-	491	2	34	9	N	31					66
06	1380	N	754	-0-	-626	-0-	30	1	702	2	N	20					86
							22	9									
*07	1369	N	1369	-0-	-0-	-0-	649	1	691	2	N	26					112
							29	9									

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	679	N	679	-0-	-0-	-0-	13	1	644	2	Y	20					150
							22	9									
03	848	N	848	-0-	-0-	-0-	16	1	780	2	Y	47	176	1			21
							52	9									
04	1506	N	1506	-0-	-0-	-0-	30	1	1423	2	Y	48					69
							53	9									
05	1251	N	1251	-0-	-0-	-0-	26	1	1178	2	Y	43					112
							47	9									
06	1046	N	1046	-0-	-0-	-0-	20	1	975	2	Y	46					158
							51	9									
*07	3100	N	3579	-0-	479	479	74	1	3447	2	Y	53	176	1			35
							58	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
TALL CITY OPERATIONS LLC 835517
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		30	-0-	30	30	30	3			N	-0-					-0-
04	T. A.		13	-0-	13	43	13	3			N	-0-					-0-
05	T. A.		-0-	-0-	-0-	43					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	43					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	43					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	3494	-0-	-426	-0-	3212	2	282	9	N	256	188	1			436
03	5169	X	5169	-0-	-0-	-0-	4909	2	260	9	N	236	191	1			481
04	4920	X	4920	-0-	-0-	-0-	4753	2	167	9	N	152	378	1			255
05	4844	X	4844	-0-	-0-	-0-	4587	2	257	9	N	234	187	1			302
06	4200	X	4107	-0-	-93	-0-	3957	2	150	9	N	136	188	1			250
07	4867	X	4459	-0-	-408	-0-	4254	2	205	9	N	186	185	1			251

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	296	-0-	-12	-0-	288	3	8	9	Y	7					41
03	296	N	296	-0-	-0-	-0-	288	3	8	9	Y	7					48
04	330	N	323	-0-	-7	-0-	315	3	8	9	Y	7					55
05	341	N	317	-0-	-24	-0-	317	3			Y	-0-					55
06	493	N	493	-0-	-0-	-0-	487	3	6	9	Y	5					60
*07	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					60

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	313	-0-	-23	-0-	304	3	9	9	Y	8					71
03	374	N	374	-0-	-0-	-0-	372	3	2	9	Y	2	57	1			16
04	389	N	389	-0-	-0-	-0-	387	3	2	9	Y	2					18
05	341	N	275	-0-	-66	-0-	272	3	3	9	Y	3					21
06	360	N	313	-0-	-47	-0-	312	3	1	9	Y	1					22
07	403	N	305	-0-	-98	-0-	298	3	7	9	Y	6					28

STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	282	-0-	-110	-0-	268	3	14	9	N	13					171
03	282	N	282	-0-	-0-	-0-	281	3	1	9	N	1					172
04	300	N	222	-0-	-78	-0-	208	3	14	9	N	13					185
05	310	N	304	-0-	-6	-0-	282	3	22	9	N	20	180	1			25
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					25
*07	293	N	293	-0-	-0-	-0-	281	3	12	9	N	11					36

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

02	298	N	298	-0-	-0-	-0-	291	3	7	9	Y	6					115
03	337	N	337	-0-	-0-	-0-	335	3	2	9	Y	2	114	1			3
04	627	N	627	-0-	-0-	-0-	626	3	1	9	Y	1					4
05	731	N	731	-0-	-0-	-0-	728	3	3	9	Y	3					7
06	528	N	528	-0-	-0-	-0-	527	3	1	9	Y	1					8
*07	610	N	610	-0-	-0-	-0-	598	3	12	9	Y	11					19

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

02	1070	N	1070	-0-	-0-	-0-	1062	3	8	9	Y	7					42
03	1168	N	1168	-0-	-0-	-0-	1159	3	9	9	Y	8					50
04	990	N	579	-0-	-411	-0-	570	3	9	9	Y	8					58
05	1023	N	597	-0-	-426	-0-	597	3			Y	-0-					58
06	990	N	753	-0-	-237	-0-	749	3	4	9	Y	4					62
*07	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					62

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

02	532	X	467	-0-	-65	-0-	467	2			N	-0-					18
03	589	X	410	-0-	-179	-0-	410	2			N	-0-					18
04	570	X	432	-0-	-138	-0-	432	2			N	-0-					18
05	558	X	325	-0-	-233	-0-	325	2			N	-0-					18
06	540	X	499	-0-	-41	-0-	499	2			N	-0-					18
*07	564	X	564	-0-	-0-	-0-	564	2			N	-0-					18

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

02	293	N	293	-0-	-0-	-0-	284	2	9	9	N	8					138
03	310	N	295	-0-	-15	-0-	288	2	7	9	N	6					144
04	330	N	99	-0-	-231	-0-	99	2			N	-0-					144
05	310	N	-0-	-0-	-310	-0-					N	-0-					144
06	300	N	-0-	-0-	-300	-0-					N	-0-					144
07	93	N	-0-	-0-	-93	-0-					N	31					175

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					10
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					10
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					10
05	62	N	15	-0-	-47	-0-	15	2			N	-0-					10
06	60	N	-0-	-0-	-60	-0-					N	-0-					10
07	62	N	-0-	-0-	-62	-0-					N	-0-					10

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	X	574	-0-	-42	-0-	574	2			N	-0-					-0-
03	682	X	623	-0-	-59	-0-	623	2			N	-0-					-0-
04	630	X	515	-0-	-115	-0-	515	2			N	-0-					-0-
05	651	X	468	-0-	-183	-0-	468	2			N	-0-					-0-
06	630	X	413	-0-	-217	-0-	413	2			N	-0-					-0-
07	651	X	427	-0-	-224	-0-	427	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

02	1008	X	958	-0-	-50	-0-	958	2			N	-0-					-0-
03	1054	X	1037	-0-	-17	-0-	1037	2			N	-0-					-0-
04	1020	X	881	-0-	-139	-0-	881	2			N	-0-					-0-
05	1054	X	1027	-0-	-27	-0-	1027	2			N	-0-					-0-
06	1020	X	953	-0-	-67	-0-	953	2			N	-0-					-0-
07	1054	X	835	-0-	-219	-0-	835	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

02	392	X	327	-0-	-65	-0-	316	2	11	9	N	10					42
03	403	X	338	-0-	-65	-0-	334	2	4	9	N	4					46
04	390	X	307	-0-	-83	-0-	303	2	4	9	N	4					50
05	403	X	337	-0-	-66	-0-	337	2			N	-0-					50
06	360	X	348	-0-	-12	-0-	348	2			N	-0-					50
07	372	X	-0-	-0-	-372	-0-					N	-0-					50

HALL (STRAWN) 38184 720 ASSOCIATED EXEMPT CNTY: MCCULLOCH
LILLIS, MICHAEL D. 500740
SAMUELSON, J. G. WELL #: 1 RRCID -> 107797 COMPL. DATE 02/01/1988 TOTAL DEPTH 900 PERF. 628 - 638

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/18/2013 - PLUGGED 4/18/2013

HARRISON WELL #: 1 RRCID -> 114410 COMPL. DATE 12/01/1984 TOTAL DEPTH 861 PERF. 768 - 774

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/19/2013 - PLUGGED 4/19/2013

SAMUELSON, J. G. WELL #: 1A RRCID -> 126522 COMPL. DATE 02/01/1988 TOTAL DEPTH 842 PERF. 774 - 784

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/19/2013 - PLUGGED 4/19/2013

SAMPLES, CLARK WELL #: 2 RRCID -> 126523 COMPL. DATE 02/01/1988 TOTAL DEPTH 807 PERF. 750 - 760

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/19/2013 - PLUGGED 4/19/2013

HALL (STRAWN) //CONT.// 38184 720 ASSOCIATED EXEMPT CNTY: MCCULLOCH
LILLIS, MICHAEL D. //CONT.// 500740
SPAW WELL #: 8 RRCID -> 164183 COMPL. DATE 07/30/1997 TOTAL DEPTH 829 PERF. 758 - 762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/19/2013 - PLUGGED 4/19/2013

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

02	84	#	81	-0-	-3	-0-	80	2	1	9	Y	1					45
03	93	#	80	-0-	-13	-0-	77	2	3	9	Y	3					48
04	120	#	58	-0-	-62	-0-	57	2	1	9	Y	1					49
05	93	#	88	-0-	-5	-0-	87	2	1	9	Y	1					50
06	90	#	79	-0-	-11	-0-	78	2	1	9	Y	1					51
07	93	#	76	-0-	-17	-0-	75	2	1	9	Y	1					52

NICHOLS,EDWIN S EXPLORATIONS INC 610207
BYNUM WELL #: 1 RRCID -> 218580 COMPL. DATE 06/01/2006 TOTAL DEPTH 4767 PERF. 4397 - 4412

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 05/18/2012 - PLUGGED 05/18/12

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

02	364	#	-0-	-0-	-364	-0-					N	-0-					-0-
03	403	#	-0-	-0-	-403	-0-					N	-0-					-0-
04	390	#	-0-	-0-	-390	-0-					N	-0-					-0-
05	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTGROVE (HARKEY) 39458 230 NON-ASSOCIATED ONE WELL CNTY: CONCHO
AGNEW, DARRELL W. 008723
NOELKE WELL #: 1 RRCID -> 202330 COMPL. DATE 04/21/2004 TOTAL DEPTH 2441 PERF. 2345 - 2358

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CAPITAL EXPLORATION, INC. 130383
SALEWSKY, RAYMOND WELL #: 1A RRCID -> 193216 COMPL. DATE 10/16/2002 TOTAL DEPTH 1093 PERF. 1044 - 1093

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTGROVE (TANNEHILL) //CONT.// 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CAPITAL EXPLORATION, INC. //CONT.// 130383
SALESWKY, RAYMOND WELL #: 3 RRCID -> 210018 COMPL. DATE 03/24/2005 TOTAL DEPTH 2994 PERF. 1018 - 1028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

02	756	N	701	-0-	-55	-0-	101	1	600	3	N	-0-					-0-
03	738	N	738	-0-	-0-	-0-	113	1	625	3	N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	111	1	624	3	N	-0-					-0-
05	775	N	679	-0-	-96	-0-	34	1	645	3	N	-0-					-0-
06	720	N	675	-0-	-45	-0-	96	1	579	3	N	-0-					-0-
07	775	N	715	-0-	-60	-0-	45	1	670	3	N	-0-					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
STALEY OPERATING CO. 811415
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF. 11997 - 12085

02	871	N	871	-0-	-0-	-0-	869	2	2	9	N	2					122
03	957	N	957	-0-	-0-	-0-	954	2	3	9	N	3					125
04	679	N	679	-0-	-0-	-0-	677	2	2	9	N	2					127
05	961	N	738	-0-	-223	-0-	694	2	44	9	N	40					167
06	930	N	697	-0-	-233	-0-	685	2	12	9	N	11					178
07	713	N	659	-0-	-54	-0-	641	2	18	9	N	16	154	1			40

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

02	952	#	762	-0-	-190	-0-	762	3			N	-0-					-0-
03	1054	#	578	-0-	-476	-0-	578	3			N	-0-					-0-
04	1020	#	797	-0-	-223	-0-	797	3			N	-0-					-0-
05	1023	#	623	-0-	-400	-0-	623	3			N	-0-					-0-
06	990	#	481	-0-	-509	-0-	481	3			N	-0-					-0-
07	837	#	6	-0-	-831	-0-	6	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

02	544	N	544	-0-	-0-	-0-	100	1	444	2	N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	138	1	451	2	N	-0-					-0-
04	540	N	422	-0-	-118	-0-	422	2			N	-0-					-0-
05	589	N	442	-0-	-147	-0-	442	2			N	-0-					-0-
06	570	N	496	-0-	-74	-0-	496	2			N	-0-					-0-
*07	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-

HELBING (CLEARFORK) //CONT.// 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	56	1	272	2	N	-0-					-0-
03	403	N	365	-0-	-38	-0-	96	1	269	2	N	-0-					-0-
04	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
05	372	N	233	-0-	-139	-0-	233	2			N	-0-					-0-
06	360	N	316	-0-	-44	-0-	316	2			N	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
RHONDA OPERATING COMPANY 706300
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
03	992	N	843	-0-	-149	-0-	843	2			N	-0-					-0-
04	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
05	961	N	855	-0-	-106	-0-	855	2			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
07	1023	N	957	-0-	-66	-0-	957	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	900	N	357	-0-	-543	-0-	9	1	347	3	Y	1	1	1			-0-
							1	9									
*10	768	N	768	-0-	-0-	-0-	21	1	747	3	Y	-0-					-0-
*11	780	N	580	-0-	-200	-0-	16	1	564	3	Y	-0-					-0-
*12	526	N	526	-0-	-0-	-0-	15	1	504	3	Y	6	5	1			1
							7	9									
*01	775	N	322	-0-	-453	-0-	9	1	305	3	Y	7	7	1			1
							8	9									
*02	532	N	285	-0-	-247	-0-	8	1	269	3	Y	7	7	1			1
							8	9									
*03	1194	N	1194	-0-	-0-	-0-	35	1	1158	3	Y	1	2	1			-0-
							1	9									
*04	1005	N	1005	-0-	-0-	-0-	30	1	975	3	Y	-0-					-0-
*05	1031	N	1031	-0-	-0-	-0-	30	1	1001	3	Y	-0-					-0-
06	993	N	993	-0-	-0-	-0-	29	1	956	3	Y	7	6	1			1
							8	9									
07	930	N	922	-0-	-8	-0-	26	1	877	3	Y	17	16	1			2
							19	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	266	N	266	-0-	-0-	-0-	7	1	258	3	Y	1	1	1			-0-
							1	9									
*10	255	N	255	-0-	-0-	-0-	7	1	248	3	Y	-0-					-0-
*11	240	N	237	-0-	-3	-0-	6	1	231	3	Y	-0-					-0-
*12	248	N	108	-0-	-140	-0-	3	1	105	3	Y	-0-					-0-
*01	248	N	244	-0-	-4	-0-	7	1	237	3	Y	-0-					-0-
*02	224	N	223	-0-	-1	-0-	6	1	217	3	Y	-0-					-0-
*03	289	N	289	-0-	-0-	-0-	8	1	281	3	Y	-0-					-0-
*04	748	N	748	-0-	-0-	-0-	22	1	726	3	Y	-0-					-0-
*05	976	N	976	-0-	-0-	-0-	29	1	947	3	Y	-0-					-0-
06	794	N	794	-0-	-0-	-0-	23	1	770	3	Y	1	1	1			-0-
							1	9									
*07	750	N	750	-0-	-0-	-0-	21	1	710	3	Y	17	15	1			2
							19	9									

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	840	N	569	-0-	-271	-0-	15	1	552	3	Y	2	2	1			-0-
							2	9									
*10	655	N	655	-0-	-0-	-0-	18	1	637	3	Y	-0-					-0-
*11	627	N	627	-0-	-0-	-0-	17	1	610	3	Y	-0-					-0-
*12	669	N	669	-0-	-0-	-0-	19	1	643	3	Y	6	5	1			1
							7	9									
*01	651	N	582	-0-	-69	-0-	17	1	557	3	Y	7	7	1			1
							8	9									
*02	588	N	483	-0-	-105	-0-	13	1	462	3	Y	7	7	1			1
							8	9									
*03	682	N	524	-0-	-158	-0-	15	1	501	3	Y	7	7	1			1
							8	9									
*04	570	N	485	-0-	-85	-0-	14	1	462	3	Y	8	7	1			2
							9	9									
*05	540	N	540	-0-	-0-	-0-	16	1	515	3	Y	8	8	1			2
							9	9									
06	550	N	550	-0-	-0-	-0-	16	1	527	3	Y	6	7	1			1
							7	9									
*07	658	N	658	-0-	-0-	-0-	18	1	621	3	Y	17	16	1			2
							19	9									

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	690	N	603	-0-	-87	-0-	15	1	576	3	Y	11	10	1			2
							12	9									
*10	713	N	604	-0-	-109	-0-	16	1	588	3	Y	-0-	2	1			-0-
*11	630	N	563	-0-	-67	-0-	15	1	548	3	Y	-0-					-0-
*12	620	N	582	-0-	-38	-0-	17	1	564	3	Y	1	1	1			-0-
							1	9									
*01	589	N	577	-0-	-12	-0-	17	1	552	3	Y	7	6	1			1
							8	9									
*02	532	N	515	-0-	-17	-0-	14	1	493	3	Y	7	7	1			1
							8	9									
*03	589	N	569	-0-	-20	-0-	16	1	545	3	Y	7	7	1			1
							8	9									
*04	570	N	543	-0-	-27	-0-	16	1	518	3	Y	8	7	1			2
							9	9									
*05	589	N	557	-0-	-32	-0-	16	1	532	3	Y	8	8	1			2
							9	9									
06	570	N	535	-0-	-35	-0-	15	1	513	3	Y	6	7	1			1
							7	9									
*07	566	N	566	-0-	-0-	-0-	16	1	531	3	Y	17	16	1			2
							19	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	870	N	849	-0-	-21	-0-	22	1	824	3	Y	3	3	1			-0-
							3	9									
*10	899	N	839	-0-	-60	-0-	22	1	808	3	Y	8	7	1			1
							9	9									
*11	895	N	895	-0-	-0-	-0-	24	1	862	3	Y	8	8	1			1
							9	9									
*12	895	N	895	-0-	-0-	-0-	25	1	862	3	Y	7	7	1			1
							8	9									
*01	943	N	943	-0-	-0-	-0-	28	1	907	3	Y	7	7	1			1
							8	9									
*02	812	N	788	-0-	-24	-0-	21	1	759	3	Y	7	7	1			1
							8	9									
*03	899	N	864	-0-	-35	-0-	25	1	831	3	Y	7	7	1			1
							8	9									
*04	870	N	817	-0-	-53	-0-	24	1	784	3	Y	8	7	1			2
							9	9									
*05	868	N	829	-0-	-39	-0-	24	1	796	3	Y	8	8	1			2
							9	9									
06	840	N	799	-0-	-41	-0-	23	1	769	3	Y	6	7	1			1
							7	9									
07	837	N	823	-0-	-14	-0-	23	1	781	3	Y	17	16	1			2
							19	9									

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

*09	204	N	204	-0-	-0-	-0-	5	1	199	3	Y	-0-					-0-
*10	300	N	300	-0-	-0-	-0-	8	1	292	3	Y	-0-					-0-
*11	395	N	395	-0-	-0-	-0-	11	1	384	3	Y	-0-					-0-
*12	381	N	381	-0-	-0-	-0-	11	1	370	3	Y	-0-					-0-
*01	369	N	369	-0-	-0-	-0-	11	1	358	3	Y	-0-					-0-
*02	272	N	272	-0-	-0-	-0-	7	1	265	3	Y	-0-					-0-
*03	265	N	265	-0-	-0-	-0-	8	1	251	3	Y	5	4	1			1
							6	9									
*04	348	N	348	-0-	-0-	-0-	10	1	330	3	Y	7	6	1			2
							8	9									
*05	335	N	335	-0-	-0-	-0-	10	1	316	3	Y	8	8	1			2
							9	9									
06	307	N	307	-0-	-0-	-0-	9	1	291	3	Y	6	7	1			1
							7	9									
*07	329	N	329	-0-	-0-	-0-	9	1	301	3	Y	17	16	1			2
							19	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	640	N	640	-0-	-0-	-0-	17	1	622	3	Y	1	1	1			-0-
							1	9									
*10	804	N	804	-0-	-0-	-0-	22	1	782	3	Y	-0-					-0-
*11	871	N	871	-0-	-0-	-0-	24	1	847	3	Y	-0-					-0-
*12	1086	N	1086	-0-	-0-	-0-	31	1	1048	3	Y	6	5	1			1
							7	9									
*01	1031	N	1031	-0-	-0-	-0-	30	1	993	3	Y	7	7	1			1
							8	9									
*02	895	N	895	-0-	-0-	-0-	24	1	863	3	Y	7	7	1			1
							8	9									
*03	880	N	880	-0-	-0-	-0-	25	1	847	3	Y	7	7	1			1
							8	9									
*04	1014	N	1014	-0-	-0-	-0-	30	1	975	3	Y	8	7	1			2
							9	9									
*05	981	N	981	-0-	-0-	-0-	29	1	943	3	Y	8	8	1			2
							9	9									
06	913	N	913	-0-	-0-	-0-	27	1	879	3	Y	6	7	1			1
							7	9									
*07	932	N	932	-0-	-0-	-0-	26	1	887	3	Y	17	16	1			2
							19	9									

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2340	N	2114	-0-	-226	-0-	55	1	2040	3	Y	17	16	1			3
							19	9									
*10	2358	N	2358	-0-	-0-	-0-	63	1	2275	3	Y	18	18	1			3
							20	9									
*11	2240	N	2240	-0-	-0-	-0-	60	1	2161	3	Y	17	17	1			3
							19	9									
*12	2298	N	2298	-0-	-0-	-0-	66	1	2217	3	Y	14	14	1			3
							15	9									
*01	2356	N	2281	-0-	-75	-0-	67	1	2202	3	Y	11	12	1			2
							12	9									
*02	2100	N	2054	-0-	-46	-0-	56	1	1990	3	Y	7	8	1			1
							8	9									
*03	2294	N	2271	-0-	-23	-0-	66	1	2197	3	Y	7	7	1			1
							8	9									
*04	2220	N	2177	-0-	-43	-0-	64	1	2104	3	Y	8	7	1			2
							9	9									
*05	2263	N	2242	-0-	-21	-0-	66	1	2167	3	Y	8	8	1			2
							9	9									
06	2190	N	2114	-0-	-76	-0-	62	1	2045	3	Y	6	7	1			1
							7	9									
07	2263	N	2147	-0-	-116	-0-	61	1	2067	3	Y	17	16	1			2
							19	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1320	N	1024	-0-	-296	-0-	26	1	979	3	Y	17	16	1			3
							19	9									
*10	1333	N	1053	-0-	-280	-0-	28	1	1005	3	Y	18	18	1			3
							20	9									
*11	1200	N	1012	-0-	-188	-0-	27	1	976	3	Y	8	10	1			1
							9	9									
*12	1054	N	1005	-0-	-49	-0-	29	1	968	3	Y	7	7	1			1
							8	9									
*01	1054	N	993	-0-	-61	-0-	29	1	956	3	Y	7	7	1			1
							8	9									
*02	952	N	900	-0-	-52	-0-	24	1	868	3	Y	7	7	1			1
							8	9									
*03	993	N	993	-0-	-0-	-0-	29	1	956	3	Y	7	7	1			1
							8	9									
*04	973	N	973	-0-	-0-	-0-	28	1	936	3	Y	8	7	1			2
							9	9									
*05	992	N	962	-0-	-30	-0-	28	1	925	3	Y	8	8	1			2
							9	9									
06	960	N	898	-0-	-62	-0-	26	1	865	3	Y	6	7	1			1
							7	9									
07	1023	N	905	-0-	-118	-0-	25	1	861	3	Y	17	16	1			2
							19	9									

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

*09	810	N	752	-0-	-58	-0-	19	1	722	3	Y	10	9	1			2
							11	9									
*10	837	N	744	-0-	-93	-0-	20	1	724	3	Y	-0-	2	1			-0-
*11	750	N	710	-0-	-40	-0-	19	1	691	3	Y	-0-					-0-
*12	795	N	795	-0-	-0-	-0-	23	1	771	3	Y	1	1	1			-0-
							1	9									
*01	751	N	751	-0-	-0-	-0-	22	1	721	3	Y	7	6	1			1
							8	9									
*02	672	N	667	-0-	-5	-0-	18	1	641	3	Y	7	7	1			1
							8	9									
*03	806	N	730	-0-	-76	-0-	21	1	701	3	Y	7	7	1			1
							8	9									
*04	720	N	699	-0-	-21	-0-	20	1	670	3	Y	8	7	1			2
							9	9									
*05	744	N	704	-0-	-40	-0-	21	1	674	3	Y	8	8	1			2
							9	9									
06	720	N	618	-0-	-102	-0-	18	1	593	3	Y	6	7	1			1
							7	9									
*07	743	N	743	-0-	-0-	-0-	21	1	703	3	Y	17	16	1			2
							19	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1902	N	1902	-0-		-0-	-0-	50	1	1849	3	Y	3	3	1			1
								3	9									
*10	2022	N	2022	-0-		-0-	-0-	54	1	1968	3	Y	-0-	1	1			-0-
*11	1027	N	1027	-0-		-0-	-0-	28	1	999	3	Y	-0-					-0-
*12	1045	N	1045	-0-		-0-	-0-	30	1	1008	3	Y	6	5	1			1
								7	9									
*01	940	N	940	-0-		-0-	-0-	28	1	904	3	Y	7	7	1			1
								8	9									
*02	777	N	777	-0-		-0-	-0-	21	1	748	3	Y	7	7	1			1
								8	9									
*03	806	N	733	-0-		-73	-0-	21	1	704	3	Y	7	7	1			1
								8	9									
*04	905	N	905	-0-		-0-	-0-	26	1	871	3	Y	7	6	1			2
								8	9									
*05	901	N	901	-0-		-0-	-0-	26	1	866	3	Y	8	8	1			2
								9	9									
06	986	N	986	-0-		-0-	-0-	29	1	950	3	Y	6	7	1			1
								7	9									
*07	1432	N	1432	-0-		-0-	-0-	41	1	1372	3	Y	17	16	1			2
								19	9									

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1080	N	959	-0-		-121	-0-	25	1	932	3	Y	2	3	1			-0-
								2	9									
*10	1116	N	933	-0-		-183	-0-	25	1	908	3	Y	-0-					-0-
*11	1080	N	804	-0-		-276	-0-	22	1	782	3	Y	-0-					-0-
*12	992	N	984	-0-		-8	-0-	28	1	949	3	Y	6	5	1			1
								7	9									
*01	1006	N	1006	-0-		-0-	-0-	30	1	968	3	Y	7	7	1			1
								8	9									
*02	805	N	805	-0-		-0-	-0-	22	1	775	3	Y	7	7	1			1
								8	9									
*03	992	N	925	-0-		-67	-0-	27	1	891	3	Y	6	6	1			1
								7	9									
*04	990	N	964	-0-		-26	-0-	28	1	928	3	Y	7	6	1			2
								8	9									
*05	995	N	995	-0-		-0-	-0-	29	1	957	3	Y	8	8	1			2
								9	9									
06	908	N	908	-0-		-0-	-0-	26	1	875	3	Y	6	7	1			1
								7	9									
07	992	N	623	-0-		-369	-0-	17	1	587	3	Y	17	16	1			2
								19	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1230	N	914	-0-	-316		-0-	24	1	877	3	Y	12	12	1			2
								13	9									
*10	1271	N	1038	-0-	-233		-0-	28	1	999	3	Y	10	10	1			2
								11	9									
*11	1170	N	968	-0-	-202		-0-	26	1	933	3	Y	8	9	1			1
								9	9									
*12	1011	N	1011	-0-	-0-		-0-	29	1	974	3	Y	7	7	1			1
								8	9									
*01	1126	N	1126	-0-	-0-		-0-	33	1	1085	3	Y	7	7	1			1
								8	9									
*02	908	N	908	-0-	-0-		-0-	25	1	875	3	Y	7	7	1			1
								8	9									
*03	1023	N	1019	-0-	-4		-0-	30	1	981	3	Y	7	7	1			1
								8	9									
*04	1080	N	990	-0-	-90		-0-	29	1	952	3	Y	8	7	1			2
								9	9									
*05	1024	N	1024	-0-	-0-		-0-	30	1	985	3	Y	8	8	1			2
								9	9									
06	990	N	983	-0-	-7		-0-	29	1	947	3	Y	6	7	1			1
								7	9									
07	1023	N	986	-0-	-37		-0-	28	1	939	3	Y	17	16	1			2
								19	9									

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	759	N	759	-0-	-0-		-0-	19	1	714	3	Y	24	24	1			4
								26	9									
*10	1024	N	1024	-0-	-0-		-0-	27	1	976	3	Y	19	20	1			3
								21	9									
*11	1076	N	1076	-0-	-0-		-0-	29	1	1028	3	Y	17	17	1			3
								19	9									
*12	1072	N	1072	-0-	-0-		-0-	30	1	1031	3	Y	10	11	1			2
								11	9									
*01	1023	N	997	-0-	-26		-0-	29	1	960	3	Y	7	8	1			1
								8	9									
*02	924	N	815	-0-	-109		-0-	22	1	785	3	Y	7	7	1			1
								8	9									
*03	1023	N	721	-0-	-302		-0-	21	1	692	3	Y	7	7	1			1
								8	9									
*04	960	N	617	-0-	-343		-0-	18	1	590	3	Y	8	7	1			2
								9	9									
*05	899	N	564	-0-	-335		-0-	16	1	539	3	Y	8	8	1			2
								9	9									
06	739	N	739	-0-	-0-		-0-	21	1	711	3	Y	6	7	1			1
								7	9									
*07	784	N	784	-0-	-0-		-0-	22	1	743	3	Y	17	16	1			2
								19	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1320	N	1197	-0-	-123	-0-	31	1	1155	3	Y	10	11	1			2
							11	9									
*10	1364	N	1249	-0-	-115	-0-	33	1	1206	3	Y	9	9	1			2
							10	9									
*11	1290	N	1234	-0-	-56	-0-	33	1	1192	3	Y	8	9	1			1
							9	9									
*12	1265	N	1265	-0-	-0-	-0-	36	1	1221	3	Y	7	7	1			1
							8	9									
*01	1240	N	1235	-0-	-5	-0-	36	1	1191	3	Y	7	7	1			1
							8	9									
*02	1148	N	1084	-0-	-64	-0-	29	1	1047	3	Y	7	7	1			1
							8	9									
*03	1271	N	1197	-0-	-74	-0-	35	1	1154	3	Y	7	7	1			1
							8	9									
*04	1200	N	1148	-0-	-52	-0-	33	1	1106	3	Y	8	7	1			2
							9	9									
*05	1212	N	1212	-0-	-0-	-0-	36	1	1167	3	Y	8	8	1			2
							9	9									
06	1170	N	1170	-0-	-0-	-0-	34	1	1129	3	Y	6	7	1			1
							7	9									
*07	1210	N	1210	-0-	-0-	-0-	34	1	1157	3	Y	17	16	1			2
							19	9									

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	430	N	430	-0-	-0-	-0-	11	1	400	3	Y	17	16	1			3
							19	9									
*10	448	N	448	-0-	-0-	-0-	12	1	417	3	Y	17	17	1			3
							19	9									
*11	480	N	370	-0-	-110	-0-	10	1	351	3	Y	8	10	1			1
							9	9									
*12	434	N	388	-0-	-46	-0-	11	1	369	3	Y	7	7	1			1
							8	9									
*01	434	N	404	-0-	-30	-0-	12	1	384	3	Y	7	7	1			1
							8	9									
*02	381	N	381	-0-	-0-	-0-	10	1	363	3	Y	7	7	1			1
							8	9									
*03	432	N	432	-0-	-0-	-0-	12	1	412	3	Y	7	7	1			1
							8	9									
*04	426	N	426	-0-	-0-	-0-	12	1	405	3	Y	8	7	1			2
							9	9									
*05	478	N	478	-0-	-0-	-0-	14	1	455	3	Y	8	8	1			2
							9	9									
06	526	N	526	-0-	-0-	-0-	15	1	504	3	Y	6	7	1			1
							7	9									
*07	597	N	597	-0-	-0-	-0-	17	1	563	3	Y	15	14	1			2
							17	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	359	N	359	-0-	-0-	-0-	9	1	350	3	Y	-0-					-0-
*10	389	N	389	-0-	-0-	-0-	10	1	379	3	Y	-0-					-0-
*11	372	N	372	-0-	-0-	-0-	10	1	362	3	Y	-0-					-0-
*12	379	N	379	-0-	-0-	-0-	11	1	368	3	Y	-0-					-0-
*01	385	N	385	-0-	-0-	-0-	11	1	374	3	Y	-0-					-0-
*02	332	N	332	-0-	-0-	-0-	9	1	323	3	Y	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	11	1	362	3	Y	-0-					-0-
*04	359	N	359	-0-	-0-	-0-	11	1	348	3	Y	-0-					-0-
*05	372	N	372	-0-	-0-	-0-	11	1	361	3	Y	-0-					-0-
06	360	N	360	-0-	-0-	-0-	10	1	342	3	Y	7	6	1			1
							8	9									
*07	388	N	388	-0-	-0-	-0-	11	1	358	3	Y	17	16	1			2
							19	9									

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	750	N	725	-0-	-25	-0-	19	1	698	3	Y	7	7	1			1
							8	9									
*10	779	N	779	-0-	-0-	-0-	21	1	747	3	Y	10	9	1			2
							11	9									
*11	750	N	746	-0-	-4	-0-	20	1	717	3	Y	8	9	1			1
							9	9									
*12	755	N	755	-0-	-0-	-0-	21	1	726	3	Y	7	7	1			1
							8	9									
*01	775	N	747	-0-	-28	-0-	22	1	717	3	Y	7	7	1			1
							8	9									
*02	700	N	675	-0-	-25	-0-	18	1	649	3	Y	7	7	1			1
							8	9									
*03	747	N	747	-0-	-0-	-0-	22	1	717	3	Y	7	7	1			1
							8	9									
*04	739	N	739	-0-	-0-	-0-	21	1	709	3	Y	8	7	1			2
							9	9									
*05	813	N	813	-0-	-0-	-0-	24	1	780	3	Y	8	8	1			2
							9	9									
06	764	N	764	-0-	-0-	-0-	22	1	735	3	Y	6	7	1			1
							7	9									
*07	782	N	782	-0-	-0-	-0-	22	1	741	3	Y	17	16	1			2
							19	9									

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1350	N	1340	-0-	-10	-0-	35	1	1292	3	Y	12	14	1			2
							13	9									
*10	1426	N	1411	-0-	-15	-0-	38	1	1362	3	Y	10	10	1			2
							11	9									
*11	1440	N	1338	-0-	-102	-0-	36	1	1293	3	Y	8	9	1			1
							9	9									
*12	1395	N	1369	-0-	-26	-0-	39	1	1322	3	Y	7	7	1			1
							8	9									
*01	1426	N	1346	-0-	-80	-0-	40	1	1298	3	Y	7	7	1			1
							8	9									
*02	1260	N	1226	-0-	-34	-0-	33	1	1185	3	Y	7	7	1			1
							8	9									
*03	1350	N	1350	-0-	-0-	-0-	39	1	1303	3	Y	7	7	1			1
							8	9									
*04	1296	N	1296	-0-	-0-	-0-	38	1	1250	3	Y	7	6	1			2
							8	9									
*05	1348	N	1348	-0-	-0-	-0-	40	1	1299	3	Y	8	8	1			2
							9	9									
06	1290	N	1286	-0-	-4	-0-	37	1	1242	3	Y	6	7	1			1
							7	9									
07	1333	N	1302	-0-	-31	-0-	37	1	1246	3	Y	17	16	1			2
							19	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	660	N	649	-0-	-11	-0-		17	1 8 9	624	3	Y	7	7	1			1
*10	816	N	816	-0-	-0-	-0-		22	1 11 9	783	3	Y	10	9	1			2
*11	660	N	596	-0-	-64	-0-		16	1 9 9	571	3	Y	8	9	1			1
*12	682	N	660	-0-	-22	-0-		19	1 8 9	633	3	Y	7	7	1			1
*01	682	N	651	-0-	-31	-0-		19	1 8 9	624	3	Y	7	7	1			1
*02	601	N	601	-0-	-0-	-0-		16	1 8 9	577	3	Y	7	7	1			1
*03	684	N	684	-0-	-0-	-0-		20	1 8 9	656	3	Y	7	7	1			1
*04	663	N	663	-0-	-0-	-0-		19	1 9 9	635	3	Y	8	7	1			2
*05	683	N	683	-0-	-0-	-0-		20	1 9 9	654	3	Y	8	8	1			2
06	653	N	653	-0-	-0-	-0-		19	1 7 9	627	3	Y	6	7	1			1
*07	699	N	699	-0-	-0-	-0-		20	1 19 9	660	3	Y	17	16	1			2

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	810	N	787	-0-	-23	-0-		20	1 8 9	759	3	Y	7	7	1			1
*10	837	N	817	-0-	-20	-0-		22	1 11 9	784	3	Y	10	9	1			2
*11	810	N	772	-0-	-38	-0-		21	1 9 9	742	3	Y	8	9	1			1
*12	806	N	791	-0-	-15	-0-		23	1 8 9	760	3	Y	7	7	1			1
*01	808	N	808	-0-	-0-	-0-		24	1 8 9	776	3	Y	7	7	1			1
*02	728	N	711	-0-	-17	-0-		19	1 8 9	684	3	Y	7	7	1			1
*03	796	N	796	-0-	-0-	-0-		23	1 8 9	765	3	Y	7	7	1			1
*04	750	N	749	-0-	-1	-0-		22	1 9 9	718	3	Y	8	7	1			2
*05	779	N	779	-0-	-0-	-0-		23	1 9 9	747	3	Y	8	8	1			2
06	750	N	646	-0-	-104	-0-		19	1 7 9	620	3	Y	6	7	1			1
07	775	N	763	-0-	-12	-0-		21	1 19 9	723	3	Y	17	16	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	600	N	550	-0-		-50	-0-	14	1	535	3	Y	1	1	1			-0-
								1	9									
*10	589	N	559	-0-		-30	-0-	15	1	544	3	Y	-0-					-0-
*11	630	N	508	-0-		-122	-0-	14	1	494	3	Y	-0-					-0-
*12	558	N	549	-0-		-9	-0-	16	1	533	3	Y	-0-					-0-
*01	558	N	543	-0-		-15	-0-	16	1	527	3	Y	-0-					-0-
*02	501	N	501	-0-		-0-	-0-	14	1	487	3	Y	-0-					-0-
*03	560	N	560	-0-		-0-	-0-	16	1	537	3	Y	6	5	1			1
								7	9									
*04	510	N	492	-0-		-18	-0-	14	1	470	3	Y	7	6	1			2
								8	9									
*05	527	N	514	-0-		-13	-0-	15	1	490	3	Y	8	8	1			2
								9	9									
06	510	N	481	-0-		-29	-0-	14	1	460	3	Y	6	7	1			1
								7	9									
*07	537	N	537	-0-		-0-	-0-	15	1	503	3	Y	17	16	1			2
								19	9									

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

*09	420	N	400	-0-		-20	-0-	10	1	389	3	Y	1	1	1			-0-
								1	9									
*10	448	N	448	-0-		-0-	-0-	12	1	425	3	Y	10	8	1			2
								11	9									
*11	420	N	391	-0-		-29	-0-	10	1	372	3	Y	8	9	1			1
								9	9									
*12	403	N	393	-0-		-10	-0-	11	1	374	3	Y	7	7	1			1
								8	9									
*01	434	N	400	-0-		-34	-0-	12	1	380	3	Y	7	7	1			1
								8	9									
*02	371	N	371	-0-		-0-	-0-	10	1	353	3	Y	7	7	1			1
								8	9									
*03	433	N	433	-0-		-0-	-0-	12	1	413	3	Y	7	7	1			1
								8	9									
*04	428	N	428	-0-		-0-	-0-	12	1	407	3	Y	8	7	1			2
								9	9									
*05	423	N	423	-0-		-0-	-0-	12	1	402	3	Y	8	8	1			2
								9	9									
06	405	N	405	-0-		-0-	-0-	12	1	386	3	Y	6	7	1			1
								7	9									
*07	411	N	411	-0-		-0-	-0-	11	1	381	3	Y	17	16	1			2
								19	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1140	N	1096	-0-	-44	-0-		28	1	1049	3	Y	17	16	1			3
								19	9									
*10	1147	N	1142	-0-	-5	-0-		30	1	1093	3	Y	17	17	1			3
								19	9									
*11	1140	N	1043	-0-	-97	-0-		28	1	1006	3	Y	8	10	1			1
								9	9									
*12	1147	N	1123	-0-	-24	-0-		32	1	1083	3	Y	7	7	1			1
								8	9									
*01	1210	N	1210	-0-	-0-	-0-		36	1	1166	3	Y	7	7	1			1
								8	9									
*02	982	N	982	-0-	-0-	-0-		27	1	947	3	Y	7	7	1			1
								8	9									
*03	956	N	956	-0-	-0-	-0-		28	1	921	3	Y	6	6	1			1
								7	9									
*04	1095	N	1095	-0-	-0-	-0-		32	1	1055	3	Y	7	6	1			2
								8	9									
*05	1084	N	1084	-0-	-0-	-0-		32	1	1043	3	Y	8	8	1			2
								9	9									
06	1047	N	1047	-0-	-0-	-0-		30	1	1010	3	Y	6	7	1			1
								7	9									
*07	1110	N	1110	-0-	-0-	-0-		31	1	1060	3	Y	17	16	1			2
								19	9									

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1590	N	1493	-0-	-97	-0-		38	1	1435	3	Y	18	17	1			3
								20	9									
*10	1612	N	1520	-0-	-92	-0-		40	1	1460	3	Y	18	18	1			3
								20	9									
*11	1560	N	1272	-0-	-288	-0-		34	1	1219	3	Y	17	17	1			3
								19	9									
*12	1550	N	1075	-0-	-475	-0-		31	1	1033	3	Y	10	11	1			2
								11	9									
*01	1519	N	891	-0-	-628	-0-		26	1	857	3	Y	7	8	1			1
								8	9									
*02	1176	N	639	-0-	-537	-0-		17	1	614	3	Y	7	7	1			1
								8	9									
*03	1085	N	559	-0-	-526	-0-		16	1	535	3	Y	7	7	1			1
								8	9									
*04	875	N	875	-0-	-0-	-0-		25	1	841	3	Y	8	7	1			2
								9	9									
*05	1221	N	1221	-0-	-0-	-0-		36	1	1176	3	Y	8	8	1			2
								9	9									
06	1590	N	1590	-0-	-0-	-0-		46	1	1537	3	Y	6	7	1			1
								7	9									
*07	2026	N	2026	-0-	-0-	-0-		58	1	1949	3	Y	17	16	1			2
								19	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1366	N	1366	-0-		-0-		-0-		35	1	1321	3	Y	9	9	1			2
										10	9									
*10	1450	N	1450	-0-		-0-		-0-		39	1	1401	3	Y	9	9	1			2
										10	9									
*11	1376	N	1376	-0-		-0-		-0-		37	1	1330	3	Y	8	9	1			1
										9	9									
*12	1395	N	1304	-0-		-91		-0-		37	1	1259	3	Y	7	7	1			1
										8	9									
*01	1401	N	1401	-0-		-0-		-0-		41	1	1352	3	Y	7	7	1			1
										8	9									
*02	1273	N	1273	-0-		-0-		-0-		35	1	1230	3	Y	7	7	1			1
										8	9									
*03	1384	N	1384	-0-		-0-		-0-		40	1	1336	3	Y	7	7	1			1
										8	9									
*04	1350	N	1326	-0-		-24		-0-		39	1	1278	3	Y	8	7	1			2
										9	9									
*05	1426	N	1363	-0-		-63		-0-		40	1	1314	3	Y	8	8	1			2
										9	9									
06	1350	N	1313	-0-		-37		-0-		38	1	1268	3	Y	6	7	1			1
										7	9									
07	1364	N	1355	-0-		-9		-0-		38	1	1298	3	Y	17	16	1			2
										19	9									

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1590	N	1575	-0-		-15		-0-		41	1	1524	3	Y	9	9	1			2
										10	9									
*10	1645	N	1645	-0-		-0-		-0-		44	1	1591	3	Y	9	9	1			2
										10	9									
*11	1620	N	1585	-0-		-35		-0-		43	1	1533	3	Y	8	9	1			1
										9	9									
*12	1643	N	1608	-0-		-35		-0-		46	1	1554	3	Y	7	7	1			1
										8	9									
*01	1643	N	1584	-0-		-59		-0-		47	1	1529	3	Y	7	7	1			1
										8	9									
*02	1484	N	638	-0-		-846		-0-		17	1	614	3	Y	6	6	1			1
										7	9									
*03	1612	N	1383	-0-		-229		-0-		40	1	1335	3	Y	7	7	1			1
										8	9									
*04	1627	N	1627	-0-		-0-		-0-		48	1	1571	3	Y	7	6	1			2
										8	9									
*05	1601	N	1601	-0-		-0-		-0-		47	1	1545	3	Y	8	8	1			2
										9	9									
06	1504	N	1504	-0-		-0-		-0-		44	1	1453	3	Y	6	7	1			1
										7	9									
07	1674	N	1528	-0-		-146		-0-		43	1	1466	3	Y	17	16	1			2
										19	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	904	N	904	-0-	-0-	-0-	23	1	871	3	Y	9	8	1			2
							10	9									
*10	930	N	879	-0-	-51	-0-	23	1	848	3	Y	7	8	1			1
							8	9									
*11	985	N	985	-0-	-0-	-0-	27	1	949	3	Y	8	8	1			1
							9	9									
*12	2053	N	2053	-0-	-0-	-0-	59	1	1986	3	Y	7	7	1			1
							8	9									
*01	2313	N	2313	-0-	-0-	-0-	68	1	2237	3	Y	7	7	1			1
							8	9									
*02	1431	N	1431	-0-	-0-	-0-	39	1	1384	3	Y	7	7	1			1
							8	9									
*03	2046	N	1190	-0-	-856	-0-	35	1	1147	3	Y	7	7	1			1
							8	9									
*04	2040	N	1612	-0-	-428	-0-	47	1	1556	3	Y	8	7	1			2
							9	9									
*05	1581	N	911	-0-	-670	-0-	27	1	875	3	Y	8	8	1			2
							9	9									
06	1170	N	873	-0-	-297	-0-	25	1	841	3	Y	6	7	1			1
							7	9									
07	1674	N	861	-0-	-813	-0-	24	1	818	3	Y	17	16	1			2
							19	9									

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

*09	300	N	298	-0-	-2	-0-	8	1	290	3	Y	-0-					-0-
*10	310	N	310	-0-	-0-	-0-	8	1	302	3	Y	-0-					-0-
*11	300	N	288	-0-	-12	-0-	8	1	280	3	Y	-0-					-0-
*12	310	N	297	-0-	-13	-0-	9	1	288	3	Y	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	9	1	311	3	Y	-0-					-0-
*02	280	N	273	-0-	-7	-0-	7	1	266	3	Y	-0-					-0-
*03	305	N	305	-0-	-0-	-0-	9	1	296	3	Y	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	7	1	236	3	Y	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	6	1	191	3	Y	-0-					-0-
06	160	N	160	-0-	-0-	-0-	5	1	155	3	Y	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	9	1	289	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

*09	1123	N	1123	-0-	-0-	-0-	29	1	1084	3	Y	9	8	1			2
							10	9									
*10	1116	N	1114	-0-	-2	-0-	30	1	1076	3	Y	7	8	1			1
							8	9									
*11	1110	N	1024	-0-	-86	-0-	28	1	989	3	Y	6	6	1			1
							7	9									
*12	1147	N	1039	-0-	-108	-0-	30	1	1005	3	Y	4	4	1			1
							4	9									
*01	1116	N	1017	-0-	-99	-0-	30	1	981	3	Y	5	5	1			1
							6	9									
*02	952	N	922	-0-	-30	-0-	25	1	889	3	Y	7	7	1			1
							8	9									
*03	1054	N	1005	-0-	-49	-0-	29	1	968	3	Y	7	7	1			1
							8	9									
*04	990	N	944	-0-	-46	-0-	27	1	908	3	Y	8	7	1			2
							9	9									
*05	1023	N	961	-0-	-62	-0-	28	1	924	3	Y	8	8	1			2
							9	9									
06	990	N	904	-0-	-86	-0-	26	1	871	3	Y	6	7	1			1
							7	9									
07	992	N	926	-0-	-66	-0-	26	1	881	3	Y	17	16	1			2
							19	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1805	N	1805	-0-	-0-	-0-	46	1	1723	3	Y	33	31	1			6
							36	9									
*10	1860	N	1780	-0-	-80	-0-	47	1	1693	3	Y	36	36	1			6
							40	9									
*11	1827	N	1827	-0-	-0-	-0-	49	1	1742	3	Y	33	34	1			5
							36	9									
*12	1860	N	1850	-0-	-10	-0-	52	1	1769	3	Y	26	26	1			5
							29	9									
*01	1811	N	1811	-0-	-0-	-0-	53	1	1734	3	Y	22	23	1			4
							24	9									
*02	1680	N	1631	-0-	-49	-0-	44	1	1564	3	Y	21	21	1			4
							23	9									
*03	1798	N	1773	-0-	-25	-0-	51	1	1702	3	Y	18	19	1			3
							20	9									
*04	1740	N	1680	-0-	-60	-0-	49	1	1614	3	Y	15	14	1			4
							17	9									
*05	1798	N	1703	-0-	-95	-0-	50	1	1636	3	Y	15	16	1			3
							17	9									
06	1740	N	1632	-0-	-108	-0-	47	1	1571	3	Y	13	14	1			2
							14	9									
07	1736	N	831	-0-	-905	-0-	23	1	783	3	Y	23	22	1			3
							25	9									

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

*09	555	N	555	-0-	-0-	-0-	14	1	540	3	Y	1	1	1			-0-
							1	9									
*10	589	N	510	-0-	-79	-0-	14	1	496	3	Y	-0-					-0-
*11	587	N	587	-0-	-0-	-0-	16	1	571	3	Y	-0-					-0-
*12	630	N	630	-0-	-0-	-0-	18	1	612	3	Y	-0-					-0-
*01	613	N	613	-0-	-0-	-0-	18	1	595	3	Y	-0-					-0-
*02	532	N	390	-0-	-142	-0-	11	1	379	3	Y	-0-					-0-
*03	620	N	389	-0-	-231	-0-	11	1	378	3	Y	-0-					-0-
*04	600	N	459	-0-	-141	-0-	13	1	446	3	Y	-0-					-0-
*05	510	N	510	-0-	-0-	-0-	15	1	495	3	Y	-0-					-0-
06	390	N	258	-0-	-132	-0-	8	1	250	3	Y	-0-					-0-
07	465	N	455	-0-	-10	-0-	13	1	442	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

*09	1740	N	1676	-0-	-64	-0-	43	1	1604	3	Y	26	25	1			5
							29	9									
*10	1798	N	1793	-0-	-5	-0-	47	1	1716	3	Y	27	27	1			5
							30	9									
*11	1740	N	1225	-0-	-515	-0-	33	1	1167	3	Y	23	24	1			4
							25	9									
*12	1736	N	1216	-0-	-520	-0-	34	1	1160	3	Y	20	20	1			4
							22	9									
*01	1798	N	701	-0-	-1097	-0-	20	1	661	3	Y	18	19	1			3
							20	9									
*02	1148	N	531	-0-	-617	-0-	14	1	500	3	Y	15	15	1			3
							17	9									
*03	1240	N	604	-0-	-636	-0-	17	1	570	3	Y	15	15	1			3
							17	9									
*04	732	N	732	-0-	-0-	-0-	21	1	696	3	Y	14	13	1			4
							15	9									
*05	790	N	790	-0-	-0-	-0-	23	1	750	3	Y	15	16	1			3
							17	9									
06	770	N	770	-0-	-0-	-0-	22	1	734	3	Y	13	14	1			2
							14	9									
*07	1659	N	1659	-0-	-0-	-0-	47	1	1577	3	Y	32	30	1			4
							35	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1320	N	1263	-0-	-57	-0-	33	1	1230	3	Y	-0-					-0-
*10	1364	N	1324	-0-	-40	-0-	36	1	1287	3	Y	1	1	1			-0-
							1	9									
*11	1320	N	1283	-0-	-37	-0-	35	1	1239	3	Y	8	7	1			1
							9	9									
*12	1302	N	1261	-0-	-41	-0-	36	1	1217	3	Y	7	7	1			1
							8	9									
*01	1333	N	917	-0-	-416	-0-	27	1	882	3	Y	7	7	1			1
							8	9									
*02	1242	N	1242	-0-	-0-	-0-	34	1	1201	3	Y	6	6	1			1
							7	9									
*03	1271	N	1263	-0-	-8	-0-	37	1	1218	3	Y	7	7	1			1
							8	9									
*04	900	N	812	-0-	-88	-0-	24	1	780	3	Y	7	6	1			2
							8	9									
*05	1364	N	1000	-0-	-364	-0-	29	1	962	3	Y	8	8	1			2
							9	9									
06	1338	N	1338	-0-	-0-	-0-	39	1	1292	3	Y	6	7	1			1
							7	9									
*07	1262	N	1262	-0-	-0-	-0-	36	1	1207	3	Y	17	16	1			2
							19	9									

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1817	N	1817	-0-	-0-	-0-	47	1	1760	3	Y	9	9	1			2
							10	9									
*10	2325	N	1894	-0-	-431	-0-	51	1	1833	3	Y	9	9	1			2
							10	9									
*11	2010	N	1787	-0-	-223	-0-	48	1	1730	3	Y	8	9	1			1
							9	9									
*12	1891	N	1802	-0-	-89	-0-	52	1	1742	3	Y	7	7	1			1
							8	9									
*01	1891	N	1767	-0-	-124	-0-	52	1	1707	3	Y	7	7	1			1
							8	9									
*02	1680	N	1583	-0-	-97	-0-	43	1	1532	3	Y	7	7	1			1
							8	9									
*03	1798	N	1653	-0-	-145	-0-	48	1	1597	3	Y	7	7	1			1
							8	9									
*04	1710	N	1235	-0-	-475	-0-	36	1	1190	3	Y	8	7	1			2
							9	9									
*05	1767	N	1333	-0-	-434	-0-	39	1	1285	3	Y	8	8	1			2
							9	9									
06	1601	N	1601	-0-	-0-	-0-	47	1	1547	3	Y	6	7	1			1
							7	9									
*07	1606	N	1606	-0-	-0-	-0-	46	1	1538	3	Y	20	18	1			3
							22	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1380	N	1262	-0-	-118	-0-	33	1	1219	3	Y	9	8	1			2
							10	9									
*10	1369	N	1369	-0-	-0-	-0-	37	1	1322	3	Y	9	9	1			2
							10	9									
*11	1350	N	1296	-0-	-54	-0-	35	1	1252	3	Y	8	9	1			1
							9	9									
*12	1315	N	1315	-0-	-0-	-0-	38	1	1269	3	Y	7	7	1			1
							8	9									
*01	1364	N	1301	-0-	-63	-0-	38	1	1255	3	Y	7	7	1			1
							8	9									
*02	1204	N	1173	-0-	-31	-0-	32	1	1133	3	Y	7	7	1			1
							8	9									
*03	1322	N	1322	-0-	-0-	-0-	38	1	1276	3	Y	7	7	1			1
							8	9									
*04	1260	N	1258	-0-	-2	-0-	37	1	1212	3	Y	8	7	1			2
							9	9									
*05	1306	N	1306	-0-	-0-	-0-	38	1	1259	3	Y	8	8	1			2
							9	9									
06	1290	N	1263	-0-	-27	-0-	37	1	1219	3	Y	6	7	1			1
							7	9									
07	1302	N	1242	-0-	-60	-0-	35	1	1188	3	Y	17	16	1			2
							19	9									

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2130	N	2033	-0-	-97	-0-	53	1	1974	3	Y	5	5	1			1
							6	9									
*10	2120	N	2120	-0-	-0-	-0-	57	1	2052	3	Y	10	9	1			2
							11	9									
*11	2130	N	2006	-0-	-124	-0-	54	1	1943	3	Y	8	9	1			1
							9	9									
*12	2108	N	2021	-0-	-87	-0-	58	1	1955	3	Y	7	7	1			1
							8	9									
*01	2108	N	1886	-0-	-222	-0-	56	1	1822	3	Y	7	7	1			1
							8	9									
*02	1876	N	1831	-0-	-45	-0-	50	1	1773	3	Y	7	7	1			1
							8	9									
*03	2175	N	2175	-0-	-0-	-0-	63	1	2104	3	Y	7	7	1			1
							8	9									
*04	2034	N	2034	-0-	-0-	-0-	59	1	1966	3	Y	8	7	1			2
							9	9									
*05	2052	N	2052	-0-	-0-	-0-	60	1	1983	3	Y	8	8	1			2
							9	9									
06	1920	N	1638	-0-	-282	-0-	48	1	1583	3	Y	6	7	1			1
							7	9									
07	1984	N	1857	-0-	-127	-0-	52	1	1768	3	Y	34	31	1			4
							37	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	949	N	949	-0-	-0-	-0-	25	1	924	3	Y	-0-	1	1			-0-
*10	972	N	972	-0-	-0-	-0-	26	1	946	3	Y	-0-					-0-
*11	953	N	953	-0-	-0-	-0-	26	1	927	3	Y	-0-					-0-
*12	983	N	983	-0-	-0-	-0-	28	1	955	3	Y	-0-					-0-
*01	967	N	967	-0-	-0-	-0-	29	1	938	3	Y	-0-					-0-
*02	872	N	872	-0-	-0-	-0-	24	1	848	3	Y	-0-					-0-
*03	992	N	974	-0-	-18	-0-	28	1	939	3	Y	6	5	1			1
							7	9									
*04	930	N	910	-0-	-20	-0-	26	1	876	3	Y	7	6	1			2
							8	9									
*05	973	N	973	-0-	-0-	-0-	29	1	935	3	Y	8	8	1			2
							9	9									
06	960	N	931	-0-	-29	-0-	27	1	897	3	Y	6	7	1			1
							7	9									
*07	971	N	971	-0-	-0-	-0-	27	1	925	3	Y	17	16	1			2
							19	9									

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	870	N	869	-0-	-1	-0-	23	1	840	3	Y	5	4	1			1
							6	9									
*10	978	N	978	-0-	-0-	-0-	26	1	942	3	Y	9	8	1			2
							10	9									
*11	936	N	936	-0-	-0-	-0-	25	1	902	3	Y	8	9	1			1
							9	9									
*12	971	N	971	-0-	-0-	-0-	28	1	935	3	Y	7	7	1			1
							8	9									
*01	953	N	953	-0-	-0-	-0-	28	1	917	3	Y	7	7	1			1
							8	9									
*02	838	N	838	-0-	-0-	-0-	23	1	807	3	Y	7	7	1			1
							8	9									
*03	961	N	945	-0-	-16	-0-	27	1	910	3	Y	7	7	1			1
							8	9									
*04	930	N	885	-0-	-45	-0-	26	1	850	3	Y	8	7	1			2
							9	9									
*05	938	N	938	-0-	-0-	-0-	27	1	902	3	Y	8	8	1			2
							9	9									
06	930	N	905	-0-	-25	-0-	26	1	872	3	Y	6	7	1			1
							7	9									
07	930	N	925	-0-	-5	-0-	26	1	881	3	Y	16	15	1			2
							18	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1560	N	1316	-0-	-244		-0-		34	1	1267	3	Y	14	13	1			3
									15	9									
*10	1395	N	1106	-0-	-289		-0-		29	1	1067	3	Y	9	10	1			2
									10	9									
*11	1380	N	1083	-0-	-297		-0-		29	1	1045	3	Y	8	9	1			1
									9	9									
*12	1815	N	1815	-0-	-0-		-0-		52	1	1755	3	Y	7	7	1			1
									8	9									
*01	1526	N	1526	-0-	-0-		-0-		45	1	1473	3	Y	7	7	1			1
									8	9									
*02	1323	N	1323	-0-	-0-		-0-		36	1	1279	3	Y	7	7	1			1
									8	9									
*03	1705	N	1464	-0-	-241		-0-		43	1	1413	3	Y	7	7	1			1
									8	9									
*04	1470	N	1449	-0-	-21		-0-		42	1	1398	3	Y	8	7	1			2
									9	9									
*05	1486	N	1486	-0-	-0-		-0-		44	1	1433	3	Y	8	8	1			2
									9	9									
06	1438	N	1438	-0-	-0-		-0-		42	1	1389	3	Y	6	7	1			1
									7	9									
07	1488	N	1459	-0-	-29		-0-		41	1	1399	3	Y	17	16	1			2
									19	9									

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

*09	1226	N	1226	-0-	-0-		-0-		32	1	1184	3	Y	9	8	1			2
									10	9									
*10	1055	N	1055	-0-	-0-		-0-		28	1	1027	3	Y	-0-	2	1			-0-
*11	982	N	982	-0-	-0-		-0-		27	1	955	3	Y	-0-					-0-
*12	1000	N	1000	-0-	-0-		-0-		29	1	970	3	Y	1	1	1			-0-
									1	9									
*01	999	N	999	-0-	-0-		-0-		29	1	962	3	Y	7	6	1			1
									8	9									
*02	830	N	830	-0-	-0-		-0-		22	1	800	3	Y	7	7	1			1
									8	9									
*03	992	N	925	-0-	-67		-0-		27	1	890	3	Y	7	7	1			1
									8	9									
*04	960	N	857	-0-	-103		-0-		25	1	823	3	Y	8	7	1			2
									9	9									
*05	930	N	875	-0-	-55		-0-		26	1	840	3	Y	8	8	1			2
									9	9									
06	900	N	829	-0-	-71		-0-		24	1	798	3	Y	6	7	1			1
									7	9									
07	899	N	736	-0-	-163		-0-		21	1	696	3	Y	17	16	1			2
									19	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2017	N	2017	-0-	-0-	-0-	52	1	1945	3	Y	18	17	1			3
							20	9									
*10	1641	N	1641	-0-	-0-	-0-	44	1	1586	3	Y	10	11	1			2
							11	9									
*11	1369	N	1369	-0-	-0-	-0-	37	1	1323	3	Y	8	9	1			1
							9	9									
*12	1392	N	1392	-0-	-0-	-0-	40	1	1344	3	Y	7	7	1			1
							8	9									
*01	1313	N	1313	-0-	-0-	-0-	39	1	1266	3	Y	7	7	1			1
							8	9									
*02	980	N	790	-0-	-190	-0-	21	1	761	3	Y	7	7	1			1
							8	9									
*03	1395	N	474	-0-	-921	-0-	14	1	452	3	Y	7	7	1			1
							8	9									
*04	1260	N	744	-0-	-516	-0-	22	1	714	3	Y	7	6	1			2
							8	9									
*05	880	N	880	-0-	-0-	-0-	26	1	845	3	Y	8	8	1			2
							9	9									
06	1047	N	1047	-0-	-0-	-0-	30	1	1010	3	Y	6	7	1			1
							7	9									
*07	1303	N	1303	-0-	-0-	-0-	37	1	1247	3	Y	17	16	1			2
							19	9									

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	840	N	822	-0-	-18	-0-	21	1	790	3	Y	10	9	1			2
							11	9									
*10	899	N	852	-0-	-47	-0-	23	1	819	3	Y	9	9	1			2
							10	9									
*11	870	N	771	-0-	-99	-0-	21	1	741	3	Y	8	9	1			1
							9	9									
*12	837	N	559	-0-	-278	-0-	16	1	536	3	Y	6	6	1			1
							7	9									
*01	861	N	861	-0-	-0-	-0-	25	1	828	3	Y	7	7	1			1
							8	9									
*02	740	N	740	-0-	-0-	-0-	20	1	712	3	Y	7	7	1			1
							8	9									
*03	817	N	817	-0-	-0-	-0-	24	1	785	3	Y	7	7	1			1
							8	9									
*04	810	N	767	-0-	-43	-0-	22	1	736	3	Y	8	7	1			2
							9	9									
*05	837	N	801	-0-	-36	-0-	23	1	769	3	Y	8	8	1			2
							9	9									
06	810	N	753	-0-	-57	-0-	22	1	724	3	Y	6	7	1			1
							7	9									
07	806	N	783	-0-	-23	-0-	22	1	742	3	Y	17	16	1			2
							19	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	930	N	797	-0-	-133	-0-	21	1	765	3	Y	10	9	1			2
							11	9									
*10	902	N	902	-0-	-0-	-0-	24	1	868	3	Y	9	9	1			2
							10	9									
*11	870	N	822	-0-	-48	-0-	22	1	791	3	Y	8	9	1			1
							9	9									
*12	855	N	855	-0-	-0-	-0-	24	1	823	3	Y	7	7	1			1
							8	9									
*01	899	N	864	-0-	-35	-0-	25	1	831	3	Y	7	7	1			1
							8	9									
*02	766	N	766	-0-	-0-	-0-	21	1	737	3	Y	7	7	1			1
							8	9									
*03	899	N	899	-0-	-0-	-0-	26	1	865	3	Y	7	7	1			1
							8	9									
*04	848	N	848	-0-	-0-	-0-	25	1	814	3	Y	8	7	1			2
							9	9									
*05	882	N	882	-0-	-0-	-0-	26	1	847	3	Y	8	8	1			2
							9	9									
06	870	N	845	-0-	-25	-0-	25	1	813	3	Y	6	7	1			1
							7	9									
*07	874	N	874	-0-	-0-	-0-	25	1	831	3	Y	16	15	1			2
							18	9									

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1512	N	1512	-0-	-0-	-0-	39	1	1454	3	Y	17	16	1			3
							19	9									
*10	1705	N	1602	-0-	-103	-0-	43	1	1539	3	Y	18	18	1			3
							20	9									
*11	1620	N	1501	-0-	-119	-0-	40	1	1442	3	Y	17	17	1			3
							19	9									
*12	1550	N	1531	-0-	-19	-0-	44	1	1472	3	Y	14	14	1			3
							15	9									
*01	1612	N	1512	-0-	-100	-0-	44	1	1454	3	Y	13	14	1			2
							14	9									
*02	1400	N	1369	-0-	-31	-0-	37	1	1315	3	Y	15	14	1			3
							17	9									
*03	1550	N	1484	-0-	-66	-0-	43	1	1424	3	Y	15	15	1			3
							17	9									
*04	1470	N	1416	-0-	-54	-0-	41	1	1361	3	Y	13	12	1			4
							14	9									
*05	1519	N	1487	-0-	-32	-0-	44	1	1435	3	Y	7	9	1			2
							8	9									
06	1440	N	1427	-0-	-13	-0-	42	1	1378	3	Y	6	7	1			1
							7	9									
*07	1469	N	1469	-0-	-0-	-0-	42	1	1408	3	Y	17	16	1			2
							19	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	840	N	808	-0-	-32	-0-	21	1	787	3	Y	-0-					-0-
*10	868	N	858	-0-	-10	-0-	23	1	835	3	Y	-0-					-0-
*11	840	N	690	-0-	-150	-0-	19	1	671	3	Y	-0-					-0-
*12	837	N	713	-0-	-124	-0-	20	1	690	3	Y	3	2	1			1
							3	9									
*01	868	N	731	-0-	-137	-0-	21	1	703	3	Y	6	6	1			1
							7	9									
*02	670	N	670	-0-	-0-	-0-	18	1	644	3	Y	7	7	1			1
							8	9									
*03	735	N	735	-0-	-0-	-0-	21	1	706	3	Y	7	7	1			1
							8	9									
*04	716	N	716	-0-	-0-	-0-	21	1	686	3	Y	8	7	1			2
							9	9									
*05	754	N	754	-0-	-0-	-0-	22	1	723	3	Y	8	8	1			2
							9	9									
06	698	N	698	-0-	-0-	-0-	20	1	671	3	Y	6	7	1			1
							7	9									
07	713	N	191	-0-	-522	-0-	5	1	174	3	Y	11	11	1			1
							12	9									

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	381	N	381	-0-	-0-	-0-	10	1	369	3	Y	2	2	1			-0-
							2	9									
*10	403	N	351	-0-	-52	-0-	9	1	342	3	Y	-0-					-0-
*11	390	N	345	-0-	-45	-0-	9	1	336	3	Y	-0-					-0-
*12	403	N	389	-0-	-14	-0-	11	1	371	3	Y	6	5	1			1
							7	9									
*01	341	N	304	-0-	-37	-0-	9	1	287	3	Y	7	7	1			1
							8	9									
*02	336	N	295	-0-	-41	-0-	8	1	279	3	Y	7	7	1			1
							8	9									
*03	403	N	371	-0-	-32	-0-	11	1	352	3	Y	7	7	1			1
							8	9									
*04	422	N	422	-0-	-0-	-0-	12	1	401	3	Y	8	7	1			2
							9	9									
*05	410	N	410	-0-	-0-	-0-	12	1	389	3	Y	8	8	1			2
							9	9									
06	402	N	402	-0-	-0-	-0-	12	1	383	3	Y	6	7	1			1
							7	9									
07	434	N	412	-0-	-22	-0-	11	1	382	3	Y	17	16	1			2
							19	9									

MARSHALL & WINSTON, INC. 527850
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C.//CONT.// 598940
JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANGUARD PERMIAN, LLC 881579
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	627	N	627	-0-	-0-	-0-	38	1	589	3	Y	-0-	1	1			-0-
03	1425	N	1425	-0-	-0-	-0-	91	1	1334	3	Y	-0-					-0-
04	1577	N	1577	-0-	-0-	-0-	98	1	1479	3	Y	-0-					-0-
05	465	N	465	-0-	-0-	-0-	29	1	436	3	Y	-0-					-0-
06	888	N	888	-0-	-0-	-0-	57	1	831	3	Y	-0-					-0-
*07	641	N	641	-0-	-0-	-0-	40	1	601	3	Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	806	N	806	-0-	-0-	-0-	48	1	744	3	Y	13	14	1			4
							14	9									
03	155	N	151	-0-	-4	-0-	9	1	134	3	Y	7	6	1			5
							8	9									
04	1080	N	422	-0-	-658	-0-	26	1	386	3	Y	9	10	1			4
							10	9									
05	899	N	594	-0-	-305	-0-	36	1	545	3	Y	12	14	1			2
							13	9									
06	987	N	987	-0-	-0-	-0-	62	1	913	3	Y	11	12	1			1
							12	9									
*07	581	N	581	-0-	-0-	-0-	35	1	534	3	Y	11	9	1			3
							12	9									

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0-	-0-	40	1	623	3	Y	11	11	1			3
							12	9									
03	660	N	660	-0-	-0-	-0-	42	1	609	3	Y	8	7	1			4
							9	9									
04	672	N	672	-0-	-0-	-0-	41	1	621	3	Y	9	10	1			3
							10	9									
05	682	N	589	-0-	-93	-0-	36	1	543	3	Y	9	9	1			3
							10	9									
06	723	N	723	-0-	-0-	-0-	46	1	675	3	Y	2	3	1			2
							2	9									
07	682	N	118	-0-	-564	-0-	7	1	108	3	Y	3	4	1			1
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	9	1	136	3	Y	4	4	1			1
							4	9									
03	218	N	218	-0-	-0-	-0-	14	1	202	3	Y	2	2	1			1
							2	9									
04	232	N	232	-0-	-0-	-0-	14	1	215	3	Y	3	3	1			1
							3	9									
05	239	N	239	-0-	-0-	-0-	15	1	220	3	Y	4	4	1			1
							4	9									
06	437	N	437	-0-	-0-	-0-	28	1	407	3	Y	2	3	1			-0-
							2	9									
07	248	N	191	-0-	-57	-0-	12	1	176	3	Y	3	2	1			1
							3	9									

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

02	1248	N	1248	-0-	-0-	-0-	76	1	1172	3	Y	-0-					-0-
03	593	N	593	-0-	-0-	-0-	38	1	555	3	Y	-0-					-0-
04	675	N	675	-0-	-0-	-0-	42	1	633	3	Y	-0-					-0-
05	868	N	340	-0-	-528	-0-	21	1	319	3	Y	-0-					-0-
06	570	N	518	-0-	-52	-0-	33	1	485	3	Y	-0-					-0-
07	713	N	545	-0-	-168	-0-	34	1	511	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

02	58	N	58	-0-	-0-	-0-	3	1	53	3	Y	2	3	1			1
							2	9									
03	122	N	122	-0-	-0-	-0-	8	1	112	3	Y	2	2	1			1
							2	9									
04	134	N	134	-0-	-0-	-0-	8	1	124	3	Y	2	2	1			1
							2	9									
05	439	N	439	-0-	-0-	-0-	27	1	410	3	Y	2	3	1			-0-
							2	9									
06	627	N	627	-0-	-0-	-0-	40	1	584	3	Y	3	3	1			-0-
							3	9									
*07	263	N	263	-0-	-0-	-0-	16	1	244	3	Y	3	2	1			1
							3	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

02	2733	N	2733	-0-	-0-	-0-	165	1	2550	3	Y	16	16	1			5
							18	9									
03	1371	N	1371	-0-	-0-	-0-	87	1	1267	3	Y	15	13	1			7
							17	9									
04	1482	N	1482	-0-	-0-	-0-	91	1	1376	3	Y	14	15	1			6
							15	9									
05	1624	N	1624	-0-	-0-	-0-	99	1	1504	3	Y	19	21	1			4
							21	9									
06	900	N	745	-0-	-155	-0-	46	1	681	3	Y	16	18	1			2
							18	9									
*07	1109	N	1109	-0-	-0-	-0-	67	1	1023	3	Y	17	14	1			5
							19	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	507	-0-	-81	-0-	31	1	473	3	Y	3	3	1			1
							3	9									
03	93	N	-0-	-0-	-93	-0-					Y	2	2	1			1
04	570	N	-0-	-0-	-570	-0-					Y	3	3	1			1
05	569	N	569	-0-	-0-	-0-	35	1	530	3	Y	4	4	1			1
							4	9									
06	594	N	594	-0-	-0-	-0-	38	1	554	3	Y	2	3	1			-0-
							2	9									
*07	573	N	573	-0-	-0-	-0-	35	1	535	3	Y	3	2	1			1
							3	9									

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	734	N	734	-0-	-0-	-0-	44	1	686	3	Y	4	5	1			1
							4	9									
03	1318	N	1318	-0-	-0-	-0-	84	1	1230	3	Y	4	3	1			2
							4	9									
04	1483	N	1483	-0-	-0-	-0-	92	1	1388	3	Y	3	4	1			1
							3	9									
05	682	N	132	-0-	-550	-0-	8	1	118	3	Y	5	5	1			1
							6	9									
06	786	N	786	-0-	-0-	-0-	50	1	732	3	Y	4	4	1			1
							4	9									
07	682	N	667	-0-	-15	-0-	41	1	623	3	Y	3	3	1			1
							3	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	317	N	317	-0-	-0-	-0-	20	1	297	3	Y	-0-					-0-
04	420	N	351	-0-	-69	-0-	22	1	329	3	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	300	N	150	-0-	-150	-0-	10	1	140	3	Y	-0-					-0-
07	372	N	303	-0-	-69	-0-	19	1	284	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1020	-0-	-100	-0-	61	1	948	3	Y	10	10	1			3
							11	9									
03	932	N	932	-0-	-0-	-0-	59	1	865	3	Y	7	6	1			4
							8	9									
04	1050	N	957	-0-	-93	-0-	59	1	890	3	Y	7	8	1			3
							8	9									
05	1085	N	275	-0-	-810	-0-	16	1	247	3	Y	11	12	1			2
							12	9									
06	1041	N	1041	-0-	-0-	-0-	66	1	966	3	Y	8	9	1			1
							9	9									
07	992	N	874	-0-	-118	-0-	53	1	811	3	Y	9	7	1			3
							10	9									

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	22	1	342	3	Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	20	1	288	3	Y	-0-					-0-
04	390	N	353	-0-	-37	-0-	22	1	331	3	Y	-0-					-0-
05	403	N	181	-0-	-222	-0-	11	1	170	3	Y	-0-					-0-
06	300	N	272	-0-	-28	-0-	17	1	255	3	Y	-0-					-0-
07	372	N	307	-0-	-65	-0-	19	1	288	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1596	-0-	-28	-0-	96	1	1477	3	Y	21	21	1			6
							23	9									
03	1038	N	1038	-0-	-0-	-0-	66	1	955	3	Y	15	13	1			8
							17	9									
04	1890	N	1129	-0-	-761	-0-	69	1	1042	3	Y	16	18	1			6
							18	9									
05	1846	N	1846	-0-	-0-	-0-	113	1	1709	3	Y	22	24	1			4
							24	9									
06	990	N	776	-0-	-214	-0-	48	1	707	3	Y	19	21	1			2
							21	9									
*07	1419	N	1419	-0-	-0-	-0-	86	1	1312	3	Y	19	15	1			6
							21	9									

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	142	-0-	-418	-0-	8	1	121	3	Y	12	12	1			3
							13	9									
03	62	N	11	-0-	-51	-0-	5	3	6	9	Y	5	4	1			4
04	210	N	12	-0-	-198	-0-	6	3	6	9	Y	5	7	1			2
05	373	N	373	-0-	-0-	-0-	22	1	337	3	Y	13	14	1			1
							14	9									
06	669	N	669	-0-	-0-	-0-	42	1	621	3	Y	5	6	1			-0-
							6	9									
*07	1898	N	1898	-0-	-0-	-0-	117	1	1773	3	Y	7	5	1			2
							8	9									

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	638	-0-	-0-	-0-	38	1	592	3	Y	7	7	1			2
							8	9									
03	275	N	275	-0-	-0-	-0-	17	1	252	3	Y	5	4	1			3
							6	9									
04	570	N	302	-0-	-268	-0-	18	1	278	3	Y	5	6	1			2
							6	9									
05	589	N	288	-0-	-301	-0-	17	1	263	3	Y	7	8	1			1
							8	9									
06	323	N	323	-0-	-0-	-0-	20	1	297	3	Y	5	5	1			1
							6	9									
*07	334	N	334	-0-	-0-	-0-	20	1	308	3	Y	5	4	1			2
							6	9									

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	600	-0-	-0-	-0-	36	1	552	3	Y	11	16	1			3
							12	9									
03	517	N	517	-0-	-0-	-0-	33	1	475	3	Y	8	7	1			4
							9	9									
04	566	N	566	-0-	-0-	-0-	35	1	521	3	Y	9	10	1			3
							10	9									
05	2293	N	2293	-0-	-0-	-0-	141	1	2139	3	Y	12	13	1			2
							13	9									
06	1050	N	1050	-0-	-0-	-0-	66	1	973	3	Y	10	11	1			1
							11	9									
07	589	N	573	-0-	-16	-0-	35	1	527	3	Y	10	8	1			3
							11	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	880	N	880	-0-		-0-	-0-	53	1	815	3	Y	11	12	1			3
								12	9									
03	651	N	651	-0-		-0-	-0-	41	1	602	3	Y	7	6	1			4
								8	9									
04	750	N	705	-0-		-45	-0-	43	1	652	3	Y	9	10	1			3
								10	9									
05	775	N	533	-0-		-242	-0-	32	1	488	3	Y	12	13	1			2
								13	9									
06	789	N	789	-0-		-0-	-0-	50	1	728	3	Y	10	11	1			1
								11	9									
*07	809	N	809	-0-		-0-	-0-	49	1	749	3	Y	10	8	1			3
								11	9									

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

02	980	N	758	-0-		-222	-0-	46	1	705	3	Y	6	6	1			2
								7	9									
03	767	N	767	-0-		-0-	-0-	49	1	714	3	Y	4	4	1			2
								4	9									
04	1140	N	856	-0-		-284	-0-	53	1	796	3	Y	6	6	1			2
								7	9									
05	837	N	688	-0-		-149	-0-	42	1	639	3	Y	6	7	1			1
								7	9									
06	1011	N	1011	-0-		-0-	-0-	64	1	940	3	Y	6	6	1			1
								7	9									
07	899	N	820	-0-		-79	-0-	50	1	763	3	Y	6	5	1			2
								7	9									

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

02	644	N	520	-0-		-124	-0-	31	1	482	3	Y	6	6	1			2
								7	9									
03	562	N	562	-0-		-0-	-0-	36	1	523	3	Y	3	3	1			2
								3	9									
04	572	N	572	-0-		-0-	-0-	35	1	531	3	Y	5	5	1			2
								6	9									
05	573	N	573	-0-		-0-	-0-	35	1	532	3	Y	5	6	1			1
								6	9									
06	580	N	580	-0-		-0-	-0-	37	1	539	3	Y	4	4	1			1
								4	9									
*07	438	N	438	-0-		-0-	-0-	27	1	407	3	Y	4	4	1			1
								4	9									

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

02	608	N	608	-0-		-0-	-0-	37	1	570	3	Y	1	2	1			-0-
								1	9									
03	963	N	963	-0-		-0-	-0-	62	1	899	3	Y	2	1	1			1
								2	9									
04	1090	N	1090	-0-		-0-	-0-	68	1	1022	3	Y	-0-	1	1			-0-
05	403	N	269	-0-		-134	-0-	17	1	251	3	Y	1	1	1			-0-
								1	9									
06	404	N	404	-0-		-0-	-0-	26	1	377	3	Y	1	1	1			-0-
								1	9									
*07	687	N	687	-0-		-0-	-0-	42	1	644	3	Y	1	1	1			-0-
								1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	349	-0-		-127	-0-	21	1 7 9	321	3	Y	6	6	1			2
03	204	N	204	-0-		-0-	-0-	13	1 4 9	187	3	Y	4	4	1			2
04	540	N	213	-0-		-327	-0-	13	1 4 9	196	3	Y	4	5	1			1
05	372	N	236	-0-		-136	-0-	14	1 4 9	218	3	Y	4	4	1			1
06	373	N	373	-0-		-0-	-0-	24	1 3 9	346	3	Y	3	3	1			1
*07	509	N	509	-0-		-0-	-0-	31	1 3 9	475	3	Y	3	3	1			1

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	683	N	683	-0-		-0-	-0-	41	1 8 9	634	3	Y	7	7	1			2
03	759	N	759	-0-		-0-	-0-	48	1 7 9	704	3	Y	6	5	1			3
04	778	N	778	-0-		-0-	-0-	48	1 6 9	724	3	Y	5	6	1			2
05	775	N	775	-0-		-0-	-0-	47	1 7 9	721	3	Y	6	7	1			1
06	648	N	648	-0-		-0-	-0-	41	1 7 9	600	3	Y	6	6	1			1
*07	810	N	810	-0-		-0-	-0-	50	1 7 9	753	3	Y	6	5	1			2

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	246	-0-		-34	-0-	15	1	231	3	Y	-0-					-0-
03	INC G-10		348	-0-		348	348	22	1	326	3	Y	-0-					-0-
04	INC G-10		387	-0-		387	735	24	1	363	3	Y	-0-					-0-
05	INC G-10		323	-0-		323	1058	20	1	303	3	Y	-0-					-0-
06	INC G-10		472	-0-		472	1530	30	1	442	3	Y	-0-					-0-
07	INC G-10		386	-0-		386	1916	24	1	362	3	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1188	N	1188	-0-		-0-	-0-	71	1 17 9	1100	3	Y	15	14	1			4
03	T. A.		1300	-0-		1300	1300	83	1 12 9	1205	3	Y	11	9	1			6
04	T. A.		1425	-0-		1425	2725	88	1 11 9	1326	3	Y	10	12	1			4
05	T. A.		1000	-0-		1000	3725	61	1 18 9	921	3	Y	16	17	1			3
06	T. A.		728	-0-		728	4453	46	1 14 9	668	3	Y	13	14	1			2
07	T. A.		302	-0-		302	4755	18	1 13 9	271	3	Y	12	10	1			4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	700	-0-	-0-	-0-	43	1	657	3	Y	-0-	3	1			-0-
03	452	N	452	-0-	-0-	-0-	29	1	423	3	Y	-0-					-0-
04	570	N	503	-0-	-67	-0-	31	1	470	3	Y	2	1	1			1
							2	9									
05	589	N	417	-0-	-172	-0-	26	1	387	3	Y	4	5	1			-0-
							4	9									
06	603	N	603	-0-	-0-	-0-	39	1	564	3	Y	-0-					-0-
*07	528	N	528	-0-	-0-	-0-	33	1	493	3	Y	2	1	1			1
							2	9									

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	763	N	763	-0-	-0-	-0-	46	1	716	3	Y	1	3	1			-0-
							1	9									
03	1289	N	1289	-0-	-0-	-0-	83	1	1204	3	Y	2	1	1			1
							2	9									
04	1534	N	1534	-0-	-0-	-0-	95	1	1439	3	Y	-0-	1	1			-0-
05	837	N	152	-0-	-685	-0-	9	1	141	3	Y	2	2	1			-0-
							2	9									
06	1260	N	678	-0-	-582	-0-	43	1	634	3	Y	1	1	1			-0-
							1	9									
07	1364	N	940	-0-	-424	-0-	58	1	881	3	Y	1	1	1			-0-
							1	9									

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	699	N	699	-0-	-0-	-0-	42	1	643	3	Y	13	12	1			4
							14	9									
03	1314	N	1314	-0-	-0-	-0-	84	1	1220	3	Y	9	8	1			5
							10	9									
04	1414	N	1414	-0-	-0-	-0-	87	1	1316	3	Y	10	11	1			4
							11	9									
05	775	N	606	-0-	-169	-0-	37	1	556	3	Y	12	14	1			2
							13	9									
06	870	N	641	-0-	-229	-0-	40	1	591	3	Y	9	9	1			2
							10	9									
07	899	N	66	-0-	-833	-0-	4	1	59	3	Y	3	4	1			1
							3	9									

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	492	-0-	-12	-0-	30	1	459	3	Y	3	4	1			1
							3	9									
03	191	N	191	-0-	-0-	-0-	12	1	177	3	Y	2	2	1			1
							2	9									
04	600	N	181	-0-	-419	-0-	11	1	168	3	Y	2	2	1			1
							2	9									
05	896	N	896	-0-	-0-	-0-	55	1	839	3	Y	2	3	1			-0-
							2	9									
06	672	N	672	-0-	-0-	-0-	43	1	626	3	Y	3	3	1			-0-
							3	9									
*07	783	N	783	-0-	-0-	-0-	48	1	732	3	Y	3	2	1			1
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1248	N	1248	-0-		-0-	-0-	75	1	1159	3	Y	13	14	1			4
								14	9									
03	1204	N	1204	-0-		-0-	-0-	77	1	1117	3	Y	9	8	1			5
								10	9									
04	1235	N	1235	-0-		-0-	-0-	76	1	1148	3	Y	10	11	1			4
								11	9									
05	1085	N	977	-0-		-108	-0-	60	1	906	3	Y	10	11	1			3
								11	9									
06	1050	N	960	-0-		-90	-0-	61	1	896	3	Y	3	3	1			3
								3	9									
*07	1428	N	1428	-0-		-0-	-0-	88	1	1337	3	Y	3	5	1			1
								3	9									

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	629	N	629	-0-		-0-	-0-	38	1	584	3	Y	6	7	1			2
								7	9									
03	847	N	847	-0-		-0-	-0-	54	1	789	3	Y	4	4	1			2
								4	9									
04	886	N	886	-0-		-0-	-0-	55	1	822	3	Y	8	7	1			3
								9	9									
05	682	N	563	-0-		-119	-0-	34	1	515	3	Y	13	15	1			1
								14	9									
06	810	N	386	-0-		-424	-0-	24	1	349	3	Y	12	13	1			-0-
								13	9									
07	899	N	620	-0-		-279	-0-	38	1	569	3	Y	12	8	1			4
								13	9									

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	-0-	-0-		-252	-0-					Y	-0-	1	1			-0-
03	439	N	439	-0-		-0-	-0-	28	1	411	3	Y	-0-					-0-
04	500	N	500	-0-		-0-	-0-	31	1	469	3	Y	-0-					-0-
05	707	N	707	-0-		-0-	-0-	44	1	663	3	Y	-0-					-0-
06	360	N	294	-0-		-66	-0-	19	1	275	3	Y	-0-					-0-
07	372	N	163	-0-		-209	-0-	10	1	153	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-		-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-		-30	-0-					Y	-0-					-0-
05	296	N	296	-0-		-0-	-0-	18	1	278	3	Y	-0-					-0-
06	98	N	98	-0-		-0-	-0-	6	1	92	3	Y	-0-					-0-
*07	51	N	51	-0-		-0-	-0-	3	1	48	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	970	-0-		-10	-0-	58	1	901	3	Y	10	12	1			3
								11	9									
03	1127	N	1127	-0-		-0-	-0-	72	1	1045	3	Y	9	8	1			4
								10	9									
04	1247	N	1247	-0-		-0-	-0-	77	1	1162	3	Y	7	8	1			3
								8	9									
05	1443	N	1443	-0-		-0-	-0-	89	1	1347	3	Y	6	7	1			2
								7	9									
06	1043	N	1043	-0-		-0-	-0-	66	1	971	3	Y	5	5	1			2
								6	9									
*07	1286	N	1286	-0-		-0-	-0-	79	1	1201	3	Y	5	5	1			2
								6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	671	N	671	-0-		-0-	-0-	40	1	617	3	Y	13	13	1			4
								14	9									
03	597	N	597	-0-		-0-	-0-	38	1	550	3	Y	8	7	1			5
								9	9									
04	750	N	654	-0-		-96	-0-	40	1	605	3	Y	8	10	1			3
								9	9									
05	744	N	626	-0-		-118	-0-	38	1	581	3	Y	6	7	1			2
								7	9									
06	658	N	658	-0-		-0-	-0-	42	1	609	3	Y	6	6	1			2
								7	9									
07	682	N	-0-	-0-		-682	-0-					Y	1	3	1			-0-

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1385	N	1385	-0-		-0-	-0-	84	1	1301	3	Y	-0-					-0-
03	587	N	587	-0-		-0-	-0-	38	1	549	3	Y	-0-					-0-
04	840	N	562	-0-		-278	-0-	35	1	527	3	Y	-0-					-0-
05	1538	N	1538	-0-		-0-	-0-	95	1	1443	3	Y	-0-					-0-
06	1010	N	1010	-0-		-0-	-0-	65	1	945	3	Y	-0-					-0-
*07	1128	N	1128	-0-		-0-	-0-	70	1	1058	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	772	N	772	-0-		-0-	-0-	46	1	719	3	Y	6	5	1			2
								7	9									
03	410	N	410	-0-		-0-	-0-	26	1	380	3	Y	4	4	1			2
								4	9									
04	660	N	472	-0-		-188	-0-	29	1	437	3	Y	5	5	1			2
								6	9									
05	682	N	605	-0-		-77	-0-	37	1	561	3	Y	6	7	1			1
								7	9									
06	793	N	793	-0-		-0-	-0-	50	1	736	3	Y	6	6	1			1
								7	9									
*07	1247	N	1247	-0-		-0-	-0-	77	1	1164	3	Y	5	4	1			2
								6	9									

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1191	N	1191	-0-		-0-	-0-	71	1	1105	3	Y	14	14	1			4
								15	9									
03	847	N	847	-0-		-0-	-0-	54	1	782	3	Y	10	9	1			5
								11	9									
04	892	N	892	-0-		-0-	-0-	55	1	826	3	Y	10	11	1			4
								11	9									
05	824	N	824	-0-		-0-	-0-	50	1	759	3	Y	14	15	1			3
								15	9									
06	750	N	41	-0-		-709	-0-	2	1	29	3	Y	9	10	1			2
								10	9									
*07	1927	N	1927	-0-		-0-	-0-	119	1	1801	3	Y	6	6	1			2
								7	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	586	-0-	-86	-0-	35	1	537	3	Y	13	13	1			4
							14	9									
03	419	N	419	-0-	-0-	-0-	26	1	383	3	Y	9	8	1			5
							10	9									
04	690	N	463	-0-	-227	-0-	28	1	424	3	Y	10	11	1			4
							11	9									
05	651	N	615	-0-	-36	-0-	37	1	564	3	Y	13	15	1			2
							14	9									
06	815	N	815	-0-	-0-	-0-	51	1	752	3	Y	11	12	1			1
							12	9									
*07	932	N	932	-0-	-0-	-0-	57	1	863	3	Y	11	9	1			3
							12	9									

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

02	336	N	101	-0-	-235	-0-	6	1	95	3	Y	-0-					-0-
03	153	N	153	-0-	-0-	-0-	10	1	143	3	Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	10	1	159	3	Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					-0-
06	150	N	135	-0-	-15	-0-	9	1	126	3	Y	-0-					-0-
07	186	N	178	-0-	-8	-0-	11	1	167	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

02	971	N	971	-0-	-0-	-0-	59	1	912	3	Y	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	66	1	967	3	Y	-0-					-0-
04	1152	N	1152	-0-	-0-	-0-	72	1	1080	3	Y	-0-					-0-
05	682	N	646	-0-	-36	-0-	40	1	605	3	Y	1	1	1			-0-
							1	9									
06	660	N	577	-0-	-83	-0-	37	1	540	3	Y	-0-					-0-
07	682	N	447	-0-	-235	-0-	28	1	419	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

02	504	N	463	-0-	-41	-0-	28	1	427	3	Y	7	6	1			2
							8	9									
03	221	N	221	-0-	-0-	-0-	14	1	203	3	Y	4	4	1			2
							4	9									
04	360	N	251	-0-	-109	-0-	15	1	230	3	Y	5	5	1			2
							6	9									
05	527	N	-0-	-0-	-527	-0-					Y	5	6	1			1
06	210	N	-0-	-0-	-210	-0-					Y	4	4	1			1
07	248	N	12	-0-	-236	-0-	1	1	11	3	Y	-0-	1	1			-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

02	173	N	173	-0-	-0-	-0-	10	1	160	3	Y	3	4	1			1
							3	9									
03	394	N	394	-0-	-0-	-0-	25	1	367	3	Y	2	2	1			1
							2	9									
04	453	N	453	-0-	-0-	-0-	28	1	422	3	Y	3	3	1			1
							3	9									
05	348	N	348	-0-	-0-	-0-	21	1	323	3	Y	4	4	1			1
							4	9									
06	332	N	332	-0-	-0-	-0-	21	1	309	3	Y	2	3	1			-0-
							2	9									
*07	385	N	385	-0-	-0-	-0-	24	1	358	3	Y	3	2	1			1
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-
04	150	N	107	-0-	-43	-0-	7	1	100	3	Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	9	1	138	3	Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	18	1	257	3	Y	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	9	1	142	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

02	644	N	504	-0-	-140	-0-	31	1	473	3	Y	-0-	1	1			-0-
03	1380	N	1380	-0-	-0-	-0-	89	1	1291	3	Y	-0-					-0-
04	1525	N	1525	-0-	-0-	-0-	95	1	1430	3	Y	-0-					-0-
05	643	N	643	-0-	-0-	-0-	40	1	603	3	Y	-0-					-0-
06	804	N	804	-0-	-0-	-0-	51	1	753	3	Y	-0-					-0-
*07	1009	N	1009	-0-	-0-	-0-	62	1	947	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

02	504	N	448	-0-	-56	-0-	27	1	413	3	Y	7	6	1			2
							8	9									
03	93	N	21	-0-	-72	-0-	1	1	17	3	Y	3	3	1			2
							3	9									
04	510	N	25	-0-	-485	-0-	1	1	20	3	Y	4	5	1			1
							4	9									
05	2439	N	2439	-0-	-0-	-0-	151	1	2280	3	Y	7	7	1			1
							8	9									
06	1890	N	1890	-0-	-0-	-0-	121	1	1765	3	Y	4	5	1			-0-
							4	9									
*07	1631	N	1631	-0-	-0-	-0-	100	1	1524	3	Y	6	4	1			2
							7	9									

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

02	2127	N	2127	-0-	-0-	-0-	129	1	1998	3	Y	-0-					-0-
03	T. A.		1194	-0-	1194	1194	77	1	1117	3	Y	-0-					-0-
04	T. A.		2052	-0-	2052	3246	128	1	1924	3	Y	-0-					-0-
05	T. A.		2143	-0-	2143	5389	133	1	2010	3	Y	-0-					-0-
06	T. A.		2059	-0-	2059	7448	132	1	1927	3	Y	-0-					-0-
07	T. A.		2208	-0-	2208	9656	136	1	2072	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	963	N	963	-0-		-0-	-0-	58	1	894	3	Y	10	11	1			3
								11	9									
03	1031	N	1031	-0-		-0-	-0-	66	1	957	3	Y	7	6	1			4
								8	9									
04	1080	N	1080	-0-		-0-	-0-	67	1	1007	3	Y	5	7	1			2
								6	9									
05	961	N	859	-0-		-102	-0-	53	1	805	3	Y	1	1	1			2
								1	9									
06	930	N	-0-	-0-		-930	-0-					Y	1	1	1			2
*07	1001	N	1001	-0-		-0-	-0-	62	1	939	3	Y	-0-	2	1			-0-

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	812	-0-		-644	-0-	49	1	751	3	Y	11	11	1			3
								12	9									
03	849	N	849	-0-		-0-	-0-	54	1	786	3	Y	8	7	1			4
								9	9									
04	941	N	941	-0-		-0-	-0-	58	1	873	3	Y	9	10	1			3
								10	9									
05	899	N	459	-0-		-440	-0-	28	1	418	3	Y	12	13	1			2
								13	9									
06	810	N	420	-0-		-390	-0-	26	1	384	3	Y	9	10	1			1
								10	9									
07	961	N	152	-0-		-809	-0-	9	1	135	3	Y	7	6	1			2
								8	9									

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	621	N	621	-0-		-0-	-0-	38	1	582	3	Y	1	1	1			-0-
								1	9									
03	T. A.		578	-0-		578	578	37	1	541	3	Y	-0-					-0-
04	T. A.		626	-0-		626	1204	39	1	587	3	Y	-0-					-0-
05	T. A.		644	-0-		644	1848	40	1	604	3	Y	-0-					-0-
06	T. A.		628	-0-		628	2476	40	1	588	3	Y	-0-					-0-
07	T. A.		724	-0-		724	3200	45	1	679	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	845	-0-		-219	-0-	50	1	781	3	Y	13	12	1			4
								14	9									
03	1223	N	1223	-0-		-0-	-0-	78	1	1136	3	Y	8	7	1			5
								9	9									
04	1347	N	1347	-0-		-0-	-0-	83	1	1253	3	Y	10	11	1			4
								11	9									
05	1512	N	1512	-0-		-0-	-0-	93	1	1406	3	Y	12	14	1			2
								13	9									
06	1576	N	1576	-0-		-0-	-0-	100	1	1464	3	Y	11	12	1			1
								12	9									
*07	1113	N	1113	-0-		-0-	-0-	68	1	1033	3	Y	11	9	1			3
								12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	N	570	-0-	-0-	-0-	34	1	533	3	Y	3	4	1			1
							3	9									
03	554	N	554	-0-	-0-	-0-	35	1	517	3	Y	2	2	1			1
							2	9									
04	628	N	628	-0-	-0-	-0-	39	1	586	3	Y	3	3	1			1
							3	9									
05	620	N	167	-0-	-453	-0-	10	1	153	3	Y	4	4	1			1
							4	9									
06	1413	N	1413	-0-	-0-	-0-	90	1	1321	3	Y	2	3	1			-0-
							2	9									
*07	1019	N	1019	-0-	-0-	-0-	63	1	953	3	Y	3	2	1			1
							3	9									

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	908	N	908	-0-	-0-	-0-	54	1	840	3	Y	13	13	1			4
							14	9									
03	1037	N	1037	-0-	-0-	-0-	66	1	961	3	Y	9	8	1			5
							10	9									
04	1096	N	1096	-0-	-0-	-0-	67	1	1019	3	Y	9	11	1			3
							10	9									
05	992	N	473	-0-	-519	-0-	29	1	434	3	Y	9	10	1			2
							10	9									
06	990	N	300	-0-	-690	-0-	19	1	272	3	Y	8	8	1			2
							9	9									
07	1147	N	791	-0-	-356	-0-	48	1	734	3	Y	8	7	1			3
							9	9									

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	602	N	602	-0-	-0-	-0-	36	1	554	3	Y	11	11	1			3
							12	9									
03	1008	N	1008	-0-	-0-	-0-	64	1	936	3	Y	7	6	1			4
							8	9									
04	1095	N	1095	-0-	-0-	-0-	68	1	1018	3	Y	8	9	1			3
							9	9									
05	784	N	784	-0-	-0-	-0-	48	1	724	3	Y	11	12	1			2
							12	9									
06	810	N	799	-0-	-11	-0-	50	1	739	3	Y	9	10	1			1
							10	9									
07	837	N	693	-0-	-144	-0-	42	1	641	3	Y	9	7	1			3
							10	9									

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	751	-0-	-61	-0-	45	1	702	3	Y	4	5	1			1
							4	9									
03	839	N	839	-0-	-0-	-0-	54	1	783	3	Y	2	2	1			1
							2	9									
04	930	N	930	-0-	-0-	-0-	58	1	868	3	Y	4	4	1			1
							4	9									
05	747	N	747	-0-	-0-	-0-	46	1	693	3	Y	7	7	1			1
							8	9									
06	947	N	947	-0-	-0-	-0-	60	1	881	3	Y	5	6	1			-0-
							6	9									
*07	998	N	998	-0-	-0-	-0-	61	1	930	3	Y	6	4	1			2
							7	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	750	N	750	-0-	-0-	-0-	46	1	704	3	Y	-0-					-0-
03	1756	N	1756	-0-	-0-	-0-	113	1	1643	3	Y	-0-					-0-
04	2011	N	2011	-0-	-0-	-0-	125	1	1886	3	Y	-0-					-0-
05	1083	N	1083	-0-	-0-	-0-	67	1	1016	3	Y	-0-					-0-
06	804	N	804	-0-	-0-	-0-	51	1	753	3	Y	-0-					-0-
*07	944	N	944	-0-	-0-	-0-	58	1	886	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1958	N	1958	-0-	-0-	-0-	119	1	1839	3	Y	-0-					-0-
03	310	N	50	-0-	-260	-0-	3	1	47	3	Y	-0-					-0-
04	660	N	59	-0-	-601	-0-	4	1	53	3	Y	2	1	1			1
							2	9									
05	682	N	-0-	-0-	-682	-0-					Y	5	6	1			-0-
06	1347	N	1347	-0-	-0-	-0-	86	1	1260	3	Y	1	1	1			-0-
							1	9									
*07	1231	N	1231	-0-	-0-	-0-	76	1	1152	3	Y	3	2	1			1
							3	9									

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0-	-0-	28	1	430	3	Y	4	4	1			1
							4	9									
03	662	N	662	-0-	-0-	-0-	42	1	618	3	Y	2	2	1			1
							2	9									
04	698	N	698	-0-	-0-	-0-	43	1	652	3	Y	3	3	1			1
							3	9									
05	527	N	396	-0-	-131	-0-	24	1	364	3	Y	7	7	1			1
							8	9									
06	630	N	464	-0-	-166	-0-	29	1	429	3	Y	5	6	1			-0-
							6	9									
07	713	N	433	-0-	-280	-0-	26	1	400	3	Y	6	4	1			2
							7	9									

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1364	N	1364	-0-	-0-	-0-	82	1	1274	3	Y	7	6	1			2
							8	9									
03	710	N	710	-0-	-0-	-0-	45	1	658	3	Y	6	5	1			3
							7	9									
04	930	N	803	-0-	-127	-0-	50	1	750	3	Y	3	5	1			1
							3	9									
05	1031	N	1031	-0-	-0-	-0-	64	1	967	3	Y	-0-					1
06	1213	N	1213	-0-	-0-	-0-	78	1	1135	3	Y	-0-					1
*07	1216	N	1216	-0-	-0-	-0-	75	1	1141	3	Y	-0-	1	1			-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1828	N	1828	-0-	-0-	-0-	111	1	1710	3	Y	6	8	1			2
							7	9									
03	1232	N	1232	-0-	-0-	-0-	79	1	1149	3	Y	4	4	1			2
							4	9									
04	1358	N	1358	-0-	-0-	-0-	84	1	1270	3	Y	4	5	1			1
							4	9									
05	1514	N	1514	-0-	-0-	-0-	94	1	1419	3	Y	1	1	1			1
							1	9									
06	1608	N	1608	-0-	-0-	-0-	103	1	1504	3	Y	1	1	1			1
							1	9									
*07	1515	N	1515	-0-	-0-	-0-	94	1	1420	3	Y	1	2	1			-0-
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1381	N	1381	-0-	-0-	-0-	84	1	1296	3	Y	1	3	1			-0-
							1	9									
03	799	N	799	-0-	-0-	-0-	51	1	746	3	Y	2	1	1			1
							2	9									
04	848	N	848	-0-	-0-	-0-	53	1	795	3	Y	-0-	1	1			-0-
05	542	N	542	-0-	-0-	-0-	34	1	508	3	Y	-0-					-0-
06	510	N	490	-0-	-20	-0-	31	1	459	3	Y	-0-					-0-
*07	1038	N	1038	-0-	-0-	-0-	64	1	974	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	834	N	834	-0-	-0-	-0-	50	1	771	3	Y	12	11	1			4
							13	9									
03	T. A.		653	-0-	653	653	41	1	602	3	Y	9	8	1			5
							10	9									
04	T. A.		742	-0-	742	1395	45	1	686	3	Y	10	11	1			4
							11	9									
05	T. A.		230	-0-	230	1625	13	1	204	3	Y	12	14	1			2
							13	9									
06	T. A.		592	-0-	592	2217	37	1	544	3	Y	10	11	1			1
							11	9									
07	T. A.		772	-0-	772	2989	47	1	713	3	Y	11	9	1			3
							12	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	752	N	752	-0-	-0-	-0-	45	1	698	3	Y	8	9	1			2
							9	9									
03	105	N	105	-0-	-0-	-0-	6	1	91	3	Y	7	6	1			3
							8	9									
04	600	N	116	-0-	-484	-0-	7	1	103	3	Y	5	6	1			2
							6	9									
05	837	N	304	-0-	-533	-0-	19	1	285	3	Y	-0-					2
06	90	N	9	-0-	-81	-0-	1	1	8	3	Y	-0-					2
*07	718	N	718	-0-	-0-	-0-	45	1	673	3	Y	-0-	2	1			-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	305	-0-	-143	-0-	18	1	279	3	Y	7	7	1			2
							8	9									
03	351	N	351	-0-	-0-	-0-	22	1	322	3	Y	6	5	1			3
							7	9									
04	720	N	368	-0-	-352	-0-	22	1	339	3	Y	6	7	1			2
							7	9									
05	421	N	421	-0-	-0-	-0-	25	1	385	3	Y	10	11	1			1
							11	9									
06	601	N	601	-0-	-0-	-0-	38	1	553	3	Y	9	9	1			1
							10	9									
*07	774	N	774	-0-	-0-	-0-	47	1	718	3	Y	8	6	1			3
							9	9									

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	-0-	-0-	-280	-0-					Y	-0-	1	1			-0-
03	INC G-10		175	-0-	175	175	11	1	164	3	Y	-0-					-0-
04	INC G-10		189	-0-	189	364	12	1	177	3	Y	-0-					-0-
05	INC G-10		366	-0-	366	730	23	1	343	3	Y	-0-					-0-
06	INC G-10		490	-0-	490	1220	31	1	459	3	Y	-0-					-0-
07	INC G-10		765	-0-	765	1985	47	1	718	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	428	N	428	-0-	-0-	-0-	27	1	401	3	Y	-0-					-0-
04	497	N	497	-0-	-0-	-0-	31	1	466	3	Y	-0-					-0-
05	316	N	316	-0-	-0-	-0-	20	1	296	3	Y	-0-					-0-
06	420	N	388	-0-	-32	-0-	25	1	363	3	Y	-0-					-0-
07	527	N	420	-0-	-107	-0-	26	1	394	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	14	1	215	3	Y	-0-					-0-
03	328	N	328	-0-	-0-	-0-	21	1	307	3	Y	-0-					-0-
04	352	N	352	-0-	-0-	-0-	22	1	330	3	Y	-0-					-0-
05	248	N	236	-0-	-12	-0-	15	1	221	3	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	21	1	313	3	Y	-0-					-0-
07	248	N	229	-0-	-19	-0-	14	1	215	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	844	N	844	-0-	-0-	-0-	51	1	784	3	Y	8	8	1			2
							9	9									
03	988	N	988	-0-	-0-	-0-	63	1	917	3	Y	7	6	1			3
							8	9									
04	1031	N	1031	-0-	-0-	-0-	64	1	961	3	Y	5	6	1			2
							6	9									
05	930	N	769	-0-	-161	-0-	47	1	718	3	Y	4	4	1			2
							4	9									
06	900	N	884	-0-	-16	-0-	56	1	826	3	Y	2	3	1			1
							2	9									
07	930	N	829	-0-	-101	-0-	51	1	775	3	Y	3	3	1			1
							3	9									

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	806	N	806	-0-	-0-	-0-	48	1	750	3	Y	7	7	1			2
							8	9									
03	504	N	504	-0-	-0-	-0-	32	1	465	3	Y	6	5	1			3
							7	9									
04	630	N	483	-0-	-147	-0-	30	1	447	3	Y	5	6	1			2
							6	9									
05	662	N	662	-0-	-0-	-0-	40	1	614	3	Y	7	8	1			1
							8	9									
06	564	N	564	-0-	-0-	-0-	35	1	520	3	Y	8	8	1			1
							9	9									
07	496	N	271	-0-	-225	-0-	16	1	247	3	Y	7	6	1			2
							8	9									

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		16	-0-	16	16	1	1	15	3	Y	-0-					-0-
07	14B2 EXT		60	-0-	60	76	4	1	56	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	15	1	214	3	Y	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

02	373	N	373	-0-	-0-	-0-	23	1	350	3	Y	-0-	1	1			-0-
03	368	N	368	-0-	-0-	-0-	24	1	344	3	Y	-0-					-0-
04	401	N	401	-0-	-0-	-0-	25	1	376	3	Y	-0-					-0-
05	341	N	297	-0-	-44	-0-	18	1	279	3	Y	-0-					-0-
06	330	N	311	-0-	-19	-0-	20	1	291	3	Y	-0-					-0-
*07	622	N	622	-0-	-0-	-0-	38	1	584	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

02	1157	N	1157	-0-	-0-	-0-	70	1	1076	3	Y	10	10	1			3
							11	9									
03	1467	N	1467	-0-	-0-	-0-	94	1	1367	3	Y	5	5	1			3
							6	9									
04	1503	N	1503	-0-	-0-	-0-	93	1	1403	3	Y	6	7	1			2
							7	9									
05	1085	N	704	-0-	-381	-0-	43	1	649	3	Y	11	12	1			1
							12	9									
06	1569	N	1569	-0-	-0-	-0-	100	1	1460	3	Y	8	9	1			-0-
							9	9									
*07	1610	N	1610	-0-	-0-	-0-	99	1	1501	3	Y	9	6	1			3
							10	9									

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

02	204	N	204	-0-	-0-	-0-	12	1	189	3	Y	3	3	1			1
							3	9									
03	93	N	73	-0-	-20	-0-	5	1	66	3	Y	2	2	1			1
							2	9									
04	300	N	79	-0-	-221	-0-	5	1	71	3	Y	3	3	1			1
							3	9									
05	618	N	618	-0-	-0-	-0-	38	1	576	3	Y	4	4	1			1
							4	9									
06	558	N	558	-0-	-0-	-0-	36	1	520	3	Y	2	3	1			-0-
							2	9									
*07	309	N	309	-0-	-0-	-0-	19	1	287	3	Y	3	2	1			1
							3	9									

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

02	392	N	347	-0-	-45	-0-	21	1	325	3	Y	1	1	1			-0-
							1	9									
03	173	N	173	-0-	-0-	-0-	11	1	160	3	Y	2	1	1			1
							2	9									
04	330	N	195	-0-	-135	-0-	12	1	183	3	Y	-0-	1	1			-0-
05	341	N	286	-0-	-55	-0-	18	1	266	3	Y	2	2	1			-0-
							2	9									
06	579	N	579	-0-	-0-	-0-	37	1	541	3	Y	1	1	1			-0-
							1	9									
*07	349	N	349	-0-	-0-	-0-	22	1	326	3	Y	1	1	1			-0-
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	441	-0-		-63	-0-	26	1 7 9	408	3	Y	6	6	1			2
03	384	N	384	-0-		-0-	-0-	24	1 4 9	356	3	Y	4	4	1			2
04	420	N	402	-0-		-18	-0-	25	1 6 9	371	3	Y	5	5	1			2
05	496	N	304	-0-		-192	-0-	18	1 7 9	279	3	Y	6	7	1			1
06	762	N	762	-0-		-0-	-0-	48	1 7 9	707	3	Y	6	6	1			1
07	403	N	297	-0-		-106	-0-	18	1 3 9	276	3	Y	3	3	1			1

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-		-0-	-0-	32	1 7 9	489	3	Y	6	5	1			2
03	272	N	272	-0-		-0-	-0-	17	1 3 9	252	3	Y	3	3	1			2
04	540	N	291	-0-		-249	-0-	18	1 6 9	267	3	Y	5	5	1			2
05	625	N	625	-0-		-0-	-0-	38	1 6 9	581	3	Y	5	6	1			1
06	1364	N	1364	-0-		-0-	-0-	87	1 6 9	1271	3	Y	5	5	1			1
*07	661	N	661	-0-		-0-	-0-	41	1 4 9	616	3	Y	4	4	1			1

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-		-0-	-0-	28	1	430	3	Y	-0-					-0-
03	416	N	416	-0-		-0-	-0-	27	1	389	3	Y	-0-					-0-
04	447	N	447	-0-		-0-	-0-	28	1	419	3	Y	-0-					-0-
05	434	N	400	-0-		-34	-0-	25	1	375	3	Y	-0-					-0-
06	390	N	100	-0-		-290	-0-	6	1	94	3	Y	-0-					-0-
07	434	N	32	-0-		-402	-0-	2	1	30	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	43	-0-	-181	-0-	3	1	39	3	Y	1	2	1			-0-
							1	9									
03	78	N	78	-0-	-0-	-0-	5	1	71	3	Y	2	1	1			1
							2	9									
04	180	N	81	-0-	-99	-0-	5	1	76	3	Y	-0-	1	1			-0-
05	62	N	62	-0-	-0-	-0-	4	1	56	3	Y	2	2	1			-0-
							2	9									
06	323	N	323	-0-	-0-	-0-	21	1	301	3	Y	1	1	1			-0-
							1	9									
*07	261	N	261	-0-	-0-	-0-	16	1	244	3	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1711	-0-	-1089	1102	104	1	1607	3	Y	-0-					-0-
03	2759	N	1657	-0-	-1102	-0-	106	1	1551	3	Y	-0-					-0-
04	2080	N	2080	-0-	-0-	-0-	129	1	1951	3	Y	-0-					-0-
05	1860	N	1631	-0-	-229	-0-	101	1	1530	3	Y	-0-					-0-
06	1874	N	1874	-0-	-0-	-0-	119	1	1755	3	Y	-0-					-0-
*07	1891	N	1891	-0-	-0-	-0-	117	1	1774	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1253	N	1253	-0-	-0-	-0-	75	1	1163	3	Y	14	14	1			4
							15	9									
03	925	N	925	-0-	-0-	-0-	59	1	854	3	Y	11	9	1			6
							12	9									
04	1002	N	1002	-0-	-0-	-0-	62	1	929	3	Y	10	12	1			4
							11	9									
05	930	N	870	-0-	-60	-0-	53	1	800	3	Y	15	16	1			3
							17	9									
06	984	N	984	-0-	-0-	-0-	62	1	909	3	Y	12	13	1			2
							13	9									
*07	1043	N	1043	-0-	-0-	-0-	64	1	966	3	Y	12	10	1			4
							13	9									

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	474	N	474	-0-	-0-	-0-	28 8	1 9	438	3	N	7	7	1			2
03	269	N	269	-0-	-0-	-0-	17 6	1 9	246	3	N	5	4	1			3
04	450	N	300	-0-	-150	-0-	18 6	1 9	276	3	N	5	6	1			2
05	527	N	376	-0-	-151	-0-	23 8	1 9	345	3	N	7	8	1			1
06	390	N	390	-0-	-0-	-0-	24 8	1 9	358	3	N	7	7	1			1
*07	582	N	582	-0-	-0-	-0-	36 7	1 9	539	3	N	6	5	1			2

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
04	120	N	92	-0-	-28	-0-	6	1	86	3	N	-0-					-0-
05	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	247	-0-	-341	-0-	15	1	225	3	N	6	6	1			2
							7	9									
03	122	N	122	-0-	-0-	-0-	8	1	111	3	N	3	3	1			2
							3	9									
04	150	N	138	-0-	-12	-0-	8	1	124	3	N	5	5	1			2
							6	9									
05	279	N	113	-0-	-166	-0-	7	1	100	3	N	5	6	1			1
							6	9									
06	180	N	180	-0-	-0-	-0-	11	1	163	3	N	5	5	1			1
							6	9									
07	155	N	147	-0-	-8	-0-	9	1	135	3	N	3	3	1			1
							3	9									

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

02	1773	N	1773	-0-	-0-	-0-	106	1	1637	3	N	27	26	1			8
							30	9									
03	1502	N	1502	-0-	-0-	-0-	95	1	1386	3	N	19	17	1			10
							21	9									
04	1983	N	1983	-0-	-0-	-0-	122	1	1838	3	N	21	23	1			8
							23	9									
05	1953	N	1727	-0-	-226	-0-	105	1	1593	3	N	26	29	1			5
							29	9									
06	1702	N	1702	-0-	-0-	-0-	107	1	1570	3	N	23	25	1			3
							25	9									
07	2046	N	1696	-0-	-350	-0-	103	1	1569	3	N	22	18	1			7
							24	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

02	560	N	402	-0-	-158	-0-	24	1	375	3	N	3	3	1			1
							3	9									
03	261	N	261	-0-	-0-	-0-	17	1	242	3	N	2	2	1			1
							2	9									
04	360	N	285	-0-	-75	-0-	18	1	264	3	N	3	3	1			1
							3	9									
05	434	N	336	-0-	-98	-0-	21	1	311	3	N	4	4	1			1
							4	9									
06	405	N	405	-0-	-0-	-0-	26	1	377	3	N	2	3	1			-0-
							2	9									
07	310	N	299	-0-	-11	-0-	18	1	278	3	N	3	2	1			1
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

02	672	N	600	-0-	-72	-0-	36	1	558	3	N	5	5	1			1
							6	9									
03	314	N	314	-0-	-0-	-0-	20	1	290	3	N	4	3	1			2
							4	9									
04	630	N	356	-0-	-274	-0-	22	1	331	3	N	3	4	1			1
							3	9									
05	768	N	768	-0-	-0-	-0-	47	1	715	3	N	5	5	1			1
							6	9									
06	524	N	524	-0-	-0-	-0-	33	1	487	3	N	4	4	1			1
							4	9									
*07	385	N	385	-0-	-0-	-0-	24	1	358	3	N	3	3	1			1
							3	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

02	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

02	891	N	891	-0-	-0-	-0-	52	1	809	3	N	27	26	1			8
							30	9									
03	990	N	990	-0-	-0-	-0-	62	1	907	3	N	19	17	1			10
							21	9									
04	1056	N	1056	-0-	-0-	-0-	64	1	969	3	N	21	23	1			8
							23	9									
05	992	N	866	-0-	-126	-0-	52	1	784	3	N	27	30	1			5
							30	9									
06	1308	N	1308	-0-	-0-	-0-	82	1	1200	3	N	24	26	1			3
							26	9									
*07	1401	N	1401	-0-	-0-	-0-	85	1	1291	3	N	23	19	1			7
							25	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

02	1137	N	1137	-0-	-0-	-0-	69	1	1068	3	N	-0-					-0-
03	1031	N	1031	-0-	-0-	-0-	66	1	965	3	N	-0-					-0-
04	1260	N	1107	-0-	-153	-0-	69	1	1038	3	N	-0-					-0-
05	1271	N	632	-0-	-639	-0-	39	1	593	3	N	-0-					-0-
06	990	N	922	-0-	-68	-0-	59	1	863	3	N	-0-					-0-
07	1147	N	742	-0-	-405	-0-	46	1	696	3	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	349	-0-	-547	-0-	20	1	317	3	N	11	11	1			3
							12	9									
03	648	N	648	-0-	-0-	-0-	41	1	598	3	N	8	7	1			4
							9	9									
04	681	N	681	-0-	-0-	-0-	42	1	629	3	N	9	10	1			3
							10	9									
05	866	N	866	-0-	-0-	-0-	53	1	800	3	N	12	13	1			2
							13	9									
06	875	N	875	-0-	-0-	-0-	55	1	809	3	N	10	11	1			1
							11	9									
07	713	N	612	-0-	-101	-0-	37	1	564	3	N	10	8	1			3
							11	9									

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1312	-0-	-4	-0-	78	1	1215	3	N	17	18	1			5
							19	9									
03	1175	N	1175	-0-	-0-	-0-	74	1	1086	3	N	14	12	1			7
							15	9									
04	1537	N	1537	-0-	-0-	-0-	94	1	1432	3	N	10	13	1			4
							11	9									
05	1457	N	1330	-0-	-127	-0-	81	1	1238	3	N	10	11	1			3
							11	9									
06	1313	N	1313	-0-	-0-	-0-	83	1	1221	3	N	8	9	1			2
							9	9									
07	1581	N	788	-0-	-793	-0-	48	1	730	3	N	9	8	1			3
							10	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	1	1	16	3	N	-0-					-0-
03	124	N	35	-0-	-89	-0-	2	1	33	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	210	N	71	-0-	-139	-0-	5	1	66	3	N	-0-					-0-
*07	339	N	339	-0-	-0-	-0-	21	1	318	3	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

02	1260	N	1038	-0-	-222	-0-	61	1	951	3	N	24	22	1			7
							26	9									
03	803	N	803	-0-	-0-	-0-	50	1	732	3	N	19	17	1			9
							21	9									
04	1259	N	1259	-0-	-0-	-0-	77	1	1168	3	N	13	17	1			5
							14	9									
05	1147	N	1004	-0-	-143	-0-	62	1	935	3	N	6	7	1			4
							7	9									
06	995	N	995	-0-	-0-	-0-	63	1	925	3	N	6	6	1			4
							7	9									
07	1302	N	1096	-0-	-206	-0-	67	1	1022	3	N	6	8	1			2
							7	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

02	1036	N	871	-0-	-165	-0-	52	1	804	3	N	14	14	1			4
							15	9									
03	686	N	686	-0-	-0-	-0-	43	1	632	3	N	10	9	1			5
							11	9									
04	1140	N	977	-0-	-163	-0-	60	1	908	3	N	8	10	1			3
							9	9									
05	961	N	880	-0-	-81	-0-	54	1	825	3	N	1	1	1			3
							1	9									
06	957	N	957	-0-	-0-	-0-	61	1	896	3	N	-0-	1	1			2
07	1023	N	937	-0-	-86	-0-	58	1	878	3	N	1	3	1			-0-
							1	9									

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

02	3640	X	3025	-0-	-615	-0-	182	1	2812	3	N	28	26	1			8
							31	9									
03	3813	X	3090	-0-	-723	-0-	196	1	2865	3	N	26	22	1			12
							29	9									
04	3900	X	3533	-0-	-367	-0-	218	1	3292	3	N	21	25	1			8
							23	9									
05	4030	X	3062	-0-	-968	-0-	188	1	2840	3	N	31	34	1			5
							34	9									
06	3240	X	3160	-0-	-80	-0-	200	1	2932	3	N	25	27	1			3
							28	9									
07	3658	X	3172	-0-	-486	-0-	194	1	2950	3	N	25	20	1			8
							28	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	703	N	703	-0-	-0-	-0-	43	1	657	3	N	3	3	1			1
							3	9									
03	375	N	375	-0-	-0-	-0-	24	1	350	3	N	1	1	1			1
							1	9									
04	1538	N	1538	-0-	-0-	-0-	95	1	1441	3	N	2	2	1			1
							2	9									
05	1195	N	1195	-0-	-0-	-0-	74	1	1120	3	N	1	2	1			-0-
							1	9									
06	1513	N	1513	-0-	-0-	-0-	97	1	1414	3	N	2	2	1			-0-
							2	9									
*07	1414	N	1414	-0-	-0-	-0-	87	1	1325	3	N	2	1	1			1
							2	9									

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	568	-0-	-76	-0-	34	1	527	3	N	6	5	1			2
							7	9									
03	383	N	383	-0-	-0-	-0-	24	1	356	3	N	3	3	1			2
							3	9									
04	660	N	531	-0-	-129	-0-	33	1	495	3	N	3	4	1			1
							3	9									
05	622	N	622	-0-	-0-	-0-	38	1	577	3	N	6	6	1			1
							7	9									
06	611	N	611	-0-	-0-	-0-	39	1	566	3	N	5	5	1			1
							6	9									
*07	716	N	716	-0-	-0-	-0-	44	1	668	3	N	4	4	1			1
							4	9									

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	799	-0-	-265	-0-	48	1	739	3	N	11	11	1			3
							12	9									
03	622	N	622	-0-	-0-	-0-	39	1	573	3	N	9	8	1			4
							10	9									
04	1110	N	1101	-0-	-9	-0-	68	1	1022	3	N	10	10	1			4
							11	9									
05	977	N	977	-0-	-0-	-0-	60	1	902	3	N	14	15	1			3
							15	9									
06	1025	N	1025	-0-	-0-	-0-	65	1	948	3	N	11	13	1			1
							12	9									
*07	1178	N	1178	-0-	-0-	-0-	72	1	1093	3	N	12	9	1			4
							13	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	290	-0-	-74	-0-	17	1	265	3	N	7	7	1			2
							8	9									
03	244	N	244	-0-	-0-	-0-	15	1	223	3	N	5	4	1			3
							6	9									
04	330	N	308	-0-	-22	-0-	19	1	283	3	N	5	6	1			2
							6	9									
05	310	N	283	-0-	-27	-0-	17	1	258	3	N	7	8	1			1
							8	9									
06	300	N	300	-0-	-0-	-0-	19	1	274	3	N	6	6	1			1
							7	9									
07	310	N	287	-0-	-23	-0-	17	1	263	3	N	6	5	1			2
							7	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	4227	-0-	-645	-0-	255	1	3939	3	N	30	30	1			9
							33	9									
03	4836	X	2768	-0-	-2068	-0-	176	1	2572	3	N	18	16	1			11
							20	9									
04	4740	X	4400	-0-	-340	-0-	272	1	4105	3	N	21	24	1			8
							23	9									
05	4898	X	4474	-0-	-424	-0-	275	1	4165	3	N	31	34	1			5
							34	9									
06	4740	X	4558	-0-	-182	-0-	290	1	4239	3	N	26	28	1			3
							29	9									
07	4681	X	4233	-0-	-448	-0-	260	1	3945	3	N	25	20	1			8
							28	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1119	-0-	-57	-0-	1117	3	2	9	N	2					33
03	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					33
04	1052	N	1052	-0-	-0-	-0-	1046	3	6	9	N	5					38
05	1240	N	1237	-0-	-3	-0-	1230	3	7	9	N	6					44
06	1230	N	1114	-0-	-116	-0-	1111	3	3	9	N	3					47
*07	1143	N	1143	-0-	-0-	-0-	1140	3	3	9	N	3					50

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	213	-0-	-207	-0-	13	1	200	3	N	-0-					-0-
03	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
04	300	N	187	-0-	-113	-0-	12	1	175	3	N	-0-					-0-
05	248	N	194	-0-	-54	-0-	12	1	182	3	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
07	186	N	118	-0-	-68	-0-	7	1	111	3	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

02	56	N	26	-0-	-30	-0-	26	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	124	N	64	-0-	-60	-0-	64	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	6	-0-	-6	-0-	6	2			N	-0-					-0-
03	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
05	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
04	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
03	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	217	N	44	-0-	-173	-0-	44	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	62	-0-	-50	-0-	62	2			N	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	480	N	285	-0-	-195	-0-	285	2			N	-0-					-0-
05	465	N	308	-0-	-157	-0-	308	2			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					54
03	372	N	245	-0-	-127	-0-	243	3	2	9	N	2					56
04	349	N	349	-0-	-0-	-0-	348	3	1	9	N	1					57
05	341	N	204	-0-	-137	-0-	202	3	2	9	N	2					59
06	412	N	412	-0-	-0-	-0-	410	3	2	9	N	2					61
*07	379	N	379	-0-	-0-	-0-	378	3	1	9	N	1					62

THOMAS OIL AND GAS INC. 852145
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

02	252	N	251	-0-	-1	-0-	251	2			N	-0-					-0-
03	279	N	174	-0-	-105	-0-	174	2			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-
05	279	N	195	-0-	-84	-0-	195	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

02	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
03	279	N	92	-0-	-187	-0-	92	2			N	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
05	279	N	174	-0-	-105	-0-	174	2			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					14
03	465	N	262	-0-	-203	-0-	262	2			N	-0-					14
04	450	N	414	-0-	-36	-0-	414	2			N	-0-					14
05	465	N	341	-0-	-124	-0-	341	2			N	-0-					14
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					14
*07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	-0-	297	2			N	-0-					30
03	340	N	340	-0-	-0-	-0-	340	2			N	-0-					30
04	300	N	267	-0-	-33	-0-	267	2			N	-0-					30
05	341	N	148	-0-	-193	-0-	148	2			N	-0-					30
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					30
*07	308	N	308	-0-	-0-	-0-	308	2			N	-0-					30

HERCULES (CANYON) 40680 200 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
COBALT OPERATING, LLC 162726
HERCULES WELL #: 2771 RRCID -> 134246 COMPL. DATE 01/28/1990 TOTAL DEPTH 7000 PERF. 6005 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	236					241
06	0	N	-0-	-0-	-0-	-0-					N	177	369	1			49
07	0	N	-0-	-0-	-0-	-0-					N	178					227

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
CANNON OPERATING COMPANY LLC 129223
SYKES A WELL #: 3A RRCID -> 267896 COMPL. DATE 05/06/2011 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	163	-0-	-5	-0-	163	2			N	-0-					262
03	186	N	183	-0-	-3	-0-	183	2			N	-0-					262
04	180	N	172	-0-	-8	-0-	172	2			N	-0-					262
05	186	N	172	-0-	-14	-0-	172	2			N	-0-					262
06	180	N	172	-0-	-8	-0-	172	2			N	-0-					262
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					262

HOLLOW CREEK (DOG BEND) //CONT.// 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
TDC ENGINEERING, INC. //CONT.// 840400
CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	217	-0-	-7	-0-	217	2			N	-0-					57
03	248	N	234	-0-	-14	-0-	234	2			N	-0-					57
04	240	N	229	-0-	-11	-0-	229	2			N	-0-					57
05	248	N	227	-0-	-21	-0-	227	2			N	-0-					57
06	240	N	228	-0-	-12	-0-	228	2			N	-0-					57
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					57

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	490	N	490	-0-	-0-	-0-	490	3			N	-0-					32
03	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					32
04	604	N	604	-0-	-0-	-0-	587	3	17	9	N	15					47
05	558	N	1	-0-	-557	-0-	1	3			N	-0-					47
06	1380	N	-0-	-0-	-1380	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	X	121	-0-	-47	-0-	121	3			N	-0-					95
03	186	X	156	-0-	-30	-0-	156	3			N	-0-					95
04	314	X	314	-0-	-0-	-0-	178	3	136	9	N	124					219
05	124	X	2	-0-	-122	-0-	1	3	1	9	N	1	163	1			57
06	150	X	-0-	-0-	-150	-0-					N	-0-					57
07	155	X	-0-	-0-	-155	-0-					N	17					74

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	X	937	-0-	-603	-0-	937	3			N	-0-					109
03	1705	X	717	-0-	-988	-0-	717	3			N	-0-					109
04	1650	X	992	-0-	-658	-0-	992	3			N	-0-					109
05	1426	X	449	-0-	-977	-0-	449	3			N	-0-					109
06	1380	X	1176	-0-	-204	-0-	1176	3			N	-0-					109
07	1023	X	259	-0-	-764	-0-	259	3			N	-0-					109

UNIVERSITY 42-22 WELL #: 1 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10593	X	10593	-0-	-0-	-0-	10501	3	92	9	Y	84	82	1			15
03	7150	X	7150	-0-	-0-	-0-	7088	3	62	9	Y	56	46	1			25
04	8655	X	8655	-0-	-0-	-0-	8571	3	84	9	Y	76	79	1			22
05	12958	X	6923	-0-	-6035	-0-	6875	3	48	9	Y	44	57	1			9
*06	13388	X	13388	-0-	-0-	-0-	13333	3	55	9	Y	50	51	1			8
07	INC G-10		10241	-0-	10241	10241	10182	3	59	9	Y	54	52	1			10

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2332	X	2332	-0-	-0-	-0-	2280	3	52	9	N	47					144
03	2883	X	1228	-0-	-1655	-0-	1209	3	19	9	N	17	102	1			59
04	2970	X	1762	-0-	-1208	-0-	1709	3	53	9	N	48					107
05	3069	X	1335	-0-	-1734	-0-	1306	3	29	9	N	26					133
06	2970	X	2235	-0-	-735	-0-	2178	3	57	9	N	52	68	1			117
07	2573	X	1252	-0-	-1321	-0-	1231	3	21	9	N	19					136

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42-14 WELL #: 1 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8348 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2276	N	2276	-0-	-0-	-0-	2230	3	46	9	Y	42	41	1			8
03	1280	N	1280	-0-	-0-	-0-	1250	3	30	9	Y	27	23	1			12
04	741	N	741	-0-	-0-	-0-	698	3	43	9	Y	39	40	1			11
05	2205	N	2205	-0-	-0-	-0-	1863	3	342	9	Y	311	262	1			60
*06	1652	N	1652	-0-	-0-	-0-	1261	3	391	9	Y	355	358	1			57
*07	1221	N	1221	-0-	-0-	-0-	806	3	415	9	Y	377	365	1			69

UNIVERSITY 42-22 WELL #: 2 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1438	N	1438	-0-	-0-	-0-	1346	3	92	9	Y	84	82	1			15
03	1037	N	1037	-0-	-0-	-0-	975	3	62	9	Y	56	46	1			25
04	724	N	724	-0-	-0-	-0-	640	3	84	9	Y	76	79	1			22
05	1581	N	542	-0-	-1039	-0-	494	3	48	9	Y	44	57	1			9
06	990	N	548	-0-	-442	-0-	493	3	55	9	Y	50	51	1			8
*07	436	N	436	-0-	-0-	-0-	377	3	59	9	Y	54	52	1			10

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	2205	-0-	-287	-0-	2065	3	140	9	N	127	342	1			88
03	2480	X	1650	-0-	-830	-0-	1572	3	78	9	N	71					159
04	2490	X	2399	-0-	-91	-0-	2231	3	168	9	N	153					312
05	2573	X	1924	-0-	-649	-0-	1818	3	106	9	N	96	179	1			229
*06	2887	X	2887	-0-	-0-	-0-	2707	3	180	9	N	164	186	1			207
*07	2793	X	2793	-0-	-0-	-0-	2617	3	176	9	N	160	1	8			366

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	X	308	-0-	-0-	-0-	295	3	13	9	N	12					136
03	341	X	252	-0-	-89	-0-	251	3	1	9	N	1	81	1			56
04	330	X	294	-0-	-36	-0-	294	3			N	-0-					56
05	341	X	236	-0-	-105	-0-	236	3			N	-0-					56
06	330	X	286	-0-	-44	-0-	286	3			N	-0-					56
07	341	X	267	-0-	-74	-0-	267	3			N	-0-					56

UNIVERSITY 42-15 WELL #: 1 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1912	X	1912	-0-	-0-	-0-	1658	3	254	9	Y	231	156	1			146
03	1360	X	1360	-0-	-0-	-0-	1287	3	73	9	Y	66					212
04	1369	X	1369	-0-	-0-	-0-	1310	3	59	9	Y	54	153	1			113
05	2170	X	821	-0-	-1349	-0-	770	3	51	9	Y	46	37	1			122
06	2100	X	910	-0-	-1190	-0-	852	3	58	9	Y	53	53	1			122
*07	635	N	635	-0-	-0-	-0-	573	3	62	9	Y	56	54	1			124

UNIVERSITY 42-23 WELL #: 1 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1528	N	1528	-0-	-0-	-0-	1344	3	184	9	Y	167	163	1			31
03	1840	N	1840	-0-	-0-	-0-	1719	3	121	9	Y	110	92	1			49
04	1864	N	1864	-0-	-0-	-0-	1697	3	167	9	Y	152	158	1			43
05	1754	N	1754	-0-	-0-	-0-	1607	3	147	9	Y	134	151	1			26
*06	2629	N	2629	-0-	-0-	-0-	2463	3	166	9	Y	151	153	1			24
*07	2248	N	2248	-0-	-0-	-0-	2069	3	179	9	Y	163	157	1			30

UNIVERSITY 42-14 WELL #: 2 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	325	3	23	9	Y	21	20	1			4
03	466	N	466	-0-	-0-	-0-	452	3	14	9	Y	13	11	1			6
04	287	N	287	-0-	-0-	-0-	266	3	21	9	Y	19	20	1			5
05	372	N	221	-0-	-151	-0-	209	3	12	9	Y	11	14	1			2
06	360	N	200	-0-	-160	-0-	200	3			Y	-0-	2	1			-0-
*07	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	X	493	-0-	-207	-0-	472	3	21	9	N	19					167
03	744	X	480	-0-	-264	-0-	440	3	40	9	N	36	175	1			28
04	720	X	606	-0-	-114	-0-	580	3	26	9	N	24					52
05	682	X	517	-0-	-165	-0-	489	3	28	9	N	25					77
*06	796	X	796	-0-	-0-	-0-	744	3	52	9	N	47	101	1			23
*07	802	X	802	-0-	-0-	-0-	770	3	32	9	N	29					52

UNIVERSITY 42-22 WELL #: 3 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3002	X	3002	-0-	-0-	-0-	2773	3	229	9	Y	208	204	1			38
03	2217	X	2217	-0-	-0-	-0-	2155	3	62	9	Y	56	69	1			25
04	2739	X	2739	-0-	-0-	-0-	2655	3	84	9	Y	76	79	1			22
05	3317	X	2092	-0-	-1225	-0-	2044	3	48	9	Y	44	57	1			9
06	3210	X	2863	-0-	-347	-0-	2808	3	55	9	Y	50	51	1			8
07	3317	X	2939	-0-	-378	-0-	2880	3	59	9	Y	54	52	1			10

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1403	N	1403	-0-	-0-	-0-	1335	3	68	9	N	62					146
03	1305	N	1305	-0-	-0-	-0-	1254	3	51	9	N	46	158	1			34
04	1500	N	1456	-0-	-44	-0-	1379	3	77	9	N	70					104
05	1550	N	1349	-0-	-201	-0-	1294	3	55	9	N	50					154
*06	1561	N	1561	-0-	-0-	-0-	1487	3	74	9	N	67	172	1			49
*07	1622	N	1622	-0-	-0-	-0-	1552	3	70	9	N	64					113

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1269	-0-	-19	-0-	1214	3	55	9	N	50					116
03	1178	N	976	-0-	-202	-0-	948	3	28	9	N	25	121	1			20
04	1380	N	1230	-0-	-150	-0-	1184	3	46	9	N	42					62
05	1395	N	1076	-0-	-319	-0-	1035	3	41	9	N	37					99
*06	1511	N	1511	-0-	-0-	-0-	1456	3	55	9	N	50	56	1			93
*07	1532	N	1532	-0-	-0-	-0-	1473	3	59	9	N	54	1	8			146

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3259	X	3259	-0-	-0-	-0-	3134	3	125	9	N	114					156
03	3038	X	2268	-0-	-770	-0-	2192	3	76	9	N	69	174	1			51
04	3600	X	3308	-0-	-292	-0-	3189	3	119	9	N	108					159
05	3720	X	2963	-0-	-757	-0-	2898	3	65	9	N	59	156	1			62
*06	3863	X	3863	-0-	-0-	-0-	3766	3	97	9	N	88	119	1			31
07	3596	X	3175	-0-	-421	-0-	3125	3	50	9	N	45	1	8			75

UNIVERSITY 42-14 WELL #: 3 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	815	N	815	-0-	-0-	-0-	723	3	92	9	Y	84	82	1			15
03	649	N	649	-0-	-0-	-0-	587	3	62	9	Y	56	46	1			25
04	692	N	692	-0-	-0-	-0-	608	3	84	9	Y	76	79	1			22
05	919	N	919	-0-	-0-	-0-	773	3	146	9	Y	133	129	1			26
*06	668	N	668	-0-	-0-	-0-	502	3	166	9	Y	151	153	1			24
*07	1318	N	1318	-0-	-0-	-0-	1139	3	179	9	Y	163	157	1			30

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1778	-0-	-350	-0-	1676	3	102	9	N	93	180	1			28
03	2201	N	1027	-0-	-1174	-0-	1007	3	20	9	N	18					46
04	2250	N	1117	-0-	-1133	-0-	1092	3	25	9	N	23					69
05	1984	N	722	-0-	-1262	-0-	722	3			N	-0-					69
*06	1421	N	1421	-0-	-0-	-0-	1353	3	68	9	N	62	83	1			48
*07	1460	N	1460	-0-	-0-	-0-	1375	3	85	9	N	77					125

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42-13 WELL #: 1 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4654	-0-	1854	5961	4599	3	55	9	Y	50	49	1			9
03	3100	N	2182	-0-	-918	5043	2146	3	36	9	Y	33	27	1			15
04	6796	X	1753	-0-	-5043	-0-	1703	3	50	9	Y	45	47	1			13
05	1641	X	1641	-0-	-0-	-0-	1612	3	29	9	Y	26	34	1			5
*06	2659	X	2659	-0-	-0-	-0-	2626	3	33	9	Y	30	30	1			5
07	2635	X	2278	-0-	-357	-0-	2243	3	35	9	Y	32	31	1			6

UNIVERSITY 42-14 WELL #: 4 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

02	10177	X	10177	-0-	-0-	-0-	9993	3	184	9	Y	167	163	1			31
03	8960	X	8960	-0-	-0-	-0-	8839	3	121	9	Y	110	92	1			49
04	10984	X	10984	-0-	-0-	-0-	10817	3	167	9	Y	152	158	1			43
05	11129	X	8817	-0-	-2312	-0-	8719	3	98	9	Y	89	115	1			17
06	10770	X	7122	-0-	-3648	-0-	7011	3	111	9	Y	101	102	1			16
*07	13485	X	13485	-0-	-0-	-0-	13366	3	119	9	Y	108	104	1			20

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

02	1982	X	1982	-0-	-0-	-0-	1897	3	85	9	N	77					107
03	2139	X	1571	-0-	-568	-0-	1520	3	51	9	N	46					153
04	2160	X	1981	-0-	-179	-0-	1926	3	55	9	N	50	183	1			20
05	2232	X	1720	-0-	-512	-0-	1663	3	57	9	N	52					72
*06	2434	X	2434	-0-	-0-	-0-	2350	3	84	9	N	76	122	1			26
*07	2403	X	2403	-0-	-0-	-0-	2322	3	81	9	N	74					100

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

02	679	N	679	-0-	-0-	-0-	656	3	23	9	N	21					103
03	682	N	533	-0-	-149	-0-	499	3	34	9	N	31					134
04	720	N	665	-0-	-55	-0-	624	3	41	9	N	37					171
05	744	N	596	-0-	-148	-0-	551	3	45	9	N	41	173	1			39
*06	865	N	865	-0-	-0-	-0-	829	3	36	9	N	33					72
*07	857	N	857	-0-	-0-	-0-	815	3	42	9	N	38					110

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

02	1708	X	1293	-0-	-415	-0-	1252	3	41	9	N	37					103
03	1891	X	641	-0-	-1250	-0-	624	3	17	9	N	15					118
04	1830	X	1083	-0-	-747	-0-	1049	3	34	9	N	31					149
05	1488	X	1070	-0-	-418	-0-	1037	3	33	9	N	30					179
*06	1452	X	1452	-0-	-0-	-0-	1408	3	44	9	N	40	181	1			38
*07	1556	X	1556	-0-	-0-	-0-	1510	3	46	9	N	42					80

UNIVERSITY 42-23 WELL #: 2 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

02	3597	X	3597	-0-	-0-	-0-	3368	3	229	9	Y	208	204	1			38
03	2367	X	2367	-0-	-0-	-0-	2215	3	152	9	Y	138	115	1			61
04	3828	X	3828	-0-	-0-	-0-	3619	3	209	9	Y	190	197	1			54
05	3968	X	2111	-0-	-1857	-0-	1989	3	122	9	Y	111	144	1			21
06	3840	X	1864	-0-	-1976	-0-	1724	3	140	9	Y	127	128	1			20
*07	4260	X	4260	-0-	-0-	-0-	4110	3	150	9	Y	136	131	1			25

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

02	1018	N	1018	-0-	-0-	-0-	984	3	34	9	N	31					61
03	1178	N	842	-0-	-336	-0-	819	3	23	9	N	21					82
04	1140	N	1100	-0-	-40	-0-	1058	3	42	9	N	38					120
05	1116	N	363	-0-	-753	-0-	343	3	20	9	N	18					138
*06	1691	N	1691	-0-	-0-	-0-	1643	3	48	9	N	44	152	1			30
*07	1391	N	1391	-0-	-0-	-0-	1341	3	50	9	N	45					75

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	687	-0-	-41	-0-	680	3	7	9	N	6					121
03	992	N	785	-0-	-207	-0-	718	3	67	9	N	61					182
04	966	N	966	-0-	-0-	-0-	896	3	70	9	N	64					246
05	819	N	819	-0-	-0-	-0-	788	3	31	9	N	28	176	1			98
*06	1046	N	1046	-0-	-0-	-0-	1000	3	46	9	N	42	60	1			80
*07	1053	N	1053	-0-	-0-	-0-	1006	3	47	9	N	43					123

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

02	1316	N	1306	-0-	-10	-0-	1211	3	95	9	N	86	173	1			85
03	1240	N	884	-0-	-356	-0-	844	3	40	9	N	36					121
04	1470	N	1313	-0-	-157	-0-	1240	3	73	9	N	66					187
05	1457	N	954	-0-	-503	-0-	928	3	26	9	N	24	170	1			41
*06	1588	N	1588	-0-	-0-	-0-	1454	3	134	9	N	122	68	1			95
*07	1664	N	1664	-0-	-0-	-0-	1569	3	95	9	N	86	132	1			49

UNIVERSITY 42-13 WELL #: 3 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

02	2974	X	2974	-0-	-0-	-0-	2759	3	215	9	Y	195	170	1			445
03	2538	X	2538	-0-	-0-	-0-	2351	3	187	9	Y	170	165	1			450
04	2114	X	2114	-0-	-0-	-0-	1936	3	178	9	Y	162	347	1			265
05	3348	X	2094	-0-	-1254	-0-	1978	3	116	9	Y	105	175	1			195
06	3240	X	1358	-0-	-1882	-0-	1318	3	40	9	Y	36	174	1			57
*07	3000	X	3000	-0-	-0-	-0-	2703	3	297	9	Y	270					327

UNIVERSITY 42-14 WELL #: 5 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42-23 WELL #: 6 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

02	2548	X	2548	-0-	-0-	-0-	2402	3	146	9	Y	133	162	1			175
03	1784	X	1784	-0-	-0-	-0-	1686	3	98	9	Y	89	165	1			99
04	2590	X	2590	-0-	-0-	-0-	2450	3	140	9	Y	127					226
05	2076	X	2076	-0-	-0-	-0-	1978	3	98	9	Y	89	174	1			141
06	3030	X	2894	-0-	-136	-0-	2781	3	113	9	Y	103	169	1			75
*07	2810	X	2810	-0-	-0-	-0-	2736	3	74	9	Y	67	1	8			141

UNIVERSITY 45-21 WELL #: 1 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

02	1751	N	1751	-0-	-0-	-0-	1659	3	92	9	Y	84	82	1			15
03	1377	N	1377	-0-	-0-	-0-	1332	3	45	9	Y	41	38	1			18
04	1625	N	1625	-0-	-0-	-0-	1562	3	63	9	Y	57	59	1			16
05	1674	N	1549	-0-	-125	-0-	1513	3	36	9	Y	33	43	1			6
*06	2205	N	2205	-0-	-0-	-0-	2163	3	42	9	Y	38	38	1			6
*07	1702	N	1702	-0-	-0-	-0-	1658	3	44	9	Y	40	39	1			7

UNIVERSITY 45-30 WELL #: 1 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

02	426	N	426	-0-	-0-	-0-	334	3	92	9	Y	84	82	1			15
03	367	N	367	-0-	-0-	-0-	305	3	62	9	Y	56	46	1			25
04	590	N	590	-0-	-0-	-0-	506	3	84	9	Y	76	79	1			22
05	501	N	501	-0-	-0-	-0-	453	3	48	9	Y	44	57	1			9
*06	661	N	661	-0-	-0-	-0-	606	3	55	9	Y	50	51	1			8
*07	667	N	667	-0-	-0-	-0-	608	3	59	9	Y	54	52	1			10

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45-21 WELL #: 2 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2184	-0-	-0-	-0-	1908	3	276	9	Y	251	245	1			46
03	1758	N	1758	-0-	-0-	-0-	1575	3	183	9	Y	166	138	1			74
04	2215	N	2215	-0-	-0-	-0-	1964	3	251	9	Y	228	237	1			65
05	1705	N	1705	-0-	-0-	-0-	1559	3	146	9	Y	133	172	1			26
*06	2513	N	2513	-0-	-0-	-0-	2347	3	166	9	Y	151	153	1			24
*07	2444	N	2444	-0-	-0-	-0-	2265	3	179	9	Y	163	157	1			30

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	52	-0-	-32	-0-	52	3			N	-0-					108
03	93	N	38	-0-	-55	-0-	38	3			N	-0-					108
04	116	N	116	-0-	-0-	-0-	66	3	50	9	N	45					153
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					153
*06	361	N	361	-0-	-0-	-0-	302	3	59	9	N	54	182	1			25
*07	237	N	237	-0-	-0-	-0-	219	3	18	9	N	16					41

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	312	-0-	-52	-0-	292	3	20	9	N	18					101
03	341	N	255	-0-	-86	-0-	233	3	22	9	N	20					121
04	360	N	350	-0-	-10	-0-	318	3	32	9	N	29					150
05	341	N	312	-0-	-29	-0-	290	3	22	9	N	20					170
*06	420	N	420	-0-	-0-	-0-	380	3	40	9	N	36	167	1			39
*07	413	N	413	-0-	-0-	-0-	389	3	24	9	N	22	1	8			60

UNIVERSITY 45-21 WELL #: 3 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	1711	-0-	-0-	-0-	1619	3	92	9	Y	84	82	1			15
03	1143	N	1143	-0-	-0-	-0-	1081	3	62	9	Y	56	46	1			25
04	1752	N	1752	-0-	-0-	-0-	1668	3	84	9	Y	76	79	1			22
05	1612	N	1198	-0-	-414	-0-	1150	3	48	9	Y	44	57	1			9
*06	1422	N	1422	-0-	-0-	-0-	1367	3	55	9	Y	50	51	1			8
*07	1446	N	1446	-0-	-0-	-0-	1387	3	59	9	Y	54	52	1			10

UNIVERSITY "45 E" WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1219	N	1219	-0-	-0-	-0-	1173	3	46	9	Y	42	41	1			8
03	1023	N	848	-0-	-175	-0-	818	3	30	9	Y	27	23	1			12
04	1336	N	1336	-0-	-0-	-0-	1294	3	42	9	Y	38	39	1			11
05	1364	N	1067	-0-	-297	-0-	1043	3	24	9	Y	22	29	1			4
*06	1338	N	1338	-0-	-0-	-0-	1309	3	29	9	Y	26	26	1			4
*07	1147	N	1147	-0-	-0-	-0-	1117	3	30	9	Y	27	26	1			5

UNIVERSITY 42-13 WELL #: 4 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1176	-0-	-0-	-0-	1153	3	23	9	Y	21	20	1			4
03	680	N	680	-0-	-0-	-0-	666	3	14	9	Y	13	11	1			6
04	1108	N	1108	-0-	-0-	-0-	1087	3	21	9	Y	19	20	1			5
05	1302	N	873	-0-	-429	-0-	861	3	12	9	Y	11	14	1			2
*06	952	N	952	-0-	-0-	-0-	938	3	14	9	Y	13	13	1			2
*07	636	N	636	-0-	-0-	-0-	622	3	14	9	Y	13	13	1			2

UNIVERSITY 42-22 WELL #: 4 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4753	X	4753	-0-	-0-	-0-	4569	3	184	9	Y	167	163	1			31
03	2785	X	2785	-0-	-0-	-0-	2664	3	121	9	Y	110	92	1			49
04	4100	X	4100	-0-	-0-	-0-	3933	3	167	9	Y	152	158	1			43
05	5301	X	3290	-0-	-2011	-0-	3192	3	98	9	Y	89	115	1			17
06	5130	X	5120	-0-	-10	-0-	5009	3	111	9	Y	101	102	1			16
*07	5092	X	5092	-0-	-0-	-0-	4973	3	119	9	Y	108	104	1			20

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY '42 C' WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1152	N	1152	-0-	-0-	-0-	1089	3	63	9	Y	57	56	1			10
03	844	N	844	-0-	-0-	-0-	799	3	45	9	Y	41	33	1			18
04	1157	N	1157	-0-	-0-	-0-	1094	3	63	9	Y	57	59	1			16
05	1271	N	1218	-0-	-53	-0-	1182	3	36	9	Y	33	43	1			6
*06	1627	N	1627	-0-	-0-	-0-	1585	3	42	9	Y	38	38	1			6
*07	1775	N	1775	-0-	-0-	-0-	1731	3	44	9	Y	40	39	1			7

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1240	-0-	-20	-0-	1199	3	41	9	N	37					157
03	1116	N	949	-0-	-167	-0-	932	3	17	9	N	15					172
04	1278	N	1278	-0-	-0-	-0-	1247	3	31	9	N	28					200
05	1364	N	1077	-0-	-287	-0-	1052	3	25	9	N	23	189	1			34
*06	1563	N	1563	-0-	-0-	-0-	1518	3	45	9	N	41					75
*07	1500	N	1500	-0-	-0-	-0-	1467	3	33	9	N	30					105

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	2028	-0-	-156	-0-	1996	3	32	9	N	29					185
03	2294	N	1660	-0-	-634	-0-	1626	3	34	9	N	31	169	1			47
04	2190	N	2180	-0-	-10	-0-	2152	3	28	9	N	25					72
05	2232	N	1833	-0-	-399	-0-	1811	3	22	9	N	20					92
*06	2540	N	2540	-0-	-0-	-0-	2504	3	36	9	N	33	79	1			46
*07	2551	N	2551	-0-	-0-	-0-	2517	3	34	9	N	31					77

UNIVERSITY 42-13 WELL #: 7 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2188	N	2188	-0-	-0-	-0-	2096	3	92	9	Y	84	82	1			15
03	1482	N	1482	-0-	-0-	-0-	1420	3	62	9	Y	56	46	1			25
04	3000	N	9694	-0-	6694	6694	9610	3	84	9	Y	76	79	1			22
05	3100	N	1324	-0-	-1776	4918	1276	3	48	9	Y	44	57	1			9
*06	3000	N	1872	-0-	-1128	3790	1817	3	55	9	Y	50	51	1			8
*07	3100	N	2872	-0-	-228	3562	2811	3	61	9	Y	55	52	1	1	8	10

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	666	N	666	-0-	-0-	-0-	607	3	59	9	N	54					131
03	558	N	420	-0-	-138	-0-	387	3	33	9	N	30					161
04	720	N	384	-0-	-336	-0-	341	3	43	9	N	39					200
05	744	N	222	-0-	-522	-0-	202	3	20	9	N	18	182	1			36
06	420	N	409	-0-	-11	-0-	358	3	51	9	N	46					82
*07	622	N	622	-0-	-0-	-0-	560	3	62	9	N	56					138

UNIVERSITY 42-11 WELL #: 1X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	5	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		3	-0-	3	3	3	3			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2550	-0-	-166	-0-	2431	3	119	9	N	108					138
03	3007	X	1803	-0-	-1204	-0-	1667	3	136	9	N	124	170	1			92
04	3090	X	2302	-0-	-788	-0-	2174	3	128	9	N	116					208
05	3193	X	1937	-0-	-1256	-0-	1864	3	73	9	N	66	189	1			85
06	3090	X	3076	-0-	-14	-0-	2929	3	147	9	N	134	158	1			61
*07	2861	X	2861	-0-	-0-	-0-	2737	3	124	9	N	113	131	1			43

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2062	X	2062	-0-	-0-	-0-	1693	3	369	9	N	335	337	1			164
03	2077	X	1522	-0-	-555	-0-	1328	3	194	9	N	176	165	1			175
04	2029	X	2029	-0-	-0-	-0-	1737	3	292	9	N	265	181	1			259
05	2294	X	1549	-0-	-745	-0-	1345	3	204	9	N	185	369	1			75
06	2220	X	2209	-0-	-11	-0-	1948	3	261	9	N	237	187	1			125
07	2294	X	1864	-0-	-430	-0-	1674	3	190	9	N	173	175	1			123

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1020	N	1020	-0-	-0-	-0-	957	3	63	9	N	57					156
03	2056	N	2056	-0-	-0-	-0-	2017	3	39	9	N	35	147	1			44
04	1140	N	579	-0-	-561	-0-	505	3	74	9	N	67					111
05	1116	N	641	-0-	-475	-0-	575	3	66	9	N	60					171
06	1380	N	742	-0-	-638	-0-	703	3	39	9	N	35	165	1			41
*07	790	N	790	-0-	-0-	-0-	717	3	73	9	N	66					107

UNIVERSITY 42-23 WELL #: 3 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1966	X	1966	-0-	-0-	-0-	1737	3	229	9	Y	208	204	1			38
03	1266	X	1266	-0-	-0-	-0-	1114	3	152	9	Y	138	115	1			61
04	1920	X	1920	-0-	-0-	-0-	1711	3	209	9	Y	190	197	1			54
05	2914	X	2698	-0-	-216	-0-	2505	3	193	9	Y	175	195	1			34
*06	3213	X	3213	-0-	-0-	-0-	2994	3	219	9	Y	199	201	1			32
*07	2140	N	2140	-0-	-0-	-0-	1907	3	233	9	Y	212	205	1			39

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	867	-0-	-1	-0-	833	3	34	9	N	31					134
03	899	N	549	-0-	-350	-0-	530	3	19	9	N	17	127	1			24
04	960	N	935	-0-	-25	-0-	907	3	28	9	N	25					49
05	961	N	754	-0-	-207	-0-	734	3	20	9	N	18					67
*06	1126	N	1126	-0-	-0-	-0-	1084	3	42	9	N	38	83	1			22
*07	1016	N	1016	-0-	-0-	-0-	990	3	26	9	N	24	1	8			45

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	791	N	791	-0-	-0-	-0-	737	3	54	9	N	49	162	1			60
03	620	N	598	-0-	-22	-0-	570	3	28	9	N	25					85
04	840	N	662	-0-	-178	-0-	626	3	36	9	N	33					118
05	868	N	572	-0-	-296	-0-	546	3	26	9	N	24					142
06	570	N	550	-0-	-20	-0-	539	3	11	9	N	10	135	1			17
*07	521	N	521	-0-	-0-	-0-	513	3	8	9	N	7	1	8			23

UNIVERSITY 42-24 WELL #: 1 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	667	-0-	-0-	-0-	575	3	92	9	Y	84	82	1			15
03	723	N	723	-0-	-0-	-0-	661	3	62	9	Y	56	46	1			25
04	665	N	665	-0-	-0-	-0-	581	3	84	9	Y	76	79	1			22
05	744	N	370	-0-	-374	-0-	322	3	48	9	Y	44	57	1			9
06	690	N	335	-0-	-355	-0-	280	3	55	9	Y	50	51	1			8
*07	427	N	427	-0-	-0-	-0-	368	3	59	9	Y	54	52	1			10

UNIVERSITY 42-23 WELL #: 8 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0-	-0-	151	3	276	9	Y	251	245	1			46
03	374	N	374	-0-	-0-	-0-	131	3	243	9	Y	221	169	1			98
04	548	N	548	-0-	-0-	-0-	214	3	334	9	Y	304	316	1			86
05	401	N	401	-0-	-0-	-0-	205	3	196	9	Y	178	230	1			34
*06	471	N	471	-0-	-0-	-0-	248	3	223	9	Y	203	205	1			32
*07	441	N	441	-0-	-0-	-0-	202	3	239	9	Y	217	209	1			40

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	818	-0-	-134	-0-	751	3	67	9	N	61	161	1			43
03	810	N	810	-0-	-0-	-0-	776	3	34	9	N	31					74
04	930	N	902	-0-	-28	-0-	846	3	56	9	N	51					125
05	925	N	925	-0-	-0-	-0-	900	3	25	9	N	23					148
06	780	N	535	-0-	-245	-0-	452	3	83	9	N	75	91	1			132
*07	1071	N	1071	-0-	-0-	-0-	1007	3	64	9	N	58	1	8			189

UNIVERSITY 42-24 WELL #: 2 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4968	X	4968	-0-	-0-	-0-	4830	3	138	9	Y	125	122	1			23
03	3677	X	3677	-0-	-0-	-0-	3677	3			Y	-0-	23	1			-0-
04	4924	X	4924	-0-	-0-	-0-	4924	3			Y	-0-					-0-
05	5580	X	2910	-0-	-2670	-0-	2910	3			Y	-0-					-0-
06	5400	X	4674	-0-	-726	-0-	4674	3			Y	-0-					-0-
07	INC G-10		4738	-0-	4738	4738	4738	3			Y	-0-					-0-

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1693	-0-	-1107	6075	1596	3	97	9	N	88	178	1			31
03	3100	N	1176	-0-	-1924	4151	1122	3	54	9	N	49					80
04	3000	N	1418	-0-	-1582	2569	1333	3	85	9	N	77					157
05	3100	N	1324	-0-	-1776	793	1246	3	78	9	N	71					228
*06	2299	N	1506	-0-	-793	-0-	1428	3	78	9	N	71	181	1			118
*07	1666	N	1666	-0-	-0-	-0-	1582	3	84	9	N	76	156	1			38

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	X	1414	-0-	-602	-0-	1349	3	65	9	N	59					118
03	2015	X	1315	-0-	-700	-0-	1270	3	45	9	N	41					159
04	1710	N	1653	-0-	-57	-0-	1594	3	59	9	N	54					213
05	1581	N	1431	-0-	-150	-0-	1381	3	50	9	N	45	192	1			66
*06	1918	N	1918	-0-	-0-	-0-	1861	3	57	9	N	52					118
*07	1847	N	1847	-0-	-0-	-0-	1810	3	37	9	N	34	128	1	1	8	23

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	786	N	786	-0-	-0-	-0-	648	3	138	9	N	125	171	1			316
03	930	N	578	-0-	-352	-0-	500	3	78	9	N	71	177	1			210
04	793	N	793	-0-	-0-	-0-	638	3	155	9	N	141					351
05	868	N	510	-0-	-358	-0-	451	3	59	9	N	54	172	1			233
*06	995	N	995	-0-	-0-	-0-	815	3	180	9	N	164	299	1			98
*07	930	N	930	-0-	-0-	-0-	795	3	135	9	N	123	3	8			218

UNIVERSITY '42 C' WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	417	X	417	-0-	-0-	-0-	393	3	24	9	Y	22	22	1			4
03	349	X	349	-0-	-0-	-0-	331	3	18	9	Y	16	13	1			7
04	643	X	643	-0-	-0-	-0-	620	3	23	9	Y	21	22	1			6
05	465	X	339	-0-	-126	-0-	326	3	13	9	Y	12	16	1			2
06	450	X	166	-0-	-284	-0-	151	3	15	9	Y	14	14	1			2
*07	165	N	165	-0-	-0-	-0-	148	3	17	9	Y	15	14	1			3

UNIVERSITY 45-21 WELL #: 5 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1799	X	1799	-0-	-0-	-0-	1753	3	46	9	Y	42	41	1			8
03	1286	N	1286	-0-	-0-	-0-	1256	3	30	9	Y	27	23	1			12
04	2434	N	2434	-0-	-0-	-0-	2392	3	42	9	Y	38	39	1			11
05	1984	N	1359	-0-	-625	-0-	1335	3	24	9	Y	22	29	1			4
*06	2305	N	2305	-0-	-0-	-0-	2276	3	29	9	Y	26	26	1			4
*07	795	N	795	-0-	-0-	-0-	765	3	30	9	Y	27	26	1			5

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 45-21 WELL #: 6 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	628	N	628	-0-	-0-	-0-	582	3	46	9	Y	42	41	1			8
03	484	N	484	-0-	-0-	-0-	454	3	30	9	Y	27	23	1			12
04	638	N	638	-0-	-0-	-0-	596	3	42	9	Y	38	39	1			11
05	874	N	874	-0-	-0-	-0-	850	3	24	9	Y	22	29	1			4
06	480	N	209	-0-	-271	-0-	180	3	29	9	Y	26	26	1			4
*07	239	N	239	-0-	-0-	-0-	209	3	30	9	Y	27	26	1			5

UNIVERSITY 45-30 WELL #: 2 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	643	N	643	-0-	-0-	-0-	597	3	46	9	Y	42	44	1			8
03	545	N	545	-0-	-0-	-0-	515	3	30	9	Y	27	23	1			12
04	725	N	725	-0-	-0-	-0-	683	3	42	9	Y	38	39	1			11
05	713	N	582	-0-	-131	-0-	558	3	24	9	Y	22	29	1			4
*06	765	N	765	-0-	-0-	-0-	736	3	29	9	Y	26	26	1			4
*07	710	N	710	-0-	-0-	-0-	680	3	30	9	Y	27	26	1			5

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0-	-0-	216	3	14	9	N	13					103
03	217	N	168	-0-	-49	-0-	164	3	4	9	N	4					107
04	240	N	207	-0-	-33	-0-	200	3	7	9	N	6					113
05	248	N	177	-0-	-71	-0-	168	3	9	9	N	8					121
*06	242	N	242	-0-	-0-	-0-	231	3	11	9	N	10	110	1			21
*07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					21

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1108	N	1108	-0-	-0-	-0-	1002	3	106	9	N	96	171	1			66
03	1271	N	760	-0-	-511	-0-	695	3	65	9	N	59					125
04	1230	N	1078	-0-	-152	-0-	988	3	90	9	N	82					207
05	1240	N	874	-0-	-366	-0-	782	3	92	9	N	84	188	1			103
*06	1254	N	1254	-0-	-0-	-0-	1154	3	100	9	N	91	143	1			51
*07	1260	N	1260	-0-	-0-	-0-	1165	3	95	9	N	86	37	1			100

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	3006	-0-	-102	-0-	2939	3	67	9	N	61	167	1			44
03	3441	X	2178	-0-	-1263	-0-	2144	3	34	9	N	31					75
04	3330	X	3131	-0-	-199	-0-	3061	3	70	9	N	64					139
05	3348	X	2443	-0-	-905	-0-	2406	3	37	9	N	34					173
*06	3824	X	3824	-0-	-0-	-0-	3751	3	73	9	N	66	161	1			78
*07	3622	X	3622	-0-	-0-	-0-	3566	3	56	9	N	51					129

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	543	N	543	-0-	-0-	-0-	514	3	29	9	N	26					159
03	403	N	342	-0-	-61	-0-	329	3	13	9	N	12					171
04	450	N	424	-0-	-26	-0-	398	3	26	9	N	24	152	1			43
05	465	N	358	-0-	-107	-0-	346	3	12	9	N	11					54
*06	563	N	563	-0-	-0-	-0-	532	3	31	9	N	28					82
*07	553	N	553	-0-	-0-	-0-	529	3	24	9	N	22	1	8			103

BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	529	-0-	-115	-0-	417	3	112	9	N	102					182
03	519	N	519	-0-	-0-	-0-	479	3	40	9	N	36	180	1			38
04	570	N	484	-0-	-86	-0-	396	3	88	9	N	80					118
05	589	N	460	-0-	-129	-0-	375	3	85	9	N	77					195
*06	988	N	988	-0-	-0-	-0-	894	3	94	9	N	85	170	1			110
*07	1411	N	1411	-0-	-0-	-0-	1328	3	83	9	N	75	149	1			36

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1264	N	1264	-0-	-0-	-0-	1206	3	58	9	N	53	176	1			171
03	1178	N	919	-0-	-259	-0-	907	3	12	9	N	11					182
04	1356	N	1356	-0-	-0-	-0-	1298	3	58	9	N	53					235
05	1395	N	1098	-0-	-297	-0-	1061	3	37	9	N	34	171	1			98
*06	1612	N	1612	-0-	-0-	-0-	1551	3	61	9	N	55					153
*07	1551	N	1551	-0-	-0-	-0-	1497	3	54	9	N	49					202

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	303	-0-	-5	-0-	280	3	23	9	N	21					92
03	341	N	242	-0-	-99	-0-	235	3	7	9	N	6					98
04	330	N	275	-0-	-55	-0-	275	3			N	-0-					98
05	341	N	302	-0-	-39	-0-	258	3	44	9	N	40					138
*06	366	N	366	-0-	-0-	-0-	344	3	22	9	N	20	127	1			31
*07	292	N	292	-0-	-0-	-0-	273	3	19	9	N	17					48

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1095	N	1095	-0-	-0-	-0-	1011	3	84	9	N	76					155
03	961	N	866	-0-	-95	-0-	820	3	46	9	N	42	162	1			35
04	1440	N	1350	-0-	-90	-0-	1271	3	79	9	N	72					107
05	1239	N	1239	-0-	-0-	-0-	1193	3	46	9	N	42					149
*06	2265	N	2265	-0-	-0-	-0-	2212	3	53	9	N	48	161	1			36
*07	1283	N	1283	-0-	-0-	-0-	1224	3	59	9	N	54					90

UNIVERSITY 45 G WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	395	-0-	-0-	-0-	349	3	46	9	Y	42	41	1			8
03	558	N	267	-0-	-291	-0-	237	3	30	9	Y	27	23	1			12
04	506	N	506	-0-	-0-	-0-	506	3			Y	-0-	12	1			-0-
05	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
*06	280	N	280	-0-	-0-	-0-	260	3	20	9	Y	18	15	1			3
*07	29	N	29	-0-	-0-	-0-	9	3	20	9	Y	18	18	1			3

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2959	-0-	-289	-0-	2879	3	80	9	N	73					248
03	3596	X	2463	-0-	-1133	-0-	2394	3	69	9	N	63	157	1			154
04	3480	X	3170	-0-	-310	-0-	3112	3	58	9	N	53					207
05	3348	X	2627	-0-	-721	-0-	2581	3	46	9	N	42					249
*06	3587	X	3587	-0-	-0-	-0-	3513	3	74	9	N	67	193	1			123
*07	3500	X	3500	-0-	-0-	-0-	3431	3	69	9	N	63	129	1	1	8	56

UNIVERSITY 42-22 WELL #: 6 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6473	X	6473	-0-	-0-	-0-	6289	3	184	9	Y	167	163	1			31
03	3265	X	3265	-0-	-0-	-0-	3144	3	121	9	Y	110	92	1			49
04	2499	X	2499	-0-	-0-	-0-	2332	3	167	9	Y	152	158	1			43
05	6014	X	1918	-0-	-4096	-0-	1820	3	98	9	Y	89	115	1			17
06	5820	X	2987	-0-	-2833	-0-	2876	3	111	9	Y	101	102	1			16
*07	3089	X	3089	-0-	-0-	-0-	2970	3	119	9	Y	108	104	1			20

UNIVERSITY 45-21 WELL #: 4 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1133	N	1133	-0-	-0-	-0-	1110	3	23	9	Y	21	20	1			4
03	912	N	912	-0-	-0-	-0-	882	3	30	9	Y	27	19	1			12
04	1494	N	1494	-0-	-0-	-0-	1452	3	42	9	Y	38	39	1			11
05	1240	N	1160	-0-	-80	-0-	1136	3	24	9	Y	22	29	1			4
*06	1587	N	1587	-0-	-0-	-0-	1558	3	29	9	Y	26	26	1			4
*07	1316	N	1316	-0-	-0-	-0-	1286	3	30	9	Y	27	26	1			5

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-23 WELL #: 9 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	755	N	755	-0-	-0-	-0-	594	3	161	9	Y	146	174	1			128
03	796	N	796	-0-	-0-	-0-	679	3	117	9	Y	106	135	1			99
04	3000	N	8981	-0-	5981	5981	8878	3	103	9	Y	94					193
05	3100	N	3908	-0-	808	6789	3829	3	79	9	Y	72	173	1			92
*06	3000	N	1465	-0-	-1535	5254	1342	3	123	9	Y	112	104	1			100
*07	8123	X	2869	-0-	-5254	-0-	2686	3	183	9	Y	166	184	1			82

UNIVERSITY '42 C' WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5719	X	5719	-0-	-0-	-0-	5581	3	138	9	Y	125	122	1			23
03	4974	X	4974	-0-	-0-	-0-	4898	3	76	9	Y	69	61	1			31
04	6500	X	6500	-0-	-0-	-0-	6395	3	105	9	Y	95	99	1			27
05	7254	X	5680	-0-	-1574	-0-	5618	3	62	9	Y	56	72	1			11
*06	8299	X	8299	-0-	-0-	-0-	8230	3	69	9	Y	63	64	1			10
*07	8206	X	8206	-0-	-0-	-0-	8132	3	74	9	Y	67	65	1			12

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1826	N	1826	-0-	-0-	-0-	1761	3	65	9	N	59					157
03	1566	N	1566	-0-	-0-	-0-	1533	3	33	9	N	30	137	1			50
04	1708	N	1708	-0-	-0-	-0-	1671	3	37	9	N	34					84
05	1555	N	1555	-0-	-0-	-0-	1515	3	40	9	N	36					120
*06	2073	N	2073	-0-	-0-	-0-	2006	3	67	9	N	61	102	1			79
*07	1921	N	1921	-0-	-0-	-0-	1888	3	33	9	N	30	1	8			108

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1550	N	1550	-0-	-0-	-0-	1418	3	132	9	N	120	181	1			172
03	1101	N	1101	-0-	-0-	-0-	1023	3	78	9	N	71	179	1			64
04	1319	N	1319	-0-	-0-	-0-	1236	3	83	9	N	75					139
05	1098	N	1098	-0-	-0-	-0-	1040	3	58	9	N	53					192
*06	1604	N	1604	-0-	-0-	-0-	1503	3	101	9	N	92	179	1			105
*07	1838	N	1838	-0-	-0-	-0-	1719	3	119	9	N	108					213

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3287	-0-	-521	-0-	3208	3	79	9	N	72					172
03	4061	X	2509	-0-	-1552	-0-	2463	3	46	9	N	42	178	1			36
04	3930	X	3381	-0-	-549	-0-	3282	3	99	9	N	90					126
05	3813	X	2743	-0-	-1070	-0-	2674	3	69	9	N	63					189
*06	3663	X	3663	-0-	-0-	-0-	3572	3	91	9	N	83	177	1			95
*07	3975	X	3975	-0-	-0-	-0-	3891	3	84	9	N	76					171

UNIVERSITY 42-13 WELL #: 10 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8395	X	8395	-0-	-0-	-0-	8303	3	92	9	Y	84	82	1			15
03	5915	X	5915	-0-	-0-	-0-	5853	3	62	9	Y	56	46	1			25
04	8410	X	8410	-0-	-0-	-0-	8326	3	84	9	Y	76	79	1			22
05	8742	X	4954	-0-	-3788	-0-	4906	3	48	9	Y	44	57	1			9
*06	10345	X	10345	-0-	-0-	-0-	10290	3	55	9	Y	50	51	1			8
*07	9458	X	9458	-0-	-0-	-0-	9399	3	59	9	Y	54	52	1			10

UNIVERSITY '42 C' WELL #: 1 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	657	N	657	-0-	-0-	-0-	594	3	63	9	Y	57	56	1			10
03	630	N	630	-0-	-0-	-0-	568	3	62	9	Y	56	41	1			25
04	583	N	583	-0-	-0-	-0-	499	3	84	9	Y	76	79	1			22
05	713	N	392	-0-	-321	-0-	344	3	48	9	Y	44	57	1			9
06	600	N	162	-0-	-438	-0-	107	3	55	9	Y	50	51	1			8
*07	116	N	116	-0-	-0-	-0-	57	3	59	9	Y	54	52	1			10

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42-22 WELL #: 8 RRCID -> 256803 COMPL. DATE 04/21/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	330	N	330	-0-	-0-	-0-	299	3	31	9	Y	28	28	1			5
03	239	N	239	-0-	-0-	-0-	218	3	21	9	Y	19	16	1			8
04	137	N	137	-0-	-0-	-0-	108	3	29	9	Y	26	27	1			7
05	372	N	83	-0-	-289	-0-	65	3	18	9	Y	16	20	1			3
06	240	N	58	-0-	-182	-0-	38	3	20	9	Y	18	18	1			3
*07	52	N	52	-0-	-0-	-0-	32	3	20	9	Y	18	18	1			3

UNIVERSITY 42-22 WELL #: 7 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4626	X	4626	-0-	-0-	-0-	4580	3	46	9	Y	42	41	1			8
03	1332	X	1332	-0-	-0-	-0-	1302	3	30	9	Y	27	23	1			12
04	3779	X	3779	-0-	-0-	-0-	3736	3	43	9	Y	39	40	1			11
05	5558	X	5558	-0-	-0-	-0-	5534	3	24	9	Y	22	29	1			4
*06	4594	X	4594	-0-	-0-	-0-	4565	3	29	9	Y	26	26	1			4
07	5115	X	3710	-0-	-1405	-0-	3680	3	30	9	Y	27	26	1			5

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	727	N	727	-0-	-0-	-0-	660	3	67	9	N	61					156
03	682	N	566	-0-	-116	-0-	527	3	39	9	N	35	148	1			43
04	810	N	743	-0-	-67	-0-	664	3	79	9	N	72					115
05	806	N	576	-0-	-230	-0-	544	3	32	9	N	29					144
*06	849	N	849	-0-	-0-	-0-	777	3	72	9	N	65	176	1			33
*07	816	N	816	-0-	-0-	-0-	759	3	57	9	N	52	1	8			84

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1336	-0-	-64	-0-	1220	3	116	9	N	105					220
03	1178	N	1113	-0-	-65	-0-	1058	3	55	9	N	50	169	1			101
04	1341	N	1341	-0-	-0-	-0-	1251	3	90	9	N	82					183
05	1488	N	1107	-0-	-381	-0-	1044	3	63	9	N	57	173	1			67
*06	1561	N	1561	-0-	-0-	-0-	1463	3	98	9	N	89	56	1			100
*07	1569	N	1569	-0-	-0-	-0-	1451	3	118	9	N	107					207

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	683	-0-	-241	-0-	571	3	112	9	N	102	169	1			125
03	682	N	571	-0-	-111	-0-	487	3	84	9	N	76	142	1			59
04	732	N	732	-0-	-0-	-0-	586	3	146	9	N	133					192
05	744	N	578	-0-	-166	-0-	501	3	77	9	N	70	190	1			72
*06	1007	N	1007	-0-	-0-	-0-	821	3	186	9	N	169	182	1			59
*07	883	N	883	-0-	-0-	-0-	745	3	138	9	N	125					184

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	X	1307	-0-	-149	-0-	1210	3	97	9	N	88					252
03	1612	X	1012	-0-	-600	-0-	956	3	56	9	N	51	172	1			131
04	1560	X	1227	-0-	-333	-0-	1144	3	83	9	N	75					206
05	1457	X	975	-0-	-482	-0-	920	3	55	9	N	50	181	1			75
06	1410	X	1409	-0-	-1	-0-	1328	3	81	9	N	74	97	1			52
07	1457	X	686	-0-	-771	-0-	660	3	26	9	N	24	1	8			75

UNIVERSITY 42-14 WELL #: 8 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1696	X	1696	-0-	-0-	-0-	1604	3	92	9	Y	84	82	1			15
03	1844	X	1844	-0-	-0-	-0-	1782	3	62	9	Y	56	46	1			25
04	2406	X	2406	-0-	-0-	-0-	2322	3	84	9	Y	76	79	1			22
05	2108	X	2103	-0-	-5	-0-	2055	3	48	9	Y	44	57	1			9
*06	2704	X	2704	-0-	-0-	-0-	2649	3	55	9	Y	50	51	1			8
*07	2678	N	2678	-0-	-0-	-0-	2619	3	59	9	Y	54	52	1			10

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-22 WELL #: 12 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2805	X	2805	-0-	-0-	-0-	2346	3	459	9	Y	417	408	1			76
03	3573	X	3573	-0-	-0-	-0-	3268	3	305	9	Y	277	230	1			123
04	3944	X	3944	-0-	-0-	-0-	3526	3	418	9	Y	380	395	1			108
05	2119	X	2119	-0-	-0-	-0-	1875	3	244	9	Y	222	287	1			43
*06	3109	X	3109	-0-	-0-	-0-	2942	3	167	9	Y	152	171	1			24
*07	4684	X	4684	-0-	-0-	-0-	4505	3	179	9	Y	163	157	1			30

UNIVERSITY 42-22 WELL #: 10 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	185	3	46	9	Y	42	41	1			8
03	244	N	244	-0-	-0-	-0-	214	3	30	9	Y	27	23	1			12
04	388	N	388	-0-	-0-	-0-	345	3	43	9	Y	39	40	1			11
05	307	N	307	-0-	-0-	-0-	283	3	24	9	Y	22	29	1			4
06	240	N	225	-0-	-15	-0-	196	3	29	9	Y	26	26	1			4
*07	179	N	179	-0-	-0-	-0-	149	3	30	9	Y	27	26	1			5

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1117	N	1117	-0-	-0-	-0-	1042	3	75	9	N	68					248
03	1085	N	870	-0-	-215	-0-	831	3	39	9	N	35	170	1			113
04	1170	N	1146	-0-	-24	-0-	1072	3	74	9	N	67					180
05	1209	N	959	-0-	-250	-0-	901	3	58	9	N	53					233
*06	1326	N	1326	-0-	-0-	-0-	1264	3	62	9	N	56	179	1			110
*07	1194	N	1194	-0-	-0-	-0-	1149	3	45	9	N	41					151

UNIVERSITY 42-22 WELL #: 9 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	X	1189	-0-	-0-	-0-	1161	3	28	9	Y	25					244
03	1705	X	1705	-0-	-0-	-0-	1584	3	121	9	Y	110	169	1			185
04	2103	X	2103	-0-	-0-	-0-	1985	3	118	9	Y	107					292
05	2046	X	1167	-0-	-879	-0-	1152	3	15	9	Y	14	180	1			126
06	1650	N	1438	-0-	-212	-0-	1438	3			Y	-0-					126
*07	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					126

UNIVERSITY 45-29 WELL #: 2 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	300	-0-	-0-	-0-	254	3	46	9	Y	42	41	1			8
03	505	N	505	-0-	-0-	-0-	475	3	30	9	Y	27	23	1			12
04	331	N	331	-0-	-0-	-0-	331	3			Y	-0-	12	1			-0-
05	341	N	297	-0-	-44	-0-	273	3	24	9	Y	22	18	1			4
06	360	N	339	-0-	-21	-0-	310	3	29	9	Y	26	26	1			4
*07	423	N	423	-0-	-0-	-0-	393	3	30	9	Y	27	26	1			5

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	2105	-0-	-219	-0-	2040	3	65	9	N	59	172	1			102
03	2170	N	1772	-0-	-398	-0-	1707	3	65	9	N	59					161
04	2340	N	2319	-0-	-21	-0-	2247	3	72	9	N	65					226
05	2325	N	1953	-0-	-372	-0-	1885	3	68	9	N	62	181	1			107
06	1710	N	1353	-0-	-357	-0-	1279	3	74	9	N	67	136	1			38
*07	2576	N	2576	-0-	-0-	-0-	2510	3	66	9	N	60					98

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2678	N	1638	-0-	-1040	-0-	1605	3	33	9	N	30					92
03	1488	N	1117	-0-	-371	-0-	1094	3	23	9	N	21					113
04	1710	N	1693	-0-	-17	-0-	1660	3	33	9	N	30					143
05	1829	N	1481	-0-	-348	-0-	1456	3	25	9	N	23					166
*06	1743	N	1743	-0-	-0-	-0-	1711	3	32	9	N	29	167	1			28
*07	1796	N	1796	-0-	-0-	-0-	1762	3	34	9	N	31					59

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	2549	-0-	-1763	-0-	2318	3	231	9	N	210					300
03	3813	X	2071	-0-	-1742	-0-	1905	3	166	9	N	151	339	1			112
04	3690	X	2304	-0-	-1386	-0-	2122	3	182	9	N	165					277
05	3131	X	1554	-0-	-1577	-0-	1411	3	143	9	N	130					407
06	3030	X	1572	-0-	-1458	-0-	1363	3	209	9	N	190	464	1			133
*07	2982	X	2982	-0-	-0-	-0-	2744	3	238	9	N	216					349

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 07/20/2010 TOTAL DEPTH 8000 PERF. 7728 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0-	-0-	97	3	69	9	N	63					184
03	110	N	110	-0-	-0-	-0-	76	3	34	9	N	31	166	1			49
04	209	N	209	-0-	-0-	-0-	130	3	79	9	N	72					121
05	217	N	217	-0-	-0-	-0-	161	3	56	9	N	51					172
*06	228	N	228	-0-	-0-	-0-	154	3	74	9	N	67	172	1			67
*07	212	N	212	-0-	-0-	-0-	143	3	69	9	N	63	83	1	1	8	46

UNIVERSITY 42-22 WELL #: 13 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3888	X	3888	-0-	-0-	-0-	3659	3	229	9	Y	208	204	1			38
03	2104	X	2104	-0-	-0-	-0-	1952	3	152	9	Y	138	115	1			61
04	2613	X	2613	-0-	-0-	-0-	2404	3	209	9	Y	190	197	1			54
05	3317	X	1857	-0-	-1460	-0-	1735	3	122	9	Y	111	144	1			21
06	3210	X	1776	-0-	-1434	-0-	1664	3	112	9	Y	102	107	1			16
07	2883	X	2458	-0-	-425	-0-	2339	3	119	9	Y	108	104	1			20

UNIVERSITY 42-15 WELL #: 4 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	498	X	498	-0-	-0-	-0-	467	3	31	9	Y	28	28	1			5
03	562	X	562	-0-	-0-	-0-	541	3	21	9	Y	19	16	1			8
04	722	X	722	-0-	-0-	-0-	693	3	29	9	Y	26	27	1			7
05	609	X	609	-0-	-0-	-0-	591	3	18	9	Y	16	20	1			3
06	570	X	330	-0-	-240	-0-	310	3	20	9	Y	18	18	1			3
07	INC G-10		488	-0-	488	488	468	3	20	9	Y	18	18	1			3

UNIVERSITY 45-21 WELL #: 8 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3113	X	3113	-0-	-0-	-0-	2886	3	227	9	Y	206	343	1			165
03	2410	X	2410	-0-	-0-	-0-	2224	3	186	9	Y	169	181	1			153
04	2852	X	2852	-0-	-0-	-0-	2580	3	272	9	Y	247	171	1			229
05	3689	X	2281	-0-	-1408	-0-	2103	3	178	9	Y	162	179	1			212
06	3570	X	3314	-0-	-256	-0-	3069	3	245	9	Y	223	180	1			255
*07	3458	X	3458	-0-	-0-	-0-	3378	3	80	9	Y	73	193	1	1	8	134

UNIVERSITY 45-21 WELL #: 9 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3294	X	3294	-0-	-0-	-0-	3226	3	68	9	Y	62	61	1			11
03	2415	X	2415	-0-	-0-	-0-	2370	3	45	9	Y	41	34	1			18
04	3709	X	3709	-0-	-0-	-0-	3646	3	63	9	Y	57	59	1			16
05	3813	X	2878	-0-	-935	-0-	2842	3	36	9	Y	33	43	1			6
*06	3895	X	3895	-0-	-0-	-0-	3853	3	42	9	Y	38	38	1			6
07	3658	X	3469	-0-	-189	-0-	3425	3	44	9	Y	40	39	1			7

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	X	52	-0-	-60	-0-	27	3	25	9	N	23					104
03	93	X	45	-0-	-48	-0-	34	3	11	9	N	10	91	1			23
04	90	X	52	-0-	-38	-0-	31	3	21	9	N	19					42
05	62	X	49	-0-	-13	-0-	34	3	15	9	N	14					56
06	60	X	52	-0-	-8	-0-	28	3	24	9	N	22					78
07	62	X	20	-0-	-42	-0-	12	3	8	9	N	7					85

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45-21 WELL #: 7 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1390	N	1390	-0-	-0-	-0-	1344	3	46	9	Y	42	41	1			8
03	979	N	979	-0-	-0-	-0-	949	3	30	9	Y	27	23	1			12
04	1407	N	1407	-0-	-0-	-0-	1365	3	42	9	Y	38	39	1			11
05	1550	N	1158	-0-	-392	-0-	1134	3	24	9	Y	22	29	1			4
*06	1645	N	1645	-0-	-0-	-0-	1616	3	29	9	Y	26	26	1			4
*07	1519	N	1519	-0-	-0-	-0-	1489	3	30	9	Y	27	26	1			5

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2209	-0-	-395	-0-	2155	3	54	9	N	49					95
03	2418	X	1540	-0-	-878	-0-	1514	3	26	9	N	24	62	1			57
04	2490	X	1651	-0-	-839	-0-	1618	3	33	9	N	30					87
05	2573	X	1943	-0-	-630	-0-	1896	3	47	9	N	43					130
*06	2910	X	2910	-0-	-0-	-0-	2847	3	63	9	N	57	154	1			33
07	2449	X	1777	-0-	-672	-0-	1748	3	29	9	N	26					59

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1058	-0-	-146	-0-	968	3	90	9	N	82					194
03	1364	N	769	-0-	-595	-0-	716	3	53	9	N	48	170	1			72
04	1140	N	1015	-0-	-125	-0-	921	3	94	9	N	85					157
05	1178	N	847	-0-	-331	-0-	781	3	66	9	N	60	176	1			41
*06	1283	N	1283	-0-	-0-	-0-	1173	3	110	9	N	100					141
*07	1161	N	1161	-0-	-0-	-0-	1097	3	64	9	N	58	158	1			41

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	X	1473	-0-	-11	-0-	1381	3	92	9	N	84	174	1			128
03	1643	X	1176	-0-	-467	-0-	1117	3	59	9	N	54	136	1			46
04	1590	X	1478	-0-	-112	-0-	1377	3	101	9	N	92					138
05	1643	X	1251	-0-	-392	-0-	1174	3	77	9	N	70					208
06	1590	X	1572	-0-	-18	-0-	1489	3	83	9	N	75	175	1			108
*07	1789	X	1789	-0-	-0-	-0-	1705	3	84	9	N	76					184

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	X	137	-0-	-59	-0-	137	3			N	-0-					54
03	542	X	542	-0-	-0-	-0-	385	3	157	9	N	143					197
04	428	X	428	-0-	-0-	-0-	369	3	59	9	N	54	190	1			61
05	316	X	316	-0-	-0-	-0-	284	3	32	9	N	29					90
06	510	X	232	-0-	-278	-0-	191	3	41	9	N	37	89	1			38
07	527	X	440	-0-	-87	-0-	408	3	32	9	N	29					67

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1539	N	1539	-0-	-0-	-0-	1448	3	91	9	N	83	173	1			43
03	1736	N	1061	-0-	-675	-0-	1013	3	48	9	N	44					87
04	1710	N	1253	-0-	-457	-0-	1186	3	67	9	N	61					148
05	1705	N	1073	-0-	-632	-0-	1018	3	55	9	N	50					198
*06	1317	N	1317	-0-	-0-	-0-	1247	3	70	9	N	64	172	1			90
*07	1380	N	1380	-0-	-0-	-0-	1322	3	58	9	N	53					143

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2895	X	2895	-0-	-0-	-0-	2701	3	194	9	N	176	348	1			141
03	2279	X	2279	-0-	-0-	-0-	2137	3	142	9	N	129	178	1			92
04	2732	X	2732	-0-	-0-	-0-	2574	3	158	9	N	144					236
05	2079	X	2079	-0-	-0-	-0-	1978	3	101	9	N	92					328
*06	2976	X	2976	-0-	-0-	-0-	2813	3	163	9	N	148	319	1			157
*07	2811	X	2811	-0-	-0-	-0-	2647	3	164	9	N	149	133	1	1	8	172

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1971	X	1971	-0-	-0-	-0-	1851	3	120	9	N	109	171	1			162
03	1584	X	1584	-0-	-0-	-0-	1520	3	64	9	N	58	171	1			49
04	990	X	598	-0-	-392	-0-	595	3	3	9	N	3					52
05	1023	N	221	-0-	-802	-0-	221	3			N	-0-					52
06	990	N	64	-0-	-926	-0-	64	3			N	-0-					52
*07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					52

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1198	-0-	-62	-0-	1152	3	46	9	N	42					85
03	1209	N	838	-0-	-371	-0-	818	3	20	9	N	18					103
04	1290	N	1121	-0-	-169	-0-	1079	3	42	9	N	38					141
05	1333	N	955	-0-	-378	-0-	938	3	17	9	N	15					156
*06	1315	N	1315	-0-	-0-	-0-	1300	3	15	9	N	14	149	1			21
*07	1382	N	1382	-0-	-0-	-0-	1338	3	44	9	N	40					61

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2304	X	2304	-0-	-0-	-0-	2258	3	46	9	Y	42	41	1			8
03	1689	X	1689	-0-	-0-	-0-	1659	3	30	9	Y	27	23	1			12
04	2331	N	2331	-0-	-0-	-0-	2289	3	42	9	Y	38	39	1			11
05	2542	N	1634	-0-	-908	-0-	1610	3	24	9	Y	22	29	1			4
06	1620	N	1461	-0-	-159	-0-	1432	3	29	9	Y	26	26	1			4
07	2542	X	297	-0-	-2245	-0-	267	3	30	9	Y	27	26	1			5

UNIVERSITY 45-21 WELL #: 10 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1723	X	1723	-0-	-0-	-0-	1655	3	68	9	Y	62	61	1			11
03	992	N	992	-0-	-0-	-0-	947	3	45	9	Y	41	34	1			18
04	1743	N	1743	-0-	-0-	-0-	1680	3	63	9	Y	57	59	1			16
05	1922	N	1478	-0-	-444	-0-	1442	3	36	9	Y	33	43	1			6
*06	2786	N	2786	-0-	-0-	-0-	2744	3	42	9	Y	38	38	1			6
*07	2198	N	2198	-0-	-0-	-0-	2154	3	44	9	Y	40	39	1			7

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2192	N	2192	-0-	-0-	-0-	2086	3	106	9	N	96	173	1			107
03	1927	N	1927	-0-	-0-	-0-	1831	3	96	9	N	87					194
04	2305	N	2305	-0-	-0-	-0-	2196	3	109	9	N	99	180	1			113
05	2263	N	2007	-0-	-256	-0-	1908	3	99	9	N	90					203
*06	2661	N	2661	-0-	-0-	-0-	2537	3	124	9	N	113	283	1			33
*07	2622	X	2622	-0-	-0-	-0-	2505	3	117	9	N	106	95	1			44

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	816	X	816	-0-	-0-	-0-	773	3	43	9	N	39					134
03	868	X	528	-0-	-340	-0-	506	3	22	9	N	20	126	1			28
04	900	X	691	-0-	-209	-0-	660	3	31	9	N	28					56
05	930	X	457	-0-	-473	-0-	440	3	17	9	N	15					71
06	900	X	613	-0-	-287	-0-	584	3	29	9	N	26	66	1			31
07	899	X	816	-0-	-83	-0-	785	3	31	9	N	28					59

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1555	X	1555	-0-	-0-	-0-	1470	3	85	9	N	77					184
03	965	X	965	-0-	-0-	-0-	930	3	35	9	N	32	158	1			58
04	1286	X	1286	-0-	-0-	-0-	1219	3	67	9	N	61					119
05	2015	X	1118	-0-	-897	-0-	1066	3	52	9	N	47					166
*06	1869	X	1869	-0-	-0-	-0-	1772	3	97	9	N	88	181	1			73
*07	1583	N	1583	-0-	-0-	-0-	1526	3	57	9	N	52					125

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	X	1623	-0-	-113	-0-	1531	3	92	9	N	84	172	1			151
03	1922	X	1198	-0-	-724	-0-	1150	3	48	9	N	44					195
04	1860	X	1622	-0-	-238	-0-	1544	3	78	9	N	71					266
05	1798	X	1364	-0-	-434	-0-	1291	3	73	9	N	66	176	1			156
*06	1935	X	1935	-0-	-0-	-0-	1843	3	92	9	N	84	155	1			85
*07	1968	X	1968	-0-	-0-	-0-	1869	3	99	9	N	90					175

UNIVERSITY '42 C' WELL #: 5 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2172	X	2172	-0-	-0-	-0-	2030	3	142	9	Y	129	162	1			202
03	2117	X	2117	-0-	-0-	-0-	1972	3	145	9	Y	132	168	1			166
04	2033	X	2033	-0-	-0-	-0-	1891	3	142	9	Y	129					295
05	2418	X	1596	-0-	-822	-0-	1506	3	90	9	Y	82	175	1			202
*06	3512	X	3512	-0-	-0-	-0-	3329	3	183	9	Y	166	177	1			191
*07	2041	N	2041	-0-	-0-	-0-	1966	3	75	9	Y	68	146	1	1	8	112

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	X	566	-0-	-78	-0-	534	3	32	9	N	29					160
03	713	X	484	-0-	-229	-0-	466	3	18	9	N	16	143	1			33
04	690	X	570	-0-	-120	-0-	552	3	18	9	N	16					49
05	620	X	529	-0-	-91	-0-	504	3	25	9	N	23					72
06	600	X	349	-0-	-251	-0-	307	3	42	9	N	38	74	1			36
*07	692	X	692	-0-	-0-	-0-	672	3	20	9	N	18					54

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3036	X	3036	-0-	-0-	-0-	2906	3	130	9	N	118	171	1			106
03	3366	X	3366	-0-	-0-	-0-	3345	3	21	9	N	19					125
04	3029	X	3029	-0-	-0-	-0-	2911	3	118	9	N	107					232
05	2401	X	2401	-0-	-0-	-0-	2283	3	118	9	N	107	170	1			169
*06	2609	X	2609	-0-	-0-	-0-	2477	3	132	9	N	120	178	1			111
07	3379	X	2049	-0-	-1330	-0-	2009	3	40	9	N	36	1	8			146

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	X	1022	-0-	-182	-0-	870	3	152	9	N	138					284
03	1333	X	544	-0-	-789	-0-	524	3	20	9	N	18	174	1			128
04	1226	X	1226	-0-	-0-	-0-	1149	3	77	9	N	70					198
05	1147	X	426	-0-	-721	-0-	417	3	9	9	N	8					206
06	1110	X	149	-0-	-961	-0-	39	3	110	9	N	100	175	1			131
07	1147	X	155	-0-	-992	-0-	108	3	47	9	N	43	1	8			173

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	X	122	-0-	-242	-0-	102	3	20	9	N	18					204
03	403	X	234	-0-	-169	-0-	181	3	53	9	N	48	167	1			85
04	210	X	206	-0-	-4	-0-	174	3	32	9	N	29					114
05	268	X	268	-0-	-0-	-0-	245	3	23	9	N	21					135
*06	264	X	264	-0-	-0-	-0-	202	3	62	9	N	56	145	1			46
*07	36	N	36	-0-	-0-	-0-	25	3	11	9	N	10	2	8			54

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1963	X	1963	-0-	-0-	-0-	1862	3	101	9	N	92					171
03	946	X	946	-0-	-0-	-0-	885	3	61	9	N	55	162	1			64
04	1320	X	1055	-0-	-265	-0-	988	3	67	9	N	61					125
05	2170	X	1047	-0-	-1123	-0-	991	3	56	9	N	51					176
06	2100	X	1160	-0-	-940	-0-	1129	3	31	9	N	28	159	1			45
*07	1991	N	1991	-0-	-0-	-0-	1798	3	193	9	N	175	2	8			218

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KIMBROUGH ENGINEERING CO, LLC 462948
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	860	N	860	-0-	-0-	-0-	858	3	2	9	N	2					188
03	1023	N	534	-0-	-489	-0-	532	3	2	9	N	2					190
04	960	N	504	-0-	-456	-0-	504	3			N	-0-					190
05	961	N	387	-0-	-574	-0-	387	3			N	-0-					190
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					190
*07	936	N	936	-0-	-0-	-0-	936	3			N	-0-					190

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	230	-0-	-78	-0-	230	3			N	-0-					-0-
03	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	256	3	67	9	N	61					61
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					61
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					61
07	341	N	248	-0-	-93	-0-	248	3			N	-0-					61

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	204	-0-	-48	-0-	204	3			N	-0-					33
03	279	N	263	-0-	-16	-0-	262	3	1	9	N	1					34
04	321	N	321	-0-	-0-	-0-	293	3	28	9	N	25					59
05	248	N	248	-0-	-0-	-0-	227	3	21	9	N	19					78
06	240	N	91	-0-	-149	-0-	91	3			N	-0-					78
07	341	N	239	-0-	-102	-0-	239	3			N	-0-					78

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	231	-0-	-49	-0-	228	2	3	9	Y	3					82
03	341	N	341	-0-	-0-	-0-	332	2	9	9	Y	8	1	8			89
04	321	N	321	-0-	-0-	-0-	312	2	9	9	Y	8					97
05	269	N	269	-0-	-0-	-0-	260	2	9	9	Y	8					105
06	330	N	273	-0-	-57	-0-	271	2	2	9	Y	2					107
07	DLQ G-10		300	-0-	300	300	299	2	1	9	Y	1					108

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	86	-0-	-26	-0-	85	2	1	9	Y	1					27
03	126	N	126	-0-	-0-	-0-	123	2	3	9	Y	3					30
04	120	N	119	-0-	-1	-0-	116	2	3	9	Y	3					33
05	99	N	99	-0-	-0-	-0-	96	2	3	9	Y	3					36
06	120	N	101	-0-	-19	-0-	100	2	1	9	Y	1					37
07	DLQ G-10		112	-0-	112	112	111	2	1	9	Y	1					38

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	971	-0-	-65	-0-	960	2	11	9	N	10					91
03	1116	N	1063	-0-	-53	-0-	1054	2	9	9	N	8					99
04	1080	N	1030	-0-	-50	-0-	1028	2	2	9	N	2					101
05	1085	N	1071	-0-	-14	-0-	1068	2	3	9	N	3					104
06	1042	N	1042	-0-	-0-	-0-	1034	2	8	9	N	7					111
*07	1101	N	1101	-0-	-0-	-0-	1100	2	1	9	N	1					112

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
SUNDOWN ENERGY LP 829482
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					85
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					85
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					85
05	449	N	449	-0-	-0-	-0-	449	2			N	-0-					85
06	404	N	404	-0-	-0-	-0-	404	2			N	-0-					85
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4352		4352	-0-	-0-	-0-	4352	2			N	-0-					247
03	2548		2548	-0-	-0-	-0-	2548	2			N	-0-					247
04	1377		1377	-0-	-0-	-0-	1377	2			N	-0-					247
05	3731		3731	-0-	-0-	-0-	3731	2			N	-0-					247
*06	5731		5731	-0-	-0-	-0-	5731	2			N	-0-					247
07	1395		NO RPT	-0-	-1395	-0-					N	NO RPT					247

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	473	N	473	-0-	-0-	-0-	473	2			N	-0-					219
03	628	N	628	-0-	-0-	-0-	625	2	3	9	N	3					222
04	617	N	617	-0-	-0-	-0-	617	2			N	-0-					222
05	459	N	459	-0-	-0-	-0-	459	2			N	-0-					222
*06	834	N	834	-0-	-0-	-0-	834	2			N	-0-					222
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					222

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	896	-0-	-0-	-0-	881	2	15	9	N	14					686
03	0	N	-0-	-0-	-0-	-0-					N	16					702
04	82	N	82	-0-	-0-	-0-	74	2	8	9	N	7					709
05	80	N	80	-0-	-0-	-0-	74	2	6	9	N	5					714
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	611	N	611	-0-	-0-	-0-	36	1	562	2	N	12					147
							13	9									
03	744	N	656	-0-	-88	-0-	38	1	595	2	N	21	121	1			47
							23	9									
04	570	N	513	-0-	-57	-0-	30	1	472	2	N	10					57
							11	9									
05	682	N	472	-0-	-210	-0-	28	1	435	2	N	8					65
							9	9									
06	630	N	464	-0-	-166	-0-	27	1	427	2	N	9					74
							10	9									
*07	795	N	795	-0-	-0-	-0-	88	1	677	2	N	27					101
							30	9									

HOOVER //CONT.// 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	446	-0-	-30	-0-	26	1	414	2	N	5					57
							6	9									
03	504	N	504	-0-	-0-	-0-	30	1	465	2	N	8	47	1			18
							9	9									
04	450	N	353	-0-	-97	-0-	21	1	328	2	N	4					22
							4	9									
05	496	N	429	-0-	-67	-0-	26	1	400	2	N	3					25
							3	9									
06	480	N	402	-0-	-78	-0-	24	1	374	2	N	4					29
							4	9									
07	372	N	344	-0-	-28	-0-	38	1	295	2	N	10					39
							11	9									

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

02	3136	#	2940	-0-	-196	-0-	2940	2			Y	-0-					54
03	4092		2272	-0-	-1820	-0-	2272	2			Y	-0-					54
04	3450	#	3403	-0-	-47	-0-	3403	2			Y	-0-					54
05	4092		3533	-0-	-559	-0-	3533	2			Y	-0-					54
06	4204		4204	-0-	-0-	-0-	4204	2			Y	-0-					54
*07	4098	R	4098	-0-	-0-	-0-	4098	2			Y	-0-					54

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

02	28	N	-0-	-0-	-28	-0-					Y	-0-					6
03	15	N	-0-	-0-	-15	-0-					Y	-0-					6
04	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					6
05	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					6
06	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					6
07	8	N	6	-0-	-2	-0-	6	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

02	112	N	90	-0-	-22	B	-0-	90	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3	B	-0-	28	2		N	-0-					-0-
04	84	N	84	-0-	-0-	B	-0-	84	2		N	-0-					-0-
05	201	N	201	-0-	-0-	B	-0-	201	2		N	-0-					-0-
06	154	N	154	-0-	-0-	B	-0-	154	2		N	-0-					-0-
07	93	N	-0-	-0-	-93	B	-0-	110	2		N	-0-					-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

02	476	N	103	-0-	-373	B	-0-	103	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0-	B	-0-	131	2		N	-0-					-0-
04	398	N	398	-0-	-0-	B	-0-	398	2		N	-0-					-0-
05	955	N	955	-0-	-0-	B	-0-	955	2		N	-0-					-0-
06	733	N	733	-0-	-0-	B	-0-	733	2		N	-0-					-0-
07	403	N	-0-	-0-	-403	B	-0-	523	2		N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	9	-0-	-243 B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
05	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
06	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-	285	2			N	-0-					-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

02	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	21	-0-	-72 B	-0-	21	2			N	-0-					-0-
04	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
05	62	N	2	-0-	-60 B	-0-	2	2			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
*07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

02	28	N	1	-0-	-27 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
04	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

02	5	N	4	-0-	-1 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
04	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
05	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

02	84	N	3	-0-	-81 B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
06	90	N	7	-0-	-83 B	-0-	7	2			N	-0-					-0-
*07	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

02	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	71	-0-	-13 B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	2	-0-	-122 B	-0-	2	2			N	-0-					-0-
04	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
05	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
04	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
*07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 066050 COMPL. DATE 02/09/1976 TOTAL DEPTH 1112 PERF. 1103 - 1112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

02	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
04	90	N	46	-0-	-44 B	-0-	46	2			N	-0-					-0-
05	93	N	10	-0-	-83 B	-0-	10	2			N	-0-					-0-
06	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-
07	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-

UNIVERSITY "36" WELL #: 1 RRCID -> 067927 COMPL. DATE 09/01/1976 TOTAL DEPTH 1115 PERF. N/A

02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	1	1	8			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

02	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
05	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
*07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
04	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	7	N	1	-0-	-6 B	-0-	1	2			N	-0-					-0-

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
06	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
*07	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "36" WELL #: 2 RRCID -> 075399 COMPL. DATE 03/01/1978 TOTAL DEPTH 1081 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	268	-0-	-68	B	-0-	268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	67	-0-	-181	B	-0-	67	2			N	-0-					-0-
04	300	N	29	-0-	-271	B	-0-	29	2			N	-0-					-0-
05	310	N	5	-0-	-305	B	-0-	5	2			N	-0-					-0-
06	60	N	45	-0-	-15	B	-0-	45	2			N	-0-					-0-
07	31	N	17	-0-	-14	B	-0-	17	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	42	-0-	-14	B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	5	-0-	-57	B	-0-	5	2			N	-0-					-0-
04	30	N	1	-0-	-29	B	-0-	1	2			N	-0-					-0-
05	62	N	1	-0-	-61	B	-0-	1	2			N	-0-					-0-
06	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
*07	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
04	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
05	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
06	15	N	1	-0-	-14	B	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	242	-0-	-38 B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	77	-0-	-140 B	-0-	77	2			N	-0-					-0-
04	300	N	30	-0-	-270 B	-0-	30	2			N	-0-					-0-
05	279	N	7	-0-	-272 B	-0-	7	2			N	-0-					-0-
06	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

02	196	N	180	-0-	-16 B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	92	-0-	-63 B	-0-	92	2			N	-0-					-0-
04	150	N	47	-0-	-103 B	-0-	47	2			N	-0-					-0-
05	186	N	8	-0-	-178 B	-0-	8	2			N	-0-					-0-
06	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-
07	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

02	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	29	-0-	-33 B	-0-	29	2			N	-0-					-0-
04	60	N	13	-0-	-47 B	-0-	13	2			N	-0-					-0-
05	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
*07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

02	56	N	43	-0-	-13 B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
*07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

02	28	N	3	-0-	-25 B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
05	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

02	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
04	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-
05	93	N	6	-0-	-87 B	-0-	6	2			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	4	-0-	-52 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	13	-0-	-142 B	-0-	13	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
06	13	N	1	-0-	-12 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	99	-0-	-13 B	-0-	99	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
04	90	N	20	-0-	-70 B	-0-	20	2			N	-0-					-0-
05	124	N	3	-0-	-121 B	-0-	3	2			N	-0-					-0-
06	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-

UNIVERSITY-MACARTHUR "2" WELL #: 1 RRCID -> 094406 COMPL. DATE 07/11/1981 TOTAL DEPTH 961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
04	60	N	17	-0-	-43 B	-0-	17	2			N	-0-					-0-
05	62	N	4	-0-	-58 B	-0-	4	2			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	289	-0-	-243 B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	10	-0-	-269 B	-0-	10	2			N	-0-					-0-
04	270	N	1	-0-	-269 B	-0-	1	2			N	-0-					-0-
05	310	N	3	-0-	-307 B	-0-	3	2			N	-0-					-0-
06	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
*07	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

UNIVERSITY "36" WELL #: 3 RRCID -> 100504 COMPL. DATE 06/17/1982 TOTAL DEPTH 950 PERF. 905 - 950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	4	-0-	-1 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
04	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
05	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
*07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	135	-0-	-33 B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
04	180	N	1	-0-	-179 B	-0-	1	2			N	-0-					-0-
05	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
06	180	N	1	-0-	-179 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	177	-0-	-71 B	-0-	177	2			N	-0-					-0-
04	300	N	91	-0-	-209 B	-0-	91	2			N	-0-					-0-
05	310	N	14	-0-	-296 B	-0-	14	2			N	-0-					-0-
06	180	N	51	-0-	-129 B	-0-	51	2			N	-0-					-0-
07	93	N	27	-0-	-66 B	-0-	27	2			N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	783	-0-	-1	-0-	774	3	9	9	N	8					187
03	868	N	784	-0-	-84	-0-	775	3	9	9	N	8	172	1			23
04	767	N	767	-0-	-0-	-0-	763	3	4	9	N	4					27
05	868	N	579	-0-	-289	-0-	579	3			N	-0-					27
06	750	N	691	-0-	-59	-0-	685	3	6	9	N	5					32
*07	1077	N	1077	-0-	-0-	-0-	1071	3	6	9	N	5					37

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2074	N	2074	-0-	-0-	-0-	2067	3	7	9	N	6					186
03	2239	N	2239	-0-	-0-	-0-	2211	3	28	9	N	25	177	1			34
04	2213	N	2213	-0-	-0-	-0-	2192	3	21	9	N	19					53
05	2294	N	2159	-0-	-135	-0-	2147	3	12	9	N	11					64
06	2160	N	1748	-0-	-412	-0-	1726	3	22	9	N	20					84
*07	2567	N	2567	-0-	-0-	-0-	2552	3	15	9	N	14					98

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	2	-0-	-278	-0-	2	3			N	-0-					47
03	310	N	1	-0-	-309	-0-	1	3			N	-0-					47
04	300	N	2	-0-	-298	-0-	2	3			N	-0-					47
05	618	N	618	-0-	-0-	-0-	618	3			N	-0-					47
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					47
*07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					47

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	X	24	-0-	-1796	-0-	5	3	19	9	N	17					183
03	2976	X	17	-0-	-2959	-0-	2	3	15	9	N	14	177	1			20
04	2880	X	6	-0-	-2874	-0-	6	3			N	-0-					20
05	2976	X	1496	-0-	-1480	-0-	1493	3	3	9	N	3					23
06	2880	X	2034	-0-	-846	-0-	2026	3	8	9	N	7					30
*07	1741	X	1741	-0-	-0-	-0-	1731	3	10	9	N	9					39

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2267	-0-	-29	-0-	2261	3	6	9	N	5					51
03	2697	N	1461	-0-	-1236	-0-	1459	3	2	9	N	2					53
04	1860	N	1352	-0-	-508	-0-	1352	3			N	-0-					53
05	2511	N	2395	-0-	-116	-0-	2394	3	1	9	N	1					54
06	2289	N	2289	-0-	-0-	-0-	2285	3	4	9	N	4					58
*07	3100	N	3145	-0-	45	45	3138	3	7	9	N	6					64

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4075	X	4075	-0-	-0-	-0-	4068	3	7	9	N	6					136
03	4433	X	4211	-0-	-222	-0-	4200	3	11	9	N	10					146
04	4419	X	4419	-0-	-0-	-0-	4406	3	13	9	N	12					158
05	4695	X	4695	-0-	-0-	-0-	4689	3	6	9	N	5					163
06	4290	X	3509	-0-	-781	-0-	3507	3	2	9	N	2					165
07	4030	X	3957	-0-	-73	-0-	3951	3	6	9	N	5					170

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4473	X	4473	-0-	-0-	-0-	4460	3	13	9	N	12					51
03	4856	X	4856	-0-	-0-	-0-	4834	3	22	9	N	20	1	8			70
04	4556	X	4556	-0-	-0-	-0-	4541	3	15	9	N	14					84
05	4588	X	3764	-0-	-824	-0-	3752	3	12	9	N	11	2	8			93
06	4440	X	4088	-0-	-352	-0-	4082	3	6	9	N	5					98
*07	5794	X	5794	-0-	-0-	-0-	5781	3	13	9	N	12					110

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224	-0-					N	-0-					22
03	434	N	-0-	-0-	-434	-0-					N	-0-					22
04	180	N	5	-0-	-175	-0-	1	3	4	9	N	4					26
05	0	N	-0-	-0-	-0-	-0-					N	2					28
06	320	N	320	-0-	-0-	-0-	318	3	2	9	N	2					30
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					30

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

02	1232	X	7	-0-	-1225	-0-	3	3	4	9	N	4					107
03	1364	X	15	-0-	-1349	-0-	2	3	13	9	N	12					119
04	1320	X	-0-	-0-	-1320	-0-					N	12					131
05	1364	X	761	-0-	-603	-0-	758	3	3	9	N	3					134
06	1320	X	730	-0-	-590	-0-	719	3	11	9	N	10					144
*07	2185	X	2185	-0-	-0-	-0-	2175	3	10	9	N	9					153

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

02	565	N	565	-0-	-0-	-0-	26	1	522	2	Y	15					31
							17	9									
03	695	N	695	-0-	-0-	-0-	30	1	643	2	Y	20	41	1			10
							22	9									
04	689	N	689	-0-	-0-	-0-	19	1	647	2	Y	21					31
							23	9									
05	620	N	472	-0-	-148	-0-	17	1	444	2	Y	10					41
							11	9									
06	660	N	552	-0-	-108	-0-	16	1	530	2	Y	5					46
							6	9									
07	713	N	601	-0-	-112	-0-	20	1	567	2	Y	13	41	1			18
							14	9									

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

02	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	4	1	123	2	Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	3	1	92	2	Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	4	1	119	2	Y	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	5	1	126	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

02	769	N	769	-0-	-0-	-0-	34	1	729	2	Y	5					9
							6	9									
03	901	N	901	-0-	-0-	-0-	40	1	857	2	Y	4	8	1			5
							4	9									
04	870	N	748	-0-	-122	-0-	22	1	722	2	Y	4					9
							4	9									
05	837	N	450	-0-	-387	-0-	15	1	433	2	Y	2	8	1			3
							2	9									
06	870	N	689	-0-	-181	-0-	23	1	664	2	Y	2					5
							2	9									
*07	803	N	803	-0-	-0-	-0-	28	1	772	2	Y	3					8
							3	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	562	N	562	-0-	-0-	-0-	25	1	530	2	Y	6					10
							7	9									
03	534	N	534	-0-	-0-	-0-	23	1	505	2	Y	5	9	1			6
							6	9									
04	473	N	473	-0-	-0-	-0-	14	1	455	2	Y	4					10
							4	9									
05	375	N	375	-0-	-0-	-0-	12	1	361	2	Y	2	9	1			3
							2	9									
06	569	N	569	-0-	-0-	-0-	19	1	547	2	Y	3					6
							3	9									
*07	549	N	549	-0-	-0-	-0-	19	1	527	2	Y	3					9
							3	9									

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

02	10	N	10	-0-	-0-	-0-	9	2	1	9	Y	1					2
03	11	N	11	-0-	-0-	-0-	10	2	1	9	Y	1	2	1			1
04	12	N	12	-0-	-0-	-0-	11	2	1	9	Y	1					2
05	10	N	8	-0-	-2	-0-	8	2			Y	-0-					2
06	11	N	9	-0-	-2	-0-	9	2			Y	-0-					2
07	12	N	10	-0-	-2	-0-	9	2	1	9	Y	1	2	1			1

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

02	421	N	421	-0-	-0-	-0-	18	1	393	2	Y	9					16
							10	9									
03	493	N	493	-0-	-0-	-0-	21	1	463	2	Y	8	15	1			9
							9	9									
04	466	N	466	-0-	-0-	-0-	13	1	445	2	Y	7					16
							8	9									
05	434	N	409	-0-	-25	-0-	13	1	392	2	Y	4	15	1			5
							4	9									
06	420	N	353	-0-	-67	-0-	12	1	335	2	Y	5					10
							6	9									
07	434	N	358	-0-	-76	-0-	12	1	340	2	Y	5					15
							6	9									

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

02	1268	N	1268	-0-	-0-	-0-	93	1	1174	2	Y	1					6
							1	9									
03	1516	N	1516	-0-	-0-	-0-	98	1	1417	2	Y	1	3	1			4
							1	9									
04	1453	N	1453	-0-	-0-	-0-	93	1	1360	2	Y	-0-	3	1			1
05	1152	N	1152	-0-	-0-	-0-	96	1	1055	2	Y	1					2
							1	9									
06	1531	N	1531	-0-	-0-	-0-	90	1	1441	2	Y	-0-					2
*07	1553	N	1553	-0-	-0-	-0-	112	1	1440	2	Y	1					3
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	982	N	982	-0-		-0-	-0-	47	1	926	2	Y	8					16
								9	9									
03	1132	N	1132	-0-		-0-	-0-	50	1	1070	2	Y	11	22	1			5
								12	9									
04	1055	N	1055	-0-		-0-	-0-	30	1	1013	2	Y	11					16
								12	9									
05	775	N	766	-0-		-9	-0-	28	1	732	2	Y	5					21
								6	9									
06	1112	N	1112	-0-		-0-	-0-	33	1	1076	2	Y	3					24
								3	9									
*07	890	N	890	-0-		-0-	-0-	30	1	852	2	Y	7	21	1			10
								8	9									

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	697	N	697	-0-		-0-	-0-	31	1	658	2	Y	7					12
								8	9									
03	844	N	844	-0-		-0-	-0-	37	1	800	2	Y	6	11	1			7
								7	9									
04	749	N	749	-0-		-0-	-0-	22	1	721	2	Y	5					12
								6	9									
05	620	N	620	-0-		-0-	-0-	20	1	597	2	Y	3	11	1			4
								3	9									
06	703	N	703	-0-		-0-	-0-	23	1	677	2	Y	3					7
								3	9									
*07	785	N	785	-0-		-0-	-0-	27	1	754	2	Y	4					11
								4	9									

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-		-0-	-0-	6	1	78	2	Y	-0-					-0-
03	97	N	97	-0-		-0-	-0-	6	1	91	2	Y	-0-					-0-
04	116	N	116	-0-		-0-	-0-	7	1	109	2	Y	-0-					-0-
05	94	N	94	-0-		-0-	-0-	8	1	86	2	Y	-0-					-0-
06	138	N	138	-0-		-0-	-0-	8	1	130	2	Y	-0-					-0-
*07	136	N	136	-0-		-0-	-0-	10	1	126	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1153	N	1153	-0-		-0-	-0-	52	1	1099	2	Y	2					3
								2	9									
03	1208	N	1208	-0-		-0-	-0-	54	1	1153	2	Y	1	3	1			1
								1	9									
04	812	N	812	-0-		-0-	-0-	24	1	786	2	Y	2					3
								2	9									
05	672	N	672	-0-		-0-	-0-	22	1	650	2	Y	-0-	2	1			1
06	665	N	665	-0-		-0-	-0-	22	1	642	2	Y	1					2
								1	9									
*07	919	N	919	-0-		-0-	-0-	32	1	887	2	Y	-0-					2

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1019	N	1019	-0-		-0-	-0-	48	1	963	2	Y	7					13
								8	9									
03	1030	N	1030	-0-		-0-	-0-	45	1	977	2	Y	7	16	1			4
								8	9									
04	872	N	872	-0-		-0-	-0-	25	1	837	2	Y	9					13
								10	9									
05	501	N	501	-0-		-0-	-0-	18	1	480	2	Y	3					16
								3	9									
06	907	N	907	-0-		-0-	-0-	27	1	878	2	Y	2					18
								2	9									
*07	919	N	919	-0-		-0-	-0-	31	1	882	2	Y	5	16	1			7
								6	9									

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	841	-0-		-0-	-0-	37	1	800	2	Y	4					6
								4	9									
03	918	N	918	-0-		-0-	-0-	41	1	875	2	Y	2	5	1			3
								2	9									
04	960	N	867	-0-		-93	-0-	25	1	839	2	Y	3					6
								3	9									
05	930	N	737	-0-		-193	-0-	24	1	712	2	Y	1	5	1			2
								1	9									
06	900	N	900	-0-		-0-	-0-	30	1	869	2	Y	1					3
								1	9									
*07	974	N	974	-0-		-0-	-0-	34	1	938	2	Y	2					5
								2	9									

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	897	N	897	-0-		-0-	-0-	40	1	848	2	Y	8					13
								9	9									
03	868	N	559	-0-		-309	-0-	24	1	528	2	Y	6	12	1			7
								7	9									
04	1020	N	948	-0-		-72	-0-	28	1	914	2	Y	5					12
								6	9									
05	992	N	780	-0-		-212	-0-	25	1	751	2	Y	4	12	1			4
								4	9									
06	996	N	996	-0-		-0-	-0-	33	1	959	2	Y	4					8
								4	9									
07	992	N	984	-0-		-8	-0-	34	1	946	2	Y	4					12
								4	9									

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	991	N	991	-0-		-0-	-0-	44	1	940	2	Y	6					10
								7	9									
03	1171	N	1171	-0-		-0-	-0-	52	1	1112	2	Y	6	10	1			6
								7	9									
04	1022	N	1022	-0-		-0-	-0-	30	1	988	2	Y	4					10
								4	9									
05	852	N	852	-0-		-0-	-0-	28	1	822	2	Y	2	9	1			3
								2	9									
06	901	N	901	-0-		-0-	-0-	30	1	868	2	Y	3					6
								3	9									
07	961	N	864	-0-		-97	-0-	30	1	831	2	Y	3					9
								3	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1159	N	1159	-0-	-0-	-0-	55	1	1087	2	Y	15					29
							17	9									
03	1425	N	1425	-0-	-0-	-0-	62	1	1343	2	Y	18	38	1			9
							20	9									
04	1357	N	1357	-0-	-0-	-0-	39	1	1296	2	Y	20					29
							22	9									
05	1234	N	1234	-0-	-0-	-0-	44	1	1180	2	Y	9					38
							10	9									
06	1482	N	1482	-0-	-0-	-0-	43	1	1435	2	Y	4					42
							4	9									
*07	1402	N	1402	-0-	-0-	-0-	47	1	1341	2	Y	13	38	1			17
							14	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

02	1229	N	1229	-0-	-0-	-0-	90	1	1139	2	Y	-0-					-0-
03	1350	N	1350	-0-	-0-	-0-	87	1	1263	2	Y	-0-					-0-
04	1362	N	1362	-0-	-0-	-0-	87	1	1275	2	Y	-0-					-0-
05	1258	N	1258	-0-	-0-	-0-	105	1	1153	2	Y	-0-					-0-
06	1534	N	1534	-0-	-0-	-0-	90	1	1444	2	Y	-0-					-0-
*07	1621	N	1621	-0-	-0-	-0-	117	1	1504	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

02	1753	N	1753	-0-	-0-	-0-	128	1	1625	2	Y	-0-					-0-
03	1548	N	1548	-0-	-0-	-0-	100	1	1448	2	Y	-0-					-0-
04	1324	N	1324	-0-	-0-	-0-	85	1	1239	2	Y	-0-					-0-
05	620	N	305	-0-	-315	-0-	25	1	280	2	Y	-0-					-0-
06	600	N	374	-0-	-226	-0-	22	1	352	2	Y	-0-					-0-
07	589	N	301	-0-	-288	-0-	22	1	279	2	Y	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

02	197	N	197	-0-	-0-	-0-	14	1	180	2	Y	3					16
							3	9									
03	247	N	247	-0-	-0-	-0-	16	1	228	2	Y	3	9	1			10
							3	9									
04	309	N	309	-0-	-0-	-0-	20	1	287	2	Y	2	9	1			3
							2	9									
05	220	N	220	-0-	-0-	-0-	18	1	200	2	Y	2					5
							2	9									
06	355	N	355	-0-	-0-	-0-	21	1	333	2	Y	1					6
							1	9									
*07	339	N	339	-0-	-0-	-0-	24	1	313	2	Y	2					8
							2	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

02	173	N	173	-0-	-0-	-0-	8	1	165	2	Y	-0-					-0-
03	221	N	221	-0-	-0-	-0-	10	1	211	2	Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	6	1	190	2	Y	-0-					-0-
05	211	N	211	-0-	-0-	-0-	7	1	204	2	Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	7	1	203	2	Y	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	6	1	181	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	644	-0-	-0-	-0-	29	1	614	2	Y	1					1
							1	9									
03	989	N	989	-0-	-0-	-0-	44	1	944	2	Y	1	1	1			1
							1	9									
04	873	N	873	-0-	-0-	-0-	26	1	847	2	Y	-0-					1
05	713	N	713	-0-	-0-	-0-	23	1	690	2	Y	-0-	1	1			-0-
06	789	N	789	-0-	-0-	-0-	26	1	762	2	Y	1					1
							1	9									
*07	856	N	856	-0-	-0-	-0-	30	1	826	2	Y	-0-					1

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0-	-0-	4	1	89	2	Y	4					6
							4	9									
03	77	N	77	-0-	-0-	-0-	3	1	72	2	Y	2	5	1			3
							2	9									
04	120	N	79	-0-	-41	-0-	2	1	75	2	Y	2					5
							2	9									
05	95	N	95	-0-	-0-	-0-	3	1	90	2	Y	2	5	1			2
							2	9									
06	138	N	138	-0-	-0-	-0-	5	1	132	2	Y	1					3
							1	9									
*07	137	N	137	-0-	-0-	-0-	5	1	130	2	Y	2					5
							2	9									

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	688	N	688	-0-	-0-	-0-	32	1	638	2	Y	16					33
							18	9									
03	775	N	722	-0-	-53	-0-	31	1	668	2	Y	21	43	1			11
							23	9									
04	750	N	589	-0-	-161	-0-	16	1	549	2	Y	22					33
							24	9									
05	775	N	406	-0-	-369	-0-	14	1	381	2	Y	10					43
							11	9									
06	826	N	826	-0-	-0-	-0-	24	1	796	2	Y	5					48
							6	9									
*07	1165	N	1165	-0-	-0-	-0-	39	1	1111	2	Y	14	43	1			19
							15	9									

UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0-	-0-	33	1	652	2	Y	2					3
							2	9									
03	1105	N	1105	-0-	-0-	-0-	49	1	1055	2	Y	1	3	1			1
							1	9									
04	1155	N	1155	-0-	-0-	-0-	33	1	1120	2	Y	2					3
							2	9									
05	933	N	933	-0-	-0-	-0-	34	1	899	2	Y	-0-					3
06	1173	N	1173	-0-	-0-	-0-	34	1	1138	2	Y	1					4
							1	9									
07	682	N	464	-0-	-218	-0-	16	1	448	2	Y	-0-	3	1			1

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1187	N	1187	-0-	-0-	-0-	53	1	1134	2	Y	-0-					-0-
03	1249	N	1249	-0-	-0-	-0-	55	1	1194	2	Y	-0-					-0-
04	1134	N	1134	-0-	-0-	-0-	33	1	1101	2	Y	-0-					-0-
05	930	N	869	-0-	-61	-0-	28	1	841	2	Y	-0-					-0-
06	1205	N	1205	-0-	-0-	-0-	40	1	1165	2	Y	-0-					-0-
*07	1200	N	1200	-0-	-0-	-0-	42	1	1158	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	-0-	3	1	69	2	Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	2	1	70	2	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	2	1	60	2	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	3	1	74	2	Y	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	3	1	87	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

02	162	N	162	-0-	-0-	-0-	7	1	141	2	Y	13					22
							14	9									
03	403	N	163	-0-	-240	-0-	7	1	144	2	Y	11	21	1			12
							12	9									
04	180	N	133	-0-	-47	-0-	4	1	118	2	Y	10					22
							11	9									
05	874	N	874	-0-	-0-	-0-	28	1	839	2	Y	6	21	1			7
							7	9									
06	187	N	187	-0-	-0-	-0-	6	1	173	2	Y	7					14
							8	9									
*07	179	N	179	-0-	-0-	-0-	6	1	166	2	Y	6					20
							7	9									

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

02	863	N	863	-0-	-0-	-0-	38	1	819	2	Y	5					9
							6	9									
03	930	N	930	-0-	-0-	-0-	41	1	885	2	Y	4	8	1			5
							4	9									
04	856	N	856	-0-	-0-	-0-	25	1	827	2	Y	4					9
							4	9									
05	553	N	553	-0-	-0-	-0-	18	1	533	2	Y	2	8	1			3
							2	9									
06	626	N	626	-0-	-0-	-0-	21	1	603	2	Y	2					5
							2	9									
07	899	N	588	-0-	-311	-0-	20	1	565	2	Y	3					8
							3	9									

UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

02	877	N	877	-0-	-0-	-0-	39	1	829	2	Y	8					14
							9	9									
03	991	N	991	-0-	-0-	-0-	44	1	939	2	Y	7	13	1			8
							8	9									
04	842	N	842	-0-	-0-	-0-	24	1	811	2	Y	6					14
							7	9									
05	704	N	704	-0-	-0-	-0-	23	1	678	2	Y	3	13	1			4
							3	9									
06	847	N	847	-0-	-0-	-0-	28	1	815	2	Y	4					8
							4	9									
*07	993	N	993	-0-	-0-	-0-	34	1	953	2	Y	5					13
							6	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1040	N	1040	-0-	-0-	-0-	45	1	959	2	Y	33					55
							36	9									
03	1164	N	1164	-0-	-0-	-0-	50	1	1085	2	Y	26	51	1			30
							29	9									
04	1146	N	1146	-0-	-0-	-0-	33	1	1088	2	Y	23					53
							25	9									
05	1147	N	831	-0-	-316	-0-	27	1	787	2	Y	15	51	1			17
							17	9									
06	1222	N	1222	-0-	-0-	-0-	40	1	1164	2	Y	16					33
							18	9									
07	1178	N	1158	-0-	-20	-0-	40	1	1100	2	Y	16					49
							18	9									

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1701	N	1701	-0-	-0-	-0-	125	1	1575	2	Y	1					4
							1	9									
03	2138	N	2138	-0-	-0-	-0-	138	1	1999	2	Y	1	2	1			3
							1	9									
04	2184	N	2184	-0-	-0-	-0-	140	1	2044	2	Y	-0-	2	1			1
05	1650	N	1650	-0-	-0-	-0-	137	1	1513	2	Y	-0-					1
06	2546	N	2546	-0-	-0-	-0-	150	1	2395	2	Y	1					2
							1	9									
*07	2358	N	2358	-0-	-0-	-0-	170	1	2188	2	Y	-0-					2

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1541	N	1541	-0-	-0-	-0-	112	1	1421	2	Y	7					44
							8	9									
03	1946	N	1946	-0-	-0-	-0-	125	1	1812	2	Y	8	24	1			28
							9	9									
04	2090	N	2090	-0-	-0-	-0-	133	1	1951	2	Y	5	24	1			9
							6	9									
05	1594	N	1594	-0-	-0-	-0-	132	1	1458	2	Y	4					13
							4	9									
06	2106	N	2106	-0-	-0-	-0-	124	1	1978	2	Y	4					17
							4	9									
*07	2123	N	2123	-0-	-0-	-0-	153	1	1966	2	Y	4					21
							4	9									

UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	878	N	878	-0-	-0-	-0-	42	1	826	2	Y	9					18
							10	9									
03	983	N	983	-0-	-0-	-0-	43	1	927	2	Y	12	24	1			6
							13	9									
04	934	N	934	-0-	-0-	-0-	27	1	894	2	Y	12					18
							13	9									
05	961	N	755	-0-	-206	-0-	27	1	722	2	Y	5					23
							6	9									
06	960	N	959	-0-	-1	-0-	28	1	928	2	Y	3					26
							3	9									
07	961	N	886	-0-	-75	-0-	30	1	848	2	Y	7	23	1			10
							8	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1293	N	1293	-0-	-0-	-0-	58	1	1229	2	N	5					9
							6	9									
03	1461	N	1461	-0-	-0-	-0-	64	1	1391	2	N	5	9	1			5
							6	9									
04	1497	N	1497	-0-	-0-	-0-	44	1	1449	2	N	4					9
							4	9									
05	1426	N	1312	-0-	-114	-0-	43	1	1266	2	N	3	9	1			3
							3	9									
06	1410	N	1134	-0-	-276	-0-	38	1	1093	2	N	3					6
							3	9									
07	1550	N	613	-0-	-937	-0-	21	1	590	2	N	2					8
							2	9									

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1724	N	1724	-0-	-0-	-0-	126	1	1597	2	N	1					5
							1	9									
03	1972	N	1972	-0-	-0-	-0-	127	1	1844	2	N	1	3	1			3
							1	9									
04	2032	N	2032	-0-	-0-	-0-	130	1	1901	2	N	1	3	1			1
							1	9									
05	1922	N	1620	-0-	-302	-0-	135	1	1484	2	N	1					2
							1	9									
06	2476	N	2476	-0-	-0-	-0-	146	1	2330	2	N	-0-					2
*07	2376	N	2376	-0-	-0-	-0-	171	1	2205	2	N	-0-					2

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-

UNIVERSITY 31-6 W WELL #: 3 RRCID -> 106315 COMPL. DATE 07/05/1983 TOTAL DEPTH 8650 PERF. 6344 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/14/2013 - P&A 02-14-2013

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1337	-0-	-259	-0-	1328	2	9	9	Y	8					96
03	1490	N	1490	-0-	-0-	-0-	1480	2	10	9	Y	9					105
04	1530	N	1384	-0-	-146	-0-	1378	2	6	9	Y	5					110
05	1488	N	1333	-0-	-155	-0-	1333	2			Y	-0-					110
06	1440	N	1372	-0-	-68	-0-	1372	2			Y	-0-					110
07	1426	N	1401	-0-	-25	-0-	1401	2			Y	-0-					110

UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	44	-0-	-12	-0-	44	2			Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
05	62	N	36	-0-	-26	-0-	36	2			Y	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	2			Y	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1721 N	1721	-0-	-0-	-0-	126 4	1 9	1591	2	Y	4					20
03	1981 N	1981	-0-	-0-	-0-	127 4	1 9	1850	2	Y	4	11	1			13
04	2216 N	2216	-0-	-0-	-0-	142 2	1 9	2072	2	Y	2	11	1			4
05	2065 N	2065	-0-	-0-	-0-	172 2	1 9	1891	2	Y	2					6
06	2185 N	2185	-0-	-0-	-0-	129 2	1 9	2054	2	Y	2					8
*07	2319 N	2319	-0-	-0-	-0-	167 1	1 9	2151	2	Y	1					9

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	960	N	960	-0-	-0-	-0-	13	1	947	2	Y	-0-					1
03	1204	N	1204	-0-	-0-	-0-	44	1	1159	2	Y	1	1	1			1
							1	9									
04	1371	N	1371	-0-	-0-	-0-	53	1	1318	2	Y	-0-	1	1			-0-
05	806	N	805	-0-	-1	-0-	29	1	776	2	Y	-0-					-0-
06	801	N	801	-0-	-0-	-0-	30	1	770	2	Y	1					1
							1	9									
*07	911	N	911	-0-	-0-	-0-	41	1	870	2	Y	-0-					1

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

02	1747	N	1747	-0-	-0-	-0-	126	1	1599	2	Y	20					118
							22	9									
03	1925	N	1925	-0-	-0-	-0-	123	1	1779	2	Y	21	63	1			76
							23	9									
04	1957	N	1957	-0-	-0-	-0-	124	1	1820	2	Y	12	64	1			24
							13	9									
05	1922	N	1608	-0-	-314	-0-	133	1	1463	2	Y	11					35
							12	9									
06	2363	N	2363	-0-	-0-	-0-	139	1	2213	2	Y	10					45
							11	9									
*07	2191	N	2191	-0-	-0-	-0-	157	1	2023	2	Y	10					55
							11	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

02	1236	N	1236	-0-	-0-	-0-	17	1	1219	2	Y	-0-					-0-
03	1860	N	1860	-0-	-0-	-0-	68	1	1792	2	Y	-0-					-0-
04	2021	N	2021	-0-	-0-	-0-	79	1	1942	2	Y	-0-					-0-
05	1746	N	1746	-0-	-0-	-0-	64	1	1682	2	Y	-0-					-0-
06	2554	N	2554	-0-	-0-	-0-	96	1	2458	2	Y	-0-					-0-
*07	1928	N	1928	-0-	-0-	-0-	87	1	1841	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

02	458	N	458	-0-	-0-	-0-	6	1	452	2	Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	17	1	454	2	Y	-0-					-0-
04	885	N	885	-0-	-0-	-0-	34	1	851	2	Y	-0-					-0-
05	673	N	673	-0-	-0-	-0-	24	1	649	2	Y	-0-					-0-
06	847	N	847	-0-	-0-	-0-	32	1	815	2	Y	-0-					-0-
07	930	X	666	-0-	-264	-0-	30	1	636	2	Y	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

02	1294	N	1294	-0-	-0-	-0-	95	1	1199	2	Y	-0-					-0-
03	1363	N	1363	-0-	-0-	-0-	88	1	1275	2	Y	-0-					-0-
04	935	N	935	-0-	-0-	-0-	60	1	875	2	Y	-0-					-0-
05	1010	N	1010	-0-	-0-	-0-	84	1	926	2	Y	-0-					-0-
06	1703	N	1703	-0-	-0-	-0-	100	1	1603	2	Y	-0-					-0-
*07	1489	N	1489	-0-	-0-	-0-	107	1	1382	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1550	N	1550	-0-	-0-	-0-	114	1	1436	2	Y	-0-					-0-
03	1659	N	1659	-0-	-0-	-0-	107	1	1552	2	Y	-0-					-0-
04	1598	N	1598	-0-	-0-	-0-	102	1	1496	2	Y	-0-					-0-
05	1472	N	1472	-0-	-0-	-0-	123	1	1349	2	Y	-0-					-0-
06	2045	N	2045	-0-	-0-	-0-	121	1	1924	2	Y	-0-					-0-
*07	1865	N	1865	-0-	-0-	-0-	134	1	1731	2	Y	-0-					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1465	-0-	-243	-0-	107	1	1358	2	N	-0-					-0-
03	1822	N	1822	-0-	-0-	-0-	117	1	1705	2	N	-0-					-0-
04	1864	N	1864	-0-	-0-	-0-	119	1	1745	2	N	-0-					-0-
05	1612	N	1412	-0-	-200	-0-	118	1	1294	2	N	-0-					-0-
06	2117	N	2117	-0-	-0-	-0-	125	1	1992	2	N	-0-					-0-
07	1922	N	1663	-0-	-259	-0-	120	1	1543	2	N	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1612	N	1612	-0-	-0-	-0-	21	1	1589	2	Y	2					12
							2	9									
03	2009	N	2009	-0-	-0-	-0-	73	1	1934	2	Y	2	6	1			8
							2	9									
04	2198	N	2198	-0-	-0-	-0-	86	1	2110	2	Y	2	7	1			3
							2	9									
05	1798	N	1707	-0-	-91	-0-	62	1	1644	2	Y	1					4
							1	9									
06	3000	N	3049	-0-	49	49	115	1	2933	2	Y	1					5
							1	9									
*07	2294	N	2245	-0-	-49	-0-	101	1	2143	2	Y	1					6
							1	9									

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1886	X	1886	-0-	-0-	-0-	20	1	1863	2	Y	3					19
							3	9									
03	2325	X	2325	-0-	-0-	-0-	82	1	2240	2	Y	3	10	1			12
							3	9									
04	2729	X	2729	-0-	-0-	-0-	103	1	2624	2	Y	2	10	1			4
							2	9									
05	2139	X	2073	-0-	-66	-0-	71	1	2000	2	Y	2					6
							2	9									
06	2956	X	2956	-0-	-0-	-0-	108	1	2847	2	Y	1					7
							1	9									
07	2821	X	2668	-0-	-153	-0-	117	1	2549	2	Y	2					9
							2	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	956	N	956	-0-	-0-	-0-	15	1	941	2	N	-0-					-0-
03	1023	N	377	-0-	-646	-0-	14	1	363	2	N	-0-					-0-
04	1020	N	245	-0-	-775	-0-	10	1	235	2	N	-0-					-0-
05	1054	N	212	-0-	-842	-0-	8	1	204	2	N	-0-					-0-
06	360	N	192	-0-	-168	-0-	7	1	185	2	N	-0-					-0-
07	248	N	134	-0-	-114	-0-	6	1	128	2	N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	575	-0-	-293	-0-	42	1	533	2	N	-0-					-0-
03	961	N	562	-0-	-399	-0-	36	1	526	2	N	-0-					-0-
04	930	N	415	-0-	-515	-0-	27	1	388	2	N	-0-					-0-
05	651	N	276	-0-	-375	-0-	23	1	253	2	N	-0-					-0-
06	540	N	334	-0-	-206	-0-	20	1	314	2	N	-0-					-0-
07	434	N	285	-0-	-149	-0-	21	1	264	2	N	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

02	166	N	166	-0-	-0-	-0-	12	1	154	2	N	-0-					-0-
03	155	N	58	-0-	-97	-0-	4	1	54	2	N	-0-					-0-
04	150	N	12	-0-	-138	-0-	1	1	11	2	N	-0-					-0-
05	186	N	44	-0-	-142	-0-	4	1	40	2	N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	5	1	84	2	N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

02	656	X	656	-0-	-0-	-0-	48	1	608	2	Y	-0-					-0-
03	832	X	832	-0-	-0-	-0-	54	1	778	2	Y	-0-					-0-
04	1000	X	1000	-0-	-0-	-0-	64	1	936	2	Y	-0-					-0-
05	797	X	797	-0-	-0-	-0-	66	1	731	2	Y	-0-					-0-
06	1191	X	1191	-0-	-0-	-0-	70	1	1121	2	Y	-0-					-0-
07	1023	X	1015	-0-	-8	-0-	73	1	942	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

02	1311	N	1311	-0-	-0-	-0-	96	1	1213	2	Y	2					12
							2	9									
03	1512	N	1512	-0-	-0-	-0-	97	1	1413	2	Y	2	6	1			8
							2	9									
04	1495	N	1495	-0-	-0-	-0-	96	1	1398	2	Y	1	7	1			2
							1	9									
05	1085	N	888	-0-	-197	-0-	74	1	812	2	Y	2					4
							2	9									
06	1327	N	1327	-0-	-0-	-0-	78	1	1248	2	Y	1					5
							1	9									
*07	1432	N	1432	-0-	-0-	-0-	103	1	1328	2	Y	1					6
							1	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1629	X	1629	-0-	-0-	-0-	119	1 9	1501	2	Y	8					45
03	2040	X	2040	-0-	-0-	-0-	131	1 9	1900	2	Y	8	24	1			29
04	1892	X	1892	-0-	-0-	-0-	121	1 9	1767	2	Y	4	24	1			9
05	1798	X	1488	-0-	-310	-0-	124	1 9	1360	2	Y	4					13
06	2434	X	2434	-0-	-0-	-0-	143	1 9	2287	2	Y	4					17
*07	2429	X	2429	-0-	-0-	-0-	175	1 9	2250	2	Y	4					21

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1716	N	1716	-0-	-0-	-0-	125	1 9	1584	2	Y	6					35
03	2007	N	2007	-0-	-0-	-0-	129	1 9	1870	2	Y	7	19	1			23
04	2065	N	2065	-0-	-0-	-0-	132	1 9	1930	2	Y	3	19	1			7
05	1488	N	1457	-0-	-31	-0-	121	1 9	1333	2	Y	3					10
06	2177	N	2177	-0-	-0-	-0-	128	1 9	2046	2	Y	3					13
*07	2136	N	2136	-0-	-0-	-0-	154	1 9	1979	2	Y	3					16

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1477	N	1477	-0-	-0-	-0-	108	1	1369	2	N	-0-					-0-
03	1585	N	1585	-0-	-0-	-0-	102	1	1483	2	N	-0-					-0-
04	1990	N	1990	-0-	-0-	-0-	127	1	1863	2	N	-0-					-0-
05	1528	N	1528	-0-	-0-	-0-	127	1	1401	2	N	-0-					-0-
06	2416	N	2416	-0-	-0-	-0-	142	1	2274	2	N	-0-					-0-
*07	1820	N	1820	-0-	-0-	-0-	131	1	1689	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4843	X	4843	-0-	-0-	-0-	4843	2			N	-0-					-0-
03	5115	X	4863	-0-	-252	-0-	4863	2			N	-0-					-0-
04	5344	X	5344	-0-	-0-	-0-	5344	2			N	-0-					-0-
05	5510	X	5510	-0-	-0-	-0-	5510	2			N	-0-					-0-
06	4950	X	4863	-0-	-87	-0-	4863	2			N	-0-					-0-
07	5518	X	5200	-0-	-318	-0-	5200	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1946	-0-	-70	-0-	1946	2			N	-0-					-0-
03	2139	N	1995	-0-	-144	-0-	1995	2			N	-0-					-0-
04	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
05	2170	N	2111	-0-	-59	-0-	2111	2			N	-0-					-0-
06	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
*07	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-	-0-	-0-	297	2	7	9	N	6					214
03	341	N	177	-0-	-164	-0-	169	2	8	9	N	7					221
04	330	N	65	-0-	-265	-0-	63	2	2	9	N	2					223
05	341	N	117	-0-	-224	-0-	113	2	4	9	N	4					227
06	180	N	73	-0-	-107	-0-	70	2	3	9	N	3					230
*07	120	N	120	-0-	-0-	-0-	113	2	7	9	N	6					236

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1115	-0-	-61	-0-	1112	2	3	9	N	3					156
03	1210	N	1210	-0-	-0-	-0-	1204	2	6	9	N	5					161
04	1249	N	1249	-0-	-0-	-0-	1240	2	9	9	N	8					169
05	1316	N	1316	-0-	-0-	-0-	1315	2	1	9	N	1					170
06	1282	N	1282	-0-	-0-	-0-	1278	2	4	9	N	4					174
*07	1362	N	1362	-0-	-0-	-0-	1360	2	2	9	N	2					176

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1688	-0-	-48	-0-	1688	2			N	-0-					-0-
03	1829	N	1733	-0-	-96	-0-	1733	2			N	-0-					-0-
04	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
05	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
06	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
*07	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2118	-0-	-682	199	2118	2			N	-0-					-0-
03	2292	N	2093	-0-	-199	-0-	2093	2			N	-0-					-0-
04	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
05	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
06	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
*07	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	477	-0-	-83	-0-	477	2			N	-0-					-0-
03	558	N	267	-0-	-291	-0-	267	2			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
05	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*07	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
*07	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
UNIVERSITY 32 WELL #: 1 RRCID -> 093255 COMPL. DATE 05/08/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
03	1116	N	970	-0-	-146	-0-	970	2			N	-0-					-0-
04	1170	N	1123	-0-	-47	-0-	1123	2			N	-0-					-0-
05	1302	N	1098	-0-	-204	-0-	1098	2			N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
07	1147	N	861	-0-	-286	-0-	861	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2 RRCID -> 186347 COMPL. DATE 12/05/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2554	N	2554	-0-	-0-	-0-	2554	2			N	-0-					103
03	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-	88	1			15
04	60	N	-0-	-0-	-60	-0-					N	-0-					15
05	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					15
06	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					15
*07	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					15

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	599	-0-	-213	-0-	599	2			N	-0-					18
03	713	N	638	-0-	-75	-0-	638	2			N	-0-					18
04	710	N	710	-0-	-0-	-0-	710	2			N	-0-					18
05	651	N	640	-0-	-11	-0-	633	2	7	9	N	6					24
06	985	N	985	-0-	-0-	-0-	985	2			N	-0-					24
07	744	N	-0-	-0-	-744	-0-	640	2			N	-0-					24

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1387	-0-	-97	-0-	1387	2			Y	-0-					-0-
03	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					-0-
04	1500	N	1451	-0-	-49	-0-	1451	2			Y	-0-					-0-
05	1550	N	1427	-0-	-123	-0-	1427	2			Y	-0-					-0-
06	1560	N	1515	-0-	-45	-0-	1515	2			Y	-0-					-0-
07	1488	N	1334	-0-	-154	-0-	1334	2			Y	-0-					-0-

HOWDA (CLEAR FORK) 42999 333 ASSOCIATED 49B CNTY: IRION
REMUDA OPERATING COMPANY 701606
SCOTT WELL #: 1 RRCID -> 130406 COMPL. DATE N/A TOTAL DEPTH 4893 PERF. 4336 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					58

PLUGGED AND ABANDONED_____ 06/08/2012 - PLUGGED 06/08/12

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
HALCON RESOURCES OPERATING, INC. 344425
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	154	-0-	-42	-0-	154	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	17	1	207	3	N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	18	1	182	3	N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	46	1	182	3	N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

02	171	N	171	-0-	-0-	-0-	29	1	142	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	30	1	159	3	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	34	1	169	3	N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	29	1	165	3	N	-0-					-0-
06	180	N	175	-0-	-5	-0-	35	1	140	3	N	-0-					-0-
07	217	N	183	-0-	-34	-0-	46	1	137	3	N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	120	N	81	-0-	-39	-0-	81	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	210	N	158	-0-	-52	-0-	158	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
07	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
07	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
07	465	N	186	-0-	-279	-0-	186	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
06	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	217	N	84	-0-	-133	-0-	84	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
03	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
07	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
04	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

ROWLAND, REX D. 731660
HUDSPETH WELL #: 1 RRCID -> 074422 COMPL. DATE 08/15/1977 TOTAL DEPTH 4800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	10	-0-	10	10	10	2			N	-0-					-0-
03	22	N	12	-0-	-10	-0-	12	2			N	-0-					-0-
04	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
05	10	N	7	-0-	-3	-0-	7	2			N	-0-					-0-
06	12	N	3	-0-	-9	-0-	3	2			N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	180	N	109	-0-	-71	-0-	109	2			N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	279	N	96	-0-	-183	-0-	96	2			N	-0-					-0-
04	150	N	63	-0-	-87	-0-	63	2			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

02	252	N	237	-0-	-15	-0-	237	2			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
05	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

02	140	N	106	-0-	-34	-0-	106	2			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

02	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
05	620	N	532	-0-	-88	-0-	532	2			N	-0-					-0-
06	570	N	543	-0-	-27	-0-	543	2			N	-0-					-0-
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
03	434	N	302	-0-	-132	-0-	302	2			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
05	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*07	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
04	540	N	258	-0-	-282	-0-	258	2			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
06	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
*07	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	690	N	232	-0-	-458	-0-	232	2			N	-0-					-0-
05	341	N	265	-0-	-76	-0-	265	2			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*07	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	12486					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	12486					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	12486					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	12486					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	12486					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	12486					N	NO RPT					-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	624					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	624					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	624					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	624					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	624					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	624					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	10524					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	10524					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	10524					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	10524					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	10524					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	10524					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	#	884	-0-	-12	-0-	884	3			N	-0-					-0-
03	1091	R	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
04	960	#	784	-0-	-176	-0-	784	3			N	-0-					-0-
05	992	#	913	-0-	-79	-0-	913	3			N	-0-					-0-
06	1050	#	860	-0-	-190	-0-	860	3			N	-0-					-0-
07	1085	#	891	-0-	-194	-0-	891	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

02	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

02	252	N	234	-0-	-18	-0-	234	3			N	-0-					-0-
03	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	INC G-10		245	-0-	245	245	245	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

02	812	N	705	-0-	-107	-0-	705	3			N	-0-					-0-
03	806	N	85	-0-	-721	-0-	85	3			N	-0-					-0-
04	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
05	775	N	774	-0-	-1	-0-	774	3			N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*07	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

02	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
03	1829	N	187	-0-	-1642	-0-	187	3			N	-0-					-0-
04	2239	N	2239	-0-	-0-	-0-	2239	3			N	-0-					-0-
05	2083	N	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
06	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
*07	1882	N	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

02	1876	N	1677	-0-	-199	-0-	1677	3			N	-0-					-0-
03	2046	N	-0-	-0-	-2046	-0-					N	-0-					-0-
04	2421	N	2421	-0-	-0-	-0-	2421	3			N	-0-					-0-
05	2895	N	2895	-0-	-0-	-0-	2895	3			N	-0-					-0-
06	2362	N	2362	-0-	-0-	-0-	2362	3			N	-0-					-0-
*07	2399	N	2399	-0-	-0-	-0-	2399	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131

BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	584	-0-	-144	-0-	584	2			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	690	N	326	-0-	-364	-0-	326	2			N	-0-					-0-
05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
*06	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	534	-0-	-26	-0-	534	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	570	N	521	-0-	-49	-0-	521	2			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
*06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1574	-0-	-78	-0-	1574	2			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
04	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
05	1736	N	1432	-0-	-304	-0-	1432	2			N	-0-					-0-
*06	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1387	-0-	-13	-0-	1387	2			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	1590	N	754	-0-	-836	-0-	754	2			N	-0-					-0-
05	1550	N	534	-0-	-1016	-0-	534	2			N	-0-					-0-
*06	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
04	2160	N	1511	-0-	-649	-0-	1511	2			N	-0-					-0-
05	2232	N	1958	-0-	-274	-0-	1958	2			N	-0-					-0-
*06	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	723	-0-	-5	-0-	723	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	870	N	617	-0-	-253	-0-	617	2			N	-0-					-0-
05	806	N	27	-0-	-779	-0-	27	2			N	-0-					-0-
*06	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	960	N	394	-0-	-566	-0-	394	2			N	-0-					-0-
05	961	N	37	-0-	-924	-0-	37	2			N	-0-					-0-
*06	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
04	2190	N	624	-0-	-1566	-0-	624	2			N	-0-					-0-
05	2046	N	11	-0-	-2035	-0-	11	2			N	-0-					-0-
*06	3000	N	4177	-0-	1177	1177	4177	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	1177					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1443	-0-	-69	-0-	1443	2			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	1560	N	1019	-0-	-541	-0-	1019	2			N	-0-					-0-
05	1612	N	531	-0-	-1081	-0-	531	2			N	-0-					-0-
*06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1176	-0-	-28	-0-	1176	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	1260	N	1072	-0-	-188	-0-	1072	2			N	-0-					-0-
05	1302	N	1153	-0-	-149	-0-	1153	2			N	-0-					-0-
*06	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	1050	N	302	-0-	-748	-0-	302	2			N	-0-					-0-
05	1116	N	1010	-0-	-106	-0-	1010	2			N	-0-					-0-
*06	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
04	1890	N	1336	-0-	-554	-0-	1336	2			N	-0-					-0-
05	1953	N	1604	-0-	-349	-0-	1604	2			N	-0-					-0-
*06	2543	N	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1861	-0-	-155	-0-	1861	2			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
04	2070	N	353	-0-	-1717	-0-	353	2			N	-0-					-0-
05	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					-0-
*06	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	592	-0-	-24	-0-	592	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	630	N	323	-0-	-307	-0-	323	2			N	-0-					-0-
05	651	N	336	-0-	-315	-0-	336	2			N	-0-					-0-
*06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	940	-0-	-152	-0-	940	2			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	840	N	463	-0-	-377	-0-	463	2			N	-0-					-0-
05	1054	N	236	-0-	-818	-0-	236	2			N	-0-					-0-
*06	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1124	-0-	-52	-0-	1124	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	1290	N	1018	-0-	-272	-0-	1018	2			N	-0-					-0-
05	1240	N	1002	-0-	-238	-0-	1002	2			N	-0-					-0-
*06	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2440	X	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
03	2635	X	261	-0-	-2374	-0-	261	2			N	-0-					-0-
04	2670	X	2670	-0-	-0-	-0-	2670	2			N	-0-					-0-
05	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
*06	3000	N	3372	-0-	372	372	3372	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	372					N	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1258	-0-	-2	-0-	1258	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	1380	N	-0-	-0-	-1380	-0-					N	-0-					-0-
05	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
*06	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	391	-0-	-57	-0-	391	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	570	N	336	-0-	-234	-0-	336	2			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
*06	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	716	-0-	-12	-0-	716	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	780	N	340	-0-	-440	-0-	340	2			N	-0-					-0-
05	806	N	544	-0-	-262	-0-	544	2			N	-0-					-0-
*06	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	1560	N	989	-0-	-571	-0-	989	2			N	-0-					-0-
05	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
*06	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	534	-0-	-54	-0-	534	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	600	N	354	-0-	-246	-0-	354	2			N	-0-					-0-
05	589	N	340	-0-	-249	-0-	340	2			N	-0-					-0-
*06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
05	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
*06	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	1783	-0-	-989	-0-	1783	2			N	-0-					-0-
03	1984	X	196	-0-	-1788	-0-	196	2			N	-0-					-0-
04	1890	X	1807	-0-	-83	-0-	1807	2			N	-0-					-0-
05	1984	X	1814	-0-	-170	-0-	1814	2			N	-0-					-0-
*06	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	769	-0-	-43	-0-	769	2			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	870	N	372	-0-	-498	-0-	372	2			N	-0-					-0-
05	837	N	696	-0-	-141	-0-	696	2			N	-0-					-0-
*06	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1479	-0-	-33	-0-	1479	2			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
04	1590	N	1451	-0-	-139	-0-	1451	2			N	-0-					-0-
05	1643	N	1368	-0-	-275	-0-	1368	2			N	-0-					-0-
*06	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	1500	N	850	-0-	-650	-0-	850	2			N	-0-					-0-
05	1581	N	589	-0-	-992	-0-	589	2			N	-0-					-0-
*06	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
04	1380	N	632	-0-	-748	-0-	632	2			N	-0-					-0-
05	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
*06	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
04	1950	N	749	-0-	-1201	-0-	749	2			N	-0-					-0-
05	1953	N	889	-0-	-1064	-0-	889	2			N	-0-					-0-
*06	2643	N	2643	-0-	-0-	-0-	2643	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	510	N	379	-0-	-131	-0-	379	2			N	-0-					-0-
05	527	N	494	-0-	-33	-0-	494	2			N	-0-					-0-
*06	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
04	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
05	1457	N	1116	-0-	-341	-0-	1116	2			N	-0-					-0-
*06	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
05	992	N	842	-0-	-150	-0-	842	2			N	-0-					-0-
*06	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
04	1620	N	702	-0-	-918	-0-	702	2			N	-0-					-0-
05	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
*06	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1518	-0-	-78	-0-	1518	2			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
04	1530	N	591	-0-	-939	-0-	591	2			N	-0-					-0-
05	1674	N	1487	-0-	-187	-0-	1487	2			N	-0-					-0-
*06	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	600	N	460	-0-	-140	-0-	460	2			N	-0-					-0-
05	620	N	479	-0-	-141	-0-	479	2			N	-0-					-0-
*06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

02	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
04	990	N	408	-0-	-582	-0-	408	2			N	-0-					-0-
05	992	N	475	-0-	-517	-0-	475	2			N	-0-					-0-
*06	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

02	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	1500	N	656	-0-	-844	-0-	656	2			N	-0-					-0-
05	1457	N	1324	-0-	-133	-0-	1324	2			N	-0-					-0-
*06	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	360	N	329	-0-	-31	-0-	329	2			N	-0-					-0-
05	341	N	207	-0-	-134	-0-	207	2			N	-0-					-0-
*06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

02	644	N	642	-0-	-2	-0-	642	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	690	N	392	-0-	-298	-0-	392	2			N	-0-					-0-
05	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
*06	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	325	-0-	-11	-0-	325	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	360	N	239	-0-	-121	-0-	239	2			N	-0-					-0-
05	372	N	321	-0-	-51	-0-	321	2			N	-0-					-0-
*06	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	307	-0-	-1	-0-	307	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	300	N	62	-0-	-238	-0-	62	2			N	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
*06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1561	-0-	-7	-0-	1561	2			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	1710	N	1214	-0-	-496	-0-	1214	2			N	-0-					-0-
05	1736	N	1662	-0-	-74	-0-	1662	2			N	-0-					-0-
*06	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	99	-0-	-97	-0-	99	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	210	N	2	-0-	-208	-0-	2	2			N	-0-					-0-
05	124	N	21	-0-	-103	-0-	21	2			N	-0-					-0-
*06	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	930	N	690	-0-	-240	-0-	690	2			N	-0-					-0-
05	961	N	815	-0-	-146	-0-	815	2			N	-0-					-0-
*06	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1262	-0-	-166	-0-	1262	2			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	1440	N	1258	-0-	-182	-0-	1258	2			N	-0-					-0-
05	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
*06	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	959	-0-	-49	-0-	959	2			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
04	1020	N	594	-0-	-426	-0-	594	2			N	-0-					-0-
05	1054	N	945	-0-	-109	-0-	945	2			N	-0-					-0-
*06	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	240	N	115	-0-	-125	-0-	115	2			N	-0-					-0-
05	403	N	236	-0-	-167	-0-	236	2			N	-0-					-0-
*06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1952	-0-	-8	-0-	1952	2			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
04	2070	N	1397	-0-	-673	-0-	1397	2			N	-0-					-0-
05	2170	N	1409	-0-	-761	-0-	1409	2			N	-0-					-0-
*06	3000	N	3088	-0-	88	88	3088	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	88					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1209	-0-	-23	-0-	1209	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	1290	N	723	-0-	-567	-0-	723	2			N	-0-					-0-
05	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
*06	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1181	-0-	-23	-0-	1181	2			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	1290	N	690	-0-	-600	-0-	690	2			N	-0-					-0-
05	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
*06	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	960	N	585	-0-	-375	-0-	585	2			N	-0-					-0-
05	1023	N	882	-0-	-141	-0-	882	2			N	-0-					-0-
*06	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	988	-0-	-104	-0-	988	2			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
04	1170	N	471	-0-	-699	-0-	471	2			N	-0-					-0-
05	1085	N	57	-0-	-1028	-0-	57	2			N	-0-					-0-
*06	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
04	1830	N	1771	-0-	-59	-0-	1771	2			N	-0-					-0-
05	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
*06	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
04	420	N	219	-0-	-201	-0-	219	2			N	-0-					-0-
05	434	N	371	-0-	-63	-0-	371	2			N	-0-					-0-
*06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
03	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
04	1170	N	1104	-0-	-66	-0-	1104	2			N	-0-					-0-
05	1209	N	1076	-0-	-133	-0-	1076	2			Y	-0-					-0-
*06	1196	N	1196	-0-	-0-	-0-	1196	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	900	N	504	-0-	-396	-0-	504	2			N	-0-					-0-
05	930	N	662	-0-	-268	-0-	662	2			N	-0-					-0-
*06	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1043	-0-	-49	-0-	1043	2			N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
04	1080	N	1044	-0-	-36	-0-	1044	2			N	-0-					-0-
05	1147	N	1085	-0-	-62	-0-	1085	2			Y	-0-					-0-
*06	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1354	-0-	-18	-0-	1354	2			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
04	1470	N	764	-0-	-706	-0-	764	2			N	-0-					-0-
05	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
*06	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1353	N	1353	-0-	-0-	-0-	1353	2			Y	-0-					-0-
03	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					-0-
04	1410	N	1372	-0-	-38	-0-	1372	2			Y	-0-					-0-
05	1488	N	1484	-0-	-4	-0-	1484	2			N	-0-					-0-
*06	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
04	660	N	596	-0-	-64	-0-	596	2			Y	-0-					-0-
05	651	N	621	-0-	-30	-0-	621	2			Y	-0-					-0-
*06	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	664	-0-	-8	-0-	664	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	750	N	453	-0-	-297	-0-	453	2			N	-0-					-0-
05	744	N	569	-0-	-175	-0-	569	2			N	-0-					-0-
*06	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1607	-0-	-45	-0-	1607	2			N	-0-					-0-
03	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
04	1740	N	1670	-0-	-70	-0-	1670	2			N	-0-					-0-
05	1767	N	1624	-0-	-143	-0-	1624	2			Y	-0-					-0-
*06	1701	N	1701	-0-	-0-	-0-	1701	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	837	-0-	-31	-0-	837	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	930	N	625	-0-	-305	-0-	625	2			N	-0-					-0-
05	930	N	454	-0-	-476	-0-	454	2			N	-0-					-0-
*06	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					-0-
03	2632	X	2632	-0-	-0-	-0-	2632	2			N	-0-					-0-
04	3311	X	3311	-0-	-0-	-0-	3311	2			N	-0-					-0-
05	3281	X	3281	-0-	-0-	-0-	3281	2			Y	-0-					-0-
*06	3445	X	3445	-0-	-0-	-0-	3445	2			Y	-0-					-0-
*07	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1494	N	1494	-0-	-0-	-0-	1494	2			Y	-0-					91
03	1227	N	1227	-0-	-0-	-0-	1224	2	3	9	Y	3					94
04	1642	N	1642	-0-	-0-	-0-	1640	2	2	9	Y	2					96
05	1643	N	1565	-0-	-78	-0-	1564	2	1	9	Y	1					97
*06	1574	N	1574	-0-	-0-	-0-	1574	2			Y	-0-					97
*07	1643	X	NO RPT	-0-	-1643	-0-					Y	NO RPT					97

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	906	-0-	-18	-0-	906	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	960	N	125	-0-	-835	-0-	125	2			N	-0-					-0-
05	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
*06	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	450	N	112	-0-	-338	-0-	112	2			N	-0-					-0-
05	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-
*06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	630	N	110	-0-	-520	-0-	110	2			N	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
*06	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	1140	N	173	-0-	-967	-0-	173	2			N	-0-					-0-
05	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
*06	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
04	540	N	124	-0-	-416	-0-	124	2			N	-0-					-0-
05	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
*06	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	3539	-0-	-101	-0-	3539	2			N	-0-					-0-
03	3999	X	408	-0-	-3591	-0-	408	2			N	-0-					-0-
04	4679	X	4679	-0-	-0-	-0-	4679	2			N	-0-					-0-
05	4061	X	3530	-0-	-531	-0-	3530	2			N	-0-					-0-
*06	4460	X	4460	-0-	-0-	-0-	4460	2			N	-0-					-0-
*07	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

02	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
03	899	N	577	-0-	-322	-0-	577	2			N	-0-					-0-
04	1080	N	689	-0-	-391	-0-	689	2			N	-0-					-0-
05	1054	N	547	-0-	-507	-0-	547	2			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	713	N	687	-0-	-26	-0-	687	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

02	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
03	1953	N	1493	-0-	-460	-0-	1493	2			N	-0-					-0-
04	1590	N	773	-0-	-817	-0-	773	2			N	-0-					-0-
05	2015	N	772	-0-	-1243	-0-	772	2			N	-0-					-0-
06	1440	N	991	-0-	-449	-0-	991	2			N	-0-					-0-
*07	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

02	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
03	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
04	1200	N	899	-0-	-301	-0-	899	2			N	-0-					-0-
05	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
06	1440	N	910	-0-	-530	-0-	910	2			N	-0-					-0-
07	930	N	913	-0-	-17	-0-	913	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

02	2409	X	2409	-0-	-0-	-0-	2409	2			Y	-0-					-0-
03	2976	X	2017	-0-	-959	-0-	2017	2			Y	-0-					-0-
04	2365	N	2365	-0-	-0-	-0-	2365	2			Y	-0-					-0-
05	2666	N	862	-0-	-1804	-0-	862	2			Y	-0-					-0-
06	3000	N	3858	-0-	858	858	3858	2			Y	-0-					-0-
*07	3100	N	4584	-0-	1484	2342	4584	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
*07	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
07	INC G-10		50	-0-	50	50	50	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
03	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
04	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
05	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
06	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
*07	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

02	757	N	757	-0-	-0-	-0-	757	2			Y	-0-					-0-
03	837	N	577	-0-	-260	-0-	577	2			Y	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
05	837	N	489	-0-	-348	-0-	489	2			Y	-0-					-0-
06	570	N	504	-0-	-66	-0-	504	2			Y	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

02	T. A.		1707	-0-	1707	3429	1706	2	1	9	Y	1					1
03	T. A.		1115	-0-	1115	4544	1115	2			Y	-0-					1
04	T. A.		1390	-0-	1390	5934	1390	2			Y	-0-					1
05	T. A.		324	-0-	324	6258	323	2	1	9	Y	1					2
06	T. A.		1009	-0-	1009	7267	1009	2			Y	-0-					2
*07	3100	N	1580	-0-	-1520	5747	1580	2			Y	-0-					2

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

02	1425	N	1425	-0-	-0-	-0-	1422	2	3	9	Y	3					4
03	1268	N	1268	-0-	-0-	-0-	1267	2	1	9	Y	1					5
04	1380	N	1366	-0-	-14	-0-	1364	2	2	9	Y	2					7
05	1581	N	834	-0-	-747	-0-	833	2	1	9	Y	1					8
06	1325	N	1325	-0-	-0-	-0-	1324	2	1	9	Y	1					9
07	1426	N	1338	-0-	-88	-0-	1337	2	1	9	Y	1					10

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

02	456	N	456	-0-	-0-	-0-	456	2			N	-0-					1
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					1
04	497	N	497	-0-	-0-	-0-	497	2			N	-0-					1
05	438	N	438	-0-	-0-	-0-	438	2			N	-0-					1
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					1
*07	337	N	337	-0-	-0-	-0-	337	2			N	-0-					1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

02	448	N	336	-0-	-112	-0-	336	2			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	496	N	384	-0-	-112	-0-	384	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	666	-0-	-6	-0-	666	2			N	-0-					-0-
03	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
05	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
07	1085	N	930	-0-	-155	-0-	930	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

02	1736	N	1454	-0-	-282	-0-	1454	2			N	-0-					-0-
03	1767	N	1652	-0-	-115	-0-	1652	2			N	-0-					-0-
04	1770	N	1723	-0-	-47	-0-	1723	2			N	-0-					-0-
05	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
06	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-
*07	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

02	14B DENY		21	-0-	21	620	21	2			N	-0-					-0-
03	14B DENY		27	-0-	27	647	27	2			N	-0-					-0-
04	14B DENY		28	-0-	28	675	28	2			N	-0-					-0-
05	14B DENY		28	-0-	28	703	28	2			N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	703					N	-0-					-0-
*07	734	N	31	-0-	-703	-0-	31	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

02	1260	N	1161	-0-	-99	-0-	1161	2			N	-0-					-0-
03	2015	N	919	-0-	-1096	-0-	919	2			N	-0-					-0-
04	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
05	1271	N	1073	-0-	-198	-0-	1073	2			N	-0-					-0-
06	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
07	1519	N	1057	-0-	-462	-0-	1057	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
03	806	N	670	-0-	-136	-0-	670	2			N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
05	899	N	606	-0-	-293	-0-	606	2			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
07	868	N	701	-0-	-167	-0-	701	2			N	-0-					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
03	1457	N	1268	-0-	-189	-0-	1268	2			N	-0-					-0-
04	1350	N	1108	-0-	-242	-0-	1108	2			N	-0-					-0-
05	1519	N	1151	-0-	-368	-0-	1151	2			N	-0-					-0-
06	1230	N	1104	-0-	-126	-0-	1104	2			N	-0-					-0-
07	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1319	-0-	-165	-0-	1319	2			N	-0-					-0-
03	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-
04	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
05	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
06	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
07	2139	N	1406	-0-	-733	-0-	1406	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1405	-0-	-723	-0-	1405	2			N	-0-					-0-
03	2480	N	2084	-0-	-396	-0-	2084	2			N	-0-					-0-
04	2280	N	2157	-0-	-123	-0-	2157	2			N	-0-					-0-
05	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
06	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
*07	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
03	1519	N	1089	-0-	-430	-0-	1089	2			N	-0-					-0-
04	1230	N	1168	-0-	-62	-0-	1168	2			N	-0-					-0-
05	1271	N	931	-0-	-340	-0-	931	2			N	-0-					-0-
06	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
*07	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
03	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
04	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-
05	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
06	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-
*07	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2690	-0-	-82	-0-	2690	2			N	-0-					-0-
03	3069	X	2692	-0-	-377	-0-	2692	2			N	-0-					-0-
04	4149	X	4149	-0-	-0-	-0-	4149	2			N	-0-					-0-
05	4443	X	4443	-0-	-0-	-0-	4443	2			N	-0-					-0-
06	3992	X	3992	-0-	-0-	-0-	3992	2			N	-0-					-0-
07	3069	X	2863	-0-	-206	-0-	2863	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

02	308	N	277	-0-	-31	-0-	277	2			N	-0-					-0-
03	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
05	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
07	310	N	239	-0-	-71	-0-	239	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

02	476	N	428	-0-	-48	-0-	428	2			N	-0-					-0-
03	496	N	406	-0-	-90	-0-	406	2			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
05	465	N	331	-0-	-134	-0-	331	2			N	-0-					-0-
06	390	N	257	-0-	-133	-0-	257	2			N	-0-					-0-
07	434	N	339	-0-	-95	-0-	339	2			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

02	2666	X	2666	-0-	-0-	-0-	2657	2	9	9	Y	8					11
03	3968	X	2421	-0-	-1547	-0-	2418	2	3	9	Y	3					14
04	3060	X	2938	-0-	-122	-0-	2934	2	4	9	Y	4					18
05	2945	X	2195	-0-	-750	-0-	2192	2	3	9	Y	3					21
06	3426	X	3426	-0-	-0-	-0-	3424	2	2	9	Y	2					23
*07	3448	X	3448	-0-	-0-	-0-	3445	2	3	9	Y	3					26

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

02	2065	N	2065	-0-	-0-	-0-	2065	2			Y	-0-					8
03	2121	N	2121	-0-	-0-	-0-	2103	2	18	9	Y	16	14	1			10
04	2590	N	2590	-0-	-0-	-0-	2582	2	8	9	Y	7	14	1			3
05	2294	N	2107	-0-	-187	-0-	2101	2	6	9	Y	5					8
06	2254	N	2254	-0-	-0-	-0-	2248	2	6	9	Y	5					13
07	2666	N	2057	-0-	-609	-0-	2053	2	4	9	Y	4					17

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

02	1315	N	1315	-0-	-0-	-0-	1315	2			Y	-0-					2
03	1743	N	1743	-0-	-0-	-0-	1737	2	6	9	Y	5	4	1			3
04	1654	N	1654	-0-	-0-	-0-	1652	2	2	9	Y	2	4	1			1
05	1551	N	1551	-0-	-0-	-0-	1549	2	2	9	Y	2					3
06	1680	N	1537	-0-	-143	-0-	1536	2	1	9	Y	1					4
07	1705	N	1429	-0-	-276	-0-	1428	2	1	9	Y	1					5

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

02	2576	N	2329	-0-	-247	-0-	2328	2	1	9	N	1					2
03	2825	N	2825	-0-	-0-	-0-	2822	2	3	9	N	3	3	1			2
04	2779	N	2779	-0-	-0-	-0-	2777	2	2	9	N	2	3	1			1
05	2573	N	2355	-0-	-218	-0-	2354	2	1	9	N	1					2
06	2730	N	2436	-0-	-294	-0-	2435	2	1	9	N	1					3
07	2883	N	2018	-0-	-865	-0-	2018	2			N	-0-					3

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1490	N	1490	-0-	-0-	-0-	1490	2			Y	-0-					1
03	1490	N	1490	-0-	-0-	-0-	1488	2	2	9	Y	2	2	1			1
04	1829	N	1829	-0-	-0-	-0-	1828	2	1	9	Y	1	2	1			-0-
05	1643	N	1626	-0-	-17	-0-	1625	2	1	9	Y	1					1
06	1740	N	1740	-0-	-0-	-0-	1739	2	1	9	Y	1					2
07	1891	N	1533	-0-	-358	-0-	1533	2			Y	-0-					2

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1164	N	1164	-0-	-0-	-0-	1163	2	1	9	Y	1					1
03	1178	N	1117	-0-	-61	-0-	1116	2	1	9	Y	1					2
04	1230	N	1227	-0-	-3	-0-	1227	2			Y	-0-					2
05	1302	N	604	-0-	-698	-0-	603	2	1	9	Y	1					3
06	1243	N	1243	-0-	-0-	-0-	1243	2			Y	-0-					3
*07	1532	N	1532	-0-	-0-	-0-	1532	2			Y	-0-					3

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2770	X	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
03	3216	X	3216	-0-	-0-	-0-	3216	2			N	-0-					-0-
04	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					-0-
05	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					-0-
06	3204	X	3204	-0-	-0-	-0-	3204	2			N	-0-					-0-
07	2697	X	2631	-0-	-66	-0-	2631	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5200	X	5200	-0-	-0-	-0-	5200	2			N	-0-					-0-
03	5332	X	3412	-0-	-1920	-0-	3412	2			N	-0-					-0-
04	6047	X	6047	-0-	-0-	-0-	6047	2			N	-0-					-0-
05	5456	X	3510	-0-	-1946	-0-	3510	2			N	-0-					-0-
06	5752	X	5752	-0-	-0-	-0-	5752	2			N	-0-					-0-
*07	5490	X	5490	-0-	-0-	-0-	5490	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
03	1240	N	1225	-0-	-15	-0-	1225	2			N	-0-					-0-
04	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
05	1426	N	876	-0-	-550	-0-	876	2			N	-0-					-0-
06	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
07	1488	N	1327	-0-	-161	-0-	1327	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	N	1					4
03	1271	N	1118	-0-	-153	-0-	1110	2	8	9	N	7	6	1			5
04	1303	N	1303	-0-	-0-	-0-	1301	2	2	9	N	2	6	1			1
05	1457	N	1201	-0-	-256	-0-	1198	2	3	9	N	3					4
06	1080	N	1055	-0-	-25	-0-	1053	2	2	9	N	2					6
07	1333	N	923	-0-	-410	-0-	921	2	2	9	N	2					8

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1652	-0-	-280	-0-	1652	2			N	-0-					2
03	1909	N	1909	-0-	-0-	-0-	1903	2	6	9	N	5	4	1			3
04	2307	N	2307	-0-	-0-	-0-	2305	2	2	9	N	2	4	1			1
05	1829	N	1820	-0-	-9	-0-	1819	2	1	9	N	1					2
06	1860	N	1811	-0-	-49	-0-	1809	2	2	9	N	2					4
07	2387	N	1601	-0-	-786	-0-	1600	2	1	9	N	1					5

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3239	-0-	439	572	3216	2	23	9	N	21					32
03	3100	N	3061	-0-	-39	533	3050	2	11	9	N	10					42
04	4037	X	3504	-0-	-533	-0-	3490	2	14	9	N	13					55
05	2108	X	1721	-0-	-387	-0-	1711	2	10	9	N	9					64
06	3568	X	3568	-0-	-0-	-0-	3561	2	7	9	N	6					70
*07	3046	X	3046	-0-	-0-	-0-	3036	2	10	9	N	9					79

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

02	230	N	230	-0-	-0-	-0-	229	2	1	9	Y	1					2
03	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					2
04	120	N	87	-0-	-33	-0-	86	2	1	9	Y	1					3
05	155	N	40	-0-	-115	-0-	40	2			Y	-0-					3
06	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					3
*07	165	N	165	-0-	-0-	-0-	164	2	1	9	Y	1					4

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

02	756	N	728	-0-	-28	-0-	728	2			N	-0-					-0-
03	1023	N	833	-0-	-190	-0-	833	2			N	-0-					-0-
04	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
05	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
*07	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

02	2040	X	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
03	1930	X	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-
04	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
05	1178	X	1060	-0-	-118	-0-	1060	2			N	-0-					-0-
06	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
*07	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

02	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
03	1767	N	1033	-0-	-734	-0-	1033	2			N	-0-					-0-
04	1470	N	922	-0-	-548	-0-	922	2			N	-0-					-0-
05	1395	N	439	-0-	-956	-0-	439	2			N	-0-					-0-
06	990	N	675	-0-	-315	-0-	675	2			N	-0-					-0-
07	961	N	782	-0-	-179	-0-	782	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

02	10016	X	10016	-0-	-0-	-0-	10016	2			N	-0-					-0-
03	11439	X	9256	-0-	-2183	-0-	9256	2			N	-0-					-0-
04	10973	X	10973	-0-	-0-	-0-	10973	2			N	-0-					-0-
05	11098	X	7130	-0-	-3968	-0-	7130	2			N	-0-					-0-
06	12509	X	12509	-0-	-0-	-0-	12509	2			N	-0-					-0-
07	11346	X	11330	-0-	-16	-0-	11330	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
03	589	N	58	-0-	-531	-0-	58	2			N	-0-					-0-
*04	570	N	363	-0-	-207	-0-	363	2			N	-0-					-0-
*05	589	N	385	-0-	-204	-0-	385	2			N	-0-					-0-
*06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*07	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

02	476	N	434	-0-	-42	-0-	434	2			N	-0-					-0-
03	527	N	493	-0-	-34	-0-	493	2			N	-0-					-0-
*04	480	N	397	-0-	-83	-0-	397	2			N	-0-					-0-
*05	496	N	222	-0-	-274	-0-	222	2			N	-0-					-0-
*06	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
*07	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

02	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
03	1643	N	149	-0-	-1494	-0-	149	2			N	-0-					-0-
*04	1620	N	1081	-0-	-539	-0-	1081	2			N	-0-					-0-
*05	1581	N	483	-0-	-1098	-0-	483	2			N	-0-					-0-
*06	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
*07	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

02	3080	X	2805	-0-	-275	-0-	2805	2			N	-0-					-0-
03	3410	X	2399	-0-	-1011	-0-	2399	2			N	-0-					-0-
04	3300	X	2847	-0-	-453	-0-	2847	2			N	-0-					-0-
05	3255	X	3177	-0-	-78	-0-	3177	2			N	-0-					-0-
06	3120	X	2982	-0-	-138	-0-	2982	2			N	-0-					-0-
*07	3234	X	3234	-0-	-0-	-0-	3234	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

02	4739	X	4739	-0-	-0-	-0-	4739	2			N	-0-					-0-
03	4803	X	4803	-0-	-0-	-0-	4803	2			N	-0-					-0-
04	4799	X	4799	-0-	-0-	-0-	4799	2			N	-0-					-0-
05	4972	X	4972	-0-	-0-	-0-	4972	2			N	-0-					-0-
06	4903	X	4903	-0-	-0-	-0-	4903	2			N	-0-					-0-
*07	4994	X	4994	-0-	-0-	-0-	4994	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

02	1092	N	1046	-0-	-46	-0-	36	1	1010	2	N	-0-					-0-
03	1052	N	1052	-0-	-0-	-0-	32	1	1020	2	N	-0-					-0-
04	1131	N	1131	-0-	-0-	-0-	60	1	1071	2	N	-0-					-0-
05	1147	N	934	-0-	-213	-0-	60	1	874	2	N	-0-					-0-
06	1020	N	897	-0-	-123	-0-	85	1	812	2	N	-0-					-0-
07	1178	N	1046	-0-	-132	-0-	82	1	964	2	N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	403	-0-	-45	-0-	14	1	389	2	N	-0-					-0-
03	403	N	339	-0-	-64	-0-	10	1	329	2	N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	21	1	367	2	N	-0-					-0-
05	434	N	299	-0-	-135	-0-	18	1	281	2	N	-0-					-0-
06	330	N	269	-0-	-61	-0-	25	1	244	2	N	-0-					-0-
07	403	N	283	-0-	-120	-0-	22	1	261	2	N	-0-					-0-

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	692	-0-	-8	-0-	692	2			N	-0-					-0-
03	744	N	77	-0-	-667	-0-	77	2			N	-0-					-0-
04	750	N	715	-0-	-35	-0-	715	2			N	-0-					-0-
05	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
06	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
*07	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
03	1798	N	206	-0-	-1592	-0-	206	2			N	-0-					-0-
04	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
05	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
06	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
07	2077	N	1826	-0-	-251	-0-	1826	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1795	-0-	-53	-0-	1795	2			N	-0-					-0-
03	2108	N	216	-0-	-1892	-0-	216	2			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
05	3100	N	3213	-0-	113	113	3213	2			N	-0-					-0-
06	2509	N	2396	-0-	-113	-0-	2396	2			N	-0-					-0-
*07	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	354	-0-	-178	-0-	12	1	342	2	N	-0-					-0-
03	372	N	272	-0-	-100	-0-	8	1	264	2	N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	10	1	170	2	N	-0-					-0-
05	403	N	399	-0-	-4	-0-	25	1	374	2	N	-0-					-0-
06	270	N	178	-0-	-92	-0-	17	1	161	2	N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	31	1	376	2	N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2096	N	2096	-0-	-0-	-0-	2096	2			Y	-0-					-0-
03	2294	N	228	-0-	-2066	-0-	1	1	227	2	Y	-0-					-0-
04	2234	N	2234	-0-	-0-	-0-	1	1	2233	2	Y	-0-					-0-
05	2627	N	2627	-0-	-0-	-0-	1	1	2626	2	Y	-0-					-0-
06	2319	N	2319	-0-	-0-	-0-	1	1	2318	2	Y	-0-					-0-
07	2325	X	2281	-0-	-44	-0-	1	1	2280	2	Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2617	N	2617	-0-	-0-	-0-	1	1	2609	2	Y	6	50	1			15
							7	9									
03	2852	N	277	-0-	-2575	-0-	277	2			Y	-0-					15
04	2610	N	2610	-0-	-0-	-0-	1	1	2598	2	Y	10					25
							11	9									
05	3100	N	3299	-0-	199	199	1	1	3286	2	Y	11					36
							12	9									
06	3000	N	2963	-0-	-37	162	1	1	2954	2	Y	7					43
							8	9									
*07	3100	N	3054	-0-	-46	116	1	1	3041	2	Y	11					54
							12	9									

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

02	980	N	819	-0-	-161	-0-	819	2			N	-0-					-0-
03	930	N	99	-0-	-831	-0-	99	2			N	-0-					-0-
04	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
05	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
06	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
*07	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

02	840	N	819	-0-	-21	-0-	28	1	791	2	N	-0-					-0-
03	909	N	909	-0-	-0-	-0-	28	1	881	2	N	-0-					-0-
04	894	N	894	-0-	-0-	-0-	48	1	846	2	N	-0-					-0-
05	899	N	761	-0-	-138	-0-	48	1	713	2	N	-0-					-0-
06	870	N	710	-0-	-160	-0-	67	1	643	2	N	-0-					-0-
07	930	N	695	-0-	-235	-0-	54	1	641	2	N	-0-					-0-

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

02	1008	N	943	-0-	-65	-0-	943	2			N	-0-					-0-
03	1116	N	104	-0-	-1012	-0-	104	2			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
05	1054	N	335	-0-	-719	-0-	335	2			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

02	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
03	1891	N	195	-0-	-1696	-0-	195	2			N	-0-					-0-
04	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
05	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
06	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
07	2201	N	1915	-0-	-286	-0-	1915	2			N	-0-					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

02	896	N	861	-0-	-35	-0-	861	2			N	-0-					-0-
03	899	N	92	-0-	-807	-0-	92	2			N	-0-					-0-
04	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
05	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
*07	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4408	X	4408	-0-	-0-	-0-	1	1	4407	2	Y	-0-					-0-
03	4464	X	470	-0-	-3994	-0-	1	1	469	2	Y	-0-					-0-
04	4320	X	1945	-0-	-2375	-0-	1	1	1944	2	Y	-0-					-0-
05	5469	X	5469	-0-	-0-	-0-	2	1	5467	2	Y	-0-					-0-
06	5113	X	5113	-0-	-0-	-0-	2	1	5111	2	Y	-0-					-0-
*07	4884	X	4884	-0-	-0-	-0-	2	1	4882	2	Y	-0-					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					-0-
03	1674	N	77	-0-	-1597	-0-	77	2			Y	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					-0-
05	1183	N	1183	-0-	-0-	-0-	1	1	1182	2	Y	-0-					-0-
06	1014	N	1014	-0-	-0-	-0-	1014	2			Y	-0-					-0-
*07	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-					-0-

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	928	-0-	-52	-0-	32	1	896	2	N	-0-					-0-
03	1041	N	1041	-0-	-0-	-0-	32	1	1009	2	N	-0-					-0-
04	1139	N	1139	-0-	-0-	-0-	61	1	1078	2	N	-0-					-0-
05	1023	N	999	-0-	-24	-0-	63	1	936	2	N	-0-					-0-
06	1020	N	947	-0-	-73	-0-	90	1	857	2	N	-0-					-0-
07	1178	N	779	-0-	-399	-0-	60	1	719	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					-0-
03	961	N	86	-0-	-875	-0-	86	2			Y	-0-					-0-
04	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					-0-
05	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					-0-
06	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					-0-
07	1116	N	869	-0-	-247	-0-	869	2			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2168	N	2168	-0-	-0-	-0-	1	1	2164	2	Y	3	30	1			9
							3	9									
03	1829	N	60	-0-	-1769	-0-	60	2			Y	-0-					9
04	2417	N	2417	-0-	-0-	-0-	1	1	2402	2	Y	13					22
							14	9									
05	2174	N	2174	-0-	-0-	-0-	1	1	2154	2	Y	17					39
							19	9									
06	1882	N	1882	-0-	-0-	-0-	1878	2	4	9	Y	4					43
*07	2053	N	2053	-0-	-0-	-0-	2044	2	9	9	Y	8					51

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1460	N	1460	-0-	-0-	-0-	1	1	1459	2	Y	-0-					-0-
03	1426	N	155	-0-	-1271	-0-	155	2			Y	-0-					-0-
04	1547	N	1547	-0-	-0-	-0-	1	1	1546	2	Y	-0-					-0-
05	1762	N	1762	-0-	-0-	-0-	1	1	1761	2	Y	-0-					-0-
06	1549	N	1549	-0-	-0-	-0-	1	1	1548	2	Y	-0-					-0-
*07	1635	N	1635	-0-	-0-	-0-	1	1	1634	2	Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	103	-0-	-65	-0-	4	1	99	2	N	-0-					-0-
03	155	N	146	-0-	-9	-0-	4	1	142	2	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	8	1	144	2	N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	10	1	149	2	N	-0-					-0-
06	150	N	99	-0-	-51	-0-	9	1	90	2	N	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	13	1	153	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1750	N	1750	-0-	-0-	-0-	1742	2	8	9	Y	7	61	1			18
03	2077	N	191	-0-	-1886	-0-	191	2			Y	-0-					18
04	1917	N	1917	-0-	-0-	-0-	1	1	1904	2	Y	11					29
							12	9									
05	2178	N	2178	-0-	-0-	-0-	1	1	2166	2	Y	10					39
							11	9									
06	2107	N	2107	-0-	-0-	-0-	1	1	2098	2	Y	7					46
							8	9									
07	1984	N	1709	-0-	-275	-0-	1	1	1695	2	Y	12					58
							13	9									

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1438	N	1438	-0-	-0-	-0-	1437	2	1	9	Y	1	3	1			1
03	1674	N	152	-0-	-1522	-0-	152	2			Y	-0-					1
04	1807	N	1807	-0-	-0-	-0-	1	1	1806	2	Y	-0-					1
05	2067	N	2067	-0-	-0-	-0-	1	1	2062	2	Y	4					5
							4	9									
06	1860	N	1860	-0-	-0-	-0-	1	1	1858	2	Y	1					6
							1	9									
*07	1903	N	1903	-0-	-0-	-0-	1	1	1900	2	Y	2					8
							2	9									

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	905	N	905	-0-	-0-	-0-	903	2	2	9	Y	2	20	1			6
03	1085	N	29	-0-	-1056	-0-	29	2			Y	-0-					6
04	742	N	742	-0-	-0-	-0-	738	2	4	9	Y	4					10
05	1293	N	1293	-0-	-0-	-0-	1	1	1285	2	Y	6					16
							7	9									
06	1153	N	1153	-0-	-0-	-0-	1149	2	4	9	Y	4					20
*07	1323	N	1323	-0-	-0-	-0-	1317	2	6	9	Y	5					25

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	245	-0-	-91	-0-	8	1	237	2	N	-0-					-0-
03	279	N	223	-0-	-56	-0-	7	1	216	2	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	12	1	210	2	N	-0-					-0-
05	279	N	239	-0-	-40	-0-	15	1	224	2	N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	24	1	225	2	N	-0-					-0-
*07	587	N	587	-0-	-0-	-0-	45	1	542	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-
03	1147	N	135	-0-	-1012	-0-	135	2			Y	-0-					-0-
04	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-					-0-
05	1283	N	1283	-0-	-0-	-0-	1	1	1282	2	Y	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	1128	2			Y	-0-					-0-
07	1240	N	1114	-0-	-126	-0-	1114	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2824	X	2824	-0-	-0-	-0-	1	1	2822	2	Y	1	15	1			4
							1	9									
03	3348	X	289	-0-	-3059	-0-	289	2			Y	-0-					4
04	3240	X	2507	-0-	-733	-0-	1	1	2503	2	Y	3					7
							3	9									
05	3317	X	3138	-0-	-179	-0-	1	1	3133	2	Y	4					11
							4	9									
06	3228	X	3228	-0-	-0-	-0-	1	1	3224	2	Y	3					14
							3	9									
07	3131	X	3126	-0-	-5	-0-	1	1	3119	2	Y	5					19
							6	9									

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

02	196	N	173	-0-	-23	-0-	173	2			N	-0-					-0-
03	186	N	15	-0-	-171	-0-	15	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

02	3868	X	3868	-0-	-0-	-0-	1	1	3867	2	Y	-0-					-0-
03	4495	X	411	-0-	-4084	-0-	411	2			Y	-0-					-0-
04	5277	X	5277	-0-	-0-	-0-	2	1	5275	2	Y	-0-					-0-
05	4870	X	4870	-0-	-0-	-0-	2	1	4868	2	Y	-0-					-0-
06	4412	X	4412	-0-	-0-	-0-	2	1	4410	2	Y	-0-					-0-
*07	4360	X	4360	-0-	-0-	-0-	1	1	4359	2	Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

02	476	N	372	-0-	-104	-0-	372	2			N	-0-					-0-
03	434	N	48	-0-	-386	-0-	48	2			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
07	682	N	392	-0-	-290	-0-	392	2			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

02	3008	X	3008	-0-	-0-	-0-	1	1	3007	2	Y	-0-					-0-
03	3472	X	321	-0-	-3151	-0-	321	2			Y	-0-					-0-
04	3381	X	3381	-0-	-0-	-0-	1	1	3380	2	Y	-0-					-0-
05	4117	X	4117	-0-	-0-	-0-	2	1	4115	2	Y	-0-					-0-
06	3665	X	3665	-0-	-0-	-0-	1	1	3664	2	Y	-0-					-0-
*07	3702	X	3702	-0-	-0-	-0-	1	1	3701	2	Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1843	-0-	-145	-0-	1843	2			N	-0-					-0-
03	2170	N	1736	-0-	-434	-0-	1736	2			N	-0-					-0-
04	2010	N	1886	-0-	-124	-0-	1886	2			N	-0-					-0-
05	2046	N	1945	-0-	-101	-0-	1945	2			N	-0-					-0-
06	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
07	1953	N	-0-	-0-	-1953	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	217	N	22	-0-	-195	-0-	22	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		83	-0-	83	83	83	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1169	-0-	-35	-0-	1169	3			N	-0-					-0-
03	1302	N	258	-0-	-1044	-0-	258	3			N	-0-					-0-
04	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
05	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
06	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
07	1550	N	1179	-0-	-371	-0-	1179	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	162	-0-	-90	-0-	162	3			N	-0-					-0-
03	279	N	37	-0-	-242	-0-	37	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	377	-0-	-15	-0-	377	3			N	-0-					-0-
03	434	N	42	-0-	-392	-0-	42	3			N	-0-					-0-
04	420	N	357	-0-	-63	-0-	357	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					-0-
03	279	N	29	-0-	-250	-0-	29	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
05	279	N	175	-0-	-104	-0-	175	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	715	-0-	-13	-0-	715	3			N	-0-					-0-
03	806	N	188	-0-	-618	-0-	188	3			N	-0-					-0-
04	780	N	637	-0-	-143	-0-	637	3			N	-0-					-0-
05	806	N	726	-0-	-80	-0-	726	3			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	341	N	41	-0-	-300	-0-	41	3			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	341	N	192	-0-	-149	-0-	192	3			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	148	-0-	-20	-0-	148	3			N	-0-					-0-
03	155	N	18	-0-	-137	-0-	18	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	327	-0-	-9	-0-	327	3			N	-0-					-0-
03	372	N	36	-0-	-336	-0-	36	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
05	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 8D RRCID -> 155967 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 9386 - 9544

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	372	N	39	-0-	-333	-0-	39	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

02	392	N	370	-0-	-22	-0-	370	3			N	-0-					-0-
03	403	N	111	-0-	-292	-0-	111	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

02	924	N	893	-0-	-31	-0-	893	3			N	-0-					-0-
03	992	N	169	-0-	-823	-0-	169	3			N	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
05	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
06	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
07	1054	N	911	-0-	-143	-0-	911	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

02	4060	X	3792	-0-	-268	-0-	3792	3			N	-0-					-0-
03	4371	X	402	-0-	-3969	-0-	402	3			N	-0-					-0-
04	4230	X	3558	-0-	-672	-0-	3558	3			N	-0-					-0-
05	4371	X	3525	-0-	-846	-0-	3525	3			N	-0-					-0-
06	5250	X	5250	-0-	-0-	-0-	5250	3			N	-0-					-0-
*07	4719	X	4719	-0-	-0-	-0-	4719	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
03	372	N	38	-0-	-334	-0-	38	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

02	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
03	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	3457	-0-	-239	-0-	3457	3			N	-0-					-0-
03	4061	X	1817	-0-	-2244	-0-	1817	3			N	-0-					-0-
04	3870	X	3258	-0-	-612	-0-	3258	3			N	-0-					-0-
05	4239	X	4239	-0-	-0-	-0-	4239	3			N	-0-					-0-
06	3974	X	3974	-0-	-0-	-0-	3974	3			N	-0-					-0-
*07	3888	X	3888	-0-	-0-	-0-	3888	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
03	1240	N	191	-0-	-1049	-0-	191	3			N	-0-					-0-
04	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
05	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
06	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
*07	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5824	X	5543	-0-	-281	-0-	5543	3			N	-0-					-0-
03	6448	X	609	-0-	-5839	-0-	609	3			N	-0-					-0-
04	6909	X	6909	-0-	-0-	-0-	6909	3			N	-0-					-0-
05	7082	X	7082	-0-	-0-	-0-	7082	3			N	-0-					-0-
06	6335	X	6335	-0-	-0-	-0-	6335	3			N	-0-					-0-
07	6448	X	6258	-0-	-190	-0-	6258	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
03	1736	N	210	-0-	-1526	-0-	210	3			N	-0-					-0-
04	2126	N	2126	-0-	-0-	-0-	2126	3			N	-0-					-0-
05	2317	N	2317	-0-	-0-	-0-	2317	3			N	-0-					-0-
06	2062	N	2062	-0-	-0-	-0-	2062	3			N	-0-					-0-
*07	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2636	-0-	-164	40	2636	3			N	-0-					-0-
03	2387	N	398	-0-	-1989	-0-	398	3			N	-0-					-0-
04	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					-0-
05	2426	X	2426	-0-	-0-	-0-	2426	3			N	-0-					-0-
06	2310	X	2178	-0-	-132	-0-	2178	3			N	-0-					-0-
07	2387	X	2303	-0-	-84	-0-	2303	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	465	N	48	-0-	-417	-0-	48	3			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
03	558	N	103	-0-	-455	-0-	103	3			N	-0-					-0-
04	360	N	263	-0-	-97	-0-	263	3			N	-0-					-0-
05	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

02	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
03	1426	N	155	-0-	-1271	-0-	155	3			N	-0-					-0-
04	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
05	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
06	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
07	1426	N	1411	-0-	-15	-0-	1411	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

02	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
03	1085	N	113	-0-	-972	-0-	113	3			N	-0-					-0-
04	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
05	1116	N	1049	-0-	-67	-0-	1049	3			N	-0-					-0-
06	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
07	1178	N	1005	-0-	-173	-0-	1005	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2167	-0-	-269	-0-	2167	3			N	-0-					-0-
03	2697	X	430	-0-	-2267	-0-	430	3			N	-0-					-0-
04	2610	X	2033	-0-	-577	-0-	2033	3			N	-0-					-0-
05	3471	X	3471	-0-	-0-	-0-	3471	3			N	-0-					-0-
06	2688	N	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-
*07	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2837	-0-	-131	-0-	2837	3			N	-0-					-0-
03	3255	X	304	-0-	-2951	-0-	304	3			N	-0-					-0-
04	3120	X	2971	-0-	-149	-0-	2971	3			N	-0-					-0-
05	3224	X	3205	-0-	-19	-0-	3205	3			N	-0-					-0-
06	3530	X	3530	-0-	-0-	-0-	3530	3			N	-0-					-0-
*07	3305	X	3305	-0-	-0-	-0-	3305	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	999	-0-	-37	-0-	999	3			N	-0-					-0-
03	1209	N	109	-0-	-1100	-0-	109	3			N	-0-					-0-
04	1080	N	833	-0-	-247	-0-	833	3			N	-0-					-0-
05	1116	N	929	-0-	-187	-0-	929	3			N	-0-					-0-
06	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
*07	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
03	930	N	45	-0-	-885	-0-	45	3			N	-0-					-0-
04	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
05	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*07	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3233	X	3233	-0-	-0-	-0-	3233	3			N	-0-					-0-
03	3379	X	406	-0-	-2973	-0-	406	3			N	-0-					-0-
04	3270	X	2785	-0-	-485	-0-	2785	3			N	-0-					-0-
05	4101	X	4101	-0-	-0-	-0-	4101	3			N	-0-					-0-
06	3975	X	3975	-0-	-0-	-0-	3975	3			N	-0-					-0-
07	3379	X	2855	-0-	-524	-0-	2855	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	414	-0-	-90	-0-	414	3			N	-0-					-0-
03	310	N	7	-0-	-303	-0-	7	3			N	-0-					-0-
04	540	N	531	-0-	-9	-0-	531	3			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

02	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
03	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
04	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
05	1085	N	845	-0-	-240	-0-	845	3			N	-0-					-0-
06	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
07	1209	N	861	-0-	-348	-0-	861	3			N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

02	2464	N	2268	-0-	-196	-0-	2268	3			N	-0-					-0-
03	2697	N	277	-0-	-2420	-0-	277	3			N	-0-					-0-
04	2674	N	2674	-0-	-0-	-0-	2674	3			N	-0-					-0-
05	3100	N	3299	-0-	199	199	3299	3			N	-0-					-0-
06	3000	N	2901	-0-	-99	100	2901	3			N	-0-					-0-
*07	2944	N	2844	-0-	-100	-0-	2844	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

02	1932	N	1918	-0-	-14	-0-	1918	3			N	-0-					-0-
03	2263	N	211	-0-	-2052	-0-	211	3			N	-0-					-0-
04	2100	N	1987	-0-	-113	-0-	1987	3			N	-0-					-0-
05	2139	N	2127	-0-	-12	-0-	2127	3			N	-0-					-0-
06	1965	N	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-
*07	2333	N	2333	-0-	-0-	-0-	2333	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

02	2604	N	1655	-0-	-949	-0-	1655	3			N	-0-					-0-
03	2728	N	1191	-0-	-1537	-0-	1191	3			N	-0-					-0-
04	2790	N	2048	-0-	-742	-0-	2048	3			N	-0-					-0-
05	3100	N	3320	-0-	220	220	3320	3			N	-0-					-0-
06	3000	N	2942	-0-	-58	162	2942	3			N	-0-					-0-
*07	3027	N	2865	-0-	-162	-0-	2865	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	793	-0-	-19	-0-	793	3			N	-0-					-0-
03	961	N	96	-0-	-865	-0-	96	3			N	-0-					-0-
04	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
05	868	N	806	-0-	-62	-0-	806	3			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
07	1054	N	952	-0-	-102	-0-	952	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

02	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
03	558	N	113	-0-	-445	-0-	113	3			N	-0-					-0-
04	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
05	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	589	N	530	-0-	-59	-0-	530	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

02	3136	X	2937	-0-	-199	-0-	2937	3			N	-0-					-0-
03	3565	X	314	-0-	-3251	-0-	314	3			N	-0-					-0-
04	3450	X	3007	-0-	-443	-0-	3007	3			N	-0-					-0-
05	3565	X	3533	-0-	-32	-0-	3533	3			N	-0-					-0-
06	3509	X	3509	-0-	-0-	-0-	3509	3			N	-0-					-0-
*07	3477	X	3477	-0-	-0-	-0-	3477	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

02	644	N	613	-0-	-31	-0-	613	3			N	-0-					-0-
03	682	N	67	-0-	-615	-0-	67	3			N	-0-					-0-
04	660	N	640	-0-	-20	-0-	640	3			N	-0-					-0-
05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 243792 COMPL. DATE 10/31/2008 TOTAL DEPTH 9600 PERF. 9128 - 9468

02	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
03	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
04	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
05	1178	N	1160	-0-	-18	-0-	1160	3			N	-0-					-0-
06	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
*07	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
03	1054	N	933	-0-	-121	-0-	933	2			N	-0-					-0-
04	1020	N	987	-0-	-33	-0-	987	2			N	-0-					-0-
05	1023	N	965	-0-	-58	-0-	965	2			N	-0-					-0-
06	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
07	1023	N	991	-0-	-32	-0-	991	2			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

02	2268	N	2258	-0-	-10	-0-	2258	2			N	-0-					-0-
03	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
04	2400	N	1914	-0-	-486	-0-	1914	2			N	-0-					-0-
05	2776	N	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-
*06	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
MILLER "C" WELL #: 11 RRCID -> 155452 COMPL. DATE 08/09/1995 TOTAL DEPTH 9550 PERF. 9313 - 9436

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	310	N	230	-0-	-80	-0-	230	2			N	-0-					-0-
06	300	N	217	-0-	-83	-0-	217	2			N	-0-					-0-
*07	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

02	1139	N	1139	-0-	-0-	-0-	1138	2	1	9	Y	1					11
03	1312	N	1312	-0-	-0-	-0-	1288	2	24	9	Y	22	19	1			14
04	793	N	793	-0-	-0-	-0-	782	2	11	9	Y	10	20	1			4
05	1320	N	1320	-0-	-0-	-0-	1312	2	8	9	Y	7					11
06	688	N	688	-0-	-0-	-0-	680	2	8	9	Y	7					18
07	806	N	628	-0-	-178	-0-	622	2	6	9	Y	5					23

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		123	-0-	123	229	123	3			Y	-0-					24
03	DLQ G-10		119	-0-	119	348	119	3			Y	-0-					24
04	467	N	119	-0-	-348	-0-	119	3			Y	-0-					24
05	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					24
06	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					24
*07	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					24

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					144
10	1581	N	1548	-0-	-33	-0-	1548	3			N	-0-					144
11	1530	N	1468	-0-	-62	-0-	1468	3			N	-0-					144
12	1581	N	1524	-0-	-57	-0-	1524	3			N	-0-					144
01	DLQ G-10		1509	-0-	1509	1509	1509	3			N	-0-					144
02	DLQ G-10		1356	-0-	1356	2865	1356	3			N	-0-					144
03	DLQ G-10		154	-0-	154	3019	154	3			N	-0-					144
04	3000	N	1453	-0-	-1547	1472	1453	3			N	-0-					144
05	3002	N	1530	-0-	-1472	-0-	1530	3			N	-0-					144
06	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					144
07	1488	N	708	-0-	-780	-0-	708	3			N	-0-					120

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	966	-0-	-14	-0-	966	3			N	-0-					-0-
03	1085	N	104	-0-	-981	-0-	104	3			N	-0-					-0-
04	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
05	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
06	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
07	1426	N	1076	-0-	-350	-0-	1076	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1146	-0-	-2	-0-	1146	3			N	-0-					-0-
03	1302	N	123	-0-	-1179	-0-	123	3			N	-0-					-0-
04	1260	N	1227	-0-	-33	-0-	1227	3			N	-0-					-0-
05	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
06	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
07	1271	N	1258	-0-	-13	-0-	1258	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	635	-0-	-9	-0-	635	3			N	-0-					-0-
03	713	N	73	-0-	-640	-0-	73	3			N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
05	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	899	N	756	-0-	-143	-0-	756	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1860	N	1860	-0-	-0-	-0-	86	1	1774	3	N	-0-					-0-
03	1767	N	1476	-0-	-291	-0-	79	1	1397	3	N	-0-					-0-
04	1740	N	1465	-0-	-275	-0-	81	1	1384	3	N	-0-					-0-
05	1798	N	1569	-0-	-229	-0-	92	1	1477	3	N	-0-					-0-
06	1980	N	1980	-0-	-0-	-0-	96	1	1884	3	N	-0-					-0-
*07	1903	N	1903	-0-	-0-	-0-	100	1	1803	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1193	N	1193	-0-	-0-	-0-	55	1	1138	3	N	-0-					-0-
03	1209	N	1012	-0-	-197	-0-	55	1	957	3	N	-0-					-0-
04	1170	N	1012	-0-	-158	-0-	56	1	956	3	N	-0-					-0-
05	1333	N	1008	-0-	-325	-0-	60	1	948	3	N	-0-					-0-
06	1331	N	1331	-0-	-0-	-0-	65	1	1266	3	N	-0-					-0-
*07	1319	N	1319	-0-	-0-	-0-	69	1	1250	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		5421	-0-	5421	11849	252	1	5169	3	N	-0-					-0-
03	DLQ G-10		3197	-0-	3197	15046	195	1	3002	3	N	-0-					-0-
04	20180	X	5134	-0-	-15046	-0-	283	1	4851	3	N	-0-					-0-
05	3779	X	3779	-0-	-0-	-0-	226	1	3553	3	N	-0-					-0-
06	8131	X	8131	-0-	-0-	-0-	395	1	7736	3	N	-0-					-0-
*07	7718	X	7718	-0-	-0-	-0-	403	1	7315	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3622	-0-	3622	7477	168	1	3454	3	N	-0-					-0-
03	DLQ G-10		2924	-0-	2924	10401	160	1	2764	3	N	-0-					-0-
04	13723	X	3322	-0-	-10401	-0-	183	1	3139	3	N	-0-					-0-
05	2751	X	2751	-0-	-0-	-0-	159	1	2592	3	N	-0-					-0-
06	4392	X	4392	-0-	-0-	-0-	216	1	4176	3	N	-0-					-0-
*07	4136	X	4136	-0-	-0-	-0-	216	1	3920	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
03	1488	N	467	-0-	-1021	-0-	467	2			N	-0-					-0-
*04	1470	N	924	-0-	-546	-0-	924	2			N	-0-					-0-
*05	1674	N	1433	-0-	-241	-0-	1433	2			N	-0-					-0-
*06	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
*07	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	167	-0-	-1	-0-	167	2			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*04	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
*05	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
*06	2542	N	2542	-0-	-0-	-0-	2542	2			N	-0-					-0-
*07	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

02	1180	N	1180	-0-	-0-	-0-	1180	2			Y	-0-					-0-
03	1426	N	874	-0-	-552	-0-	874	2			Y	-0-					-0-
*04	1321	N	1321	-0-	-0-	-0-	1321	2			Y	-0-					-0-
*05	1336	N	1336	-0-	-0-	-0-	1336	2			Y	-0-					-0-
*06	1243	N	1243	-0-	-0-	-0-	1243	2			Y	-0-					-0-
07	T. A.		1324	-0-	1324	1324	1324	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

02	140	N	-0-	-0-	-140	-0-					Y	-0-					34
03	444	N	444	-0-	-0-	-0-	13	1	431	2	Y	-0-					34
*04	150	N	-0-	-0-	-150	-0-					Y	-0-	28	7			6
*05	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					6
06	210	N	77	-0-	-133	-0-	77	2			Y	-0-					6
07	T. A.		85	-0-	85	85	85	2			Y	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

02	1132	N	1132	-0-	-0-	-0-	38	1	1094	2	Y	-0-					7
03	899	N	887	-0-	-12	-0-	26	1	861	2	Y	-0-					7
*04	870	N	404	-0-	-466	-0-	13	1	391	2	Y	-0-					7
*05	1051	N	1051	-0-	-0-	-0-	1051	2			Y	-0-					7
*06	1130	N	1130	-0-	-0-	-0-	1130	2			Y	-0-					7
07	T. A.		1146	-0-	1146	1146	1146	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

02	588	N	475	-0-	-113	-0-	475	2			N	-0-					-0-
03	1023	N	358	-0-	-665	-0-	358	2			N	-0-					-0-
*04	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
*05	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
*06	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
07	1085	N	708	-0-	-377	-0-	708	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

02	112	N	9	-0-	-103	-0-	9	2			N	-0-					-0-
03	155	N	8	-0-	-147	-0-	8	2			N	-0-					-0-
*04	90	N	24	-0-	-66	-0-	9	2	15	9	N	14					14
*05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					14
*06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					14
*07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

02	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
03	1302	N	369	-0-	-933	-0-	369	2			N	-0-					-0-
*04	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
*05	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
*06	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
07	1550	N	1380	-0-	-170	-0-	1380	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	868	N	755	-0-	-113	-0-	25	1	730	2	Y	-0-			6
03	682	N	444	-0-	-238	-0-	13	1	431	2	Y	-0-			6
*04	807	N	807	-0-	-0-	-0-	26	1	781	2	Y	-0-			6
*05	837	N	806	-0-	-31	-0-	806	2			Y	-0-			6
*06	988	N	988	-0-	-0-	-0-	988	2			Y	-0-			6
07	T. A.		1370	-0-	1370	1370	1370	2			Y	-0-			6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

02	980	N	426	-0-	-554	-0-	426	2			N	-0-			-0-
03	744	N	-0-	-0-	-744	-0-					N	-0-			-0-
*04	750	N	750	-0-	-0-	-0-	750	2			N	-0-			-0-
*05	465	N	48	-0-	-417	-0-	48	2			N	-0-			-0-
*06	70	N	70	-0-	-0-	-0-	70	2			N	-0-			-0-
07	775	N	18	-0-	-757	-0-	18	2			N	-0-			-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

02	560	N	378	-0-	-182	-0-	378	2			N	-0-			-0-
03	465	N	117	-0-	-348	-0-	117	2			N	-0-			-0-
*04	924	N	924	-0-	-0-	-0-	924	2			N	-0-			-0-
*05	434	N	100	-0-	-334	-0-	100	2			N	-0-			-0-
06	120	N	2	-0-	-118	-0-	2	2			N	-0-			-0-
07	961	N	3	-0-	-958	-0-	3	2			N	-0-			-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

02	952	N	950	-0-	-2	-0-	950	2			N	-0-			-0-
03	775	N	358	-0-	-417	-0-	358	2			N	-0-			-0-
*04	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-			-0-
*05	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-			-0-
06	360	N	189	-0-	-171	-0-	189	2			N	-0-			-0-
*07	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-			-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

02	852	N	852	-0-	-0-	-0-	852	2			N	-0-			-0-
03	496	N	184	-0-	-312	-0-	184	2			N	-0-			-0-
*04	750	N	750	-0-	-0-	-0-	750	2			N	-0-			-0-
*05	930	N	457	-0-	-473	-0-	457	2			N	-0-			-0-
*06	408	N	408	-0-	-0-	-0-	408	2			N	-0-			-0-
07	775	N	174	-0-	-601	-0-	174	2			N	-0-			-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

02	475	N	475	-0-	-0-	-0-	475	2			N	-0-			-0-
03	403	N	358	-0-	-45	-0-	358	2			N	-0-			-0-
*04	390	N	-0-	-0-	-390	-0-					N	-0-			-0-
*05	835	N	835	-0-	-0-	-0-	835	2			N	-0-			-0-
*06	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-			-0-
*07	540	N	540	-0-	-0-	-0-	540	2			N	-0-			-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

02	644	N	426	-0-	-218	-0-	426	2			N	-0-			-0-
03	775	N	369	-0-	-406	-0-	369	2			N	-0-			-0-
*04	690	N	-0-	-0-	-690	-0-					N	-0-			-0-
*05	894	N	894	-0-	-0-	-0-	894	2			N	-0-			-0-
*06	799	N	799	-0-	-0-	-0-	799	2			N	-0-			-0-
*07	674	N	674	-0-	-0-	-0-	674	2			N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1277	-0-	-11	-0-	1277	2			N	-0-					-0-
03	1488	N	553	-0-	-935	-0-	553	2			N	-0-					-0-
*04	1560	N	750	-0-	-810	-0-	750	2			N	-0-					-0-
*05	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
*06	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
*07	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

02	1008	N	950	-0-	-58	-0-	950	2			N	-0-					-0-
03	899	N	179	-0-	-720	-0-	179	2			N	-0-					-0-
*04	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
*05	1054	N	795	-0-	-259	-0-	795	2			N	-0-					-0-
*06	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
07	1085	N	830	-0-	-255	-0-	830	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

02	1400	N	19	-0-	-1381	-0-	19	2			N	-0-					-0-
03	1519	N	24	-0-	-1495	-0-	24	2			N	-0-					-0-
*04	1500	N	18	-0-	-1482	-0-	18	2			N	-0-					-0-
*05	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
*06	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
*07	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

02	755	N	755	-0-	-0-	-0-	25	1	730	2	Y	-0-					8
03	496	N	-0-	-0-	-496	-0-					Y	-0-					8
*04	480	N	404	-0-	-76	-0-	13	1	391	2	Y	-0-					8
*05	620	N	456	-0-	-164	-0-	456	2			Y	-0-					8
*06	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					8
*07	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

02	504	N	494	-0-	-10	-0-	494	2			N	-0-					-0-
03	558	N	53	-0-	-505	-0-	53	2			N	-0-					-0-
*04	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
*05	558	N	138	-0-	-420	-0-	138	2			N	-0-					-0-
*06	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
07	682	N	661	-0-	-21	-0-	661	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

02	672	N	441	-0-	-231	-0-	441	2			N	-0-					-0-
03	713	N	186	-0-	-527	-0-	186	2			N	-0-					-0-
*04	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
*05	496	N	192	-0-	-304	-0-	192	2			N	-0-					-0-
*06	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
07	775	N	628	-0-	-147	-0-	628	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	441	-0-	-35	-0-	441	2			N	-0-					-0-
03	496	N	372	-0-	-124	-0-	372	2			N	-0-					-0-
*04	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
*05	496	N	144	-0-	-352	-0-	144	2			N	-0-					-0-
*06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
07	775	N	453	-0-	-322	-0-	453	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

02	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
03	1333	N	372	-0-	-961	-0-	372	2			N	-0-					-0-
*04	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
*05	1457	N	224	-0-	-1233	-0-	224	2			N	-0-					-0-
*06	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
*07	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		11	-0-	11	11	11	2			N	-0-					-0-
07	14B2 EXT		75	-0-	75	86	75	2			N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

02	4312	X	3990	-0-	-322	-0-	3990	3			N	-0-					-0-
03	4774	X	4251	-0-	-523	-0-	4251	3			N	-0-					-0-
*04	4620	X	4526	-0-	-94	-0-	4526	3			N	-0-					-0-
05	4774	X	4305	-0-	-469	-0-	4305	3			N	-0-					-0-
06	4486	X	4486	-0-	-0-	-0-	4486	3			N	-0-					-0-
07	4681	X	4389	-0-	-292	-0-	4389	3			N	-0-					-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

02	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
03	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
*04	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-
*05	1829	N	256	-0-	-1573	-0-	256	2			N	-0-					-0-
06	810	N	96	-0-	-714	-0-	96	2			N	-0-					-0-
07	2108	N	151	-0-	-1957	-0-	151	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

02	726	N	726	-0-	-0-	-0-	155	1	571	2	N	-0-					-0-
03	837	N	731	-0-	-106	-0-	25	1	706	2	N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	167	1	635	2	N	-0-					-0-
05	806	N	570	-0-	-236	-0-	570	2			N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	149	1	613	2	N	-0-					-0-
07	837	N	727	-0-	-110	-0-	727	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1603	-0-	-21	-0-	1603	2			N	-0-					-0-
03	1860	N	948	-0-	-912	-0-	948	2			N	-0-					-0-
04	1710	N	1682	-0-	-28	-0-	1682	2			N	-0-					-0-
05	1767	N	1374	-0-	-393	-0-	1374	2			N	-0-					-0-
06	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
*07	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

02	1288	N	1262	-0-	-26	-0-	1262	2			N	-0-					-0-
03	1395	N	636	-0-	-759	-0-	636	2			N	-0-					-0-
04	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
05	1395	N	929	-0-	-466	-0-	929	2			N	-0-					-0-
06	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
07	1488	N	1415	-0-	-73	-0-	1415	2			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

02	1232	N	1141	-0-	-91	-0-	1141	3			N	-0-					-0-
03	1333	N	1185	-0-	-148	-0-	1185	3			N	-0-					-0-
04	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
05	1271	N	992	-0-	-279	-0-	992	3			N	-0-					-0-
06	1140	N	984	-0-	-156	-0-	984	3			N	-0-					-0-
*07	1333	N	1044	-0-	-289	-0-	1044	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

02	448	N	214	-0-	-234	-0-	214	3			N	-0-					-0-
03	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
04	480	N	402	-0-	-78	-0-	402	3			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-
*07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2402	N	2402	-0-	-0-	-0-	2402	3			Y	-0-					-0-
03	2491	N	2491	-0-	-0-	-0-	2491	3			Y	-0-					-0-
04	2169	N	2169	-0-	-0-	-0-	2169	3			Y	-0-					-0-
05	2002	N	2002	-0-	-0-	-0-	2002	3			Y	-0-					-0-
06	2024	N	2024	-0-	-0-	-0-	2024	3			Y	-0-					-0-
*07	2040	N	2040	-0-	-0-	-0-	2040	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

02	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					-0-
03	1023	N	922	-0-	-101	-0-	922	3			Y	-0-					-0-
04	990	N	747	-0-	-243	-0-	747	3			Y	-0-					-0-
05	1023	N	724	-0-	-299	-0-	724	3			Y	-0-					-0-
06	900	N	660	-0-	-240	-0-	660	3			Y	-0-					-0-
*07	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

02	1919	N	1919	-0-	-0-	-0-	1919	3			Y	-0-					-0-
03	2019	N	2019	-0-	-0-	-0-	2019	3			Y	-0-					-0-
04	2010	N	1874	-0-	-136	-0-	1874	3			Y	-0-					-0-
05	2077	N	2025	-0-	-52	-0-	2025	3			Y	-0-					-0-
06	1967	N	1967	-0-	-0-	-0-	1967	3			Y	-0-					-0-
*07	1995	N	1995	-0-	-0-	-0-	1995	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 08/03/1995 TOTAL DEPTH 6300 PERF. 5826 - 5838

02	1963	N	1963	-0-	-0-	-0-	1963	3			Y	-0-					-0-
03	2139	N	2069	-0-	-70	-0-	2069	3			Y	-0-					-0-
04	2252	N	2252	-0-	-0-	-0-	2182	3	70	9	Y	64	61	1			3
05	2335	N	2335	-0-	-0-	-0-	2335	3			Y	-0-	3	1			-0-
06	2329	N	2329	-0-	-0-	-0-	2329	3			Y	-0-					-0-
*07	2420	N	2420	-0-	-0-	-0-	2420	3			Y	-0-					-0-

IMMELMAN (GRAYBURG) 44326 500 NON-ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
GIDDINGS ESTATE FEE "H" WELL #: 3321 RRCID -> 125853 COMPL. DATE 09/15/1987 TOTAL DEPTH 4651 PERF. 4260 - 4260

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	X	330	-0-	-34	-0-	330	2			N	-0-					54
03	403	X	368	-0-	-35	-0-	368	2			N	-0-					54
04	390	X	247	-0-	-143	-0-	247	2			N	-0-					54
05	403	X	247	-0-	-156	-0-	247	2			N	-0-					54
06	390	X	325	-0-	-65	-0-	325	2			N	-0-					54
07	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					54

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	743	-0-	-41	-0-	743	2			N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
04	840	N	835	-0-	-5	-0-	835	2			N	-0-					-0-
05	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
06	840	N	786	-0-	-54	-0-	786	2			N	-0-					-0-
*07	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					3
03	INC G-10		878	-0-	878	878	878	2			Y	-0-					3
04	INC G-10		696	-0-	696	1574	696	2			Y	-0-					3
05	INC G-10		703	-0-	703	2277	703	2			Y	-0-					3
06	INC G-10		912	-0-	912	3189	912	2			Y	-0-					3
07	INC G-10		662	-0-	662	3851	662	2			Y	-0-					3

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1464	-0-	-356	-0-	1464	2			Y	-0-					9
03	INC G-10		1694	-0-	1694	1694	1694	2			Y	-0-					9
04	INC G-10		1740	-0-	1740	3434	1740	2			Y	-0-					9
05	INC G-10		1759	-0-	1759	5193	1759	2			Y	-0-					9
06	INC G-10		895	-0-	895	6088	895	2			Y	-0-					9
07	INC G-10		1609	-0-	1609	7697	1609	2			Y	-0-					9

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	5	1	286	3	N	2					81
							2	9									
03	315	N	315	-0-	-0-	-0-	7	1	308	3	N	-0-					81
04	327	N	327	-0-	-0-	-0-	6	1	321	3	N	-0-					81
05	324	N	324	-0-	-0-	-0-	6	1	317	3	N	1					82
							1	9									
06	300	N	295	-0-	-5	-0-	5	1	290	3	N	-0-					92
*07	247	N	247	-0-	-0-	-0-	6	1	241	3	N	-0-					82

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	X	1583	-0-	-41	-0-	1583	2			N	-0-					196
03	1860	X	1800	-0-	-60	-0-	1800	2			N	-0-					196
04	1800	X	1403	-0-	-397	-0-	1403	2			N	-0-					196
05	1860	X	1730	-0-	-130	-0-	1730	2			N	-0-					196
06	1770	X	1694	-0-	-76	-0-	1694	2			N	-0-					196
07	1798	X	1647	-0-	-151	-0-	1647	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	X	671	-0-	-29	-0-	671	2			N	-0-					44
03	795	X	795	-0-	-0-	-0-	795	2			N	-0-					44
04	750	X	698	-0-	-52	-0-	698	2			N	-0-					44
05	744	X	638	-0-	-106	-0-	638	2			N	-0-					44
06	780	X	445	-0-	-335	-0-	445	2			N	-0-					44
07	806	X	656	-0-	-150	-0-	656	2			N	-0-					44

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
05	527	N	175	-0-	-352	-0-	175	2			N	-0-					-0-
06	360	N	119	-0-	-241	-0-	119	2			N	-0-					-0-
*07	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	30	-0-	-54	-0-	30	2			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
04	120	N	29	-0-	-91	-0-	29	2			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
05	651	N	383	-0-	-268	-0-	383	2			N	-0-					-0-
06	600	N	391	-0-	-209	-0-	391	2			N	-0-					-0-
07	713	N	170	-0-	-543	-0-	170	2			N	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	X	718	-0-	-402	-0-	718	2			N	-0-					-0-
03	1364	X	1173	-0-	-191	-0-	1173	2			N	-0-					-0-
04	1380	X	1172	-0-	-208	-0-	1172	2			N	-0-					-0-
05	1426	X	614	-0-	-812	-0-	614	2			N	-0-					-0-
06	1380	X	180	-0-	-1200	-0-	180	2			N	-0-					-0-
07	1209	X	134	-0-	-1075	-0-	134	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	401	-0-	-215	-0-	401	2			N	-0-					-0-
03	558	N	251	-0-	-307	-0-	251	2			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
05	434	N	123	-0-	-311	-0-	123	2			N	-0-					-0-
06	240	N	183	-0-	-57	-0-	183	2			N	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					14
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					14
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					14
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					14
06	60	N	51	-0-	-9	-0-	51	2			N	-0-					14
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					18
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					18
04	393	N	393	-0-	-0-	-0-	393	2			N	-0-					18
05	361	N	361	-0-	-0-	-0-	361	2			N	-0-					18
06	450	N	379	-0-	-71	-0-	379	2			N	-0-					18
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	181	-0-	-15	-0-	181	2			N	-0-					17
03	DELQ	PR	198	-0-	198	198	198	2			N	-0-					17
04	417	N	219	-0-	-198	-0-	219	2			N	-0-					17
05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					17
*06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					17
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	156	-0-	-96	-0-	156	2			N	-0-					-0-
03	310	N	194	-0-	-116	-0-	194	2			N	-0-					-0-
04	270	N	177	-0-	-93	-0-	177	2			N	-0-					-0-
05	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
06	180	N	109	-0-	-71	-0-	109	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	103	-0-	-9	-0-	103	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	273	-0-	-7	-0-	273	2			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
05	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
06	300	N	202	-0-	-98	-0-	202	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	606	-0-	-10	-0-	606	2			N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
05	682	N	669	-0-	-13	-0-	669	2			N	-0-					-0-
06	660	N	651	-0-	-9	-0-	651	2			N	-0-					-0-
07	682	N	673	-0-	-9	-0-	673	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1159	-0-	-73	-0-	1159	2			N	-0-					-0-
03	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
04	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
05	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
06	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
*07	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1750	-0-	-42	-0-	1750	2			N	-0-					-0-
03	1953	N	1938	-0-	-15	-0-	1938	2			N	-0-					-0-
04	1890	N	1865	-0-	-25	-0-	1865	2			N	-0-					-0-
05	1953	N	1929	-0-	-24	-0-	1929	2			N	-0-					-0-
06	1890	N	1865	-0-	-25	-0-	1865	2			N	-0-					-0-
*07	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
03	2772	N	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
04	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
05	2766	N	2766	-0-	-0-	-0-	2766	2			N	-0-					-0-
06	2642	N	2642	-0-	-0-	-0-	2642	2			N	-0-					-0-
*07	2736	N	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	716	-0-	-124	-0-	716	2			N	-0-					-0-
03	837	N	786	-0-	-51	-0-	786	2			N	-0-					-0-
04	780	N	753	-0-	-27	-0-	753	2			N	-0-					-0-
05	806	N	761	-0-	-45	-0-	761	2			N	-0-					-0-
06	750	N	690	-0-	-60	-0-	690	2			N	-0-					-0-
07	775	N	654	-0-	-121	-0-	654	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					3
03	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					3
04	540	N	504	-0-	-36	-0-	504	2			Y	-0-					3
05	558	N	510	-0-	-48	-0-	510	2			Y	-0-					3
06	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					3
*07	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					3

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1451	N	1451	-0-	-0-	-0-	32	1	1417	3	N	2					118
							2	9									
03	2045	N	2045	-0-	-0-	-0-	42	1	1994	3	N	8					126
							9	9									
04	1516	N	1516	-0-	-0-	-0-	32	1	1483	3	N	1					127
							1	9									
05	920	N	920	-0-	-0-	-0-	22	1	894	3	N	4					131
							4	9									
06	1980	N	687	-0-	-1293	-0-	19	1	668	3	N	-0-					131
*07	1311	N	1311	-0-	-0-	-0-	29	1	1280	3	N	2					133
							2	9									

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1175	-0-	-57	-0-	1174	2	1	9	N	1					62
03	1364	N	1329	-0-	-35	-0-	1329	2			N	-0-					62
04	1320	N	1275	-0-	-45	-0-	1275	2			N	-0-					62
05	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					62
06	1290	N	1250	-0-	-40	-0-	1250	2			N	-0-					62
07	1333	N	1289	-0-	-44	-0-	1289	2			N	-0-					62

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					35
03	2480	N	2324	-0-	-156	-0-	2324	2			N	-0-					35
04	2340	N	2150	-0-	-190	-0-	2150	2			N	-0-					35
05	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					35
06	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					35
*07	2406	N	2406	-0-	-0-	-0-	2406	2			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
INGHAM ESTATE WELL #: 2A RRCID -> 106196 COMPL. DATE 10/11/1982 TOTAL DEPTH 8201 PERF. 7873 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12

INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	152	3	3	9	Y	3	3	8			-0-
06	321	N	321	-0-	-0-	-0-	310	3	11	9	Y	10	10	8			-0-
07	124	N	66	-0-	-58	-0-	66	3			Y	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					1
03	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					1
04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					1
05	248	N	239	-0-	-9	-0-	239	3			Y	-0-					1
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					1
07	248	N	207	-0-	-41	-0-	207	3			Y	-0-					1

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

02	318	N	318	-0-	-0-	-0-	310	3	8	9	Y	7					14
03	429	N	429	-0-	-0-	-0-	421	3	8	9	Y	7	1	8			20
04	330	N	276	-0-	-54	-0-	272	3	4	9	Y	4					24
05	341	N	279	-0-	-62	-0-	276	3	3	9	Y	3	3	8			24
06	420	N	283	-0-	-137	-0-	279	3	4	9	Y	4					28
07	279	N	172	-0-	-107	-0-	170	3	2	9	Y	2					30

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

02	1316	N	1179	-0-	-137	-0-	1179	3			N	-0-					156
03	1426	N	1281	-0-	-145	-0-	1281	3			N	-0-					156
04	1260	N	1153	-0-	-107	-0-	1153	3			N	-0-					156
05	1302	N	1168	-0-	-134	-0-	1168	3			N	-0-					156
06	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					156
*07	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

02	2352	X	2083	-0-	-269	-0-	2083	3			N	-0-					40
03	2604	X	2002	-0-	-602	-0-	2002	3			N	-0-					40
04	2520	X	896	-0-	-1624	-0-	896	3			N	-0-					40
05	2604	X	534	-0-	-2070	-0-	534	3			N	-0-					40
06	7955	X	7955	-0-	-0-	-0-	7955	3			N	-0-					40
*07	6560	X	6560	-0-	-0-	-0-	6560	3			N	-0-					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

02	280	N	269	-0-	-11	-0-	269	2			N	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
04	420	N	278	-0-	-142	-0-	278	2			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-	286	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

02	252	N	236	-0-	-16	-0-	236	2			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
06	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-	241	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

02	644	N	467	-0-	-177	-0-	467	2			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
05	527	N	426	-0-	-101	-0-	426	2			N	-0-					-0-
06	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
*07	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

02	728	N	627	-0-	-101	-0-	627	2			N	-0-					-0-
03	744	N	495	-0-	-249	-0-	495	2			N	-0-					-0-
04	630	N	598	-0-	-32	-0-	598	2			N	-0-					-0-
05	682	N	574	-0-	-108	-0-	574	2			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
07	620	N	76	-0-	-544	-0-	76	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
*07	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

02	56	N	51	-0-	-5	-0-	51	2			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					3
03	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					3
04	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					3
05	558	N	542	-0-	-16	-0-	542	3			Y	-0-					3
06	660	N	427	-0-	-233	-0-	427	3			Y	-0-					3
*07	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					3

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

02	35	N	35	-0-	-0-	B	-0-	35	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0-	B	-0-	51	2		N	-0-					-0-
04	37	N	37	-0-	-0-	B	-0-	37	2		N	-0-					-0-
05	45	N	45	-0-	-0-	B	-0-	45	2		N	-0-					-0-
*06	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

02	112	N	75	-0-	-37	B	-0-	75	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0-	B	-0-	100	2		N	-0-					-0-
04	90	N	73	-0-	-17	B	-0-	73	2		N	-0-					-0-
05	111	N	111	-0-	-0-	B	-0-	111	2		N	-0-					-0-
06	90	N	86	-0-	-4	B	-0-	86	2		N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

02	90	N	90	-0-	-0-	B	-0-	90	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR	117		-0-	117	B	117	117	2		N	-0-					-0-	
04	190	N	73	-0-	-117	B	-0-	73	2		N	-0-					-0-
05	93	N	91	-0-	-2	B	-0-	91	2		N	-0-					-0-
06	120	N	90	-0-	-30	B	-0-	90	2		N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

02	35	N	35	-0-	-0-	B	-0-	35	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0-	B	-0-	51	2		N	-0-					-0-
04	37	N	37	-0-	-0-	B	-0-	37	2		N	-0-					-0-
05	45	N	45	-0-	-0-	B	-0-	45	2		N	-0-					-0-
*06	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

02	35	N	35	-0-	-0-	B	-0-	35	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0-	B	-0-	51	2		N	-0-					-0-
04	37	N	37	-0-	-0-	B	-0-	37	2		N	-0-					-0-
05	45	N	45	-0-	-0-	B	-0-	45	2		N	-0-					-0-
*06	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	30	-0-	-26 B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		183	-0-	183 B	183	183	2			N	-0-					-0-
04	225	N	42	-0-	-183 B	-0-	42	2			N	-0-					-0-
05	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
06	180	N	69	-0-	-111 B	-0-	69	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
04	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
05	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
*06	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	89	-0-	-79 B	-0-	89	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	118	-0-	-99 B	-0-	118	2			N	-0-					-0-
04	180	N	112	-0-	-68 B	-0-	112	2			N	-0-					-0-
05	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
06	120	N	69	-0-	-51 B	-0-	69	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	98	-0-	-14 B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
04	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-
05	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
*06	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		234	-0-	234 B	234	234	2			N	-0-					-0-
04	391	N	157	-0-	-234 B	-0-	157	2			N	-0-					-0-
05	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
06	240	N	130	-0-	-110 B	-0-	130	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		246	-0-	246 B	246	246	2			N	-0-					-0-
04	401	N	155	-0-	-246 B	-0-	155	2			N	-0-					-0-
05	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
*06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
04	210	N	175	-0-	-35	B	-0-	175	2			N	-0-					-0-
05	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
*06	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	57	-0-	-27	B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	71	-0-	-22	B	-0-	71	2			N	-0-					-0-
04	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
05	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
*06	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	150	-0-	-18	B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		208	-0-	208	B	208	208	2			N	-0-					-0-
04	358	N	150	-0-	-208	B	-0-	150	2			N	-0-					-0-
05	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
*06	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	50	-0-	-34	B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
04	90	N	81	-0-	-9	B	-0-	81	2			N	-0-					-0-
05	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
*06	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	134	-0-	-230	B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
04	938	N	938	-0-	-0-	B	-0-	938	2			N	-0-					-0-
05	155	N	136	-0-	-19	B	-0-	136	2			N	-0-					-0-
06	270	N	163	-0-	-107	B	-0-	163	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	323	-0-	-181	B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
04	570	N	363	-0-	-207	B	-0-	363	2			N	-0-					-0-
05	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					-0-
06	390	N	372	-0-	-18	B	-0-	372	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	68	-0-	-16	B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
04	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
05	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
06	90	N	65	-0-	-25	B	-0-	65	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	134	-0-	-6	B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	179	-0-	-7	B	-0-	179	2			N	-0-					-0-
04	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
05	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
*06	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	168	-0-	-28	B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	239	-0-	-9	B	-0-	239	2			N	-0-					-0-
04	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
05	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
*06	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	84	-0-	-28	B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	88	-0-	-36	B	-0-	88	2			N	-0-					-0-
04	90	N	68	-0-	-22	B	-0-	68	2			N	-0-					-0-
05	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
*06	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	220	-0-	-60	B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	262	-0-	-17	B	-0-	262	2			N	-0-					-0-
04	240	N	229	-0-	-11	B	-0-	229	2			N	-0-					-0-
05	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					-0-
*06	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	63	-0-	-61	B	-0-	63	2			N	-0-					-0-
04	120	N	63	-0-	-57	B	-0-	63	2			N	-0-					-0-
05	186	N	108	-0-	-78	B	-0-	108	2			N	-0-					-0-
*06	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	87	-0-	-25 B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	82	-0-	-42 B	-0-	82	2			N	-0-					-0-
04	120	N	66	-0-	-54 B	-0-	66	2			N	-0-					-0-
05	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
06	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	72	-0-	-12 B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
04	90	N	60	-0-	-30 B	-0-	60	2			N	-0-					-0-
05	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
06	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	125	-0-	-61 B	-0-	125	2			N	-0-					-0-
04	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
05	372	N	91	-0-	-281 B	-0-	91	2			N	-0-					-0-
*06	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	271	-0-	-65 B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	328	-0-	-13 B	-0-	328	2			N	-0-					-0-
04	330	N	287	-0-	-43 B	-0-	287	2			N	-0-					-0-
05	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
06	330	N	160	-0-	-170 B	-0-	160	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TELESIS OPERATING CO., INC. 841394
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0- B	-0-	16	1	209	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	17	1	210	2	N	-0-					-0-
04	595	N	595	-0-	-0- B	-0-	44	1	551	2	N	-0-					-0-
05	248	N	206	-0-	-42 B	-0-	15	1	191	2	N	-0-					-0-
06	210	N	190	-0-	-20 B	-0-	14	1	176	2	N	-0-					-0-
07	620	N	158	-0-	-462 B	-0-	12	1	146	2	N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
TELESIS OPERATING CO., INC. //CONT.// 841394
PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	115	-0-	-53 B	-0-	9	1	106	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	130	-0-	-87 B	-0-	10	1	120	2	N	-0-					-0-
04	150	N	72	-0-	-78 B	-0-	5	1	67	2	N	-0-					-0-
05	124	N	118	-0-	-6 B	-0-	9	1	109	2	N	-0-					-0-
06	120	N	109	-0-	-11 B	-0-	8	1	101	2	N	-0-					-0-
*07	90	N	90	-0-	-0- B	-0-	7	1	83	2	N	-0-					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	593	-0-	-51 B	-0-	44	1	549	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	714	N	714	-0-	-0- B	-0-	53	1	661	2	N	-0-					-0-
04	660	N	399	-0-	-261 B	-0-	30	1	369	2	N	-0-					-0-
05	659	N	659	-0-	-0- B	-0-	49	1	610	2	N	-0-					-0-
06	690	N	598	-0-	-92 B	-0-	44	1	554	2	N	-0-					-0-
*07	495	N	495	-0-	-0- B	-0-	36	1	459	2	N	-0-					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	973	-0-	-91 B	-0-	72	1	901	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1206	N	1206	-0-	-0- B	-0-	89	1	1117	2	N	-0-					-0-
04	1057	N	1057	-0-	-0- B	-0-	78	1	979	2	N	-0-					-0-
05	1085	N	933	-0-	-152 B	-0-	69	1	864	2	N	-0-					-0-
06	1170	N	940	-0-	-230 B	-0-	70	1	870	2	N	-0-					-0-
07	1116	N	1114	-0-	-2 B	-0-	82	1	1032	2	N	-0-					-0-

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	190	-0-	-62 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
05	217	N	155	-0-	-62 B	-0-	155	2			N	-0-					-0-
06	210	N	68	-0-	-142 B	-0-	68	2			N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-	128	2			N	-0-					-0-

SUTTON WELL #: 3 RRCID -> 093047 COMPL. DATE 04/16/1981 TOTAL DEPTH 1800 PERF. 1486 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	266	-0-	-70 B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	308	-0-	-33 B	-0-	308	2			N	-0-					-0-
04	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
05	310	N	223	-0-	-87 B	-0-	223	2			N	-0-					-0-
06	300	N	97	-0-	-203 B	-0-	97	2			N	-0-					-0-
07	248	N	198	-0-	-50 B	-0-	198	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	167	-0-	-57 B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					-0-
04	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
05	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
06	180	N	61	-0-	-119 B	-0-	61	2			N	-0-					-0-
07	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
04	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
05	93	N	33	-0-	-60 B	-0-	33	2			N	-0-					-0-
06	90	N	42	-0-	-48 B	-0-	42	2			N	-0-					-0-
07	93	N	33	-0-	-60 B	-0-	33	2			N	-0-					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	10	-0-	-3 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
05	10	N	8	-0-	-2 B	-0-	8	2			N	-0-					-0-
06	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
07	11	N	9	-0-	-2 B	-0-	9	2			N	-0-					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
05	93	N	31	-0-	-62 B	-0-	31	2			N	-0-					-0-
06	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
07	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
05	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
06	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
*07	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	157	-0-	-29 B	-0-	157	2			N	-0-					-0-
04	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-
05	217	N	88	-0-	-129 B	-0-	88	2			N	-0-					-0-
06	150	N	113	-0-	-37 B	-0-	113	2			N	-0-					-0-
07	155	N	103	-0-	-52 B	-0-	103	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
04	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
05	124	N	42	-0-	-82 B	-0-	42	2			N	-0-					-0-
06	90	N	54	-0-	-36 B	-0-	54	2			N	-0-					-0-
07	124	N	50	-0-	-74 B	-0-	50	2			N	-0-					-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
05	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
06	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
07	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
04	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
05	62	N	20	-0-	-42 B	-0-	20	2			N	-0-					-0-
06	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
07	62	N	24	-0-	-38 B	-0-	24	2			N	-0-					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
04	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
05	62	N	29	-0-	-33 B	-0-	29	2			N	-0-					-0-
06	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
07	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
04	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
05	186	N	93	-0-	-93 B	-0-	93	2			N	-0-					-0-
06	150	N	120	-0-	-30 B	-0-	120	2			N	-0-					-0-
07	155	N	109	-0-	-46 B	-0-	109	2			N	-0-					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	38	-0-	-18 B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
04	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
05	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
06	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
07	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	588	-0-	-56 B	-0-	588	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
04	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
05	651	N	404	-0-	-247 B	-0-	404	2			N	-0-					-0-
06	600	N	526	-0-	-74 B	-0-	526	2			N	-0-					-0-
07	713	N	475	-0-	-238 B	-0-	475	2			N	-0-					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
05	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
06	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
*07	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
04	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
05	93	N	36	-0-	-57 B	-0-	36	2			N	-0-					-0-
06	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
07	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
04	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
05	155	N	85	-0-	-70 B	-0-	85	2			N	-0-					-0-
06	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
07	155	N	100	-0-	-55 B	-0-	100	2			N	-0-					-0-

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	58	-0-	-54 B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	17	-0-	-76 B	-0-	17	2			N	-0-					-0-
04	60	N	33	-0-	-27 B	-0-	33	2			N	-0-					-0-
05	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
06	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
*07	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
04	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
05	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
06	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
07	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
04	120	N	91	-0-	-29 B	-0-	91	2			N	-0-					-0-
05	93	N	54	-0-	-39 B	-0-	54	2			N	-0-					-0-
06	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
07	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-

UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	41	-0-	-15 B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	39	-0-	-302 B	-0-	39	2			N	-0-					-0-
04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
05	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	41	-0-	-15 B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
05	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
05	186	N	91	-0-	-95 B	-0-	91	2			N	-0-					-0-
06	180	N	119	-0-	-61 B	-0-	119	2			N	-0-					-0-
07	186	N	106	-0-	-80 B	-0-	106	2			N	-0-					-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
04	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
05	248	N	108	-0-	-140 B	-0-	108	2			N	-0-					-0-
06	240	N	139	-0-	-101 B	-0-	139	2			N	-0-					-0-
07	248	N	127	-0-	-121 B	-0-	127	2			N	-0-					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	241	-0-	-179 B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	282	-0-	-59 B	-0-	282	2			N	-0-					-0-
04	300	N	280	-0-	-20 B	-0-	280	2			N	-0-					-0-
05	279	N	176	-0-	-103 B	-0-	176	2			N	-0-					-0-
06	270	N	226	-0-	-44 B	-0-	226	2			N	-0-					-0-
07	279	N	205	-0-	-74 B	-0-	205	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIVERSITY 2 WELL #: 3 RRCID -> 107403 COMPL. DATE 09/19/1983 TOTAL DEPTH 1550 PERF. 1191 - 1342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	41	-0-	-15 B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
05	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	41	-0-	-15 B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
05	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	145	-0-	-23 B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
05	155	N	105	-0-	-50 B	-0-	105	2			N	-0-					-0-
06	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
07	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
06	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
07	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	94	-0-	-18 B	-0-	94	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
05	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
06	120	N	35	-0-	-85 B	-0-	35	2			N	-0-					-0-
07	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON WELL #: 306 RRCID -> 215403 COMPL. DATE 09/12/2005 TOTAL DEPTH 1638 PERF. 1330 - 1476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

02	2567	R	2567	-0-	-0-		-0-	2559	2	8	9	N	7					51
03	2604	#	2521	-0-	-83		-0-	2513	2	8	9	N	7					58
04	2636	R	2636	-0-	-0-		-0-	2634	2	2	9	N	2					60
05	2573	#	2238	-0-	-335		-0-	2177	2	61	9	N	55					115
06	2760	#	1787	-0-	-973		-0-	1778	2	9	9	N	8					123
07	2852	#	1937	-0-	-915		-0-	1926	2	11	9	N	10					133

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

02	140	N	-0-	-0-	-140	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
04	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

02	415	N	38	-0-	-377	B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
05	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

02	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

INTERSTATE (CANYON) //CONT.// 44634 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
PIONEER GAS PIPELINE, INC. //CONT.// 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	21	-0-	-287 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	86	N	-0-	-0-	-86 B	-0-					N	-0-					-0-
04	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
05	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

INTERSTATE (ELLENBURGER) 44634 500 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 2 RRCID -> 094408 COMPL. DATE 07/08/1981 TOTAL DEPTH 5850 PERF. 4826 - 5004

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

02	14B DENY	2	-0-	2	2	2	2				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
QUANTUM RESOURCES MANAGEMENT,LLC 684554
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

02	1512	#	1508	-0-	-4	-0-	1499	2	9	9	N	8					101
03	1674	R	1674	-0-	-0-	-0-	1666	2	8	9	N	7	1	8			107
04	1620	#	1597	-0-	-23	-0-	1596	2	1	9	N	1					108
05	1674	#	1632	-0-	-42	-0-	1632	2			N	-0-					108
06	2032	R	2032	-0-	-0-	-0-	2032	2			N	-0-					108
*07	2352	R	2352	-0-	-0-	-0-	2352	2			N	-0-					108

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

02	168	#	161	-0-	-7	-0-	155	2	6	9	N	5					135
03	186	#	174	-0-	-12	-0-	172	2	2	9	N	2					137
04	195	R	195	-0-	-0-	-0-	189	2	6	9	N	5					142
05	186	#	123	-0-	-63	-0-	123	2			N	-0-					142
06	185	R	185	-0-	-0-	-0-	179	2	6	9	N	5					147
07	217	#	186	-0-	-31	-0-	186	2			N	-0-					147

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

02	560	#	534	-0-	-26	-0-	534	2			N	-0-					148
03	620	#	589	-0-	-31	-0-	588	2	1	9	N	1	1	8			148
04	627	R	627	-0-	-0-	-0-	627	2			N	-0-					148
05	652	R	652	-0-	-0-	-0-	652	2			N	-0-					148
06	609	R	609	-0-	-0-	-0-	606	2	3	9	N	3	3	8			148
*07	625	R	625	-0-	-0-	-0-	625	2			N	-0-					148

IRION, W. (CANYON) //CONT.// 44710 500 ASSOCIATED 49B CNTY: IRION
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	#	64	-0-	-20	-0-	64	2			N	-0-					123
03	93	#	70	-0-	-23	-0-	70	2			N	-0-					123
04	90	#	76	-0-	-14	-0-	76	2			N	-0-					123
05	79	R	79	-0-	-0-	-0-	79	2			N	-0-					123
06	63	R	63	-0-	-0-	-0-	63	2			N	-0-					123
07	93	#	56	-0-	-37	-0-	56	2			N	-0-					123

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC 268313
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	622	R	622	-0-	-0-	-0-	27	1	595	3	N	-0-					-0-
03	682	R	682	-0-	-0-	-0-	32	1	650	3	N	-0-					-0-
04	635	R	635	-0-	-0-	-0-	32	1	603	3	N	-0-					-0-
05	682	#	673	-0-	-9	-0-	33	1	640	3	N	-0-					-0-
06	660	#	589	-0-	-71	-0-	27	1	562	3	N	-0-					-0-
07	682	#	653	-0-	-29	-0-	30	1	623	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	#	303	-0-	-89	-0-	13	1	290	3	N	-0-					-0-
03	589	#	332	-0-	-257	-0-	15	1	317	3	N	-0-					-0-
04	570	#	485	-0-	-85	-0-	25	1	460	3	N	-0-					-0-
05	589	#	552	-0-	-37	-0-	27	1	525	3	N	-0-					-0-
06	572	R	572	-0-	-0-	-0-	26	1	546	3	N	-0-					-0-
07	496	#	391	-0-	-105	-0-	18	1	373	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	7	1	147	2	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	9	1	183	2	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	10	1	179	2	N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	7	1	145	2	N	-0-					-0-
*06	190	N	190	-0-	-0-	-0-	9	1	181	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	#	257	-0-	-23	-0-	11	1	246	2	N	-0-					-0-
03	337	R	337	-0-	-0-	-0-	16	1	321	2	N	-0-					-0-
04	300	#	278	-0-	-22	-0-	14	1	264	2	N	-0-					-0-
05	279	#	278	-0-	-1	-0-	14	1	264	2	N	-0-					-0-
06	270	#	248	-0-	-22	-0-	11	1	237	2	N	-0-					-0-
07	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
03	2449	N	2449	-0-	-0-	-0-	2449	2			N	-0-					-0-
04	2610	N	1931	-0-	-679	-0-	1931	2			N	-0-					-0-
05	2666	N	2283	-0-	-383	-0-	2283	2			N	-0-					-0-
06	2370	N	1806	-0-	-564	-0-	1806	2			N	-0-					-0-
*07	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					-0-
03	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
04	2370	N	1769	-0-	-601	-0-	1769	2			N	-0-					-0-
05	2418	N	2091	-0-	-327	-0-	2091	2			N	-0-					-0-
06	2160	N	1655	-0-	-505	-0-	1655	2			N	-0-					-0-
*07	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

02	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
04	660	N	501	-0-	-159	-0-	501	2			N	-0-					-0-
05	682	N	592	-0-	-90	-0-	592	2			N	-0-					-0-
06	600	N	470	-0-	-130	-0-	470	2			N	-0-					-0-
*07	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

02	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
03	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
04	2490	N	1849	-0-	-641	-0-	1849	2			N	-0-					-0-
05	2666	N	2186	-0-	-480	-0-	2186	2			N	-0-					-0-
06	2280	N	1731	-0-	-549	-0-	1731	2			N	-0-					-0-
*07	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

02	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
03	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
04	2640	N	1963	-0-	-677	-0-	1963	2			N	-0-					-0-
05	2666	N	2321	-0-	-345	-0-	2321	2			N	-0-					-0-
06	2400	N	1838	-0-	-562	-0-	1838	2			N	-0-					-0-
*07	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED PRORATED CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

02	392	N	108	-0-	-284	B	-0-	108	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0-	B	-0-	95	3		N	-0-					-0-
04	210	N	116	-0-	-94	B	-0-	116	3		N	-0-					-0-
05	128	N	128	-0-	-0-	B	-0-	128	3		N	-0-					-0-
06	458	N	458	-0-	-0-	B	-0-	458	3		N	-0-					-0-
*07	307	N	307	-0-	-0-	B	-0-	307	3		N	-0-					-0-

JKT (CANYON) //CONT.// 45050 300 ASSOCIATED PRORATED CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
BEARCE A WELL #: 1 RRCID -> 093864 COMPL. DATE 05/14/1981 TOTAL DEPTH 6820 PERF. 6509 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	48	-0-	-36 B	-0-	48	3			N	-0-					110
03/01 BALANCING DATE STATUS -> -0-																	
03	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					110
04	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					110
*05	67	N	67	-0-	-0- B	-0-	37	3	30	9	N	27	137	3			-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

EDWARDS PLATEAU OPERATING 245598
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KESTREL RESOURCES, INC. 458250
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8429	X	8429	-0-	-0-	-0-	8429	3			N	-0-					-0-
03	9920	X	9516	-0-	-404	-0-	9516	3			N	-0-					-0-
04	9600	X	8660	-0-	-940	-0-	8660	3			N	-0-					-0-
05	9920	X	8226	-0-	-1694	-0-	8226	3			N	-0-					-0-
06	9600	X	7755	-0-	-1845	-0-	7755	3			N	-0-					-0-
07	8990	X	8175	-0-	-815	-0-	8175	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44212	X	41003	-0-	-3209	-0-	41003	2			N	-0-					-0-
03	48949	X	45832	-0-	-3117	-0-	45832	2			N	-0-					-0-
04	47370	X	44344	-0-	-3026	-0-	44344	2			N	-0-					-0-
05	47151	X	44213	-0-	-2938	-0-	44213	2			N	-0-					-0-
06	45270	X	43244	-0-	-2026	-0-	43244	2			N	-0-					-0-
07	45818	X	38595	-0-	-7223	-0-	38595	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81004	X	80208	-0-	-796	-0-	80208	2			N	-0-					-0-
03	89683	X	88662	-0-	-1021	-0-	88662	2			N	-0-					-0-
04	86790	X	85487	-0-	-1303	-0-	85487	2			N	-0-					-0-
05	89280	X	87842	-0-	-1438	-0-	87842	2			N	-0-					-0-
06	86400	X	85900	-0-	-500	-0-	85900	2			N	-0-					-0-
07	88815	X	75821	-0-	-12994	-0-	75821	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32536	X	31652	-0-	-884	-0-	31652	2			N	-0-					-0-
03	36022	X	35395	-0-	-627	-0-	35395	2			N	-0-					-0-
04	33900	X	33475	-0-	-425	-0-	33475	2			N	-0-					-0-
05	35030	X	35024	-0-	-6	-0-	35024	2			N	-0-					-0-
06	34260	X	34063	-0-	-197	-0-	34063	2			N	-0-					-0-
07	35402	X	30874	-0-	-4528	-0-	30874	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	1844	-0-	-368	-0-	1844	2			N	-0-					-0-
03	2068	X	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
04	1941	X	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
05	2046	N	1965	-0-	-81	-0-	1965	2			N	-0-					-0-
06	2010	N	1882	-0-	-128	-0-	1882	2			N	-0-					-0-
07	2015	N	1917	-0-	-98	-0-	1917	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11648	X	10666	-0-	-982	-0-	10666	2			N	-0-					-0-
03	12803	X	9565	-0-	-3238	-0-	9565	2			N	-0-					-0-
04	12390	X	9500	-0-	-2890	-0-	9500	2			N	-0-					-0-
05	12803	X	11596	-0-	-1207	-0-	11596	2			N	-0-					-0-
06	11430	X	10400	-0-	-1030	-0-	10400	2			N	-0-					-0-
07	11811	X	7284	-0-	-4527	-0-	7284	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1427	-0-	-141	-0-	1427	2			N	-0-					-0-
03	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
04	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
05	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					-0-
06	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
07	1550	N	1541	-0-	-9	-0-	1541	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19441	X	19441	-0-	-0-	-0-	19441	2			N	-0-					-0-
03	21433	X	21433	-0-	-0-	-0-	21433	2			N	-0-					-0-
04	20680	X	20680	-0-	-0-	-0-	20680	2			N	-0-					-0-
05	21206	X	21206	-0-	-0-	-0-	21206	2			N	-0-					-0-
06	20250	X	18615	-0-	-1635	-0-	18615	2			N	-0-					-0-
07	21452	X	16844	-0-	-4608	-0-	16844	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56718	X	56718	-0-	-0-	-0-	56718	2			N	-0-					-0-
03	62864	X	62864	-0-	-0-	-0-	62864	2			N	-0-					-0-
04	60784	X	60784	-0-	-0-	-0-	60784	2			N	-0-					-0-
05	62806	X	60851	-0-	-1955	-0-	60851	2			N	-0-					-0-
06	62925	X	62925	-0-	-0-	-0-	62925	2			N	-0-					-0-
07	62868	X	51706	-0-	-11162	-0-	51706	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
03	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
04	1260	N	1242	-0-	-18	-0-	1242	2			N	-0-					-0-
05	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
06	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
*07	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
04	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
05	1271	N	1191	-0-	-80	-0-	1191	2			N	-0-					-0-
06	1200	N	1150	-0-	-50	-0-	1150	2			N	-0-					-0-
07	1240	N	1028	-0-	-212	-0-	1028	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28571	X	28571	-0-	-0-	-0-	28571	2			N	-0-					-0-
03	31361	X	31361	-0-	-0-	-0-	31361	2			N	-0-					-0-
04	30120	X	29982	-0-	-138	-0-	29982	2			N	-0-					-0-
05	31204	X	31204	-0-	-0-	-0-	31204	2			N	-0-					-0-
06	30120	X	30077	-0-	-43	-0-	30077	2			N	-0-					-0-
07	31620	X	29185	-0-	-2435	-0-	29185	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

02	6300	X	5463	-0-	-837	-0-	5463	2			N	-0-					-0-
03	6975	X	6221	-0-	-754	-0-	6221	2			N	-0-					-0-
04	6750	X	6265	-0-	-485	-0-	6265	2			N	-0-					-0-
05	7461	X	7461	-0-	-0-	-0-	7461	2			N	-0-					-0-
06	6750	X	6491	-0-	-259	-0-	6491	2			N	-0-					-0-
07	6479	X	6369	-0-	-110	-0-	6369	2			N	-0-					-0-

MITCHELL WELL #: 13 RRCID -> 062252 COMPL. DATE 05/03/2007 TOTAL DEPTH 14662 PERF.13032 - 14554

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

02	2408	X	2112	-0-	-296	-0-	2112	2			N	-0-					-0-
03	2666	X	2285	-0-	-381	-0-	2285	2			N	-0-					-0-
04	2400	X	2204	-0-	-196	-0-	2204	2			N	-0-					-0-
05	2325	N	2310	-0-	-15	-0-	2310	2			N	-0-					-0-
06	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
*07	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

02	7422	X	7422	-0-	-0-	-0-	7422	2			N	-0-					-0-
03	8222	X	8222	-0-	-0-	-0-	8222	2			N	-0-					-0-
04	7950	X	7934	-0-	-16	-0-	7934	2			N	-0-					-0-
05	8215	X	8174	-0-	-41	-0-	8174	2			N	-0-					-0-
06	7950	X	6890	-0-	-1060	-0-	6890	2			N	-0-					-0-
07	8215	X	5581	-0-	-2634	-0-	5581	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

02	3137	X	3137	-0-	-0-	-0-	3137	2			N	-0-					-0-
03	3368	X	3368	-0-	-0-	-0-	3368	2			N	-0-					-0-
04	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-
05	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					-0-
06	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
*07	2943	X	2943	-0-	-0-	-0-	2943	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

02	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
03	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
05	930	N	899	-0-	-31	-0-	899	2			N	-0-					-0-
06	900	N	869	-0-	-31	-0-	869	2			N	-0-					-0-
07	930	N	868	-0-	-62	-0-	868	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	1445	-0-	-515	-0-	1445	2			N	-0-					-0-
03	2170	X	1644	-0-	-526	-0-	1644	2			N	-0-					-0-
04	1860	X	1517	-0-	-343	-0-	1517	2			N	-0-					-0-
05	3100	N	3259	-0-	159	159	3259	2			N	-0-					-0-
06	2305	N	2146	-0-	-159	-0-	2146	2			N	-0-					-0-
*07	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

02	39620	X	39271	-0-	-349	-0-	39271	2			N	-0-					-0-
03	43865	X	43106	-0-	-759	-0-	43106	2			N	-0-					-0-
04	42482	X	42482	-0-	-0-	-0-	42482	2			N	-0-					-0-
05	43865	X	42525	-0-	-1340	-0-	42525	2			N	-0-					-0-
06	42450	X	42201	-0-	-249	-0-	42201	2			N	-0-					-0-
07	43896	X	37438	-0-	-6458	-0-	37438	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

02	8120	X	2955	-0-	-5165	-0-	2955	2			N	-0-					-0-
03	8990	X	3263	-0-	-5727	-0-	3263	2			N	-0-					-0-
04	8700	X	3133	-0-	-5567	-0-	3133	2			N	-0-					-0-
05	12524	X	12524	-0-	-0-	-0-	12524	2			N	-0-					-0-
06	7421	X	7421	-0-	-0-	-0-	7421	2			N	-0-					-0-
*07	3691	X	3691	-0-	-0-	-0-	3691	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

02	23061	X	23061	-0-	-0-	-0-	23061	2			N	-0-					-0-
03	25399	X	25399	-0-	-0-	-0-	25399	2			N	-0-					-0-
04	24581	X	24581	-0-	-0-	-0-	24581	2			N	-0-					-0-
05	25431	X	25431	-0-	-0-	-0-	25431	2			N	-0-					-0-
06	23880	X	23787	-0-	-93	-0-	23787	2			N	-0-					-0-
07	25544	X	20563	-0-	-4981	-0-	20563	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

02	44324	X	36954	-0-	-7370	-0-	36954	2			N	-0-					-0-
03	46004	X	40598	-0-	-5406	-0-	40598	2			N	-0-					-0-
04	43860	X	39510	-0-	-4350	-0-	39510	2			N	-0-					-0-
05	42439	X	40651	-0-	-1788	-0-	40651	2			N	-0-					-0-
06	39600	X	39305	-0-	-295	-0-	39305	2			N	-0-					-0-
07	40920	X	38846	-0-	-2074	-0-	38846	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

02	672	N	611	-0-	-61	-0-	611	2			N	-0-					-0-
03	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
04	810	N	642	-0-	-168	-0-	642	2			N	-0-					-0-
05	682	N	611	-0-	-71	-0-	611	2			N	-0-					-0-
06	690	N	666	-0-	-24	-0-	666	2			N	-0-					-0-
*07	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1169	-0-	-91	-0-	1169	2			N	-0-					-0-
03	1364	N	1352	-0-	-12	-0-	1352	2			N	-0-					-0-
04	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
05	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
06	1320	N	1267	-0-	-53	-0-	1267	2			N	-0-					-0-
07	1333	N	1072	-0-	-261	-0-	1072	2			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	121	-0-	-19	-0-	121	2			N	-0-					-0-
03	186	N	123	-0-	-63	-0-	123	2			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	502	-0-	-1234	-0-	502	2			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
04	1170	N	627	-0-	-543	-0-	627	2			N	-0-					-0-
05	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
*06	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
*07	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28164	X	28164	-0-	-0-	-0-	515	1	27649	3	N	-0-					-0-
03	29382	X	29382	-0-	-0-	-0-	400	1	28982	3	N	-0-					-0-
04	24347	X	24347	-0-	-0-	-0-	350	1	23997	3	N	-0-					-0-
05	26950	X	26950	-0-	-0-	-0-	500	1	26450	3	N	-0-					-0-
06	24369	X	24369	-0-	-0-	-0-	575	1	23794	3	N	-0-					-0-
07	27683	X	22620	-0-	-5063	-0-	500	1	22120	3	N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26782	X	26782	-0-	-0-	-0-	26782	3			N	-0-					-0-
03	32333	X	30585	-0-	-1748	-0-	30585	3			N	-0-					-0-
04	30000	X	29546	-0-	-454	-0-	29546	3			N	-0-					-0-
05	30907	X	29444	-0-	-1463	-0-	29444	3			N	-0-					-0-
06	29610	X	28464	-0-	-1146	-0-	28464	3			N	-0-					-0-
07	30504	X	25416	-0-	-5088	-0-	25416	3			N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33824	X	33824	-0-	-0-	-0-	33824	3			N	-0-					-0-
03	38750	X	37384	-0-	-1366	-0-	37384	3			N	-0-					-0-
04	36930	X	35887	-0-	-1043	-0-	35887	3			N	-0-					-0-
05	37727	X	36904	-0-	-823	-0-	36904	3			N	-0-					-0-
06	36240	X	35977	-0-	-263	-0-	35977	3			N	-0-					-0-
07	37448	X	35525	-0-	-1923	-0-	35525	3			N	-0-					-0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26712	X	24339	-0-	-2373	-0-	24339	2			N	-0-					-0-
03	29574	X	26595	-0-	-2979	-0-	26595	2			N	-0-					-0-
04	27090	X	26072	-0-	-1018	-0-	26072	2			N	-0-					-0-
05	27962	X	26880	-0-	-1082	-0-	26880	2			N	-0-					-0-
06	26670	X	26403	-0-	-267	-0-	26403	2			N	-0-					-0-
07	26660	X	24990	-0-	-1670	-0-	24990	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

02	6397	X	6397	-0-	-0-	-0-	6397	2			N	-0-					-0-
03	7440	X	7020	-0-	-420	-0-	7020	2			N	-0-					-0-
04	7200	X	6736	-0-	-464	-0-	6736	2			N	-0-					-0-
05	7440	X	3747	-0-	-3693	-0-	3747	2			N	-0-					-0-
06	6930	X	3985	-0-	-2945	-0-	3985	2			N	-0-					-0-
07	6913	X	3511	-0-	-3402	-0-	3511	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

02	4172	X	3745	-0-	-427	-0-	3745	2			N	-0-					-0-
03	4557	X	4179	-0-	-378	-0-	4179	2			N	-0-					-0-
04	4410	X	3834	-0-	-576	-0-	3834	2			N	-0-					-0-
05	4309	X	3504	-0-	-805	-0-	3504	2			N	-0-					-0-
06	4170	X	3894	-0-	-276	-0-	3894	2			N	-0-					-0-
07	4185	X	3540	-0-	-645	-0-	3540	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

02	2576	X	2569	-0-	-7	-0-	2569	2			N	-0-					-0-
03	2883	X	2796	-0-	-87	-0-	2796	2			N	-0-					-0-
04	2790	X	2181	-0-	-609	-0-	2181	2			N	-0-					-0-
05	2883	X	1449	-0-	-1434	-0-	1449	2			N	-0-					-0-
06	2790	X	786	-0-	-2004	-0-	786	2			N	-0-					-0-
07	2852	X	1121	-0-	-1731	-0-	1121	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

02	SI MULT		-0-	-0-	-0-	-0-	4604				N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-	4604				N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-	4604				N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-	4604				N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-	4604				N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-	4604				N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 9830 PERF. 9771 - 9809

02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAYDEN 695567
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

02	1764	N	1580	-0-	-184	-0-	1567	3	13	9	N	12					158
03	1891	N	1761	-0-	-130	-0-	1758	3	3	9	N	3					161
04	1830	N	1465	-0-	-365	-0-	1437	3	28	9	N	25					186
05	1736	N	973	-0-	-763	-0-	962	3	11	9	N	10					196
06	1710	N	1470	-0-	-240	-0-	1457	3	13	9	N	12	174	1			34
*07	1663	N	1663	-0-	-0-	-0-	1661	3	2	9	N	2					36

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

02	1077	N	1077	-0-	-0-	-0-	1026	3	51	9	N	46					163
03	1218	N	1218	-0-	-0-	-0-	1199	3	19	9	N	17					180
04	1069	N	1069	-0-	-0-	-0-	1052	3	17	9	N	15					195
05	1205	N	1205	-0-	-0-	-0-	1179	3	26	9	N	24					219
06	1070	N	1070	-0-	-0-	-0-	1039	3	31	9	N	28	183	1			64
*07	1068	N	1068	-0-	-0-	-0-	1037	3	31	9	N	28					92

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

02	2908	X	2908	-0-	-0-	-0-	2860	3	48	9	N	44					127
03	3215	X	3215	-0-	-0-	-0-	3170	3	45	9	N	41					168
04	3014	X	3014	-0-	-0-	-0-	2984	3	30	9	N	27					195
05	2987	X	2987	-0-	-0-	-0-	2966	3	21	9	N	19					214
06	2550	X	2240	-0-	-310	-0-	2240	3			N	-0-	163	1			51
07	2635	X	2283	-0-	-352	-0-	2264	3	19	9	N	17	1	8			67

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON //CONT.// 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		4	-0-	4	4	4	3			Y	-0-					-0-
05	T. A.		4	-0-	4	8	4	3			Y	-0-					-0-
06	T. A.		100	-0-	100	108	100	3			Y	-0-					-0-
07	T. A.		97	-0-	97	205	97	3			Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 402 RRCID -> 140885 COMPL. DATE 01/07/1992 TOTAL DEPTH 6332 PERF. 5870 - 5708

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
J & J SERVICES COMPANY 427662
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

02	952 #	914	-0-	-38	-0-	902	3	12	9	N	11						101
03	1012 R	1012	-0-	-0-	-0-	1001	3	11	9	N	10						111
04	972 R	972	-0-	-0-	-0-	968	3	4	9	N	4						115
05	992 #	-0-	-0-	-992	-0-					N	10						125
06	990 #	NO RPT	-0-	-990	-0-					N	NO RPT						125
07	1023 #	NO RPT	-0-	-1023	-0-					N	NO RPT						125

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

02	112 #	99	-0-	-13	-0-	99	3			N	-0-						109
03	124 #	67	-0-	-57	-0-	67	3			N	-0-						109
04	127 R	127	-0-	-0-	-0-	127	3			N	-0-						109
05	134 R	134	-0-	-0-	-0-	134	3			N	-0-						109
06	120 #	101	-0-	-19	-0-	101	3			N	-0-						109
07	124 #	94	-0-	-30	-0-	94	3			N	-0-						109

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
LANE OPERATING COMPANY 484815
JAMESON STRAWN UNIT WELL #: B 10 RRCID -> 264457 COMPL. DATE 04/21/1987 TOTAL DEPTH 6680 PERF. 6440 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	R	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	279	R	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	270	R	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	INC G-10		279	-0-	279	279	279	3			N	-0-					-0-
06	INC G-10		-0-	-0-	-0-	279					N	-0-					-0-
07	INC G-10		NO RPT	-0-	-0-	279					N	NO RPT					-0-

O.G.P. OPERATING, INC. 617041
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

02	308	#	198	-0-	-110	-0-	136	3	62	9	N	56					97
03	310	#	230	-0-	-80	-0-	177	3	53	9	N	48	101	1			44
04	270	#	138	-0-	-132	-0-	125	3	13	9	N	12					56
05	217	#	191	-0-	-26	-0-	140	3	51	9	N	46					102
06	234	R	234	-0-	-0-	-0-	192	3	42	9	N	38					140
*07	260	R	260	-0-	-0-	-0-	215	3	45	9	N	41					181

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

02	181	R	42	-0-	-139	-0-	42	3			Y	-0-					-0-
03	47	R	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
04	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
05	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
06	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
07	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

02	112	#	93	-0-	-19	-0-	86	3	7	9	N	6					105
03	126	R	126	-0-	-0-	-0-	115	3	11	9	N	10	100	1			15
04	131	R	131	-0-	-0-	-0-	124	3	7	9	N	6					21
05	130	R	130	-0-	-0-	-0-	122	3	8	9	N	7					28
06	134	R	134	-0-	-0-	-0-	127	3	7	9	N	6					34
07	124	#	123	-0-	-1	-0-	119	3	4	9	N	4					38

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

02	364	#	321	-0-	-43	-0-	300	3	21	9	N	19					90
03	403	#	292	-0-	-111	-0-	271	3	21	9	N	19					109
04	390	#	284	-0-	-106	-0-	265	3	19	9	N	17					126
05	403	#	347	-0-	-56	-0-	324	3	23	9	N	21	117	1			30
06	393	R	393	-0-	-0-	-0-	367	3	26	9	N	24					54
*07	396	R	396	-0-	-0-	-0-	373	3	23	9	N	21	48	1			27

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

02	692	R	692	-0-	-0-	-0-	692	3			N	-0-					-0-
03	769	R	769	-0-	-0-	-0-	769	3			N	-0-					-0-
04	745	R	745	-0-	-0-	-0-	745	3			N	-0-					-0-
05	773	R	773	-0-	-0-	-0-	773	3			N	-0-					-0-
06	748	R	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*07	774	R	774	-0-	-0-	-0-	774	3			N	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	1504					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	1504					Y	-0-					-0-
04	1504	R	-0-	-0-	-1504	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	480	#	-0-	-0-	-480	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

02	308	#	305	-0-	-3	-0-	296	3	9	9	N	8	100	1			23
03	345	R	345	-0-	-0-	-0-	341	3	4	9	N	4					27
04	330	#	287	-0-	-43	-0-	283	3	4	9	N	4					31
05	341	#	255	-0-	-86	-0-	254	3	1	9	N	1					32
06	353	R	353	-0-	-0-	-0-	350	3	3	9	N	3					35
*07	350	R	350	-0-	-0-	-0-	342	3	8	9	N	7	31	1			11

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

02	202	R	202	-0-	-0-	-0-	193	3	9	9	N	8					134
03	217	#	201	-0-	-16	-0-	198	3	3	9	N	3	81	1			56
04	215	R	215	-0-	-0-	-0-	203	3	12	9	N	11					67
05	217	#	199	-0-	-18	-0-	196	3	3	9	N	3					70
06	210	#	166	-0-	-44	-0-	162	3	4	9	N	4					74
07	217	#	205	-0-	-12	-0-	199	3	6	9	N	5					79

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

02	DLQ G-10		-0-	-0-	-0-	726					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	726					Y	-0-					-0-
04	726	R	-0-	-0-	-726	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	210	#	-0-	-0-	-210	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

02	1144	R	395	-0-	-749	-0-	393	3	2	9	Y	2					71
03	438	R	438	-0-	-0-	-0-	430	3	8	9	Y	7					78
04	488	R	488	-0-	-0-	-0-	487	3	1	9	Y	1					79
05	501	R	501	-0-	-0-	-0-	500	3	1	9	Y	1					80
06	493	R	493	-0-	-0-	-0-	487	3	6	9	Y	5					85
*07	492	R	492	-0-	-0-	-0-	478	3	14	9	Y	13					98

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	18	1			24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

02	112	#	98	-0-	-14	-0-	98	3			N	-0-					-0-
03	124	#	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	#	94	-0-	-26	-0-	94	3			N	-0-					-0-
05	124	#	85	-0-	-39	-0-	85	3			N	-0-					-0-
06	120	#	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	#	114	-0-	-10	-0-	114	3			N	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	#	107	-0-	-61	-0-	107	3		N	-0-			-0-
03	125	R	125	-0-	-0-	-0-	125	3		N	-0-			-0-
04	110	R	110	-0-	-0-	-0-	110	3		N	-0-			-0-
05	124	#	108	-0-	-16	-0-	108	3		N	-0-			-0-
06	120	#	100	-0-	-20	-0-	100	3		N	-0-			-0-
07	124	#	99	-0-	-25	-0-	99	3		N	-0-			-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MATHERS, C. E. WELL #: 57 RRCID -> 144703 COMPL. DATE 02/26/1993 TOTAL DEPTH 6500 PERF. 5753 - 5902

02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WALKER, R. W. WELL #: 6 RRCID -> 145390 COMPL. DATE 04/01/1993 TOTAL DEPTH 6400 PERF. 5754 - 5766

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

02	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, ALLEN WELL #: 4 RRCID -> 216931 COMPL. DATE N/A TOTAL DEPTH 6582 PERF. 5790 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					95
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					95
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					95
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					95
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					95
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					166
03	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					166
04	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					166
05	9	N	6	-0-	-3	-0-	6	2			Y	-0-					166
06	9	N	-0-	-0-	-9	-0-					Y	-0-					166
07	12	N	-0-	-0-	-12	-0-					Y	-0-					166

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	X	19	-0-	-37	-0-	19	2			N	-0-					40
03	62	X	29	-0-	-33	-0-	19	2	10	9	N	9					49
04	60	X	46	-0-	-14	-0-	46	2			N	-0-					49
05	35	X	35	-0-	-0-	-0-	35	2			N	-0-					49
06	57	X	57	-0-	-0-	-0-	57	2			N	-0-					49
*07	71	X	71	-0-	-0-	-0-	71	2			N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	79	-0-	-5	-0-	79	2			Y	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	2			Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	2			Y	-0-					-0-
05	93	N	63	-0-	-30	-0-	63	2			Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2163	-0-	-49	-0-	2163	2			N	-0-					67
03	2387	N	1861	-0-	-526	-0-	1861	2			N	-0-					67
04	2536	N	2536	-0-	-0-	-0-	2536	2			N	-0-					67
05	2387	N	1887	-0-	-500	-0-	1887	2			N	-0-					67
06	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					67
07	2635	N	2604	-0-	-31	-0-	2604	2			N	-0-					67

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					84
03	2542	N	1665	-0-	-877	-0-	1665	2			N	-0-					84
04	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					84
05	2387	N	1700	-0-	-687	-0-	1700	2			N	-0-					84
06	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					84
*07	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					84

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

02	2800	X	1701	-0-	-1099	-0-	1701	2			N	-0-					132
03	3100	X	1294	-0-	-1806	-0-	1288	2	6	9	N	5					137
04	3000	X	1838	-0-	-1162	-0-	1838	2			N	-0-					137
05	1922	X	1299	-0-	-623	-0-	1297	2	2	9	N	2					139
06	1860	X	1784	-0-	-76	-0-	1784	2			N	-0-					139
*07	1941	X	1941	-0-	-0-	-0-	1941	2			N	-0-					139

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

02	1792	N	1706	-0-	-86	-0-	1706	2			N	-0-					62
03	1891	N	1377	-0-	-514	-0-	1377	2			N	-0-					62
04	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					62
05	1891	N	1419	-0-	-472	-0-	1419	2			N	-0-					62
06	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					62
07	1953	N	1947	-0-	-6	-0-	1947	2			N	-0-					62

FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

02	728	N	707	-0-	-21	-0-	3	1	704	3	N	-0-					45
03	806	N	578	-0-	-228	-0-	3	1	575	3	N	-0-					45
04	750	N	700	-0-	-50	-0-	3	1	697	3	N	-0-					45
05	775	N	605	-0-	-170	-0-	3	1	602	3	N	-0-					45
06	769	N	769	-0-	-0-	-0-	3	1	766	3	N	-0-					45
*07	785	N	785	-0-	-0-	-0-	3	1	782	3	N	-0-					45

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
EOR OPERATING COMPANY 253134
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	624	-0-	624	624	624	3				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	624						N	-0-					-0-
07	14B2 EXT	719	-0-	719	1343	719	3				N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
03	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
05	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
06	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
*07	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10	-0-	158	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
05	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	428	-0-	-20	-0-	428	2			N	-0-					-0-
03	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
05	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
06	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
*07	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
04	450	N	417	-0-	-33	-0-	417	2			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*07	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	869	-0-	-27	-0-	869	2			N	-0-					-0-
03	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
04	930	N	925	-0-	-5	-0-	925	2			N	-0-					-0-
05	961	N	811	-0-	-150	-0-	811	2			N	-0-					-0-
06	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
07	961	N	944	-0-	-17	-0-	944	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
03	1643	N	1567	-0-	-76	-0-	1567	2			N	-0-					-0-
04	1650	N	1544	-0-	-106	-0-	1544	2			N	-0-					-0-
05	1643	N	1584	-0-	-59	-0-	1584	2			N	-0-					-0-
06	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
*07	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

02	140	N	65	-0-	-75	-0-	65	2			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
06	270	N	241	-0-	-29	-0-	241	2			N	-0-					-0-
07	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
06	540	N	158	-0-	-382	-0-	158	2			N	-0-					-0-
07	434	N	325	-0-	-109	-0-	325	2			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

02	756	N	674	-0-	-82	-0-	674	2			N	-0-					-0-
03	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
04	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
05	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
06	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
07	1116	N	1088	-0-	-28	-0-	1088	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

02	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
03	2231	N	2231	-0-	-0-	-0-	2230	2	1	9	N	1	1	8			-0-
04	2130	N	2128	-0-	-2	-0-	2128	2			N	-0-					-0-
05	2170	N	2167	-0-	-3	-0-	2167	2			N	-0-					-0-
06	2160	N	2041	-0-	-119	-0-	2041	2			N	-0-					-0-
07	2201	N	2070	-0-	-131	-0-	2070	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. 549892
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	45	-0-	-599	-0-	45	2			N	-0-					-0-
03	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	454	-0-	-50	-0-	454	2			N	-0-					-0-
03	434	N	194	-0-	-240	-0-	194	2			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
04	180	N	124	-0-	-56	-0-	124	2			N	-0-					-0-
05	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1084	-0-	-568	-0-	1084	3			N	-0-					-0-
03	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
04	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
05	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
06	1650	N	1289	-0-	-361	-0-	1289	3			N	-0-					-0-
07	1426	N	963	-0-	-463	-0-	963	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
03	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
04	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
05	1488	N	1324	-0-	-164	-0-	1324	3			N	-0-					-0-
06	1650	N	1580	-0-	-70	-0-	1580	3			N	-0-					-0-
07	1643	N	1434	-0-	-209	-0-	1434	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
05	465	N	284	-0-	-181	-0-	284	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*07	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	366	-0-	-82	-0-	366	3			N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*07	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

02	1176	N	918	-0-	-258	-0-	918	3			N	-0-					-0-
03	1333	N	867	-0-	-466	-0-	867	3			N	-0-					-0-
04	1380	N	1146	-0-	-234	-0-	1146	3			N	-0-					-0-
05	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
07	1178	N	1143	-0-	-35	-0-	1143	3			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	91	-0-	-126	-0-	91	3			N	-0-					-0-
04	120	N	81	-0-	-39	-0-	81	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

02	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
03	1147	N	832	-0-	-315	-0-	832	3			N	-0-					-0-
04	990	N	870	-0-	-120	-0-	870	3			N	-0-					-0-
05	1333	N	1115	-0-	-218	-0-	1115	3			N	-0-					-0-
06	810	N	754	-0-	-56	-0-	754	3			N	-0-					-0-
*07	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	279	N	189	-0-	-90	-0-	189	3			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*07	426	N	426	-0-	-0-	-0-	424	3	2	9	N	2	2	8			-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SLEDGE, H. G., INC. 787403
AMERIND WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

02	504	N	267	-0-	-237	-0-	267	2			N	-0-					-0-
03	527	N	334	-0-	-193	-0-	334	2			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
07	341	N	288	-0-	-53	-0-	288	2			N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: 3 RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (CISCO) 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 26 WELL #: 1 RRCID -> 222378 COMPL. DATE 07/18/2006 TOTAL DEPTH 7400 PERF. 6208 - 6215

02	2519	N	818	-0-	-1701	-0-	71	1	626	2	Y	110	117	1			22
							121	9									
03	893	N	893	-0-	-0-	-0-	83	1	679	2	Y	119	132	1			9
							131	9									
04	852	N	852	-0-	-0-	-0-	80	1	651	2	Y	110	108	1			11
							121	9									
05	858	N	858	-0-	-0-	-0-	93	1	645	2	Y	109	112	1			8
							120	9									
06	782	N	782	-0-	-0-	-0-	94	1	545	2	Y	130	132	1			6
							143	9									
*07	1042	N	1042	-0-	-0-	-0-	38	1	245	2	Y	690	514	1			182
							759	9									

TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

02	64969	X	13541	-0-	-51428	-0-	1378	1	12088	2	Y	68	50	1			61
							75	9									
03	14214	X	14214	-0-	-0-	-0-	1544	1	12602	2	Y	62	108	1			15
							68	9									
04	14603	X	14603	-0-	-0-	-0-	1594	1	12940	2	Y	63	56	1			22
							69	9									
05	15531	X	15531	-0-	-0-	-0-	1957	1	13529	2	Y	41					63
							45	9									
06	15021	X	15021	-0-	-0-	-0-	2212	1	12768	2	Y	37	50	1			50
							41	9									
07	15004	X	14893	-0-	-111	-0-	1998	1	12861	2	Y	31	56	1			25
							34	9									

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

02	15876	X	9287	-0-	-6589	-0-	936	1	8276	2	Y	68	50	1			61
							75	9									
03	14849	X	7335	-0-	-7514	-0-	793	1	6475	2	Y	61	108	1			14
							67	9									
04	12270	X	10760	-0-	-1510	-0-	1171	1	9520	2	Y	63	55	1			22
							69	9									
05	16964	X	16964	-0-	-0-	-0-	2139	1	14781	2	Y	40					62
							44	9									
06	15136	X	15136	-0-	-0-	-0-	2231	1	12863	2	Y	38	50	1			50
							42	9									
*07	11305	X	11305	-0-	-0-	-0-	1515	1	9755	2	Y	32	56	1			26
							35	9									

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	X	-0-	-0-	-1680	-0-					N	-0-					53
03	1426	X	-0-	-0-	-1426	-0-					N	-0-					53
04	0	X	-0-	-0-	-0-	-0-					N	-0-	53	1			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

02	8400	X	8047	-0-	-353	-0-	818	1	7154	2	Y	68	93	1			61
							75	9									
03	9929	X	9929	-0-	-0-	-0-	1076	1	8785	2	Y	62	108	1			15
							68	9									
04	9000	X	8928	-0-	-72	-0-	971	1	7889	2	Y	62	56	1			21
							68	9									
05	9300	X	8347	-0-	-953	-0-	1049	1	7253	2	Y	41					62
							45	9									
06	8310	X	6452	-0-	-1858	-0-	947	1	5468	2	Y	34	50	1			46
							37	9									
07	9920	X	6311	-0-	-3609	-0-	844	1	5433	2	Y	31	52	1			25
							34	9									

JUNE ANN (CISCO NO 6 SD) 47684 075 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

02	42034	X	4737	-0-	-37297	-0-	480	1	4231	2	N	24					159
							26	9									
03	5322	X	5322	-0-	-0-	-0-	576	1	4705	2	N	37	158	1			38
							41	9									
04	5481	X	5481	-0-	-0-	-0-	599	1	4870	2	N	11					49
							12	9									
05	4819	X	4819	-0-	-0-	-0-	607	1	4198	2	N	13					62
							14	9									
06	5130	X	5130	-0-	-0-	-0-	756	1	4362	2	N	11					73
							12	9									
*07	5360	X	5360	-0-	-0-	-0-	717	1	4618	2	N	23					96
							25	9									

JUNE ANN (STARKEY-CANYON SD) 47684 100 ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141400	X	137673	-0-	-3727	-0-	137673	2			N	-0-					-0-
03	156550	X	148285	-0-	-8265	-0-	148285	2			N	-0-					-0-
04	149550	X	141653	-0-	-7897	-0-	141653	2			N	-0-					-0-
05	153853	X	141749	-0-	-12104	-0-	141749	2			N	-0-					-0-
06	147510	X	133931	-0-	-13579	-0-	133931	2			N	-0-					-0-
07	150040	X	134756	-0-	-15284	-0-	134756	2			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	663	N	663	-0-	-0-	-0-	26 12	1 9	625	2	Y	11	10	1			16
03	602	N	602	-0-	-0-	-0-	24 13	1 9	565	2	Y	12	10	1			18
04	517	N	517	-0-	-0-	-0-	20 17	1 9	480	2	Y	15	14	1			19
05	480	N	480	-0-	-0-	-0-	20 13	1 9	447	2	Y	12	12	1			19
06	570	N	507	-0-	-63	-0-	22 10	1 9	475	2	Y	9	24	1			4
*07	609	N	609	-0-	-0-	-0-	26 11	1 9	572	2	Y	10	8	1			6

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 1 C RRCID -> 095810 COMPL. DATE 08/15/1981 TOTAL DEPTH 6910 PERF. 5585 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321

BROWN A WELL #: 2 C RRCID -> 103012 COMPL. DATE 06/18/1982 TOTAL DEPTH 6785 PERF. 5591 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 219-A WELL #: 3 U RRCID -> 103553 COMPL. DATE 11/01/1982 TOTAL DEPTH 6768 PERF. 5513 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					12
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					12
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					12
05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					12
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					12
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	-0-	-0-	-420	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	454	N	454	-0-	-0-	-0-	454	2			N	-0-					8
05	389	N	389	-0-	-0-	-0-	389	2			N	-0-					8
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	739	-0-	-185	-0-	739	2			N	-0-					23
03	899	N	852	-0-	-47	-0-	852	2			N	-0-					23
04	820	N	820	-0-	-0-	-0-	820	2			N	-0-					23
05	733	N	733	-0-	-0-	-0-	733	2			N	-0-					23
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					23
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					3
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					3
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					3
05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					3
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	4612					N	-0-					-0-
03	0	W	-0-	-0-	-0-	4612					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	4612					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	4612					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	4612					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	4612					N	NO RPT					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		297	-0-	297	51059	297	2			N	-0-					29
03	14B DENY		418	-0-	418	51477	418	2			N	-0-					29
04	14B DENY		-0-	-0-	-0-	51477					N	-0-					29
05	14B DENY		-0-	-0-	-0-	51477					N	-0-					29
06	14B DENY		NO RPT	-0-	-0-	51477					N	NO RPT					29
07	14B DENY		NO RPT	-0-	-0-	51477					N	NO RPT					29

BUSTAMANTE OIL COMPANY 112685
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					81
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					81
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					81
05	31	N	24	-0-	-7	-0-	17	3	7	9	N	6					87
*06	11	N	11	-0-	-0-	-0-	10	3	1	9	N	1					88
*07	18	N	18	-0-	-0-	-0-	14	3	4	9	N	4					92

TREK RESOURCES, INC. 867578
COLLYNS RANCH WELL #: 1 RRCID -> 224884 COMPL. DATE 12/12/2006 TOTAL DEPTH 6900 PERF. 5860 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					215
03	0	N	-0-	-0-	-0-	-0-					N	-0-					215
04	0	N	-0-	-0-	-0-	-0-					N	1	1	8			215
05	0	N	-0-	-0-	-0-	-0-					N	-0-					215
06	0	N	-0-	-0-	-0-	-0-					N	-0-					215
07	0	N	-0-	-0-	-0-	-0-					N	-0-					215

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K.W.B. (CANYON, UPPER) //CONT.// 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
BROWN A WELL #: 6 C RRCID -> 103390 COMPL. DATE 12/03/1982 TOTAL DEPTH 6840 PERF. 5287 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	616	-0-	616	94385	616	2			N	-0-					25
03	14B	DENY	-0-	-0-	-0-	94385					N	-0-					25
04	14B	DENY	-0-	-0-	-0-	94385					N	-0-					25
05	14B	DENY	-0-	-0-	-0-	94385					N	-0-					25
06	14B	DENY	NO RPT	-0-	-0-	94385					N	NO RPT					25
07	14B	DENY	NO RPT	-0-	-0-	94385					N	NO RPT					25

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

02	2604	X	2239	-0-	-365	-0-	271	1	1906	2	Y	56							98
							62	9											
03	2852	X	2315	-0-	-537	-0-	231	1	2028	2	Y	51	83	1	2	8			64
							56	9											
04	2670	X	2038	-0-	-632	-0-	279	1	1724	2	Y	32							96
							35	9											
05	2759	X	2164	-0-	-595	-0-	256	1	1874	2	Y	31	83	1					44
							34	9											
06	2670	X	2333	-0-	-337	-0-	277	1	2016	2	Y	36							80
							40	9											
*07	2611	X	2611	-0-	-0-	-0-	292	1	2263	2	Y	51	86	1	3	8			42
							56	9											

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT							-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT							-0-
04	SWR 10		NO RPT	-0-	-0-		-0-				N	NO RPT							-0-
05	SWR 10		NO RPT	-0-	-0-		-0-				N	NO RPT							-0-
06	SWR 10		NO RPT	-0-	-0-		-0-				N	NO RPT							-0-
07	SWR 10		NO RPT	-0-	-0-		-0-				N	NO RPT							-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

02	252	N	212	-0-	-40	-0-	199	3	13	9	Y	12	20	1					43
03	94	N	94	-0-	-0-	-0-	88	3	6	9	Y	5							48
04	240	N	240	-0-	-0-	-0-	200	3	40	9	Y	36	55	1					29
05	248	N	120	-0-	-128	-0-	107	3	13	9	Y	12							41
06	293	N	293	-0-	-0-	-0-	271	3	22	9	Y	20							61
*07	276	N	276	-0-	-0-	-0-	259	3	17	9	Y	15	53	1					23

KATHIE (CANYON) //CONT.// 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	402	-0-	-298	-0-	396	3	6	9	N	5					138
03	198	N	198	-0-	-0-	-0-	197	3	1	9	N	1					139
04	690	N	320	-0-	-370	-0-	316	3	4	9	N	4					143
05	481	N	481	-0-	-0-	-0-	450	3	31	9	N	28	4	8			167
06	912	N	912	-0-	-0-	-0-	902	3	10	9	N	9					176
*07	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					176

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	8	-0-	-20	-0-	8	3			N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					60
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					60
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					60
07	31	N	-0-	-0-	-31	-0-					N	-0-					60

ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	891	-0-	-33	-0-	856	3	35	9	N	32					89
03	946	N	946	-0-	-0-	-0-	917	3	29	9	N	26	1	8			114
04	960	N	957	-0-	-3	-0-	920	3	37	9	N	34	1	8			147
05	992	N	702	-0-	-290	-0-	676	3	26	9	N	24					171
06	933	N	933	-0-	-0-	-0-	886	3	47	9	N	43	3	8			211
07	992	N	977	-0-	-15	-0-	946	3	31	9	N	28					239

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	850	N	850	-0-	-0-	-0-	288	1	562	2	N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	167	1	134	2	N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	930	N	598	-0-	-332	-0-	149	1	449	2	N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	#	310	-0-	-138	-0-	310	2			N	-0-					-0-
03	1116	#	211	-0-	-905	-0-	211	2			N	-0-					-0-
04	423	R	423	-0-	-0-	-0-	423	2			N	-0-					-0-
05	434	#	320	-0-	-114	-0-	320	2			N	-0-					-0-
06	420	#	369	-0-	-51	-0-	369	2			N	-0-					-0-
07	434	#	331	-0-	-103	-0-	331	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2336	-0-	-72	-0-	2285	2	51	9	Y	46	12	8			66
03	2635	N	2597	-0-	-38	-0-	2503	2	94	9	Y	85	60	1			91
04	2496	N	2496	-0-	-0-	-0-	2374	2	122	9	Y	111	120	1	9	8	73
05	2573	N	1665	-0-	-908	-0-	1631	2	34	9	Y	31	60	1			44
06	2565	N	2565	-0-	-0-	-0-	2531	2	34	9	Y	31					75
07	2573	N	2486	-0-	-87	-0-	2416	2	70	9	Y	64	60	1			79

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

02	1568 N	1290	-0-	-278	-0-	1245	3	45	9	Y	41	47	1					16
03	1891 N	1832	-0-	-59	-0-	1775	3	57	9	Y	52	45	1					23
04	1714 N	1714	-0-	-0-	-0-	1675	3	39	9	Y	35	44	1					14
05	1956 N	1956	-0-	-0-	-0-	1702	3	204	4	Y	45	42	1					17
						50	9											
06	1770 N	1739	-0-	-31	-0-	1705	3	34	9	Y	31	32	1					16
07	INC G-10	1541	-0-	1541	1541	1511	3	30	9	Y	27	29	1					14

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

02	504 N	436	-0-	-68	-0-	427	3	9	9	N	8							197
03	616 N	616	-0-	-0-	-0-	604	3	12	9	N	11							208
04	559 N	559	-0-	-0-	-0-	559	3			N	-0-							208
05	496 N	438	-0-	-58	-0-	438	3			N	-0-							208
06	600 N	456	-0-	-144	-0-	456	3			N	-0-							208
07	589 N	548	-0-	-41	-0-	548	3			N	-0-							208

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

02	531 N	531	-0-	-0-	-0-	511	2	20	9	N	18							217
03	394 N	394	-0-	-0-	-0-	359	2	35	9	N	32	176	1					73
04	510 N	469	-0-	-41	-0-	451	2	18	9	N	16							89
05	589 N	522	-0-	-67	-0-	505	2	17	9	N	15							104
06	447 N	447	-0-	-0-	-0-	438	2	9	9	N	8							112
07	496 N	NO RPT	-0-	-496	-0-					N	NO RPT							112

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560		408	-0-	-152 B	269	408	2			N	-0-					4
03/01 BALANCING DATE STATUS ->					269												
03	620		337	-0-	-283 B	-14	337	2			N	-0-					4
04	480	#	464	-0-	-16 B	-30	464	2			N	-0-					4
05	465	#	400	-0-	-65 B	-95	400	2			N	-0-					4
06	450		440	-0-	-10 B	-105	440	2			N	-0-					4
*07	100	N	408	-0-	308 B	203	408	2			N	-0-					4

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

02 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

02	1111	N	618	-0-	-493 B	-0-	618	2			N	-0-					47
03/01 BALANCING DATE STATUS ->				-0-													
03	589	N	457	-0-	-132 B	-0-	439	2	18	9	N	16					63
04	570	N	466	-0-	-104 B	-0-	464	2	2	9	N	2					65
05	682	N	354	-0-	-328 B	-0-	354	2			N	-0-					65
06	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					65
*07	100	N	397	-0-	297 B	297	394	2	3	9	N	3					68

KOTHMANN RANCH (STRAWN 1450) 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. 427277
KOTHMANN WELL #: 1 RRCID -> 197867 COMPL. DATE 06/17/2003 TOTAL DEPTH 1604 PERF. 1458 - 1466

02 14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
03 14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
05 14B DENY	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
06 14B DENY	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
07 14B DENY	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-

KOTHMANN WELL #: 2 RRCID -> 200646 COMPL. DATE 01/05/2004 TOTAL DEPTH 1605 PERF. 1506 - 1516

02 14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
03 14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
05 14B DENY	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
06 14B DENY	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
07 14B DENY	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-

KOTHMANN WELL #: 3 RRCID -> 203984 COMPL. DATE 08/11/2004 TOTAL DEPTH 1580 PERF. 1526 - 1534

02 14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
03 14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
05 14B DENY	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
06 14B DENY	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
07 14B DENY	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-

KOTHMANN RANCH (STRAWN 1450) //CONT.// 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. //CONT.// 427277
KOTHMANN WELL #: 4 RRCID -> 219757 COMPL. DATE 04/22/2006 TOTAL DEPTH 1570 PERF. 1463 - 1470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
CROSBY, ELOISE WILLIAMS "A" WELL #: 2 RRCID -> 139740 COMPL. DATE 04/20/1990 TOTAL DEPTH 6600 PERF. 6272 - 6279

02	840	N	836	-0-	-4	-0-	834	3	2	9	N	2					200
03	868	N	549	-0-	-319	-0-	545	3	4	9	N	4					204
04	900	N	898	-0-	-2	-0-	897	3	1	9	N	1					205
05	930	N	554	-0-	-376	-0-	552	3	2	9	N	2					207
06	821	N	821	-0-	-0-	-0-	820	3	1	9	N	1					208
07	930	N	860	-0-	-70	-0-	858	3	2	9	N	2					210

HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

02	308	N	305	-0-	-3	-0-	305	3			N	-0-					72
03	372	N	241	-0-	-131	-0-	241	3			N	-0-					72
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					72
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					72
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					72
*07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

02	1064	N	627	-0-	-437	-0-	627	2			N	-0-					-0-
03	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
05	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
06	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
07	837	N	413	-0-	-424	-0-	413	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

02	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
*06	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

02	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
*06	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER HILL (STRAWN) //CONT.// 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHAPARRAL ENERGY, L.L.C. 144535
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	754	-0-	-0-	-0-	754	2			N	-0-					77
03	775	N	775	-0-	-0-	-0-	775	2			N	-0-					77
04	729	N	729	-0-	-0-	-0-	729	2			N	-0-					77
05	837	N	711	-0-	-126	-0-	711	2			N	-0-					77
06	750	N	664	-0-	-86	-0-	664	2			N	-0-					77
07	744	N	697	-0-	-47	-0-	697	2			N	-0-					77

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1512	-0-	-1288	3179	28	1	1484	2	N	-0-					223
03	3100	N	1761	-0-	-1339	1840	31	1	1730	2	N	-0-					223
04	3000	N	1819	-0-	-1181	659	30	1	1789	2	N	-0-					223
05	2699	N	2040	-0-	-659	-0-	31	1	2009	2	N	-0-					223
06	2199	N	2199	-0-	-0-	-0-	30	1	2169	2	N	-0-					223
*07	2268	N	2268	-0-	-0-	-0-	31	1	2237	2	N	-0-					223

RELIANCE ENERGY, INC. 700995
SKELLY-UNIVERSITY WELL #: 1 RRCID -> 031429 COMPL. DATE 10/16/1963 TOTAL DEPTH 7453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	327	-0-	-9	-0-	327	2			N	-0-					37
03	372	N	349	-0-	-23	-0-	349	2			N	-0-					37
04	360	N	286	-0-	-74	-0-	286	2			N	-0-					37
05	372	N	349	-0-	-23	-0-	349	2			N	-0-					37
06	330	N	293	-0-	-37	-0-	293	2			N	-0-					37
*07	319	N	319	-0-	-0-	-0-	319	2			N	-0-					37

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	432	-0-	-16	-0-	432	2			N	-0-					88
03	496	N	451	-0-	-45	-0-	451	2			N	-0-					88
04	450	N	436	-0-	-14	-0-	436	2			N	-0-					88
05	487	N	487	-0-	-0-	-0-	487	2			N	-0-					88
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					88
*07	486	N	486	-0-	-0-	-0-	486	2			N	-0-					88

LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					66
03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					66
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					66
05	372	N	259	-0-	-113	-0-	259	2			N	-0-					66
06	390	N	150	-0-	-240	-0-	150	2			N	-0-					66
07	403	N	94	-0-	-309	-0-	94	2			N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	842	-0-	-26	-0-	735	2	107	9	N	97					191
03	856	N	856	-0-	-0-	-0-	813	2	43	9	N	39	188	1			42
04	1087	N	1087	-0-	-0-	-0-	1037	2	50	9	N	45					87
05	930	N	335	-0-	-595	-0-	289	2	46	9	N	42					129
06	840	N	604	-0-	-236	-0-	532	2	72	9	N	65					194
07	1116	N	607	-0-	-509	-0-	574	2	33	9	N	30	187	1			37

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
05	93	N	41	-0-	-52	-0-	41	2			N	-0-					-0-
06	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-
07	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDURING RESOURCES, LLC 252014
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

02	392	N	59	-0-	-333	-0-	59	3			N	-0-					108
03	155	N	56	-0-	-99	-0-	56	3			N	-0-					108
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					108
05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					108
*06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					108
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

02	412	N	412	-0-	-0-	-0-	409	3	3	9	N	3					78
03	444	N	444	-0-	-0-	-0-	440	3	4	9	N	4					82
04	426	N	426	-0-	-0-	-0-	422	3	4	9	N	4					86
*05	435	N	435	-0-	-0-	-0-	432	3	3	9	N	3					89
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

02	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					19
03	DLQ G-10		109	-0-	109	109	108	2	1	9	Y	1					20
04	DLQ G-10		131	-0-	131	240	131	2			Y	-0-					20
05	DLQ G-10		95	-0-	95	335	95	2			Y	-0-					20
06	DLQ G-10		NO RPT	-0-	-0-	335					Y	NO RPT					20
07	DLQ G-10		NO RPT	-0-	-0-	335					Y	NO RPT					20

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					20
03	DLQ G-10		221	-0-	221	221	219	2	2	9	Y	2					22
04	DLQ G-10		297	-0-	297	518	296	2	1	9	Y	1					23
05	DLQ G-10		213	-0-	213	731	212	2	1	9	Y	1					24
06	DLQ G-10		NO RPT	-0-	-0-	731					Y	NO RPT					24
07	DLQ G-10		NO RPT	-0-	-0-	731					Y	NO RPT					24

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					11
03	DLQ G-10		102	-0-	102	102	101	2	1	9	Y	1					12
04	DLQ G-10		95	-0-	95	197	95	2			Y	-0-					12
05	DLQ G-10		68	-0-	68	265	68	2			Y	-0-					12
06	DLQ G-10		NO RPT	-0-	-0-	265					Y	NO RPT					12
07	DLQ G-10		NO RPT	-0-	-0-	265					Y	NO RPT					12

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					32
03	DLQ G-10		203	-0-	203	203	201	2	2	9	Y	2					34
04	DLQ G-10		236	-0-	236	439	235	2	1	9	Y	1					35
05	DLQ G-10		170	-0-	170	609	169	2	1	9	Y	1					36
06	DLQ G-10		NO RPT	-0-	-0-	609					Y	NO RPT					36
07	DLQ G-10		NO RPT	-0-	-0-	609					Y	NO RPT					36

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0-	-0-	317	2	1	9	Y	1					62
03	DLQ G-10		325	-0-	325	325	322	2	3	9	Y	3					65
04	DLQ G-10		368	-0-	368	693	365	2	3	9	Y	3					68
05	DLQ G-10		264	-0-	264	957	262	2	2	9	Y	2					70
06	DLQ G-10		NO RPT	-0-	-0-	957					Y	NO RPT					70
07	DLQ G-10		NO RPT	-0-	-0-	957					Y	NO RPT					70

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0-	-0-	422	2	2	9	Y	2					108
03	DLQ G-10		507	-0-	507	507	501	2	6	9	Y	5					113
04	DLQ G-10		490	-0-	490	997	487	2	3	9	Y	3					116
05	DLQ G-10		353	-0-	353	1350	350	2	3	9	Y	3					119
06	DLQ G-10		NO RPT	-0-	-0-	1350					Y	NO RPT					119
07	DLQ G-10		NO RPT	-0-	-0-	1350					Y	NO RPT					119

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	708	N	708	-0-	-0-	-0-	708	2			Y	-0-					206
03	DLQ G-10		1003	-0-	1003	1003	993	2	10	9	Y	9					215
04	DLQ G-10		981	-0-	981	1984	971	2	10	9	Y	9	209	1			15
05	DLQ G-10		683	-0-	683	2667	676	2	7	9	Y	6					21
06	DLQ G-10		NO RPT	-0-	-0-	2667					Y	NO RPT					21
07	DLQ G-10		NO RPT	-0-	-0-	2667					Y	NO RPT					21

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	X	113	-0-	-0-	-0-	113	2			Y	-0-					53
03	DLQ G-10		226	-0-	226	226	224	2	2	9	Y	2					55
04	DLQ G-10		156	-0-	156	382	155	2	1	9	Y	1	56	1			-0-
05	DLQ G-10		109	-0-	109	491	108	2	1	9	Y	1					1
06	DLQ G-10		NO RPT	-0-	-0-	491					Y	NO RPT					1
07	DLQ G-10		NO RPT	-0-	-0-	491					Y	NO RPT					1

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	X	97	-0-	-0-	-0-	97	2			Y	-0-					24
03	DLQ G-10		108	-0-	108	108	107	2	1	9	Y	1					25
04	DLQ G-10		134	-0-	134	242	133	2	1	9	Y	1	26	1			-0-
05	DLQ G-10		93	-0-	93	335	93	2			Y	-0-					-0-
06	DLQ G-10		NO RPT	-0-	-0-	335					Y	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	335					Y	NO RPT					-0-

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	X	18	-0-	-0-	-0-	18	2			Y	-0-					25
03	DLQ G-10		20	-0-	20	20	20	2			Y	-0-					25
04	DLQ G-10		25	-0-	25	45	25	2			Y	-0-	25	1			-0-
05	DLQ G-10		17	-0-	17	62	17	2			Y	-0-					-0-
06	DLQ G-10		NO RPT	-0-	-0-	62					Y	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	62					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					81
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					81
*05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					81
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	765	N	765	-0-	-0-	-0-	763	3	2	9	N	2					143
03	844	N	844	-0-	-0-	-0-	837	3	7	9	N	6					149
04	798	N	798	-0-	-0-	-0-	790	3	8	9	N	7					156
*05	890	N	890	-0-	-0-	-0-	882	3	8	9	N	7					163
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	176	3	2	9	N	2					146
03	144	N	144	-0-	-0-	-0-	142	3	2	9	N	2					148
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					148
*05	241	N	241	-0-	-0-	-0-	240	3	1	9	N	1					149
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					131
03	0	N	-0-	-0-	-0-	-0-					N	-0-					131
04	0	N	-0-	-0-	-0-	-0-					N	-0-					131
05	0	N	-0-	-0-	-0-	-0-					N	-0-					131
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0-	-0-	490	3	1	9	N	1					65
03	472	N	472	-0-	-0-	-0-	471	3	1	9	N	1					66
04	526	N	526	-0-	-0-	-0-	522	3	4	9	N	4					70
*05	537	N	537	-0-	-0-	-0-	533	3	4	9	N	4					74
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					60
03	161	N	161	-0-	-0-	-0-	160	3	1	9	N	1					61
04	145	N	145	-0-	-0-	-0-	144	3	1	9	N	1					62
*05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					62
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	-0-	243	3	1	9	Y	1					10
03	DLQ G-10		262	-0-	262	262	261	3	1	9	Y	1					11
04	DLQ G-10		204	-0-	204	466	203	3	1	9	Y	1					12
05	DLQ G-10		207	-0-	207	673	206	3	1	9	Y	1					13
06	DLQ G-10		NO RPT	-0-	-0-	673					Y	NO RPT					13
07	DLQ G-10		NO RPT	-0-	-0-	673					Y	NO RPT					13

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1419	-0-	-121	-0-	1419	2			N	-0-					6
03	2108	N	1273	-0-	-835	-0-	1273	2			N	-0-					6
04	2160	N	1207	-0-	-953	-0-	1207	2			N	-0-					6
05	1581	N	1185	-0-	-396	-0-	1185	2			N	-0-					6
06	1230	N	1090	-0-	-140	-0-	1090	2			N	-0-					6
07	1240	N	1100	-0-	-140	-0-	1100	2			N	-0-					6

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

02	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED 49B CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

02	728	#	419	-0-	-309	-0-	419	3			N	-0-					89
03	806	#	477	-0-	-329	-0-	477	3			N	-0-					89
04	780	#	622	-0-	-158	-0-	619	3	3	9	N	3					92
05	713	#	670	-0-	-43	-0-	670	3			N	-0-					92
06	588	R	588	-0-	-0-	-0-	585	3	3	9	N	3					95
07	651	#	487	-0-	-164	-0-	484	3	3	9	N	3					98

MOLOPO ENERGY TEXAS, LLC 574301
LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

02	252	#	175	-0-	-77	-0-	174	2	1	9	N	1					117
03	310	#	225	-0-	-85	-0-	223	2	2	9	N	2					119
04	510	#	225	-0-	-285	-0-	224	2	1	9	N	1					165
05	217	#	193	-0-	-24	-0-	192	2	1	9	N	1					166
06	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					166
07	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					166

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED 49B CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	#	183	-0-	-153	-0-	182	2	1	9	N	1					11
03	434	#	414	-0-	-20	-0-	411	2	3	9	N	3					14
04	246	R	246	-0-	-0-	-0-	244	2	2	9	N	2					16
*05	489	R	489	-0-	-0-	-0-	486	2	3	9	N	3					19
06	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					19
07	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					19

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	R	53	-0-	-0-	-0-	53	2			N	-0-					67
03	86	R	86	-0-	-0-	-0-	86	2			N	-0-					67
04	75	R	75	-0-	-0-	-0-	75	2			N	-0-					67
*05	94	R	94	-0-	-0-	-0-	94	2			N	-0-					67
06	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					67
07	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					67

DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	R	71	-0-	-0-	-0-	71	2			N	-0-					123
03	149	R	149	-0-	-0-	-0-	149	2			N	-0-					123
04	300	#	131	-0-	-169	-0-	130	2	1	9	N	1					124
*05	142	R	142	-0-	-0-	-0-	141	2	1	9	N	1					25
06	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					25
07	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					25

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	#	670	-0-	-226	-0-	661	2	9	9	Y	8	11	1			142
03	992	#	721	-0-	-271	-0-	712	2	9	9	Y	8	11	1			139
04	1650	#	662	-0-	-988	-0-	662	2			Y	-0-	5	1			134
05	1705	#	740	-0-	-965	-0-	707	2	33	9	Y	30	11	1			153
*06	1650	#	676	-0-	-974	-0-	667	2	9	9	Y	8	11	1			150
07	744	#	693	-0-	-51	-0-	686	2	7	9	Y	6	17	1			139

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	689	R	689	-0-	-0-	-0-	661	2	28	9	Y	25	19	1			37
03	886	R	886	-0-	-0-	-0-	854	2	32	9	Y	29	19	1			47
04	813	R	813	-0-	-0-	-0-	794	2	19	9	Y	17	9	1			55
05	859	R	859	-0-	-0-	-0-	848	2	11	9	Y	10	19	1			46
*06	870	#	823	-0-	-47	-0-	801	2	22	9	Y	20	18	1			48
07	899	#	858	-0-	-41	-0-	824	2	34	9	Y	31	29	1			50

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	375	-0-	-17	-0-	375	2			N	-0-					21
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					21
*04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					21
*05	450	N	450	-0-	-0-	-0-	450	2			N	-0-					21
*06	450	N	328	-0-	-122	-0-	328	2			N	-0-					21
*07	438	N	438	-0-	-0-	-0-	438	2			N	-0-					21

LINDA ROBERTS (CROSS CUT) //CONT.// 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
06	540	N	509	-0-	-31	-0-	509	2			N	-0-					-0-
07	775	N	509	-0-	-266	-0-	509	2			N	-0-					-0-

LINDA ROBERTS (UPPER CROSS CUT) 53629 460 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
JACOBSON WELL #: 1 RRCID -> 204714 COMPL. DATE 09/02/2004 TOTAL DEPTH 2570 PERF. 2247 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	2	-0-	-54	-0-	2	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*04	11	N	1	-0-	-10	-0-	1	2			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	771	-0-	-13	-0-	771	3			N	-0-					-0-
03	806	N	619	-0-	-187	-0-	619	3			N	-0-					-0-
04	1020	N	759	-0-	-261	-0-	759	3			N	-0-					-0-
05	868	N	680	-0-	-188	-0-	680	3			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	775	N	652	-0-	-123	-0-	652	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
05	651	N	581	-0-	-70	-0-	581	3			N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
07	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
04	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-
05	155	N	37	-0-	-118	-0-	37	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		7	-0-	7	15	7	3			N	-0-					-0-
03	22	X	7	-0-	-15	-0-	7	3			N	-0-					-0-
04	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
03	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	X	927	-0-	-25	-0-	927	3			N	-0-					-0-
03	1178	X	789	-0-	-389	-0-	789	3			N	-0-					-0-
04	1140	X	952	-0-	-188	-0-	952	3			N	-0-					-0-
05	1178	X	934	-0-	-244	-0-	934	3			N	-0-					-0-
06	1020	X	914	-0-	-106	-0-	914	3			N	-0-					-0-
*07	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	372	N	261	-0-	-111	-0-	261	2			N	-0-					-0-
04	510	N	390	-0-	-120	-0-	390	2			N	-0-					-0-
05	403	N	197	-0-	-206	-0-	197	2			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	187	-0-	-9	-0-	187	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
05	217	N	149	-0-	-68	-0-	149	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	180	N	95	-0-	-85	-0-	95	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
03	806	N	625	-0-	-181	-0-	625	2			N	-0-					-0-
04	810	N	664	-0-	-146	-0-	664	2			N	-0-					-0-
05	806	N	740	-0-	-66	-0-	740	2			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
*07	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	2137	-0-	-75	-0-	2137	2			N	-0-					-0-
03	2387	X	2059	-0-	-328	-0-	2059	2			N	-0-					-0-
04	2358	X	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
05	2387	X	2232	-0-	-155	-0-	2232	2			N	-0-					-0-
06	2310	X	2280	-0-	-30	-0-	2280	2			N	-0-					-0-
*07	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

02	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
03	961	N	739	-0-	-222	-0-	739	2			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
05	992	N	748	-0-	-244	-0-	748	2			N	-0-					-0-
06	720	N	691	-0-	-29	-0-	691	2			N	-0-					-0-
07	713	N	703	-0-	-10	-0-	703	2			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
03	465	N	331	-0-	-134	-0-	331	2			N	-0-					-0-
04	540	N	410	-0-	-130	-0-	410	2			N	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
07	INC G-10		417	-0-	417	417	417	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

02	84	N	72	-0-	-12	-0-	72	2			N	-0-					-0-
03	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
04	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
05	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	X	1661	-0-	-103	-0-	48	1	1613	2	N	-0-					-0-
03	1953	X	1650	-0-	-303	-0-	57	1	1593	2	N	-0-					-0-
04	1860	X	1631	-0-	-229	-0-	54	1	1577	2	N	-0-					-0-
05	1873	X	1873	-0-	-0-	-0-	68	1	1805	2	N	-0-					-0-
06	1770	X	1477	-0-	-293	-0-	51	1	1426	2	N	-0-					-0-
*07	1971	N	1971	-0-	-0-	-0-	66	1	1905	2	N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "A" WELL #: 15 RRCID -> 238428 COMPL. DATE 02/25/2008 TOTAL DEPTH 9128 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1144	N	1144	-0-	-0-	-0-	33	1	1111	2	N	-0-					-0-
03	1191	N	1191	-0-	-0-	-0-	41	1	1150	2	N	-0-					-0-
04	1414	N	1414	-0-	-0-	-0-	46	1	1368	2	N	-0-					-0-
05	1601	N	1601	-0-	-0-	-0-	58	1	1543	2	N	-0-					-0-
06	1387	N	1387	-0-	-0-	-0-	48	1	1339	2	N	-0-					-0-
07	1302	N	885	-0-	-417	-0-	29	1	856	2	N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2757	X	2757	-0-	-0-	-0-	80	1	2677	2	N	-0-					-0-
03	2938	X	2938	-0-	-0-	-0-	101	1	2837	2	N	-0-					-0-
04	3030	X	3030	-0-	-0-	-0-	99	1	2931	2	N	-0-					-0-
05	2842	X	2842	-0-	-0-	-0-	104	1	2738	2	N	-0-					-0-
06	2958	X	2958	-0-	-0-	-0-	103	1	2855	2	N	-0-					-0-
07	2914	X	2864	-0-	-50	-0-	95	1	2769	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	293	-0-	-15	-0-	293	2			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
03	527	N	430	-0-	-97	-0-	430	2			N	-0-					-0-
04	510	N	457	-0-	-53	-0-	457	2			N	-0-					-0-
05	496	N	433	-0-	-63	-0-	433	2			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
07	465	N	436	-0-	-29	-0-	436	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	918	N	918	-0-	-0-	-0-	22	1	804	3	Y	84	71	1			15
							92	9									
*10	903	N	903	-0-	-0-	-0-	22	1	780	3	Y	92	91	1			16
							101	9									
*11	859	N	859	-0-	-0-	-0-	21	1	748	3	Y	82	85	1			13
							90	9									
*12	899	N	598	-0-	-301	-0-	17	1	574	3	Y	6	18	1			1
							7	9									
*01	755	N	755	-0-	-0-	-0-	22	1	733	3	Y	-0-	1	1			-0-
*02	1793	N	1793	-0-	-0-	-0-	49	1	1744	3	Y	-0-					-0-
*03	778	N	778	-0-	-0-	-0-	23	1	748	3	Y	6	5	1			1
							7	9									
*04	720	N	681	-0-	-39	-0-	20	1	653	3	Y	7	6	1			2
							8	9									
*05	837	N	707	-0-	-130	-0-	21	1	677	3	Y	8	8	1			2
							9	9									
06	750	N	654	-0-	-96	-0-	19	1	628	3	Y	6	7	1			1
							7	9									
*07	725	N	725	-0-	-0-	-0-	20	1	686	3	Y	17	16	1			2
							19	9									

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

02	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

02	710 N	710	-0-	-0-	-0-	709	2	1	9	N	1					10
03	899 N	752	-0-	-147	-0-	752	2			N	-0-					10
04	718 N	718	-0-	-0-	-0-	717	2	1	9	N	1					11
05	1055 N	1055	-0-	-0-	-0-	1054	2	1	9	N	1					12
06	720 N	707	-0-	-13	-0-	707	2			N	-0-					12
07	744 N	600	-0-	-144	-0-	599	2	1	9	N	1					13

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

02	1637 X	1637	-0-	-0-	-0-	1636	2	1	9	Y	1					26
03	3131 X	1923	-0-	-1208	-0-	1922	2	1	9	Y	1					27
04	2370 X	2065	-0-	-305	-0-	2063	2	2	9	Y	2					29
05	1910 X	1910	-0-	-0-	-0-	1908	2	2	9	Y	2					31
06	2200 X	2200	-0-	-0-	-0-	2199	2	1	9	Y	1					32
07	2139 X	1541	-0-	-598	-0-	1539	2	2	9	Y	2					34

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

02	2247 X	2247	-0-	-0-	-0-	2246	2	1	9	Y	1					11
03	2356 X	2068	-0-	-288	-0-	2068	2			Y	-0-					11
04	2250 X	2117	-0-	-133	-0-	2116	2	1	9	Y	1					12
05	2480 X	2253	-0-	-227	-0-	2252	2	1	9	Y	1					13
06	2400 X	2206	-0-	-194	-0-	2206	2			Y	-0-					13
07	2480 X	1953	-0-	-527	-0-	1952	2	1	9	Y	1					14

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

02	2656 X	2656	-0-	-0-	-0-	2654	2	2	9	Y	2					43
03	3193 X	2088	-0-	-1105	-0-	2086	2	2	9	Y	2					45
04	2670 X	2610	-0-	-60	-0-	2607	2	3	9	Y	3					48
05	2945 X	2708	-0-	-237	-0-	2705	2	3	9	Y	3					51
06	2850 X	2462	-0-	-388	-0-	2459	2	3	9	Y	3					54
07	2945 X	2513	-0-	-432	-0-	2511	2	2	9	Y	2					56

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

02	1860 X	1860	-0-	-0-	-0-	1860	2			Y	-0-					2
03	2728 X	1879	-0-	-849	-0-	1879	2			Y	-0-					2
04	2640 X	2152	-0-	-488	-0-	2152	2			Y	-0-					2
05	2991 X	2991	-0-	-0-	-0-	2991	2			Y	-0-					2
06	2969 X	2969	-0-	-0-	-0-	2968	2	1	9	Y	1					3
07	2232 X	1836	-0-	-396	-0-	1836	2			Y	-0-					3

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2188	X	2188	-0-	-0-	-0-	2188	2			Y	-0-					3
03	2449	X	2049	-0-	-400	-0-	2047	2	2	9	Y	2					5
04	2370	X	1757	-0-	-613	-0-	1756	2	1	9	Y	1					6
05	2418	X	1795	-0-	-623	-0-	1794	2	1	9	Y	1					7
06	2340	X	1914	-0-	-426	-0-	1913	2	1	9	Y	1					8
07	INC G-10		1144	-0-	1144	1144	1144	2			Y	-0-					8

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1701	X	1701	-0-	-0-	-0-	1700	2	1	9	Y	1					4
03	3397	X	3397	-0-	-0-	-0-	3395	2	2	9	Y	2					6
04	2178	X	2178	-0-	-0-	-0-	2177	2	1	9	Y	1					7
05	2439	X	2439	-0-	-0-	-0-	2437	2	2	9	Y	2					9
06	1917	X	1917	-0-	-0-	-0-	1917	2			Y	-0-					9
*07	3348	X	3348	-0-	-0-	-0-	3347	2	1	9	Y	1					10

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	830	N	830	-0-	-0-	-0-	828	2	2	9	Y	2					6
03	976	N	976	-0-	-0-	-0-	974	2	2	9	Y	2					8
04	990	N	691	-0-	-299	-0-	689	2	2	9	Y	2					10
05	930	N	757	-0-	-173	-0-	756	2	1	9	Y	1					11
06	1104	N	1104	-0-	-0-	-0-	1103	2	1	9	Y	1					12
*07	982	N	982	-0-	-0-	-0-	981	2	1	9	Y	1					13

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1479	-0-	-0-	-0-	1471	2	8	9	Y	7					33
03	1861	N	1861	-0-	-0-	-0-	1846	2	15	9	Y	14					47
04	1890	N	1482	-0-	-408	-0-	1469	2	13	9	Y	12					59
05	1688	N	1688	-0-	-0-	-0-	1678	2	10	9	Y	9					68
06	1800	N	1314	-0-	-486	-0-	1307	2	7	9	Y	6					74
07	1519	N	1501	-0-	-18	-0-	1493	2	8	9	Y	7					81

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1863	X	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
03	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
04	1757	X	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
05	2603	X	2603	-0-	-0-	-0-	2603	2			N	-0-					-0-
06	2235	X	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
07	2077	X	1883	-0-	-194	-0-	1883	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	1630	-0-	-722	-0-	1630	2			N	-0-					2
03	2480	X	1951	-0-	-529	-0-	1945	2	6	9	N	5	4	1			3
04	2400	X	1565	-0-	-835	-0-	1563	2	2	9	N	2	4	1			1
05	2480	X	2004	-0-	-476	-0-	2003	2	1	9	N	1					2
06	2370	X	2053	-0-	-317	-0-	2052	2	1	9	N	1					3
*07	2284	X	2284	-0-	-0-	-0-	2283	2	1	9	N	1					4

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	X	1396	-0-	-536	-0-	1396	2			N	-0-					-0-
03	1860	X	1670	-0-	-190	-0-	1670	2			N	-0-					-0-
04	2010	X	1766	-0-	-244	-0-	1766	2			N	-0-					-0-
05	2077	X	1976	-0-	-101	-0-	1976	2			N	-0-					-0-
06	2010	X	1800	-0-	-210	-0-	1800	2			N	-0-					-0-
*07	1915	X	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4424	X	2846	-0-	-1578	-0-	2846	2			N	-0-					-0-
03	4464	X	4464	-0-	-0-	-0-	4464	2			N	-0-					-0-
04	3540	X	3427	-0-	-113	-0-	3427	2			N	-0-					-0-
05	3658	X	3505	-0-	-153	-0-	3505	2			N	-0-					-0-
06	4320	X	3206	-0-	-1114	-0-	3206	2			N	-0-					-0-
07	4464	X	3107	-0-	-1357	-0-	3107	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	1875	-0-	-841	-0-	1875	2			N	-0-					8
03	3007	X	1900	-0-	-1107	-0-	1881	2	19	9	N	17	14	1			11
04	2670	X	1673	-0-	-997	-0-	1665	2	8	9	N	7	15	1			3
05	2418	X	2239	-0-	-179	-0-	2232	2	7	9	N	6					9
06	2190	X	1754	-0-	-436	-0-	1748	2	6	9	N	5					14
*07	2203	X	2203	-0-	-0-	-0-	2200	2	3	9	N	3					17

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	1836	-0-	-432	-0-	1836	2			N	-0-					-0-
03	2325	X	2195	-0-	-130	-0-	2195	2			N	-0-					-0-
04	2400	X	1324	-0-	-1076	-0-	1324	2			N	-0-					-0-
05	2480	X	1637	-0-	-843	-0-	1637	2			N	-0-					-0-
06	2400	X	1569	-0-	-831	-0-	1569	2			N	-0-					-0-
07	2201	X	1974	-0-	-227	-0-	1974	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2302	X	2302	-0-	-0-	-0-	2301	2	1	9	Y	1					11
03	2945	X	2516	-0-	-429	-0-	2492	2	24	9	Y	22	19	1			14
04	2850	X	2235	-0-	-615	-0-	2224	2	11	9	Y	10	20	1			4
05	2945	X	2542	-0-	-403	-0-	2534	2	8	9	Y	7					11
06	2550	X	2296	-0-	-254	-0-	2288	2	8	9	Y	7					18
07	2325	N	2149	-0-	-176	-0-	2143	2	6	9	Y	5					23

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1704	X	1704	-0-	-0-	-0-	1704	2			Y	-0-					1
03	2666	X	1332	-0-	-1334	-0-	1331	2	1	9	Y	1	1	1			1
04	2040	X	1497	-0-	-543	-0-	1497	2			Y	-0-	1	1			-0-
05	2015	X	1811	-0-	-204	-0-	1810	2	1	9	Y	1					1
06	1950	X	1571	-0-	-379	-0-	1571	2			Y	-0-					1
07	1550	N	1257	-0-	-293	-0-	1256	2	1	9	Y	1					2

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1682	-0-	-0-	-0-	1682	2			Y	-0-					4
03	2201	N	2005	-0-	-196	-0-	1994	2	11	9	Y	10	8	1			6
04	1980	N	1491	-0-	-489	-0-	1487	2	4	9	Y	4	8	1			2
05	1881	N	1881	-0-	-0-	-0-	1878	2	3	9	Y	3					5
06	1982	N	1982	-0-	-0-	-0-	1980	2	2	9	Y	2					7
*07	1683	N	1683	-0-	-0-	-0-	1681	2	2	9	Y	2					9

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2470	X	2470	-0-	-0-	-0-	2469	2	1	9	Y	1					20
03	3038	X	2909	-0-	-129	-0-	2864	2	45	9	Y	41	35	1			26
04	2940	X	2168	-0-	-772	-0-	2149	2	19	9	Y	17	36	1			7
05	3038	X	2943	-0-	-95	-0-	2928	2	15	9	Y	14					21
06	2820	X	2631	-0-	-189	-0-	2618	2	13	9	Y	12					33
*07	2270	N	2270	-0-	-0-	-0-	2260	2	10	9	Y	9					42

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2371	N	2371	-0-	-0-	-0-	2371	2			Y	-0-					3
03	2666	N	2442	-0-	-224	-0-	2435	2	7	9	Y	6	5	1			4
04	2100	N	1827	-0-	-273	-0-	1824	2	3	9	Y	3	6	1			1
05	3023	N	3023	-0-	-0-	-0-	3021	2	2	9	Y	2					3
06	2641	N	2641	-0-	-0-	-0-	2639	2	2	9	Y	2					5
07	2635	X	2145	-0-	-490	-0-	2143	2	2	9	Y	2					7

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	X	1733	-0-	-199	-0-	1733	2			N	-0-					-0-
03	2294	X	1916	-0-	-378	-0-	1916	2			N	-0-					-0-
04	2220	X	1744	-0-	-476	-0-	1744	2			N	-0-					-0-
05	2294	X	1486	-0-	-808	-0-	1486	2			N	-0-					-0-
06	1860	X	1411	-0-	-449	-0-	1411	2			N	-0-					-0-
07	1922	X	995	-0-	-927	-0-	995	2			N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1788	N	1613	-0-	-175	-0-	1613	2			N	-0-					-0-
03	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
04	2294	X	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
05	2749	X	2749	-0-	-0-	-0-	2749	2			N	-0-					-0-
06	2278	X	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
*07	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					-0-
03	3968	X	2883	-0-	-1085	-0-	2883	2			N	-0-					-0-
04	3840	X	2657	-0-	-1183	-0-	2657	2			N	-0-					-0-
05	3968	X	3605	-0-	-363	-0-	3605	2			N	-0-					-0-
06	3150	X	2986	-0-	-164	-0-	2986	2			N	-0-					-0-
07	3255	X	3251	-0-	-4	-0-	3251	2			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	X	919	-0-	-33	-0-	43	1	876	3	N	-0-					-0-
03	1054	X	690	-0-	-364	-0-	39	1	651	3	N	-0-					-0-
04	1050	X	810	-0-	-240	-0-	45	1	765	3	N	-0-					-0-
05	1085	X	627	-0-	-458	-0-	38	1	589	3	N	-0-					-0-
06	1182	X	1182	-0-	-0-	-0-	58	1	1124	3	N	-0-					-0-
*07	1109	X	1109	-0-	-0-	-0-	58	1	1051	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	X	1321	-0-	-191	-0-	61	1	1260	3	N	-0-					-0-
03	1643	X	844	-0-	-799	-0-	50	1	794	3	N	-0-					-0-
04	1560	X	1149	-0-	-411	-0-	63	1	1086	3	N	-0-					-0-
05	1581	X	933	-0-	-648	-0-	57	1	876	3	N	-0-					-0-
06	1745	X	1745	-0-	-0-	-0-	85	1	1660	3	N	-0-					-0-
*07	1784	X	1784	-0-	-0-	-0-	93	1	1691	3	N	-0-					-0-

LOCO RICO (GARDNER-A) 54350 500 ASSOCIATED 49B CNTY: RUNNELS
TEXAS INTERNATIONAL RESOURCE LLC 846627
ROBBINS WELL #: 2 RRCID -> 264544 COMPL. DATE 07/27/2011 TOTAL DEPTH 4070 PERF. 3672 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG, ANDY "6" WELL #: 3 RRCID -> 174837 COMPL. DATE N/A TOTAL DEPTH 7652 PERF. 6420 - 6630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONESOME REEF (WOLFCAMP) //CONT.// 54648 475 ASSOCIATED EXEMPT CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 3063 "A" WELL #: 2 RRCID -> 205950 COMPL. DATE 07/01/1996 TOTAL DEPTH 7475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					202
03	0	N	-0-	-0-	-0-	-0-					N	-0-					202
04	0	N	-0-	-0-	-0-	-0-					N	-0-					202
05	0	N	-0-	-0-	-0-	-0-					N	-0-					202
06	0	N	-0-	-0-	-0-	-0-					N	-0-					202
07	0	N	-0-	-0-	-0-	-0-					N	-0-					202

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	56	-0-	-28	-0-	56	2			N	-0-					35
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					35
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					35
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					35
06	60	N	34	-0-	-26	-0-	34	2			N	-0-					35
07	62	N	-0-	-0-	-62	-0-					N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	X	-0-	-0-	-4536	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5908	X	-0-	-0-	-5908	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	411	-0-	-65	-0-	411	3			N	-0-					60
03	465	N	440	-0-	-25	-0-	434	3	6	9	N	5					65
04	570	N	518	-0-	-52	-0-	512	3	6	9	N	5					70
05	465	N	306	-0-	-159	-0-	306	3			N	-0-					70
06	420	N	238	-0-	-182	-0-	238	3			N	-0-					70
07	527	N	225	-0-	-302	-0-	225	3			N	-0-					70

LYGAY //CONT.// 55906 001 ASSOCIATED EXEMPT CNTY: COKE
STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					174
03	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					174
04	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					174
05	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					174
06	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					174
*07	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

02	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					25
03	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					25
04	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					25
05	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					25
06	120	N	100	-0-	-20	-0-	100	3			Y	-0-					25
*07	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	2	1	4	2	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	39	1	60	2	N	-0-					-0-
05	895	N	895	-0-	-0-	-0-	213	1	682	2	N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	184	1	491	2	N	-0-					-0-
*07	648	N	648	-0-	-0-	-0-	189	1	459	2	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

02	1344	N	1108	-0-	-236	-0-	142	1	966	3	N	-0-					-0-
03	1395	N	1323	-0-	-72	-0-	187	1	1136	3	N	-0-					-0-
04	1200	N	1148	-0-	-52	-0-	164	1	984	3	N	-0-					-0-
*05	1240	N	1217	-0-	-23	-0-	160	1	1057	3	N	-0-					-0-
06	1290	N	1121	-0-	-169	-0-	156	1	965	3	N	-0-					-0-
07	1178	N	1172	-0-	-6	-0-	174	1	998	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

02	84	N	58	-0-	-26	-0-	7	1	51	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-
04	60	N	50	-0-	-10	-0-	7	1	43	3	N	-0-					-0-
*05	62	N	45	-0-	-17	-0-	6	1	39	3	N	-0-					-0-
06	60	N	29	-0-	-31	-0-	4	1	25	3	N	-0-					-0-
07	62	N	26	-0-	-36	-0-	4	1	22	3	N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	352	N	352	-0-	-0-	-0-	45	1	307	3	N	-0-			-0-
03	372	N	359	-0-	-13	-0-	51	1	308	3	N	-0-			-0-
04	390	N	339	-0-	-51	-0-	48	1	291	3	N	-0-			-0-
*05	403	N	229	-0-	-174	-0-	30	1	199	3	N	-0-			-0-
06	360	N	216	-0-	-144	-0-	30	1	186	3	N	-0-			-0-
07	341	N	63	-0-	-278	-0-	9	1	54	3	N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	512	N	512	-0-	-0-	-0-	66	1	446	3	N	-0-			-0-
03	559	N	559	-0-	-0-	-0-	79	1	480	3	N	-0-			-0-
04	600	N	504	-0-	-96	-0-	72	1	432	3	N	-0-			-0-
*05	558	N	535	-0-	-23	-0-	70	1	465	3	N	-0-			-0-
06	540	N	527	-0-	-13	-0-	73	1	454	3	N	-0-			-0-
07	527	N	526	-0-	-1	-0-	78	1	448	3	N	-0-			-0-

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	700	N	653	-0-	-47	-0-	84	1	569	3	N	-0-			-0-
03	713	N	675	-0-	-38	-0-	95	1	580	3	N	-0-			-0-
04	660	N	641	-0-	-19	-0-	91	1	550	3	N	-0-			-0-
*05	757	N	757	-0-	-0-	-0-	99	1	658	3	N	-0-			-0-
06	832	N	832	-0-	-0-	-0-	116	1	716	3	N	-0-			-0-
*07	770	N	770	-0-	-0-	-0-	114	1	656	3	N	-0-			-0-

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	502	N	502	-0-	-0-	-0-	64	1	438	3	N	-0-			-0-
03	558	N	518	-0-	-40	-0-	73	1	445	3	N	-0-			-0-
04	540	N	469	-0-	-71	-0-	67	1	402	3	N	-0-			-0-
*05	558	N	510	-0-	-48	-0-	67	1	443	3	N	-0-			-0-
06	510	N	476	-0-	-34	-0-	66	1	410	3	N	-0-			-0-
*07	504	N	504	-0-	-0-	-0-	75	1	429	3	N	-0-			-0-

MAYFIELD RANCH "C" WELL #: 88 RRCID -> 115853 COMPL. DATE 03/21/1985 TOTAL DEPTH 3640 PERF. 3226 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	896	N	786	-0-	-110	-0-	101	1	685	3	N	-0-			-0-
03	899	N	790	-0-	-109	-0-	112	1	678	3	N	-0-			-0-
04	840	N	652	-0-	-188	-0-	93	1	559	3	N	-0-			-0-
*05	868	N	753	-0-	-115	-0-	99	1	654	3	N	-0-			-0-
06	750	N	688	-0-	-62	-0-	96	1	592	3	N	-0-			-0-
*07	702	N	702	-0-	-0-	-0-	104	1	598	3	N	-0-			-0-

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1490	N	1490	-0-	-0-	-0-	191	1	1299	3	N	-0-			-0-
03	1488	N	1487	-0-	-1	-0-	210	1	1277	3	N	-0-			-0-
04	1530	N	1404	-0-	-126	-0-	200	1	1204	3	N	-0-			-0-
*05	1643	N	1518	-0-	-125	-0-	199	1	1319	3	N	-0-			-0-
06	1440	N	1412	-0-	-28	-0-	196	1	1216	3	N	-0-			-0-
*07	1515	N	1515	-0-	-0-	-0-	225	1	1290	3	N	-0-			-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

02	T. A.		-0-	-0-	-0-	3203					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3203					N	-0-					-0-
04	14B2 EXT		466	-0-	466	3669	466	2			N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	3669					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	3669					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	3669					N	-0-					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

02	756	N	423	-0-	-333	-0-	423	2			N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
06	540	N	520	-0-	-20	-0-	520	2			N	-0-					-0-
*07	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

02	728	N	538	-0-	-190	-0-	538	2			N	-0-					-0-
03	651	N	484	-0-	-167	-0-	484	2			N	-0-					-0-
04	720	N	126	-0-	-594	-0-	126	2			N	-0-					-0-
05	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

02	252	N	155	-0-	-97	-0-	155	2			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
04	240	N	133	-0-	-107	-0-	133	2			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

02	1008	N	996	-0-	-12	-0-	967	3	29	9	N	26					143
03	1238	N	1238	-0-	-0-	-0-	1224	3	14	9	N	13					156
04	1128	N	1128	-0-	-0-	-0-	1119	3	9	9	N	8					164
05	1116	N	847	-0-	-269	-0-	841	3	6	9	N	5					169
06	1200	N	1031	-0-	-169	-0-	1025	3	6	9	N	5					174
07	1178	N	1172	-0-	-6	-0-	1172	3			N	-0-					174

M. P. I. (ELLENBURGER) //CONT.// 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	135	-0-	-5	-0-	135	3			N	-0-					99
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					99
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					99
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					99
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					99
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1217	N	1217	-0-	-0-	-0-	1194	3	23	9	Y	21					78
03	1225	N	1225	-0-	-0-	-0-	1219	3	6	9	Y	5					83
04	1169	N	1169	-0-	-0-	-0-	1160	3	9	9	Y	8					91
05	1333	N	1099	-0-	-234	-0-	1096	3	3	9	Y	3					94
06	1200	N	1167	-0-	-33	-0-	1167	3			Y	-0-					94
07	1209	N	1147	-0-	-62	-0-	1147	3			Y	-0-					94

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 182769 COMPL. DATE 02/02/2001 TOTAL DEPTH 8293 PERF. 7983 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	290	-0-	-18	-0-	234	3	56	9	N	51					132
03	372	N	364	-0-	-8	-0-	286	3	78	9	N	71	172	1			31
04	330	N	326	-0-	-4	-0-	258	3	68	9	N	62					93
05	318	N	318	-0-	-0-	-0-	262	3	56	9	N	51					144
06	360	N	303	-0-	-57	-0-	266	3	37	9	N	34					178
07	341	N	334	-0-	-7	-0-	270	3	64	9	N	58	170	1			66

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
PAINT ROCK OPERATING, LLC 634974
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13591		6126	-0-	-7465	-0-	6112	3	14	9	N	13					142
03	8370		-0-	-0-	-8370	-0-					N	13	84	1			71
04	10534		-0-	-0-	-10534	-0-					N	13					84
05	8370		-0-	-0-	-8370	-0-					N	13					97
06	8100		-0-	-0-	-8100	-0-					N	13					110
07	6665		-0-	-0-	-6665	-0-					N	13					123

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	7470	-0-	7470	18923	7470	3			N	-0-					-0-
03	0	W	6095	-0-	6095	25018	6095	3			N	-0-					-0-
04	0	W	10520	-0-	10520	35538	10520	3			N	-0-					-0-
05	0	W	7564	-0-	7564	43102	7564	3			N	-0-					-0-
06	0	W	11148	-0-	11148	54250	11148	3			N	-0-					-0-
07	0	W	13427	-0-	13427	67677	13427	3			N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					39

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-					-0-
05	248	N	217	-0-	-31	-0-	11	1	206	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
07	217	N	211	-0-	-6	-0-	13	1	198	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	X	564	-0-	-920	-0-	564	3			N	-0-					-0-
03	1643	X	416	-0-	-1227	-0-	416	3			N	-0-					-0-
04	1350	X	915	-0-	-435	-0-	915	3			N	-0-					-0-
05	1085	X	477	-0-	-608	-0-	477	3			N	-0-					-0-
06	840	X	651	-0-	-189	-0-	651	3			N	-0-					-0-
07	961	X	692	-0-	-269	-0-	692	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	343	-0-	-133	-0-	343	3			N	-0-					-0-
03	558	N	267	-0-	-291	-0-	267	3			N	-0-					-0-
04	680	N	680	-0-	-0-	-0-	666	3	14	9	N	13	13	8			-0-
05	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	713	N	504	-0-	-209	-0-	504	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	X	98	-0-	-266	-0-	98	3			N	-0-					-0-
03	310	X	73	-0-	-237	-0-	73	3			N	-0-					-0-
04	240	X	166	-0-	-74	-0-	166	3			N	-0-					-0-
05	217	X	87	-0-	-130	-0-	87	3			N	-0-					-0-
06	210	X	118	-0-	-92	-0-	118	3			N	-0-					-0-
07	186	X	126	-0-	-60	-0-	126	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	403	N	197	-0-	-206	-0-	197	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	416	3	10	9	N	9	9	8			-0-
05	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	434	N	315	-0-	-119	-0-	315	3			N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	X	343	-0-	-133	-0-	343	3			N	-0-					-0-
03	527	X	257	-0-	-270	-0-	257	3			N	-0-					-0-
04	634	X	634	-0-	-0-	-0-	624	3	10	9	N	9	9	8			-0-
05	372	X	325	-0-	-47	-0-	325	3			N	-0-					-0-
06	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	651	X	472	-0-	-179	-0-	472	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	2159	-0-	-1173	-0-	2159	3			N	-0-					-0-
03	3689	X	1607	-0-	-2082	-0-	1607	3			N	-0-					-0-
04	3745	X	3745	-0-	-0-	-0-	3745	3			N	-0-					-0-
05	2387	X	1951	-0-	-436	-0-	1951	3			N	-0-					-0-
06	2663	X	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
07	3875	X	2833	-0-	-1042	-0-	2833	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	X	491	-0-	-321	-0-	491	3			N	-0-					-0-
03	899	X	367	-0-	-532	-0-	367	3			N	-0-					-0-
04	874	X	874	-0-	-0-	-0-	874	3			N	-0-					-0-
05	558	X	455	-0-	-103	-0-	455	3			N	-0-					-0-
06	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
07	899	X	661	-0-	-238	-0-	661	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	186	N	126	-0-	-60	-0-	126	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	X	442	-0-	-118	-0-	442	3			N	-0-					-0-
03	620	X	328	-0-	-292	-0-	328	3			N	-0-					-0-
04	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
05	496	X	390	-0-	-106	-0-	390	3			N	-0-					-0-
06	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
07	775	X	567	-0-	-208	-0-	567	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	783	-0-	-57	-0-	39	1	744	3	N	-0-					-0-
03	899	N	864	-0-	-35	-0-	44	1	820	3	N	-0-					-0-
04	870	N	843	-0-	-27	-0-	44	1	799	3	N	-0-					-0-
05	868	N	842	-0-	-26	-0-	51	1	791	3	N	-0-					-0-
06	840	N	776	-0-	-64	-0-	45	1	731	3	N	-0-					-0-
07	868	N	755	-0-	-113	-0-	42	1	713	3	N	-0-					-0-

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

02	1036	N	1034	-0-	-2	-0-	55	1	979	3	N	-0-					-0-
03	1147	N	1140	-0-	-7	-0-	60	1	1080	3	N	-0-					-0-
04	1110	N	1062	-0-	-48	-0-	53	1	1009	3	N	-0-					-0-
05	1147	N	1119	-0-	-28	-0-	59	1	1060	3	N	-0-					-0-
06	1110	N	1088	-0-	-22	-0-	61	1	1023	3	N	4	4	8			-0-
							4	9									
07	1085	N	1079	-0-	-6	-0-	64	1	1013	3	N	2	2	8			-0-
							2	9									

MERIT ENERGY COMPANY 561136
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

02	335	N	335	-0-	-0-	-0-	335	2			N	-0-					4
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					4
04	330	N	275	-0-	-55	-0-	275	2			N	-0-					4
05	372	N	226	-0-	-146	-0-	226	2			N	-0-					4
06	418	N	418	-0-	-0-	-0-	418	2			N	-0-					4
*07	374	N	374	-0-	-0-	-0-	374	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

02	1484	X	1468	-0-	-16	-0-	1468	2			N	-0-					-0-
03	1705	X	1443	-0-	-262	-0-	1443	2			N	-0-					-0-
04	1876	X	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
05	1705	X	1504	-0-	-201	-0-	1504	2			N	-0-					-0-
06	1981	X	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
07	1953	X	1949	-0-	-4	-0-	1949	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	234	-0-	-18	-0-	234	2			N	-0-					8
03	279	N	231	-0-	-48	-0-	231	2			N	-0-					8
04	270	N	215	-0-	-55	-0-	215	2			N	-0-					8
05	248	N	224	-0-	-24	-0-	224	2			N	-0-					8
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					8
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	609	-0-	-35	-0-	609	2			N	-0-					40
03	713	N	596	-0-	-117	-0-	596	2			N	-0-					40
04	680	N	680	-0-	-0-	-0-	680	2			N	-0-					40
05	682	N	668	-0-	-14	-0-	668	2			N	-0-					40
06	761	N	761	-0-	-0-	-0-	761	2			N	-0-					40
*07	734	N	734	-0-	-0-	-0-	734	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	355	-0-	-9	-0-	355	2			N	-0-					-0-
03	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
07	465	N	394	-0-	-71	-0-	394	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	155	X	103	-0-	-52	-0-	103	2			N	-0-					-0-
04	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	155	X	122	-0-	-33	-0-	122	2			N	-0-					-0-
06	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	186	X	164	-0-	-22	-0-	164	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
05	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
03	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
05	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
03	248	N	191	-0-	-57	-0-	191	2			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
05	310	N	225	-0-	-85	-0-	225	2			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

02	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
03	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
05	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
05	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	236	-0-	-156	-0-	15	1	221	3	N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	10	1	256	3	N	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	10	1	257	3	N	-0-					-0-

MAYER RANCH, NORTH (CANYON) //CONT.// 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	2	1	56	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	972	N	972	-0-	-0-	-0-	62	1	910	3	N	-0-					-0-
03	904	N	904	-0-	-0-	-0-	55	1	849	3	N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	38	1	673	3	N	-0-					-0-
05	619	N	619	-0-	-0-	-0-	27	1	592	3	N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	19	1	469	3	N	-0-					-0-
07	744	N	357	-0-	-387	-0-	13	1	344	3	N	-0-					-0-

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
PHARAOH OIL & GAS, INC. 661322
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
PHARAOH OIL & GAS, INC. //CONT.// 661322
GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
PHARAOH OIL & GAS, INC. //CONT.// 661322
HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 4 RRCID -> 132409 COMPL. DATE 05/12/1945 TOTAL DEPTH 2448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	2598	-0-	-790	-0-	2598	3			Y	-0-					-0-
03	3751	X	1821	-0-	-1930	-0-	1821	3			Y	-0-					-0-
04	3630	X	427	-0-	-3203	-0-	427	3			Y	-0-					-0-
05	3131	X	890	-0-	-2241	-0-	890	3			Y	-0-					-0-
06	2790	X	2704	-0-	-86	-0-	2704	3			Y	-0-					-0-
07	2883	X	2463	-0-	-420	-0-	2463	3			Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	455	-0-	-133	-0-	454	3	1	9	Y	1					7
03	558	N	318	-0-	-240	-0-	318	3			Y	-0-					7
04	360	N	75	-0-	-285	-0-	75	3			Y	-0-					7
05	496	N	156	-0-	-340	-0-	156	3			Y	-0-					7
06	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					7
*07	444	N	444	-0-	-0-	-0-	431	3	13	9	Y	12	14	1			5

MCCAMEY (DEVONIAN) //CONT.// 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	882	-0-	-266	-0-	882	3			Y	-0-					5
03	1054	N	618	-0-	-436	-0-	618	3			Y	-0-					5
04	690	N	145	-0-	-545	-0-	145	3			Y	-0-					5
05	992	N	303	-0-	-689	-0-	303	3			Y	-0-					5
06	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					5
*07	848	N	848	-0-	-0-	-0-	837	3	11	9	Y	10	11	1			4

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
CODY ENERGY LLC 164455
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	#	-0-	-0-	-280	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	#	-0-	-0-	-196	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	#	-0-	-0-	-392	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	#	-0-	-0-	-3472	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
CODY ENERGY LLC //CONT.// 164455
MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	#	-0-	-0-	-28	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

02	140	#	-0-	-0-	-140	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

02	56	#	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLARTY (GOEN) 59699 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TKP PETROLEUM, INC. 860891
KING-MCGREGOR UNIT WELL #: 1 RRCID -> 156955 COMPL. DATE N/A TOTAL DEPTH 4027 PERF. 3741 - 3745

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					28
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					28

MEIXNER (3500) 60286 500 ASSOCIATED ONE WELL CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN A. WELL #: 3 RRCID -> 210015 COMPL. DATE 01/27/1975 TOTAL DEPTH 3574 PERF. 3525 - 3558

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

02	12	N	5	-0-	-7	-0-	5	2			N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (HARDY) 60418 280 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BANKSTON, A. WELL #: 3 RRCID -> 127500 COMPL. DATE 04/27/1988 TOTAL DEPTH 2962 PERF. 2024 - 2028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	562 R	562	-0-	-0-	-0-	560	3	2	9	N	2					90
03	620 #	210	-0-	-410	-0-	210	3			N	-0-					90
04	600 #	345	-0-	-255	-0-	345	3			N	-0-					90
05	620 #	228	-0-	-392	-0-	225	3	3	9	N	3					93
06	600 #	396	-0-	-204	-0-	390	3	6	9	N	5					98
07	620 #	465	-0-	-155	-0-	465	3			N	-0-					98

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. 501545
NOELKE, W. M. ESTATE WELL #: 55 RRCID -> 135712 COMPL. DATE 08/06/1990 TOTAL DEPTH 6900 PERF. 6642 - 6758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-

NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756 #	634	-0-	-122	-0-	621	2	13	9	Y	12	15	1			4
03	713 #	655	-0-	-58	-0-	640	2	15	9	Y	14	11	1			7
04	690 #	563	-0-	-127	-0-	548	2	15	9	Y	14	11	1			10
05	713 #	534	-0-	-179	-0-	526	2	8	9	Y	7	12	1			5
06	690 #	420	-0-	-270	-0-	409	2	11	9	Y	10	4	1			11
07	713 #	301	-0-	-412	-0-	294	2	7	9	Y	6	8	1			9

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	994 R	994	-0-	-0-	-0-	991	2	3	9	N	3					174
03	1116 #	1088	-0-	-28	-0-	1088	2			N	-0-					174
04	1080 #	1050	-0-	-30	-0-	1050	2			N	-0-					174
05	1116 #	1077	-0-	-39	-0-	1077	2			N	-0-					174
06	1080 #	1043	-0-	-37	-0-	1040	2	3	9	N	3					177
07	1116 #	1072	-0-	-44	-0-	1070	2	2	9	N	2					179

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. //CONT.// 501545
NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	#	413	-0-	-287	-0-	405	2	8	9	Y	7	12	1			1
03	775	#	356	-0-	-419	-0-	355	2	1	9	Y	1	1	1			1
04	750	#	366	-0-	-384	-0-	359	2	7	9	Y	6	3	1			4
05	931	R	931	-0-	-0-	-0-	905	2	26	9	Y	24	21	1			7
06	540	#	461	-0-	-79	-0-	440	2	21	9	Y	19	8	1			18
07	465	#	290	-0-	-175	-0-	284	2	6	9	Y	5	11	1			12

UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	#	1321	-0-	-275	-0-	1321	2			Y	-0-					-0-
03	1367	R	1367	-0-	-0-	-0-	1367	2			Y	-0-					-0-
04	1500	#	1484	-0-	-16	-0-	1484	2			Y	-0-					-0-
05	1550	#	1491	-0-	-59	-0-	1491	2			Y	-0-					-0-
06	1500	#	1363	-0-	-137	-0-	1363	2			Y	-0-					-0-
07	1519	#	-0-	-0-	-1519	-0-					Y	-0-					-0-

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1100	R	1100	-0-	-0-	-0-	869	2	231	9	Y	210					344
03	1029	R	1029	-0-	-0-	-0-	982	2	47	9	Y	43					387
04	1043	R	1043	-0-	-0-	-0-	927	2	116	9	Y	105	1	8			491
05	961	#	920	-0-	-41	-0-	920	2			Y	-0-	366	1			125
06	1064	R	1064	-0-	-0-	-0-	1022	2	42	9	Y	38					163
07	961	#	91	-0-	-870	-0-	47	2	44	9	Y	40					203

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	267	-0-	-41	-0-	267	2			N	-0-					-0-
03	310	N	156	-0-	-154	-0-	156	2			N	-0-					-0-
04	270	N	143	-0-	-127	-0-	143	2			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					15
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					15
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					15
05	215	N	215	-0-	-0-	-0-	192	2	23	9	N	21					36
*06	228	N	228	-0-	-0-	-0-	228	2			N	-0-					36
07	248	N	235	-0-	-13	-0-	235	2			N	-0-					36

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	136	-0-	-4	-0-	136	2			N	-0-					17
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					17
04	210	N	209	-0-	-1	-0-	209	2			N	-0-					17
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					17
*06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					17
07	217	N	170	-0-	-47	-0-	170	2			N	-0-					17

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0-	-0-	73	1	366	2	N	-0-					-0-
03	589	N	371	-0-	-218	-0-	73	1	298	2	N	-0-					-0-
04	480	N	352	-0-	-128	-0-	78	1	274	2	N	-0-					-0-
05	496	N	383	-0-	-113	-0-	75	1	308	2	N	-0-					-0-
*06	515	N	515	-0-	-0-	-0-	77	1	438	2	N	-0-					-0-
*07	544	N	544	-0-	-0-	-0-	56	1	488	2	N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	692	-0-	-400	-0-	692	2			N	-0-					80
03	503	N	503	-0-	-0-	-0-	503	2			N	-0-					80
04	930	N	445	-0-	-485	-0-	445	2			N	-0-					80
05	775	N	608	-0-	-167	-0-	608	2			N	-0-					80
06	718	N	718	-0-	-0-	-0-	718	2			N	-0-					80
*07	916	N	916	-0-	-0-	-0-	916	2			N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1284	-0-	1284	2680	1284	2			Y	-0-					41
03	3100	N	1314	-0-	-1786	894	1314	2			Y	-0-					41
04	1912	N	1018	-0-	-894	-0-	1018	2			Y	-0-					41
05	1426	N	1228	-0-	-198	-0-	1228	2			Y	-0-					41
06	1432	N	1432	-0-	-0-	-0-	1432	2			Y	-0-					41
*07	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-					41

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDWAY LANE (STRAWN) //CONT.// 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	235	-0-	-17	-0-	235	2			N	-0-					105
03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					105
04	615	N	615	-0-	-0-	-0-	615	2			N	-0-					105
05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					105
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					105
07	651	N	336	-0-	-315	-0-	336	2			N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	458	-0-	-46	-0-	458	2			N	-0-					-0-
03	527	N	508	-0-	-19	-0-	508	2			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
05	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-	511	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. 549892
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	X	6	-0-	-526	-0-	6	2			N	-0-					-0-
03	558	X	9	-0-	-549	-0-	9	2			N	-0-					-0-
04	9	X	8	-0-	-1	-0-	8	2			N	-0-					-0-
05	9	X	5	-0-	-4	-0-	5	2			N	-0-					-0-
06	9	X	8	-0-	-1	-0-	8	2			N	-0-					-0-
*07	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
06	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. //CONT.// 549892
HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
03	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
03	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
03	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639

VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN GAS UNIT WELL #: B 2 RRCID -> 071314 COMPL. DATE 04/30/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		81	-0-	81	1008	81	2			N	-0-					-0-
03	14B DENY		40	-0-	40	1048	40	2			N	-0-					-0-
04	14B DENY		6	-0-	6	1054	6	2			N	-0-					-0-
05	1060	X	6	-0-	-1054	-0-	6	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*06	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	180	N	132	-0-	-48	-0-	132	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "B" WELL #: 3 RRCID -> 073157 COMPL. DATE 09/19/1977 TOTAL DEPTH 4200 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

02	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
05	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
*06	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
*06	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
*06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

02	868	N	756	-0-	-112	-0-	756	2			N	-0-					-0-
03	930	N	803	-0-	-127	-0-	803	3			N	-0-					-0-
04	810	N	758	-0-	-52	-0-	758	3			N	-0-					-0-
05	837	N	818	-0-	-19	-0-	818	3			N	-0-					-0-
06	780	N	391	-0-	-389	-0-	391	3			N	-0-					-0-
*07	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

02	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
03	589	N	507	-0-	-82	-0-	507	2			N	-0-					-0-
04	510	N	442	-0-	-68	-0-	442	2			N	-0-					-0-
05	558	N	508	-0-	-50	-0-	508	2			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
*07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

02	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
03	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
04	1620	N	1324	-0-	-296	-0-	1324	2			N	-0-					-0-
05	1829	N	1308	-0-	-521	-0-	1308	2			N	-0-					-0-
06	1770	N	1443	-0-	-327	-0-	1443	2			N	-0-					-0-
*07	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

02	1596	N	1553	-0-	-43	-0-	1553	2			N	-0-					-0-
03	1829	N	1608	-0-	-221	-0-	1608	2			N	-0-					-0-
04	1740	N	1490	-0-	-250	-0-	1490	2			N	-0-					-0-
05	1705	N	1602	-0-	-103	-0-	1602	2			N	-0-					-0-
06	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
*07	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-

DAVIS, N. B. WELL #: 2 RRCID -> 019023 COMPL. DATE 01/12/1984 TOTAL DEPTH 4323 PERF. N/A

02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

02	252	N	218	-0-	-34	-0-	218	2			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	276	-0-	-32	-0-	276	2			N	-0-					-0-
03	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
*07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	358	-0-	-34	-0-	358	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*07	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	105	-0-	-35	-0-	105	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	332	-0-	-200	-0-	332	2			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
05	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
06	540	N	531	-0-	-9	-0-	531	2			N	-0-					-0-
07	589	N	549	-0-	-40	-0-	549	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	223	-0-	-1	-0-	223	2			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
05	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	898	-0-	-138	-0-	898	2			N	-0-					-0-
03	1116	N	901	-0-	-215	-0-	901	2			N	-0-					-0-
04	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
05	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
06	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
*07	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	523	-0-	-37	-0-	523	2			N	-0-					-0-
03	589	N	579	-0-	-10	-0-	579	2			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
05	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
*07	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	622	-0-	-106	-0-	622	2			N	-0-					-0-
03	806	N	733	-0-	-73	-0-	733	2			N	-0-					-0-
04	780	N	649	-0-	-131	-0-	649	2			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
*07	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
06	150	N	83	-0-	-67	-0-	83	2			N	-0-					-0-
07	155	N	107	-0-	-48	-0-	107	2			N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	427	-0-	-161	-0-	427	2			N	-0-					-0-
03	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-
04	570	N	562	-0-	-8	-0-	562	2			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
*07	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

02	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
03	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
04	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
05	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
*06	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

02	55	N	55	-0-	-0-	B	-0-	55	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0-	B	-0-	72	2		N	-0-					-0-
04	60	N	52	-0-	-8	B	-0-	52	2		N	-0-					-0-
05	62	N	53	-0-	-9	B	-0-	53	2		N	-0-					-0-
06	60	N	36	-0-	-24	B	-0-	36	2		N	-0-					-0-
*07	71	N	71	-0-	-0-	B	-0-	71	2		N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

02	168	N	42	-0-	-126	B	-0-	42	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	116	N	116	-0-	-0-	B	-0-	116	2		N	-0-					-0-
04	133	N	133	-0-	-0-	B	-0-	133	2		N	-0-					-0-
05	104	N	104	-0-	-0-	B	-0-	104	2		N	-0-					-0-
06	120	N	95	-0-	-25	B	-0-	95	2		N	-0-					-0-
*07	133	N	133	-0-	-0-	B	-0-	133	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

02	49	N	49	-0-	-0-	B	-0-	49	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0-	B	-0-	68	2		N	-0-					-0-
04	60	N	47	-0-	-13	B	-0-	47	2		N	-0-					-0-
05	62	N	55	-0-	-7	B	-0-	55	2		N	-0-					-0-
06	60	N	32	-0-	-28	B	-0-	32	2		N	-0-					-0-
07	62	N	48	-0-	-14	B	-0-	48	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

02	54	N	54	-0-	-0-	B	-0-	54	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	61	N	61	-0-	-0-	B	-0-	61	2		N	-0-					-0-
04	60	N	43	-0-	-17	B	-0-	43	2		N	-0-					-0-
05	188	N	188	-0-	-0-	B	-0-	188	2		N	-0-					-0-
06	60	N	47	-0-	-13	B	-0-	47	2		N	-0-					-0-
*07	62	N	62	-0-	-0-	B	-0-	62	2		N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	165	-0-	-3	B	-0-	165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-
04	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
05	186	N	65	-0-	-121	B	-0-	65	2			N	-0-					-0-
06	240	N	100	-0-	-140	B	-0-	100	2			N	-0-					-0-
*07	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

02	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
04	60	N	54	-0-	-6	B	-0-	54	2			N	-0-					-0-
05	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
06	60	N	35	-0-	-25	B	-0-	35	2			N	-0-					-0-
07	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

02	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
04	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
05	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
06	120	N	80	-0-	-40	B	-0-	80	2			N	-0-					-0-
*07	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

02	112	N	72	-0-	-40	B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	81	-0-	-43	B	-0-	81	2			N	-0-					-0-
04	90	N	67	-0-	-23	B	-0-	67	2			N	-0-					-0-
05	93	N	72	-0-	-21	B	-0-	72	2			N	-0-					-0-
06	90	N	46	-0-	-44	B	-0-	46	2			N	-0-					-0-
*07	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
05	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
06	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
07	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
06	150	N	120	-0-	-30	-0-	120	2			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

02	6643	X	6643	-0-	-0-	-0-	6643	2			N	-0-					-0-
03	6532	X	6532	-0-	-0-	-0-	6532	2			N	-0-					-0-
04	5913	X	5913	-0-	-0-	-0-	5913	2			N	-0-					-0-
05	6002	X	6002	-0-	-0-	-0-	6002	2			N	-0-					-0-
*06	6029	X	6029	-0-	-0-	-0-	6029	2			N	-0-					-0-
*07	7347	X	NO RPT	-0-	-7347	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

02	3912	X	3912	-0-	-0-	-0-	3912	2			N	-0-					-0-
03	4535	X	4535	-0-	-0-	-0-	4535	2			N	-0-					-0-
04	4061	X	4061	-0-	-0-	-0-	4061	2			N	-0-					-0-
05	4576	X	4576	-0-	-0-	-0-	4576	2			N	-0-					-0-
*06	4131	X	4131	-0-	-0-	-0-	4131	2			N	-0-					-0-
*07	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	X	4	-0-	-0-	-1732	-0-	4	2			N	-0-					-0-
03	1922	X	3	-0-	-0-	-1919	-0-	3	2			N	-0-					-0-
04	1860	X	-0-	-0-	-0-	-1860	-0-					N	-0-					-0-
05	1922	X	-0-	-0-	-0-	-1922	-0-					N	-0-					-0-
06	1860	X	-0-	-0-	-0-	-1860	-0-					N	-0-					-0-
*07	4	X	NO RPT	-0-	-0-	-4	-0-					N	NO RPT					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6368	X	6368	-0-	-0-	-0-	-0-	6368	2			N	-0-					-0-
03	6520	X	6520	-0-	-0-	-0-	-0-	6520	2			N	-0-					-0-
04	5580	X	3152	-0-	-0-	-2428	-0-	3152	2			N	-0-					-0-
05	6462	X	6462	-0-	-0-	-0-	-0-	6462	2			N	-0-					-0-
06	5940	X	5219	-0-	-0-	-721	-0-	5219	2			N	-0-					-0-
*07	7037	X	NO RPT	-0-	-0-	-7037	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8656	X	8656	-0-	-0-	-0-	-0-	338	1	8318	2	N	-0-					-0-
03	6851	X	5036	-0-	-0-	-1815	-0-	374	1	4662	2	N	-0-					-0-
04	9955	X	9955	-0-	-0-	-0-	-0-	362	1	9593	2	N	-0-					-0-
05	7152	X	7152	-0-	-0-	-0-	-0-	374	1	6778	2	N	-0-					-0-
*06	7614	X	7614	-0-	-0-	-0-	-0-	362	1	7252	2	N	-0-					-0-
*07	7847	X	7847	-0-	-0-	-0-	-0-	374	1	7473	2	N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	276	-0-	-0-	-144	-0-	276	2			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	-0-	400	2			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	-0-	422	2			N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	-0-	627	2			N	-0-					-0-
*06	396	N	396	-0-	-0-	-0-	-0-	396	2			N	-0-					-0-
07	434	N	411	-0-	-0-	-23	-0-	411	2			N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1228	-0-	-0-	-116	-0-	1228	3			N	-0-					-0-
03	1426	N	1347	-0-	-0-	-79	-0-	1347	3			N	-0-					-0-
04	1470	N	1247	-0-	-0-	-223	-0-	1247	3			N	-0-					-0-
05	1364	N	1135	-0-	-0-	-229	-0-	1135	3			N	-0-					-0-
06	1290	N	816	-0-	-0-	-474	-0-	816	3			N	-0-					-0-
07	1302	N	881	-0-	-0-	-421	-0-	881	3			N	-0-					-0-

MILLER (STRAWN) //CONT.// 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	1748	-0-	-1192	-0-	1748	3			N	-0-					-0-
03	3255	X	1917	-0-	-1338	-0-	1917	3			N	-0-					-0-
04	3150	X	1775	-0-	-1375	-0-	1775	3			N	-0-					-0-
05	2883	X	1986	-0-	-897	-0-	1986	3			N	-0-					-0-
06	2070	X	1606	-0-	-464	-0-	1606	3			N	-0-					-0-
*07	1846	X	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	#	569	-0-	-47	B -32792	569	2			N	-0-					-0-
03	682	#	624	-0-	-58	B -32850	624	2			N	-0-					-0-
04	660	#	555	-0-	-105	B -32955	555	2			N	-0-					-0-
05	620	#	571	-0-	-49	B -33004	571	2			N	-0-					-0-
06	600	#	466	-0-	-134	B -33138	466	2			N	-0-					-0-
07	620	#	498	-0-	-122	B -33260	498	2			N	-0-					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	371	-0-	-21	B -0-	371	2			N	-0-					-0-
03	407	N	407	-0-	-0-	B -0-	407	2			N	-0-					-0-
04	362	N	362	-0-	-0-	B -0-	362	2			N	-0-					-0-
05	403	N	373	-0-	-30	B -0-	373	2			N	-0-					-0-
06	390	N	304	-0-	-86	B -0-	304	2			N	-0-					-0-
07	372	N	325	-0-	-47	B -0-	325	2			N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	#	154	-0-	-14	B -17673	154	2			N	-0-					19
03	186	#	169	-0-	-17	B -17690	169	2			N	-0-					19
04	180	#	151	-0-	-29	B -17719	151	2			N	-0-					19
05	186	#	155	-0-	-31	B -17750	155	2			N	-0-					19
06	180	#	127	-0-	-53	B -17803	127	2			N	-0-					19
07	186	#	135	-0-	-51	B -17854	135	2			N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	61	-0-	5	B -360	61	2			N	-0-					-0-
03	62	N	67	-0-	5	B -355	67	2			N	-0-					-0-
04	60	N	59	-0-	-1	B -355	59	2			N	-0-					-0-
05	62	N	61	-0-	-1	B -355	61	2			N	-0-					-0-
06	60	N	50	-0-	-10	B -355	50	2			N	-0-					-0-
07	62	N	54	-0-	-8	B -355	54	2			N	-0-					-0-

3-M ENERGY CORPORATION 953706
WILDE WELL #: 2 RRCID -> 232101 COMPL. DATE 09/18/2007 TOTAL DEPTH 3049 PERF. 2952 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	#	381	-0-	269	B -25875	381	3			N	-0-					-0-
03	403	#	137	-0-	-266	B -26141	137	3			N	-0-					-0-
04	480	#	333	-0-	-147	B -26288	333	3			N	-0-					-0-
05	465	#	129	-0-	-336	B -26624	129	3			N	-0-					-0-
06	450	#	137	-0-	-313	B -26937	137	3			N	-0-					-0-
07	434	#	142	-0-	-292	B -27229	142	3			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
05	806	N	245	-0-	-561	-0-	245	2			N	-0-					-0-
06	480	N	368	-0-	-112	-0-	368	2			N	-0-					-0-
07	527	N	56	-0-	-471	-0-	56	2			N	-0-					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
03	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
04	5	X	4	-0-	-1	-0-	4	2			N	-0-					-0-
05	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
06	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*07	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	X	8	-0-	-104	-0-	8	2			N	-0-					-0-
03	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
04	150	X	60	-0-	-90	-0-	60	2			N	-0-					-0-
05	155	X	10	-0-	-145	-0-	10	2			N	-0-					-0-
06	180	X	10	-0-	-170	-0-	10	2			N	-0-					-0-
07	186	X	5	-0-	-181	-0-	5	2			N	-0-					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	575	-0-	-181	-0-	575	2			N	-0-					-0-
03	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
06	750	N	610	-0-	-140	-0-	610	2			N	-0-					-0-
07	806	N	505	-0-	-301	-0-	505	2			N	-0-					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	403	X	307	-0-	-96	-0-	307	2			N	-0-					-0-
04	450	X	291	-0-	-159	-0-	291	2			N	-0-					-0-
05	465	X	335	-0-	-130	-0-	335	2			N	-0-					-0-
06	450	X	431	-0-	-19	-0-	431	2			N	-0-					-0-
*07	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
*06	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
03	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					-0-
04	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-
05	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
*06	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-
03	654	X	654	-0-	-0-	-0-	654	2			N	-0-					-0-
04	1050	X	496	-0-	-554	-0-	496	2			N	-0-					-0-
05	1085	X	836	-0-	-249	-0-	836	2			N	-0-					-0-
*06	720	X	701	-0-	-19	-0-	701	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
03	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-
04	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
05	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
*06	600	X	515	-0-	-85	-0-	515	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	686	N	686	-0-	-0-	-0-	685	2	1	9	Y	1					100
*03	531	N	531	-0-	-0-	-0-	530	2	1	9	Y	1					101
*04	526	N	526	-0-	-0-	-0-	525	2	1	9	Y	1					102
*05	604	N	604	-0-	-0-	-0-	603	2	1	9	Y	1					103
*06	209	N	209	-0-	-0-	-0-	208	2	1	9	Y	1					104
07	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					104

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400

STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					9
03	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					9
04	420	N	420	-0-	-0-	-0-	412	2	8	9	Y	7					16
05	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					16
06	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					16
07	434	N	407	-0-	-27	-0-	407	2			Y	-0-					16

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					7
03	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					7
04	450	N	292	-0-	-158	-0-	280	2	12	9	Y	11					18
05	465	N	299	-0-	-166	-0-	299	2			Y	-0-					18
06	420	N	252	-0-	-168	-0-	252	2			Y	-0-					18
07	310	N	256	-0-	-54	-0-	256	2			Y	-0-					18

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					10
03	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					10
04	131	N	131	-0-	-0-	-0-	118	2	13	9	Y	12					22
05	93	N	84	-0-	-9	-0-	84	2			Y	-0-					22
06	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					22
07	124	N	100	-0-	-24	-0-	100	2			Y	-0-					22

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					13
03	1047	N	1047	-0-	-0-	-0-	1047	2			Y	-0-					13
04	1050	N	1050	-0-	-0-	-0-	1037	2	13	9	Y	12					25
05	1141	N	1141	-0-	-0-	-0-	1141	2			Y	-0-					25
06	1020	N	1005	-0-	-15	-0-	1005	2			Y	-0-					25
07	1085	N	980	-0-	-105	-0-	980	2			Y	-0-					25

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	X	102	-0-	-206	-0-	102	2			N	-0-					-0-
03	266	X	266	-0-	-0-	-0-	266	2			N	-0-					-0-
04	210	X	183	-0-	-27	-0-	183	2			N	-0-					-0-
05	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
06	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*07	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	X	667	-0-	-145	-0-	667	2			N	-0-					-0-
03	677	X	677	-0-	-0-	-0-	677	2			N	-0-					-0-
04	960	X	319	-0-	-641	-0-	319	2			N	-0-					-0-
05	992	X	912	-0-	-80	-0-	912	2			N	-0-					-0-
06	810	X	493	-0-	-317	-0-	493	2			N	-0-					-0-
07	744	X	622	-0-	-122	-0-	622	2			N	-0-					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. //CONT.// 493400
STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	X	777	-0-	-231	-0-	777	2			N	-0-					-0-
03	1054	X	809	-0-	-245	-0-	809	2			N	-0-					-0-
04	900	X	713	-0-	-187	-0-	713	2			N	-0-					-0-
05	930	X	740	-0-	-190	-0-	740	2			N	-0-					-0-
06	900	X	637	-0-	-263	-0-	637	2			N	-0-					-0-
07	868	X	568	-0-	-300	-0-	568	2			N	-0-					-0-

PAINT ROCK OPERATING, LLC 634974
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

02	71	N	71	-0-	-0-	-0-	16	1	45	2	Y	9	8	1			12
							10	9									
03	62	N	61	-0-	-1	-0-	10	1	50	2	Y	1	3	1			10
							1	9									
04	88	N	88	-0-	-0-	-0-	40	1	48	2	Y	-0-					10
05	93	N	86	-0-	-7	-0-	32	1	50	2	Y	4	1	1			13
							4	9									
06	60	N	58	-0-	-2	-0-	8	1	48	2	Y	2					15
							2	9									
*07	102	N	102	-0-	-0-	-0-	41	1	50	2	Y	10	11	1			14
							11	9									

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

02	1372	N	1252	-0-	-120	-0-	1234	2	18	9	N	16					74
03	1492	N	1492	-0-	-0-	-0-	1472	2	20	9	N	18					92
04	1324	N	1324	-0-	-0-	-0-	1287	2	37	9	N	34					126
05	1395	N	1127	-0-	-268	-0-	1117	2	10	9	N	9					135
06	1440	N	1000	-0-	-440	-0-	980	2	20	9	N	18					153
*07	1415	N	1415	-0-	-0-	-0-	1414	2	1	9	N	1					154

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

02	812	N	744	-0-	-68	-0-	744	2			Y	-0-					-0-
03	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					-0-
04	872	N	872	-0-	-0-	-0-	872	2			Y	-0-					-0-
05	837	N	795	-0-	-42	-0-	795	2			Y	-0-					-0-
06	870	N	727	-0-	-143	-0-	727	2			Y	-0-					-0-
*07	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

02	1597	N	1597	-0-	-0-	-0-	1597	2			Y	-0-					-0-
03	1770	N	1770	-0-	-0-	-0-	1770	2			Y	-0-					-0-
04	1786	N	1786	-0-	-0-	-0-	1786	2			Y	-0-					-0-
05	1874	N	1874	-0-	-0-	-0-	1874	2			Y	-0-					-0-
06	1791	N	1791	-0-	-0-	-0-	1791	2			Y	-0-					-0-
07	1829	N	1824	-0-	-5	-0-	1824	2			Y	-0-					-0-

MILLICAN (STRAWN REEF) //CONT.// 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

02	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	X	16	-0-	-104	-0-	16	2			N	-0-					-0-
05	217	X	41	-0-	-176	-0-	41	2			N	-0-					-0-
06	210	X	17	-0-	-193	-0-	17	2			N	-0-					-0-
07	217	X	28	-0-	-189	-0-	28	2			N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

02	952	X	718	-0-	-234	-0-	718	3			N	-0-					-0-
03	1054	X	251	-0-	-803	-0-	251	3			N	-0-					-0-
04	780	X	204	-0-	-576	-0-	204	3			N	-0-					-0-
05	806	X	89	-0-	-717	-0-	89	3			N	-0-					-0-
06	780	X	56	-0-	-724	-0-	56	3			N	-0-					-0-
07	806	X	91	-0-	-715	-0-	91	3			N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	9	1	100	3	N	-0-					-0-
03	124	N	64	-0-	-60	-0-	5	1	59	3	N	-0-					-0-
04	120	N	25	-0-	-95	-0-	2	1	23	3	N	-0-					-0-
05	124	N	80	-0-	-44	-0-	7	1	73	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	9	1	100	3	N	-0-					-0-
03	124	N	64	-0-	-60	-0-	5	1	59	3	N	-0-					-0-
04	120	N	24	-0-	-96	-0-	2	1	22	3	N	-0-					-0-
05	124	N	80	-0-	-44	-0-	6	1	74	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	18	1	202	3	N	-0-					-0-
03	217	N	131	-0-	-86	-0-	10	1	121	3	N	-0-					-0-
04	240	N	49	-0-	-191	-0-	4	1	45	3	N	-0-					-0-
05	248	N	161	-0-	-87	-0-	13	1	148	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	17	1	195	3	N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	259	-0-	-21	-0-	20	1	239	3	N	-0-					-0-
03	310	N	154	-0-	-156	-0-	13	1	141	3	N	-0-					-0-
04	300	N	59	-0-	-241	-0-	5	1	54	3	N	-0-					-0-
05	279	N	190	-0-	-89	-0-	15	1	175	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	21	1	232	3	N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	17	1	209	3	N	-0-					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	23	1	261	3	N	-0-					-0-
03	310	N	168	-0-	-142	-0-	13	1	155	3	N	-0-					-0-
04	300	N	64	-0-	-236	-0-	5	1	59	3	N	-0-					-0-
05	310	N	208	-0-	-102	-0-	16	1	192	3	N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	22	1	253	3	N	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	18	1	228	3	N	-0-					-0-

MITCHELL RANCH (CANYON SAND) //CONT.// 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 22 RRCID -> 158896 COMPL. DATE 04/07/1996 TOTAL DEPTH 14650 PERF. 4562 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	771	-0-	-321	-0-	771	2			N	-0-					-0-
03	899	N	547	-0-	-352	-0-	547	2			N	-0-					-0-
04	2591	N	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
05	2700	N	2700	-0-	-0-	-0-	2700	2			N	-0-					-0-
*06	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
07	2666	N	1346	-0-	-1320	-0-	1346	3			N	-0-					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1042	R	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
03	1116	#	954	-0-	-162	-0-	954	2			N	-0-					-0-
04	1080	#	1000	-0-	-80	-0-	1000	2			N	-0-					-0-
05	1147	#	1111	-0-	-36	-0-	1111	2			N	-0-					-0-
06	1110	#	1043	-0-	-67	-0-	1043	2			N	-0-					-0-
07	1147	#	1058	-0-	-89	-0-	1058	3			N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	222	-0-	-58	-0-	13	1	209	3	N	-0-					-0-
03	248	N	230	-0-	-18	-0-	14	1	216	3	N	-0-					-0-
04	240	N	231	-0-	-9	-0-	15	1	216	3	N	-0-					-0-
05	248	N	237	-0-	-11	-0-	16	1	221	3	N	-0-					-0-
06	210	N	196	-0-	-14	-0-	13	1	183	3	N	-0-					-0-
07	248	N	220	-0-	-28	-0-	15	1	205	3	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	905	-0-	-75	-0-	905	2			N	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
04	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
05	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
WILBANKS, BRUCE A. COMPANY 923063
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 1 RRCID -> 185108 COMPL. DATE N/A TOTAL DEPTH 7620 PERF. 6636 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	#	131	-0-	-37	-0-	112	1	19	3	N	-0-					-0-
03	228	R	228	-0-	-0-	-0-	124	1	104	3	N	-0-					-0-
04	180	#	144	-0-	-36	-0-	120	1	24	3	N	-0-					-0-
05	155	#	149	-0-	-6	-0-	124	1	25	3	N	-0-					-0-
06	210	#	146	-0-	-64	-0-	120	1	26	3	N	-0-					-0-
07	217	#	152	-0-	-65	-0-	124	1	28	3	N	-0-					-0-

SUGG 36 WELL #: 1 RRCID -> 185110 COMPL. DATE N/A TOTAL DEPTH 7611 PERF. 6590 - 6738

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

02	2016	#	1925	-0-	-91	-0-	112 13	1 9	1800	3	N	12					206
03	2325	#	2098	-0-	-227	-0-	124 9	1 9	1965	3	N	8					214
04	2250	#	2222	-0-	-28	-0-	120 20	1 9	2082	3	N	18					232
05	2325	#	2318	-0-	-7	-0-	124 22	1 9	2172	3	N	20					252
06	2255	R	2255	-0-	-0-	-0-	120 10	1 9	2125	3	N	9					261
*07	2435	R	2435	-0-	-0-	-0-	124 3	1 9	2308	3	N	3					264

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

02	2072	N	2009	-0-	-63	-0-	79 14	1 9	1916	2	Y	13	10	1			10
03	2294	N	2235	-0-	-59	-0-	90 13	1 9	2132	2	Y	12	10	1			12
04	2220	N	1982	-0-	-238	-0-	78 14	1 9	1890	2	Y	13	14	1			11
05	2232	N	1038	-0-	-1194	-0-	43 9	1 9	986	2	Y	8	10	1			9
06	2160	N	855	-0-	-1305	-0-	38 4	1 9	813	2	Y	4	4	1			9
07	2046	N	687	-0-	-1359	-0-	30 3	1 9	654	2	Y	3	3	1			9

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

NEVA, WEST (STRAWN) //CONT.// 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
03	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
04	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
05	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
06	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
07	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

02	476 N	332	-0-	-144	-0-	332	3		N	-0-			-0-
03	522 N	522	-0-	-0-	-0-	522	3		N	-0-			-0-
04	504 N	504	-0-	-0-	-0-	504	3		N	-0-			-0-
05	372 N	352	-0-	-20	-0-	352	3		N	-0-			-0-
06	510 N	141	-0-	-369	-0-	141	3		N	-0-			-0-
07	527 N	379	-0-	-148	-0-	379	3		N	-0-			-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

02	56 N	40	-0-	-16	-0-	40	2		N	-0-			-0-
03	62 N	54	-0-	-8	-0-	54	2		N	-0-			-0-
04	60 N	58	-0-	-2	-0-	58	2		N	-0-			-0-
05	66 N	66	-0-	-0-	-0-	66	2		N	-0-			-0-
06	60 N	56	-0-	-4	-0-	56	2		N	-0-			-0-
07	62 N	-0-	-0-	-62	-0-	29	2		N	-0-			-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

02	420 N	374	-0-	-46	-0-	374	2		Y	-0-			-0-
03	465 N	411	-0-	-54	-0-	411	2		Y	-0-			-0-
04	390 N	382	-0-	-8	-0-	382	2		Y	-0-			-0-
05	411 N	411	-0-	-0-	-0-	411	2		Y	-0-			-0-
06	390 N	351	-0-	-39	-0-	351	2		Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-	392	1		Y	-0-			-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

02	688 N	688	-0-	-0-	-0-	688	2		N	-0-			82
03	821 N	821	-0-	-0-	-0-	821	2		N	-0-			82
04	679 N	679	-0-	-0-	-0-	679	2		N	-0-			82
05	745 N	745	-0-	-0-	-0-	745	2		N	-0-			82
06	774 N	774	-0-	-0-	-0-	774	2		N	-0-			82
07	589 N	-0-	-0-	-589	-0-	342	2		N	-0-			82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	172	-0-	-24 B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
04	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
06	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-
*07	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

02	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	2			N	-0-					-0-
05	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
06	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-	285	2			N	-0-					-0-

W. W. PROPERTIES 888058
SHANNON ESTATE WELL #: 1 RRCID -> 019062 COMPL. DATE N/A TOTAL DEPTH 2504 PERF. 1810 - 2000

02	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
ALEXANDER "54" WELL #: 1 RRCID -> 215707 COMPL. DATE 11/13/2005 TOTAL DEPTH 6350 PERF. 1705 - 1715

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TELESIS OPERATING CO., INC. 841394
SHANNON EST. -3- WELL #: 4 RRCID -> 224341 COMPL. DATE 07/18/2007 TOTAL DEPTH 2450 PERF. 1891 - 2046

02	0	N	-0-	-0-	-0- B	-0-					Y	18	167	1			41
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					Y	17					58
04	120	N	-0-	-0-	-120 B	-0-					Y	12					70
05	0	N	-0-	-0-	-0- B	-0-					Y	14					84
06	0	N	-0-	-0-	-0- B	-0-					Y	8					92
07 DLQ G-10			-0-	-0-	-0- B	-0-					Y	-0-					92

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
TELESIS OPERATING CO., INC. //CONT.// 841394
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	27	N	27	-0-	-0- B	-0-	27	2		Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	81	N	81	-0-	-0- B	-0-	81	2		Y	-0-			-0-
04	60	N	60	-0-	-0- B	-0-	60	2		Y	-0-			-0-
05	48	N	48	-0-	-0- B	-0-	48	2		Y	-0-			-0-
06	60	N	18	-0-	-42 B	-0-	18	2		Y	-0-			-0-
07	62	N	6	-0-	-56 B	-0-	6	2		Y	-0-			-0-

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	7	N	7	-0-	-0- B	-0-	7	2		Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	58	N	58	-0-	-0- B	-0-	58	2		Y	-0-			-0-
04	36	N	36	-0-	-0- B	-0-	36	2		Y	-0-			-0-
05	47	N	47	-0-	-0- B	-0-	47	2		Y	-0-			-0-
06	60	N	18	-0-	-42 B	-0-	18	2		Y	-0-			-0-
07	31	N	6	-0-	-25 B	-0-	6	2		Y	-0-			-0-

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	20	N	20	-0-	-0- B	-0-	20	2		Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	59	N	59	-0-	-0- B	-0-	59	2		Y	-0-			-0-
04	37	N	37	-0-	-0- B	-0-	37	2		Y	-0-			-0-
05	45	N	45	-0-	-0- B	-0-	45	2		Y	-0-			-0-
06	60	N	16	-0-	-44 B	-0-	16	2		Y	-0-			-0-
07	31	N	5	-0-	-26 B	-0-	5	2		Y	-0-			-0-

SHANNON EST. -3- WELL #: 2 RRCID -> 225811 COMPL. DATE 12/22/2006 TOTAL DEPTH 2651 PERF. 1952 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-				Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	-0-	-0-	-93 B	-0-				Y	17			17
04	60	N	-0-	-0-	-60 B	-0-				Y	12			29
05	0	N	-0-	-0-	-0- B	-0-				Y	14			43
06	0	N	-0-	-0-	-0- B	-0-				Y	8			51
07 DLQ G-10			-0-	-0-	-0- B	-0-				Y	-0-			51

W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	135	N	135	-0-	-0- B	-0-	135	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	188	N	188	-0-	-0- B	-0-	188	3		N	-0-			-0-
04	191	N	191	-0-	-0- B	-0-	191	3		N	-0-			-0-
05	155	N	131	-0-	-24 B	-0-	131	3		N	-0-			-0-
06	180	N	63	-0-	-117 B	-0-	63	3		N	-0-			-0-
07	186	N	86	-0-	-100 B	-0-	86	3		N	-0-			-0-

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	7	N	-0-	-0-	-7	-0-				N	-0-			-0-
04	9	N	-0-	-0-	-9	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

NOELKE, WEST (880) //CONT.// 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
HALFF ESTATE -A- WELL #: 1 RRCID -> 063809 COMPL. DATE 01/11/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	99	-0-	-13	-0-	99	2			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-
06	120	N	57	-0-	-63	-0-	57	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-	105	2			N	-0-					-0-

HALFF ESTATE -B- WELL #: 2 RRCID -> 063810 COMPL. DATE 11/10/1969 TOTAL DEPTH 1440 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	727	N	727	-0-	-0-	-0-	705	2	22	9	N	20					157
03	836	N	836	-0-	-0-	-0-	812	2	24	9	N	22					179
04	776	N	776	-0-	-0-	-0-	757	2	19	9	N	17					196
05	823	N	823	-0-	-0-	-0-	802	2	21	9	N	19					215
06	779	N	779	-0-	-0-	-0-	772	2	7	9	N	6					221
*07	803	N	803	-0-	-0-	-0-	790	2	13	9	N	12	172	1			61

VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					31
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					31
04	0	#	-0-	-0-	-0-	-0-					N	-0-					31
05	180	R	180	-0-	-0-	-0-	180	3			N	-0-					31
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					31
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	#	718	-0-	-1074	-0-	687	2	31	9	N	28					108
03	1984	#	687	-0-	-1297	-0-	653	2	34	9	N	31					139
04	1470	#	606	-0-	-864	-0-	573	2	33	9	N	30					169
05	1209	#	537	-0-	-672	-0-	508	2	29	9	N	26					195
06	990	#	508	-0-	-482	-0-	474	2	34	9	N	31					226
07	806	#	471	-0-	-335	-0-	469	2	2	9	N	2					228

OASIS (STRAWN LIME) 66581 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
MAYO, EDDIE 536900
GRAY-WOLFE WELL #: 1 RRCID -> 181795 COMPL. DATE 10/10/2000 TOTAL DEPTH 6800 PERF. 6536 - 6546

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	624	N	624	-0-	-0-	-0-	601	2	23	9	N	21			186
03	713	N	273	-0-	-440	-0-	273	2			N	-0-			186
04	685	N	685	-0-	-0-	-0-	684	2	1	9	N	1			187
05	682	N	572	-0-	-110	-0-	572	2			N	-0-			187
06	796	N	796	-0-	-0-	-0-	785	2	11	9	N	10			197
07	DLQ G-10		739	-0-	739	739	738	2	1	9	N	1			198

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

02	677	R	677	-0-	-0-	-0-	677	3			N	-0-			119
03	713	#	486	-0-	-227	-0-	486	3			N	-0-			119
04	750	#	745	-0-	-5	-0-	745	3			N	-0-			119
05	775	#	542	-0-	-233	-0-	542	3			N	-0-			119
06	750	#	712	-0-	-38	-0-	712	3			N	-0-			119
07	775	#	729	-0-	-46	-0-	729	3			N	-0-			119

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

02	952	N	874	-0-	-78	-0-	874	3			N	-0-			11
03	1178	N	1147	-0-	-31	-0-	1147	3			N	-0-			11
04	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-			11
05	961	N	736	-0-	-225	-0-	736	3			N	-0-			11
06	1110	N	543	-0-	-567	-0-	543	3			N	-0-			11
07	1147	N	361	-0-	-786	-0-	361	3			N	-0-			11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

02	55	N	55	-0-	-0-	B	-0-	55	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
04	60	N	-0-	-0-	-60		-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
*07	9	N	9	-0-	-0-		-0-	9	3		N	-0-			-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

02	2800	N	293	-0-	-2507	B	4530	293	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 4530															
03	3100	N	509	-0-	-2591	B	1939	509	3		N	-0-			-0-
04	2248	N	309	-0-	-1939		-0-	309	3		N	-0-			-0-
05	281	N	281	-0-	-0-		-0-	281	3		N	-0-			-0-
06	577	N	577	-0-	-0-		-0-	577	3		N	-0-			-0-
*07	370	N	370	-0-	-0-		-0-	370	3		N	-0-			-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	152	1			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	1			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	1			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	1			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	1			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK "OO" WELL #: 14 RRCID -> 151166 COMPL. DATE 05/27/1994 TOTAL DEPTH 2415 PERF. 1274 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (YATES) //CONT.// 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

02	2744	#	2372	-0-	-372	-0-	2372	2			N	-0-					38
03	3038	#	1554	-0-	-1484	-0-	1524	2	30	9	N	27					65
04	2790	#	2603	-0-	-187	-0-	2582	2	21	9	N	19					84
05	2635	#	1909	-0-	-726	-0-	1887	2	22	9	N	20					104
06	2840	R	2840	-0-	-0-	-0-	2809	2	31	9	N	28					132
*07	2699	R	2699	-0-	-0-	-0-	2615	2	84	9	N	76	175	1			33

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	390	N	303	-0-	-87	-0-	303	3			N	-0-					-0-
05	403	N	205	-0-	-198	-0-	205	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*07	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CGW OPERATING OIL & GAS, L.L.C. 142219
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

02	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
03	992	N	848	-0-	-144	-0-	848	3			N	-0-					-0-
04	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
05	1147	N	771	-0-	-376	-0-	771	3			N	-0-					-0-
06	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
07	992	N	885	-0-	-107	-0-	885	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

02	84	N	71	-0-	-13	-0-	71	3			N	-0-					-0-
03	93	N	31	-0-	-62	-0-	31	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

02	560	N	555	-0-	-5	-0-	555	3			N	-0-					-0-
03	651	N	471	-0-	-180	-0-	471	3			N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
07	713	N	602	-0-	-111	-0-	602	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

02	112	N	87	-0-	-25	-0-	87	3			N	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
03	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
04	600	N	558	-0-	-42	-0-	558	3			N	-0-					-0-
05	620	N	487	-0-	-133	-0-	487	3			N	-0-					-0-
06	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
07	589	N	423	-0-	-166	-0-	423	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

02	280	N	268	-0-	-12	-0-	268	3			N	-0-					-0-
03	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

02	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
03	620	N	394	-0-	-226	-0-	394	3			N	-0-					-0-
04	600	N	544	-0-	-56	-0-	544	3			N	-0-					-0-
05	620	N	502	-0-	-118	-0-	502	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	279	N	161	-0-	-118	-0-	161	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

02	252	N	236	-0-	-16	-0-	236	3			N	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
04	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

02	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
03	1054	N	909	-0-	-145	-0-	909	3			N	-0-					-0-
04	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
05	1054	N	853	-0-	-201	-0-	853	3			N	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
*07	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
03	527	N	435	-0-	-92	-0-	435	3			N	-0-					-0-
04	600	N	406	-0-	-194	-0-	406	3			N	-0-					-0-
05	496	N	322	-0-	-174	-0-	322	3			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
05	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

02	448	N	441	-0-	-7	-0-	441	3			N	-0-					-0-
03	496	N	354	-0-	-142	-0-	354	3			N	-0-					-0-
04	480	N	422	-0-	-58	-0-	422	3			N	-0-					-0-
05	496	N	329	-0-	-167	-0-	329	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	434	N	191	-0-	-243	-0-	191	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

02	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
03	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
05	868	N	800	-0-	-68	-0-	800	3			N	-0-					-0-
06	810	N	691	-0-	-119	-0-	691	3			N	-0-					-0-
07	806	N	790	-0-	-16	-0-	790	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

02	364	N	311	-0-	-53	-0-	311	3			N	-0-					-0-
03	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-
03	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	448	N	425	-0-	-23	-0-	425	3		N	-0-			-0-
03	496	N	431	-0-	-65	-0-	431	3		N	-0-			-0-
04	505	N	505	-0-	-0-	-0-	505	3		N	-0-			-0-
05	478	N	478	-0-	-0-	-0-	478	3		N	-0-			-0-
06	514	N	514	-0-	-0-	-0-	514	3		N	-0-			-0-
*07	519	N	519	-0-	-0-	-0-	519	3		N	-0-			-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

02	116	N	116	-0-	-0-	-0-	116	3		N	-0-			-0-
03	125	N	125	-0-	-0-	-0-	125	3		N	-0-			-0-
04	120	N	119	-0-	-1	-0-	119	3		N	-0-			-0-
05	128	N	128	-0-	-0-	-0-	128	3		N	-0-			-0-
06	120	N	120	-0-	-0-	-0-	120	3		N	-0-			-0-
07	124	N	124	-0-	-0-	-0-	124	3		N	-0-			-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

02	504	N	484	-0-	-20	-0-	484	3		N	-0-			-0-
03	558	N	507	-0-	-51	-0-	507	3		N	-0-			-0-
04	522	N	522	-0-	-0-	-0-	522	3		N	-0-			-0-
05	527	N	523	-0-	-4	-0-	523	3		N	-0-			-0-
06	517	N	517	-0-	-0-	-0-	517	3		N	-0-			-0-
07	527	N	525	-0-	-2	-0-	525	3		N	-0-			-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

02	56	N	47	-0-	-9	-0-	47	3		N	-0-			-0-
03	62	N	46	-0-	-16	-0-	46	3		N	-0-			-0-
04	62	N	62	-0-	-0-	-0-	62	3		N	-0-			-0-
05	63	N	63	-0-	-0-	-0-	63	3		N	-0-			-0-
06	65	N	65	-0-	-0-	-0-	65	3		N	-0-			-0-
*07	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

02	144	N	144	-0-	-0-	-0-	144	3		N	-0-			-0-
03	155	N	132	-0-	-23	-0-	132	3		N	-0-			-0-
04	180	N	165	-0-	-15	-0-	165	3		N	-0-			-0-
05	155	N	58	-0-	-97	-0-	58	3		N	-0-			-0-
06	209	N	209	-0-	-0-	-0-	209	3		N	-0-			-0-
07	186	N	169	-0-	-17	-0-	169	3		N	-0-			-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

02	644	N	614	-0-	-30	-0-	614	3		N	-0-			-0-
03	682	N	613	-0-	-69	-0-	613	3		N	-0-			-0-
04	660	N	558	-0-	-102	-0-	558	3		N	-0-			-0-
05	682	N	668	-0-	-14	-0-	668	3		N	-0-			-0-
06	666	N	666	-0-	-0-	-0-	666	3		N	-0-			-0-
*07	664	N	664	-0-	-0-	-0-	664	3		N	-0-			-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

02	945	N	945	-0-	-0-	-0-	945	3		N	-0-			-0-
03	924	N	924	-0-	-0-	-0-	924	3		N	-0-			-0-
04	946	N	946	-0-	-0-	-0-	946	3		N	-0-			-0-
05	1003	N	1003	-0-	-0-	-0-	1003	3		N	-0-			-0-
06	1037	N	1037	-0-	-0-	-0-	1037	3		N	-0-			-0-
*07	1017	N	1017	-0-	-0-	-0-	1017	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	694	-0-	-34	-0-	694	3			N	-0-					-0-
03	806	N	728	-0-	-78	-0-	728	3			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
05	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
06	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
07	837	N	768	-0-	-69	-0-	768	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
04	360	N	298	-0-	-62	-0-	298	3			N	-0-					-0-
05	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	496	N	391	-0-	-105	-0-	391	3			N	-0-					-0-
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1154	-0-	-106	-0-	1154	3			N	-0-					-0-
03	1302	N	1060	-0-	-242	-0-	1060	3			N	-0-					-0-
04	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
05	1271	N	1244	-0-	-27	-0-	1244	3			N	-0-					-0-
06	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
07	1457	N	1232	-0-	-225	-0-	1232	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	610	-0-	-146	-0-	610	3			N	-0-					-0-
03	775	N	303	-0-	-472	-0-	303	3			N	-0-					-0-
04	690	N	549	-0-	-141	-0-	549	3			N	-0-					-0-
05	682	N	569	-0-	-113	-0-	569	3			N	-0-					-0-
06	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
*07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
05	806	N	750	-0-	-56	-0-	750	3			N	-0-					-0-
06	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*07	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

02	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
03	713	N	429	-0-	-284	-0-	429	3			N	-0-					-0-
04	690	N	340	-0-	-350	-0-	340	3			N	-0-					-0-
05	713	N	634	-0-	-79	-0-	634	3			N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

02	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
03	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
05	961	N	939	-0-	-22	-0-	939	3			N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
07	961	N	891	-0-	-70	-0-	891	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

02	756	N	709	-0-	-47	-0-	709	3			N	-0-					-0-
03	961	N	715	-0-	-246	-0-	715	3			N	-0-					-0-
04	870	N	800	-0-	-70	-0-	800	3			N	-0-					-0-
05	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
07	837	N	830	-0-	-7	-0-	830	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	X	627	-0-	-157	-0-	627	3			N	-0-					-0-
03	899	X	627	-0-	-272	-0-	627	3			N	-0-					-0-
04	870	X	788	-0-	-82	-0-	788	3			N	-0-					-0-
05	899	X	716	-0-	-183	-0-	716	3			N	-0-					-0-
06	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-
07	806	X	748	-0-	-58	-0-	748	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

02	840	N	741	-0-	-99	-0-	741	3			N	-0-					-0-
03	744	N	525	-0-	-219	-0-	525	3			N	-0-					-0-
04	870	N	706	-0-	-164	-0-	706	3			N	-0-					-0-
05	806	N	789	-0-	-17	-0-	789	3			N	-0-					-0-
06	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
*07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 17 RRCID -> 043428 COMPL. DATE 01/12/1968 TOTAL DEPTH 6700 PERF. 0 - 6319

02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/12/2013 - P & A 02-12-13

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

02	868	X	864	-0-	-4	-0-	864	3			N	-0-					-0-
03	961	X	784	-0-	-177	-0-	784	3			N	-0-					-0-
04	900	X	813	-0-	-87	-0-	813	3			N	-0-					-0-
05	961	X	873	-0-	-88	-0-	873	3			N	-0-					-0-
06	955	X	955	-0-	-0-	-0-	955	3			N	-0-					-0-
*07	979	X	979	-0-	-0-	-0-	979	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

02	392	N	361	-0-	-31	-0-	361	3			N	-0-					-0-
03	434	N	302	-0-	-132	-0-	302	3			N	-0-					-0-
04	420	N	349	-0-	-71	-0-	349	3			N	-0-					-0-
05	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	672	N	662	-0-	-10	-0-	662	3		N	-0-			-0-
03	775	N	532	-0-	-243	-0-	532	3		N	-0-			-0-
04	750	N	740	-0-	-10	-0-	740	3		N	-0-			-0-
05	744	N	581	-0-	-163	-0-	581	3		N	-0-			-0-
06	771	N	771	-0-	-0-	-0-	771	3		N	-0-			-0-
07	775	N	770	-0-	-5	-0-	770	3		N	-0-			-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	35	-0-	-49	-0-	35	3		N	-0-			-0-
03	93	N	67	-0-	-26	-0-	67	3		N	-0-			-0-
04	75	N	75	-0-	-0-	-0-	75	3		N	-0-			-0-
05	65	N	65	-0-	-0-	-0-	65	3		N	-0-			-0-
06	88	N	88	-0-	-0-	-0-	88	3		N	-0-			-0-
07	93	N	83	-0-	-10	-0-	83	3		N	-0-			-0-

MILLSPAUGH, A 19 WELL #: 1 RRCID -> 046412 COMPL. DATE 05/18/1969 TOTAL DEPTH 7229 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 02/04/2013 - P & A 02-04-13

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	504	N	499	-0-	-5	-0-	499	3		N	-0-			-0-
03	527	N	430	-0-	-97	-0-	430	3		N	-0-			-0-
04	559	N	559	-0-	-0-	-0-	559	3		N	-0-			-0-
05	558	N	427	-0-	-131	-0-	427	3		N	-0-			-0-
06	420	N	369	-0-	-51	-0-	369	3		N	-0-			-0-
*07	659	N	659	-0-	-0-	-0-	659	3		N	-0-			-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	147	3		N	-0-			-0-
03	126	N	126	-0-	-0-	-0-	126	3		N	-0-			-0-
04	121	N	121	-0-	-0-	-0-	121	3		N	-0-			-0-
05	124	N	101	-0-	-23	-0-	101	3		N	-0-			-0-
06	120	N	118	-0-	-2	-0-	118	3		N	-0-			-0-
07	124	N	119	-0-	-5	-0-	119	3		N	-0-			-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	13	3		N	-0-			-0-
03	15	N	11	-0-	-4	-0-	11	3		N	-0-			-0-
04	15	N	13	-0-	-2	-0-	13	3		N	-0-			-0-
05	13	N	10	-0-	-3	-0-	10	3		N	-0-			-0-
06	12	N	12	-0-	-0-	-0-	12	3		N	-0-			-0-
07	13	N	12	-0-	-1	-0-	12	3		N	-0-			-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	7	N	-0-	-0-	-7	-0-				N	-0-			-0-
03	6	N	-0-	-0-	-6	-0-				N	-0-			-0-
04	9	N	9	-0-	-0-	-0-	9	3		N	-0-			-0-
05	6	N	6	-0-	-0-	-0-	6	3		N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
*07	12	N	12	-0-	-0-	-0-	12	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	558	N	266	-0-	-292	-0-	266	3			N	-0-					-0-
06	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
*07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	217	N	76	-0-	-141	-0-	76	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	97	-0-	-15	-0-	97	3			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 2 RRCID -> 046596 COMPL. DATE 06/19/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	333	-0-	-59	-0-	333	3			N	-0-					-0-
03	465	N	30	-0-	-435	-0-	30	3			N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	372	N	8	-0-	-364	-0-	8	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	279	N	94	-0-	-185	-0-	94	3			N	-0-					-0-
04	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	155	N	85	-0-	-70	-0-	85	3			N	-0-					-0-
04	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
05	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	302	-0-	-34	-0-	302	3			N	-0-					-0-
03	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
05	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

02	672	N	503	-0-	-169	-0-	503	3			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	660	N	335	-0-	-325	-0-	335	3			N	-0-					-0-
05	558	N	396	-0-	-162	-0-	396	3			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*07	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
03	527	N	424	-0-	-103	-0-	424	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	527	N	419	-0-	-108	-0-	419	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-
04	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
05	465	N	333	-0-	-132	-0-	333	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

02	280	N	268	-0-	-12	-0-	268	3			N	-0-					-0-
03	310	N	180	-0-	-130	-0-	180	3			N	-0-					-0-
04	300	N	199	-0-	-101	-0-	199	3			N	-0-					-0-
05	310	N	184	-0-	-126	-0-	184	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 1 RRCID -> 047732 COMPL. DATE 01/22/1970 TOTAL DEPTH 7000 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

02	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	420	X	248	-0-	-172	-0-	248	3			N	-0-					-0-
05	434	X	273	-0-	-161	-0-	273	3			N	-0-					-0-
06	420	X	249	-0-	-171	-0-	249	3			N	-0-					-0-
07	341	X	301	-0-	-40	-0-	301	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
04	300	N	249	-0-	-51	-0-	249	3			N	-0-					-0-
05	310	N	210	-0-	-100	-0-	210	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	1	-0-	-251	-0-	1	3			N	-0-					-0-
03	217	N	8	-0-	-209	-0-	8	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-
03	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

02	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
03	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
04	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

02	280	N	277	-0-	-3	-0-	277	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
05	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

02	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6950 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

02	364	N	353	-0-	-11	-0-	353	3			N	-0-					-0-
03	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

02	420	N	343	-0-	-77	-0-	343	3			N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
04	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	X	325	-0-	-11	-0-	325	3			N	-0-					-0-
03	372	X	308	-0-	-64	-0-	308	3			N	-0-					-0-
04	360	X	349	-0-	-11	-0-	349	3			N	-0-					-0-
05	372	X	293	-0-	-79	-0-	293	3			N	-0-					-0-
06	360	X	278	-0-	-82	-0-	278	3			N	-0-					-0-
07	372	X	310	-0-	-62	-0-	310	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	105	-0-	-35	-0-	105	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 2 RRCID -> 051958 COMPL. DATE 02/18/1971 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

02	112	N	95	-0-	-17	-0-	95	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

02	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
05	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

02	532	N	528	-0-	-4	-0-	528	3			N	-0-					-0-
03	589	N	519	-0-	-70	-0-	519	3			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
05	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	310	N	206	-0-	-104	-0-	206	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	310	N	163	-0-	-147	-0-	163	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
04	360	N	267	-0-	-93	-0-	267	3			N	-0-					-0-
05	372	N	216	-0-	-156	-0-	216	3			N	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
07	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	403	N	261	-0-	-142	-0-	261	3			N	-0-					-0-
04	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
05	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	279	N	74	-0-	-205	-0-	74	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

02	140	N	101	-0-	-39	-0-	101	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

02	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
05	1178	N	385	-0-	-793	-0-	385	3			N	-0-					-0-
06	480	N	426	-0-	-54	-0-	426	3			N	-0-					-0-
07	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
04	450	N	381	-0-	-69	-0-	381	3			N	-0-					-0-
05	403	N	306	-0-	-97	-0-	306	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

02	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
03	682	N	370	-0-	-312	-0-	370	3			N	-0-					-0-
04	690	N	598	-0-	-92	-0-	598	3			N	-0-					-0-
05	713	N	633	-0-	-80	-0-	633	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

02	560	N	515	-0-	-45	-0-	515	3			N	-0-					-0-
03	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-
04	630	N	584	-0-	-46	-0-	584	3			N	-0-					-0-
05	558	N	420	-0-	-138	-0-	420	3			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
07	589	N	509	-0-	-80	-0-	509	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 2 RRCID -> 071471 COMPL. DATE 03/12/1976 TOTAL DEPTH 7020 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

02	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
03	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
05	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
*07	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	341	N	257	-0-	-84	-0-	257	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1307	-0-	-9	-0-	1307	3			N	-0-					-0-
03	1457	N	710	-0-	-747	-0-	710	3			N	-0-					-0-
04	1410	N	1283	-0-	-127	-0-	1283	3			N	-0-					-0-
05	1457	N	1274	-0-	-183	-0-	1274	3			N	-0-					-0-
06	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
*07	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "A" WELL #: 206 RRCID -> 071864 COMPL. DATE 01/14/1977 TOTAL DEPTH 6600 PERF. N/A

02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
04	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

02	252	N	233	-0-	-19	-0-	233	3			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

02	392	N	306	-0-	-86	-0-	306	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
04	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*07	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	189	-0-	-91	-0-	189	3			N	-0-					-0-
03	310	N	208	-0-	-102	-0-	208	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
06	210	N	65	-0-	-145	-0-	65	3			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	576	-0-	-12	-0-	576	3			N	-0-					-0-
03	651	N	523	-0-	-128	-0-	523	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	651	N	508	-0-	-143	-0-	508	3			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	199	-0-	-81	-0-	199	3			N	-0-					-0-
03	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	589	N	525	-0-	-64	-0-	525	3			N	-0-					-0-
04	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-
05	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	434	N	290	-0-	-144	-0-	290	3			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
05	434	N	125	-0-	-309	-0-	125	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
04	510	N	454	-0-	-56	-0-	454	3			N	-0-					-0-
05	589	N	515	-0-	-74	-0-	515	3			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

02	728	N	716	-0-	-12	-0-	716	3			N	-0-					-0-
03	744	N	642	-0-	-102	-0-	642	3			N	-0-					-0-
04	780	N	775	-0-	-5	-0-	775	3			N	-0-					-0-
05	806	N	602	-0-	-204	-0-	602	3			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

MONTGOMERY, C.C. "1D" WELL #: 4 RRCID -> 075178 COMPL. DATE 01/26/1978 TOTAL DEPTH 6700 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

02	364	N	345	-0-	-19	-0-	345	3			N	-0-					-0-
03	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
04	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	6	X	2	-0-	-4	-0-	2	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
06	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	497	-0-	-35	-0-	497	3			N	-0-					-0-
03	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
05	558	N	480	-0-	-78	-0-	480	3			N	-0-					-0-
06	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
07	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1174	-0-	-30	-0-	1174	3			N	-0-					-0-
03	1302	N	729	-0-	-573	-0-	729	3			N	-0-					-0-
04	1260	N	628	-0-	-632	-0-	628	3			N	-0-					-0-
05	1302	N	535	-0-	-767	-0-	535	3			N	-0-					-0-
06	720	N	671	-0-	-49	-0-	671	3			N	-0-					-0-
*07	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

02	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
03	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
04	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
05	1860	N	1430	-0-	-430	-0-	1430	3			N	-0-					-0-
06	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
*07	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	651	N	489	-0-	-162	-0-	489	3			N	-0-					-0-
06	630	N	526	-0-	-104	-0-	526	3			N	-0-					-0-
07	682	N	522	-0-	-160	-0-	522	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

02	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
05	1085	N	899	-0-	-186	-0-	899	3			N	-0-					-0-
06	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
*07	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

02	252	X	228	-0-	-24	-0-	228	3			N	-0-					-0-
03	279	X	192	-0-	-87	-0-	192	3			N	-0-					-0-
04	360	X	257	-0-	-103	-0-	257	3			N	-0-					-0-
05	372	X	200	-0-	-172	-0-	200	3			N	-0-					-0-
06	360	X	251	-0-	-109	-0-	251	3			N	-0-					-0-
07	279	X	262	-0-	-17	-0-	262	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	186	N	73	-0-	-113	-0-	73	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

02	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
03	713	X	579	-0-	-134	-0-	579	3			N	-0-					-0-
04	690	X	678	-0-	-12	-0-	678	3			N	-0-					-0-
05	713	X	419	-0-	-294	-0-	419	3			N	-0-					-0-
06	690	X	670	-0-	-20	-0-	670	3			N	-0-					-0-
07	713	X	652	-0-	-61	-0-	652	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

02	336	N	333	-0-	-3	-0-	333	3			N	-0-					-0-
03	372	N	320	-0-	-52	-0-	320	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

02	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
03	961	X	709	-0-	-252	-0-	709	3			N	-0-					-0-
04	981	X	981	-0-	-0-	-0-	981	3			N	-0-					-0-
05	992	X	840	-0-	-152	-0-	840	3			N	-0-					-0-
06	960	X	816	-0-	-144	-0-	816	3			N	-0-					-0-
07	1023	X	742	-0-	-281	-0-	742	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

02	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
03	744	X	688	-0-	-56	-0-	688	3			N	-0-					-0-
04	720	X	714	-0-	-6	-0-	714	3			N	-0-					-0-
05	775	X	719	-0-	-56	-0-	719	3			N	-0-					-0-
06	750	X	742	-0-	-8	-0-	742	3			N	-0-					-0-
07	775	X	740	-0-	-35	-0-	740	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
03	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
05	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	556	-0-	-60	-0-	556	3			N	-0-					-0-
03	868	N	492	-0-	-376	-0-	492	3			N	-0-					-0-
04	780	N	540	-0-	-240	-0-	540	3			N	-0-					-0-
05	620	N	425	-0-	-195	-0-	425	3			N	-0-					-0-
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
*07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	128	-0-	-12	-0-	128	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	247	-0-	-5	-0-	247	3			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
05	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	439	-0-	-9	-0-	439	3			N	-0-					-0-
03	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	496	N	401	-0-	-95	-0-	401	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*07	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
05	403	N	268	-0-	-135	-0-	268	3			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	403	N	4	-0-	-399	-0-	4	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	341	N	248	-0-	-93	-0-	248	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	341	N	242	-0-	-99	-0-	242	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	744	N	513	-0-	-231	-0-	513	3			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
07	744	N	680	-0-	-64	-0-	680	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
03	558	N	431	-0-	-127	-0-	431	3			N	-0-					-0-
04	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
05	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	477	-0-	-139	-0-	477	3			N	-0-					-0-
03	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-
04	570	N	436	-0-	-134	-0-	436	3			N	-0-					-0-
05	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	465	N	385	-0-	-80	-0-	385	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	210	N	44	-0-	-166	-0-	44	3			N	-0-					-0-
05	217	N	60	-0-	-157	-0-	60	3			N	-0-					-0-
06	90	N	36	-0-	-54	-0-	36	3			N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	421	-0-	-27	-0-	421	3			N	-0-					-0-
03	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
04	690	N	536	-0-	-154	-0-	536	3			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	277	-0-	-3	-0-	277	3			N	-0-					-0-
03	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
05	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
05	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	462	-0-	-42	-0-	462	3			N	-0-					-0-
03	527	N	454	-0-	-73	-0-	454	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	527	N	451	-0-	-76	-0-	451	3			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	387	-0-	-61	-0-	387	3			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*07	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 4 RRCID -> 081686 COMPL. DATE 10/09/1978 TOTAL DEPTH 6650 PERF. 6305 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	163	-0-	-117	-0-	163	3			N	-0-					-0-
03	310	N	207	-0-	-103	-0-	207	3			N	-0-					-0-
04	300	N	185	-0-	-115	-0-	185	3			N	-0-					-0-
05	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	186	N	68	-0-	-118	-0-	68	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	447	-0-	-1	-0-	447	3			N	-0-					-0-
03	496	N	384	-0-	-112	-0-	384	3			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	496	N	398	-0-	-98	-0-	398	3			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	527	N	446	-0-	-81	-0-	446	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 75D RRCID -> 081688 COMPL. DATE 07/08/2004 TOTAL DEPTH 6568 PERF. 5845 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	186	-0-	-66	-0-	186	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	172	-0-	-52	-0-	172	3			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	210	N	72	-0-	-138	-0-	72	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

02	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
03	465	N	369	-0-	-96	-0-	369	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	465	N	381	-0-	-84	-0-	381	3			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
07	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

02	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
03	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	180	N	102	-0-	-78	-0-	102	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

02	616	X	376	-0-	-240	-0-	376	3			N	-0-					-0-
03	682	X	386	-0-	-296	-0-	386	3			N	-0-					-0-
04	660	X	464	-0-	-196	-0-	464	3			N	-0-					-0-
05	651	X	266	-0-	-385	-0-	266	3			N	-0-					-0-
06	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*07	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	263	-0-	-17	-0-	263	3			N	-0-					-0-
03	310	N	220	-0-	-90	-0-	220	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	341	N	274	-0-	-67	-0-	274	3			N	-0-					-0-
04	390	N	322	-0-	-68	-0-	322	3			N	-0-					-0-
05	403	N	276	-0-	-127	-0-	276	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	223	-0-	-29	-0-	223	3			N	-0-					-0-
03	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	178	-0-	-18	-0-	178	3			N	-0-					-0-
03	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	279	N	197	-0-	-82	-0-	197	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	221	-0-	-3	-0-	221	3			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
05	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	806	N	557	-0-	-249	-0-	557	3			N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
05	713	N	554	-0-	-159	-0-	554	3			N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
*07	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	310	N	212	-0-	-98	-0-	212	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 4019 RRCID -> 085433 COMPL. DATE 09/19/1979 TOTAL DEPTH 7490 PERF. 7075 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	155	N	51	-0-	-104	-0-	51	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	27	-0-	-141	-0-	27	3			N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
03	620	N	537	-0-	-83	-0-	537	3			N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
05	620	N	515	-0-	-105	-0-	515	3			N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*07	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	210	-0-	-70	-0-	210	3			N	-0-					-0-
03	341	N	226	-0-	-115	-0-	226	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	181	-0-	-15	-0-	181	3			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
03	589	N	464	-0-	-125	-0-	464	3			N	-0-					-0-
04	660	N	558	-0-	-102	-0-	558	3			N	-0-					-0-
05	620	N	415	-0-	-205	-0-	415	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	451	-0-	-137	-0-	451	3			N	-0-					-0-
03	558	N	410	-0-	-148	-0-	410	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	496	N	372	-0-	-124	-0-	372	3			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
07	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	491	-0-	-13	-0-	491	3			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	540	N	479	-0-	-61	-0-	479	3			N	-0-					-0-
05	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 1018 RRCID -> 088977 COMPL. DATE 06/21/1980 TOTAL DEPTH 7381 PERF. 7040 - 7228

02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/27/2013 - P&A 02-27-2013

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

02	364	N	340	-0-	-24	-0-	340	3			N	-0-					-0-
03	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

02	252	N	237	-0-	-15	-0-	237	3			N	-0-					-0-
03	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

02	280	N	239	-0-	-41	-0-	239	3			N	-0-					-0-
03	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	403	N	309	-0-	-94	-0-	309	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	93	N	31	-0-	-62	-0-	31	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
03	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
*07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	372	N	238	-0-	-134	-0-	238	3			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
05	372	N	219	-0-	-153	-0-	219	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

02	560	N	550	-0-	-10	-0-	550	3			N	-0-					-0-
03	651	N	495	-0-	-156	-0-	495	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	620	N	397	-0-	-223	-0-	397	3			N	-0-					-0-
06	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
07	651	N	321	-0-	-330	-0-	321	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	127	-0-	-13	-0-	127	3			N	-0-					-0-
03	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	523	-0-	-93	-0-	523	3			N	-0-					-0-
03	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
04	540	N	431	-0-	-109	-0-	431	3			N	-0-					-0-
05	589	N	377	-0-	-212	-0-	377	3			N	-0-					-0-
06	510	N	395	-0-	-115	-0-	395	3			N	-0-					-0-
*07	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	57	-0-	-55	-0-	57	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	341	N	286	-0-	-55	-0-	286	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
05	341	N	239	-0-	-102	-0-	239	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					-0-
03	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	248	N	165	-0-	-83	-0-	165	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	309	-0-	-27	-0-	309	3			N	-0-					-0-
03	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	233	-0-	-19	-0-	233	3			N	-0-					-0-
03	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	160	-0-	-8	-0-	160	3			N	-0-					-0-
03	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
04	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
05	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	62	-0-	-22	-0-	62	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	90	N	16	-0-	-74	-0-	16	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 201 RRCID -> 096503 COMPL. DATE 06/22/1981 TOTAL DEPTH 7487 PERF. 6717 - 7355

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/04/2013 - P&A 03-04-2013

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

02	252	N	238	-0-	-14	-0-	238	3			N	-0-					-0-
03	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	279	N	166	-0-	-113	-0-	166	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	261	-0-	-19	-0-	261	3		N	-0-			-0-
03	279	N	231	-0-	-48	-0-	231	3		N	-0-			-0-
04	283	N	283	-0-	-0-	-0-	283	3		N	-0-			-0-
05	279	N	216	-0-	-63	-0-	216	3		N	-0-			-0-
06	346	N	346	-0-	-0-	-0-	346	3		N	-0-			-0-
*07	317	N	317	-0-	-0-	-0-	317	3		N	-0-			-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

02	284	N	284	-0-	-0-	-0-	284	3		N	-0-			-0-
03	217	N	209	-0-	-8	-0-	209	3		N	-0-			-0-
04	345	N	345	-0-	-0-	-0-	345	3		N	-0-			-0-
05	264	N	264	-0-	-0-	-0-	264	3		N	-0-			-0-
06	347	N	347	-0-	-0-	-0-	347	3		N	-0-			-0-
*07	311	N	311	-0-	-0-	-0-	311	3		N	-0-			-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

02	200	N	200	-0-	-0-	-0-	200	3		N	-0-			-0-
03	217	N	120	-0-	-97	-0-	120	3		N	-0-			-0-
04	246	N	246	-0-	-0-	-0-	246	3		N	-0-			-0-
05	217	N	19	-0-	-198	-0-	19	3		N	-0-			-0-
06	120	N	39	-0-	-81	-0-	39	3		N	-0-			-0-
07	248	N	29	-0-	-219	-0-	29	3		N	-0-			-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

02	364	N	361	-0-	-3	-0-	361	3		N	-0-			-0-
03	403	N	278	-0-	-125	-0-	278	3		N	-0-			-0-
04	419	N	419	-0-	-0-	-0-	419	3		N	-0-			-0-
05	403	N	318	-0-	-85	-0-	318	3		N	-0-			-0-
06	420	N	420	-0-	-0-	-0-	420	3		N	-0-			-0-
07	434	N	409	-0-	-25	-0-	409	3		N	-0-			-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 3031 RRCID -> 098178 COMPL. DATE 12/28/1981 TOTAL DEPTH 7600 PERF. 7167 - 7267

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

02	224	N	203	-0-	-21	-0-	203	3		N	-0-			-0-
03	248	N	160	-0-	-88	-0-	160	3		N	-0-			-0-
04	240	N	212	-0-	-28	-0-	212	3		N	-0-			-0-
05	217	N	180	-0-	-37	-0-	180	3		N	-0-			-0-
06	172	N	172	-0-	-0-	-0-	172	3		N	-0-			-0-
07	217	N	186	-0-	-31	-0-	186	3		N	-0-			-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 3055 RRCID -> 098283 COMPL. DATE 10/01/1981 TOTAL DEPTH 7361 PERF. 6930 - 7120

02	0	A	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 02/26/2013 - P&A 02-26-2013

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	744	N	619	-0-	-125	-0-	619	3			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	713	N	453	-0-	-260	-0-	453	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	558	N	450	-0-	-108	-0-	450	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	558	N	433	-0-	-125	-0-	433	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	333	-0-	-3	-0-	333	3			N	-0-					-0-
03	372	N	256	-0-	-116	-0-	256	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOLMSLEY, PEERY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	25	-0-	-227	-0-	25	3			N	-0-					-0-
03	186	N	60	-0-	-126	-0-	60	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
04	180	N	138	-0-	-42	-0-	138	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 1055 RRCID -> 099548 COMPL. DATE 03/27/1982 TOTAL DEPTH 7500 PERF. 6244 - 6799

02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/20/2013 - P&A 02-20-2013

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	270	-0-	-66	-0-	270	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
03	806	N	677	-0-	-129	-0-	677	3			N	-0-					-0-
04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
05	806	N	773	-0-	-33	-0-	773	3			N	-0-					-0-
06	660	N	642	-0-	-18	-0-	642	3			N	-0-					-0-
07	806	N	763	-0-	-43	-0-	763	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	372	N	169	-0-	-203	-0-	169	3			N	-0-					-0-
04	360	N	64	-0-	-296	-0-	64	3			N	-0-					-0-
05	372	N	135	-0-	-237	-0-	135	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	434	N	330	-0-	-104	-0-	330	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	434	N	333	-0-	-101	-0-	333	3			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	37	-0-	-103	-0-	37	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	567	-0-	-49	-0-	567	3			N	-0-					-0-
03	682	N	527	-0-	-155	-0-	527	3			N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*07	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

02	672	N	605	-0-	-67	-0-	605	3			N	-0-					-0-
03	806	N	541	-0-	-265	-0-	541	3			N	-0-					-0-
04	690	N	578	-0-	-112	-0-	578	3			N	-0-					-0-
05	682	N	571	-0-	-111	-0-	571	3			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
04	780	N	764	-0-	-16	-0-	764	3			N	-0-					-0-
05	713	N	534	-0-	-179	-0-	534	3			N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
07	775	N	725	-0-	-50	-0-	725	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
03	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

02	308	N	301	-0-	-7	-0-	301	3			N	-0-					-0-
03	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

02	196	N	122	-0-	-74	-0-	122	3			N	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
05	713	N	436	-0-	-277	-0-	436	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	651	N	592	-0-	-59	-0-	592	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	X	326	-0-	-10	-0-	326	3			N	-0-					-0-
03	372	X	297	-0-	-75	-0-	297	3			N	-0-					-0-
04	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	372	X	323	-0-	-49	-0-	323	3			N	-0-					-0-
06	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	434	X	398	-0-	-36	-0-	398	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
03	682	N	462	-0-	-220	-0-	462	3			N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
05	713	N	491	-0-	-222	-0-	491	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
07	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*07	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	496	N	369	-0-	-127	-0-	369	3			N	-0-					-0-
04	630	N	610	-0-	-20	-0-	610	3			N	-0-					-0-
05	558	N	441	-0-	-117	-0-	441	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	620	N	482	-0-	-138	-0-	482	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
03	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	527	N	327	-0-	-200	-0-	327	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*07	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	361	-0-	-87	-0-	361	3			N	-0-					-0-
03	434	N	367	-0-	-67	-0-	367	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	217	X	194	-0-	-23	-0-	194	3			N	-0-					-0-
04	300	X	205	-0-	-95	-0-	205	3			N	-0-					-0-
05	310	X	162	-0-	-148	-0-	162	3			N	-0-					-0-
06	300	X	102	-0-	-198	-0-	102	3			N	-0-					-0-
07	279	X	16	-0-	-263	-0-	16	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	67	-0-	-17	-0-	67	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	341	N	235	-0-	-106	-0-	235	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	187	-0-	-37	-0-	187	3			N	-0-					-0-
03	372	N	215	-0-	-157	-0-	215	3			N	-0-					-0-
04	210	N	151	-0-	-59	-0-	151	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	218	-0-	-202	-0-	218	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	504	-0-	-28	-0-	504	3			N	-0-					-0-
03	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
04	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-
05	558	N	373	-0-	-185	-0-	373	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	221	-0-	-31	-0-	221	3			N	-0-					-0-
03	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	217	N	156	-0-	-61	-0-	156	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	217	N	123	-0-	-94	-0-	123	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	217	N	84	-0-	-133	-0-	84	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	527	N	414	-0-	-113	-0-	414	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	372	N	271	-0-	-101	-0-	271	3			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
07	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
03	899	N	685	-0-	-214	-0-	685	3			N	-0-					-0-
04	780	N	747	-0-	-33	-0-	747	3			N	-0-					-0-
05	899	N	860	-0-	-39	-0-	860	3			N	-0-					-0-
06	660	N	420	-0-	-240	-0-	420	3			N	-0-					-0-
*07	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	204	-0-	-20	-0-	204	3			N	-0-					-0-
03	248	N	72	-0-	-176	-0-	72	3			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
05	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	204	-0-	-48	-0-	204	3			N	-0-					-0-
03	372	N	202	-0-	-170	-0-	202	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	310	N	199	-0-	-111	-0-	199	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
06	300	N	224	-0-	-76	-0-	224	3			N	-0-					-0-
07	341	N	198	-0-	-143	-0-	198	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	284	-0-	-52	-0-	284	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	199	-0-	-53	-0-	199	3			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	117	-0-	-23	-0-	117	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-
06	120	N	68	-0-	-52	-0-	68	3			N	-0-					-0-
07	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	316	-0-	-48	-0-	316	3			N	-0-					-0-
03	434	N	315	-0-	-119	-0-	315	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
05	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

02	364	N	338	-0-	-26	-0-	338	3			N	-0-					-0-
03	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*07	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	403	N	262	-0-	-141	-0-	262	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	403	N	265	-0-	-138	-0-	265	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

02	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
03	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
05	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*07	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 77D RRCID -> 130528 COMPL. DATE 04/06/1989 TOTAL DEPTH 6550 PERF. 5950 - 6381

02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	31	N	-0-	-0-	31	-0-					N	-0-					-0-
04	60	N	-0-	-0-	60	-0-					N	-0-					-0-
05	6	N	-0-	-0-	6	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "B" WELL #: 6 RRCID -> 130529 COMPL. DATE 04/03/1989 TOTAL DEPTH 6775 PERF. 5787 - 6573

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	62	N	24	-0-	38	-0-	24	3			N	-0-					-0-
04	60	N	-0-	-0-	60	-0-					N	-0-					-0-
05	62	N	25	-0-	37	-0-	25	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

02	28	N	17	-0-	11	-0-	17	3			N	-0-					-0-
03	31	N	-0-	-0-	31	-0-					N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	17	-0-	14	-0-	17	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

02	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
03	248	N	165	-0-	83	-0-	165	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	330	-0-	-6	-0-	330	3			N	-0-					-0-
03	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
04	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

02	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
03	1271	N	880	-0-	-391	-0-	880	3			N	-0-					-0-
04	1230	N	1029	-0-	-201	-0-	1029	3			N	-0-					-0-
05	1271	N	636	-0-	-635	-0-	636	3			N	-0-					-0-
06	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
*07	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

02	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
03	465	N	388	-0-	-77	-0-	388	3			N	-0-					-0-
04	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-
05	434	N	340	-0-	-94	-0-	340	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

02	112	N	92	-0-	-20	-0-	92	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	120	N	62	-0-	-58	-0-	62	3			N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	186	N	58	-0-	-128	-0-	58	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	248	N	139	-0-	-109	-0-	139	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 22 RRCID -> 132862 COMPL. DATE 11/09/1989 TOTAL DEPTH 6733 PERF. 6310 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	293	-0-	-15	-0-	293	3			N	-0-					-0-
03	341	N	247	-0-	-94	-0-	247	3			N	-0-					-0-
04	300	N	231	-0-	-69	-0-	231	3			N	-0-					-0-
05	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
05	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	199	-0-	-25	-0-	199	3			N	-0-					-0-
03	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	167	-0-	-29	-0-	167	3			N	-0-					-0-
03	248	N	185	-0-	-63	-0-	185	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	413	-0-	-91	-0-	413	3			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	434	N	262	-0-	-172	-0-	262	3			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*07	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	2	-0-	-54	-0-	2	3			N	-0-					-0-
03	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
03	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
04	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
06	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
*07	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
03	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
*07	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

02	196	N	181	-0-	-15	-0-	181	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

02	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	496	N	384	-0-	-112	-0-	384	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

02	532	N	525	-0-	-7	-0-	525	3			N	-0-					-0-
03	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
05	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-
06	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
07	651	N	612	-0-	-39	-0-	612	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
05	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	422	-0-	-54	-0-	422	3			N	-0-					-0-
03	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
05	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
03	806	N	641	-0-	-165	-0-	641	3			N	-0-					-0-
04	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
05	806	N	615	-0-	-191	-0-	615	3			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*07	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
03	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
04	1230	N	1194	-0-	-36	-0-	1194	3			N	-0-					-0-
05	1302	N	834	-0-	-468	-0-	834	3			N	-0-					-0-
06	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
*07	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	434	N	281	-0-	-153	-0-	281	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	403	N	315	-0-	-88	-0-	315	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	613	-0-	-31	-0-	613	3			N	-0-					-0-
03	713	N	598	-0-	-115	-0-	598	3			N	-0-					-0-
04	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
05	682	N	619	-0-	-63	-0-	619	3			N	-0-					-0-
06	570	N	419	-0-	-151	-0-	419	3			N	-0-					-0-
*07	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

02	140	N	124	-0-	-16	-0-	124	3			N	-0-					-0-
03	155	N	42	-0-	-113	-0-	42	3			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	372	N	297	-0-	-75	-0-	297	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
07	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 708 D RRCID -> 136335 COMPL. DATE 10/31/1990 TOTAL DEPTH 6620 PERF. 6239 - 6419

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

02	252	N	106	-0-	-146	-0-	106	3			N	-0-					-0-
03	279	N	144	-0-	-135	-0-	144	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	892	-0-	-4	-0-	892	3			N	-0-					-0-
03	1023	N	726	-0-	-297	-0-	726	3			N	-0-					-0-
04	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
05	992	N	663	-0-	-329	-0-	663	3			N	-0-					-0-
06	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
07	1023	N	997	-0-	-26	-0-	997	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	686	-0-	-98	-0-	686	3			N	-0-					-0-
03	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
04	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
05	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
06	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
07	1116	N	819	-0-	-297	-0-	819	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
03	589	N	503	-0-	-86	-0-	503	3			N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
05	682	N	506	-0-	-176	-0-	506	3			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
07	682	N	624	-0-	-58	-0-	624	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	544	-0-	-44	-0-	544	3			N	-0-					-0-
03	620	N	514	-0-	-106	-0-	514	3			N	-0-					-0-
04	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
05	589	N	512	-0-	-77	-0-	512	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
04	300	N	185	-0-	-115	-0-	185	3			N	-0-					-0-
05	372	N	158	-0-	-214	-0-	158	3			N	-0-					-0-
06	300	N	220	-0-	-80	-0-	220	3			N	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	717	-0-	-11	-0-	717	3			N	-0-					-0-
03	775	N	406	-0-	-369	-0-	406	3			N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
05	806	N	641	-0-	-165	-0-	641	3			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
07	930	N	603	-0-	-327	-0-	603	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
03	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
04	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
05	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

02	644	N	634	-0-	-10	-0-	634	3			N	-0-					-0-
03	713	N	596	-0-	-117	-0-	596	3			N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
05	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
07	744	N	709	-0-	-35	-0-	709	3			N	-0-					-0-

BEAN "C" WELL #: 3 RRCID -> 143223 COMPL. DATE 05/11/2002 TOTAL DEPTH 7102 PERF. 6396 - 6974

02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	124	N	33	-0-	-91	-0-	33	3			N	-0-					-0-
04	120	N	32	-0-	-88	-0-	32	3			N	-0-					-0-
05	155	N	3	-0-	-152	-0-	3	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
*07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 02/26/1993 TOTAL DEPTH 6825 PERF. 6391 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	736	-0-	-48	-0-	736	3			N	-0-					-0-
03	837	N	760	-0-	-77	-0-	760	3			N	-0-					-0-
04	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
07	868	N	806	-0-	-62	-0-	806	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1642	-0-	-150	-0-	1642	3			N	-0-					-0-
03	1953	N	1017	-0-	-936	-0-	1017	3			N	-0-					-0-
04	1890	N	1255	-0-	-635	-0-	1255	3			N	-0-					-0-
05	1829	N	1692	-0-	-137	-0-	1692	3			N	-0-					-0-
06	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
*07	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	187	-0-	-9	-0-	187	3			N	-0-					-0-
03	217	N	149	-0-	-68	-0-	149	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	137	-0-	-80	-0-	137	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
06	210	N	136	-0-	-74	-0-	136	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	467	-0-	-65	-0-	467	3			N	-0-					-0-
03	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
07	651	N	602	-0-	-49	-0-	602	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	X	1738	-0-	-82	-0-	1738	3			N	-0-					-0-
03	1860	X	924	-0-	-936	-0-	924	3			N	-0-					-0-
04	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
05	1922	X	1284	-0-	-638	-0-	1284	3			N	-0-					-0-
06	1860	X	1494	-0-	-366	-0-	1494	3			N	-0-					-0-
*07	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

02	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
03	992	N	804	-0-	-188	-0-	804	3			N	-0-					-0-
04	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
05	961	N	790	-0-	-171	-0-	790	3			N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
07	961	N	919	-0-	-42	-0-	919	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

02	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					158
03	620	N	525	-0-	-95	-0-	524	3	1	9	Y	1					159
04	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					159
05	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					159
06	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					159
*07	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					159

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

02	392	N	368	-0-	-24	-0-	368	3			N	-0-					-0-
03	403	N	254	-0-	-149	-0-	254	3			N	-0-					-0-
04	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
05	403	N	268	-0-	-135	-0-	268	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	403	N	244	-0-	-159	-0-	244	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

02	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
03	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
04	1290	N	1266	-0-	-24	-0-	1266	3			N	-0-					-0-
05	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
06	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
*07	1986	N	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-

UNION PACIFIC WELL #: 35 RRCID -> 148534 COMPL. DATE 02/04/1994 TOTAL DEPTH 6860 PERF. 6500 - 6555

02	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
03	992	N	865	-0-	-127	-0-	865	3			N	-0-					-0-
04	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
05	1023	N	957	-0-	-66	-0-	957	3			N	-0-					-0-
06	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
*07	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	973	-0-	-147	-0-	973	3			N	-0-					-0-
03	1147	N	776	-0-	-371	-0-	776	3			N	-0-					-0-
04	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
05	1085	N	868	-0-	-217	-0-	868	3			N	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
07	1116	N	868	-0-	-248	-0-	868	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	465	N	346	-0-	-119	-0-	346	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	570	N	144	-0-	-426	-0-	144	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
03	682	N	413	-0-	-269	-0-	413	3			N	-0-					-0-
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
05	682	N	383	-0-	-299	-0-	383	3			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
07	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	324	-0-	-12	-0-	324	3			N	-0-					-0-
03	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	177	-0-	-19	-0-	177	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					-0-
03	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	255	-0-	-25	-0-	255	3			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	279	N	201	-0-	-78	-0-	201	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
05	465	N	367	-0-	-98	-0-	367	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	465	N	317	-0-	-148	-0-	317	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	381	-0-	-11	-0-	381	3			N	-0-					-0-
03	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
05	434	N	346	-0-	-88	-0-	346	3			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
07	465	N	408	-0-	-57	-0-	408	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	355	-0-	-9	-0-	355	3			N	-0-					-0-
03	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
05	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	186	N	67	-0-	-119	-0-	67	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	X	1113	-0-	-35	-0-	1113	3			N	-0-					-0-
03	1395	X	1117	-0-	-278	-0-	1117	3			N	-0-					-0-
04	1350	X	1314	-0-	-36	-0-	1314	3			N	-0-					-0-
05	1395	X	1061	-0-	-334	-0-	1061	3			N	-0-					-0-
06	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
07	1364	X	1281	-0-	-83	-0-	1281	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	X	665	-0-	-63	-0-	665	3			N	-0-					-0-
03	806	X	658	-0-	-148	-0-	658	3			N	-0-					-0-
04	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
05	744	X	604	-0-	-140	-0-	604	3			N	-0-					-0-
06	720	X	658	-0-	-62	-0-	658	3			N	-0-					-0-
07	775	X	606	-0-	-169	-0-	606	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
03	589	N	438	-0-	-151	-0-	438	3			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
05	589	N	443	-0-	-146	-0-	443	3			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

02	504	N	231	-0-	-273	-0-	231	3			N	-0-					-0-
03	527	N	435	-0-	-92	-0-	435	3			N	-0-					-0-
04	780	N	479	-0-	-301	-0-	479	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	420	N	136	-0-	-284	-0-	136	3			N	-0-					-0-
07	496	N	87	-0-	-409	-0-	87	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	341	N	237	-0-	-104	-0-	237	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

02	336	N	316	-0-	-20	-0-	316	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	341	N	186	-0-	-155	-0-	186	3			N	-0-					-0-
06	360	N	21	-0-	-339	-0-	21	3			N	-0-					-0-
07	434	N	43	-0-	-391	-0-	43	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

02	1120	N	1102	-0-	-18	-0-	1102	3			N	-0-					-0-
03	1209	N	1121	-0-	-88	-0-	1121	3			N	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
05	1209	N	1025	-0-	-184	-0-	1025	3			N	-0-					-0-
06	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
07	1302	N	1130	-0-	-172	-0-	1130	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

02	364	N	357	-0-	-7	-0-	357	3			N	-0-					-0-
03	403	N	188	-0-	-215	-0-	188	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	403	N	291	-0-	-112	-0-	291	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	434	N	252	-0-	-182	-0-	252	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

02	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
07	341	N	81	-0-	-260	-0-	81	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	682	N	580	-0-	-102	-0-	580	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
04	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
05	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
07	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

02	84	N	65	-0-	-19	-0-	65	3			N	-0-					-0-
03	93	N	22	-0-	-71	-0-	22	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	434	N	338	-0-	-96	-0-	338	3			N	-0-					-0-
04	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
05	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

02	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
03	930	N	825	-0-	-105	-0-	825	3			N	-0-					-0-
04	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
05	961	N	822	-0-	-139	-0-	822	3			N	-0-					-0-
06	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
07	1023	N	771	-0-	-252	-0-	771	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	389	-0-	-115	-0-	389	3			N	-0-					-0-
03	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-
04	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	558	N	444	-0-	-114	-0-	444	3			N	-0-					-0-
04	510	N	366	-0-	-144	-0-	366	3			N	-0-					-0-
05	558	N	340	-0-	-218	-0-	340	3			N	-0-					-0-
06	420	N	282	-0-	-138	-0-	282	3			N	-0-					-0-
07	372	N	267	-0-	-105	-0-	267	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

02	644	N	642	-0-	-2	-0-	642	3			N	-0-					-0-
03	713	N	584	-0-	-129	-0-	584	3			N	-0-					-0-
04	690	N	502	-0-	-188	-0-	502	3			N	-0-					-0-
05	713	N	473	-0-	-240	-0-	473	3			N	-0-					-0-
06	570	N	512	-0-	-58	-0-	512	3			N	-0-					-0-
07	527	N	466	-0-	-61	-0-	466	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

02	336	N	287	-0-	-49	-0-	287	3			N	-0-					-0-
03	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
04	390	N	309	-0-	-81	-0-	309	3			N	-0-					-0-
05	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

02	812	X	785	-0-	-27	-0-	785	3			N	-0-					-0-
03	899	X	814	-0-	-85	-0-	814	3			N	-0-					-0-
04	960	X	866	-0-	-94	-0-	866	3			N	-0-					-0-
05	992	X	425	-0-	-567	-0-	425	3			N	-0-					-0-
06	1055	X	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
07	899	X	731	-0-	-168	-0-	731	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

02	504	X	381	-0-	-123	-0-	381	3			N	-0-					-0-
03	434	X	414	-0-	-20	-0-	414	3			N	-0-					-0-
04	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	434	X	426	-0-	-8	-0-	426	3			N	-0-					-0-
06	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	558	X	493	-0-	-65	-0-	493	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
03	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
04	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
05	1209	N	861	-0-	-348	-0-	861	3			N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
07	1240	N	1153	-0-	-87	-0-	1153	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	318	-0-	-18	-0-	318	3			N	-0-					-0-
03	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
03	1674	N	1066	-0-	-608	-0-	1066	3			N	-0-					-0-
04	1560	N	1412	-0-	-148	-0-	1412	3			N	-0-					-0-
05	1581	N	1023	-0-	-558	-0-	1023	3			N	-0-					-0-
06	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
07	1457	N	1163	-0-	-294	-0-	1163	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

02	532	N	463	-0-	-69	-0-	463	3			N	-0-					-0-
03	589	N	516	-0-	-73	-0-	516	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	527	N	400	-0-	-127	-0-	400	3			N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*07	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

02	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
*07	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
04	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-
05	372	N	160	-0-	-212	-0-	160	3			N	-0-					-0-
06	300	N	17	-0-	-283	-0-	17	3			N	-0-					-0-
07	341	N	6	-0-	-335	-0-	6	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

02	420	N	372	-0-	-48	-0-	372	3			N	-0-					-0-
03	434	N	359	-0-	-75	-0-	359	3			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
05	403	N	135	-0-	-268	-0-	135	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

02	336	N	298	-0-	-38	-0-	298	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	360	N	226	-0-	-134	-0-	226	3			N	-0-					-0-
05	341	N	265	-0-	-76	-0-	265	3			N	-0-					-0-
06	360	N	252	-0-	-108	-0-	252	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

02	616	N	605	-0-	-11	-0-	605	3			N	-0-					-0-
03	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
06	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
07	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

02	196	N	160	-0-	-36	-0-	160	3			N	-0-					-0-
03	217	N	114	-0-	-103	-0-	114	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
03	558	N	393	-0-	-165	-0-	393	3			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
05	620	N	490	-0-	-130	-0-	490	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

02	252	N	226	-0-	-26	-0-	226	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

02	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
04	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
05	248	N	90	-0-	-158	-0-	90	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
05	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	952	-0-	-84	-0-	952	3			N	-0-					-0-
03	1147	N	985	-0-	-162	-0-	985	3			N	-0-					-0-
04	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
05	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
06	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
*07	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	465	X	334	-0-	-131	-0-	334	3			N	-0-					-0-
04	450	X	383	-0-	-67	-0-	383	3			N	-0-					-0-
05	465	X	379	-0-	-86	-0-	379	3			N	-0-					-0-
06	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*07	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	211	-0-	-13	-0-	211	3			N	-0-					-0-
03	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
03	992	N	970	-0-	-22	-0-	970	3			N	-0-					-0-
04	960	N	412	-0-	-548	-0-	412	3			N	-0-					-0-
05	992	N	526	-0-	-466	-0-	526	3			N	-0-					-0-
06	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
*07	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	477	-0-	-27	-0-	477	3			N	-0-					-0-
03	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	527	N	466	-0-	-61	-0-	466	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	682	N	599	-0-	-83	-0-	599	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	600	N	339	-0-	-261	-0-	339	3			N	-0-					-0-
07	558	N	344	-0-	-214	-0-	344	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

02	224	N	206	-0-	-18	-0-	206	3			N	-0-					-0-
03	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

02	308	N	304	-0-	-4	-0-	304	3			N	-0-					-0-
03	341	N	255	-0-	-86	-0-	255	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	372	N	112	-0-	-260	-0-	112	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	124	N	38	-0-	-86	-0-	38	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	274	-0-	-146	-0-	274	3			N	-0-					-0-
03	372	N	256	-0-	-116	-0-	256	3			N	-0-					-0-
04	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
07	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
04	450	N	335	-0-	-115	-0-	335	3			N	-0-					-0-
05	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
06	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
*07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	43	-0-	-125	-0-	43	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	360	N	120	-0-	-240	-0-	120	3			N	-0-					-0-
07	465	N	83	-0-	-382	-0-	83	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	224	-0-	-28	-0-	224	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	558	N	388	-0-	-170	-0-	388	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	858	-0-	-122	-0-	858	3			N	-0-					-0-
03	1054	N	747	-0-	-307	-0-	747	3			N	-0-					-0-
04	1020	N	924	-0-	-96	-0-	924	3			N	-0-					-0-
05	961	N	721	-0-	-240	-0-	721	3			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*07	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*07	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

02	112	N	83	-0-	-29	-0-	83	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	180	N	98	-0-	-82	-0-	98	3			N	-0-					-0-
07	248	N	60	-0-	-188	-0-	60	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

02	560	X	499	-0-	-61	-0-	499	3			N	-0-					-0-
03	589	X	454	-0-	-135	-0-	454	3			N	-0-					-0-
04	570	X	477	-0-	-93	-0-	477	3			N	-0-					-0-
05	589	X	433	-0-	-156	-0-	433	3			N	-0-					-0-
06	540	X	414	-0-	-126	-0-	414	3			N	-0-					-0-
07	558	X	405	-0-	-153	-0-	405	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
07	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-
04	240	N	186	-0-	-54	-0-	186	3			N	-0-					-0-
05	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

02	1344	N	981	-0-	-363	-0-	981	3			N	-0-					-0-
03	1488	N	834	-0-	-654	-0-	834	3			N	-0-					-0-
04	1290	N	1120	-0-	-170	-0-	1120	3			N	-0-					-0-
05	1085	N	822	-0-	-263	-0-	822	3			N	-0-					-0-
06	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
07	1147	N	908	-0-	-239	-0-	908	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

02	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
04	720	N	526	-0-	-194	-0-	526	3			N	-0-					-0-
05	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
06	540	N	460	-0-	-80	-0-	460	3			N	-0-					-0-
07	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-
03	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

02	364	N	358	-0-	-6	-0-	358	3			N	-0-					-0-
03	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	403	N	168	-0-	-235	-0-	168	3			N	-0-					-0-
06	390	N	273	-0-	-117	-0-	273	3			N	-0-					-0-
07	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
04	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
05	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

02	112	N	86	-0-	-26	-0-	86	3			N	-0-					-0-
03	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	624	-0-	-104	-0-	624	3			N	-0-					-0-
03	713	N	554	-0-	-159	-0-	554	3			N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
05	682	N	537	-0-	-145	-0-	537	3			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	744	N	666	-0-	-78	-0-	666	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	811	-0-	-113	-0-	811	3			N	-0-					-0-
03	961	N	676	-0-	-285	-0-	676	3			N	-0-					-0-
04	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
05	899	N	756	-0-	-143	-0-	756	3			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
07	1023	N	896	-0-	-127	-0-	896	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	836	-0-	-88	-0-	836	3			N	-0-					-0-
03	961	N	711	-0-	-250	-0-	711	3			N	-0-					-0-
04	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
05	930	N	798	-0-	-132	-0-	798	3			N	-0-					-0-
06	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
07	1054	N	970	-0-	-84	-0-	970	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	455	-0-	-49	-0-	455	3			N	-0-					-0-
03	527	N	393	-0-	-134	-0-	393	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
05	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	X	353	-0-	-95	-0-	353	3			N	-0-					-0-
03	403	X	391	-0-	-12	-0-	391	3			N	-0-					-0-
04	390	X	364	-0-	-26	-0-	364	3			N	-0-					-0-
05	403	X	344	-0-	-59	-0-	344	3			N	-0-					-0-
06	390	X	379	-0-	-11	-0-	379	3			N	-0-					-0-
07	403	X	311	-0-	-92	-0-	311	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	391	-0-	-1	-0-	391	3			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	558	N	477	-0-	-81	-0-	477	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	465	N	386	-0-	-79	-0-	386	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	558	N	497	-0-	-61	-0-	497	3			N	-0-					-0-
04	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
05	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
07	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
03	434	N	364	-0-	-70	-0-	364	3			N	-0-					-0-
04	450	N	290	-0-	-160	-0-	290	3			N	-0-					-0-
05	403	N	276	-0-	-127	-0-	276	3			N	-0-					-0-
06	360	N	278	-0-	-82	-0-	278	3			N	-0-					-0-
07	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	93	N	42	-0-	-51	-0-	42	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	687	-0-	-41	-0-	687	3			N	-0-					-0-
03	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	775	N	622	-0-	-153	-0-	622	3			N	-0-					-0-
06	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
*07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
05	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
04	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
05	651	N	454	-0-	-197	-0-	454	3			N	-0-					-0-
06	930	N	431	-0-	-499	-0-	431	3			N	-0-					-0-
*07	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

02	168	N	142	-0-	-26	-0-	142	3			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	186	N	28	-0-	-158	-0-	28	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

02	1176	N	1119	-0-	-57	-0-	1119	3			N	-0-					-0-
03	1302	N	391	-0-	-911	-0-	391	3			N	-0-					-0-
04	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
05	1240	N	1054	-0-	-186	-0-	1054	3			N	-0-					-0-
06	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
07	1550	N	1118	-0-	-432	-0-	1118	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

02	896	N	879	-0-	-17	-0-	879	3			N	-0-					-0-
03	1147	N	775	-0-	-372	-0-	775	3			N	-0-					-0-
04	1050	N	733	-0-	-317	-0-	733	3			N	-0-					-0-
05	961	N	523	-0-	-438	-0-	523	3			N	-0-					-0-
06	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
*07	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
06	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
07	310	N	215	-0-	-95	-0-	215	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

02	364	N	274	-0-	-90	-0-	274	3			N	-0-					-0-
03	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

02	448	N	272	-0-	-176	-0-	272	3			N	-0-					-0-
03	527	N	271	-0-	-256	-0-	271	3			N	-0-					-0-
04	510	N	292	-0-	-218	-0-	292	3			N	-0-					-0-
05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

02	252	N	240	-0-	-12	-0-	240	3			N	-0-					-0-
03	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	20	-0-	-36	-0-	20	3			N	-0-					-0-
03	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	247	-0-	-5	-0-	247	3			N	-0-					-0-
03	310	N	221	-0-	-89	-0-	221	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	558	N	363	-0-	-195	-0-	363	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	270	N	194	-0-	-76	-0-	194	3			N	-0-					-0-
*07	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	X	447	-0-	-29	-0-	447	3			N	-0-					-0-
03	496	X	402	-0-	-94	-0-	402	3			N	-0-					-0-
04	510	X	403	-0-	-107	-0-	403	3			N	-0-					-0-
05	527	X	346	-0-	-181	-0-	346	3			N	-0-					-0-
06	510	X	322	-0-	-188	-0-	322	3			N	-0-					-0-
07	496	X	471	-0-	-25	-0-	471	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
04	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-
05	217	N	94	-0-	-123	-0-	94	3			N	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
07	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	274	-0-	-6	-0-	274	3			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
05	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	465	N	318	-0-	-147	-0-	318	3			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
05	465	N	256	-0-	-209	-0-	256	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	465	N	386	-0-	-79	-0-	386	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1174	-0-	-58	-0-	1174	3			N	-0-					-0-
03	1364	N	1192	-0-	-172	-0-	1192	3			N	-0-					-0-
04	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
05	1302	N	1255	-0-	-47	-0-	1255	3			N	-0-					-0-
06	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
*07	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

02	476	N	438	-0-	-38	-0-	438	3			N	-0-					-0-
03	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	496	N	388	-0-	-108	-0-	388	3			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	589	N	504	-0-	-85	-0-	504	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

02	280	N	265	-0-	-15	-0-	265	3			N	-0-					-0-
03	341	N	229	-0-	-112	-0-	229	3			N	-0-					-0-
04	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-
05	279	N	165	-0-	-114	-0-	165	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

02	252	N	203	-0-	-49	-0-	203	3			N	-0-					-0-
03	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
04	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

02	56	N	28	-0-	-28	-0-	28	3			N	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	558	N	450	-0-	-108	-0-	450	3			N	-0-					-0-
04	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-
05	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	558	N	219	-0-	-339	-0-	219	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

02	474	N	474	-0-	-0-	-0-	471	2	3	9	N	3					21
03	527	N	262	-0-	-265	-0-	262	2			N	-0-					21
04	521	N	521	-0-	-0-	-0-	521	2			N	-0-					21
05	527	N	394	-0-	-133	-0-	394	2			N	-0-					21
06	451	N	451	-0-	-0-	-0-	448	2	3	9	N	3					24
07	527	N	477	-0-	-50	-0-	477	2			N	-0-					24

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

02	140	N	110	-0-	-30	-0-	110	3			N	-0-					-0-
03	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

02	140	N	118	-0-	-22	-0-	118	3			N	-0-					-0-
03	217	N	129	-0-	-88	-0-	129	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	248	N	168	-0-	-80	-0-	168	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 5 RRCID -> 155563 COMPL. DATE 07/19/1995 TOTAL DEPTH 6800 PERF. 6272 - 6286

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	279	N	175	-0-	-104	-0-	175	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

02	476	X	234	-0-	-242	-0-	234	3			N	-0-					-0-
03	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	300	X	244	-0-	-56	-0-	244	3			N	-0-					-0-
05	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
06	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	465	X	385	-0-	-80	-0-	385	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	491	-0-	-97	-0-	491	3			N	-0-					-0-
03	558	N	285	-0-	-273	-0-	285	3			N	-0-					-0-
04	540	N	468	-0-	-72	-0-	468	3			N	-0-					-0-
05	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	541	-0-	-47	-0-	541	3			N	-0-					-0-
03	589	N	439	-0-	-150	-0-	439	3			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
05	589	N	493	-0-	-96	-0-	493	3			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
07	651	N	562	-0-	-89	-0-	562	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
03	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
04	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
05	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
06	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
*07	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
03	1271	N	1108	-0-	-163	-0-	1108	3			N	-0-					-0-
04	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
05	1240	N	1194	-0-	-46	-0-	1194	3			N	-0-					-0-
06	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
07	1457	N	1328	-0-	-129	-0-	1328	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
03	527	N	427	-0-	-100	-0-	427	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	496	N	385	-0-	-111	-0-	385	3			N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
07	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	336	-0-	-28	-0-	336	3			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	496	-0-	-120	-0-	496	3			N	-0-					-0-
03	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	961	N	574	-0-	-387	-0-	574	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	218	-0-	-34	-0-	218	3			N	-0-					-0-
03	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
04	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 18 RRCID -> 155962 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6681 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
03	713	N	553	-0-	-160	-0-	553	3			N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
05	744	N	571	-0-	-173	-0-	571	3			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
07	744	N	655	-0-	-89	-0-	655	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*07	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
03	806	N	656	-0-	-150	-0-	656	3			N	-0-					-0-
04	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
05	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-
06	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
07	806	N	787	-0-	-19	-0-	787	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	X	336	-0-	-28	-0-	336	3			N	-0-					-0-
03	403	X	310	-0-	-93	-0-	310	3			N	-0-					-0-
04	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	403	X	346	-0-	-57	-0-	346	3			N	-0-					-0-
06	390	X	364	-0-	-26	-0-	364	3			N	-0-					-0-
07	465	X	331	-0-	-134	-0-	331	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

02	56	N	25	-0-	-31	-0-	25	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
03	620	N	513	-0-	-107	-0-	513	3			N	-0-					-0-
04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
05	682	N	612	-0-	-70	-0-	612	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

02	224	N	220	-0-	-4	-0-	220	3			N	-0-					-0-
03	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

02	112	N	63	-0-	-49	-0-	63	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	120	N	44	-0-	-76	-0-	44	3			N	-0-					-0-
05	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
03	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	27	-0-	-57	-0-	27	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

02	700	X	689	-0-	-11	-0-	689	3			N	-0-					-0-
03	775	X	539	-0-	-236	-0-	539	3			N	-0-					-0-
04	750	X	482	-0-	-268	-0-	482	3			N	-0-					-0-
05	775	X	549	-0-	-226	-0-	549	3			N	-0-					-0-
06	750	X	727	-0-	-23	-0-	727	3			N	-0-					-0-
07	775	X	563	-0-	-212	-0-	563	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

02	364	N	199	-0-	-165	-0-	199	3			N	-0-					-0-
03	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

02	308	N	255	-0-	-53	-0-	255	3			N	-0-					-0-
03	310	N	185	-0-	-125	-0-	185	3			N	-0-					-0-
04	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
05	279	N	206	-0-	-73	-0-	206	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

02	28	N	5	-0-	-23	-0-	5	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

HATON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

02	336	N	282	-0-	-54	-0-	282	3			N	-0-					-0-
03	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
04	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
05	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

02	616	N	521	-0-	-95	-0-	521	3			N	-0-					-0-
03	589	N	434	-0-	-155	-0-	434	3			N	-0-					-0-
04	720	N	632	-0-	-88	-0-	632	3			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

02	952	N	881	-0-	-71	-0-	881	3			N	-0-					-0-
03	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
05	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
06	990	N	941	-0-	-49	-0-	941	3			N	-0-					-0-
07	1054	N	1018	-0-	-36	-0-	1018	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

02	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
03	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
04	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
05	1519	N	1450	-0-	-69	-0-	1450	3			N	-0-					-0-
06	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
*07	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
04	420	N	340	-0-	-80	-0-	340	3			N	-0-					-0-
05	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-
07	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
05	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
*07	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	279	N	184	-0-	-95	-0-	184	3			N	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
05	279	N	195	-0-	-84	-0-	195	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-
03	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	374	-0-	-74	-0-	374	3			N	-0-					-0-
03	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	403	N	164	-0-	-239	-0-	164	3			N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-
03	217	N	70	-0-	-147	-0-	70	3			N	-0-					-0-
04	210	N	132	-0-	-78	-0-	132	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	899	N	793	-0-	-106	-0-	793	3			N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
05	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
07	899	N	896	-0-	-3	-0-	896	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
04	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-
05	434	N	323	-0-	-111	-0-	323	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1274	-0-	-126	-0-	1274	3			N	-0-					-0-
03	1488	N	1107	-0-	-381	-0-	1107	3			N	-0-					-0-
04	1410	N	1271	-0-	-139	-0-	1271	3			N	-0-					-0-
05	1426	N	1202	-0-	-224	-0-	1202	3			N	-0-					-0-
06	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
*07	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	127	-0-	-13	-0-	127	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	54	-0-	-132	-0-	54	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	X	495	-0-	-93	-0-	495	3			N	-0-					-0-
03	651	X	467	-0-	-184	-0-	467	3			N	-0-					-0-
04	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
05	651	X	588	-0-	-63	-0-	588	3			N	-0-					-0-
06	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*07	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	302	-0-	-34	-0-	302	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	341	N	183	-0-	-158	-0-	183	3			N	-0-					-0-
04	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
05	341	N	260	-0-	-81	-0-	260	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	610	-0-	-6	-0-	610	3			N	-0-					-0-
03	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
04	630	N	430	-0-	-200	-0-	430	3			N	-0-					-0-
05	682	N	428	-0-	-254	-0-	428	3			N	-0-					-0-
06	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-
*07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	276	-0-	-4	-0-	276	3			N	-0-					-0-
03	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
04	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
05	310	N	192	-0-	-118	-0-	192	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	279	N	218	-0-	-61	-0-	218	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	X	1157	-0-	-159	-0-	1157	3			N	-0-					-0-
03	1426	X	633	-0-	-793	-0-	633	3			N	-0-					-0-
04	1387	X	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
05	1426	X	741	-0-	-685	-0-	741	3			N	-0-					-0-
06	1487	X	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
07	1426	X	1411	-0-	-15	-0-	1411	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
04	510	N	480	-0-	-30	-0-	480	3			N	-0-					-0-
05	527	N	364	-0-	-163	-0-	364	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	X	941	-0-	-235	-0-	941	3			N	-0-					-0-
03	1302	X	969	-0-	-333	-0-	969	3			N	-0-					-0-
04	1260	X	1145	-0-	-115	-0-	1145	3			N	-0-					-0-
05	1302	X	932	-0-	-370	-0-	932	3			N	-0-					-0-
06	1230	X	793	-0-	-437	-0-	793	3			N	-0-					-0-
07	1178	X	863	-0-	-315	-0-	863	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	248	N	193	-0-	-55	-0-	193	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	297	-0-	-11	-0-	297	3			N	-0-					-0-
03	341	N	230	-0-	-111	-0-	230	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	341	N	254	-0-	-87	-0-	254	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	465	N	410	-0-	-55	-0-	410	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
03	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
04	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
05	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
06	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
07	992	N	939	-0-	-53	-0-	939	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	290	-0-	-130	-0-	290	3			N	-0-					-0-
03	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
05	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	465	N	358	-0-	-107	-0-	358	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 31 RRCID -> 157396 COMPL. DATE 09/05/2002 TOTAL DEPTH 10000 PERF. 6195 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	310	N	210	-0-	-100	-0-	210	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	256	-0-	-24	-0-	256	3			N	-0-					-0-
03	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	502	-0-	-58	-0-	502	3			N	-0-					-0-
03	558	N	446	-0-	-112	-0-	446	3			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
07	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	253	-0-	-27	-0-	253	3			N	-0-					-0-
03	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	279	N	184	-0-	-95	-0-	184	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	279	N	181	-0-	-98	-0-	181	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	390	-0-	-58	-0-	390	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
05	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
06	450	N	370	-0-	-80	-0-	370	3			N	-0-					-0-
*07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	N	71	-0-	-146	-0-	71	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	379	-0-	-97	-0-	379	3			N	-0-					-0-
03	496	N	383	-0-	-113	-0-	383	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	432	-0-	-16	-0-	432	3			N	-0-					-0-
03	527	N	407	-0-	-120	-0-	407	3			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	558	N	391	-0-	-167	-0-	391	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					-0-
03	341	N	274	-0-	-67	-0-	274	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	224	-0-	-28	-0-	224	3			N	-0-					-0-
03	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	581	-0-	-7	-0-	581	3			N	-0-					-0-
03	620	N	229	-0-	-391	-0-	229	3			N	-0-					-0-
04	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
07	1147	N	880	-0-	-267	-0-	880	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	198	-0-	-26	-0-	198	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	217	N	117	-0-	-100	-0-	117	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	465	N	307	-0-	-158	-0-	307	3			N	-0-					-0-
06	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
07	403	N	304	-0-	-99	-0-	304	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	506	-0-	-26	-0-	506	3			N	-0-					-0-
03	558	N	461	-0-	-97	-0-	461	3			N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
05	558	N	421	-0-	-137	-0-	421	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	542	-0-	-18	-0-	542	3			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
05	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	744	N	542	-0-	-202	-0-	542	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	341	N	265	-0-	-76	-0-	265	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 5 RRCID -> 158383 COMPL. DATE 02/15/1996 TOTAL DEPTH 7099 PERF. 6880 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	248	N	134	-0-	-114	-0-	134	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	288	-0-	-20	-0-	288	3			N	-0-					-0-
03	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
06	300	N	234	-0-	-66	-0-	234	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	228	-0-	-24	-0-	228	3			N	-0-					-0-
03	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	248	-0-	-172	-0-	248	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
05	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-
06	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
03	1116	N	1020	-0-	-96	-0-	1020	3			N	-0-					-0-
04	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
05	1178	N	1107	-0-	-71	-0-	1107	3			N	-0-					-0-
06	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
07	1147	N	1127	-0-	-20	-0-	1127	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	359	-0-	-5	-0-	359	3			N	-0-					-0-
03	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-
04	390	N	304	-0-	-86	-0-	304	3			N	-0-					-0-
05	403	N	285	-0-	-118	-0-	285	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	251	-0-	-113	-0-	251	3			N	-0-					-0-
03	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	312	-0-	-24	-0-	312	3			N	-0-					-0-
03	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	597	-0-	-19	-0-	597	3			N	-0-					-0-
03	713	N	553	-0-	-160	-0-	553	3			N	-0-					-0-
04	570	N	410	-0-	-160	-0-	410	3			N	-0-					-0-
05	651	N	586	-0-	-65	-0-	586	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	548	-0-	-12	-0-	548	3			N	-0-					-0-
03	589	N	431	-0-	-158	-0-	431	3			N	-0-					-0-
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
05	620	N	498	-0-	-122	-0-	498	3			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
07	682	N	643	-0-	-39	-0-	643	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
03	806	N	641	-0-	-165	-0-	641	3			N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
05	930	N	654	-0-	-276	-0-	654	3			N	-0-					-0-
06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
07	930	N	871	-0-	-59	-0-	871	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
03	558	N	442	-0-	-116	-0-	442	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
07	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
03	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
05	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	527	-0-	-5	-0-	527	3			N	-0-					-0-
03	589	N	500	-0-	-89	-0-	500	3			N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
05	589	N	380	-0-	-209	-0-	380	3			N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
*07	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
03	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
05	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
06	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-
07	713	N	627	-0-	-86	-0-	627	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
03	1023	N	393	-0-	-630	-0-	393	3			N	-0-					-0-
04	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
05	1178	N	888	-0-	-290	-0-	888	3			N	-0-					-0-
06	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
07	1519	N	857	-0-	-662	-0-	857	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
03	558	N	467	-0-	-91	-0-	467	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	558	N	457	-0-	-101	-0-	457	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	223	-0-	-57	-0-	223	3			N	-0-					-0-
03	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
04	360	N	294	-0-	-66	-0-	294	3			N	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
07	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
03	589	X	528	-0-	-61	-0-	528	3			N	-0-					-0-
04	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	589	X	521	-0-	-68	-0-	521	3			N	-0-					-0-
06	570	X	565	-0-	-5	-0-	565	3			N	-0-					-0-
07	589	X	588	-0-	-1	-0-	588	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	514	-0-	-46	-0-	514	3			N	-0-					-0-
03	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
05	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
07	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	147	-0-	-49	-0-	147	3			N	-0-					-0-
03	217	N	105	-0-	-112	-0-	105	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
03	651	N	544	-0-	-107	-0-	544	3			N	-0-					-0-
04	630	N	563	-0-	-67	-0-	563	3			N	-0-					-0-
05	682	N	522	-0-	-160	-0-	522	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*07	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	512	-0-	-76	-0-	512	3			N	-0-					-0-
03	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
04	570	N	526	-0-	-44	-0-	526	3			N	-0-					-0-
05	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	746	-0-	-94	-0-	746	3			N	-0-					-0-
03	899	N	685	-0-	-214	-0-	685	3			N	-0-					-0-
04	840	N	823	-0-	-17	-0-	823	3			N	-0-					-0-
05	837	N	783	-0-	-54	-0-	783	3			N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
07	837	N	795	-0-	-42	-0-	795	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	245	-0-	-7	-0-	245	3			N	-0-					-0-
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
03	899	N	618	-0-	-281	-0-	618	3			N	-0-					-0-
04	990	N	918	-0-	-72	-0-	918	3			N	-0-					-0-
05	992	N	665	-0-	-327	-0-	665	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
07	961	N	593	-0-	-368	-0-	593	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
03	465	N	356	-0-	-109	-0-	356	3			N	-0-					-0-
04	450	N	412	-0-	-38	-0-	412	3			N	-0-					-0-
05	465	N	351	-0-	-114	-0-	351	3			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	341	N	218	-0-	-123	-0-	218	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

02	532	X	442	-0-	-90	-0-	442	3			N	-0-					-0-
03	589	X	432	-0-	-157	-0-	432	3			N	-0-					-0-
04	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
05	558	X	556	-0-	-2	-0-	556	3			N	-0-					-0-
06	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
07	713	X	649	-0-	-64	-0-	649	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

02	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
03	1147	N	969	-0-	-178	-0-	969	3			N	-0-					-0-
04	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
05	1147	N	935	-0-	-212	-0-	935	3			N	-0-					-0-
06	930	N	860	-0-	-70	-0-	860	3			N	-0-					-0-
07	1178	N	797	-0-	-381	-0-	797	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

02	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
03	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-
04	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
05	868	N	445	-0-	-423	-0-	445	3			N	-0-					-0-
06	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
*07	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

02	672	N	536	-0-	-136	-0-	536	3			N	-0-					-0-
03	713	N	576	-0-	-137	-0-	576	3			N	-0-					-0-
04	630	N	500	-0-	-130	-0-	500	3			N	-0-					-0-
05	589	N	494	-0-	-95	-0-	494	3			N	-0-					-0-
06	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
*07	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

02	784	N	698	-0-	-86	-0-	698	3			N	-0-					-0-
03	775	N	596	-0-	-179	-0-	596	3			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
05	775	N	605	-0-	-170	-0-	605	3			N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
07	837	N	699	-0-	-138	-0-	699	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. WELL #: 709D RRCID -> 160170 COMPL. DATE 03/17/2003 TOTAL DEPTH 6700 PERF. 5872 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	29	-0-	-27	-0-	29	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	90	N	20	-0-	-70	-0-	20	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	398	-0-	-134	-0-	398	3			N	-0-					-0-
03	496	N	266	-0-	-230	-0-	266	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	434	N	223	-0-	-211	-0-	223	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	496	N	278	-0-	-218	-0-	278	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 35 RRCID -> 160269 COMPL. DATE 09/13/1996 TOTAL DEPTH 9800 PERF. 6300 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	50	-0-	-34	-0-	50	3			N	-0-					-0-
03	93	N	42	-0-	-51	-0-	42	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
05	682	N	596	-0-	-86	-0-	596	3			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
07	682	N	564	-0-	-118	-0-	564	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

02	252	N	94	-0-	-158	-0-	94	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	360	N	207	-0-	-153	-0-	207	3			N	-0-					-0-
07	403	N	239	-0-	-164	-0-	239	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

02	364	N	333	-0-	-31	-0-	333	3			N	-0-					-0-
03	403	N	147	-0-	-256	-0-	147	3			N	-0-					-0-
04	390	N	282	-0-	-108	-0-	282	3			N	-0-					-0-
05	372	N	24	-0-	-348	-0-	24	3			N	-0-					-0-
06	150	N	34	-0-	-116	-0-	34	3			N	-0-					-0-
07	279	N	24	-0-	-255	-0-	24	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

02	924	N	764	-0-	-160	-0-	764	3			N	-0-					-0-
03	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
05	837	N	623	-0-	-214	-0-	623	3			N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
*07	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

02	336	N	326	-0-	-10	-0-	326	3			N	-0-					-0-
03	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

02	364	N	351	-0-	-13	-0-	351	3			N	-0-					-0-
03	403	N	320	-0-	-83	-0-	320	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	403	N	305	-0-	-98	-0-	305	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
04	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

02	224	N	211	-0-	-13	-0-	211	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

02	448	N	394	-0-	-54	-0-	394	3			N	-0-					-0-
03	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
05	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
05	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
03	775	N	675	-0-	-100	-0-	675	3			N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
05	775	N	678	-0-	-97	-0-	678	3			N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
*07	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	840	N	591	-0-	-249	-0-	591	3		N	-0-			-0-
03	658	N	658	-0-	-0-	-0-	658	3		N	-0-			-0-
04	840	N	770	-0-	-70	-0-	770	3		N	-0-			-0-
05	797	N	797	-0-	-0-	-0-	797	3		N	-0-			-0-
06	865	N	865	-0-	-0-	-0-	865	3		N	-0-			-0-
*07	1000	N	1000	-0-	-0-	-0-	1000	3		N	-0-			-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

02	84	N	66	-0-	-18	-0-	66	3		N	-0-			-0-
03	93	N	54	-0-	-39	-0-	54	3		N	-0-			-0-
04	76	N	76	-0-	-0-	-0-	76	3		N	-0-			-0-
05	62	N	44	-0-	-18	-0-	44	3		N	-0-			-0-
06	70	N	70	-0-	-0-	-0-	70	3		N	-0-			-0-
07	93	N	74	-0-	-19	-0-	74	3		N	-0-			-0-

MONTGOMERY, W.C. "C" WELL #: 4 RRCID -> 161446 COMPL. DATE 09/17/1996 TOTAL DEPTH 7000 PERF. 6408 - 6644

02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

02	392	N	332	-0-	-60	-0-	332	3		N	-0-			-0-
03	403	N	304	-0-	-99	-0-	304	3		N	-0-			-0-
04	360	N	358	-0-	-2	-0-	358	3		N	-0-			-0-
05	372	N	339	-0-	-33	-0-	339	3		N	-0-			-0-
06	361	N	361	-0-	-0-	-0-	361	3		N	-0-			-0-
07	372	N	352	-0-	-20	-0-	352	3		N	-0-			-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

02	56	N	44	-0-	-12	-0-	44	3		N	-0-			-0-
03	62	N	49	-0-	-13	-0-	49	3		N	-0-			-0-
04	100	N	100	-0-	-0-	-0-	100	3		N	-0-			-0-
05	84	N	84	-0-	-0-	-0-	84	3		N	-0-			-0-
06	70	N	70	-0-	-0-	-0-	70	3		N	-0-			-0-
*07	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

02	392	N	382	-0-	-10	-0-	382	3		N	-0-			-0-
03	434	N	252	-0-	-182	-0-	252	3		N	-0-			-0-
04	432	N	432	-0-	-0-	-0-	432	3		N	-0-			-0-
05	434	N	419	-0-	-15	-0-	419	3		N	-0-			-0-
06	416	N	416	-0-	-0-	-0-	416	3		N	-0-			-0-
07	434	N	425	-0-	-9	-0-	425	3		N	-0-			-0-

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

02	678	N	678	-0-	-0-	-0-	678	3		N	-0-			-0-
03	744	N	574	-0-	-170	-0-	574	3		N	-0-			-0-
04	781	N	781	-0-	-0-	-0-	781	3		N	-0-			-0-
05	757	N	757	-0-	-0-	-0-	757	3		N	-0-			-0-
06	737	N	737	-0-	-0-	-0-	737	3		N	-0-			-0-
07	806	N	746	-0-	-60	-0-	746	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	156	-0-	-68	-0-	156	3			N	-0-					-0-
03	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-
04	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
05	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	506	-0-	-26	-0-	506	3			N	-0-					-0-
03	558	N	330	-0-	-228	-0-	330	3			N	-0-					-0-
04	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
05	558	N	376	-0-	-182	-0-	376	3			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
07	527	N	447	-0-	-80	-0-	447	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	403	N	274	-0-	-129	-0-	274	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	434	N	296	-0-	-138	-0-	296	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*07	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
03	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
04	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
05	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
*07	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	384	-0-	-8	-0-	384	3			N	-0-					-0-
03	434	N	287	-0-	-147	-0-	287	3			N	-0-					-0-
04	420	N	324	-0-	-96	-0-	324	3			N	-0-					-0-
05	434	N	197	-0-	-237	-0-	197	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
04	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
05	713	N	616	-0-	-97	-0-	616	3			N	-0-					-0-
06	660	N	644	-0-	-16	-0-	644	3			N	-0-					-0-
07	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	944	-0-	-36	-0-	944	3			N	-0-					-0-
03	1085	N	504	-0-	-581	-0-	504	3			N	-0-					-0-
04	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
05	1054	N	878	-0-	-176	-0-	878	3			N	-0-					-0-
06	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
*07	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	416	-0-	-60	-0-	416	3			N	-0-					-0-
03	527	N	426	-0-	-101	-0-	426	3			N	-0-					-0-
04	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
05	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	460	-0-	-16	-0-	460	3			N	-0-					-0-
03	496	N	288	-0-	-208	-0-	288	3			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
05	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	527	N	450	-0-	-77	-0-	450	3			N	-0-					-0-
04	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
05	527	N	401	-0-	-126	-0-	401	3			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	271	-0-	-9	-0-	271	3			N	-0-					-0-
03	310	N	177	-0-	-133	-0-	177	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
03	744	N	681	-0-	-63	-0-	681	3			N	-0-					-0-
04	720	N	677	-0-	-43	-0-	677	3			N	-0-					-0-
05	744	N	700	-0-	-44	-0-	700	3			N	-0-					-0-
06	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
*07	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	835	-0-	-5	-0-	835	3			N	-0-					-0-
03	930	N	752	-0-	-178	-0-	752	3			N	-0-					-0-
04	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
05	930	N	834	-0-	-96	-0-	834	3			N	-0-					-0-
06	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
07	930	N	909	-0-	-21	-0-	909	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 37 RRCID -> 162264 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6422 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	119	-0-	-77	-0-	119	3			N	-0-					-0-
03	186	N	36	-0-	-150	-0-	36	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

UNION PACIFIC WELL #: 69 RRCID -> 162265 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6416 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	812	-0-	-28	-0-	812	3			N	-0-					-0-
03	930	N	272	-0-	-658	-0-	272	3			N	-0-					-0-
04	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
05	899	N	782	-0-	-117	-0-	782	3			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
07	1023	N	855	-0-	-168	-0-	855	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	345	-0-	-19	-0-	345	3			N	-0-					-0-
03	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
03	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
05	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
*07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
04	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	868	N	650	-0-	-218	-0-	650	3			N	-0-					-0-
04	840	N	821	-0-	-19	-0-	821	3			N	-0-					-0-
05	868	N	541	-0-	-327	-0-	541	3			N	-0-					-0-
06	630	N	520	-0-	-110	-0-	520	3			N	-0-					-0-
07	837	N	549	-0-	-288	-0-	549	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1398	-0-	-114	-0-	1398	3			N	-0-					-0-
03	1612	N	1306	-0-	-306	-0-	1306	3			N	-0-					-0-
04	1500	N	1495	-0-	-5	-0-	1495	3			N	-0-					-0-
05	1550	N	1283	-0-	-267	-0-	1283	3			N	-0-					-0-
06	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
07	1550	N	1456	-0-	-94	-0-	1456	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	261	-0-	-47	-0-	261	3			N	-0-					-0-
03	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
05	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	58	-0-	-26	-0-	58	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	65	-0-	-47	-0-	65	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

02	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
03	527	X	388	-0-	-139	-0-	388	3			N	-0-					-0-
04	600	X	424	-0-	-176	-0-	424	3			N	-0-					-0-
05	651	X	283	-0-	-368	-0-	283	3			N	-0-					-0-
06	630	X	557	-0-	-73	-0-	557	3			N	-0-					-0-
07	651	X	581	-0-	-70	-0-	581	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

02	196	N	165	-0-	-31	-0-	165	3			N	-0-					-0-
03	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
04	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
05	186	N	102	-0-	-84	-0-	102	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*07	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
03	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
05	775	N	706	-0-	-69	-0-	706	3			N	-0-					-0-
06	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
*07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
04	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
03	682	N	624	-0-	-58	-0-	624	3			N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
05	682	N	596	-0-	-86	-0-	596	3			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
07	713	N	679	-0-	-34	-0-	679	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	208	-0-	-16	-0-	208	3			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	196	-0-	-28	-0-	196	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	155	N	43	-0-	-112	-0-	43	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	360	-0-	-4	-0-	360	3			N	-0-					-0-
03	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1103	-0-	-157	-0-	1103	3			N	-0-					-0-
03	1302	N	1128	-0-	-174	-0-	1128	3			N	-0-					-0-
04	1260	N	1258	-0-	-2	-0-	1258	3			N	-0-					-0-
05	1209	N	1042	-0-	-167	-0-	1042	3			N	-0-					-0-
06	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
07	1302	N	1142	-0-	-160	-0-	1142	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	577	-0-	-39	-0-	577	3			N	-0-					-0-
03	806	N	634	-0-	-172	-0-	634	3			N	-0-					-0-
04	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
05	651	N	481	-0-	-170	-0-	481	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	806	N	703	-0-	-103	-0-	703	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	403	X	335	-0-	-68	-0-	335	3			N	-0-					-0-
04	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	434	X	327	-0-	-107	-0-	327	3			N	-0-					-0-
06	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	434	X	384	-0-	-50	-0-	384	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
03	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	496	N	380	-0-	-116	-0-	380	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
03	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	527	N	446	-0-	-81	-0-	446	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	527	N	410	-0-	-117	-0-	410	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	240	N	102	-0-	-138	-0-	102	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

02	756	N	709	-0-	-47	-0-	709	3			N	-0-					-0-
03	1054	N	647	-0-	-407	-0-	647	3			N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
05	775	N	592	-0-	-183	-0-	592	3			N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
07	806	N	686	-0-	-120	-0-	686	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

02	140	N	112	-0-	-28	-0-	112	3			N	-0-					-0-
03	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
07	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
04	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
05	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	518	-0-	-14	-0-	518	3			N	-0-					-0-
03	620	N	354	-0-	-266	-0-	354	3			N	-0-					-0-
04	570	N	489	-0-	-81	-0-	489	3			N	-0-					-0-
05	589	N	225	-0-	-364	-0-	225	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
05	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
06	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
*07	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	651	N	515	-0-	-136	-0-	515	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	527	N	341	-0-	-186	-0-	341	3			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	527	N	366	-0-	-161	-0-	366	3			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
07	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	531	-0-	-1	-0-	531	3			N	-0-					-0-
03	589	N	396	-0-	-193	-0-	396	3			N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
05	589	N	508	-0-	-81	-0-	508	3			N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

02	532	X	444	-0-	-88	-0-	444	3			N	-0-					-0-
03	682	X	331	-0-	-351	-0-	331	3			N	-0-					-0-
04	660	X	222	-0-	-438	-0-	222	3			N	-0-					-0-
05	682	X	393	-0-	-289	-0-	393	3			N	-0-					-0-
06	630	X	501	-0-	-129	-0-	501	3			N	-0-					-0-
07	496	X	432	-0-	-64	-0-	432	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	341	N	233	-0-	-108	-0-	233	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

02	532	N	238	-0-	-294	-0-	238	3			N	-0-					-0-
03	589	N	5	-0-	-584	-0-	5	3			N	-0-					-0-
04	570	N	321	-0-	-249	-0-	321	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
03	1023	N	793	-0-	-230	-0-	793	3			N	-0-					-0-
04	960	N	628	-0-	-332	-0-	628	3			N	-0-					-0-
05	1054	N	627	-0-	-427	-0-	627	3			N	-0-					-0-
06	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
*07	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	245	-0-	-7	-0-	245	3			N	-0-					-0-
03	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	239	-0-	-69	-0-	239	3			N	-0-					-0-
03	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
03	992	N	786	-0-	-206	-0-	786	3			N	-0-					-0-
04	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
05	1023	N	721	-0-	-302	-0-	721	3			N	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
07	1023	N	967	-0-	-56	-0-	967	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	X	701	-0-	-167	-0-	701	3			N	-0-					-0-
03	961	X	616	-0-	-345	-0-	616	3			N	-0-					-0-
04	810	X	770	-0-	-40	-0-	770	3			N	-0-					-0-
05	775	X	607	-0-	-168	-0-	607	3			N	-0-					-0-
06	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
07	806	X	765	-0-	-41	-0-	765	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	710	-0-	-46	-0-	710	3			N	-0-					-0-
03	806	N	539	-0-	-267	-0-	539	3			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
05	775	N	578	-0-	-197	-0-	578	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
*07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

02	364	N	340	-0-	-24	-0-	340	3			N	-0-					-0-
03	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
07	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

02	392	N	379	-0-	-13	-0-	379	3			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

02	392	N	388	-0-	-4	-0-	388	3			N	-0-					-0-
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
04	450	N	334	-0-	-116	-0-	334	3			N	-0-					-0-
05	434	N	323	-0-	-111	-0-	323	3			N	-0-					-0-
06	360	N	161	-0-	-199	-0-	161	3			N	-0-					-0-
07	341	N	225	-0-	-116	-0-	225	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	310	N	214	-0-	-96	-0-	214	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

02	280	N	261	-0-	-19	-0-	261	3			N	-0-					-0-
03	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	372	N	270	-0-	-102	-0-	270	3			N	-0-					-0-
04	360	N	307	-0-	-53	-0-	307	3			N	-0-					-0-
05	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
03	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
04	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
*07	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

02	252	N	250	-0-	-2	-0-	250	3			N	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
05	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

02	364	N	325	-0-	-39	-0-	325	3			N	-0-					-0-
03	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

02	1008	N	973	-0-	-35	-0-	973	3			N	-0-					-0-
03	1240	N	946	-0-	-294	-0-	946	3			N	-0-					-0-
04	1110	N	1099	-0-	-11	-0-	1099	3			N	-0-					-0-
05	1085	N	900	-0-	-185	-0-	900	3			N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
07	1147	N	1090	-0-	-57	-0-	1090	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

02	588	N	571	-0-	-17	-0-	571	3			N	-0-					-0-
03	651	N	501	-0-	-150	-0-	501	3			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
05	620	N	500	-0-	-120	-0-	500	3			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

02	280	X	260	-0-	-20	-0-	260	3			N	-0-					-0-
03	310	X	265	-0-	-45	-0-	265	3			N	-0-					-0-
04	300	X	284	-0-	-16	-0-	284	3			N	-0-					-0-
05	310	X	247	-0-	-63	-0-	247	3			N	-0-					-0-
06	300	X	287	-0-	-13	-0-	287	3			N	-0-					-0-
*07	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	77	-0-	-7	-0-	77	3			N	-0-					-0-
03	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	X	38	-0-	-18	-0-	38	3			N	-0-					-0-
03	62	X	27	-0-	-35	-0-	27	3			N	-0-					-0-
04	60	X	36	-0-	-24	-0-	36	3			N	-0-					-0-
05	62	X	25	-0-	-37	-0-	25	3			N	-0-					-0-
06	60	X	42	-0-	-18	-0-	42	3			N	-0-					-0-
*07	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
03	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
04	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
05	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
06	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
*07	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
03	744	X	408	-0-	-336	-0-	408	3			N	-0-					-0-
04	720	X	551	-0-	-169	-0-	551	3			N	-0-					-0-
05	744	X	409	-0-	-335	-0-	409	3			N	-0-					-0-
06	600	X	550	-0-	-50	-0-	550	3			N	-0-					-0-
*07	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	341	N	251	-0-	-90	-0-	251	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	704	-0-	-52	-0-	704	3			N	-0-					-0-
03	806	N	654	-0-	-152	-0-	654	3			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
05	775	N	617	-0-	-158	-0-	617	3			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
07	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-
03	961	X	696	-0-	-265	-0-	696	3			N	-0-					-0-
04	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
05	992	X	712	-0-	-280	-0-	712	3			N	-0-					-0-
06	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
07	1023	X	983	-0-	-40	-0-	983	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	557	-0-	-3	-0-	557	3			N	-0-					-0-
03	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-
04	600	N	554	-0-	-46	-0-	554	3			N	-0-					-0-
05	620	N	540	-0-	-80	-0-	540	3			N	-0-					-0-
06	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
*07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	403	N	259	-0-	-144	-0-	259	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	198	-0-	-82	-0-	198	3			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	251	-0-	-1	-0-	251	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	524	-0-	-8	-0-	524	3			N	-0-					-0-
03	558	N	425	-0-	-133	-0-	425	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
*07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	541	-0-	-215	-0-	541	3			N	-0-					-0-
03	837	N	489	-0-	-348	-0-	489	3			N	-0-					-0-
04	690	N	648	-0-	-42	-0-	648	3			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
07	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	474	-0-	-198	-0-	474	3			N	-0-					-0-
03	651	N	443	-0-	-208	-0-	443	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
05	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
06	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*07	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
03	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	589	N	449	-0-	-140	-0-	449	3			N	-0-					-0-
06	480	N	417	-0-	-63	-0-	417	3			N	-0-					-0-
07	527	N	417	-0-	-110	-0-	417	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
05	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
05	620	N	576	-0-	-44	-0-	576	3			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	341	N	232	-0-	-109	-0-	232	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	341	N	230	-0-	-111	-0-	230	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	789	-0-	-51	-0-	789	3			N	-0-					-0-
03	837	N	787	-0-	-50	-0-	787	3			N	-0-					-0-
04	840	N	811	-0-	-29	-0-	811	3			N	-0-					-0-
05	868	N	710	-0-	-158	-0-	710	3			N	-0-					-0-
06	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
07	837	N	800	-0-	-37	-0-	800	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

02	392	N	361	-0-	-31	-0-	361	3			N	-0-					-0-
03	434	N	315	-0-	-119	-0-	315	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

02	392	N	340	-0-	-52	-0-	340	3			N	-0-					-0-
03	434	N	242	-0-	-192	-0-	242	3			N	-0-					-0-
04	420	N	346	-0-	-74	-0-	346	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

02	980	X	705	-0-	-275	-0-	705	3			N	-0-					-0-
03	1085	X	618	-0-	-467	-0-	618	3			N	-0-					-0-
04	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
05	837	X	416	-0-	-421	-0-	416	3			N	-0-					-0-
06	810	X	567	-0-	-243	-0-	567	3			N	-0-					-0-
*07	972	X	972	-0-	-0-	-0-	972	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
03	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
04	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
05	744	N	561	-0-	-183	-0-	561	3			N	-0-					-0-
06	840	N	785	-0-	-55	-0-	785	3			N	-0-					-0-
07	1023	N	724	-0-	-299	-0-	724	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
07	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
06	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	350	-0-	-14	-0-	350	3			N	-0-					-0-
03	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-
04	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
05	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

02	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
03	899	N	794	-0-	-105	-0-	794	3			N	-0-					-0-
04	870	N	785	-0-	-85	-0-	785	3			N	-0-					-0-
05	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

02	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
03	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-
04	720	N	647	-0-	-73	-0-	647	3			N	-0-					-0-
05	744	N	562	-0-	-182	-0-	562	3			N	-0-					-0-
06	690	N	474	-0-	-216	-0-	474	3			N	-0-					-0-
07	682	N	475	-0-	-207	-0-	475	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	465	N	102	-0-	-363	-0-	102	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
07	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

02	1456	X	1193	-0-	-263	-0-	1193	3			N	-0-					-0-
03	1612	X	795	-0-	-817	-0-	795	3			N	-0-					-0-
04	1530	X	1281	-0-	-249	-0-	1281	3			N	-0-					-0-
05	1550	X	971	-0-	-579	-0-	971	3			N	-0-					-0-
06	1410	X	1387	-0-	-23	-0-	1387	3			N	-0-					-0-
07	1333	X	1302	-0-	-31	-0-	1302	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	106	-0-	-6	-0-	106	3			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
05	124	N	41	-0-	-83	-0-	41	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

02	392	N	388	-0-	-4	-0-	388	3			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
05	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
03	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	341	N	123	-0-	-218	-0-	123	3			N	-0-					-0-
04	270	N	123	-0-	-147	-0-	123	3			N	-0-					-0-
05	279	N	181	-0-	-98	-0-	181	3			N	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

02	112	N	98	-0-	-14	-0-	98	3			N	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

02	532	N	494	-0-	-38	-0-	494	3			N	-0-					-0-
03	620	N	471	-0-	-149	-0-	471	3			N	-0-					-0-
04	600	N	518	-0-	-82	-0-	518	3			N	-0-					-0-
05	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

02	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
03	620	X	437	-0-	-183	-0-	437	3			N	-0-					-0-
04	600	X	588	-0-	-12	-0-	588	3			N	-0-					-0-
05	620	X	430	-0-	-190	-0-	430	3			N	-0-					-0-
06	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*07	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	700	X	299	-0-	-401	-0-	299	3		N	-0-			-0-
03	713	X	406	-0-	-307	-0-	406	3		N	-0-			-0-
04	660	X	307	-0-	-353	-0-	307	3		N	-0-			-0-
05	682	X	183	-0-	-499	-0-	183	3		N	-0-			-0-
06	660	X	168	-0-	-492	-0-	168	3		N	-0-			-0-
*07	430	X	430	-0-	-0-	-0-	430	3		N	-0-			-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

02	41	N	41	-0-	-0-	-0-	41	3		N	-0-			-0-
03	37	N	37	-0-	-0-	-0-	37	3		N	-0-			-0-
04	48	N	48	-0-	-0-	-0-	48	3		N	-0-			-0-
05	31	N	24	-0-	-7	-0-	24	3		N	-0-			-0-
06	30	N	24	-0-	-6	-0-	24	3		N	-0-			-0-
07	62	N	45	-0-	-17	-0-	45	3		N	-0-			-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

02	56	N	48	-0-	-8	-0-	48	3		N	-0-			-0-
03	62	N	53	-0-	-9	-0-	53	3		N	-0-			-0-
04	60	N	55	-0-	-5	-0-	55	3		N	-0-			-0-
05	62	N	53	-0-	-9	-0-	53	3		N	-0-			-0-
06	60	N	47	-0-	-13	-0-	47	3		N	-0-			-0-
07	62	N	58	-0-	-4	-0-	58	3		N	-0-			-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

02	448	N	418	-0-	-30	-0-	418	3		N	-0-			-0-
03	496	N	288	-0-	-208	-0-	288	3		N	-0-			-0-
04	450	N	218	-0-	-232	-0-	218	3		N	-0-			-0-
05	465	N	190	-0-	-275	-0-	190	3		N	-0-			-0-
06	391	N	391	-0-	-0-	-0-	391	3		N	-0-			-0-
*07	419	N	419	-0-	-0-	-0-	419	3		N	-0-			-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

02	1260	N	973	-0-	-287	-0-	973	3		N	-0-			-0-
03	1147	N	1147	-0-	-0-	-0-	1147	3		N	-0-			-0-
04	1615	N	1615	-0-	-0-	-0-	1615	3		N	-0-			-0-
05	1134	N	1134	-0-	-0-	-0-	1134	3		N	-0-			-0-
06	1496	N	1496	-0-	-0-	-0-	1496	3		N	-0-			-0-
07	1395	N	1037	-0-	-358	-0-	1037	3		N	-0-			-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

02	1267	N	1267	-0-	-0-	-0-	1267	3		N	-0-			-0-
03	321	N	321	-0-	-0-	-0-	321	3		N	-0-			-0-
04	1062	N	1062	-0-	-0-	-0-	1062	3		N	-0-			-0-
05	757	N	757	-0-	-0-	-0-	757	3		N	-0-			-0-
06	969	N	969	-0-	-0-	-0-	969	3		N	-0-			-0-
*07	909	N	909	-0-	-0-	-0-	909	3		N	-0-			-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

02	644	N	609	-0-	-35	-0-	609	3		N	-0-			-0-
03	682	N	223	-0-	-459	-0-	223	3		N	-0-			-0-
04	701	N	701	-0-	-0-	-0-	701	3		N	-0-			-0-
05	682	N	625	-0-	-57	-0-	625	3		N	-0-			-0-
06	816	N	816	-0-	-0-	-0-	816	3		N	-0-			-0-
*07	755	N	755	-0-	-0-	-0-	755	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	372	N	147	-0-	-225	-0-	147	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*07	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	X	233	-0-	-103	-0-	233	3			N	-0-					-0-
03	341	X	221	-0-	-120	-0-	221	3			N	-0-					-0-
04	330	X	218	-0-	-112	-0-	218	3			N	-0-					-0-
05	341	X	205	-0-	-136	-0-	205	3			N	-0-					-0-
06	270	X	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	248	X	246	-0-	-2	-0-	246	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	930	N	852	-0-	-78	-0-	852	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	27	-0-	-57	-0-	27	3			N	-0-					-0-
03	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
04	540	N	448	-0-	-92	-0-	448	3			N	-0-					-0-
05	496	N	352	-0-	-144	-0-	352	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
03	682	N	555	-0-	-127	-0-	555	3			N	-0-					-0-
04	660	N	564	-0-	-96	-0-	564	3			N	-0-					-0-
05	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	291	-0-	-17	-0-	291	3			N	-0-					-0-
03	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	465	N	305	-0-	-160	-0-	305	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	465	N	390	-0-	-75	-0-	390	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	496	N	325	-0-	-171	-0-	325	3			N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
05	465	N	319	-0-	-146	-0-	319	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	495	-0-	-9	-0-	495	3			N	-0-					-0-
03	558	N	500	-0-	-58	-0-	500	3			N	-0-					-0-
04	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
05	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
*07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	383	-0-	-9	-0-	383	3			N	-0-					-0-
03	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	527	N	422	-0-	-105	-0-	422	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
03	930	N	743	-0-	-187	-0-	743	3			N	-0-					-0-
04	900	N	740	-0-	-160	-0-	740	3			N	-0-					-0-
05	930	N	598	-0-	-332	-0-	598	3			N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	155	N	55	-0-	-100	-0-	55	3			N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
03	930	N	818	-0-	-112	-0-	818	3			N	-0-					-0-
04	900	N	605	-0-	-295	-0-	605	3			N	-0-					-0-
05	930	N	192	-0-	-738	-0-	192	3			N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
*07	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

02	1232	X	1005	-0-	-227	-0-	1005	3			N	-0-					-0-
03	1364	X	898	-0-	-466	-0-	898	3			N	-0-					-0-
04	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
05	1116	X	989	-0-	-127	-0-	989	3			N	-0-					-0-
06	1355	X	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
07	1519	X	1133	-0-	-386	-0-	1133	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-
03	248	N	164	-0-	-84	-0-	164	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

02	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
03	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
05	403	N	310	-0-	-93	-0-	310	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

02	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
04	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*07	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

02	112	N	106	-0-	-6	-0-	106	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
03	713	N	506	-0-	-207	-0-	506	3			N	-0-					-0-
04	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
05	744	N	574	-0-	-170	-0-	574	3			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
07	806	N	768	-0-	-38	-0-	768	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	527	N	354	-0-	-173	-0-	354	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	496	N	362	-0-	-134	-0-	362	3			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
07	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

02	672	N	605	-0-	-67	-0-	605	3			N	-0-					-0-
03	744	N	647	-0-	-97	-0-	647	3			N	-0-					-0-
04	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
05	682	N	435	-0-	-247	-0-	435	3			N	-0-					-0-
06	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
07	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
03	713	N	589	-0-	-124	-0-	589	3			N	-0-					-0-
04	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
05	744	N	622	-0-	-122	-0-	622	3			N	-0-					-0-
06	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
07	806	N	669	-0-	-137	-0-	669	3			N	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

02	476	N	462	-0-	-14	-0-	462	3			N	-0-					-0-
03	496	N	363	-0-	-133	-0-	363	3			N	-0-					-0-
04	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
05	527	N	303	-0-	-224	-0-	303	3			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

02	1792	N	1775	-0-	-17	-0-	1775	3			N	-0-					-0-
03	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
04	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
05	1953	N	1646	-0-	-307	-0-	1646	3			N	-0-					-0-
06	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
07	1984	N	1976	-0-	-8	-0-	1976	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

02	840	N	829	-0-	-11	-0-	829	3			N	-0-					-0-
03	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
04	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
05	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
06	1080	N	1026	-0-	-54	-0-	1026	3			N	-0-					-0-
07	1147	N	1070	-0-	-77	-0-	1070	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	433	-0-	-127	-0-	433	3			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	465	N	234	-0-	-231	-0-	234	3			N	-0-					-0-
06	510	N	306	-0-	-204	-0-	306	3			N	-0-					-0-
07	620	N	241	-0-	-379	-0-	241	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	707	-0-	-21	-0-	707	3			N	-0-					-0-
03	775	N	712	-0-	-63	-0-	712	3			N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
05	775	N	447	-0-	-328	-0-	447	3			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
*07	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	380	-0-	-68	-0-	380	3			N	-0-					-0-
03	496	N	405	-0-	-91	-0-	405	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	434	N	226	-0-	-208	-0-	226	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
*07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	465	N	354	-0-	-111	-0-	354	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	453	-0-	-23	-0-	453	3			N	-0-					-0-
03	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
04	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	453	-0-	-23	-0-	453	3			N	-0-					-0-
03	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
04	510	N	476	-0-	-34	-0-	476	3			N	-0-					-0-
05	496	N	357	-0-	-139	-0-	357	3			N	-0-					-0-
06	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-
07	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
03	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
04	990	X	973	-0-	-17	-0-	973	3			N	-0-					-0-
05	1023	X	940	-0-	-83	-0-	940	3			N	-0-					-0-
06	990	X	930	-0-	-60	-0-	930	3			N	-0-					-0-
07	1023	X	941	-0-	-82	-0-	941	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
03	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
04	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
05	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
06	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
*07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	X	891	-0-	-89	-0-	891	3			N	-0-					-0-
03	1085	X	724	-0-	-361	-0-	724	3			N	-0-					-0-
04	1020	X	1002	-0-	-18	-0-	1002	3			N	-0-					-0-
05	1054	X	767	-0-	-287	-0-	767	3			N	-0-					-0-
06	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
07	1023	X	972	-0-	-51	-0-	972	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
05	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	467	-0-	-9	-0-	467	3			N	-0-					-0-
03	527	N	409	-0-	-118	-0-	409	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	527	N	322	-0-	-205	-0-	322	3			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
07	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	961	-0-	-47	-0-	961	3			N	-0-					-0-
03	1116	N	1062	-0-	-54	-0-	1062	3			N	-0-					-0-
04	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
05	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
06	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
07	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
03	1054	N	773	-0-	-281	-0-	773	3			N	-0-					-0-
04	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
05	1178	N	731	-0-	-447	-0-	731	3			N	-0-					-0-
06	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
07	1147	N	1077	-0-	-70	-0-	1077	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	X	355	-0-	-9	-0-	355	3			N	-0-					-0-
03	434	X	389	-0-	-45	-0-	389	3			N	-0-					-0-
04	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	434	X	286	-0-	-148	-0-	286	3			N	-0-					-0-
06	420	X	417	-0-	-3	-0-	417	3			N	-0-					-0-
07	496	X	300	-0-	-196	-0-	300	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
04	1050	N	827	-0-	-223	-0-	827	3			N	-0-					-0-
05	930	N	760	-0-	-170	-0-	760	3			N	-0-					-0-
06	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
07	868	N	462	-0-	-406	-0-	462	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	783	-0-	-1	-0-	783	3			N	-0-					-0-
03	868	N	658	-0-	-210	-0-	658	3			N	-0-					-0-
04	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
05	868	N	774	-0-	-94	-0-	774	3			N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
07	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-

CLEGG "83" WELL #: 6 RRCID -> 185779 COMPL. DATE 10/04/2001 TOTAL DEPTH 6998 PERF. 5681 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	574	-0-	-14	-0-	574	3			N	-0-					-0-
03	682	N	622	-0-	-60	-0-	622	3			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
05	651	N	584	-0-	-67	-0-	584	3			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
07	713	N	636	-0-	-77	-0-	636	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	617	-0-	-111	-0-	617	3			N	-0-					-0-
03	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
04	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
05	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
06	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
*07	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	364	-0-	-56	-0-	364	3			N	-0-					-0-
03	496	N	337	-0-	-159	-0-	337	3			N	-0-					-0-
04	450	N	315	-0-	-135	-0-	315	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	482	-0-	-50	-0-	482	3			N	-0-					-0-
03	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
07	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	369	-0-	-23	-0-	369	3		N	-0-			-0-
03	496	N	361	-0-	-135	-0-	361	3		N	-0-			-0-
04	420	N	382	-0-	-38	-0-	382	3		N	-0-			-0-
05	403	N	339	-0-	-64	-0-	339	3		N	-0-			-0-
06	401	N	401	-0-	-0-	-0-	401	3		N	-0-			-0-
07	403	N	398	-0-	-5	-0-	398	3		N	-0-			-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

02	952	N	912	-0-	-40	-0-	912	3		N	-0-			-0-
03	1054	N	852	-0-	-202	-0-	852	3		N	-0-			-0-
04	990	N	981	-0-	-9	-0-	981	3		N	-0-			-0-
05	1023	N	769	-0-	-254	-0-	769	3		N	-0-			-0-
06	1031	N	1031	-0-	-0-	-0-	1031	3		N	-0-			-0-
07	1023	N	838	-0-	-185	-0-	838	3		N	-0-			-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

02	840	N	809	-0-	-31	-0-	809	3		N	-0-			-0-
03	868	N	696	-0-	-172	-0-	696	3		N	-0-			-0-
04	998	N	998	-0-	-0-	-0-	998	3		N	-0-			-0-
05	899	N	740	-0-	-159	-0-	740	3		N	-0-			-0-
06	999	N	999	-0-	-0-	-0-	999	3		N	-0-			-0-
07	930	N	896	-0-	-34	-0-	896	3		N	-0-			-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

02	487	N	487	-0-	-0-	-0-	487	3		N	-0-			-0-
03	496	N	314	-0-	-182	-0-	314	3		N	-0-			-0-
04	450	N	398	-0-	-52	-0-	398	3		N	-0-			-0-
05	527	N	205	-0-	-322	-0-	205	3		N	-0-			-0-
06	547	N	547	-0-	-0-	-0-	547	3		N	-0-			-0-
*07	448	N	448	-0-	-0-	-0-	448	3		N	-0-			-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

02	212	N	212	-0-	-0-	-0-	212	3		N	-0-			-0-
03	217	N	150	-0-	-67	-0-	150	3		N	-0-			-0-
04	210	N	202	-0-	-8	-0-	202	3		N	-0-			-0-
05	248	N	197	-0-	-51	-0-	197	3		N	-0-			-0-
06	205	N	205	-0-	-0-	-0-	205	3		N	-0-			-0-
07	217	N	209	-0-	-8	-0-	209	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	744	N	612	-0-	-132	-0-	612	3			N	-0-					-0-
04	900	N	372	-0-	-528	-0-	372	3			N	-0-					-0-
05	682	N	406	-0-	-276	-0-	406	3			N	-0-					-0-
06	600	N	435	-0-	-165	-0-	435	3			N	-0-					-0-
*07	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

02	896	X	860	-0-	-36	-0-	860	3			N	-0-					-0-
03	992	X	849	-0-	-143	-0-	849	3			N	-0-					-0-
04	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
05	961	X	835	-0-	-126	-0-	835	3			N	-0-					-0-
06	942	X	942	-0-	-0-	-0-	942	3			N	-0-					-0-
07	992	X	944	-0-	-48	-0-	944	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

02	588	N	445	-0-	-143	-0-	445	3			N	-0-					-0-
03	806	N	457	-0-	-349	-0-	457	3			N	-0-					-0-
04	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
07	868	N	747	-0-	-121	-0-	747	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

02	1159	X	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
03	1240	X	984	-0-	-256	-0-	984	3			N	-0-					-0-
04	1230	X	870	-0-	-360	-0-	870	3			N	-0-					-0-
05	1271	X	1082	-0-	-189	-0-	1082	3			N	-0-					-0-
06	1230	X	1128	-0-	-102	-0-	1128	3			N	-0-					-0-
*07	1341	X	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

02	644	N	608	-0-	-36	-0-	608	3			N	-0-					-0-
03	682	N	540	-0-	-142	-0-	540	3			N	-0-					-0-
04	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
05	682	N	571	-0-	-111	-0-	571	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	775	N	724	-0-	-51	-0-	724	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

02	784	N	772	-0-	-12	-0-	772	3			N	-0-					-0-
03	868	N	780	-0-	-88	-0-	780	3			N	-0-					-0-
04	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
05	868	N	729	-0-	-139	-0-	729	3			N	-0-					-0-
06	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
07	868	N	848	-0-	-20	-0-	848	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
03	961	N	799	-0-	-162	-0-	799	3			N	-0-					-0-
04	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
05	930	N	785	-0-	-145	-0-	785	3			N	-0-					-0-
06	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
07	992	N	904	-0-	-88	-0-	904	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
03	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-
04	660	N	580	-0-	-80	-0-	580	3			N	-0-					-0-
05	713	N	495	-0-	-218	-0-	495	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	X	1108	-0-	-180	-0-	1108	3			N	-0-					-0-
03	1209	X	1004	-0-	-205	-0-	1004	3			N	-0-					-0-
04	1170	X	1146	-0-	-24	-0-	1146	3			N	-0-					-0-
05	1240	X	1150	-0-	-90	-0-	1150	3			N	-0-					-0-
06	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
*07	1325	X	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	348	-0-	-16	-0-	348	3			N	-0-					-0-
03	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
04	390	N	322	-0-	-68	-0-	322	3			N	-0-					-0-
05	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
03	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
04	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
05	1116	N	776	-0-	-340	-0-	776	3			N	-0-					-0-
06	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
*07	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
03	2046	N	1981	-0-	-65	-0-	1981	3			N	-0-					-0-
04	2401	N	2401	-0-	-0-	-0-	2401	3			N	-0-					-0-
05	2046	N	1984	-0-	-62	-0-	1984	3			N	-0-					-0-
06	2639	N	2639	-0-	-0-	-0-	2639	3			N	-0-					-0-
*07	2534	N	2534	-0-	-0-	-0-	2534	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	X	891	-0-	-33	-0-	891	3			N	-0-					-0-
03	1023	X	675	-0-	-348	-0-	675	3			N	-0-					-0-
04	990	X	813	-0-	-177	-0-	813	3			N	-0-					-0-
05	992	X	781	-0-	-211	-0-	781	3			N	-0-					-0-
06	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
07	992	X	943	-0-	-49	-0-	943	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	412	-0-	-36	-0-	412	3			N	-0-					-0-
03	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
04	450	N	395	-0-	-55	-0-	395	3			N	-0-					-0-
05	465	N	394	-0-	-71	-0-	394	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

02	952	N	898	-0-	-54	-0-	898	3			N	-0-					-0-
03	1023	N	541	-0-	-482	-0-	541	3			N	-0-					-0-
04	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
05	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
06	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
07	1116	N	1082	-0-	-34	-0-	1082	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
05	651	N	573	-0-	-78	-0-	573	3			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
07	589	N	486	-0-	-103	-0-	486	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

02	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
03	1333	N	1262	-0-	-71	-0-	1262	3			N	-0-					-0-
04	1290	N	936	-0-	-354	-0-	936	3			N	-0-					-0-
05	1333	N	908	-0-	-425	-0-	908	3			N	-0-					-0-
06	1230	N	891	-0-	-339	-0-	891	3			N	-0-					-0-
*07	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

02	252	N	238	-0-	-14	-0-	238	3			N	-0-					-0-
03	279	N	161	-0-	-118	-0-	161	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

02	952	N	911	-0-	-41	-0-	911	3			N	-0-					-0-
03	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-
04	990	N	938	-0-	-52	-0-	938	3			N	-0-					-0-
05	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					-0-
06	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
07	961	N	816	-0-	-145	-0-	816	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	1625	-0-	-363	-0-	1625	3			N	-0-					-0-
03	1813	X	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
04	2139	X	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-
05	1922	X	1675	-0-	-247	-0-	1675	3			N	-0-					-0-
06	1975	X	1975	-0-	-0-	-0-	1975	3			N	-0-					-0-
07	2201	X	1671	-0-	-530	-0-	1671	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
03	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
04	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
05	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
06	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-
*07	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	878	N	878	-0-	-0-	-0-	876	2	2	9	N	2					193
03	701	N	701	-0-	-0-	-0-	699	2	2	9	N	2					195
04	888	N	888	-0-	-0-	-0-	888	2			N	-0-					195
05	576	N	576	-0-	-0-	-0-	576	2			N	-0-					195
06	783	N	783	-0-	-0-	-0-	783	2			N	-0-					195
*07	871	N	871	-0-	-0-	-0-	871	2			N	-0-					195

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	X	628	-0-	-44	-0-	628	3			N	-0-					-0-
03	744	X	458	-0-	-286	-0-	458	3			N	-0-					-0-
04	900	X	900	-0-	-0-	-0-	900	3			N	-0-					-0-
05	806	X	679	-0-	-127	-0-	679	3			N	-0-					-0-
06	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	930	X	164	-0-	-766	-0-	164	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
03	1271	N	1120	-0-	-151	-0-	1120	3			N	-0-					-0-
04	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
05	1271	N	1053	-0-	-218	-0-	1053	3			N	-0-					-0-
06	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
07	1333	N	1245	-0-	-88	-0-	1245	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	492	-0-	-12	-0-	492	3			N	-0-					-0-
03	558	N	450	-0-	-108	-0-	450	3			N	-0-					-0-
04	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
05	558	N	373	-0-	-185	-0-	373	3			N	-0-					-0-
06	450	N	371	-0-	-79	-0-	371	3			N	-0-					-0-
*07	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2415	X	2415	-0-	-0-	-0-	2415	3			N	-0-					-0-
03	2511	X	1604	-0-	-907	-0-	1604	3			N	-0-					-0-
04	2601	X	2601	-0-	-0-	-0-	2601	3			N	-0-					-0-
05	2666	X	1910	-0-	-756	-0-	1910	3			N	-0-					-0-
06	2580	X	2486	-0-	-94	-0-	2486	3			N	-0-					-0-
07	2697	X	2585	-0-	-112	-0-	2585	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
03	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
04	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
05	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
06	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
*07	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

02	868	N	862	-0-	-6	-0-	862	3			N	-0-					-0-
03	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
04	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
05	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
06	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
07	1085	N	1029	-0-	-56	-0-	1029	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

02	3203	X	2639	-0-	-564	-0-	2639	3			N	-0-					-0-
03	3069	X	2585	-0-	-484	-0-	2585	3			N	-0-					-0-
04	2970	X	2619	-0-	-351	-0-	2619	3			N	-0-					-0-
05	3069	X	2636	-0-	-433	-0-	2636	3			N	-0-					-0-
06	2970	X	2663	-0-	-307	-0-	2663	3			N	-0-					-0-
07	2914	X	2706	-0-	-208	-0-	2706	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

02	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
05	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
07	1054	N	520	-0-	-534	-0-	520	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
03	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-
04	690	N	575	-0-	-115	-0-	575	3			N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*07	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

02	1092	N	1065	-0-	-27	-0-	1065	3			N	-0-					-0-
03	1178	N	1070	-0-	-108	-0-	1070	3			N	-0-					-0-
04	1140	N	1123	-0-	-17	-0-	1123	3			N	-0-					-0-
05	1178	N	1154	-0-	-24	-0-	1154	3			N	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
*07	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

02	588	N	565	-0-	-23	-0-	565	3			N	-0-					-0-
03	682	N	590	-0-	-92	-0-	590	3			N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2909	-0-	-87	-0-	2909	3			N	-0-					-0-
03	3255	X	2861	-0-	-394	-0-	2861	3			N	-0-					-0-
04	3120	X	3077	-0-	-43	-0-	3077	3			N	-0-					-0-
05	3224	X	3014	-0-	-210	-0-	3014	3			N	-0-					-0-
06	3164	X	3164	-0-	-0-	-0-	3164	3			N	-0-					-0-
07	3224	X	3143	-0-	-81	-0-	3143	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	2262	-0-	-6	-0-	2262	3			N	-0-					-0-
03	2511	X	2110	-0-	-401	-0-	2110	3			N	-0-					-0-
04	2433	X	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-
05	2511	X	2397	-0-	-114	-0-	2397	3			N	-0-					-0-
06	2430	X	2295	-0-	-135	-0-	2295	3			N	-0-					-0-
07	2511	X	2316	-0-	-195	-0-	2316	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1051	-0-	-41	-0-	1051	3			N	-0-					-0-
03	1178	N	362	-0-	-816	-0-	362	3			N	-0-					-0-
04	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
05	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
06	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
07	1581	N	1208	-0-	-373	-0-	1208	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
03	465	N	339	-0-	-126	-0-	339	3			N	-0-					-0-
04	420	N	328	-0-	-92	-0-	328	3			N	-0-					-0-
05	434	N	282	-0-	-152	-0-	282	3			N	-0-					-0-
06	330	N	278	-0-	-52	-0-	278	3			N	-0-					-0-
*07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*07	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

UNION PACIFIC 'A" WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
03	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
04	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
05	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
*07	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	162	-0-	-34	-0-	162	3			N	-0-					-0-
03	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
05	186	N	29	-0-	-157	-0-	29	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	310	N	176	-0-	-134	-0-	176	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	310	N	227	-0-	-83	-0-	227	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
05	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
03	496	N	428	-0-	-68	-0-	428	3			N	-0-					-0-
04	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
05	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	194	-0-	-2	-0-	192	2	2	9	N	2					192
03	217	N	192	-0-	-25	-0-	192	2			N	-0-					192
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					192
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					192
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					192
07	248	N	197	-0-	-51	-0-	197	2			N	-0-					192

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0-	-0-	50	2	1	9	N	1					34
03	50	N	50	-0-	-0-	-0-	48	2	2	9	N	2					36
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					36
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					36
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					36
*07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					36

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	596	-0-	-20	-0-	596	2			N	-0-					196
03	465	N	151	-0-	-314	-0-	151	2			N	-0-					196
04	540	N	21	-0-	-519	-0-	21	2			N	-0-					196
05	651	N	107	-0-	-544	-0-	107	2			N	-0-					196
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					196
*07	784	N	784	-0-	-0-	-0-	784	2			N	-0-					196

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1201	-0-	-59	-0-	1201	3			N	-0-					-0-
03	1364	N	1038	-0-	-326	-0-	1038	3			N	-0-					-0-
04	1320	N	1283	-0-	-37	-0-	1283	3			N	-0-					-0-
05	1333	N	1289	-0-	-44	-0-	1289	3			N	-0-					-0-
06	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
07	1333	N	1330	-0-	-3	-0-	1330	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	586	-0-	-30	-0-	586	3			N	-0-					-0-
03	682	N	426	-0-	-256	-0-	426	3			N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
05	651	N	588	-0-	-63	-0-	588	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
07	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1372	-0-	-84	-0-	1372	3			N	-0-					-0-
03	1550	N	1019	-0-	-531	-0-	1019	3			N	-0-					-0-
04	1530	N	1351	-0-	-179	-0-	1351	3			N	-0-					-0-
05	1519	N	1279	-0-	-240	-0-	1279	3			N	-0-					-0-
06	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
*07	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	733	-0-	-23	-0-	733	3			N	-0-					-0-
03	837	N	675	-0-	-162	-0-	675	3			N	-0-					-0-
04	810	N	751	-0-	-59	-0-	751	3			N	-0-					-0-
05	806	N	727	-0-	-79	-0-	727	3			N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*07	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
03	744	N	561	-0-	-183	-0-	561	3			N	-0-					-0-
04	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-
05	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
06	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
03	868	N	664	-0-	-204	-0-	664	3			N	-0-					-0-
04	840	N	781	-0-	-59	-0-	781	3			N	-0-					-0-
05	868	N	677	-0-	-191	-0-	677	3			N	-0-					-0-
06	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
*07	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	957	-0-	-23	-0-	957	3			N	-0-					-0-
03	1116	N	944	-0-	-172	-0-	944	3			N	-0-					-0-
04	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
05	1054	N	864	-0-	-190	-0-	864	3			N	-0-					-0-
06	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
07	1116	N	867	-0-	-249	-0-	867	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
03	868	N	827	-0-	-41	-0-	827	3			N	-0-					-0-
04	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
05	961	N	794	-0-	-167	-0-	794	3			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
07	961	N	945	-0-	-16	-0-	945	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	496	X	390	-0-	-106	-0-	390	3			N	-0-					-0-
04	480	X	440	-0-	-40	-0-	440	3			N	-0-					-0-
05	496	X	365	-0-	-131	-0-	365	3			N	-0-					-0-
06	480	X	433	-0-	-47	-0-	433	3			N	-0-					-0-
07	465	X	418	-0-	-47	-0-	418	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

02	616	N	575	-0-	-41	-0-	575	3			N	-0-					-0-
03	651	N	534	-0-	-117	-0-	534	3			N	-0-					-0-
04	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
05	651	N	372	-0-	-279	-0-	372	3			N	-0-					-0-
06	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-
07	651	N	417	-0-	-234	-0-	417	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

02	1064	N	919	-0-	-145	-0-	919	3			N	-0-					-0-
03	1178	N	881	-0-	-297	-0-	881	3			N	-0-					-0-
04	1080	N	895	-0-	-185	-0-	895	3			N	-0-					-0-
05	1023	N	736	-0-	-287	-0-	736	3			N	-0-					-0-
06	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*07	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

02	1148	N	1119	-0-	-29	-0-	1119	3			N	-0-					-0-
03	1271	N	1062	-0-	-209	-0-	1062	3			N	-0-					-0-
04	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
05	1240	N	1047	-0-	-193	-0-	1047	3			N	-0-					-0-
06	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
07	1302	N	1252	-0-	-50	-0-	1252	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
03	775	N	673	-0-	-102	-0-	673	3			N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
05	744	N	591	-0-	-153	-0-	591	3			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
07	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

02	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	41	-0-	-15	-0-	41	2			N	-0-					15
03	31	N	5	-0-	-26	-0-	5	2			N	-0-					15
04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					15
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					15
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					15
07	62	N	56	-0-	-6	-0-	56	2			N	-0-					15

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
04	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
05	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
06	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
*07	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1220	-0-	-320	-0-	1220	3			N	-0-					-0-
03	1612	N	1457	-0-	-155	-0-	1457	3			N	-0-					-0-
04	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
05	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
06	1858	N	1858	-0-	-0-	-0-	1858	3			N	-0-					-0-
*07	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	946	-0-	-34	-0-	946	3			N	-0-					-0-
03	1085	N	917	-0-	-168	-0-	917	3			N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
05	1054	N	888	-0-	-166	-0-	888	3			N	-0-					-0-
06	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
07	1085	N	1038	-0-	-47	-0-	1038	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1112	-0-	-36	-0-	1112	3			N	-0-					-0-
03	1271	N	1025	-0-	-246	-0-	1025	3			N	-0-					-0-
04	1230	N	1090	-0-	-140	-0-	1090	3			N	-0-					-0-
05	1240	N	352	-0-	-888	-0-	352	3			N	-0-					-0-
06	990	N	735	-0-	-255	-0-	735	3			N	-0-					-0-
*07	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	X	1275	-0-	-237	-0-	1275	3			N	-0-					-0-
03	1798	X	1121	-0-	-677	-0-	1121	3			N	-0-					-0-
04	1740	X	1597	-0-	-143	-0-	1597	3			N	-0-					-0-
05	1798	X	1525	-0-	-273	-0-	1525	3			N	-0-					-0-
06	1552	X	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
07	1643	X	1602	-0-	-41	-0-	1602	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	276	-0-	-116	-0-	276	3			N	-0-					-0-
03	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
03	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
04	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
05	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
06	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
*07	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	496	-0-	-92	-0-	496	3			N	-0-					-0-
03	651	N	425	-0-	-226	-0-	425	3			N	-0-					-0-
04	600	N	483	-0-	-117	-0-	483	3			N	-0-					-0-
05	558	N	443	-0-	-115	-0-	443	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
03	744	N	445	-0-	-299	-0-	445	3			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
05	744	N	605	-0-	-139	-0-	605	3			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
07	806	N	540	-0-	-266	-0-	540	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	310	N	220	-0-	-90	-0-	220	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
03	527	N	345	-0-	-182	-0-	345	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	465	N	350	-0-	-115	-0-	350	3			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
07	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
03	1147	N	912	-0-	-235	-0-	912	3			N	-0-					-0-
04	1080	N	984	-0-	-96	-0-	984	3			N	-0-					-0-
05	1023	N	886	-0-	-137	-0-	886	3			N	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
07	1023	N	994	-0-	-29	-0-	994	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
03	620	N	478	-0-	-142	-0-	478	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	854	-0-	-42	-0-	854	3			N	-0-					-0-
03	992	N	752	-0-	-240	-0-	752	3			N	-0-					-0-
04	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
05	961	N	780	-0-	-181	-0-	780	3			N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
07	1023	N	966	-0-	-57	-0-	966	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	510	-0-	-50	-0-	510	3			N	-0-					-0-
03	620	N	502	-0-	-118	-0-	502	3			N	-0-					-0-
04	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
05	558	N	474	-0-	-84	-0-	474	3			N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*07	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	525	-0-	-63	-0-	523	2	2	9	N	2					162
03	620	N	504	-0-	-116	-0-	504	2			N	-0-					162
04	600	N	566	-0-	-34	-0-	566	2			N	-0-					162
05	589	N	508	-0-	-81	-0-	507	2	1	9	N	1	1	8			162
06	592	N	592	-0-	-0-	-0-	588	2	4	9	N	4	1	8			165
07	589	N	580	-0-	-9	-0-	580	2			N	-0-					165

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
03	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
05	775	N	631	-0-	-144	-0-	631	3			N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
07	806	N	757	-0-	-49	-0-	757	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	X	616	-0-	-56	-0-	616	3			N	-0-					-0-
03	744	X	619	-0-	-125	-0-	619	3			N	-0-					-0-
04	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
05	744	X	574	-0-	-170	-0-	574	3			N	-0-					-0-
06	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
07	744	X	733	-0-	-11	-0-	733	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	809	-0-	-31	-0-	809	3			N	-0-					-0-
03	930	N	822	-0-	-108	-0-	822	3			N	-0-					-0-
04	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
05	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
06	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
07	930	N	801	-0-	-129	-0-	801	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	X	95	-0-	-17	-0-	95	3			N	-0-					-0-
03	124	X	88	-0-	-36	-0-	88	3			N	-0-					-0-
04	120	X	93	-0-	-27	-0-	93	3			N	-0-					-0-
05	124	X	88	-0-	-36	-0-	88	3			N	-0-					-0-
06	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*07	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

02	616	X	512	-0-	-104	-0-	512	3			N	-0-					-0-
03	682	X	437	-0-	-245	-0-	437	3			N	-0-					-0-
04	660	X	577	-0-	-83	-0-	577	3			N	-0-					-0-
05	682	X	392	-0-	-290	-0-	392	3			N	-0-					-0-
06	600	X	561	-0-	-39	-0-	561	3			N	-0-					-0-
07	589	X	487	-0-	-102	-0-	487	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
03	527	N	453	-0-	-74	-0-	453	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	527	N	372	-0-	-155	-0-	372	3			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
07	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

02	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
03	651	N	501	-0-	-150	-0-	501	3			N	-0-					-0-
04	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
05	651	N	389	-0-	-262	-0-	389	3			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

02	1092	N	793	-0-	-299	-0-	793	3			N	-0-					-0-
03	1209	N	767	-0-	-442	-0-	767	3			N	-0-					-0-
04	1050	N	967	-0-	-83	-0-	967	3			N	-0-					-0-
05	868	N	707	-0-	-161	-0-	707	3			N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
*07	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

02	4172	X	3959	-0-	-213	-0-	3959	3			N	-0-					-0-
03	4495	X	3532	-0-	-963	-0-	3532	3			N	-0-					-0-
04	4350	X	3942	-0-	-408	-0-	3942	3			N	-0-					-0-
05	4371	X	3989	-0-	-382	-0-	3989	3			N	-0-					-0-
06	4280	X	4280	-0-	-0-	-0-	4280	3			N	-0-					-0-
07	4371	X	4310	-0-	-61	-0-	4310	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
03	620	N	435	-0-	-185	-0-	435	3			N	-0-					-0-
04	570	N	519	-0-	-51	-0-	519	3			N	-0-					-0-
05	620	N	402	-0-	-218	-0-	402	3			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
07	527	N	448	-0-	-79	-0-	448	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	908	-0-	-16	-0-	908	3			N	-0-					-0-
03	1054	N	836	-0-	-218	-0-	836	3			N	-0-					-0-
04	990	N	978	-0-	-12	-0-	978	3			N	-0-					-0-
05	992	N	723	-0-	-269	-0-	723	3			N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
07	1023	N	997	-0-	-26	-0-	997	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	X	492	-0-	-40	-0-	492	3			N	-0-					-0-
03	527	X	414	-0-	-113	-0-	414	3			N	-0-					-0-
04	540	X	432	-0-	-108	-0-	432	3			N	-0-					-0-
05	558	X	363	-0-	-195	-0-	363	3			N	-0-					-0-
06	540	X	432	-0-	-108	-0-	432	3			N	-0-					-0-
07	558	X	393	-0-	-165	-0-	393	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
03	527	N	479	-0-	-48	-0-	479	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*07	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	975	-0-	-33	-0-	975	3			N	-0-					-0-
03	1085	N	874	-0-	-211	-0-	874	3			N	-0-					-0-
04	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
05	1085	N	707	-0-	-378	-0-	707	3			N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
07	1085	N	1008	-0-	-77	-0-	1008	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1108	-0-	-12	-0-	1108	3			N	-0-					-0-
03	1240	N	1091	-0-	-149	-0-	1091	3			N	-0-					-0-
04	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
05	1240	N	854	-0-	-386	-0-	854	3			N	-0-					-0-
06	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
07	1302	N	1117	-0-	-185	-0-	1117	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
03	868	N	636	-0-	-232	-0-	636	3			N	-0-					-0-
04	840	N	586	-0-	-254	-0-	586	3			N	-0-					-0-
05	868	N	447	-0-	-421	-0-	447	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*07	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	723	-0-	-117	-0-	723	3			N	-0-					-0-
03	1023	N	649	-0-	-374	-0-	649	3			N	-0-					-0-
04	810	N	797	-0-	-13	-0-	797	3			N	-0-					-0-
05	806	N	469	-0-	-337	-0-	469	3			N	-0-					-0-
06	630	N	585	-0-	-45	-0-	585	3			N	-0-					-0-
07	837	N	495	-0-	-342	-0-	495	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
*07	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	449	-0-	-55	-0-	449	3			N	-0-					-0-
03	496	N	345	-0-	-151	-0-	345	3			N	-0-					-0-
04	480	N	440	-0-	-40	-0-	440	3			N	-0-					-0-
05	496	N	331	-0-	-165	-0-	331	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	522	-0-	-10	-0-	522	3			N	-0-					-0-
03	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
05	589	N	497	-0-	-92	-0-	497	3			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
*07	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	661	-0-	-11	-0-	661	3			N	-0-					-0-
03	744	N	610	-0-	-134	-0-	610	3			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
05	744	N	588	-0-	-156	-0-	588	3			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
07	775	N	727	-0-	-48	-0-	727	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	762	-0-	-50	-0-	762	3			N	-0-					-0-
03	899	N	694	-0-	-205	-0-	694	3			N	-0-					-0-
04	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
05	837	N	546	-0-	-291	-0-	546	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	899	N	713	-0-	-186	-0-	713	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	X	937	-0-	-211	-0-	937	3			N	-0-					-0-
03	1240	X	1057	-0-	-183	-0-	1057	3			N	-0-					-0-
04	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
05	1209	X	1112	-0-	-97	-0-	1112	3			N	-0-					-0-
06	1183	X	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
07	1271	X	1184	-0-	-87	-0-	1184	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	558	N	401	-0-	-157	-0-	401	3			N	-0-					-0-
04	540	N	490	-0-	-50	-0-	490	3			N	-0-					-0-
05	496	N	391	-0-	-105	-0-	391	3			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	525	-0-	-7	-0-	525	3			N	-0-					-0-
03	620	N	503	-0-	-117	-0-	503	3			N	-0-					-0-
04	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
05	589	N	421	-0-	-168	-0-	421	3			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
07	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	455	-0-	-49	-0-	455	3			N	-0-					-0-
03	558	N	471	-0-	-87	-0-	471	3			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
03	744	N	637	-0-	-107	-0-	637	3			N	-0-					-0-
04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
05	775	N	420	-0-	-355	-0-	420	3			N	-0-					-0-
06	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
*07	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
03	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	X	634	-0-	-66	-0-	634	3			N	-0-					-0-
03	744	X	632	-0-	-112	-0-	632	3			N	-0-					-0-
04	720	X	671	-0-	-49	-0-	671	3			N	-0-					-0-
05	744	X	566	-0-	-178	-0-	566	3			N	-0-					-0-
06	690	X	683	-0-	-7	-0-	683	3			N	-0-					-0-
07	713	X	578	-0-	-135	-0-	578	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	X	743	-0-	-209	-0-	743	3			N	-0-					-0-
03	930	X	599	-0-	-331	-0-	599	3			N	-0-					-0-
04	900	X	867	-0-	-33	-0-	867	3			N	-0-					-0-
05	899	X	553	-0-	-346	-0-	553	3			N	-0-					-0-
06	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
07	899	X	859	-0-	-40	-0-	859	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1482	X	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
03	1209	X	1154	-0-	-55	-0-	1154	3			N	-0-					-0-
04	1380	X	1111	-0-	-269	-0-	1111	3			N	-0-					-0-
05	1643	X	727	-0-	-916	-0-	727	3			N	-0-					-0-
06	1590	X	1255	-0-	-335	-0-	1255	3			N	-0-					-0-
07	1643	X	1135	-0-	-508	-0-	1135	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	X	1049	-0-	-155	-0-	1049	3			N	-0-					-0-
03	1209	X	839	-0-	-370	-0-	839	3			N	-0-					-0-
04	1170	X	993	-0-	-177	-0-	993	3			N	-0-					-0-
05	1209	X	711	-0-	-498	-0-	711	3			N	-0-					-0-
06	1140	X	1054	-0-	-86	-0-	1054	3			N	-0-					-0-
*07	1362	X	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	X	776	-0-	-64	-0-	776	3			N	-0-					-0-
03	930	X	737	-0-	-193	-0-	737	3			N	-0-					-0-
04	870	X	817	-0-	-53	-0-	817	3			N	-0-					-0-
05	868	X	677	-0-	-191	-0-	677	3			N	-0-					-0-
06	840	X	822	-0-	-18	-0-	822	3			N	-0-					-0-
07	868	X	840	-0-	-28	-0-	840	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1169	-0-	-287	-0-	1169	3			N	-0-					-0-
03	1705	N	1330	-0-	-375	-0-	1330	3			N	-0-					-0-
04	1380	N	1315	-0-	-65	-0-	1315	3			N	-0-					-0-
05	1302	N	1027	-0-	-275	-0-	1027	3			N	-0-					-0-
06	1290	N	1242	-0-	-48	-0-	1242	3			N	-0-					-0-
07	1364	N	1195	-0-	-169	-0-	1195	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	854	-0-	-126	-0-	854	3			N	-0-					-0-
03	1023	N	760	-0-	-263	-0-	760	3			N	-0-					-0-
04	930	N	890	-0-	-40	-0-	890	3			N	-0-					-0-
05	961	N	764	-0-	-197	-0-	764	3			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*07	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
03	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
04	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
05	1085	N	853	-0-	-232	-0-	853	3			N	-0-					-0-
06	1050	N	954	-0-	-96	-0-	954	3			N	-0-					-0-
*07	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
03	961	N	936	-0-	-25	-0-	936	3			N	-0-					-0-
04	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
05	961	N	879	-0-	-82	-0-	879	3			N	-0-					-0-
06	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
07	961	N	941	-0-	-20	-0-	941	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

02	1008	N	962	-0-	-46	-0-	962	3			N	-0-					-0-
03	1147	N	887	-0-	-260	-0-	887	3			N	-0-					-0-
04	1080	N	1061	-0-	-19	-0-	1061	3			N	-0-					-0-
05	1054	N	935	-0-	-119	-0-	935	3			N	-0-					-0-
06	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
07	1085	N	1011	-0-	-74	-0-	1011	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

02	1092	N	1082	-0-	-10	-0-	1082	3			N	-0-					-0-
03	1302	N	1015	-0-	-287	-0-	1015	3			N	-0-					-0-
04	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
05	1209	N	999	-0-	-210	-0-	999	3			N	-0-					-0-
06	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
07	1240	N	1143	-0-	-97	-0-	1143	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
03	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
04	960	N	920	-0-	-40	-0-	920	3			N	-0-					-0-
05	930	N	793	-0-	-137	-0-	793	3			N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
07	961	N	933	-0-	-28	-0-	933	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

02	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
03	1333	X	958	-0-	-375	-0-	958	3			N	-0-					-0-
04	1290	X	1083	-0-	-207	-0-	1083	3			N	-0-					-0-
05	1333	X	906	-0-	-427	-0-	906	3			N	-0-					-0-
06	1140	X	1060	-0-	-80	-0-	1060	3			N	-0-					-0-
07	1116	X	1020	-0-	-96	-0-	1020	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

02	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
03	1395	N	1298	-0-	-97	-0-	1298	3			N	-0-					-0-
04	1350	N	1271	-0-	-79	-0-	1271	3			N	-0-					-0-
05	1395	N	672	-0-	-723	-0-	672	3			N	-0-					-0-
06	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
*07	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

02	1008	N	931	-0-	-77	-0-	931	3			N	-0-					-0-
03	1054	N	858	-0-	-196	-0-	858	3			N	-0-					-0-
04	990	N	981	-0-	-9	-0-	981	3			N	-0-					-0-
05	1023	N	757	-0-	-266	-0-	757	3			N	-0-					-0-
06	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
07	1023	N	1009	-0-	-14	-0-	1009	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	X	733	-0-	-23	-0-	733	3			N	-0-					-0-
03	868	X	633	-0-	-235	-0-	633	3			N	-0-					-0-
04	840	X	815	-0-	-25	-0-	815	3			N	-0-					-0-
05	868	X	451	-0-	-417	-0-	451	3			N	-0-					-0-
06	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
*07	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

02	896	N	840	-0-	-56	-0-	840	3			N	-0-					-0-
03	930	N	857	-0-	-73	-0-	857	3			N	-0-					-0-
04	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
05	930	N	779	-0-	-151	-0-	779	3			N	-0-					-0-
06	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
07	1054	N	808	-0-	-246	-0-	808	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
03	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
04	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
*07	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

02	1693	N	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
03	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
04	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
05	1798	N	1413	-0-	-385	-0-	1413	3			N	-0-					-0-
06	1804	N	1804	-0-	-0-	-0-	1804	3			N	-0-					-0-
07	1798	N	1502	-0-	-296	-0-	1502	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

02	980	X	839	-0-	-141	-0-	839	3			N	-0-					-0-
03	1054	X	775	-0-	-279	-0-	775	3			N	-0-					-0-
04	930	X	926	-0-	-4	-0-	926	3			N	-0-					-0-
05	961	X	643	-0-	-318	-0-	643	3			N	-0-					-0-
06	900	X	898	-0-	-2	-0-	898	3			N	-0-					-0-
07	961	X	872	-0-	-89	-0-	872	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	1023	N	799	-0-	-224	-0-	799	3			N	-0-					-0-
04	960	N	923	-0-	-37	-0-	923	3			N	-0-					-0-
05	961	N	623	-0-	-338	-0-	623	3			N	-0-					-0-
06	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
07	961	N	797	-0-	-164	-0-	797	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

02	1624	N	1337	-0-	-287	-0-	1337	3			N	-0-					-0-
03	1488	N	1292	-0-	-196	-0-	1292	3			N	-0-					-0-
04	1500	N	1461	-0-	-39	-0-	1461	3			N	-0-					-0-
05	1488	N	1103	-0-	-385	-0-	1103	3			N	-0-					-0-
06	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
07	1519	N	1451	-0-	-68	-0-	1451	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	445	-0-	-31	-0-	445	3			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
06	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-
07	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
03	558	N	431	-0-	-127	-0-	431	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	527	N	397	-0-	-130	-0-	397	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	527	N	361	-0-	-166	-0-	361	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	372	N	265	-0-	-107	-0-	265	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	186	N	10	-0-	-176	-0-	10	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
*07	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
03	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
*07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
03	1085	N	924	-0-	-161	-0-	924	3			N	-0-					-0-
04	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
05	1054	N	756	-0-	-298	-0-	756	3			N	-0-					-0-
06	900	N	734	-0-	-166	-0-	734	3			N	-0-					-0-
07	1085	N	670	-0-	-415	-0-	670	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	775	-0-	-345	-0-	775	3			N	-0-					-0-
03	1178	N	1021	-0-	-157	-0-	1021	3			N	-0-					-0-
04	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
05	868	N	742	-0-	-126	-0-	742	3			N	-0-					-0-
06	990	N	970	-0-	-20	-0-	970	3			N	-0-					-0-
*07	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

02	140	N	117	-0-	-23	-0-	117	3			N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

02	4620	X	4365	-0-	-255	-0-	4365	3			N	-0-					-0-
03	5115	X	3859	-0-	-1256	-0-	3859	3			N	-0-					-0-
04	4860	X	4256	-0-	-604	-0-	4256	3			N	-0-					-0-
05	4836	X	4413	-0-	-423	-0-	4413	3			N	-0-					-0-
06	4788	X	4788	-0-	-0-	-0-	4788	3			N	-0-					-0-
07	4836	X	4703	-0-	-133	-0-	4703	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

02	1978	N	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-
03	1891	N	1181	-0-	-710	-0-	1181	3			N	-0-					-0-
04	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
05	2077	N	1409	-0-	-668	-0-	1409	3			N	-0-					-0-
06	1787	N	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
*07	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

02	4004	X	2861	-0-	-1143	-0-	2861	3			N	-0-					-0-
03	4433	X	1096	-0-	-3337	-0-	1096	3			N	-0-					-0-
04	4140	X	896	-0-	-3244	-0-	896	3			N	-0-					-0-
05	4092	X	2876	-0-	-1216	-0-	2876	3			N	-0-					-0-
06	3960	X	3946	-0-	-14	-0-	3946	3			N	-0-					-0-
*07	4240	X	4240	-0-	-0-	-0-	4240	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

02	560	N	550	-0-	-10	-0-	550	3			N	-0-					-0-
03	620	N	533	-0-	-87	-0-	533	3			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
05	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

02	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
03	961	N	765	-0-	-196	-0-	765	3			N	-0-					-0-
04	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
05	992	N	848	-0-	-144	-0-	848	3			N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
07	1023	N	882	-0-	-141	-0-	882	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
05	527	N	397	-0-	-130	-0-	397	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

02	2296	X	1548	-0-	-748	-0-	1548	3			N	-0-					-0-
03	2480	X	1540	-0-	-940	-0-	1540	3			N	-0-					-0-
04	2126	X	2126	-0-	-0-	-0-	2126	3			N	-0-					-0-
05	1953	X	1923	-0-	-30	-0-	1923	3			N	-0-					-0-
06	2982	X	2982	-0-	-0-	-0-	2982	3			N	-0-					-0-
*07	2546	X	2546	-0-	-0-	-0-	2546	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

02	868	N	850	-0-	-18	-0-	850	3			N	-0-					-0-
03	961	N	788	-0-	-173	-0-	788	3			N	-0-					-0-
04	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
05	930	N	680	-0-	-250	-0-	680	3			N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
07	961	N	929	-0-	-32	-0-	929	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

02	168	N	44	-0-	-124	-0-	44	3			N	-0-					-0-
03	186	N	45	-0-	-141	-0-	45	3			N	-0-					-0-
04	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

02	1736	N	1674	-0-	-62	-0-	1674	3			N	-0-					-0-
03	1891	N	1702	-0-	-189	-0-	1702	3			N	-0-					-0-
04	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
05	1860	N	1638	-0-	-222	-0-	1638	3			N	-0-					-0-
06	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
07	1891	N	1832	-0-	-59	-0-	1832	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

02	1036	N	989	-0-	-47	-0-	989	3			N	-0-					-0-
03	1085	N	938	-0-	-147	-0-	938	3			N	-0-					-0-
04	1080	N	1060	-0-	-20	-0-	1060	3			N	-0-					-0-
05	1085	N	888	-0-	-197	-0-	888	3			N	-0-					-0-
06	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
07	1085	N	954	-0-	-131	-0-	954	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
05	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

02	1652	X	1519	-0-	-133	-0-	1519	3			N	-0-					-0-
03	1736	X	1533	-0-	-203	-0-	1533	3			N	-0-					-0-
04	1680	X	1675	-0-	-5	-0-	1675	3			N	-0-					-0-
05	1736	X	1440	-0-	-296	-0-	1440	3			N	-0-					-0-
06	1702	X	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
07	1736	X	1660	-0-	-76	-0-	1660	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

02	252	N	226	-0-	-26	-0-	226	3			N	-0-					-0-
03	279	N	194	-0-	-85	-0-	194	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

02	868	N	798	-0-	-70	-0-	798	3			N	-0-					-0-
03	961	N	790	-0-	-171	-0-	790	3			N	-0-					-0-
04	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
05	899	N	799	-0-	-100	-0-	799	3			N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
*07	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

02	588	X	551	-0-	-37	-0-	551	3			N	-0-					-0-
03	651	X	525	-0-	-126	-0-	525	3			N	-0-					-0-
04	600	X	499	-0-	-101	-0-	499	3			N	-0-					-0-
05	620	X	330	-0-	-290	-0-	330	3			N	-0-					-0-
06	600	X	170	-0-	-430	-0-	170	3			N	-0-					-0-
07	620	X	249	-0-	-371	-0-	249	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

02	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
03	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
04	1020	N	858	-0-	-162	-0-	858	3			N	-0-					-0-
05	1054	N	830	-0-	-224	-0-	830	3			N	-0-					-0-
06	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
*07	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

02	1596	N	1454	-0-	-142	-0-	1454	3			N	-0-					-0-
03	1767	N	1365	-0-	-402	-0-	1365	3			N	-0-					-0-
04	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
05	1612	N	1481	-0-	-131	-0-	1481	3			N	-0-					-0-
06	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
07	1767	N	1402	-0-	-365	-0-	1402	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	124	X	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	124	X	102	-0-	-22	-0-	102	3			N	-0-					-0-
06	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*07	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
	MILLSPAUGH, DOROTHY "36D"				WELL #: 2	RRCID -> 241484						COMPL. DATE 07/01/2008			TOTAL DEPTH 7480		PERF. 6199 - 7314
02	1204	N	1162	-0-	-42	-0-	1162	3			N	-0-					-0-
03	1266	N	1266	-0-	-0-	-0-	1098	3	168	9	N	153	1	8			152
04	1279	N	1279	-0-	-0-	-0-	1202	3	77	9	N	70					222
05	1302	N	1079	-0-	-223	-0-	1065	3	14	9	N	13					235
06	1241	N	1241	-0-	-0-	-0-	1206	3	35	9	N	32					267
07	1333	N	1165	-0-	-168	-0-	1152	3	13	9	N	12	1	8			278
	MILLSPAUGH, DOROTHY B. "22A"				WELL #: 6	RRCID -> 241649						COMPL. DATE 08/12/2008			TOTAL DEPTH 7150		PERF. 5773 - 6953
02	1064	N	1029	-0-	-35	-0-	1029	3			N	-0-					-0-
03	1178	N	914	-0-	-264	-0-	914	3			N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
05	1147	N	925	-0-	-222	-0-	925	3			N	-0-					-0-
06	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
07	1209	N	873	-0-	-336	-0-	873	3			N	-0-					-0-
	MILLSPAUGH, SARAH "C" 70				WELL #: 6	RRCID -> 241959						COMPL. DATE 07/11/2008			TOTAL DEPTH 7340		PERF. 6257 - 7227
02	448	N	423	-0-	-25	-0-	423	3			N	-0-					-0-
03	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	465	N	402	-0-	-63	-0-	402	3			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
	HENDERSON "C" (BBB6)				WELL #: 6	RRCID -> 242213						COMPL. DATE 08/22/2008			TOTAL DEPTH 6775		PERF. 6019 - 6622
02	336	N	309	-0-	-27	-0-	309	3			N	-0-					-0-
03	372	N	272	-0-	-100	-0-	272	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
	HENDERSON, J. W.				WELL #: 6	RRCID -> 242387						COMPL. DATE 09/01/2008			TOTAL DEPTH 6975		PERF. 6265 - 6821
02	1652	N	1604	-0-	-48	-0-	1604	3			N	-0-					-0-
03	1798	N	542	-0-	-1256	-0-	542	3			N	-0-					-0-
04	2295	N	2295	-0-	-0-	-0-	2295	3			N	-0-					-0-
05	1767	N	1495	-0-	-272	-0-	1495	3			N	-0-					-0-
06	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
07	1922	N	1824	-0-	-98	-0-	1824	3			N	-0-					-0-
	CLEGG 83				WELL #: 7	RRCID -> 243580						COMPL. DATE 10/15/2008			TOTAL DEPTH 7050		PERF. 5824 - 6902
02	1428	N	1356	-0-	-72	-0-	1356	3			N	-0-					-0-
03	1519	N	1361	-0-	-158	-0-	1361	3			N	-0-					-0-
04	1410	N	1257	-0-	-153	-0-	1257	3			N	-0-					-0-
05	1488	N	1285	-0-	-203	-0-	1285	3			N	-0-					-0-
06	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
*07	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1175	-0-	-29	-0-	1175	3			N	-0-					-0-
03	1333	N	1216	-0-	-117	-0-	1216	3			N	-0-					-0-
04	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
05	1302	N	1263	-0-	-39	-0-	1263	3			N	-0-					-0-
06	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
07	1302	N	1286	-0-	-16	-0-	1286	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
07	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	X	1365	-0-	-175	-0-	1365	3			N	-0-					-0-
03	1674	X	1447	-0-	-227	-0-	1447	3			N	-0-					-0-
04	1590	X	1516	-0-	-74	-0-	1516	3			N	-0-					-0-
05	1612	X	1511	-0-	-101	-0-	1511	3			N	-0-					-0-
06	1560	X	1511	-0-	-49	-0-	1511	3			N	-0-					-0-
07	1581	X	1524	-0-	-57	-0-	1524	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
03	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
04	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
05	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
06	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
*07	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1473	-0-	-39	-0-	1473	3			N	-0-					-0-
03	1550	N	1403	-0-	-147	-0-	1403	3			N	-0-					-0-
04	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
05	1643	N	1642	-0-	-1	-0-	1642	3			N	-0-					-0-
06	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
*07	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	X	869	-0-	-307	-0-	869	3			N	-0-					-0-
03	1302	X	607	-0-	-695	-0-	607	3			N	-0-					-0-
04	1230	X	680	-0-	-550	-0-	680	3			N	-0-					-0-
05	1240	X	671	-0-	-569	-0-	671	3			N	-0-					-0-
06	1442	X	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
*07	1170	X	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	764	-0-	-20	-0-	764	3			N	-0-					-0-
03	837	N	431	-0-	-406	-0-	431	3			N	-0-					-0-
04	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
05	837	N	632	-0-	-205	-0-	632	3			N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
07	930	N	722	-0-	-208	-0-	722	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
03	1488	N	1262	-0-	-226	-0-	1262	3			N	-0-					-0-
04	1410	N	1239	-0-	-171	-0-	1239	3			N	-0-					-0-
05	1519	N	1372	-0-	-147	-0-	1372	3			N	-0-					-0-
06	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
*07	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	1921	-0-	-39	-0-	1921	3			N	-0-					-0-
03	2170	X	1382	-0-	-788	-0-	1382	3			N	-0-					-0-
04	2070	X	2069	-0-	-1	-0-	2069	3			N	-0-					-0-
05	2139	X	1433	-0-	-706	-0-	1433	3			N	-0-					-0-
06	2070	X	2064	-0-	-6	-0-	2064	3			N	-0-					-0-
07	2139	X	1881	-0-	-258	-0-	1881	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1889	-0-	-43	-0-	1889	3			N	-0-					-0-
03	2139	N	1709	-0-	-430	-0-	1709	3			N	-0-					-0-
04	2040	N	1676	-0-	-364	-0-	1676	3			N	-0-					-0-
05	2077	N	1568	-0-	-509	-0-	1568	3			N	-0-					-0-
06	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					-0-
*07	1917	N	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1142	-0-	-34	-0-	1142	3			N	-0-					-0-
03	1302	N	1113	-0-	-189	-0-	1113	3			N	-0-					-0-
04	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
05	1271	N	859	-0-	-412	-0-	859	3			N	-0-					-0-
06	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
*07	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1076	X	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
03	1116	X	957	-0-	-159	-0-	957	3			N	-0-					-0-
04	1102	X	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
05	1178	X	870	-0-	-308	-0-	870	3			N	-0-					-0-
06	1140	X	1102	-0-	-38	-0-	1102	3			N	-0-					-0-
07	1178	X	1074	-0-	-104	-0-	1074	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	96	-0-	-44	-0-	96	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	186	N	87	-0-	-99	-0-	87	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3215	-0-	-173	-0-	3215	3			N	-0-					-0-
03	3720	X	2851	-0-	-869	-0-	2851	3			N	-0-					-0-
04	3570	X	3178	-0-	-392	-0-	3178	3			N	-0-					-0-
05	3627	X	2707	-0-	-920	-0-	2707	3			N	-0-					-0-
06	3480	X	2915	-0-	-565	-0-	2915	3			N	-0-					-0-
*07	3606	X	3606	-0-	-0-	-0-	3606	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	774	-0-	-38	-0-	774	3			N	-0-					-0-
03	868	N	723	-0-	-145	-0-	723	3			N	-0-					-0-
04	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
05	868	N	691	-0-	-177	-0-	691	3			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
07	930	N	861	-0-	-69	-0-	861	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
03	744	N	651	-0-	-93	-0-	651	3			N	-0-					-0-
04	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-
05	744	N	646	-0-	-98	-0-	646	3			N	-0-					-0-
06	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
*07	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
03	975	N	975	-0-	-0-	-0-	807	3	168	9	N	153					153
04	717	N	717	-0-	-0-	-0-	669	3	48	9	N	44	174	1			23
05	868	N	322	-0-	-546	-0-	322	3			N	-0-					23
06	1117	N	1117	-0-	-0-	-0-	1015	3	102	9	N	93					116
*07	919	N	919	-0-	-0-	-0-	849	3	70	9	N	64	1	8			179

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	287	-0-	-21	-0-	287	3			N	-0-					-0-
03	341	N	257	-0-	-84	-0-	257	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	310	N	145	-0-	-165	-0-	145	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	201	-0-	-23	-0-	201	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
03	1457	N	1181	-0-	-276	-0-	1181	3			N	-0-					-0-
04	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
05	1457	N	786	-0-	-671	-0-	786	3			N	-0-					-0-
06	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
07	1519	N	1504	-0-	-15	-0-	1504	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

02	1260	N	1097	-0-	-163	-0-	1097	3			N	-0-					-0-
03	1364	N	1016	-0-	-348	-0-	1016	3			N	-0-					-0-
04	1290	N	1180	-0-	-110	-0-	1180	3			N	-0-					-0-
05	1209	N	938	-0-	-271	-0-	938	3			N	-0-					-0-
06	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
07	1209	N	1193	-0-	-16	-0-	1193	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

02	2800	X	2663	-0-	-137	-0-	2663	3			N	-0-					-0-
03	3100	X	2230	-0-	-870	-0-	2230	3			N	-0-					-0-
04	3070	X	3070	-0-	-0-	-0-	3070	3			N	-0-					-0-
05	3100	X	2304	-0-	-796	-0-	2304	3			N	-0-					-0-
06	3007	X	3007	-0-	-0-	-0-	3007	3			N	-0-					-0-
07	3100	X	2644	-0-	-456	-0-	2644	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

02	3108	X	2696	-0-	-412	-0-	2696	3			N	-0-					-0-
03	3441	X	2350	-0-	-1091	-0-	2350	3			N	-0-					-0-
04	3048	X	3048	-0-	-0-	-0-	3048	3			N	-0-					-0-
05	3100	X	2323	-0-	-777	-0-	2323	3			N	-0-					-0-
06	3004	X	3004	-0-	-0-	-0-	3004	3			N	-0-					-0-
07	3162	X	2748	-0-	-414	-0-	2748	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

02	700	N	669	-0-	-31	-0-	669	3			N	-0-					-0-
03	775	N	570	-0-	-205	-0-	570	3			N	-0-					-0-
04	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
05	744	N	565	-0-	-179	-0-	565	3			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
07	806	N	686	-0-	-120	-0-	686	3			N	-0-					-0-

ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

02	504	N	491	-0-	-13	-0-	491	2			N	-0-					-0-
03	589	N	426	-0-	-163	-0-	426	2			N	-0-					-0-
04	540	N	387	-0-	-153	-0-	387	2			N	-0-					-0-
05	558	N	342	-0-	-216	-0-	342	2			N	-0-					-0-
06	420	N	311	-0-	-109	-0-	311	2			N	-0-					-0-
07	403	N	302	-0-	-101	-0-	302	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
WHITE, FRANK "A-85" WELL #: 2 RRCID -> 090695 COMPL. DATE 09/17/1980 TOTAL DEPTH 6800 PERF. 5793 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	100	-0-	-12	-0-	100	2			N	-0-					-0-
03	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
05	124	N	68	-0-	-56	-0-	68	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	439	-0-	-65	-0-	439	2			N	-0-					-0-
03	620	N	439	-0-	-181	-0-	439	2			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
05	496	N	367	-0-	-129	-0-	367	2			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	558	N	531	-0-	-27	-0-	531	2			N	-0-					-0-
04	570	N	562	-0-	-8	-0-	562	2			N	-0-					-0-
05	558	N	517	-0-	-41	-0-	517	2			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	589	N	506	-0-	-83	-0-	506	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	300	N	175	-0-	-125	-0-	175	2			N	-0-					-0-
05	403	N	273	-0-	-130	-0-	273	2			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
07	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	351	-0-	-125	-0-	351	2			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
*07	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-

AUSTIN PHOENIX OPERATING, LLC 037055
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	480	N	403	-0-	-77	-0-	403	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	403	N	303	-0-	-100	-0-	303	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	78	3	28	9	N	25	25	0			-0-
03	133	N	133	-0-	-0-	-0-	96	3	37	9	N	34	34	0			-0-
04	120	N	118	-0-	-2	-0-	85	3	33	9	N	30	30	0			-0-
05	151	N	151	-0-	-0-	-0-	118	3	33	9	N	30	30	0			-0-
06	120	N	94	-0-	-26	-0-	68	3	26	9	N	24	24	0			-0-
07	124	N	88	-0-	-36	-0-	69	3	19	9	N	17	17	0			-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 06/06/1983 TOTAL DEPTH 6850 PERF. 6024 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	112	-0-	-28	-0-	112	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-		-0-	-0-	5	3			N	-0-					-0-
03	5	N	5	-0-		-0-	-0-	5	3			N	-0-					-0-
04	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	5	N	2	-0-		-3	-0-	2	3			N	-0-					-0-
*07	5	N	5	-0-		-0-	-0-	5	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	13	-0-		-15	-0-	13	3			N	-0-					-0-
03	30	N	30	-0-		-0-	-0-	30	3			N	-0-					-0-
04	30	N	9	-0-		-21	-0-	9	3			N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-		-30	-0-					N	-0-					-0-
07	9	N	-0-	-0-		-9	-0-					N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	97	-0-		-43	-0-	97	3			N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	180	N	-0-	-0-		-180	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*06	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	381	-0-		-11	-0-	381	3			N	-0-					-0-
03	393	N	393	-0-		-0-	-0-	393	3			N	-0-					-0-
04	420	N	418	-0-		-2	-0-	418	3			N	-0-					-0-
05	404	N	404	-0-		-0-	-0-	404	3			N	-0-					-0-
*06	402	N	402	-0-		-0-	-0-	402	3			N	-0-					-0-
07	434	N	376	-0-		-58	-0-	376	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-		-0-	-0-	298	3			N	-0-					-0-
03	287	N	287	-0-		-0-	-0-	287	3			N	-0-					-0-
04	302	N	302	-0-		-0-	-0-	302	3			N	-0-					-0-
05	322	N	322	-0-		-0-	-0-	322	3			N	-0-					-0-
*06	268	N	268	-0-		-0-	-0-	268	3			N	-0-					-0-
*07	276	N	276	-0-		-0-	-0-	276	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	231	-0-		-21	-0-	231	3			N	-0-					-0-
03	239	N	239	-0-		-0-	-0-	239	3			N	-0-					-0-
04	270	N	212	-0-		-58	-0-	212	3			N	-0-					-0-
05	297	N	297	-0-		-0-	-0-	297	3			N	-0-					-0-
06	240	N	216	-0-		-24	-0-	216	3			N	-0-					-0-
07	217	N	203	-0-		-14	-0-	203	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-		-0-	-0-	486	3	2	9	N	2	2	0			-0-
03	727	N	727	-0-		-0-	-0-	723	3	4	9	N	4	4	0			-0-
04	817	N	817	-0-		-0-	-0-	811	3	6	9	N	5	5	0			-0-
05	808	N	808	-0-		-0-	-0-	805	3	3	9	N	3	3	0			-0-
*06	774	N	774	-0-		-0-	-0-	770	3	4	9	N	4	4	0			-0-
07	837	N	826	-0-		-11	-0-	823	3	3	9	N	3	3	0			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055
MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0-	-0-	13	3	1	9	N	1	1	0			-0-
03	22	N	22	-0-	-0-	-0-	20	3	2	9	N	2	2	0			-0-
04	14	N	9	-0-	-5	-0-	8	3	1	9	N	1	1	0			-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	20	3	2	9	N	2	2	0			-0-
*07	14	N	14	-0-	-0-	-0-	13	3	1	9	N	1	1	0			-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
04	870	N	796	-0-	-74	-0-	796	3			N	-0-					-0-
05	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
*06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
07	837	N	795	-0-	-42	-0-	795	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*06	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
07	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2197	N	2197	-0-	-0-	-0-	2197	2			Y	-0-					111
03	2407	X	2407	-0-	-0-	-0-	2407	2			Y	-0-					111
04	2912	N	2912	-0-	-0-	-0-	2912	2			Y	-0-	1	7			110
05	2337	N	2337	-0-	-0-	-0-	2337	2			Y	-0-					110
06	1590	N	1469	-0-	-121	-0-	1469	2			Y	-0-					110
07	2170	N	1360	-0-	-810	-0-	1360	2			Y	-0-					110

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	301	-0-	-63	-0-	301	2			N	-0-					77
03	430	N	430	-0-	-0-	-0-	430	2			N	-0-					77
04	380	N	380	-0-	-0-	-0-	380	2			N	-0-					77
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					77
06	420	N	316	-0-	-104	-0-	316	2			N	-0-					77
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
04	60	N	23	-0-	-37	-0-	23	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					107
03	868	N	553	-0-	-315	-0-	553	2			Y	-0-					107
04	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					107
05	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					107
06	540	N	295	-0-	-245	-0-	295	2			Y	-0-					107
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
06	480	N	405	-0-	-75	-0-	405	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					80
03	620	N	401	-0-	-219	-0-	401	2			Y	-0-					80
04	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					80
05	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					80
06	390	N	214	-0-	-176	-0-	214	2			Y	-0-					80
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					80

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	149					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	149					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	149					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	149					Y	NO RPT					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	180					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	180					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	180					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	180					Y	NO RPT					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*07	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	890	-0-	-426	-0-	890	2			N	-0-					21
03	992	N	913	-0-	-79	-0-	913	2			N	-0-					21
04	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					21
05	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					21
06	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					21
*07	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

02	2408	X	1539	-0-	-869	-0-	1539	2			N	-0-					42
03	3033	X	3033	-0-	-0-	-0-	3021	2	12	9	N	11					53
04	2550	X	2144	-0-	-406	-0-	2144	2			N	-0-					53
05	2573	X	2546	-0-	-27	-0-	2529	2	17	9	N	15					68
06	2940	X	2393	-0-	-547	-0-	2393	2			N	-0-					68
07	3038	X	2501	-0-	-537	-0-	2478	2	23	9	N	21					89

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

02	2856	X	2766	-0-	-90	-0-	2743	2	23	9	N	21					73
03	3162	X	3016	-0-	-146	-0-	2999	2	17	9	N	15					88
04	3060	X	1864	-0-	-1196	-0-	1864	2			N	-0-					88
05	3100	X	2435	-0-	-665	-0-	2416	2	19	9	N	17					105
06	3000	X	2805	-0-	-195	-0-	2805	2			N	-0-					105
07	3069	X	2955	-0-	-114	-0-	2932	2	23	9	N	21					126

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

02	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
03	837	N	663	-0-	-174	-0-	663	3			N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
05	992	N	703	-0-	-289	-0-	703	3			N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
07	1085	N	1075	-0-	-10	-0-	1075	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

02	280	N	261	-0-	-19	-0-	261	3			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*07	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

02	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
04	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
07	930	N	784	-0-	-146	-0-	784	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	647	-0-	-53	-0-	647	3			N	-0-					-0-
03	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
04	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
06	690	N	679	-0-	-11	-0-	679	3			N	-0-					-0-
07	744	N	658	-0-	-86	-0-	658	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	496	N	387	-0-	-109	-0-	387	3			N	-0-					-0-
06	480	N	335	-0-	-145	-0-	335	3			N	-0-					-0-
07	434	N	367	-0-	-67	-0-	367	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
03	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
04	1500	N	1495	-0-	-5	-0-	1495	3			N	-0-					-0-
05	1612	N	1448	-0-	-164	-0-	1448	3			N	-0-					-0-
06	1440	N	999	-0-	-441	-0-	999	3			N	-0-					-0-
07	1550	N	1020	-0-	-530	-0-	1020	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	370	-0-	-106	-0-	370	2			N	-0-					-0-
03	527	N	339	-0-	-188	-0-	339	2			N	-0-					-0-
04	480	N	417	-0-	-63	-0-	417	2			N	-0-					-0-
05	403	N	308	-0-	-95	-0-	308	2			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
07	434	N	348	-0-	-86	-0-	348	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 037678 COMPL. DATE 11/28/1965 TOTAL DEPTH 7000 PERF. 6084 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
03	744	N	549	-0-	-195	-0-	549	2			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
*07	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
03	930	N	714	-0-	-216	-0-	714	2			N	-0-					-0-
04	930	N	893	-0-	-37	-0-	893	2			N	-0-					-0-
05	992	N	712	-0-	-280	-0-	712	2			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
*07	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
03	589	N	388	-0-	-201	-0-	388	2			N	-0-					-0-
04	570	N	491	-0-	-79	-0-	491	2			N	-0-					-0-
05	589	N	471	-0-	-118	-0-	471	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*07	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
03	651	N	516	-0-	-135	-0-	516	2			N	-0-					-0-
04	660	N	490	-0-	-170	-0-	490	2			N	-0-					-0-
05	682	N	487	-0-	-195	-0-	487	2			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
*07	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
03	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
05	434	N	370	-0-	-64	-0-	370	2			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
07	434	N	374	-0-	-60	-0-	374	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
05	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
03	558	N	407	-0-	-151	-0-	407	2			N	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-
05	496	N	452	-0-	-44	-0-	452	2			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
*07	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
07	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	639	-0-	-33	-0-	639	2			N	-0-					-0-
03	713	N	447	-0-	-266	-0-	447	2			N	-0-					-0-
04	720	N	717	-0-	-3	-0-	717	2			N	-0-					-0-
05	713	N	469	-0-	-244	-0-	469	2			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
*07	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	947	X	947	-0-	-0-	-0-	947	2			Y	-0-					89
03	992	N	814	-0-	-178	-0-	814	2			Y	-0-					89
04	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-					89
05	992	N	841	-0-	-151	-0-	841	2			Y	-0-					89
06	965	N	965	-0-	-0-	-0-	965	2			Y	-0-					89
*07	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					89

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0-	-0-	57	1	219	2	N	-0-					60
03	279	N	261	-0-	-18	-0-	48	1	213	2	N	-0-					60
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					60
05	310	N	283	-0-	-27	-0-	283	2			N	-0-					60
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					60
07	279	N	-0-	-0-	-279	-0-					N	-0-					60

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					133
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					133
04	352	N	352	-0-	-0-	-0-	352	2			N	-0-					133
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					133
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					133
07	31	N	-0-	-0-	-31	-0-					N	-0-					133

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	449	-0-	-27	-0-	449	2			N	-0-					-0-
03	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
06	510	N	497	-0-	-13	-0-	497	2			N	-0-					-0-
07	713	N	476	-0-	-237	-0-	476	2			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
03	465	N	441	-0-	-24	-0-	441	2			N	-0-					-0-
04	810	N	676	-0-	-134	-0-	676	2			N	-0-					-0-
05	744	N	634	-0-	-110	-0-	634	2			N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
*07	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
03	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 3 RRCID -> 145025 COMPL. DATE 03/11/1993 TOTAL DEPTH 6800 PERF. 6406 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	458	-0-	-18	-0-	458	2			N	-0-					-0-
03	527	N	400	-0-	-127	-0-	400	2			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
05	496	N	403	-0-	-93	-0-	403	2			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
*07	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
03	682	N	679	-0-	-3	-0-	679	2			N	-0-					-0-
04	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
07	806	N	766	-0-	-40	-0-	766	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
03	651	N	501	-0-	-150	-0-	501	2			N	-0-					-0-
04	720	N	654	-0-	-66	-0-	654	2			N	-0-					-0-
05	744	N	630	-0-	-114	-0-	630	2			N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
*07	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	306	-0-	-2	-0-	306	2			N	-0-					-0-
03	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	240	-0-	-684	-0-	8	1	232	2			N	-0-					-0-
03	806	N	437	-0-	-369	-0-	13	1	424	2			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	20	1	362	2			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	31	1	465	2			N	-0-					-0-
06	1042	N	1042	-0-	-0-	-0-	99	1	943	2			N	-0-					-0-
*07	575	N	575	-0-	-0-	-0-	44	1	531	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	484	-0-	-20	-0-	484	2			N	-0-					-0-
03	527	N	382	-0-	-145	-0-	382	2			N	-0-					-0-
04	510	N	288	-0-	-222	-0-	288	2			N	-0-					-0-
05	527	N	283	-0-	-244	-0-	283	2			N	-0-					-0-
06	360	N	283	-0-	-77	-0-	283	2			N	-0-					-0-
07	310	N	201	-0-	-109	-0-	201	2			N	-0-					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

02	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
04	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
05	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
07	930	N	747	-0-	-183	-0-	747	2			N	-0-					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
05	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	527	N	451	-0-	-76	-0-	451	2			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

02	812	N	615	-0-	-197	-0-	615	2			N	-0-					-0-
03	992	N	746	-0-	-246	-0-	746	2			N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
05	682	N	314	-0-	-368	-0-	314	2			N	-0-					-0-
06	720	N	593	-0-	-127	-0-	593	2			N	-0-					-0-
*07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

02	196	N	182	-0-	-14	-0-	182	2			N	-0-					-0-
03	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-
04	180	N	78	-0-	-102	-0-	78	2			N	-0-					-0-
05	217	N	47	-0-	-170	-0-	47	2			N	-0-					-0-
06	120	N	68	-0-	-52	-0-	68	2			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

02	672	N	664	-0-	-8	-0-	664	2			N	-0-					-0-
03	713	N	594	-0-	-119	-0-	594	2			N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
05	744	N	623	-0-	-121	-0-	623	2			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
07	651	N	636	-0-	-15	-0-	636	2			N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

02	1232	N	1134	-0-	-98	-0-	1134	2			N	-0-					-0-
03	1302	N	329	-0-	-973	-0-	329	2			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
05	1271	N	967	-0-	-304	-0-	967	2			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
07	248	N	25	-0-	-223	-0-	25	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	822	-0-	-46	-0-	822	2			N	-0-					-0-
03	837	N	635	-0-	-202	-0-	635	2			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
05	899	N	723	-0-	-176	-0-	723	2			N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
*07	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	674	N	674	-0-	-0-	-0-	671	2	3	9	N	3	23	1			6
03	930	N	709	-0-	-221	-0-	708	2	1	9	N	1					7
04	746	N	746	-0-	-0-	-0-	744	2	2	9	N	2					9
05	787	N	787	-0-	-0-	-0-	784	2	3	9	N	3					12
06	719	N	719	-0-	-0-	-0-	718	2	1	9	N	1					13
07	775	N	-0-	-0-	-775	-0-					N	2					15

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					20
03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					20
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					20
05	620	N	293	-0-	-327	-0-	293	2			N	-0-					20
06	660	N	570	-0-	-90	-0-	570	2			N	-0-					20
07	217	N	-0-	-0-	-217	-0-					N	-0-					20

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	624	N	624	-0-	-0-	-0-	624	2			N	-0-					135
03	682	N	681	-0-	-1	-0-	681	2			N	-0-					135
04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					135
05	991	N	991	-0-	-0-	-0-	991	2			N	-0-					135
06	809	N	809	-0-	-0-	-0-	809	2			N	-0-					135
07	651	N	-0-	-0-	-651	-0-					N	-0-					135

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	539	-0-	-21	-0-	539	2			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
05	589	N	445	-0-	-144	-0-	445	2			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	2			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	607	-0-	-9	-0-	607	2			N	-0-					-0-
03	682	N	210	-0-	-472	-0-	210	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*07	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	712	N	712	-0-	-0-	-0-	224	1	488	2	N	-0-					-0-
03	961	N	238	-0-	-723	-0-	232	1	6	2	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	232	1	111	2	N	-0-					-0-
05	775	N	613	-0-	-162	-0-	236	1	377	2	N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	232	1	108	2	N	-0-					-0-
*07	525	N	525	-0-	-0-	-0-	215	1	310	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1045	-0-	-47	-0-	1045	2			N	-0-					-0-
03	1209	N	806	-0-	-403	-0-	806	2			N	-0-					-0-
04	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
05	1147	N	565	-0-	-582	-0-	565	2			N	-0-					-0-
06	780	N	552	-0-	-228	-0-	552	2			N	-0-					-0-
07	1085	N	505	-0-	-580	-0-	505	2			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	431	-0-	-0-	-0-	431	2			N	-0-					125
03	558	N	520	-0-	-38	-0-	520	2			N	-0-					125
04	581	N	581	-0-	-0-	-0-	581	2			N	-0-					125
05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					125
06	510	N	465	-0-	-45	-0-	465	2			N	-0-					125
07	589	N	-0-	-0-	-589	-0-					N	-0-					125

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
03	372	N	314	-0-	-58	-0-	314	2			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
05	403	N	336	-0-	-67	-0-	336	2			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*07	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
05	744	N	462	-0-	-282	-0-	462	2			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
07	558	N	156	-0-	-402	-0-	156	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	330	N	330	-0-	-0-	-0-	327	2	3	9	N	3	52	1			10
03	341	N	325	-0-	-16	-0-	323	2	2	9	N	2					12
04	380	N	380	-0-	-0-	-0-	374	2	6	9	N	5					17
05	372	N	361	-0-	-11	-0-	355	2	6	9	N	5					22
06	301	N	301	-0-	-0-	-0-	299	2	2	9	N	2					24
07	403	N	-0-	-0-	-403	-0-					N	4					28

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
03	310	N	249	-0-	-61	-0-	249	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	310	N	176	-0-	-134	-0-	176	2			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	38	1	117	3	Y	1					15
							1	9									
03	286	N	286	-0-	-0-	-0-	39	1	245	3	Y	2					17
							2	9									
04	180	N	108	-0-	-72	-0-	107	3	1	9	Y	1					18
05	186	N	133	-0-	-53	-0-	6	1	126	3	Y	1					19
							1	9									
06	210	N	147	-0-	-63	-0-	14	1	132	3	Y	1	13	1			7
							1	9									
*07	193	N	193	-0-	-0-	-0-	19	1	172	3	Y	2					9
							2	9									

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

02	812	N	777	-0-	-35	-0-	777	3			N	-0-					-0-
03	775	N	658	-0-	-117	-0-	658	3			N	-0-					-0-
04	780	N	776	-0-	-4	-0-	776	3			N	-0-					-0-
05	868	N	732	-0-	-136	-0-	732	3			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
07	806	N	711	-0-	-95	-0-	711	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

02	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
03	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-
04	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
05	558	N	385	-0-	-173	-0-	385	3			N	-0-					-0-
06	450	N	339	-0-	-111	-0-	339	3			N	-0-					-0-
07	558	N	477	-0-	-81	-0-	477	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

02	252	N	241	-0-	-11	-0-	241	3			N	-0-					-0-
03	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	310	N	222	-0-	-88	-0-	222	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

02	784	N	755	-0-	-29	-0-	755	3			N	-0-					-0-
03	837	N	644	-0-	-193	-0-	644	3			N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
05	837	N	711	-0-	-126	-0-	711	3			N	-0-					-0-
06	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
*07	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

02	336	N	319	-0-	-17	-0-	319	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

02	224	N	221	-0-	-3	-0-	221	3			N	-0-					-0-
03	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

02	196	N	179	-0-	-17	-0-	179	3			N	-0-					-0-
03	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

02	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
03	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
04	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
05	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
*07	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	734	-0-	-22	-0-	734	3			N	-0-					-0-
03	837	N	727	-0-	-110	-0-	727	3			N	-0-					-0-
04	810	N	806	-0-	-4	-0-	806	3			N	-0-					-0-
05	806	N	512	-0-	-294	-0-	512	3			N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	837	N	809	-0-	-28	-0-	809	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

02	504	N	476	-0-	-28	-0-	476	3			N	-0-					-0-
03	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	527	N	418	-0-	-109	-0-	418	3			N	-0-					-0-
06	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
07	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

02	476	N	449	-0-	-27	-0-	449	3			N	-0-					-0-
03	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
05	496	N	389	-0-	-107	-0-	389	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

02	532	N	491	-0-	-41	-0-	491	3			N	-0-					-0-
03	589	N	469	-0-	-120	-0-	469	3			N	-0-					-0-
04	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-
05	558	N	468	-0-	-90	-0-	468	3			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

02	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
03	620	N	541	-0-	-79	-0-	541	3			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
05	620	N	509	-0-	-111	-0-	509	3			N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	496	N	436	-0-	-60	-0-	436	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	496	N	377	-0-	-119	-0-	377	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*07	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	777	-0-	-315	-0-	777	3			N	-0-					-0-
03	1178	N	779	-0-	-399	-0-	779	3			N	-0-					-0-
04	1140	N	1125	-0-	-15	-0-	1125	3			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
07	1178	N	1117	-0-	-61	-0-	1117	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	217	N	95	-0-	-122	-0-	95	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	591	N	591	-0-	-0-	-0-	145	1	440	3	Y	5					18
							6	9									
03	651	N	478	-0-	-173	-0-	65	1	410	3	Y	3					21
							3	9									
04	726	N	726	-0-	-0-	-0-	716	3	10	9	Y	9					30
05	738	N	738	-0-	-0-	-0-	34	1	696	3	Y	7					37
							8	9									
06	748	N	748	-0-	-0-	-0-	72	1	669	3	Y	6	39	1			4
							7	9									
*07	734	N	734	-0-	-0-	-0-	74	1	653	3	Y	6					10
							7	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
03	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	434	N	340	-0-	-94	-0-	340	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

02	196	N	169	-0-	-27	-0-	169	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
06	210	N	77	-0-	-133	-0-	77	3			N	-0-					-0-
07	217	N	62	-0-	-155	-0-	62	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

02	84	N	63	-0-	-21	-0-	63	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-
07	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

02	870	N	870	-0-	-0-	-0-	214	1	647	3	Y	8					19
							9	9									
03	899	N	773	-0-	-126	-0-	105	1	662	3	Y	5					24
							6	9									
04	690	N	539	-0-	-151	-0-	532	3	7	9	Y	6					30
05	961	N	716	-0-	-245	-0-	33	1	675	3	Y	7					37
							8	9									
06	966	N	966	-0-	-0-	-0-	93	1	864	3	Y	8	45	1			-0-
							9	9									
*07	881	N	881	-0-	-0-	-0-	89	1	783	3	Y	8					8
							9	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

02	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
03	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	558	N	438	-0-	-120	-0-	438	3			N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
07	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
04	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
05	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1215	N	1215	-0-	-0-	-0-	299	1	903	3	Y	12					39
							13	9									
03	1333	N	1067	-0-	-266	-0-	145	1	913	3	Y	8					47
							9	9									
04	1290	N	1159	-0-	-131	-0-	1144	3	15	9	Y	14					61
05	1333	N	1250	-0-	-83	-0-	59	1	1179	3	Y	11					72
							12	9									
06	1270	N	1270	-0-	-0-	-0-	123	1	1134	3	Y	12	78	1			6
							13	9									
*07	1331	N	1331	-0-	-0-	-0-	134	1	1185	3	Y	11					17
							12	9									

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	589	N	476	-0-	-113	-0-	476	3			N	-0-					-0-
04	570	N	324	-0-	-246	-0-	324	3			N	-0-					-0-
05	620	N	199	-0-	-421	-0-	199	3			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*07	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	731	-0-	-193	-0-	731	3			N	-0-					-0-
03	1023	N	675	-0-	-348	-0-	675	3			N	-0-					-0-
04	990	N	918	-0-	-72	-0-	918	3			N	-0-					-0-
05	806	N	654	-0-	-152	-0-	654	3			N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
07	961	N	518	-0-	-443	-0-	518	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	686	-0-	-70	-0-	686	3			N	-0-					-0-
03	837	N	753	-0-	-84	-0-	753	3			N	-0-					-0-
04	780	N	771	-0-	-9	-0-	771	3			N	-0-					-0-
05	775	N	667	-0-	-108	-0-	667	3			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
07	806	N	650	-0-	-156	-0-	650	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	164	-0-	-32	-0-	164	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
03	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	806	N	634	-0-	-172	-0-	634	3			N	-0-					-0-
06	690	N	530	-0-	-160	-0-	530	3			N	-0-					-0-
07	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
03	961	N	847	-0-	-114	-0-	847	3			N	-0-					-0-
04	990	N	958	-0-	-32	-0-	958	3			N	-0-					-0-
05	992	N	764	-0-	-228	-0-	764	3			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
07	992	N	950	-0-	-42	-0-	950	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
03	930	N	816	-0-	-114	-0-	816	3			N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
05	930	N	762	-0-	-168	-0-	762	3			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	930	N	716	-0-	-214	-0-	716	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	635	-0-	-9	-0-	635	3			N	-0-					-0-
03	775	N	664	-0-	-111	-0-	664	3			N	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
05	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
07	744	N	675	-0-	-69	-0-	675	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	527	-0-	-5	-0-	527	3			N	-0-					-0-
03	589	N	413	-0-	-176	-0-	413	3			N	-0-					-0-
04	540	N	402	-0-	-138	-0-	402	3			N	-0-					-0-
05	589	N	401	-0-	-188	-0-	401	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	434	N	367	-0-	-67	-0-	367	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
*06	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	226	2	1	9	Y	1					9
03	186	N	186	-0-	-0-	-0-	184	2	2	9	Y	2					11
04	240	N	240	-0-	-0-	-0-	239	2	1	9	Y	1					12
05	248	N	213	-0-	-35	-0-	213	2			Y	-0-					12
*06	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					12
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	196	-0-	-196	-0-	196	2			Y	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
04	330	N	182	-0-	-148	-0-	182	2			Y	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	2			Y	-0-					-0-
*06	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1043	-0-	-21	-0-	1043	2			Y	-0-					-0-
03	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					-0-
04	1170	N	1133	-0-	-37	-0-	1133	2			Y	-0-					-0-
05	1147	N	1120	-0-	-27	-0-	1120	2			Y	-0-					-0-
*06	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1213	N	1213	-0-	-0-	-0-	1212	2	1	9	Y	1					2
03	1104	N	1104	-0-	-0-	-0-	1102	2	2	9	Y	2					4
04	1290	N	1283	-0-	-7	-0-	1282	2	1	9	Y	1					5
05	1333	N	1327	-0-	-6	-0-	1327	2			Y	-0-					5
*06	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					5
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	684	-0-	-44	-0-	684	2			Y	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
04	780	N	728	-0-	-52	-0-	728	2			Y	-0-					-0-
05	744	N	618	-0-	-126	-0-	618	2			Y	-0-					-0-
06	660	N	594	-0-	-66	-0-	594	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					7
03	676	N	676	-0-	-0-	-0-	673	2	3	9	Y	3					10
04	896	N	896	-0-	-0-	-0-	895	2	1	9	Y	1					11
05	899	N	850	-0-	-49	-0-	850	2			Y	-0-					11
*06	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					11
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1128	N	1128	-0-	-0-	-0-	1128	2			Y	-0-					-0-
03	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					-0-
04	1200	N	1163	-0-	-37	-0-	1163	2			Y	-0-					-0-
05	1240	N	1075	-0-	-165	-0-	1075	2			Y	-0-					-0-
*06	1138	N	1138	-0-	-0-	-0-	1138	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	N	544	-0-	-0-	-0-	544	2			N	-0-					98
03	525	N	525	-0-	-0-	-0-	525	2			N	-0-					98
04	600	N	524	-0-	-76	-0-	524	2			N	-0-					98
05	589	N	552	-0-	-37	-0-	552	2			N	-0-					98
*06	630	N	630	-0-	-0-	-0-	630	2			N	-0-					98
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
05	558	N	514	-0-	-44	-0-	514	2			Y	-0-					-0-
*06	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1381	-0-	-19	-0-	1381	2			Y	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-
04	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					-0-
05	1519	N	1484	-0-	-35	-0-	1484	2			Y	-0-					-0-
*06	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1269	N	1269	-0-	-0-	-0-	1269	2			Y	-0-					-0-
03	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					-0-
04	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					-0-
05	1395	N	1344	-0-	-51	-0-	1344	2			Y	-0-					-0-
*06	1482	N	1482	-0-	-0-	-0-	1482	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1269	-0-	-47	-0-	1269	2			Y	-0-					-0-
03	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					-0-
04	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					-0-
05	1460	N	1460	-0-	-0-	-0-	1460	2			Y	-0-					-0-
*06	1465	N	1465	-0-	-0-	-0-	1465	2			Y	-0-					-0-
*07	1395	X	NO RPT	-0-	-1395	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
*06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	391	-0-	-29	-0-	391	2			Y	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-
05	434	N	385	-0-	-49	-0-	385	2			Y	-0-					-0-
*06	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1002	-0-	-34	-0-	1002	2			Y	-0-					-0-
03	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-
04	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-
05	1116	N	877	-0-	-239	-0-	877	2			Y	-0-					-0-
*06	1179	N	1179	-0-	-0-	-0-	1179	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1410	-0-	-18	-0-	1410	2			Y	-0-					-0-
03	1193	N	1193	-0-	-0-	-0-	1193	2			Y	-0-					-0-
04	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					-0-
05	1550	N	1497	-0-	-53	-0-	1497	2			Y	-0-					-0-
*06	1491	N	1491	-0-	-0-	-0-	1491	2			Y	-0-					-0-
*07	1550	X	NO RPT	-0-	-1550	-0-					Y	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	789	-0-	-23	-0-	789	2			Y	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
04	865	N	865	-0-	-0-	-0-	865	2			Y	-0-					-0-
05	868	N	818	-0-	-50	-0-	818	2			Y	-0-					-0-
*06	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	404	-0-	-16	-0-	404	2			N	-0-					98
03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					98
04	433	N	433	-0-	-0-	-0-	433	2			N	-0-					98
05	434	N	309	-0-	-125	-0-	309	2			N	-0-					98
*06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					98
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1882	-0-	-50	-0-	1882	2			N	-0-					-0-
03	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
04	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
05	2077	N	1539	-0-	-538	-0-	1539	2			N	-0-					-0-
*06	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	904	-0-	-104	-0-	904	2			N	-0-					-0-
03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
04	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
05	992	N	764	-0-	-228	-0-	764	2			N	-0-					-0-
*06	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	587	-0-	-29	-0-	587	2			Y	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
04	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
05	651	N	481	-0-	-170	-0-	481	2			Y	-0-					-0-
*06	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	440	-0-	-36	-0-	440	2			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
05	496	N	380	-0-	-116	-0-	380	2			N	-0-					-0-
*06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	391	-0-	-29	-0-	391	2			Y	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-
05	434	N	359	-0-	-75	-0-	359	2			Y	-0-					-0-
*06	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	318	-0-	-18	-0-	318	2			Y	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
05	341	N	305	-0-	-36	-0-	305	2			Y	-0-					-0-
*06	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	391	-0-	-29	-0-	391	2			Y	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					-0-
05	434	N	391	-0-	-43	-0-	391	2			Y	-0-					-0-
*06	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1735	-0-	-85	-0-	1735	2			Y	-0-					-0-
03	1706	N	1706	-0-	-0-	-0-	1706	2			Y	-0-					-0-
04	1925	N	1925	-0-	-0-	-0-	1925	2			Y	-0-					-0-
05	1922	N	1530	-0-	-392	-0-	1530	2			Y	-0-					-0-
*06	1983	N	1983	-0-	-0-	-0-	1983	2			Y	-0-					-0-
*07	1922	X	NO RPT	-0-	-1922	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
05	403	N	331	-0-	-72	-0-	331	2			Y	-0-					-0-
*06	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	635	-0-	-9	-0-	635	2			Y	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
04	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
05	713	N	518	-0-	-195	-0-	518	2			Y	-0-					-0-
*06	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 613 RRCID -> 193870 COMPL. DATE 12/11/2002 TOTAL DEPTH 7000 PERF. 6573 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
05	620	N	510	-0-	-110	-0-	510	2			Y	-0-					-0-
*06	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	342	-0-	-78	-0-	342	2			Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	2			Y	-0-					-0-
*06	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
04	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
05	651	N	627	-0-	-24	-0-	627	2			Y	-0-					-0-
*06	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1466	-0-	-18	-0-	1466	2			N	-0-					-0-
03	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
04	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
05	1612	N	1535	-0-	-77	-0-	1535	2			Y	-0-					-0-
*06	1580	N	1580	-0-	-0-	-0-	1580	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. 253162
WALLEN-MILLER WELL #: RRCID -> 044545 COMPL. DATE 04/10/1968 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/22/2009

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	682	-0-	-214	-0-	32	1	650	2	Y	-0-	1	1			-0-
03	940	N	940	-0-	-0-	-0-	41	1	899	2	Y	-0-					-0-
*04	837	N	837	-0-	-0-	-0-	36	1	801	2	Y	-0-					-0-
*05	1847	N	1847	-0-	-0-	-0-	1847	3			Y	-0-					-0-
*06	1132	N	1132	-0-	-0-	-0-	1132	3			Y	-0-					-0-
*07	1904	N	1904	-0-	-0-	-0-	1904	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	15	1	293	2	Y	-0-					-0-
03	326	N	326	-0-	-0-	-0-	14	1	312	2	Y	-0-					-0-
*04	322	N	322	-0-	-0-	-0-	14	1	308	3	Y	-0-					-0-
*05	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
*06	270	N	172	-0-	-98	-0-	172	3			Y	-0-					-0-
07	341	N	164	-0-	-177	-0-	164	3			Y	-0-					-0-

HENDERSON-STATE 3 WELL #: 3 RRCID -> 158868 COMPL. DATE 04/12/1996 TOTAL DEPTH 7310 PERF. 6634 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIML NATURAL RESOURCES, LLC 268313
MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	623	-0-	-49	-0-	623	3			N	-0-					-0-
03	806	N	640	-0-	-166	-0-	640	3			N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
05	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
07	806	N	735	-0-	-71	-0-	735	3			N	-0-					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	300	N	268	-0-	-32	-0-	267	3	1	9	N	1	1	8			-0-
05	310	N	227	-0-	-83	-0-	227	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	270	N	169	-0-	-101	-0-	168	3	1	9	N	1	1	8			-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	591	3	1	9	N	1	1	8			-0-
04	360	N	278	-0-	-82	-0-	277	3	1	9	N	1	1	8			-0-
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
06	570	N	288	-0-	-282	-0-	288	3			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0-	-0-	43	1	144	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	43	1	152	3	N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	42	1	179	3	N	-0-					-0-
05	217	N	213	-0-	-4	-0-	49	1	164	3	N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	54	1	161	3	N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	58	1	164	3	N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
03	248	N	178	-0-	-70	-0-	178	2			Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	2			Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	2			Y	-0-					-0-
04	270	N	240	-0-	-30	-0-	240	2			Y	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
06	270	N	220	-0-	-50	-0-	220	2			Y	-0-					-0-
*07	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-
*07	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	737	N	737	-0-	-0-	-0-	736	2	1	9	Y	1					2
03	682	N	613	-0-	-69	-0-	612	2	1	9	Y	1					3
04	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					3
05	806	N	484	-0-	-322	-0-	483	2	1	9	Y	1					4
06	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					4
*07	830	N	830	-0-	-0-	-0-	829	2	1	9	Y	1					5

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-
05	372	N	266	-0-	-106	-0-	266	2			Y	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
*07	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1549	N	1549	-0-	-0-	-0-	1547	2	2	9	Y	2					9
03	1581	N	770	-0-	-811	-0-	768	2	2	9	Y	2	9	1			2
04	1440	N	1374	-0-	-66	-0-	1373	2	1	9	Y	1					3
05	1581	N	1188	-0-	-393	-0-	1187	2	1	9	Y	1					4
06	1113	N	1113	-0-	-0-	-0-	1112	2	1	9	Y	1					5
07	1426	N	1323	-0-	-103	-0-	1323	2			Y	-0-					5

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	257	2			Y	-0-	1	1			1
03	403	N	202	-0-	-201	-0-	202	2			Y	-0-					1
04	330	N	268	-0-	-62	-0-	267	2	1	9	Y	1					2
05	279	N	148	-0-	-131	-0-	148	2			Y	-0-					2
06	235	N	235	-0-	-0-	-0-	235	2			Y	-0-	2	1			-0-
*07	245	N	245	-0-	-0-	-0-	244	2	1	9	Y	1					1

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	125	-0-	-15	-0-	125	2			N	-0-					-0-
03	155	N	14	-0-	-141	-0-	14	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
05	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0-	-0-	588	2	4	9	Y	4	135	1			16
03	713	N	200	-0-	-513	-0-	189	2	11	9	Y	10					26
04	660	N	527	-0-	-133	-0-	495	2	32	9	Y	29					55
05	651	N	362	-0-	-289	-0-	333	2	29	9	Y	26					81
06	473	N	473	-0-	-0-	-0-	464	2	9	9	Y	8					89
*07	623	N	623	-0-	-0-	-0-	598	2	25	9	Y	23					112

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	634	N	634	-0-	-0-	-0-	628	2	6	9	Y	5					5
03	1085	N	579	-0-	-506	-0-	579	2			Y	-0-					5
04	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-					5
05	1552	N	1552	-0-	-0-	-0-	1552	2			Y	-0-					5
06	1071	N	1071	-0-	-0-	-0-	1071	2			Y	-0-					5
07	1054	N	1010	-0-	-44	-0-	1010	2			Y	-0-					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					102
03	992	N	579	-0-	-413	-0-	579	2			Y	-0-					102
04	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					102
05	837	N	400	-0-	-437	-0-	400	2			Y	-0-					102
06	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					102
07	992	N	653	-0-	-339	-0-	653	2			Y	-0-					102

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1428	-0-	-1372	7388	1413	2	15	9	Y	14					102
03	3100	N	1168	-0-	-1932	5456	1153	2	15	9	Y	14					116
04	3000	N	1996	-0-	-1004	4452	1982	2	14	9	Y	13					129
05	3100	N	1570	-0-	-1530	2922	1560	2	10	9	Y	9					138
06	3000	N	1700	-0-	-1300	1622	1696	2	4	9	Y	4	128	1			14
*07	3100	N	1745	-0-	-1355	267	1732	2	13	9	Y	12					26

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	342	2	2	9	Y	2	50	1			6
03	124	N	82	-0-	-42	-0-	79	2	3	9	Y	3					9
04	602	N	602	-0-	-0-	-0-	590	2	12	9	Y	11					20
05	539	N	539	-0-	-0-	-0-	528	2	11	9	Y	10					30
06	523	N	523	-0-	-0-	-0-	520	2	3	9	Y	3					33
*07	645	N	645	-0-	-0-	-0-	636	2	9	9	Y	8					41

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					-0-
03	868	N	774	-0-	-94	-0-	774	2			Y	-0-					-0-
04	840	N	489	-0-	-351	-0-	489	2			Y	-0-					-0-
05	806	N	658	-0-	-148	-0-	658	2			Y	-0-					-0-
06	750	N	562	-0-	-188	-0-	562	2			Y	-0-					-0-
*07	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	509	2	1	9	Y	1					7
03	519	N	519	-0-	-0-	-0-	518	2	1	9	Y	1					8
04	533	N	533	-0-	-0-	-0-	532	2	1	9	Y	1					9
05	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					9
06	567	N	567	-0-	-0-	-0-	566	2	1	9	Y	1	9	1			1
*07	622	N	622	-0-	-0-	-0-	621	2	1	9	Y	1					2

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	X	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
07	372	N	170	-0-	-202	-0-	170	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	719	N	719	-0-	-0-	-0-	718	2	1	9	Y	1					4
03	355	N	355	-0-	-0-	-0-	354	2	1	9	Y	1	4	1			1
04	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					1
05	422	N	422	-0-	-0-	-0-	421	2	1	9	Y	1					2
06	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					2
*07	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					2

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
03	372	N	204	-0-	-168	-0-	204	2			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
05	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

02	2642	X	2642	-0-	-0-	-0-	2642	2			Y	-0-					10
03	2790	X	1931	-0-	-859	-0-	1931	2			Y	-0-					10
04	3579	X	3579	-0-	-0-	-0-	3579	2			Y	-0-					10
05	3208	X	3208	-0-	-0-	-0-	3208	2			Y	-0-					10
06	3121	X	3121	-0-	-0-	-0-	3121	2			Y	-0-					10
07	3689	X	3190	-0-	-499	-0-	3190	2			Y	-0-					10

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

02	754	N	754	-0-	-0-	-0-	751	2	3	9	Y	3					5
03	651	N	451	-0-	-200	-0-	449	2	2	9	Y	2					7
04	634	N	634	-0-	-0-	-0-	632	2	2	9	Y	2	6	1			3
05	651	N	614	-0-	-37	-0-	613	2	1	9	Y	1					4
06	669	N	669	-0-	-0-	-0-	668	2	1	9	Y	1					5
*07	897	N	897	-0-	-0-	-0-	896	2	1	9	Y	1					6

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

02	540	N	540	-0-	-0-	-0-	538	2	2	9	Y	2					3
03	713	N	508	-0-	-205	-0-	507	2	1	9	Y	1					4
04	780	N	462	-0-	-318	-0-	462	2			Y	-0-	3	1			1
05	589	N	375	-0-	-214	-0-	374	2	1	9	Y	1					2
06	507	N	507	-0-	-0-	-0-	506	2	1	9	Y	1					3
*07	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					3

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

02	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
03	1457	N	1084	-0-	-373	-0-	1084	2			N	-0-					-0-
04	1560	N	766	-0-	-794	-0-	766	2			N	-0-					-0-
05	2170	N	917	-0-	-1253	-0-	917	2			N	-0-					-0-
06	1050	N	736	-0-	-314	-0-	736	2			N	-0-					-0-
*07	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1350	N	1350	-0-	-0-	-0-	1350	2			Y	-0-					1
03	1341	N	1341	-0-	-0-	-0-	1340	2	1	9	Y	1					2
04	1141	N	1141	-0-	-0-	-0-	1140	2	1	9	Y	1	2	1			1
05	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					1
06	1377	N	1377	-0-	-0-	-0-	1377	2			Y	-0-					1
*07	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					1

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	870	-0-	-0-	-0-	870	2			Y	-0-	1	1			1
03	1054	N	557	-0-	-497	-0-	557	2			Y	-0-					1
04	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					1
05	961	N	670	-0-	-291	-0-	669	2	1	9	Y	1					2
06	716	N	716	-0-	-0-	-0-	716	2			Y	-0-	2	1			-0-
*07	1087	N	1087	-0-	-0-	-0-	1086	2	1	9	Y	1					1

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	973	N	973	-0-	-0-	-0-	969	2	4	9	Y	4					33
03	582	N	582	-0-	-0-	-0-	576	2	6	9	Y	5					38
04	703	N	703	-0-	-0-	-0-	699	2	4	9	Y	4					42
05	930	N	782	-0-	-148	-0-	779	2	3	9	Y	3					45
06	778	N	778	-0-	-0-	-0-	778	2			Y	-0-	41	1			4
07	713	N	644	-0-	-69	-0-	640	2	4	9	Y	4					8

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	929	N	929	-0-	-0-	-0-	922	2	7	9	Y	6	23	1			18
03	775	N	531	-0-	-244	-0-	527	2	4	9	Y	4					22
04	973	N	973	-0-	-0-	-0-	971	2	2	9	Y	2					24
05	806	N	672	-0-	-134	-0-	669	2	3	9	Y	3					27
06	510	N	503	-0-	-7	-0-	501	2	2	9	Y	2	22	1			7
07	837	N	815	-0-	-22	-0-	809	2	6	9	Y	5					12

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0-	-0-	538	2	79	9	Y	72					104
03	806	N	367	-0-	-439	-0-	315	2	52	9	Y	47	91	1			60
04	600	N	553	-0-	-47	-0-	469	2	84	9	Y	76	87	1			49
05	758	N	758	-0-	-0-	-0-	689	2	69	9	Y	63	87	1			25
06	751	N	751	-0-	-0-	-0-	677	2	74	9	Y	67					92
*07	922	N	922	-0-	-0-	-0-	850	2	72	9	Y	65	86	1			71

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	346	N	346	-0-	-0-	-0-	345	2	1	9	Y	1					2
03	406	N	406	-0-	-0-	-0-	405	2	1	9	Y	1					3
04	293	N	293	-0-	-0-	-0-	293	2			Y	-0-	2	1			1
05	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					1
06	390	N	174	-0-	-216	-0-	173	2	1	9	Y	1					2
*07	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					2

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1422	N	1422	-0-	-0-	-0-	1421	2	1	9	Y	1					7
03	1085	N	877	-0-	-208	-0-	876	2	1	9	Y	1					8
04	1605	N	1605	-0-	-0-	-0-	1604	2	1	9	Y	1					9
05	1581	N	1530	-0-	-51	-0-	1529	2	1	9	Y	1					10
06	1220	N	1220	-0-	-0-	-0-	1220	2			Y	-0-	9	1			1
07	1674	N	1362	-0-	-312	-0-	1361	2	1	9	Y	1					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1657	N	1657	-0-	-0-	-0-	1655	2	2	9	N	2	5	1			4
03	1674	N	1030	-0-	-644	-0-	1029	2	1	9	N	1					5
04	1620	N	1462	-0-	-158	-0-	1462	2			N	-0-					5
05	1674	N	1125	-0-	-549	-0-	1124	2	1	9	N	1					6
06	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-	4	1			2
*07	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					2

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1488	-0-	-332	-0-	1488	2			N	-0-					-0-
03	1984	N	1218	-0-	-766	-0-	1218	2			N	-0-					-0-
04	1830	N	1710	-0-	-120	-0-	1710	2			N	-0-					-0-
05	1643	N	1587	-0-	-56	-0-	1587	2			N	-0-					-0-
06	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
07	1767	N	1465	-0-	-302	-0-	1465	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	696	-0-	-0-	-0-	689	2	7	9	Y	6	20	1			16
03	899	N	749	-0-	-150	-0-	746	2	3	9	Y	3					19
04	1020	N	658	-0-	-362	-0-	656	2	2	9	Y	2					21
05	1168	N	1168	-0-	-0-	-0-	1165	2	3	9	Y	3					24
06	769	N	769	-0-	-0-	-0-	768	2	1	9	Y	1	19	1			6
*07	1099	N	1099	-0-	-0-	-0-	1095	2	4	9	Y	4					10

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
03	1984	X	1838	-0-	-146	-0-	1838	2			N	-0-					-0-
04	3279	X	3279	-0-	-0-	-0-	3279	2			N	-0-					-0-
05	2506	X	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
06	2315	X	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
*07	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	830	N	830	-0-	-0-	-0-	828	2	2	9	Y	2					3
03	1116	N	837	-0-	-279	-0-	836	2	1	9	Y	1					4
04	999	N	999	-0-	-0-	-0-	997	2	2	9	Y	2	4	1			2
05	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					2
06	810	N	530	-0-	-280	-0-	529	2	1	9	Y	1					3
07	1023	N	754	-0-	-269	-0-	753	2	1	9	Y	1					4

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	542	N	542	-0-	-0-	-0-	541	2	1	9	Y	1					3
03	587	N	587	-0-	-0-	-0-	586	2	1	9	Y	1					4
04	638	N	638	-0-	-0-	-0-	636	2	2	9	Y	2	4	1			2
05	638	N	638	-0-	-0-	-0-	637	2	1	9	Y	1					3
06	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					3
*07	756	N	756	-0-	-0-	-0-	755	2	1	9	Y	1					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	70	2	7	9	Y	6					12
03	713	N	339	-0-	-374	-0-	333	2	6	9	Y	5					17
04	483	N	483	-0-	-0-	-0-	477	2	6	9	Y	5	15	1			7
05	687	N	687	-0-	-0-	-0-	684	2	3	9	Y	3					10
06	541	N	541	-0-	-0-	-0-	539	2	2	9	Y	2					12
*07	688	N	688	-0-	-0-	-0-	686	2	2	9	Y	2					14

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

02	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
03	1395	N	495	-0-	-900	-0-	495	2			N	-0-					-0-
04	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
05	899	N	796	-0-	-103	-0-	796	2			N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
07	806	N	638	-0-	-168	-0-	638	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

02	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
03	310	N	244	-0-	-66	-0-	244	2			Y	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

02	695	N	695	-0-	-0-	-0-	686	2	9	9	Y	8					16
03	651	N	602	-0-	-49	-0-	596	2	6	9	Y	5					21
04	630	N	536	-0-	-94	-0-	529	2	7	9	Y	6	19	1			8
05	651	N	544	-0-	-107	-0-	540	2	4	9	Y	4					12
06	570	N	507	-0-	-63	-0-	504	2	3	9	Y	3					15
*07	607	N	607	-0-	-0-	-0-	604	2	3	9	Y	3					18

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

02	184	N	184	-0-	-0-	-0-	184	2			Y	-0-	1	1			1
03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					1
04	240	N	229	-0-	-11	-0-	229	2			Y	-0-					1
05	217	N	206	-0-	-11	-0-	206	2			Y	-0-					1
06	270	N	170	-0-	-100	-0-	170	2			Y	-0-	1	1			-0-
*07	164	N	164	-0-	-0-	-0-	163	2	1	9	Y	1					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

02	751	N	751	-0-	-0-	-0-	747	2	4	9	Y	4					8
03	1271	N	753	-0-	-518	-0-	751	2	2	9	Y	2					10
04	1305	N	1305	-0-	-0-	-0-	1302	2	3	9	Y	3	9	1			4
05	1078	N	1078	-0-	-0-	-0-	1076	2	2	9	Y	2					6
06	979	N	979	-0-	-0-	-0-	978	2	1	9	Y	1					7
07	1364	N	961	-0-	-403	-0-	959	2	2	9	Y	2					9

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

02	1028	N	1028	-0-	-0-	-0-	1026	2	2	9	Y	2					3
03	1426	N	967	-0-	-459	-0-	966	2	1	9	Y	1					4
04	1452	N	1452	-0-	-0-	-0-	1452	2			Y	-0-	3	1			1
05	1302	N	1302	-0-	-0-	-0-	1301	2	1	9	Y	1					2
06	1112	N	1112	-0-	-0-	-0-	1111	2	1	9	Y	1					3
07	1488	N	1386	-0-	-102	-0-	1386	2			Y	-0-					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1642	X	1642	-0-	-0-	-0-	1640	2	2	9	Y	2					7
03	2294	X	1480	-0-	-814	-0-	1480	2			Y	-0-	6	1			1
04	2220	X	1835	-0-	-385	-0-	1834	2	1	9	Y	1					2
05	1829	X	1448	-0-	-381	-0-	1447	2	1	9	Y	1					3
06	1770	X	1456	-0-	-314	-0-	1456	2			Y	-0-					3
07	1891	N	1658	-0-	-233	-0-	1657	2	1	9	Y	1					4

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	280	2	10	9	Y	9					18
03	589	N	325	-0-	-264	-0-	317	2	8	9	Y	7					25
04	613	N	613	-0-	-0-	-0-	605	2	8	9	Y	7	22	1			10
05	440	N	440	-0-	-0-	-0-	436	2	4	9	Y	4					14
06	474	N	474	-0-	-0-	-0-	470	2	4	9	Y	4					18
*07	667	N	667	-0-	-0-	-0-	664	2	3	9	Y	3					21

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	595	-0-	-0-	-0-	585	2	10	9	Y	9					17
03	636	N	636	-0-	-0-	-0-	628	2	8	9	Y	7					24
04	619	N	619	-0-	-0-	-0-	611	2	8	9	Y	7	22	1			9
05	741	N	741	-0-	-0-	-0-	735	2	6	9	Y	5					14
06	706	N	706	-0-	-0-	-0-	703	2	3	9	Y	3					17
*07	663	N	663	-0-	-0-	-0-	660	2	3	9	Y	3					20

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1491	N	1491	-0-	-0-	-0-	1489	2	2	9	Y	2					7
03	1798	N	1494	-0-	-304	-0-	1493	2	1	9	Y	1	7	1			1
04	1844	N	1844	-0-	-0-	-0-	1843	2	1	9	Y	1					2
05	1643	N	1329	-0-	-314	-0-	1328	2	1	9	Y	1					3
06	1478	N	1478	-0-	-0-	-0-	1477	2	1	9	Y	1					4
07	1891	N	1572	-0-	-319	-0-	1572	2			Y	-0-					4

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	954	N	954	-0-	-0-	-0-	953	2	1	9	Y	1					3
03	620	N	503	-0-	-117	-0-	503	2			Y	-0-	3	1			-0-
04	666	N	666	-0-	-0-	-0-	665	2	1	9	Y	1					1
05	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					1
06	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					1
07	682	N	534	-0-	-148	-0-	533	2	1	9	Y	1					2

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					1
03	904	N	904	-0-	-0-	-0-	903	2	1	9	Y	1					2
04	1143	N	1143	-0-	-0-	-0-	1143	2			Y	-0-	1	1			1
05	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					1
06	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					1
*07	1133	N	1133	-0-	-0-	-0-	1133	2			Y	-0-					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1302	N	1302	-0-	-0-	-0-	1299	2	3	9	Y	3					14
03	1550	N	1305	-0-	-245	-0-	1304	2	1	9	Y	1	13	1			2
04	1729	N	1729	-0-	-0-	-0-	1726	2	3	9	Y	3					5
05	1457	N	1304	-0-	-153	-0-	1303	2	1	9	Y	1					6
06	1260	N	1224	-0-	-36	-0-	1223	2	1	9	Y	1					7
07	1798	N	1560	-0-	-238	-0-	1559	2	1	9	Y	1					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	594	N	594	-0-	-0-	-0-	593	2	1	9	Y	1					4
03	713	N	612	-0-	-101	-0-	611	2	1	9	Y	1	4	1			1
04	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					1
05	877	N	877	-0-	-0-	-0-	876	2	1	9	Y	1					2
06	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					2
*07	1347	N	1347	-0-	-0-	-0-	1346	2	1	9	Y	1					3

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1575	N	1575	-0-	-0-	-0-	1561	2	14	9	Y	13					57
03	2015	N	1672	-0-	-343	-0-	1664	2	8	9	Y	7	55	1			9
04	2160	N	2130	-0-	-30	-0-	2119	2	11	9	Y	10					19
05	1804	N	1804	-0-	-0-	-0-	1798	2	6	9	Y	5					24
06	1944	N	1944	-0-	-0-	-0-	1940	2	4	9	Y	4					28
07	2201	X	2150	-0-	-51	-0-	2146	2	4	9	Y	4					32

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1425	N	1425	-0-	-0-	-0-	1423	2	2	9	Y	2					6
03	1519	N	1269	-0-	-250	-0-	1269	2			Y	-0-	5	1			1
04	1590	N	1552	-0-	-38	-0-	1551	2	1	9	Y	1					2
05	1581	N	1456	-0-	-125	-0-	1456	2			Y	-0-					2
06	1641	N	1641	-0-	-0-	-0-	1640	2	1	9	Y	1					3
07	1612	N	1574	-0-	-38	-0-	1574	2			Y	-0-					3

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	920	N	920	-0-	-0-	-0-	918	2	2	9	Y	2					7
03	999	N	999	-0-	-0-	-0-	998	2	1	9	Y	1	7	1			1
04	1044	N	1044	-0-	-0-	-0-	1043	2	1	9	Y	1					2
05	1023	N	1006	-0-	-17	-0-	1005	2	1	9	Y	1					3
06	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					3
07	1085	N	982	-0-	-103	-0-	981	2	1	9	Y	1					4

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	606	-0-	-0-	-0-	600	2	6	9	Y	5					9
03	682	N	579	-0-	-103	-0-	576	2	3	9	Y	3					12
04	891	N	891	-0-	-0-	-0-	887	2	4	9	Y	4	11	1			5
05	999	N	999	-0-	-0-	-0-	997	2	2	9	Y	2					7
06	889	N	889	-0-	-0-	-0-	887	2	2	9	Y	2					9
07	930	N	682	-0-	-248	-0-	680	2	2	9	Y	2					11

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	615	N	615	-0-	-0-	-0-	612	2	3	9	Y	3					6
03	661	N	661	-0-	-0-	-0-	659	2	2	9	Y	2					8
04	747	N	747	-0-	-0-	-0-	745	2	2	9	Y	2	7	1			3
05	758	N	758	-0-	-0-	-0-	756	2	2	9	Y	2					5
06	798	N	798	-0-	-0-	-0-	797	2	1	9	Y	1					6
*07	607	N	607	-0-	-0-	-0-	606	2	1	9	Y	1					7

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	954	N	954	-0-	-0-	-0-	950	2	4	9	Y	4					8
03	1178	N	857	-0-	-321	-0-	855	2	2	9	Y	2					10
04	1260	N	1189	-0-	-71	-0-	1186	2	3	9	Y	3	9	1			4
05	1080	N	1080	-0-	-0-	-0-	1078	2	2	9	Y	2					6
06	1045	N	1045	-0-	-0-	-0-	1044	2	1	9	Y	1					7
*07	1426	N	1426	-0-	-0-	-0-	1424	2	2	9	Y	2					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1309	N	1309	-0-	-0-	-0-	1308	2	1	9	Y	1					7
03	1426	N	1379	-0-	-47	-0-	1378	2	1	9	Y	1	7	1			1
04	1742	N	1742	-0-	-0-	-0-	1741	2	1	9	Y	1					2
05	1457	N	1362	-0-	-95	-0-	1361	2	1	9	Y	1					3
06	1320	N	1213	-0-	-107	-0-	1212	2	1	9	Y	1					4
07	1798	N	1476	-0-	-322	-0-	1476	2			Y	-0-					4

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0-	-0-	535	2	1	9	Y	1					5
03	961	N	608	-0-	-353	-0-	607	2	1	9	Y	1	5	1			1
04	1260	N	697	-0-	-563	-0-	696	2	1	9	Y	1					2
05	1771	N	1771	-0-	-0-	-0-	1771	2			Y	-0-					2
06	1480	N	1480	-0-	-0-	-0-	1480	2			Y	-0-					2
07	713	N	453	-0-	-260	-0-	452	2	1	9	Y	1					3

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	824	N	824	-0-	-0-	-0-	822	2	2	9	Y	2					8
03	930	N	788	-0-	-142	-0-	787	2	1	9	Y	1	8	1			1
04	961	N	961	-0-	-0-	-0-	959	2	2	9	Y	2					3
05	899	N	868	-0-	-31	-0-	867	2	1	9	Y	1					4
06	863	N	863	-0-	-0-	-0-	863	2			Y	-0-					4
07	992	X	876	-0-	-116	-0-	875	2	1	9	Y	1					5

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1181	N	1181	-0-	-0-	-0-	1180	2	1	9	Y	1					7
03	1333	N	1186	-0-	-147	-0-	1185	2	1	9	Y	1	7	1			1
04	1380	N	1376	-0-	-4	-0-	1375	2	1	9	Y	1					2
05	1302	N	1278	-0-	-24	-0-	1277	2	1	9	Y	1					3
06	1210	N	1210	-0-	-0-	-0-	1209	2	1	9	Y	1					4
07	1426	N	1342	-0-	-84	-0-	1342	2			Y	-0-					4

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	987	N	987	-0-	-0-	-0-	985	2	2	9	Y	2					9
03	1023	N	603	-0-	-420	-0-	601	2	2	9	Y	2	9	1			2
04	857	N	857	-0-	-0-	-0-	856	2	1	9	Y	1					3
05	1085	N	779	-0-	-306	-0-	778	2	1	9	Y	1					4
06	749	N	749	-0-	-0-	-0-	748	2	1	9	Y	1					5
*07	1231	N	1231	-0-	-0-	-0-	1231	2			Y	-0-					5

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
*07	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1309	N	1309	-0-	-0-	-0-	1308	2	1	9	Y	1					5
03	781	N	781	-0-	-0-	-0-	780	2	1	9	Y	1	5	1			1
04	858	N	858	-0-	-0-	-0-	857	2	1	9	Y	1					2
05	1271	N	1271	-0-	-0-	-0-	1271	2			Y	-0-					2
06	1368	N	1368	-0-	-0-	-0-	1368	2			Y	-0-					2
*07	2070	N	2070	-0-	-0-	-0-	2069	2	1	9	Y	1					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1773	X	1773	-0-	-0-	-0-	1773	2			Y	-0-					-0-
03	2480	X	2121	-0-	-359	-0-	2121	2			Y	-0-					-0-
04	2400	X	1983	-0-	-417	-0-	1983	2			Y	-0-					-0-
05	1953	N	1197	-0-	-756	-0-	1197	2			Y	-0-					-0-
06	2507	N	2507	-0-	-0-	-0-	2507	2			Y	-0-					-0-
07	2015	N	1486	-0-	-529	-0-	1486	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

02	DLQ G-10		2059	-0-	2059	4289	2058	2	1	9	Y	1					2
03	DLQ G-10		2019	-0-	2019	6308	2018	2	1	9	Y	1					3
04	DLQ G-10		2918	-0-	2918	9226	2918	2			Y	-0-					3
05	DLQ G-10		1362	-0-	1362	10588	1361	2	1	9	Y	1					4
06	DLQ G-10		2595	-0-	2595	13183	2595	2			Y	-0-					4
*07	3100	N	2912	-0-	-188	12995	2911	2	1	9	Y	1					5

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

02	1330	N	1330	-0-	-0-	-0-	1327	2	3	9	Y	3					12
03	1301	N	1301	-0-	-0-	-0-	1300	2	1	9	Y	1	11	1			2
04	1505	N	1505	-0-	-0-	-0-	1503	2	2	9	Y	2					4
05	1330	N	1330	-0-	-0-	-0-	1329	2	1	9	Y	1					5
06	1338	N	1338	-0-	-0-	-0-	1337	2	1	9	Y	1					6
*07	1485	N	1485	-0-	-0-	-0-	1484	2	1	9	Y	1					7

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

02	DLQ G-10		1278	-0-	1278	3018	1278	2			Y	-0-					-0-
03	DLQ G-10		1427	-0-	1427	4445	1427	2			Y	-0-					-0-
04	DLQ G-10		1775	-0-	1775	6220	1775	2			Y	-0-					-0-
05	DLQ G-10		1557	-0-	1557	7777	1557	2			Y	-0-					-0-
06	DLQ G-10		1475	-0-	1475	9252	1475	2			Y	-0-					-0-
*07	3100	N	1660	-0-	-1440	7812	1660	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

02	1173	N	1173	-0-	-0-	-0-	1173	2			Y	-0-					2
03	1227	N	1227	-0-	-0-	-0-	1221	2	6	9	Y	5	4	1			3
04	1200	N	1054	-0-	-146	-0-	1052	2	2	9	Y	2	4	1			1
05	1302	N	1149	-0-	-153	-0-	1148	2	1	9	Y	1					2
06	1200	N	1047	-0-	-153	-0-	1045	2	2	9	Y	2					4
07	1085	N	1017	-0-	-68	-0-	1016	2	1	9	Y	1					5

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

02	3239	X	3239	-0-	-0-	-0-	3239	2			Y	-0-					-0-
03	2721	X	2721	-0-	-0-	-0-	2721	2			Y	-0-					-0-
04	1596	X	1596	-0-	-0-	-0-	1595	2	1	9	Y	1					1
05	1178	X	453	-0-	-725	-0-	453	2			Y	-0-					1
06	1990	X	1990	-0-	-0-	-0-	1990	2			Y	-0-					1
*07	3295	X	3295	-0-	-0-	-0-	3295	2			Y	-0-					1

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

02	1269	N	1269	-0-	-0-	-0-	1269	2			Y	-0-					7
03	1135	N	1135	-0-	-0-	-0-	1118	2	17	9	Y	15	13	1			9
04	1050	N	990	-0-	-60	-0-	982	2	8	9	Y	7	13	1			3
05	1395	N	1073	-0-	-322	-0-	1067	2	6	9	Y	5					8
06	1110	N	1086	-0-	-24	-0-	1082	2	4	9	Y	4					12
*07	1081	N	1081	-0-	-0-	-0-	1078	2	3	9	Y	3					15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2394	X	2394	-0-	-0-	-0-	2387	2	7	9	N	6					27
03	3417	X	3417	-0-	-0-	-0-	3414	2	3	9	N	3	26	1			4
04	4834	X	4834	-0-	-0-	-0-	4828	2	6	9	N	5					9
05	5745	X	5745	-0-	-0-	-0-	5742	2	3	9	N	3					12
06	3730	X	3730	-0-	-0-	-0-	3729	2	1	9	N	1					13
*07	3772	X	3772	-0-	-0-	-0-	3770	2	2	9	N	2					15

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3435	X	3435	-0-	-0-	-0-	3435	2			N	-0-					-0-
03	4526	X	3517	-0-	-1009	-0-	3517	2			N	-0-					-0-
04	3812	X	3812	-0-	-0-	-0-	3812	2			N	-0-					-0-
05	3844	X	2337	-0-	-1507	-0-	2337	2			N	-0-					-0-
06	4484	X	4484	-0-	-0-	-0-	4484	2			N	-0-					-0-
*07	4043	X	4043	-0-	-0-	-0-	4043	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1063	N	1063	-0-	-0-	-0-	1042	2	21	9	N	19					38
03	1736	N	945	-0-	-791	-0-	928	2	17	9	N	15					53
04	1330	N	1330	-0-	-0-	-0-	1312	2	18	9	N	16	48	1			21
05	1403	N	1403	-0-	-0-	-0-	1393	2	10	9	N	9					30
06	1174	N	1174	-0-	-0-	-0-	1165	2	9	9	N	8					38
*07	1684	N	1684	-0-	-0-	-0-	1676	2	8	9	N	7					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3934	-0-	3934	8220	3934	2			N	-0-					92
03	12352	X	4132	-0-	-8220	-0-	4132	2			N	-0-					92
04	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					92
05	6003	X	6003	-0-	-0-	-0-	6003	2			N	-0-					92
06	4473	X	4473	-0-	-0-	-0-	4473	2			N	-0-					92
07	4371	X	4043	-0-	-328	-0-	4043	2			N	-0-					92

LLANO PRODUCTION COMPANY 504617
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
06	450	N	437	-0-	-13	-0-	437	2			N	-0-					-0-
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

LOCIN OIL CORPORATION 504678
MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

02	205	N	205	-0-	-0-	-0-	2	1	203	2	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	2	1	93	2	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	2	1	215	2	N	-0-					-0-
05	186	N	169	-0-	-17	-0-	2	1	167	2	N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	2	1	236	2	N	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	2	1	215	2	N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	689	N	689	-0-	-0-	-0-	689	2			N	-0-			-0-
03	205	N	205	-0-	-0-	-0-	2	1	203	2	N	-0-			-0-
04	217	N	217	-0-	-0-	-0-	2	1	215	2	N	-0-			-0-
05	234	N	234	-0-	-0-	-0-	2	1	232	2	N	-0-			-0-
06	312	N	312	-0-	-0-	-0-	2	1	310	2	N	-0-			-0-
*07	288	N	288	-0-	-0-	-0-	2	1	286	2	N	-0-			-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

02	588	N	490	-0-	-98	-0-	490	2			N	-0-			-0-
03	702	N	702	-0-	-0-	-0-	702	2			N	-0-			-0-
04	654	N	654	-0-	-0-	-0-	654	2			N	-0-			-0-
05	666	N	666	-0-	-0-	-0-	666	2			N	-0-			-0-
06	690	N	559	-0-	-131	-0-	559	2			N	-0-			-0-
07	682	N	631	-0-	-51	-0-	631	2			N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

02	392	N	6	-0-	-386	-0-	2	1	4	2	N	-0-			-0-
03	454	N	454	-0-	-0-	-0-	2	1	452	2	N	-0-			-0-
04	970	N	970	-0-	-0-	-0-	2	1	968	2	N	-0-			-0-
05	988	N	988	-0-	-0-	-0-	2	1	986	2	N	-0-			-0-
06	931	N	931	-0-	-0-	-0-	2	1	929	2	N	-0-			-0-
07	992	N	956	-0-	-36	-0-	2	1	954	2	N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

02	275	N	275	-0-	-0-	-0-	275	2			N	-0-			-0-
03	127	N	127	-0-	-0-	-0-	2	1	125	2	N	-0-			-0-
04	154	N	154	-0-	-0-	-0-	2	1	152	2	N	-0-			-0-
05	310	N	120	-0-	-190	-0-	2	1	118	2	N	-0-			-0-
06	176	N	176	-0-	-0-	-0-	2	1	174	2	N	-0-			-0-
*07	274	N	274	-0-	-0-	-0-	2	1	272	2	N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

02	554	N	554	-0-	-0-	-0-	554	2			N	-0-			-0-
03	118	N	118	-0-	-0-	-0-	2	1	116	2	N	-0-			-0-
04	124	N	124	-0-	-0-	-0-	2	1	122	2	N	-0-			-0-
05	192	N	192	-0-	-0-	-0-	2	1	190	2	N	-0-			-0-
06	143	N	143	-0-	-0-	-0-	2	1	141	2	N	-0-			-0-
*07	132	N	132	-0-	-0-	-0-	2	1	130	2	N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

02	179	N	179	-0-	-0-	-0-	179	2			N	-0-			-0-
03	825	N	825	-0-	-0-	-0-	2	1	823	2	N	-0-			-0-
04	159	N	159	-0-	-0-	-0-	2	1	157	2	N	-0-			-0-
05	186	N	126	-0-	-60	-0-	2	1	124	2	N	-0-			-0-
06	690	N	113	-0-	-577	-0-	2	1	111	2	N	-0-			-0-
07	155	N	149	-0-	-6	-0-	2	1	147	2	N	-0-			-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

02	336	N	99	-0-	-237	-0-	99	2			N	-0-			-0-
03	669	N	669	-0-	-0-	-0-	669	2			N	-0-			-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-			-0-
05	303	N	303	-0-	-0-	-0-	303	2			N	-0-			-0-
06	660	N	451	-0-	-209	-0-	451	2			N	-0-			-0-
07	496	N	232	-0-	-264	-0-	232	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
05	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
07	713	N	703	-0-	-10	-0-	703	2			N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
03	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
05	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
*07	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
05	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
*07	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	155	-0-	-13	-0-	155	2			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
06	210	N	172	-0-	-38	-0-	172	2			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	2	-0-	-278	-0-	2	2			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	666	N	666	-0-	-0-	-0-	2	1	664	2	N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
05	744	N	310	-0-	-434	-0-	310	2			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	140	-0-	-252	-0-	140	2			N	-0-			-0-
03	175	N	175	-0-	-0-	-0-	2	1	173	2	N	-0-			-0-
04	719	N	719	-0-	-0-	-0-	2	1	717	2	N	-0-			-0-
05	694	N	694	-0-	-0-	-0-	2	1	692	2	N	-0-			-0-
06	358	N	358	-0-	-0-	-0-	2	1	356	2	N	-0-			-0-
07	744	N	276	-0-	-468	-0-	2	1	274	2	N	-0-			-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	391	N	391	-0-	-0-	-0-	391	2			N	-0-			-0-
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-			-0-
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-			-0-
05	186	N	17	-0-	-169	-0-	17	2			N	-0-			-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-			-0-
07	186	N	174	-0-	-12	-0-	174	2			N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1043	N	1043	-0-	-0-	-0-	2	1	1041	2	N	-0-			-0-
03	564	N	564	-0-	-0-	-0-	564	2			N	-0-			-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-			-0-
05	496	N	210	-0-	-286	-0-	210	2			N	-0-			-0-
06	480	N	478	-0-	-2	-0-	478	2			N	-0-			-0-
*07	285	N	285	-0-	-0-	-0-	285	2			N	-0-			-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	592	N	592	-0-	-0-	-0-	592	2			N	-0-			-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-			-0-
04	446	N	446	-0-	-0-	-0-	446	2			N	-0-			-0-
05	651	N	566	-0-	-85	-0-	566	2			N	-0-			-0-
06	591	N	591	-0-	-0-	-0-	591	2			N	-0-			-0-
*07	632	N	632	-0-	-0-	-0-	632	2			N	-0-			-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	88	-0-	-24	-0-	88	2			N	-0-			-0-
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-			-0-
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-			-0-
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-			-0-
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-			-0-
*07	193	N	193	-0-	-0-	-0-	193	2			N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	784	N	145	-0-	-639	-0-	145	2			N	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
04	839	N	839	-0-	-0-	-0-	2	1	837	2	N	-0-			-0-
05	920	N	920	-0-	-0-	-0-	2	1	918	2	N	-0-			-0-
06	890	N	890	-0-	-0-	-0-	2	1	888	2	N	-0-			-0-
*07	896	N	896	-0-	-0-	-0-	2	1	894	2	N	-0-			-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	952	N	492	-0-	-460	-0-	492	2			N	-0-			-0-
03	178	N	178	-0-	-0-	-0-	2	1	176	2	N	-0-			-0-
04	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
05	558	N	2	-0-	-556	-0-	2	1			N	-0-			-0-
06	180	N	2	-0-	-178	-0-	2	1			N	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	501	-0-	-283	-0-	501	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
04	929	N	929	-0-	-0-	-0-	2	1	927	2	N	-0-					-0-
05	1300	N	1300	-0-	-0-	-0-	2	1	1298	2	N	-0-					-0-
06	1127	N	1127	-0-	-0-	-0-	2	1	1125	2	N	-0-					-0-
*07	1181	N	1181	-0-	-0-	-0-	2	1	1179	2	N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 9 RRCID -> 159528 COMPL. DATE 05/11/1996 TOTAL DEPTH 6505 PERF. 6124 - 6302

02	14B2 EXT		243	-0-	243	243	2	1	241	2	N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	243					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	243					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	243					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	243					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	243					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	913	N	913	-0-	-0-	-0-	2	1	911	2	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	2	1	269	2	N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	2	1	261	2	N	-0-					-0-
06	330	N	253	-0-	-77	-0-	2	1	251	2	N	-0-					-0-
07	279	N	256	-0-	-23	-0-	2	1	254	2	N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 13 RRCID -> 159603 COMPL. DATE 06/14/1996 TOTAL DEPTH 6580 PERF. 6216 - 6394

02	14B2 EXT		760	-0-	760	1254	760	2			N	-0-					-0-
*03	494		242	-0-	-252	1002	242	2			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1002					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	1002					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	1002					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1002					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

02	INC G-10		106	-0-	106	332	106	2			N	-0-					-0-
03	1060	N	728	-0-	-332	-0-	728	2			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
07	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

02	899	N	899	-0-	-0-	-0-	2	1	897	2	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
05	992	N	543	-0-	-449	-0-	543	2			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
07	589	N	470	-0-	-119	-0-	470	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

02	250	N	250	-0-	-0-	-0-	2	1	248	2	N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
05	279	N	153	-0-	-126	-0-	153	2			N	-0-					-0-
06	330	N	105	-0-	-225	-0-	105	2			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	593	N	593	-0-	-0-	-0-	2	1	591	2	N	-0-			-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-			-0-
04	208	N	208	-0-	-0-	-0-	208	2			N	-0-			-0-
05	341	N	163	-0-	-178	-0-	163	2			N	-0-			-0-
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-			-0-
*07	219	N	219	-0-	-0-	-0-	219	2			N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

02	504	N	150	-0-	-354	-0-	2	1	148	2	N	-0-			-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-			-0-
04	536	N	536	-0-	-0-	-0-	536	2			N	-0-			-0-
05	566	N	566	-0-	-0-	-0-	566	2			N	-0-			-0-
06	532	N	532	-0-	-0-	-0-	532	2			N	-0-			-0-
07	558	N	547	-0-	-11	-0-	547	2			N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

02	364	N	136	-0-	-228	-0-	2	1	134	2	N	-0-			-0-
03	709	N	709	-0-	-0-	-0-	709	2			N	-0-			-0-
04	453	N	453	-0-	-0-	-0-	453	2			N	-0-			-0-
05	467	N	467	-0-	-0-	-0-	467	2			N	-0-			-0-
06	420	N	414	-0-	-6	-0-	414	2			N	-0-			-0-
07	434	N	408	-0-	-26	-0-	408	2			N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

02	672	N	183	-0-	-489	-0-	183	2			N	-0-			-0-
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-			-0-
04	650	N	650	-0-	-0-	-0-	650	2			N	-0-			-0-
05	755	N	755	-0-	-0-	-0-	755	2			N	-0-			-0-
06	497	N	497	-0-	-0-	-0-	497	2			N	-0-			-0-
*07	730	N	730	-0-	-0-	-0-	730	2			N	-0-			-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

02	728	N	151	-0-	-577	-0-	2	1	149	2	N	-0-			-0-
03	429	N	429	-0-	-0-	-0-	429	2			N	-0-			-0-
04	624	N	624	-0-	-0-	-0-	624	2			N	-0-			-0-
05	730	N	730	-0-	-0-	-0-	730	2			N	-0-			-0-
06	678	N	678	-0-	-0-	-0-	678	2			N	-0-			-0-
*07	993	N	993	-0-	-0-	-0-	993	2			N	-0-			-0-

MCGUFFIN, JOE JR. 549892
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

02	533	N	533	-0-	-0-	-0-	26	1	507	2	Y	-0-			40
03	581	N	581	-0-	-0-	-0-	29	1	552	2	Y	-0-			40
04	717	N	717	-0-	-0-	-0-	28	1	689	2	Y	-0-			40
05	1360	N	1360	-0-	-0-	-0-	29	1	1331	2	Y	-0-			40
06	1432	N	1432	-0-	-0-	-0-	28	1	1404	2	Y	-0-			40
*07	1202	N	1202	-0-	-0-	-0-	29	1	1173	2	Y	-0-			40

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MCGUFFIN, JOE JR. //CONT.// 549892
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	836	X	836	-0-	-0-	-0-	40	1	796	2	Y	-0-					30
03	912	X	912	-0-	-0-	-0-	45	1	867	2	Y	-0-					30
04	1124	X	1124	-0-	-0-	-0-	43	1	1081	2	Y	-0-					30
05	2133	X	2133	-0-	-0-	-0-	45	1	2088	2	Y	-0-					30
06	2246	X	2246	-0-	-0-	-0-	43	1	2203	2	Y	-0-					30
*07	1886	X	1886	-0-	-0-	-0-	45	1	1841	2	Y	-0-					30

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					19
03	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					19
04	87	N	87	-0-	-0-	-0-	3	1	84	2	Y	-0-					19
05	165	N	165	-0-	-0-	-0-	3	1	162	2	Y	-0-					19
06	173	N	173	-0-	-0-	-0-	3	1	170	2	Y	-0-					19
*07	146	N	146	-0-	-0-	-0-	3	1	143	2	Y	-0-					19

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	78	-0-	-6	-0-	78	2			N	-0-					104
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					104
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					104
05	93	N	81	-0-	-12	-0-	81	2			N	-0-					104
06	90	N	71	-0-	-19	-0-	71	2			N	-0-					104
07	93	N	70	-0-	-23	-0-	70	2			N	-0-					104

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1463	-0-	-161	-0-	28	1	1435	2	N	-0-					40
03	1767	N	1712	-0-	-55	-0-	31	1	1681	2	N	-0-					40
04	1620	N	1601	-0-	-19	-0-	30	1	1571	2	N	-0-					40
05	1612	N	1206	-0-	-406	-0-	31	1	1175	2	N	-0-					40
06	1650	N	1636	-0-	-14	-0-	30	1	1606	2	N	-0-					40
07	1643	N	1202	-0-	-441	-0-	31	1	1171	2	N	-0-					40

MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
04	T. A.		760	-0-	760	760	757	2	3	9	Y	3					11
05	T. A.		650	-0-	650	1410	647	2	3	9	Y	3					14
06	T. A.		341	-0-	341	1751	339	2	2	9	Y	2					16
07	T. A.		638	-0-	638	2389	632	2	6	9	Y	5					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MOLEO GAS CORP. //CONT.// 574080
PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
04	T. A.		759	-0-	759	759	756	2	3	9	Y	3					11
05	T. A.		766	-0-	766	1525	763	2	3	9	Y	3					14
06	T. A.		474	-0-	474	1999	471	2	3	9	Y	3					17
07	T. A.		746	-0-	746	2745	739	2	7	9	Y	6					23

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
04	T. A.		298	-0-	298	298	298	2			Y	-0-					4
05	T. A.		159	-0-	159	457	157	2	2	9	Y	2					6
06	T. A.		237	-0-	237	694	234	2	3	9	Y	3					9
07	T. A.		235	-0-	235	929	232	2	3	9	Y	3					12

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
04	T. A.		103	-0-	103	103	102	2	1	9	Y	1					4
05	T. A.		36	-0-	36	139	36	2			Y	-0-					4
06	T. A.		44	-0-	44	183	44	2			Y	-0-					4
07	T. A.		41	-0-	41	224	40	2	1	9	Y	1					5

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
04	T. A.		519	-0-	519	519	516	2	3	9	Y	3					20
05	T. A.		282	-0-	282	801	280	2	2	9	Y	2					22
06	T. A.		256	-0-	256	1057	254	2	2	9	Y	2					24
07	T. A.		333	-0-	333	1390	327	2	6	9	Y	5					29

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2202	-0-	-150	-0-	2202	2			N	-0-					-0-
03	2542	N	2387	-0-	-155	-0-	2387	2			N	-0-					-0-
04	2400	N	2303	-0-	-97	-0-	2303	2			N	-0-					-0-
05	2449	N	2335	-0-	-114	-0-	2335	2			N	-0-					-0-
06	2310	N	2225	-0-	-85	-0-	2225	2			N	-0-					-0-
07	2387	N	2158	-0-	-229	-0-	2158	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1124	-0-	-192	-0-	1124	2			N	-0-					-0-
03	1426	N	1322	-0-	-104	-0-	1322	2			N	-0-					-0-
04	1230	N	1137	-0-	-93	-0-	1137	2			N	-0-					-0-
05	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
06	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
*07	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	370	-0-	-22	-0-	370	2			N	-0-					59
03	465	N	294	-0-	-171	-0-	294	2			N	-0-					59
04	413	N	413	-0-	-0-	-0-	413	2			N	-0-					59
05	403	N	313	-0-	-90	-0-	312	2	1	9	N	1					60
06	494	N	494	-0-	-0-	-0-	494	2			N	-0-					60
*07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					60

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1594	N	1594	-0-	-0-	-0-	1585	2	9	9	N	8					100
03	1767	N	1259	-0-	-508	-0-	1252	2	7	9	N	6					106
04	1781	N	1781	-0-	-0-	-0-	1772	2	9	9	N	8					114
05	1767	N	1404	-0-	-363	-0-	1397	2	7	9	N	6					120
06	1851	N	1851	-0-	-0-	-0-	1839	2	12	9	N	11					131
07	1829	N	1807	-0-	-22	-0-	1796	2	11	9	N	10					141

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					22
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					22
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					22
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					22
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					22
07	31	N	8	-0-	-23	-0-	8	2			N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
03	620	N	306	-0-	-314	-0-	306	2			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
05	620	N	384	-0-	-236	-0-	384	2			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
*07	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
04	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
07	682	N	462	-0-	-220	-0-	462	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
03	1333	N	1041	-0-	-292	-0-	1041	2			N	-0-					-0-
04	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
05	1333	N	1157	-0-	-176	-0-	1157	2			N	-0-					-0-
06	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
07	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	455	-0-	-245	-0-	455	2			N	-0-					162
03	608	N	608	-0-	-0-	-0-	608	2			N	-0-					162
04	957	N	957	-0-	-0-	-0-	957	2			N	-0-					162
05	674	N	674	-0-	-0-	-0-	673	2	1	9	N	1					163
06	928	N	928	-0-	-0-	-0-	928	2			N	-0-					163
07	992	N	730	-0-	-262	-0-	730	2			N	-0-					163

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	124	-0-	-44	-0-	124	2			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*07	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

02	1008	N	869	-0-	-139	-0-	869	2			N	-0-					-0-
03	1023	N	961	-0-	-62	-0-	961	2			N	-0-					-0-
04	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
05	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
06	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
07	1302	N	1203	-0-	-99	-0-	1203	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

02	1008	N	723	-0-	-285	-0-	721	3	2	9	Y	2					12
03	868	N	800	-0-	-68	-0-	796	3	4	9	Y	4					16
04	915	N	915	-0-	-0-	-0-	902	3	13	9	Y	12					28
05	1030	N	1030	-0-	-0-	-0-	1021	3	9	9	Y	8	33	1			3
06	1020	N	1020	-0-	-0-	-0-	1014	3	6	9	Y	5					8
*07	1553	N	1553	-0-	-0-	-0-	1531	3	22	9	Y	20					28

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

02	336	N	322	-0-	-14	-0-	322	3			Y	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
*07	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

02	616	N	549	-0-	-67	-0-	549	3			N	-0-					173
03	868	N	543	-0-	-325	-0-	543	3			N	-0-					173
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					173
05	620	N	573	-0-	-47	-0-	573	3			N	-0-					173
06	621	N	621	-0-	-0-	-0-	618	3	3	9	N	3					176
07	713	N	686	-0-	-27	-0-	685	3	1	9	N	1					177

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

02	421	N	421	-0-	-0-	-0-	420	3	1	9	Y	1					6
03	672	N	672	-0-	-0-	-0-	668	3	4	9	Y	4	1	8			9
04	899	N	899	-0-	-0-	-0-	886	3	13	9	Y	12					21
05	696	N	696	-0-	-0-	-0-	690	3	6	9	Y	5	21	1	3	8	2
06	390	N	381	-0-	-9	-0-	379	3	2	9	Y	2					4
07	868	N	306	-0-	-562	-0-	302	3	4	9	Y	4					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1631	N	1631	-0-	-0-	-0-	1629	3	2	9	N	2	174	1			15
03	1519	N	1478	-0-	-41	-0-	1477	3	1	9	N	1					16
04	1500	N	1311	-0-	-189	-0-	1307	3	4	9	N	4					20
05	1798	N	1370	-0-	-428	-0-	1366	3	4	9	N	4					24
06	1440	N	1426	-0-	-14	-0-	1426	3			N	-0-					24
*07	1404	N	1404	-0-	-0-	-0-	1398	3	6	9	N	5					29

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

02	2380	N	2323	-0-	-57	-0-	2315	3	8	9	Y	7					22
03	2573	N	2272	-0-	-301	-0-	2261	3	11	9	Y	10					32
04	2423	N	2423	-0-	-0-	-0-	2388	3	35	9	Y	32					64
05	2573	N	2298	-0-	-275	-0-	2279	3	19	9	Y	17	74	1			7
06	2333	N	2333	-0-	-0-	-0-	2319	3	14	9	Y	13					20
07	2387	N	2194	-0-	-193	-0-	2164	3	30	9	Y	27					47

PIONEER NATURAL RES. USA, INC. 665748
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

02	DLQ G-10		915	-0-	915	1975	915	3			N	-0-					-0-
03	DLQ G-10		763	-0-	763	2738	763	3			N	-0-					-0-
04	3000	N	1072	-0-	-1928	810	1072	3			N	-0-					-0-
05	1629	N	819	-0-	-810	-0-	819	3			N	-0-					-0-
06	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
*07	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

02	1008	N	829	-0-	-179	-0-	829	3			N	-0-					-0-
03	899	N	862	-0-	-37	-0-	862	3			N	-0-					-0-
04	1020	N	978	-0-	-42	-0-	978	3			N	-0-					-0-
05	930	N	819	-0-	-111	-0-	819	3			N	-0-					-0-
06	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
*07	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

02	196	N	116	-0-	-80	-0-	116	3			N	-0-					-0-
03	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-
03	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

02	308	N	284	-0-	-24	-0-	284	3			N	-0-					-0-
03	372	N	296	-0-	-76	-0-	296	3			N	-0-					-0-
04	360	N	315	-0-	-45	-0-	315	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
05	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

02	252	N	147	-0-	-105	-0-	147	3			N	-0-					-0-
03	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
04	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

02	336	N	326	-0-	-10	-0-	326	3			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	372	N	260	-0-	-112	-0-	260	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

02	252	N	238	-0-	-14	-0-	238	3			N	-0-					-0-
03	279	N	98	-0-	-181	-0-	98	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	372	N	259	-0-	-113	-0-	259	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

02	364	N	357	-0-	-7	-0-	357	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
06	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

02	392	N	367	-0-	-25	-0-	367	3			N	-0-					-0-
03	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	496	N	382	-0-	-114	-0-	382	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
05	527	N	392	-0-	-135	-0-	392	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	373	-0-	-19	-0-	373	3			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	535	-0-	-81	-0-	535	3			N	-0-					-0-
03	651	N	521	-0-	-130	-0-	521	3			N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
05	589	N	464	-0-	-125	-0-	464	3			N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
07	744	N	635	-0-	-109	-0-	635	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
03	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	465	N	366	-0-	-99	-0-	366	3			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
07	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	296	-0-	-40	-0-	296	3			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	355	-0-	-9	-0-	355	3			N	-0-					-0-
03	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	777	-0-	-7	-0-	777	3			N	-0-					-0-
03	868	N	553	-0-	-315	-0-	553	3			N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
05	868	N	693	-0-	-175	-0-	693	3			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
07	1054	N	945	-0-	-109	-0-	945	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	438	-0-	-10	-0-	438	3			N	-0-					-0-
03	496	N	435	-0-	-61	-0-	435	3			N	-0-					-0-
04	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
05	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	248	N	166	-0-	-82	-0-	166	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	510	-0-	-22	-0-	510	3			N	-0-					-0-
03	527	N	437	-0-	-90	-0-	437	3			N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
05	558	N	414	-0-	-144	-0-	414	3			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	520	-0-	-12	-0-	520	3			N	-0-					-0-
03	589	N	456	-0-	-133	-0-	456	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	589	N	462	-0-	-127	-0-	462	3			N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
07	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
05	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	709	-0-	-19	-0-	709	3			N	-0-					-0-
03	806	N	619	-0-	-187	-0-	619	3			N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
05	775	N	625	-0-	-150	-0-	625	3			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
07	806	N	761	-0-	-45	-0-	761	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-
03	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
04	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	871	-0-	-53	-0-	871	3			N	-0-					-0-
03	1054	N	714	-0-	-340	-0-	714	3			N	-0-					-0-
04	1020	N	880	-0-	-140	-0-	880	3			N	-0-					-0-
05	961	N	751	-0-	-210	-0-	751	3			N	-0-					-0-
06	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
07	899	N	817	-0-	-82	-0-	817	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	410	-0-	-122	-0-	410	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
03	868	N	698	-0-	-170	-0-	698	3			N	-0-					-0-
04	900	N	830	-0-	-70	-0-	830	3			N	-0-					-0-
05	930	N	739	-0-	-191	-0-	739	3			N	-0-					-0-
06	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*07	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	372	N	201	-0-	-171	-0-	201	3			N	-0-					-0-
04	300	N	144	-0-	-156	-0-	144	3			N	-0-					-0-
05	217	N	123	-0-	-94	-0-	123	3			N	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	932	-0-	-20	-0-	932	3			N	-0-					-0-
03	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
04	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
05	1023	N	928	-0-	-95	-0-	928	3			N	-0-					-0-
06	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
*07	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	330	N	180	-0-	-150	-0-	180	3			N	-0-					-0-
07	310	N	164	-0-	-146	-0-	164	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	58	-0-	-54	-0-	58	3			N	-0-					-0-
03	372	N	126	-0-	-246	-0-	126	3			N	-0-					-0-
04	420	N	167	-0-	-253	-0-	167	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 5 RRCID -> 129269 COMPL. DATE 01/11/1990 TOTAL DEPTH 6950 PERF. 6223 - 6325

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

02	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
03	1395	N	522	-0-	-873	-0-	522	3			N	-0-					-0-
04	1530	N	1242	-0-	-288	-0-	1242	3			N	-0-					-0-
05	1488	N	1028	-0-	-460	-0-	1028	3			N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
07	1271	N	953	-0-	-318	-0-	953	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

02	364	N	349	-0-	-15	-0-	349	3			N	-0-					-0-
03	403	N	308	-0-	-95	-0-	308	3			N	-0-					-0-
04	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

02	140	N	109	-0-	-31	-0-	109	3			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
04	120	N	44	-0-	-76	-0-	44	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

02	840	N	830	-0-	-10	-0-	830	3			N	-0-					-0-
03	930	N	684	-0-	-246	-0-	684	3			N	-0-					-0-
04	900	N	866	-0-	-34	-0-	866	3			N	-0-					-0-
05	930	N	818	-0-	-112	-0-	818	3			N	-0-					-0-
06	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
07	899	N	890	-0-	-9	-0-	890	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 8 RRCID -> 158763 COMPL. DATE 03/18/1996 TOTAL DEPTH 7000 PERF. 6535 - 6770

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	767	-0-	-17	-0-	767	3			N	-0-					-0-
03	837	N	697	-0-	-140	-0-	697	3			N	-0-					-0-
04	840	N	834	-0-	-6	-0-	834	3			N	-0-					-0-
05	837	N	796	-0-	-41	-0-	796	3			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
07	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1085	-0-	-63	-0-	1085	3			N	-0-					-0-
03	1240	N	924	-0-	-316	-0-	924	3			N	-0-					-0-
04	1200	N	1123	-0-	-77	-0-	1123	3			N	-0-					-0-
05	1209	N	913	-0-	-296	-0-	913	3			N	-0-					-0-
06	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
07	1147	N	1050	-0-	-97	-0-	1050	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	677	-0-	-51	-0-	677	3			N	-0-					-0-
03	806	N	503	-0-	-303	-0-	503	3			N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
05	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
07	930	N	806	-0-	-124	-0-	806	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	461	-0-	-15	-0-	461	3			N	-0-					-0-
03	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	496	N	428	-0-	-68	-0-	428	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
03	620	N	565	-0-	-55	-0-	565	3			N	-0-					-0-
04	630	N	609	-0-	-21	-0-	609	3			N	-0-					-0-
05	651	N	572	-0-	-79	-0-	572	3			N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	465	-0-	-11	-0-	465	3			N	-0-					-0-
03	527	N	461	-0-	-66	-0-	461	3			N	-0-					-0-
04	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
05	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	192	-0-	-88	-0-	192	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	279	N	192	-0-	-87	-0-	192	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
03	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
07	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	172	-0-	-24	-0-	172	3			N	-0-					-0-
03	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	923	-0-	-29	-0-	923	3			N	-0-					-0-
03	1054	N	865	-0-	-189	-0-	865	3			N	-0-					-0-
04	1020	N	1000	-0-	-20	-0-	1000	3			N	-0-					-0-
05	1023	N	781	-0-	-242	-0-	781	3			N	-0-					-0-
06	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
07	1023	N	1011	-0-	-12	-0-	1011	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
05	713	N	511	-0-	-202	-0-	511	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*07	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	196	-0-	-28	-0-	196	3			N	-0-					-0-
03	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

02	448	N	375	-0-	-73	-0-	375	3			N	-0-					-0-
03	465	N	366	-0-	-99	-0-	366	3			N	-0-					-0-
04	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
05	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
05	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*07	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

02	1148	N	984	-0-	-164	-0-	984	3			N	-0-					-0-
03	1209	N	984	-0-	-225	-0-	984	3			N	-0-					-0-
04	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
05	1085	N	929	-0-	-156	-0-	929	3			N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
*07	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

02	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
03	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
04	870	N	830	-0-	-40	-0-	830	3			N	-0-					-0-
05	899	N	672	-0-	-227	-0-	672	3			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

02	616	N	589	-0-	-27	-0-	589	3			N	-0-					-0-
03	651	N	489	-0-	-162	-0-	489	3			N	-0-					-0-
04	510	N	446	-0-	-64	-0-	446	3			N	-0-					-0-
05	651	N	195	-0-	-456	-0-	195	3			N	-0-					-0-
06	480	N	326	-0-	-154	-0-	326	3			N	-0-					-0-
07	465	N	193	-0-	-272	-0-	193	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

02	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
03	1178	N	1039	-0-	-139	-0-	1039	3			N	-0-					-0-
04	1110	N	890	-0-	-220	-0-	890	3			N	-0-					-0-
05	1240	N	758	-0-	-482	-0-	758	3			N	-0-					-0-
06	1020	N	971	-0-	-49	-0-	971	3			N	-0-					-0-
*07	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
04	480	N	335	-0-	-145	-0-	335	3			N	-0-					-0-
05	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	111	-0-	-57	-0-	111	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	103	-0-	-93	-0-	103	3			N	-0-					-0-
03	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
04	120	N	77	-0-	-43	-0-	77	3			N	-0-					-0-
05	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	147	-0-	-21	-0-	147	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
*07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	184	-0-	-124	-0-	184	3			N	-0-					-0-
03	279	N	178	-0-	-101	-0-	178	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1007	-0-	-169	-0-	1007	3			N	-0-					-0-
03	1209	N	940	-0-	-269	-0-	940	3			N	-0-					-0-
04	1110	N	1036	-0-	-74	-0-	1036	3			N	-0-					-0-
05	1116	N	808	-0-	-308	-0-	808	3			N	-0-					-0-
06	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
07	1085	N	1039	-0-	-46	-0-	1039	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	248	N	68	-0-	-180	-0-	68	3			N	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
05	217	N	80	-0-	-137	-0-	80	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	306	-0-	-2	-0-	306	3			N	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
04	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	578	-0-	-66	-0-	578	3			N	-0-					-0-
03	713	N	568	-0-	-145	-0-	568	3			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
07	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	282	-0-	-54	-0-	282	3			N	-0-					-0-
03	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	695	-0-	-33	-0-	695	3			N	-0-					-0-
03	806	N	673	-0-	-133	-0-	673	3			N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
05	775	N	615	-0-	-160	-0-	615	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*07	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	233	-0-	-19	-0-	233	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	114	-0-	-26	-0-	114	3			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
03	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
04	120	N	1	-0-	-119	-0-	1	3			N	-0-					-0-
05	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	230	-0-	-22	-0-	230	3			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	372	N	290	-0-	-82	-0-	290	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	499	-0-	-5	-0-	499	3			N	-0-					-0-
03	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
04	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
05	558	N	502	-0-	-56	-0-	502	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	465	N	389	-0-	-76	-0-	389	3			N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
05	527	N	389	-0-	-138	-0-	389	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
04	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-
05	558	N	398	-0-	-160	-0-	398	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
05	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	240	N	172	-0-	-68	-0-	172	3			N	-0-					-0-
07	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	431	-0-	-17	-0-	431	3			N	-0-					-0-
03	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	720	-0-	-8	-0-	720	3			N	-0-					-0-
03	837	N	707	-0-	-130	-0-	707	3			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
05	806	N	714	-0-	-92	-0-	714	3			N	-0-					-0-
06	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*07	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	919	-0-	-33	-0-	919	3			N	-0-					-0-
03	1054	N	680	-0-	-374	-0-	680	3			N	-0-					-0-
04	990	N	855	-0-	-135	-0-	855	3			N	-0-					-0-
05	1023	N	722	-0-	-301	-0-	722	3			N	-0-					-0-
06	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
*07	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1028	-0-	-64	-0-	1028	3			N	-0-					-0-
03	1147	N	843	-0-	-304	-0-	843	3			N	-0-					-0-
04	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
05	1147	N	922	-0-	-225	-0-	922	3			N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
07	1240	N	1198	-0-	-42	-0-	1198	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
03	1116	N	988	-0-	-128	-0-	988	3			N	-0-					-0-
04	1230	N	1224	-0-	-6	-0-	1224	3			N	-0-					-0-
05	1271	N	967	-0-	-304	-0-	967	3			N	-0-					-0-
06	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
07	1271	N	1244	-0-	-27	-0-	1244	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1973	-0-	-15	-0-	1973	3			N	-0-					-0-
03	2170	N	1850	-0-	-320	-0-	1850	3			N	-0-					-0-
04	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
05	2170	N	1782	-0-	-388	-0-	1782	3			N	-0-					-0-
06	2249	N	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-
07	2232	N	2193	-0-	-39	-0-	2193	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2913	X	2913	-0-	-0-	-0-	2913	3			N	-0-					-0-
03	2479	X	2479	-0-	-0-	-0-	2479	3			N	-0-					-0-
04	3194	X	3194	-0-	-0-	-0-	3194	3			N	-0-					-0-
05	2329	X	2329	-0-	-0-	-0-	2329	3			N	-0-					-0-
06	3379	X	3379	-0-	-0-	-0-	3379	3			N	-0-					-0-
*07	3227	X	3227	-0-	-0-	-0-	3227	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
07	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1004	-0-	-32	-0-	1004	3			N	-0-					-0-
03	1178	N	827	-0-	-351	-0-	827	3			N	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
05	1116	N	794	-0-	-322	-0-	794	3			N	-0-					-0-
06	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
*07	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-

HENDERSON 7 WELL #: 2 RRCID -> 187646 COMPL. DATE 10/03/2001 TOTAL DEPTH 6900 PERF. 6158 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	117	-0-	-23	-0-	117	3			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*07	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

02	635	N	635	-0-	-0-	-0-	633	2	2	9	N	2	2	8			45
03	682	N	682	-0-	-0-	-0-	682	2			N	-0-					45
04	755	N	755	-0-	-0-	-0-	755	2			N	-0-					45
05	713	N	671	-0-	-42	-0-	671	2			N	-0-					45
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					45
07	775	N	763	-0-	-12	-0-	763	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

02	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
03	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
04	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
05	1426	N	1266	-0-	-160	-0-	1266	2			N	-0-					-0-
06	1290	N	1255	-0-	-35	-0-	1255	2			N	-0-					-0-
*07	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		236	-0-	236	478	236	2			Y	-0-					1
03	T. A.		130	-0-	130	608	130	2			Y	-0-					1
04	841	X	233	-0-	-608	-0-	233	2			Y	-0-					1
05	364	X	364	-0-	-0-	-0-	364	2			Y	-0-					1
06	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					1
*07	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					1

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

02	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					106
03	186	N	96	-0-	-90	-0-	96	2			Y	-0-					106
04	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					106
05	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					106
06	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					106
07	217	N	162	-0-	-55	-0-	162	2			Y	-0-					106

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

02	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					7
03	1147	N	846	-0-	-301	-0-	846	2			Y	-0-					7
04	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					7
05	1178	N	1156	-0-	-22	-0-	1156	2			Y	-0-					7
06	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-					7
07	1302	N	1134	-0-	-168	-0-	1134	2			Y	-0-					7

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703
MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					57
03	1116	N	855	-0-	-261	-0-	855	2			N	-0-					57
04	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					57
05	1116	N	900	-0-	-216	-0-	900	2			N	-0-					57
06	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					57
*07	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					57

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	239	-0-	-13	-0-	239	2			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	279	N	200	-0-	-79	-0-	200	2			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
07	279	N	227	-0-	-52	-0-	227	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	217	N	135	-0-	-82	-0-	135	2			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	600	-0-	-0-	-0-	600	2			N	-0-					4
03	620	N	409	-0-	-211	-0-	409	2			N	-0-					4
04	713	N	713	-0-	-0-	-0-	713	2			N	-0-					4
05	651	N	582	-0-	-69	-0-	582	2			N	-0-					4
06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					4
07	744	N	554	-0-	-190	-0-	554	2			N	-0-					4

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		54	-0-	54	3173	54	2			N	-0-					148
03	14B DENY		255	-0-	255	3428	255	2			N	-0-					148
04	14B DENY		140	-0-	140	3568	140	2			N	-0-					148
05	14B DENY		-0-	-0-	-0-	3568					N	-0-					148
*06	3817	X	249	-0-	-3568	-0-	249	2			N	-0-					148
*07	92	X	92	-0-	-0-	-0-	92	2			N	-0-					148

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC. 835630

SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	281	-0-	-139	-0-	30	1	251	3	Y	-0-					46
03	465	N	260	-0-	-205	-0-	30	1	230	3	Y	-0-					46
04	460	N	460	-0-	-0-	-0-	30	1	430	3	Y	-0-					46
05	344	N	344	-0-	-0-	-0-	30	1	314	3	Y	-0-					46
06	451	N	451	-0-	-0-	-0-	30	1	421	3	Y	-0-					46
07	434	N	368	-0-	-66	-0-	30	1	338	3	Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	750	N	750	-0-	-0-	-0-	30	1	720	3	Y	-0-					60
03	678	N	678	-0-	-0-	-0-	30	1	648	3	Y	-0-					60
04	716	N	716	-0-	-0-	-0-	30	1	686	3	Y	-0-					60
05	884	N	884	-0-	-0-	-0-	30	1	854	3	Y	-0-					60
06	766	N	766	-0-	-0-	-0-	30	1	736	3	Y	-0-					60
07	744	N	531	-0-	-213	-0-	30	1	501	3	Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	186	-0-	-38	-0-	30	1	156	3	Y	-0-					15
03	217	N	183	-0-	-34	-0-	30	1	153	3	Y	-0-					15
04	236	N	236	-0-	-0-	-0-	30	1	206	3	Y	-0-					15
05	233	N	233	-0-	-0-	-0-	30	1	203	3	Y	-0-					15
06	226	N	226	-0-	-0-	-0-	30	1	196	3	Y	-0-					15
07	248	N	184	-0-	-64	-0-	30	1	154	3	Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	30	1	175	3	Y	-0-					8
03	217	N	175	-0-	-42	-0-	30	1	145	3	Y	-0-					8
04	250	N	250	-0-	-0-	-0-	30	1	219	3	Y	1	1	8			8
							1	9									
05	217	N	175	-0-	-42	-0-	30	1	145	3	Y	-0-					8
06	290	N	290	-0-	-0-	-0-	30	1	260	3	Y	-0-					8
*07	269	N	269	-0-	-0-	-0-	30	1	239	3	Y	-0-					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	994	N	994	-0-	-0-	-0-	30	1	964	3	Y	-0-					31
03	961	N	770	-0-	-191	-0-	30	1	740	3	Y	-0-					31
04	930	N	907	-0-	-23	-0-	30	1	877	3	Y	-0-					31
05	961	N	755	-0-	-206	-0-	30	1	725	3	Y	-0-					31
06	1149	N	1149	-0-	-0-	-0-	30	1	1119	3	Y	-0-					31
*07	1083	N	1083	-0-	-0-	-0-	30	1	1053	3	Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	144	-0-	-108	-0-	30	1	114	3	Y	-0-					28
03	248	N	140	-0-	-108	-0-	30	1	110	3	Y	-0-					28
04	240	N	195	-0-	-45	-0-	30	1	165	3	Y	-0-					28
05	155	N	77	-0-	-78	-0-	30	1	47	3	Y	-0-					28
06	150	N	122	-0-	-28	-0-	30	1	92	3	Y	-0-					28
*07	222	N	222	-0-	-0-	-0-	30	1	192	3	Y	-0-					28

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	30	1	336	3	Y	-0-					42
03	263	N	263	-0-	-0-	-0-	30	1	233	3	Y	-0-					42
04	339	N	339	-0-	-0-	-0-	30	1	309	3	Y	-0-					42
05	217	N	217	-0-	-0-	-0-	30	1	187	3	Y	-0-					42
06	339	N	339	-0-	-0-	-0-	30	1	309	3	Y	-0-					42
07	310	N	287	-0-	-23	-0-	30	1	257	3	Y	-0-					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0-	-0-	30	1	249	3	Y	-0-					77
03	337	N	337	-0-	-0-	-0-	30	1	307	3	Y	-0-					77
04	342	N	342	-0-	-0-	-0-	30	1	312	3	Y	-0-					77
05	279	N	227	-0-	-52	-0-	30	1	197	3	Y	-0-					77
06	270	N	247	-0-	-23	-0-	30	1	217	3	Y	-0-					77
07	310	N	256	-0-	-54	-0-	30	1	226	3	Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	30	1	319	3	Y	-0-					37
03	347	N	347	-0-	-0-	-0-	30	1	317	3	Y	-0-					37
04	359	N	359	-0-	-0-	-0-	30	1	329	3	Y	-0-					37
05	310	N	242	-0-	-68	-0-	30	1	212	3	Y	-0-					37
06	300	N	279	-0-	-21	-0-	30	1	249	3	Y	-0-					37
07	372	N	135	-0-	-237	-0-	30	1	105	3	Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	568	-0-	-76	-0-	30	1	538	3	Y	-0-					35
03	713	N	410	-0-	-303	-0-	30	1	380	3	Y	-0-					35
04	690	N	467	-0-	-223	-0-	30	1	437	3	Y	-0-					35
05	620	N	347	-0-	-273	-0-	30	1	317	3	Y	-0-					35
06	715	N	715	-0-	-0-	-0-	30	1	685	3	Y	-0-					35
*07	596	N	596	-0-	-0-	-0-	30	1	566	3	Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	155	-0-	-41	-0-	30	1	125	3	N	-0-					-0-
03	186	N	127	-0-	-59	-0-	30	1	97	3	N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	30	1	157	3	N	-0-					-0-
05	186	N	149	-0-	-37	-0-	30	1	119	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	30	1	182	3	N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	30	1	163	3	N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	514	N	514	-0-	-0-	-0-	30	1	484	3	Y	-0-					62
03	434	N	264	-0-	-170	-0-	30	1	234	3	Y	-0-					62
04	420	N	393	-0-	-27	-0-	30	1	363	3	Y	-0-					62
05	434	N	290	-0-	-144	-0-	30	1	260	3	Y	-0-					62
06	394	N	394	-0-	-0-	-0-	30	1	364	3	Y	-0-					62
*07	490	N	490	-0-	-0-	-0-	30	1	460	3	Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107	N	107	-0-	-0-	-0-	30	1	77	3	Y	-0-					170
03	130	N	130	-0-	-0-	-0-	30	1	100	3	Y	-0-					170
04	120	N	104	-0-	-16	-0-	30	1	74	3	Y	-0-					170
05	153	N	153	-0-	-0-	-0-	30	1	123	3	Y	-0-					170
06	146	N	146	-0-	-0-	-0-	30	1	116	3	Y	-0-					170
*07	108	N	108	-0-	-0-	-0-	30	1	78	3	Y	-0-					170

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	30	1	152	3	Y	-0-					28
03	246	N	246	-0-	-0-	-0-	30	1	216	3	Y	-0-					28
04	377	N	377	-0-	-0-	-0-	30	1	346	3	Y	1	1	8			28
							1	9									
05	217	N	190	-0-	-27	-0-	30	1	160	3	Y	-0-					28
06	240	N	103	-0-	-137	-0-	30	1	73	3	Y	-0-					28
07	186	N	90	-0-	-96	-0-	30	1	60	3	Y	-0-					28

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	30	1	54	3	Y	-0-					47
03	207	N	207	-0-	-0-	-0-	30	1	177	3	Y	-0-					47
04	85	N	85	-0-	-0-	-0-	30	1	55	3	Y	-0-					47
05	77	N	77	-0-	-0-	-0-	30	1	47	3	Y	-0-					47
06	60	N	55	-0-	-5	-0-	30	1	25	3	Y	-0-					47
07	93	N	74	-0-	-19	-0-	30	1	44	3	Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	471	-0-	-0-	-0-	30	1	441	3	Y	-0-					34
03	463	N	463	-0-	-0-	-0-	30	1	433	3	Y	-0-					34
04	519	N	519	-0-	-0-	-0-	30	1	489	3	Y	-0-					34
05	539	N	539	-0-	-0-	-0-	30	1	509	3	Y	-0-					34
06	439	N	439	-0-	-0-	-0-	30	1	409	3	Y	-0-					34
*07	893	N	893	-0-	-0-	-0-	30	1	863	3	Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	106	-0-	-6	-0-	30	1	76	3	N	-0-					-0-
03	124	N	98	-0-	-26	-0-	30	1	68	3	N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	30	1	115	3	N	-0-					-0-
05	124	N	96	-0-	-28	-0-	30	1	66	3	N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	30	1	76	3	N	-0-					-0-
07	155	N	75	-0-	-80	-0-	30	1	45	3	N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	554	N	554	-0-	-0-	-0-	30	1	524	3	Y	-0-					37
03	434	N	310	-0-	-124	-0-	30	1	280	3	Y	-0-					37
04	420	N	219	-0-	-201	-0-	30	1	189	3	Y	-0-					37
05	434	N	251	-0-	-183	-0-	30	1	221	3	Y	-0-					37
06	376	N	376	-0-	-0-	-0-	30	1	346	3	Y	-0-					37
*07	429	N	429	-0-	-0-	-0-	30	1	399	3	Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	30	1	360	3	Y	-0-					24
03	380	N	380	-0-	-0-	-0-	30	1	350	3	Y	-0-					24
04	495	N	495	-0-	-0-	-0-	30	1	465	3	Y	-0-					24
05	430	N	430	-0-	-0-	-0-	30	1	400	3	Y	-0-					24
06	496	N	496	-0-	-0-	-0-	30	1	466	3	Y	-0-					24
*07	533	N	533	-0-	-0-	-0-	30	1	503	3	Y	-0-					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	427	-0-	-413	-0-	30	1	397	3	Y	-0-					15
03	930	N	337	-0-	-593	-0-	30	1	307	3	Y	-0-					15
04	750	N	433	-0-	-317	-0-	30	1	403	3	Y	-0-					15
05	465	N	90	-0-	-375	-0-	30	1	60	3	Y	-0-					15
06	330	N	201	-0-	-129	-0-	30	1	171	3	Y	-0-					15
07	434	N	207	-0-	-227	-0-	30	1	177	3	Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	431	-0-	-17	-0-	30	1	401	3	Y	-0-					27
03	496	N	374	-0-	-122	-0-	30	1	344	3	Y	-0-					27
04	681	N	681	-0-	-0-	-0-	30	1	651	3	Y	-0-					27
05	517	N	517	-0-	-0-	-0-	30	1	487	3	Y	-0-					27
06	467	N	467	-0-	-0-	-0-	30	1	437	3	Y	-0-					27
07	620	N	417	-0-	-203	-0-	30	1	387	3	Y	-0-					27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	30	1	91	3	Y	-0-					12
03	117	N	117	-0-	-0-	-0-	30	1	87	3	Y	-0-					12
04	119	N	119	-0-	-0-	-0-	30	1	89	3	Y	-0-					12
05	108	N	108	-0-	-0-	-0-	30	1	78	3	Y	-0-					12
06	96	N	96	-0-	-0-	-0-	30	1	66	3	Y	-0-					12
*07	150	N	150	-0-	-0-	-0-	30	1	120	3	Y	-0-					12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	30	1	280	3	Y	-0-					48
03	374	N	374	-0-	-0-	-0-	30	1	344	3	Y	-0-					48
04	701	N	701	-0-	-0-	-0-	30	1	671	3	Y	-0-					48
05	475	N	475	-0-	-0-	-0-	30	1	445	3	Y	-0-					48
06	864	N	864	-0-	-0-	-0-	30	1	834	3	Y	-0-					48
*07	763	N	763	-0-	-0-	-0-	30	1	733	3	Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	490	N	490	-0-	-0-	-0-	30	1	460	3	Y	-0-					17
03	575	N	575	-0-	-0-	-0-	30	1	545	3	Y	-0-					17
04	599	N	599	-0-	-0-	-0-	30	1	568	3	Y	1	1	8			17
							1	9									
05	434	N	407	-0-	-27	-0-	30	1	377	3	Y	-0-					17
06	554	N	554	-0-	-0-	-0-	30	1	524	3	Y	-0-					17
07	558	N	399	-0-	-159	-0-	30	1	369	3	Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	828	N	828	-0-	-0-	-0-	30	1	798	3	Y	-0-					21
03	926	N	926	-0-	-0-	-0-	30	1	896	3	Y	-0-					21
04	540	N	430	-0-	-110	-0-	30	1	400	3	Y	-0-					21
05	565	N	565	-0-	-0-	-0-	30	1	535	3	Y	-0-					21
06	540	N	489	-0-	-51	-0-	30	1	459	3	Y	-0-					21
07	434	N	118	-0-	-316	-0-	30	1	88	3	Y	-0-					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	423	-0-	-193	-0-	30	1	393	3	Y	-0-					48
03	682	N	325	-0-	-357	-0-	30	1	295	3	Y	-0-					48
04	660	N	506	-0-	-154	-0-	30	1	476	3	Y	-0-					48
05	631	N	631	-0-	-0-	-0-	30	1	601	3	Y	-0-					48
06	805	N	805	-0-	-0-	-0-	30	1	775	3	Y	-0-					48
*07	792	N	792	-0-	-0-	-0-	30	1	762	3	Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	405	N	405	-0-	-0-	-0-	30	1	375	3	Y	-0-					44
03	155	N	141	-0-	-14	-0-	30	1	111	3	Y	-0-					44
04	107	N	107	-0-	-0-	-0-	30	1	77	3	Y	-0-					44
05	434	N	194	-0-	-240	-0-	30	1	164	3	Y	-0-					44
06	295	N	295	-0-	-0-	-0-	30	1	265	3	Y	-0-					44
*07	296	N	296	-0-	-0-	-0-	30	1	266	3	Y	-0-					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	414	-0-	-90	-0-	30	1	384	3	Y	-0-					37
03	589	N	468	-0-	-121	-0-	30	1	438	3	Y	-0-					37
04	576	N	576	-0-	-0-	-0-	30	1	546	3	Y	-0-					37
05	475	N	475	-0-	-0-	-0-	30	1	445	3	Y	-0-					37
06	518	N	518	-0-	-0-	-0-	30	1	488	3	Y	-0-					37
*07	629	N	629	-0-	-0-	-0-	30	1	599	3	Y	-0-					37

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1135	N	1135	-0-	-0-	-0-	30	1	1105	3	Y	-0-					74
03	930	N	841	-0-	-89	-0-	30	1	811	3	Y	-0-					74
04	900	N	687	-0-	-213	-0-	30	1	657	3	Y	-0-					74
05	930	N	475	-0-	-455	-0-	30	1	445	3	Y	-0-					74
06	882	N	882	-0-	-0-	-0-	30	1	852	3	Y	-0-					74
*07	744	N	744	-0-	-0-	-0-	30	1	714	3	Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	334	-0-	-226	-0-	30	1	304	3	Y	-0-					29
03	465	N	290	-0-	-175	-0-	30	1	260	3	Y	-0-					29
04	892	N	892	-0-	-0-	-0-	30	1	862	3	Y	-0-					29
05	656	N	656	-0-	-0-	-0-	30	1	626	3	Y	-0-					29
06	766	N	766	-0-	-0-	-0-	30	1	736	3	Y	-0-					29
07	868	N	431	-0-	-437	-0-	30	1	401	3	Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	550	N	550	-0-	-0-	-0-	30	1	520	3	Y	-0-					48
03	496	N	384	-0-	-112	-0-	30	1	354	3	Y	-0-					48
04	450	N	265	-0-	-185	-0-	30	1	235	3	Y	-0-					48
05	558	N	272	-0-	-286	-0-	30	1	242	3	Y	-0-					48
06	455	N	455	-0-	-0-	-0-	30	1	425	3	Y	-0-					48
07	279	N	235	-0-	-44	-0-	30	1	205	3	Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	616	-0-	-112	-0-	30	1	586	3	Y	-0-					45
03	744	N	515	-0-	-229	-0-	30	1	485	3	Y	-0-					45
04	750	N	526	-0-	-224	-0-	30	1	496	3	Y	-0-					45
05	682	N	485	-0-	-197	-0-	30	1	455	3	Y	-0-					45
06	768	N	768	-0-	-0-	-0-	30	1	738	3	Y	-0-					45
*07	612	N	612	-0-	-0-	-0-	30	1	582	3	Y	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	374	-0-	-46	-0-	30	1	344	3	Y	-0-					35
03	496	N	384	-0-	-112	-0-	30	1	354	3	Y	-0-					35
04	570	N	447	-0-	-123	-0-	30	1	417	3	Y	-0-					35
05	403	N	306	-0-	-97	-0-	30	1	276	3	Y	-0-					35
06	360	N	295	-0-	-65	-0-	30	1	265	3	Y	-0-					35
*07	521	N	521	-0-	-0-	-0-	30	1	491	3	Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	443	-0-	-61	-0-	30	1	413	3	Y	-0-					23
03	589	N	432	-0-	-157	-0-	30	1	402	3	Y	-0-					23
04	600	N	486	-0-	-114	-0-	30	1	455	3	Y	1	1	8			23
							1	9									
05	496	N	420	-0-	-76	-0-	30	1	390	3	Y	-0-					23
06	903	N	903	-0-	-0-	-0-	30	1	873	3	Y	-0-					23
*07	720	N	720	-0-	-0-	-0-	30	1	690	3	Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	418	N	418	-0-	-0-	-0-	30	1	388	3	Y	-0-					32
03	367	N	367	-0-	-0-	-0-	30	1	337	3	Y	-0-					32
04	422	N	422	-0-	-0-	-0-	30	1	392	3	Y	-0-					32
05	316	N	316	-0-	-0-	-0-	30	1	286	3	Y	-0-					32
06	407	N	407	-0-	-0-	-0-	30	1	377	3	Y	-0-					32
*07	450	N	450	-0-	-0-	-0-	30	1	420	3	Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	312	-0-	-108	-0-	30	1	282	3	Y	-0-					37
03	449	N	449	-0-	-0-	-0-	30	1	419	3	Y	-0-					37
04	360	N	343	-0-	-17	-0-	30	1	313	3	Y	-0-					37
05	341	N	324	-0-	-17	-0-	30	1	294	3	Y	-0-					37
06	420	N	374	-0-	-46	-0-	30	1	344	3	Y	-0-					37
07	341	N	282	-0-	-59	-0-	30	1	252	3	Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	412	-0-	-232	-0-	30	1	382	3	Y	-0-					21
03	868	N	451	-0-	-417	-0-	30	1	421	3	Y	-0-					21
04	810	N	775	-0-	-35	-0-	30	1	745	3	Y	-0-					21
05	534	N	534	-0-	-0-	-0-	30	1	504	3	Y	-0-					21
06	553	N	553	-0-	-0-	-0-	30	1	523	3	Y	-0-					21
07	744	N	343	-0-	-401	-0-	30	1	313	3	Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	71	-0-	-69	-0-	30	1	41	3	Y	-0-					16
03	196	N	196	-0-	-0-	-0-	30	1	166	3	Y	-0-					16
04	235	N	235	-0-	-0-	-0-	30	1	205	3	Y	-0-					16
05	161	N	161	-0-	-0-	-0-	30	1	131	3	Y	-0-					16
06	250	N	250	-0-	-0-	-0-	30	1	220	3	Y	-0-					16
*07	302	N	302	-0-	-0-	-0-	30	1	272	3	Y	-0-					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	623	N	623	-0-	-0-	-0-	30	1	593	3	Y	-0-					16
03	744	N	350	-0-	-394	-0-	30	1	320	3	Y	-0-					16
04	630	N	604	-0-	-26	-0-	30	1	574	3	Y	-0-					16
05	682	N	488	-0-	-194	-0-	30	1	458	3	Y	-0-					16
06	604	N	604	-0-	-0-	-0-	30	1	574	3	Y	-0-					16
07	620	N	513	-0-	-107	-0-	30	1	483	3	Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	171	-0-	-25	-0-	30	1	141	3	Y	-0-					61
03	253	N	253	-0-	-0-	-0-	30	1	223	3	Y	-0-					61
04	317	N	317	-0-	-0-	-0-	30	1	287	3	Y	-0-					61
05	298	N	298	-0-	-0-	-0-	30	1	268	3	Y	-0-					61
06	240	N	186	-0-	-54	-0-	30	1	156	3	Y	-0-					61
07	341	N	152	-0-	-189	-0-	30	1	122	3	Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	601	N	601	-0-	-0-	-0-	30	1	571	3	Y	-0-					32
03	713	N	648	-0-	-65	-0-	30	1	618	3	Y	-0-					32
04	690	N	687	-0-	-3	-0-	30	1	657	3	Y	-0-					32
05	689	N	689	-0-	-0-	-0-	30	1	659	3	Y	-0-					32
06	795	N	795	-0-	-0-	-0-	30	1	765	3	Y	-0-					32
07	620	N	435	-0-	-185	-0-	30	1	405	3	Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	30	1	195	3	Y	-0-					80
03	279	N	269	-0-	-10	-0-	30	1	239	3	Y	-0-					80
04	283	N	283	-0-	-0-	-0-	30	1	253	3	Y	-0-					80
05	248	N	194	-0-	-54	-0-	30	1	164	3	Y	-0-					80
06	301	N	301	-0-	-0-	-0-	30	1	271	3	Y	-0-					80
07	279	N	207	-0-	-72	-0-	30	1	177	3	Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	543	-0-	-73	-0-	30	1	513	3	Y	-0-					74
03	682	N	274	-0-	-408	-0-	30	1	244	3	Y	-0-					74
04	510	N	430	-0-	-80	-0-	30	1	400	3	Y	-0-					74
05	589	N	391	-0-	-198	-0-	30	1	361	3	Y	-0-					74
06	595	N	595	-0-	-0-	-0-	30	1	565	3	Y	-0-					74
07	434	N	406	-0-	-28	-0-	30	1	376	3	Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	30	1	119	3	Y	-0-					48
03	226	N	226	-0-	-0-	-0-	30	1	196	3	Y	-0-					48
04	288	N	288	-0-	-0-	-0-	30	1	258	3	Y	-0-					48
05	156	N	156	-0-	-0-	-0-	30	1	126	3	Y	-0-					48
06	261	N	261	-0-	-0-	-0-	30	1	231	3	Y	-0-					48
*07	314	N	314	-0-	-0-	-0-	30	1	284	3	Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	509	-0-	-219	-0-	30	1	479	3	Y	-0-					48
03	806	N	413	-0-	-393	-0-	30	1	383	3	Y	-0-					48
04	827	N	827	-0-	-0-	-0-	30	1	797	3	Y	-0-					48
05	558	N	87	-0-	-471	-0-	30	1	57	3	Y	-0-					48
06	1029	N	1029	-0-	-0-	-0-	30	1	999	3	Y	-0-					48
07	806	N	787	-0-	-19	-0-	30	1	757	3	Y	-0-					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	489	-0-	-71	-0-	30	1	459	3	Y	-0-					55
03	730	N	730	-0-	-0-	-0-	30	1	700	3	Y	-0-					55
04	761	N	761	-0-	-0-	-0-	30	1	731	3	Y	-0-					55
05	590	N	590	-0-	-0-	-0-	30	1	560	3	Y	-0-					55
06	720	N	576	-0-	-144	-0-	30	1	546	3	Y	-0-					55
*07	781	N	781	-0-	-0-	-0-	30	1	751	3	Y	-0-					55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	-0-	30	1	430	3	Y	-0-					43
03	558	N	477	-0-	-81	-0-	30	1	447	3	Y	-0-					43
04	540	N	520	-0-	-20	-0-	30	1	490	3	Y	-0-					43
05	496	N	379	-0-	-117	-0-	30	1	349	3	Y	-0-					43
06	450	N	412	-0-	-38	-0-	30	1	382	3	Y	-0-					43
07	527	N	470	-0-	-57	-0-	30	1	440	3	Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	30	1	38	3	Y	-0-					15
03	74	N	74	-0-	-0-	-0-	30	1	44	3	Y	-0-					15
04	90	N	58	-0-	-32	-0-	30	1	28	3	Y	-0-					15
05	62	N	46	-0-	-16	-0-	30	1	16	3	Y	-0-					15
06	61	N	61	-0-	-0-	-0-	30	1	31	3	Y	-0-					15
07	62	N	62	-0-	-0-	-0-	30	1	32	3	Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	366	-0-	-54	-0-	30	1	336	3	Y	-0-					45
03	327	N	327	-0-	-0-	-0-	30	1	297	3	Y	-0-					45
04	360	N	247	-0-	-113	-0-	30	1	217	3	Y	-0-					45
05	403	N	355	-0-	-48	-0-	30	1	325	3	Y	-0-					45
06	713	N	713	-0-	-0-	-0-	30	1	683	3	Y	-0-					45
*07	649	N	649	-0-	-0-	-0-	30	1	619	3	Y	-0-					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	578	-0-	-38	-0-	30	1	548	3	Y	-0-					20
03	558	N	411	-0-	-147	-0-	30	1	381	3	Y	-0-					20
04	690	N	513	-0-	-177	-0-	30	1	483	3	Y	-0-					20
05	651	N	490	-0-	-161	-0-	30	1	460	3	Y	-0-					20
06	626	N	626	-0-	-0-	-0-	30	1	596	3	Y	-0-					20
*07	535	N	535	-0-	-0-	-0-	30	1	505	3	Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0-	-0-	30	1	438	3	Y	-0-					87
03	353	N	353	-0-	-0-	-0-	30	1	323	3	Y	-0-					87
04	506	N	506	-0-	-0-	-0-	30	1	476	3	Y	-0-					87
05	527	N	325	-0-	-202	-0-	30	1	295	3	Y	-0-					87
06	494	N	494	-0-	-0-	-0-	30	1	464	3	Y	-0-					87
07	527	N	387	-0-	-140	-0-	30	1	357	3	Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0-	-0-	30	1	238	3	Y	-0-					43
03	216	N	216	-0-	-0-	-0-	30	1	186	3	Y	-0-					43
04	229	N	229	-0-	-0-	-0-	30	1	199	3	Y	-0-					43
05	279	N	152	-0-	-127	-0-	30	1	122	3	Y	-0-					43
06	210	N	133	-0-	-77	-0-	30	1	103	3	Y	-0-					43
07	248	N	168	-0-	-80	-0-	30	1	138	3	Y	-0-					43

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	30	1	231	3	Y	-0-					25
03	310	N	86	-0-	-224	-0-	30	1	56	3	Y	-0-					25
04	377	N	377	-0-	-0-	-0-	30	1	347	3	Y	-0-					25
05	279	N	229	-0-	-50	-0-	30	1	199	3	Y	-0-					25
06	223	N	223	-0-	-0-	-0-	30	1	193	3	Y	-0-					25
07	403	N	232	-0-	-171	-0-	30	1	202	3	Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	341	-0-	-219	-0-	30	1	311	3	Y	-0-					136
03	434	N	151	-0-	-283	-0-	30	1	121	3	Y	-0-					136
04	300	N	149	-0-	-151	-0-	30	1	119	3	Y	-0-					136
05	372	N	274	-0-	-98	-0-	30	1	244	3	Y	-0-					136
06	439	N	439	-0-	-0-	-0-	30	1	409	3	Y	-0-					136
*07	366	N	366	-0-	-0-	-0-	30	1	336	3	Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0-	-0-	30	1	509	3	Y	-0-					51
03	573	N	573	-0-	-0-	-0-	30	1	543	3	Y	-0-					51
04	697	N	697	-0-	-0-	-0-	30	1	667	3	Y	-0-					51
05	372	N	324	-0-	-48	-0-	30	1	294	3	Y	-0-					51
06	438	N	438	-0-	-0-	-0-	30	1	408	3	Y	-0-					51
07	496	N	459	-0-	-37	-0-	30	1	429	3	Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0-	-0-	30	1	109	3	Y	-0-					34
03	244	N	244	-0-	-0-	-0-	30	1	214	3	Y	-0-					34
04	241	N	241	-0-	-0-	-0-	30	1	211	3	Y	-0-					34
05	197	N	197	-0-	-0-	-0-	30	1	167	3	Y	-0-					34
06	240	N	187	-0-	-53	-0-	30	1	157	3	Y	-0-					34
07	248	N	210	-0-	-38	-0-	30	1	180	3	Y	-0-					34

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	436	-0-	-0-	-0-	30	1	406	3	Y	-0-					27
03	471	N	471	-0-	-0-	-0-	30	1	441	3	Y	-0-					27
04	527	N	527	-0-	-0-	-0-	30	1	497	3	Y	-0-					27
05	422	N	422	-0-	-0-	-0-	30	1	392	3	Y	-0-					27
06	565	N	565	-0-	-0-	-0-	30	1	535	3	Y	-0-					27
*07	813	N	813	-0-	-0-	-0-	30	1	783	3	Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0-	-0-	30	1	645	3	Y	-0-					69
03	620	N	502	-0-	-118	-0-	30	1	472	3	Y	-0-					69
04	1056	N	1056	-0-	-0-	-0-	30	1	1026	3	Y	-0-					69
05	945	N	945	-0-	-0-	-0-	30	1	915	3	Y	-0-					69
06	1068	N	1068	-0-	-0-	-0-	30	1	1038	3	Y	-0-					69
07	1054	N	804	-0-	-250	-0-	30	1	771	3	Y	3	3	8			69
							3	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	593	N	593	-0-	-0-	-0-	30	1	563	3	Y	-0-					37
03	456	N	456	-0-	-0-	-0-	30	1	426	3	Y	-0-					37
04	521	N	521	-0-	-0-	-0-	30	1	491	3	Y	-0-					37
05	620	N	432	-0-	-188	-0-	30	1	402	3	Y	-0-					37
06	468	N	468	-0-	-0-	-0-	30	1	438	3	Y	-0-					37
*07	597	N	597	-0-	-0-	-0-	30	1	567	3	Y	-0-					37

SUTTON WELL #: 111 RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

02	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					14
03	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					14
04	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					14
05	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					14
06	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					14
07	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012 - PLUGGED 08/07/12

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

02	326	N	326	-0-	-0-	-0-	30	1	296	3	Y	-0-					52
03	341	N	341	-0-	-0-	-0-	30	1	311	3	Y	-0-					52
04	388	N	388	-0-	-0-	-0-	30	1	358	3	Y	-0-					52
05	348	N	348	-0-	-0-	-0-	30	1	318	3	Y	-0-					52
06	306	N	306	-0-	-0-	-0-	30	1	276	3	Y	-0-					52
*07	354	N	354	-0-	-0-	-0-	30	1	324	3	Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

02	95	N	95	-0-	-0-	-0-	30	1	65	3	Y	-0-					44
03	155	N	131	-0-	-24	-0-	30	1	101	3	Y	-0-					44
04	120	N	79	-0-	-41	-0-	30	1	49	3	Y	-0-					44
05	93	N	93	-0-	-0-	-0-	30	1	63	3	Y	-0-					44
06	177	N	177	-0-	-0-	-0-	30	1	147	3	Y	-0-					44
*07	153	N	153	-0-	-0-	-0-	30	1	123	3	Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

02	476	N	384	-0-	-92	-0-	30	1	354	3	Y	-0-					81
03	279	N	152	-0-	-127	-0-	30	1	122	3	Y	-0-					81
04	219	N	219	-0-	-0-	-0-	30	1	188	3	Y	1	1	8			81
							1	9									
05	704	N	704	-0-	-0-	-0-	30	1	674	3	Y	-0-					81
06	515	N	515	-0-	-0-	-0-	30	1	485	3	Y	-0-					81
*07	846	N	846	-0-	-0-	-0-	30	1	816	3	Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

02	756	N	377	-0-	-379	-0-	30	1	347	3	Y	-0-					48
03	474	N	474	-0-	-0-	-0-	30	1	444	3	Y	-0-					48
04	480	N	434	-0-	-46	-0-	30	1	404	3	Y	-0-					48
05	403	N	147	-0-	-256	-0-	30	1	117	3	Y	-0-					48
06	450	N	157	-0-	-293	-0-	30	1	127	3	Y	-0-					48
07	434	N	71	-0-	-363	-0-	30	1	41	3	Y	-0-					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	196	-0-	-84	-0-	30	1	166	3	Y	-0-					31
03	310	N	167	-0-	-143	-0-	30	1	137	3	Y	-0-					31
04	270	N	212	-0-	-58	-0-	30	1	182	3	Y	-0-					31
05	650	N	650	-0-	-0-	-0-	30	1	620	3	Y	-0-					31
06	1085	N	1085	-0-	-0-	-0-	30	1	1055	3	Y	-0-					31
*07	923	N	923	-0-	-0-	-0-	30	1	893	3	Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0-	-0-	30	1	206	3	Y	-0-					21
03	234	N	234	-0-	-0-	-0-	30	1	204	3	Y	-0-					21
04	372	N	372	-0-	-0-	-0-	30	1	342	3	Y	-0-					21
05	297	N	297	-0-	-0-	-0-	30	1	267	3	Y	-0-					21
06	210	N	206	-0-	-4	-0-	30	1	176	3	Y	-0-					21
07	279	N	173	-0-	-106	-0-	30	1	143	3	Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	859	N	859	-0-	-0-	-0-	30	1	829	3	Y	-0-					65
03	992	N	918	-0-	-74	-0-	30	1	888	3	Y	-0-					65
04	1040	N	1040	-0-	-0-	-0-	30	1	1010	3	Y	-0-					65
05	961	N	919	-0-	-42	-0-	30	1	889	3	Y	-0-					65
06	1308	N	1308	-0-	-0-	-0-	30	1	1277	3	Y	1	1	8			65
							1	9									
07	1054	N	1027	-0-	-27	-0-	30	1	997	3	Y	-0-					65

SUTTON WELL #: 1512 RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	162	-0-	-202	-0-	30	1	132	3	Y	-0-					20
03	310	N	249	-0-	-61	-0-	30	1	219	3	Y	-0-					20
04	247	N	247	-0-	-0-	-0-	30	1	217	3	Y	-0-					20
05	211	N	211	-0-	-0-	-0-	30	1	181	3	Y	-0-					20
06	240	N	71	-0-	-169	-0-	30	1	40	3	Y	1	1	8			20
							1	9									
*07	375	N	375	-0-	-0-	-0-	30	1	345	3	Y	-0-					20

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	447	N	447	-0-	-0-	-0-	30	1	417	3	Y	-0-					31
03	403	N	364	-0-	-39	-0-	30	1	334	3	Y	-0-					31
04	450	N	397	-0-	-53	-0-	30	1	367	3	Y	-0-					31
05	496	N	281	-0-	-215	-0-	30	1	251	3	Y	-0-					31
06	709	N	709	-0-	-0-	-0-	30	1	679	3	Y	-0-					31
*07	612	N	612	-0-	-0-	-0-	30	1	582	3	Y	-0-					31

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	30	1	421	3	Y	-0-					101
03	434	N	241	-0-	-193	-0-	30	1	211	3	Y	-0-					101
04	420	N	200	-0-	-220	-0-	30	1	170	3	Y	-0-					101
05	496	N	344	-0-	-152	-0-	30	1	314	3	Y	-0-					101
06	304	N	304	-0-	-0-	-0-	30	1	274	3	Y	-0-					101
*07	580	N	580	-0-	-0-	-0-	30	1	550	3	Y	-0-					101

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TELESIS OPERATING CO., INC. 841394
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
03	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
05	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
*07	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	830	-0-	-10	-0-	830	2			N	-0-					-0-
03	930	N	544	-0-	-386	-0-	544	2			N	-0-					-0-
04	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
05	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
06	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
07	992	N	923	-0-	-69	-0-	923	2			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
05	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. 852145
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					63
03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					63
04	210	N	208	-0-	-2	-0-	208	2			N	-0-					63
05	478	N	478	-0-	-0-	-0-	478	2			N	-0-					63
06	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					63
*07	826	N	826	-0-	-0-	-0-	826	2			N	-0-					63

HOOVER WELL #: 1 RRCID -> 051531 COMPL. DATE 08/17/1971 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	16	-0-	-180	-0-	16	2			N	-0-					56
03	93	N	21	-0-	-72	-0-	21	2			N	-0-					56
04	60	N	28	-0-	-32	-0-	28	2			N	-0-					56
05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					56
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					56
*07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					56

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
07	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	309	-0-	-83	-0-	309	2			N	-0-					-0-
03	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
06	630	N	384	-0-	-246	-0-	384	2			N	-0-					-0-
07	558	N	309	-0-	-249	-0-	309	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	378	-0-	-322	-0-	13	1	365	2	Y	-0-					62
03	775	N	444	-0-	-331	-0-	13	1	431	2	Y	-0-					62
*04	807	N	807	-0-	-0-	-0-	26	1	781	2	Y	-0-	62	7			-0-
*05	434	N	213	-0-	-221	-0-	213	2			Y	-0-					-0-
06	420	N	244	-0-	-176	-0-	244	2			Y	-0-					-0-
07	837	N	220	-0-	-617	-0-	220	2			Y	-0-					-0-

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
03	906	N	906	-0-	-0-	-0-	132	1	774	2	Y	-0-					-0-
*04	761	N	761	-0-	-0-	-0-	111	1	650	2	Y	-0-					-0-
*05	482	N	482	-0-	-0-	-0-	481	2	1	9	Y	1					1
*06	373	N	373	-0-	-0-	-0-	372	2	1	9	Y	1					2
07	527	N	344	-0-	-183	-0-	343	2	1	9	Y	1	3	1			-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
*05	93	N	61	-0-	-32	-0-	61	2			Y	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
07	155	N	54	-0-	-101	-0-	54	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	-0-	-0-	-336	-0-					Y	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
*05	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
*06	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
07	403	N	227	-0-	-176	-0-	227	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0-	-0-	67	1	484	2	N	-0-					19
03	645	N	645	-0-	-0-	-0-	83	1	562	2	N	-0-					19
*04	569	N	569	-0-	-0-	-0-	72	1	497	2	N	-0-	19	7			-0-
*05	620	N	363	-0-	-257	-0-	362	2	1	9	N	1					1
06	630	N	367	-0-	-263	-0-	364	2	3	9	N	3					4
07	589	N	414	-0-	-175	-0-	412	2	2	9	N	2					6

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
*05	248	N	38	-0-	-210	-0-	38	2			Y	-0-					-0-
*06	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
07	124	N	77	-0-	-47	-0-	77	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2205	-0-	-791	-0-	269	1	1936	2	Y	-0-					-0-
03	3286	X	3225	-0-	-61	-0-	413	1	2812	2	Y	-0-					-0-
*04	3180	X	2277	-0-	-903	-0-	288	1	1989	2	Y	-0-					-0-
*05	3286	X	2631	-0-	-655	-0-	2630	2	1	9	Y	1					1
06	3120	X	2523	-0-	-597	-0-	2520	2	3	9	Y	3					4
*07	3072	X	3072	-0-	-0-	-0-	3070	2	2	9	Y	2					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
*05	217	N	174	-0-	-43	-0-	174	2			Y	-0-					-0-
*06	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
07	248	N	127	-0-	-121	-0-	127	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
*04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
*05	279	N	257	-0-	-22	-0-	257	2			Y	-0-					-0-
*06	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

02	1076	N	1076	-0-	-0-	-0-	1069	2	7	9	Y	6					23
03	992	N	691	-0-	-301	-0-	684	2	7	9	Y	6	22	1			7
*04	1050	N	439	-0-	-611	-0-	439	2			Y	-0-	7	7			-0-
*05	1085	N	337	-0-	-748	-0-	336	2	1	9	Y	1					1
06	660	N	660	-0-	-0-	-0-	657	2	3	9	Y	3					4
*07	774	N	774	-0-	-0-	-0-	771	2	3	9	Y	3					7

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
07	341	N	96	-0-	-245	-0-	96	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*04	240	N	125	-0-	-115	-0-	125	2			N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

02	84	N	77	-0-	-7	-0-	77	3			Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

02	980	N	781	-0-	-199	-0-	781	3			Y	-0-					-0-
03	1364	N	771	-0-	-593	-0-	771	3			Y	-0-					-0-
04	1050	N	840	-0-	-210	-0-	840	3			Y	-0-					-0-
05	868	N	793	-0-	-75	-0-	793	3			Y	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
*07	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	68	-0-	-16	-0-	60	3	8	9	Y	7	6	1			9
03	93	N	60	-0-	-33	-0-	51	3	9	9	Y	8	10	1			7
04	90	N	65	-0-	-25	-0-	57	3	8	9	Y	7	3	1			11
05	73	N	73	-0-	-0-	-0-	64	3	9	9	Y	8	10	1			9
06	130	N	130	-0-	-0-	-0-	122	3	8	9	Y	7	8	1			8
*07	79	N	79	-0-	-0-	-0-	79	3			Y	-0-	8	1			-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	104	-0-	-36	-0-	104	3			Y	-0-					-0-
03	155	N	104	-0-	-51	-0-	104	3			Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	347	-0-	-45	-0-	347	3			Y	-0-					-0-
03	434	N	353	-0-	-81	-0-	353	3			Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
06	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
*07	2919	N	2919	-0-	-0-	-0-	2919	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	-0-	317	3	4	9	Y	4					9
03	353	N	353	-0-	-0-	-0-	350	3	3	9	Y	3					12
04	327	N	327	-0-	-0-	-0-	324	3	3	9	Y	3	11	1			4
05	281	N	281	-0-	-0-	-0-	278	3	3	9	Y	3					7
06	270	N	258	-0-	-12	-0-	255	3	3	9	Y	3					10
07	341	N	265	-0-	-76	-0-	261	3	4	9	Y	4					14

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	938	N	938	-0-	-0-	-0-	938	3			Y	-0-					-0-
03	992	N	958	-0-	-34	-0-	958	3			Y	-0-					-0-
04	1230	N	930	-0-	-300	-0-	930	3			Y	-0-					-0-
05	1054	N	931	-0-	-123	-0-	931	3			Y	-0-					-0-
06	2542	N	2542	-0-	-0-	-0-	2542	3			Y	-0-					-0-
*07	1263	N	1263	-0-	-0-	-0-	1222	3	41	9	Y	37	3	1			34

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1003	N	1003	-0-	-0-	-0-	1003	3			Y	-0-					-0-
03	1025	N	1025	-0-	-0-	-0-	1025	3			Y	-0-					-0-
04	960	N	593	-0-	-367	-0-	593	3			Y	-0-					-0-
05	1116	N	943	-0-	-173	-0-	943	3			Y	-0-					-0-
06	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					-0-
*07	1042	N	1042	-0-	-0-	-0-	1042	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
03	589	N	551	-0-	-38	-0-	551	3			Y	-0-					-0-
04	570	N	490	-0-	-80	-0-	490	3			Y	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
*07	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	338	-0-	-82	-0-	338	3			Y	-0-					-0-
03	558	N	420	-0-	-138	-0-	420	3			Y	-0-					-0-
04	570	N	486	-0-	-84	-0-	486	3			Y	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
07	496	N	494	-0-	-2	-0-	494	3			Y	-0-					-0-

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
03	403	N	338	-0-	-65	-0-	338	3			Y	-0-					-0-
04	390	N	352	-0-	-38	-0-	352	3			Y	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
*07	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0-	-0-	280	1	252	2	Y	-0-					-0-
03	393	N	393	-0-	-0-	-0-	207	1	186	2	Y	-0-					-0-
*04	567	N	567	-0-	-0-	-0-	300	1	267	2	Y	-0-					-0-
*05	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	2			Y	-0-					-0-
07	155	N	106	-0-	-49	-0-	106	2			Y	-0-					-0-

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	681	-0-	-75	-0-	681	3			Y	-0-					-0-
03	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
04	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					-0-
05	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			Y	-0-					-0-
07	899	N	699	-0-	-200	-0-	679	3	20	9	Y	18	1	1			17

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	973	N	973	-0-	-0-	-0-	973	3			Y	-0-					-0-
03	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-
04	1061	N	1061	-0-	-0-	-0-	1061	3			Y	-0-					-0-
05	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
06	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
07	496	N	475	-0-	-21	-0-	475	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					-0-
03	890	N	890	-0-	-0-	-0-	887	3	3	9	Y	3	3	8			-0-
04	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					-0-
05	961	N	824	-0-	-137	-0-	824	3			Y	-0-					-0-
06	1182	N	1182	-0-	-0-	-0-	1182	3			Y	-0-					-0-
07	961	N	885	-0-	-76	-0-	885	3			Y	-0-					-0-

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	511	N	511	-0-	-0-	-0-	499	3	12	9	Y	11	9	1	2	8	14
03	434	N	421	-0-	-13	-0-	408	3	13	9	Y	12	17	1			9
04	603	N	603	-0-	-0-	-0-	593	3	10	9	Y	9	4	1			14
05	579	N	579	-0-	-0-	-0-	566	3	13	9	Y	12	15	1	1	8	10
06	558	N	558	-0-	-0-	-0-	548	3	10	9	Y	9	11	1			8
*07	543	N	543	-0-	-0-	-0-	531	3	12	9	Y	11	2	1			17

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	502	-0-	-86	-0-	502	3			Y	-0-					-0-
03	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
05	558	N	550	-0-	-8	-0-	550	3			Y	-0-					-0-
06	690	N	461	-0-	-229	-0-	461	3			Y	-0-					-0-
*07	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	40	-0-	-44	-0-	17	3	23	9	Y	21					55
03	62	N	61	-0-	-1	-0-	44	3	17	9	Y	15					70
04	96	N	96	-0-	-0-	-0-	77	3	19	9	Y	17	65	1			22
05	67	N	67	-0-	-0-	-0-	50	3	17	9	Y	15					37
06	60	N	50	-0-	-10	-0-	33	3	17	9	Y	15					52
07	93	N	33	-0-	-60	-0-	14	3	19	9	Y	17					69

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	474	-0-	-58	-0-	457	3	17	9	Y	15					56
03	620	N	539	-0-	-81	-0-	524	3	15	9	Y	14					70
04	600	N	463	-0-	-137	-0-	448	3	15	9	Y	14	61	1			23
05	603	N	603	-0-	-0-	-0-	589	3	14	9	Y	13					36
06	671	N	671	-0-	-0-	-0-	656	3	15	9	Y	14					50
*07	548	N	548	-0-	-0-	-0-	534	3	14	9	Y	13					63

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	161	3	8	9	Y	7					21
03	155	N	135	-0-	-20	-0-	128	3	7	9	Y	6					27
04	192	N	192	-0-	-0-	-0-	185	3	7	9	Y	6	23	1			10
05	168	N	168	-0-	-0-	-0-	161	3	7	9	Y	6					16
06	200	N	200	-0-	-0-	-0-	193	3	7	9	Y	6					22
*07	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					22

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	13	1	365	2	Y	-0-					10
03	444	N	444	-0-	-0-	-0-	13	1	431	2	Y	-0-					10
*04	404	N	404	-0-	-0-	-0-	13	1	391	2	Y	-0-					10
*05	279	N	40	-0-	-239	-0-	40	2			Y	-0-					10
06	270	N	79	-0-	-191	-0-	79	2			Y	-0-					10
*07	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

02	84	N	46	-0-	-38	-0-	46	3			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
*05	T. A.		-0-	-0-	-0-	-0-					Y	1					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					3
07	0	N	-0-	-0-	-0-	-0-					Y	1					4

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

02	756	N	377	-0-	-379	-0-	65	1	312	2	Y	-0-					22
03	837	N	622	-0-	-215	-0-	109	1	513	2	Y	-0-					22
*04	810	N	769	-0-	-41	-0-	140	1	629	2	Y	-0-	21	7			1
*05	638	N	638	-0-	-0-	-0-	637	2	1	9	Y	1					2
*06	670	N	670	-0-	-0-	-0-	667	2	3	9	Y	3					5
07	INC G-10		604	-0-	604	604	602	2	2	9	Y	2					7

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
*05	434	N	203	-0-	-231	-0-	203	2			Y	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
07	403	N	147	-0-	-256	-0-	147	2			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

02	551	N	551	-0-	-0-	-0-	67	1	484	2	Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
*04	569	N	569	-0-	-0-	-0-	72	1	497	2	Y	-0-					-0-
*05	248	N	183	-0-	-65	-0-	183	2			Y	-0-					-0-
*06	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	755	N	755	-0-	-0-	-0-	131	1	624	2	Y	-0-					23
03	622	N	622	-0-	-0-	-0-	109	1	513	2	Y	-0-					23
*04	390	N	385	-0-	-5	-0-	70	1	315	3	Y	-0-	22	7			1
*05	403	N	377	-0-	-26	-0-	376	3	1	9	Y	1					2
06	390	N	344	-0-	-46	-0-	341	2	3	9	Y	3					5
07	403	N	382	-0-	-21	-0-	379	2	3	9	Y	3					8

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-
*04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

02	980	N	812	-0-	-168	-0-	812	3			Y	-0-					-0-
03	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-
04	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
05	899	N	862	-0-	-37	-0-	860	3	2	9	Y	2	2	8			-0-
06	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					-0-
07	868	N	748	-0-	-120	-0-	748	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

02	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					-0-
03	1099	N	1099	-0-	-0-	-0-	1099	3			Y	-0-					-0-
04	1140	N	1083	-0-	-57	-0-	1083	3			Y	-0-					-0-
05	1271	N	1090	-0-	-181	-0-	1090	3			Y	-0-					-0-
06	1050	N	649	-0-	-401	-0-	649	3			Y	-0-					-0-
*07	1788	N	1788	-0-	-0-	-0-	1788	3			Y	-0-					-0-

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

02	1568	N	896	-0-	-672	-0-	885	3	11	9	Y	10	7	1			9
03	1488	N	893	-0-	-595	-0-	880	3	13	9	Y	12	14	1			7
04	1170	N	720	-0-	-450	-0-	708	3	12	9	Y	11	4	1			14
05	1478	N	1478	-0-	-0-	-0-	1465	3	13	9	Y	12	15	1			11
06	1088	N	1088	-0-	-0-	-0-	1076	3	12	9	Y	11	11	1			11
*07	1307	N	1307	-0-	-0-	-0-	1307	3			Y	-0-	11	1			-0-

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

02	514	N	514	-0-	-0-	-0-	24	1	490	2	Y	-0-					7
03	538	N	538	-0-	-0-	-0-	23	1	515	2	Y	-0-					7
*04	504	N	504	-0-	-0-	-0-	23	1	481	3	Y	-0-					7
*05	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					7
*06	410	N	410	-0-	-0-	-0-	410	3			Y	-0-	7	1			-0-
07	527	N	450	-0-	-77	-0-	450	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
*05	488	N	488	-0-	-0-	-0-	486	2	2	9	Y	2					2
*06	389	N	389	-0-	-0-	-0-	388	2	1	9	Y	1					3
07	403	N	388	-0-	-15	-0-	387	2	1	9	Y	1	3	1			1

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	793	-0-	-663	-0-	109	1	671	2	Y	12					34
							13	9									
03	1612	N	919	-0-	-693	-0-	132	1	774	2	Y	12	33	1			13
							13	9									
*04	1470	N	413	-0-	-1057	-0-	56	1	325	2	Y	29					42
							32	9									
*05	930	N	930	-0-	-0-	-0-	927	2	3	9	Y	3					45
*06	934	N	934	-0-	-0-	-0-	932	2	2	9	Y	2					47
*07	1249	N	1249	-0-	-0-	-0-	1246	2	3	9	Y	3	42	1			8

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0-	-0-	280	1	252	2	Y	6					23
							7	9									
03	791	N	791	-0-	-0-	-0-	413	1	371	2	Y	6	22	1			7
							7	9									
*04	567	N	567	-0-	-0-	-0-	300	1	267	2	Y	-0-	7	7			-0-
*05	472	N	472	-0-	-0-	-0-	471	2	1	9	Y	1					1
*06	449	N	449	-0-	-0-	-0-	446	2	3	9	Y	3					4
07	558	N	429	-0-	-129	-0-	427	2	2	9	Y	2					6

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	787	-0-	-25	-0-	109	1	671	2	Y	6					23
							7	9									
03	775	N	460	-0-	-315	-0-	66	1	387	2	Y	6	22	1			7
							7	9									
*04	660	N	399	-0-	-261	-0-	56	1	325	2	Y	16					23
							18	9									
*05	868	N	539	-0-	-329	-0-	538	2	1	9	Y	1					24
06	450	N	436	-0-	-14	-0-	435	2	1	9	Y	1					25
07	403	N	337	-0-	-66	-0-	336	2	1	9	Y	1	23	1			3

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	787	N	787	-0-	-0-	-0-	109	1	671	2	Y	6					23
							7	9									
03	775	N	460	-0-	-315	-0-	66	1	387	2	Y	6	22	1			7
							7	9									
*04	690	N	399	-0-	-291	-0-	56	1	325	2	Y	16					23
							18	9									
*05	775	N	-0-	-0-	-775	-0-					Y	1					24
*06	612	N	612	-0-	-0-	-0-	611	2	1	9	Y	1					25
*07	585	N	585	-0-	-0-	-0-	584	2	1	9	Y	1	23	1			3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2081	-0-	-103	-0-	2004	3	77	9	Y	70	60	1	2	8	108
03	2387	N	1998	-0-	-389	-0-	1900	3	98	9	Y	89	115	1			82
04	2392	N	2392	-0-	-0-	-0-	2318	3	74	9	Y	67	28	1			121
05	2871	N	2871	-0-	-0-	-0-	2772	3	99	9	Y	90	109	1	6	8	96
06	1969	N	1969	-0-	-0-	-0-	1792	3	177	9	Y	161	78	1	90	8	89
07	2480	N	2474	-0-	-6	-0-	2417	3	57	9	Y	52	9	1			132

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1372	-0-	-0-	-0-	1372	3			Y	-0-					-0-
03	1505	N	1505	-0-	-0-	-0-	1505	3			Y	-0-					-0-
04	1800	N	1559	-0-	-241	-0-	1559	3			Y	-0-					-0-
05	1519	N	1462	-0-	-57	-0-	1462	3			Y	-0-					-0-
06	2192	N	2192	-0-	-0-	-0-	2192	3			Y	-0-					-0-
*07	1575	N	1575	-0-	-0-	-0-	1575	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					-0-
03	1302	N	1207	-0-	-95	-0-	1207	3			Y	-0-					-0-
04	1501	N	1501	-0-	-0-	-0-	1501	3			Y	-0-					-0-
05	1309	N	1309	-0-	-0-	-0-	1309	3			Y	-0-					-0-
06	1427	N	1427	-0-	-0-	-0-	1427	3			Y	-0-					-0-
07	1023	N	987	-0-	-36	-0-	979	3	8	9	Y	7	1	1			6

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
*07	539	N	539	-0-	-0-	-0-	531	3	8	9	Y	7	1	1			6

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1326	N	1326	-0-	-0-	-0-	1264	3	62	9	Y	56	35	1	3	8	52
03	1848	N	1848	-0-	-0-	-0-	1771	3	77	9	Y	70	77	1	3	8	42
04	2152	N	2152	-0-	-0-	-0-	2094	3	58	9	Y	53	20	1			75
05	1938	N	1938	-0-	-0-	-0-	1868	3	70	9	Y	64	81	1			58
06	1983	N	1983	-0-	-0-	-0-	1922	3	61	9	Y	55	59	1			54
07	2232	N	1366	-0-	-866	-0-	1366	3			Y	-0-	54	1			-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1325	-0-	-103	-0-	1325	3			Y	-0-					-0-
03	1519	N	1179	-0-	-340	-0-	1179	3			Y	-0-					-0-
04	1590	N	1566	-0-	-24	-0-	1566	3			Y	-0-					-0-
05	1515	N	1515	-0-	-0-	-0-	1515	3			Y	-0-					-0-
06	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					-0-
07	1612	N	1280	-0-	-332	-0-	1280	3			Y	-0-					-0-

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	2039	-0-	-173	-0-	2026	3	13	9	Y	12	11	1			14
03	2449	X	2049	-0-	-400	-0-	2035	3	14	9	Y	13	19	1			8
04	2280	X	2183	-0-	-97	-0-	2170	3	13	9	Y	12	5	1			15
05	2356	X	2174	-0-	-182	-0-	2160	3	14	9	Y	13	18	1			10
06	2280	X	1415	-0-	-865	-0-	1402	3	13	9	Y	12	13	1			9
*07	2459	N	2459	-0-	-0-	-0-	2459	3			Y	-0-	9	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1348	N	1348	-0-	-0-	-0-	1348	3			Y	-0-					-0-
03	1387	N	1387	-0-	-0-	-0-	1387	3			Y	-0-					-0-
04	1410	N	1410	-0-	-0-	-0-	1410	3			Y	-0-					-0-
05	1333	N	1300	-0-	-33	-0-	1300	3			Y	-0-					-0-
06	1290	N	1141	-0-	-149	-0-	1141	3			Y	-0-					-0-
07	1364	N	1255	-0-	-109	-0-	1255	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0-	-0-	482	3	22	9	Y	20	12	1	1	8	19
03	453	N	453	-0-	-0-	-0-	427	3	26	9	Y	24	27	1			16
04	569	N	569	-0-	-0-	-0-	548	3	21	9	Y	19	7	1			28
05	520	N	520	-0-	-0-	-0-	490	3	30	9	Y	27	29	1	4	8	22
06	555	N	555	-0-	-0-	-0-	534	3	21	9	Y	19	21	1			20
*07	468	N	468	-0-	-0-	-0-	468	3			Y	-0-	20	1			-0-

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1597	N	1597	-0-	-0-	-0-	1597	3			Y	-0-					-0-
03	777	N	777	-0-	-0-	-0-	773	3	4	9	Y	4	4	8			-0-
04	1171	N	1171	-0-	-0-	-0-	1171	3			Y	-0-					-0-
05	1157	N	1157	-0-	-0-	-0-	1157	3			Y	-0-					-0-
06	1627	N	1627	-0-	-0-	-0-	1627	3			Y	-0-					-0-
*07	1768	N	1768	-0-	-0-	-0-	1768	3			Y	-0-					-0-

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1344	-0-	-28	-0-	1344	3			Y	-0-					-0-
03	1698	N	1698	-0-	-0-	-0-	1698	3			Y	-0-					-0-
04	1604	N	1604	-0-	-0-	-0-	1604	3			Y	-0-					-0-
05	1717	N	1717	-0-	-0-	-0-	1717	3			Y	-0-					-0-
06	1949	N	1949	-0-	-0-	-0-	1949	3			Y	-0-					-0-
*07	2466	N	2466	-0-	-0-	-0-	2466	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	80	-0-	-4	-0-	55	3	25	9	Y	23	18	1	2	8	23
03	0	N	-0-	-0-	-0-	-0-					Y	27	34	1			16
04	70	N	70	-0-	-0-	-0-	47	3	23	9	Y	21	8	1			29
05	1017	N	1017	-0-	-0-	-0-	989	3	28	9	Y	25	33	1			21
06	668	N	668	-0-	-0-	-0-	644	3	24	9	Y	22	24	1			19
*07	603	N	603	-0-	-0-	-0-	584	3	19	9	Y	17	3	1			33

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
*05	372	N	365	-0-	-7	-0-	365	2			Y	-0-					-0-
06	360	N	262	-0-	-98	-0-	262	2			Y	-0-					-0-
07	403	N	257	-0-	-146	-0-	257	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-
*04	761	N	761	-0-	-0-	-0-	111	1	650	2	Y	-0-					-0-
*05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
*06	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
07	527	N	366	-0-	-161	-0-	366	2			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	330	N	30	-0-	-300	-0-	30	2			N	-0-					-0-
07	217	N	58	-0-	-159	-0-	58	2			N	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	916	-0-	-64	-0-	43	1	873	2	Y	-0-					-0-
03	983	N	983	-0-	-0-	-0-	43	1	940	2	Y	-0-					-0-
*04	880	N	880	-0-	-0-	-0-	38	1	842	3	Y	-0-					-0-
*05	1023	N	1007	-0-	-16	-0-	1007	3			Y	-0-					-0-
06	960	N	789	-0-	-171	-0-	789	3			Y	-0-					-0-
*07	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	469	-0-	-7	-0-	20	1	402	2	Y	43					62
							47	9									
03	524	N	524	-0-	-0-	-0-	20	1	432	2	Y	65					127
							72	9									
*04	416	N	416	-0-	-0-	-0-	18	1	384	3	Y	13					140
							14	9									
*05	1369	N	1369	-0-	-0-	-0-	1360	3	9	9	Y	8					148
*06	515	N	515	-0-	-0-	-0-	454	3	61	9	Y	55	170	1			33
*07	705	N	705	-0-	-0-	-0-	599	3	106	9	Y	96					129

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	733	-0-	-219	-0-	35	1	698	2	Y	-0-	1	1			-0-
03	947	N	947	-0-	-0-	-0-	41	1	906	2	Y	-0-					-0-
*04	866	N	866	-0-	-0-	-0-	38	1	828	3	Y	-0-					-0-
*05	3100	N	4999	-0-	1899	1899	4999	3			Y	-0-					-0-
*06	3000	N	1702	-0-	-1298	601	1702	3			Y	-0-					-0-
*07	2711	N	2110	-0-	-601	-0-	2110	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1166	-0-	-514	-0-	55	1	1111	2	Y	-0-					-0-
03	1860	N	1552	-0-	-308	-0-	67	1	1485	2	Y	-0-					-0-
*04	1440	N	1440	-0-	-0-	-0-	63	1	1377	3	Y	-0-					-0-
*05	2670	N	2670	-0-	-0-	-0-	2670	3			Y	-0-					-0-
06	1500	N	466	-0-	-1034	-0-	466	3			Y	-0-					-0-
07	1488	N	591	-0-	-897	-0-	591	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	-0-	-0-	-336	-0-					Y	-0-					9
03	444	N	444	-0-	-0-	-0-	13	1	431	2	Y	-0-					9
*04	330	N	-0-	-0-	-330	-0-					Y	-0-	1	7			8
*05	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					8
*06	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					8
*07	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	787	N	787	-0-	-0-	-0-	109	1	671	2	Y	6					23
							7	9									
03	713	N	460	-0-	-253	-0-	66	1	387	2	Y	6	22	1			7
							7	9									
*04	779	N	779	-0-	-0-	-0-	111	1	650	2	Y	16					23
							18	9									
*05	713	N	638	-0-	-75	-0-	637	2	1	9	Y	1					24
*06	490	N	490	-0-	-0-	-0-	489	2	1	9	Y	1					25
07	713	N	490	-0-	-223	-0-	489	2	1	9	Y	1	23	1			3

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0-	-0-	55	1	335	2	Y	7					23
							8	9									
03	1365	N	1365	-0-	-0-	-0-	197	1	1161	2	Y	6	22	1			7
							7	9									
*04	399	N	399	-0-	-0-	-0-	56	1	325	2	Y	16					23
							18	9									
*05	896	N	896	-0-	-0-	-0-	894	2	2	9	Y	2					25
*06	665	N	665	-0-	-0-	-0-	664	2	1	9	Y	1					26
*07	673	N	673	-0-	-0-	-0-	671	2	2	9	Y	2	23	1			5

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	120	-0-	-48	-0-	6	1	114	2	Y	-0-					37
03	155	N	125	-0-	-30	-0-	5	1	120	2	Y	-0-					37
*04	150	N	113	-0-	-37	-0-	5	1	108	3	Y	-0-	27	7			10
*05	3100	N	3842	-0-	742	742	3842	3			Y	-0-					10
*06	3000	N	5152	-0-	2152	2894	5150	3	2	9	Y	2	2	8			10
*07	3100	N	4579	-0-	1479	4373	4579	3			Y	-0-					10

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	658	-0-	-322	-0-	66	1	592	2	N	-0-					-0-
03	992	N	695	-0-	-297	-0-	63	1	632	2	N	-0-					-0-
*04	639	N	639	-0-	-0-	-0-	55	1	584	3	N	-0-					-0-
*05	744	N	732	-0-	-12	-0-	732	3			N	-0-					-0-
*06	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*07	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	462	-0-	-42	-0-	22	1	440	2	Y	-0-					13
03	527	N	521	-0-	-6	-0-	23	1	498	2	Y	-0-					13
*04	480	N	474	-0-	-6	-0-	21	1	450	3	Y	3					16
							3	9									
*05	1670	N	1670	-0-	-0-	-0-	1670	3			Y	-0-					16
*06	1013	N	1013	-0-	-0-	-0-	1012	3	1	9	Y	1	13	1			4
*07	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					4

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	434	-0-	-70	-0-	21	1	413	2	Y	-0-					-0-
03	635	N	635	-0-	-0-	-0-	27	1	608	2	Y	-0-					-0-
*04	633	N	633	-0-	-0-	-0-	28	1	605	3	Y	-0-					-0-
*05	496	N	411	-0-	-85	-0-	411	3			Y	-0-					-0-
06	600	N	235	-0-	-365	-0-	235	3			Y	-0-					-0-
07	558	N	268	-0-	-290	-0-	268	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	-0-	-0-	-364	-0-					Y	-0-					10
03	372	N	4	-0-	-368	-0-	4	2			Y	-0-					10
*04	459	N	459	-0-	-0-	-0-	21	1	438	3	Y	-0-	8	7			2
*05	401	N	401	-0-	-0-	-0-	398	3	3	9	Y	3					5
*06	223	N	223	-0-	-0-	-0-	219	3	4	9	Y	4	6	1			3
07	465	N	353	-0-	-112	-0-	344	3	9	9	Y	8					11

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1102	-0-	-0-	-0-	134	1	968	2	Y	-0-					-0-
03	651	N	645	-0-	-6	-0-	83	1	562	2	Y	-0-					-0-
*04	1138	N	1138	-0-	-0-	-0-	144	1	994	2	Y	-0-					-0-
*05	837	N	630	-0-	-207	-0-	629	2	1	9	Y	1					1
06	630	N	599	-0-	-31	-0-	596	2	3	9	Y	3					4
07	651	N	649	-0-	-2	-0-	647	2	2	9	Y	2					6

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					Y	-0-					8
03	31	N	-0-	-0-	-31	-0-					Y	-0-					8
*04	404	N	404	-0-	-0-	-0-	13	1	391	2	Y	-0-	1	7			7
*05	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					7
*06	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					7
07	248	N	165	-0-	-83	-0-	165	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0-	-0-	22	1	441	2	Y	-0-					-0-
03	520	N	520	-0-	-0-	-0-	23	1	497	2	Y	-0-					-0-
*04	471	N	471	-0-	-0-	-0-	21	1	450	3	Y	-0-					-0-
*05	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
06	510	N	296	-0-	-214	-0-	296	3			Y	-0-					-0-
07	496	N	267	-0-	-229	-0-	267	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

02	728	N	721	-0-	-7	-0-	28	1	558	2	Y	123	113	1			128
							135	9									
03	1043	N	1043	-0-	-0-	-0-	35	1	770	2	Y	216	235	1			109
							238	9									
*04	868	N	868	-0-	-0-	-0-	31	1	686	3	Y	137	116	1	1	8	129
							151	9									
*05	917	N	917	-0-	-0-	-0-	730	3	187	9	Y	170	172	1			127
06	780	N	617	-0-	-163	-0-	394	3	223	9	Y	203	173	1			157
*07	821	N	821	-0-	-0-	-0-	539	3	282	9	Y	256	344	1			69

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					1
03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					1
*04	330	N	-0-	-0-	-330	-0-					Y	2					3
*05	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					3
06	330	N	287	-0-	-43	-0-	287	2			Y	-0-					3
07	465	X	292	-0-	-173	-0-	292	2			Y	-0-	3	1			-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
*04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*05	496	N	243	-0-	-253	-0-	243	2			N	-0-					-0-
*06	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

02	504	N	426	-0-	-78	-0-	131	1	295	2	Y	-0-					-0-
03	864	N	864	-0-	-0-	-0-	140	1	724	2	Y	-0-					-0-
*04	480	N	413	-0-	-67	-0-	210	1	203	2	Y	-0-					-0-
*05	465	N	-0-	-0-	-465	-0-					Y	1					1
*06	1356	N	1356	-0-	-0-	-0-	1353	2	3	9	Y	3					4
*07	1389	N	1389	-0-	-0-	-0-	1387	2	2	9	Y	2					6

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

02	212	N	212	-0-	-0-	-0-	65	1	147	2	Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
*04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
*05	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					-0-
*06	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1319	-0-	-53	-0-	63	1	1256	2	Y	-0-					-0-
03	1478	N	1478	-0-	-0-	-0-	64	1	1414	2	Y	-0-					-0-
*04	1346	N	1346	-0-	-0-	-0-	59	1	1287	3	Y	-0-					-0-
*05	1681	N	1681	-0-	-0-	-0-	1681	3			Y	-0-					-0-
06	1440	N	1252	-0-	-188	-0-	1252	3			Y	-0-					-0-
*07	1460	N	1460	-0-	-0-	-0-	1459	3	1	9	Y	1					1

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	266	-0-	-126	-0-	13	1	253	2	Y	-0-					-0-
03	403	N	351	-0-	-52	-0-	15	1	336	2	Y	-0-					-0-
*04	330	N	326	-0-	-4	-0-	14	1	312	3	Y	-0-					-0-
*05	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
*06	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
*07	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	826	N	826	-0-	-0-	-0-	39	1	787	2	Y	-0-					-0-
03	868	N	827	-0-	-41	-0-	36	1	791	2	Y	-0-					-0-
*04	793	N	793	-0-	-0-	-0-	35	1	758	3	Y	-0-					-0-
*05	930	N	866	-0-	-64	-0-	866	3			Y	-0-					-0-
06	810	N	575	-0-	-235	-0-	575	3			Y	-0-					-0-
07	806	N	733	-0-	-73	-0-	733	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	55	1	335	2	N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	56	1	325	2	N	-0-					-0-
*05	434	N	4	-0-	-430	-0-	4	2			N	-0-					-0-
*06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	403	N	200	-0-	-203	-0-	200	2			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
*04	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
*06	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
07	248	N	127	-0-	-121	-0-	127	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	780	N	780	-0-	-0-	-0-	109	1	671	2	Y	-0-					1
03	558	N	453	-0-	-105	-0-	66	1	387	2	Y	-0-					1
*04	450	N	383	-0-	-67	-0-	56	1	325	2	Y	2					3
							2	9									
*05	589	N	554	-0-	-35	-0-	552	2	2	9	Y	2					5
06	450	N	439	-0-	-11	-0-	438	2	1	9	Y	1					6
*07	406	N	406	-0-	-0-	-0-	405	2	1	9	Y	1	5	1			2

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	979	-0-	-113	-0-	979	3			Y	-0-					-0-
03	1356	N	1356	-0-	-0-	-0-	1356	3			Y	-0-					-0-
04	1329	N	1329	-0-	-0-	-0-	1329	3			Y	-0-					-0-
05	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					-0-
06	1230	N	1043	-0-	-187	-0-	1043	3			Y	-0-					-0-
*07	1388	N	1388	-0-	-0-	-0-	1388	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	390	-0-	-394	-0-	55	1	335	2	Y	-0-					1
03	906	N	906	-0-	-0-	-0-	132	1	774	2	Y	-0-					1
*04	840	N	383	-0-	-457	-0-	56	1	325	2	Y	2					3
							2	9									
*05	1103	N	1103	-0-	-0-	-0-	1102	2	1	9	Y	1					4
*06	979	N	979	-0-	-0-	-0-	978	2	1	9	Y	1					5
*07	1784	N	1784	-0-	-0-	-0-	1783	2	1	9	Y	1	5	1			1

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	390	-0-	-170	-0-	55	1	335	2	Y	-0-					-0-
03	906	N	906	-0-	-0-	-0-	132	1	774	2	Y	-0-					-0-
*04	761	N	761	-0-	-0-	-0-	111	1	650	2	Y	-0-					-0-
*05	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					-0-
06	600	N	527	-0-	-73	-0-	527	2			Y	-0-					-0-
07	744	N	520	-0-	-224	-0-	520	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
*04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
*05	248	N	137	-0-	-111	-0-	137	2			Y	-0-					-0-
*06	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	230	-0-	-246	-0-	230	2			Y	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
*04	300	N	262	-0-	-38	-0-	262	2			Y	-0-					-0-
*05	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
06	600	N	386	-0-	-214	-0-	386	2			Y	-0-					-0-
*07	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	43	2	1	9	Y	1					1
*06	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					1
*07	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					1

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
*06	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	780	N	780	-0-	-0-	-0-	109	1	671	2	N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	66	1	387	2	N	-0-					-0-
*04	450	N	381	-0-	-69	-0-	56	1	325	2	N	-0-					-0-
*05	868	N	301	-0-	-567	-0-	300	2	1	9	N	1					1
06	450	N	412	-0-	-38	-0-	411	2	1	9	N	1					2
07	403	N	307	-0-	-96	-0-	306	2	1	9	N	1	3	1			-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
06	300	N	52	-0-	-248	-0-	52	2			Y	-0-					-0-
07	403	N	24	-0-	-379	-0-	24	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	55	1	335	2	N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	66	1	387	2	N	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	56	1	325	2	N	-0-					-0-
*05	434	N	25	-0-	-409	-0-	25	2			N	-0-					-0-
06	450	N	62	-0-	-388	-0-	62	2			N	-0-					-0-
07	403	N	278	-0-	-125	-0-	278	2			N	-0-					-0-

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	27	-0-	-365	-0-	27	2			Y	-0-					2
03	434	N	-0-	-0-	-434	-0-					Y	-0-					2
*04	330	N	148	-0-	-182	-0-	148	2			Y	-0-					2
*05	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					2
*06	246	N	246	-0-	-0-	-0-	245	2	1	9	Y	1					3
*07	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	27	-0-	-281	-0-	27	2			Y	-0-					7
03	341	N	16	-0-	-325	-0-	16	2			Y	-0-					7
*04	422	N	422	-0-	-0-	-0-	422	2			Y	-0-	2	7			5
*05	409	N	409	-0-	-0-	-0-	408	2	1	9	Y	1					6
*06	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					6
*07	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					6

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
*05	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
*06	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
07	124	N	83	-0-	-41	-0-	83	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	886	-0-	-38	-0-	42	1	844	2	Y	-0-					7
03	945	N	945	-0-	-0-	-0-	41	1	904	2	Y	-0-					7
*04	905	N	905	-0-	-0-	-0-	39	1	864	3	Y	2					9
							2	9									
*05	992	N	984	-0-	-8	-0-	984	3			Y	-0-					9
06	900	N	580	-0-	-320	-0-	579	3	1	9	Y	1					10
07	930	N	417	-0-	-513	-0-	417	3			Y	-0-					10

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	780	N	780	-0-	-0-	-0-	109	1	671	2	Y	-0-					2
03	682	N	453	-0-	-229	-0-	66	1	387	2	Y	-0-					2
*04	765	N	765	-0-	-0-	-0-	111	1	650	2	Y	4					6
							4	9									
*05	1659	N	1659	-0-	-0-	-0-	1656	2	3	9	Y	3					9
*06	732	N	732	-0-	-0-	-0-	730	2	2	9	Y	2					11
*07	787	N	787	-0-	-0-	-0-	784	2	3	9	Y	3	11	1			3

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	13	-0-	-435	-0-	13	2			Y	-0-					21
03	527	N	16	-0-	-511	-0-	16	2			Y	-0-					21
*04	390	N	265	-0-	-125	-0-	265	2			Y	-0-	5	7			16
*05	69	N	69	-0-	-0-	-0-	68	2	1	9	Y	1					17
06	30	N	20	-0-	-10	-0-	20	2			Y	-0-					17
*07	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					17

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-					-0-
03	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*05	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
*06	962	N	962	-0-	-0-	-0-	962	3			Y	-0-					-0-
*07	1345	N	1345	-0-	-0-	-0-	1345	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	13	-0-	-71	-0-	13	2			Y	-0-					13
03	217	N	16	-0-	-201	-0-	16	2			Y	-0-					13
*04	210	N	184	-0-	-26	-0-	184	2			Y	-0-	3	7			10
*05	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					10
*06	224	N	224	-0-	-0-	-0-	223	2	1	9	Y	1					11
*07	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					11

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	390	-0-	-226	-0-	55	1	335	2	Y	-0-					1
03	906	N	906	-0-	-0-	-0-	132	1	774	2	Y	-0-					1
*04	763	N	763	-0-	-0-	-0-	111	1	650	2	Y	2					3
							2	9									
*05	502	N	502	-0-	-0-	-0-	501	2	1	9	Y	1					4
06	720	N	380	-0-	-340	-0-	379	2	1	9	Y	1					5
07	775	N	365	-0-	-410	-0-	364	2	1	9	Y	1	6	1			-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	67	-0-	-325	-0-	67	2			Y	-0-					20
03	496	N	32	-0-	-464	-0-	32	2			Y	-0-					20
*04	690	N	336	-0-	-354	-0-	336	2			Y	-0-	5	7			15
*05	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					15
*06	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					15
*07	607	N	607	-0-	-0-	-0-	606	2	1	9	Y	1					16

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	27	-0-	-561	-0-	27	2			Y	-0-					33
03	620	N	16	-0-	-604	-0-	16	2			Y	-0-					33
*04	711	N	711	-0-	-0-	-0-	711	2			Y	-0-	8	7			25
*05	599	N	599	-0-	-0-	-0-	598	2	1	9	Y	1					26
*06	504	N	504	-0-	-0-	-0-	503	2	1	9	Y	1					27
07	744	N	696	-0-	-48	-0-	696	2			Y	-0-					27

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	13	-0-	-211	-0-	13	2			Y	-0-					-0-
03	248	N	8	-0-	-240	-0-	8	2			Y	-0-					-0-
*04	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
*05	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
*06	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
*07	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
*04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	1					1
06	8	N	4	-0-	-4	-0-	3	2	1	9	Y	1					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-
*04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
*05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	2			Y	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	13	1	365	2	Y	-0-					8
03	279	N	-0-	-0-	-279	-0-					Y	-0-					8
*04	404	N	404	-0-	-0-	-0-	13	1	391	2	Y	-0-	1	7			7
*05	341	N	99	-0-	-242	-0-	99	2			Y	-0-					7
*06	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					7
07	403	N	137	-0-	-266	-0-	137	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	441	-0-	-0-	-0-	21	1	420	2	Y	-0-					1
03	493	N	493	-0-	-0-	-0-	21	1	472	2	Y	-0-					1
*04	450	N	450	-0-	-0-	-0-	20	1	430	3	Y	-0-					1
*05	465	N	291	-0-	-174	-0-	291	3			Y	-0-					1
*06	551	N	551	-0-	-0-	-0-	551	3			Y	-0-	1	1			-0-
07	465	N	405	-0-	-60	-0-	404	3	1	9	Y	1					1

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1690	N	1690	-0-	-0-	-0-	1690	3			Y	-0-					-0-
03	1848	N	1848	-0-	-0-	-0-	1848	3			Y	-0-					-0-
04	1971	N	1971	-0-	-0-	-0-	1971	3			Y	-0-					-0-
05	1871	N	1871	-0-	-0-	-0-	1871	3			Y	-0-					-0-
06	1943	N	1943	-0-	-0-	-0-	1943	3			Y	-0-					-0-
07	2046	N	1727	-0-	-319	-0-	1727	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	712	N	712	-0-	-0-	-0-	33	1	670	2	Y	8					59
							9	9									
03	808	N	808	-0-	-0-	-0-	34	1	755	2	Y	17					76
							19	9									
*04	735	N	735	-0-	-0-	-0-	31	1	687	3	Y	15					91
							17	9									
*05	775	N	769	-0-	-6	-0-	769	3			Y	-0-					91
06	750	N	495	-0-	-255	-0-	495	3			Y	-0-	73	1			18
*07	805	N	805	-0-	-0-	-0-	805	3			Y	-0-					18

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1285	-0-	-115	-0-	61	1	1224	2	Y	-0-					-0-
03	1364	N	1288	-0-	-76	-0-	56	1	1232	2	Y	-0-					-0-
*04	1232	N	1232	-0-	-0-	-0-	54	1	1178	3	Y	-0-					-0-
*05	2243	N	2243	-0-	-0-	-0-	2243	3			Y	-0-					-0-
*06	1456	N	1456	-0-	-0-	-0-	1456	3			Y	-0-					-0-
*07	1414	N	1414	-0-	-0-	-0-	1414	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	342	-0-	-218	-0-	16	1	326	2	Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	20	1	451	2	Y	-0-					-0-
*04	419	N	419	-0-	-0-	-0-	18	1	401	3	Y	-0-					-0-
*05	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
*06	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
*07	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	588	-0-	-0-	-0-	59	1	529	2	N	-0-					19
03	595	N	595	-0-	-0-	-0-	54	1	541	2	N	-0-					19
*04	698	N	698	-0-	-0-	-0-	60	1	638	3	N	-0-	19	7			-0-
*05	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*06	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
*07	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	755	-0-	-141	-0-	25	1	730	2	Y	-0-					9
03	992	N	444	-0-	-548	-0-	13	1	431	2	Y	-0-					9
*04	960	N	807	-0-	-153	-0-	26	1	781	2	Y	-0-	1	7			8
*05	1160	N	1160	-0-	-0-	-0-	1160	2			Y	-0-					8
*06	1711	N	1711	-0-	-0-	-0-	1711	2			Y	-0-					8
*07	1525	N	1525	-0-	-0-	-0-	1525	2			Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					Y	-0-					7
03	11	N	-0-	-0-	-11	-0-					Y	-0-					7
*04	404	N	404	-0-	-0-	-0-	13	1	391	2	Y	-0-					7
*05	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					7
*06	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					7
07	186	N	63	-0-	-123	-0-	63	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	948	-0-	-4	-0-	45	1	903	2	Y	-0-					-0-
03	1023	N	1010	-0-	-13	-0-	44	1	966	2	Y	-0-					-0-
*04	992	N	992	-0-	-0-	-0-	43	1	949	3	Y	-0-					-0-
*05	1086	N	1086	-0-	-0-	-0-	1086	3			Y	-0-					-0-
06	990	N	687	-0-	-303	-0-	687	3			Y	-0-					-0-
07	1023	N	579	-0-	-444	-0-	579	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 2A RRCID -> 153200 COMPL. DATE 01/23/1995 TOTAL DEPTH 7090 PERF. 6516 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	462	-0-	-266	-0-	22	1	440	2	Y	-0-					-0-
03	589	N	492	-0-	-97	-0-	21	1	471	2	Y	-0-					-0-
*04	441	N	441	-0-	-0-	-0-	19	1	422	3	Y	-0-					-0-
*05	3100	N	4022	-0-	922	922	4022	3			Y	-0-					-0-
*06	3000	N	2933	-0-	-67	855	2933	3			Y	-0-					-0-
*07	1740	N	885	-0-	-855	-0-	885	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	551	-0-	-373	-0-	67	1	484	2	Y	-0-					-0-
03	744	N	645	-0-	-99	-0-	83	1	562	2	Y	-0-					-0-
*04	630	N	569	-0-	-61	-0-	72	1	497	2	Y	-0-					-0-
*05	620	N	522	-0-	-98	-0-	521	2	1	9	Y	1					1
06	630	N	561	-0-	-69	-0-	557	2	4	9	Y	4					5
07	589	N	465	-0-	-124	-0-	462	2	3	9	Y	3					8

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	13	-0-	-463	-0-	13	2			Y	-0-					32
03	527	N	16	-0-	-511	-0-	16	2			Y	-0-					32
*04	838	N	838	-0-	-0-	-0-	838	2			Y	-0-	8	7			24
*05	651	N	651	-0-	-0-	-0-	650	2	1	9	Y	1					25
*06	620	N	620	-0-	-0-	-0-	619	2	1	9	Y	1					26
07	868	N	513	-0-	-355	-0-	512	2	1	9	Y	1					27

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0-	-0-	67	1	484	2	Y	-0-					-0-
03	645	N	645	-0-	-0-	-0-	83	1	562	2	Y	-0-					-0-
*04	569	N	569	-0-	-0-	-0-	72	1	497	2	Y	-0-					-0-
05	620	N	476	-0-	-144	-0-	476	2			Y	-0-					-0-
06	630	N	219	-0-	-411	-0-	219	2			Y	-0-					-0-
07	589	N	210	-0-	-379	-0-	210	2			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	505	N	505	-0-	-0-	-0-	24	1	481	2	Y	-0-					9
03	558	N	536	-0-	-22	-0-	23	1	513	2	Y	-0-					9
*04	513	N	513	-0-	-0-	-0-	22	1	491	3	Y	-0-					9
*05	558	N	90	-0-	-468	-0-	90	3			Y	-0-					9
06	510	N	134	-0-	-376	-0-	134	3			Y	-0-					9
07	527	N	153	-0-	-374	-0-	152	3	1	9	Y	1					10

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	378	-0-	-350	-0-	13	1	365	2	Y	-0-					9
03	806	N	444	-0-	-362	-0-	13	1	431	2	Y	-0-					9
*04	807	N	807	-0-	-0-	-0-	26	1	781	2	Y	-0-					9
*05	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-					9
*06	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					9
*07	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	987	-0-	-105	-0-	47	1	940	2	Y	-0-					6
03	1085	N	1052	-0-	-33	-0-	46	1	1006	2	Y	-0-					6
*04	1010	N	1010	-0-	-0-	-0-	44	1	964	3	Y	2					8
							2	9									
*05	1772	N	1772	-0-	-0-	-0-	1772	3			Y	-0-					8
*06	1346	N	1346	-0-	-0-	-0-	1345	3	1	9	Y	1					9
*07	1367	N	1367	-0-	-0-	-0-	1366	3	1	9	Y	1					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	13	1	365	2	Y	-0-					8
03	444	N	444	-0-	-0-	-0-	13	1	431	2	Y	-0-					8
*04	210	N	-0-	-0-	-210	-0-					Y	-0-	1	7			7
*05	434	N	313	-0-	-121	-0-	313	2			Y	-0-					7
06	420	N	262	-0-	-158	-0-	262	2			Y	-0-					7
*07	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
03	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
*04	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
*06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
03	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
04	1590	N	1326	-0-	-264	-0-	1326	3			N	-0-					-0-
05	1643	N	1556	-0-	-87	-0-	1556	3			N	-0-					-0-
06	1590	N	1331	-0-	-259	-0-	1331	3			N	-0-					-0-
*07	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1898	N	1898	-0-	-0-	-0-	1898	3			Y	-0-					-0-
03	2046	N	1837	-0-	-209	-0-	1837	3			Y	-0-					-0-
04	1980	N	1930	-0-	-50	-0-	1930	3			Y	-0-					-0-
05	2046	N	1942	-0-	-104	-0-	1942	3			Y	-0-					-0-
06	1942	N	1942	-0-	-0-	-0-	1942	3			Y	-0-					-0-
*07	3100	N	3574	-0-	474	474	3574	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1219	-0-	-13	-0-	1206	3	13	9	Y	12	9	1			14
03	1571	N	1571	-0-	-0-	-0-	1554	3	17	9	Y	15	19	1			10
04	1320	N	1151	-0-	-169	-0-	1138	3	13	9	Y	12	5	1			17
05	1504	N	1504	-0-	-0-	-0-	1487	3	17	9	Y	15	19	1			13
06	1320	N	1089	-0-	-231	-0-	1075	3	14	9	Y	13	14	1			12
*07	1276	N	1276	-0-	-0-	-0-	1276	3			Y	-0-	12	1			-0-

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2109	X	2109	-0-	-0-	-0-	2078	3	31	9	Y	28	19	1			27
03	1989	N	1989	-0-	-0-	-0-	1949	3	40	9	Y	36	41	1			22
04	2100	N	1884	-0-	-216	-0-	1853	3	31	9	Y	28	11	1			39
05	2170	N	1851	-0-	-319	-0-	1807	3	44	9	Y	40	44	1	6	8	29
06	2202	N	2202	-0-	-0-	-0-	2169	3	33	9	Y	30	32	1			27
*07	2754	N	2754	-0-	-0-	-0-	2754	3			Y	-0-	27	1			-0-

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	2100	-0-	-0-	-0-	2072	3	28	9	Y	25	20	1	1	8	31
03	2542	N	2232	-0-	-310	-0-	2199	3	33	9	Y	30	39	1			22
04	2403	N	2403	-0-	-0-	-0-	2377	3	26	9	Y	24	10	1			36
05	2325	N	2211	-0-	-114	-0-	2180	3	31	9	Y	28	37	1			27
06	2160	N	2112	-0-	-48	-0-	2084	3	28	9	Y	25	27	1			25
07	2480	N	1985	-0-	-495	-0-	1985	3			Y	-0-	25	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
05	558	N	422	-0-	-136	-0-	422	3			Y	-0-					-0-
06	510	N	454	-0-	-56	-0-	454	3			Y	-0-					-0-
07	651	N	633	-0-	-18	-0-	633	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2053	N	2053	-0-	-0-	-0-	2053	3			Y	-0-					-0-
03	2468	N	2468	-0-	-0-	-0-	2468	3			Y	-0-					-0-
04	2275	N	2275	-0-	-0-	-0-	2275	3			Y	-0-					-0-
05	2991	N	2991	-0-	-0-	-0-	2991	3			Y	-0-					-0-
06	2072	N	2072	-0-	-0-	-0-	2072	3			Y	-0-					-0-
*07	2544	N	2544	-0-	-0-	-0-	2544	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	895	-0-	-449	-0-	895	3			Y	-0-					-0-
03	1178	N	1069	-0-	-109	-0-	1069	3			Y	-0-					-0-
04	1260	N	1162	-0-	-98	-0-	1162	3			Y	-0-					-0-
05	1358	N	1358	-0-	-0-	-0-	1352	3	6	9	Y	5	5	8			-0-
06	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					-0-
*07	1298	N	1298	-0-	-0-	-0-	1266	3	32	9	Y	29	2	1			27

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	922	-0-	-2	-0-	41	1	814	2	Y	61	58	1			64
							67	9									
03	1292	N	1292	-0-	-0-	-0-	51	1	1123	2	Y	107	117	1			54
							118	9									
*04	1111	N	1111	-0-	-0-	-0-	46	1	1001	3	Y	58	58	1	31	7	22
							64	9					1	8			
*05	1803	N	1803	-0-	-0-	-0-	1746	3	57	9	Y	52					74
*06	1252	N	1252	-0-	-0-	-0-	1160	3	92	9	Y	84	98	1			60
*07	1719	N	1719	-0-	-0-	-0-	1685	3	34	9	Y	31	31	8			60

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	857	-0-	-179	-0-	41	1	816	2	Y	-0-	1	1			-0-
03	1102	N	1102	-0-	-0-	-0-	48	1	1054	2	Y	-0-					-0-
*04	1048	N	1048	-0-	-0-	-0-	46	1	1002	3	Y	-0-					-0-
*05	2316	N	2316	-0-	-0-	-0-	2316	3			Y	-0-					-0-
06	1080	N	1078	-0-	-2	-0-	1078	3			Y	-0-					-0-
*07	1876	N	1876	-0-	-0-	-0-	1876	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1503	X	1503	-0-	-0-	-0-	1503	3			Y	-0-					-0-
03	1519	X	521	-0-	-998	-0-	521	3			Y	-0-					-0-
04	1530	X	48	-0-	-1482	-0-	48	3			Y	-0-					-0-
05	1674	X	936	-0-	-738	-0-	936	3			Y	-0-					-0-
06	1620	X	1079	-0-	-541	-0-	1079	3			Y	-0-					-0-
*07	1030	N	1030	-0-	-0-	-0-	1030	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	902	-0-	-106	-0-	43	1	859	2	Y	-0-	1	1			-0-
03	1242	N	1242	-0-	-0-	-0-	54	1	1188	2	Y	-0-					-0-
*04	1106	N	1106	-0-	-0-	-0-	48	1	1058	3	Y	-0-					-0-
*05	3100	N	3408	-0-	308	308	3408	3			Y	-0-					-0-
*06	1865	N	1557	-0-	-308	-0-	1557	3			Y	-0-					-0-
*07	2584	N	2584	-0-	-0-	-0-	2584	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	1	1	22	2	Y	-0-					2
03	31	N	26	-0-	-5	-0-	1	1	25	2	Y	-0-					2
*04	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					2
*05	31	N	-0-	-0-	-31	-0-					Y	-0-					2
06	30	N	-0-	-0-	-30	-0-					Y	-0-	1	1			1
07	31	N	10	-0-	-21	-0-	10	3			Y	-0-					1

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1369	N	1369	-0-	-0-	-0-	65	1	1295	2	Y	8					50
							9	9									
03	1546	N	1546	-0-	-0-	-0-	66	1	1461	2	Y	17					67
							19	9									
*04	1406	N	1406	-0-	-0-	-0-	61	1	1330	3	Y	14					81
							15	9									
*05	2895	N	2895	-0-	-0-	-0-	2895	3			Y	-0-					81
*06	1703	N	1703	-0-	-0-	-0-	1703	3			Y	-0-	65	1			16
*07	2232	N	2232	-0-	-0-	-0-	2231	3	1	9	Y	1					17

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	255	-0-	-25	-0-	12	1	243	2	Y	-0-					-0-
03	310	N	273	-0-	-37	-0-	12	1	261	2	Y	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	11	1	232	3	Y	-0-					-0-
*05	2140	N	2140	-0-	-0-	-0-	2140	3			Y	-0-					-0-
*06	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-
*07	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					26
03	713	N	423	-0-	-290	-0-	423	3			Y	-0-					26
04	1232	N	1232	-0-	-0-	-0-	1232	3			Y	-0-					26
05	1358	N	1358	-0-	-0-	-0-	1358	3			Y	-0-					26
06	1325	N	1325	-0-	-0-	-0-	1325	3			Y	-0-					26
07	1271	N	928	-0-	-343	-0-	928	3			Y	-0-					26

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					24
03	465	N	203	-0-	-262	-0-	203	3			Y	-0-					24
04	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					24
05	558	N	435	-0-	-123	-0-	435	3			Y	-0-					24
06	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					24
*07	1631	N	1631	-0-	-0-	-0-	1631	3			Y	-0-					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

02	538	N	538	-0-	-0-	-0-	477	2	61	9	N	55					150
03	341	N	101	-0-	-240	-0-	101	2			N	-0-	107	1			43
*04	774	N	774	-0-	-0-	-0-	773	2	1	9	N	1	39	1	1	8	4
*05	589	N	469	-0-	-120	-0-	450	2	19	9	N	17					21
*06	536	N	536	-0-	-0-	-0-	508	2	28	9	N	25	28	1			18
*07	895	N	895	-0-	-0-	-0-	841	2	54	9	N	49	33	1			34

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

02	477	N	477	-0-	-0-	-0-	477	2			N	-0-					1
03	465	N	201	-0-	-264	-0-	201	2			N	-0-	1	1			-0-
*04	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
*05	527	N	180	-0-	-347	-0-	162	2	18	9	N	16					16
*06	182	N	182	-0-	-0-	-0-	154	2	28	9	N	25	25	1			16
07	806	N	623	-0-	-183	-0-	569	2	54	9	N	49	32	1			33

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

02	84	N	77	-0-	-7	-0-	4	1	73	2	Y	-0-					8
03	93	N	83	-0-	-10	-0-	4	1	79	2	Y	-0-					8
*04	77	N	77	-0-	-0-	-0-	3	1	73	3	Y	1					9
							1	9									
*05	199	N	199	-0-	-0-	-0-	191	3	8	9	Y	7					16
*06	150	N	150	-0-	-0-	-0-	111	3	39	9	Y	35					51
*07	152	N	152	-0-	-0-	-0-	112	3	40	9	Y	36					87

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

02	778	N	778	-0-	-0-	-0-	715	2	63	9	N	57					207
03	1147	N	460	-0-	-687	-0-	403	2	57	9	N	52	148	1			111
*04	1110	N	-0-	-0-	-1110	-0-					N	174	99	1	113	7	72
													1	8			
*05	1281	N	1281	-0-	-0-	-0-	1262	2	19	9	N	17					89
*06	868	N	868	-0-	-0-	-0-	839	2	29	9	N	26	69	1			46
*07	1339	N	1339	-0-	-0-	-0-	1285	2	54	9	N	49	47	1			48

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

02	2212	X	1716	-0-	-496	-0-	1716	3			Y	-0-					-0-
03	2449	X	1861	-0-	-588	-0-	1861	3			Y	-0-					-0-
04	2100	X	1991	-0-	-109	-0-	1991	3			Y	-0-					-0-
05	2052	X	2052	-0-	-0-	-0-	2052	3			Y	-0-					-0-
06	2231	X	2231	-0-	-0-	-0-	2231	3			Y	-0-					-0-
*07	2106	N	2106	-0-	-0-	-0-	2106	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	251	3	7	9	Y	6	7	1			7
03	337	N	337	-0-	-0-	-0-	328	3	9	9	Y	8	12	1			3
04	243	N	243	-0-	-0-	-0-	236	3	7	9	Y	6	3	1			6
05	365	N	365	-0-	-0-	-0-	354	3	11	9	Y	10	10	1	2	8	4
06	319	N	319	-0-	-0-	-0-	312	3	7	9	Y	6	7	1			3
*07	307	N	307	-0-	-0-	-0-	301	3	6	9	Y	5	1	1			7

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	X	918	-0-	-62	-0-	918	3			Y	-0-					-0-
03	1054	X	820	-0-	-234	-0-	820	3			Y	-0-					-0-
04	1020	X	984	-0-	-36	-0-	984	3			Y	-0-					-0-
05	1023	X	875	-0-	-148	-0-	875	3			Y	-0-					-0-
06	990	X	776	-0-	-214	-0-	776	3			Y	-0-					-0-
*07	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					-0-

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	839	-0-	-337	-0-	817	3	22	9	Y	20	13	1			20
03	1209	N	907	-0-	-302	-0-	881	3	26	9	Y	24	29	1			15
04	1215	N	1215	-0-	-0-	-0-	1191	3	24	9	Y	22	8	1			29
05	1012	N	1012	-0-	-0-	-0-	986	3	26	9	Y	24	31	1			22
06	991	N	991	-0-	-0-	-0-	967	3	24	9	Y	22	23	1			21
07	899	N	301	-0-	-598	-0-	301	3			Y	-0-	21	1			-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	325	-0-	-39	-0-	325	3			Y	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
05	372	N	345	-0-	-27	-0-	345	3			Y	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
07	403	N	355	-0-	-48	-0-	355	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	54	-0-	-198	-0-	54	3			N	-0-					-0-
03	217	N	49	-0-	-168	-0-	49	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1004	N	1004	-0-	-0-	-0-	1002	3	2	9	Y	2	2	8			-0-
03	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					-0-
04	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					-0-
05	986	N	986	-0-	-0-	-0-	984	3	2	9	Y	2	2	8			-0-
06	1113	N	1113	-0-	-0-	-0-	1113	3			Y	-0-					-0-
07	992	N	967	-0-	-25	-0-	942	3	25	9	Y	23	2	1			21

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
03	465	N	454	-0-	-11	-0-	454	3			Y	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
05	465	N	454	-0-	-11	-0-	454	3			Y	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
07	465	N	420	-0-	-45	-0-	410	3	10	9	Y	9	1	1			8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1603	-0-	-77	-0-	1603	3			N	-0-					-0-
03	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					-0-
04	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-
05	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-
06	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
07	2108	N	1781	-0-	-327	-0-	1781	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	904	-0-	-132	-0-	896	3	8	9	N	7	6	1			10
03	1209	N	752	-0-	-457	-0-	743	3	9	9	N	8	11	1			7
04	1080	N	882	-0-	-198	-0-	874	3	8	9	N	7	3	1			11
05	992	N	910	-0-	-82	-0-	901	3	9	9	N	8	10	1			9
06	1186	N	1186	-0-	-0-	-0-	1178	3	8	9	N	7	8	1			8
*07	2128	N	2128	-0-	-0-	-0-	2115	3	13	9	N	12	1	1			19

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
03	1829	N	1673	-0-	-156	-0-	1673	3			N	-0-					-0-
04	1710	N	1673	-0-	-37	-0-	1673	3			N	-0-					-0-
05	1829	N	1606	-0-	-223	-0-	1606	3			N	-0-					-0-
06	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
07	1736	N	1538	-0-	-198	-0-	1538	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	2059	-0-	-0-	-0-	2033	3	26	9	N	24	21	1			32
03	2208	N	2208	-0-	-0-	-0-	2177	3	31	9	N	28	39	1			21
04	2212	N	2212	-0-	-0-	-0-	2184	3	28	9	N	25	10	1			36
05	2294	N	2197	-0-	-97	-0-	2166	3	31	9	N	28	38	1			26
06	2130	N	2097	-0-	-33	-0-	2068	3	29	9	N	26	28	1			24
07	2294	N	1990	-0-	-304	-0-	1990	3			N	-0-	24	1			-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6472	X	6472	-0-	-0-	-0-	6452	3	20	9	N	18	16	1			22
03	6618	X	6618	-0-	-0-	-0-	6594	3	24	9	N	22	30	1			14
04	6420	X	6420	-0-	-0-	-0-	6399	3	21	9	N	19	8	1			25
05	6473	X	6473	-0-	-0-	-0-	6450	3	23	9	N	21	29	1			17
06	5998	X	5998	-0-	-0-	-0-	5976	3	22	9	N	20	21	1			16
*07	6691	X	6691	-0-	-0-	-0-	6661	3	30	9	N	27	3	1			40

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	4309	-0-	-143	-0-	4309	3			Y	-0-					-0-
03	4805	X	4568	-0-	-237	-0-	4568	3			Y	-0-					-0-
04	4650	X	4560	-0-	-90	-0-	4560	3			Y	-0-					-0-
05	4805	X	4598	-0-	-207	-0-	4598	3			Y	-0-					-0-
06	4620	X	4336	-0-	-284	-0-	4336	3			Y	-0-					-0-
07	4774	X	3782	-0-	-992	-0-	3746	3	36	9	Y	33	2	1			31

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-
03	403	N	304	-0-	-99	-0-	304	3			N	-0-					-0-
04	360	N	315	-0-	-45	-0-	315	3			N	-0-					-0-
05	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1206	-0-	-138	-0-	1206	3			N	-0-					-0-
03	1426	N	1174	-0-	-252	-0-	1174	3			N	-0-					-0-
04	1290	N	1245	-0-	-45	-0-	1245	3			N	-0-					-0-
05	1333	N	1254	-0-	-79	-0-	1254	3			N	-0-					-0-
06	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
07	1302	N	1161	-0-	-141	-0-	1125	3	36	9	N	33	3	1			30

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2378	N	2378	-0-	-0-	-0-	2358	3	20	9	N	18	16	1			25
03	2697	N	2177	-0-	-520	-0-	2153	3	24	9	N	22	30	1			17
04	2942	N	2942	-0-	-0-	-0-	2920	3	22	9	N	20	8	1			29
05	2985	N	2985	-0-	-0-	-0-	2962	3	23	9	N	21	29	1			21
06	2644	N	2644	-0-	-0-	-0-	2623	3	21	9	N	19	21	1			19
07	2790	N	2619	-0-	-171	-0-	2514	3	105	9	N	95	8	1			106

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1580	-0-	-44	-0-	1555	3	25	9	N	23					117
03	1829	N	1614	-0-	-215	-0-	1593	3	21	9	N	19					136
04	1748	N	1748	-0-	-0-	-0-	1726	3	22	9	N	20					156
05	1755	N	1755	-0-	-0-	-0-	1727	3	28	9	N	25					181
06	1783	N	1783	-0-	-0-	-0-	1771	3	12	9	N	11					192
07	1798	N	1712	-0-	-86	-0-	1679	3	33	9	N	30					222

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2507	X	2507	-0-	-0-	-0-	2507	3			N	-0-					-0-
03	2790	X	2129	-0-	-661	-0-	2129	3			N	-0-					-0-
04	2700	X	2403	-0-	-297	-0-	2403	3			N	-0-					-0-
05	2790	X	1295	-0-	-1495	-0-	1295	3			N	-0-					-0-
06	2700	X	1539	-0-	-1161	-0-	1539	3			N	-0-					-0-
07	2790	X	1622	-0-	-1168	-0-	1622	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	901	-0-	-107	-0-	901	3			N	-0-					-0-
03	1085	N	1045	-0-	-40	-0-	1045	3			N	-0-					-0-
04	1140	N	1049	-0-	-91	-0-	1049	3			N	-0-					-0-
05	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
06	1020	N	1010	-0-	-10	-0-	1010	3			N	-0-					-0-
07	1085	N	975	-0-	-110	-0-	975	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2015	-0-	-421	-0-	1974	3	41	9	N	37					166
03	2542	X	2319	-0-	-223	-0-	2284	3	35	9	N	32					198
04	2530	X	2530	-0-	-0-	-0-	2474	3	56	9	N	51	182	1			67
05	2542	X	2482	-0-	-60	-0-	2435	3	47	9	N	43	3	8			107
06	2370	X	2350	-0-	-20	-0-	2303	3	47	9	N	43					150
07	2604	X	2220	-0-	-384	-0-	2176	3	44	9	N	40	2	8			188

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	750	-0-	-6	-0-	750	2			N	-0-					-0-
03	837	N	668	-0-	-169	-0-	668	2			N	-0-					-0-
04	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
05	837	N	356	-0-	-481	-0-	356	2			N	-0-					-0-
06	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
07	992	N	697	-0-	-295	-0-	697	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	657	-0-	-295	-0-	639	2	18	9	N	16					152
03	806	N	495	-0-	-311	-0-	481	2	14	9	N	13					165
04	840	N	685	-0-	-155	-0-	674	2	11	9	N	10					175
05	906	N	906	-0-	-0-	-0-	904	2	2	9	N	2					177
06	919	N	919	-0-	-0-	-0-	918	2	1	9	N	1	159	1			19
*07	819	N	819	-0-	-0-	-0-	811	2	8	9	N	7					26

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	196	-0-	-84	-0-	196	2			N	-0-					-0-
03	310	N	200	-0-	-110	-0-	200	2			N	-0-					-0-
04	240	N	184	-0-	-56	-0-	184	2			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*07	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	115	-0-	-81	-0-	115	2			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
07	248	N	172	-0-	-76	-0-	172	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
03	527	N	402	-0-	-125	-0-	402	2			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
05	558	N	365	-0-	-193	-0-	365	2			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
*07	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	470	-0-	-6	-0-	470	2			N	-0-					-0-
03	496	N	154	-0-	-342	-0-	154	2			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
05	527	N	308	-0-	-219	-0-	308	2			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
07	651	N	607	-0-	-44	-0-	607	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	324	-0-	-96	-0-	279	2	45	9	N	41					268
03	248	N	243	-0-	-5	-0-	224	2	19	9	N	17	180	1			105
04	307	N	307	-0-	-0-	-0-	285	2	22	9	N	20					125
05	372	N	330	-0-	-42	-0-	326	2	4	9	N	4					129
06	280	N	280	-0-	-0-	-0-	257	2	23	9	N	21					150
*07	338	N	338	-0-	-0-	-0-	321	2	17	9	N	15					165

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	80	-0-	-228	-0-	80	2			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
03	496	N	408	-0-	-88	-0-	408	2			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
05	558	N	337	-0-	-221	-0-	337	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	527	N	420	-0-	-107	-0-	420	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
05	248	N	117	-0-	-131	-0-	117	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	346	1	99	2	N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
03	837	N	68	-0-	-769	-0-	68	1			N	-0-					-0-
04	810	N	632	-0-	-178	-0-	66	1	566	2	N	-0-					-0-
05	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
*07	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	707	-0-	-0-	-0-	707	2			Y	-0-	2	1			190
03	930	N	616	-0-	-314	-0-	616	2			Y	-0-					190
04	900	N	794	-0-	-106	-0-	794	2			Y	-0-					190
05	775	N	687	-0-	-88	-0-	687	2			Y	-0-					190
06	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					190
*07	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					190

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	210	N	139	-0-	-71	-0-	139	2			N	-0-					-0-
05	310	N	130	-0-	-180	-0-	130	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
03	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
05	589	N	534	-0-	-55	-0-	534	2			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
*07	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	16	1	203	2	N	-0-					-0-
03	372	N	203	-0-	-169	-0-	12	1	191	2	N	-0-					-0-
04	150	N	135	-0-	-15	-0-	8	1	127	2	N	-0-					-0-
05	248	N	129	-0-	-119	-0-	129	2			N	-0-					-0-
06	210	N	121	-0-	-89	-0-	121	2			N	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

PIERCE 44 "A" WELL #: 1 RRCID -> 106830 COMPL. DATE 12/19/1992 TOTAL DEPTH 6600 PERF. 5744 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
03	992	N	515	-0-	-477	-0-	515	2			N	-0-					-0-
04	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
05	961	N	479	-0-	-482	-0-	479	2			N	-0-					-0-
06	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
07	1147	N	896	-0-	-251	-0-	896	2			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	353	-0-	-0-	-0-	46	1	307	2	N	-0-					-0-
03	775	N	575	-0-	-200	-0-	71	1	504	2	N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	69	1	445	2	N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
06	570	N	477	-0-	-93	-0-	477	2			N	-0-					-0-
07	527	N	456	-0-	-71	-0-	456	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	814	N	814	-0-	-0-	-0-	814	2			N	-0-			2	1	117
03	930	N	900	-0-	-30	-0-	900	2			N	-0-					117
04	990	N	727	-0-	-263	-0-	727	2			N	-0-					117
05	899	N	598	-0-	-301	-0-	598	2			N	-0-					117
06	870	N	813	-0-	-57	-0-	813	2			N	-0-					117
*07	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					117

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	847	N	847	-0-	-0-	-0-	847	2			N	-0-					114
03	992	N	808	-0-	-184	-0-	807	2	1	9	N	1	1	8			114
04	930	N	903	-0-	-27	-0-	903	2			N	-0-					114
05	930	N	875	-0-	-55	-0-	875	2			N	-0-					114
06	943	N	943	-0-	-0-	-0-	943	2			N	-0-					114
*07	960	N	960	-0-	-0-	-0-	953	2	7	9	N	6					120

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	182	2	6	9	N	5	5	8			-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
03	1116	N	974	-0-	-142	-0-	974	2			N	-0-					-0-
04	1080	N	1075	-0-	-5	-0-	1075	2			N	-0-					-0-
05	1085	N	928	-0-	-157	-0-	928	2			N	-0-					-0-
06	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
07	1116	N	1083	-0-	-33	-0-	1083	2			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	90	N	51	-0-	-39	-0-	51	2			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0-	-0-	46	1	489	2	N	-0-					-0-
03	728	N	728	-0-	-0-	-0-	78	1	650	2	N	-0-					-0-
04	690	N	457	-0-	-233	-0-	53	1	404	2	N	-0-					-0-
05	589	N	529	-0-	-60	-0-	529	2			N	-0-					-0-
06	690	N	284	-0-	-406	-0-	284	2			N	-0-					-0-
07	465	N	355	-0-	-110	-0-	44	1	311	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	X	1051	-0-	-489	-0-	1044	2	7	9	N	6					53
03	1581	X	190	-0-	-1391	-0-	188	1	2	9	N	2					55
04	1892	X	1892	-0-	-0-	-0-	1889	2	3	9	N	3					58
05	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					58
06	2181	N	2181	-0-	-0-	-0-	2138	2	43	9	N	39	21	8			76
*07	2137	N	2137	-0-	-0-	-0-	256	1	1871	2	N	9					85
							10	9									

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	37	1	135	2	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	17	1	75	2	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	28	1	87	2	N	-0-					-0-
06	180	N	144	-0-	-36	-0-	41	1	103	2	N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	31	1	104	2	N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

02	128	N	128	-0-	-0-	-0-	37	1	91	2	N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	50	1	138	2	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	49	1	119	2	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	59	1	139	2	N	-0-					-0-
06	180	N	174	-0-	-6	-0-	53	1	121	2	N	-0-					-0-
07	186	N	149	-0-	-37	-0-	46	1	103	2	N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

02	826	N	826	-0-	-0-	-0-	823	2	3	9	N	3					79
03	899	N	813	-0-	-86	-0-	813	2			N	-0-					79
04	911	N	911	-0-	-0-	-0-	911	2			N	-0-					79
05	930	N	710	-0-	-220	-0-	696	2	14	9	N	13					92
06	928	N	928	-0-	-0-	-0-	897	2	31	9	N	28					120
07	930	N	871	-0-	-59	-0-	871	2			N	-0-					120

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
03	558	N	447	-0-	-111	-0-	447	2			N	-0-					-0-
04	720	N	414	-0-	-306	-0-	414	2			N	-0-					-0-
05	713	N	312	-0-	-401	-0-	312	2			N	-0-					-0-
06	420	N	265	-0-	-155	-0-	265	2			N	-0-					-0-
07	434	N	349	-0-	-85	-0-	349	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					68
03	403	N	337	-0-	-66	-0-	335	2	2	9	Y	2	1	8			69
04	390	N	271	-0-	-119	-0-	267	2	4	9	Y	4	60	1			13
05	403	N	278	-0-	-125	-0-	278	2			Y	-0-					13
06	330	N	304	-0-	-26	-0-	298	2	6	9	Y	5					18
*07	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					18

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	755	N	755	-0-	-0-	-0-	755	2			N	-0-					19
03	829	N	829	-0-	-0-	-0-	829	2			N	-0-					19
04	888	N	888	-0-	-0-	-0-	888	2			N	-0-					19
05	987	N	987	-0-	-0-	-0-	987	2			N	-0-					19
06	895	N	895	-0-	-0-	-0-	895	2			N	-0-					19
*07	953	N	953	-0-	-0-	-0-	953	2			N	-0-					19

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0-	-0-	325	2	7	9	N	6					50
03	434	N	287	-0-	-147	-0-	287	2			N	-0-					50
04	360	N	352	-0-	-8	-0-	343	2	9	9	N	8					58
05	372	N	308	-0-	-64	-0-	282	2	26	9	N	24					82
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					82
07	372	N	283	-0-	-89	-0-	283	2			N	-0-					82

UNIVERSITY "A" WELL #: 1 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1540	-0-	-0-	-0-	1533	2	7	9	N	6					154
03	1612	N	1410	-0-	-202	-0-	6	1	1378	2	N	24	93	1	6	8	79
							26	9									
04	3000	N	3801	-0-	801	801	3794	2	7	9	N	6					85
05	2774	N	1973	-0-	-801	-0-	1969	2	4	9	N	4					89
06	1933	N	1933	-0-	-0-	-0-	1925	2	8	9	N	7					96
07	2914	X	2123	-0-	-791	-0-	2115	2	8	9	N	7					103

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
*07	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
05	558	N	493	-0-	-65	-0-	493	2			N	-0-					-0-
06	540	N	449	-0-	-91	-0-	449	2			N	-0-					-0-
07	558	N	438	-0-	-120	-0-	438	2			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					60
03	93	N	10	-0-	-83	-0-	10	2			N	-0-					60
04	120	N	86	-0-	-34	-0-	86	2			N	-0-					60
05	124	N	110	-0-	-14	-0-	110	2			N	-0-					60
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					60
*07	123	N	123	-0-	-0-	-0-	123	2			N	-0-					60

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	54	1	399	2	N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	34	1	317	2	N	-0-					-0-
04	480	N	408	-0-	-72	-0-	45	1	363	2	N	-0-					-0-
05	496	N	307	-0-	-189	-0-	307	2			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	51	1	367	2	N	-0-					-0-
07	434	N	328	-0-	-106	-0-	37	1	291	2	N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
03	651	N	375	-0-	-276	-0-	99	1	276	2	N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
05	434	N	307	-0-	-127	-0-	307	2			N	-0-					-0-
06	360	N	339	-0-	-21	-0-	339	2			N	-0-					-0-
07	558	N	358	-0-	-200	-0-	358	2			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1023	N	1023	-0-	-0-	-0-	88	1	935	2	N	-0-					-0-
03	992	N	967	-0-	-25	-0-	104	1	863	2	N	-0-					-0-
04	810	N	752	-0-	-58	-0-	95	1	657	2	N	-0-					-0-
05	1147	N	881	-0-	-266	-0-	115	1	766	2	N	-0-					-0-
06	930	N	863	-0-	-67	-0-	134	1	729	2	N	-0-					-0-
*07	866	N	866	-0-	-0-	-0-	127	1	739	2	N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	823	N	823	-0-	-0-	-0-	822	2	1	9	Y	1					52
03	837	N	675	-0-	-162	-0-	675	2			Y	-0-					52
04	831	N	831	-0-	-0-	-0-	828	2	3	9	Y	3	45	1			10
05	837	N	720	-0-	-117	-0-	720	2			Y	-0-					10
06	701	N	701	-0-	-0-	-0-	698	2	3	9	Y	3					13
*07	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					13

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	783	-0-	-0-	-0-	782	2	1	9	Y	1					79
03	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					79
04	1041	N	1041	-0-	-0-	-0-	1034	2	7	9	Y	6	69	1			16
05	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-					16
06	1136	N	1136	-0-	-0-	-0-	1130	2	6	9	Y	5					21
*07	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
06	360	N	308	-0-	-52	-0-	308	2			N	-0-					-0-
07	279	N	163	-0-	-116	-0-	163	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-	-0-	-0-	584	2	32	9	N	29					97
03	651	N	602	-0-	-49	-0-	593	2	9	9	N	8					105
04	660	N	296	-0-	-364	-0-	283	2	13	9	N	12					117
05	682	N	485	-0-	-197	-0-	455	2	30	9	N	27					144
06	694	N	694	-0-	-0-	-0-	682	2	12	9	N	11					155
*07	714	N	714	-0-	-0-	-0-	692	2	22	9	N	20					175

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	132	-0-	-36	-0-	132	2			N	-0-					4
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					4
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					4
05	155	N	143	-0-	-12	-0-	143	2			N	-0-					4
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					4
07	155	N	-0-	-0-	-155	-0-	155	2			N	-0-					4

VANGUARD PERMIAN, LLC 881579
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0-	-0-	89	1	250	3	N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	74	1	126	3	N	-0-					-0-
04	836	N	836	-0-	-0-	-0-	192	1	644	3	N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	125	1	297	3	N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	112	1	353	3	N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	108	1	299	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	831	N	831	-0-	-0-	-0-	310	1	521	3	N	-0-					-0-
03	729	N	729	-0-	-0-	-0-	379	1	350	3	N	-0-					-0-
04	1321	N	1321	-0-	-0-	-0-	255	1	1066	3	N	-0-					-0-
05	1187	N	1187	-0-	-0-	-0-	291	1	896	3	N	-0-					-0-
06	1049	N	1049	-0-	-0-	-0-	201	1	848	3	N	-0-					-0-
*07	957	N	957	-0-	-0-	-0-	201	1	756	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	74	-0-	-10	-0-	8	1	66	3	N	-0-					-0-
03	93	N	56	-0-	-37	-0-	10	1	46	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	11	1	77	3	N	-0-					-0-
05	93	N	60	-0-	-33	-0-	16	1	44	3	N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	26	1	81	3	N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	26	1	78	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	877	N	877	-0-	-0-	-0-	110	1	767	3	N	-0-					-0-
03	1178	N	660	-0-	-518	-0-	118	1	542	3	N	-0-					-0-
04	1080	N	1008	-0-	-72	-0-	87	1	921	3	N	-0-					-0-
05	961	N	844	-0-	-117	-0-	110	1	734	3	N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	67	1	844	3	N	-0-					-0-
07	1054	N	1053	-0-	-1	-0-	102	1	951	3	N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	502	-0-	-0-	-0-	131	1	371	3	N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	115	1	196	3	N	-0-					-0-
04	360	N	256	-0-	-104	-0-	59	1	197	3	N	-0-					-0-
05	558	N	211	-0-	-347	-0-	63	1	148	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	90	1	285	3	N	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	116	1	323	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	948	N	948	-0-	-0-	-0-	106	1	842	3	N	-0-					-0-
03	1054	N	594	-0-	-460	-0-	110	1	484	3	N	-0-					-0-
04	1029	N	1029	-0-	-0-	-0-	135	1	894	3	N	-0-					-0-
05	1054	N	752	-0-	-302	-0-	130	1	622	3	N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	156	1	722	3	N	-0-					-0-
07	1054	N	958	-0-	-96	-0-	153	1	805	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	145	-0-	-527	-0-	54	1	91	3	N	-0-					-0-
03	837	N	46	-0-	-791	-0-	24	1	22	3	N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	135	1	567	3	N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	112	1	346	3	N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	189	1	797	3	N	-0-					-0-
*07	959	N	959	-0-	-0-	-0-	202	1	757	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	813	-0-	-363	-0-	101	1	712	3	N	-0-					-0-
03	1178	N	479	-0-	-699	-0-	110	1	369	3	N	-0-					-0-
04	1110	N	817	-0-	-293	-0-	116	1	701	3	N	-0-					-0-
05	899	N	710	-0-	-189	-0-	160	1	550	3	N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	119	1	588	3	N	-0-					-0-
*07	973	N	973	-0-	-0-	-0-	133	1	840	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	941	N	941	-0-	-0-	-0-	246	1	695	3	N	-0-					-0-
03	1023	N	862	-0-	-161	-0-	318	1	544	3	N	-0-					-0-
04	1260	N	1173	-0-	-87	-0-	269	1	904	3	N	-0-					-0-
05	1209	N	1209	-0-	-0-	-0-	359	1	850	3	N	-0-					-0-
06	1238	N	1238	-0-	-0-	-0-	299	1	939	3	N	-0-					-0-
07	1209	N	1068	-0-	-141	-0-	283	1	785	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	153	-0-	-99	-0-	40	1	113	3	N	-0-					-0-
03	279	N	79	-0-	-200	-0-	29	1	50	3	N	-0-					-0-
04	180	N	77	-0-	-103	-0-	18	1	59	3	N	-0-					-0-
05	155	N	53	-0-	-102	-0-	16	1	37	3	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	44	1	139	3	N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	48	1	134	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	100	-0-	-68	-0-	26	1	74	3	N	-0-					-0-
03	155	N	143	-0-	-12	-0-	53	1	90	3	N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	32	1	109	3	N	-0-					-0-
05	124	N	88	-0-	-36	-0-	26	1	62	3	N	-0-					-0-
06	150	N	103	-0-	-47	-0-	25	1	78	3	N	-0-					-0-
07	155	N	129	-0-	-26	-0-	34	1	95	3	N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1097	N	1097	-0-	-0-	-0-	98	1	999	3	N	-0-					-0-
03	1116	N	741	-0-	-375	-0-	115	1	626	3	N	-0-					-0-
04	1080	N	1052	-0-	-28	-0-	99	1	953	3	N	-0-					-0-
05	1209	N	753	-0-	-456	-0-	53	1	700	3	N	-0-					-0-
06	1192	N	1192	-0-	-0-	-0-	62	1	1130	3	N	-0-					-0-
*07	1259	N	1259	-0-	-0-	-0-	66	1	1193	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	20	1	181	3	N	-0-					-0-
03	248	N	215	-0-	-33	-0-	19	1	196	3	N	-0-					-0-
04	210	N	186	-0-	-24	-0-	30	1	156	3	N	-0-					-0-
05	217	N	154	-0-	-63	-0-	33	1	121	3	N	-0-					-0-
06	210	N	190	-0-	-20	-0-	32	1	158	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	23	1	154	3	N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	921	N	921	-0-	-0-	-0-	115	1	806	3	N	-0-					-0-
03	1178	N	673	-0-	-505	-0-	125	1	548	3	N	-0-					-0-
04	1140	N	795	-0-	-345	-0-	130	1	665	3	N	-0-					-0-
05	1023	N	569	-0-	-454	-0-	123	1	446	3	N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	120	1	544	3	N	-0-					-0-
07	837	N	652	-0-	-185	-0-	110	1	542	3	N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-
04	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
05	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	18					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	119	-0-	-49	-0-	17	1	102	3	N	-0-					-0-
03	124	N	55	-0-	-69	-0-	13	1	42	3	N	-0-					-0-
04	90	N	68	-0-	-22	-0-	14	1	54	3	N	-0-					-0-
05	124	N	55	-0-	-69	-0-	19	1	36	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	33	1	117	3	N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	23	1	53	3	N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	492	-0-	-12	-0-	492	3			N	-0-					-0-
03	527	N	441	-0-	-86	-0-	441	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*07	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	79	-0-	-61	-0-	13	1	66	3	N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	31	1	184	3	N	-0-					-0-
04	150	N	109	-0-	-41	-0-	8	1	101	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	7	1	79	3	N	-0-					-0-
06	210	N	132	-0-	-78	-0-	15	1	117	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	15	1	106	3	N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					6
03	155	N	138	-0-	-17	-0-	138	2			Y	-0-					6
04	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					6
05	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					6
06	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					6
*07	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
03	930	N	600	-0-	-330	-0-	600	2			N	-0-					-0-
04	900	N	525	-0-	-375	-0-	525	2			N	-0-					-0-
05	899	N	663	-0-	-236	-0-	663	2			N	-0-					-0-
06	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
*07	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

02	168	N	-0-	-0-	-168	-0-					Y	-0-					21
03	31	N	-0-	-0-	-31	-0-					Y	1	1	8			21
04	226	N	226	-0-	-0-	-0-	225	2	1	9	Y	1					22
05	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					22
06	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					22
*07	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					22

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

02	616	N	234	-0-	-382	-0-	234	2			Y	-0-					13
03	496	N	348	-0-	-148	-0-	348	2			Y	-0-					13
04	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					13
05	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					13
06	330	N	232	-0-	-98	-0-	232	2			Y	-0-					13
07	465	N	260	-0-	-205	-0-	260	2			Y	-0-					13

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

02	796	N	796	-0-	-0-	-0-	795	2	1	9	Y	1					12
03	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					12
04	1050	N	411	-0-	-639	-0-	411	2			Y	-0-					12
05	868	N	511	-0-	-357	-0-	511	2			Y	-0-					12
06	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					12
07	434	N	377	-0-	-57	-0-	377	2			Y	-0-					12

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

02	504	N	375	-0-	-129	-0-	375	2			Y	-0-					61
03	527	N	299	-0-	-228	-0-	299	2			Y	-0-					61
04	510	N	293	-0-	-217	-0-	293	2			Y	-0-					61
05	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					61
06	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					61
07	310	N	273	-0-	-37	-0-	273	2			Y	-0-					61

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

02	392	N	218	-0-	-174	-0-	218	2			N	-0-					77
03	703	N	703	-0-	-0-	-0-	703	2			N	-0-					77
04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					77
05	248	N	141	-0-	-107	-0-	141	2			N	-0-					77
06	690	N	187	-0-	-503	-0-	187	2			N	-0-					77
07	279	N	164	-0-	-115	-0-	164	2			N	-0-					77

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

02	664	N	664	-0-	-0-	-0-	662	2	2	9	Y	2					31
03	775	N	175	-0-	-600	-0-	175	2			Y	-0-					31
04	450	N	304	-0-	-146	-0-	303	2	1	9	Y	1					32
05	744	N	194	-0-	-550	-0-	194	2			Y	-0-					32
06	180	N	155	-0-	-25	-0-	155	2			Y	-0-					32
07	310	N	212	-0-	-98	-0-	212	2			Y	-0-					32

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					52
03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					52
04	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					52
05	279	N	252	-0-	-27	-0-	252	2			Y	-0-					52
06	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					52
*07	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					52

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	778	N	778	-0-	-0-	-0-	776	2	2	9	Y	2					64
03	434	N	371	-0-	-63	-0-	370	2	1	9	Y	1					65
04	725	N	725	-0-	-0-	-0-	723	2	2	9	Y	2					67
05	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					67
06	1114	N	1114	-0-	-0-	-0-	1114	2			Y	-0-					67
*07	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					67

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
03	961	N	764	-0-	-197	-0-	764	2			N	-0-					-0-
04	930	N	686	-0-	-244	-0-	686	2			N	-0-					-0-
05	992	N	565	-0-	-427	-0-	565	2			N	-0-					-0-
06	750	N	518	-0-	-232	-0-	518	2			N	-0-					-0-
07	713	N	483	-0-	-230	-0-	483	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
03	1147	N	470	-0-	-677	-0-	470	2			N	-0-					-0-
04	1170	N	148	-0-	-1022	-0-	148	2			N	-0-					-0-
05	1209	N	129	-0-	-1080	-0-	129	2			N	-0-					-0-
06	450	N	189	-0-	-261	-0-	189	2			N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	151	-0-	-185	-0-	150	2	1	9	Y	1					54
03	124	N	110	-0-	-14	-0-	110	2			Y	-0-					54
04	150	N	122	-0-	-28	-0-	122	2			Y	-0-					54
05	155	N	44	-0-	-111	-0-	44	2			Y	-0-					54
06	120	N	67	-0-	-53	-0-	67	2			Y	-0-					54
07	124	N	103	-0-	-21	-0-	100	2	3	9	Y	3					57

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	148	2	2	9	Y	2					60
03	186	N	24	-0-	-162	-0-	24	2			Y	-0-					60
04	180	N	60	-0-	-120	-0-	60	2			Y	-0-					60
05	155	N	41	-0-	-114	-0-	41	2			Y	-0-					60
06	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					60
*07	67	N	67	-0-	-0-	-0-	64	2	3	9	Y	3					63

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					Y	-0-					1
03	31	N	7	-0-	-24	-0-	7	2			Y	-0-					1
04	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					1
07	31	N	6	-0-	-25	-0-	6	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					147
03	837	N	665	-0-	-172	-0-	665	2			N	-0-					147
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					147
05	858	N	858	-0-	-0-	-0-	858	2			N	-0-					147
06	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					147
*07	840	N	840	-0-	-0-	-0-	840	2			N	-0-					147

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					152
03	248	N	178	-0-	-70	-0-	178	2			N	-0-					152
04	180	N	160	-0-	-20	-0-	160	2			N	-0-					152
05	248	N	126	-0-	-122	-0-	126	2			N	-0-					152
06	181	N	181	-0-	-0-	-0-	181	2			N	-0-					152
07	155	N	120	-0-	-35	-0-	120	2			N	-0-					152

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	94	-0-	-18	-0-	93	2	1	9	Y	1					14
03	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					14
04	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					14
05	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					14
06	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					14
07	186	N	98	-0-	-88	-0-	95	2	3	9	Y	3					17

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	649	N	649	-0-	-0-	-0-	649	2			N	-0-					120
03	651	N	178	-0-	-473	-0-	178	2			N	-0-					120
04	1129	N	1129	-0-	-0-	-0-	928	2	201	9	N	183	183	1			120
05	781	N	781	-0-	-0-	-0-	781	2			N	-0-					120
06	799	N	799	-0-	-0-	-0-	799	2			N	-0-					120
*07	765	N	765	-0-	-0-	-0-	765	2			N	-0-					120

YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
03	806	N	361	-0-	-445	-0-	361	3			N	-0-					-0-
04	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
05	775	N	522	-0-	-253	-0-	522	3			N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
07	837	N	809	-0-	-28	-0-	809	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					67
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					67
04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					67
05	403	N	364	-0-	-39	-0-	364	3			N	-0-	67	1			-0-
06	540	N	350	-0-	-190	-0-	350	3			N	-0-					-0-
07	651	N	332	-0-	-319	-0-	332	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. //CONT.// 950335
PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	406	-0-	-126	-0-	406	2			N	-0-					26
03	465	N	443	-0-	-22	-0-	443	2			N	-0-					26
04	450	N	418	-0-	-32	-0-	418	2			N	-0-					26
05	465	N	449	-0-	-16	-0-	449	2			N	-0-					26
06	420	N	398	-0-	-22	-0-	398	2			N	-0-					26
*07	457	N	457	-0-	-0-	-0-	457	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	-0-	-0-	-280	-0-					N	27					142
03	186	N	102	-0-	-84	-0-	101	2	1	9	N	1	102	1			41
*04	180	N	-0-	-0-	-180	-0-					N	146	37	1	1	8	149
*05	291	N	291	-0-	-0-	-0-	269	2	22	9	N	20					169
*06	560	N	560	-0-	-0-	-0-	491	2	69	9	N	63	4	8			228
*07	694	N	694	-0-	-0-	-0-	666	2	28	9	N	25	172	1			81

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	62	2	18	9	N	16					16
*06	231	N	231	-0-	-0-	-0-	202	2	29	9	N	26	25	1			17
*07	445	N	445	-0-	-0-	-0-	391	2	54	9	N	49	33	1			33

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
03	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-
*04	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
*05	527	N	331	-0-	-196	-0-	313	2	18	9	N	16					16
*06	627	N	627	-0-	-0-	-0-	598	2	29	9	N	26	26	1			16
07	806	N	544	-0-	-262	-0-	490	2	54	9	N	49	33	1			32

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
03	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

02	56	N	16	-0-	-40	-0-	16	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BARNETT ENERGY, INC. 051290
CARSON, IRA "B" WELL #: 408 RRCID -> 137661 COMPL. DATE 02/10/1991 TOTAL DEPTH 7050 PERF. 2882 - 2890

02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/04/2013 - PLUGGED 01/04/13

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	#	648	-0-	-52	-0-	648	2			Y	-0-					-0-
03	744	#	643	-0-	-101	-0-	643	2			Y	-0-					-0-
04	720	#	716	-0-	-4	-0-	716	2			Y	-0-					-0-
05	723	R	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
*06	706	R	706	-0-	-0-	-0-	706	2			Y	-0-					-0-
*07	713	#	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	#	620	-0-	-24	-0-	620	2			Y	-0-					-0-
03	806	#	643	-0-	-163	-0-	643	2			Y	-0-					-0-
04	780	#	686	-0-	-94	-0-	686	2			Y	-0-					-0-
05	697	R	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
06	660	#	609	-0-	-51	-0-	609	2			Y	-0-					-0-
*07	682	#	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1832	R	1832	-0-	-0-	-0-	1832	2			Y	-0-					-0-
03	1705	#	1316	-0-	-389	-0-	1316	2			Y	-0-					-0-
04	2160	#	1998	-0-	-162	-0-	1998	2			Y	-0-					-0-
05	2232	#	1793	-0-	-439	-0-	1793	2			Y	-0-					-0-
*06	2071	R	2071	-0-	-0-	-0-	2071	2			Y	-0-					-0-
*07	2015	#	NO RPT	-0-	-2015	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	#	538	-0-	-22	-0-	538	2			Y	-0-					-0-
03	620	#	550	-0-	-70	-0-	550	2			Y	-0-					-0-
04	600	#	572	-0-	-28	-0-	572	2			Y	-0-					-0-
05	589	#	485	-0-	-104	-0-	485	2			Y	-0-					-0-
*06	576	R	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
*07	589	#	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP MIDSTREAM, LP 195918
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1585	N	1585	-0-	-0-	-0-	1585	3			Y	-0-					31
03	1674	N	989	-0-	-685	-0-	989	3			Y	-0-					31
04	1963	N	1963	-0-	-0-	-0-	1963	3			Y	-0-					31
05	1767	N	1666	-0-	-101	-0-	1666	3			Y	-0-					31
06	1781	N	1781	-0-	-0-	-0-	1781	3			Y	-0-					31
07	2015	N	1642	-0-	-373	-0-	1642	3			Y	-0-					31

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CLEGG, ELOISE CARSON ET VIR WELL #: 2092 RRCID -> 199416 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 4628 - 4841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/14/2013 - P&A 02-14-2013

MCGUFFIN, JOE JR. 549892
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	#	188	-0-	-64	-0-	4 8	1 9	176	2	N	7					216
03	248	#	216	-0-	-32	-0-	4 11	1 9	201	2	N	10					226
04	215	R	215	-0-	-0-	-0-	4 10	1 9	201	2	N	9					235
05	232	R	232	-0-	-0-	-0-	4 9	1 9	219	2	N	8					243
06	238	R	238	-0-	-0-	-0-	4 8	1 9	226	2	N	7					250
07	217	#	202	-0-	-15	-0-	4 4	1 9	194	2	N	4					254

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TANKERSLEY SWD LLC 835747
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CLEARFORK) 67997 300 ASSOCIATED ONE WELL CNTY: CROCKETT
TELESIS OPERATING CO., INC. 841394
MONTGOMERY "12" WELL #: 2 RRCID -> 256476 COMPL. DATE 12/22/2009 TOTAL DEPTH 6709 PERF. 2486 - 2514

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

02	616	N	588	-0-	-28	-0-	588	3			N	-0-					-0-
03	682	N	557	-0-	-125	-0-	557	3			N	-0-					-0-
04	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-
05	651	N	420	-0-	-231	-0-	420	3			N	-0-					-0-
06	540	N	2	-0-	-538	-0-	2	3			N	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

02	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
03	992	N	715	-0-	-277	-0-	715	3			N	-0-					-0-
04	810	N	725	-0-	-85	-0-	725	3			N	-0-					-0-
05	868	N	726	-0-	-142	-0-	726	3			N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

02	476	N	247	-0-	-229	-0-	247	3			N	-0-					-0-
03	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

02	1008	N	684	-0-	-324	-0-	684	3			N	-0-					-0-
03	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
04	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
05	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
*07	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
05	806	N	722	-0-	-84	-0-	722	3			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	X	610	-0-	-174	-0-	610	3			N	-0-					-0-
03	775	X	549	-0-	-226	-0-	549	3			N	-0-					-0-
04	750	X	659	-0-	-91	-0-	659	3			N	-0-					-0-
05	775	X	766	-0-	-9	-0-	766	3			N	-0-					-0-
06	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
*07	827	X	827	-0-	-0-	-0-	827	3			N	-0-					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	218	-0-	-34	-0-	218	2			N	-0-					116
03	279	N	150	-0-	-129	-0-	150	2			N	-0-					116
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					116
05	248	N	231	-0-	-17	-0-	231	2			N	-0-					116
06	199	N	199	-0-	-0-	-0-	199	2			N	-0-					116
07	248	N	208	-0-	-40	-0-	208	2			N	-0-					116

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	314	-0-	-22	-0-	314	3			N	-0-					-0-
03	372	N	258	-0-	-114	-0-	258	3			N	-0-					-0-
04	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	285	-0-	-23	-0-	285	3			N	-0-					-0-
03	341	N	212	-0-	-129	-0-	212	3			N	-0-					-0-
04	330	N	185	-0-	-145	-0-	185	3			N	-0-					-0-
05	310	N	117	-0-	-193	-0-	117	3			N	-0-					-0-
06	210	N	92	-0-	-118	-0-	92	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	527	N	382	-0-	-145	-0-	382	3			N	-0-					-0-
04	480	N	373	-0-	-107	-0-	373	3			N	-0-					-0-
05	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
04	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	240	N	195	-0-	-45	-0-	195	3			N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	372	N	294	-0-	-78	-0-	294	3			N	-0-					-0-
04	360	N	295	-0-	-65	-0-	295	3			N	-0-					-0-
05	372	N	226	-0-	-146	-0-	226	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-
04	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

02	308	N	282	-0-	-26	-0-	282	3			N	-0-					-0-
03	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

02	392	N	323	-0-	-69	-0-	323	3			N	-0-					-0-
03	434	N	330	-0-	-104	-0-	330	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
05	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
07	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1573	-0-	-135	-0-	1573	3			N	-0-					-0-
03	1922	N	1438	-0-	-484	-0-	1438	3			N	-0-					-0-
04	1680	N	1578	-0-	-102	-0-	1578	3			N	-0-					-0-
05	1736	N	1691	-0-	-45	-0-	1691	3			N	-0-					-0-
06	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
*07	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
03	682	N	514	-0-	-168	-0-	514	3			N	-0-					-0-
04	630	N	583	-0-	-47	-0-	583	3			N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
03	682	N	586	-0-	-96	-0-	586	3			Y	-0-					-0-
04	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
05	682	N	646	-0-	-36	-0-	646	3			Y	-0-					-0-
06	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
*07	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	714	-0-	-70	-0-	714	3			N	-0-					-0-
03	837	N	616	-0-	-221	-0-	616	3			N	-0-					-0-
04	780	N	768	-0-	-12	-0-	768	3			N	-0-					-0-
05	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
06	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
*07	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	323	-0-	-13	-0-	323	3			N	-0-					-0-
03	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
03	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
04	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
05	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
06	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
*07	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	X	939	-0-	-181	-0-	939	3			N	-0-					-0-
03	1209	X	693	-0-	-516	-0-	693	3			N	-0-					-0-
04	1140	X	857	-0-	-283	-0-	857	3			N	-0-					-0-
05	1178	X	966	-0-	-212	-0-	966	3			N	-0-					-0-
06	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
*07	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	453	-0-	-163	-0-	453	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	690	N	447	-0-	-243	-0-	447	3			N	-0-					-0-
05	496	N	221	-0-	-275	-0-	221	3			N	-0-					-0-
06	600	N	436	-0-	-164	-0-	436	3			N	-0-					-0-
*07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
03	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
04	1260	N	765	-0-	-495	-0-	765	3			N	-0-					-0-
05	1116	N	723	-0-	-393	-0-	723	3			N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*07	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	362	-0-	-30	-0-	362	3			N	-0-					-0-
03	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
04	390	N	317	-0-	-73	-0-	317	3			N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1205	-0-	-195	-0-	1205	3			N	-0-					-0-
03	1736	N	1282	-0-	-454	-0-	1282	3			N	-0-					-0-
04	1530	N	1483	-0-	-47	-0-	1483	3			N	-0-					-0-
05	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
06	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
*07	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	322	-0-	-154	-0-	322	3			N	-0-					-0-
03	589	N	338	-0-	-251	-0-	338	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	610	-0-	-370	-0-	610	3			N	-0-					-0-
03	930	N	553	-0-	-377	-0-	553	3			N	-0-					-0-
04	720	N	405	-0-	-315	-0-	405	3			N	-0-					-0-
05	682	N	333	-0-	-349	-0-	333	3			N	-0-					-0-
06	540	N	412	-0-	-128	-0-	412	3			N	-0-					-0-
07	434	N	190	-0-	-244	-0-	190	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	761	-0-	-79	-0-	761	3			N	-0-					-0-
03	930	N	696	-0-	-234	-0-	696	3			N	-0-					-0-
04	870	N	763	-0-	-107	-0-	763	3			N	-0-					-0-
05	837	N	231	-0-	-606	-0-	231	3			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
*07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	621	-0-	-23	-0-	621	3			N	-0-					-0-
03	682	N	601	-0-	-81	-0-	601	3			N	-0-					-0-
04	660	N	648	-0-	-12	-0-	648	3			N	-0-					-0-
05	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*07	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	506	-0-	-82	-0-	506	3			N	-0-					-0-
03	713	N	548	-0-	-165	-0-	548	3			N	-0-					-0-
04	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
07	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	479	-0-	-81	-0-	479	3			N	-0-					-0-
03	589	N	485	-0-	-104	-0-	485	3			N	-0-					-0-
04	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
05	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
06	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
07	558	N	438	-0-	-120	-0-	438	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
03	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
05	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
*07	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	X	1104	-0-	-72	-0-	1104	3			N	-0-					-0-
03	1302	X	1066	-0-	-236	-0-	1066	3			N	-0-					-0-
04	1230	X	1094	-0-	-136	-0-	1094	3			N	-0-					-0-
05	1240	X	1035	-0-	-205	-0-	1035	3			N	-0-					-0-
06	1200	X	970	-0-	-230	-0-	970	3			N	-0-					-0-
07	1209	X	1033	-0-	-176	-0-	1033	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

02	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
03	589	N	541	-0-	-48	-0-	541	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

02	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
03	1023	N	667	-0-	-356	-0-	667	3			N	-0-					-0-
04	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
05	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
06	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
*07	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

02	112	N	95	-0-	-17	-0-	95	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

02	644	N	631	-0-	-13	-0-	631	3			N	-0-					-0-
03	682	N	598	-0-	-84	-0-	598	3			N	-0-					-0-
04	660	N	574	-0-	-86	-0-	574	3			N	-0-					-0-
05	713	N	624	-0-	-89	-0-	624	3			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*07	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
06	360	N	198	-0-	-162	-0-	198	3			N	-0-					-0-
07	403	N	183	-0-	-220	-0-	183	3			N	-0-					-0-

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

02	224	N	198	-0-	-26	-0-	198	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	664	-0-	-8	-0-	664	3			N	-0-					-0-
03	744	N	650	-0-	-94	-0-	650	3			N	-0-					-0-
04	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
05	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
*07	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
03	248	N	58	-0-	-190	-0-	58	3			N	-0-					-0-
04	330	N	175	-0-	-155	-0-	175	3			N	-0-					-0-
05	341	N	150	-0-	-191	-0-	150	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	359	-0-	-61	-0-	359	3			N	-0-					-0-
03	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
07	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	149	2	3	9	N	3					142
03	124	N	50	-0-	-74	-0-	50	2			N	-0-					142
04	201	N	201	-0-	-0-	-0-	195	2	6	9	N	5					147
05	168	N	168	-0-	-0-	-0-	166	2	2	9	N	2					149
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					149
07	124	N	118	-0-	-6	-0-	110	2	8	9	N	7					156

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	724	-0-	-32	-0-	724	3			N	-0-					-0-
03	868	N	702	-0-	-166	-0-	702	3			N	-0-					-0-
04	780	N	711	-0-	-69	-0-	711	3			N	-0-					-0-
05	806	N	619	-0-	-187	-0-	619	3			N	-0-					-0-
06	690	N	541	-0-	-149	-0-	541	3			N	-0-					-0-
07	744	N	510	-0-	-234	-0-	510	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	X	407	-0-	-657	-0-	407	3			N	-0-					-0-
03	651	X	502	-0-	-149	-0-	502	3			N	-0-					-0-
04	630	X	526	-0-	-104	-0-	526	3			N	-0-					-0-
05	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
06	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*07	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-

COUCH WELL #: 3 RRCID -> 072743 COMPL. DATE 08/27/1977 TOTAL DEPTH 7176 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/07/2013 - P & A 02-07-13

KINCAID WELL #: 5 RRCID -> 072797 COMPL. DATE 08/27/1977 TOTAL DEPTH 6728 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	405	-0-	-43	-0-	405	3			N	-0-					-0-
03	434	N	303	-0-	-131	-0-	303	3			N	-0-					-0-
04	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
05	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	531	-0-	-197	-0-	531	3			N	-0-					-0-
03	775	N	469	-0-	-306	-0-	469	3			N	-0-					-0-
04	690	N	668	-0-	-22	-0-	668	3			N	-0-					-0-
05	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*07	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	X	1081	-0-	-95	-0-	1081	3			N	-0-					-0-
03	1302	X	877	-0-	-425	-0-	877	3			N	-0-					-0-
04	1260	X	1057	-0-	-203	-0-	1057	3			N	-0-					-0-
05	1302	X	1218	-0-	-84	-0-	1218	3			N	-0-					-0-
06	1356	X	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
*07	1342	X	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	911	-0-	-69	-0-	911	3			N	-0-					-0-
03	806	N	601	-0-	-205	-0-	601	3			N	-0-					-0-
04	900	N	564	-0-	-336	-0-	564	3			N	-0-					-0-
05	1023	N	781	-0-	-242	-0-	781	3			N	-0-					-0-
06	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
*07	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	321	-0-	-15	-0-	321	3			N	-0-					-0-
03	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	668	-0-	-88	-0-	668	3			N	-0-					-0-
03	837	N	602	-0-	-235	-0-	602	3			N	-0-					-0-
04	750	N	234	-0-	-516	-0-	234	3			N	-0-					-0-
05	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
06	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
*07	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
03	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
*07	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	416	-0-	-88	-0-	416	3			N	-0-					-0-
03	682	N	416	-0-	-266	-0-	416	3			N	-0-					-0-
04	600	N	410	-0-	-190	-0-	410	3			N	-0-					-0-
05	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
03	1395	N	1268	-0-	-127	-0-	1268	3			N	-0-					-0-
04	1410	N	1376	-0-	-34	-0-	1376	3			N	-0-					-0-
05	1488	N	1363	-0-	-125	-0-	1363	3			N	-0-					-0-
06	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
*07	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
03	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
04	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
05	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
06	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
*07	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
03	1581	N	1109	-0-	-472	-0-	1109	3			N	-0-					-0-
04	1410	N	1078	-0-	-332	-0-	1078	3			N	-0-					-0-
05	1457	N	1053	-0-	-404	-0-	1053	3			N	-0-					-0-
06	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
*07	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
06	120	N	14	-0-	-106	-0-	14	3			N	-0-					-0-
07	124	N	7	-0-	-117	-0-	7	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

02	644	N	579	-0-	-65	-0-	579	3			N	-0-					-0-
03	682	N	567	-0-	-115	-0-	567	3			N	-0-					-0-
04	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
05	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
06	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

02	1008	X	895	-0-	-113	-0-	895	3			N	-0-					-0-
03	1023	X	788	-0-	-235	-0-	788	3			N	-0-					-0-
04	990	X	845	-0-	-145	-0-	845	3			N	-0-					-0-
05	1023	X	349	-0-	-674	-0-	349	3			N	-0-					-0-
06	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
*07	1275	X	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

02	1456	N	803	-0-	-653	-0-	803	3			N	-0-					-0-
03	1395	N	480	-0-	-915	-0-	480	3			N	-0-					-0-
04	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
05	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
06	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
*07	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

02	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
03	1333	N	865	-0-	-468	-0-	865	3			N	-0-					-0-
04	1230	N	1016	-0-	-214	-0-	1016	3			N	-0-					-0-
05	1426	N	1135	-0-	-291	-0-	1135	3			N	-0-					-0-
06	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
*07	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

02	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*07	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	70	-0-	-294	-0-	70	3			N	-0-					-0-
03	403	N	99	-0-	-304	-0-	99	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

02	476	N	354	-0-	-122	-0-	354	3			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
05	403	N	188	-0-	-215	-0-	188	3			N	-0-					-0-
06	390	N	128	-0-	-262	-0-	128	3			N	-0-					-0-
07	372	N	135	-0-	-237	-0-	135	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

02	1008	N	943	-0-	-65	-0-	943	3			N	-0-					-0-
03	1147	N	692	-0-	-455	-0-	692	3			N	-0-					-0-
04	1050	N	453	-0-	-597	-0-	453	3			N	-0-					-0-
05	1054	N	902	-0-	-152	-0-	902	3			N	-0-					-0-
06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
*07	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

02	252	N	239	-0-	-13	-0-	239	3			N	-0-					-0-
03	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

02	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
03	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
05	713	N	613	-0-	-100	-0-	613	3			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
07	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

02	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
03	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
04	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
05	1302	N	1016	-0-	-286	-0-	1016	3			N	-0-					-0-
06	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
07	1085	N	1052	-0-	-33	-0-	1052	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

02	420	N	372	-0-	-48	-0-	372	3			N	-0-					-0-
03	465	N	352	-0-	-113	-0-	352	3			N	-0-					-0-
04	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
05	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	665	-0-	-427	-0-	665	3			N	-0-					-0-
03	930	N	738	-0-	-192	-0-	738	3			N	-0-					-0-
04	750	N	693	-0-	-57	-0-	693	3			N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
*07	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

02	784	X	748	-0-	-36	-0-	748	3			N	-0-					-0-
03	868	X	855	-0-	-13	-0-	855	3			N	-0-					-0-
04	840	X	729	-0-	-111	-0-	729	3			N	-0-					-0-
05	868	X	807	-0-	-61	-0-	807	3			N	-0-					-0-
06	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
07	868	X	852	-0-	-16	-0-	852	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

02	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
03	682	N	681	-0-	-1	-0-	681	3			Y	-0-					-0-
04	720	N	665	-0-	-55	-0-	665	3			Y	-0-					-0-
05	744	N	663	-0-	-81	-0-	663	3			Y	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
*07	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

02	1876	X	1619	-0-	-257	-0-	1619	3			N	-0-					-0-
03	2077	X	1343	-0-	-734	-0-	1343	3			N	-0-					-0-
04	1860	X	1634	-0-	-226	-0-	1634	3			N	-0-					-0-
05	1922	X	1195	-0-	-727	-0-	1195	3			N	-0-					-0-
06	1847	X	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
07	1798	X	1618	-0-	-180	-0-	1618	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

02	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
03	899	N	755	-0-	-144	-0-	755	3			N	-0-					-0-
04	870	N	738	-0-	-132	-0-	738	3			N	-0-					-0-
05	899	N	666	-0-	-233	-0-	666	3			N	-0-					-0-
06	720	N	664	-0-	-56	-0-	664	3			N	-0-					-0-
07	775	N	707	-0-	-68	-0-	707	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
03	465	N	272	-0-	-193	-0-	272	3			N	-0-					-0-
04	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
05	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	163	-0-	-33	-0-	163	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	155	-0-	-13	-0-	155	3			N	-0-					-0-
03	155	N	76	-0-	-79	-0-	76	3			N	-0-					-0-
04	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
04	480	N	457	-0-	-23	-0-	457	3			N	-0-					-0-
05	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*07	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	575	-0-	-13	-0-	575	3			N	-0-					-0-
03	682	N	542	-0-	-140	-0-	542	3			N	-0-					-0-
04	630	N	494	-0-	-136	-0-	494	3			N	-0-					-0-
05	651	N	478	-0-	-173	-0-	478	3			N	-0-					-0-
06	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
07	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
06	240	N	155	-0-	-85	-0-	155	3			N	-0-					-0-
07	279	N	183	-0-	-96	-0-	183	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
03	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
04	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
05	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-
06	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
*07	1997	N	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
03	620	N	407	-0-	-213	-0-	407	3			N	-0-					-0-
04	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-
05	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	510	N	284	-0-	-226	-0-	284	3			N	-0-					-0-
05	465	N	88	-0-	-377	-0-	88	3			N	-0-					-0-
06	330	N	136	-0-	-194	-0-	136	3			N	-0-					-0-
07	279	N	99	-0-	-180	-0-	99	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
03	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
04	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
05	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
06	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
*07	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
03	651	N	483	-0-	-168	-0-	483	3			N	-0-					-0-
04	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
05	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
*07	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	124	N	35	-0-	-89	-0-	35	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
05	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	445	-0-	-31	-0-	445	3			N	-0-					-0-
03	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
05	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	387	-0-	-5	-0-	387	3			N	-0-					-0-
03	434	N	358	-0-	-76	-0-	358	3			N	-0-					-0-
04	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
05	434	N	353	-0-	-81	-0-	353	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	122	-0-	-18	-0-	122	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	269	-0-	-95	-0-	269	3			N	-0-					-0-
03	434	N	196	-0-	-238	-0-	196	3			N	-0-					-0-
04	360	N	284	-0-	-76	-0-	284	3			N	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	503	-0-	-57	-0-	503	3			N	-0-					-0-
03	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-
04	570	N	521	-0-	-49	-0-	521	3			N	-0-					-0-
05	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*07	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
05	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
06	210	N	54	-0-	-156	-0-	54	3			N	-0-					-0-
07	186	N	96	-0-	-90	-0-	96	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-
03	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	310	N	222	-0-	-88	-0-	222	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	620	N	343	-0-	-277	-0-	343	3			N	-0-					-0-
04	510	N	319	-0-	-191	-0-	319	3			N	-0-					-0-
05	527	N	321	-0-	-206	-0-	321	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	439	-0-	-9	-0-	439	3			N	-0-					-0-
03	496	N	343	-0-	-153	-0-	343	3			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
05	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	496	N	414	-0-	-82	-0-	414	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
03	558	N	443	-0-	-115	-0-	443	3			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*07	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	558	N	383	-0-	-175	-0-	383	3			N	-0-					-0-
04	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	630	-0-	-70	-0-	630	3			N	-0-					-0-
03	775	N	567	-0-	-208	-0-	567	3			N	-0-					-0-
04	720	N	663	-0-	-57	-0-	663	3			N	-0-					-0-
05	713	N	627	-0-	-86	-0-	627	3			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	682	N	585	-0-	-97	-0-	585	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	296	-0-	-12	-0-	296	3			N	-0-					-0-
03	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
04	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	X	932	-0-	-48	-0-	932	3			N	-0-					-0-
03	1085	X	977	-0-	-108	-0-	977	3			N	-0-					-0-
04	1050	X	1017	-0-	-33	-0-	1017	3			N	-0-					-0-
05	1085	X	1021	-0-	-64	-0-	1021	3			N	-0-					-0-
06	1020	X	1017	-0-	-3	-0-	1017	3			N	-0-					-0-
07	1054	X	1031	-0-	-23	-0-	1031	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	333	-0-	-3	-0-	333	3			N	-0-					-0-
03	372	N	265	-0-	-107	-0-	265	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	682	N	575	-0-	-107	-0-	575	3			N	-0-					-0-
04	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
05	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
06	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
*07	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	151	-0-	-17	-0-	151	3			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
03	899	N	807	-0-	-92	-0-	807	3			N	-0-					-0-
04	870	N	754	-0-	-116	-0-	754	3			N	-0-					-0-
05	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
06	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
*07	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	606	-0-	-94	-0-	606	3			N	-0-					-0-
03	744	N	483	-0-	-261	-0-	483	3			N	-0-					-0-
04	660	N	622	-0-	-38	-0-	622	3			N	-0-					-0-
05	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*07	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
06	330	N	191	-0-	-139	-0-	191	3			N	-0-					-0-
07	372	N	76	-0-	-296	-0-	76	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	306	-0-	-2	-0-	306	3			N	-0-					-0-
03	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
04	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
06	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	388	-0-	-4	-0-	388	3			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
04	420	N	372	-0-	-48	-0-	372	3			N	-0-					-0-
05	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

02	448	N	383	-0-	-65	-0-	383	3			N	-0-					-0-
03	496	N	307	-0-	-189	-0-	307	3			N	-0-					-0-
04	420	N	337	-0-	-83	-0-	337	3			N	-0-					-0-
05	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

02	868	N	789	-0-	-79	-0-	789	3			N	-0-					-0-
03	868	N	808	-0-	-60	-0-	808	3			N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
05	868	N	701	-0-	-167	-0-	701	3			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
07	899	N	688	-0-	-211	-0-	688	3			N	-0-					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

02	532	N	429	-0-	-103	-0-	429	3			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
05	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
06	600	N	484	-0-	-116	-0-	484	3			N	-0-					-0-
07	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

02	280	N	263	-0-	-17	-0-	263	3			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	279	N	25	-0-	-254	-0-	25	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	372	N	276	-0-	-96	-0-	276	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

02	504	N	470	-0-	-34	-0-	470	3			N	-0-					-0-
03	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-
04	510	N	488	-0-	-22	-0-	488	3			N	-0-					-0-
05	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
06	450	N	157	-0-	-293	-0-	157	3			N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

02	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
03	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
04	990	N	222	-0-	-768	-0-	222	3			N	-0-					-0-
05	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
*07	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

02	560	N	502	-0-	-58	-0-	502	3			N	-0-					-0-
03	651	N	575	-0-	-76	-0-	575	3			N	-0-					-0-
04	570	N	495	-0-	-75	-0-	495	3			N	-0-					-0-
05	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

02	840	N	810	-0-	-30	-0-	810	3			N	-0-					-0-
03	899	N	848	-0-	-51	-0-	848	3			N	-0-					-0-
04	870	N	862	-0-	-8	-0-	862	3			N	-0-					-0-
05	899	N	892	-0-	-7	-0-	892	3			N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
07	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

02	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
03	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
07	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	465	-0-	-11	-0-	465	3			N	-0-					-0-
03	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	790	-0-	-22	-0-	790	3			N	-0-					-0-
03	868	N	490	-0-	-378	-0-	490	3			N	-0-					-0-
04	810	N	417	-0-	-393	-0-	417	3			N	-0-					-0-
05	868	N	490	-0-	-378	-0-	490	3			N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*07	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	382	-0-	-10	-0-	382	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
03	868	N	713	-0-	-155	-0-	713	3			N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
05	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
06	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
07	837	N	835	-0-	-2	-0-	835	3			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	279	N	157	-0-	-122	-0-	157	3			N	-0-					-0-
04	300	N	85	-0-	-215	-0-	85	3			N	-0-					-0-
05	310	N	119	-0-	-191	-0-	119	3			N	-0-					-0-
06	150	N	88	-0-	-62	-0-	88	3			N	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	501	-0-	-31	-0-	501	3			N	-0-					-0-
03	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-
04	540	N	457	-0-	-83	-0-	457	3			N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	69	-0-	-71	-0-	69	3			N	-0-					-0-
03	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
04	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	124	N	26	-0-	-98	-0-	26	3			N	-0-					-0-
04	120	N	27	-0-	-93	-0-	27	3			N	-0-					-0-
05	93	N	39	-0-	-54	-0-	39	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
04	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
05	620	N	532	-0-	-88	-0-	532	3			N	-0-					-0-
06	810	N	564	-0-	-246	-0-	564	3			N	-0-					-0-
07	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

02	392	N	347	-0-	-45	-0-	347	3			N	-0-					-0-
03	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
04	420	N	377	-0-	-43	-0-	377	3			N	-0-					-0-
05	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	32	-0-	-80	-0-	1	1	31	2	N	-0-			-0-
03	237	N	237	-0-	-0-	-0-	8	1	229	2	N	-0-			-0-
04	90	N	61	-0-	-29	-0-	2	1	59	2	N	-0-			-0-
05	72	N	72	-0-	-0-	-0-	3	1	69	2	N	-0-			-0-
06	240	N	114	-0-	-126	-0-	4	1	110	2	N	-0-			-0-
*07	88	N	88	-0-	-0-	-0-	3	1	85	2	N	-0-			-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

02	1008	N	997	-0-	-11	-0-	997	3			N	-0-			-0-
03	1178	N	849	-0-	-329	-0-	849	3			N	-0-			-0-
04	1020	N	995	-0-	-25	-0-	995	3			N	-0-			-0-
05	1116	N	887	-0-	-229	-0-	887	3			N	-0-			-0-
06	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-			-0-
*07	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-			-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

02	458	N	458	-0-	-0-	-0-	458	3			N	-0-			-0-
03	465	N	439	-0-	-26	-0-	439	3			N	-0-			-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-			-0-
05	524	N	524	-0-	-0-	-0-	524	3			N	-0-			-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-			-0-
*07	510	N	510	-0-	-0-	-0-	510	3			N	-0-			-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

02	1092	N	1020	-0-	-72	-0-	1020	3			N	-0-			-0-
03	1178	N	929	-0-	-249	-0-	929	3			N	-0-			-0-
04	1110	N	1043	-0-	-67	-0-	1043	3			N	-0-			-0-
05	1116	N	1030	-0-	-86	-0-	1030	3			N	-0-			-0-
06	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-			-0-
*07	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-			-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

02	170	N	170	-0-	-0-	-0-	170	3			N	-0-			-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-			-0-
04	180	N	155	-0-	-25	-0-	155	3			N	-0-			-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-
06	270	N	186	-0-	-84	-0-	186	3			N	-0-			-0-
*07	188	N	188	-0-	-0-	-0-	188	3			N	-0-			-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

02	153	N	153	-0-	-0-	-0-	153	3			N	-0-			-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-			-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-			-0-
05	155	N	132	-0-	-23	-0-	132	3			N	-0-			-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-			-0-
*07	244	N	244	-0-	-0-	-0-	244	3			N	-0-			-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

02	84	N	66	-0-	-18	-0-	66	3			N	-0-			-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-			-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-			-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-			-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-			-0-
07	124	N	80	-0-	-44	-0-	80	3			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	172	-0-	-164	-0-	172	3			N	-0-					-0-
03	341	N	57	-0-	-284	-0-	57	3			N	-0-					-0-
04	330	N	228	-0-	-102	-0-	228	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
03	589	N	486	-0-	-103	-0-	486	3			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	434	N	285	-0-	-149	-0-	285	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	120	N	62	-0-	-58	-0-	62	3			N	-0-					-0-
07	186	N	53	-0-	-133	-0-	53	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	951	-0-	-57	-0-	951	3			N	-0-					-0-
03	1085	N	852	-0-	-233	-0-	852	3			N	-0-					-0-
04	1080	N	1005	-0-	-75	-0-	1005	3			N	-0-					-0-
05	1054	N	849	-0-	-205	-0-	849	3			N	-0-					-0-
06	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
07	1054	N	881	-0-	-173	-0-	881	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	317	-0-	-75	-0-	317	3			N	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	734	-0-	-50	-0-	734	3			N	-0-					-0-
03	744	N	688	-0-	-56	-0-	688	3			N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
05	806	N	801	-0-	-5	-0-	801	3			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
07	837	N	767	-0-	-70	-0-	767	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
03	1302	N	885	-0-	-417	-0-	885	3			N	-0-					-0-
04	1140	N	872	-0-	-268	-0-	872	3			N	-0-					-0-
05	1054	N	944	-0-	-110	-0-	944	3			N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
*07	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	561	-0-	-55	-0-	561	3			N	-0-					-0-
03	806	N	686	-0-	-120	-0-	686	3			N	-0-					-0-
04	690	N	625	-0-	-65	-0-	625	3			N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*07	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-
06	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
07	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-

BEAN "26" WELL #: 8F RRCID -> 155968 COMPL. DATE 08/16/1995 TOTAL DEPTH 9800 PERF. 6444 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
04	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	364	-0-	-112	-0-	364	3			N	-0-					-0-
03	527	N	256	-0-	-271	-0-	256	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1117	-0-	-143	-0-	1117	3			N	-0-					-0-
03	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
04	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
05	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
06	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
*07	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	341	N	263	-0-	-78	-0-	263	3			N	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
06	240	N	126	-0-	-114	-0-	126	3			N	-0-					-0-
07	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

02	588	N	522	-0-	-66	-0-	522	3			N	-0-					-0-
03	620	N	395	-0-	-225	-0-	395	3			N	-0-					-0-
04	600	N	477	-0-	-123	-0-	477	3			N	-0-					-0-
05	589	N	492	-0-	-97	-0-	492	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

02	280	N	261	-0-	-19	-0-	261	3			N	-0-					-0-
03	279	N	136	-0-	-143	-0-	136	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

02	644	N	620	-0-	-24	-0-	620	3			N	-0-					-0-
03	682	N	592	-0-	-90	-0-	592	3			N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
05	682	N	590	-0-	-92	-0-	590	3			N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*07	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	582	-0-	-6	-0-	582	3			N	-0-					-0-
03	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
04	630	N	496	-0-	-134	-0-	496	3			N	-0-					-0-
05	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
06	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
07	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	482	-0-	-22	-0-	482	3			N	-0-					-0-
03	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
07	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	444	-0-	-32	-0-	444	3			N	-0-					-0-
03	527	N	414	-0-	-113	-0-	414	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	450	-0-	-54	-0-	450	3			N	-0-					-0-
03	558	N	434	-0-	-124	-0-	434	3			N	-0-					-0-
04	540	N	458	-0-	-82	-0-	458	3			N	-0-					-0-
05	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	474	-0-	-58	-0-	474	3			N	-0-					-0-
03	558	N	209	-0-	-349	-0-	209	3			N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
07	744	N	554	-0-	-190	-0-	554	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
03	1302	N	1076	-0-	-226	-0-	1076	3			N	-0-					-0-
04	1290	N	1210	-0-	-80	-0-	1210	3			N	-0-					-0-
05	1333	N	1184	-0-	-149	-0-	1184	3			N	-0-					-0-
06	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
*07	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
03	1178	N	845	-0-	-333	-0-	845	3			N	-0-					-0-
04	990	N	936	-0-	-54	-0-	936	3			N	-0-					-0-
05	1240	N	883	-0-	-357	-0-	883	3			N	-0-					-0-
06	810	N	757	-0-	-53	-0-	757	3			N	-0-					-0-
07	961	N	908	-0-	-53	-0-	908	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

02	840	N	833	-0-	-7	-0-	833	3			N	-0-					-0-
03	992	N	638	-0-	-354	-0-	638	3			N	-0-					-0-
04	930	N	886	-0-	-44	-0-	886	3			N	-0-					-0-
05	930	N	679	-0-	-251	-0-	679	3			N	-0-					-0-
06	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
*07	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
04	690	N	652	-0-	-38	-0-	652	3			N	-0-					-0-
05	837	N	706	-0-	-131	-0-	706	3			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*07	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

02	476	N	415	-0-	-61	-0-	415	3			N	-0-					-0-
03	527	N	321	-0-	-206	-0-	321	3			N	-0-					-0-
04	510	N	362	-0-	-148	-0-	362	3			N	-0-					-0-
05	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	259	-0-	-21	-0-	259	3			N	-0-					-0-
03	310	N	171	-0-	-139	-0-	171	3			N	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
05	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	722	-0-	-6	-0-	722	3			N	-0-					-0-
03	775	N	646	-0-	-129	-0-	646	3			N	-0-					-0-
04	750	N	666	-0-	-84	-0-	666	3			N	-0-					-0-
05	806	N	664	-0-	-142	-0-	664	3			N	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*07	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
03	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
04	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
05	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
06	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-					-0-
*07	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	494	-0-	-10	-0-	494	3			N	-0-					-0-
03	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-
04	540	N	513	-0-	-27	-0-	513	3			N	-0-					-0-
05	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
05	961	N	742	-0-	-219	-0-	742	3			N	-0-					-0-
06	720	N	655	-0-	-65	-0-	655	3			N	-0-					-0-
*07	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	816	-0-	-108	-0-	816	3			N	-0-					-0-
03	961	N	818	-0-	-143	-0-	818	3			N	-0-					-0-
04	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
05	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
*07	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	320	-0-	-44	-0-	320	3			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	390	N	331	-0-	-59	-0-	331	3			N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*07	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	434	N	367	-0-	-67	-0-	367	3			N	-0-					-0-
04	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
03	744	N	601	-0-	-143	-0-	601	3			N	-0-					-0-
04	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
05	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*07	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	306	-0-	-86	-0-	306	3			N	-0-					-0-
03	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
04	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
05	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
06	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
07	1395	N	1117	-0-	-278	-0-	1117	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	858	-0-	-66	-0-	858	3			N	-0-					-0-
03	992	N	783	-0-	-209	-0-	783	3			N	-0-					-0-
04	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
05	961	N	938	-0-	-23	-0-	938	3			N	-0-					-0-
06	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
07	1023	N	948	-0-	-75	-0-	948	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1020	-0-	-212	-0-	1020	3			N	-0-					-0-
03	1240	N	1076	-0-	-164	-0-	1076	3			N	-0-					-0-
04	1260	N	1193	-0-	-67	-0-	1193	3			N	-0-					-0-
05	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
06	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
*07	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	803	-0-	-37	-0-	803	3			N	-0-					-0-
03	992	N	788	-0-	-204	-0-	788	3			N	-0-					-0-
04	870	N	862	-0-	-8	-0-	862	3			N	-0-					-0-
05	899	N	873	-0-	-26	-0-	873	3			N	-0-					-0-
06	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
*07	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1107	-0-	-69	-0-	1107	3			N	-0-					-0-
03	1178	N	907	-0-	-271	-0-	907	3			N	-0-					-0-
04	1110	N	993	-0-	-117	-0-	993	3			N	-0-					-0-
05	1240	N	1087	-0-	-153	-0-	1087	3			N	-0-					-0-
06	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
*07	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1007	-0-	-57	-0-	1007	3			N	-0-					-0-
03	1116	N	108	-0-	-1008	-0-	108	3			N	-0-					-0-
04	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
05	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
06	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
07	1240	N	1140	-0-	-100	-0-	1140	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	239	-0-	-13	-0-	239	3			N	-0-					-0-
03	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
04	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
05	279	N	192	-0-	-87	-0-	192	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1689	-0-	-47	-0-	1685	3	4	9	N	4					68
03	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					68
04	1797	N	1797	-0-	-0-	-0-	1795	3	2	9	N	2					70
05	1860	N	1745	-0-	-115	-0-	1744	3	1	9	N	1					71
06	1750	N	1750	-0-	-0-	-0-	1717	3	33	9	N	30	83	1			18
07	1860	N	1729	-0-	-131	-0-	1729	3			N	-0-					18

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
03	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
04	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
05	1116	N	1015	-0-	-101	-0-	1015	3			N	-0-					-0-
06	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
07	1116	N	996	-0-	-120	-0-	996	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
03	1240	N	894	-0-	-346	-0-	894	3			N	-0-					-0-
04	1440	N	1203	-0-	-237	-0-	1203	3			N	-0-					-0-
05	1581	N	1553	-0-	-28	-0-	1553	3			N	-0-					-0-
06	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
*07	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	2850	-0-	-622	-0-	2850	3			N	-0-					-0-
03	3441	X	2989	-0-	-452	-0-	2989	3			N	-0-					-0-
04	3180	X	3138	-0-	-42	-0-	3138	3			N	-0-					-0-
05	3286	X	2979	-0-	-307	-0-	2979	3			N	-0-					-0-
06	3760	X	3760	-0-	-0-	-0-	3760	3			N	-0-					-0-
*07	4105	X	4105	-0-	-0-	-0-	4105	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1460	-0-	-136	-0-	1460	3			N	-0-					-0-
03	1736	N	1082	-0-	-654	-0-	1082	3			N	-0-					-0-
04	2486	N	2486	-0-	-0-	-0-	2486	3			N	-0-					-0-
05	2699	N	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-
06	2229	N	2229	-0-	-0-	-0-	2229	3			N	-0-					-0-
*07	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
03	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
04	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
05	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
06	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
*07	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
03	744	N	588	-0-	-156	-0-	588	3			N	-0-					-0-
04	720	N	553	-0-	-167	-0-	553	3			N	-0-					-0-
05	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
06	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
*07	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBIG "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1256	-0-	-88	-0-	1256	3			N	-0-					-0-
03	1488	N	1218	-0-	-270	-0-	1218	3			N	-0-					-0-
04	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
05	1395	N	1351	-0-	-44	-0-	1351	3			N	-0-					-0-
06	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
*07	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

02	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
03	1767	N	987	-0-	-780	-0-	987	3			N	-0-					-0-
04	1620	N	1429	-0-	-191	-0-	1429	3			N	-0-					-0-
05	1674	N	1209	-0-	-465	-0-	1209	3			N	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
07	1488	N	913	-0-	-575	-0-	913	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

02	1036	N	989	-0-	-47	-0-	989	3			N	-0-					-0-
03	1147	N	975	-0-	-172	-0-	975	3			N	-0-					-0-
04	1050	N	1009	-0-	-41	-0-	1009	3			N	-0-					-0-
05	1085	N	1084	-0-	-1	-0-	1084	3			N	-0-					-0-
06	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
*07	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

02	476	N	452	-0-	-24	-0-	452	3			N	-0-					-0-
03	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
05	496	N	332	-0-	-164	-0-	332	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

02	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
03	1054	N	989	-0-	-65	-0-	989	3			N	-0-					-0-
04	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
05	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
06	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
*07	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	233	-0-	-103	-0-	233	3			N	-0-					-0-
03	403	N	27	-0-	-376	-0-	27	3			N	-0-					-0-
04	360	N	125	-0-	-235	-0-	125	3			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
05	682	N	494	-0-	-188	-0-	494	3			N	-0-					-0-
06	540	N	429	-0-	-111	-0-	429	3			N	-0-					-0-
*07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
03	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
04	870	N	715	-0-	-155	-0-	715	3			N	-0-					-0-
05	868	N	859	-0-	-9	-0-	859	3			N	-0-					-0-
06	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	822	-0-	-46	-0-	822	3			N	-0-					-0-
03	992	N	820	-0-	-172	-0-	820	3			N	-0-					-0-
04	960	N	774	-0-	-186	-0-	774	3			N	-0-					-0-
05	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*07	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
03	1085	N	814	-0-	-271	-0-	814	3			N	-0-					-0-
04	960	N	757	-0-	-203	-0-	757	3			N	-0-					-0-
05	1023	N	845	-0-	-178	-0-	845	3			N	-0-					-0-
06	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
*07	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	193	-0-	-31	-0-	193	3			N	-0-					-0-
03	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	2040	-0-	-4	-0-	2040	3			N	-0-					-0-
03	2108	N	1145	-0-	-963	-0-	1145	3			N	-0-					-0-
04	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
05	2479	N	2479	-0-	-0-	-0-	2479	3			N	-0-					-0-
06	2106	N	2106	-0-	-0-	-0-	2106	3			N	-0-					-0-
*07	2356	N	2356	-0-	-0-	-0-	2356	3			N	-0-					-0-

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	2299	N	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-
*07	2205	N	2205	-0-	-0-	-0-	2205	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	453	-0-	-107	-0-	453	3			N	-0-					-0-
03	620	N	373	-0-	-247	-0-	373	3			N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1776	-0-	-296	-0-	1776	3			N	-0-					-0-
03	2077	N	1800	-0-	-277	-0-	1800	3			N	-0-					-0-
04	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
05	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					-0-
06	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
07	2046	N	1996	-0-	-50	-0-	1996	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
03	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
05	992	N	900	-0-	-92	-0-	900	3			N	-0-					-0-
06	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
*07	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
03	775	N	706	-0-	-69	-0-	706	3			N	-0-					-0-
04	840	N	547	-0-	-293	-0-	547	3			N	-0-					-0-
05	868	N	769	-0-	-99	-0-	769	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

02	2632	N	2632	-0-	-0-	-0-	2632	3			N	-0-					-0-
03	2592	N	2592	-0-	-0-	-0-	2592	3			N	-0-					-0-
04	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-
05	2676	N	2676	-0-	-0-	-0-	2676	3			N	-0-					-0-
06	2721	N	2721	-0-	-0-	-0-	2721	3			N	-0-					-0-
*07	2621	N	2621	-0-	-0-	-0-	2621	3			N	-0-					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

02	2506	N	2506	-0-	-0-	-0-	2506	3			N	-0-					-0-
03	2852	N	2250	-0-	-602	-0-	2250	3			N	-0-					-0-
04	2640	N	2136	-0-	-504	-0-	2136	3			N	-0-					-0-
05	2790	N	2375	-0-	-415	-0-	2375	3			N	-0-					-0-
06	2499	N	2499	-0-	-0-	-0-	2499	3			N	-0-					-0-
*07	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

02	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
03	930	N	806	-0-	-124	-0-	806	3			N	-0-					-0-
04	1020	N	815	-0-	-205	-0-	815	3			N	-0-					-0-
05	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
06	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
*07	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

02	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
05	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
06	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
*07	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

02	308	N	233	-0-	-75	-0-	233	3			N	-0-					-0-
03	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*07	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	465	N	380	-0-	-85	-0-	380	3			N	-0-					-0-
04	540	N	407	-0-	-133	-0-	407	3			N	-0-					-0-
05	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	434	N	345	-0-	-89	-0-	345	3			N	-0-					-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

02	1092	N	843	-0-	-249	-0-	843	3			N	-0-					-0-
03	930	N	583	-0-	-347	-0-	583	3			N	-0-					-0-
04	900	N	794	-0-	-106	-0-	794	3			N	-0-					-0-
05	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
06	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
*07	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

02	28	N	8	-0-	-20	-0-	8	2			N	-0-					40
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					40
04	8	N	7	-0-	-1	-0-	7	2			N	-0-					40
05	8	N	7	-0-	-1	-0-	7	2			N	-0-					40
06	7	N	7	-0-	-0-	-0-	6	2	1	9	N	1					41
07	7	N	6	-0-	-1	-0-	6	2			N	-0-					41

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
05	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
*06	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-
*07	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
04	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
05	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					-0-
*06	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					-0-
*07	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
05	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-
*06	884	N	884	-0-	-0-	-0-	884	3			Y	-0-					-0-
*07	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					23
03	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					23
04	1233	N	1233	-0-	-0-	-0-	1233	3			Y	-0-					23
*05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					23
*06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					23
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					23

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	480	N	473	-0-	-7	-0-	12	1 6 9	455	3	Y	5	5	1			1
*10	496	N	487	-0-	-9	-0-	13	1 6 9	468	3	Y	5	5	1			1
*11	480	N	468	-0-	-12	-0-	13	1 4 9	451	3	Y	4	4	1			1
*12	496	N	482	-0-	-14	-0-	14	1 3 9	465	3	Y	3	3	1			1
*01	474	N	474	-0-	-0-	-0-	14	1 3 9	457	3	Y	3	3	1			1
*02	437	N	437	-0-	-0-	-0-	12	1 3 9	422	3	Y	3	3	1			1
*03	472	N	472	-0-	-0-	-0-	14	1 3 9	455	3	Y	3	3	1			1
*04	450	N	432	-0-	-18	-0-	13	1 2 9	417	3	Y	2	2	1			1
*05	465	N	438	-0-	-27	-0-	13	1 1 9	424	3	Y	1	2	1			-0-
06	450	N	337	-0-	-113	-0-	10	1 2 9	325	3	Y	2	2	1			-0-
07	434	N	293	-0-	-141	-0-	8	1 2 9	283	3	Y	2	2	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	310	N	310	-0-	-0-	-0-	8	1	295	3	Y	6	6	1			1
							7	9									
*10	315	N	315	-0-	-0-	-0-	8	1	299	3	Y	7	7	1			1
							8	9									
*11	305	N	305	-0-	-0-	-0-	8	1	290	3	Y	6	6	1			1
							7	9									
*12	310	N	309	-0-	-1	-0-	9	1	296	3	Y	4	4	1			1
							4	9									
*01	311	N	311	-0-	-0-	-0-	9	1	300	3	Y	2	3	1			-0-
							2	9									
*02	286	N	286	-0-	-0-	-0-	8	1	274	3	Y	4	3	1			1
							4	9									
*03	310	N	307	-0-	-3	-0-	9	1	297	3	Y	1	2	1			-0-
							1	9									
*04	300	N	296	-0-	-4	-0-	9	1	286	3	Y	1	1	1			-0-
							1	9									
*05	316	N	316	-0-	-0-	-0-	9	1	305	3	Y	2	2	1			-0-
							2	9									
06	300	N	299	-0-	-1	-0-	9	1	288	3	Y	2	2	1			-0-
							2	9									
*07	311	N	311	-0-	-0-	-0-	9	1	295	3	Y	6	5	1			1
							7	9									

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	360	N	301	-0-	-59	-0-	7	1	270	3	Y	22	22	1			4
							24	9									
*10	310	N	305	-0-	-5	-0-	8	1	291	3	Y	5	8	1			1
							6	9									
*11	330	N	270	-0-	-60	-0-	7	1	257	3	Y	5	5	1			1
							6	9									
*12	310	N	264	-0-	-46	-0-	7	1	253	3	Y	4	4	1			1
							4	9									
*01	286	N	286	-0-	-0-	-0-	8	1	274	3	Y	4	4	1			1
							4	9									
*02	266	N	266	-0-	-0-	-0-	7	1	255	3	Y	4	4	1			1
							4	9									
*03	284	N	284	-0-	-0-	-0-	8	1	274	3	Y	2	3	1			-0-
							2	9									
*04	278	N	278	-0-	-0-	-0-	8	1	267	3	Y	3	2	1			1
							3	9									
*05	280	N	280	-0-	-0-	-0-	8	1	271	3	Y	1	2	1			-0-
							1	9									
06	276	N	276	-0-	-0-	-0-	8	1	266	3	Y	2	2	1			-0-
							2	9									
*07	305	N	305	-0-	-0-	-0-	9	1	289	3	Y	6	5	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	506	N	506	-0-	-0-	-0-	13	1	484	3	Y	8	8	1			2
							9	9									
*10	513	N	513	-0-	-0-	-0-	14	1	492	3	Y	6	7	1			1
							7	9									
*11	502	N	502	-0-	-0-	-0-	13	1	482	3	Y	6	6	1			1
							7	9									
*12	543	N	543	-0-	-0-	-0-	16	1	524	3	Y	3	3	1			1
							3	9									
*01	559	N	559	-0-	-0-	-0-	16	1	541	3	Y	2	3	1			-0-
							2	9									
*02	461	N	461	-0-	-0-	-0-	12	1	445	3	Y	4	3	1			1
							4	9									
*03	558	N	491	-0-	-67	-0-	14	1	473	3	Y	4	4	1			1
							4	9									
*04	540	N	432	-0-	-108	-0-	13	1	416	3	Y	3	3	1			1
							3	9									
*05	527	N	453	-0-	-74	-0-	13	1	437	3	Y	3	3	1			1
							3	9									
06	480	N	444	-0-	-36	-0-	13	1	429	3	Y	2	3	1			-0-
							2	9									
*07	487	N	487	-0-	-0-	-0-	14	1	464	3	Y	8	7	1			1
							9	9									

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	510	N	476	-0-	-34	-0-	12	1	446	3	Y	16	15	1			3
							18	9									
*10	496	N	481	-0-	-15	-0-	13	1	453	3	Y	14	15	1			2
							15	9									
*11	480	N	451	-0-	-29	-0-	12	1	426	3	Y	12	12	1			2
							13	9									
*12	496	N	456	-0-	-40	-0-	13	1	432	3	Y	10	10	1			2
							11	9									
*01	459	N	459	-0-	-0-	-0-	13	1	434	3	Y	11	11	1			2
							12	9									
*02	417	N	417	-0-	-0-	-0-	11	1	394	3	Y	11	11	1			2
							12	9									
*03	474	N	474	-0-	-0-	-0-	14	1	449	3	Y	10	10	1			2
							11	9									
*04	442	N	442	-0-	-0-	-0-	13	1	418	3	Y	10	9	1			3
							11	9									
*05	457	N	457	-0-	-0-	-0-	13	1	433	3	Y	10	11	1			2
							11	9									
06	439	N	439	-0-	-0-	-0-	13	1	414	3	Y	11	11	1			2
							12	9									
*07	455	N	455	-0-	-0-	-0-	12	1	412	3	Y	28	26	1			4
							31	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	630	N	551	-0-	-79	-0-	14	1	529	3	Y	7	9	1			1
							8	9									
*10	651	N	572	-0-	-79	-0-	15	1	549	3	Y	7	7	1			1
							8	9									
*11	570	N	548	-0-	-22	-0-	15	1	526	3	Y	6	6	1			1
							7	9									
*12	561	N	561	-0-	-0-	-0-	16	1	541	3	Y	4	4	1			1
							4	9									
*01	561	N	561	-0-	-0-	-0-	16	1	541	3	Y	4	4	1			1
							4	9									
*02	506	N	506	-0-	-0-	-0-	14	1	491	3	Y	1	2	1			-0-
							1	9									
*03	559	N	559	-0-	-0-	-0-	16	1	542	3	Y	1	1	1			-0-
							1	9									
*04	540	N	539	-0-	-1	-0-	16	1	522	3	Y	1	1	1			-0-
							1	9									
*05	619	N	619	-0-	-0-	-0-	18	1	597	3	Y	4	3	1			1
							4	9									
06	540	N	503	-0-	-37	-0-	15	1	484	3	Y	4	4	1			1
							4	9									
07	558	N	535	-0-	-23	-0-	15	1	508	3	Y	11	11	1			1
							12	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	750	N	683	-0-	-67	-0-	18	1	654	3	Y	10	9	1			2
							11	9									
*10	837	N	693	-0-	-144	-0-	18	1	665	3	Y	9	9	1			2
							10	9									
*11	750	N	644	-0-	-106	-0-	17	1	618	3	Y	8	9	1			1
							9	9									
*12	713	N	694	-0-	-19	-0-	20	1	666	3	Y	7	7	1			1
							8	9									
*01	729	N	729	-0-	-0-	-0-	21	1	700	3	Y	7	7	1			1
							8	9									
*02	560	N	560	-0-	-0-	-0-	15	1	537	3	Y	7	7	1			1
							8	9									
*03	682	N	588	-0-	-94	-0-	17	1	563	3	Y	7	7	1			1
							8	9									
*04	784	N	784	-0-	-0-	-0-	23	1	752	3	Y	8	7	1			2
							9	9									
*05	901	N	901	-0-	-0-	-0-	26	1	866	3	Y	8	8	1			2
							9	9									
06	691	N	691	-0-	-0-	-0-	20	1	664	3	Y	6	7	1			1
							7	9									
07	713	N	685	-0-	-28	-0-	19	1	647	3	Y	17	16	1			2
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	270	N	141	-0-	-129	-0-	4	1	131	3	Y	5	4	1			1
							6	9									
*10	279	N	189	-0-	-90	-0-	5	1	177	3	Y	6	6	1			1
							7	9									
*11	247	N	247	-0-	-0-	-0-	6	1	232	3	Y	8	8	1			1
							9	9									
*12	231	N	231	-0-	-0-	-0-	7	1	221	3	Y	3	3	1			1
							3	9									
*01	243	N	243	-0-	-0-	-0-	7	1	234	3	Y	2	3	1			-0-
							2	9									
*02	183	N	183	-0-	-0-	-0-	5	1	174	3	Y	4	3	1			1
							4	9									
*03	299	N	299	-0-	-0-	-0-	9	1	283	3	Y	6	6	1			1
							7	9									
*04	263	N	263	-0-	-0-	-0-	7	1	248	3	Y	7	6	1			2
							8	9									
*05	311	N	311	-0-	-0-	-0-	9	1	293	3	Y	8	8	1			2
							9	9									
06	276	N	276	-0-	-0-	-0-	8	1	260	3	Y	7	8	1			1
							8	9									
*07	300	N	300	-0-	-0-	-0-	8	1	269	3	Y	21	19	1			3
							23	9									

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	930	N	899	-0-	-31	-0-	23	1	857	3	Y	17	16	1			3
							19	9									
*10	934	N	934	-0-	-0-	-0-	25	1	890	3	Y	17	17	1			3
							19	9									
*11	900	N	858	-0-	-42	-0-	23	1	820	3	Y	14	15	1			2
							15	9									
*12	930	N	884	-0-	-46	-0-	25	1	847	3	Y	11	11	1			2
							12	9									
*01	900	N	900	-0-	-0-	-0-	26	1	862	3	Y	11	11	1			2
							12	9									
*02	804	N	804	-0-	-0-	-0-	22	1	771	3	Y	10	10	1			2
							11	9									
*03	914	N	914	-0-	-0-	-0-	26	1	877	3	Y	10	10	1			2
							11	9									
*04	870	N	844	-0-	-26	-0-	24	1	809	3	Y	10	9	1			3
							11	9									
*05	961	N	961	-0-	-0-	-0-	28	1	921	3	Y	11	12	1			2
							12	9									
06	905	N	905	-0-	-0-	-0-	26	1	867	3	Y	11	11	1			2
							12	9									
*07	945	N	945	-0-	-0-	-0-	26	1	891	3	Y	25	24	1			3
							28	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	810	N	800	-0-	-10	-0-	21	1 7 9	772	3	Y	6	6	1			1
*10	820	N	820	-0-	-0-	-0-	22	1 8 9	790	3	Y	7	7	1			1
*11	780	N	779	-0-	-1	-0-	21	1 7 9	751	3	Y	6	6	1			1
*12	837	N	794	-0-	-43	-0-	23	1 4 9	767	3	Y	4	4	1			1
*01	781	N	781	-0-	-0-	-0-	23	1 4 9	754	3	Y	4	4	1			1
*02	696	N	696	-0-	-0-	-0-	19	1 4 9	673	3	Y	4	4	1			1
*03	806	N	788	-0-	-18	-0-	23	1 4 9	761	3	Y	4	4	1			1
*04	750	N	715	-0-	-35	-0-	21	1 3 9	691	3	Y	3	3	1			1
*05	775	N	41	-0-	-734	-0-	1	1 1 9	39	3	Y	1	2	1			-0-
06	780	N	572	-0-	-208	-0-	17	1 2 9	553	3	Y	2	2	1			-0-
07	744	N	700	-0-	-44	-0-	20	1 2 9	678	3	Y	2	2	1			-0-

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	630	N	614	-0-	-16	-0-	16	1 6 9	592	3	Y	5	5	1			1
*10	651	N	645	-0-	-6	-0-	17	1 6 9	622	3	Y	5	5	1			1
*11	630	N	614	-0-	-16	-0-	17	1 4 9	593	3	Y	4	4	1			1
*12	631	N	631	-0-	-0-	-0-	18	1 3 9	610	3	Y	3	3	1			1
*01	620	N	620	-0-	-0-	-0-	18	1 2 9	600	3	Y	2	3	1			-0-
*02	563	N	563	-0-	-0-	-0-	15	1 2 9	546	3	Y	2	2	1			-0-
*03	626	N	626	-0-	-0-	-0-	18	1 2 9	606	3	Y	2	2	1			-0-
*04	600	N	600	-0-	-0-	-0-	17	1 8 9	575	3	Y	7	5	1			2
*05	637	N	637	-0-	-0-	-0-	19	1 10 9	608	3	Y	9	9	1			2
06	613	N	613	-0-	-0-	-0-	18	1 10 9	585	3	Y	9	9	1			2
*07	628	N	628	-0-	-0-	-0-	18	1 14 9	596	3	Y	13	13	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	600	N	584	-0-	-16	-0-	15	1	555	3	Y	13	13	1			2
							14	9									
*10	686	N	686	-0-	-0-	-0-	18	1	659	3	Y	8	9	1			1
							9	9									
*11	644	N	644	-0-	-0-	-0-	17	1	620	3	Y	6	6	1			1
							7	9									
*12	652	N	652	-0-	-0-	-0-	19	1	629	3	Y	4	4	1			1
							4	9									
*01	647	N	647	-0-	-0-	-0-	19	1	624	3	Y	4	4	1			1
							4	9									
*02	578	N	578	-0-	-0-	-0-	16	1	558	3	Y	4	4	1			1
							4	9									
*03	632	N	632	-0-	-0-	-0-	18	1	604	3	Y	9	8	1			2
							10	9									
*04	609	N	609	-0-	-0-	-0-	18	1	581	3	Y	9	8	1			3
							10	9									
*05	637	N	637	-0-	-0-	-0-	18	1	604	3	Y	14	14	1			3
							15	9									
06	618	N	618	-0-	-0-	-0-	18	1	586	3	Y	13	14	1			2
							14	9									
*07	666	N	666	-0-	-0-	-0-	18	1	613	3	Y	32	30	1			4
							35	9									

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	720	N	715	-0-	-5	-0-	19	1	690	3	Y	5	5	1			1
							6	9									
*10	744	N	744	-0-	-0-	-0-	20	1	718	3	Y	5	5	1			1
							6	9									
*11	720	N	689	-0-	-31	-0-	19	1	666	3	Y	4	4	1			1
							4	9									
*12	744	N	711	-0-	-33	-0-	20	1	687	3	Y	4	4	1			1
							4	9									
*01	704	N	704	-0-	-0-	-0-	21	1	679	3	Y	4	4	1			1
							4	9									
*02	641	N	641	-0-	-0-	-0-	17	1	620	3	Y	4	4	1			1
							4	9									
*03	722	N	722	-0-	-0-	-0-	21	1	697	3	Y	4	4	1			1
							4	9									
*04	673	N	673	-0-	-0-	-0-	20	1	649	3	Y	4	4	1			1
							4	9									
*05	723	N	723	-0-	-0-	-0-	21	1	693	3	Y	8	7	1			2
							9	9									
06	692	N	692	-0-	-0-	-0-	20	1	664	3	Y	7	8	1			1
							8	9									
*07	723	N	723	-0-	-0-	-0-	20	1	684	3	Y	17	16	1			2
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	307	N	307	-0-	-0-	-0-	8	1	299	3	Y	-0-					-0-
*10	310	N	302	-0-	-8	-0-	8	1	294	3	Y	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	7	1	243	3	Y	-0-					-0-
*12	310	N	291	-0-	-19	-0-	8	1	283	3	Y	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	8	1	279	3	Y	-0-					-0-
*02	261	N	261	-0-	-0-	-0-	7	1	254	3	Y	-0-					-0-
*03	542	N	542	-0-	-0-	-0-	16	1	526	3	Y	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	12	1	395	3	Y	4	3	1			1
							4	9									
*05	423	N	423	-0-	-0-	-0-	12	1	405	3	Y	5	5	1			1
							6	9									
06	388	N	388	-0-	-0-	-0-	11	1	373	3	Y	4	4	1			1
							4	9									
*07	399	N	399	-0-	-0-	-0-	11	1	370	3	Y	16	15	1			2
							18	9									

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

*09	570	N	567	-0-	-3	-0-	14	1	536	3	Y	15	14	1			3
							17	9									
*10	578	N	578	-0-	-0-	-0-	15	1	548	3	Y	14	15	1			2
							15	9									
*11	570	N	550	-0-	-20	-0-	15	1	521	3	Y	13	13	1			2
							14	9									
*12	589	N	561	-0-	-28	-0-	16	1	534	3	Y	10	10	1			2
							11	9									
*01	546	N	546	-0-	-0-	-0-	16	1	522	3	Y	7	8	1			1
							8	9									
*02	503	N	503	-0-	-0-	-0-	14	1	483	3	Y	5	5	1			1
							6	9									
*03	558	N	557	-0-	-1	-0-	16	1	535	3	Y	5	5	1			1
							6	9									
*04	540	N	534	-0-	-6	-0-	15	1	510	3	Y	8	7	1			2
							9	9									
*05	566	N	566	-0-	-0-	-0-	16	1	538	3	Y	11	11	1			2
							12	9									
06	554	N	554	-0-	-0-	-0-	16	1	527	3	Y	10	10	1			2
							11	9									
*07	569	N	569	-0-	-0-	-0-	16	1	534	3	Y	17	17	1			2
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	180	N	125	-0-	-55	-0-	3	1	122	3	Y	-0-					-0-
*10	186	N	115	-0-	-71	-0-	3	1	112	3	Y	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	5	1	179	3	Y	7	6	1			1
							8	9									
*12	188	N	188	-0-	-0-	-0-	5	1	175	3	Y	7	7	1			1
							8	9									
*01	181	N	181	-0-	-0-	-0-	5	1	168	3	Y	7	7	1			1
							8	9									
*02	169	N	169	-0-	-0-	-0-	4	1	157	3	Y	7	7	1			1
							8	9									
*03	202	N	202	-0-	-0-	-0-	6	1	188	3	Y	7	7	1			1
							8	9									
*04	180	N	179	-0-	-1	-0-	5	1	167	3	Y	6	5	1			2
							7	9									
*05	199	N	199	-0-	-0-	-0-	6	1	193	3	Y	-0-	2	1			-0-
06	210	N	199	-0-	-11	-0-	6	1	193	3	Y	-0-					-0-
07	186	N	159	-0-	-27	-0-	5	1	154	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1050	N	1032	-0-	-18	-0-	27	1	995	3	Y	9	9	1			2
							10	9									
*10	1062	N	1062	-0-	-0-	-0-	28	1	1024	3	Y	9	9	1			2
							10	9									
*11	1021	N	1021	-0-	-0-	-0-	28	1	984	3	Y	8	9	1			1
							9	9									
*12	1054	N	1050	-0-	-4	-0-	30	1	1010	3	Y	9	8	1			2
							10	9									
*01	1051	N	1051	-0-	-0-	-0-	31	1	1011	3	Y	8	9	1			1
							9	9									
*02	957	N	957	-0-	-0-	-0-	26	1	919	3	Y	11	10	1			2
							12	9									
*03	1054	N	886	-0-	-168	-0-	26	1	852	3	Y	7	8	1			1
							8	9									
*04	1075	N	1075	-0-	-0-	-0-	31	1	1032	3	Y	11	9	1			3
							12	9									
*05	1095	N	1095	-0-	-0-	-0-	32	1	1052	3	Y	10	11	1			2
							11	9									
06	1025	N	1025	-0-	-0-	-0-	30	1	985	3	Y	9	9	1			2
							10	9									
07	1085	N	1031	-0-	-54	-0-	29	1	989	3	Y	12	12	1			2
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	784	N	784	-0-	-0-	-0-	20	1	756	3	Y	7	7	1			1
							8	9									
*10	806	N	805	-0-	-1	-0-	21	1	776	3	Y	7	7	1			1
							8	9									
*11	759	N	759	-0-	-0-	-0-	21	1	732	3	Y	5	5	1			1
							6	9									
*12	806	N	780	-0-	-26	-0-	22	1	754	3	Y	4	4	1			1
							4	9									
*01	780	N	780	-0-	-0-	-0-	23	1	749	3	Y	7	7	1			1
							8	9									
*02	707	N	707	-0-	-0-	-0-	19	1	676	3	Y	11	10	1			2
							12	9									
*03	793	N	793	-0-	-0-	-0-	23	1	758	3	Y	11	11	1			2
							12	9									
*04	750	N	737	-0-	-13	-0-	21	1	705	3	Y	10	9	1			3
							11	9									
*05	798	N	798	-0-	-0-	-0-	23	1	764	3	Y	10	11	1			2
							11	9									
06	774	N	774	-0-	-0-	-0-	22	1	744	3	Y	7	8	1			1
							8	9									
*07	800	N	800	-0-	-0-	-0-	22	1	759	3	Y	17	16	1			2
							19	9									

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	930	N	868	-0-	-62	-0-	22	1	828	3	Y	16	15	1			3
							18	9									
*10	887	N	887	-0-	-0-	-0-	23	1	847	3	Y	15	15	1			3
							17	9									
*11	870	N	848	-0-	-22	-0-	23	1	812	3	Y	12	13	1			2
							13	9									
*12	899	N	847	-0-	-52	-0-	24	1	812	3	Y	10	10	1			2
							11	9									
*01	899	N	899	-0-	-0-	-0-	26	1	866	3	Y	6	7	1			1
							7	9									
*02	774	N	774	-0-	-0-	-0-	21	1	750	3	Y	3	3	1			1
							3	9									
*03	883	N	883	-0-	-0-	-0-	26	1	854	3	Y	3	3	1			1
							3	9									
*04	870	N	740	-0-	-130	-0-	21	1	710	3	Y	8	7	1			2
							9	9									
*05	868	N	855	-0-	-13	-0-	25	1	818	3	Y	11	11	1			2
							12	9									
06	874	N	874	-0-	-0-	-0-	25	1	838	3	Y	10	10	1			2
							11	9									
*07	885	N	885	-0-	-0-	-0-	25	1	841	3	Y	17	17	1			2
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	600	N	584	-0-	-16	-0-		15	1 8 9	561	3	Y	7	7	1			1
*10	620	N	609	-0-	-11	-0-		16	1 8 9	585	3	Y	7	7	1			1
*11	600	N	541	-0-	-59	-0-		15	1 7 9	519	3	Y	6	6	1			1
*12	589	N	575	-0-	-14	-0-		16	1 6 9	553	3	Y	5	5	1			1
*01	559	N	559	-0-	-0-	-0-		16	1 4 9	539	3	Y	4	4	1			1
*02	405	N	405	-0-	-0-	-0-		11	1 3 9	391	3	Y	3	3	1			1
*03	589	N	522	-0-	-67	-0-		15	1 3 9	504	3	Y	3	3	1			1
*04	543	N	543	-0-	-0-	-0-		16	1 3 9	524	3	Y	3	3	1			1
*05	572	N	572	-0-	-0-	-0-		17	1 4 9	551	3	Y	4	4	1			1
06	517	N	517	-0-	-0-	-0-		15	1 3 9	499	3	Y	3	3	1			1
*07	562	N	562	-0-	-0-	-0-		16	1 8 9	538	3	Y	7	7	1			1

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1089	N	1089	-0-	-0-	-0-		28	1 8 9	1053	3	Y	7	7	1			1
*10	1085	N	1068	-0-	-17	-0-		29	1 7 9	1032	3	Y	6	6	1			1
*11	1050	N	1035	-0-	-15	-0-		28	1 4 9	1003	3	Y	4	4	1			1
*12	1085	N	1057	-0-	-28	-0-		30	1 3 9	1024	3	Y	3	3	1			1
*01	1057	N	1057	-0-	-0-	-0-		31	1 4 9	1022	3	Y	4	4	1			1
*02	973	N	973	-0-	-0-	-0-		26	1 4 9	943	3	Y	4	4	1			1
*03	1054	N	1041	-0-	-13	-0-		30	1 9 9	1002	3	Y	8	7	1			2
*04	1038	N	1038	-0-	-0-	-0-		30	1 9 9	999	3	Y	8	8	1			2
*05	1092	N	1092	-0-	-0-	-0-		32	1 10 9	1050	3	Y	9	9	1			2
06	1049	N	1049	-0-	-0-	-0-		30	1 11 9	1008	3	Y	10	10	1			2
*07	1088	N	1088	-0-	-0-	-0-		31	1 25 9	1032	3	Y	23	22	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1290	N	1285	-0-	-5	-0-	33	1	1235	3	Y	15	14	1			3
							17	9									
*10	1364	N	1304	-0-	-60	-0-	35	1	1255	3	Y	13	14	1			2
							14	9									
*11	1320	N	1209	-0-	-111	-0-	33	1	1164	3	Y	11	11	1			2
							12	9									
*12	1333	N	1191	-0-	-142	-0-	34	1	1154	3	Y	3	4	1			1
							3	9									
*01	1116	N	1116	-0-	-0-	-0-	33	1	1081	3	Y	2	3	1			-0-
							2	9									
*02	909	N	909	-0-	-0-	-0-	25	1	880	3	Y	4	3	1			1
							4	9									
*03	1178	N	1140	-0-	-38	-0-	33	1	1103	3	Y	4	4	1			1
							4	9									
*04	1206	N	1206	-0-	-0-	-0-	35	1	1167	3	Y	4	4	1			1
							4	9									
*05	1373	N	1373	-0-	-0-	-0-	40	1	1322	3	Y	10	9	1			2
							11	9									
06	1291	N	1291	-0-	-0-	-0-	37	1	1243	3	Y	10	10	1			2
							11	9									
*07	1365	N	1365	-0-	-0-	-0-	38	1	1295	3	Y	29	27	1			4
							32	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1473	N	1473	-0-	-0-	-0-	38	1	1415	3	Y	18	18	1			3
							20	9									
*10	1418	N	1418	-0-	-0-	-0-	38	1	1359	3	Y	19	19	1			3
							21	9									
*11	1402	N	1402	-0-	-0-	-0-	38	1	1345	3	Y	17	17	1			3
							19	9									
*12	1426	N	1394	-0-	-32	-0-	40	1	1339	3	Y	14	14	1			3
							15	9									
*01	1379	N	1379	-0-	-0-	-0-	40	1	1325	3	Y	13	14	1			2
							14	9									
*02	1260	N	1260	-0-	-0-	-0-	34	1	1209	3	Y	15	14	1			3
							17	9									
*03	1395	N	1313	-0-	-82	-0-	38	1	1265	3	Y	9	10	1			2
							10	9									
*04	1350	N	1242	-0-	-108	-0-	36	1	1198	3	Y	7	7	1			2
							8	9									
*05	1395	N	1285	-0-	-110	-0-	38	1	1238	3	Y	8	8	1			2
							9	9									
06	1260	N	1226	-0-	-34	-0-	36	1	1183	3	Y	6	7	1			1
							7	9									
07	1302	N	1289	-0-	-13	-0-	36	1	1234	3	Y	17	16	1			2
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	334	N	334	-0-	-0-	-0-	9	1	325	3	Y	-0-					-0-
*10	355	N	355	-0-	-0-	-0-	10	1	345	3	Y	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	9	1	329	3	Y	-0-					-0-
*12	341	N	332	-0-	-9	-0-	10	1	322	3	Y	-0-					-0-
*01	319	N	319	-0-	-0-	-0-	9	1	310	3	Y	-0-					-0-
*02	299	N	299	-0-	-0-	-0-	8	1	285	3	Y	5	4	1			1
							6	9									
*03	341	N	339	-0-	-2	-0-	10	1	321	3	Y	7	7	1			1
							8	9									
*04	300	N	288	-0-	-12	-0-	8	1	271	3	Y	8	7	1			2
							9	9									
*05	341	N	329	-0-	-12	-0-	9	1	311	3	Y	8	8	1			2
							9	9									
06	330	N	306	-0-	-24	-0-	9	1	290	3	Y	6	7	1			1
							7	9									
*07	355	N	355	-0-	-0-	-0-	10	1	326	3	Y	17	16	1			2
							19	9									

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1140	N	1052	-0-	-88	-0-	27	1	994	3	Y	28	27	1			5
							31	9									
*10	1116	N	1055	-0-	-61	-0-	28	1	999	3	Y	25	26	1			4
							28	9									
*11	1080	N	1010	-0-	-70	-0-	27	1	963	3	Y	18	19	1			3
							20	9									
*12	1085	N	1022	-0-	-63	-0-	29	1	978	3	Y	14	14	1			3
							15	9									
*01	1020	N	1020	-0-	-0-	-0-	30	1	977	3	Y	12	13	1			2
							13	9									
*02	921	N	921	-0-	-0-	-0-	25	1	885	3	Y	10	10	1			2
							11	9									
*03	1023	N	1010	-0-	-13	-0-	29	1	970	3	Y	10	10	1			2
							11	9									
*04	990	N	964	-0-	-26	-0-	28	1	932	3	Y	4	5	1			1
							4	9									
*05	1023	N	999	-0-	-24	-0-	29	1	964	3	Y	5	5	1			1
							6	9									
06	990	N	973	-0-	-17	-0-	28	1	932	3	Y	12	11	1			2
							13	9									
*07	1042	N	1042	-0-	-0-	-0-	29	1	976	3	Y	34	32	1			4
							37	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1170	N	1111	-0-		-59	-0-	27	1	999	3	Y	77	73	1			14
								85	9									
*10	1147	N	1122	-0-		-25	-0-	28	1	1018	3	Y	69	71	1			12
								76	9									
*11	1110	N	1078	-0-		-32	-0-	28	1	992	3	Y	53	57	1			8
								58	9									
*12	1147	N	1097	-0-		-50	-0-	30	1	1017	3	Y	45	44	1			9
								50	9									
*01	1058	N	1058	-0-		-0-	-0-	30	1	1000	3	Y	25	30	1			4
								28	9									
*02	938	N	938	-0-		-0-	-0-	25	1	901	3	Y	11	13	1			2
								12	9									
*03	1197	N	1197	-0-		-0-	-0-	35	1	1149	3	Y	12	12	1			2
								13	9									
*04	1118	N	1118	-0-		-0-	-0-	31	1	1017	3	Y	64	48	1			18
								70	9									
*05	1159	N	1159	-0-		-0-	-0-	32	1	1054	3	Y	66	70	1			14
								73	9									
06	1098	N	1098	-0-		-0-	-0-	30	1	1002	3	Y	60	63	1			11
								66	9									
*07	1153	N	1153	-0-		-0-	-0-	28	1	959	3	Y	151	142	1			20
								166	9									

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	510	N	463	-0-		-47	-0-	12	1	445	3	Y	5	4	1			1
								6	9									
*10	496	N	477	-0-		-19	-0-	13	1	457	3	Y	6	6	1			1
								7	9									
*11	480	N	475	-0-		-5	-0-	13	1	453	3	Y	8	8	1			1
								9	9									
*12	516	N	516	-0-		-0-	-0-	15	1	493	3	Y	7	7	1			1
								8	9									
*01	570	N	570	-0-		-0-	-0-	17	1	545	3	Y	7	7	1			1
								8	9									
*02	540	N	540	-0-		-0-	-0-	15	1	517	3	Y	7	7	1			1
								8	9									
*03	540	N	540	-0-		-0-	-0-	16	1	516	3	Y	7	7	1			1
								8	9									
*04	510	N	498	-0-		-12	-0-	14	1	475	3	Y	8	7	1			2
								9	9									
*05	527	N	505	-0-		-22	-0-	15	1	481	3	Y	8	8	1			2
								9	9									
06	510	N	476	-0-		-34	-0-	14	1	455	3	Y	6	7	1			1
								7	9									
07	527	N	500	-0-		-27	-0-	14	1	476	3	Y	9	9	1			1
								10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	591	N	591	-0-	-0-	-0-	15	1	568	3	Y	7	7	1			1
							8	9									
*10	815	N	815	-0-	-0-	-0-	22	1	785	3	Y	7	7	1			1
							8	9									
*11	1068	N	1068	-0-	-0-	-0-	29	1	1032	3	Y	6	6	1			1
							7	9									
*12	558	N	549	-0-	-9	-0-	16	1	530	3	Y	3	3	1			1
							3	9									
*01	546	N	546	-0-	-0-	-0-	16	1	528	3	Y	2	3	1			-0-
							2	9									
*02	501	N	501	-0-	-0-	-0-	14	1	483	3	Y	4	3	1			1
							4	9									
*03	558	N	533	-0-	-25	-0-	15	1	515	3	Y	3	3	1			1
							3	9									
*04	540	N	494	-0-	-46	-0-	14	1	477	3	Y	3	3	1			1
							3	9									
*05	558	N	526	-0-	-32	-0-	15	1	507	3	Y	4	4	1			1
							4	9									
06	512	N	512	-0-	-0-	-0-	15	1	493	3	Y	4	4	1			1
							4	9									
*07	540	N	540	-0-	-0-	-0-	15	1	514	3	Y	10	10	1			1
							11	9									

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

*09	600	N	592	-0-	-8	-0-	15	1	559	3	Y	16	15	1			3
							18	9									
*10	610	N	610	-0-	-0-	-0-	16	1	575	3	Y	17	17	1			3
							19	9									
*11	600	N	587	-0-	-13	-0-	16	1	556	3	Y	14	15	1			2
							15	9									
*12	620	N	565	-0-	-55	-0-	16	1	538	3	Y	10	10	1			2
							11	9									
*01	584	N	584	-0-	-0-	-0-	17	1	556	3	Y	10	10	1			2
							11	9									
*02	530	N	530	-0-	-0-	-0-	14	1	505	3	Y	10	10	1			2
							11	9									
*03	579	N	579	-0-	-0-	-0-	17	1	551	3	Y	10	10	1			2
							11	9									
*04	570	N	538	-0-	-32	-0-	16	1	512	3	Y	9	8	1			3
							10	9									
*05	589	N	566	-0-	-23	-0-	16	1	540	3	Y	9	10	1			2
							10	9									
06	570	N	553	-0-	-17	-0-	16	1	527	3	Y	9	9	1			2
							10	9									
07	558	N	418	-0-	-140	-0-	11	1	389	3	Y	16	16	1			2
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	780	N	769	-0-	-11	-0-	20	1	739	3	Y	9	8	1			2
							10	9									
*10	791	N	791	-0-	-0-	-0-	21	1	757	3	Y	12	12	1			2
							13	9									
*11	780	N	752	-0-	-28	-0-	20	1	719	3	Y	12	12	1			2
							13	9									
*12	806	N	736	-0-	-70	-0-	21	1	708	3	Y	6	7	1			1
							7	9									
*01	723	N	723	-0-	-0-	-0-	21	1	698	3	Y	4	4	1			1
							4	9									
*02	644	N	644	-0-	-0-	-0-	17	1	623	3	Y	4	4	1			1
							4	9									
*03	744	N	741	-0-	-3	-0-	22	1	716	3	Y	3	3	1			1
							3	9									
*04	690	N	674	-0-	-16	-0-	20	1	651	3	Y	3	3	1			1
							3	9									
*05	713	N	711	-0-	-2	-0-	21	1	686	3	Y	4	4	1			1
							4	9									
06	721	N	721	-0-	-0-	-0-	21	1	696	3	Y	4	4	1			1
							4	9									
*07	769	N	769	-0-	-0-	-0-	22	1	736	3	Y	10	10	1			1
							11	9									

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	840	N	839	-0-	-1	-0-	22	1	805	3	Y	11	10	1			2
							12	9									
*10	856	N	856	-0-	-0-	-0-	23	1	822	3	Y	10	10	1			2
							11	9									
*11	840	N	804	-0-	-36	-0-	22	1	774	3	Y	7	8	1			1
							8	9									
*12	868	N	754	-0-	-114	-0-	22	1	726	3	Y	5	5	1			1
							6	9									
*01	775	N	775	-0-	-0-	-0-	23	1	748	3	Y	4	4	1			1
							4	9									
*02	772	N	772	-0-	-0-	-0-	21	1	745	3	Y	5	5	1			1
							6	9									
*03	848	N	848	-0-	-0-	-0-	25	1	817	3	Y	5	5	1			1
							6	9									
*04	778	N	778	-0-	-0-	-0-	23	1	749	3	Y	5	5	1			1
							6	9									
*05	848	N	848	-0-	-0-	-0-	25	1	816	3	Y	6	6	1			1
							7	9									
06	828	N	828	-0-	-0-	-0-	24	1	798	3	Y	5	5	1			1
							6	9									
*07	835	N	835	-0-	-0-	-0-	24	1	799	3	Y	11	11	1			1
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	1350	N	1304	-0-	-46	-0-	34	1	1262	3	Y	7	8	1		1
							8	9								
*10	1395	N	1339	-0-	-56	-0-	36	1	1295	3	Y	7	7	1		1
							8	9								
*11	1290	N	1239	-0-	-51	-0-	34	1	1198	3	Y	6	6	1		1
							7	9								
*12	1333	N	1205	-0-	-128	-0-	34	1	1165	3	Y	5	5	1		1
							6	9								
*01	1233	N	1233	-0-	-0-	-0-	36	1	1193	3	Y	4	4	1		1
							4	9								
*02	1111	N	1111	-0-	-0-	-0-	30	1	1080	3	Y	1	2	1		-0-
							1	9								
*03	1211	N	1211	-0-	-0-	-0-	35	1	1174	3	Y	2	2	1		-0-
							2	9								
*04	1200	N	1172	-0-	-28	-0-	34	1	1135	3	Y	3	2	1		1
							3	9								
*05	1240	N	1225	-0-	-15	-0-	36	1	1186	3	Y	3	3	1		1
							3	9								
06	1202	N	1202	-0-	-0-	-0-	35	1	1165	3	Y	2	3	1		-0-
							2	9								
*07	1296	N	1296	-0-	-0-	-0-	37	1	1248	3	Y	10	9	1		1
							11	9								

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	660	N	614	-0-	-46	-0-	16	1	590	3	Y	7	9	1		1
							8	9								
*10	682	N	629	-0-	-53	-0-	17	1	603	3	Y	8	8	1		1
							9	9								
*11	630	N	607	-0-	-23	-0-	16	1	582	3	Y	8	8	1		1
							9	9								
*12	620	N	589	-0-	-31	-0-	17	1	565	3	Y	6	6	1		1
							7	9								
*01	611	N	611	-0-	-0-	-0-	18	1	584	3	Y	8	8	1		1
							9	9								
*02	550	N	550	-0-	-0-	-0-	15	1	523	3	Y	11	10	1		2
							12	9								
*03	622	N	622	-0-	-0-	-0-	18	1	592	3	Y	11	11	1		2
							12	9								
*04	600	N	422	-0-	-178	-0-	12	1	406	3	Y	4	5	1		1
							4	9								
*05	661	N	661	-0-	-0-	-0-	19	1	636	3	Y	5	5	1		1
							6	9								
06	654	N	654	-0-	-0-	-0-	19	1	631	3	Y	4	4	1		1
							4	9								
*07	633	N	633	-0-	-0-	-0-	18	1	596	3	Y	17	16	1		2
							19	9								

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1147	N	1147	-0-	-0-	-0-	29	1	1093	3	Y	23	22	1			4
							25	9									
*10	1176	N	1176	-0-	-0-	-0-	31	1	1120	3	Y	23	23	1			4
							25	9									
*11	1170	N	1114	-0-	-56	-0-	30	1	1063	3	Y	19	20	1			3
							21	9									
*12	1178	N	1164	-0-	-14	-0-	33	1	1113	3	Y	16	16	1			3
							18	9									
*01	1123	N	1123	-0-	-0-	-0-	33	1	1075	3	Y	14	15	1			2
							15	9									
*02	1011	N	1011	-0-	-0-	-0-	27	1	970	3	Y	13	13	1			2
							14	9									
*03	1147	N	1137	-0-	-10	-0-	33	1	1090	3	Y	13	13	1			2
							14	9									
*04	1080	N	1069	-0-	-11	-0-	31	1	1026	3	Y	11	10	1			3
							12	9									
*05	1135	N	1135	-0-	-0-	-0-	33	1	1091	3	Y	10	11	1			2
							11	9									
06	1110	N	1098	-0-	-12	-0-	32	1	1056	3	Y	9	9	1			2
							10	9									
*07	1147	N	1147	-0-	-0-	-0-	32	1	1087	3	Y	25	24	1			3
							28	9									

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	750	N	737	-0-	-13	-0-	19	1	696	3	Y	20	19	1			4
							22	9									
*10	775	N	750	-0-	-25	-0-	20	1	712	3	Y	16	17	1			3
							18	9									
*11	750	N	717	-0-	-33	-0-	19	1	685	3	Y	12	13	1			2
							13	9									
*12	775	N	728	-0-	-47	-0-	21	1	696	3	Y	10	10	1			2
							11	9									
*01	718	N	718	-0-	-0-	-0-	21	1	686	3	Y	10	10	1			2
							11	9									
*02	645	N	645	-0-	-0-	-0-	17	1	618	3	Y	9	9	1			2
							10	9									
*03	744	N	722	-0-	-22	-0-	21	1	694	3	Y	6	7	1			1
							7	9									
*04	690	N	690	-0-	-0-	-0-	20	1	663	3	Y	6	5	1			2
							7	9									
*05	720	N	720	-0-	-0-	-0-	21	1	692	3	Y	6	7	1			1
							7	9									
06	702	N	702	-0-	-0-	-0-	20	1	674	3	Y	7	7	1			1
							8	9									
*07	723	N	723	-0-	-0-	-0-	20	1	685	3	Y	16	15	1			2
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	570	N	510	-0-	-60	-0-	13	1	486	3	Y	10	9	1			2
							11	9									
*10	579	N	579	-0-	-0-	-0-	15	1	554	3	Y	9	9	1			2
							10	9									
*11	562	N	562	-0-	-0-	-0-	15	1	538	3	Y	8	9	1			1
							9	9									
*12	566	N	566	-0-	-0-	-0-	16	1	542	3	Y	7	7	1			1
							8	9									
*01	555	N	555	-0-	-0-	-0-	16	1	531	3	Y	7	7	1			1
							8	9									
*02	513	N	513	-0-	-0-	-0-	14	1	491	3	Y	7	7	1			1
							8	9									
*03	563	N	563	-0-	-0-	-0-	16	1	539	3	Y	7	7	1			1
							8	9									
*04	540	N	498	-0-	-42	-0-	14	1	475	3	Y	8	7	1			2
							9	9									
*05	558	N	505	-0-	-53	-0-	15	1	481	3	Y	8	8	1			2
							9	9									
06	540	N	486	-0-	-54	-0-	14	1	465	3	Y	6	7	1			1
							7	9									
07	527	N	497	-0-	-30	-0-	14	1	472	3	Y	10	10	1			1
							11	9									

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2160	N	2089	-0-	-71	-0-	55	1	2034	3	Y	-0-					-0-
*10	2172	N	2172	-0-	-0-	-0-	58	1	2114	3	Y	-0-					-0-
*11	2100	N	2074	-0-	-26	-0-	56	1	2012	3	Y	5	4	1			1
							6	9									
*12	2170	N	2114	-0-	-56	-0-	61	1	2046	3	Y	6	6	1			1
							7	9									
*01	2086	N	2086	-0-	-0-	-0-	61	1	2017	3	Y	7	7	1			1
							8	9									
*02	1927	N	1927	-0-	-0-	-0-	52	1	1867	3	Y	7	7	1			1
							8	9									
*03	2108	N	2097	-0-	-11	-0-	61	1	2028	3	Y	7	7	1			1
							8	9									
*04	2010	N	1985	-0-	-25	-0-	58	1	1918	3	Y	8	7	1			2
							9	9									
*05	2139	N	2058	-0-	-81	-0-	61	1	1988	3	Y	8	8	1			2
							9	9									
06	2040	N	1922	-0-	-118	-0-	56	1	1859	3	Y	6	7	1			1
							7	9									
07	2046	N	2015	-0-	-31	-0-	57	1	1939	3	Y	17	16	1			2
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2790	N	2705	-0-	-85	-0-	68	1	2553	3	Y	76	72	1			14
							84	9									
*10	2790	N	2749	-0-	-41	-0-	72	1	2590	3	Y	79	79	1			14
							87	9									
*11	2640	N	2572	-0-	-68	-0-	68	1	2421	3	Y	75	77	1			12
							83	9									
*12	2790	N	2610	-0-	-180	-0-	73	1	2468	3	Y	63	62	1			13
							69	9									
*01	2573	N	2573	-0-	-0-	-0-	75	1	2459	3	Y	35	42	1			6
							39	9									
*02	2312	N	2312	-0-	-0-	-0-	62	1	2224	3	Y	24	26	1			4
							26	9									
*03	2872	N	2872	-0-	-0-	-0-	83	1	2760	3	Y	26	25	1			5
							29	9									
*04	2715	N	2715	-0-	-0-	-0-	78	1	2580	3	Y	52	42	1			15
							57	9									
*05	2918	N	2918	-0-	-0-	-0-	84	1	2770	3	Y	58	61	1			12
							64	9									
06	2796	N	2796	-0-	-0-	-0-	80	1	2657	3	Y	54	56	1			10
							59	9									
*07	2810	N	2810	-0-	-0-	-0-	77	1	2603	3	Y	118	113	1			15
							130	9									

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3307	X	3307	-0-	-0-	-0-	85	1	3174	3	Y	43	40	1			8
							1	4	47	9							
*10	3429	X	3429	-0-	-0-	-0-	91	1	3295	3	Y	39	40	1			7
							43	9									
*11	3357	X	3357	-0-	-0-	-0-	90	1	3228	3	Y	35	36	1			6
							39	9									
*12	3410	X	3408	-0-	-2	-0-	97	1	3279	3	Y	29	29	1			6
							32	9									
*01	3373	X	3373	-0-	-0-	-0-	99	1	3245	3	Y	26	28	1			4
							29	9									
*02	3029	X	3029	-0-	-0-	-0-	82	1	2921	3	Y	24	24	1			4
							26	9									
*03	3472	X	2785	-0-	-687	-0-	81	1	2684	3	Y	18	19	1			3
							20	9									
*04	3360	X	3233	-0-	-127	-0-	94	1	3110	3	Y	26	22	1			7
							29	9									
*05	3410	X	3320	-0-	-90	-0-	97	1	3193	3	Y	27	28	1			6
							30	9									
06	3270	X	3191	-0-	-79	-0-	93	1	3072	3	Y	24	26	1			4
							26	9									
07	3379	X	3300	-0-	-79	-0-	94	1	3166	3	Y	36	35	1			5
							40	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1620	N	1602	-0-	-18	-0-	41	1	1530	3	Y	28	27	1			5
							31	9									
*10	1674	N	1643	-0-	-31	-0-	43	1	1569	3	Y	28	28	1			5
							31	9									
*11	1620	N	1565	-0-	-55	-0-	42	1	1511	3	Y	11	14	1			2
							12	9									
*12	1643	N	1595	-0-	-48	-0-	46	1	1542	3	Y	6	7	1			1
							7	9									
*01	1594	N	1594	-0-	-0-	-0-	47	1	1539	3	Y	7	7	1			1
							8	9									
*02	1442	N	1442	-0-	-0-	-0-	39	1	1395	3	Y	7	7	1			1
							8	9									
*03	1612	N	1581	-0-	-31	-0-	46	1	1527	3	Y	7	7	1			1
							8	9									
*04	1560	N	1520	-0-	-40	-0-	44	1	1467	3	Y	8	7	1			2
							9	9									
*05	1612	N	1577	-0-	-35	-0-	46	1	1522	3	Y	8	8	1			2
							9	9									
06	1530	N	1515	-0-	-15	-0-	44	1	1464	3	Y	6	7	1			1
							7	9									
*07	1605	N	1605	-0-	-0-	-0-	45	1	1525	3	Y	32	29	1			4
							35	9									

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2010	N	1851	-0-	-159	-0-	48	1	1796	3	Y	6	6	1			1
							7	9									
*10	2141	N	2141	-0-	-0-	-0-	57	1	2076	3	Y	7	7	1			1
							8	9									
*11	1980	N	1423	-0-	-557	-0-	39	1	1376	3	Y	7	7	1			1
							8	9									
*12	1922	N	1358	-0-	-564	-0-	39	1	1312	3	Y	6	6	1			1
							7	9									
*01	1173	N	1173	-0-	-0-	-0-	35	1	1134	3	Y	4	4	1			1
							4	9									
*02	1026	N	1026	-0-	-0-	-0-	28	1	998	3	Y	-0-	1	1			-0-
*03	1364	N	1013	-0-	-351	-0-	30	1	983	3	Y	-0-					-0-
*04	1140	N	1086	-0-	-54	-0-	32	1	1051	3	Y	3	2	1			1
							3	9									
*05	1147	N	1104	-0-	-43	-0-	33	1	1067	3	Y	4	4	1			1
							4	9									
06	1062	N	1062	-0-	-0-	-0-	31	1	1027	3	Y	4	4	1			1
							4	9									
*07	1131	N	1131	-0-	-0-	-0-	32	1	1096	3	Y	3	4	1			-0-
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	759	N	759	-0-	-0-	-0-	19	1	722	3	Y	16	15	1			3
							18	9									
*10	767	N	767	-0-	-0-	-0-	20	1	729	3	Y	16	16	1			3
							18	9									
*11	720	N	685	-0-	-35	-0-	18	1	653	3	Y	13	14	1			2
							14	9									
*12	827	N	827	-0-	-0-	-0-	23	1	792	3	Y	11	11	1			2
							12	9									
*01	794	N	794	-0-	-0-	-0-	23	1	759	3	Y	11	11	1			2
							12	9									
*02	733	N	733	-0-	-0-	-0-	20	1	701	3	Y	11	11	1			2
							12	9									
*03	806	N	672	-0-	-134	-0-	19	1	644	3	Y	8	8	1			2
							9	9									
*04	780	N	667	-0-	-113	-0-	19	1	638	3	Y	9	8	1			3
							10	9									
*05	806	N	713	-0-	-93	-0-	21	1	682	3	Y	9	10	1			2
							10	9									
06	685	N	685	-0-	-0-	-0-	20	1	656	3	Y	8	9	1			1
							9	9									
07	682	N	682	-0-	-0-	-0-	19	1	651	3	Y	11	11	1			1
							12	9									

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2250	N	2242	-0-	-8	-0-	58	1	2171	3	Y	12	12	1			2
							13	9									
*10	2325	N	2306	-0-	-19	-0-	62	1	2231	3	Y	12	12	1			2
							13	9									
*11	2250	N	2186	-0-	-64	-0-	59	1	2117	3	Y	9	10	1			1
							10	9									
*12	2325	N	2286	-0-	-39	-0-	65	1	2211	3	Y	9	8	1			2
							10	9									
*01	2317	N	2317	-0-	-0-	-0-	68	1	2239	3	Y	9	9	1			2
							10	9									
*02	2056	N	2056	-0-	-0-	-0-	56	1	1989	3	Y	10	10	1			2
							11	9									
*03	2294	N	1868	-0-	-426	-0-	54	1	1804	3	Y	9	9	1			2
							10	9									
*04	2220	N	2150	-0-	-70	-0-	63	1	2080	3	Y	6	6	1			2
							7	9									
*05	2294	N	2172	-0-	-122	-0-	64	1	2101	3	Y	6	7	1			1
							7	9									
06	2111	N	2111	-0-	-0-	-0-	61	1	2039	3	Y	10	9	1			2
							11	9									
07	2232	N	2096	-0-	-136	-0-	59	1	2011	3	Y	24	23	1			3
							26	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	990	N	937	-0-	-53	-0-	24	1	903	3	Y	9	8	1			2
							10	9									
*10	992	N	949	-0-	-43	-0-	25	1	918	3	Y	5	6	1			1
							6	9									
*11	930	N	917	-0-	-13	-0-	25	1	888	3	Y	4	4	1			1
							4	9									
*12	961	N	924	-0-	-37	-0-	26	1	895	3	Y	3	3	1			1
							3	9									
*01	918	N	918	-0-	-0-	-0-	27	1	888	3	Y	3	3	1			1
							3	9									
*02	853	N	853	-0-	-0-	-0-	23	1	826	3	Y	4	4	1			1
							4	9									
*03	1276	N	1276	-0-	-0-	-0-	37	1	1237	3	Y	2	3	1			-0-
							2	9									
*04	900	N	754	-0-	-146	-0-	22	1	729	3	Y	3	2	1			1
							3	9									
*05	930	N	842	-0-	-88	-0-	25	1	816	3	Y	1	2	1			-0-
							1	9									
06	870	N	834	-0-	-36	-0-	24	1	810	3	Y	-0-					-0-
*07	896	N	896	-0-	-0-	-0-	26	1	870	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

*09	1126	N	1126	-0-	-0-	-0-	29	1	1077	3	Y	18	17	1			3
							20	9									
*10	801	N	801	-0-	-0-	-0-	21	1	755	3	Y	23	22	1			4
							25	9									
*11	768	N	768	-0-	-0-	-0-	20	1	726	3	Y	20	21	1			3
							22	9									
*12	754	N	754	-0-	-0-	-0-	21	1	714	3	Y	17	17	1			3
							19	9									
*01	757	N	757	-0-	-0-	-0-	22	1	716	3	Y	17	17	1			3
							19	9									
*02	675	N	675	-0-	-0-	-0-	18	1	638	3	Y	17	17	1			3
							19	9									
*03	776	N	776	-0-	-0-	-0-	22	1	742	3	Y	11	12	1			2
							12	9									
*04	750	N	735	-0-	-15	-0-	21	1	703	3	Y	10	9	1			3
							11	9									
*05	744	N	697	-0-	-47	-0-	20	1	668	3	Y	8	9	1			2
							9	9									
06	750	N	630	-0-	-120	-0-	18	1	608	3	Y	4	5	1			1
							4	9									
07	775	N	662	-0-	-113	-0-	19	1	630	3	Y	12	11	1			2
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	716	N	716	-0-	-0-	-0-	19	1	691	3	Y	5	5	1			1
							6	9									
*10	743	N	743	-0-	-0-	-0-	20	1	719	3	Y	4	4	1			1
							4	9									
*11	712	N	712	-0-	-0-	-0-	19	1	690	3	Y	3	3	1			1
							3	9									
*12	710	N	710	-0-	-0-	-0-	20	1	687	3	Y	3	3	1			1
							3	9									
*01	709	N	709	-0-	-0-	-0-	21	1	686	3	Y	2	3	1			-0-
							2	9									
*02	639	N	639	-0-	-0-	-0-	17	1	618	3	Y	4	3	1			1
							4	9									
*03	713	N	699	-0-	-14	-0-	20	1	678	3	Y	1	2	1			-0-
							1	9									
*04	690	N	617	-0-	-73	-0-	18	1	596	3	Y	3	2	1			1
							3	9									
*05	713	N	620	-0-	-93	-0-	18	1	596	3	Y	5	5	1			1
							6	9									
06	690	N	637	-0-	-53	-0-	18	1	612	3	Y	6	6	1			1
							7	9									
*07	708	N	708	-0-	-0-	-0-	20	1	670	3	Y	16	15	1			2
							18	9									

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

*09	510	N	469	-0-	-41	-0-	12	1	445	3	Y	11	11	1			2
							12	9									
*10	496	N	466	-0-	-30	-0-	12	1	447	3	Y	6	7	1			1
							7	9									
*11	480	N	422	-0-	-58	-0-	11	1	404	3	Y	6	6	1			1
							7	9									
*12	496	N	421	-0-	-75	-0-	12	1	399	3	Y	9	8	1			2
							10	9									
*01	438	N	438	-0-	-0-	-0-	13	1	414	3	Y	10	10	1			2
							11	9									
*02	394	N	394	-0-	-0-	-0-	11	1	376	3	Y	6	7	1			1
							7	9									
*03	437	N	437	-0-	-0-	-0-	13	1	418	3	Y	5	5	1			1
							6	9									
*04	420	N	417	-0-	-3	-0-	12	1	402	3	Y	3	3	1			1
							3	9									
*05	434	N	414	-0-	-20	-0-	12	1	400	3	Y	2	3	1			-0-
							2	9									
06	420	N	398	-0-	-22	-0-	12	1	384	3	Y	2	2	1			-0-
							2	9									
07	434	N	391	-0-	-43	-0-	11	1	378	3	Y	2	2	1			-0-
							2	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	750	N	738	-0-	-12	-0-	19	1	700	3	Y	17	16	1			3
							19	9									
*10	775	N	759	-0-	-16	-0-	20	1	721	3	Y	16	16	1			3
							18	9									
*11	750	N	722	-0-	-28	-0-	19	1	688	3	Y	14	15	1			2
							15	9									
*12	775	N	727	-0-	-48	-0-	21	1	693	3	Y	12	12	1			2
							13	9									
*01	727	N	727	-0-	-0-	-0-	21	1	694	3	Y	11	11	1			2
							12	9									
*02	1365	N	1365	-0-	-0-	-0-	37	1	1316	3	Y	11	11	1			2
							12	9									
*03	744	N	678	-0-	-66	-0-	20	1	648	3	Y	9	9	1			2
							10	9									
*04	720	N	645	-0-	-75	-0-	19	1	618	3	Y	7	7	1			2
							8	9									
*05	744	N	656	-0-	-88	-0-	19	1	629	3	Y	7	8	1			1
							8	9									
06	660	N	616	-0-	-44	-0-	18	1	592	3	Y	5	5	1			1
							6	9									
07	682	N	643	-0-	-39	-0-	18	1	614	3	Y	10	10	1			1
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1470	N	1419	-0-	-51	-0-	36	1	1360	3	Y	21	20	1			4
							23	9									
*10	1488	N	1467	-0-	-21	-0-	39	1	1409	3	Y	17	18	1			3
							19	9									
*11	1440	N	1404	-0-	-36	-0-	38	1	1347	3	Y	17	17	1			3
							19	9									
*12	1457	N	1427	-0-	-30	-0-	41	1	1371	3	Y	14	14	1			3
							15	9									
*01	1393	N	1393	-0-	-0-	-0-	41	1	1338	3	Y	13	14	1			2
							14	9									
*02	1259	N	1259	-0-	-0-	-0-	34	1	1208	3	Y	15	14	1			3
							17	9									
*03	1376	N	1376	-0-	-0-	-0-	40	1	1319	3	Y	15	15	1			3
							17	9									
*04	1320	N	1244	-0-	-76	-0-	36	1	1193	3	Y	14	13	1			4
							15	9									
*05	1364	N	1286	-0-	-78	-0-	38	1	1231	3	Y	15	16	1			3
							17	9									
06	1320	N	1242	-0-	-78	-0-	36	1	1198	3	Y	7	9	1			1
							8	9									
07	1302	N	1272	-0-	-30	-0-	36	1	1217	3	Y	17	16	1			2
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
*09	846	N	846	-0-	-0-	-0-	22	1	814	3	Y	9	9	1			2
							10	9									
*10	905	N	905	-0-	-0-	-0-	24	1	872	3	Y	8	9	1			1
							9	9									
*11	976	N	976	-0-	-0-	-0-	26	1	941	3	Y	8	8	1			1
							9	9									
*12	984	N	984	-0-	-0-	-0-	28	1	948	3	Y	7	7	1			1
							8	9									
*01	963	N	963	-0-	-0-	-0-	28	1	927	3	Y	7	7	1			1
							8	9									
*02	879	N	879	-0-	-0-	-0-	24	1	847	3	Y	7	7	1			1
							8	9									
*03	961	N	956	-0-	-5	-0-	28	1	920	3	Y	7	7	1			1
							8	9									
*04	930	N	831	-0-	-99	-0-	24	1	798	3	Y	8	7	1			2
							9	9									
*05	961	N	589	-0-	-372	-0-	17	1	563	3	Y	8	8	1			2
							9	9									
06	930	N	662	-0-	-268	-0-	19	1	636	3	Y	6	7	1			1
							7	9									
*07	925	N	925	-0-	-0-	-0-	26	1	867	3	Y	29	26	1			4
							32	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
*09	912	N	912	-0-	-0-	-0-	24	1	877	3	Y	10	9	1			2
							11	9									
*10	924	N	924	-0-	-0-	-0-	25	1	889	3	Y	9	9	1			2
							10	9									
*11	870	N	867	-0-	-3	-0-	23	1	835	3	Y	8	9	1			1
							9	9									
*12	899	N	858	-0-	-41	-0-	24	1	826	3	Y	7	7	1			1
							8	9									
*01	896	N	896	-0-	-0-	-0-	26	1	862	3	Y	7	7	1			1
							8	9									
*02	810	N	810	-0-	-0-	-0-	22	1	780	3	Y	7	7	1			1
							8	9									
*03	903	N	903	-0-	-0-	-0-	26	1	869	3	Y	7	7	1			1
							8	9									
*04	899	N	899	-0-	-0-	-0-	26	1	864	3	Y	8	7	1			2
							9	9									
*05	942	N	942	-0-	-0-	-0-	28	1	905	3	Y	8	8	1			2
							9	9									
06	944	N	944	-0-	-0-	-0-	27	1	910	3	Y	6	7	1			1
							7	9									
*07	1009	N	1009	-0-	-0-	-0-	28	1	958	3	Y	21	19	1			3
							23	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1380	N	1329	-0-	-51	-0-	34	1	1285	3	Y	9	8	1			2
							10	9									
*10	1395	N	1374	-0-	-21	-0-	37	1	1328	3	Y	8	9	1			1
							9	9									
*11	1350	N	1326	-0-	-24	-0-	36	1	1280	3	Y	9	9	1			1
							10	9									
*12	1364	N	1313	-0-	-51	-0-	37	1	1266	3	Y	9	8	1			2
							10	9									
*01	1361	N	1361	-0-	-0-	-0-	40	1	1311	3	Y	9	9	1			2
							10	9									
*02	1221	N	1221	-0-	-0-	-0-	33	1	1177	3	Y	10	10	1			2
							11	9									
*03	1373	N	1373	-0-	-0-	-0-	40	1	1322	3	Y	10	10	1			2
							11	9									
*04	1320	N	1290	-0-	-30	-0-	38	1	1244	3	Y	7	7	1			2
							8	9									
*05	1364	N	1364	-0-	-0-	-0-	40	1	1317	3	Y	6	7	1			1
							7	9									
06	1350	N	1331	-0-	-19	-0-	39	1	1284	3	Y	7	7	1			1
							8	9									
*07	1379	N	1379	-0-	-0-	-0-	39	1	1314	3	Y	24	22	1			3
							26	9									

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	780	N	738	-0-	-42	-0-	19	1	699	3	Y	18	17	1			3
							20	9									
*10	775	N	760	-0-	-15	-0-	20	1	721	3	Y	17	17	1			3
							19	9									
*11	750	N	727	-0-	-23	-0-	19	1	693	3	Y	14	15	1			2
							15	9									
*12	775	N	736	-0-	-39	-0-	21	1	701	3	Y	13	12	1			3
							14	9									
*01	743	N	743	-0-	-0-	-0-	22	1	709	3	Y	11	12	1			2
							12	9									
*02	683	N	683	-0-	-0-	-0-	18	1	654	3	Y	10	10	1			2
							11	9									
*03	744	N	742	-0-	-2	-0-	21	1	710	3	Y	10	10	1			2
							11	9									
*04	720	N	699	-0-	-21	-0-	20	1	671	3	Y	7	7	1			2
							8	9									
*05	775	N	564	-0-	-211	-0-	17	1	543	3	Y	4	5	1			1
							4	9									
06	720	N	625	-0-	-95	-0-	18	1	601	3	Y	5	5	1			1
							6	9									
07	713	N	559	-0-	-154	-0-	15	1	513	3	Y	28	25	1			4
							31	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	420	N	412	-0-	-8	-0-	10	1	391	3	Y	10	9	1			2
							11	9									
*10	415	N	415	-0-	-0-	-0-	11	1	398	3	Y	5	6	1			1
							6	9									
*11	404	N	404	-0-	-0-	-0-	11	1	387	3	Y	5	5	1			1
							6	9									
*12	434	N	407	-0-	-27	-0-	12	1	389	3	Y	5	5	1			1
							6	9									
*01	405	N	405	-0-	-0-	-0-	12	1	384	3	Y	8	8	1			1
							9	9									
*02	361	N	361	-0-	-0-	-0-	10	1	340	3	Y	10	9	1			2
							11	9									
*03	389	N	389	-0-	-0-	-0-	11	1	369	3	Y	8	8	1			2
							9	9									
*04	360	N	206	-0-	-154	-0-	6	1	196	3	Y	4	5	1			1
							4	9									
*05	372	N	359	-0-	-13	-0-	10	1	340	3	Y	8	7	1			2
							9	9									
06	360	N	284	-0-	-76	-0-	8	1	269	3	Y	6	7	1			1
							7	9									
*07	281	N	281	-0-	-0-	-0-	8	1	254	3	Y	17	16	1			2
							19	9									

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1890	N	1883	-0-	-7	-0-	49	1	1823	3	Y	10	9	1			2
							11	9									
*10	1949	N	1949	-0-	-0-	-0-	52	1	1887	3	Y	9	9	1			2
							10	9									
*11	1890	N	1860	-0-	-30	-0-	50	1	1801	3	Y	8	9	1			1
							9	9									
*12	1953	N	1891	-0-	-62	-0-	54	1	1829	3	Y	7	7	1			1
							8	9									
*01	1868	N	1868	-0-	-0-	-0-	55	1	1805	3	Y	7	7	1			1
							8	9									
*02	821	N	821	-0-	-0-	-0-	22	1	791	3	Y	7	7	1			1
							8	9									
*03	1891	N	1137	-0-	-754	-0-	33	1	1096	3	Y	7	7	1			1
							8	9									
*04	1800	N	1251	-0-	-549	-0-	36	1	1206	3	Y	8	7	1			2
							9	9									
*05	1274	N	1274	-0-	-0-	-0-	37	1	1228	3	Y	8	8	1			2
							9	9									
06	1304	N	1304	-0-	-0-	-0-	38	1	1259	3	Y	6	7	1			1
							7	9									
*07	1528	N	1528	-0-	-0-	-0-	44	1	1475	3	Y	8	8	1			1
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1538	N	1538	-0-	-0-	-0-	40	1	1477	3	Y	19	18	1			3
							21	9									
*10	1587	N	1587	-0-	-0-	-0-	42	1	1524	3	Y	19	19	1			3
							21	9									
*11	1538	N	1538	-0-	-0-	-0-	41	1	1478	3	Y	17	17	1			3
							19	9									
*12	1587	N	1587	-0-	-0-	-0-	45	1	1527	3	Y	14	14	1			3
							15	9									
*01	1521	N	1521	-0-	-0-	-0-	45	1	1462	3	Y	13	14	1			2
							14	9									
*02	1182	N	1182	-0-	-0-	-0-	32	1	1133	3	Y	15	14	1			3
							17	9									
*03	1729	N	1729	-0-	-0-	-0-	50	1	1662	3	Y	15	15	1			3
							17	9									
*04	1470	N	653	-0-	-817	-0-	19	1	620	3	Y	13	12	1			4
							14	9									
*05	1416	N	1416	-0-	-0-	-0-	42	1	1366	3	Y	7	9	1			2
							8	9									
06	1988	N	1988	-0-	-0-	-0-	58	1	1923	3	Y	6	7	1			1
							7	9									
*07	2108	N	2108	-0-	-0-	-0-	60	1	2015	3	Y	30	27	1			4
							33	9									

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	846	N	846	-0-	-0-	-0-	22	1	811	3	Y	12	12	1			2
							13	9									
*10	899	N	879	-0-	-20	-0-	23	1	838	3	Y	16	15	1			3
							18	9									
*11	840	N	806	-0-	-34	-0-	21	1	766	3	Y	17	17	1			3
							19	9									
*12	868	N	739	-0-	-129	-0-	21	1	703	3	Y	14	14	1			3
							15	9									
*01	854	N	854	-0-	-0-	-0-	25	1	815	3	Y	13	14	1			2
							14	9									
*02	732	N	732	-0-	-0-	-0-	20	1	704	3	Y	7	8	1			1
							8	9									
*03	805	N	805	-0-	-0-	-0-	23	1	774	3	Y	7	7	1			1
							8	9									
*04	840	N	757	-0-	-83	-0-	22	1	726	3	Y	8	7	1			2
							9	9									
*05	806	N	750	-0-	-56	-0-	22	1	719	3	Y	8	8	1			2
							9	9									
06	813	N	813	-0-	-0-	-0-	24	1	782	3	Y	6	7	1			1
							7	9									
*07	844	N	844	-0-	-0-	-0-	23	1	792	3	Y	26	24	1			3
							29	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1650	N	1636	-0-	-14	-0-		42	1	1581	3	Y	12	12	1			2
								13	9									
*10	1705	N	1682	-0-	-23	-0-		45	1	1626	3	Y	10	10	1			2
								11	9									
*11	1650	N	1609	-0-	-41	-0-		44	1	1556	3	Y	8	9	1			1
								9	9									
*12	1674	N	1647	-0-	-27	-0-		47	1	1592	3	Y	7	7	1			1
								8	9									
*01	1646	N	1646	-0-	-0-	-0-		48	1	1590	3	Y	7	7	1			1
								8	9									
*02	1517	N	1517	-0-	-0-	-0-		41	1	1468	3	Y	7	7	1			1
								8	9									
*03	1643	N	1621	-0-	-22	-0-		47	1	1566	3	Y	7	7	1			1
								8	9									
*04	1590	N	1070	-0-	-520	-0-		31	1	1030	3	Y	8	7	1			2
								9	9									
*05	1674	N	1409	-0-	-265	-0-		41	1	1359	3	Y	8	8	1			2
								9	9									
06	1797	N	1797	-0-	-0-	-0-		52	1	1738	3	Y	6	7	1			1
								7	9									
*07	1806	N	1806	-0-	-0-	-0-		51	1	1736	3	Y	17	16	1			2
								19	9									

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2310	N	2257	-0-	-53	-0-		59	1	2187	3	Y	10	10	1			2
								11	9									
*10	2325	N	2320	-0-	-5	-0-		62	1	2248	3	Y	9	9	1			2
								10	9									
*11	2250	N	2206	-0-	-44	-0-		60	1	2137	3	Y	8	9	1			1
								9	9									
*12	2325	N	2249	-0-	-76	-0-		65	1	2183	3	Y	1	2	1			-0-
								1	9									
*01	2244	N	2244	-0-	-0-	-0-		66	1	2178	3	Y	-0-					-0-
*02	2006	N	2006	-0-	-0-	-0-		55	1	1951	3	Y	-0-					-0-
*03	2263	N	2248	-0-	-15	-0-		65	1	2169	3	Y	13	11	1			2
								14	9									
*04	2160	N	1696	-0-	-464	-0-		49	1	1634	3	Y	12	11	1			3
								13	9									
*05	2309	N	2309	-0-	-0-	-0-		68	1	2224	3	Y	15	15	1			3
								17	9									
06	2190	N	2180	-0-	-10	-0-		64	1	2108	3	Y	7	9	1			1
								8	9									
*07	2237	N	2237	-0-	-0-	-0-		64	1	2154	3	Y	17	16	1			2
								19	9									

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

02	PRTL PLG	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2340	N	2325	-0-	-15	-0-	60	1	2242	3	Y	21	20	1			4
							23	9									
*10	2387	N	2186	-0-	-201	-0-	58	1	2108	3	Y	18	19	1			3
							20	9									
*11	2340	N	2124	-0-	-216	-0-	57	1	2048	3	Y	17	17	1			3
							19	9									
*12	2201	N	2167	-0-	-34	-0-	62	1	2090	3	Y	14	14	1			3
							15	9									
*01	2192	N	2192	-0-	-0-	-0-	64	1	2114	3	Y	13	14	1			2
							14	9									
*02	1978	N	1978	-0-	-0-	-0-	54	1	1907	3	Y	15	14	1			3
							17	9									
*03	2172	N	2172	-0-	-0-	-0-	63	1	2097	3	Y	11	12	1			2
							12	9									
*04	2130	N	2063	-0-	-67	-0-	60	1	1995	3	Y	7	7	1			2
							8	9									
*05	2201	N	2169	-0-	-32	-0-	64	1	2096	3	Y	8	8	1			2
							9	9									
06	2100	N	2079	-0-	-21	-0-	61	1	2011	3	Y	6	7	1			1
							7	9									
*07	2150	N	2150	-0-	-0-	-0-	61	1	2070	3	Y	17	16	1			2
							19	9									

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1020	N	-0-	-0-	-1020	-0-					Y	16	14	1			3
*10	1263	N	1263	-0-	-0-	-0-	33	1	1205	3	Y	23	22	1			4
							25	9									
*11	2212	N	2212	-0-	-0-	-0-	60	1	2126	3	Y	24	24	1			4
							26	9									
*12	2845	N	2845	-0-	-0-	-0-	81	1	2742	3	Y	20	20	1			4
							22	9									
*01	2440	N	2440	-0-	-0-	-0-	71	1	2332	3	Y	34	32	1			6
							37	9									
*02	2285	N	2285	-0-	-0-	-0-	61	1	2172	3	Y	47	44	1			9
							52	9									
*03	2012	N	2012	-0-	-0-	-0-	58	1	1918	3	Y	33	36	1			6
							36	9									
*04	2429	N	2429	-0-	-0-	-0-	70	1	2317	3	Y	38	33	1			11
							42	9									
*05	2979	N	2979	-0-	-0-	-0-	87	1	2846	3	Y	42	44	1			9
							46	9									
06	2802	N	2802	-0-	-0-	-0-	80	1	2655	3	Y	61	59	1			11
							67	9									
*07	2941	N	2941	-0-	-0-	-0-	79	1	2676	3	Y	169	158	1			22
							186	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	600	N	592	-0-	-8	-0-		15 1 20 9	557	3	Y	18	17	1			3
*10	620	N	611	-0-	-9	-0-		16 1 19 9	576	3	Y	17	17	1			3
*11	600	N	582	-0-	-18	-0-		15 1 15 9	552	3	Y	14	15	1			2
*12	620	N	588	-0-	-32	-0-		17 1 13 9	558	3	Y	12	12	1			2
*01	577	N	577	-0-	-0-	-0-		17 1 12 9	548	3	Y	11	11	1			2
*02	551	N	551	-0-	-0-	-0-		15 1 11 9	525	3	Y	10	10	1			2
*03	611	N	611	-0-	-0-	-0-		18 1 11 9	582	3	Y	10	10	1			2
*04	570	N	534	-0-	-36	-0-		15 1 11 9	508	3	Y	10	9	1			3
*05	620	N	577	-0-	-43	-0-		17 1 14 9	546	3	Y	13	13	1			3
06	600	N	555	-0-	-45	-0-		16 1 12 9	527	3	Y	11	12	1			2
*07	595	N	595	-0-	-0-	-0-		17 1 13 9	565	3	Y	12	12	1			2

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1320	N	1290	-0-	-30	-0-		33 1 31 9	1226	3	Y	28	26	1			5
*10	1333	N	1321	-0-	-12	-0-		35 1 28 9	1258	3	Y	25	26	1			4
*11	1243	N	1243	-0-	-0-	-0-		33 1 24 9	1186	3	Y	22	23	1			3
*12	1333	N	1285	-0-	-48	-0-		36 1 21 9	1228	3	Y	19	18	1			4
*01	56	N	56	-0-	-0-	-0-		38 1	18	9	Y	16	17	1			3
*02	1161	N	1161	-0-	-0-	-0-		31 1 17 9	1113	3	Y	15	15	1			3
*03	1313	N	1313	-0-	-0-	-0-		38 1 18 9	1257	3	Y	16	16	1			3
*04	1136	N	1136	-0-	-0-	-0-		33 1 14 9	1089	3	Y	13	12	1			4
*05	1302	N	1222	-0-	-80	-0-		36 1 13 9	1173	3	Y	12	13	1			3
06	1290	N	1186	-0-	-104	-0-		34 1 12 9	1140	3	Y	11	12	1			2
*07	1239	N	1239	-0-	-0-	-0-		35 1 28 9	1176	3	Y	25	24	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1440	N	1408	-0-	-32	-0-	36	1	1343	3	Y	26	24	1			5
							29	9									
*10	1457	N	1441	-0-	-16	-0-	38	1	1375	3	Y	25	26	1			4
							28	9									
*11	1410	N	1124	-0-	-286	-0-	30	1	1068	3	Y	24	24	1			4
							26	9									
*12	1395	N	189	-0-	-1206	-0-	5	1	162	3	Y	20	20	1			4
							22	9									
*01	158	N	158	-0-	-0-	-0-	4	1	134	3	Y	18	19	1			3
							20	9									
*02	179	N	179	-0-	-0-	-0-	4	1	158	3	Y	15	15	1			3
							17	9									
*03	201	N	201	-0-	-0-	-0-	5	1	179	3	Y	15	15	1			3
							17	9									
*04	150	N	49	-0-	-101	-0-	1	1	41	3	Y	6	7	1			2
							7	9									
*05	595	N	595	-0-	-0-	-0-	17	1	569	3	Y	8	8	1			2
							9	9									
06	886	N	886	-0-	-0-	-0-	26	1	853	3	Y	6	7	1			1
							7	9									
*07	594	N	594	-0-	-0-	-0-	17	1	558	3	Y	17	16	1			2
							19	9									

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3060	X	2305	-0-	-755	-0-	60	1	2231	3	Y	13	13	1			2
							14	9									
*10	3100	X	804	-0-	-2296	-0-	21	1	777	3	Y	5	6	1			1
							6	9									
*11	3000	X	1952	-0-	-1048	-0-	53	1	1887	3	Y	11	10	1			2
							12	9									
*12	3931	X	3931	-0-	-0-	-0-	113	1	3807	3	Y	10	10	1			2
							11	9									
*01	3100	N	3210	-0-	110	110	95	1	3103	3	Y	11	11	1			2
							12	9									
*02	2781	N	2671	-0-	-110	-0-	73	1	2586	3	Y	11	11	1			2
							12	9									
*03	3007	X	2755	-0-	-252	-0-	80	1	2664	3	Y	10	10	1			2
							11	9									
*04	2910	X	2824	-0-	-86	-0-	83	1	2729	3	Y	11	10	1			3
							12	9									
*05	3007	X	2848	-0-	-159	-0-	84	1	2753	3	Y	10	11	1			2
							11	9									
06	2910	X	2763	-0-	-147	-0-	81	1	2672	3	Y	9	9	1			2
							10	9									
*07	3121	X	3121	-0-	-0-	-0-	89	1	3001	3	Y	28	26	1			4
							31	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	390	N	351	-0-	-39	-0-	9	1	332	3	Y	9	9	1			2
							10	9									
*10	372	N	350	-0-	-22	-0-	9	1	335	3	Y	5	6	1			1
							6	9									
*11	360	N	339	-0-	-21	-0-	9	1	324	3	Y	5	5	1			1
							6	9									
*12	372	N	346	-0-	-26	-0-	10	1	332	3	Y	4	4	1			1
							4	9									
*01	337	N	337	-0-	-0-	-0-	10	1	323	3	Y	4	4	1			1
							4	9									
*02	308	N	308	-0-	-0-	-0-	8	1	294	3	Y	5	5	1			1
							6	9									
*03	344	N	344	-0-	-0-	-0-	10	1	328	3	Y	5	5	1			1
							6	9									
*04	330	N	327	-0-	-3	-0-	9	1	310	3	Y	7	6	1			2
							8	9									
*05	341	N	337	-0-	-4	-0-	10	1	315	3	Y	11	11	1			2
							12	9									
06	330	N	327	-0-	-3	-0-	9	1	306	3	Y	11	11	1			2
							12	9									
07	341	N	332	-0-	-9	-0-	9	1	298	3	Y	23	22	1			3
							25	9									

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	600	N	567	-0-	-33	-0-	15	1	544	3	Y	7	7	1			1
							8	9									
*10	589	N	545	-0-	-44	-0-	14	1	522	3	Y	8	8	1			1
							9	9									
*11	570	N	547	-0-	-23	-0-	15	1	524	3	Y	7	7	1			1
							8	9									
*12	589	N	559	-0-	-30	-0-	16	1	539	3	Y	4	4	1			1
							4	9									
*01	551	N	551	-0-	-0-	-0-	16	1	531	3	Y	4	4	1			1
							4	9									
*02	493	N	493	-0-	-0-	-0-	13	1	477	3	Y	3	3	1			1
							3	9									
*03	563	N	563	-0-	-0-	-0-	16	1	546	3	Y	1	2	1			-0-
							1	9									
*04	540	N	537	-0-	-3	-0-	16	1	518	3	Y	3	2	1			1
							3	9									
*05	558	N	551	-0-	-7	-0-	16	1	532	3	Y	3	3	1			1
							3	9									
06	540	N	530	-0-	-10	-0-	15	1	513	3	Y	2	3	1			-0-
							2	9									
07	558	N	547	-0-	-11	-0-	15	1	523	3	Y	8	7	1			1
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1450	N	1450	-0-	-0-	-0-	37	1	1398	3	Y	14	13	1			3
							15	9									
*10	1441	N	1441	-0-	-0-	-0-	38	1	1389	3	Y	13	14	1			2
							14	9									
*11	1036	N	1036	-0-	-0-	-0-	28	1	995	3	Y	12	12	1			2
							13	9									
*12	713	N	704	-0-	-9	-0-	20	1	673	3	Y	10	10	1			2
							11	9									
*01	679	N	679	-0-	-0-	-0-	20	1	648	3	Y	10	10	1			2
							11	9									
*02	605	N	605	-0-	-0-	-0-	16	1	579	3	Y	9	9	1			2
							10	9									
*03	728	N	728	-0-	-0-	-0-	21	1	696	3	Y	10	10	1			2
							11	9									
*04	665	N	665	-0-	-0-	-0-	19	1	634	3	Y	11	10	1			3
							12	9									
*05	714	N	714	-0-	-0-	-0-	21	1	679	3	Y	13	13	1			3
							14	9									
06	720	N	680	-0-	-40	-0-	20	1	648	3	Y	11	12	1			2
							12	9									
*07	703	N	703	-0-	-0-	-0-	19	1	648	3	Y	33	31	1			4
							36	9									

KINCAID, A. R. TRUST "B" WELL #: 18 RRCID -> 147346 COMPL. DATE 11/04/1993 TOTAL DEPTH 6550 PERF. 6089 - 6394

02	14B DENY	NO RPT	-0-	-0-	1						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1						Y	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

*09	525	N	525	-0-	-0-	-0-	14	1	503	3	Y	7	7	1			1
							8	9									
*10	535	N	535	-0-	-0-	-0-	14	1	513	3	Y	7	7	1			1
							8	9									
*11	510	N	472	-0-	-38	-0-	13	1	452	3	Y	6	6	1			1
							7	9									
*12	527	N	485	-0-	-42	-0-	14	1	470	3	Y	1	2	1			-0-
							1	9									
*01	486	N	486	-0-	-0-	-0-	14	1	471	3	Y	1	1	1			-0-
							1	9									
*02	440	N	440	-0-	-0-	-0-	12	1	426	3	Y	2	2	1			-0-
							2	9									
*03	496	N	482	-0-	-14	-0-	14	1	466	3	Y	2	2	1			-0-
							2	9									
*04	480	N	470	-0-	-10	-0-	14	1	453	3	Y	3	2	1			1
							3	9									
*05	496	N	489	-0-	-7	-0-	14	1	472	3	Y	3	3	1			1
							3	9									
06	480	N	449	-0-	-31	-0-	13	1	434	3	Y	2	3	1			-0-
							2	9									
07	496	N	494	-0-	-2	-0-	14	1	477	3	Y	3	3	1			-0-
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1170	N	1132	-0-	-38	-0-	29	1	1086	3	Y	15	14	1			3
							17	9									
*10	1178	N	1158	-0-	-20	-0-	31	1	1109	3	Y	16	16	1			3
							18	9									
*11	1140	N	1097	-0-	-43	-0-	29	1	1051	3	Y	15	16	1			2
							17	9									
*12	1178	N	1120	-0-	-58	-0-	32	1	1073	3	Y	14	13	1			3
							15	9									
*01	1114	N	1114	-0-	-0-	-0-	33	1	1069	3	Y	11	12	1			2
							12	9									
*02	1011	N	1011	-0-	-0-	-0-	27	1	972	3	Y	11	11	1			2
							12	9									
*03	1189	N	1189	-0-	-0-	-0-	34	1	1143	3	Y	11	11	1			2
							12	9									
*04	1080	N	977	-0-	-103	-0-	28	1	938	3	Y	10	9	1			3
							11	9									
*05	1136	N	1136	-0-	-0-	-0-	33	1	1092	3	Y	10	11	1			2
							11	9									
06	1170	N	1056	-0-	-114	-0-	31	1	1014	3	Y	10	10	1			2
							11	9									
*07	1097	N	1097	-0-	-0-	-0-	31	1	1038	3	Y	25	24	1			3
							28	9									

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	780	N	747	-0-	-33	-0-	19	1	720	3	Y	7	7	1			1
							8	9									
*10	775	N	765	-0-	-10	-0-	20	1	737	3	Y	7	7	1			1
							8	9									
*11	750	N	711	-0-	-39	-0-	19	1	685	3	Y	6	6	1			1
							7	9									
*12	726	N	726	-0-	-0-	-0-	21	1	699	3	Y	5	5	1			1
							6	9									
*01	739	N	739	-0-	-0-	-0-	22	1	711	3	Y	5	5	1			1
							6	9									
*02	664	N	664	-0-	-0-	-0-	18	1	642	3	Y	4	4	1			1
							4	9									
*03	764	N	764	-0-	-0-	-0-	22	1	736	3	Y	5	5	1			1
							6	9									
*04	690	N	687	-0-	-3	-0-	20	1	660	3	Y	6	5	1			2
							7	9									
*05	713	N	705	-0-	-8	-0-	21	1	677	3	Y	6	7	1			1
							7	9									
06	710	N	710	-0-	-0-	-0-	20	1	679	3	Y	10	9	1			2
							11	9									
*07	727	N	727	-0-	-0-	-0-	20	1	682	3	Y	23	22	1			3
							25	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	690	N	653	-0-	-37	-0-	17	1	623	3	Y	12	11	1			2
							13	9									
*10	682	N	676	-0-	-6	-0-	18	1	644	3	Y	13	13	1			2
							14	9									
*11	660	N	645	-0-	-15	-0-	17	1	616	3	Y	11	11	1			2
							12	9									
*12	682	N	643	-0-	-39	-0-	18	1	619	3	Y	5	6	1			1
							6	9									
*01	625	N	625	-0-	-0-	-0-	18	1	601	3	Y	5	5	1			1
							6	9									
*02	561	N	561	-0-	-0-	-0-	15	1	542	3	Y	4	4	1			1
							4	9									
*03	651	N	634	-0-	-17	-0-	18	1	613	3	Y	3	3	1			1
							3	9									
*04	609	N	609	-0-	-0-	-0-	18	1	588	3	Y	3	3	1			1
							3	9									
*05	645	N	645	-0-	-0-	-0-	19	1	622	3	Y	4	4	1			1
							4	9									
06	631	N	631	-0-	-0-	-0-	18	1	609	3	Y	4	4	1			1
							4	9									
*07	654	N	654	-0-	-0-	-0-	19	1	625	3	Y	9	9	1			1
							10	9									

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

*09	630	N	611	-0-	-19	-0-	16	1	585	3	Y	9	8	1			2
							10	9									
*10	651	N	625	-0-	-26	-0-	17	1	598	3	Y	9	9	1			2
							10	9									
*11	595	N	595	-0-	-0-	-0-	16	1	567	3	Y	11	11	1			2
							12	9									
*12	601	N	601	-0-	-0-	-0-	17	1	573	3	Y	10	10	1			2
							11	9									
*01	592	N	592	-0-	-0-	-0-	17	1	569	3	Y	5	6	1			1
							6	9									
*02	526	N	526	-0-	-0-	-0-	14	1	511	3	Y	1	2	1			-0-
							1	9									
*03	610	N	610	-0-	-0-	-0-	18	1	590	3	Y	2	2	1			-0-
							2	9									
*04	570	N	563	-0-	-7	-0-	16	1	539	3	Y	7	5	1			2
							8	9									
*05	589	N	563	-0-	-26	-0-	16	1	537	3	Y	9	9	1			2
							10	9									
06	570	N	553	-0-	-17	-0-	16	1	529	3	Y	7	8	1			1
							8	9									
07	589	N	570	-0-	-19	-0-	16	1	535	3	Y	17	16	1			2
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	182	N	182	-0-	-0-	-0-	4	1	159	3	Y	17	16	1			3
							19	9									
*10	186	N	170	-0-	-16	-0-	4	1	153	3	Y	12	13	1			2
							13	9									
*11	180	N	144	-0-	-36	-0-	4	1	138	3	Y	2	4	1			-0-
							2	9									
*12	165	N	165	-0-	-0-	-0-	5	1	158	3	Y	2	2	1			-0-
							2	9									
*01	168	N	168	-0-	-0-	-0-	5	1	161	3	Y	2	2	1			-0-
							2	9									
*02	154	N	154	-0-	-0-	-0-	4	1	148	3	Y	2	2	1			-0-
							2	9									
*03	174	N	174	-0-	-0-	-0-	5	1	167	3	Y	2	2	1			-0-
							2	9									
*04	160	N	160	-0-	-0-	-0-	5	1	152	3	Y	3	2	1			1
							3	9									
*05	169	N	169	-0-	-0-	-0-	5	1	163	3	Y	1	2	1			-0-
							1	9									
06	174	N	174	-0-	-0-	-0-	5	1	157	3	Y	11	9	1			2
							12	9									
*07	207	N	207	-0-	-0-	-0-	5	1	166	3	Y	33	31	1			4
							36	9									

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	990	N	940	-0-	-50	-0-	24	1	906	3	Y	9	8	1			2
							10	9									
*10	967	N	967	-0-	-0-	-0-	26	1	935	3	Y	5	6	1			1
							6	9									
*11	930	N	909	-0-	-21	-0-	25	1	880	3	Y	4	4	1			1
							4	9									
*12	931	N	931	-0-	-0-	-0-	27	1	901	3	Y	3	3	1			1
							3	9									
*01	917	N	917	-0-	-0-	-0-	27	1	889	3	Y	1	2	1			-0-
							1	9									
*02	833	N	833	-0-	-0-	-0-	23	1	808	3	Y	2	2	1			-0-
							2	9									
*03	969	N	969	-0-	-0-	-0-	28	1	937	3	Y	4	3	1			1
							4	9									
*04	900	N	874	-0-	-26	-0-	26	1	845	3	Y	3	3	1			1
							3	9									
*05	930	N	925	-0-	-5	-0-	27	1	895	3	Y	3	3	1			1
							3	9									
06	900	N	892	-0-	-8	-0-	26	1	866	3	Y	-0-	1	1			-0-
*07	911	N	911	-0-	-0-	-0-	26	1	885	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	420	N	413	-0-	-7	-0-	10	1	389	3	Y	13	13	1			2
							14	9									
*10	434	N	425	-0-	-9	-0-	11	1	399	3	Y	14	14	1			2
							15	9									
*11	420	N	415	-0-	-5	-0-	11	1	387	3	Y	15	15	1			2
							17	9									
*12	434	N	424	-0-	-10	-0-	12	1	398	3	Y	13	12	1			3
							14	9									
*01	407	N	407	-0-	-0-	-0-	12	1	388	3	Y	6	8	1			1
							7	9									
*02	369	N	369	-0-	-0-	-0-	10	1	357	3	Y	2	3	1			-0-
							2	9									
*03	434	N	411	-0-	-23	-0-	12	1	397	3	Y	2	2	1			-0-
							2	9									
*04	400	N	400	-0-	-0-	-0-	11	1	379	3	Y	9	7	1			2
							10	9									
*05	422	N	422	-0-	-0-	-0-	12	1	396	3	Y	13	12	1			3
							14	9									
06	404	N	404	-0-	-0-	-0-	12	1	381	3	Y	10	11	1			2
							11	9									
*07	419	N	419	-0-	-0-	-0-	11	1	389	3	Y	17	17	1			2
							19	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

*09	1260	N	1239	-0-	-21	-0-	31	1	1167	3	Y	37	35	1			7
							41	9									
*10	1271	N	1260	-0-	-11	-0-	33	1	1190	3	Y	34	35	1			6
							37	9									
*11	1230	N	1193	-0-	-37	-0-	32	1	1128	3	Y	30	31	1			5
							33	9									
*12	1209	N	1194	-0-	-15	-0-	34	1	1132	3	Y	25	25	1			5
							28	9									
*01	1192	N	1192	-0-	-0-	-0-	35	1	1136	3	Y	19	21	1			3
							21	9									
*02	1078	N	1078	-0-	-0-	-0-	29	1	1027	3	Y	20	19	1			4
							22	9									
*03	1209	N	1021	-0-	-188	-0-	29	1	973	3	Y	17	18	1			3
							19	9									
*04	1191	N	1191	-0-	-0-	-0-	34	1	1138	3	Y	17	15	1			5
							19	9									
*05	1214	N	1214	-0-	-0-	-0-	36	1	1167	3	Y	10	13	1			2
							11	9									
06	1166	N	1166	-0-	-0-	-0-	34	1	1120	3	Y	11	11	1			2
							12	9									
*07	1215	N	1215	-0-	-0-	-0-	34	1	1141	3	Y	36	33	1			5
							40	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	501	N	501	-0-	-0-	-0-	13	1	480	3	Y	7	8	1			1
							8	9									
*10	508	N	508	-0-	-0-	-0-	13	1	487	3	Y	7	7	1			1
							8	9									
*11	487	N	487	-0-	-0-	-0-	13	1	466	3	Y	7	7	1			1
							8	9									
*12	496	N	457	-0-	-39	-0-	13	1	438	3	Y	5	5	1			1
							6	9									
*01	516	N	516	-0-	-0-	-0-	15	1	493	3	Y	7	7	1			1
							8	9									
*02	455	N	455	-0-	-0-	-0-	12	1	433	3	Y	9	8	1			2
							10	9									
*03	517	N	517	-0-	-0-	-0-	15	1	492	3	Y	9	9	1			2
							10	9									
*04	510	N	455	-0-	-55	-0-	13	1	438	3	Y	4	5	1			1
							4	9									
*05	496	N	491	-0-	-5	-0-	14	1	471	3	Y	5	5	1			1
							6	9									
06	510	N	475	-0-	-35	-0-	14	1	457	3	Y	4	4	1			1
							4	9									
*07	493	N	493	-0-	-0-	-0-	14	1	470	3	Y	8	8	1			1
							9	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	750	N	710	-0-	-40	-0-	18	1	681	3	Y	10	9	1			2
							11	9									
*10	775	N	730	-0-	-45	-0-	19	1	701	3	Y	9	9	1			2
							10	9									
*11	720	N	697	-0-	-23	-0-	19	1	669	3	Y	8	9	1			1
							9	9									
*12	704	N	704	-0-	-0-	-0-	20	1	676	3	Y	7	7	1			1
							8	9									
*01	707	N	707	-0-	-0-	-0-	21	1	678	3	Y	7	7	1			1
							8	9									
*02	653	N	653	-0-	-0-	-0-	18	1	627	3	Y	7	7	1			1
							8	9									
*03	726	N	726	-0-	-0-	-0-	21	1	697	3	Y	7	7	1			1
							8	9									
*04	687	N	687	-0-	-0-	-0-	20	1	658	3	Y	8	7	1			2
							9	9									
*05	674	N	674	-0-	-0-	-0-	20	1	645	3	Y	8	8	1			2
							9	9									
06	630	N	606	-0-	-24	-0-	18	1	581	3	Y	6	7	1			1
							7	9									
*07	707	N	707	-0-	-0-	-0-	20	1	676	3	Y	10	10	1			1
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 8600 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	450	N	423	-0-	-27	-0-	11	1	400	3	Y	11	11	1			2
							12	9									
*10	434	N	426	-0-	-8	-0-	11	1	409	3	Y	5	6	1			1
							6	9									
*11	420	N	408	-0-	-12	-0-	11	1	391	3	Y	5	5	1			1
							6	9									
*12	416	N	416	-0-	-0-	-0-	12	1	401	3	Y	3	3	1			1
							3	9									
*01	409	N	409	-0-	-0-	-0-	12	1	395	3	Y	2	3	1			-0-
							2	9									
*02	376	N	376	-0-	-0-	-0-	10	1	362	3	Y	4	3	1			1
							4	9									
*03	406	N	406	-0-	-0-	-0-	12	1	385	3	Y	8	7	1			2
							9	9									
*04	390	N	370	-0-	-20	-0-	11	1	350	3	Y	8	8	1			2
							9	9									
*05	403	N	380	-0-	-23	-0-	11	1	358	3	Y	10	10	1			2
							11	9									
06	390	N	375	-0-	-15	-0-	11	1	353	3	Y	10	10	1			2
							11	9									
07	403	N	401	-0-	-2	-0-	11	1	370	3	Y	18	18	1			2
							20	9									

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

*09	1024	N	1024	-0-	-0-	-0-	26	1	977	3	Y	19	18	1			3
							21	9									
*10	1062	N	1062	-0-	-0-	-0-	28	1	1014	3	Y	18	18	1			3
							20	9									
*11	1020	N	1014	-0-	-6	-0-	27	1	973	3	Y	13	14	1			2
							14	9									
*12	1054	N	1029	-0-	-25	-0-	29	1	988	3	Y	11	11	1			2
							12	9									
*01	1018	N	1018	-0-	-0-	-0-	30	1	976	3	Y	11	11	1			2
							12	9									
*02	1623	N	1623	-0-	-0-	-0-	44	1	1567	3	Y	11	11	1			2
							12	9									
*03	1023	N	957	-0-	-66	-0-	28	1	917	3	Y	11	11	1			2
							12	9									
*04	990	N	905	-0-	-85	-0-	26	1	867	3	Y	11	10	1			3
							12	9									
*05	1054	N	923	-0-	-131	-0-	27	1	884	3	Y	11	12	1			2
							12	9									
06	930	N	907	-0-	-23	-0-	26	1	869	3	Y	11	11	1			2
							12	9									
07	930	N	892	-0-	-38	-0-	25	1	839	3	Y	25	24	1			3
							28	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1500	N	1345	-0-	-155	-0-	35	1	1296	3	Y	13	13	1			2
							14	9									
*10	1426	N	1317	-0-	-109	-0-	35	1	1270	3	Y	11	11	1			2
							12	9									
*11	1260	N	929	-0-	-331	-0-	25	1	895	3	Y	8	9	1			1
							9	9									
*12	1023	N	986	-0-	-37	-0-	28	1	950	3	Y	7	7	1			1
							8	9									
*01	974	N	974	-0-	-0-	-0-	29	1	937	3	Y	7	7	1			1
							8	9									
*02	861	N	861	-0-	-0-	-0-	23	1	830	3	Y	7	7	1			1
							8	9									
*03	1020	N	1020	-0-	-0-	-0-	30	1	982	3	Y	7	7	1			1
							8	9									
*04	963	N	963	-0-	-0-	-0-	28	1	926	3	Y	8	7	1			2
							9	9									
*05	1051	N	1051	-0-	-0-	-0-	31	1	1011	3	Y	8	8	1			2
							9	9									
06	996	N	996	-0-	-0-	-0-	29	1	960	3	Y	6	7	1			1
							7	9									
*07	1234	N	1234	-0-	-0-	-0-	35	1	1180	3	Y	17	16	1			2
							19	9									

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1110	N	1047	-0-	-63	-0-	25	1	935	3	Y	79	75	1			14
							87	9									
*10	1116	N	1072	-0-	-44	-0-	27	1	962	3	Y	75	76	1			13
							83	9									
*11	1050	N	1015	-0-	-35	-0-	26	1	917	3	Y	65	68	1			10
							72	9									
*12	1010	N	1010	-0-	-0-	-0-	27	1	921	3	Y	56	55	1			11
							62	9									
*01	999	N	999	-0-	-0-	-0-	28	1	918	3	Y	48	51	1			8
							53	9									
*02	888	N	888	-0-	-0-	-0-	23	1	824	3	Y	37	38	1			7
							41	9									
*03	984	N	984	-0-	-0-	-0-	28	1	915	3	Y	37	37	1			7
							41	9									
*04	749	N	749	-0-	-0-	-0-	21	1	697	3	Y	28	27	1			8
							31	9									
*05	950	N	950	-0-	-0-	-0-	28	1	905	3	Y	15	20	1			3
							17	9									
06	791	N	791	-0-	-0-	-0-	23	1	754	3	Y	13	14	1			2
							14	9									
*07	714	N	714	-0-	-0-	-0-	20	1	659	3	Y	32	30	1			4
							35	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
*09	442	N	442	-0-	-0-	-0-	11	1	418	3	Y	12	12	1			2
							13	9									
*10	548	N	548	-0-	-0-	-0-	14	1	520	3	Y	13	13	1			2
							14	9									
*11	566	N	566	-0-	-0-	-0-	15	1	538	3	Y	12	12	1			2
							13	9									
*12	571	N	571	-0-	-0-	-0-	16	1	554	3	Y	1	3	1			-0-
							1	9									
*01	577	N	577	-0-	-0-	-0-	17	1	559	3	Y	1	1	1			-0-
							1	9									
*02	514	N	514	-0-	-0-	-0-	14	1	498	3	Y	2	2	1			-0-
							2	9									
*03	599	N	599	-0-	-0-	-0-	17	1	575	3	Y	6	5	1			1
							7	9									
*04	516	N	516	-0-	-0-	-0-	15	1	495	3	Y	5	5	1			1
							6	9									
*05	520	N	520	-0-	-0-	-0-	15	1	493	3	Y	11	10	1			2
							12	9									
06	549	N	549	-0-	-0-	-0-	16	1	521	3	Y	11	11	1			2
							12	9									
*07	557	N	557	-0-	-0-	-0-	15	1	513	3	Y	26	25	1			3
							29	9									

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
*09	900	N	626	-0-	-274	-0-	16	1	601	3	Y	8	8	1			1
							9	9									
*10	930	N	896	-0-	-34	-0-	24	1	861	3	Y	10	9	1			2
							11	9									
*11	1013	N	1013	-0-	-0-	-0-	27	1	977	3	Y	8	9	1			1
							9	9									
*12	1017	N	1017	-0-	-0-	-0-	29	1	980	3	Y	7	7	1			1
							8	9									
*01	911	N	911	-0-	-0-	-0-	27	1	876	3	Y	7	7	1			1
							8	9									
*02	889	N	889	-0-	-0-	-0-	24	1	857	3	Y	7	7	1			1
							8	9									
*03	884	N	884	-0-	-0-	-0-	26	1	850	3	Y	7	7	1			1
							8	9									
*04	765	N	765	-0-	-0-	-0-	22	1	735	3	Y	7	6	1			2
							8	9									
*05	1058	N	1058	-0-	-0-	-0-	31	1	1018	3	Y	8	8	1			2
							9	9									
06	640	N	640	-0-	-0-	-0-	19	1	615	3	Y	5	6	1			1
							6	9									
*07	1183	N	1183	-0-	-0-	-0-	33	1	1132	3	Y	16	15	1			2
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2131	N	2131	-0-	-0-	-0-	55	1	2055	3	Y	19	18	1			3
							21	9									
*10	2139	N	1358	-0-	-781	-0-	36	1	1303	3	Y	17	17	1			3
							19	9									
*11	2100	N	-0-	-0-	-2100	-0-					Y	11	12	1			2
*12	2341	N	2341	-0-	-0-	-0-	67	1	2260	3	Y	13	12	1			3
							14	9									
*01	2383	N	2383	-0-	-0-	-0-	70	1	2306	3	Y	6	8	1			1
							7	9									
*02	2062	N	2062	-0-	-0-	-0-	56	1	1998	3	Y	7	7	1			1
							8	9									
*03	2236	N	2236	-0-	-0-	-0-	65	1	2163	3	Y	7	7	1			1
							8	9									
*04	2101	N	2101	-0-	-0-	-0-	61	1	2031	3	Y	8	7	1			2
							9	9									
*05	2182	N	2182	-0-	-0-	-0-	64	1	2109	3	Y	8	8	1			2
							9	9									
06	2104	N	2104	-0-	-0-	-0-	61	1	2036	3	Y	6	7	1			1
							7	9									
07	2170	N	2128	-0-	-42	-0-	61	1	2048	3	Y	17	16	1			2
							19	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	637	N	637	-0-	-0-	-0-	16	1	611	3	Y	9	8	1			2
							10	9									
*10	698	N	698	-0-	-0-	-0-	18	1	670	3	Y	9	9	1			2
							10	9									
*11	664	N	664	-0-	-0-	-0-	18	1	637	3	Y	8	9	1			1
							9	9									
*12	652	N	652	-0-	-0-	-0-	19	1	625	3	Y	7	7	1			1
							8	9									
*01	646	N	646	-0-	-0-	-0-	19	1	619	3	Y	7	7	1			1
							8	9									
*02	606	N	606	-0-	-0-	-0-	16	1	582	3	Y	7	7	1			1
							8	9									
*03	662	N	662	-0-	-0-	-0-	19	1	635	3	Y	7	7	1			1
							8	9									
*04	630	N	627	-0-	-3	-0-	18	1	600	3	Y	8	7	1			2
							9	9									
*05	653	N	653	-0-	-0-	-0-	19	1	625	3	Y	8	8	1			2
							9	9									
06	630	N	595	-0-	-35	-0-	17	1	572	3	Y	5	6	1			1
							6	9									
*07	697	N	697	-0-	-0-	-0-	19	1	659	3	Y	17	16	1			2
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1110	N	1067	-0-	-43	-0-	27	1	1021	3	Y	17	16	1			3
							19	9									
*10	1085	N	1070	-0-	-15	-0-	28	1	1028	3	Y	13	14	1			2
							14	9									
*11	1080	N	1013	-0-	-67	-0-	27	1	973	3	Y	12	12	1			2
							13	9									
*12	1116	N	1041	-0-	-75	-0-	30	1	1001	3	Y	9	9	1			2
							10	9									
*01	1043	N	1043	-0-	-0-	-0-	31	1	1002	3	Y	9	9	1			2
							10	9									
*02	950	N	950	-0-	-0-	-0-	26	1	914	3	Y	9	9	1			2
							10	9									
*03	1054	N	1046	-0-	-8	-0-	30	1	1010	3	Y	5	6	1			1
							6	9									
*04	1020	N	1016	-0-	-4	-0-	30	1	977	3	Y	8	7	1			2
							9	9									
*05	1054	N	933	-0-	-121	-0-	27	1	896	3	Y	9	9	1			2
							10	9									
06	1020	N	922	-0-	-98	-0-	27	1	886	3	Y	8	9	1			1
							9	9									
07	1054	N	1050	-0-	-4	-0-	30	1	1010	3	Y	9	9	1			1
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	838	N	838	-0-	-0-	-0-	21	1	799	3	Y	16	15	1			3
							18	9									
*10	862	N	862	-0-	-0-	-0-	23	1	821	3	Y	16	16	1			3
							18	9									
*11	795	N	795	-0-	-0-	-0-	21	1	760	3	Y	13	14	1			2
							14	9									
*12	806	N	695	-0-	-111	-0-	20	1	664	3	Y	10	10	1			2
							11	9									
*01	721	N	721	-0-	-0-	-0-	21	1	688	3	Y	11	11	1			2
							12	9									
*02	651	N	651	-0-	-0-	-0-	18	1	627	3	Y	5	6	1			1
							6	9									
*03	833	N	833	-0-	-0-	-0-	24	1	805	3	Y	4	4	1			1
							4	9									
*04	690	N	652	-0-	-38	-0-	19	1	630	3	Y	3	3	1			1
							3	9									
*05	719	N	719	-0-	-0-	-0-	21	1	692	3	Y	5	5	1			1
							6	9									
06	810	N	698	-0-	-112	-0-	20	1	672	3	Y	5	5	1			1
							6	9									
*07	820	N	820	-0-	-0-	-0-	23	1	785	3	Y	11	11	1			1
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1041	N	1041	-0-	-0-	-0-	26	1	984	3	Y	28	26	1			5
							31	9									
*10	1054	N	1021	-0-	-33	-0-	27	1	968	3	Y	24	25	1			4
							26	9									
*11	1022	N	1022	-0-	-0-	-0-	27	1	975	3	Y	18	19	1			3
							20	9									
*12	1085	N	1056	-0-	-29	-0-	30	1	1011	3	Y	14	14	1			3
							15	9									
*01	997	N	997	-0-	-0-	-0-	29	1	953	3	Y	14	15	1			2
							15	9									
*02	941	N	941	-0-	-0-	-0-	25	1	897	3	Y	17	16	1			3
							19	9									
*03	1116	N	1116	-0-	-0-	-0-	32	1	1066	3	Y	16	16	1			3
							18	9									
*04	970	N	970	-0-	-0-	-0-	28	1	928	3	Y	13	12	1			4
							14	9									
*05	1054	N	1007	-0-	-47	-0-	29	1	964	3	Y	13	14	1			3
							14	9									
06	1050	N	945	-0-	-105	-0-	27	1	904	3	Y	13	14	1			2
							14	9									
07	1023	N	1015	-0-	-8	-0-	28	1	950	3	Y	34	32	1			4
							37	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

*09	630	N	578	-0-	-52	-0-	15	1	545	3	Y	16	15	1			3
							18	9									
*10	593	N	593	-0-	-0-	-0-	15	1	560	3	Y	16	16	1			3
							18	9									
*11	570	N	547	-0-	-23	-0-	14	1	518	3	Y	14	15	1			2
							15	9									
*12	589	N	484	-0-	-105	-0-	14	1	456	3	Y	13	12	1			3
							14	9									
*01	465	N	465	-0-	-0-	-0-	14	1	443	3	Y	7	9	1			1
							8	9									
*02	383	N	383	-0-	-0-	-0-	10	1	369	3	Y	4	4	1			1
							4	9									
*03	496	N	478	-0-	-18	-0-	14	1	460	3	Y	4	4	1			1
							4	9									
*04	460	N	460	-0-	-0-	-0-	13	1	438	3	Y	8	7	1			2
							9	9									
*05	505	N	505	-0-	-0-	-0-	15	1	478	3	Y	11	11	1			2
							12	9									
06	502	N	502	-0-	-0-	-0-	14	1	477	3	Y	10	10	1			2
							11	9									
*07	540	N	540	-0-	-0-	-0-	15	1	497	3	Y	25	24	1			3
							28	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	726	N	726	-0-	-0-	-0-	19	1	703	3	Y	4	4	1			1
							4	9									
*10	742	N	742	-0-	-0-	-0-	20	1	716	3	Y	5	5	1			1
							6	9									
*11	750	N	712	-0-	-38	-0-	19	1	689	3	Y	4	4	1			1
							4	9									
*12	744	N	721	-0-	-23	-0-	21	1	697	3	Y	3	3	1			1
							3	9									
*01	699	N	699	-0-	-0-	-0-	21	1	674	3	Y	4	4	1			1
							4	9									
*02	604	N	604	-0-	-0-	-0-	16	1	587	3	Y	1	2	1			-0-
							1	9									
*03	713	N	691	-0-	-22	-0-	20	1	669	3	Y	2	2	1			-0-
							2	9									
*04	690	N	651	-0-	-39	-0-	19	1	631	3	Y	1	1	1			-0-
							1	9									
*05	695	N	695	-0-	-0-	-0-	20	1	672	3	Y	3	2	1			1
							3	9									
06	680	N	680	-0-	-0-	-0-	20	1	658	3	Y	2	3	1			-0-
							2	9									
*07	711	N	711	-0-	-0-	-0-	20	1	683	3	Y	7	6	1			1
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

*09	540	N	433	-0-	-107	-0-	11	1	418	3	Y	4	4	1			1
							4	9									
*10	527	N	433	-0-	-94	-0-	12	1	417	3	Y	4	4	1			1
							4	9									
*11	450	N	403	-0-	-47	-0-	11	1	390	3	Y	2	3	1			-0-
							2	9									
*12	450	N	450	-0-	-0-	-0-	13	1	436	3	Y	1	1	1			-0-
							1	9									
*01	443	N	443	-0-	-0-	-0-	13	1	429	3	Y	1	1	1			-0-
							1	9									
*02	389	N	389	-0-	-0-	-0-	11	1	377	3	Y	1	1	1			-0-
							1	9									
*03	597	N	597	-0-	-0-	-0-	17	1	579	3	Y	1	1	1			-0-
							1	9									
*04	552	N	552	-0-	-0-	-0-	16	1	533	3	Y	3	2	1			1
							3	9									
*05	538	N	538	-0-	-0-	-0-	16	1	512	3	Y	9	8	1			2
							10	9									
06	523	N	523	-0-	-0-	-0-	15	1	499	3	Y	8	9	1			1
							9	9									
*07	525	N	525	-0-	-0-	-0-	15	1	491	3	Y	17	16	1			2
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	900	N	851	-0-		-49	-0-	22	1 8 9	821	3	Y	7	7	1			1
*10	899	N	884	-0-		-15	-0-	24	1 8 9	852	3	Y	7	7	1			1
*11	870	N	834	-0-		-36	-0-	23	1 7 9	804	3	Y	6	6	1			1
*12	868	N	845	-0-		-23	-0-	24	1 4 9	817	3	Y	4	4	1			1
*01	842	N	842	-0-		-0-	-0-	25	1 4 9	813	3	Y	4	4	1			1
*02	758	N	758	-0-		-0-	-0-	21	1 3 9	734	3	Y	3	3	1			1
*03	969	N	969	-0-		-0-	-0-	28	1 3 9	938	3	Y	3	3	1			1
*04	825	N	825	-0-		-0-	-0-	24	1 3 9	798	3	Y	3	3	1			1
*05	837	N	808	-0-		-29	-0-	24	1 3 9	781	3	Y	3	3	1			1
06	900	N	784	-0-		-116	-0-	23	1 2 9	759	3	Y	2	3	1			-0-
07	868	N	795	-0-		-73	-0-	23	1 8 9	764	3	Y	7	6	1			1

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	600	N	596	-0-		-4	-0-	15	1 19 9	562	3	Y	17	16	1			3
*10	620	N	612	-0-		-8	-0-	16	1 18 9	578	3	Y	16	16	1			3
*11	600	N	575	-0-		-25	-0-	15	1 14 9	546	3	Y	13	14	1			2
*12	589	N	584	-0-		-5	-0-	16	1 12 9	556	3	Y	11	11	1			2
*01	589	N	589	-0-		-0-	-0-	17	1 8 9	564	3	Y	7	8	1			1
*02	519	N	519	-0-		-0-	-0-	14	1 6 9	499	3	Y	5	5	1			1
*03	629	N	629	-0-		-0-	-0-	18	1 6 9	605	3	Y	5	5	1			1
*04	570	N	541	-0-		-29	-0-	16	1 13 9	512	3	Y	12	10	1			3
*05	589	N	526	-0-		-63	-0-	15	1 14 9	497	3	Y	13	13	1			3
06	570	N	483	-0-		-87	-0-	14	1 7 9	462	3	Y	6	8	1			1
07	558	N	518	-0-		-40	-0-	14	1 19 9	485	3	Y	17	16	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	485	N	485	-0-	-0-	-0-	12	1	465	3	Y	7	7	1			1
							8	9									
*10	500	N	500	-0-	-0-	-0-	13	1	478	3	Y	8	8	1			1
							9	9									
*11	487	N	487	-0-	-0-	-0-	13	1	465	3	Y	8	8	1			1
							9	9									
*12	498	N	498	-0-	-0-	-0-	14	1	473	3	Y	10	9	1			2
							11	9									
*01	494	N	494	-0-	-0-	-0-	14	1	467	3	Y	12	12	1			2
							13	9									
*02	441	N	441	-0-	-0-	-0-	12	1	418	3	Y	10	10	1			2
							11	9									
*03	494	N	494	-0-	-0-	-0-	14	1	473	3	Y	6	7	1			1
							7	9									
*04	450	N	428	-0-	-22	-0-	12	1	409	3	Y	6	5	1			2
							7	9									
*05	465	N	427	-0-	-38	-0-	12	1	409	3	Y	5	6	1			1
							6	9									
06	450	N	422	-0-	-28	-0-	12	1	404	3	Y	5	5	1			1
							6	9									
07	434	N	427	-0-	-7	-0-	12	1	404	3	Y	10	10	1			1
							11	9									

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	391	N	391	-0-	-0-	-0-	10	1	374	3	Y	6	6	1			1
							7	9									
*10	421	N	421	-0-	-0-	-0-	11	1	402	3	Y	7	7	1			1
							8	9									
*11	385	N	385	-0-	-0-	-0-	10	1	368	3	Y	6	6	1			1
							7	9									
*12	387	N	387	-0-	-0-	-0-	11	1	372	3	Y	4	4	1			1
							4	9									
*01	380	N	380	-0-	-0-	-0-	11	1	365	3	Y	4	4	1			1
							4	9									
*02	251	N	251	-0-	-0-	-0-	7	1	241	3	Y	3	3	1			1
							3	9									
*03	403	N	331	-0-	-72	-0-	10	1	318	3	Y	3	3	1			1
							3	9									
*04	360	N	223	-0-	-137	-0-	6	1	215	3	Y	2	2	1			1
							2	9									
*05	279	N	250	-0-	-29	-0-	7	1	242	3	Y	1	2	1			-0-
							1	9									
06	390	N	261	-0-	-129	-0-	8	1	252	3	Y	1	1	1			-0-
							1	9									
*07	288	N	288	-0-	-0-	-0-	8	1	274	3	Y	5	4	1			1
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	457	N	457	-0-	-0-	-0-	12	1	439	3	Y	5	5	1			1
							6	9									
*10	468	N	468	-0-	-0-	-0-	12	1	450	3	Y	5	5	1			1
							6	9									
*11	419	N	419	-0-	-0-	-0-	11	1	402	3	Y	5	5	1			1
							6	9									
*12	461	N	461	-0-	-0-	-0-	13	1	437	3	Y	10	9	1			2
							11	9									
*01	450	N	450	-0-	-0-	-0-	13	1	426	3	Y	10	10	1			2
							11	9									
*02	334	N	334	-0-	-0-	-0-	9	1	323	3	Y	2	4	1			-0-
							2	9									
*03	462	N	462	-0-	-0-	-0-	13	1	445	3	Y	4	3	1			1
							4	9									
*04	426	N	426	-0-	-0-	-0-	12	1	406	3	Y	7	6	1			2
							8	9									
*05	434	N	434	-0-	-0-	-0-	12	1	410	3	Y	11	11	1			2
							12	9									
06	420	N	414	-0-	-6	-0-	12	1	390	3	Y	11	11	1			2
							12	9									
*07	442	N	442	-0-	-0-	-0-	12	1	416	3	Y	13	13	1			2
							14	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	543	N	543	-0-	-0-	-0-	14	1	529	3	Y	-0-					-0-
*10	558	N	552	-0-	-6	-0-	15	1	537	3	Y	-0-					-0-
*11	534	N	534	-0-	-0-	-0-	14	1	512	3	Y	7	6	1			1
							8	9									
*12	558	N	533	-0-	-25	-0-	15	1	510	3	Y	7	7	1			1
							8	9									
*01	554	N	554	-0-	-0-	-0-	16	1	530	3	Y	7	7	1			1
							8	9									
*02	485	N	485	-0-	-0-	-0-	13	1	464	3	Y	7	7	1			1
							8	9									
*03	527	N	403	-0-	-124	-0-	12	1	383	3	Y	7	7	1			1
							8	9									
*04	540	N	386	-0-	-154	-0-	11	1	366	3	Y	8	7	1			2
							9	9									
*05	527	N	178	-0-	-349	-0-	5	1	164	3	Y	8	8	1			2
							9	9									
06	786	N	786	-0-	-0-	-0-	23	1	756	3	Y	6	7	1			1
							7	9									
*07	671	N	671	-0-	-0-	-0-	19	1	630	3	Y	20	18	1			3
							22	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	570	N	482	-0-	-88	-0-	12	1	462	3	Y	7	7	1			1
							8	9									
*10	558	N	558	-0-	-0-	-0-	15	1	537	3	Y	5	5	1			1
							6	9									
*11	909	N	909	-0-	-0-	-0-	25	1	878	3	Y	5	5	1			1
							6	9									
*12	577	N	577	-0-	-0-	-0-	16	1	544	3	Y	15	13	1			3
							17	9									
*01	653	N	653	-0-	-0-	-0-	19	1	616	3	Y	16	16	1			3
							18	9									
*02	594	N	594	-0-	-0-	-0-	16	1	568	3	Y	9	10	1			2
							10	9									
*03	685	N	685	-0-	-0-	-0-	20	1	661	3	Y	4	5	1			1
							4	9									
*04	636	N	636	-0-	-0-	-0-	19	1	613	3	Y	4	4	1			1
							4	9									
*05	658	N	658	-0-	-0-	-0-	19	1	629	3	Y	9	8	1			2
							10	9									
06	645	N	645	-0-	-0-	-0-	19	1	616	3	Y	9	9	1			2
							10	9									
*07	682	N	682	-0-	-0-	-0-	19	1	639	3	Y	22	21	1			3
							24	9									

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1083	N	1083	-0-	-0-	-0-	28	1	1044	3	Y	10	9	1			2
							11	9									
*10	1086	N	1086	-0-	-0-	-0-	29	1	1047	3	Y	9	9	1			2
							10	9									
*11	1140	N	1031	-0-	-109	-0-	28	1	994	3	Y	8	9	1			1
							9	9									
*12	1116	N	1022	-0-	-94	-0-	29	1	985	3	Y	7	7	1			1
							8	9									
*01	1016	N	1016	-0-	-0-	-0-	30	1	978	3	Y	7	7	1			1
							8	9									
*02	1008	N	1008	-0-	-0-	-0-	27	1	973	3	Y	7	7	1			1
							8	9									
*03	1172	N	1172	-0-	-0-	-0-	34	1	1130	3	Y	7	7	1			1
							8	9									
*04	1088	N	1088	-0-	-0-	-0-	32	1	1047	3	Y	8	7	1			2
							9	9									
*05	1116	N	1013	-0-	-103	-0-	30	1	974	3	Y	8	8	1			2
							9	9									
06	1110	N	996	-0-	-114	-0-	29	1	960	3	Y	6	7	1			1
							7	9									
07	1116	N	1018	-0-	-98	-0-	29	1	970	3	Y	17	16	1			2
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	905	N	905	-0-	-0-	-0-	23	1	864	3	Y	16	15	1			3
							18	9									
*10	1023	N	918	-0-	-105	-0-	24	1	879	3	Y	14	15	1			2
							15	9									
*11	960	N	945	-0-	-15	-0-	25	1	907	3	Y	12	12	1			2
							13	9									
*12	930	N	924	-0-	-6	-0-	26	1	887	3	Y	10	10	1			2
							11	9									
*01	907	N	907	-0-	-0-	-0-	27	1	873	3	Y	6	7	1			1
							7	9									
*02	822	N	822	-0-	-0-	-0-	22	1	794	3	Y	5	5	1			1
							6	9									
*03	930	N	830	-0-	-100	-0-	24	1	802	3	Y	4	4	1			1
							4	9									
*04	905	N	905	-0-	-0-	-0-	26	1	868	3	Y	10	8	1			3
							11	9									
*05	980	N	980	-0-	-0-	-0-	29	1	940	3	Y	10	11	1			2
							11	9									
06	960	X	896	-0-	-64	-0-	26	1	859	3	Y	10	10	1			2
							11	9									
07	992	X	954	-0-	-38	-0-	27	1	909	3	Y	16	16	1			2
							18	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

*09	450	N	435	-0-	-15	-0-	11	1	413	3	Y	10	9	1			2
							11	9									
*10	466	N	466	-0-	-0-	-0-	12	1	445	3	Y	8	9	1			1
							9	9									
*11	450	N	427	-0-	-23	-0-	12	1	413	3	Y	2	3	1			-0-
							2	9									
*12	465	N	413	-0-	-52	-0-	12	1	401	3	Y	-0-					-0-
*01	400	N	400	-0-	-0-	-0-	12	1	388	3	Y	-0-					-0-
*02	807	N	807	-0-	-0-	-0-	22	1	777	3	Y	7	6	1			1
							8	9									
*03	403	N	396	-0-	-7	-0-	11	1	377	3	Y	7	7	1			1
							8	9									
*04	390	N	229	-0-	-161	-0-	7	1	215	3	Y	6	5	1			2
							7	9									
*05	496	N	215	-0-	-281	-0-	6	1	209	3	Y	-0-	2	1			-0-
06	390	N	210	-0-	-180	-0-	6	1	204	3	Y	-0-					-0-
*07	826	N	826	-0-	-0-	-0-	23	1	778	3	Y	23	20	1			3
							25	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	690	N	668	-0-	-22	-0-	17	1	638	3	Y	12	12	1			2
							13	9									
*10	686	N	686	-0-	-0-	-0-	18	1	654	3	Y	13	13	1			2
							14	9									
*11	660	N	653	-0-	-7	-0-	17	1	623	3	Y	12	12	1			2
							13	9									
*12	682	N	661	-0-	-21	-0-	19	1	636	3	Y	5	6	1			1
							6	9									
*01	659	N	659	-0-	-0-	-0-	19	1	634	3	Y	5	5	1			1
							6	9									
*02	590	N	590	-0-	-0-	-0-	16	1	570	3	Y	4	4	1			1
							4	9									
*03	653	N	653	-0-	-0-	-0-	19	1	631	3	Y	3	3	1			1
							3	9									
*04	630	N	619	-0-	-11	-0-	18	1	598	3	Y	3	3	1			1
							3	9									
*05	651	N	636	-0-	-15	-0-	19	1	613	3	Y	4	4	1			1
							4	9									
06	690	X	613	-0-	-77	-0-	18	1	591	3	Y	4	4	1			1
							4	9									
07	713	X	642	-0-	-71	-0-	18	1	614	3	Y	9	9	1			1
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1260	N	1217	-0-	-43	-0-	31	1	1172	3	Y	13	13	1			2
							14	9									
*10	1271	N	1245	-0-	-26	-0-	33	1	1198	3	Y	13	13	1			2
							14	9									
*11	1230	N	1193	-0-	-37	-0-	32	1	1148	3	Y	12	12	1			2
							13	9									
*12	1210	N	1210	-0-	-0-	-0-	34	1	1166	3	Y	9	9	1			2
							10	9									
*01	1206	N	1206	-0-	-0-	-0-	35	1	1161	3	Y	9	9	1			2
							10	9									
*02	1091	N	1091	-0-	-0-	-0-	29	1	1051	3	Y	10	10	1			2
							11	9									
*03	1209	N	1175	-0-	-34	-0-	34	1	1130	3	Y	10	10	1			2
							11	9									
*04	1170	N	1162	-0-	-8	-0-	34	1	1117	3	Y	10	9	1			3
							11	9									
*05	1209	N	1208	-0-	-1	-0-	35	1	1163	3	Y	9	10	1			2
							10	9									
06	1170	X	1166	-0-	-4	-0-	34	1	1124	3	Y	7	8	1			1
							8	9									
07	1209	X	1203	-0-	-6	-0-	34	1	1152	3	Y	15	14	1			2
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	750	N	736	-0-	-14	-0-	19	1	706	3	Y	10	9	1			2
							11	9									
*10	1011	N	1011	-0-	-0-	-0-	27	1	974	3	Y	9	9	1			2
							10	9									
*11	1422	N	1422	-0-	-0-	-0-	38	1	1375	3	Y	8	9	1			1
							9	9									
*12	1506	N	1506	-0-	-0-	-0-	43	1	1455	3	Y	7	7	1			1
							8	9									
*01	1485	N	1485	-0-	-0-	-0-	44	1	1433	3	Y	7	7	1			1
							8	9									
*02	1384	N	1384	-0-	-0-	-0-	38	1	1338	3	Y	7	7	1			1
							8	9									
*03	1209	N	1209	-0-	-0-	-0-	35	1	1166	3	Y	7	7	1			1
							8	9									
*04	720	N	568	-0-	-152	-0-	16	1	545	3	Y	6	5	1			2
							7	9									
*05	795	N	795	-0-	-0-	-0-	23	1	764	3	Y	7	7	1			2
							8	9									
06	720	N	709	-0-	-11	-0-	21	1	681	3	Y	6	7	1			1
							7	9									
*07	728	N	728	-0-	-0-	-0-	20	1	689	3	Y	17	16	1			2
							19	9									

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	660	N	652	-0-	-8	-0-	17	1	625	3	Y	9	8	1			2
							10	9									
*10	682	N	511	-0-	-171	-0-	14	1	489	3	Y	7	8	1			1
							8	9									
*11	1247	N	1247	-0-	-0-	-0-	34	1	1206	3	Y	6	6	1			1
							7	9									
*12	1015	N	1015	-0-	-0-	-0-	29	1	979	3	Y	6	6	1			1
							7	9									
*01	1052	N	1052	-0-	-0-	-0-	31	1	1013	3	Y	7	7	1			1
							8	9									
*02	774	N	774	-0-	-0-	-0-	21	1	745	3	Y	7	7	1			1
							8	9									
*03	620	N	403	-0-	-217	-0-	12	1	383	3	Y	7	7	1			1
							8	9									
*04	600	N	374	-0-	-226	-0-	11	1	354	3	Y	8	7	1			2
							9	9									
*05	620	N	443	-0-	-177	-0-	13	1	421	3	Y	8	8	1			2
							9	9									
06	390	N	367	-0-	-23	-0-	11	1	350	3	Y	5	6	1			1
							6	9									
*07	1028	N	1028	-0-	-0-	-0-	29	1	980	3	Y	17	16	1			2
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1530	N	1465	-0-	-65	-0-	38	1	1416	3	Y	10	9	1			2
							11	9									
*10	1550	N	1491	-0-	-59	-0-	40	1	1451	3	Y	-0-	2	1			-0-
*11	1470	N	1412	-0-	-58	-0-	38	1	1374	3	Y	-0-					-0-
*12	1519	N	1458	-0-	-61	-0-	42	1	1415	3	Y	1	1	1			-0-
							1	9									
*01	1450	N	1450	-0-	-0-	-0-	43	1	1399	3	Y	7	6	1			1
							8	9									
*02	1308	N	1308	-0-	-0-	-0-	35	1	1265	3	Y	7	7	1			1
							8	9									
*03	1472	N	1472	-0-	-0-	-0-	43	1	1421	3	Y	7	7	1			1
							8	9									
*04	1410	N	1389	-0-	-21	-0-	41	1	1339	3	Y	8	7	1			2
							9	9									
*05	1457	N	1454	-0-	-3	-0-	43	1	1402	3	Y	8	8	1			2
							9	9									
06	1440	N	1387	-0-	-53	-0-	40	1	1340	3	Y	6	7	1			1
							7	9									
07	1426	N	1393	-0-	-33	-0-	39	1	1335	3	Y	17	16	1			2
							19	9									

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1290	N	1118	-0-	-172	-0-	29	1	1079	3	Y	9	8	1			2
							10	9									
*10	1333	N	982	-0-	-351	-0-	26	1	946	3	Y	9	9	1			2
							10	9									
*11	1200	N	873	-0-	-327	-0-	24	1	840	3	Y	8	9	1			1
							9	9									
*12	1116	N	798	-0-	-318	-0-	23	1	767	3	Y	7	7	1			1
							8	9									
*01	1430	N	1430	-0-	-0-	-0-	42	1	1380	3	Y	7	7	1			1
							8	9									
*02	2509	N	2509	-0-	-0-	-0-	68	1	2433	3	Y	7	7	1			1
							8	9									
*03	1438	N	1438	-0-	-0-	-0-	42	1	1388	3	Y	7	7	1			1
							8	9									
*04	1315	N	1315	-0-	-0-	-0-	38	1	1268	3	Y	8	7	1			2
							9	9									
*05	1343	N	1343	-0-	-0-	-0-	39	1	1295	3	Y	8	8	1			2
							9	9									
06	1277	N	1277	-0-	-0-	-0-	37	1	1233	3	Y	6	7	1			1
							7	9									
07	1364	N	1286	-0-	-78	-0-	36	1	1231	3	Y	17	16	1			2
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	930	N	928	-0-	-2	-0-	23	1	866	3	Y	35	33	1			6
							39	9									
*10	961	N	706	-0-	-255	-0-	18	1	657	3	Y	28	29	1			5
							31	9									
*11	930	N	617	-0-	-313	-0-	16	1	578	3	Y	21	23	1			3
							23	9									
*12	934	N	934	-0-	-0-	-0-	26	1	886	3	Y	20	19	1			4
							22	9									
*01	711	N	711	-0-	-0-	-0-	21	1	675	3	Y	14	16	1			2
							15	9									
*02	2572	N	2572	-0-	-0-	-0-	70	1	2485	3	Y	15	14	1			3
							17	9									
*03	899	N	897	-0-	-2	-0-	26	1	859	3	Y	11	12	1			2
							12	9									
*04	690	N	678	-0-	-12	-0-	20	1	651	3	Y	6	6	1			2
							7	9									
*05	899	N	842	-0-	-57	-0-	25	1	809	3	Y	7	7	1			2
							8	9									
06	870	N	866	-0-	-4	-0-	25	1	834	3	Y	6	7	1			1
							7	9									
*07	926	N	926	-0-	-0-	-0-	26	1	881	3	Y	17	16	1			2
							19	9									

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1285	N	1285	-0-	-0-	-0-	33	1	1235	3	Y	15	14	1			3
							17	9									
*10	1312	N	1312	-0-	-0-	-0-	35	1	1265	3	Y	11	12	1			2
							12	9									
*11	1263	N	1263	-0-	-0-	-0-	34	1	1217	3	Y	11	11	1			2
							12	9									
*12	1240	N	1210	-0-	-30	-0-	34	1	1166	3	Y	9	9	1			2
							10	9									
*01	1339	N	1339	-0-	-0-	-0-	39	1	1289	3	Y	10	10	1			2
							11	9									
*02	1178	N	1178	-0-	-0-	-0-	32	1	1135	3	Y	10	10	1			2
							11	9									
*03	3100	N	3995	-0-	895	895	116	1	3868	3	Y	10	10	1			2
							11	9									
*04	2131	N	1236	-0-	-895	-0-	36	1	1189	3	Y	10	9	1			3
							11	9									
*05	1280	N	1280	-0-	-0-	-0-	37	1	1229	3	Y	13	13	1			3
							14	9									
06	1221	X	1221	-0-	-0-	-0-	35	1	1174	3	Y	11	12	1			2
							12	9									
*07	1283	X	1283	-0-	-0-	-0-	36	1	1214	3	Y	30	28	1			4
							33	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	729	N	729	-0-	-0-	-0-	19	1	703	3	Y	6	6	1			1
							7	9									
*10	743	N	743	-0-	-0-	-0-	20	1	715	3	Y	7	7	1			1
							8	9									
*11	720	N	717	-0-	-3	-0-	19	1	690	3	Y	7	7	1			1
							8	9									
*12	744	N	720	-0-	-24	-0-	21	1	693	3	Y	5	5	1			1
							6	9									
*01	736	N	736	-0-	-0-	-0-	22	1	708	3	Y	5	5	1			1
							6	9									
*02	679	N	679	-0-	-0-	-0-	18	1	655	3	Y	5	5	1			1
							6	9									
*03	758	N	758	-0-	-0-	-0-	22	1	726	3	Y	9	8	1			2
							10	9									
*04	720	N	714	-0-	-6	-0-	21	1	686	3	Y	6	6	1			2
							7	9									
*05	748	N	748	-0-	-0-	-0-	22	1	722	3	Y	4	5	1			1
							4	9									
06	750	N	748	-0-	-2	-0-	22	1	722	3	Y	4	4	1			1
							4	9									
*07	748	N	748	-0-	-0-	-0-	21	1	710	3	Y	15	14	1			2
							17	9									

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	540	N	512	-0-	-28	-0-	13	1	481	3	Y	16	15	1			3
							18	9									
*10	558	N	539	-0-	-19	-0-	14	1	508	3	Y	15	15	1			3
							17	9									
*11	512	N	512	-0-	-0-	-0-	14	1	484	3	Y	13	14	1			2
							14	9									
*12	531	N	531	-0-	-0-	-0-	15	1	505	3	Y	10	10	1			2
							11	9									
*01	524	N	524	-0-	-0-	-0-	15	1	498	3	Y	10	10	1			2
							11	9									
*02	465	N	465	-0-	-0-	-0-	12	1	443	3	Y	9	9	1			2
							10	9									
*03	550	N	550	-0-	-0-	-0-	16	1	533	3	Y	1	3	1			-0-
							1	9									
*04	510	N	480	-0-	-30	-0-	14	1	463	3	Y	3	2	1			1
							3	9									
*05	527	N	488	-0-	-39	-0-	14	1	470	3	Y	4	4	1			1
							4	9									
06	540	N	485	-0-	-55	-0-	14	1	467	3	Y	4	4	1			1
							4	9									
*07	724	N	724	-0-	-0-	-0-	20	1	693	3	Y	10	10	1			1
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	392	N	392	-0-	-0-	-0-	10	1	374	3	Y	7	7	1			1
							8	9									
*10	405	N	405	-0-	-0-	-0-	11	1	386	3	Y	7	7	1			1
							8	9									
*11	372	N	372	-0-	-0-	-0-	10	1	356	3	Y	5	5	1			1
							6	9									
*12	403	N	375	-0-	-28	-0-	11	1	361	3	Y	3	3	1			1
							3	9									
*01	386	N	386	-0-	-0-	-0-	11	1	369	3	Y	5	5	1			1
							6	9									
*02	345	N	345	-0-	-0-	-0-	9	1	329	3	Y	6	6	1			1
							7	9									
*03	372	N	321	-0-	-51	-0-	9	1	306	3	Y	5	5	1			1
							6	9									
*04	367	N	367	-0-	-0-	-0-	11	1	349	3	Y	6	5	1			2
							7	9									
*05	425	N	425	-0-	-0-	-0-	13	1	411	3	Y	1	3	1			-0-
							1	9									
06	384	N	384	-0-	-0-	-0-	11	1	371	3	Y	2	2	1			-0-
							2	9									
*07	411	N	411	-0-	-0-	-0-	12	1	393	3	Y	5	4	1			1
							6	9									

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	630	N	628	-0-	-2	-0-	15	1	572	3	Y	37	34	1			7
							41	9									
*10	668	N	668	-0-	-0-	-0-	17	1	600	3	Y	46	45	1			8
							51	9									
*11	640	N	640	-0-	-0-	-0-	16	1	578	3	Y	42	43	1			7
							46	9									
*12	622	N	622	-0-	-0-	-0-	17	1	574	3	Y	28	29	1			6
							31	9									
*01	628	N	628	-0-	-0-	-0-	18	1	582	3	Y	25	27	1			4
							28	9									
*02	573	N	573	-0-	-0-	-0-	15	1	528	3	Y	27	26	1			5
							30	9									
*03	620	N	612	-0-	-8	-0-	18	1	581	3	Y	12	15	1			2
							13	9									
*04	600	N	488	-0-	-112	-0-	14	1	462	3	Y	11	10	1			3
							12	9									
*05	620	N	545	-0-	-75	-0-	16	1	516	3	Y	12	12	1			3
							13	9									
06	600	N	556	-0-	-44	-0-	16	1	529	3	Y	10	11	1			2
							11	9									
*07	610	N	610	-0-	-0-	-0-	17	1	565	3	Y	25	24	1			3
							28	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1350	N	1267	-0-	-83	-0-	33	1	1213	3	Y	19	18	1			3
							21	9									
*10	1364	N	1286	-0-	-78	-0-	34	1	1241	3	Y	10	11	1			2
							11	9									
*11	1290	N	1210	-0-	-80	-0-	33	1	1168	3	Y	8	9	1			1
							9	9									
*12	1271	N	1239	-0-	-32	-0-	35	1	1194	3	Y	9	8	1			2
							10	9									
*01	1238	N	1238	-0-	-0-	-0-	36	1	1188	3	Y	13	13	1			2
							14	9									
*02	2462	N	2462	-0-	-0-	-0-	67	1	2378	3	Y	15	14	1			3
							17	9									
*03	1252	N	1252	-0-	-0-	-0-	36	1	1204	3	Y	11	12	1			2
							12	9									
*04	1200	N	1156	-0-	-44	-0-	34	1	1114	3	Y	7	7	1			2
							8	9									
*05	1271	N	1192	-0-	-79	-0-	35	1	1148	3	Y	8	8	1			2
							9	9									
06	1230	N	1197	-0-	-33	-0-	35	1	1155	3	Y	6	7	1			1
							7	9									
*07	1217	N	1217	-0-	-0-	-0-	34	1	1164	3	Y	17	16	1			2
							19	9									

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1800	N	1800	-0-	-0-	-0-	47	1	1742	3	Y	10	10	1			2
							11	9									
*10	1860	N	1847	-0-	-13	-0-	49	1	1788	3	Y	9	9	1			2
							10	9									
*11	1770	N	1740	-0-	-30	-0-	47	1	1684	3	Y	8	9	1			1
							9	9									
*12	1860	N	1761	-0-	-99	-0-	50	1	1703	3	Y	7	7	1			1
							8	9									
*01	1756	N	1756	-0-	-0-	-0-	52	1	1696	3	Y	7	7	1			1
							8	9									
*02	1598	N	1598	-0-	-0-	-0-	43	1	1547	3	Y	7	7	1			1
							8	9									
*03	1767	N	1761	-0-	-6	-0-	51	1	1702	3	Y	7	7	1			1
							8	9									
*04	1710	N	1554	-0-	-156	-0-	45	1	1500	3	Y	8	7	1			2
							9	9									
*05	1767	N	1594	-0-	-173	-0-	47	1	1538	3	Y	8	8	1			2
							9	9									
06	1710	N	1555	-0-	-155	-0-	45	1	1503	3	Y	6	7	1			1
							7	9									
*07	1623	N	1623	-0-	-0-	-0-	46	1	1558	3	Y	17	16	1			2
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1290	N	1260	-0-	-30	-0-	33	1	1226	3	Y	1	1	1			-0-
							1	9									
*10	1333	N	1293	-0-	-40	-0-	35	1	1258	3	Y	-0-					-0-
*11	1260	N	1232	-0-	-28	-0-	34	1	1198	3	Y	-0-					-0-
*12	1271	N	1271	-0-	-0-	-0-	37	1	1234	3	Y	-0-					-0-
*01	1269	N	1269	-0-	-0-	-0-	38	1	1231	3	Y	-0-					-0-
*02	988	N	988	-0-	-0-	-0-	27	1	961	3	Y	-0-					-0-
*03	1265	N	1265	-0-	-0-	-0-	37	1	1221	3	Y	6	5	1			1
							7	9									
*04	1090	N	1090	-0-	-0-	-0-	32	1	1050	3	Y	7	6	1			2
							8	9									
*05	1151	N	1151	-0-	-0-	-0-	34	1	1108	3	Y	8	8	1			2
							9	9									
06	1100	N	1100	-0-	-0-	-0-	32	1	1061	3	Y	6	7	1			1
							7	9									
*07	1148	N	1148	-0-	-0-	-0-	32	1	1097	3	Y	17	16	1			2
							19	9									

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1950	N	1798	-0-	-152	-0-	46	1	1730	3	Y	20	19	1			4
							22	9									
*10	1953	N	1819	-0-	-134	-0-	48	1	1751	3	Y	18	19	1			3
							20	9									
*11	1830	N	1647	-0-	-183	-0-	44	1	1586	3	Y	15	16	1			2
							17	9									
*12	2070	N	2070	-0-	-0-	-0-	59	1	1996	3	Y	14	13	1			3
							15	9									
*01	1914	N	1914	-0-	-0-	-0-	56	1	1845	3	Y	12	13	1			2
							13	9									
*02	2800	N	3307	-0-	507	507	90	1	3200	3	Y	15	14	1			3
							17	9									
*03	2608	N	2101	-0-	-507	-0-	61	1	2023	3	Y	15	15	1			3
							17	9									
*04	1800	N	1423	-0-	-377	-0-	41	1	1368	3	Y	13	12	1			4
							14	9									
*05	1951	X	1951	-0-	-0-	-0-	57	1	1879	3	Y	14	15	1			3
							15	9									
06	2161	X	2161	-0-	-0-	-0-	63	1	2084	3	Y	13	14	1			2
							14	9									
07	2108	X	2055	-0-	-53	-0-	58	1	1960	3	Y	34	32	1			4
							37	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	2220	N	2017	-0-	-203	-0-	52	1	1950	3	Y	14	13	1		3
							15	9								
*10	2201	N	1972	-0-	-229	-0-	52	1	1900	3	Y	18	18	1		3
							20	9								
*11	2424	N	2424	-0-	-0-	-0-	65	1	2340	3	Y	17	17	1		3
							19	9								
*12	2363	N	2363	-0-	-0-	-0-	67	1	2281	3	Y	14	14	1		3
							15	9								
*01	2122	N	2122	-0-	-0-	-0-	62	1	2046	3	Y	13	14	1		2
							14	9								
*02	2800	N	3224	-0-	424	424	88	1	3119	3	Y	15	14	1		3
							17	9								
*03	2528	N	2104	-0-	-424	-0-	61	1	2031	3	Y	11	12	1		2
							12	9								
*04	1920	N	1655	-0-	-265	-0-	48	1	1600	3	Y	6	6	1		2
							7	9								
*05	2013	X	2013	-0-	-0-	-0-	59	1	1946	3	Y	7	7	1		2
							8	9								
06	1933	X	1933	-0-	-0-	-0-	56	1	1870	3	Y	6	7	1		1
							7	9								
*07	2345	X	2345	-0-	-0-	-0-	67	1	2259	3	Y	17	16	1		2
							19	9								

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	1230	N	1185	-0-	-45	-0-	30	1	1126	3	N	26	24	1		5
							29	9								
*10	1240	N	1205	-0-	-35	-0-	32	1	1147	3	N	24	25	1		4
							26	9								
*11	1200	N	1137	-0-	-63	-0-	30	1	1087	3	N	18	19	1		3
							20	9								
*12	1240	N	1151	-0-	-89	-0-	33	1	1103	3	N	14	14	1		3
							15	9								
*01	1209	N	1132	-0-	-77	-0-	33	1	1087	3	N	11	12	1		2
							12	9								
*02	1064	N	1018	-0-	-46	-0-	28	1	982	3	N	7	8	1		1
							8	9								
*03	1241	N	1241	-0-	-0-	-0-	36	1	1195	3	N	9	8	1		2
							10	9								
*04	1110	N	1063	-0-	-47	-0-	31	1	1023	3	N	8	8	1		2
							9	9								
*05	1147	N	1106	-0-	-41	-0-	32	1	1063	3	N	10	10	1		2
							11	9								
06	1200	N	1072	-0-	-128	-0-	31	1	1031	3	N	9	9	1		2
							10	9								
07	1116	N	1100	-0-	-16	-0-	31	1	1052	3	N	15	15	1		2
							17	9								

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1049	N	1049	-0-	-0-	-0-	27	1	1007	3	Y	14	13	1			3
							15	9									
*10	1054	N	1051	-0-	-3	-0-	28	1	1009	3	Y	13	14	1			2
							14	9									
*11	1020	N	998	-0-	-22	-0-	27	1	956	3	Y	14	14	1			2
							15	9									
*12	1054	N	1007	-0-	-47	-0-	29	1	965	3	Y	12	12	1			2
							13	9									
*01	976	N	976	-0-	-0-	-0-	28	1	935	3	Y	12	12	1			2
							13	9									
*02	858	N	858	-0-	-0-	-0-	23	1	823	3	Y	11	11	1			2
							12	9									
*03	1023	N	936	-0-	-87	-0-	27	1	897	3	Y	11	11	1			2
							12	9									
*04	960	N	850	-0-	-110	-0-	25	1	814	3	Y	10	9	1			3
							11	9									
*05	980	N	980	-0-	-0-	-0-	29	1	940	3	Y	10	11	1			2
							11	9									
06	934	N	934	-0-	-0-	-0-	27	1	896	3	Y	10	10	1			2
							11	9									
*07	986	N	986	-0-	-0-	-0-	27	1	926	3	Y	30	28	1			4
							33	9									

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	570	N	568	-0-	-2	-0-	14	1	537	3	Y	15	14	1			3
							17	9									
*10	558	N	543	-0-	-15	-0-	14	1	515	3	Y	13	14	1			2
							14	9									
*11	525	N	525	-0-	-0-	-0-	14	1	498	3	Y	12	12	1			2
							13	9									
*12	528	N	528	-0-	-0-	-0-	15	1	502	3	Y	10	10	1			2
							11	9									
*01	511	N	511	-0-	-0-	-0-	15	1	485	3	Y	10	10	1			2
							11	9									
*02	440	N	440	-0-	-0-	-0-	12	1	417	3	Y	10	10	1			2
							11	9									
*03	527	N	509	-0-	-18	-0-	15	1	483	3	Y	10	10	1			2
							11	9									
*04	510	N	464	-0-	-46	-0-	14	1	446	3	Y	4	5	1			1
							4	9									
*05	496	N	481	-0-	-15	-0-	14	1	463	3	Y	4	4	1			1
							4	9									
06	510	N	413	-0-	-97	-0-	12	1	394	3	Y	6	6	1			1
							7	9									
*07	552	N	552	-0-	-0-	-0-	15	1	504	3	Y	30	27	1			4
							33	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	930	N	886	-0-	-44	-0-	23	1	857	3	Y	5	4	1			1
							6	9									
*10	930	N	600	-0-	-330	-0-	16	1	584	3	Y	-0-	1	1			-0-
*11	900	N	763	-0-	-137	-0-	21	1	742	3	Y	-0-					-0-
*12	930	N	682	-0-	-248	-0-	20	1	661	3	Y	1	1	1			-0-
							1	9									
*01	582	N	582	-0-	-0-	-0-	17	1	557	3	Y	7	6	1			1
							8	9									
*02	862	N	862	-0-	-0-	-0-	23	1	831	3	Y	7	7	1			1
							8	9									
*03	1149	N	1149	-0-	-0-	-0-	33	1	1108	3	Y	7	7	1			1
							8	9									
*04	932	N	932	-0-	-0-	-0-	27	1	896	3	Y	8	7	1			2
							9	9									
*05	930	N	929	-0-	-1	-0-	27	1	893	3	Y	8	8	1			2
							9	9									
06	900	N	859	-0-	-41	-0-	25	1	827	3	Y	6	7	1			1
							7	9									
07	961	N	862	-0-	-99	-0-	24	1	819	3	Y	17	16	1			2
							19	9									

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2190	N	2105	-0-	-85	-0-	54	1	2031	3	Y	18	17	1			3
							20	9									
*10	2201	N	2161	-0-	-40	-0-	58	1	2083	3	Y	18	18	1			3
							20	9									
*11	2100	N	2071	-0-	-29	-0-	56	1	1996	3	Y	17	17	1			3
							19	9									
*12	2108	N	2073	-0-	-35	-0-	59	1	1999	3	Y	14	14	1			3
							15	9									
*01	2098	N	2098	-0-	-0-	-0-	62	1	2024	3	Y	11	12	1			2
							12	9									
*02	1911	N	1911	-0-	-0-	-0-	52	1	1851	3	Y	7	8	1			1
							8	9									
*03	2086	N	2086	-0-	-0-	-0-	61	1	2017	3	Y	7	7	1			1
							8	9									
*04	2040	N	1959	-0-	-81	-0-	57	1	1893	3	Y	8	7	1			2
							9	9									
*05	2108	N	2053	-0-	-55	-0-	60	1	1984	3	Y	8	8	1			2
							9	9									
06	2010	N	1773	-0-	-237	-0-	52	1	1714	3	Y	6	7	1			1
							7	9									
07	2015	N	1827	-0-	-188	-0-	52	1	1756	3	Y	17	16	1			2
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	1410	N	1344	-0-	-66	-0-	35	1	1290	3	N	17	16	1		3
							19	9								
*10	1395	N	1385	-0-	-10	-0-	37	1	1328	3	N	18	18	1		3
							20	9								
*11	1350	N	1303	-0-	-47	-0-	35	1	1249	3	N	17	17	1		3
							19	9								
*12	1395	N	1305	-0-	-90	-0-	37	1	1253	3	N	14	14	1		3
							15	9								
*01	1395	N	1126	-0-	-269	-0-	33	1	1081	3	N	11	12	1		2
							12	9								
*02	1204	N	76	-0-	-1128	-0-	2	1	68	3	N	5	6	1		1
							6	9								
*03	1302	N	117	-0-	-1185	-0-	3	1	106	3	N	7	7	1		1
							8	9								
*04	1110	N	106	-0-	-1004	-0-	3	1	94	3	N	8	7	1		2
							9	9								
*05	1067	N	1067	-0-	-0-	-0-	31	1	1029	3	N	6	7	1		1
							7	9								
06	1590	N	1590	-0-	-0-	-0-	46	1	1536	3	N	7	7	1		1
							8	9								
*07	1482	N	1482	-0-	-0-	-0-	42	1	1415	3	N	23	21	1		3
							25	9								

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

*09	2633	N	2633	-0-	-0-	-0-	68	1	2535	3	Y	27	25	1		5
							30	9								
*10	2676	N	2676	-0-	-0-	-0-	71	1	2579	3	Y	24	25	1		4
							26	9								
*11	2520	N	2459	-0-	-61	-0-	66	1	2371	3	Y	20	21	1		3
							22	9								
*12	2635	N	2516	-0-	-119	-0-	72	1	2426	3	Y	16	16	1		3
							18	9								
*01	2524	N	2524	-0-	-0-	-0-	74	1	2435	3	Y	14	15	1		2
							15	9								
*02	2207	N	2207	-0-	-0-	-0-	60	1	2135	3	Y	11	11	1		2
							12	9								
*03	2511	N	1953	-0-	-558	-0-	57	1	1886	3	Y	9	9	1		2
							10	9								
*04	2460	N	918	-0-	-1542	-0-	27	1	888	3	Y	3	4	1		1
							3	9								
*05	2449	N	2291	-0-	-158	-0-	68	1	2223	3	Y	-0-	1	1		-0-
06	2540	N	2540	-0-	-0-	-0-	74	1	2465	3	Y	1	1	1		-0-
							1	9								
*07	2434	N	2434	-0-	-0-	-0-	69	1	2346	3	Y	17	15	1		2
							19	9								

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

02	784	N	444	-0-	-340	-0-	438	1	6	9	N	5				175
03	485	N	485	-0-	-0-	-0-	474	1	11	9	N	10				185
04	454	N	454	-0-	-0-	-0-	443	1	11	9	N	10	186	1		9
05	496	N	441	-0-	-55	-0-	430	1	11	9	N	10				19
06	480	N	351	-0-	-129	-0-	340	1	11	9	N	10				29
07	465	N	365	-0-	-100	-0-	356	1	9	9	N	8				37

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378

COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
03	434	N	328	-0-	-106	-0-	328	2			N	-0-					-0-
04	450	N	449	-0-	-1	-0-	449	2			N	-0-					-0-
05	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*07	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	707	-0-	-693	-0-	25	1	682	2	N	-0-					-0-
03	1240	N	616	-0-	-624	-0-	19	1	597	2	N	-0-					-0-
04	1295	N	1295	-0-	-0-	-0-	69	1	1226	2	N	-0-					-0-
05	970	N	970	-0-	-0-	-0-	62	1	908	2	N	-0-					-0-
06	1269	N	1269	-0-	-0-	-0-	120	1	1149	2	N	-0-					-0-
07	1333	N	1084	-0-	-249	-0-	84	1	1000	2	N	-0-					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
06	270	N	224	-0-	-46	-0-	224	2			N	-0-					-0-
07	310	N	214	-0-	-96	-0-	214	2			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
03	961	N	659	-0-	-302	-0-	659	2			N	-0-					-0-
04	1020	N	916	-0-	-104	-0-	916	2			N	-0-					-0-
05	992	N	916	-0-	-76	-0-	916	2			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
*07	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					10
03	279	N	209	-0-	-70	-0-	209	2			N	-0-					10
04	270	N	237	-0-	-33	-0-	237	2			N	-0-					10
05	279	N	224	-0-	-55	-0-	224	2			N	-0-					10
06	239	N	239	-0-	-0-	-0-	237	2	2	9	N	2					12
07	248	N	246	-0-	-2	-0-	236	2	10	9	N	9					21

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
03	434	N	345	-0-	-89	-0-	345	2			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
07	434	N	382	-0-	-52	-0-	382	2			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
05	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
*07	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
03	868	N	663	-0-	-205	-0-	663	2			N	-0-					-0-
04	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
05	837	N	758	-0-	-79	-0-	758	2			N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
07	868	N	552	-0-	-316	-0-	552	2			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
03	465	N	357	-0-	-108	-0-	357	2			N	-0-					-0-
04	450	N	444	-0-	-6	-0-	444	2			N	-0-					-0-
05	465	N	429	-0-	-36	-0-	429	2			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
07	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
03	527	N	483	-0-	-44	-0-	483	2			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
*07	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
03	434	N	294	-0-	-140	-0-	294	2			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	2			N	-0-					-0-
05	403	N	124	-0-	-279	-0-	124	2			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*07	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
03	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					2
03	403	N	314	-0-	-89	-0-	314	2			N	-0-					2
04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					2
05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					2
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					2
07	403	N	374	-0-	-29	-0-	374	2			N	-0-					2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1400	N	505	-0-	-895	-0-	18	1	487	2	N	-0-			-0-
03	1302	N	608	-0-	-694	-0-	19	1	589	2	N	-0-			-0-
04	1539	N	1539	-0-	-0-	-0-	82	1	1457	2	N	-0-			-0-
05	1175	N	1175	-0-	-0-	-0-	75	1	1100	2	N	-0-			-0-
06	1298	N	1298	-0-	-0-	-0-	123	1	1175	2	N	-0-			-0-
07	1581	N	1209	-0-	-372	-0-	94	1	1115	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	137	-0-	-143	-0-	4	1	133	2	N	-0-			-0-
03	279	N	117	-0-	-162	-0-	4	1	113	2	N	-0-			-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-			-0-
05	155	N	97	-0-	-58	-0-	6	1	91	2	N	-0-			-0-
06	177	N	177	-0-	-0-	-0-	17	1	160	2	N	-0-			-0-
*07	141	N	141	-0-	-0-	-0-	11	1	130	2	N	-0-			-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	924	N	418	-0-	-506	-0-	14	1	404	2	N	-0-			-0-
03	868	N	382	-0-	-486	-0-	12	1	370	2	N	-0-			-0-
04	179	N	179	-0-	-0-	-0-	10	1	169	2	N	-0-			-0-
05	465	N	192	-0-	-273	-0-	12	1	180	2	N	-0-			-0-
06	360	N	247	-0-	-113	-0-	24	1	223	2	N	-0-			-0-
*07	195	N	195	-0-	-0-	-0-	15	1	180	2	N	-0-			-0-

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	171	-0-	-193	-0-	6	1	165	2	N	-0-			-0-
03	341	N	174	-0-	-167	-0-	5	1	169	2	N	-0-			-0-
04	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-			-0-
05	352	N	352	-0-	-0-	-0-	23	1	329	2	N	-0-			-0-
06	345	N	345	-0-	-0-	-0-	33	1	312	2	N	-0-			-0-
*07	337	N	337	-0-	-0-	-0-	26	1	311	2	N	-0-			-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	644	N	219	-0-	-425	-0-	7	1	212	2	N	-0-			-0-
03	558	N	440	-0-	-118	-0-	13	1	427	2	N	-0-			-0-
04	295	N	295	-0-	-0-	-0-	16	1	279	2	N	-0-			-0-
05	374	N	374	-0-	-0-	-0-	24	1	350	2	N	-0-			-0-
06	540	N	540	-0-	-0-	-0-	51	1	489	2	N	-0-			-0-
07	310	N	305	-0-	-5	-0-	23	1	282	2	N	-0-			-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	504	N	176	-0-	-328	-0-	6	1	170	2	N	-0-			-0-
03	496	N	254	-0-	-242	-0-	8	1	246	2	N	-0-			-0-
04	179	N	179	-0-	-0-	-0-	10	1	169	2	N	-0-			-0-
05	315	N	315	-0-	-0-	-0-	20	1	295	2	N	-0-			-0-
06	537	N	537	-0-	-0-	-0-	50	1	487	2	N	-0-			-0-
*07	198	N	198	-0-	-0-	-0-	15	1	183	2	N	-0-			-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	235	-0-	-129	-0-	8	1	227	2	N	-0-			-0-
03	341	N	101	-0-	-240	-0-	3	1	98	2	N	-0-			-0-
04	80	N	80	-0-	-0-	-0-	4	1	76	2	N	-0-			-0-
05	248	N	91	-0-	-157	-0-	5	1	86	2	N	-0-			-0-
06	371	N	371	-0-	-0-	-0-	36	1	335	2	N	-0-			-0-
*07	152	N	152	-0-	-0-	-0-	12	1	140	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	321	-0-	-631	-0-	11	1	310	2	N	-0-					-0-
03	1054	N	382	-0-	-672	-0-	12	1	370	2	N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	22	1	398	2	N	-0-					-0-
05	341	N	292	-0-	-49	-0-	18	1	274	2	N	-0-					-0-
06	360	N	270	-0-	-90	-0-	25	1	245	2	N	-0-					-0-
07	434	N	307	-0-	-127	-0-	24	1	283	2	N	-0-					-0-

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
03	899	N	603	-0-	-296	-0-	603	2			N	-0-					-0-
04	780	N	633	-0-	-147	-0-	633	2			N	-0-					-0-
05	837	N	825	-0-	-12	-0-	825	2			N	-0-					-0-
06	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
*07	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INC G-10		998	-0-	998	1950	987	2	11	9	Y	10	7	1			7
03	INC G-10		896	-0-	896	2846	888	2	8	9	Y	7	7	1			7
04	INC G-10		1089	-0-	1089	3935	1079	2	10	9	Y	9	9	1			7
05	INC G-10		1059	-0-	1059	4994	1051	2	8	9	Y	7	8	1			6
06	INC G-10		1058	-0-	1058	6052	1050	2	8	9	Y	7	8	1			5
*07	3100	N	896	-0-	-2204	3848	890	2	6	9	Y	5	6	1			4

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0-	-0-	475	2	3	9	Y	3	2	1			2
03	496	N	430	-0-	-66	-0-	428	2	2	9	Y	2	2	1			2
04	550	N	550	-0-	-0-	-0-	548	2	2	9	Y	2	2	1			2
05	527	N	508	-0-	-19	-0-	507	2	1	9	Y	1	2	1			1
06	481	N	481	-0-	-0-	-0-	480	2	1	9	Y	1	1	1			1
*07	561	N	561	-0-	-0-	-0-	560	2	1	9	Y	1	1	1			1

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0-	-0-	465	2	7	9	Y	6	3	1			4
03	413	N	413	-0-	-0-	-0-	410	2	3	9	Y	3	4	1			3
04	751	N	751	-0-	-0-	-0-	748	2	3	9	Y	3	3	1			3
05	713	N	713	-0-	-0-	-0-	709	2	4	9	Y	4	4	1			3
06	719	N	719	-0-	-0-	-0-	715	2	4	9	Y	4	4	1			3
07	775	N	759	-0-	-16	-0-	757	2	2	9	Y	2	3	1			2

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	X	322	-0-	-14	-0-	322	2			Y	-0-					-0-
03	372	X	225	-0-	-147	-0-	225	2			Y	-0-					-0-
04	360	X	342	-0-	-18	-0-	342	2			Y	-0-					-0-
05	372	X	349	-0-	-23	-0-	349	2			Y	-0-					-0-
06	389	X	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	2			Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	2			Y	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	2			Y	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
03	341	N	292	-0-	-49	-0-	292	2			N	-0-					-0-
04	390	N	342	-0-	-48	-0-	342	2			N	-0-					-0-
05	434	N	351	-0-	-83	-0-	351	2			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
05	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
03	682	N	512	-0-	-170	-0-	512	2			N	-0-					-0-
04	660	N	645	-0-	-15	-0-	645	2			N	-0-					-0-
05	682	N	681	-0-	-1	-0-	681	2			N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
*07	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INC G-10		675	-0-	675	1445	675	2			N	-0-					-0-
03	INC G-10		560	-0-	560	2005	560	2			N	-0-					-0-
04	INC G-10		689	-0-	689	2694	689	2			N	-0-					-0-
05	INC G-10		662	-0-	662	3356	662	2			N	-0-					-0-
06	INC G-10		657	-0-	657	4013	657	2			N	-0-					-0-
07	INC G-10		670	-0-	670	4683	670	2			N	-0-					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
03	620	N	486	-0-	-134	-0-	486	2			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
*07	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
06	300	N	175	-0-	-125	-0-	175	2			N	-0-					-0-
07	310	N	187	-0-	-123	-0-	187	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	163	-0-	-565	-0-	6	1	157	2	N	-0-					-0-
03	651	N	97	-0-	-554	-0-	3	1	94	2	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	27	1	405	2	N	-0-					-0-
06	789	N	789	-0-	-0-	-0-	75	1	714	2	N	-0-					-0-
*07	442	N	442	-0-	-0-	-0-	34	1	408	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
03	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
04	390	N	378	-0-	-12	-0-	378	2			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
07	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					8
03	496	N	349	-0-	-147	-0-	349	2			N	-0-					8
04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					8
05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					8
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					8
07	434	N	419	-0-	-15	-0-	418	2	1	9	N	1					9

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

02	1120	N	921	-0-	-199	-0-	32	1	889	2	N	-0-					-0-
03	1023	N	892	-0-	-131	-0-	27	1	865	2	N	-0-					-0-
04	902	N	902	-0-	-0-	-0-	48	1	854	2	N	-0-					-0-
05	1023	N	863	-0-	-160	-0-	54	1	809	2	N	-0-					-0-
06	909	N	909	-0-	-0-	-0-	86	1	823	2	N	-0-					-0-
*07	967	N	967	-0-	-0-	-0-	75	1	892	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

02	616	N	440	-0-	-176	-0-	15	1	425	2	N	-0-					-0-
03	527	N	337	-0-	-190	-0-	10	1	327	2	N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	23	1	407	2	N	-0-					-0-
05	496	N	399	-0-	-97	-0-	25	1	374	2	N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	39	1	376	2	N	-0-					-0-
07	434	N	396	-0-	-38	-0-	31	1	365	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

02	560	N	240	-0-	-320	-0-	8	1	232	2	N	-0-					-0-
03	496	N	68	-0-	-428	-0-	2	1	66	2	N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	16	1	277	2	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	19	1	288	2	N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	39	1	375	2	N	-0-					-0-
07	310	N	282	-0-	-28	-0-	22	1	260	2	N	-0-					-0-

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

02	392	N	369	-0-	-23	-0-	12	1	357	2	N	-0-					-0-
03	372	N	323	-0-	-49	-0-	10	1	313	2	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	21	1	381	2	N	-0-					-0-
05	403	N	334	-0-	-69	-0-	22	1	312	2	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	30	1	291	2	N	-0-					-0-
07	403	N	366	-0-	-37	-0-	28	1	338	2	N	-0-					-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

02	588	N	426	-0-	-162	-0-	426	2			N	-0-					-0-
03	651	N	405	-0-	-246	-0-	405	2			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
*07	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	7	1	210	2	N	-0-					-0-
03	217	N	169	-0-	-48	-0-	5	1	164	2	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	10	1	187	2	N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	38	1	560	2	N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	97	1	931	2	N	-0-					-0-
*07	1011	N	1011	-0-	-0-	-0-	79	1	932	2	N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	952	-0-	-84	-0-	878	2	74	9	N	67	82	1			35
03	1054	N	763	-0-	-291	-0-	728	2	35	9	N	32					67
04	990	N	962	-0-	-28	-0-	907	2	55	9	N	50	84	1			33
05	1054	N	355	-0-	-699	-0-	304	2	51	9	N	46					79
06	1479	N	1479	-0-	-0-	-0-	1412	2	67	9	N	61	86	1			54
*07	1175	N	1175	-0-	-0-	-0-	1135	2	40	9	N	36					90

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
03	589	N	470	-0-	-119	-0-	470	2			Y	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
*07	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	-0-	496	2	4	9	Y	4	3	1			3
03	460	N	460	-0-	-0-	-0-	454	2	6	9	Y	5	4	1			4
04	566	N	566	-0-	-0-	-0-	563	2	3	9	Y	3	4	1			3
05	558	N	514	-0-	-44	-0-	510	2	4	9	Y	4	4	1			3
06	521	N	521	-0-	-0-	-0-	517	2	4	9	Y	4	4	1			3
07	589	N	579	-0-	-10	-0-	577	2	2	9	Y	2	3	1			2

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			Y	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	2			Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	869	N	869	-0-	-0-	-0-	866	2	3	9	Y	3	2	1			2
03	899	N	775	-0-	-124	-0-	773	2	2	9	Y	2	2	1			2
04	960	N	843	-0-	-117	-0-	842	2	1	9	Y	1	2	1			1
05	973	N	973	-0-	-0-	-0-	972	2	1	9	Y	1	1	1			1
06	863	N	863	-0-	-0-	-0-	862	2	1	9	Y	1	1	1			1
*07	979	N	979	-0-	-0-	-0-	978	2	1	9	Y	1	1	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	881	N	881	-0-	-0-	-0-	881	2			N	-0-					20
03	1085	N	828	-0-	-257	-0-	828	2			N	-0-					20
04	995	N	995	-0-	-0-	-0-	995	2			N	-0-					20
05	961	N	950	-0-	-11	-0-	950	2			N	-0-					20
06	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					20
07	1023	N	1018	-0-	-5	-0-	1018	2			N	-0-					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

02	672	N	554	-0-	-118	-0-	19	1	535	2	N	-0-					-0-
03	589	N	504	-0-	-85	-0-	15	1	489	2	N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	32	1	560	2	N	-0-					-0-
05	620	N	371	-0-	-249	-0-	24	1	347	2	N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	57	1	544	2	N	-0-					-0-
07	620	N	578	-0-	-42	-0-	45	1	533	2	N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

02	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
03	589	N	488	-0-	-101	-0-	488	2			N	-0-					-0-
04	570	N	552	-0-	-18	-0-	552	2			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
07	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

02	145	N	145	-0-	-0-	-0-	12	1	125	2	Y	7	30	1			12
							8	9									
03	191	N	191	-0-	-0-	-0-	15	1	165	2	Y	10					22
							11	9									
04	150	N	150	-0-	-0-	-0-	11	1	131	2	Y	7					29
							8	9									
05	155	N	133	-0-	-22	-0-	9	1	121	2	Y	3					32
							3	9									
06	182	N	182	-0-	-0-	-0-	13	1	168	2	Y	1					33
							1	9									
*07	181	N	181	-0-	-0-	-0-	14	1	167	2	Y	-0-					33

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

02	311	N	311	-0-	-0-	-0-	27	1	284	2	Y	-0-	17	1			3
03	493	N	493	-0-	-0-	-0-	40	1	452	2	Y	1					4
							1	9									
04	567	N	567	-0-	-0-	-0-	45	1	522	2	Y	-0-					4
05	351	N	351	-0-	-0-	-0-	23	1	328	2	Y	-0-					4
06	455	N	455	-0-	-0-	-0-	32	1	423	2	Y	-0-					4
07	558	N	473	-0-	-85	-0-	36	1	437	2	Y	-0-					4

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

02	168	N	154	-0-	-14	-0-	5	1	149	2	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	4	1	143	2	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	8	1	144	2	N	-0-					-0-
05	186	N	147	-0-	-39	-0-	10	1	137	2	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	13	1	132	2	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	11	1	130	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	X	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
04	270	N	226	-0-	-44	-0-	226	2			N	-0-					-0-
05	279	N	236	-0-	-43	-0-	236	2			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
03	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
04	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
05	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
*07	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
03	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
04	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
05	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
06	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
*07	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
03	248	N	179	-0-	-69	-0-	179	2			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
05	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
07	248	N	192	-0-	-56	-0-	192	2			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
03	930	N	695	-0-	-235	-0-	695	2			N	-0-					-0-
04	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
06	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
*07	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
03	465	N	342	-0-	-123	-0-	342	2			N	-0-					-0-
04	480	N	448	-0-	-32	-0-	448	2			N	-0-					-0-
05	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*07	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
03	558	N	442	-0-	-116	-0-	442	2			N	-0-					-0-
04	480	N	381	-0-	-99	-0-	381	2			N	-0-					-0-
05	527	N	357	-0-	-170	-0-	357	2			N	-0-					-0-
06	420	N	333	-0-	-87	-0-	333	2			N	-0-					-0-
07	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

02	196	N	163	-0-	-33	-0-	163	2			N	-0-					-0-
03	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
04	240	N	185	-0-	-55	-0-	185	2			N	-0-					-0-
05	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
06	180	N	97	-0-	-83	-0-	97	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

02	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
03	434	N	319	-0-	-115	-0-	319	2			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
07	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

02	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
03	527	N	379	-0-	-148	-0-	379	2			N	-0-					-0-
04	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-
05	558	N	496	-0-	-62	-0-	496	2			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
*07	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

02	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
03	899	N	589	-0-	-310	-0-	589	2			N	-0-					-0-
04	810	N	618	-0-	-192	-0-	618	2			N	-0-					-0-
05	775	N	594	-0-	-181	-0-	594	2			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
*07	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

02	485	N	485	-0-	-0-	-0-	485	2			N	-0-					47
03	651	N	413	-0-	-238	-0-	413	2			N	-0-					47
04	522	N	522	-0-	-0-	-0-	522	2			N	-0-					47
05	527	N	501	-0-	-26	-0-	501	2			N	-0-					47
06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					47
*07	548	N	548	-0-	-0-	-0-	545	2	3	9	N	3					50

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
03	465	N	368	-0-	-97	-0-	368	2			N	-0-					-0-
04	450	N	423	-0-	-27	-0-	423	2			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*07	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
04	390	N	342	-0-	-48	-0-	342	2			N	-0-					-0-
05	403	N	327	-0-	-76	-0-	327	2			N	-0-					-0-
06	330	N	283	-0-	-47	-0-	283	2			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	652	N	652	-0-	-0-	-0-	652	2			N	-0-					23
03	713	N	654	-0-	-59	-0-	654	2			N	-0-					23
04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					23
05	713	N	704	-0-	-9	-0-	704	2			N	-0-					23
06	680	N	680	-0-	-0-	-0-	680	2			N	-0-					23
07	713	N	673	-0-	-40	-0-	673	2			N	-0-					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
03	1705	N	1335	-0-	-370	-0-	1335	2			N	-0-					-0-
04	1650	N	1626	-0-	-24	-0-	1626	2			N	-0-					-0-
05	1674	N	1608	-0-	-66	-0-	1608	2			N	-0-					-0-
06	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
07	1674	N	1619	-0-	-55	-0-	1619	2			N	-0-					-0-

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1795	N	1795	-0-	-0-	-0-	1755	2	40	9	N	36	44	1			19
03	1984	N	1569	-0-	-415	-0-	1550	2	19	9	N	17					36
04	1920	N	1883	-0-	-37	-0-	1855	2	28	9	N	25	44	1			17
05	1984	N	1868	-0-	-116	-0-	1845	2	23	9	N	21					38
06	1916	N	1916	-0-	-0-	-0-	1884	2	32	9	N	29	42	1			25
07	1953	N	1926	-0-	-27	-0-	1907	2	19	9	N	17					42

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					31
03	403	N	273	-0-	-130	-0-	273	2			N	-0-					31
04	390	N	370	-0-	-20	-0-	370	2			N	-0-					31
05	403	N	361	-0-	-42	-0-	361	2			N	-0-					31
06	380	N	380	-0-	-0-	-0-	380	2			N	-0-					31
*07	411	N	411	-0-	-0-	-0-	411	2			N	-0-					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
03	589	N	552	-0-	-37	-0-	552	2			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
06	540	N	534	-0-	-6	-0-	534	2			N	-0-					-0-
07	589	N	479	-0-	-110	-0-	479	2			N	-0-					-0-

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
03	589	N	477	-0-	-112	-0-	477	2			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
05	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
07	589	N	530	-0-	-59	-0-	530	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	955	-0-	-165	-0-	33	1	922	2	N	-0-					-0-
03	1023	N	965	-0-	-58	-0-	29	1	936	2	N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	35	1	629	2	N	-0-					-0-
05	1054	N	831	-0-	-223	-0-	53	1	778	2	N	-0-					-0-
06	930	N	540	-0-	-390	-0-	51	1	489	2	N	-0-					-0-
*07	962	N	962	-0-	-0-	-0-	75	1	887	2	N	-0-					-0-

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
03	527	N	374	-0-	-153	-0-	374	2			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-
05	465	N	410	-0-	-55	-0-	410	2			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
07	434	N	378	-0-	-56	-0-	378	2			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

02	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
03	434	N	370	-0-	-64	-0-	370	2			N	-0-					-0-
04	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
05	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*07	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
03	310	N	230	-0-	-80	-0-	230	2			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	2			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
07	558	N	484	-0-	-74	-0-	484	2			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					9
03	372	N	315	-0-	-57	-0-	315	2			N	-0-					9
04	360	N	354	-0-	-6	-0-	354	2			N	-0-					9
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					9
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					9
07	372	N	346	-0-	-26	-0-	346	2			N	-0-					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	710	N	710	-0-	-0-	-0-	60	1	648	2	Y	2	23	1			6
							2	9									
03	733	N	733	-0-	-0-	-0-	59	1	672	2	Y	2					8
							2	9									
04	776	N	776	-0-	-0-	-0-	61	1	713	2	Y	2					10
							2	9									
05	775	N	691	-0-	-84	-0-	46	1	644	2	Y	1					11
							1	9									
06	720	N	671	-0-	-49	-0-	46	1	625	2	Y	-0-					11
*07	898	N	898	-0-	-0-	-0-	68	1	830	2	Y	-0-					11

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	603	N	603	-0-	-0-	-0-	597	2	6	9	Y	5	3	1			3
03	589	N	565	-0-	-24	-0-	561	2	4	9	Y	4	3	1			4
04	716	N	716	-0-	-0-	-0-	713	2	3	9	Y	3	4	1			3
05	684	N	684	-0-	-0-	-0-	680	2	4	9	Y	4	4	1			3
06	719	N	719	-0-	-0-	-0-	715	2	4	9	Y	4	4	1			3
*07	784	N	784	-0-	-0-	-0-	782	2	2	9	Y	2	3	1			2

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1022	-0-	-70	-0-	35	1	987	2	N	-0-					-0-
03	1054	N	908	-0-	-146	-0-	28	1	880	2	N	-0-					-0-
04	919	N	919	-0-	-0-	-0-	49	1	870	2	N	-0-					-0-
05	1147	N	950	-0-	-197	-0-	61	1	889	2	N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	88	1	847	2	N	-0-					-0-
*07	967	N	967	-0-	-0-	-0-	76	1	891	2	N	-0-					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
03	713	N	485	-0-	-228	-0-	485	2			Y	-0-					-0-
04	660	N	627	-0-	-33	-0-	627	2			Y	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
*07	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					-0-

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	355	-0-	-681	-0-	12	1	343	2	N	-0-					-0-
03	744	N	502	-0-	-242	-0-	15	1	487	2	N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	23	1	411	2	N	-0-					-0-
05	403	N	323	-0-	-80	-0-	21	1	302	2	N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	67	1	647	2	N	-0-					-0-
*07	502	N	502	-0-	-0-	-0-	39	1	463	2	N	-0-					-0-

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	497	-0-	-35	-0-	17	1	480	2	N	-0-					-0-
03	465	N	443	-0-	-22	-0-	14	1	429	2	N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	24	1	430	2	N	-0-					-0-
05	558	N	450	-0-	-108	-0-	28	1	422	2	N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	43	1	416	2	N	-0-					-0-
07	465	N	443	-0-	-22	-0-	34	1	409	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	650	N	650	-0-	-0-	-0-	22	1	628	2	N	-0-			-0-
03	631	N	631	-0-	-0-	-0-	19	1	612	2	N	-0-			-0-
04	655	N	655	-0-	-0-	-0-	35	1	620	2	N	-0-			-0-
05	713	N	584	-0-	-129	-0-	37	1	547	2	N	-0-			-0-
06	600	N	545	-0-	-55	-0-	51	1	494	2	N	-0-			-0-
07	682	N	590	-0-	-92	-0-	46	1	544	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	504	N	346	-0-	-158	-0-	12	1	334	2	N	-0-			-0-
03	335	N	335	-0-	-0-	-0-	10	1	325	2	N	-0-			-0-
04	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-			-0-
05	372	N	173	-0-	-199	-0-	11	1	162	2	N	-0-			-0-
06	330	N	222	-0-	-108	-0-	21	1	201	2	N	-0-			-0-
*07	242	N	242	-0-	-0-	-0-	19	1	223	2	N	-0-			-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	672	N	234	-0-	-438	-0-	8	1	226	2	N	-0-			-0-
03	620	N	154	-0-	-466	-0-	5	1	149	2	N	-0-			-0-
04	620	N	620	-0-	-0-	-0-	33	1	587	2	N	-0-			-0-
05	761	N	761	-0-	-0-	-0-	48	1	713	2	N	-0-			-0-
06	647	N	647	-0-	-0-	-0-	61	1	586	2	N	-0-			-0-
*07	689	N	689	-0-	-0-	-0-	54	1	635	2	N	-0-			-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	561	N	561	-0-	-0-	-0-	19	1	542	2	N	-0-			-0-
03	587	N	587	-0-	-0-	-0-	18	1	569	2	N	-0-			-0-
04	595	N	595	-0-	-0-	-0-	32	1	563	2	N	-0-			-0-
05	620	N	535	-0-	-85	-0-	34	1	501	2	N	-0-			-0-
06	570	N	512	-0-	-58	-0-	49	1	463	2	N	-0-			-0-
07	620	N	566	-0-	-54	-0-	44	1	522	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	756	N	111	-0-	-645	-0-	4	1	107	2	N	-0-			-0-
03	713	N	227	-0-	-486	-0-	7	1	220	2	N	-0-			-0-
04	287	N	287	-0-	-0-	-0-	15	1	272	2	N	-0-			-0-
05	790	N	790	-0-	-0-	-0-	50	1	740	2	N	-0-			-0-
06	707	N	707	-0-	-0-	-0-	67	1	640	2	N	-0-			-0-
*07	617	N	617	-0-	-0-	-0-	48	1	569	2	N	-0-			-0-

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	644	N	573	-0-	-71	-0-	19	1	554	2	N	-0-			-0-
03	584	N	584	-0-	-0-	-0-	18	1	566	2	N	-0-			-0-
04	569	N	569	-0-	-0-	-0-	30	1	539	2	N	-0-			-0-
05	620	N	575	-0-	-45	-0-	37	1	538	2	N	-0-			-0-
06	581	N	581	-0-	-0-	-0-	55	1	526	2	N	-0-			-0-
07	589	N	577	-0-	-12	-0-	45	1	532	2	N	-0-			-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	784	N	744	-0-	-40	-0-	25	1	719	2	N	-0-			-0-
03	651	N	560	-0-	-91	-0-	17	1	543	2	N	-0-			-0-
04	873	N	873	-0-	-0-	-0-	46	1	827	2	N	-0-			-0-
05	837	N	654	-0-	-183	-0-	41	1	613	2	N	-0-			-0-
06	687	N	687	-0-	-0-	-0-	65	1	622	2	N	-0-			-0-
07	899	N	742	-0-	-157	-0-	57	1	685	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	436	-0-	-152	-0-	15	1	421	2	N	-0-					-0-
03	496	N	332	-0-	-164	-0-	10	1	322	2	N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	24	1	430	2	N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	37	1	553	2	N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	66	1	629	2	N	-0-					-0-
07	465	N	313	-0-	-152	-0-	24	1	289	2	N	-0-					-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1079	N	1079	-0-	-0-	-0-	37	1	1042	2	N	-0-					-0-
03	1023	N	1023	-0-	-0-	-0-	31	1	992	2	N	-0-					-0-
04	1095	N	1095	-0-	-0-	-0-	58	1	1037	2	N	-0-					-0-
05	1209	N	935	-0-	-274	-0-	60	1	875	2	N	-0-					-0-
06	990	N	910	-0-	-80	-0-	86	1	824	2	N	-0-					-0-
07	1147	N	1010	-0-	-137	-0-	79	1	931	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	582	-0-	-314	-0-	19	1	563	2	N	-0-					-0-
03	775	N	653	-0-	-122	-0-	20	1	633	2	N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	32	1	568	2	N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	47	1	689	2	N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	73	1	699	2	N	-0-					-0-
07	620	N	480	-0-	-140	-0-	37	1	443	2	N	-0-					-0-

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	245	-0-	-35	-0-	8	1	237	2	N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	8	1	243	2	N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	13	1	229	2	N	-0-					-0-
05	279	N	167	-0-	-112	-0-	11	1	156	2	N	-0-					-0-
06	240	N	136	-0-	-104	-0-	13	1	123	2	N	-0-					-0-
07	248	N	196	-0-	-52	-0-	15	1	181	2	N	-0-					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1035	-0-	-57	-0-	36	1	999	2	N	-0-					-0-
03	1032	N	1032	-0-	-0-	-0-	31	1	1001	2	N	-0-					-0-
04	1059	N	1059	-0-	-0-	-0-	56	1	1003	2	N	-0-					-0-
05	1147	N	842	-0-	-305	-0-	53	1	789	2	N	-0-					-0-
06	990	N	900	-0-	-90	-0-	85	1	815	2	N	-0-					-0-
07	1085	N	970	-0-	-115	-0-	76	1	894	2	N	-0-					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	435	-0-	-13	-0-	15	1	420	2	N	-0-					-0-
03	434	N	418	-0-	-16	-0-	13	1	405	2	N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	24	1	425	2	N	-0-					-0-
05	496	N	384	-0-	-112	-0-	24	1	360	2	N	-0-					-0-
06	390	N	381	-0-	-9	-0-	36	1	345	2	N	-0-					-0-
07	465	N	431	-0-	-34	-0-	33	1	398	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	357	-0-	-63	-0-	12	1	345	2	N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	12	1	366	2	N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	19	1	344	2	N	-0-					-0-
05	403	N	310	-0-	-93	-0-	20	1	290	2	N	-0-					-0-
06	360	N	277	-0-	-83	-0-	26	1	251	2	N	-0-					-0-
07	372	N	317	-0-	-55	-0-	24	1	293	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	269	-0-	-11	-0-	9	1	260	2	N	-0-			-0-
03	410	N	410	-0-	-0-	-0-	13	1	397	2	N	-0-			-0-
04	450	N	450	-0-	-0-	-0-	24	1	426	2	N	-0-			-0-
05	354	N	354	-0-	-0-	-0-	23	1	331	2	N	-0-			-0-
06	390	N	324	-0-	-66	-0-	30	1	294	2	N	-0-			-0-
*07	473	N	473	-0-	-0-	-0-	37	1	436	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	476	N	343	-0-	-133	-0-	12	1	331	2	N	-0-			-0-
03	465	N	297	-0-	-168	-0-	9	1	288	2	N	-0-			-0-
04	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-			-0-
05	372	N	187	-0-	-185	-0-	12	1	175	2	N	-0-			-0-
06	427	N	427	-0-	-0-	-0-	41	1	386	2	N	-0-			-0-
*07	353	N	353	-0-	-0-	-0-	27	1	326	2	N	-0-			-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1708	N	1648	-0-	-60	-0-	1648	2			N	-0-			-0-
03	1860	N	1426	-0-	-434	-0-	1426	2			N	-0-			-0-
04	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-			-0-
05	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-			-0-
06	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-			-0-
*07	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-			-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	644	N	627	-0-	-17	-0-	627	2			N	-0-			-0-
03	713	N	573	-0-	-140	-0-	573	2			N	-0-			-0-
04	673	N	673	-0-	-0-	-0-	673	2			N	-0-			-0-
05	682	N	673	-0-	-9	-0-	673	2			N	-0-			-0-
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-			-0-
*07	709	N	709	-0-	-0-	-0-	709	2			N	-0-			-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1064	N	1001	-0-	-63	-0-	1001	2			N	-0-			-0-
03	1147	N	850	-0-	-297	-0-	850	2			N	-0-			-0-
04	1080	N	1063	-0-	-17	-0-	1063	2			N	-0-			-0-
05	1116	N	1069	-0-	-47	-0-	1069	2			N	-0-			-0-
06	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-			-0-
*07	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-			-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1036	N	1008	-0-	-28	-0-	1008	2			N	-0-			-0-
03	1116	N	890	-0-	-226	-0-	890	2			N	-0-			-0-
04	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-			-0-
05	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-			-0-
06	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-			-0-
*07	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-			-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1372	N	1328	-0-	-44	-0-	1328	2			N	-0-			-0-
03	1519	N	1098	-0-	-421	-0-	1098	2			N	-0-			-0-
04	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-			-0-
05	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-			-0-
06	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-			-0-
*07	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1010	-0-	-138	-0-	1010	2			N	-0-					-0-
03	1209	N	903	-0-	-306	-0-	903	2			N	-0-					-0-
04	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
05	1116	N	1072	-0-	-44	-0-	1072	2			N	-0-					-0-
06	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
*07	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

02	868	N	773	-0-	-95	-0-	773	2			N	-0-					-0-
03	899	N	556	-0-	-343	-0-	556	2			N	-0-					-0-
04	810	N	726	-0-	-84	-0-	726	2			N	-0-					-0-
05	868	N	733	-0-	-135	-0-	733	2			N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
*07	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

02	448	N	391	-0-	-57	-0-	391	2			N	-0-					-0-
03	434	N	337	-0-	-97	-0-	337	2			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

02	784	N	782	-0-	-2	-0-	782	2			N	-0-					-0-
03	682	N	628	-0-	-54	-0-	628	2			N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
05	868	N	807	-0-	-61	-0-	807	2			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
*07	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

02	448	N	410	-0-	-38	-0-	410	2			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	2			N	-0-					-0-
06	450	N	413	-0-	-37	-0-	413	2			N	-0-					-0-
07	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

02	756	N	657	-0-	-99	-0-	657	2			N	-0-					-0-
03	775	N	576	-0-	-199	-0-	576	2			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
05	713	N	685	-0-	-28	-0-	685	2			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	713	N	657	-0-	-56	-0-	657	2			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

02	924	N	865	-0-	-59	-0-	865	2			N	-0-					-0-
03	930	N	772	-0-	-158	-0-	772	2			N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
05	961	N	780	-0-	-181	-0-	780	2			N	-0-					-0-
06	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
*07	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	221	-0-	-3	-0-	221	2			N	-0-					-0-
03	279	N	215	-0-	-64	-0-	215	2			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1167	-0-	-65	-0-	1167	2			N	-0-					-0-
03	1209	N	967	-0-	-242	-0-	967	2			N	-0-					-0-
04	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
05	1302	N	1236	-0-	-66	-0-	1236	2			N	-0-					-0-
06	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
*07	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	733	-0-	-51	-0-	733	2			N	-0-					-0-
03	837	N	612	-0-	-225	-0-	612	2			N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
05	806	N	664	-0-	-142	-0-	664	2			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
*07	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
03	1147	N	1049	-0-	-98	-0-	1049	2			N	-0-					-0-
04	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
05	1271	N	1223	-0-	-48	-0-	1223	2			N	-0-					-0-
06	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
07	1302	N	1236	-0-	-66	-0-	1236	2			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	884	-0-	-68	-0-	884	2			N	-0-					-0-
03	1054	N	823	-0-	-231	-0-	823	2			N	-0-					-0-
04	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
05	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
06	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
07	1085	N	1041	-0-	-44	-0-	1041	2			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1075	-0-	-45	-0-	1075	2			N	-0-					-0-
03	1209	N	908	-0-	-301	-0-	908	2			N	-0-					-0-
04	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
05	1178	N	1137	-0-	-41	-0-	1137	2			N	-0-					-0-
06	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
*07	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	831	-0-	-37	-0-	781	2	50	9	N	45					217
03	961	N	697	-0-	-264	-0-	661	2	36	9	N	33					250
04	816	N	816	-0-	-0-	-0-	779	2	37	9	N	34	183	1			101
05	930	N	843	-0-	-87	-0-	799	2	44	9	N	40					141
06	886	N	886	-0-	-0-	-0-	835	2	51	9	N	46					187
*07	867	N	867	-0-	-0-	-0-	828	2	39	9	N	35					222

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
03	1054	N	718	-0-	-336	-0-	718	2			N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
05	1147	N	663	-0-	-484	-0-	663	2			N	-0-					-0-
06	690	N	496	-0-	-194	-0-	496	2			N	-0-					-0-
*07	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

02	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
03	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
04	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
05	2573	N	2160	-0-	-413	-0-	2160	2			N	-0-					-0-
06	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
07	2511	N	2487	-0-	-24	-0-	2487	2			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

02	1318	N	1318	-0-	-0-	-0-	45	1	1273	2	N	-0-					-0-
03	1459	N	1459	-0-	-0-	-0-	45	1	1414	2	N	-0-					-0-
04	1631	N	1631	-0-	-0-	-0-	87	1	1544	2	N	-0-					-0-
05	1457	N	1093	-0-	-364	-0-	69	1	1024	2	N	-0-					-0-
06	1410	N	1032	-0-	-378	-0-	98	1	934	2	N	-0-					-0-
07	1674	N	1034	-0-	-640	-0-	80	1	954	2	N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

02	1520	N	1520	-0-	-0-	-0-	1510	2	10	9	Y	9	7	1			6
03	1705	N	1367	-0-	-338	-0-	1358	2	9	9	Y	8	7	1			7
04	1746	N	1746	-0-	-0-	-0-	1736	2	10	9	Y	9	9	1			7
05	1684	N	1684	-0-	-0-	-0-	1676	2	8	9	Y	7	8	1			6
06	1640	N	1640	-0-	-0-	-0-	1632	2	8	9	Y	7	8	1			5
*07	1809	N	1809	-0-	-0-	-0-	1803	2	6	9	Y	5	6	1			4

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

02	INC G-10		1184	-0-	1184	2513	1184	2			Y	-0-					-0-
03	INC G-10		471	-0-	471	2984	471	2			Y	-0-					-0-
04	INC G-10		396	-0-	396	3380	395	2	1	9	Y	1					1
05	INC G-10		1241	-0-	1241	4621	1215	2	26	9	Y	24	4	1			21
06	INC G-10		1269	-0-	1269	5890	1245	2	24	9	Y	22	26	1			17
*07	3100	N	1443	-0-	-1657	4233	1423	2	20	9	Y	18	20	1			15

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

02	532	N	403	-0-	-129	-0-	14	1	389	2	N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	14	1	460	2	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	18	1	313	2	N	-0-					-0-
05	434	N	386	-0-	-48	-0-	25	1	361	2	N	-0-					-0-
06	450	N	408	-0-	-42	-0-	38	1	370	2	N	-0-					-0-
*07	522	N	522	-0-	-0-	-0-	40	1	482	2	N	-0-					-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

02	556	N	556	-0-	-0-	-0-	550	2	6	9	Y	5	4	1			4
03	713	N	536	-0-	-177	-0-	532	2	4	9	Y	4	4	1			4
04	719	N	719	-0-	-0-	-0-	713	2	6	9	Y	5	5	1			4
05	663	N	663	-0-	-0-	-0-	660	2	3	9	Y	3	4	1			3
06	675	N	675	-0-	-0-	-0-	671	2	4	9	Y	4	4	1			3
*07	733	N	733	-0-	-0-	-0-	731	2	2	9	Y	2	3	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1835	N	1835	-0-	-0-	-0-	1829	2	6	9	Y	5	4	1			3
03	2077	N	1726	-0-	-351	-0-	1720	2	6	9	Y	5	4	1			4
04	2143	N	2143	-0-	-0-	-0-	2140	2	3	9	Y	3	4	1			3
05	2064	N	2064	-0-	-0-	-0-	2060	2	4	9	Y	4	4	1			3
06	1680	N	1063	-0-	-617	-0-	1060	2	3	9	Y	3	4	1			2
07	2201	N	1071	-0-	-1130	-0-	1068	2	3	9	Y	3	3	1			2

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	320	-0-	-156	-0-	11	1	309	2	N	-0-					-0-
03	403	N	283	-0-	-120	-0-	9	1	274	2	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	14	1	245	2	N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	22	1	328	2	N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	45	1	426	2	N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	22	1	259	2	N	-0-					-0-

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	325	-0-	-67	-0-	11	1	314	2	N	-0-					-0-
03	372	N	313	-0-	-59	-0-	10	1	303	2	N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	17	1	317	2	N	-0-					-0-
05	372	N	333	-0-	-39	-0-	21	1	312	2	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	35	1	329	2	N	-0-					-0-
07	341	N	300	-0-	-41	-0-	23	1	277	2	N	-0-					-0-

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	550	N	550	-0-	-0-	-0-	544	2	6	9	Y	5	4	1			3
03	651	N	504	-0-	-147	-0-	498	2	6	9	Y	5	4	1			4
04	603	N	603	-0-	-0-	-0-	599	2	4	9	Y	4	4	1			4
05	640	N	640	-0-	-0-	-0-	637	2	3	9	Y	3	4	1			3
06	633	N	633	-0-	-0-	-0-	629	2	4	9	Y	4	4	1			3
*07	696	N	696	-0-	-0-	-0-	694	2	2	9	Y	2	3	1			2

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1373	N	1373	-0-	-0-	-0-	1370	2	3	9	Y	3	2	1			2
03	1581	N	1352	-0-	-229	-0-	1350	2	2	9	Y	2	2	1			2
04	1580	N	1580	-0-	-0-	-0-	1578	2	2	9	Y	2	2	1			2
05	1530	N	1530	-0-	-0-	-0-	1528	2	2	9	Y	2	2	1			2
06	1515	N	1515	-0-	-0-	-0-	1514	2	1	9	Y	1	2	1			1
*07	1684	N	1684	-0-	-0-	-0-	1683	2	1	9	Y	1	1	1			1

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	502	-0-	-142	-0-	17	1	485	2	N	-0-					-0-
03	620	N	497	-0-	-123	-0-	15	1	482	2	N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	27	1	479	2	N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	41	1	618	2	N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	59	1	572	2	N	-0-					-0-
07	527	N	444	-0-	-83	-0-	34	1	410	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	590	-0-	-782	-0-	20	1	570	2	N	-0-					-0-
03	806	N	609	-0-	-197	-0-	19	1	590	2	N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	33	1	584	2	N	-0-					-0-
05	651	N	648	-0-	-3	-0-	41	1	607	2	N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	67	1	644	2	N	-0-					-0-
*07	783	N	783	-0-	-0-	-0-	60	1	723	2	N	-0-					-0-

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	805	N	805	-0-	-0-	-0-	803	2	2	9	Y	2	1	1			1
03	961	N	670	-0-	-291	-0-	669	2	1	9	Y	1	1	1			1
04	993	N	993	-0-	-0-	-0-	992	2	1	9	Y	1	1	1			1
05	958	N	958	-0-	-0-	-0-	957	2	1	9	Y	1	1	1			1
06	1365	N	1365	-0-	-0-	-0-	1364	2	1	9	Y	1	1	1			1
*07	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-	1	1			-0-

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1189	-0-	-0-	-0-	1176	2	13	9	Y	12	9	1			8
03	992	N	738	-0-	-254	-0-	729	2	9	9	Y	8	9	1			7
04	930	N	830	-0-	-100	-0-	824	2	6	9	Y	5	7	1			5
05	1388	N	1388	-0-	-0-	-0-	1381	2	7	9	Y	6	6	1			5
06	1008	N	1008	-0-	-0-	-0-	999	2	9	9	Y	8	7	1			6
*07	1344	N	1344	-0-	-0-	-0-	1336	2	8	9	Y	7	8	1			5

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
03	961	N	768	-0-	-193	-0-	768	2			N	-0-					-0-
04	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
05	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
*07	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1609	-0-	-71	-0-	1609	2			N	-0-					-0-
03	1829	N	1442	-0-	-387	-0-	1442	2			N	-0-					-0-
04	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
05	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
06	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
*07	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	627	-0-	-381	-0-	22	1	605	2	N	-0-					-0-
03	899	N	465	-0-	-434	-0-	14	1	451	2	N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	37	1	654	2	N	-0-					-0-
05	682	N	678	-0-	-4	-0-	43	1	635	2	N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	78	1	745	2	N	-0-					-0-
07	713	N	703	-0-	-10	-0-	54	1	649	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	379	-0-	-237	-0-	12	1	367	2	N	-0-					-0-
03	589	N	278	-0-	-311	-0-	8	1	270	2	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	13	1	230	2	N	-0-					-0-
05	434	N	391	-0-	-43	-0-	25	1	366	2	N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	53	1	508	2	N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	26	1	317	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	631	N	631	-0-	-0-	-0-	54	1	575	2	Y	2	30	1			7
							2	9									
03	521	N	521	-0-	-0-	-0-	41	1	477	2	Y	3					10
							3	9									
04	480	N	379	-0-	-101	-0-	30	1	347	2	Y	2					12
							2	9									
05	496	N	365	-0-	-131	-0-	24	1	340	2	Y	1					13
							1	9									
06	486	N	486	-0-	-0-	-0-	33	1	453	2	Y	-0-					13
*07	504	N	504	-0-	-0-	-0-	38	1	466	2	Y	-0-					13

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0-	-0-	43	1	468	2	Y	1	18	1			4
							1	9									
03	557	N	557	-0-	-0-	-0-	45	1	510	2	Y	2					6
							2	9									
04	642	N	642	-0-	-0-	-0-	51	1	589	2	Y	2					8
							2	9									
05	558	N	519	-0-	-39	-0-	35	1	484	2	Y	-0-					8
06	558	N	558	-0-	-0-	-0-	39	1	519	2	Y	-0-					8
07	620	N	583	-0-	-37	-0-	44	1	539	2	Y	-0-					8

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	-0-	28	1	301	2	Y	6	71	1			17
							7	9									
03	344	N	344	-0-	-0-	-0-	27	1	308	2	Y	8					25
							9	9									
04	439	N	439	-0-	-0-	-0-	34	1	402	2	Y	3					28
							3	9									
05	551	N	551	-0-	-0-	-0-	37	1	511	2	Y	3					31
							3	9									
06	406	N	406	-0-	-0-	-0-	28	1	377	2	Y	1					32
							1	9									
*07	422	N	422	-0-	-0-	-0-	31	1	391	2	Y	-0-					32

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1126	N	1126	-0-	-0-	-0-	1114	2	12	9	Y	11	8	1			7
03	1271	N	1039	-0-	-232	-0-	1031	2	8	9	Y	7	7	1			7
04	1273	N	1273	-0-	-0-	-0-	1263	2	10	9	Y	9	9	1			7
05	1240	N	1224	-0-	-16	-0-	1216	2	8	9	Y	7	8	1			6
06	1217	N	1217	-0-	-0-	-0-	1209	2	8	9	Y	7	8	1			5
*07	1324	N	1324	-0-	-0-	-0-	1318	2	6	9	Y	5	6	1			4

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	392	-0-	-28	-0-	14	1	378	2	N	-0-					-0-
03	403	N	323	-0-	-80	-0-	10	1	313	2	N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	14	1	249	2	N	-0-					-0-
05	434	N	279	-0-	-155	-0-	17	1	262	2	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	29	1	283	2	N	-0-					-0-
*07	365	N	365	-0-	-0-	-0-	29	1	336	2	N	-0-					-0-

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1854	-0-	-78	-0-	1854	2			N	-0-					-0-
03	2077	N	1649	-0-	-428	-0-	1649	2			N	-0-					-0-
04	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
05	2046	N	1989	-0-	-57	-0-	1989	2			N	-0-					-0-
06	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
*07	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	655	-0-	-129	-0-	655	2			N	-0-					-0-
03	651	N	637	-0-	-14	-0-	637	2			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
06	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
*07	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

02	336	N	272	-0-	-64	-0-	10	1	262	2	N	-0-					-0-
03	341	N	320	-0-	-21	-0-	10	1	310	2	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	21	1	379	2	N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	23	1	338	2	N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	34	1	332	2	N	-0-					-0-
07	403	N	340	-0-	-63	-0-	27	1	313	2	N	-0-					-0-

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

02	230	N	230	-0-	-0-	-0-	8	1	222	2	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	4	1	135	2	N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	6	1	101	2	N	-0-					-0-
05	248	N	159	-0-	-89	-0-	10	1	149	2	N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	13	1	129	2	N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	12	1	148	2	N	-0-					-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

02	1232	N	504	-0-	-728	-0-	17	1	487	2	N	-0-					-0-
03	1023	N	689	-0-	-334	-0-	21	1	668	2	N	-0-					-0-
04	765	N	765	-0-	-0-	-0-	41	1	724	2	N	-0-					-0-
05	693	N	693	-0-	-0-	-0-	44	1	649	2	N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	75	1	720	2	N	-0-					-0-
07	806	N	631	-0-	-175	-0-	50	1	581	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

02	308	N	266	-0-	-42	-0-	9	1	257	2	N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	10	1	296	2	N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	19	1	335	2	N	-0-					-0-
05	310	N	255	-0-	-55	-0-	16	1	239	2	N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	30	1	288	2	N	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	35	1	411	2	N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

02	616	N	301	-0-	-315	-0-	10	1	291	2	N	-0-					-0-
03	558	N	311	-0-	-247	-0-	9	1	302	2	N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	25	1	444	2	N	-0-					-0-
05	670	N	670	-0-	-0-	-0-	42	1	628	2	N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	65	1	623	2	N	-0-					-0-
*07	717	N	717	-0-	-0-	-0-	57	1	660	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	644	-0-	-0-	-0-	622	2	22	9	Y	20	15	1			13
03	548	N	548	-0-	-0-	-0-	534	2	14	9	Y	13	14	1			12
04	615	N	615	-0-	-0-	-0-	598	2	17	9	Y	15	14	1			13
05	682	N	641	-0-	-41	-0-	628	2	13	9	Y	12	14	1			11
06	727	N	727	-0-	-0-	-0-	713	2	14	9	Y	13	14	1			10
*07	798	N	798	-0-	-0-	-0-	786	2	12	9	Y	11	12	1			9

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	67	-0-	-45	-0-	3	1	64	2	N	-0-					-0-
03	93	N	87	-0-	-6	-0-	3	1	84	2	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	5	1	77	2	N	-0-					-0-
06	90	N	72	-0-	-18	-0-	7	1	65	2	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	7	1	86	2	N	-0-					-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1089	N	1089	-0-	-0-	-0-	1082	2	7	9	Y	6	5	1			4
03	962	N	962	-0-	-0-	-0-	955	2	7	9	Y	6	5	1			5
04	1177	N	1177	-0-	-0-	-0-	1171	2	6	9	Y	5	6	1			4
05	1119	N	1119	-0-	-0-	-0-	1115	2	4	9	Y	4	5	1			3
06	930	N	839	-0-	-91	-0-	835	2	4	9	Y	4	4	1			3
07	1209	N	826	-0-	-383	-0-	824	2	2	9	Y	2	3	1			2

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	546	-0-	-14	-0-	543	3	3	9	Y	3					75
03	620	N	336	-0-	-284	-0-	335	3	1	9	Y	1					76
04	660	N	660	-0-	-0-	-0-	652	3	8	9	Y	7					83
05	632	N	632	-0-	-0-	-0-	609	3	23	9	Y	21	100	1			4
06	600	N	600	-0-	-0-	-0-	593	3	7	9	Y	6					10
07	682	N	601	-0-	-81	-0-	599	3	2	9	Y	2					12

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	327	-0-	-9	-0-	53	1	262	2	Y	11	12	1			17
							12	9									
03	209	N	209	-0-	-0-	-0-	35	1	171	2	Y	3					20
							3	9									
04	478	N	478	-0-	-0-	-0-	471	2	7	9	Y	6					26
05	458	N	458	-0-	-0-	-0-	62	1	388	2	Y	7	22	1			11
							8	9									
*06	456	N	456	-0-	-0-	-0-	56	1	392	2	Y	7					18
							8	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	680	-0-	-20	-0-	111	1	551	2	Y	16	37	1			44
							18	9									
03	378	N	378	-0-	-0-	-0-	63	1	308	2	Y	6					50
							7	9									
04	1141	N	1141	-0-	-0-	-0-	1123	2	18	9	Y	16					66
05	853	N	853	-0-	-0-	-0-	115	1	721	2	Y	15					81
							17	9									
*06	1086	N	1086	-0-	-0-	-0-	135	1	951	2	Y	-0-					81
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					81

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1104	-0-	-72	-0-	179	1	892	2	N	30	187	1			108
							33	9									
03	627	N	627	-0-	-0-	-0-	105	1	514	2	N	7					115
							8	9									
04	1484	N	1484	-0-	-0-	-0-	1449	2	35	9	N	32					147
05	1438	N	1438	-0-	-0-	-0-	193	1	1211	2	N	31					178
							34	9									
*06	1580	N	1580	-0-	-0-	-0-	193	1	1358	2	N	26					204
							29	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					204

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	244	N	244	-0-	-0-	-0-	32	1	203	2	Y	8					123
							9	9									
*01	325	N	325	-0-	-0-	-0-	40	1	259	2	Y	24					147
							26	9									
*02	253	N	253	-0-	-0-	-0-	42	1	210	2	Y	1					148
							1	9									
*03	168	N	168	-0-	-0-	-0-	28	1	137	2	Y	3					151
							3	9									
*04	374	N	374	-0-	-0-	-0-	362	2	12	9	Y	11					162
05	285	N	285	-0-	-0-	-0-	37	1	231	2	Y	15					177
							17	9									
*06	348	N	348	-0-	-0-	-0-	43	1	302	2	Y	3					180
							3	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					180

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	585	-0-	-31	-0-	95	1	472	2	Y	16	35	1			42
							18	9									
03	378	N	378	-0-	-0-	-0-	63	1	308	2	Y	6					48
							7	9									
04	925	N	925	-0-	-0-	-0-	906	2	19	9	Y	17					65
05	835	N	835	-0-	-0-	-0-	113	1	707	2	Y	14					79
							15	9									
*06	945	N	945	-0-	-0-	-0-	118	1	827	2	Y	-0-					79
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1052	N	1052	-0-	-0-	-0-	143	1	900	2	Y	8					8
							9	9									
*01	891	N	891	-0-	-0-	-0-	117	1	748	2	Y	24					32
							26	9									
*02	883	N	883	-0-	-0-	-0-	147	1	735	2	Y	1					33
							1	9									
*03	580	N	580	-0-	-0-	-0-	98	1	479	2	Y	3					36
							3	9									
04	1497	N	1497	-0-	-0-	-0-	1485	2	12	9	Y	11					47
05	1160	N	1160	-0-	-0-	-0-	160	1	1000	2	Y	-0-					47
*06	935	N	935	-0-	-0-	-0-	116	1	819	2	Y	-0-					47
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	960	N	942	-0-	-18	-0-	153	1	774	2	Y	14					47
							15	9									
*12	991	N	991	-0-	-0-	-0-	134	1	842	2	Y	14					61
							15	9									
*01	949	N	949	-0-	-0-	-0-	126	1	805	2	Y	16					77
							18	9									
*02	868	N	644	-0-	-224	-0-	105	1	525	2	Y	13	58	1			32
							14	9									
*03	0	N	-0-	-0-	-0-	-0-					Y	4					36
*04	930	N	-0-	-0-	-930	-0-					Y	15					51
*05	713	N	-0-	-0-	-713	-0-					Y	9					60
*06	0	N	-0-	-0-	-0-	-0-					Y	12					72
07	INC G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					72

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1895	X	1895	-0-	-0-	-0-	311	1	1548	2	Y	33	105	1			70
							36	9									
03	1287	X	1287	-0-	-0-	-0-	217	1	1062	2	Y	7					77
							8	9									
04	2757	X	2757	-0-	-0-	-0-	2717	2	40	9	Y	36					113
05	2249	X	2249	-0-	-0-	-0-	307	1	1922	2	Y	18					131
							20	9									
*06	2316	N	2316	-0-	-0-	-0-	286	1	2012	2	Y	16	106	1			41
							18	9									
*07	2108	X	NO RPT	-0-	-2108	-0-					Y	NO RPT					41

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	866	N	866	-0-	-0-	-0-	142	1	709	2	Y	14	16	1			22
							15	9									
03	540	N	540	-0-	-0-	-0-	91	1	445	2	Y	4					26
							4	9									
04	1278	N	1278	-0-	-0-	-0-	1268	2	10	9	Y	9					35
05	1097	N	1097	-0-	-0-	-0-	150	1	937	2	Y	9	29	1			15
							10	9									
*06	1121	N	1121	-0-	-0-	-0-	138	1	973	2	Y	9					24
							10	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	582	-0-	-6	-0-	95	1	472	2	Y	14	15	1			22
							15	9									
03	375	N	375	-0-	-0-	-0-	63	1	308	2	Y	4					26
							4	9									
04	951	N	951	-0-	-0-	-0-	942	2	9	9	Y	8					34
05	651	N	650	-0-	-1	-0-	88	1	551	2	Y	10	29	1			15
							11	9									
*06	885	N	885	-0-	-0-	-0-	109	1	766	2	Y	9					24
							10	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	488	-0-	-128	-0-	79	1	394	2	Y	14	53	1			31
							15	9									
03	0	N	-0-	-0-	-0-	-0-					Y	3					34
04	660	N	-0-	-0-	-660	-0-					Y	15					49
05	558	N	-0-	-0-	-558	-0-					Y	9					58
06	0	N	-0-	-0-	-0-	-0-					Y	12					70
07	INC G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					70

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	914	N	914	-0-	-0-	-0-	147	1	735	2	N	29	187	1			46
							32	9									
03	623	N	623	-0-	-0-	-0-	105	1	514	2	N	4					50
							4	9									
04	1254	N	1254	-0-	-0-	-0-	1232	2	22	9	N	20					70
05	1077	N	1077	-0-	-0-	-0-	145	1	906	2	N	24					94
							26	9									
*06	1122	N	1122	-0-	-0-	-0-	137	1	962	2	N	21					115
							23	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	582	N	582	-0-	-0-	-0-	95	1	472	2	Y	14	16	1			22
							15	9									
03	293	N	293	-0-	-0-	-0-	49	1	240	2	Y	4					26
							4	9									
04	843	N	843	-0-	-0-	-0-	833	2	10	9	Y	9					35
05	736	N	736	-0-	-0-	-0-	100	1	626	2	Y	9	29	1			15
							10	9									
*06	789	N	789	-0-	-0-	-0-	97	1	682	2	Y	9					24
							10	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	734	-0-	-302	-0-	121	1	604	2	Y	8	59	1			27
							9	9									
03	0	N	-0-	-0-	-0-	-0-					Y	3					30
04	1020	N	-0-	-0-	-1020	-0-					Y	10					40
05	806	N	-0-	-0-	-806	-0-					Y	6					46
06	0	N	-0-	-0-	-0-	-0-					Y	8					54
07	INC G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					54

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	691	N	691	-0-	-0-	-0-	111	1	551	2	Y	26	82	1			55
							29	9									
03	254	N	254	-0-	-0-	-0-	42	1	205	2	Y	6					61
							7	9									
04	973	N	973	-0-	-0-	-0-	942	2	31	9	Y	28					89
05	775	N	691	-0-	-84	-0-	93	1	583	2	Y	14					103
							15	9									
*06	345	N	345	-0-	-0-	-0-	41	1	290	2	Y	13	84	1			32
							14	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1769	-0-	-23	-0-	290	1	1443	2	Y	33	70	1			85
							36	9									
03	1043	N	1043	-0-	-0-	-0-	175	1	856	2	Y	11					96
							12	9									
04	2390	N	2390	-0-	-0-	-0-	2355	2	35	9	Y	32					128
05	2334	N	2334	-0-	-0-	-0-	317	1	1984	2	Y	30					158
							33	9									
*06	2476	N	2476	-0-	-0-	-0-	308	1	2168	2	Y	-0-					158
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					158

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	787	N	787	-0-	-0-	-0-	126	1	630	2	Y	28	85	1			35
							31	9									
03	467	N	467	-0-	-0-	-0-	77	1	377	2	Y	12					47
							13	9									
04	1093	N	1093	-0-	-0-	-0-	1051	2	42	9	Y	38					85
05	1016	N	1016	-0-	-0-	-0-	135	1	844	2	Y	34					119
							37	9									
*06	1048	N	1048	-0-	-0-	-0-	129	1	908	2	Y	10	84	1			45
							11	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	844	N	844	-0-	-0-	-0-	137	1	682	2	Y	23	47	1			57
							25	9									
03	420	N	420	-0-	-0-	-0-	70	1	342	2	Y	7					64
							8	9									
04	1038	N	1038	-0-	-0-	-0-	1014	2	24	9	Y	22					86
05	1177	N	1177	-0-	-0-	-0-	159	1	997	2	Y	19					105
							21	9									
*06	1273	N	1273	-0-	-0-	-0-	158	1	1115	2	Y	-0-					105
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					105

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	686	-0-	-434	-0-	111	1	551	2	N	22	174	1			108
							24	9									
03	909	N	909	-0-	-0-	-0-	147	1	719	2	N	39					147
							43	9									
04	1718	N	1718	-0-	-0-	-0-	1630	2	88	9	N	80					227
05	1393	N	1393	-0-	-0-	-0-	188	1	1175	2	N	27	182	1			72
							30	9									
*06	1518	N	1518	-0-	-0-	-0-	183	1	1289	2	N	42					114
							46	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

EOG RESOURCES, INC. 253162
HELBING "A" WELL #: 17 RRCID -> 144672 COMPL. DATE 02/03/1993 TOTAL DEPTH 6620 PERF. 6207 - 6225

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					70
03	735	N	735	-0-	-0-	-0-	735	2			N	-0-					70
04	693	N	693	-0-	-0-	-0-	693	2			N	-0-					70
05	732	N	732	-0-	-0-	-0-	732	2			N	-0-					70
06	720	N	720	-0-	-0-	-0-	720	2			N	-0-					70
*07	738	N	738	-0-	-0-	-0-	738	2			N	-0-					70

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					63
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					63
04	360	N	345	-0-	-15	-0-	345	2			N	-0-					63
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					63
06	360	N	96	-0-	-264	-0-	96	2			N	-0-					63
07	372	N	149	-0-	-223	-0-	149	2			N	-0-					63

HARRISON INTERESTS, LTD. 360320
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
04	360	N	292	-0-	-68	-0-	292	2			N	-0-					-0-
05	341	N	279	-0-	-62	-0-	279	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	310	N	234	-0-	-76	-0-	234	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

02	224 N	196	-0-	-28	-0-	196	1			N	-0-					-0-
03	310 N	50	-0-	-260	-0-	50	1			N	-0-					-0-
04	420 N	420	-0-	-0-	-0-	420	1			N	-0-					-0-
05	296 N	296	-0-	-0-	-0-	296	1			N	-0-					-0-
06	413 N	413	-0-	-0-	-0-	413	1			N	-0-					-0-
07	434 N	76	-0-	-358	-0-	76	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

02	1361 N	1361	-0-	-0-	-0-	1361	1			N	-0-					-0-
03	1457 N	399	-0-	-1058	-0-	399	1			N	-0-					-0-
04	1732 N	1732	-0-	-0-	-0-	1732	1			N	-0-					-0-
05	1519 N	975	-0-	-544	-0-	975	1			N	-0-					-0-
06	1711 N	1711	-0-	-0-	-0-	1711	1			N	-0-					-0-
07	1798 N	497	-0-	-1301	-0-	497	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

02	587 N	587	-0-	-0-	-0-	587	1			N	-0-					-0-
03	620 N	175	-0-	-445	-0-	175	1			N	-0-					-0-
04	644 N	644	-0-	-0-	-0-	644	1			N	-0-					-0-
05	651 N	294	-0-	-357	-0-	294	1			N	-0-					-0-
06	788 N	788	-0-	-0-	-0-	788	1			N	-0-					-0-
07	651 N	229	-0-	-422	-0-	229	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	214	1			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	1			N	-0-					-0-
04	210	N	180	-0-	-30	-0-	180	1			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	1			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	1			N	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	268	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	212	-0-	-96	-0-	212	1			N	-0-					-0-
03	1586	N	1586	-0-	-0-	-0-	1586	1			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	1			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	1			N	-0-					-0-
06	1530	N	485	-0-	-1045	-0-	485	1			N	-0-					-0-
*07	1912	N	1912	-0-	-0-	-0-	1912	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	571	-0-	-129	-0-	571	1			N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	717	1			N	-0-					-0-
04	570	N	326	-0-	-244	-0-	326	1			N	-0-					-0-
05	620	N	338	-0-	-282	-0-	338	1			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	1			N	-0-					-0-
*07	842	N	842	-0-	-0-	-0-	842	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	647	N	647	-0-	-0-	-0-	641	1	6	9	Y	5					19
03	434	N	169	-0-	-265	-0-	167	1	2	9	Y	2					21
04	774	N	774	-0-	-0-	-0-	767	1	7	9	Y	6					27
05	752	N	752	-0-	-0-	-0-	752	1			Y	-0-					27
06	209	N	209	-0-	-0-	-0-	199	1	10	9	Y	9	30	1			6
07	DLQ G-10		182	-0-	182	182	182	1			Y	-0-					6

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	79	-0-	-5	-0-	73	1	6	9	Y	5					20
03	93	N	46	-0-	-47	-0-	44	1	2	9	Y	2					22
04	211	N	211	-0-	-0-	-0-	204	1	7	9	Y	6					28
05	138	N	138	-0-	-0-	-0-	138	1			Y	-0-					28
06	761	N	761	-0-	-0-	-0-	752	1	9	9	Y	8	30	1			6
07	DLQ G-10		728	-0-	728	728	728	1			Y	-0-					6

MCGUFFIN, JOE JR. 549892
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	142	-0-	-26	-0-	1	1	141	2	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	2	1	156	2	N	-0-					-0-
04	150	N	1	-0-	-149	-0-	1	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	118	-0-	-162	-0-	118	3			Y	-0-					20
03	310	N	213	-0-	-97	-0-	213	3			Y	-0-					20
04	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					20
05	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					20
06	210	N	190	-0-	-20	-0-	190	3			Y	-0-					20
*07	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

02	334	S	334	-0-	-0-	-0-	334	3			N	-0-					47
03	279	S	138	-0-	-141	-0-	138	3			N	-0-					47
04	358	S	358	-0-	-0-	-0-	358	3			N	-0-					47
05	372	S	287	-0-	-85	-0-	287	3			N	-0-					47
06	274	S	274	-0-	-0-	-0-	274	3			N	-0-					47
07	372	S	278	-0-	-94	-0-	278	3			N	-0-					47

OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

02	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					41
03	341	N	193	-0-	-148	-0-	193	3			Y	-0-					41
04	330	N	226	-0-	-104	-0-	226	3			Y	-0-					41
05	279	N	224	-0-	-55	-0-	224	3			Y	-0-					41
06	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					41
*07	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					46
03	372	N	270	-0-	-102	-0-	270	3			N	-0-					46
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					46
05	403	N	355	-0-	-48	-0-	355	3			N	-0-					46
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					46
07	434	N	272	-0-	-162	-0-	272	3			N	-0-					46

PIONEER NATURAL RES. USA, INC. 665748
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

02	DLQ G-10		340	-0-	340	543	340	3			Y	-0-					25
03	DLQ G-10		284	-0-	284	827	284	3			Y	-0-					25
04	900	N	281	-0-	-619	208	281	3			Y	-0-					25
05	487	N	279	-0-	-208	-0-	279	3			Y	-0-					25
06	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					25
07	279	N	257	-0-	-22	-0-	257	3			Y	-0-					25

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

02	DLQ G-10		245	-0-	245	527	245	3			Y	-0-					25
03	DLQ G-10		324	-0-	324	851	324	3			Y	-0-					25
04	900	N	270	-0-	-630	221	270	3			Y	-0-					25
05	541	N	320	-0-	-221	-0-	320	3			Y	-0-					25
06	270	N	236	-0-	-34	-0-	236	3			Y	-0-					25
07	279	N	252	-0-	-27	-0-	252	3			Y	-0-					25

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		631	-0-	631	1325	625	3	6	9	Y	5					21
03	DLQ G-10		662	-0-	662	1987	655	3	7	9	Y	6					27
04	900	N	529	-0-	-371	1616	525	3	4	9	Y	4					31
05	2246	N	630	-0-	-1616	-0-	626	3	4	9	Y	4	32	1			3
06	590	N	590	-0-	-0-	-0-	587	3	3	9	Y	3	2	8			4
*07	652	N	652	-0-	-0-	-0-	649	3	3	9	Y	3					7

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		96	-0-	96	199	90	3	6	9	Y	5					21
03	DLQ G-10		102	-0-	102	301	95	3	7	9	Y	6					27
04	396	N	95	-0-	-301	-0-	91	3	4	9	Y	4					31
05	101	N	101	-0-	-0-	-0-	97	3	4	9	Y	4	32	1			3
06	96	N	96	-0-	-0-	-0-	93	3	3	9	Y	3	2	8			4
*07	95	N	95	-0-	-0-	-0-	92	3	3	9	Y	3					7

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	323	-0-	-0-	-0-	317	3	6	9	Y	5					21
03	363	N	363	-0-	-0-	-0-	356	3	7	9	Y	6					27
04	330	N	301	-0-	-29	-0-	297	3	4	9	Y	4					31
05	347	N	347	-0-	-0-	-0-	344	3	3	9	Y	3	31	1			3
06	330	N	320	-0-	-10	-0-	317	3	3	9	Y	3	2	8			4
*07	335	N	335	-0-	-0-	-0-	332	3	3	9	Y	3					7

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1081	-0-	-39	-0-	1081	3			N	-0-					27
03	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					27
04	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					27
05	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					27
06	1230	N	1213	-0-	-17	-0-	1213	3			N	-0-					27
07	1240	N	1189	-0-	-51	-0-	1189	3			N	-0-					27

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	588	-0-	-28	-0-	588	3			N	-0-					97
03	682	N	640	-0-	-42	-0-	640	3			N	-0-					97
04	713	N	713	-0-	-0-	-0-	713	3			N	-0-					97
05	651	N	589	-0-	-62	-0-	589	3			N	-0-					97
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					97
07	744	N	647	-0-	-97	-0-	647	3			N	-0-					97

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	563	-0-	-25	-0-	563	3			N	-0-					149
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					149
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					149
05	646	N	646	-0-	-0-	-0-	646	3			N	-0-					149
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					149
07	651	N	630	-0-	-21	-0-	630	3			N	-0-					149

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	466	-0-	-10	-0-	466	3			N	-0-					165
03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					165
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					165
05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					165
06	540	N	513	-0-	-27	-0-	513	3			N	-0-					165
*07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					165

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	820	-0-	-20	-0-	820	3			N	-0-	156	1			39
03	992	N	935	-0-	-57	-0-	935	3			N	-0-					39
04	908	N	908	-0-	-0-	-0-	908	3			N	-0-					39
05	928	N	928	-0-	-0-	-0-	928	3			N	-0-					39
06	964	N	964	-0-	-0-	-0-	964	3			N	-0-					39
*07	944	N	944	-0-	-0-	-0-	944	3			N	-0-					39

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	326	-0-	-10	-0-	316	3	10	9	N	9					102
03	372	N	353	-0-	-19	-0-	352	3	1	9	N	1					103
04	360	N	340	-0-	-20	-0-	337	3	3	9	N	3					106
05	372	N	334	-0-	-38	-0-	330	3	4	9	N	4					110
06	330	N	274	-0-	-56	-0-	272	3	2	9	N	2					112
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					112

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	963	N	963	-0-	-0-	-0-	906	3	57	9	N	52	170	1			47
03	1054	N	860	-0-	-194	-0-	827	3	33	9	N	30					77
04	994	N	994	-0-	-0-	-0-	965	3	29	9	N	26					103
05	1055	N	1055	-0-	-0-	-0-	997	3	58	9	N	53					156
06	1110	N	1110	-0-	-0-	-0-	1043	3	67	9	N	61	162	1	14	8	41
07	1023	N	1021	-0-	-2	-0-	985	3	36	9	N	33	2	8			72

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					95
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					95
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					95
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					95
06	120	N	-0-	-0-	-120	-0-					N	-0-					95
07	62	N	-0-	-0-	-62	-0-					N	-0-					95

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		183	-0-	183	350	183	3			Y	-0-					25
03	DLQ G-10		257	-0-	257	607	257	3			Y	-0-					25
04	823	N	216	-0-	-607	-0-	216	3			Y	-0-					25
05	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					25
06	240	N	227	-0-	-13	-0-	227	3			Y	-0-					25
*07	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					25

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	478	-0-	-26	-0-	478	3			N	-0-					-0-
03	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
05	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*07	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		785	-0-	785	1638	785	3			Y	-0-					25
03	DLQ G-10		802	-0-	802	2440	802	3			Y	-0-					25
04	900	N	638	-0-	-262	2178	638	3			Y	-0-					25
05	2842	N	664	-0-	-2178	-0-	664	3			Y	-0-					25
06	780	N	677	-0-	-103	-0-	677	3			Y	-0-					25
*07	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					25

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

02	257	N	257	-0-	-0-	-0-	251	3	6	9	Y	5					21
03	297	N	297	-0-	-0-	-0-	290	3	7	9	Y	6					27
04	289	N	289	-0-	-0-	-0-	285	3	4	9	Y	4					31
05	299	N	299	-0-	-0-	-0-	296	3	3	9	Y	3	31	1			3
06	278	N	278	-0-	-0-	-0-	275	3	3	9	Y	3	2	8			4
07	279	N	273	-0-	-6	-0-	270	3	3	9	Y	3					7

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

02	448	N	416	-0-	-32	-0-	416	3			N	-0-					116
03	496	N	484	-0-	-12	-0-	484	3			N	-0-					116
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					116
05	465	N	432	-0-	-33	-0-	432	3			N	-0-					116
06	480	N	425	-0-	-55	-0-	425	3			N	-0-					116
07	465	N	434	-0-	-31	-0-	434	3			N	-0-					116

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					102
03	403	N	394	-0-	-9	-0-	394	3			N	-0-					102
04	420	N	374	-0-	-46	-0-	374	3			N	-0-					102
05	403	N	396	-0-	-7	-0-	396	3			N	-0-					102
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					102
*07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					102

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

02	1036	N	953	-0-	-83	-0-	941	3	12	9	N	11					111
03	1178	N	1071	-0-	-107	-0-	1060	3	11	9	N	10					121
04	1110	N	1000	-0-	-110	-0-	1000	3			N	-0-					121
05	1054	N	1029	-0-	-25	-0-	1009	3	20	9	N	18					139
06	1050	N	937	-0-	-113	-0-	934	3	3	9	N	3					142
07	1023	N	1012	-0-	-11	-0-	1012	3			N	-0-					142

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					52
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					52
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					52
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					52
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					52
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					52

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					56
03	1149	N	1149	-0-	-0-	-0-	1120	3	29	9	N	26					82
04	1110	N	973	-0-	-137	-0-	973	3			N	-0-					82
05	1147	N	903	-0-	-244	-0-	903	3			N	-0-					82
06	1080	N	848	-0-	-232	-0-	848	3			N	-0-					82
07	992	N	887	-0-	-105	-0-	887	3			N	-0-					82

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	648	-0-	-220	-0-	648	3			N	-0-					-0-
03	868	N	508	-0-	-360	-0-	508	3			N	-0-					-0-
04	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
05	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	417	N	417	-0-	-0-	-0-	411	3	6	9	Y	5					21
03	462	N	462	-0-	-0-	-0-	455	3	7	9	Y	6					27
04	445	N	445	-0-	-0-	-0-	441	3	4	9	Y	4					31
05	454	N	454	-0-	-0-	-0-	451	3	3	9	Y	3	31	1			3
06	444	N	444	-0-	-0-	-0-	441	3	3	9	Y	3	2	8			4
*07	449	N	449	-0-	-0-	-0-	446	3	3	9	Y	3					7

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					17
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					17
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					17
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					17
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					17
07	403	N	394	-0-	-9	-0-	394	3			N	-0-					17

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1029	N	1029	-0-	-0-	-0-	1006	3	23	9	N	21	191	1			49
03	1116	N	969	-0-	-147	-0-	969	3			N	-0-					49
04	1080	N	883	-0-	-197	-0-	883	3			N	-0-					49
05	1147	N	911	-0-	-236	-0-	904	3	7	9	N	6					55
06	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					55
*07	920	N	920	-0-	-0-	-0-	910	3	10	9	N	9					64

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		883	-0-	883	1856	877	3	6	9	Y	5					21
03	DLQ G-10		974	-0-	974	2830	967	3	7	9	Y	6					27
04	900	N	963	-0-	63	2893	959	3	4	9	Y	4					31
05	3100	N	948	-0-	-2152	741	944	3	4	9	Y	4	32	1			3
06	1732	N	991	-0-	-741	-0-	988	3	3	9	Y	3	2	8			4
*07	988	N	988	-0-	-0-	-0-	985	3	3	9	Y	3					7

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	611	-0-	-33	-0-	611	3			N	-0-					37
03	692	N	692	-0-	-0-	-0-	692	3			N	-0-					37
04	660	N	653	-0-	-7	-0-	653	3			N	-0-					37
05	682	N	660	-0-	-22	-0-	660	3			N	-0-					37
06	660	N	625	-0-	-35	-0-	625	3			N	-0-					37
07	682	N	649	-0-	-33	-0-	649	3			N	-0-					37

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	514	-0-	-102	-0-	514	3			N	-0-					149
03	682	N	620	-0-	-62	-0-	620	3			N	-0-					149
04	630	N	586	-0-	-44	-0-	586	3			N	-0-					149
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					149
06	600	N	563	-0-	-37	-0-	563	3			N	-0-					149
07	620	N	552	-0-	-68	-0-	552	3			N	-0-					149

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	593	-0-	-79	-0-	593	3			N	-0-					-0-
03	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
05	651	N	585	-0-	-66	-0-	585	3			N	-0-					-0-
06	660	N	604	-0-	-56	-0-	604	3			N	-0-					-0-
07	682	N	587	-0-	-95	-0-	587	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	822	-0-	-46	-0-	822	3			N	-0-					158
03	930	N	778	-0-	-152	-0-	778	3			N	-0-					158
04	900	N	789	-0-	-111	-0-	789	3			N	-0-					158
05	899	N	810	-0-	-89	-0-	810	3			N	-0-					158
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					158
*07	840	N	840	-0-	-0-	-0-	837	3	3	9	N	3					161

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1151	N	1151	-0-	-0-	-0-	1148	3	3	9	N	3					40
03	1312	N	1312	-0-	-0-	-0-	1308	3	4	9	N	4					44
04	1201	N	1201	-0-	-0-	-0-	1190	3	11	9	N	10					54
05	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					54
06	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					54
*07	1232	N	1232	-0-	-0-	-0-	1220	3	12	9	N	11					65

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1845	-0-	-87	-0-	1845	3			N	-0-					131
03	2148	N	2148	-0-	-0-	-0-	2148	3			N	-0-					131
04	2160	N	2045	-0-	-115	-0-	2035	3	10	9	N	9					140
05	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					140
06	2070	N	1948	-0-	-122	-0-	1946	3	2	9	N	2					142
07	2108	N	2033	-0-	-75	-0-	2032	3	1	9	N	1					143

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1318	N	1318	-0-	-0-	-0-	1316	3	2	9	N	2					161
03	1488	N	1468	-0-	-20	-0-	1459	3	9	9	N	8					169
04	1440	N	1357	-0-	-83	-0-	1353	3	4	9	N	4	154	1			19
05	1457	N	1403	-0-	-54	-0-	1400	3	3	9	N	3					22
06	1410	N	1235	-0-	-175	-0-	1234	3	1	9	N	1					23
*07	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					23

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					24
03	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					24
04	1240	N	1240	-0-	-0-	-0-	1223	3	17	9	N	15					39
05	1488	N	1269	-0-	-219	-0-	1266	3	3	9	N	3					42
06	1350	N	1195	-0-	-155	-0-	1195	3			N	-0-					42
07	1271	N	1253	-0-	-18	-0-	1234	3	19	9	N	17					59

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	12	-0-	-1500	-0-	12	3			N	-0-					113
03	1240	N	9	-0-	-1231	-0-	9	3			N	-0-					113
04	1470	N	17	-0-	-1453	-0-	17	3			N	-0-					113
05	26	N	26	-0-	-0-	-0-	26	3			N	-0-					113
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					113
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					113

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1573	N	1573	-0-	-0-	-0-	1566	3	7	9	N	6					153
03	1767	N	1728	-0-	-39	-0-	1728	3			N	-0-					153
04	1710	N	1599	-0-	-111	-0-	1592	3	7	9	N	6					159
05	1736	N	1705	-0-	-31	-0-	1699	3	6	9	N	5					164
06	1680	N	1610	-0-	-70	-0-	1610	3			N	-0-					164
07	1643	N	1642	-0-	-1	-0-	1638	3	4	9	N	4					168

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					192
03	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					192
04	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					192
05	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					192
06	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					192
*07	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					192

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1113	N	1113	-0-	-0-	-0-	1111	3	2	9	N	2					148
03	1209	N	1162	-0-	-47	-0-	1156	3	6	9	N	5					153
04	1170	N	984	-0-	-186	-0-	981	3	3	9	N	3					156
05	1240	N	838	-0-	-402	-0-	832	3	6	9	N	5					161
06	1110	N	998	-0-	-112	-0-	998	3			N	-0-					161
*07	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					161

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	693	N	693	-0-	-0-	-0-	693	3			N	-0-					134
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					134
04	540	N	442	-0-	-98	-0-	442	3			N	-0-					134
05	775	N	387	-0-	-388	-0-	387	3			N	-0-					134
06	510	N	284	-0-	-226	-0-	284	3			N	-0-					134
07	465	N	327	-0-	-138	-0-	327	3			N	-0-					134

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	488	3	6	9	N	5					39
03	558	N	392	-0-	-166	-0-	392	3			N	-0-					39
04	540	N	521	-0-	-19	-0-	501	3	20	9	N	18					57
05	578	N	578	-0-	-0-	-0-	569	3	9	9	N	8					65
06	595	N	595	-0-	-0-	-0-	592	3	3	9	N	3					68
*07	607	N	607	-0-	-0-	-0-	600	3	7	9	N	6					74

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	243	-0-	-9	-0-	243	3			N	-0-					62
03	279	N	220	-0-	-59	-0-	220	3			N	-0-					62
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					62
05	338	N	338	-0-	-0-	-0-	329	3	9	9	N	8					70
06	340	N	340	-0-	-0-	-0-	334	3	6	9	N	5					75
*07	338	N	338	-0-	-0-	-0-	336	3	2	9	N	2					77

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1166	-0-	-262	-0-	1151	3	15	9	N	14					53
03	1364	N	1292	-0-	-72	-0-	1266	3	26	9	N	24					77
04	1320	N	1172	-0-	-148	-0-	1172	3			N	-0-					77
05	1302	N	1295	-0-	-7	-0-	1272	3	23	9	N	21					98
06	1260	N	1241	-0-	-19	-0-	1220	3	21	9	N	19	12	8			105
*07	1409	N	1409	-0-	-0-	-0-	1397	3	12	9	N	11					116

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1346	-0-	-26	-0-	1346	3			N	-0-					98
03	1577	N	1577	-0-	-0-	-0-	1573	3	4	9	N	4					102
04	1470	N	1462	-0-	-8	-0-	1449	3	13	9	N	12					114
05	1514	N	1514	-0-	-0-	-0-	1512	3	2	9	N	2					116
06	1530	N	1482	-0-	-48	-0-	1482	3			N	-0-					116
07	1519	N	1471	-0-	-48	-0-	1471	3			N	-0-					116

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2288	-0-	-8	-0-	2281	3	7	9	N	6					53
03	2565	N	2565	-0-	-0-	-0-	2565	3			N	-0-					53
04	2460	N	2418	-0-	-42	-0-	2418	3			N	-0-					53
05	2549	N	2549	-0-	-0-	-0-	2536	3	13	9	N	12					65
06	2518	N	2518	-0-	-0-	-0-	2512	3	6	9	N	5					70
*07	2522	N	2522	-0-	-0-	-0-	2504	3	18	9	N	16					86

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	960	-0-	-20	-0-	950	3	10	9	N	9					189
03	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					189
04	1041	N	1041	-0-	-0-	-0-	1028	3	13	9	N	12					201
05	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-	177	1			24
06	1020	N	1015	-0-	-5	-0-	1015	3			N	-0-					24
07	1085	N	1055	-0-	-30	-0-	1053	3	2	9	N	2					26

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	674	N	674	-0-	-0-	-0-	666	3	8	9	N	7					118
03	731	N	731	-0-	-0-	-0-	718	3	13	9	N	12					130
04	750	N	668	-0-	-82	-0-	657	3	11	9	N	10					140
05	744	N	704	-0-	-40	-0-	704	3			N	-0-					140
06	720	N	708	-0-	-12	-0-	693	3	15	9	N	14					154
*07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					154

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					56
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					56
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					56
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					56
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					56
*07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					56

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	345	-0-	-327	-0-	343	3	2	9	N	2					55
03	899	N	771	-0-	-128	-0-	768	3	3	9	N	3					58
04	903	N	903	-0-	-0-	-0-	902	3	1	9	N	1					59
05	826	N	826	-0-	-0-	-0-	819	3	7	9	N	6					65
06	891	N	891	-0-	-0-	-0-	885	3	6	9	N	5					70
07	930	N	877	-0-	-53	-0-	877	3			N	-0-					70

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	313	-0-	-23	-0-	313	3			N	-0-					28
03	372	N	276	-0-	-96	-0-	276	3			N	-0-					28
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					28
05	341	N	304	-0-	-37	-0-	301	3	3	9	N	3					31
06	300	N	300	-0-	-0-	-0-	294	3	6	9	N	5					36
07	341	N	319	-0-	-22	-0-	317	3	2	9	N	2	2	8			36

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2348	N	2348	-0-	-0-	-0-	2339	3	9	9	N	8					40
03	2604	N	2582	-0-	-22	-0-	2580	3	2	9	N	2					42
04	2490	N	2483	-0-	-7	-0-	2474	3	9	9	N	8					50
05	2604	N	2565	-0-	-39	-0-	2558	3	7	9	N	6					56
06	2503	N	2503	-0-	-0-	-0-	2485	3	18	9	N	16					72
07	2573	N	2551	-0-	-22	-0-	2547	3	4	9	N	4					76

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2387	-0-	-77	-0-	2370	3	17	9	N	15					159
03	2667	N	2667	-0-	-0-	-0-	2657	3	10	9	N	9					168
04	2550	N	2550	-0-	-0-	-0-	2546	3	4	9	N	4					172
05	2778	N	2778	-0-	-0-	-0-	2774	3	4	9	N	4					176
06	2612	N	2612	-0-	-0-	-0-	2609	3	3	9	N	3					179
*07	2655	N	2655	-0-	-0-	-0-	2651	3	4	9	N	4					183

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3016	-0-	3016	6352	3013	3	3	9	N	3					124
03	DLQ G-10		3351	-0-	3351	9703	3345	3	6	9	N	5					129
04	12965	X	3262	-0-	-9703	-0-	3252	3	10	9	N	9					138
05	3324	X	3324	-0-	-0-	-0-	3324	3			N	-0-					138
06	3240	X	3237	-0-	-3	-0-	3229	3	8	9	N	7					145
07	3348	X	3308	-0-	-40	-0-	3302	3	6	9	N	5					150

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2653	-0-	2653	5577	2647	3	6	9	N	5					132
03	DLQ G-10		2884	-0-	2884	8461	2875	3	9	9	N	8					140
04	11203	X	2742	-0-	-8461	-0-	2736	3	6	9	N	5					145
05	2786	N	2786	-0-	-0-	-0-	2780	3	6	9	N	5					150
06	2790	N	2745	-0-	-45	-0-	2742	3	3	9	N	3					153
*07	2844	N	2844	-0-	-0-	-0-	2840	3	4	9	N	4	3	8			154

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2156	-0-	-56	-0-	2152	3	4	9	N	4					122
03	2418	N	2303	-0-	-115	-0-	2294	3	9	9	N	8					130
04	2280	N	2171	-0-	-109	-0-	2163	3	8	9	N	7					137
05	2387	N	2229	-0-	-158	-0-	2222	3	7	9	N	6					143
06	2288	N	2288	-0-	-0-	-0-	2271	3	17	9	N	15					158
*07	2358	N	2358	-0-	-0-	-0-	2357	3	1	9	N	1					159

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	724	N	724	-0-	-0-	-0-	717	3	7	9	N	6					177
03	887	N	887	-0-	-0-	-0-	867	3	20	9	N	18					195
04	792	N	792	-0-	-0-	-0-	785	3	7	9	N	6	180	1			21
05	835	N	835	-0-	-0-	-0-	828	3	7	9	N	6					27
06	870	N	831	-0-	-39	-0-	823	3	8	9	N	7					34
*07	856	N	856	-0-	-0-	-0-	852	3	4	9	N	4					38

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	560	-0-	-84	-0-	560	3			N	-0-					49
03	806	N	579	-0-	-227	-0-	579	3			N	-0-					49
04	690	N	536	-0-	-154	-0-	536	3			N	-0-					49
05	620	N	564	-0-	-56	-0-	560	3	4	9	N	4					53
06	583	N	583	-0-	-0-	-0-	547	3	36	9	N	33					86
*07	575	N	575	-0-	-0-	-0-	542	3	33	9	N	30					116

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
03	93	N	58	-0-	-35	-0-	58	3			Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
07	124	N	59	-0-	-65	-0-	59	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	70	-0-	-42	-0-	70	3			Y	-0-					-0-
03	155	N	29	-0-	-126	-0-	29	3			Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
04	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					-0-
05	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
*07	1224	N	1224	-0-	-0-	-0-	1224	3			Y	-0-					-0-

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	229	-0-	-23	-0-	229	3			Y	-0-					-0-
03	279	N	172	-0-	-107	-0-	172	3			Y	-0-					-0-
04	270	N	195	-0-	-75	-0-	195	3			Y	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
03	62	N	12	-0-	-50	-0-	12	3			Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
05	93	N	62	-0-	-31	-0-	62	3			Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
07	93	N	58	-0-	-35	-0-	58	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

02	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
03	93	N	34	-0-	-59	-0-	34	3			Y	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	3			Y	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

02	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
*07	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

02	392	N	383	-0-	-9	-0-	383	2			N	-0-					234
03	434	N	370	-0-	-64	-0-	370	2			N	-0-					234
*04	434	N	434	-0-	-0-	-0-	434	2			N	-0-	234	7			-0-
*05	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
*06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
07	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

02	644	N	599	-0-	-45	-0-	599	3			Y	-0-					-0-
03	682	N	152	-0-	-530	-0-	152	3			Y	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
05	651	N	608	-0-	-43	-0-	608	3			Y	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
07	837	N	476	-0-	-361	-0-	476	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1098	-0-	-22	-0-	1098	2			Y	-0-					21
03	992	N	847	-0-	-145	-0-	847	2			Y	-0-					21
*04	1140	N	-0-	-0-	-1140	-0-					Y	5					26
*05	1209	N	6	-0-	-1203	-0-	4	2	2	9	Y	2					28
*06	902	N	902	-0-	-0-	-0-	902	2			Y	-0-					28
*07	1375	N	1375	-0-	-0-	-0-	1375	2			Y	-0-					28

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

02	1093	N	1093	-0-	-0-	-0-	1093	3			Y	-0-					-0-
03	1209	N	434	-0-	-775	-0-	434	3			Y	-0-					-0-
04	1332	N	1332	-0-	-0-	-0-	1332	3			Y	-0-					-0-
05	1209	N	1102	-0-	-107	-0-	1102	3			Y	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-
07	1209	N	598	-0-	-611	-0-	598	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
07	248	N	179	-0-	-69	-0-	175	3	4	9	Y	4	3	1			1

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

02	448	N	186	-0-	-262	-0-	29	1	157	2	Y	-0-					16
03	403	N	193	-0-	-210	-0-	24	1	169	2	Y	-0-					16
*04	390	N	-0-	-0-	-390	-0-					Y	-0-	3	7			13
*05	806	N	806	-0-	-0-	-0-	804	2	2	9	Y	2					15
*06	1224	N	1224	-0-	-0-	-0-	1224	2			Y	-0-					15
*07	1336	N	1336	-0-	-0-	-0-	1333	2	3	9	Y	3					18

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

02	879	N	879	-0-	-0-	-0-	280	1	599	2	Y	-0-					24
03	700	N	700	-0-	-0-	-0-	135	1	565	2	Y	-0-					24
*04	1022	N	1022	-0-	-0-	-0-	260	1	696	2	Y	60					84
							66	9									
*05	620	N	477	-0-	-143	-0-	473	2	4	9	Y	4					88
06	600	N	299	-0-	-301	-0-	298	2	1	9	Y	1					89
07	620	N	316	-0-	-304	-0-	314	2	2	9	Y	2					91

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

02	28	N	17	-0-	-11	-0-	17	3			Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	255	-0-	-25	-0-	232	3	23	9	Y	21	18	1			6
03	341	N	126	-0-	-215	-0-	117	3	9	9	Y	8	10	1			4
04	436	N	436	-0-	-0-	-0-	416	3	20	9	Y	18	18	1			4
05	298	N	298	-0-	-0-	-0-	276	3	22	9	Y	20	20	1			4
06	375	N	375	-0-	-0-	-0-	356	3	19	9	Y	17	15	1			6
*07	497	N	497	-0-	-0-	-0-	497	3			Y	-0-	6	1			-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

02	196	N	184	-0-	-12	-0-	184	3			Y	-0-					-0-
03	217	N	81	-0-	-136	-0-	81	3			Y	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
*07	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

02	84	N	72	-0-	-12	-0-	72	3			Y	-0-					-0-
03	93	N	46	-0-	-47	-0-	46	3			Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

02	364	N	333	-0-	-31	-0-	309	3	24	9	Y	22	19	1			10
03	434	N	166	-0-	-268	-0-	156	3	10	9	Y	9	11	1			8
04	510	N	459	-0-	-51	-0-	438	3	21	9	Y	19	19	1			8
05	396	N	396	-0-	-0-	-0-	373	3	23	9	Y	21	21	1			8
06	359	N	359	-0-	-0-	-0-	340	3	19	9	Y	17	16	1			9
07	465	N	267	-0-	-198	-0-	248	3	19	9	Y	17	19	1			7

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

02	392	N	260	-0-	-132	-0-	245	3	15	9	Y	14	13	1			3
03	434	N	75	-0-	-359	-0-	68	3	7	9	Y	6	7	1			2
04	348	N	348	-0-	-0-	-0-	334	3	14	9	Y	13	12	1			3
05	299	N	299	-0-	-0-	-0-	284	3	15	9	Y	14	14	1			3
06	194	N	194	-0-	-0-	-0-	182	3	12	9	Y	11	11	1			3
07	372	N	196	-0-	-176	-0-	192	3	4	9	Y	4	6	1			1

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

02	INC G-10		301	-0-	301	615	287	3	14	9	Y	13	13	1			3
03	703	N	88	-0-	-615	-0-	73	3	15	9	Y	14	13	1			4
04	309	N	309	-0-	-0-	-0-	294	3	15	9	Y	14	15	1			3
05	341	N	196	-0-	-145	-0-	179	3	17	9	Y	15	15	1			3
06	170	N	170	-0-	-0-	-0-	155	3	15	9	Y	14	13	1			4
*07	350	N	350	-0-	-0-	-0-	350	3			Y	-0-	4	1			-0-

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

02	56	N	33	-0-	-23	-0-	33	2			N	-0-					30
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					30
*04	60	N	56	-0-	-4	-0-	56	2			N	-0-	30	7			-0-
*05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	S	158	-0-	-10	-0-	158	3			Y	-0-					-0-
03	186	S	133	-0-	-53	-0-	133	3			Y	-0-					-0-
04	210	S	171	-0-	-39	-0-	171	3			Y	-0-					-0-
05	186	S	162	-0-	-24	-0-	162	3			Y	-0-					-0-
06	136	S	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
*07	187	S	187	-0-	-0-	-0-	187	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

02	544	N	544	-0-	-0-	-0-	443	3	101	9	Y	92	81	1			25
03	527	N	275	-0-	-252	-0-	233	3	42	9	Y	38	46	1			17
04	651	N	651	-0-	-0-	-0-	560	3	91	9	Y	83	80	1			20
05	1021	N	1021	-0-	-0-	-0-	922	3	99	9	Y	90	91	1			19
06	1163	N	1163	-0-	-0-	-0-	1080	3	83	9	Y	75	68	1			26
*07	969	N	969	-0-	-0-	-0-	915	3	54	9	Y	49	59	1			16

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
*04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	372	N	234	-0-	-138	-0-	234	2			N	-0-					-0-
*04	390	N	278	-0-	-112	-0-	278	2			N	-0-					-0-
*05	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*06	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
*07	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

02	1150	N	1150	-0-	-0-	-0-	1000	3	150	9	Y	136	105	1			55
03	930	N	461	-0-	-469	-0-	454	3	7	9	Y	6	1	8			60
04	1342	N	1342	-0-	-0-	-0-	1308	3	34	9	Y	31					91
05	1323	N	1323	-0-	-0-	-0-	1212	3	111	9	Y	101					192
06	884	N	884	-0-	-0-	-0-	819	3	65	9	Y	59					251
07	1395	N	905	-0-	-490	-0-	905	3			Y	-0-	178	1			73

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
03	93	N	47	-0-	-46	-0-	47	3			Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

02	387	N	387	-0-	-0-	-0-	387	3			Y	-0-	75	1			-0-
03	341	N	216	-0-	-125	-0-	216	3			Y	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
06	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	420	3	56	9	Y	51					51

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	113	3	12	9	Y	11					45
03	62	N	37	-0-	-25	-0-	37	3			Y	-0-					45
04	200	N	200	-0-	-0-	-0-	189	3	11	9	Y	10	43	1			12
05	124	N	117	-0-	-7	-0-	94	3	23	9	Y	21					33
06	83	N	83	-0-	-0-	-0-	83	3			Y	-0-	7	1			26
07	217	N	108	-0-	-109	-0-	107	3	1	9	Y	1					27

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	159	-0-	-9	-0-	157	3	2	9	Y	2					4
03	155	N	82	-0-	-73	-0-	82	3			Y	-0-					4
04	186	N	186	-0-	-0-	-0-	185	3	1	9	Y	1	4	1			1
05	193	N	193	-0-	-0-	-0-	189	3	4	9	Y	4					5
06	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					5
*07	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					5

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	161	-0-	-63	-0-	161	2			Y	-0-					52
03	217	N	-0-	-0-	-217	-0-					Y	-0-					52
*04	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					52
*05	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					52
*06	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					52
*07	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	399	-0-	-245	-0-	399	2			Y	-0-					5
03	558	N	512	-0-	-46	-0-	512	2			Y	-0-					5
*04	390	N	387	-0-	-3	-0-	387	2			Y	-0-	5	7			-0-
*05	434	N	203	-0-	-231	-0-	203	2			Y	-0-					-0-
*06	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
*07	978	N	978	-0-	-0-	-0-	978	2			Y	-0-					-0-

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1157	N	1157	-0-	-0-	-0-	1129	3	28	9	Y	25	24	1			15
03	1364	N	384	-0-	-980	-0-	354	3	30	9	Y	27	24	1			18
04	1440	N	1350	-0-	-90	-0-	1321	3	29	9	Y	26	29	1			15
05	1271	N	1175	-0-	-96	-0-	1145	3	30	9	Y	27	28	1			14
06	935	N	935	-0-	-0-	-0-	905	3	30	9	Y	27	23	1			18
07	1395	N	1059	-0-	-336	-0-	1044	3	15	9	Y	14	18	1			14

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					36
03	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					36
*04	330	N	205	-0-	-125	-0-	205	2			Y	-0-	21	7			15
*05	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					15
06	210	N	25	-0-	-185	-0-	25	2			Y	-0-					15
07	217	N	3	-0-	-214	-0-	2	2	1	9	Y	1					16

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	218	-0-	-34	-0-	218	2			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
*04	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
*05	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
*06	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
*07	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	199	-0-	-165	-0-	199	2			Y	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
*04	330	N	193	-0-	-137	-0-	193	2			Y	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
*06	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	304	-0-	-60	-0-	304	2			Y	-0-					150
03	372	N	340	-0-	-32	-0-	340	2			Y	-0-					150
*04	435	N	435	-0-	-0-	-0-	435	2			Y	-0-	134	7			16
*05	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					16
*06	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					16
07	465	N	427	-0-	-38	-0-	427	2			Y	-0-					16

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	430	-0-	-18	-0-	430	3			Y	-0-					-0-
03	434	N	166	-0-	-268	-0-	166	3			Y	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
05	465	N	407	-0-	-58	-0-	407	3			Y	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
07	558	N	363	-0-	-195	-0-	363	3			Y	-0-					-0-

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
03	837	N	573	-0-	-264	-0-	573	3			Y	-0-					-0-
04	1024	N	1024	-0-	-0-	-0-	1024	3			Y	-0-					-0-
05	992	N	586	-0-	-406	-0-	586	3			Y	-0-					-0-
06	540	N	426	-0-	-114	-0-	426	3			Y	-0-					-0-
*07	1621	N	1621	-0-	-0-	-0-	1621	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					-0-
03	992	N	292	-0-	-700	-0-	292	3			Y	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	3			Y	-0-					-0-
05	992	N	988	-0-	-4	-0-	988	3			Y	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
*07	1000	N	1000	-0-	-0-	-0-	1000	3			Y	-0-					-0-

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	513	-0-	-19	-0-	513	3			Y	-0-					-0-
03	589	N	220	-0-	-369	-0-	220	3			Y	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
05	558	N	498	-0-	-60	-0-	498	3			Y	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
*07	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					16
03	496	N	282	-0-	-214	-0-	282	2			Y	-0-					16
*04	570	N	522	-0-	-48	-0-	522	2			Y	-0-					16
*05	744	N	533	-0-	-211	-0-	531	2	2	9	Y	2					18
*06	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					18
*07	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					18

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					12
03	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					12
*04	60	N	-0-	-0-	60	-0-					Y	-0-					12
*05	62	N	27	-0-	35	-0-	25	2	2	9	Y	2					14
06	60	N	5	-0-	55	-0-	5	2			Y	-0-					14
*07	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					14

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	599	-0-	-605	-0-	599	2			Y	-0-					14
03	1054	N	565	-0-	-489	-0-	565	2			Y	-0-					14
*04	1110	N	735	-0-	-375	-0-	696	2	39	9	Y	35					49
*05	1811	N	1811	-0-	-0-	-0-	1808	2	3	9	Y	3					52
*06	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					52
*07	1234	N	1234	-0-	-0-	-0-	1233	2	1	9	Y	1					53

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
03	310	N	251	-0-	-59	-0-	251	3			Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
06	240	N	220	-0-	-20	-0-	220	3			Y	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	371	-0-	-133	-0-	57	1	314	2	Y	-0-					14
03	527	N	193	-0-	-334	-0-	24	1	169	2	Y	-0-					14
*04	1054	N	1054	-0-	-0-	-0-	126	1	928	2	Y	-0-					14
*05	603	N	603	-0-	-0-	-0-	601	2	2	9	Y	2					16
*06	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					16
07	899	N	601	-0-	-298	-0-	598	2	3	9	Y	3					19

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0-	-0-	57	1	314	2	Y	-0-					10
03	403	N	388	-0-	-15	-0-	49	1	339	2	Y	-0-					10
*04	527	N	527	-0-	-0-	-0-	63	1	464	2	Y	-0-					10
*05	554	N	554	-0-	-0-	-0-	551	2	3	9	Y	3					13
*06	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					13
*07	574	N	574	-0-	-0-	-0-	572	2	2	9	Y	2					15

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					19
03	930	N	282	-0-	-648	-0-	282	2			Y	-0-					19
*04	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-	1	7			18
*05	1164	N	1164	-0-	-0-	-0-	1162	2	2	9	Y	2					20
*06	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					20
07	1085	N	661	-0-	-424	-0-	661	2			Y	-0-					20

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					2
03	558	N	-0-	-0-	-558	-0-					Y	-0-					2
*04	700	N	700	-0-	-0-	-0-	696	2	4	9	Y	4					6
*05	755	N	755	-0-	-0-	-0-	751	2	4	9	Y	4					10
*06	1227	N	1227	-0-	-0-	-0-	1226	2	1	9	Y	1					11
*07	782	N	782	-0-	-0-	-0-	780	2	2	9	Y	2					13

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					4
03	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					4
*04	707	N	707	-0-	-0-	-0-	696	2	11	9	Y	10					14
*05	651	N	72	-0-	-579	-0-	68	2	4	9	Y	4					18
*06	682	N	682	-0-	-0-	-0-	681	2	1	9	Y	1					19
*07	922	N	922	-0-	-0-	-0-	920	2	2	9	Y	2					21

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	898	-0-	-26	-0-	898	2			Y	-0-					4
03	899	N	847	-0-	-52	-0-	847	2			Y	-0-					4
*04	960	N	707	-0-	-253	-0-	696	2	11	9	Y	10					14
*05	992	N	933	-0-	-59	-0-	929	2	4	9	Y	4					18
*06	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					18
*07	1125	N	1125	-0-	-0-	-0-	1123	2	2	9	Y	2					20

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	-0-	-0-	-252	-0-					Y	-0-					15
03	248	N	-0-	-0-	-248	-0-					Y	-0-					15
*04	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					15
*05	451	N	451	-0-	-0-	-0-	449	2	2	9	Y	2					17
*06	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					17
*07	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					17

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	3563	-0-	-273	-0-	168	1	3382	2	Y	12					133
							13	9									
03	4851	X	4851	-0-	-0-	-0-	209	1	4608	2	Y	31					164
							34	9									
*04	4431	X	4431	-0-	-0-	-0-	193	1	4238	3	Y	-0-	9	7			155
*05	5198	X	5198	-0-	-0-	-0-	5191	2	7	9	Y	6					161
06	4110	X	4100	-0-	-10	-0-	4093	3	7	9	Y	6	136	1			31
*07	4371	X	4364	-0-	-7	-0-	4356	3	8	9	Y	7					38

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	834	-0-	-90	-0-	301	1	533	2	Y	-0-					-0-
03	1023	N	917	-0-	-106	-0-	351	1	566	2	Y	-0-					-0-
*04	990	N	899	-0-	-91	-0-	339	1	560	3	Y	-0-					-0-
*05	1704	N	1704	-0-	-0-	-0-	1704	3			Y	-0-					-0-
*06	1223	N	1223	-0-	-0-	-0-	1223	3			Y	-0-					-0-
*07	1228	N	1228	-0-	-0-	-0-	1228	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	92	-0-	-48	-0-	4	1	88	2	N	-0-					39
03	145	N	145	-0-	-0-	-0-	6	1	139	2	N	-0-					39
*04	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					39
*05	433	N	433	-0-	-0-	-0-	422	3	11	9	N	10					49
*06	689	N	689	-0-	-0-	-0-	671	3	18	9	N	16	41	1			24
*07	966	N	966	-0-	-0-	-0-	933	3	33	9	N	30					54

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	80	-0-	-32	-0-	6	1	74	2	Y	-0-					-0-
03	124	N	85	-0-	-39	-0-	6	1	79	2	Y	-0-					-0-
*04	120	N	83	-0-	-37	-0-	5	1	78	3	Y	-0-					-0-
*05	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0-	-0-	57	1	314	2	Y	-0-					6
03	310	N	193	-0-	-117	-0-	24	1	169	2	Y	-0-					6
*04	300	N	-0-	-0-	-300	-0-					Y	-0-					6
*05	403	N	375	-0-	-28	-0-	373	2	2	9	Y	2					8
*06	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					8
*07	241	N	241	-0-	-0-	-0-	238	2	3	9	Y	3					11

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	11	1	217	2	Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	13	1	295	2	Y	-0-					-0-
*04	282	N	282	-0-	-0-	-0-	12	1	270	3	Y	-0-					-0-
*05	265	N	265	-0-	-0-	-0-	258	3	7	9	Y	6					6
06	210	N	146	-0-	-64	-0-	139	3	7	9	Y	6	10	1			2
07	279	N	268	-0-	-11	-0-	257	3	11	9	Y	10	2	8			10

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
*04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
*05	775	N	400	-0-	-375	-0-	400	2			N	-0-					-0-
06	450	N	355	-0-	-95	-0-	355	2			N	-0-					-0-
07	589	N	395	-0-	-194	-0-	395	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	139	-0-	-29	-0-	139	3			Y	-0-					-0-
03	248	N	93	-0-	-155	-0-	93	3			Y	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-
03	961	N	257	-0-	-704	-0-	257	3			N	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
05	899	N	675	-0-	-224	-0-	675	3			N	-0-					-0-
06	240	N	36	-0-	-204	-0-	36	3			N	-0-					-0-
07	1209	N	268	-0-	-941	-0-	268	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		1274	-0-	1274	2133	95	1	1160	2	Y	17	174	1			17
							19	9									
03	3430	X	1297	-0-	-2133	-0-	88	1	1208	2	Y	1					18
							1	9									
*04	1182	X	1182	-0-	-0-	-0-	77	1	1103	3	Y	2					20
							2	9									
*05	879	N	879	-0-	-0-	-0-	870	3	9	9	Y	8					28
06	840	N	677	-0-	-163	-0-	638	3	39	9	Y	35					63
07	T. A.		690	-0-	690	690	645	3	45	9	Y	41	5	8			99

UNIT PETROLEUM COMPANY 877099
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

02	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
06	390	N	362	-0-	-28	-0-	362	2			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

02	465	N	465	-0-	-0-	-0-	86	1	379	2	N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	118	1	387	2	N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	202	1	419	2	N	-0-					-0-
05	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	112	1	445	2	N	-0-					-0-
07	651	N	568	-0-	-83	-0-	117	1	451	2	N	-0-					-0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
04	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
05	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

02	933	N	933	-0-	-0-	-0-	101	1	832	3	N	-0-					-0-
03	806	N	592	-0-	-214	-0-	96	1	496	3	N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	87	1	814	3	N	-0-					-0-
05	806	N	583	-0-	-223	-0-	89	1	494	3	N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	91	1	685	3	N	-0-					-0-
*07	867	N	867	-0-	-0-	-0-	102	1	765	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

02	640	N	640	-0-	-0-	-0-	69	1	571	3	N	-0-					-0-
03	651	N	300	-0-	-351	-0-	49	1	251	3	N	-0-					-0-
04	660	N	610	-0-	-50	-0-	59	1	551	3	N	-0-					-0-
05	713	N	329	-0-	-384	-0-	50	1	279	3	N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	55	1	417	3	N	-0-					-0-
07	620	N	505	-0-	-115	-0-	59	1	446	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	217	-0-	-91	-0-	23	1	194	3	N	-0-					-0-
03	403	N	154	-0-	-249	-0-	25	1	129	3	N	-0-					-0-
04	360	N	316	-0-	-44	-0-	31	1	285	3	N	-0-					-0-
05	248	N	201	-0-	-47	-0-	31	1	170	3	N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	24	1	183	3	N	-0-					-0-
07	341	N	223	-0-	-118	-0-	26	1	197	3	N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	304	-0-	-88	-0-	33	1	271	3	N	-0-					-0-
03	372	N	214	-0-	-158	-0-	35	1	179	3	N	-0-					-0-
04	420	N	383	-0-	-37	-0-	37	1	346	3	N	-0-					-0-
05	341	N	224	-0-	-117	-0-	34	1	190	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	37	1	280	3	N	-0-					-0-
07	403	N	249	-0-	-154	-0-	29	1	220	3	N	-0-					-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	530	-0-	-58	-0-	57	1	473	3	N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	77	1	399	3	N	-0-					-0-
04	925	N	925	-0-	-0-	-0-	90	1	835	3	N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	101	1	562	3	N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	104	1	778	3	N	-0-					-0-
07	961	N	805	-0-	-156	-0-	95	1	710	3	N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	734	N	734	-0-	-0-	-0-	79	1	655	3	N	-0-					-0-
03	1023	N	534	-0-	-489	-0-	87	1	447	3	N	-0-					-0-
04	1015	N	1015	-0-	-0-	-0-	98	1	917	3	N	-0-					-0-
05	806	N	614	-0-	-192	-0-	93	1	521	3	N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	92	1	687	3	N	-0-					-0-
07	1054	N	804	-0-	-250	-0-	95	1	709	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0-	-0-	36	1	296	3	N	-0-					-0-
03	248	N	168	-0-	-80	-0-	27	1	141	3	N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	31	1	285	3	N	-0-					-0-
05	372	N	213	-0-	-159	-0-	32	1	181	3	N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	33	1	244	3	N	-0-					-0-
07	341	N	333	-0-	-8	-0-	39	1	294	3	N	-0-					-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	398	-0-	-106	-0-	43	1	355	3	N	-0-					-0-
03	671	N	671	-0-	-0-	-0-	109	1	562	3	N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	49	1	455	3	N	-0-					-0-
05	434	N	362	-0-	-72	-0-	55	1	307	3	N	-0-					-0-
06	660	N	400	-0-	-260	-0-	47	1	353	3	N	-0-					-0-
07	527	N	467	-0-	-60	-0-	55	1	412	3	N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	34	1	278	3	N	-0-					-0-
03	248	N	200	-0-	-48	-0-	32	1	168	3	N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	34	1	322	3	N	-0-					-0-
05	341	N	322	-0-	-19	-0-	49	1	273	3	N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	34	1	256	3	N	-0-					-0-
07	372	N	169	-0-	-203	-0-	20	1	149	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0-	-0-	57	1	475	3	N	-0-					-0-
03	558	N	319	-0-	-239	-0-	52	1	267	3	N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	54	1	501	3	N	-0-					-0-
05	589	N	363	-0-	-226	-0-	55	1	308	3	N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	53	1	401	3	N	-0-					-0-
07	589	N	586	-0-	-3	-0-	69	1	517	3	N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	10					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	10					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	10					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	10					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	10					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	10					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	257	-0-	-51	-0-	257	2			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
06	360	N	306	-0-	-54	-0-	306	2			N	-0-					-0-
07	372	N	269	-0-	-103	-0-	269	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
*07	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	838	-0-	-86	-0-	838	2			N	-0-					-0-
03	992	N	831	-0-	-161	-0-	831	2			N	-0-					-0-
04	930	N	885	-0-	-45	-0-	885	2			N	-0-					-0-
05	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
06	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
*07	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	810	-0-	-170	-0-	810	2			N	-0-					-0-
03	1054	N	825	-0-	-229	-0-	825	2			N	-0-					-0-
04	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
05	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
06	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
*07	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
03	341	N	103	-0-	-238	-0-	103	2			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
05	1044	N	1044	-0-	-0-	-0-	1044	3			Y	-0-					-0-
*06	1372	N	1372	-0-	-0-	-0-	1372	3			Y	-0-					-0-
*07	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	38	-0-	-46	-0-	38	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	201	-0-	-135	-0-	201	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	201	-0-	-51	-0-	201	3			Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
*06	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
*07	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	126	-0-	-126	-0-	126	3			Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
*06	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
04	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
05	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
*06	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
*07	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	25	-0-	-59	-0-	25	3			Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
*06	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
07	INC G-10		103	-0-	103	103	103	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	288	-0-	-132	-0-	288	3			Y	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
*06	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
*06	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
*07	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	5	-0-	-79	-0-	5	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	130	-0-	-38	-0-	130	3			Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			Y	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
*06	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 1 A RRCID -> 062566 COMPL. DATE 03/26/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	241	-0-	-39	-0-	241	3			Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
*06	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
*07	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	189	-0-	-119	-0-	189	3			Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
06	240	N	187	-0-	-53	-0-	187	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	281	-0-	-27	-0-	281	3			Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	3			Y	-0-					-0-
05	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
*06	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
07	INC G-10		594	-0-	594	594	594	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	163	-0-	-61	-0-	163	3			Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
*06	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
05	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
*06	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
*07	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
04	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					-0-
05	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					-0-
*06	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-
*07	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13450	X	1497	-0-	-11953	-0-	1497	3			Y	-0-					-0-
03	527	X	399	-0-	-128	-0-	399	3			Y	-0-					-0-
04	835	X	835	-0-	-0-	-0-	835	3			Y	-0-					-0-
05	1332	X	1332	-0-	-0-	-0-	1332	3			Y	-0-					-0-
*06	663	X	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
*07	1581	X	222	-0-	-1359	-0-	222	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3507	X	3507	-0-	-0-	-0-	3507	3			Y	-0-					-0-
03	1748	X	1748	-0-	-0-	-0-	1748	3			Y	-0-					-0-
04	5191	X	5191	-0-	-0-	-0-	5191	3			Y	-0-					-0-
05	5613	X	5613	-0-	-0-	-0-	5613	3			Y	-0-					-0-
*06	4124	X	4124	-0-	-0-	-0-	4124	3			Y	-0-					-0-
*07	3875	X	1586	-0-	-2289	-0-	1586	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	237	-0-	-127	-0-	237	3			Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
05	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
*06	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1236	X	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-
03	527	X	516	-0-	-11	-0-	516	3			Y	-0-					-0-
04	1418	X	1418	-0-	-0-	-0-	1418	3			Y	-0-					-0-
05	1620	X	1620	-0-	-0-	-0-	1620	3			Y	-0-					-0-
*06	1140	N	1140	-0-	-0-	-0-	1140	3			Y	-0-					-0-
*07	1318	N	1318	-0-	-0-	-0-	1318	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
04	1014	N	1014	-0-	-0-	-0-	1014	3			Y	-0-					-0-
05	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
*06	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
*07	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14	N	5	-0-	-9	-0-	5	3			Y	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		2	-0-	2	2	2	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
05	465	N	74	-0-	-391	-0-	74	3			Y	-0-					-0-
*06	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
*07	1001	N	1001	-0-	-0-	-0-	1001	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	371	-0-	-49	-0-	371	3			Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
05	403	N	383	-0-	-20	-0-	383	3			Y	-0-					-0-
*06	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
*07	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	1174	3			Y	-0-					-0-
05	1084	N	1084	-0-	-0-	-0-	1084	3			Y	-0-					-0-
*06	1411	N	1411	-0-	-0-	-0-	1411	3			Y	-0-					-0-
*07	969	N	969	-0-	-0-	-0-	969	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
04	330	N	219	-0-	-111	-0-	219	3			Y	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
*06	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

02	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
04	859	N	859	-0-	-0-	-0-	859	3			Y	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
*06	1680	N	1680	-0-	-0-	-0-	1680	3			Y	-0-					-0-
07	T. A.		446	-0-	446	446	446	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

02	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
*06	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

02	84	N	37	-0-	-47	-0-	37	3			Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
06	60	N	9	-0-	-51	-0-	9	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

02	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
*06	1976	N	1976	-0-	-0-	-0-	1976	3			Y	-0-					-0-
07	T. A.		338	-0-	338	338	338	3			Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

02	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
04	1062	N	1062	-0-	-0-	-0-	1062	3			Y	-0-					-0-
05	1227	N	1227	-0-	-0-	-0-	1227	3			Y	-0-					-0-
*06	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

02	392	N	303	-0-	-89	-0-	303	3			Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
05	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
*06	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
*07	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

02	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
04	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					-0-
05	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					-0-
*06	1138	N	1138	-0-	-0-	-0-	1138	3			Y	-0-					-0-
*07	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

02	448	N	402	-0-	-46	-0-	402	3			Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
*06	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
*07	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

02	476	N	427	-0-	-49	-0-	427	3			Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
05	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					-0-
*06	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					-0-
*07	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2312	N	2312	-0-	-0-	-0-	2312	3			Y	-0-					-0-
03	1691	N	1691	-0-	-0-	-0-	1691	3			Y	-0-					-0-
04	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					-0-
05	558	N	43	-0-	-515	-0-	43	3			Y	-0-					-0-
06	540	N	103	-0-	-437	-0-	103	3			Y	-0-					-0-
*07	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

02	392	N	353	-0-	-39	-0-	353	3			Y	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
*06	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
*07	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

02	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
*06	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
*07	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

02	392	N	-0-	-0-	-392	-0-					Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
*06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

02	252	N	-0-	-0-	-252	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
07	T. A.		256	-0-	256	256	256	3			Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

02	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
05	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					-0-
*06	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
*07	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

02	T. A.		-0-	-0-	-0-	622					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	622					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	622					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	622					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	622					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	622					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
05	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
*06	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
*07	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					-0-
03	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
05	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					-0-
*06	1254	N	1254	-0-	-0-	-0-	1254	3			Y	-0-					-0-
*07	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
04	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					-0-
05	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
*06	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
*07	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
05	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-
*06	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
*07	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	179	-0-	-45	-0-	179	3			Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
*06	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	284	-0-	-80	-0-	284	3			Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	3			Y	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
*06	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
*07	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					-0-
03	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					-0-
04	1557	N	1557	-0-	-0-	-0-	1557	3			Y	-0-					-0-
05	1817	N	1817	-0-	-0-	-0-	1817	3			Y	-0-					-0-
*06	2042	N	2042	-0-	-0-	-0-	2042	3			Y	-0-					-0-
*07	1956	N	1956	-0-	-0-	-0-	1956	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	50	-0-	-90	-0-	50	3			Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	150	N	34	-0-	-116	-0-	34	3			Y	-0-					-0-
05	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
04	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					-0-
05	978	N	978	-0-	-0-	-0-	978	3			Y	-0-					-0-
*06	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					-0-
*07	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1997	X	1997	-0-	-0-	-0-	1997	3			Y	-0-					-0-
03	752	X	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
04	2229	X	2229	-0-	-0-	-0-	2229	3			Y	-0-					-0-
05	2633	X	2633	-0-	-0-	-0-	2633	3			Y	-0-					-0-
*06	1886	N	1886	-0-	-0-	-0-	1886	3			Y	-0-					-0-
*07	2697	X	2697	-0-	-0-	-0-	2697	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	91	-0-	-217	-0-	91	3			Y	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
*06	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
*07	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
04	390	N	303	-0-	-87	-0-	303	3			Y	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
*06	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	X	327	-0-	-37	-0-	327	3			Y	-0-					-0-
03	403	X	182	-0-	-221	-0-	182	3			Y	-0-					-0-
04	489	X	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
05	621	X	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
*06	677	X	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
*07	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	X	249	-0-	-115	-0-	249	3			Y	-0-					-0-
03	403	X	154	-0-	-249	-0-	154	3			Y	-0-					-0-
04	420	X	413	-0-	-7	-0-	413	3			Y	-0-					-0-
05	527	X	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
*06	587	X	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
07	INC G-10		347	-0-	347	347	347	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	178	-0-	-46	-0-	178	3			Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
*06	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
07	INC G-10		572	-0-	572	572	572	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	386	-0-	-90	-0-	386	3			Y	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	120	N	64	-0-	-56	-0-	64	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	134	-0-	-230	-0-	134	3			Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
*06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	225	-0-	-195	-0-	225	3			Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
*06	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
03	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					-0-
04	1210	N	1210	-0-	-0-	-0-	1210	3			Y	-0-					-0-
05	1303	N	1303	-0-	-0-	-0-	1303	3			Y	-0-					-0-
*06	1521	N	1521	-0-	-0-	-0-	1521	3			Y	-0-					-0-
*07	1734	N	1734	-0-	-0-	-0-	1734	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

02	280	N	173	-0-	-107	-0-	173	3			Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
04	360	N	122	-0-	-238	-0-	122	3			Y	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
*06	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
*07	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

02	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
05	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-
*06	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

02	364	N	332	-0-	-32	-0-	332	3			Y	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
05	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

02	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
04	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					-0-
05	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					-0-
*06	1125	N	1125	-0-	-0-	-0-	1125	3			Y	-0-					-0-
07	INC G-10		1142	-0-	1142	1142	1142	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
04	1066	N	1066	-0-	-0-	-0-	1066	3			Y	-0-					-0-
05	1390	N	1390	-0-	-0-	-0-	1390	3			Y	-0-					-0-
*06	1491	N	1491	-0-	-0-	-0-	1491	3			Y	-0-					-0-
*07	2751	N	2751	-0-	-0-	-0-	2751	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	188	-0-	-8	-0-	188	3			Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
04	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
*06	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	335	-0-	-29	-0-	335	3			Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
*06	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					10
03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					10
04	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					10
05	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					10
*06	56	N	56	-0-	-0-	-0-	54	3	2	9	Y	2					12
*07	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					12

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	547	N	547	-0-	-0-	-0-	539	3	8	9	Y	7					41
03	291	N	291	-0-	-0-	-0-	290	3	1	9	Y	1					42
04	504	N	504	-0-	-0-	-0-	497	3	7	9	Y	6					48
05	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					48
*06	437	N	437	-0-	-0-	-0-	429	3	8	9	Y	7					55
*07	230	N	230	-0-	-0-	-0-	229	3	1	9	Y	1					56

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					38
03	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					38
04	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					38
05	661	N	661	-0-	-0-	-0-	655	3	6	9	Y	5					43
*06	589	N	589	-0-	-0-	-0-	583	3	6	9	Y	5					48
*07	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

02	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					53
03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					53
04	532	N	532	-0-	-0-	-0-	524	3	8	9	Y	7					60
05	310	N	115	-0-	-195	-0-	115	3			Y	-0-					60
*06	731	N	731	-0-	-0-	-0-	713	3	18	9	Y	16					76
*07	491	N	491	-0-	-0-	-0-	485	3	6	9	Y	5	64	1			17

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

02	860	N	860	-0-	-0-	-0-	860	3			Y	-0-	73	1	5	5	21
03	671	N	671	-0-	-0-	-0-	671	3			Y	-0-	4	5			17
04	1112	N	1112	-0-	-0-	-0-	1101	3	11	9	Y	10					27
05	961	N	940	-0-	-21	-0-	914	3	26	9	Y	24					51
*06	840	N	840	-0-	-0-	-0-	840	3			Y	-0-	2	5			49
*07	817	N	817	-0-	-0-	-0-	809	3	8	9	Y	7					56

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

02	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					14
03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					14
04	1297	N	1297	-0-	-0-	-0-	1297	3			Y	-0-					14
05	825	N	825	-0-	-0-	-0-	824	3	1	9	Y	1					15
*06	759	N	759	-0-	-0-	-0-	753	3	6	9	Y	5					20
*07	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					20

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

02	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					14
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					14
04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					14
05	279	N	255	-0-	-24	-0-	255	3			Y	-0-					14
06	180	N	142	-0-	-38	-0-	142	3			Y	-0-					14
*07	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					14

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					48
03	434	N	214	-0-	-220	-0-	214	3			N	-0-					48
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					48
05	527	N	334	-0-	-193	-0-	334	3			N	-0-					48
*06	363	N	363	-0-	-0-	-0-	357	3	6	9	N	5					53
*07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					53

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

02	2492	X	1598	-0-	-894	-0-	1598	3			N	-0-					-0-
03	1767	X	913	-0-	-854	-0-	913	3			N	-0-					-0-
04	1606	X	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
05	1885	X	1885	-0-	-0-	-0-	1885	3			N	-0-					-0-
*06	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	248	-0-	-0-	-0-	245	3	3	9	Y	3					13
03	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					13
04	310	N	310	-0-	-0-	-0-	309	3	1	9	Y	1					14
05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					14
06	210	N	209	-0-	-1	-0-	209	3			Y	-0-					14
*07	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					14

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					58
03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					58
04	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					58
05	624	N	624	-0-	-0-	-0-	618	3	6	9	Y	5					63
*06	540	N	540	-0-	-0-	-0-	534	3	6	9	Y	5					68
*07	572	N	572	-0-	-0-	-0-	571	3	1	9	Y	1	52	1			17

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0-	-0-	578	3	2	9	Y	2					51
03	492	N	492	-0-	-0-	-0-	490	3	2	9	Y	2					53
04	775	N	775	-0-	-0-	-0-	766	3	9	9	Y	8					61
05	651	N	629	-0-	-22	-0-	628	3	1	9	Y	1	53	1			9
*06	585	N	585	-0-	-0-	-0-	579	3	6	9	Y	5					14
*07	574	N	574	-0-	-0-	-0-	573	3	1	9	Y	1					15

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	983	N	983	-0-	-0-	-0-	976	3	7	9	Y	6					48
03	695	N	695	-0-	-0-	-0-	692	3	3	9	Y	3					51
04	1065	N	1065	-0-	-0-	-0-	1061	3	4	9	Y	4					55
05	992	N	968	-0-	-24	-0-	968	3			Y	-0-	43	1			12
*06	780	N	780	-0-	-0-	-0-	774	3	6	9	Y	5					17
*07	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					17

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	314	3	12	9	N	11					52
03	248	N	127	-0-	-121	-0-	124	3	3	9	N	3					55
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					55
05	372	N	278	-0-	-94	-0-	278	3			N	-0-					55
*06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					55
*07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					55

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					27
03	124	N	114	-0-	-10	-0-	111	3	3	9	N	3					30
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					30
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					30
06	120	N	46	-0-	-74	-0-	46	3			N	-0-					30
*07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					30

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	137	-0-	-31	-0-	137	3			N	-0-					5
03	155	N	43	-0-	-112	-0-	43	3			N	-0-					5
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					5
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					5
*06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					5
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					15
03	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					15
04	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					15
05	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					15
*06	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					15
*07	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					15

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

02	836	N	836	-0-	-0-	-0-	835	3	1	9	Y	1					24
03	374	N	374	-0-	-0-	-0-	371	3	3	9	Y	3					27
04	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					27
05	935	N	935	-0-	-0-	-0-	932	3	3	9	Y	3					30
*06	873	N	873	-0-	-0-	-0-	861	3	12	9	Y	11					41
*07	950	N	950	-0-	-0-	-0-	947	3	3	9	Y	3					44

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

02	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					7
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					7
04	405	N	405	-0-	-0-	-0-	404	3	1	9	Y	1					8
05	310	N	291	-0-	-19	-0-	291	3			Y	-0-					8
*06	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					8
*07	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

02	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					12
03	3100	N	5707	-0-	2607	2607	5707	3			Y	-0-					12
04	3000	N	6292	-0-	3292	5899	6292	3			Y	-0-					12
05	3100	N	998	-0-	-2102	3797	997	3	1	9	Y	1					13
*06	4559	X	762	-0-	-3797	-0-	762	3			Y	-0-					13
07	3720	X	787	-0-	-2933	-0-	787	3			Y	-0-					13

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

02	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					30
03	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					30
04	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					30
05	754	N	754	-0-	-0-	-0-	752	3	2	9	Y	2					32
06	330	N	326	-0-	-4	-0-	326	3			Y	-0-					32
*07	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					32

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

02	280	N	248	-0-	-32	-0-	248	3			Y	-0-					24
03	279	N	201	-0-	-78	-0-	201	3			Y	-0-					24
04	300	N	273	-0-	-27	-0-	273	3			Y	-0-					24
05	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					24
*06	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					24
*07	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					24

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

02	627	N	627	-0-	-0-	-0-	627	3			Y	-0-	5	5			44
03	519	N	519	-0-	-0-	-0-	519	3			Y	-0-	5	5			39
04	683	N	683	-0-	-0-	-0-	683	3			Y	-0-	3	5			36
05	682	N	663	-0-	-19	-0-	657	3	6	9	Y	5					41
*06	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					41
*07	617	N	617	-0-	-0-	-0-	616	3	1	9	Y	1					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	870	-0-	-0-	-0-	862	3	8	9	Y	7					95
03	773	N	773	-0-	-0-	-0-	769	3	4	9	Y	4	84	1			15
04	1045	N	1045	-0-	-0-	-0-	1033	3	12	9	Y	11					26
05	1072	N	1072	-0-	-0-	-0-	1069	3	3	9	Y	3					29
*06	1020	N	1020	-0-	-0-	-0-	1012	3	8	9	Y	7					36
*07	1144	N	1144	-0-	-0-	-0-	1141	3	3	9	Y	3					39

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					9
03	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					9
04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					9
05	170	N	170	-0-	-0-	-0-	169	3	1	9	Y	1					10
06	150	N	147	-0-	-3	-0-	145	3	2	9	Y	2					12
*07	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					12

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1214	N	1214	-0-	-0-	-0-	1210	3	4	9	Y	4					52
03	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					52
04	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					52
05	1196	N	1196	-0-	-0-	-0-	1187	3	9	9	Y	8					60
*06	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-					60
*07	1213	N	1213	-0-	-0-	-0-	1213	3			Y	-0-					60

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	775	N	775	-0-	-0-	-0-	773	3	2	9	Y	2					44
03	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					44
04	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					44
05	927	N	927	-0-	-0-	-0-	917	3	10	9	Y	9					53
*06	904	N	904	-0-	-0-	-0-	900	3	4	9	Y	4					57
*07	974	N	974	-0-	-0-	-0-	974	3			Y	-0-	42	1			15

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	-0-	272	3	1	9	Y	1					13
03	216	N	216	-0-	-0-	-0-	215	3	1	9	Y	1					14
04	383	N	383	-0-	-0-	-0-	381	3	2	9	Y	2					16
05	310	N	301	-0-	-9	-0-	301	3			Y	-0-					16
*06	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					16
*07	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					16

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	N	575	-0-	-0-	-0-	571	3	4	9	Y	4					26
03	449	N	449	-0-	-0-	-0-	447	3	2	9	Y	2					28
04	697	N	697	-0-	-0-	-0-	693	3	4	9	Y	4					32
05	651	N	593	-0-	-58	-0-	591	3	2	9	Y	2					34
*06	557	N	557	-0-	-0-	-0-	556	3	1	9	Y	1					35
*07	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					35

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	821	N	821	-0-	-0-	-0-	818	3	3	9	Y	3					24
03	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					24
04	756	N	756	-0-	-0-	-0-	747	3	9	9	Y	8					32
05	899	N	565	-0-	-334	-0-	539	3	26	9	Y	24					56
06	570	N	428	-0-	-142	-0-	428	3			Y	-0-					56
*07	483	N	483	-0-	-0-	-0-	466	3	17	9	Y	15					71

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1115	N	1115	-0-	-0-	-0-	1111	3	4	9	Y	4					61
03	699	N	699	-0-	-0-	-0-	695	3	4	9	Y	4					65
04	1184	N	1184	-0-	-0-	-0-	1176	3	8	9	Y	7					72
05	1209	N	983	-0-	-226	-0-	974	3	9	9	Y	8					80
*06	902	N	902	-0-	-0-	-0-	901	3	1	9	Y	1					81
*07	919	N	919	-0-	-0-	-0-	919	3			Y	-0-	59	1	5	5	17

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	697	N	697	-0-	-0-	-0-	691	3	6	9	Y	5					46
03	619	N	619	-0-	-0-	-0-	612	3	7	9	Y	6					52
04	831	N	831	-0-	-0-	-0-	828	3	3	9	Y	3					55
05	651	N	637	-0-	-14	-0-	636	3	1	9	Y	1	49	1			7
06	600	N	273	-0-	-327	-0-	273	3			Y	-0-					7
*07	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					7

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					49
03	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					49
04	495	N	495	-0-	-0-	-0-	483	3	12	9	Y	11					60
05	377	N	377	-0-	-0-	-0-	370	3	7	9	Y	6					66
*06	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					66
*07	327	N	327	-0-	-0-	-0-	327	3			Y	-0-	58	1	1	5	7

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	774	N	774	-0-	-0-	-0-	766	3	8	9	Y	7					21
03	512	N	512	-0-	-0-	-0-	505	3	7	9	Y	6					27
04	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					27
05	881	N	881	-0-	-0-	-0-	866	3	15	9	Y	14					41
*06	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					41
*07	842	N	842	-0-	-0-	-0-	839	3	3	9	Y	3					44

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
05	403	N	358	-0-	-45	-0-	358	3			Y	-0-					-0-
*06	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					3
03	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					3
04	1110	N	1110	-0-	-0-	-0-	1110	3			Y	-0-					3
05	744	N	720	-0-	-24	-0-	720	3			Y	-0-					3
*06	644	N	644	-0-	-0-	-0-	637	3	7	9	Y	6					9
*07	724	N	724	-0-	-0-	-0-	718	3	6	9	Y	5					14

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					41
03	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					41
04	544	N	544	-0-	-0-	-0-	541	3	3	9	Y	3					44
05	505	N	505	-0-	-0-	-0-	499	3	6	9	Y	5					49
*06	562	N	562	-0-	-0-	-0-	554	3	8	9	Y	7					56
*07	576	N	576	-0-	-0-	-0-	573	3	3	9	Y	3	44	1			15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					9
03	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					9
04	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					9
05	403	N	393	-0-	-10	-0-	393	3			Y	-0-					9
*06	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					9
*07	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					9

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					36
03	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					36
04	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					36
05	465	N	408	-0-	-57	-0-	408	3			Y	-0-					36
*06	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					36
*07	456	N	456	-0-	-0-	-0-	455	3	1	9	Y	1					37

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					15
03	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					15
04	765	N	765	-0-	-0-	-0-	758	3	7	9	Y	6					21
05	763	N	763	-0-	-0-	-0-	760	3	3	9	Y	3					24
*06	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					24
*07	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					24

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	585	N	585	-0-	-0-	-0-	582	3	3	9	Y	3					16
03	340	N	340	-0-	-0-	-0-	337	3	3	9	Y	3					19
04	623	N	623	-0-	-0-	-0-	622	3	1	9	Y	1					20
05	1171	N	1171	-0-	-0-	-0-	1167	3	4	9	Y	4					24
*06	410	N	410	-0-	-0-	-0-	408	3	2	9	Y	2					26
*07	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					26

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	766	N	766	-0-	-0-	-0-	763	3	3	9	Y	3					37
03	775	N	593	-0-	-182	-0-	591	3	2	9	Y	2					39
04	878	N	878	-0-	-0-	-0-	871	3	7	9	Y	6					45
05	837	N	774	-0-	-63	-0-	773	3	1	9	Y	1					46
06	570	N	553	-0-	-17	-0-	550	3	3	9	Y	3					49
*07	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					49

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					1
03	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					1
04	3000	N	3391	-0-	391	391	3391	3			Y	-0-					1
05	3100	N	3908	-0-	808	1199	3904	3	4	9	Y	4					5
*06	2247	N	1048	-0-	-1199	-0-	1048	3			Y	-0-					5
*07	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					5

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1246	N	1246	-0-	-0-	-0-	1243	3	3	9	Y	3					26
03	876	N	876	-0-	-0-	-0-	874	3	2	9	Y	2					28
04	1460	N	1460	-0-	-0-	-0-	1452	3	8	9	Y	7					35
05	1395	N	1160	-0-	-235	-0-	1157	3	3	9	Y	3					38
*06	1125	N	1125	-0-	-0-	-0-	1122	3	3	9	Y	3					41
*07	1269	N	1269	-0-	-0-	-0-	1268	3	1	9	Y	1					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0-	-0-	501	3	6	9	Y	5					42
03	496	N	496	-0-	-0-	-0-	495	3	1	9	Y	1					43
04	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					43
05	705	N	705	-0-	-0-	-0-	688	3	17	9	Y	15					58
06	480	N	477	-0-	-3	-0-	477	3			Y	-0-	5	5			53
*07	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					53

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
*06	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
*07	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					39
03	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					39
04	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					39
05	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					39
*06	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					39
*07	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					39

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1272	N	1272	-0-	-0-	-0-	1271	3	1	9	Y	1	101	1			16
03	923	N	923	-0-	-0-	-0-	920	3	3	9	Y	3					19
04	1510	N	1510	-0-	-0-	-0-	1500	3	10	9	Y	9					28
05	1148	N	1148	-0-	-0-	-0-	1144	3	4	9	Y	4					32
06	900	N	900	-0-	-0-	-0-	896	3	4	9	Y	4					36
*07	1029	N	1029	-0-	-0-	-0-	1029	3			Y	-0-					36

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0-	-0-	430	3	7	9	Y	6					43
03	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					43
04	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					43
05	465	N	433	-0-	-32	-0-	433	3			Y	-0-					43
*06	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					43
*07	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					43

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					34
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					34
04	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					34
05	124	N	114	-0-	-10	-0-	114	3			Y	-0-					34
*06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					34
*07	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					34

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					39
03	139	N	139	-0-	-0-	-0-	137	3	2	9	Y	2					41
04	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					41
05	496	N	477	-0-	-19	-0-	477	3			Y	-0-					41
*06	412	N	412	-0-	-0-	-0-	411	3	1	9	Y	1					42
*07	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	-0-	440	3	4	9	Y	4					21
03	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					21
04	686	N	686	-0-	-0-	-0-	684	3	2	9	Y	2					23
05	531	N	531	-0-	-0-	-0-	530	3	1	9	Y	1					24
*06	507	N	507	-0-	-0-	-0-	500	3	7	9	Y	6					30
*07	544	N	544	-0-	-0-	-0-	543	3	1	9	Y	1					31

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1031	N	1031	-0-	-0-	-0-	1023	3	8	9	Y	7					115
03	795	N	795	-0-	-0-	-0-	783	3	12	9	Y	11	106	1			20
04	1303	N	1303	-0-	-0-	-0-	1291	3	12	9	Y	11					31
05	1177	N	1177	-0-	-0-	-0-	1149	3	28	9	Y	25					56
*06	983	N	983	-0-	-0-	-0-	977	3	6	9	Y	5					61
*07	888	N	888	-0-	-0-	-0-	884	3	4	9	Y	4	44	1			21

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0-	-0-	476	3	3	9	N	3					35
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					35
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					35
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					35
*06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					35
*07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					35

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	593	N	593	-0-	-0-	-0-	589	3	4	9	N	4					78
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-	68	1			10
04	711	N	711	-0-	-0-	-0-	709	3	2	9	N	2					12
05	651	N	557	-0-	-94	-0-	557	3			N	-0-					12
*06	537	N	537	-0-	-0-	-0-	536	3	1	9	N	1					13
*07	527	N	527	-0-	-0-	-0-	526	3	1	9	N	1					14

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	-0-	497	3	3	9	N	3					67
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-	56	1	2	5	9
04	615	N	615	-0-	-0-	-0-	612	3	3	9	N	3					12
05	618	X	618	-0-	-0-	-0-	615	3	3	9	N	3					15
*06	646	X	646	-0-	-0-	-0-	646	3			N	-0-					15
*07	635	N	635	-0-	-0-	-0-	634	3	1	9	N	1					16

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	738	N	738	-0-	-0-	-0-	737	3	1	9	N	1					43
03	454	N	454	-0-	-0-	-0-	452	3	2	9	N	2					45
04	955	N	955	-0-	-0-	-0-	951	3	4	9	N	4					49
05	809	N	809	-0-	-0-	-0-	808	3	1	9	N	1					50
*06	782	N	782	-0-	-0-	-0-	780	3	2	9	N	2					52
*07	759	N	759	-0-	-0-	-0-	758	3	1	9	N	1					53

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1906	N	1906	-0-	-0-	-0-	1904	3	2	9	N	2					74
03	1374	N	1374	-0-	-0-	-0-	1372	3	2	9	N	2	61	1			15
04	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					15
05	2216	N	2216	-0-	-0-	-0-	2202	3	14	9	N	13					28
*06	1984	N	1984	-0-	-0-	-0-	1975	3	9	9	N	8					36
*07	2121	N	2121	-0-	-0-	-0-	2106	3	15	9	N	14					50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	799	N	799	-0-	-0-	-0-	793	3	6	9	N	5					86
03	561	N	561	-0-	-0-	-0-	559	3	2	9	N	2	78	1			10
04	1064	N	1064	-0-	-0-	-0-	1060	3	4	9	N	4					14
05	960	N	960	-0-	-0-	-0-	957	3	3	9	N	3					17
*06	957	N	957	-0-	-0-	-0-	954	3	3	9	N	3					20
*07	913	N	913	-0-	-0-	-0-	909	3	4	9	N	4					24

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

02	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					46
03	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					46
04	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					46
05	589	N	567	-0-	-22	-0-	567	3			Y	-0-					46
*06	443	N	443	-0-	-0-	-0-	437	3	6	9	Y	5					51
*07	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					51

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

02	937	N	937	-0-	-0-	-0-	931	3	6	9	Y	5					89
03	722	N	722	-0-	-0-	-0-	715	3	7	9	Y	6					95
04	1005	N	1005	-0-	-0-	-0-	999	3	6	9	Y	5					100
05	992	N	886	-0-	-106	-0-	886	3			Y	-0-	92	1			8
*06	741	N	741	-0-	-0-	-0-	737	3	4	9	Y	4					12
*07	811	N	811	-0-	-0-	-0-	809	3	2	9	Y	2					14

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

02	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					12
03	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					12
04	736	N	736	-0-	-0-	-0-	734	3	2	9	Y	2					14
05	589	N	579	-0-	-10	-0-	579	3			Y	-0-					14
*06	528	N	528	-0-	-0-	-0-	522	3	6	9	Y	5					19
*07	661	N	661	-0-	-0-	-0-	653	3	8	9	Y	7					26

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

02	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					23
03	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					23
04	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					23
05	217	N	175	-0-	-42	-0-	175	3			Y	-0-					23
06	150	N	134	-0-	-16	-0-	134	3			Y	-0-					23
*07	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					23

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

02	623	N	623	-0-	-0-	-0-	620	3	3	9	Y	3					16
03	517	N	517	-0-	-0-	-0-	513	3	4	9	Y	4					20
04	594	N	594	-0-	-0-	-0-	590	3	4	9	Y	4					24
05	682	N	459	-0-	-223	-0-	456	3	3	9	Y	3					27
06	510	N	345	-0-	-165	-0-	345	3			Y	-0-					27
*07	410	N	410	-0-	-0-	-0-	409	3	1	9	Y	1					28

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

02	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					7
03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					7
04	552	N	552	-0-	-0-	-0-	545	3	7	9	Y	6					13
05	476	N	476	-0-	-0-	-0-	474	3	2	9	Y	2					15
*06	446	N	446	-0-	-0-	-0-	445	3	1	9	Y	1					16
*07	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	803	N	803	-0-	-0-	-0-	800	3	3	9	N	3					51
03	775	N	242	-0-	-533	-0-	242	3			N	-0-					51
04	964	N	964	-0-	-0-	-0-	964	3			N	-0-					51
05	899	N	677	-0-	-222	-0-	676	3	1	9	N	1					52
*06	863	N	863	-0-	-0-	-0-	853	3	10	9	N	9					61
*07	1051	N	1051	-0-	-0-	-0-	1043	3	8	9	N	7					68

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					36
03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					36
04	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					36
05	279	N	174	-0-	-105	-0-	174	3			Y	-0-					36
06	210	N	78	-0-	-132	-0-	78	3			Y	-0-					36
*07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					36

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	514	-0-	-46	-0-	514	3			N	-0-					16
03	527	N	221	-0-	-306	-0-	221	3			N	-0-					16
04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					16
05	558	N	412	-0-	-146	-0-	412	3			N	-0-					16
*06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					16
*07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					16

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	884	N	884	-0-	-0-	-0-	878	3	6	9	Y	5					61
03	588	N	588	-0-	-0-	-0-	585	3	3	9	Y	3					64
04	1137	N	1137	-0-	-0-	-0-	1128	3	9	9	Y	8					72
05	992	N	963	-0-	-29	-0-	950	3	13	9	Y	12					84
*06	876	N	876	-0-	-0-	-0-	865	3	11	9	Y	10					94
*07	947	N	947	-0-	-0-	-0-	943	3	4	9	Y	4	86	1			12

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					22
03	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					22
04	845	N	845	-0-	-0-	-0-	843	3	2	9	Y	2					24
05	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					24
*06	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					24
*07	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					24

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					44
03	496	N	174	-0-	-322	-0-	174	3			N	-0-					44
04	567	N	567	-0-	-0-	-0-	566	3	1	9	N	1					45
05	527	N	365	-0-	-162	-0-	365	3			N	-0-					45
*06	513	N	513	-0-	-0-	-0-	512	3	1	9	N	1					46
*07	502	N	502	-0-	-0-	-0-	502	3			N	-0-					46

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	444	3	23	9	N	21					93
03	310	N	178	-0-	-132	-0-	175	3	3	9	N	3					96
04	300	N	140	-0-	-160	-0-	140	3			N	-0-					96
05	527	N	131	-0-	-396	-0-	123	3	8	9	N	7	91	1			12
*06	326	N	326	-0-	-0-	-0-	316	3	10	9	N	9					21
*07	119	N	119	-0-	-0-	-0-	110	3	9	9	N	8					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0-	-0-	281	3	7	9	Y	6					44
03	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					44
04	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					44
05	310	N	269	-0-	-41	-0-	269	3			Y	-0-					44
*06	292	N	292	-0-	-0-	-0-	290	3	2	9	Y	2					46
*07	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					46

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	480	N	480	-0-	-0-	-0-	478	3	2	9	Y	2					38
03	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					38
04	522	N	522	-0-	-0-	-0-	519	3	3	9	Y	3					41
05	527	N	511	-0-	-16	-0-	509	3	2	9	Y	2					43
*06	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					43
*07	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					43

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	780	N	780	-0-	-0-	-0-	776	3	4	9	Y	4					56
03	561	N	561	-0-	-0-	-0-	560	3	1	9	Y	1					57
04	853	N	853	-0-	-0-	-0-	849	3	4	9	Y	4					61
05	868	N	781	-0-	-87	-0-	781	3			Y	-0-					61
*06	684	N	684	-0-	-0-	-0-	676	3	8	9	Y	7					68
*07	872	N	872	-0-	-0-	-0-	872	3			Y	-0-	50	1	1	5	17

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	642	N	642	-0-	-0-	-0-	629	3	13	9	N	12					32
03	427	N	427	-0-	-0-	-0-	420	3	7	9	N	6					38
04	817	N	817	-0-	-0-	-0-	798	3	19	9	N	17					55
05	740	N	740	-0-	-0-	-0-	715	3	25	9	N	23					78
*06	645	N	645	-0-	-0-	-0-	626	3	19	9	N	17					95
*07	707	N	707	-0-	-0-	-0-	695	3	12	9	N	11	93	1			13

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0-	-0-	422	3	4	9	N	4					23
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					23
04	527	N	527	-0-	-0-	-0-	526	3	1	9	N	1					24
05	465	N	434	-0-	-31	-0-	434	3			N	-0-					24
*06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					24
*07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					24

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					35
03	372	N	281	-0-	-91	-0-	281	3			Y	-0-					35
04	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					35
05	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					35
*06	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					35
*07	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					35

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					8
03	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					8
04	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					8
05	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					8
*06	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					8
*07	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0-	-0-	445	3	1	9	Y	1					38
03	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					38
04	580	N	580	-0-	-0-	-0-	579	3	1	9	Y	1					39
05	496	N	463	-0-	-33	-0-	463	3			Y	-0-					39
*06	422	N	422	-0-	-0-	-0-	420	3	2	9	Y	2					41
*07	463	N	463	-0-	-0-	-0-	462	3	1	9	Y	1					42

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0-	-0-	355	3	58	9	Y	53					75
*03	265	N	265	-0-	-0-	-0-	228	3	37	9	Y	34					109
*04	407	N	407	-0-	-0-	-0-	352	3	55	9	Y	50					159
*05	403	N	377	-0-	-26	-0-	353	3	24	9	Y	22	152	1			29
*06	412	N	412	-0-	-0-	-0-	383	3	29	9	Y	26					55
07	0	N	-0-	-0-	-0-	-0-					Y	25					80

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	955	N	955	-0-	-0-	-0-	945	3	10	9	Y	9					16
03	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					16
04	1094	N	1094	-0-	-0-	-0-	1082	3	12	9	Y	11					27
05	1054	N	955	-0-	-99	-0-	949	3	6	9	Y	5					32
*06	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					32
*07	964	N	964	-0-	-0-	-0-	957	3	7	9	Y	6					38

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	980	-0-	-0-	-0-	968	3	12	9	Y	11	85	1			21
03	568	N	568	-0-	-0-	-0-	560	3	8	9	Y	7					28
04	1074	N	1074	-0-	-0-	-0-	1063	3	11	9	Y	10					38
05	1054	N	893	-0-	-161	-0-	885	3	8	9	Y	7					45
*06	650	N	650	-0-	-0-	-0-	646	3	4	9	Y	4					49
*07	947	N	947	-0-	-0-	-0-	936	3	11	9	Y	10					59

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	706	N	706	-0-	-0-	-0-	704	3	2	9	Y	2					9
03	528	N	528	-0-	-0-	-0-	522	3	6	9	Y	5					14
04	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					14
05	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					14
*06	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					14
*07	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					14

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	749	N	749	-0-	-0-	-0-	746	3	3	9	Y	3					59
03	575	N	575	-0-	-0-	-0-	573	3	2	9	Y	2					61
04	809	N	809	-0-	-0-	-0-	803	3	6	9	Y	5					66
05	806	N	707	-0-	-99	-0-	705	3	2	9	Y	2	62	1			6
06	570	N	563	-0-	-7	-0-	561	3	2	9	Y	2					8
*07	729	N	729	-0-	-0-	-0-	727	3	2	9	Y	2					10

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					3
03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					3
04	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					3
05	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					3
*06	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					3
*07	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					37
03	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					37
04	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					37
05	465	N	424	-0-	-41	-0-	424	3			Y	-0-					37
*06	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					37
*07	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					37

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					19
03	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					19
04	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					19
05	589	N	567	-0-	-22	-0-	567	3			Y	-0-					19
*06	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					19
*07	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					19

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					32
03	257	N	257	-0-	-0-	-0-	247	3	10	9	Y	9					41
04	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					41
05	372	N	273	-0-	-99	-0-	273	3			Y	-0-					41
*06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					41
*07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					41

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0-	-0-	336	3	3	9	Y	3					39
03	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					39
04	406	N	406	-0-	-0-	-0-	403	3	3	9	Y	3					42
05	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					42
*06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					42
*07	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					42

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1848	-0-	-0-	-0-	1846	3	2	9	Y	2					48
03	1393	N	1393	-0-	-0-	-0-	1383	3	10	9	Y	9					57
04	1966	N	1966	-0-	-0-	-0-	1951	3	15	9	Y	14					71
05	1922	N	1835	-0-	-87	-0-	1826	3	9	9	Y	8					79
*06	1783	N	1783	-0-	-0-	-0-	1776	3	7	9	Y	6					85
*07	1534	N	1534	-0-	-0-	-0-	1533	3	1	9	Y	1	71	1			15

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	597	N	597	-0-	-0-	-0-	591	3	6	9	Y	5					63
03	472	N	472	-0-	-0-	-0-	464	3	8	9	Y	7					70
04	619	N	619	-0-	-0-	-0-	615	3	4	9	Y	4					74
05	651	N	548	-0-	-103	-0-	541	3	7	9	Y	6					80
06	450	N	448	-0-	-2	-0-	448	3			Y	-0-					80
*07	580	N	580	-0-	-0-	-0-	577	3	3	9	Y	3	64	1			19

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					66
03	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					66
04	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					66
05	372	N	334	-0-	-38	-0-	334	3			Y	-0-					66
*06	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					66
*07	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					66

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1372	-0-	-0-	-0-	1333	3	39	9	N	35					113
03	893	N	893	-0-	-0-	-0-	892	3	1	9	N	1	99	1			15
04	1550	N	1550	-0-	-0-	-0-	1536	3	14	9	N	13					28
05	1519	N	1361	-0-	-158	-0-	1350	3	11	9	N	10					38
*06	1170	N	1170	-0-	-0-	-0-	1146	3	24	9	N	22					60
*07	1473	N	1473	-0-	-0-	-0-	1439	3	34	9	N	31	61	1			30

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	235	3	121	9	N	110	179	1			146
03	195	N	195	-0-	-0-	-0-	160	3	35	9	N	32					178
04	355	N	355	-0-	-0-	-0-	249	3	106	9	N	96	57	1			217
05	309	N	309	-0-	-0-	-0-	241	3	68	9	N	62	91	1			188
*06	291	N	291	-0-	-0-	-0-	226	3	65	9	N	59	111	1			136
*07	293	N	293	-0-	-0-	-0-	228	3	65	9	N	59	75	1			120

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	578	N	578	-0-	-0-	-0-	570	3	8	9	N	7					49
03	363	N	363	-0-	-0-	-0-	356	3	7	9	N	6					55
04	697	N	697	-0-	-0-	-0-	693	3	4	9	N	4					59
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					59
*06	531	N	531	-0-	-0-	-0-	529	3	2	9	N	2					61
*07	646	N	646	-0-	-0-	-0-	637	3	9	9	N	8	53	1			16

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	864	N	864	-0-	-0-	-0-	850	3	14	9	N	13	48	1			13
03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					13
04	1274	N	1274	-0-	-0-	-0-	1273	3	1	9	N	1					14
05	961	N	607	-0-	-354	-0-	604	3	3	9	N	3					17
06	480	N	474	-0-	-6	-0-	472	3	2	9	N	2					19
*07	840	N	840	-0-	-0-	-0-	834	3	6	9	N	5					24

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	935	N	935	-0-	-0-	-0-	917	3	18	9	N	16					66
03	493	N	493	-0-	-0-	-0-	487	3	6	9	N	5					71
04	1179	N	1179	-0-	-0-	-0-	1159	3	20	9	N	18					89
05	991	N	991	-0-	-0-	-0-	979	3	12	9	N	11					100
*06	886	N	886	-0-	-0-	-0-	876	3	10	9	N	9					109
*07	958	N	958	-0-	-0-	-0-	947	3	11	9	N	10					119

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1444	N	1444	-0-	-0-	-0-	1422	3	22	9	N	20					158
03	1012	N	1012	-0-	-0-	-0-	1005	3	7	9	N	6					164
04	1623	N	1623	-0-	-0-	-0-	1606	3	17	9	N	15	169	1			10
05	1581	N	1454	-0-	-127	-0-	1435	3	19	9	N	17					27
*06	1356	N	1356	-0-	-0-	-0-	1336	3	20	9	N	18					45
*07	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					45

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	N	568	-0-	-0-	-0-	559	3	9	9	N	8					49
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					49
04	642	N	642	-0-	-0-	-0-	633	3	9	9	N	8					57
05	620	N	568	-0-	-52	-0-	566	3	2	9	N	2					59
*06	531	N	531	-0-	-0-	-0-	530	3	1	9	N	1					60
*07	597	N	597	-0-	-0-	-0-	585	3	12	9	N	11					71

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0-	-0-	385	3	15	9	Y	14					109
*03	204	N	204	-0-	-0-	-0-	193	3	11	9	Y	10					119
*04	453	N	453	-0-	-0-	-0-	433	3	20	9	Y	18	123	1			14
05	434	N	386	-0-	-48	-0-	371	3	15	9	Y	14					28
*06	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					28
07	0	N	-0-	-0-	-0-	-0-					Y	2					30

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
*06	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
*07	1299	N	1299	-0-	-0-	-0-	1299	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	182	-0-	-42	-0-	182	3			N	-0-					9
03	217	N	84	-0-	-133	-0-	84	3			N	-0-					9
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					9
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					9
*06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					9
*07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					9

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	471	-0-	-5	-0-	471	3			N	-0-					12
03	465	N	191	-0-	-274	-0-	191	3			N	-0-					12
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					12
05	527	N	365	-0-	-162	-0-	365	3			N	-0-					12
*06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					12
*07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					12

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	579	-0-	-37	-0-	579	3			N	-0-					26
03	682	N	197	-0-	-485	-0-	197	3			N	-0-					26
04	687	N	687	-0-	-0-	-0-	687	3			N	-0-					26
05	651	N	330	-0-	-321	-0-	330	3			N	-0-					26
*06	709	N	709	-0-	-0-	-0-	709	3			N	-0-					26
*07	687	N	687	-0-	-0-	-0-	687	3			N	-0-					26

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1021	N	1021	-0-	-0-	-0-	1012	3	9	9	N	8					75
03	868	N	417	-0-	-451	-0-	415	3	2	9	N	2					77
04	1126	N	1126	-0-	-0-	-0-	1116	3	10	9	N	9					86
05	1116	N	790	-0-	-326	-0-	787	3	3	9	N	3					89
*06	834	N	834	-0-	-0-	-0-	827	3	7	9	N	6					95
*07	1101	N	1101	-0-	-0-	-0-	1092	3	9	9	N	8					103

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	563	-0-	-53	-0-	556	3	7	9	N	6					29
03	465	N	159	-0-	-306	-0-	157	3	2	9	N	2					31
04	708	N	708	-0-	-0-	-0-	708	3			N	-0-					31
05	620	N	411	-0-	-209	-0-	411	3			N	-0-					31
*06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					31
*07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1034	N	1034	-0-	-0-	-0-	1025	3	9	9	N	8					160
03	744	N	428	-0-	-316	-0-	426	3	2	9	N	2					162
04	1123	N	1123	-0-	-0-	-0-	1109	3	14	9	N	13					175
05	1147	N	742	-0-	-405	-0-	739	3	3	9	N	3					178
*06	954	N	954	-0-	-0-	-0-	950	3	4	9	N	4					182
*07	1198	N	1198	-0-	-0-	-0-	1184	3	14	9	N	13					195

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	757	N	757	-0-	-0-	-0-	748	3	9	9	N	8					51
03	651	N	253	-0-	-398	-0-	252	3	1	9	N	1					52
04	806	N	806	-0-	-0-	-0-	805	3	1	9	N	1					53
05	837	N	619	-0-	-218	-0-	538	3	81	9	N	74	72	1			55
*06	636	N	636	-0-	-0-	-0-	635	3	1	9	N	1					56
*07	832	N	832	-0-	-0-	-0-	822	3	10	9	N	9					65

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	569	-0-	-47	-0-	569	3			N	-0-					8
03	651	N	133	-0-	-518	-0-	133	3			N	-0-					8
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					8
05	620	N	501	-0-	-119	-0-	501	3			N	-0-					8
*06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					8
*07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					8

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	118	-0-	-22	-0-	118	3			N	-0-					28
03	124	N	47	-0-	-77	-0-	47	3			N	-0-					28
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					28
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					28
*06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					28
*07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					28

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2728	X	2728	-0-	-0-	-0-	2711	3	17	9	N	15					73
03	1586	X	1586	-0-	-0-	-0-	1578	3	8	9	N	7					80
04	3120	X	3120	-0-	-0-	-0-	3109	3	11	9	N	10	68	1			22
05	2825	N	2825	-0-	-0-	-0-	2819	3	6	9	N	5					27
*06	2731	N	2731	-0-	-0-	-0-	2714	3	17	9	N	15					42
*07	3029	N	3029	-0-	-0-	-0-	3010	3	19	9	N	17					59

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	466	-0-	-10	-0-	466	3			N	-0-					5
03	465	N	215	-0-	-250	-0-	215	3			N	-0-					5
04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					5
05	527	N	363	-0-	-164	-0-	363	3			N	-0-					5
*06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					5
*07	512	N	512	-0-	-0-	-0-	512	3			N	-0-					5

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	444	-0-	-88	-0-	444	3			Y	-0-					32
03	434	N	409	-0-	-25	-0-	398	3	11	9	Y	10					42
04	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					42
05	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					42
*06	1834	N	1834	-0-	-0-	-0-	1834	3			Y	-0-					42
*07	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	633	N	633	-0-	-0-	-0-	631	3	2	9	N	2					63
03	441	N	441	-0-	-0-	-0-	415	3	26	9	N	24	63	1			24
04	784	N	784	-0-	-0-	-0-	781	3	3	9	N	3					27
05	688	N	688	-0-	-0-	-0-	684	3	4	9	N	4					31
*06	597	N	597	-0-	-0-	-0-	589	3	8	9	N	7					38
*07	668	N	668	-0-	-0-	-0-	659	3	9	9	N	8					46

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	638	-0-	-0-	-0-	635	3	3	9	N	3					100
03	464	N	464	-0-	-0-	-0-	457	3	7	9	N	6					106
04	705	N	705	-0-	-0-	-0-	693	3	12	9	N	11					117
05	713	N	633	-0-	-80	-0-	630	3	3	9	N	3	105	1			15
*06	610	N	610	-0-	-0-	-0-	600	3	10	9	N	9					24
*07	669	N	669	-0-	-0-	-0-	660	3	9	9	N	8					32

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					55
03	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					55
04	449	N	449	-0-	-0-	-0-	437	3	12	9	Y	11					66
05	376	N	376	-0-	-0-	-0-	367	3	9	9	Y	8					74
*06	394	N	394	-0-	-0-	-0-	369	3	25	9	Y	23					97
*07	335	N	335	-0-	-0-	-0-	332	3	3	9	Y	3					100

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					20
03	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					20
04	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					20
05	403	N	392	-0-	-11	-0-	392	3			Y	-0-					20
*06	411	N	411	-0-	-0-	-0-	409	3	2	9	Y	2					22
*07	453	N	453	-0-	-0-	-0-	442	3	11	9	Y	10					32

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	601	-0-	-15	-0-	593	3	8	9	N	7					38
03	651	N	264	-0-	-387	-0-	263	3	1	9	N	1					39
04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					39
05	651	N	480	-0-	-171	-0-	480	3			N	-0-					39
*06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					39
*07	689	N	689	-0-	-0-	-0-	679	3	10	9	N	9					48

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					21
03	208	N	208	-0-	-0-	-0-	206	3	2	9	Y	2					23
04	376	N	376	-0-	-0-	-0-	368	3	8	9	Y	7					30
05	307	N	307	-0-	-0-	-0-	299	3	8	9	Y	7					37
*06	280	N	280	-0-	-0-	-0-	274	3	6	9	Y	5					42
*07	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					42

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					22
03	155	N	28	-0-	-127	-0-	28	3			N	-0-					22
04	420	N	251	-0-	-169	-0-	251	3			N	-0-					22
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					22
*06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					22
*07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					30
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					30
04	443	N	443	-0-	-0-	-0-	442	3	1	9	N	1					31
05	434	N	412	-0-	-22	-0-	411	3	1	9	N	1					32
*06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					32
*07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					32

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

02	474	N	474	-0-	-0-	-0-	472	3	2	9	Y	2					46
03	254	N	254	-0-	-0-	-0-	252	3	2	9	Y	2					48
04	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					48
05	527	N	472	-0-	-55	-0-	471	3	1	9	Y	1					49
*06	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					49
*07	514	N	514	-0-	-0-	-0-	513	3	1	9	Y	1					50

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

02	608	N	608	-0-	-0-	-0-	599	3	9	9	Y	8					90
03	376	N	376	-0-	-0-	-0-	369	3	7	9	Y	6	84	1			12
04	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					12
05	651	N	526	-0-	-125	-0-	517	3	9	9	Y	8					20
*06	598	N	598	-0-	-0-	-0-	578	3	20	9	Y	18					38
*07	656	N	656	-0-	-0-	-0-	645	3	11	9	Y	10					48

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

02	1120	N	1120	-0-	-0-	-0-	1113	3	7	9	Y	6					74
03	833	N	833	-0-	-0-	-0-	827	3	6	9	Y	5					79
04	1337	N	1337	-0-	-0-	-0-	1331	3	6	9	Y	5					84
05	1240	N	1175	-0-	-65	-0-	1158	3	17	9	Y	15					99
*06	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					99
*07	1168	N	1168	-0-	-0-	-0-	1162	3	6	9	Y	5					104

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

02	764	N	764	-0-	-0-	-0-	757	3	7	9	N	6					45
03	713	N	319	-0-	-394	-0-	318	3	1	9	N	1					46
04	913	N	913	-0-	-0-	-0-	906	3	7	9	N	6					52
05	837	N	624	-0-	-213	-0-	617	3	7	9	N	6					58
*06	551	N	551	-0-	-0-	-0-	550	3	1	9	N	1					59
*07	831	N	831	-0-	-0-	-0-	818	3	13	9	N	12					71

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

02	898	N	898	-0-	-0-	-0-	891	3	7	9	N	6					50
03	806	N	164	-0-	-642	-0-	164	3			N	-0-					50
04	1102	N	1102	-0-	-0-	-0-	1101	3	1	9	N	1					51
05	992	N	745	-0-	-247	-0-	745	3			N	-0-					51
*06	840	N	840	-0-	-0-	-0-	826	3	14	9	N	13					64
*07	1033	N	1033	-0-	-0-	-0-	1024	3	9	9	N	8					72

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					22
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					22
04	475	N	475	-0-	-0-	-0-	467	3	8	9	N	7					29
05	434	N	408	-0-	-26	-0-	402	3	6	9	N	5					34
*06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					34
*07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	842	N	842	-0-	-0-	-0-	832	3	10	9	N	9					32
03	620	N	374	-0-	-246	-0-	371	3	3	9	N	3					35
04	1014	N	1014	-0-	-0-	-0-	1007	3	7	9	N	6					41
05	930	N	747	-0-	-183	-0-	746	3	1	9	N	1					42
*06	725	N	725	-0-	-0-	-0-	713	3	12	9	N	11					53
*07	950	N	950	-0-	-0-	-0-	947	3	3	9	N	3					56

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					8
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					8
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					8
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					8
*06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					8
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					8

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					34
03	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					34
04	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					34
05	341	N	286	-0-	-55	-0-	286	3			Y	-0-					34
*06	367	N	367	-0-	-0-	-0-	365	3	2	9	Y	2					36
*07	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					36

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					43
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					43
04	578	N	578	-0-	-0-	-0-	545	3	33	9	N	30					73
05	504	N	504	-0-	-0-	-0-	487	3	17	9	N	15					88
*06	400	N	400	-0-	-0-	-0-	382	3	18	9	N	16					104
*07	508	N	508	-0-	-0-	-0-	468	3	40	9	N	36					140

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	798	N	798	-0-	-0-	-0-	792	3	6	9	Y	5					46
03	461	N	461	-0-	-0-	-0-	458	3	3	9	Y	3					49
04	987	N	987	-0-	-0-	-0-	979	3	8	9	Y	7					56
05	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					56
*06	659	N	659	-0-	-0-	-0-	658	3	1	9	Y	1					57
*07	687	N	687	-0-	-0-	-0-	684	3	3	9	Y	3					60

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	778	N	778	-0-	-0-	-0-	772	3	6	9	N	5					116
03	541	N	541	-0-	-0-	-0-	534	3	7	9	N	6					122
04	1021	N	1021	-0-	-0-	-0-	1017	3	4	9	N	4	106	1			20
05	945	N	945	-0-	-0-	-0-	942	3	3	9	N	3					23
*06	925	N	925	-0-	-0-	-0-	916	3	9	9	N	8					31
*07	1002	N	1002	-0-	-0-	-0-	980	3	22	9	N	20					51

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	913	N	913	-0-	-0-	-0-	896	3	17	9	Y	15					56
03	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					56
04	1166	N	1166	-0-	-0-	-0-	1145	3	21	9	Y	19					75
05	841	N	841	-0-	-0-	-0-	837	3	4	9	Y	4	66	1			13
*06	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					13
*07	403	N	403	-0-	-0-	-0-	394	3	9	9	Y	8					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	765	N	765	-0-	-0-	-0-	758	3	7	9	N	6					64
03	713	N	260	-0-	-453	-0-	260	3			N	-0-					64
04	810	N	804	-0-	-6	-0-	795	3	9	9	N	8					72
05	837	N	570	-0-	-267	-0-	569	3	1	9	N	1					73
*06	742	N	742	-0-	-0-	-0-	732	3	10	9	N	9					82
*07	896	N	896	-0-	-0-	-0-	888	3	8	9	N	7					89

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1160	-0-	-0-	-0-	1134	3	26	9	N	24					36
03	906	N	906	-0-	-0-	-0-	898	3	8	9	N	7					43
04	1360	N	1360	-0-	-0-	-0-	1327	3	33	9	N	30					73
05	1271	N	1258	-0-	-13	-0-	1234	3	24	9	N	22					95
*06	1140	N	1140	-0-	-0-	-0-	1115	3	25	9	N	23					118
*07	1249	N	1249	-0-	-0-	-0-	1227	3	22	9	N	20					138

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1227	N	1227	-0-	-0-	-0-	1226	3	1	9	N	1					29
03	971	N	971	-0-	-0-	-0-	971	3			N	-0-					29
04	845	N	845	-0-	-0-	-0-	845	3			N	-0-					29
05	1021	N	1021	-0-	-0-	-0-	1020	3	1	9	N	1					30
*06	1203	N	1203	-0-	-0-	-0-	1202	3	1	9	N	1					31
*07	1133	N	1133	-0-	-0-	-0-	1130	3	3	9	N	3					34

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	357	-0-	-63	-0-	357	3			N	-0-					10
03	403	N	191	-0-	-212	-0-	191	3			N	-0-					10
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					10
05	403	N	230	-0-	-173	-0-	230	3			N	-0-					10
06	180	N	136	-0-	-44	-0-	136	3			N	-0-					10
*07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					10

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1237	N	1237	-0-	-0-	-0-	1224	3	13	9	N	12					92
03	721	N	721	-0-	-0-	-0-	713	3	8	9	N	7					99
04	1449	N	1449	-0-	-0-	-0-	1431	3	18	9	N	16					115
05	1246	N	1246	-0-	-0-	-0-	1239	3	7	9	N	6	77	1			44
*06	1256	N	1256	-0-	-0-	-0-	1239	3	17	9	N	15					59
*07	1355	N	1355	-0-	-0-	-0-	1347	3	8	9	N	7					66

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	821	-0-	-47	-0-	820	3	1	9	N	1					57
03	806	N	310	-0-	-496	-0-	310	3			N	-0-					57
04	948	N	948	-0-	-0-	-0-	948	3			N	-0-					57
05	899	N	675	-0-	-224	-0-	675	3			N	-0-					57
*06	750	N	750	-0-	-0-	-0-	749	3	1	9	N	1					58
*07	1001	N	1001	-0-	-0-	-0-	995	3	6	9	N	5					63

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	735	-0-	-21	-0-	735	3			N	-0-					9
03	682	N	256	-0-	-426	-0-	256	3			N	-0-					9
04	841	N	841	-0-	-0-	-0-	838	3	3	9	N	3					12
05	806	N	577	-0-	-229	-0-	569	3	8	9	N	7					19
*06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					19
*07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					19

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

02	868	N	827	-0-	-41	-0-	827	3			N	-0-					5
03	744	N	569	-0-	-175	-0-	569	3			N	-0-					5
04	993	N	993	-0-	-0-	-0-	993	3			N	-0-					5
05	930	N	876	-0-	-54	-0-	876	3			N	-0-					5
*06	781	N	781	-0-	-0-	-0-	781	3			N	-0-					5
*07	863	N	863	-0-	-0-	-0-	863	3			N	-0-					5

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

02	971	N	971	-0-	-0-	-0-	957	3	14	9	N	13					94
03	529	N	529	-0-	-0-	-0-	507	3	22	9	N	20					114
04	958	N	958	-0-	-0-	-0-	949	3	9	9	N	8					122
05	992	N	295	-0-	-697	-0-	292	3	3	9	N	3	102	1			23
*06	2088	N	2088	-0-	-0-	-0-	2078	3	10	9	N	9					32
*07	951	N	951	-0-	-0-	-0-	943	3	8	9	N	7					39

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

02	653	N	653	-0-	-0-	-0-	621	3	32	9	Y	29	99	1			119
03	511	N	511	-0-	-0-	-0-	497	3	14	9	Y	13					132
04	875	N	875	-0-	-0-	-0-	865	3	10	9	Y	9					141
05	810	N	810	-0-	-0-	-0-	765	3	45	9	Y	41					182
06	480	N	474	-0-	-6	-0-	474	3			Y	-0-					182
*07	563	N	563	-0-	-0-	-0-	552	3	11	9	Y	10	79	1			113

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

02	112	N	90	-0-	-22	-0-	90	3			N	-0-					35
03	124	N	60	-0-	-64	-0-	60	3			N	-0-					35
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					35
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					35
*06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					35
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					35

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

02	600	N	600	-0-	-0-	-0-	588	3	12	9	N	11					46
03	301	N	301	-0-	-0-	-0-	295	3	6	9	N	5					51
04	521	N	521	-0-	-0-	-0-	520	3	1	9	N	1	38	1			14
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					14
*06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					14
*07	501	N	501	-0-	-0-	-0-	498	3	3	9	N	3					17

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					23
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					23
04	542	N	542	-0-	-0-	-0-	525	3	17	9	N	15					38
05	496	N	429	-0-	-67	-0-	429	3			N	-0-					38
*06	419	N	419	-0-	-0-	-0-	415	3	4	9	N	4					42
*07	458	N	458	-0-	-0-	-0-	454	3	4	9	N	4					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	460	-0-	-44	-0-	460	3			N	-0-					10
03	527	N	232	-0-	-295	-0-	232	3			N	-0-					10
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					10
05	496	N	415	-0-	-81	-0-	415	3			N	-0-					10
*06	572	N	572	-0-	-0-	-0-	568	3	4	9	N	4					14
*07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					14

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

02	1937	N	1937	-0-	-0-	-0-	1917	3	20	9	N	18					81
03	1033	N	1033	-0-	-0-	-0-	1021	3	12	9	N	11					92
04	2006	N	2006	-0-	-0-	-0-	1986	3	20	9	N	18					110
05	1519	N	1207	-0-	-312	-0-	1196	3	11	9	N	10	107	1			13
*06	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					13
*07	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					13

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

02	924	N	826	-0-	-98	-0-	826	3			N	-0-					10
03	837	N	333	-0-	-504	-0-	333	3			N	-0-					10
04	918	N	918	-0-	-0-	-0-	912	3	6	9	N	5					15
05	930	N	505	-0-	-425	-0-	504	3	1	9	N	1					16
*06	820	N	820	-0-	-0-	-0-	813	3	7	9	N	6					22
*07	690	N	690	-0-	-0-	-0-	686	3	4	9	N	4					26

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

02	982	N	982	-0-	-0-	-0-	965	3	17	9	N	15					66
03	619	N	619	-0-	-0-	-0-	612	3	7	9	N	6					72
04	1191	N	1191	-0-	-0-	-0-	1176	3	15	9	N	14					86
05	961	N	828	-0-	-133	-0-	824	3	4	9	N	4					90
*06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					90
*07	1076	N	1076	-0-	-0-	-0-	1063	3	13	9	N	12					102

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

02	916	N	916	-0-	-0-	-0-	912	3	4	9	Y	4					42
03	716	N	716	-0-	-0-	-0-	715	3	1	9	Y	1					43
04	1279	N	1279	-0-	-0-	-0-	1271	3	8	9	Y	7					50
05	1082	N	1082	-0-	-0-	-0-	1082	3			Y	-0-					50
*06	1612	N	1612	-0-	-0-	-0-	1609	3	3	9	Y	3					53
*07	1057	N	1057	-0-	-0-	-0-	1055	3	2	9	Y	2					55

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

02	479	N	479	-0-	-0-	-0-	477	3	2	9	N	2					26
03	272	N	272	-0-	-0-	-0-	270	3	2	9	N	2					28
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-	14	1	1	5	13
05	527	N	430	-0-	-97	-0-	430	3			N	-0-					13
*06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					13
*07	577	N	577	-0-	-0-	-0-	576	3	1	9	N	1					14

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

02	1334	N	1334	-0-	-0-	-0-	1320	3	14	9	N	13					84
03	715	N	715	-0-	-0-	-0-	708	3	7	9	N	6	84	1			6
04	1506	N	1506	-0-	-0-	-0-	1497	3	9	9	N	8					14
05	1395	N	1360	-0-	-35	-0-	1353	3	7	9	N	6					20
*06	1304	N	1304	-0-	-0-	-0-	1281	3	23	9	N	21					41
*07	1393	N	1393	-0-	-0-	-0-	1380	3	13	9	N	12					53

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	403	-0-	-73	-0-	403	3			N	-0-					22
03	465	N	195	-0-	-270	-0-	195	3			N	-0-					22
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					22
05	434	N	395	-0-	-39	-0-	395	3			N	-0-					22
*06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					22
*07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					22

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0-	-0-	673	3	2	9	Y	2					23
03	399	N	399	-0-	-0-	-0-	396	3	3	9	Y	3					26
04	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					26
05	744	N	672	-0-	-72	-0-	671	3	1	9	Y	1					27
*06	655	N	655	-0-	-0-	-0-	653	3	2	9	Y	2					29
*07	689	N	689	-0-	-0-	-0-	687	3	2	9	Y	2					31

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1177	N	1177	-0-	-0-	-0-	1155	3	22	9	N	20					113
03	833	N	833	-0-	-0-	-0-	822	3	11	9	N	10					123
04	1410	N	1410	-0-	-0-	-0-	1393	3	17	9	N	15					138
05	1240	N	1240	-0-	-0-	-0-	1228	3	12	9	N	11	132	1			17
*06	1173	N	1173	-0-	-0-	-0-	1154	3	19	9	N	17					34
*07	1295	N	1295	-0-	-0-	-0-	1284	3	11	9	N	10					44

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	798	N	798	-0-	-0-	-0-	788	3	10	9	N	9					68
03	575	N	575	-0-	-0-	-0-	567	3	8	9	N	7					75
04	825	N	825	-0-	-0-	-0-	817	3	8	9	N	7					82
05	713	N	688	-0-	-25	-0-	682	3	6	9	N	5					87
*06	641	N	641	-0-	-0-	-0-	634	3	7	9	N	6					93
*07	652	N	652	-0-	-0-	-0-	645	3	7	9	N	6					99

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	691	N	691	-0-	-0-	-0-	690	3	1	9	Y	1					39
03	472	N	472	-0-	-0-	-0-	470	3	2	9	Y	2					41
04	903	N	903	-0-	-0-	-0-	891	3	12	9	Y	11					52
05	815	N	815	-0-	-0-	-0-	812	3	3	9	Y	3					55
*06	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					55
*07	656	N	656	-0-	-0-	-0-	656	3			Y	-0-	45	1	1	5	9

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0-	-0-	209	3	14	9	N	13					57
03	64	N	64	-0-	-0-	-0-	62	3	2	9	N	2					59
04	161	N	161	-0-	-0-	-0-	158	3	3	9	N	3	48	1			14
05	248	N	182	-0-	-66	-0-	180	3	2	9	N	2					16
*06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					16
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-	5	5			11

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	922	N	922	-0-	-0-	-0-	915	3	7	9	N	6					198
03	837	N	260	-0-	-577	-0-	257	3	3	9	N	3					201
04	990	N	828	-0-	-162	-0-	828	3			N	-0-	65	1			136
05	1023	N	623	-0-	-400	-0-	623	3			N	-0-					136
*06	911	N	911	-0-	-0-	-0-	907	3	4	9	N	4					140
*07	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					140

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	130	3	10	9	N	9	18	1			15
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					15
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					15
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					15
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					15
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-	5	5			10

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	750	N	750	-0-	-0-	-0-	741	3	9	9	Y	8					14
03	520	N	520	-0-	-0-	-0-	513	3	7	9	Y	6					20
04	837	N	837	-0-	-0-	-0-	814	3	23	9	Y	21					41
05	778	N	778	-0-	-0-	-0-	774	3	4	9	Y	4					45
*06	774	N	774	-0-	-0-	-0-	752	3	22	9	Y	20					65
*07	882	N	882	-0-	-0-	-0-	864	3	18	9	Y	16					81

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					44
03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					44
04	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					44
05	279	N	201	-0-	-78	-0-	201	3			Y	-0-					44
*06	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					44
*07	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					44

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1052	N	1052	-0-	-0-	-0-	1044	3	8	9	N	7					67
03	762	N	762	-0-	-0-	-0-	761	3	1	9	N	1					68
04	1358	N	1358	-0-	-0-	-0-	1343	3	15	9	N	14					82
05	1178	N	1176	-0-	-2	-0-	1165	3	11	9	N	10					92
*06	1142	N	1142	-0-	-0-	-0-	1133	3	9	9	N	8					100
*07	1213	N	1213	-0-	-0-	-0-	1205	3	8	9	N	7					107

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	261	-0-	-19	-0-	261	3			N	-0-					26
03	310	N	181	-0-	-129	-0-	181	3			N	-0-					26
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					26
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					26
*06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					26
*07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					26

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	929	N	929	-0-	-0-	-0-	923	3	6	9	Y	5					48
03	531	N	531	-0-	-0-	-0-	529	3	2	9	Y	2					50
04	1234	N	1234	-0-	-0-	-0-	1232	3	2	9	Y	2					52
05	1023	N	1003	-0-	-20	-0-	994	3	9	9	Y	8					60
*06	885	N	885	-0-	-0-	-0-	878	3	7	9	Y	6					66
*07	958	N	958	-0-	-0-	-0-	950	3	8	9	Y	7	59	1			14

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	813	N	813	-0-	-0-	-0-	803	3	10	9	N	9					74
03	492	N	492	-0-	-0-	-0-	491	3	1	9	N	1					75
04	867	N	867	-0-	-0-	-0-	859	3	8	9	N	7					82
05	770	N	770	-0-	-0-	-0-	768	3	2	9	N	2					84
*06	639	N	639	-0-	-0-	-0-	629	3	10	9	N	9					93
*07	690	N	690	-0-	-0-	-0-	689	3	1	9	N	1					94

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					12
03	341	N	153	-0-	-188	-0-	153	3			N	-0-					12
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					12
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					12
*06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					12
*07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					12

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

02	532	N	465	-0-	-67	-0-	465	3			Y	-0-					12
03	558	N	311	-0-	-247	-0-	305	3	6	9	Y	5					17
04	570	N	555	-0-	-15	-0-	551	3	4	9	Y	4					21
05	814	N	814	-0-	-0-	-0-	784	3	30	9	Y	27					48
*06	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					48
*07	746	N	746	-0-	-0-	-0-	726	3	20	9	Y	18					66

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

02	1395	N	1395	-0-	-0-	-0-	1380	3	15	9	N	14					87
03	1271	N	233	-0-	-1038	-0-	233	3			N	-0-					87
04	1380	N	314	-0-	-1066	-0-	314	3			N	-0-					87
05	1550	N	243	-0-	-1307	-0-	242	3	1	9	N	1					88
*06	405	N	405	-0-	-0-	-0-	405	3			N	-0-	73	1			15
*07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					15

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

02	392	N	327	-0-	-65	-0-	327	3			Y	-0-					14
03	403	N	165	-0-	-238	-0-	165	3			Y	-0-					14
04	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					14
05	372	N	304	-0-	-68	-0-	295	3	9	9	Y	8					22
06	150	N	119	-0-	-31	-0-	119	3			Y	-0-					22
*07	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					22

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					13
03	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					13
04	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					13
05	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					13
*06	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					13
*07	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					13

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					50
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					50
04	390	N	390	-0-	-0-	-0-	387	3	3	9	N	3					53
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					53
06	300	N	270	-0-	-30	-0-	270	3			N	-0-					53
*07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					53

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

02	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					15
03	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					15
04	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					15
05	372	N	334	-0-	-38	-0-	334	3			Y	-0-					15
*06	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					15
*07	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					27
03	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					27
04	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					27
05	589	N	586	-0-	-3	-0-	586	3			Y	-0-					27
*06	580	N	580	-0-	-0-	-0-	579	3	1	9	Y	1					28
*07	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					28

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1133	N	1133	-0-	-0-	-0-	1118	3	15	9	N	14					99
03	650	N	650	-0-	-0-	-0-	641	3	9	9	N	8					107
04	1269	N	1269	-0-	-0-	-0-	1266	3	3	9	N	3	84	1			26
05	1147	N	1106	-0-	-41	-0-	1088	3	18	9	N	16					42
*06	1095	N	1095	-0-	-0-	-0-	1083	3	12	9	N	11					53
*07	1202	N	1202	-0-	-0-	-0-	1181	3	21	9	N	19					72

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	979	N	979	-0-	-0-	-0-	979	3			Y	-0-					-0-
03	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
04	1153	N	1153	-0-	-0-	-0-	1153	3			Y	-0-					-0-
05	1039	N	1039	-0-	-0-	-0-	1039	3			Y	-0-					-0-
*06	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
*07	1035	N	1035	-0-	-0-	-0-	1035	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-	-0-	-0-	610	3	6	9	Y	5					26
03	504	N	504	-0-	-0-	-0-	500	3	4	9	Y	4					30
04	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					30
05	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					30
*06	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					30
*07	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					30

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	822	N	822	-0-	-0-	-0-	816	3	6	9	N	5					42
03	899	N	338	-0-	-561	-0-	337	3	1	9	N	1					43
04	1031	N	1031	-0-	-0-	-0-	1025	3	6	9	N	5					48
05	899	N	733	-0-	-166	-0-	731	3	2	9	N	2					50
*06	741	N	741	-0-	-0-	-0-	734	3	7	9	N	6					56
*07	965	N	965	-0-	-0-	-0-	965	3			N	-0-					56

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	651	N	651	-0-	-0-	-0-	641	3	10	9	Y	9					35
03	334	N	334	-0-	-0-	-0-	332	3	2	9	Y	2					37
04	803	N	803	-0-	-0-	-0-	796	3	7	9	Y	6					43
05	713	N	603	-0-	-110	-0-	602	3	1	9	Y	1					44
*06	659	N	659	-0-	-0-	-0-	658	3	1	9	Y	1					45
*07	668	N	668	-0-	-0-	-0-	662	3	6	9	Y	5					50

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					44
03	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					44
04	1224	N	1224	-0-	-0-	-0-	1222	3	2	9	Y	2					46
05	961	N	910	-0-	-51	-0-	906	3	4	9	Y	4					50
*06	796	N	796	-0-	-0-	-0-	795	3	1	9	Y	1					51
*07	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					51

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0-	-0-	350	3	2	9	Y	2					17
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					17
04	476	N	476	-0-	-0-	-0-	473	3	3	9	Y	3					20
05	403	N	388	-0-	-15	-0-	388	3			Y	-0-					20
*06	348	N	348	-0-	-0-	-0-	345	3	3	9	Y	3					23
*07	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					23

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	520	N	520	-0-	-0-	-0-	519	3	1	9	Y	1					9
03	413	N	413	-0-	-0-	-0-	410	3	3	9	Y	3					12
04	688	N	688	-0-	-0-	-0-	687	3	1	9	Y	1					13
05	589	N	588	-0-	-1	-0-	586	3	2	9	Y	2					15
*06	532	N	532	-0-	-0-	-0-	528	3	4	9	Y	4					19
*07	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					19

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	918	N	918	-0-	-0-	-0-	912	3	6	9	Y	5					43
03	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					43
04	1167	N	1167	-0-	-0-	-0-	1165	3	2	9	Y	2					45
05	1023	N	936	-0-	-87	-0-	927	3	9	9	Y	8					53
*06	850	N	850	-0-	-0-	-0-	848	3	2	9	Y	2					55
*07	803	N	803	-0-	-0-	-0-	802	3	1	9	Y	1					56

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	772	N	772	-0-	-0-	-0-	764	3	8	9	N	7					31
03	462	N	462	-0-	-0-	-0-	456	3	6	9	N	5					36
04	795	N	795	-0-	-0-	-0-	784	3	11	9	N	10					46
05	868	N	843	-0-	-25	-0-	829	3	14	9	N	13					59
*06	654	N	654	-0-	-0-	-0-	648	3	6	9	N	5					64
*07	843	N	843	-0-	-0-	-0-	829	3	14	9	N	13	65	1			12

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1083	N	1083	-0-	-0-	-0-	1063	3	20	9	N	18					99
03	567	N	567	-0-	-0-	-0-	566	3	1	9	N	1	86	1			14
04	1334	N	1334	-0-	-0-	-0-	1331	3	3	9	N	3					17
05	1209	N	1116	-0-	-93	-0-	1112	3	4	9	N	4					21
*06	988	N	988	-0-	-0-	-0-	979	3	9	9	N	8					29
*07	1055	N	1055	-0-	-0-	-0-	1046	3	9	9	N	8					37

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	955	N	955	-0-	-0-	-0-	947	3	8	9	Y	7					73
03	676	N	676	-0-	-0-	-0-	668	3	8	9	Y	7					80
04	1224	N	1224	-0-	-0-	-0-	1209	3	15	9	Y	14					94
05	1054	N	974	-0-	-80	-0-	973	3	1	9	Y	1	86	1			9
*06	936	N	936	-0-	-0-	-0-	922	3	14	9	Y	13					22
*07	976	N	976	-0-	-0-	-0-	969	3	7	9	Y	6					28

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	949	N	949	-0-	-0-	-0-	941	3	8	9	Y	7					70
03	652	N	652	-0-	-0-	-0-	650	3	2	9	Y	2					72
04	1056	N	1056	-0-	-0-	-0-	1056	3			Y	-0-					72
05	1054	N	982	-0-	-72	-0-	981	3	1	9	Y	1	46	1			27
*06	800	N	800	-0-	-0-	-0-	799	3	1	9	Y	1					28
*07	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	N	599	-0-	-0-	-0-	596	3	3	9	Y	3					51
03	468	N	468	-0-	-0-	-0-	466	3	2	9	Y	2					53
04	599	N	599	-0-	-0-	-0-	593	3	6	9	Y	5					58
05	589	N	586	-0-	-3	-0-	585	3	1	9	Y	1					59
*06	549	N	549	-0-	-0-	-0-	543	3	6	9	Y	5					64
*07	500	N	500	-0-	-0-	-0-	499	3	1	9	Y	1					65

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					28
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					28
04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					28
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					28
06	420	N	270	-0-	-150	-0-	270	3			N	-0-					28
*07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					28

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	614	N	614	-0-	-0-	-0-	574	3	40	9	N	36					127
03	250	N	250	-0-	-0-	-0-	249	3	1	9	N	1	51	1			77
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					77
05	318	N	318	-0-	-0-	-0-	317	3	1	9	N	1					78
*06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					78
*07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					78

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	91	3	2	9	Y	2					17
03	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					17
04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					17
05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					17
*06	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					17
*07	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					17

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					44
03	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					44
04	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					44
05	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					44
*06	920	N	920	-0-	-0-	-0-	918	3	2	9	Y	2					46
*07	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					46

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	982	N	982	-0-	-0-	-0-	982	3			Y	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
04	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
05	1311	N	1311	-0-	-0-	-0-	1311	3			Y	-0-					-0-
*06	1493	N	1493	-0-	-0-	-0-	1493	3			Y	-0-					-0-
*07	1043	N	1043	-0-	-0-	-0-	1043	3			Y	-0-					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	130	3	8	9	Y	7					89
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-	3	5			86
04	196	N	196	-0-	-0-	-0-	193	3	3	9	Y	3					89
05	193	N	193	-0-	-0-	-0-	187	3	6	9	Y	5	78	1			16
*06	213	N	213	-0-	-0-	-0-	209	3	4	9	Y	4					20
*07	293	N	293	-0-	-0-	-0-	274	3	19	9	Y	17					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0-	-0-	264	3	108	9	N	98					103
03	250	N	250	-0-	-0-	-0-	225	3	25	9	N	23	106	1			20
04	385	N	385	-0-	-0-	-0-	301	3	84	9	N	76					96
05	342	N	342	-0-	-0-	-0-	267	3	75	9	N	68	114	1			50
*06	290	N	290	-0-	-0-	-0-	251	3	39	9	N	35					85
*07	378	N	378	-0-	-0-	-0-	298	3	80	9	N	73	85	1			73

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

02	523	N	523	-0-	-0-	-0-	520	3	3	9	N	3					58
03	338	N	338	-0-	-0-	-0-	337	3	1	9	N	1	49	1			10
04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					10
05	589	N	560	-0-	-29	-0-	558	3	2	9	N	2					12
*06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					12
*07	563	N	563	-0-	-0-	-0-	562	3	1	9	N	1					13

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

02	605	N	605	-0-	-0-	-0-	605	3			N	-0-	58	1			38
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					38
04	753	N	753	-0-	-0-	-0-	741	3	12	9	N	11					49
05	696	N	696	-0-	-0-	-0-	679	3	17	9	N	15					64
*06	617	N	617	-0-	-0-	-0-	614	3	3	9	N	3					67
*07	606	N	606	-0-	-0-	-0-	593	3	13	9	N	12	71	1			8

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

02	868	N	541	-0-	-327	-0-	541	3			N	-0-					20
03	930	N	371	-0-	-559	-0-	371	3			N	-0-					20
04	965	N	965	-0-	-0-	-0-	965	3			N	-0-					20
05	747	N	747	-0-	-0-	-0-	747	3			N	-0-					20
*06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					20
*07	970	N	970	-0-	-0-	-0-	970	3			N	-0-					20

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

02	1273	N	1273	-0-	-0-	-0-	1273	3			Y	-0-					-0-
03	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
04	1449	N	1449	-0-	-0-	-0-	1449	3			Y	-0-					-0-
05	1395	N	1331	-0-	-64	-0-	1331	3			Y	-0-					-0-
*06	1155	N	1155	-0-	-0-	-0-	1155	3			Y	-0-					-0-
*07	1276	N	1276	-0-	-0-	-0-	1276	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

02	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					6
03	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					6
04	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					6
05	713	N	685	-0-	-28	-0-	681	3	4	9	Y	4					10
*06	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					10
*07	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					10

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

02	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					8
03	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					8
04	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					8
05	775	N	621	-0-	-154	-0-	621	3			Y	-0-					8
*06	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					8
*07	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					15
03	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					15
04	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					15
05	412	N	412	-0-	-0-	-0-	406	3	6	9	Y	5					20
*06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					20
*07	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					20

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1979	N	1979	-0-	-0-	-0-	1968	3	11	9	N	10					121
03	994	N	994	-0-	-0-	-0-	990	3	4	9	N	4	109	1			16
04	2536	N	2536	-0-	-0-	-0-	2525	3	11	9	N	10					26
05	2277	N	2277	-0-	-0-	-0-	2263	3	14	9	N	13					39
*06	2021	N	2021	-0-	-0-	-0-	2013	3	8	9	N	7					46
*07	2194	N	2194	-0-	-0-	-0-	2184	3	10	9	N	9					55

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	339	-0-	-25	-0-	339	3			N	-0-					34
03	372	N	340	-0-	-32	-0-	340	3			N	-0-					34
04	515	N	515	-0-	-0-	-0-	514	3	1	9	N	1					35
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					35
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					35
*07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					35

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
*03	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
*04	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					-0-
*05	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-
*06	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
*07	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					35
03	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					35
04	534	N	534	-0-	-0-	-0-	527	3	7	9	Y	6					41
05	527	N	463	-0-	-64	-0-	462	3	1	9	Y	1					42
06	510	N	466	-0-	-44	-0-	462	3	4	9	Y	4					46
*07	479	N	479	-0-	-0-	-0-	477	3	2	9	Y	2					48

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	968	N	968	-0-	-0-	-0-	965	3	3	9	N	3					35
03	534	N	534	-0-	-0-	-0-	533	3	1	9	N	1					36
04	1115	N	1115	-0-	-0-	-0-	1113	3	2	9	N	2					38
05	1085	N	1037	-0-	-48	-0-	1037	3			N	-0-					38
*06	965	N	965	-0-	-0-	-0-	965	3			N	-0-					38
*07	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					38

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	996	N	996	-0-	-0-	-0-	983	3	13	9	Y	12					102
03	640	N	640	-0-	-0-	-0-	637	3	3	9	Y	3	92	1			13
04	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					13
05	1116	N	1016	-0-	-100	-0-	1012	3	4	9	Y	4					17
*06	914	N	914	-0-	-0-	-0-	897	3	17	9	Y	15					32
*07	1015	N	1015	-0-	-0-	-0-	1012	3	3	9	Y	3					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	633	-0-	-11	-0-	633	3			N	-0-					10
03	682	N	280	-0-	-402	-0-	280	3			N	-0-					10
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					10
05	713	N	451	-0-	-262	-0-	451	3			N	-0-					10
*06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					10
*07	724	N	724	-0-	-0-	-0-	724	3			N	-0-					10

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

02	824	N	824	-0-	-0-	-0-	820	3	4	9	Y	4					65
03	618	N	618	-0-	-0-	-0-	617	3	1	9	Y	1					66
04	955	N	955	-0-	-0-	-0-	949	3	6	9	Y	5					71
05	868	N	837	-0-	-31	-0-	828	3	9	9	Y	8					79
*06	797	N	797	-0-	-0-	-0-	789	3	8	9	Y	7					86
*07	828	N	828	-0-	-0-	-0-	820	3	8	9	Y	7	86	1			7

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

02	1206	N	1206	-0-	-0-	-0-	1203	3	3	9	Y	3					17
03	769	N	769	-0-	-0-	-0-	765	3	4	9	Y	4					21
04	1428	N	1428	-0-	-0-	-0-	1421	3	7	9	Y	6					27
05	1031	X	1031	-0-	-0-	-0-	1023	3	8	9	Y	7					34
*06	892	X	892	-0-	-0-	-0-	892	3			Y	-0-					34
*07	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					34

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

02	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					15
03	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					15
04	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					15
05	407	N	407	-0-	-0-	-0-	398	3	9	9	Y	8					23
*06	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					23
*07	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					23

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

02	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					60
03	270	N	270	-0-	-0-	-0-	264	3	6	9	Y	5					65
04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					65
05	292	N	292	-0-	-0-	-0-	284	3	8	9	Y	7	62	1			10
06	240	N	193	-0-	-47	-0-	193	3			Y	-0-					10
*07	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					10

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

02	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					21
03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					21
04	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					21
05	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					21
*06	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					21
*07	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					21

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

02	1126	N	1126	-0-	-0-	-0-	1123	3	3	9	N	3					46
03	405	N	405	-0-	-0-	-0-	398	3	7	9	N	6					52
04	1197	N	1197	-0-	-0-	-0-	1194	3	3	9	N	3					55
05	1240	N	1163	-0-	-77	-0-	1161	3	2	9	N	2					57
*06	1211	N	1211	-0-	-0-	-0-	1204	3	7	9	N	6					63
*07	920	N	920	-0-	-0-	-0-	918	3	2	9	N	2					65

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1157	N	1157	-0-	-0-	-0-	1151	3	6	9	Y	5	88	1			9
03	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					9
04	1552	N	1552	-0-	-0-	-0-	1552	3			Y	-0-					9
05	1299	N	1299	-0-	-0-	-0-	1293	3	6	9	Y	5					14
*06	1179	N	1179	-0-	-0-	-0-	1171	3	8	9	Y	7					21
*07	1327	N	1327	-0-	-0-	-0-	1316	3	11	9	Y	10					31

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	710	N	710	-0-	-0-	-0-	709	3	1	9	Y	1					28
03	498	N	498	-0-	-0-	-0-	496	3	2	9	Y	2					30
04	836	N	836	-0-	-0-	-0-	823	3	13	9	Y	12					42
05	775	N	745	-0-	-30	-0-	745	3			Y	-0-					42
*06	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					42
*07	761	N	761	-0-	-0-	-0-	760	3	1	9	Y	1					43

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					36
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					36
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					36
05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					36
*06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					36
*07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					36

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	761	N	761	-0-	-0-	-0-	760	3	1	9	N	1					32
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					32
04	818	N	818	-0-	-0-	-0-	818	3			N	-0-					32
05	837	N	683	-0-	-154	-0-	683	3			N	-0-					32
*06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					32
*07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					32

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					42
03	93	N	93	-0-	-0-	-0-	70	3	23	9	N	21					63
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					63
05	119	N	119	-0-	-0-	-0-	111	3	8	9	N	7					70
*06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					70
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-	5	5			65

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	699	N	699	-0-	-0-	-0-	690	3	9	9	Y	8					16
03	310	N	310	-0-	-0-	-0-	307	3	3	9	Y	3					19
04	825	N	825	-0-	-0-	-0-	821	3	4	9	Y	4					23
05	779	N	779	-0-	-0-	-0-	776	3	3	9	Y	3					26
*06	687	N	687	-0-	-0-	-0-	685	3	2	9	Y	2					28
*07	799	N	799	-0-	-0-	-0-	779	3	20	9	Y	18					46

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	781	N	781	-0-	-0-	-0-	775	3	6	9	Y	5					29
03	678	N	678	-0-	-0-	-0-	671	3	7	9	Y	6					35
04	940	N	940	-0-	-0-	-0-	928	3	12	9	Y	11					46
05	945	N	945	-0-	-0-	-0-	943	3	2	9	Y	2					48
*06	842	N	842	-0-	-0-	-0-	829	3	13	9	Y	12					60
*07	939	N	939	-0-	-0-	-0-	930	3	9	9	Y	8					68

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0-	-0-	509	3	3	9	Y	3					35
03	397	N	397	-0-	-0-	-0-	396	3	1	9	Y	1					36
04	649	N	649	-0-	-0-	-0-	647	3	2	9	Y	2					38
05	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					38
*06	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					38
*07	574	N	574	-0-	-0-	-0-	568	3	6	9	Y	5					43

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	774	N	774	-0-	-0-	-0-	768	3	6	9	Y	5					44
03	587	N	587	-0-	-0-	-0-	586	3	1	9	Y	1					45
04	992	N	992	-0-	-0-	-0-	986	3	6	9	Y	5					50
05	868	N	867	-0-	-1	-0-	861	3	6	9	Y	5					55
*06	846	N	846	-0-	-0-	-0-	844	3	2	9	Y	2					57
*07	829	N	829	-0-	-0-	-0-	827	3	2	9	Y	2					59

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					27
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
*06	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					27
07	T. A.		557	-0-	557	557	556	3	1	9	Y	1					28

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	824	N	824	-0-	-0-	-0-	820	3	4	9	Y	4					43
03	607	N	607	-0-	-0-	-0-	601	3	6	9	Y	5					48
04	920	N	920	-0-	-0-	-0-	917	3	3	9	Y	3					51
05	899	N	868	-0-	-31	-0-	861	3	7	9	Y	6					57
*06	720	N	720	-0-	-0-	-0-	713	3	7	9	Y	6					63
07	INC G-10		869	-0-	869	869	869	3			Y	-0-					63

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	386	-0-	-0-	-0-	379	3	7	9	Y	6					13
03	205	N	205	-0-	-0-	-0-	204	3	1	9	Y	1					14
04	426	N	426	-0-	-0-	-0-	418	3	8	9	Y	7					21
05	362	N	362	-0-	-0-	-0-	355	3	7	9	Y	6					27
*06	375	N	375	-0-	-0-	-0-	374	3	1	9	Y	1					28
*07	390	N	390	-0-	-0-	-0-	382	3	8	9	Y	7					35

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	935	N	935	-0-	-0-	-0-	927	3	8	9	N	7					21
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					21
04	1270	N	1270	-0-	-0-	-0-	1261	3	9	9	N	8					29
05	1315	N	1315	-0-	-0-	-0-	1306	3	9	9	N	8					37
*06	1025	N	1025	-0-	-0-	-0-	1021	3	4	9	N	4					41
*07	890	N	890	-0-	-0-	-0-	889	3	1	9	N	1					42

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	186	3	2	9	N	2					52
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-	36	1	5	5	11
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-	3	5			8
05	228	N	228	-0-	-0-	-0-	227	3	1	9	N	1					9
*06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					9
*07	237	N	237	-0-	-0-	-0-	236	3	1	9	N	1					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					37
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					37
04	741	N	741	-0-	-0-	-0-	737	3	4	9	N	4					41
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					41
*06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					41
*07	603	N	603	-0-	-0-	-0-	601	3	2	9	N	2					43

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1032	N	1032	-0-	-0-	-0-	1028	3	4	9	N	4	84	1			13
03	602	N	602	-0-	-0-	-0-	600	3	2	9	N	2					15
04	1167	N	1167	-0-	-0-	-0-	1161	3	6	9	N	5					20
05	1155	N	1155	-0-	-0-	-0-	1148	3	7	9	N	6					26
*06	1009	N	1009	-0-	-0-	-0-	1007	3	2	9	N	2					28
*07	799	N	799	-0-	-0-	-0-	798	3	1	9	N	1					29

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	846	N	846	-0-	-0-	-0-	835	3	11	9	Y	10					53
03	482	N	482	-0-	-0-	-0-	470	3	12	9	Y	11					64
04	1022	N	1022	-0-	-0-	-0-	1018	3	4	9	Y	4					68
05	930	N	917	-0-	-13	-0-	899	3	18	9	Y	16					84
*06	883	N	883	-0-	-0-	-0-	850	3	33	9	Y	30					114
*07	891	N	891	-0-	-0-	-0-	889	3	2	9	Y	2	100	1			16

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					35
03	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					35
04	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					35
05	137	N	137	-0-	-0-	-0-	136	3	1	9	Y	1					36
*06	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					36
*07	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					5
03	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					5
04	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					5
05	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					5
*06	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					5
*07	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					5

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1282	N	1282	-0-	-0-	-0-	1257	3	25	9	Y	23					74
03	963	N	963	-0-	-0-	-0-	946	3	17	9	Y	15					89
04	1581	N	1581	-0-	-0-	-0-	1569	3	12	9	Y	11					100
05	1239	N	1239	-0-	-0-	-0-	1208	3	31	9	Y	28					128
*06	1265	N	1265	-0-	-0-	-0-	1244	3	21	9	Y	19	135	1			12
*07	1331	N	1331	-0-	-0-	-0-	1325	3	6	9	Y	5					17

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 03/20/2007 TOTAL DEPTH 7977 PERF. 7410 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2124	N	2124	-0-	-0-	-0-	2105	3	19	9	N	17	117	1			21
03	1029	N	1029	-0-	-0-	-0-	1011	3	18	9	N	16					37
04	2628	N	2628	-0-	-0-	-0-	2605	3	23	9	N	21					58
05	2356	N	2167	-0-	-189	-0-	2167	3			N	-0-					58
*06	1948	N	1948	-0-	-0-	-0-	1937	3	11	9	N	10					68
*07	2148	N	2148	-0-	-0-	-0-	2098	3	50	9	N	45	100	1			13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	593	N	593	-0-	-0-	-0-	591	3	2	9	N	2					31
03	386	N	386	-0-	-0-	-0-	385	3	1	9	N	1					32
04	755	N	755	-0-	-0-	-0-	749	3	6	9	N	5					37
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					37
*06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					37
*07	651	N	651	-0-	-0-	-0-	647	3	4	9	N	4					41

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					30
03	61	N	61	-0-	-0-	-0-	60	3	1	9	N	1					31
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					31
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					31
*06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					31
*07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					31

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					63
03	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					63
04	650	N	650	-0-	-0-	-0-	646	3	4	9	Y	4					67
05	523	N	523	-0-	-0-	-0-	516	3	7	9	Y	6					73
*06	451	N	451	-0-	-0-	-0-	442	3	9	9	Y	8					81
*07	485	N	485	-0-	-0-	-0-	485	3			Y	-0-	64	1			17

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	824	N	824	-0-	-0-	-0-	815	3	9	9	Y	8					35
03	585	N	585	-0-	-0-	-0-	583	3	2	9	Y	2					37
04	958	N	958	-0-	-0-	-0-	948	3	10	9	Y	9					46
05	899	N	804	-0-	-95	-0-	801	3	3	9	Y	3					49
*06	773	N	773	-0-	-0-	-0-	769	3	4	9	Y	4					53
*07	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					53

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1758	N	1758	-0-	-0-	-0-	1751	3	7	9	Y	6					16
03	1143	N	1143	-0-	-0-	-0-	1135	3	8	9	Y	7					23
04	2106	N	2106	-0-	-0-	-0-	2097	3	9	9	Y	8					31
05	1839	N	1839	-0-	-0-	-0-	1827	3	12	9	Y	11					42
*06	1676	N	1676	-0-	-0-	-0-	1664	3	12	9	Y	11					53
*07	1886	N	1886	-0-	-0-	-0-	1877	3	9	9	Y	8	46	1			15

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-
03	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					-0-
04	1158	N	1158	-0-	-0-	-0-	1157	3	1	9	Y	1					1
05	1085	N	977	-0-	-108	-0-	898	3	79	9	Y	72					73
06	660	N	621	-0-	-39	-0-	621	3			Y	-0-					73
*07	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					73

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	743	N	743	-0-	-0-	-0-	737	3	6	9	N	5					60
03	507	N	507	-0-	-0-	-0-	501	3	6	9	N	5					65
04	896	N	896	-0-	-0-	-0-	890	3	6	9	N	5					70
05	837	N	767	-0-	-70	-0-	767	3			N	-0-					70
*06	744	N	744	-0-	-0-	-0-	735	3	9	9	N	8					78
*07	807	N	807	-0-	-0-	-0-	807	3			N	-0-					78

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	780	N	780	-0-	-0-	-0-	774	3	6	9	N	5					50
03	556	N	556	-0-	-0-	-0-	554	3	2	9	N	2					52
04	1114	N	1114	-0-	-0-	-0-	1107	3	7	9	N	6					58
05	1009	N	1009	-0-	-0-	-0-	1007	3	2	9	N	2					60
*06	918	N	918	-0-	-0-	-0-	914	3	4	9	N	4					64
*07	887	N	887	-0-	-0-	-0-	886	3	1	9	N	1					65

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1444	N	1444	-0-	-0-	-0-	1444	3			Y	-0-	79	1	5	5	22
03	883	N	883	-0-	-0-	-0-	883	3			Y	-0-	1	5			21
04	1719	N	1719	-0-	-0-	-0-	1713	3	6	9	Y	5					26
05	1612	N	1466	-0-	-146	-0-	1463	3	3	9	Y	3					29
*06	1216	N	1216	-0-	-0-	-0-	1209	3	7	9	Y	6					35
*07	1331	N	1331	-0-	-0-	-0-	1330	3	1	9	Y	1					36

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	779	N	779	-0-	-0-	-0-	777	3	2	9	N	2					44
03	510	N	510	-0-	-0-	-0-	509	3	1	9	N	1					45
04	910	N	910	-0-	-0-	-0-	904	3	6	9	N	5					50
05	806	N	748	-0-	-58	-0-	748	3			N	-0-					50
06	480	N	460	-0-	-20	-0-	460	3			N	-0-					50
*07	730	N	730	-0-	-0-	-0-	730	3			N	-0-					50

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	450	3	1	9	Y	1					14
03	370	N	370	-0-	-0-	-0-	369	3	1	9	Y	1					15
04	657	N	657	-0-	-0-	-0-	655	3	2	9	Y	2					17
05	496	N	370	-0-	-126	-0-	370	3			Y	-0-					17
06	360	N	353	-0-	-7	-0-	351	3	2	9	Y	2					19
*07	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					19

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	916	N	916	-0-	-0-	-0-	910	3	6	9	N	5					28
03	633	N	633	-0-	-0-	-0-	632	3	1	9	N	1					29
04	1102	N	1102	-0-	-0-	-0-	1091	3	11	9	N	10					39
05	1030	N	1030	-0-	-0-	-0-	1023	3	7	9	N	6					45
*06	920	N	920	-0-	-0-	-0-	909	3	11	9	N	10					55
*07	1010	N	1010	-0-	-0-	-0-	1006	3	4	9	N	4					59

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					39
03	198	N	198	-0-	-0-	-0-	196	3	2	9	Y	2					41
04	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					41
05	495	N	495	-0-	-0-	-0-	493	3	2	9	Y	2	31	1			12
*06	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					12
*07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					12

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					51
03	511	N	511	-0-	-0-	-0-	505	3	6	9	Y	5					56
04	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					56
05	930	N	885	-0-	-45	-0-	885	3			Y	-0-	46	1	1	5	9
*06	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					9
*07	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2425	X	2425	-0-	-0-	-0-	2417	3	8	9	Y	7					51
03	1096	X	1096	-0-	-0-	-0-	1087	3	9	9	Y	8					59
04	2698	N	2698	-0-	-0-	-0-	2694	3	4	9	Y	4					63
05	2697	N	2223	-0-	-474	-0-	2209	3	14	9	Y	13	64	1			12
*06	2459	N	2459	-0-	-0-	-0-	2449	3	10	9	Y	9					21
07	2697	X	2545	-0-	-152	-0-	2538	3	7	9	Y	6					27

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	745	N	745	-0-	-0-	-0-	744	3	1	9	Y	1					39
03	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					39
04	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					39
05	693	N	693	-0-	-0-	-0-	691	3	2	9	Y	2					41
*06	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					41
*07	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					41

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1089	N	1089	-0-	-0-	-0-	1081	3	8	9	N	7					73
03	670	N	670	-0-	-0-	-0-	666	3	4	9	N	4	64	1			13
04	1375	N	1375	-0-	-0-	-0-	1368	3	7	9	N	6					19
05	1209	N	1178	-0-	-31	-0-	1175	3	3	9	N	3					22
*06	982	N	982	-0-	-0-	-0-	980	3	2	9	N	2					24
*07	985	N	985	-0-	-0-	-0-	978	3	7	9	N	6					30

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2665	X	2665	-0-	-0-	-0-	2665	3			Y	-0-					12
03	1849	X	1849	-0-	-0-	-0-	1849	3			Y	-0-					12
04	3379	X	3379	-0-	-0-	-0-	3379	3			Y	-0-					12
05	3379	X	2388	-0-	-991	-0-	2388	3			Y	-0-					12
06	3270	X	2834	-0-	-436	-0-	2833	3	1	9	Y	1					13
*07	2956	X	2956	-0-	-0-	-0-	2956	3			Y	-0-					13

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					34
03	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					34
04	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					34
05	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					34
*06	229	N	229	-0-	-0-	-0-	220	3	9	9	Y	8					42
*07	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					42

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					22
03	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					22
04	489	N	489	-0-	-0-	-0-	487	3	2	9	Y	2					24
05	403	N	259	-0-	-144	-0-	259	3			Y	-0-					24
*06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					24
*07	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					12
03	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					12
04	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					12
05	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					12
06	12	N	7	-0-	-5	-0-	7	3			Y	-0-					12
*07	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					12

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1156	N	1156	-0-	-0-	-0-	1150	3	6	9	Y	5					78
03	881	N	881	-0-	-0-	-0-	874	3	7	9	Y	6					84
04	1408	N	1408	-0-	-0-	-0-	1398	3	10	9	Y	9					93
05	1273	N	1273	-0-	-0-	-0-	1264	3	9	9	Y	8	88	1			13
*06	1141	N	1141	-0-	-0-	-0-	1137	3	4	9	Y	4					17
*07	1216	N	1216	-0-	-0-	-0-	1212	3	4	9	Y	4					21

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	769	N	769	-0-	-0-	-0-	767	3	2	9	Y	2					60
03	505	N	505	-0-	-0-	-0-	504	3	1	9	Y	1					61
04	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					61
05	837	N	803	-0-	-34	-0-	799	3	4	9	Y	4	58	1			7
*06	643	N	643	-0-	-0-	-0-	642	3	1	9	Y	1					8
*07	659	N	659	-0-	-0-	-0-	658	3	1	9	Y	1					9

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	766	N	766	-0-	-0-	-0-	759	3	7	9	Y	6					34
03	540	N	540	-0-	-0-	-0-	538	3	2	9	Y	2					36
04	930	N	930	-0-	-0-	-0-	924	3	6	9	Y	5					41
05	837	N	756	-0-	-81	-0-	748	3	8	9	Y	7					48
06	510	N	420	-0-	-90	-0-	420	3			Y	-0-					48
*07	610	N	610	-0-	-0-	-0-	607	3	3	9	Y	3					51

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	938	N	938	-0-	-0-	-0-	928	3	10	9	Y	9					39
03	651	N	651	-0-	-0-	-0-	649	3	2	9	Y	2					41
04	1180	N	1180	-0-	-0-	-0-	1178	3	2	9	Y	2					43
05	1054	N	892	-0-	-162	-0-	886	3	6	9	Y	5					48
*06	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					48
*07	1554	N	1554	-0-	-0-	-0-	1550	3	4	9	Y	4					52

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					19
03	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					19
04	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					19
05	646	N	646	-0-	-0-	-0-	645	3	1	9	Y	1					20
*06	672	N	672	-0-	-0-	-0-	668	3	4	9	Y	4					24
*07	515	N	515	-0-	-0-	-0-	513	3	2	9	Y	2					26

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					86
03	292	N	292	-0-	-0-	-0-	284	3	8	9	N	7	30	1			63
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					63
05	497	N	497	-0-	-0-	-0-	487	3	10	9	N	9					72
*06	538	N	538	-0-	-0-	-0-	517	3	21	9	N	19	71	1			20
*07	596	N	596	-0-	-0-	-0-	577	3	19	9	N	17					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	696	-0-	-0-	-0-	695	3	1	9	Y	1					2
03	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					2
04	843	N	843	-0-	-0-	-0-	840	3	3	9	Y	3					5
05	752	N	752	-0-	-0-	-0-	750	3	2	9	Y	2					7
*06	524	N	524	-0-	-0-	-0-	523	3	1	9	Y	1					8
*07	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					8

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					2
03	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					2
04	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					2
05	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					2
*06	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					2
*07	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					2

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					24
03	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					24
04	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					24
05	439	N	439	-0-	-0-	-0-	437	3	2	9	Y	2					26
*06	340	N	340	-0-	-0-	-0-	339	3	1	9	Y	1					27
*07	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					27

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	X	11	-0-	-0-	-0-	11	3			Y	-0-					13
03	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					13
04	47	X	47	-0-	-0-	-0-	13	3	34	9	Y	31					44
05	60	X	60	-0-	-0-	-0-	46	3	14	9	Y	13					57
*06	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					57
*07	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					57

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					21
03	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					21
04	1212	N	1212	-0-	-0-	-0-	1205	3	7	9	Y	6					27
05	528	N	528	-0-	-0-	-0-	518	3	10	9	Y	9					36
*06	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					36
*07	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					36

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	736	N	736	-0-	-0-	-0-	728	3	8	9	N	7					65
03	491	N	491	-0-	-0-	-0-	490	3	1	9	N	1	51	1			15
04	967	N	967	-0-	-0-	-0-	957	3	10	9	N	9					24
05	870	N	870	-0-	-0-	-0-	870	3			N	-0-					24
*06	816	N	816	-0-	-0-	-0-	810	3	6	9	N	5					29
*07	854	N	854	-0-	-0-	-0-	853	3	1	9	N	1					30

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	664	-0-	-8	-0-	663	3	1	9	Y	1					42
03	713	N	522	-0-	-191	-0-	518	3	4	9	Y	4					46
04	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					46
05	744	N	660	-0-	-84	-0-	654	3	6	9	Y	5					51
*06	611	N	611	-0-	-0-	-0-	604	3	7	9	Y	6					57
*07	645	N	645	-0-	-0-	-0-	642	3	3	9	Y	3					60

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-	-0-	-0-	379	3	24	9	Y	22					59
03	313	N	313	-0-	-0-	-0-	305	3	8	9	Y	7					66
04	446	N	446	-0-	-0-	-0-	422	3	24	9	Y	22					88
05	434	N	434	-0-	-0-	-0-	402	3	32	9	Y	29	101	1			16
*06	366	N	366	-0-	-0-	-0-	341	3	25	9	Y	23					39
*07	345	N	345	-0-	-0-	-0-	319	3	26	9	Y	24					63

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

02	638	N	638	-0-	-0-	-0-	629	3	9	9	Y	8					8
03	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					8
04	706	N	706	-0-	-0-	-0-	704	3	2	9	Y	2					10
05	589	N	476	-0-	-113	-0-	470	3	6	9	Y	5					15
*06	535	N	535	-0-	-0-	-0-	531	3	4	9	Y	4					19
*07	643	N	643	-0-	-0-	-0-	639	3	4	9	Y	4					23

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

02	1777	N	1777	-0-	-0-	-0-	1771	3	6	9	Y	5					39
03	1045	N	1045	-0-	-0-	-0-	1042	3	3	9	Y	3					42
04	2204	N	2204	-0-	-0-	-0-	2201	3	3	9	Y	3					45
05	2141	N	2141	-0-	-0-	-0-	2132	3	9	9	Y	8					53
*06	2161	N	2161	-0-	-0-	-0-	2155	3	6	9	Y	5					58
*07	2304	N	2304	-0-	-0-	-0-	2284	3	20	9	Y	18	62	1			14

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

02	1276	N	1276	-0-	-0-	-0-	1264	3	12	9	Y	11					67
03	530	N	530	-0-	-0-	-0-	520	3	10	9	Y	9	60	1			16
04	1698	N	1698	-0-	-0-	-0-	1695	3	3	9	Y	3					19
05	1619	N	1619	-0-	-0-	-0-	1610	3	9	9	Y	8					27
*06	1546	N	1546	-0-	-0-	-0-	1513	3	33	9	Y	30					57
07	1426	X	1330	-0-	-96	-0-	1323	3	7	9	Y	6					63

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

02	1026	N	1026	-0-	-0-	-0-	1016	3	10	9	Y	9	68	1			19
03	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					19
04	929	N	929	-0-	-0-	-0-	929	3			Y	-0-					19
05	1201	N	1201	-0-	-0-	-0-	1201	3			Y	-0-					19
*06	1248	N	1248	-0-	-0-	-0-	1244	3	4	9	Y	4					23
*07	1253	N	1253	-0-	-0-	-0-	1249	3	4	9	Y	4					27

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					32
03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					32
04	511	N	511	-0-	-0-	-0-	505	3	6	9	Y	5					37
05	669	N	669	-0-	-0-	-0-	661	3	8	9	Y	7					44
*06	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					44
*07	1138	N	1138	-0-	-0-	-0-	1138	3			Y	-0-					44

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

02	4369	X	2918	-0-	-1451	-0-	2918	3			Y	-0-					30
03	1843	X	1843	-0-	-0-	-0-	1843	3			Y	-0-					30
04	3500	X	3500	-0-	-0-	-0-	3461	3	39	9	Y	35					65
05	3084	X	3084	-0-	-0-	-0-	2978	3	106	9	Y	96					161
*06	2737	X	2737	-0-	-0-	-0-	2715	3	22	9	Y	20	159	1			22
07	3224	X	2877	-0-	-347	-0-	2835	3	42	9	Y	38					60

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					3
03	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					3
04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					3
05	225	N	225	-0-	-0-	-0-	223	3	2	9	Y	2					5
06	210	N	167	-0-	-43	-0-	167	3			Y	-0-					5
*07	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					5

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0-	-0-	559	3	1	9	Y	1					33
03	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					33
04	608	N	608	-0-	-0-	-0-	606	3	2	9	Y	2					35
05	620	N	599	-0-	-21	-0-	597	3	2	9	Y	2					37
*06	563	N	563	-0-	-0-	-0-	557	3	6	9	Y	5					42
*07	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					42

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1403	N	1403	-0-	-0-	-0-	1393	3	10	9	N	9					95
03	1270	N	1270	-0-	-0-	-0-	1264	3	6	9	N	5					100
04	1924	N	1924	-0-	-0-	-0-	1902	3	22	9	N	20					120
05	1718	N	1718	-0-	-0-	-0-	1711	3	7	9	N	6					126
*06	1439	N	1439	-0-	-0-	-0-	1431	3	8	9	N	7					133
*07	1612	N	1612	-0-	-0-	-0-	1606	3	6	9	N	5					138

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	1085	3			Y	-0-					-0-
05	992	N	956	-0-	-36	-0-	956	3			Y	-0-					-0-
*06	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					-0-
*07	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	843	N	843	-0-	-0-	-0-	840	3	3	9	Y	3					46
03	608	N	608	-0-	-0-	-0-	602	3	6	9	Y	5					51
04	961	N	961	-0-	-0-	-0-	953	3	8	9	Y	7					58
05	873	N	873	-0-	-0-	-0-	871	3	2	9	Y	2	48	1			12
*06	803	N	803	-0-	-0-	-0-	795	3	8	9	Y	7					19
*07	815	N	815	-0-	-0-	-0-	811	3	4	9	Y	4					23

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1000	N	1000	-0-	-0-	-0-	994	3	6	9	Y	5					42
03	711	N	711	-0-	-0-	-0-	707	3	4	9	Y	4					46
04	1163	N	1163	-0-	-0-	-0-	1163	3			Y	-0-					46
05	1038	N	1038	-0-	-0-	-0-	1024	3	14	9	Y	13	39	1			20
*06	905	N	905	-0-	-0-	-0-	899	3	6	9	Y	5					25
*07	1034	N	1034	-0-	-0-	-0-	1034	3			Y	-0-					25

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1270	N	1270	-0-	-0-	-0-	1270	3			Y	-0-					95
03	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					95
04	1216	N	1216	-0-	-0-	-0-	1215	3	1	9	Y	1					96
05	1395	N	1269	-0-	-126	-0-	1259	3	10	9	Y	9	75	1			30
*06	1166	N	1166	-0-	-0-	-0-	1164	3	2	9	Y	2					32
*07	1212	N	1212	-0-	-0-	-0-	1211	3	1	9	Y	1					33

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2217	N	2217	-0-	-0-	-0-	2217	3			Y	-0-					7
03	1134	N	1134	-0-	-0-	-0-	1134	3			Y	-0-					7
04	2588	N	2588	-0-	-0-	-0-	2576	3	12	9	Y	11					18
05	2449	N	1867	-0-	-582	-0-	1843	3	24	9	Y	22					40
*06	2060	N	2060	-0-	-0-	-0-	2057	3	3	9	Y	3					43
*07	2053	N	2053	-0-	-0-	-0-	2034	3	19	9	Y	17					60

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1263	N	1263	-0-	-0-	-0-	1256	3	7	9	N	6					86
03	586	N	586	-0-	-0-	-0-	583	3	3	9	N	3	69	1			20
04	1619	N	1619	-0-	-0-	-0-	1613	3	6	9	N	5					25
05	1459	N	1459	-0-	-0-	-0-	1457	3	2	9	N	2					27
*06	1299	N	1299	-0-	-0-	-0-	1296	3	3	9	N	3					30
*07	1408	N	1408	-0-	-0-	-0-	1400	3	8	9	N	7					37

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					40
03	320	N	320	-0-	-0-	-0-	320	3			Y	-0-	2	5			38
04	637	N	637	-0-	-0-	-0-	635	3	2	9	Y	2					40
05	546	N	546	-0-	-0-	-0-	539	3	7	9	Y	6					46
*06	380	N	380	-0-	-0-	-0-	376	3	4	9	Y	4					50
*07	514	N	514	-0-	-0-	-0-	513	3	1	9	Y	1					51

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					17
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					17
04	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					17
05	248	N	221	-0-	-27	-0-	220	3	1	9	Y	1					18
*06	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					18
*07	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					18

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					30
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					30
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					30
05	558	N	367	-0-	-191	-0-	367	3			N	-0-					30
*06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					30
*07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					30

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	792	N	792	-0-	-0-	-0-	790	3	2	9	N	2					27
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					27
04	1015	N	1015	-0-	-0-	-0-	1012	3	3	9	N	3					30
05	906	N	906	-0-	-0-	-0-	906	3			N	-0-					30
*06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					30
*07	858	N	858	-0-	-0-	-0-	858	3			N	-0-					30

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1424	N	1424	-0-	-0-	-0-	1415	3	9	9	N	8					86
03	804	N	804	-0-	-0-	-0-	804	3			N	-0-	60	1	4	5	22
04	1779	N	1779	-0-	-0-	-0-	1768	3	11	9	N	10					32
05	1587	N	1587	-0-	-0-	-0-	1581	3	6	9	N	5					37
*06	1548	N	1548	-0-	-0-	-0-	1541	3	7	9	N	6					43
*07	1586	N	1586	-0-	-0-	-0-	1578	3	8	9	N	7					50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					13
03	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					13
04	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					13
05	446	N	446	-0-	-0-	-0-	444	3	2	9	Y	2					15
*06	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					15
*07	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					15

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-	-0-	-0-	476	3	12	9	N	11					38
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					38
04	597	N	597	-0-	-0-	-0-	591	3	6	9	N	5					43
05	527	N	494	-0-	-33	-0-	494	3			N	-0-					43
*06	465	N	465	-0-	-0-	-0-	459	3	6	9	N	5					48
*07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					48

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	873	N	873	-0-	-0-	-0-	867	3	6	9	Y	5					38
03	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					38
04	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					38
05	961	N	852	-0-	-109	-0-	844	3	8	9	Y	7					45
*06	727	N	727	-0-	-0-	-0-	720	3	7	9	Y	6					51
*07	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					51

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0-	-0-	319	3	1	9	Y	1					46
03	247	N	247	-0-	-0-	-0-	245	3	2	9	Y	2					48
04	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					48
05	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					48
*06	264	N	264	-0-	-0-	-0-	261	3	3	9	Y	3					51
*07	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					51

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	835	N	835	-0-	-0-	-0-	826	3	9	9	Y	8					96
03	569	N	569	-0-	-0-	-0-	554	3	15	9	Y	14					110
04	968	N	968	-0-	-0-	-0-	943	3	25	9	Y	23					133
05	930	N	803	-0-	-127	-0-	738	3	65	9	Y	59					192
*06	785	N	785	-0-	-0-	-0-	768	3	17	9	Y	15	180	1			27
07	INC G-10		539	-0-	539	539	521	3	18	9	Y	16					43

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2223	N	2223	-0-	-0-	-0-	2219	3	4	9	Y	4					60
03	1338	N	1338	-0-	-0-	-0-	1329	3	9	9	Y	8					68
04	2766	N	2766	-0-	-0-	-0-	2755	3	11	9	Y	10					78
05	2449	N	1959	-0-	-490	-0-	1953	3	6	9	Y	5	75	1			8
*06	2040	N	2040	-0-	-0-	-0-	2029	3	11	9	Y	10					18
*07	2045	N	2045	-0-	-0-	-0-	2035	3	10	9	Y	9					27

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	719	N	719	-0-	-0-	-0-	713	3	6	9	N	5					48
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					48
04	813	N	813	-0-	-0-	-0-	813	3			N	-0-					48
05	806	N	737	-0-	-69	-0-	737	3			N	-0-					48
*06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					48
*07	711	N	711	-0-	-0-	-0-	711	3			N	-0-					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3517	X	3517	-0-	-0-	-0-	3517	3			Y	-0-					107
03	2177	X	2177	-0-	-0-	-0-	2175	3	2	9	Y	2	95	1			14
04	4415	X	4415	-0-	-0-	-0-	4404	3	11	9	Y	10					24
05	4030	X	3907	-0-	-123	-0-	3881	3	26	9	Y	24					48
06	3900	X	3533	-0-	-367	-0-	3516	3	17	9	Y	15					63
07	3906	X	3829	-0-	-77	-0-	3814	3	15	9	Y	14	60	1			17

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2377	X	2377	-0-	-0-	-0-	2363	3	14	9	Y	13					23
03	1371	X	1371	-0-	-0-	-0-	1357	3	14	9	Y	13					36
04	3235	X	3235	-0-	-0-	-0-	3232	3	3	9	Y	3					39
05	2654	X	2654	-0-	-0-	-0-	2647	3	7	9	Y	6					45
*06	2434	X	2434	-0-	-0-	-0-	2423	3	11	9	Y	10					55
*07	2595	N	2595	-0-	-0-	-0-	2577	3	18	9	Y	16					71

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1408	N	1408	-0-	-0-	-0-	1399	3	9	9	N	8					52
03	917	N	917	-0-	-0-	-0-	915	3	2	9	N	2	44	1			10
04	1846	N	1846	-0-	-0-	-0-	1834	3	12	9	N	11					21
05	1550	N	1505	-0-	-45	-0-	1498	3	7	9	N	6					27
*06	1420	N	1420	-0-	-0-	-0-	1414	3	6	9	N	5					32
*07	1531	N	1531	-0-	-0-	-0-	1523	3	8	9	N	7					39

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1517	N	1517	-0-	-0-	-0-	1517	3			Y	-0-					-0-
03	1162	N	1162	-0-	-0-	-0-	1162	3			Y	-0-					-0-
04	1818	N	1818	-0-	-0-	-0-	1818	3			Y	-0-					-0-
05	1674	N	1622	-0-	-52	-0-	1622	3			Y	-0-					-0-
*06	1491	N	1491	-0-	-0-	-0-	1491	3			Y	-0-					-0-
*07	1641	N	1641	-0-	-0-	-0-	1641	3			Y	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1622	N	1622	-0-	-0-	-0-	1616	3	6	9	N	5					78
03	1086	N	1086	-0-	-0-	-0-	1078	3	8	9	N	7	70	1			15
04	2034	N	2034	-0-	-0-	-0-	2025	3	9	9	N	8					23
05	1805	N	1805	-0-	-0-	-0-	1796	3	9	9	N	8					31
*06	1622	N	1622	-0-	-0-	-0-	1616	3	6	9	N	5					36
*07	1716	N	1716	-0-	-0-	-0-	1710	3	6	9	N	5					41

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	391	N	391	-0-	-0-	-0-	389	3	2	9	N	2					46
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					46
04	507	N	507	-0-	-0-	-0-	504	3	3	9	N	3					49
05	447	N	447	-0-	-0-	-0-	444	3	3	9	N	3					52
*06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					52
*07	411	N	411	-0-	-0-	-0-	410	3	1	9	N	1					53

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1006	N	1006	-0-	-0-	-0-	998	3	8	9	N	7					60
03	778	N	778	-0-	-0-	-0-	775	3	3	9	N	3					63
04	1053	N	1053	-0-	-0-	-0-	1042	3	11	9	N	10					73
05	1098	N	1098	-0-	-0-	-0-	1090	3	8	9	N	7					80
*06	995	N	995	-0-	-0-	-0-	989	3	6	9	N	5					85
*07	857	N	857	-0-	-0-	-0-	857	3			N	-0-					85

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	792	N	792	-0-	-0-	-0-	788	3	4	9	N	4					74
03	480	N	480	-0-	-0-	-0-	476	3	4	9	N	4	58	1			20
04	961	N	961	-0-	-0-	-0-	959	3	2	9	N	2					22
05	868	N	865	-0-	-3	-0-	864	3	1	9	N	1					23
*06	879	N	879	-0-	-0-	-0-	879	3			N	-0-					23
*07	823	N	823	-0-	-0-	-0-	823	3			N	-0-					23

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2041	N	2041	-0-	-0-	-0-	2033	3	8	9	N	7					68
03	1146	N	1146	-0-	-0-	-0-	1140	3	6	9	N	5	59	1			14
04	2416	N	2416	-0-	-0-	-0-	2407	3	9	9	N	8					22
05	2129	N	2129	-0-	-0-	-0-	2128	3	1	9	N	1					23
*06	1975	N	1975	-0-	-0-	-0-	1971	3	4	9	N	4					27
*07	2096	N	2096	-0-	-0-	-0-	2094	3	2	9	N	2					29

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1478	N	1478	-0-	-0-	-0-	1477	3	1	9	N	1	74	1			27
03	854	N	854	-0-	-0-	-0-	852	3	2	9	N	2					29
04	1462	N	1462	-0-	-0-	-0-	1459	3	3	9	N	3					32
05	1643	N	1591	-0-	-52	-0-	1591	3			N	-0-					32
*06	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					32
*07	1522	N	1522	-0-	-0-	-0-	1519	3	3	9	N	3					35

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3309	X	3309	-0-	-0-	-0-	3273	3	36	9	N	33	171	1			20
03	1794	X	1794	-0-	-0-	-0-	1783	3	11	9	N	10					30
04	4430	X	4430	-0-	-0-	-0-	4394	3	36	9	N	33					63
05	3658	X	3233	-0-	-425	-0-	3211	3	22	9	N	20					83
06	3540	X	3524	-0-	-16	-0-	3504	3	20	9	N	18					101
*07	3285	X	3285	-0-	-0-	-0-	3262	3	23	9	N	21	107	1			15

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2816	X	2816	-0-	-0-	-0-	2810	3	6	9	Y	5					70
03	1963	X	1963	-0-	-0-	-0-	1948	3	15	9	Y	14	71	1			13
04	3680	X	3680	-0-	-0-	-0-	3666	3	14	9	Y	13					26
05	3167	X	3167	-0-	-0-	-0-	3154	3	13	9	Y	12					38
*06	2920	X	2920	-0-	-0-	-0-	2901	3	19	9	Y	17					55
07	3131	X	3122	-0-	-9	-0-	3108	3	14	9	Y	13	60	1			8

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	624	N	624	-0-	-0-	-0-	621	3	3	9	N	3					78
03	255	N	255	-0-	-0-	-0-	253	3	2	9	N	2	66	1			14
04	841	N	841	-0-	-0-	-0-	835	3	6	9	N	5					19
05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					19
*06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					19
*07	686	N	686	-0-	-0-	-0-	684	3	2	9	N	2					21

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2824	X	2824	-0-	-0-	-0-	2824	3			Y	-0-					-0-
*03	1863	X	1863	-0-	-0-	-0-	1863	3			Y	-0-					-0-
*04	3196	X	3196	-0-	-0-	-0-	3196	3			Y	-0-					-0-
05	2976	X	2959	-0-	-17	-0-	2959	3			Y	-0-					-0-
06	2880	X	1362	-0-	-1518	-0-	1362	3			Y	-0-					-0-
07	INC G-10		3158	-0-	3158	3158	3158	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4432	X	4432	-0-	-0-	-0-	4404	3	28	9	N	25					160
03	2312	X	2312	-0-	-0-	-0-	2303	3	9	9	N	8	85	1			83
04	4785	X	4785	-0-	-0-	-0-	4765	3	20	9	N	18					101
05	4154	X	3809	-0-	-345	-0-	3798	3	11	9	N	10					111
06	4020	X	3826	-0-	-194	-0-	3809	3	17	9	N	15					126
*07	4081	X	4081	-0-	-0-	-0-	4075	3	6	9	N	5					131

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	804	N	804	-0-	-0-	-0-	796	3	8	9	N	7	16	1			43
03	519	N	519	-0-	-0-	-0-	518	3	1	9	N	1					44
04	954	N	954	-0-	-0-	-0-	948	3	6	9	N	5					49
05	899	N	728	-0-	-171	-0-	726	3	2	9	N	2					51
*06	801	N	801	-0-	-0-	-0-	797	3	4	9	N	4					55
*07	849	N	849	-0-	-0-	-0-	843	3	6	9	N	5	50	1			10

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6415	X	6415	-0-	-0-	-0-	6378	3	37	9	N	34					53
03	4015	X	4015	-0-	-0-	-0-	3996	3	19	9	N	17					70
04	7968	X	7968	-0-	-0-	-0-	7895	3	73	9	N	66	94	1			42
05	7502	X	7024	-0-	-478	-0-	6982	3	42	9	N	38					80
06	7260	X	6285	-0-	-975	-0-	6260	3	25	9	N	23	71	1			32
07	7099	X	6487	-0-	-612	-0-	6450	3	37	9	N	34					66

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1588	N	1588	-0-	-0-	-0-	1579	3	9	9	Y	8					111
03	1153	N	1153	-0-	-0-	-0-	1143	3	10	9	Y	9					120
04	1852	N	1852	-0-	-0-	-0-	1840	3	12	9	Y	11					131
05	1767	N	1576	-0-	-191	-0-	1564	3	12	9	Y	11	120	1			22
*06	1373	N	1373	-0-	-0-	-0-	1367	3	6	9	Y	5					27
*07	1391	N	1391	-0-	-0-	-0-	1388	3	3	9	Y	3					30

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1120	-0-	-0-	-0-	1070	3	50	9	Y	45	83	1			161
03	688	N	688	-0-	-0-	-0-	677	3	11	9	Y	10					171
04	1018	N	1018	-0-	-0-	-0-	985	3	33	9	Y	30					201
05	1240	N	1126	-0-	-114	-0-	1064	3	62	9	Y	56					257
*06	1004	N	1004	-0-	-0-	-0-	951	3	53	9	Y	48	172	1			133
*07	1038	N	1038	-0-	-0-	-0-	1013	3	25	9	Y	23	90	1			66

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	563	N	563	-0-	-0-	-0-	476	3	87	9	N	79	137	1			106
03	620	N	388	-0-	-232	-0-	388	3			N	-0-	79	1			27
04	648	N	648	-0-	-0-	-0-	551	3	97	9	N	88					115
05	620	N	485	-0-	-135	-0-	421	3	64	9	N	58					173
*06	654	N	654	-0-	-0-	-0-	600	3	54	9	N	49	164	1			58
*07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					58

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	1994	-0-	-1898	-0-	1985	3	9	9	N	8					88
03	4216	X	755	-0-	-3461	-0-	742	3	13	9	N	12					100
04	3000	X	2262	-0-	-738	-0-	2229	3	33	9	N	30					130
05	2542	X	2433	-0-	-109	-0-	2422	3	11	9	N	10					140
06	2460	X	2022	-0-	-438	-0-	1997	3	25	9	N	23					163
07	INC G-10		1145	-0-	1145	1145	1141	3	4	9	N	4					167

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	154	-0-	-42	-0-	10	1	144	3	N	-0-					-0-
03	186	N	142	-0-	-44	-0-	9	1	133	3	N	-0-					-0-
04	180	N	146	-0-	-34	-0-	9	1	137	3	N	-0-					-0-
05	186	N	145	-0-	-41	-0-	9	1	136	3	N	-0-					-0-
06	150	N	127	-0-	-23	-0-	8	1	119	3	N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	438	-0-	-94	-0-	28	1	410	3	N	-0-					-0-
03	558	N	403	-0-	-155	-0-	26	1	377	3	N	-0-					-0-
04	510	N	416	-0-	-94	-0-	27	1	389	3	N	-0-					-0-
05	496	N	414	-0-	-82	-0-	27	1	387	3	N	-0-					-0-
06	390	N	362	-0-	-28	-0-	24	1	338	3	N	-0-					-0-
*07	536	N	536	-0-	-0-	-0-	35	1	501	3	N	-0-					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0-	-0-	521	2	11	9	N	10					88
03	589	N	562	-0-	-27	-0-	553	2	9	9	N	8	61	1			35
04	570	N	527	-0-	-43	-0-	523	2	4	9	N	4					39
05	589	N	553	-0-	-36	-0-	549	2	4	9	N	4					43
06	544	N	544	-0-	-0-	-0-	533	2	11	9	N	10	52	1			1
07	558	N	548	-0-	-10	-0-	544	2	4	9	N	4					5

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1927	X	1927	-0-	-0-	-0-	1919	2	8	9	Y	7					58
03	2690	N	2690	-0-	-0-	-0-	2690	2			Y	-0-					58
04	2614	N	2614	-0-	-0-	-0-	2613	2	1	9	Y	1					59
05	2660	N	2660	-0-	-0-	-0-	2656	2	4	9	Y	4	60	1			3
06	2550	N	2533	-0-	-17	-0-	2526	2	7	9	Y	6					9
*07	2587	N	2587	-0-	-0-	-0-	2584	2	3	9	Y	3					12

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	285	-0-	-219	-0-	285	2			N	-0-					191
03	527	N	282	-0-	-245	-0-	282	2			N	-0-					191
04	360	N	254	-0-	-106	-0-	254	2			N	-0-					191
05	310	N	227	-0-	-83	-0-	227	2			N	-0-					191
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					191
*07	279	N	279	-0-	-0-	-0-	279	2			N	-0-					191

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	X	481	-0-	-107	-0-	481	2			N	-0-					89
03	651	X	595	-0-	-56	-0-	595	2			N	-0-					89
04	630	X	514	-0-	-116	-0-	514	2			N	-0-					89
05	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					89
06	890	X	890	-0-	-0-	-0-	890	2			N	-0-					89
*07	880	N	880	-0-	-0-	-0-	880	2			N	-0-					89

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

02	769	N	769	-0-	-0-	-0-	755	2	14	9	N	13					247
03	860	N	860	-0-	-0-	-0-	854	2	6	9	N	5					252
04	896	N	896	-0-	-0-	-0-	879	2	17	9	N	15	177	1			90
05	852	N	852	-0-	-0-	-0-	833	2	19	9	N	17					107
06	795	N	795	-0-	-0-	-0-	784	2	11	9	N	10					117
*07	863	N	863	-0-	-0-	-0-	854	2	9	9	N	8					125

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

02	2364	X	2364	-0-	-0-	-0-	2350	2	14	9	N	13					214
03	2573	X	2465	-0-	-108	-0-	2453	2	12	9	N	11	130	1			95
04	2490	X	2326	-0-	-164	-0-	2319	2	7	9	N	6					101
05	2604	X	2361	-0-	-243	-0-	2352	2	9	9	N	8					109
06	2520	X	2171	-0-	-349	-0-	2160	2	11	9	N	10	110	1			9
*07	2281	N	2281	-0-	-0-	-0-	2274	2	7	9	N	6					15

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

02	1209	N	1209	-0-	-0-	-0-	1196	2	13	9	Y	12					123
03	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					123
04	586	N	586	-0-	-0-	-0-	583	2	3	9	Y	3					126
05	1333	N	560	-0-	-773	-0-	552	2	8	9	Y	7	122	1			11
06	690	N	558	-0-	-132	-0-	547	2	11	9	Y	10					21
*07	481	N	481	-0-	-0-	-0-	473	2	8	9	Y	7					28

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

02	1008	N	869	-0-	-139	-0-	869	2			N	-0-					140
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					140
04	900	N	900	-0-	-0-	-0-	900	2			N	-0-					140
05	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					140
*06	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					140
*07	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					140

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

02	735	N	735	-0-	-0-	-0-	30	1	687	2	Y	16	13	1			8
							18	9									
03	666	N	666	-0-	-0-	-0-	29	1	623	2	Y	13	16	1			5
							14	9									
04	660	N	646	-0-	-14	-0-	26	1	603	2	Y	15	15	1			5
							17	9									
05	806	N	700	-0-	-106	-0-	27	1	659	2	Y	13	11	1			7
							14	9									
06	630	N	624	-0-	-6	-0-	25	1	587	2	Y	11	12	1			6
							12	9									
07	DLQ G-10		620	-0-	620	620	27	1	582	2	Y	10	10	1			6
							11	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	6	1	142	2	Y	1	1	1			1
							1	9									
03	150	N	150	-0-	-0-	-0-	7	1	143	2	Y	-0-					1
04	203	N	203	-0-	-0-	-0-	8	1	194	2	Y	1	1	1			1
							1	9									
05	179	N	179	-0-	-0-	-0-	7	1	171	2	Y	1	1	1			1
							1	9									
06	176	N	176	-0-	-0-	-0-	7	1	168	2	Y	1	1	1			1
							1	9									
07	DLQ G-10		177	-0-	177	177	8	1	168	2	Y	1	1	1			1
							1	9									

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

02	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

02	560	N	560	-0-	-0-	-0-	23	1	525	2	Y	11	10	1			6
							12	9									
03	569	N	569	-0-	-0-	-0-	25	1	532	2	Y	11	13	1			4
							12	9									
04	600	N	562	-0-	-38	-0-	23	1	525	2	Y	13	13	1			4
							14	9									
05	620	N	548	-0-	-72	-0-	21	1	515	2	Y	11	9	1			6
							12	9									
06	588	N	588	-0-	-0-	-0-	24	1	553	2	Y	10	10	1			6
							11	9									
07	DLQ G-10		585	-0-	585	585	25	1	549	2	Y	10	10	1			6
							11	9									

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

02	520	N	520	-0-	-0-	-0-	21	1	487	2	Y	11	10	1			6
							12	9									
03	356	N	356	-0-	-0-	-0-	16	1	332	2	Y	7	10	1			3
							8	9									
04	570	N	534	-0-	-36	-0-	22	1	499	2	Y	12	11	1			4
							13	9									
05	589	N	458	-0-	-131	-0-	18	1	430	2	Y	9	8	1			5
							10	9									
06	330	N	162	-0-	-168	-0-	7	1	152	2	Y	3	6	1			2
							3	9									
07	DLQ G-10		548	-0-	548	548	24	1	514	2	Y	9	5	1			6
							10	9									

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	-0-	13	1	301	2	Y	6	6	1			3
							7	9									
03	0	N	-0-	-0-	-0-	-0-					Y	1	3	1			1
04	486	N	486	-0-	-0-	-0-	20	1	454	2	Y	11	8	1			4
							12	9									
05	341	N	305	-0-	-36	-0-	12	1	287	2	Y	5	6	1			3
							6	9									
06	386	N	386	-0-	-0-	-0-	16	1	362	2	Y	7	6	1			4
							8	9									
07	DLQ G-10		389	-0-	389	389	17	1	365	2	Y	6	6	1			4
							7	9									

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

02	114	N	114	-0-	-0-	-0-	5	1	107	2	Y	2	2	1			1
							2	9									
03	436	N	436	-0-	-0-	-0-	19	1	407	2	Y	9	7	1			3
							10	9									
04	387	N	387	-0-	-0-	-0-	16	1	361	2	Y	9	9	1			3
							10	9									
05	232	N	232	-0-	-0-	-0-	9	1	219	2	Y	4	5	1			2
							4	9									
06	564	N	564	-0-	-0-	-0-	23	1	530	2	Y	10	6	1			6
							11	9									
*07	511	N	511	-0-	-0-	-0-	22	1	480	2	Y	8	9	1			5
							9	9									

UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					98
03	248	N	132	-0-	-116	-0-	132	2			N	-0-					98
04	461	N	461	-0-	-0-	-0-	461	2			N	-0-					98
05	310	N	247	-0-	-63	-0-	247	2			N	-0-					98
06	380	N	380	-0-	-0-	-0-	380	2			N	-0-					98
07	465	N	397	-0-	-68	-0-	397	2			N	-0-					98

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

02	1061	N	1061	-0-	-0-	-0-	44	1	1009	2	Y	7	7	1			4
							8	9									
03	765	N	765	-0-	-0-	-0-	34	1	728	2	Y	3	3	1			4
							3	9									
04	930	N	706	-0-	-224	-0-	29	1	671	2	Y	5	6	1			3
							6	9									
05	1178	N	851	-0-	-327	-0-	34	1	813	2	Y	4	3	1			4
							4	9									
06	853	N	853	-0-	-0-	-0-	35	1	814	2	Y	4	4	1			4
							4	9									
*07	858	N	858	-0-	-0-	-0-	37	1	815	2	Y	5	4	1			5
							6	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	918	N	918	-0-	-0-	-0-	37	1	860	2	Y	19	17	1			10
							21	9									
03	556	N	556	-0-	-0-	-0-	25	1	519	2	Y	11	16	1			5
							12	9									
04	1020	N	838	-0-	-182	-0-	34	1	784	2	Y	18	17	1			6
							20	9									
05	1023	N	558	-0-	-465	-0-	22	1	524	2	Y	11	11	1			6
							12	9									
06	721	N	721	-0-	-0-	-0-	29	1	679	2	Y	12	11	1			7
							13	9									
07	DLQ G-10		738	-0-	738	738	32	1	692	2	Y	13	12	1			8
							14	9									

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	7	1	150	2	Y	2	4	1			2
							2	9									
03	124	N	80	-0-	-44	-0-	3	1	77	2	Y	-0-					2
04	196	N	196	-0-	-0-	-0-	9	1	184	2	Y	3					5
							3	9									
05	186	N	125	-0-	-61	-0-	6	1	119	2	Y	-0-					5
06	241	N	241	-0-	-0-	-0-	11	1	229	2	Y	1	5	1			1
							1	9									
*07	438	N	438	-0-	-0-	-0-	19	1	416	2	Y	3					4
							3	9									

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	517	-0-	-71	-0-	22	1	489	2	Y	5	13	1			5
							6	9									
03	496	N	268	-0-	-228	-0-	12	1	255	2	Y	1					6
							1	9									
04	314	N	314	-0-	-0-	-0-	15	1	295	2	Y	4					10
							4	9									
05	558	N	164	-0-	-394	-0-	7	1	156	2	Y	1					11
							1	9									
06	270	N	98	-0-	-172	-0-	4	1	94	2	Y	-0-	9	1			2
*07	330	N	330	-0-	-0-	-0-	14	1	315	2	Y	1					3
							1	9									

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0-	-0-	23	1	525	2	Y	11	10	1			6
							12	9									
03	459	N	459	-0-	-0-	-0-	20	1	428	2	Y	10	12	1			4
							11	9									
04	631	N	631	-0-	-0-	-0-	26	1	590	2	Y	14	13	1			5
							15	9									
05	620	N	562	-0-	-58	-0-	22	1	528	2	Y	11	10	1			6
							12	9									
06	515	N	515	-0-	-0-	-0-	21	1	485	2	Y	8	9	1			5
							9	9									
07	DLQ G-10		474	-0-	474	474	20	1	445	2	Y	8	8	1			5
							9	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	N	618	-0-	-0-	-0-	25	1	579	2	Y	13	11	1			7
							14	9									
03	2807	N	2807	-0-	-0-	-0-	124	1	2621	2	Y	56	45	1			18
							62	9									
04	2696	N	2696	-0-	-0-	-0-	110	1	2520	2	Y	60	58	1			20
							66	9									
05	2233	N	2233	-0-	-0-	-0-	87	1	2099	2	Y	43	40	1			23
							47	9									
06	1993	N	1993	-0-	-0-	-0-	81	1	1875	2	Y	34	37	1			20
							37	9									
07	DLQ G-10		1993	-0-	1993	1993	86	1	1870	2	Y	34	33	1			21
							37	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	7	1	50	2	Y	2					4
							2	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			1
04	150	N	30	-0-	-120	-0-	4	1	26	2	Y	-0-					1
05	62	N	41	-0-	-21	-0-	5	1	35	2	Y	1	1	1			1
							1	9									
06	114	N	114	-0-	-0-	-0-	14	1	99	2	Y	1					2
							1	9									
07	DLQ G-10		212	-0-	212	212	24	1	184	2	Y	4	3	1			3
							4	9									

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	733	N	733	-0-	-0-	-0-	89	1	624	2	Y	18					33
							20	9									
03	232	N	232	-0-	-0-	-0-	23	1	203	2	Y	5	28	1			10
							6	9									
04	930	N	509	-0-	-421	-0-	70	1	430	2	Y	8					18
							9	9									
05	806	N	627	-0-	-179	-0-	74	1	543	2	Y	9	16	1			11
							10	9									
06	404	N	404	-0-	-0-	-0-	48	1	348	2	Y	7					18
							8	9									
07	DLQ G-10		467	-0-	467	467	52	1	405	2	Y	9	19	1			8
							10	9									

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	562	N	562	-0-	-0-	-0-	24	1	528	2	Y	9	9	1			5
							10	9									
03	1227	N	1227	-0-	-0-	-0-	53	1	1156	2	Y	16	16	1			5
							18	9									
04	1068	N	1068	-0-	-0-	-0-	49	1	999	2	Y	18	18	1			5
							20	9									
05	914	N	914	-0-	-0-	-0-	41	1	858	2	Y	14	12	1			7
							15	9									
06	1200	N	958	-0-	-242	-0-	42	1	905	2	Y	10	12	1			5
							11	9									
07	1116	N	924	-0-	-192	-0-	39	1	877	2	Y	7	6	1			6
							8	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	19	1	437	2	Y	10	9	1			5
							11	9									
03	340	N	340	-0-	-0-	-0-	15	1	317	2	Y	7	9	1			3
							8	9									
04	510	N	301	-0-	-209	-0-	12	1	282	2	Y	6	7	1			2
							7	9									
05	527	N	455	-0-	-72	-0-	18	1	427	2	Y	9	6	1			5
							10	9									
06	417	N	417	-0-	-0-	-0-	17	1	392	2	Y	7	8	1			4
							8	9									
07	DLQ G-10		410	-0-	410	410	18	1	384	2	Y	7	7	1			4
							8	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	2704	X	2704	-0-	-0-	-0-	109	1	2534	2	Y	55	46	1			29
							61	9									
03	3174	X	3174	-0-	-0-	-0-	140	1	2964	2	Y	64	69	1			24
							70	9									
04	3251	X	3251	-0-	-0-	-0-	133	1	3038	2	Y	73	72	1			25
							80	9									
05	3007	X	2897	-0-	-110	-0-	113	1	2725	2	Y	54	50	1			29
							59	9									
06	3060	X	2912	-0-	-148	-0-	118	1	2739	2	Y	50	50	1			29
							55	9									
07	DLQ G-10		2856	-0-	2856	2856	123	1	2681	2	Y	47	47	1			29
							52	9									

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1198	-0-	-174	-0-	48	1	1122	2	Y	25	23	1			13
							28	9									
03	1457	N	884	-0-	-573	-0-	39	1	826	2	Y	17	23	1			7
							19	9									
04	1350	N	1116	-0-	-234	-0-	46	1	1042	2	Y	25	24	1			8
							28	9									
05	1333	N	1063	-0-	-270	-0-	41	1	999	2	Y	21	18	1			11
							23	9									
06	993	N	993	-0-	-0-	-0-	40	1	934	2	Y	17	18	1			10
							19	9									
07	1147	N	964	-0-	-183	-0-	41	1	905	2	Y	16	16	1			10
							18	9									

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	1697	N	1434	-0-	-263	-0-	58	1	1344	2	Y	29	26	1			15
							32	9									
03	1612	N	1035	-0-	-577	-0-	46	1	965	2	Y	22	28	1			9
							24	9									
04	1530	N	1026	-0-	-504	-0-	42	1	959	2	Y	23	24	1			8
							25	9									
05	1581	N	880	-0-	-701	-0-	34	1	828	2	Y	16	15	1			9
							18	9									
06	990	N	811	-0-	-179	-0-	33	1	763	2	Y	14	15	1			8
							15	9									
07	1054	N	780	-0-	-274	-0-	34	1	732	2	Y	13	13	1			8
							14	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	669	-0-	-507	-0-	27	1	627	2	Y	14	16	1			7
							15	9									
03	1271	N	662	-0-	-609	-0-	29	1	619	2	Y	13	15	1			5
							14	9									
04	1140	N	641	-0-	-499	-0-	26	1	598	2	Y	15	15	1			5
							17	9									
05	744	N	585	-0-	-159	-0-	23	1	550	2	Y	11	10	1			6
							12	9									
06	630	N	513	-0-	-117	-0-	21	1	482	2	Y	9	10	1			5
							10	9									
07	651	N	511	-0-	-140	-0-	22	1	480	2	Y	8	8	1			5
							9	9									

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

02	1176	N	1138	-0-	-38	-0-	1138	2			N	-0-					-0-
03	1302	N	669	-0-	-633	-0-	669	2			N	-0-					-0-
04	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
05	1271	N	1257	-0-	-14	-0-	1257	2			N	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
07	1426	N	1248	-0-	-178	-0-	1248	2			N	-0-					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

02	1114	N	1114	-0-	-0-	-0-	45	1	1044	2	Y	23	20	1			12
							25	9									
03	1240	N	874	-0-	-366	-0-	39	1	816	2	Y	17	22	1			7
							19	9									
04	1170	N	1127	-0-	-43	-0-	46	1	1052	2	Y	26	24	1			9
							29	9									
05	1240	N	850	-0-	-390	-0-	33	1	799	2	Y	16	16	1			9
							18	9									
06	840	N	227	-0-	-613	-0-	9	1	215	2	Y	3	10	1			2
							3	9									
07	1178	N	1141	-0-	-37	-0-	49	1	1070	2	Y	20	10	1			12
							22	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

02	1204	N	1204	-0-	-0-	-0-	52	1	1139	2	Y	12	26	1			12
							13	9									
03	1023	N	1010	-0-	-13	-0-	44	1	960	2	Y	5					17
							6	9									
04	1050	N	1050	-0-	-0-	-0-	49	1	987	2	Y	13					30
							14	9									
05	1333	N	1086	-0-	-247	-0-	49	1	1031	2	Y	5					35
							6	9									
06	1016	N	1016	-0-	-0-	-0-	45	1	971	2	Y	-0-	30	1			5
07	1085	N	1041	-0-	-44	-0-	44	1	989	2	Y	7					12
							8	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-		-0-	-0-	12	1	255	2	Y	4	3	1			2
								4	9									
03	155	N	151	-0-		-4	-0-	6	1	142	2	Y	3	4	1			1
								3	9									
04	274	N	274	-0-		-0-	-0-	13	1	257	2	Y	4	4	1			1
								4	9									
05	279	N	277	-0-		-2	-0-	12	1	261	2	Y	4	3	1			2
								4	9									
06	150	N	47	-0-		-103	-0-	2	1	45	2	Y	-0-	2	1			-0-
07	217	N	22	-0-		-195	-0-	1	1	21	2	Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	X	1520	-0-		-20	-0-	65	1	1429	2	Y	24	18	1			14
								26	9									
03	2067	X	2067	-0-		-0-	-0-	89	1	1949	2	Y	26	32	1			8
								29	9									
04	1708	X	1708	-0-		-0-	-0-	79	1	1595	2	Y	31	30	1			9
								34	9									
05	1674	X	1580	-0-		-94	-0-	70	1	1485	2	Y	23	19	1			13
								25	9									
06	2010	X	1515	-0-		-495	-0-	67	1	1431	2	Y	15	20	1			8
								17	9									
07	1767	N	1529	-0-		-238	-0-	65	1	1450	2	Y	13	10	1			11
								14	9									

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1129	-0-		-103	-0-	1099	2	30	9	N	27					184
03	1426	N	1015	-0-		-411	-0-	998	2	17	9	N	15					199
04	1470	N	1470	-0-		-0-	-0-	1458	2	12	9	N	11	185	1			25
05	1240	N	519	-0-		-721	-0-	495	2	24	9	N	22					47
06	990	N	36	-0-		-954	-0-	36	2			N	-0-					47
07	1519	N	1176	-0-		-343	-0-	1176	2			N	-0-					47

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1005	N	1005	-0-		-0-	-0-	1005	2			Y	-0-					-0-
03	930	N	317	-0-		-613	-0-	317	2			Y	-0-					-0-
04	1020	N	557	-0-		-463	-0-	557	2			Y	-0-					-0-
05	1085	N	411	-0-		-674	-0-	411	2			Y	-0-					-0-
06	755	N	755	-0-		-0-	-0-	755	2			Y	-0-					-0-
*07	625	N	625	-0-		-0-	-0-	625	2			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	X	1453	-0-		-59	-0-	63	1	1373	2	Y	15	42	1			14
								17	9									
03	1674	X	1375	-0-		-299	-0-	60	1	1307	2	Y	7					21
								8	9									
04	1620	X	1192	-0-		-428	-0-	55	1	1119	2	Y	16					37
								18	9									
05	1643	X	1240	-0-		-403	-0-	56	1	1178	2	Y	5					42
								6	9									
06	1560	X	1283	-0-		-277	-0-	57	1	1226	2	Y	-0-	35	1			7
07	1240	N	1178	-0-		-62	-0-	50	1	1120	2	Y	7					14
								8	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	667	-0-	-33	-0-	29	1	630	2	Y	7	17	1			7
							8	9									
03	713	N	645	-0-	-68	-0-	28	1	614	2	Y	3					10
							3	9									
04	786	N	786	-0-	-0-	-0-	37	1	738	2	Y	10					20
							11	9									
05	744	N	498	-0-	-246	-0-	22	1	474	2	Y	2					22
							2	9									
06	916	N	916	-0-	-0-	-0-	41	1	874	2	Y	1	20	1			3
							1	9									
*07	824	N	824	-0-	-0-	-0-	35	1	781	2	Y	7					10
							8	9									

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1626	N	1626	-0-	-0-	-0-	66	1	1524	2	Y	33	33	1			17
							36	9									
03	1756	N	1756	-0-	-0-	-0-	77	1	1640	2	Y	35	39	1			13
							39	9									
04	2100	N	1932	-0-	-168	-0-	79	1	1805	2	Y	44	42	1			15
							48	9									
05	1823	N	1823	-0-	-0-	-0-	71	1	1716	2	Y	33	30	1			18
							36	9									
06	1861	N	1861	-0-	-0-	-0-	76	1	1750	2	Y	32	32	1			18
							35	9									
07	DLQ G-10		1871	-0-	1871	1871	80	1	1756	2	Y	32	31	1			19
							35	9									

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1614	N	1614	-0-	-0-	-0-	65	1	1513	2	Y	33	31	1			17
							36	9									
03	1181	N	1181	-0-	-0-	-0-	52	1	1103	2	Y	24	31	1			10
							26	9									
04	1950	N	1765	-0-	-185	-0-	72	1	1650	2	Y	39	36	1			13
							43	9									
05	1798	N	1566	-0-	-232	-0-	61	1	1472	2	Y	30	27	1			16
							33	9									
06	1737	N	1737	-0-	-0-	-0-	71	1	1634	2	Y	29	28	1			17
							32	9									
07	DLQ G-10		1763	-0-	1763	1763	76	1	1654	2	Y	30	29	1			18
							33	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					-0-
05	620	N	537	-0-	-83	-0-	537	2			Y	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
07	620	N	543	-0-	-77	-0-	543	2			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1321	-0-		-23	-0-	57	1	1241	2	Y	21	15	1			12
								23	9									
03	1670	N	1670	-0-		-0-	-0-	72	1	1575	2	Y	21	27	1			6
								23	9									
04	1840	N	1840	-0-		-0-	-0-	85	1	1719	2	Y	33	30	1			9
								36	9									
05	1475	N	1475	-0-		-0-	-0-	65	1	1386	2	Y	22	19	1			12
								24	9									
06	1620	N	1599	-0-		-21	-0-	70	1	1511	2	Y	16	20	1			8
								18	9									
07	1891	N	1639	-0-		-252	-0-	69	1	1555	2	Y	14	11	1			11
								15	9									

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	329	-0-		-91	-0-	14	1	312	2	Y	3	10	1			3
								3	9									
03	403	N	317	-0-		-86	-0-	14	1	301	2	Y	2					5
								2	9									
04	376	N	376	-0-		-0-	-0-	17	1	353	2	Y	5					10
								6	9									
05	387	N	387	-0-		-0-	-0-	17	1	369	2	Y	1					11
								1	9									
06	363	N	363	-0-		-0-	-0-	16	1	347	2	Y	-0-	10	1			1
*07	404	N	404	-0-		-0-	-0-	17	1	384	2	Y	3					4
								3	9									

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	1863	-0-		-125	-0-	81	1	1762	2	Y	18	48	1			18
								20	9									
03	2201	X	1616	-0-		-585	-0-	70	1	1537	2	Y	8					26
								9	9									
04	2130	X	1671	-0-		-459	-0-	78	1	1569	2	Y	22					48
								24	9									
05	2077	X	1696	-0-		-381	-0-	76	1	1612	2	Y	7					55
								8	9									
06	2010	X	1533	-0-		-477	-0-	68	1	1465	2	Y	-0-	46	1			9
07	2077	X	1603	-0-		-474	-0-	68	1	1525	2	Y	9					18
								10	9									

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	145	-0-		-79	-0-	6	1	137	2	Y	2	2	1			1
								2	9									
03	217	N	21	-0-		-196	-0-	1	1	20	2	Y	-0-	1	1			-0-
04	170	N	170	-0-		-0-	-0-	8	1	159	2	Y	3	2	1			1
								3	9									
05	155	N	112	-0-		-43	-0-	5	1	105	2	Y	2	2	1			1
								2	9									
06	81	N	81	-0-		-0-	-0-	4	1	77	2	Y	-0-	1	1			-0-
07	186	N	117	-0-		-69	-0-	5	1	110	2	Y	2	1	1			1
								2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1426	N	1426	-0-	-0-	-0-	61	1	1341	2	Y	22	18	1			13
							24	9									
03	1539	N	1539	-0-	-0-	-0-	66	1	1452	2	Y	19	26	1			6
							21	9									
04	1578	N	1578	-0-	-0-	-0-	73	1	1474	2	Y	28	26	1			8
							31	9									
05	682	N	607	-0-	-75	-0-	27	1	570	2	Y	9	12	1			5
							10	9									
06	660	N	18	-0-	-642	-0-	1	1	17	2	Y	-0-	5	1			-0-
07	1643	N	1111	-0-	-532	-0-	47	1	1053	2	Y	10	2	1			8
							11	9									

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	1673	-0-	-455	-0-	72	1	1573	2	Y	25	18	1			15
							28	9									
03	2356	X	1700	-0-	-656	-0-	73	1	1603	2	Y	22	30	1			7
							24	9									
04	2280	X	1622	-0-	-658	-0-	75	1	1516	2	Y	28	27	1			8
							31	9									
05	2108	X	1520	-0-	-588	-0-	67	1	1428	2	Y	23	19	1			12
							25	9									
06	1800	X	1635	-0-	-165	-0-	72	1	1545	2	Y	16	20	1			8
							18	9									
07	1674	N	1175	-0-	-499	-0-	50	1	1114	2	Y	10	10	1			8
							11	9									

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0-	-0-	22	1	517	2	Y	11	10	1			6
							12	9									
03	511	N	511	-0-	-0-	-0-	23	1	477	2	Y	10	12	1			4
							11	9									
04	600	N	536	-0-	-64	-0-	22	1	501	2	Y	12	12	1			4
							13	9									
05	620	N	541	-0-	-79	-0-	21	1	509	2	Y	10	9	1			5
							11	9									
06	544	N	544	-0-	-0-	-0-	22	1	512	2	Y	9	9	1			5
							10	9									
07	DLQ G-10		332	-0-	332	332	14	1	311	2	Y	6	8	1			3
							7	9									

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	950	-0-	-30	-0-	41	1	898	2	Y	10	26	1			9
							11	9									
03	899	N	727	-0-	-172	-0-	32	1	691	2	Y	4					13
							4	9									
04	755	N	755	-0-	-0-	-0-	35	1	709	2	Y	10					23
							11	9									
05	1054	N	684	-0-	-370	-0-	31	1	650	2	Y	3					26
							3	9									
06	715	N	715	-0-	-0-	-0-	32	1	683	2	Y	-0-	22	1			4
07	1054	X	758	-0-	-296	-0-	32	1	722	2	Y	4					8
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	7	1	150	2	Y	2	2	1			2
							2	9									
03	80	N	80	-0-	-0-	-0-	3	1	77	2	Y	-0-					2
04	72	N	72	-0-	-0-	-0-	3	1	68	2	Y	1					3
							1	9									
05	186	N	102	-0-	-84	-0-	5	1	97	2	Y	-0-					3
06	358	N	358	-0-	-0-	-0-	16	1	340	2	Y	2	4	1			1
							2	9									
*07	579	N	579	-0-	-0-	-0-	24	1	549	2	Y	5					6
							6	9									

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		222	-0-	222	222	9	1	209	2	Y	4	3	1			2
							4	9									
03	DLQ G-10		244	-0-	244	466	11	1	227	2	Y	5	5	1			2
							6	9									
04	733	N	267	-0-	-466	-0-	11	1	249	2	Y	6	6	1			2
							7	9									
05	215	N	215	-0-	-0-	-0-	8	1	203	2	Y	4	4	1			2
							4	9									
06	240	N	194	-0-	-46	-0-	8	1	182	2	Y	4	4	1			2
							4	9									
*07	313	N	313	-0-	-0-	-0-	13	1	294	2	Y	5	4	1			3
							6	9									

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		851	-0-	851	851	35	1	812	2	Y	4	6	1			3
							4	9									
03	DLQ G-10		527	-0-	527	1378	24	1	501	2	Y	2	2	1			3
							2	9									
04	2284	N	906	-0-	-1378	-0-	38	1	860	2	Y	7	6	1			4
							8	9									
05	1927	N	1927	-0-	-0-	-0-	76	1	1841	2	Y	9	5	1			8
							10	9									
06	1801	N	1801	-0-	-0-	-0-	74	1	1716	2	Y	10	10	1			8
							11	9									
*07	1777	N	1777	-0-	-0-	-0-	77	1	1688	2	Y	11	9	1			10
							12	9									

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	730	N	730	-0-	-0-	-0-	64	1	576	2	Y	82					90
							90	9									
03	744	N	495	-0-	-249	-0-	39	1	395	2	Y	55					145
							61	9									
04	808	N	808	-0-	-0-	-0-	59	1	648	2	Y	92	163	1			74
							101	9									
05	744	N	605	-0-	-139	-0-	48	1	502	2	Y	50					124
							55	9									
06	770	N	770	-0-	-0-	-0-	66	1	624	2	Y	73	158	1			39
							80	9									
07	837	N	718	-0-	-119	-0-	71	1	566	2	Y	74					113
							81	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1710	N	1710	-0-		-0-	-0-	74	1	1607	2	Y	26	18	1			15
								29	9									
03	1302	N	1265	-0-		-37	-0-	54	1	1193	2	Y	16	26	1			5
								18	9									
04	1162	N	1162	-0-		-0-	-0-	54	1	1085	2	Y	21	20	1			6
								23	9									
05	1891	N	1318	-0-		-573	-0-	58	1	1238	2	Y	20	15	1			11
								22	9									
06	1230	N	1146	-0-		-84	-0-	50	1	1084	2	Y	11	16	1			6
								12	9									
07	1209	N	862	-0-		-347	-0-	36	1	818	2	Y	7	7	1			6
								8	9									

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2698	X	2698	-0-		-0-	-0-	116	1	2536	2	Y	42	36	1			24
								46	9									
03	5053	X	3251	-0-		-1802	-0-	140	1	3065	2	Y	42	53	1			13
								46	9									
04	4890	X	2668	-0-		-2222	-0-	123	1	2493	2	Y	47	47	1			13
								52	9									
05	5053	X	2674	-0-		-2379	-0-	118	1	2511	2	Y	41	32	1			22
								45	9									
06	3150	X	1783	-0-		-1367	-0-	78	1	1686	2	Y	17	30	1			9
								19	9									
07	3255	X	2677	-0-		-578	-0-	113	1	2539	2	Y	23	13	1			19
								25	9									

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1114	N	1114	-0-		-0-	-0-	48	1	1046	2	Y	18	12	1			10
								20	9									
03	1045	N	1045	-0-		-0-	-0-	45	1	986	2	Y	13	19	1			4
								14	9									
04	1112	N	1112	-0-		-0-	-0-	51	1	1039	2	Y	20	18	1			6
								22	9									
05	1240	N	1034	-0-		-206	-0-	46	1	971	2	Y	15	13	1			8
								17	9									
06	1020	N	969	-0-		-51	-0-	43	1	915	2	Y	10	13	1			5
								11	9									
07	1147	N	957	-0-		-190	-0-	40	1	908	2	Y	8	6	1			7
								9	9									

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		272	-0-		272	272	11	1	254	2	Y	6	5	1			3
								7	9									
03	DLQ G-10		198	-0-		198	470	9	1	185	2	Y	4	5	1			2
								4	9									
04	719	N	249	-0-		-470	-0-	10	1	233	2	Y	5	5	1			2
								6	9									
05	207	N	207	-0-		-0-	-0-	8	1	195	2	Y	4	4	1			2
								4	9									
06	236	N	236	-0-		-0-	-0-	10	1	222	2	Y	4	4	1			2
								4	9									
07	248	N	238	-0-		-10	-0-	10	1	224	2	Y	4	4	1			2
								4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	2076	-0-		-108	-0-	89	1	1951	2	Y	33	25	1			19
								36	9									
03	2325	X	1906	-0-		-419	-0-	82	1	1799	2	Y	23	35	1			7
								25	9									
04	2250	X	2156	-0-		-94	-0-	100	1	2013	2	Y	39	35	1			11
								43	9									
05	2294	X	2028	-0-		-266	-0-	90	1	1905	2	Y	30	25	1			16
								33	9									
06	2407	X	2407	-0-		-0-	-0-	106	1	2275	2	Y	24	28	1			12
								26	9									
07	2294	X	1927	-0-		-367	-0-	81	1	1828	2	Y	16	15	1			13
								18	9									

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	516	N	516	-0-		-0-	-0-	22	1	484	2	Y	9	6	1			5
								10	9									
03	527	N	487	-0-		-40	-0-	21	1	459	2	Y	6	9	1			2
								7	9									
04	487	N	487	-0-		-0-	-0-	23	1	455	2	Y	8	8	1			2
								9	9									
05	558	N	488	-0-		-70	-0-	22	1	457	2	Y	8	6	1			4
								9	9									
06	480	N	466	-0-		-14	-0-	21	1	441	2	Y	4	6	1			2
								4	9									
07	496	N	471	-0-		-25	-0-	20	1	447	2	Y	4	3	1			3
								4	9									

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1943	-0-		-0-	-0-	84	1	1827	2	Y	29	21	1			17
								32	9									
03	2676	N	2676	-0-		-0-	-0-	115	1	2524	2	Y	34	41	1			10
								37	9									
04	2181	N	2181	-0-		-0-	-0-	101	1	2037	2	Y	39	38	1			11
								43	9									
05	2139	N	1994	-0-		-145	-0-	88	1	1873	2	Y	30	25	1			16
								33	9									
06	2310	N	1703	-0-		-607	-0-	75	1	1609	2	Y	17	24	1			9
								19	9									
07	2666	X	1407	-0-		-1259	-0-	59	1	1335	2	Y	12	11	1			10
								13	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		81	-0-		81	169	10	1	69	2	Y	2					3
								2	9									
03	200	N	31	-0-		-169	-0-	3	1	27	2	Y	1	3	1			1
								1	9									
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					1
05	93	N	-0-	-0-		-93	-0-					Y	-0-	1	1			-0-
06	53	N	53	-0-		-0-	-0-	6	1	46	2	Y	1					1
								1	9									
*07	23	N	23	-0-		-0-	-0-	3	1	20	2	Y	-0-	1	1			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1492	N	1492	-0-	-0-	-0-	64	1	1403	2	Y	23	27	1			13
							25	9									
03	2046	N	1475	-0-	-571	-0-	63	1	1391	2	Y	19	26	1			6
							21	9									
04	2100	N	1248	-0-	-852	-0-	58	1	1166	2	Y	22	22	1			6
							24	9									
05	1643	N	1298	-0-	-345	-0-	58	1	1219	2	Y	19	15	1			10
							21	9									
06	1440	N	1173	-0-	-267	-0-	52	1	1108	2	Y	12	16	1			6
							13	9									
07	1302	N	1214	-0-	-88	-0-	51	1	1152	2	Y	10	8	1			8
							11	9									

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	X	1672	-0-	-176	-0-	72	1	1572	2	Y	25	20	1			15
							28	9									
03	1891	X	1808	-0-	-83	-0-	78	1	1705	2	Y	23	31	1			7
							25	9									
04	1830	X	1775	-0-	-55	-0-	82	1	1658	2	Y	32	30	1			9
							35	9									
05	1891	X	796	-0-	-1095	-0-	35	1	749	2	Y	11	14	1			6
							12	9									
06	1800	X	1319	-0-	-481	-0-	58	1	1246	2	Y	14	13	1			7
							15	9									
*07	1956	X	1956	-0-	-0-	-0-	83	1	1854	2	Y	17	10	1			14
							19	9									

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	X	1690	-0-	-214	-0-	73	1	1588	2	Y	26	21	1			15
							29	9									
03	2108	X	1845	-0-	-263	-0-	79	1	1741	2	Y	23	31	1			7
							25	9									
04	2040	X	1721	-0-	-319	-0-	80	1	1607	2	Y	31	29	1			9
							34	9									
05	1860	X	1691	-0-	-169	-0-	75	1	1588	2	Y	25	20	1			14
							28	9									
06	1800	X	1798	-0-	-2	-0-	79	1	1700	2	Y	17	22	1			9
							19	9									
07	1767	N	1418	-0-	-349	-0-	60	1	1345	2	Y	12	11	1			10
							13	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1979	-0-	-177	-0-	85	1	1860	2	Y	31	27	1			18
							34	9									
03	2232	N	2227	-0-	-5	-0-	96	1	2100	2	Y	28	37	1			9
							31	9									
04	1995	N	1995	-0-	-0-	-0-	92	1	1864	2	Y	35	34	1			10
							39	9									
05	2201	N	1881	-0-	-320	-0-	83	1	1767	2	Y	28	23	1			15
							31	9									
06	2160	N	1746	-0-	-414	-0-	77	1	1649	2	Y	18	24	1			9
							20	9									
07	2077	N	1732	-0-	-345	-0-	73	1	1642	2	Y	15	12	1			12
							17	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	X	1825	-0-	-51	-0-	79	1	1715	2	Y	28	21	1			16
							31	9									
03	2077	X	1990	-0-	-87	-0-	86	1	1875	2	Y	26	34	1			8
							29	9									
04	2010	X	1918	-0-	-92	-0-	89	1	1792	2	Y	34	32	1			10
							37	9									
05	2015	X	1908	-0-	-107	-0-	85	1	1792	2	Y	28	23	1			15
							31	9									
06	1950	X	1812	-0-	-138	-0-	80	1	1712	2	Y	18	24	1			9
							20	9									
07	1984	N	1820	-0-	-164	-0-	77	1	1725	2	Y	16	12	1			13
							18	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
03	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
04	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
05	1240	N	1168	-0-	-72	-0-	1168	2			N	-0-					-0-
06	1170	N	1101	-0-	-69	-0-	1101	2			N	-0-					-0-
07	1178	N	1149	-0-	-29	-0-	1149	2			N	-0-					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	649	N	649	-0-	-0-	-0-	28	1	610	2	Y	10	5	1			6
							11	9									
03	528	N	528	-0-	-0-	-0-	23	1	498	2	Y	6	10	1			2
							7	9									
04	494	N	494	-0-	-0-	-0-	23	1	462	2	Y	8	8	1			2
							9	9									
05	472	N	472	-0-	-0-	-0-	21	1	442	2	Y	8	6	1			4
							9	9									
06	471	N	471	-0-	-0-	-0-	21	1	446	2	Y	4	6	1			2
							4	9									
07	496	N	468	-0-	-28	-0-	20	1	444	2	Y	4	3	1			3
							4	9									

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		113	-0-	113	113	5	1	106	2	Y	2	2	1			1
							2	9									
03	DLQ G-10		116	-0-	116	229	5	1	108	2	Y	3	3	1			1
							3	9									
04	358	N	129	-0-	-229	-0-	5	1	121	2	Y	3	3	1			1
							3	9									
05	125	N	125	-0-	-0-	-0-	5	1	118	2	Y	2	2	1			1
							2	9									
06	134	N	134	-0-	-0-	-0-	5	1	127	2	Y	2	2	1			1
							2	9									
07	124	N	98	-0-	-26	-0-	4	1	92	2	Y	2	2	1			1
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	618	-0-	-82	-0-	27	1	580	2	Y	10	8	1			6
							11	9									
03	744	N	637	-0-	-107	-0-	27	1	602	2	Y	7	11	1			2
							8	9									
04	573	N	573	-0-	-0-	-0-	26	1	535	2	Y	11	10	1			3
							12	9									
05	682	N	541	-0-	-141	-0-	24	1	508	2	Y	8	7	1			4
							9	9									
06	630	N	537	-0-	-93	-0-	24	1	506	2	Y	6	7	1			3
							7	9									
07	589	N	526	-0-	-63	-0-	22	1	498	2	Y	5	4	1			4
							6	9									

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

02	1130	N	1130	-0-	-0-	-0-	72	1	1058	3	N	-0-					-0-
03	1271	N	1254	-0-	-17	-0-	76	1	1178	3	N	-0-					-0-
04	1200	N	1153	-0-	-47	-0-	61	1	1092	3	N	-0-					-0-
05	1240	N	1166	-0-	-74	-0-	51	1	1115	3	N	-0-					-0-
06	1200	N	1107	-0-	-93	-0-	43	1	1064	3	N	-0-					-0-
07	1178	N	1159	-0-	-19	-0-	42	1	1117	3	N	-0-					-0-

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

02	DLQ G-10		1602	-0-	1602	1602	65	1	1502	2	Y	32	29	1			17
							35	9									
03	DLQ G-10		1316	-0-	1316	2918	58	1	1228	2	Y	27	33	1			11
							30	9									
04	3000	N	1612	-0-	-1388	1530	66	1	1506	2	Y	36	35	1			12
							40	9									
05	3100	N	1581	-0-	-1519	11	61	1	1485	2	Y	32	26	1	2	8	16
							35	9									
06	1634	N	1623	-0-	-11	-0-	66	1	1526	2	Y	28	28	1			16
							31	9									
07	1674	N	1639	-0-	-35	-0-	70	1	1538	2	Y	28	27	1			17
							31	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

02	1372	N	1345	-0-	-27	-0-	1345	2			N	-0-					-0-
03	1474	N	1474	-0-	-0-	-0-	1470	2	4	9	N	4	4	8			-0-
04	1410	N	1406	-0-	-4	-0-	1406	2			N	-0-					-0-
05	1488	N	1344	-0-	-144	-0-	1344	2			N	-0-					-0-
06	1440	N	1365	-0-	-75	-0-	1365	2			N	-0-					-0-
07	1457	N	1376	-0-	-81	-0-	1374	2	2	9	N	2	2	8			-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

02	524	N	524	-0-	-0-	-0-	23	1	492	2	Y	8	6	1			5
							9	9									
03	620	N	577	-0-	-43	-0-	25	1	544	2	Y	7	10	1			2
							8	9									
04	397	N	397	-0-	-0-	-0-	18	1	371	2	Y	7	7	1			2
							8	9									
05	589	N	406	-0-	-183	-0-	18	1	381	2	Y	6	5	1			3
							7	9									
06	570	N	488	-0-	-82	-0-	21	1	461	2	Y	5	6	1			2
							6	9									
*07	517	N	517	-0-	-0-	-0-	22	1	489	2	Y	5	3	1			4
							6	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	3377	-0-		-179	-0-	145	1	3176	2	Y	51	42	1			30
								56	9									
03	3937	X	3914	-0-		-23	-0-	168	1	3691	2	Y	50	65	1			15
								55	9									
04	3810	X	3669	-0-		-141	-0-	170	1	3426	2	Y	66	62	1			19
								73	9									
05	3844	X	3525	-0-		-319	-0-	156	1	3313	2	Y	51	42	1			28
								56	9									
06	3780	X	3229	-0-		-551	-0-	142	1	3050	2	Y	34	44	1	2	8	16
								37	9									
07	3906	X	3436	-0-		-470	-0-	145	1	3258	2	Y	30	22	1			24
								33	9									

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-		-0-	-0-	17	1	372	2	Y	6	4	1			4
								7	9									
03	434	N	399	-0-		-35	-0-	17	1	376	2	Y	5	7	1			2
								6	9									
04	415	N	415	-0-		-0-	-0-	19	1	388	2	Y	7	7	1			2
								8	9									
05	434	N	404	-0-		-30	-0-	18	1	379	2	Y	6	5	1			3
								7	9									
06	399	N	399	-0-		-0-	-0-	18	1	377	2	Y	4	5	1			2
								4	9									
07	434	N	402	-0-		-32	-0-	17	1	381	2	Y	4	3	1			3
								4	9									

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1289	-0-		1289	1289	52	1	1207	2	Y	27	22	1			14
								30	9									
03	DLQ G-10		911	-0-		911	2200	40	1	851	2	Y	18	24	1			8
								20	9									
04	3000	N	1220	-0-		-1780	420	50	1	1140	2	Y	27	26	1			9
								30	9									
05	1538	N	1118	-0-		-420	-0-	43	1	1052	2	Y	21	19	1			11
								23	9									
06	1221	N	1221	-0-		-0-	-0-	50	1	1148	2	Y	21	20	1			12
								23	9									
07	1271	N	1095	-0-		-176	-0-	47	1	1028	2	Y	18	19	1			11
								20	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	X	168	-0-		-1092	-0-	7	1	158	2	Y	3	4	1			2
								3	9									
03	930	X	-0-	-0-		-930	-0-					Y	-0-	2	1			-0-
04	900	X	755	-0-		-145	-0-	35	1	705	2	Y	14	10	1			4
								15	9									
05	1391	X	1391	-0-		-0-	-0-	62	1	1307	2	Y	20	13	1			11
								22	9									
06	931	X	931	-0-		-0-	-0-	41	1	879	2	Y	10	16	1			5
								11	9									
07	INC G-10		915	-0-		915	915	39	1	868	2	Y	7	6	1			6
								8	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
03	9	N	3	-0-	-6	-0-	3	2			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	1	1	29	2	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	2	N	-0-					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

02	DLQ G-10	2193	-0-	2193	2193	266	1	1868	2	Y	54					93
						59	9									
03	DLQ G-10	2117	-0-	2117	4310	211	1	1856	2	Y	45	80	1			58
						50	9									
04	6212 X	1902	-0-	-4310	-0-	260	1	1609	2	Y	30					88
						33	9									
05	2050 X	2050	-0-	-0-	-0-	243	1	1774	2	Y	30	78	1			40
						33	9									
06	2550 X	2255	-0-	-295	-0-	268	1	1948	2	Y	35					75
						39	9									
*07	2548 X	2548	-0-	-0-	-0-	285	1	2211	2	Y	47	82	1			40
						52	9									

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

02	DLQ G-10	816	-0-	816	816	34	1	776	2	Y	5	6	1			3
						6	9									
03	DLQ G-10	682	-0-	682	1498	31	1	648	2	Y	3	2	1			4
						3	9									
04	2376 N	878	-0-	-1498	-0-	37	1	834	2	Y	6	6	1			4
						7	9									
05	772 N	772	-0-	-0-	-0-	31	1	738	2	Y	3	4	1			3
						3	9									
06	786 N	786	-0-	-0-	-0-	32	1	748	2	Y	5	4	1			4
						6	9									
07	899 N	852	-0-	-47	-0-	37	1	809	2	Y	5	4	1			5
						6	9									

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

02	306 N	306	-0-	-0-	-0-	13	1	291	2	N	2	2	1			1
						2	9									
03	279 N	194	-0-	-85	-0-	9	1	184	2	N	1	1	1			1
						1	9									
04	270 N	180	-0-	-90	-0-	7	1	171	2	N	2	2	1			1
						2	9									
05	341 N	178	-0-	-163	-0-	7	1	170	2	N	1	1	1			1
						1	9									
06	180 N	174	-0-	-6	-0-	7	1	166	2	N	1	1	1			1
						1	9									
07	186 N	170	-0-	-16	-0-	7	1	162	2	N	1	1	1			1
						1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2452	-0-	2452	2452	98	1	2267	2	N	79					175
							87	9									
03	DLQ G-10		1879	-0-	1879	4331	82	1	1742	2	N	50	175	1			50
							55	9									
04	6956	X	2625	-0-	-4331	-0-	106	1	2419	2	N	91					141
							100	9									
05	2156	X	2156	-0-	-0-	-0-	83	1	2012	2	N	55					196
							61	9									
06	2730	X	2573	-0-	-157	-0-	104	1	2416	2	N	48	162	1			82
							53	9									
07	2728	N	2406	-0-	-322	-0-	105	1	2291	2	N	9	3	1			88
							10	9									

UNIVERSITY 55 10 WELL #: 1 RRCID -> 258565 COMPL. DATE 09/15/2010 TOTAL DEPTH 8180 PERF. 7224 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	716	-0-	-292	-0-	316	1	242	2	N	144	153	1	1	8	185
							158	9									
03	961	N	818	-0-	-143	-0-	392	1	248	2	N	162	227	1			120
							178	9									
04	930	N	658	-0-	-272	-0-	316	1	215	2	N	115	172	1			63
							127	9									
05	806	N	299	-0-	-507	-0-	101	1	198	2	N	-0-					63
06	1127	N	1127	-0-	-0-	-0-	341	1	525	2	N	237	178	1	15	8	107
							261	9									
*07	1125	N	1125	-0-	-0-	-0-	392	1	502	2	N	210	159	1	6	8	152
							231	9									

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		22	-0-	22	22	1	1	21	2	Y	-0-					-0-
03	DLQ G-10		16	-0-	16	38	1	1	15	2	Y	-0-					-0-
04	52	N	14	-0-	-38	-0-	1	1	13	2	Y	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	2			Y	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	7	1	52	2	Y	-0-					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	888	-0-	-64	-0-	884	2	4	9	N	4					135
03	971	N	971	-0-	-0-	-0-	969	2	2	9	N	2					137
04	930	N	850	-0-	-80	-0-	842	2	8	9	N	7	90	1			54
05	992	N	852	-0-	-140	-0-	852	2			N	-0-					54
06	930	N	730	-0-	-200	-0-	730	2			N	-0-					54
07	868	N	542	-0-	-326	-0-	539	2	3	9	N	3					57

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1395	N	626	-0-	-769	-0-	26	1	600	2	N	-0-					43
03	713	N	529	-0-	-184	-0-	24	1	505	2	N	-0-					43
04	690	N	657	-0-	-33	-0-	28	1	629	2	N	-0-					43
05	682	N	627	-0-	-55	-0-	25	1	602	2	N	-0-					43
06	658	N	658	-0-	-0-	-0-	27	1	631	2	N	-0-					43
07	682	N	653	-0-	-29	-0-	29	1	624	2	N	-0-					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	X	4068	-0-	-300	-0-	168	1	3900	2	N	-0-					49
03	4836	X	3547	-0-	-1289	-0-	160	1	3387	2	N	-0-					49
04	4620	X	3937	-0-	-683	-0-	165	1	3772	2	N	-0-					49
05	4588	X	4080	-0-	-508	-0-	162	1	3918	2	N	-0-					49
06	4350	X	4238	-0-	-112	-0-	176	1	4062	2	N	-0-					49
07	4495	X	4183	-0-	-312	-0-	183	1	4000	2	N	-0-					49

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

02	2464	N	2373	-0-	-91	-0-	96	1	2234	2	N	39					91
							43	9									
03	2697	N	2050	-0-	-647	-0-	88	1	1853	2	N	99					190
							109	9									
04	2550	N	2460	-0-	-90	-0-	100	1	2290	2	N	64	161	1			93
							70	9									
05	2635	N	2356	-0-	-279	-0-	93	1	2241	2	N	20					113
							22	9									
06	2492	N	2492	-0-	-0-	-0-	101	1	2341	2	N	45					158
							50	9									
07	2542	N	2531	-0-	-11	-0-	108	1	2349	2	N	67	162	1			63
							74	9									

UNIVERSITY 55 10 WELL #: 3 RRCID -> 262676 COMPL. DATE 06/15/2011 TOTAL DEPTH 8117 PERF. 7234 - 7314

02	0	W	3711	-0-	3711	107202	237	1	2767	2	N	643	522	1			394
							707	9									
03	0	W	3753	-0-	3753	110955	294	1	3101	2	N	325	351	1			368
							358	9									
04	0	W	3702	-0-	3702	114657	284	1	2836	2	N	529	348	1			549
							582	9									
05	0	W	3856	-0-	3856	118513	294	1	3058	2	N	458	681	1			326
							504	9									
06	0	W	3674	-0-	3674	122187	284	1	2946	2	N	404	339	1			391
							444	9									
07	0	W	3934	-0-	3934	126121	284	1	3157	2	N	448	508	1	5	8	326
							493	9									

UNIVERSITY 54-23 WELL #: 4 RRCID -> 266714 COMPL. DATE 09/01/2011 TOTAL DEPTH 8514 PERF. 5542 - 5722

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

02	0	W	6432	-0-	6432	16281	6143	2	289	9	N	263	174	1	8	8	161
03	0	W	4574	-0-	4574	20855	4447	2	127	9	N	115	10	8			266
04	0	W	6088	-0-	6088	26943	5847	2	241	9	N	219	356	1			129
05	0	W	4509	-0-	4509	31452	4413	2	96	9	N	87	2	8			214
06	0	W	5780	-0-	5780	37232	5567	2	213	9	N	194	170	1	11	8	227
07	0	W	5243	-0-	5243	42475	5081	2	162	9	N	147	169	1	9	8	196

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
03	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
04	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
05	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
06	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
07	14B2	EXT	NO RPT	-0-	-0-	343					N	NO RPT					219

QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
03	651	N	590	-0-	-61	-0-	590	2			N	-0-					-0-
04	600	N	578	-0-	-22	-0-	578	2			N	-0-					-0-
05	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*07	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

02	224	N	190	-0-	-34	-0-	190	2			N	-0-					95
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					95
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					95
05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					95
06	210	N	196	-0-	-14	-0-	196	2			N	-0-					95
07	248	N	184	-0-	-64	-0-	184	2			N	-0-					95

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

02	420	N	402	-0-	-18	-0-	402	2			N	-0-	5	5			23
03	465	N	455	-0-	-10	-0-	455	2			N	-0-	5	5			18
04	450	N	436	-0-	-14	-0-	436	2			N	-0-	5	5			13
05	438	N	438	-0-	-0-	-0-	438	2			N	-0-	5	5			8
06	450	N	429	-0-	-21	-0-	422	2	7	9	N	6					14
07	465	N	413	-0-	-52	-0-	413	2			N	-0-					14

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

02	280	N	258	-0-	-22	-0-	258	3			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					198
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					198
04	90	N	56	-0-	-34	-0-	56	2			N	-0-					198
05	100	N	100	-0-	-0-	-0-	99	2	1	9	N	1	1	8			198
06	115	N	115	-0-	-0-	-0-	115	2			N	-0-					198
*07	123	N	123	-0-	-0-	-0-	120	2	3	9	N	3	3	8			198

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	62	-0-	-22	-0-	62	2			N	-0-					117
03	124	N	97	-0-	-27	-0-	97	2			N	-0-					117
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					117
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					117
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					117
*07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					178
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					178
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					178
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					178
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					178
*07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	682	N	682	-0-	-0-	-0-	678	2	4	9	N	4					153
03	596	N	596	-0-	-0-	-0-	594	2	2	9	N	2					155
04	704	N	704	-0-	-0-	-0-	697	2	7	9	N	6					161
05	725	N	725	-0-	-0-	-0-	719	2	6	9	N	5					166
06	681	N	681	-0-	-0-	-0-	679	2	2	9	N	2					168
*07	572	N	572	-0-	-0-	-0-	566	2	6	9	N	5					173

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	N	361	-0-	-0-	-0-	354	2	7	9	N	6					116
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					116
04	360	N	292	-0-	-68	-0-	285	2	7	9	N	6					122
05	403	N	275	-0-	-128	-0-	275	2			N	-0-					122
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					122
07	310	N	250	-0-	-60	-0-	250	2			N	-0-					122

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	723	-0-	-89	-0-	721	2	2	9	N	2					505
03	899	N	584	-0-	-315	-0-	576	2	8	9	N	7					512
04	810	N	739	-0-	-71	-0-	730	2	9	9	N	8					520
05	806	N	684	-0-	-122	-0-	682	2	2	9	N	2					522
06	813	N	813	-0-	-0-	-0-	804	2	9	9	N	8					530
07	775	N	719	-0-	-56	-0-	716	2	3	9	N	3	2	8			531

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					317
03	186	N	127	-0-	-59	-0-	127	2			N	-0-					317
04	300	N	285	-0-	-15	-0-	285	2			N	-0-					317
05	372	N	280	-0-	-92	-0-	280	2			N	-0-					317
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					317
07	310	N	301	-0-	-9	-0-	301	2			N	-0-					317

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0-	-0-	294	2	1	9	N	1					200
03	217	N	181	-0-	-36	-0-	181	2			N	-0-					200
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					200
05	341	N	305	-0-	-36	-0-	305	2			N	-0-					200
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					200
*07	371	N	371	-0-	-0-	-0-	371	2			N	-0-					200

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	919	N	919	-0-	-0-	-0-	910	2	9	9	N	8					324
03	930	N	616	-0-	-314	-0-	608	2	8	9	N	7					331
04	1004	N	1004	-0-	-0-	-0-	995	2	9	9	N	8					339
05	1023	N	969	-0-	-54	-0-	960	2	9	9	N	8					347
06	1066	N	1066	-0-	-0-	-0-	1059	2	7	9	N	6					353
07	1023	N	1004	-0-	-19	-0-	996	2	8	9	N	7					360

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

02	445	N	445	-0-	-0-	-0-	439	2	6	9	N	5					290
03	262	N	262	-0-	-0-	-0-	249	2	13	9	N	12					302
04	434	N	434	-0-	-0-	-0-	434	2			N	-0-					302
05	496	N	394	-0-	-102	-0-	394	2			N	-0-					302
06	422	N	422	-0-	-0-	-0-	421	2	1	9	N	1					303
07	434	N	338	-0-	-96	-0-	337	2	1	9	N	1					304

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

02	728	N	624	-0-	-104	-0-	617	2	7	9	N	6					506
03	744	N	630	-0-	-114	-0-	621	2	9	9	N	8					514
04	771	N	771	-0-	-0-	-0-	754	2	17	9	N	15					529
05	684	N	684	-0-	-0-	-0-	676	2	8	9	N	7					536
06	790	N	790	-0-	-0-	-0-	778	2	12	9	N	11					547
07	806	N	777	-0-	-29	-0-	767	2	10	9	N	9					556

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

02	448	N	430	-0-	-18	-0-	429	2	1	9	N	1					205
03	465	N	294	-0-	-171	-0-	293	2	1	9	N	1					206
04	487	N	487	-0-	-0-	-0-	480	2	7	9	N	6					212
05	465	N	436	-0-	-29	-0-	430	2	6	9	N	5					217
06	476	N	476	-0-	-0-	-0-	476	2			N	-0-					217
07	496	N	466	-0-	-30	-0-	466	2			N	-0-					217

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

02	707	N	707	-0-	-0-	-0-	700	2	7	9	N	6					582
03	713	N	474	-0-	-239	-0-	468	2	6	9	N	5	159	1			428
04	810	N	644	-0-	-166	-0-	635	2	9	9	N	8					436
05	775	N	582	-0-	-193	-0-	579	2	3	9	N	3					439
06	704	N	704	-0-	-0-	-0-	696	2	8	9	N	7					446
07	651	N	631	-0-	-20	-0-	629	2	2	9	N	2					448

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

02	672	N	642	-0-	-30	-0-	636	2	6	9	N	5					313
03	558	N	458	-0-	-100	-0-	452	2	6	9	N	5					318
04	720	N	653	-0-	-67	-0-	646	2	7	9	N	6					324
05	713	N	599	-0-	-114	-0-	593	2	6	9	N	5					329
06	735	N	735	-0-	-0-	-0-	729	2	6	9	N	5					334
07	682	N	673	-0-	-9	-0-	670	2	3	9	N	3					337

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

02	616	N	578	-0-	-38	-0-	570	2	8	9	N	7					416
03	682	N	558	-0-	-124	-0-	550	2	8	9	N	7	2	8			421
04	630	N	593	-0-	-37	-0-	583	2	10	9	N	9					430
05	651	N	498	-0-	-153	-0-	491	2	7	9	N	6					436
06	540	N	461	-0-	-79	-0-	457	2	4	9	N	4					440
07	620	N	600	-0-	-20	-0-	593	2	7	9	N	6					446

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	692	-0-	-176	-0-	682	2	10	9	N	9					483
03	837	N	609	-0-	-228	-0-	605	2	4	9	N	4					487
04	810	N	713	-0-	-97	-0-	700	2	13	9	N	12					499
05	775	N	760	-0-	-15	-0-	745	2	15	9	N	14					513
06	686	N	686	-0-	-0-	-0-	684	2	2	9	N	2					515
07	744	N	571	-0-	-173	-0-	567	2	4	9	N	4					519

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

02	504	N	445	-0-	-59	-0-	445	2			N	-0-					259
03	465	N	241	-0-	-224	-0-	241	2			N	-0-					259
04	300	N	287	-0-	-13	-0-	287	2			N	-0-					259
05	496	N	325	-0-	-171	-0-	325	2			N	-0-					259
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					259
07	310	N	255	-0-	-55	-0-	255	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

02	728	N	643	-0-	-85	-0-	641	2	2	9	N	2					336
03	744	N	531	-0-	-213	-0-	531	2			N	-0-					336
04	691	N	691	-0-	-0-	-0-	682	2	9	9	N	8					344
05	713	N	654	-0-	-59	-0-	644	2	10	9	N	9					353
06	703	N	703	-0-	-0-	-0-	700	2	3	9	N	3					356
07	713	N	633	-0-	-80	-0-	623	2	10	9	N	9					365

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

02	784	N	689	-0-	-95	-0-	685	2	4	9	N	4					283
03	558	N	392	-0-	-166	-0-	386	2	6	9	N	5					288
04	810	N	593	-0-	-217	-0-	586	2	7	9	N	6					294
05	775	N	569	-0-	-206	-0-	566	2	3	9	N	3					297
06	683	N	683	-0-	-0-	-0-	676	2	7	9	N	6					303
*07	730	N	730	-0-	-0-	-0-	713	2	17	9	N	15					318

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*06	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

02	504	X	479	-0-	-25	-0-	479	2			N	-0-					-0-
03	558	X	506	-0-	-52	-0-	506	2			N	-0-					-0-
04	540	X	496	-0-	-44	-0-	496	2			N	-0-					-0-
05	527	X	430	-0-	-97	-0-	430	2			N	-0-					-0-
06	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
*07	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	X	959	-0-	-77	-0-	959	2			N	-0-					134
03	992	X	858	-0-	-134	-0-	858	2			N	-0-					134
04	960	X	885	-0-	-75	-0-	874	2	11	9	N	10					144
05	1054	X	647	-0-	-407	-0-	647	2			N	-0-					144
06	1020	X	771	-0-	-249	-0-	771	2			N	-0-					144
07	775	N	691	-0-	-84	-0-	691	2			N	-0-					144

XOG OPERATING LLC 945921
UNIVERSITY CROCKETT 21 A WELL #: 1 RRCID -> 267897 COMPL. DATE 11/14/2011 TOTAL DEPTH 8023 PERF. N/A

*08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
*09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

02	0	#	-0-	-0-	-0-	-0-						N	-0-					-0-
03	4	#	-0-	-0-	-4	-0-						N	-0-					-0-
04	4	#	-0-	-0-	-4	-0-						N	-0-					-0-
05	4	#	-0-	-0-	-4	-0-						N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-						N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-						N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

02	168	#	91	-0-	-77	-0-	91	2			N	-0-					37
03	186	#	66	-0-	-120	-0-	66	2			N	-0-					37
04	180	#	125	-0-	-55	-0-	117	2	8	9	N	7					44
05	375	R	375	-0-	-0-	-0-	362	2	13	9	N	12					56
06	382	R	382	-0-	-0-	-0-	373	2	9	9	N	8					64
*07	206	R	206	-0-	-0-	-0-	185	2	21	9	N	19	47	1	1	8	35

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

02	1204	#	1057	-0-	-147	-0-	1044	2	13	9	N	12					167
03	1333	#	437	-0-	-896	-0-	437	2			N	-0-					167
04	1290	#	1039	-0-	-251	-0-	1036	2	3	9	N	3					170
05	1304	R	1304	-0-	-0-	-0-	1301	2	3	9	N	3					173
06	1251	R	1251	-0-	-0-	-0-	1248	2	3	9	N	3					176
07	1178	#	1011	-0-	-167	-0-	1007	2	4	9	N	4	128	1			52

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	#	349	-0-	-43	-0-	347	3	2	9	Y	2					63
03	403	#	224	-0-	-179	-0-	223	3	1	9	Y	1					64
04	421	R	421	-0-	-0-	-0-	417	3	4	9	Y	4					68
05	439	R	439	-0-	-0-	-0-	436	3	3	9	Y	3	71	1			-0-
06	417	R	417	-0-	-0-	-0-	413	3	4	9	Y	4					4
07	434	#	400	-0-	-34	-0-	399	3	1	9	Y	1					5

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	748	R	748	-0-	-0-	-0-	121	1	604	2	Y	21	23	1			33
							23	9									
03	806	#	461	-0-	-345	-0-	77	1	377	2	Y	6					39
							7	9									
04	1028	R	1028	-0-	-0-	-0-	1014	2	14	9	Y	13					52
05	1009	R	1009	-0-	-0-	-0-	137	1	857	2	Y	14	44	1			22
							15	9									
*06	1034	R	1034	-0-	-0-	-0-	127	1	892	2	Y	14					36
							15	9									
*07	837	#	NO RPT	-0-	-837	-0-					Y	NO RPT					36

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	#	325	-0-	-11	-0-	325	3			N	-0-					14
03	465	#	111	-0-	-354	-0-	111	3			N	-0-					14
04	450	#	402	-0-	-48	-0-	402	3			N	-0-					14
05	465	#	373	-0-	-92	-0-	373	3			N	-0-					14
06	360	#	259	-0-	-101	-0-	259	3			N	-0-					14
*07	442	R	442	-0-	-0-	-0-	442	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	#	106	-0-	-62	-0-	106	3			N	-0-					204
03	186	#	168	-0-	-18	-0-	168	3			N	-0-					204
04	210	R	210	-0-	-0-	-0-	210	3			N	-0-					204
05	241	R	241	-0-	-0-	-0-	241	3			N	-0-					204
06	278	R	278	-0-	-0-	-0-	278	3			N	-0-					204
*07	305	R	305	-0-	-0-	-0-	305	3			N	-0-					204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	#	203	-0-	-161	-0-	200	3	3	9	Y	3	3	1			1
03	403	#	51	-0-	-352	-0-	48	3	3	9	Y	3	3	1			1
04	390	#	243	-0-	-147	-0-	240	3	3	9	Y	3	3	1			1
05	403	#	277	-0-	-126	-0-	274	3	3	9	Y	3	3	1			1
06	582	R	582	-0-	-0-	-0-	582	3			Y	-0-	1	1			-0-
*07	358	R	358	-0-	-0-	-0-	358	3			Y	-0-					-0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	811	R	811	-0-	-0-	-0-	796	3	15	9	N	14	12	1			4
03	744	#	302	-0-	-442	-0-	295	3	7	9	N	6	7	1			3
04	825	R	825	-0-	-0-	-0-	811	3	14	9	N	13	12	1			4
05	744	#	707	-0-	-37	-0-	692	3	15	9	N	14	14	1			4
06	720	#	559	-0-	-161	-0-	547	3	12	9	N	11	10	1			5
07	744	#	701	-0-	-43	-0-	688	3	13	9	N	12	13	1			4

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

02	1681	R	1681	-0-	-0-	-0-	1655	3	26	9	Y	24	21	1			8
03	1891	#	576	-0-	-1315	-0-	565	3	11	9	Y	10	12	1			6
04	2070	#	1728	-0-	-342	-0-	1704	3	24	9	Y	22	21	1			7
05	2139	#	1217	-0-	-922	-0-	1191	3	26	9	Y	24	24	1			7
06	2070	#	895	-0-	-1175	-0-	895	3			Y	-0-	7	1			-0-
07	1860	#	555	-0-	-1305	-0-	555	3			Y	-0-					-0-

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

02	1852	R	1852	-0-	-0-	-0-	1852	1			N	-0-					-0-
03	1705	#	781	-0-	-924	-0-	781	1			N	-0-					-0-
04	2473	R	2473	-0-	-0-	-0-	2473	1			N	-0-					-0-
05	2373	R	2373	-0-	-0-	-0-	2373	1			N	-0-					-0-
06	2085	R	2085	-0-	-0-	-0-	2085	1			N	-0-					-0-
*07	1941	R	1941	-0-	-0-	-0-	1941	1			N	-0-					-0-

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

02	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) //CONT.// 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

02	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
03	1891	N	1810	-0-	-81	-0-	1810	3			N	-0-					-0-
04	1872	N	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
05	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
06	1942	N	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-
*07	1920	N	1920	-0-	-0-	-0-	1920	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

02	728	N	711	-0-	-17	-0-	711	3			N	-0-					-0-
03	775	N	745	-0-	-30	-0-	745	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
07	806	N	774	-0-	-32	-0-	774	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	186	N	50	-0-	-136	-0-	50	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	186	N	37	-0-	-149	-0-	37	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
03	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
04	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
05	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*07	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
04	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
05	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	527	N	63	-0-	-464	-0-	63	3			N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	209	-0-	-43	-0-	209	3			N	-0-					-0-
03	279	N	21	-0-	-258	-0-	21	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

02	672	N	612	-0-	-60	-0-	612	3			N	-0-					-0-
03	713	N	88	-0-	-625	-0-	88	3			N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
05	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
07	775	N	762	-0-	-13	-0-	762	3			N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

02	896	N	889	-0-	-7	-0-	889	3			N	-0-					-0-
03	992	N	102	-0-	-890	-0-	102	3			N	-0-					-0-
04	960	N	418	-0-	-542	-0-	418	3			N	-0-					-0-
05	992	N	758	-0-	-234	-0-	758	3			N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*07	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

02	896	N	855	-0-	-41	-0-	855	3			N	-0-					-0-
03	992	N	129	-0-	-863	-0-	129	3			N	-0-					-0-
04	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
05	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
06	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
07	992	N	976	-0-	-16	-0-	976	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

02	588	N	583	-0-	-5	-0-	583	3			N	-0-					-0-
03	651	N	87	-0-	-564	-0-	87	3			N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
07	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1195	-0-	-37	-0-	1195	3			N	-0-					-0-
03	1395	N	130	-0-	-1265	-0-	130	3			N	-0-					-0-
04	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
05	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
06	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
07	1333	N	1051	-0-	-282	-0-	1051	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2787	X	2787	-0-	-0-	-0-	2787	3			N	-0-					-0-
03	2759	X	1568	-0-	-1191	-0-	1568	3			N	-0-					-0-
04	2670	X	2493	-0-	-177	-0-	2493	3			N	-0-					-0-
05	2759	X	2596	-0-	-163	-0-	2596	3			N	-0-					-0-
06	3151	X	3151	-0-	-0-	-0-	3151	3			N	-0-					-0-
*07	2966	X	2966	-0-	-0-	-0-	2966	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1411	N	1411	-0-	-0-	-0-	1411	3			Y	-0-					-0-
03	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					-0-
04	1500	N	676	-0-	-824	-0-	676	3			Y	-0-					-0-
05	1550	N	1260	-0-	-290	-0-	1260	3			Y	-0-					-0-
06	2031	N	2031	-0-	-0-	-0-	2031	3			Y	-0-					-0-
*07	1276	N	1276	-0-	-0-	-0-	1276	3			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
04	780	N	333	-0-	-447	-0-	333	3			Y	-0-					-0-
05	775	N	620	-0-	-155	-0-	620	3			Y	-0-					-0-
06	1001	N	1001	-0-	-0-	-0-	1001	3			Y	-0-					-0-
*07	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320

HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
03	310	N	126	-0-	-184	-0-	126	2			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

02	1428	N	1083	-0-	-345	-0-	1083	2			N	-0-					-0-
03	1519	N	688	-0-	-831	-0-	688	2			N	-0-					-0-
04	1320	N	394	-0-	-926	-0-	394	2			N	-0-					-0-
05	1209	N	357	-0-	-852	-0-	357	2			N	-0-					-0-
06	660	N	359	-0-	-301	-0-	359	2			N	-0-					-0-
*07	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

02	606	N	606	-0-	-0-	-0-	592	2	14	9	Y	13					13
03	620	N	275	-0-	-345	-0-	273	2	2	9	Y	2					15
04	510	N	421	-0-	-89	-0-	421	2			Y	-0-					15
05	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					15
06	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					15
*07	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					15

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

02	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					1
03	1736	N	402	-0-	-1334	-0-	402	2			N	-0-					1
04	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					1
05	1333	N	925	-0-	-408	-0-	925	2			N	-0-					1
06	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					1
*07	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					-0-
03	1302	N	1224	-0-	-78	-0-	1224	2			Y	-0-					-0-
04	1342	N	1342	-0-	-0-	-0-	1342	2			Y	-0-					-0-
05	1227	N	1227	-0-	-0-	-0-	1227	2			Y	-0-					-0-
06	1170	N	1144	-0-	-26	-0-	1144	2			Y	-0-					-0-
*07	1407	N	1407	-0-	-0-	-0-	1407	2			Y	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	764	-0-	-2036	447	764	2			Y	-0-					-0-
03	1186	N	739	-0-	-447	-0-	739	2			Y	-0-					-0-
04	720	N	704	-0-	-16	-0-	704	2			Y	-0-					-0-
05	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					-0-
06	720	N	606	-0-	-114	-0-	606	2			Y	-0-					-0-
*07	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1161	N	1161	-0-	-0-	-0-	1161	2			Y	-0-					-0-
03	1240	N	1136	-0-	-104	-0-	1136	2			Y	-0-					-0-
04	1200	N	893	-0-	-307	-0-	893	2			Y	-0-					-0-
05	1240	N	646	-0-	-594	-0-	646	2			Y	-0-					-0-
06	1667	N	1667	-0-	-0-	-0-	1667	2			Y	-0-					-0-
*07	1394	N	1394	-0-	-0-	-0-	1394	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

02	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
03	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					-0-
04	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					-0-
*07	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

02	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
03	1767	N	1619	-0-	-148	-0-	1619	2			N	-0-					-0-
04	2340	N	2077	-0-	-263	-0-	2077	2			N	-0-					-0-
05	2387	N	1986	-0-	-401	-0-	1986	2			N	-0-					-0-
06	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
07	2139	N	2088	-0-	-51	-0-	2088	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

02	1317	N	1317	-0-	-0-	-0-	1315	2	2	9	Y	2	7	1			6
03	1488	N	1272	-0-	-216	-0-	1271	2	1	9	Y	1					7
04	1500	N	1428	-0-	-72	-0-	1428	2			Y	-0-					7
05	1457	N	1410	-0-	-47	-0-	1409	2	1	9	Y	1					8
06	1336	N	1336	-0-	-0-	-0-	1335	2	1	9	Y	1	7	1			2
*07	1565	N	1565	-0-	-0-	-0-	1563	2	2	9	Y	2					4

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

02	2223	N	2223	-0-	-0-	-0-	2222	2	1	9	N	1					1
03	1576	N	1576	-0-	-0-	-0-	1575	2	1	9	N	1	1	1			1
04	3000	N	3983	-0-	983	983	3983	2			N	-0-	1	1			-0-
05	3100	N	2706	-0-	-394	589	2705	2	1	9	N	1	1	1			-0-
06	3000	N	2509	-0-	-491	98	2508	2	1	9	N	1					1
*07	2953	X	2855	-0-	-98	-0-	2854	2	1	9	N	1	1	1			1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2692	X	2692	-0-	-0-	-0-	2692	2			Y	-0-					-0-
03	3286	X	2639	-0-	-647	-0-	2639	2			Y	-0-					-0-
04	3546	X	3546	-0-	-0-	-0-	3546	2			Y	-0-					-0-
05	3162	X	3021	-0-	-141	-0-	3021	2			Y	-0-					-0-
06	3060	X	2610	-0-	-450	-0-	2610	2			Y	-0-					-0-
07	3410	X	2274	-0-	-1136	-0-	2274	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

02	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
03	1643	N	1319	-0-	-324	-0-	1319	2			N	-0-					-0-
04	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
05	2170	N	2108	-0-	-62	-0-	2108	2			N	-0-					-0-
06	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
07	2418	N	1614	-0-	-804	-0-	1614	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

02	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					12
03	1426	N	1166	-0-	-260	-0-	1166	2			N	-0-					12
04	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					12
05	1581	N	1480	-0-	-101	-0-	1479	2	1	9	N	1					13
06	1168	N	1168	-0-	-0-	-0-	1167	2	1	9	N	1					14
07	1736	N	1280	-0-	-456	-0-	1280	2			N	-0-					14

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

02	1148	N	1027	-0-	-121	-0-	1027	2			N	-0-					-0-
03	1209	N	1201	-0-	-8	-0-	1201	2			N	-0-					-0-
04	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
05	1147	N	1098	-0-	-49	-0-	1098	2			N	-0-					-0-
06	1170	N	1086	-0-	-84	-0-	1086	2			N	-0-					-0-
07	1674	N	1068	-0-	-606	-0-	1068	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

02	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
03	1488	N	1397	-0-	-91	-0-	1397	2			N	-0-					-0-
04	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
05	1891	N	1822	-0-	-69	-0-	1822	2			N	-0-					-0-
06	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
07	1829	N	1548	-0-	-281	-0-	1548	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

02	448	N	397	-0-	-51	-0-	397	2			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
06	390	N	351	-0-	-39	-0-	351	2			N	-0-					-0-
07	496	N	206	-0-	-290	-0-	206	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

02	252	N	213	-0-	-39	-0-	213	2			N	-0-					-0-
03	279	N	28	-0-	-251	-0-	28	2			N	-0-					-0-
04	180	N	54	-0-	-126	-0-	54	2			N	-0-					-0-
05	248	N	78	-0-	-170	-0-	78	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	614	-0-	-450	-0-	614	2			N	-0-					-0-
03	744	N	658	-0-	-86	-0-	658	2			N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
05	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
06	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
07	961	N	919	-0-	-42	-0-	919	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
03	2387	N	1787	-0-	-600	-0-	1787	2			N	-0-					-0-
04	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
05	2387	N	1977	-0-	-410	-0-	1977	2			N	-0-					-0-
06	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
07	2418	N	2274	-0-	-144	-0-	2274	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1336	N	1336	-0-	-0-	-0-	1336	2			Y	-0-					120
03	1581	N	-0-	-0-	-1581	-0-					Y	-0-					120
04	2070	N	1824	-0-	-246	-0-	1824	2			Y	-0-					120
05	1488	N	1349	-0-	-139	-0-	1338	2	11	9	Y	10					130
06	759	N	759	-0-	-0-	-0-	756	2	3	9	Y	3					133
07	1550	N	339	-0-	-1211	-0-	339	2			Y	-0-					133

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6035	X	6035	-0-	-0-	-0-	6035	2			N	-0-					-0-
03	6758	X	4061	-0-	-2697	-0-	4061	2			N	-0-					-0-
04	8404	X	8404	-0-	-0-	-0-	8404	2			N	-0-					-0-
05	6979	X	6979	-0-	-0-	-0-	6979	2			N	-0-					-0-
06	6480	X	6120	-0-	-360	-0-	6120	2			N	-0-					-0-
07	7719	X	6116	-0-	-1603	-0-	6116	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
03	496	N	406	-0-	-90	-0-	406	2			N	-0-					-0-
04	780	N	396	-0-	-384	-0-	396	2			N	-0-					-0-
05	527	N	404	-0-	-123	-0-	404	2			N	-0-					-0-
06	390	N	335	-0-	-55	-0-	335	2			N	-0-					-0-
07	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					-0-
03	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-
04	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					-0-
05	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					-0-
06	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					-0-
*07	3918	X	3918	-0-	-0-	-0-	3918	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
03	1364	N	742	-0-	-622	-0-	742	2			N	-0-					-0-
04	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
05	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
06	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
*07	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0-	-0-	81	2	1	9	N	1					2
03	124	N	107	-0-	-17	-0-	106	2	1	9	N	1	2	1			1
04	263	N	263	-0-	-0-	-0-	261	2	2	9	N	2	2	1			1
05	93	N	81	-0-	-12	-0-	80	2	1	9	N	1	2	1			-0-
06	93	N	93	-0-	-0-	-0-	91	2	2	9	N	2					2
07	279	N	71	-0-	-208	-0-	70	2	1	9	N	1	2	1			1

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	3	-0-	-1229	-0-	3	2			Y	-0-					-0-
03	1364	N	3	-0-	-1361	-0-	3	2			Y	-0-					-0-
*04	1080	N	3	-0-	-1077	-0-	3	3			Y	-0-					-0-
*05	1627	N	1627	-0-	-0-	-0-	1627	3			Y	-0-					-0-
*06	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					-0-
*07	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1239	-0-	-21	-0-	59	1	1180	2	N	-0-					-0-
03	1337	N	1337	-0-	-0-	-0-	58	1	1279	2	N	-0-					-0-
*04	1267	N	1267	-0-	-0-	-0-	55	1	1212	3	N	-0-					-0-
*05	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
06	1290	N	1000	-0-	-290	-0-	1000	3			N	-0-					-0-
07	1302	N	1178	-0-	-124	-0-	1178	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	718	-0-	-66	-0-	34	1	684	2	Y	-0-					-0-
03	775	N	763	-0-	-12	-0-	33	1	730	2	Y	-0-					-0-
*04	750	N	750	-0-	-0-	-0-	33	1	717	3	Y	-0-					-0-
*05	977	N	977	-0-	-0-	-0-	977	3			Y	-0-					-0-
06	750	N	732	-0-	-18	-0-	732	3			Y	-0-					-0-
07	775	N	765	-0-	-10	-0-	765	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	7	1	146	2	Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	8	1	166	2	Y	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	7	1	151	3	Y	-0-					-0-
*05	155	N	103	-0-	-52	-0-	103	3			Y	-0-					-0-
06	150	N	115	-0-	-35	-0-	115	3			Y	-0-					-0-
07	155	N	112	-0-	-43	-0-	111	3	1	9	Y	1					1

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	486	N	486	-0-	-0-	-0-	269	1	217	2	Y	-0-					-0-
03	618	N	618	-0-	-0-	-0-	323	1	295	2	Y	-0-					-0-
*04	584	N	584	-0-	-0-	-0-	312	1	272	3	Y	-0-					-0-
*05	827	N	827	-0-	-0-	-0-	820	3	7	9	Y	6					6
*06	385	N	385	-0-	-0-	-0-	378	3	7	9	Y	6	9	1			3
*07	389	N	389	-0-	-0-	-0-	381	3	8	9	Y	7					10

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	5	1	104	2	Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	5	1	119	2	Y	-0-					-0-
*04	120	N	113	-0-	-7	-0-	5	1	108	3	Y	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
*06	195	N	195	-0-	-0-	-0-	194	3	1	9	Y	1	1	1			-0-
*07	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	779	-0-	-5	-0-	779	3	N	-0-					-0-
03	992	N	721	-0-	-271	-0-	721	3	N	-0-					-0-
04	896	N	896	-0-	-0-	-0-	896	3	N	-0-					-0-
05	1052	N	1052	-0-	-0-	-0-	1052	3	N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	758	3	N	-0-					-0-
*07	1109	N	1109	-0-	-0-	-0-	1109	3	N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

02	524	N	524	-0-	-0-	-0-	524	3	N	-0-					-0-
03	558	N	479	-0-	-79	-0-	479	3	N	-0-					-0-
04	600	N	457	-0-	-143	-0-	457	3	N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	669	3	N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	3	N	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	528	3 2 9	N	2	2	8			-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

02	560	N	423	-0-	-137	-0-	20	1	403 2	Y	-0-				2
03	465	N	451	-0-	-14	-0-	20	1	431 2	Y	-0-				2
*04	433	N	433	-0-	-0-	-0-	19	1	414 3	Y	-0-				2
*05	700	N	700	-0-	-0-	-0-	700	3		Y	-0-				2
*06	561	N	561	-0-	-0-	-0-	561	3		Y	-0-				2
*07	592	N	592	-0-	-0-	-0-	591	3 1 9		Y	1				3

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

02	SI MULT	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	SI MULT	-0-	-0-	-0-	-0-					Y	-0-				-0-
*04	SI MULT	-0-	-0-	-0-	-0-					Y	-0-				-0-
*05	SI MULT	-0-	-0-	-0-	-0-					Y	-0-				-0-
*06	SI MULT	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	SI MULT	-0-	-0-	-0-	-0-					Y	-0-				-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

02	3339	X	3339	-0-	-0-	-0-	158	1	3181 2	Y	-0-				7
03	3498	X	3498	-0-	-0-	-0-	152	1	3346 2	Y	-0-				7
*04	3330	X	3277	-0-	-53	-0-	151	1	3126 3	Y	-0-	5	7		2
*05	3867	X	3867	-0-	-0-	-0-	3867	3		Y	-0-				2
06	3570	X	2604	-0-	-966	-0-	2604	3		Y	-0-	2	1		-0-
07	3689	X	3027	-0-	-662	-0-	3027	3		Y	-0-				-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

02	28	N	27	-0-	-1	-0-	1	1	26 2	N	-0-				-0-
03	31	N	27	-0-	-4	-0-	1	1	26 2	N	-0-				-0-
*04	30	N	25	-0-	-5	-0-	1	1	24 3	N	-0-				-0-
*05	188	N	188	-0-	-0-	-0-	188	3		N	-0-				-0-
*06	190	N	190	-0-	-0-	-0-	190	3		N	-0-				-0-
*07	541	N	541	-0-	-0-	-0-	541	3		N	-0-				-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

02	1232	N	1207	-0-	-25	-0-	57	1	1150 2	N	-0-				-0-
03	1302	N	1302	-0-	-0-	-0-	56	1	1246 2	N	-0-				-0-
*04	1235	N	1235	-0-	-0-	-0-	54	1	1181 3	N	-0-				-0-
*05	1498	N	1498	-0-	-0-	-0-	1487	3	11 9	N	10				10
06	1260	N	858	-0-	-402	-0-	839	3	19 9	N	17	17	1		10
07	1271	N	989	-0-	-282	-0-	956	3	33 9	N	30				40

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

02	1456	N	1218	-0-	-238	-0-	58	1	1160	2	Y	-0-					-0-
03	1677	N	1677	-0-	-0-	-0-	73	1	1604	2	Y	-0-					-0-
*04	1495	N	1495	-0-	-0-	-0-	65	1	1430	3	Y	-0-					-0-
*05	1803	N	1803	-0-	-0-	-0-	1803	3			Y	-0-					-0-
06	1620	N	1157	-0-	-463	-0-	1157	3			Y	-0-					-0-
07	1550	N	1437	-0-	-113	-0-	1437	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

02	336	N	303	-0-	-33	-0-	14	1	289	2	Y	-0-					-0-
03	409	N	409	-0-	-0-	-0-	18	1	391	2	Y	-0-					-0-
*04	377	N	377	-0-	-0-	-0-	16	1	361	3	Y	-0-					-0-
*05	394	N	394	-0-	-0-	-0-	387	3	7	9	Y	6					6
06	360	N	303	-0-	-57	-0-	296	3	7	9	Y	6	10	1			2
07	372	N	300	-0-	-72	-0-	291	3	9	9	Y	8					10

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	3	7			1
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

02	84	N	49	-0-	-35	-0-	2	1	47	2	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	3	1	70	2	N	-0-					-0-
*04	90	N	74	-0-	-16	-0-	3	1	71	3	N	-0-					-0-
*05	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
*06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

02	1988	N	1768	-0-	-220	-0-	84	1	1684	2	N	-0-					-0-
03	1953	N	1882	-0-	-71	-0-	82	1	1800	2	N	-0-					-0-
*04	1850	N	1850	-0-	-0-	-0-	81	1	1769	3	N	-0-					-0-
*05	2240	N	2240	-0-	-0-	-0-	2240	3			N	-0-					-0-
*06	1888	N	1888	-0-	-0-	-0-	1888	3			N	-0-					-0-
07	1922	N	1830	-0-	-92	-0-	1830	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	22	7			6
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	6	1			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	806	-0-	-34	-0-	38	1	768	2	N	-0-					-0-
03	864	N	864	-0-	-0-	-0-	37	1	827	2	N	-0-					-0-
*04	775	N	775	-0-	-0-	-0-	34	1	741	3	N	-0-					-0-
*05	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
*06	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
07	806	N	414	-0-	-392	-0-	414	3			N	-0-					-0-

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

02	4788	X	4326	-0-	-462	-0-	4326	3			N	-0-					24
03	5518	X	2288	-0-	-3230	-0-	2288	3			N	-0-					24
04	7246	X	7246	-0-	-0-	-0-	7246	3			N	-0-					24
05	5952	X	4444	-0-	-1508	-0-	4444	3			N	-0-					24
06	5760	X	2668	-0-	-3092	-0-	2668	3			N	-0-					24
07	7502	X	1638	-0-	-5864	-0-	1638	3			N	-0-					24

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

02	84	N	75	-0-	-9	-0-	75	3			N	-0-					24
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					24
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					24
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					24
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					24
*07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					24

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

02	243	N	243	-0-	-0-	-0-	12	1	231	2	Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	12	1	260	2	Y	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	11	1	236	3	Y	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
06	210	N	149	-0-	-61	-0-	149	3			Y	-0-					-0-
07	248	N	201	-0-	-47	-0-	200	3	1	9	Y	1					1

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

02	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

02	1512 N	1413	-0-	-99	-0-	1413	3			N	-0-					-0-
03	1504 N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
04	1381 N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
05	1550 N	1223	-0-	-327	-0-	1223	3			N	-0-					-0-
06	1470 N	1357	-0-	-113	-0-	1357	3			N	-0-					-0-
*07	1426 N	1312	-0-	-114	-0-	1312	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

02	1232 N	1090	-0-	-142	-0-	1090	3			N	-0-					-0-
03	1370 N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
04	1278 N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
05	1297 N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
06	1320 N	1216	-0-	-104	-0-	1216	3			N	-0-					-0-
*07	1371 N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

02	364 N	354	-0-	-10	-0-	354	3			N	-0-					32
03	195 N	195	-0-	-0-	-0-	195	3			N	-0-					32
04	390 N	377	-0-	-13	-0-	377	3			N	-0-					32
05	403 N	300	-0-	-103	-0-	300	3			N	-0-					32
06	382 N	382	-0-	-0-	-0-	382	3			N	-0-					32
07	403 N	322	-0-	-81	-0-	322	3			N	-0-					32

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

02	728 N	597	-0-	-131	-0-	597	3			N	-0-					146
03	394 N	394	-0-	-0-	-0-	394	3			N	-0-					146
04	750 N	684	-0-	-66	-0-	684	3			N	-0-					146
05	651 N	544	-0-	-107	-0-	544	3			N	-0-					146
06	721 N	721	-0-	-0-	-0-	721	3			N	-0-					146
07	713 N	668	-0-	-45	-0-	668	3			N	-0-					146

DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

02	28 N	21	-0-	-7	-0-	21	3			N	-0-					-0-
03	14 N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	30 N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31 N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	26 N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	31 N	24	-0-	-7	-0-	24	3			N	-0-					-0-

P. W. (CANYON) //CONT.// 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					123
03	279	N	129	-0-	-150	-0-	129	2			N	-0-					123
04	270	N	197	-0-	-73	-0-	197	2			N	-0-					123
05	248	N	95	-0-	-153	-0-	95	2			N	-0-	92	1			31
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					31
*07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					31

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

02 P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					34
03 P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					34
04 P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					34
05 P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					34
06 P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					34
07 P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PADGITT (STRAWN, LOWER) 68310 550 ASSOCIATED 49B CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
OWENS, AMOS WELL #: 1 RRCID -> 120278 COMPL. DATE 05/21/1985 TOTAL DEPTH 6832 PERF. 6772 - 6780

02	0	#	-0-	-0-	-0-	-0-						N	-0-					16
03	0	#	-0-	-0-	-0-	-0-						N	-0-					16
04	0	#	-0-	-0-	-0-	-0-						N	-0-					16
05	0	#	-0-	-0-	-0-	-0-						N	-0-					16
06	0	#	-0-	-0-	-0-	-0-						N	-0-					16
07	0	#	-0-	-0-	-0-	-0-						N	-0-					16

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES LLC 864295
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

02	2037	N	2037	-0-	-0-	-0-	88	1	1938	2	Y	10	12	1					3
							11	9											
03	1178	N	953	-0-	-225	-0-	69	1	871	2	Y	12	12	1					3
							13	9											
04	1400	N	1400	-0-	-0-	-0-	78	1	1310	2	Y	11	9	1					5
							12	9											
05	1178	N	362	-0-	-816	-0-	43	1	307	2	Y	11	10	1					6
							12	9											
06	930	N	663	-0-	-267	-0-	47	1	605	2	Y	10	9	1					7
							11	9											
07	1457	N	1180	-0-	-277	-0-	61	1	1108	2	Y	10	12	1					5
							11	9											

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

02	1316	N	1284	-0-	-32	-0-	55	1	1227	2	Y	2	2	1					1
							2	9											
03	1457	N	946	-0-	-511	-0-	70	1	874	2	Y	2	2	1					1
							2	9											
04	1410	N	1319	-0-	-91	-0-	75	1	1242	2	Y	2	2	1					1
							2	9											
05	1426	N	759	-0-	-667	-0-	92	1	665	2	Y	2	2	1					1
							2	9											
06	1461	N	1461	-0-	-0-	-0-	104	1	1355	2	Y	2	2	1					1
							2	9											
*07	2235	N	2235	-0-	-0-	-0-	116	1	2117	2	Y	2	2	1					1
							2	9											

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES LLC //CONT.// 864295
PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/28/1967 TOTAL DEPTH N/A PERF. 0 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

02	1011	N	1011	-0-	-0-	-0-	43 9	1 9	959	2	Y	8	4	1			5
03	837	N	680	-0-	-157	-0-	49 9	1 9	622	2	Y	8	9	1			4
04	840	N	704	-0-	-136	-0-	39 11	1 9	654	2	Y	10	10	1			4
05	1116	N	325	-0-	-791	-0-	38 10	1 9	277	2	Y	9	9	1			4
06	827	N	827	-0-	-0-	-0-	59 4	1 9	764	2	Y	4	5	1			3
*07	977	N	977	-0-	-0-	-0-	50 3	1 9	924	2	Y	3					6

PAGE D WELL #: 6 RRCID -> 042695 COMPL. DATE 10/10/1967 TOTAL DEPTH 5615 PERF. 5200 - 5445

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

02	112	N	90	-0-	-22	-0-	4	1	86	2	N	-0-					-0-
03	124	N	59	-0-	-65	-0-	5	1	54	2	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	4	1	68	2	N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	39	-0-	-21	-0-	3	1	36	2	N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5667 PERF. 5217 - 5263

02	1260	N	1197	-0-	-63	-0-	52 3	1 9	1142	2	N	3	3	1			1
03	1364	N	865	-0-	-499	-0-	64 2	1 9	799	2	N	2	2	1			1
04	1173	N	1173	-0-	-0-	-0-	66 2	1 9	1105	2	N	2	2	1			1
05	1333	N	422	-0-	-911	-0-	51 2	1 9	369	2	N	2	2	1			1
06	937	N	937	-0-	-0-	-0-	67 2	1 9	868	2	N	2	2	1			1
07	1209	N	1164	-0-	-45	-0-	60 2	1 9	1102	2	N	2	2	1			1

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES LLC //CONT.// 864295
PAGE D WELL #: 4 RRCID -> 140407 COMPL. DATE 10/27/1991 TOTAL DEPTH 5755 PERF. 5286 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

02	1070	N	1070	-0-	-0-	-0-	1069	2	1	9	N	1					25
03	719	N	719	-0-	-0-	-0-	717	2	2	9	N	2					27
04	1055	N	1055	-0-	-0-	-0-	1054	2	1	9	N	1					28
05	1085	N	696	-0-	-389	-0-	694	2	2	9	N	2					30
*06	1255	N	1255	-0-	-0-	-0-	1253	2	2	9	N	2					32
07	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					32

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

02	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
03	1519	N	932	-0-	-587	-0-	932	2			N	-0-					-0-
04	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
05	1643	N	809	-0-	-834	-0-	809	2			N	-0-					-0-
06	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
*07	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
03	434	N	255	-0-	-179	-0-	255	2			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
05	465	N	223	-0-	-242	-0-	223	2			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

02	252	N	62	-0-	-190	-0-	62	2			N	-0-					130
03	217	N	37	-0-	-180	-0-	35	2	2	9	N	2	2	8			130
04	186	N	186	-0-	-0-	-0-	56	1	130	2	N	-0-					130
05	170	N	170	-0-	-0-	-0-	81	1	89	2	N	-0-					130
*06	161	N	161	-0-	-0-	-0-	62	1	99	2	N	-0-					130
07	186	N	67	-0-	-119	-0-	67	2			N	-0-					120

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY //CONT.// 569415
WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2486	N	2486	-0-	-0-	-0-	2457	3	29	9	N	26					53
03	2821	N	1670	-0-	-1151	-0-	1657	3	13	9	N	12					65
04	2756	N	2756	-0-	-0-	-0-	2736	3	20	9	N	18					83
05	2759	N	2169	-0-	-590	-0-	2126	3	43	9	N	39					122
06	2863	N	2863	-0-	-0-	-0-	2817	3	46	9	N	42	4	8			160
07	2821	N	2503	-0-	-318	-0-	2457	3	46	9	N	42					202

OXY USA INC. 630591
PAGE BROTHERS WELL #: 1 RRCID -> 055663 COMPL. DATE 07/03/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	562	-0-	-26	-0-	562	3			N	-0-					22
03	620	N	329	-0-	-291	-0-	329	3			N	-0-					22
04	600	N	536	-0-	-64	-0-	536	3			N	-0-					22
05	620	N	383	-0-	-237	-0-	383	3			N	-0-					22
06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					22
*07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					22

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: 2 RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		NO RPT	-0-	-0-	B -0-					N	NO RPT					67
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND		NO RPT	-0-	-0-	B -0-					N	NO RPT					67
04	P&A COND		NO RPT	-0-	-0-	B -0-					N	NO RPT					67
05	P&A COND		NO RPT	-0-	-0-	B -0-					N	NO RPT					67
06	P&A COND		NO RPT	-0-	-0-	B -0-					N	NO RPT					67
07	P&A COND		NO RPT	-0-	-0-	B -0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012 - PLUGGED 8/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	B -0-	147	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0-	B -0-	159	2			N	-0-					-0-
04	180	N	150	-0-	-30	B -0-	150	2			N	-0-					-0-
05	160	N	160	-0-	-0-	B -0-	160	2			N	-0-					-0-
06	150	N	149	-0-	-1	B -0-	149	2			N	-0-					-0-
*07	156	N	156	-0-	-0-	B -0-	156	2			N	-0-					-0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1332	-0-	-40	B -0-	1332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1463	-0-	-25	B -0-	1463	2			N	-0-					-0-
04	1440	N	1326	-0-	-114	B -0-	1326	2			N	-0-					-0-
05	1488	N	1277	-0-	-211	B -0-	1277	2			N	-0-					-0-
06	1410	N	1189	-0-	-221	B -0-	1189	2			N	-0-					-0-
*07	1387	N	1387	-0-	-0-	B -0-	1387	2			N	-0-					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	#	54	-0-	-2	-0-	51	1	3	3	N	-0-					-0-
03	62	#	60	-0-	-2	-0-	56	1	4	3	N	-0-					-0-
04	60	#	57	-0-	-3	-0-	55	1	2	3	N	-0-					-0-
05	62	#	59	-0-	-3	-0-	58	1	1	3	N	-0-					-0-
06	60	#	56	-0-	-4	-0-	52	1	4	3	N	-0-					-0-
07	62	#	60	-0-	-2	-0-	58	1	2	3	N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CHAPARRAL ENERGY, L.L.C. 144535
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8988	X	8466	-0-	-522	-0-	8452	2	14	9	N	13					90
03	9951	X	9493	-0-	-458	-0-	9429	2	64	9	N	58					148
04	9180	X	9079	-0-	-101	-0-	9046	2	33	9	N	30					178
05	9424	X	9033	-0-	-391	-0-	8998	2	35	9	N	32					210
06	9391	X	9391	-0-	-0-	-0-	9356	2	35	9	N	32					242
07	9486	X	9448	-0-	-38	-0-	9440	2	8	9	N	7	199	1			50

CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF. 10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	3555	-0-	-85	-0-	245	1	3310	3	Y	-0-					145
03	4030	X	2277	-0-	-1753	-0-	257	1	2020	3	Y	-0-					145
04	3870	X	3602	-0-	-268	-0-	216	1	3386	3	Y	-0-					145
05	3999	X	3800	-0-	-199	-0-	231	1	3541	3	Y	25					170
							28	9									
06	3840	X	3631	-0-	-209	-0-	213	1	3418	3	Y	-0-					170
07	3937	X	3652	-0-	-285	-0-	230	1	3422	3	Y	-0-					170

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF. 11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0-	-0-	32	1	437	3	Y	-0-					161
03	465	N	318	-0-	-147	-0-	36	1	282	3	Y	-0-					161
04	838	N	838	-0-	-0-	-0-	50	1	788	3	Y	-0-					161
05	603	N	603	-0-	-0-	-0-	37	1	566	3	Y	-0-					161
06	300	N	182	-0-	-118	-0-	11	1	171	3	Y	-0-					161
07	620	N	269	-0-	-351	-0-	17	1	252	3	Y	-0-					161

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	104	-0-	-8	-0-	7	1	97	3	Y	-0-					6
03	124	N	68	-0-	-56	-0-	8	1	60	3	Y	-0-					6
04	120	N	105	-0-	-15	-0-	6	1	99	3	Y	-0-					6
05	124	N	117	-0-	-7	-0-	7	1	110	3	Y	-0-					6
06	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					6
07	INC G-10		116	-0-	116	116	7	1	109	3	Y	-0-					6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	849	N	849	-0-	-0-	-0-	56	1	750	3	N	39					89
							43	9									
03	930	N	537	-0-	-393	-0-	55	1	432	3	N	45					134
							50	9									
04	900	N	800	-0-	-100	-0-	48	1	752	3	N	-0-					134
05	930	N	794	-0-	-136	-0-	47	1	723	3	N	22					156
							24	9									
06	730	N	730	-0-	-0-	-0-	42	1	676	3	N	11					167
							12	9									
07	837	N	749	-0-	-88	-0-	45	1	673	3	N	28					195
							31	9									

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					84
03	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					84
04	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					84
05	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					84
06	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					84
*07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					84

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	839	-0-	-141	-0-	55	1	741	3	N	39					114
							43	9									
03	930	N	408	-0-	-522	-0-	46	1	362	3	N	-0-					114
04	870	N	758	-0-	-112	-0-	43	1	678	3	N	34					148
							37	9									
05	930	N	692	-0-	-238	-0-	41	1	627	3	N	22					170
							24	9									
06	668	N	668	-0-	-0-	-0-	37	1	595	3	N	33					203
							36	9									
07	682	N	670	-0-	-12	-0-	39	1	587	3	N	40					243
							44	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EOG RESOURCES, INC. 253162
MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	7	-0-	-1981	-0-	3	2	4	9	Y	4					227
03	2201	X	14	-0-	-2187	-0-	2	2	12	9	Y	11					238
*04	2130	X	27	-0-	-2103	-0-	2	2	25	9	Y	23					261
*05	2201	X	1558	-0-	-643	-0-	1558	2			Y	-0-	179	1			82
*06	1638	X	1638	-0-	-0-	-0-	1638	2			Y	-0-					82
*07	1503	X	1503	-0-	-0-	-0-	1501	2	2	9	Y	2					84

MARLIN ENERGY SOUTHWEST GP, LLC 526444
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8512	X	6255	-0-	-2257	-0-	49	1	6206	2	N	-0-					117
03	9424	X	6178	-0-	-3246	-0-	58	1	6120	2	N	-0-					117
04	8940	X	5859	-0-	-3081	-0-	45	1	5814	2	N	-0-					117
05	6913	X	6062	-0-	-851	-0-	39	1	6023	2	N	-0-					117
06	6690	X	5224	-0-	-1466	-0-	63	1	5161	2	N	-0-					117
*07	7246	X	7246	-0-	-0-	-0-	646	1	6600	2	N	-0-					117

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	461	-0-	-71	-0-	3	1	458	2	N	-0-					252
03	496	N	480	-0-	-16	-0-	4	1	476	2	N	-0-					252
04	570	N	391	-0-	-179	-0-	3	1	388	2	N	-0-					252
05	591	N	591	-0-	-0-	-0-	4	1	587	2	N	-0-					252
06	565	N	565	-0-	-0-	-0-	7	1	558	2	N	-0-					252
*07	533	N	533	-0-	-0-	-0-	47	1	486	2	N	-0-					252

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1301	N	1301	-0-	-0-	-0-	10	1	1291	2	N	-0-					-0-
03	849	N	849	-0-	-0-	-0-	8	1	841	2	N	-0-					-0-
04	888	N	888	-0-	-0-	-0-	7	1	881	2	N	-0-					-0-
05	616	N	616	-0-	-0-	-0-	4	1	612	2	N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	7	1	601	2	N	-0-					-0-
07	465	N	32	-0-	-433	-0-	3	1	29	2	N	-0-					-0-

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2599	X	2599	-0-	-0-	-0-	19	1	2370	2	Y	191	191	1			223
							210	9									
03	2728	X	2608	-0-	-120	-0-	24	1	2584	2	Y	-0-					223
04	2640	X	2561	-0-	-79	-0-	20	1	2541	2	Y	-0-					223
05	2728	X	2272	-0-	-456	-0-	14	1	2258	2	Y	-0-					223
06	2640	X	2255	-0-	-385	-0-	27	1	2228	2	Y	-0-					223
*07	2536	X	2536	-0-	-0-	-0-	226	1	2310	2	Y	-0-					223

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	238	-0-	-182	-0-	2	1	236	2	N	-0-					67
03	193	N	193	-0-	-0-	-0-	2	1	191	2	N	-0-					67
04	390	N	162	-0-	-228	-0-	1	1	161	2	N	-0-					67
05	279	N	184	-0-	-95	-0-	1	1	183	2	N	-0-					67
06	180	N	153	-0-	-27	-0-	2	1	151	2	N	-0-					67
*07	2808	N	2808	-0-	-0-	-0-	250	1	2558	2	N	-0-					67

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	4	1	410	2	N	-0-					213
03	463	N	463	-0-	-0-	-0-	4	1	459	2	N	-0-					213
04	510	N	442	-0-	-68	-0-	3	1	439	2	N	-0-					213
05	512	N	512	-0-	-0-	-0-	3	1	509	2	N	-0-					213
06	450	N	397	-0-	-53	-0-	4	1	393	2	N	-0-					213
07	465	N	389	-0-	-76	-0-	35	1	354	2	N	-0-					213

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14000	X	13557	-0-	-443	-0-	106	1	13451	2	Y	-0-					156
03	15500	X	14480	-0-	-1020	-0-	137	1	14343	2	Y	-0-					156
04	15000	X	13729	-0-	-1271	-0-	106	1	13623	2	Y	-0-					156
05	15004	X	14268	-0-	-736	-0-	91	1	14177	2	Y	-0-					156
06	14520	X	13828	-0-	-692	-0-	167	1	13661	2	Y	-0-					156
*07	15328	X	15328	-0-	-0-	-0-	1367	1	13961	2	Y	-0-					156

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6468	X	5712	-0-	-756	-0-	43	1	5460	2	N	190	190	1			-0-
							209	9									
03	7161	X	5874	-0-	-1287	-0-	56	1	5818	2	N	-0-					-0-
04	6930	X	5283	-0-	-1647	-0-	41	1	5242	2	N	-0-					-0-
05	6727	X	4868	-0-	-1859	-0-	31	1	4837	2	N	-0-					-0-
06	6510	X	4868	-0-	-1642	-0-	59	1	4809	2	N	-0-					-0-
07	6324	X	4825	-0-	-1499	-0-	431	1	4394	2	N	-0-					-0-

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2737	X	2737	-0-	-0-	-0-	108	1	2615	2	Y	13	10	1			10
							14	9									
03	3117	X	3117	-0-	-0-	-0-	126	1	2978	2	Y	12	10	1			12
							13	9									
04	3015	X	3015	-0-	-0-	-0-	119	1	2882	2	Y	13	14	1			11
							14	9									
05	3070	X	3070	-0-	-0-	-0-	128	1	2930	2	Y	11	12	1			10
							12	9									
06	2965	X	2965	-0-	-0-	-0-	133	1	2823	2	Y	8	7	1			11
							9	9									
07	2976	X	2308	-0-	-668	-0-	101	1	2196	2	Y	10	8	1			13
							11	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7547	X	7547	-0-	-0-	-0-	295	1	7125	2	Y	115	101	1			276
							127	9									
03	8493	X	8493	-0-	-0-	-0-	338	1	8026	2	Y	117	102	1			291
							129	9									
04	8175	X	8175	-0-	-0-	-0-	323	1	7787	2	Y	59	100	1			250
							65	9									
05	8349	X	8349	-0-	-0-	-0-	347	1	7922	2	Y	73	227	1			96
							80	9									
06	7985	X	7985	-0-	-0-	-0-	358	1	7588	2	Y	35	36	1			95
							39	9									
*07	8339	X	8339	-0-	-0-	-0-	363	1	7920	2	Y	51	41	1			105
							56	9									

MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

02	325	N	325	-0-	-0-	-0-	13	1	312	2	Y	-0-					-0-
03	373	N	373	-0-	-0-	-0-	15	1	358	2	Y	-0-					-0-
04	341	N	341	-0-	-0-	-0-	14	1	327	2	Y	-0-					-0-
05	339	N	339	-0-	-0-	-0-	14	1	325	2	Y	-0-					-0-
06	357	N	357	-0-	-0-	-0-	16	1	341	2	Y	-0-					-0-
*07	444	N	444	-0-	-0-	-0-	19	1	425	2	Y	-0-					-0-

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

02	5292	X	5279	-0-	-13	-0-	204	1	4931	2	Y	131	171	1			85
							144	9									
03	5968	X	5968	-0-	-0-	-0-	236	1	5586	2	Y	133	103	1			115
							146	9									
04	5671	X	5671	-0-	-0-	-0-	220	1	5309	2	Y	129	138	1			106
							142	9									
05	5896	X	5896	-0-	-0-	-0-	242	1	5535	2	Y	108	125	1			89
							119	9									
06	5670	X	5606	-0-	-64	-0-	249	1	5274	2	Y	75	71	1			93
							83	9									
07	5797	X	5667	-0-	-130	-0-	244	1	5316	2	Y	97	82	1			108
							107	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

02	1643	N	1643	-0-	-0-	-0-	63	1	1529	2	Y	46	35	1			56
							51	9									
03	1834	N	1834	-0-	-0-	-0-	72	1	1696	2	Y	60	45	1			71
							66	9									
04	1754	N	1754	-0-	-0-	-0-	66	1	1605	2	Y	75	69	1			77
							83	9									
05	1774	N	1774	-0-	-0-	-0-	72	1	1634	2	Y	62	62	1			77
							68	9									
06	1620	N	1539	-0-	-81	-0-	67	1	1429	2	Y	39	99	1			17
							43	9									
07	1767	N	1425	-0-	-342	-0-	60	1	1307	2	Y	53	41	1			29
							58	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	304	-0-		-60	-0-	12	1 1 9	291	2	N	1	1	1			29
03	412	N	412	-0-		-0-	-0-	17	1 1 9	394	2	N	1	1	1			29
04	454	N	454	-0-		-0-	-0-	18	1 1 9	435	2	N	1	1	1			29
05	448	N	448	-0-		-0-	-0-	19	1 1 9	428	2	N	1	1	1			29
06	498	N	498	-0-		-0-	-0-	22	1 1 9	475	2	N	1	1	1			29
*07	639	N	639	-0-		-0-	-0-	28	1 1 9	610	2	N	1	1	1			29

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1171	-0-		-33	-0-	46	1 1 9	1124	2	N	1	1	1			9
03	1338	N	1338	-0-		-0-	-0-	54	1 1 9	1283	2	N	1	1	1			9
04	1288	N	1288	-0-		-0-	-0-	51	1 1 9	1236	2	N	1	1	1			9
05	1302	N	1168	-0-		-134	-0-	49	1 1 9	1119	2	N	-0-	1	1			8
06	1290	N	1246	-0-		-44	-0-	56	1 1 9	1189	2	N	1	1	1			8
07	1333	N	1286	-0-		-47	-0-	56	1 1 9	1229	2	N	1	1	1			8

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1804	N	1804	-0-		-0-	-0-	71	1 14 9	1719	2	Y	13	15	1			8
03	2077	N	2040	-0-		-37	-0-	82	1 14 9	1944	2	Y	13	10	1			11
04	1980	N	1980	-0-		-0-	-0-	78	1 14 9	1888	2	Y	13	14	1			10
05	2009	N	2009	-0-		-0-	-0-	84	1 13 9	1912	2	Y	12	13	1			9
06	1980	N	1922	-0-		-58	-0-	86	1 10 9	1826	2	Y	9	8	1			10
07	2015	N	1951	-0-		-64	-0-	85	1 11 9	1855	2	Y	10	9	1			11

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2351	N	2351	-0-	-0-	-0-	92	1	2237	2	Y	20	19	1			26
							22	9									
03	2670	N	2670	-0-	-0-	-0-	107	1	2542	2	Y	19	17	1			28
							21	9									
04	2561	N	2561	-0-	-0-	-0-	101	1	2443	2	Y	15	17	1			26
							17	9									
05	2511	N	2342	-0-	-169	-0-	98	1	2231	2	Y	12	12	1			26
							13	9									
06	2430	N	1667	-0-	-763	-0-	75	1	1583	2	Y	8	30	1			4
							9	9									
07	2480	N	1512	-0-	-968	-0-	66	1	1435	2	Y	10	8	1			6
							11	9									

MITCHELL 11 WELL #: 4 RRCID -> 162145 COMPL. DATE 03/27/1998 TOTAL DEPTH 9972 PERF. 9360 - 9700

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

02	2184	N	2074	-0-	-110	-0-	82	1	1989	2	Y	3	6	1			20
							3	9									
03	2365	N	2365	-0-	-0-	-0-	96	1	2266	2	Y	3	2	1			21
							3	9									
04	2316	N	2316	-0-	-0-	-0-	92	1	2212	2	Y	11	5	1			27
							12	9									
05	2381	N	2381	-0-	-0-	-0-	99	1	2259	2	Y	21	35	1			13
							23	9									
06	2280	N	2249	-0-	-31	-0-	101	1	2145	2	Y	3	4	1			12
							3	9									
07	2294	N	2278	-0-	-16	-0-	100	1	2174	2	Y	4	2	1			14
							4	9									

UNIVERSITY 32 WELL #: 4 RRCID -> 164878 COMPL. DATE 05/28/1997 TOTAL DEPTH 11350 PERF.11137 - 11155

02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

02	700	N	685	-0-	-15	-0-	27	1	649	2	Y	8	5	1			18
							9	9									
03	753	N	753	-0-	-0-	-0-	30	1	715	2	Y	7	5	1			20
							8	9									
04	927	N	927	-0-	-0-	-0-	36	1	880	2	Y	10	7	1			23
							11	9									
05	934	N	934	-0-	-0-	-0-	39	1	887	2	Y	7	24	1			6
							8	9									
06	872	N	872	-0-	-0-	-0-	39	1	826	2	Y	6	3	1			9
							7	9									
07	961	N	831	-0-	-130	-0-	36	1	787	2	Y	7	4	1			12
							8	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1071	N	1071	-0-	-0-	-0-	41	1	997	2	Y	30	24	1			32
							33	9									
03	1158	N	1158	-0-	-0-	-0-	46	1	1092	2	Y	18	21	1			29
							20	9									
04	1146	N	1146	-0-	-0-	-0-	45	1	1084	2	Y	15	17	1			27
							17	9									
05	1158	N	1158	-0-	-0-	-0-	48	1	1097	2	Y	12	12	1			27
							13	9									
06	1110	N	957	-0-	-153	-0-	43	1	905	2	Y	8	31	1			4
							9	9									
07	1178	N	929	-0-	-249	-0-	40	1	878	2	Y	10	8	1			6
							11	9									

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1144	N	1144	-0-	-0-	-0-	45	1	1097	2	Y	2	2	1			1
							2	9									
03	1215	N	1215	-0-	-0-	-0-	49	1	1165	2	Y	1	1	1			1
							1	9									
04	1218	N	1218	-0-	-0-	-0-	48	1	1169	2	Y	1	1	1			1
							1	9									
05	1271	N	1221	-0-	-50	-0-	51	1	1169	2	Y	1	1	1			1
							1	9									
06	1182	N	1182	-0-	-0-	-0-	53	1	1128	2	Y	1	1	1			1
							1	9									
07	1271	N	1214	-0-	-57	-0-	53	1	1160	2	Y	1	1	1			1
							1	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1587	N	1587	-0-	-0-	-0-	63	1	1523	2	Y	1	1	1			24
							1	9									
03	1805	N	1805	-0-	-0-	-0-	73	1	1730	2	Y	2	1	1			25
							2	9									
04	1725	N	1725	-0-	-0-	-0-	69	1	1656	2	Y	-0-	1	1			24
05	1762	N	1762	-0-	-0-	-0-	74	1	1686	2	Y	2	19	1			7
							2	9									
06	1662	N	1662	-0-	-0-	-0-	75	1	1586	2	Y	1	1	1			7
							1	9									
07	1767	N	1744	-0-	-23	-0-	76	1	1667	2	Y	1	1	1			7
							1	9									

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

02	14B DENY	-0-	-0-	-0-	-0-					Y	115	97	1			108
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	127	99	1			136
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	126	132	1			130
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	119	66	0	120	1	63
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	77	68	1			72
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	104	169	1			49

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1744	-0-		-160	-0-	68	1	1653	2	N	21	20	1			93
								23	9									
03	1891	N	1834	-0-		-57	-0-	73	1	1738	2	N	21	20	1			94
								23	9									
04	1740	N	1257	-0-		-483	-0-	50	1	1206	2	N	1	13	1			82
								1	9									
05	1973	N	1973	-0-		-0-	-0-	83	1	1887	2	N	3	1	1			84
								3	9									
06	1770	N	1761	-0-		-9	-0-	79	1	1681	2	N	1	1	1			84
								1	9									
*07	1406	N	1406	-0-		-0-	-0-	62	1	1343	2	N	1	1	1			84
								1	9									

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3345	-0-		-43	-0-	132	1	3184	2	N	26	10	1			36
								29	9									
03	3818	X	3818	-0-		-0-	-0-	154	1	3641	2	N	21	10	1			47
								23	9									
04	3631	X	3631	-0-		-0-	-0-	144	1	3474	2	N	12	14	1			45
								13	9									
05	3691	X	3691	-0-		-0-	-0-	153	1	3495	2	N	39	21	1			63
								43	9									
06	3630	X	3511	-0-		-119	-0-	157	1	3332	2	N	20	14	1			69
								22	9									
07	3720	X	3462	-0-		-258	-0-	151	1	3283	2	N	25	16	1			78
								28	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2863	X	2863	-0-		-0-	-0-	110	1	2673	2	N	73	19	1			203
								80	9									
03	3141	X	3141	-0-		-0-	-0-	125	1	2953	2	N	57	39	1			221
								63	9									
04	2921	X	2921	-0-		-0-	-0-	113	1	2740	2	N	62	69	1			214
								68	9									
05	3001	X	3001	-0-		-0-	-0-	124	1	2825	2	N	47	62	1			199
								52	9									
*06	2801	X	2801	-0-		-0-	-0-	125	1	2644	2	N	29	36	1			192
								32	9									
*07	2954	X	2954	-0-		-0-	-0-	126	1	2752	2	N	69	219	1			42
								76	9									

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4539	X	4539	-0-		-0-	-0-	179	1	4337	2	N	21	18	1			166
								23	9									
03	5002	X	5002	-0-		-0-	-0-	201	1	4772	2	N	26	21	1			171
								29	9									
04	4767	X	4767	-0-		-0-	-0-	188	1	4547	2	N	29	28	1			172
								32	9									
05	4834	X	4834	-0-		-0-	-0-	202	1	4603	2	N	26	25	1			173
								29	9									
06	4516	X	4516	-0-		-0-	-0-	203	1	4298	2	N	14	14	1			173
								15	9									
*07	4652	X	4652	-0-		-0-	-0-	203	1	4429	2	N	18	16	1			175
								20	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	11	1	273	2	Y	-0-					1
03	487	N	487	-0-	-0-	-0-	20	1	467	2	Y	-0-					1
04	600	N	211	-0-	-389	-0-	8	1	203	2	Y	-0-					1
05	368	N	368	-0-	-0-	-0-	15	1	353	2	Y	-0-					1
*06	480	N	343	-0-	-137	-0-	15	1	328	2	Y	-0-					1
*07	299	N	299	-0-	-0-	-0-	13	1	286	2	Y	-0-					-0-

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

02	230	N	230	-0-	-0-	-0-	9	1	221	2	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	10	1	241	2	Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	10	1	230	2	Y	-0-					-0-
05	248	N	242	-0-	-6	-0-	10	1	232	2	Y	-0-					-0-
06	240	N	237	-0-	-3	-0-	11	1	226	2	Y	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	12	1	267	2	Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

02	84	N	77	-0-	-7	-0-	3	1	74	2	Y	-0-					-0-
03	93	N	92	-0-	-1	-0-	4	1	88	2	Y	-0-					-0-
04	90	N	83	-0-	-7	-0-	3	1	80	2	Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	4	1	88	2	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

02	31164	X	27636	-0-	-3528	-0-	1096	1	26501	2	N	35					181
							39	9									
03	34503	X	31063	-0-	-3440	-0-	1254	1	29739	2	N	64	178	1			67
							70	9									
04	33390	X	28875	-0-	-4515	-0-	1145	1	27645	2	N	77					144
							85	9									
05	32798	X	28967	-0-	-3831	-0-	1212	1	27667	2	N	80	172	1			52
							88	9									
06	30780	X	27705	-0-	-3075	-0-	1244	1	26391	2	N	64					116
							70	9									
07	29605	X	27114	-0-	-2491	-0-	1185	1	25843	2	N	78					194
							86	9									

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

02	168	N	167	-0-	-1	-0-	167	2			Y	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
*04	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
*05	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
*06	210	N	163	-0-	-47	-0-	163	2			Y	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6070	X	6070	-0-	-0-	-0-	6053	2	17	9	N	15					71
03	6544	X	6544	-0-	-0-	-0-	6527	2	17	9	N	15					86
*04	7004	X	7004	-0-	-0-	-0-	6946	2	58	9	N	53					139
*05	6727	X	6058	-0-	-669	-0-	6058	2			N	-0-					139
06	6510	X	5715	-0-	-795	-0-	5703	2	12	9	N	11					150
07	6851	X	5880	-0-	-971	-0-	5874	2	6	9	N	5					155

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

02	1987	X	1987	-0-	-0-	-0-	1987	2			N	-0-					165
03	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					165
*04	2689	N	2689	-0-	-0-	-0-	2689	2			N	-0-	19	7			146
*05	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					146
*06	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					146
*07	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					146

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

02	5096	X	4239	-0-	-857	-0-	290	1	3912	3	N	34					210
							37	9									
03	5642	X	2081	-0-	-3561	-0-	231	1	1819	3	N	28					238
							31	9									
04	5460	X	5032	-0-	-428	-0-	299	1	4691	3	N	38	190	1			86
							42	9									
05	5489	X	5489	-0-	-0-	-0-	335	1	5119	3	N	32					118
							35	9									
06	5190	X	4392	-0-	-798	-0-	257	1	4116	3	N	17					135
							19	9									
07	5208	X	4496	-0-	-712	-0-	279	1	4150	3	N	61					196
							67	9									

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6492	X	6492	-0-	-0-	-0-	444	1	5997	3	N	46					209
							51	9									
03	6665	X	2132	-0-	-4533	-0-	237	1	1865	3	N	27					236
							30	9									
04	5400	X	4039	-0-	-1361	-0-	240	1	3773	3	N	24	189	1			71
							26	9									
05	6665	X	4971	-0-	-1694	-0-	302	1	4615	3	N	49					120
							54	9									
06	6481	X	6481	-0-	-0-	-0-	377	1	6049	3	N	50					170
							55	9									
*07	6358	X	6358	-0-	-0-	-0-	395	1	5874	3	N	81					251
							89	9									

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	X	4487	-0-	-301	-0-	305	1	4120	3	N	56					137
							62	9									
03	5208	X	2144	-0-	-3064	-0-	242	1	1902	3	N	-0-					137
04	5040	X	2842	-0-	-2198	-0-	170	1	2660	3	N	11					148
							12	9									
05	5208	X	4999	-0-	-209	-0-	305	1	4672	3	N	20					168
							22	9									
06	4995	X	4995	-0-	-0-	-0-	288	1	4623	3	N	76	188	1			56
							84	9									
07	4960	X	4764	-0-	-196	-0-	299	1	4453	3	N	11					67
							12	9									

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2093	N	2093	-0-	-0-	-0-	144	1	1949	3	N	-0-					173
03	2108	N	1250	-0-	-858	-0-	141	1	1109	3	N	-0-					173
04	2519	N	2519	-0-	-0-	-0-	151	1	2368	3	N	-0-					173
05	2268	N	2268	-0-	-0-	-0-	139	1	2120	3	N	8					181
							9	9									
06	2547	N	2547	-0-	-0-	-0-	148	1	2377	3	N	20					201
							22	9									
*07	2439	N	2439	-0-	-0-	-0-	152	1	2268	3	N	17					218
							19	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	8	1	107	3	N	5					190
							6	9									
03	230	N	230	-0-	-0-	-0-	25	1	198	3	N	6					196
							7	9									
04	509	N	509	-0-	-0-	-0-	30	1	467	3	N	11					207
							12	9									
05	822	N	822	-0-	-0-	-0-	50	1	765	3	N	6					213
							7	9									
06	1028	N	1028	-0-	-0-	-0-	60	1	959	3	N	8					221
							9	9									
*07	884	N	884	-0-	-0-	-0-	55	1	822	3	N	6					227
							7	9									

EOG RESOURCES, INC. 253162
MITCHELL WELL #: 3301 RRCID -> 167615 COMPL. DATE 12/10/1997 TOTAL DEPTH 8500 PERF. 7960 - 8351

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARLIN ENERGY SOUTHWEST GP, LLC 526444
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

02	56	N	23	-0-	-33	-0-	2	1	21	2	N	-0-					144
03	66	N	66	-0-	-0-	-0-	5	1	61	2	N	-0-					144
04	109	N	109	-0-	-0-	-0-	7	1	102	2	N	-0-					144
05	137	N	137	-0-	-0-	-0-	8	1	129	2	N	-0-					144
06	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-					144
07	124	N	111	-0-	-13	-0-	7	1	104	2	N	-0-					144

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

02	197	N	197	-0-	-0-	-0-	1	1	196	2	N	-0-					218
03	359	N	359	-0-	-0-	-0-	3	1	356	2	N	-0-					218
04	240	N	225	-0-	-15	-0-	2	1	223	2	N	-0-					218
05	217	N	201	-0-	-16	-0-	2	1	199	2	N	-0-					218
06	360	N	158	-0-	-202	-0-	1	1	157	2	N	-0-					218
*07	308	N	308	-0-	-0-	-0-	28	1	280	2	N	-0-					218

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

02	240	N	240	-0-	-0-	-0-	22	1	218	2	N	-0-					110
03	261	N	261	-0-	-0-	-0-	16	1	245	2	N	-0-					110
04	232	N	232	-0-	-0-	-0-	14	1	218	2	N	-0-					110
05	186	N	185	-0-	-1	-0-	10	1	175	2	N	-0-					110
06	180	N	24	-0-	-156	-0-	1	1	23	2	N	-0-					110
07	186	N	20	-0-	-166	-0-	1	1	19	2	N	-0-					110

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	960	-0-		-76	-0-	38	1 1 9	921	2	Y	1	1	1			3
03	1240	N	1158	-0-		-82	-0-	47	1 2 9	1109	2	Y	2	1	1			4
04	1170	N	933	-0-		-237	-0-	37	1 1 9	895	2	Y	1	1	1			4
05	1054	N	810	-0-		-244	-0-	34	1 1 9	775	2	Y	1	1	1			4
*06	1110	N	703	-0-		-407	-0-	32	1	671	2	Y	-0-	1	1			3
07	961	N	648	-0-		-313	-0-	28	1 1 9	619	2	Y	1	4	1			1

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1239	N	1239	-0-		-0-	-0-	49	1 1 9	1189	2	Y	1	1	1			12
03	1432	N	1432	-0-		-0-	-0-	58	1 3 9	1371	2	Y	3	1	1			14
04	1290	N	1197	-0-		-93	-0-	48	1 1 9	1148	2	Y	1	1	1			14
05	1333	N	1163	-0-		-170	-0-	49	1 1 9	1113	2	Y	1	1	1			14
06	1337	N	1337	-0-		-0-	-0-	60	1 1 9	1276	2	Y	1	1	1			14
*07	1330	N	1330	-0-		-0-	-0-	58	1 4 9	1268	2	Y	4	14	0	1	1	3

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	413	-0-		-63	-0-	16	1	397	2	Y	-0-					-0-
03	527	N	494	-0-		-33	-0-	20	1	474	2	Y	-0-					-0-
04	480	N	457	-0-		-23	-0-	18	1	439	2	Y	-0-					-0-
05	465	N	440	-0-		-25	-0-	18	1	422	2	Y	-0-					-0-
06	480	N	403	-0-		-77	-0-	18	1	385	2	Y	-0-					-0-
07	465	N	399	-0-		-66	-0-	17	1	382	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1392	-0-		-64	-0-	55	1 2 9	1335	2	Y	2	1	1			18
03	1612	N	1531	-0-		-81	-0-	62	1 2 9	1467	2	Y	2	1	1			19
04	1470	N	1389	-0-		-81	-0-	55	1	1334	2	Y	-0-					19
05	1550	N	1419	-0-		-131	-0-	60	1	1359	2	Y	-0-					19
*06	1470	N	1462	-0-		-8	-0-	66	1	1396	2	Y	-0-					19
*07	1558	N	1558	-0-		-0-	-0-	68	1 1 9	1489	2	Y	1	18	0			1

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1327	N	1327	-0-		-0-	-0-	53	1	1274	2	Y	-0-					-0-
03	1589	N	1589	-0-		-0-	-0-	64	1	1525	2	Y	-0-					-0-
04	1189	N	1189	-0-		-0-	-0-	47	1	1142	2	Y	-0-					-0-
05	1564	N	1564	-0-		-0-	-0-	66	1 1 9	1497	2	Y	1	1	1			-0-
06	1072	N	1072	-0-		-0-	-0-	48	1 1 9	1023	2	Y	1	1	1			-0-
07	1240	N	1099	-0-		-141	-0-	48	1 2 9	1049	2	Y	2	1	1			1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	607	-0-	-9	-0-	24	1	582	2	Y	1	1	1			13
							1	9									
03	682	N	679	-0-	-3	-0-	27	1	651	2	Y	1	1	1			13
							1	9									
04	660	N	651	-0-	-9	-0-	26	1	625	2	Y	-0-					13
05	682	N	665	-0-	-17	-0-	28	1	637	2	Y	-0-					13
06	660	N	640	-0-	-20	-0-	29	1	610	2	Y	1					14
							1	9									
*07	662	N	662	-0-	-0-	-0-	29	1	632	2	Y	1	1	1			14
							1	9									

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	5	1	113	2	Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	6	1	143	2	Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	6	1	144	2	Y	-0-					-0-
05	154	N	154	-0-	-0-	-0-	6	1	148	2	Y	-0-					-0-
06	150	N	128	-0-	-22	-0-	6	1	122	2	Y	-0-					-0-
07	155	N	139	-0-	-16	-0-	6	1	133	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	817	N	817	-0-	-0-	-0-	32	1	784	2	Y	1	1	1			38
							1	9									
03	921	N	921	-0-	-0-	-0-	37	1	882	2	Y	2	1	1			39
							2	9									
04	884	N	884	-0-	-0-	-0-	35	1	849	2	Y	-0-					39
05	908	N	908	-0-	-0-	-0-	38	1	868	2	Y	2	1	1			40
							2	9									
06	871	N	871	-0-	-0-	-0-	39	1	830	2	Y	2	1	1			41
							2	9									
*07	917	N	917	-0-	-0-	-0-	40	1	876	2	Y	1	1	1			41
							1	9									

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	13	1	311	2	Y	-0-					41
03	279	N	180	-0-	-99	-0-	7	1	173	2	Y	-0-					41
04	240	N	-0-	-0-	-240	-0-					Y	-0-					40
05	372	N	206	-0-	-166	-0-	9	1	197	2	Y	-0-					40
06	192	N	192	-0-	-0-	-0-	9	1	183	2	Y	-0-					40
*07	145	N	145	-0-	-0-	-0-	6	1	132	2	Y	6	71	1			10
							7	9									

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	707	-0-	-0-	-0-	28	1	666	2	Y	12	8	1			10
							13	9									
03	837	N	755	-0-	-82	-0-	30	1	718	2	Y	6	8	1			8
							7	9									
04	750	N	740	-0-	-10	-0-	29	1	711	2	Y	-0-	3	1			5
05	775	N	764	-0-	-11	-0-	32	1	732	2	Y	-0-	4	0			1
06	764	N	764	-0-	-0-	-0-	34	1	724	2	Y	5	3	1			3
							6	9									
*07	751	N	751	-0-	-0-	-0-	32	1	707	2	Y	11	17	1			5
							12	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1321	-0-	-135	-0-		52	1 2 9	1267	2	Y	2	1	1			26
03	1658	N	1658	-0-	-0-	-0-		67	1 2 9	1589	2	Y	2	1	1			27
04	1473	N	1473	-0-	-0-	-0-		59	1 1 9	1413	2	Y	1	1	1			27
05	1457	N	1430	-0-	-27	-0-		60	1 1 9	1369	2	Y	1	1	1			27
06	1560	N	1386	-0-	-174	-0-		62	1 2 9	1322	2	Y	2	1	1			28
07	1519	N	1424	-0-	-95	-0-		62	1 3 9	1359	2	Y	3	27	0	1	1	3

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1792	-0-	-168	-0-		71	1 1 9	1720	2	N	1	1	1			58
03	1998	N	1998	-0-	-0-	-0-		81	1 2 9	1915	2	N	2	1	1			59
04	1882	N	1882	-0-	-0-	-0-		75	1	1807	2	N	-0-					59
05	1984	N	1903	-0-	-81	-0-		80	1 1 9	1822	2	N	1	1	1			59
06	1920	N	1884	-0-	-36	-0-		85	1 1 9	1798	2	N	1	1	1			59
07	1953	N	1875	-0-	-78	-0-		82	1 1 9	1792	2	N	1	1	1			59

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1557	-0-	-11	-0-		62	1	1495	2	N	-0-					-0-
03	1774	N	1774	-0-	-0-	-0-		72	1	1702	2	N	-0-					-0-
04	1699	N	1699	-0-	-0-	-0-		68	1	1631	2	N	-0-					-0-
05	1736	N	1726	-0-	-10	-0-		72	1	1654	2	N	-0-					-0-
06	1710	N	1665	-0-	-45	-0-		75	1	1590	2	N	-0-					-0-
07	1767	N	1735	-0-	-32	-0-		76	1	1659	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	829	N	829	-0-	-0-	-0-		33	1	796	2	Y	-0-					-0-
03	879	N	879	-0-	-0-	-0-		36	1	843	2	Y	-0-					-0-
04	837	N	837	-0-	-0-	-0-		33	1	804	2	Y	-0-					-0-
05	784	N	784	-0-	-0-	-0-		33	1	751	2	Y	-0-					-0-
06	708	N	708	-0-	-0-	-0-		32	1	676	2	Y	-0-					-0-
07	868	N	598	-0-	-270	-0-		26	1	572	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1457	N	1457	-0-	-0-	-0-		58	1 2 9	1397	2	Y	2	1	1			1
03	961	N	360	-0-	-601	-0-		15	1 1 9	344	2	Y	1	1	1			1
04	1170	N	1068	-0-	-102	-0-		42	1 1 9	1025	2	Y	1	1	1			1
05	1581	N	1247	-0-	-334	-0-		52	1	1195	2	Y	-0-	1	0			-0-
06	712	N	712	-0-	-0-	-0-		32	1	680	2	Y	-0-					-0-
07	1116	N	826	-0-	-290	-0-		36	1 2 9	788	2	Y	2	2	1			1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1483	N	1483	-0-		-0-	-0-	59	1 7 9	1417	2	Y	6	5	1			6
03	1631	N	1631	-0-		-0-	-0-	66	1 8 9	1557	2	Y	7	5	1			8
04	1516	N	1516	-0-		-0-	-0-	60	1 7 9	1449	2	Y	6	7	1			7
05	1549	N	1549	-0-		-0-	-0-	65	1 3 9	1481	2	Y	3	4	0	4	1	2
06	1474	N	1474	-0-		-0-	-0-	66	1 1 9	1407	2	Y	1	1	1			2
07	1581	N	1507	-0-		-74	-0-	66	1 3 9	1438	2	Y	3	2	1			4

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	878	-0-		-46	-0-	35	1 7 9	836	2	Y	6	5	1			6
03	997	N	997	-0-		-0-	-0-	40	1 7 9	950	2	Y	6	5	1			7
04	973	N	973	-0-		-0-	-0-	38	1 8 9	927	2	Y	7	7	1			7
05	961	N	861	-0-		-100	-0-	36	1 1 9	824	2	Y	1	4	0	3	1	1
06	960	N	793	-0-		-167	-0-	36	1 2 9	755	2	Y	2	1	1			2
07	992	N	832	-0-		-160	-0-	36	1 1 9	795	2	Y	1	1	1			3

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	370	-0-		-50	-0-	15	1	355	2	Y	-0-					-0-
03	463	N	463	-0-		-0-	-0-	19	1	444	2	Y	-0-					-0-
04	390	N	225	-0-		-165	-0-	9	1	216	2	Y	-0-					-0-
05	403	N	221	-0-		-182	-0-	9	1	212	2	Y	-0-					-0-
06	450	N	288	-0-		-162	-0-	13	1	275	2	Y	-0-					-0-
*07	276	N	276	-0-		-0-	-0-	12	1	264	2	Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	698	N	698	-0-		-0-	-0-	28	1	670	2	N	-0-					58
03	780	N	780	-0-		-0-	-0-	32	1	748	2	N	-0-					58
04	773	N	773	-0-		-0-	-0-	31	1	742	2	N	-0-					58
05	905	N	905	-0-		-0-	-0-	38	1 1 9	866	2	N	1	1	1			58
06	861	N	861	-0-		-0-	-0-	39	1 1 9	821	2	N	1	1	1			58
*07	810	N	810	-0-		-0-	-0-	35	1 1 9	774	2	N	1	1	1			58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	51	-0-		-5	-0-	2	1	49	2	Y	-0-					-0-
03	62	N	56	-0-		-6	-0-	2	1	54	2	Y	-0-					-0-
04	60	N	54	-0-		-6	-0-	2	1	52	2	Y	-0-					-0-
05	62	N	55	-0-		-7	-0-	2	1	53	2	Y	-0-					-0-
06	60	N	52	-0-		-8	-0-	2	1	50	2	Y	-0-					-0-
07	62	N	52	-0-		-10	-0-	2	1	50	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	506	-0-	-1090	-0-	20	1	474	2	Y	11	10	1			12
							12	9									
03	1714	N	1714	-0-	-0-	-0-	69	1	1632	2	Y	12	9	1			15
							13	9									
04	3000	N	3005	-0-	5	5	116	1	2811	2	Y	71	41	1			45
							78	9									
05	2815	N	2810	-0-	-5	-0-	115	1	2627	2	Y	62	62	1			45
							68	9									
06	2475	N	2475	-0-	-0-	-0-	110	1	2324	2	Y	37	36	1			46
							41	9									
07	2976	N	1268	-0-	-1708	-0-	53	1	1160	2	Y	50	40	1			56
							55	9									

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

02	336	N	324	-0-	-12	-0-	13	1	311	2	Y	-0-					-0-
03	393	N	393	-0-	-0-	-0-	16	1	376	2	Y	1					1
							1	9									
04	366	N	366	-0-	-0-	-0-	15	1	351	2	Y	-0-					1
05	374	N	374	-0-	-0-	-0-	16	1	358	2	Y	-0-					1
*06	390	N	357	-0-	-33	-0-	16	1	341	2	Y	-0-					1
07	372	N	338	-0-	-34	-0-	15	1	323	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

02	1227	N	1227	-0-	-0-	-0-	49	1	1178	2	Y	-0-					-0-
03	1268	N	1268	-0-	-0-	-0-	51	1	1217	2	Y	-0-					-0-
04	1246	N	1246	-0-	-0-	-0-	50	1	1196	2	Y	-0-					-0-
05	1147	N	1131	-0-	-16	-0-	47	1	1084	2	Y	-0-					-0-
06	1110	N	848	-0-	-262	-0-	38	1	810	2	Y	-0-					-0-
*07	1362	N	1362	-0-	-0-	-0-	60	1	1302	2	Y	-0-					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

02	2277	N	2277	-0-	-0-	-0-	89	1	2156	2	Y	29	33	1			37
							32	9									
03	2387	N	769	-0-	-1618	-0-	28	1	673	2	Y	62	36	1			63
							68	9									
04	2370	N	725	-0-	-1645	-0-	29	1	696	2	Y	-0-	31	1			32
05	2449	N	579	-0-	-1870	-0-	24	1	555	2	Y	-0-	25	0			7
06	750	N	508	-0-	-242	-0-	23	1	485	2	Y	-0-					7
07	744	N	560	-0-	-184	-0-	25	1	535	2	Y	-0-					10

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

02	1372	N	1168	-0-	-204	-0-	46	1	1122	2	N	-0-					14
03	1457	N	1210	-0-	-247	-0-	49	1	1161	2	N	-0-					14
04	1403	N	1403	-0-	-0-	-0-	56	1	1347	2	N	-0-					14
05	1311	N	1311	-0-	-0-	-0-	55	1	1256	2	N	-0-					14
06	1179	N	1179	-0-	-0-	-0-	53	1	1126	2	N	-0-					14
07	1457	N	1202	-0-	-255	-0-	53	1	1149	2	N	-0-					14

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	3782	-0-		-82	-0-		147	1	3551	2	Y	76	150	1			51
									84	9									
03	4425	X	4425	-0-		-0-	-0-		176	1	4165	2	Y	76	59	1			68
									84	9									
04	4439	X	4439	-0-		-0-	-0-		171	1	4127	2	Y	128	109	1			87
									141	9									
05	4454	X	4454	-0-		-0-	-0-		182	1	4153	2	Y	108	125	1			70
									119	9									
06	4214	X	4214	-0-		-0-	-0-		186	1	3945	2	Y	75	71	1			74
									83	9									
*07	4401	X	4401	-0-		-0-	-0-		188	1	4106	2	Y	97	82	1			89
									107	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	431	-0-		-0-	-0-		17	1	413	2	Y	1	1	1			1
									1	9									
03	477	N	477	-0-		-0-	-0-		19	1	457	2	Y	1	1	1			1
									1	9									
04	461	N	461	-0-		-0-	-0-		18	1	442	2	Y	1	1	1			1
									1	9									
05	455	N	455	-0-		-0-	-0-		19	1	434	2	Y	2	1	0	1	1	1
									2	9									
06	424	N	424	-0-		-0-	-0-		19	1	404	2	Y	1	1	1			1
									1	9									
07	465	N	462	-0-		-3	-0-		20	1	441	2	Y	1	1	1			2
									1	9									

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1451	-0-		-173	-0-		57	1	1383	2	N	10	10	1			74
									11	9									
03	1767	N	1474	-0-		-293	-0-		59	1	1403	2	N	11	10	1			75
									12	9									
04	1650	N	1074	-0-		-576	-0-		42	1	1025	2	N	6	10	1			71
									7	9									
05	1612	N	1282	-0-		-330	-0-		52	1	1196	2	N	31	26	1			76
									34	9									
06	1440	N	1088	-0-		-352	-0-		47	1	1004	2	N	34	31	1			79
									37	9									
07	1116	N	1002	-0-		-114	-0-		42	1	925	2	N	32	32	1			79
									35	9									

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1102	-0-		-18	-0-		43	1	1039	2	N	18	10	1			71
									20	9									
03	1209	N	1132	-0-		-77	-0-		45	1	1072	2	N	14	10	1			75
									15	9									
04	1230	N	1101	-0-		-129	-0-		43	1	1048	2	N	9	12	1			72
									10	9									
05	1209	N	1040	-0-		-169	-0-		43	1	988	2	N	8	7	1			73
									9	9									
06	1151	N	1151	-0-		-0-	-0-		52	1	1095	2	N	4	4	1			73
									4	9									
*07	1264	N	1264	-0-		-0-	-0-		55	1	1192	2	N	15	4	1			84
									17	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	978	-0-	-58	-0-	39	1	937	2	Y	2	2	1			1
							2	9									
03	1147	N	1031	-0-	-116	-0-	42	1	988	2	Y	1	1	1			1
							1	9									
04	1140	N	1064	-0-	-76	-0-	42	1	1021	2	Y	1	1	1			1
							1	9									
05	1147	N	1147	-0-	-0-	-0-	48	1	1098	2	Y	1	1	1			1
							1	9									
06	1122	N	1122	-0-	-0-	-0-	50	1	1071	2	Y	1	1	1			1
							1	9									
07	1085	N	981	-0-	-104	-0-	43	1	937	2	Y	1	1	1			1
							1	9									

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	10	1	233	2	Y	-0-					-0-
03	62	N	2	-0-	-60	-0-	2	2			Y	-0-					-0-
04	60	N	2	-0-	-58	-0-	2	2			Y	-0-					-0-
05	368	N	368	-0-	-0-	-0-	15	1	353	2	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	7	1	147	2	Y	-0-					-0-
*07	177	N	177	-0-	-0-	-0-	8	1	169	2	Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2084	-0-	-352	-0-	119	1	1946	2	Y	17	18	1			45
							19	9									
03	2480	N	1948	-0-	-532	-0-	90	1	1844	2	Y	13	13	1			45
							14	9									
04	2352	N	2352	-0-	-0-	-0-	108	1	2231	2	Y	12	14	1			43
							13	9									
05	2294	N	2255	-0-	-39	-0-	112	1	2133	2	Y	9	12	1			40
							10	9									
06	2116	N	2116	-0-	-0-	-0-	113	1	1995	2	Y	7	7	1			40
							8	9									
07	2387	N	2203	-0-	-184	-0-	120	1	2073	2	Y	9	8	1			41
							10	9									

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1010	N	1010	-0-	-0-	-0-	40	1	969	2	Y	1	1	1			14
							1	9									
03	1130	N	1130	-0-	-0-	-0-	46	1	1081	2	Y	3	1	1			16
							3	9									
04	1096	N	1096	-0-	-0-	-0-	44	1	1051	2	Y	1	1	1			16
							1	9									
05	1121	N	1121	-0-	-0-	-0-	47	1	1073	2	Y	1	1	1			16
							1	9									
06	1080	N	1028	-0-	-52	-0-	46	1	982	2	Y	-0-					16
*07	1056	N	1056	-0-	-0-	-0-	46	1	1009	2	Y	1	15	0			2
							1	9									

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	231	-0-	-21	-0-	9	1	222	2	N	-0-					-0-
03	279	N	258	-0-	-21	-0-	10	1	248	2	N	-0-					-0-
04	240	N	237	-0-	-3	-0-	9	1	228	2	N	-0-					-0-
05	248	N	231	-0-	-17	-0-	10	1	221	2	N	-0-					-0-
06	240	N	218	-0-	-22	-0-	10	1	208	2	N	-0-					-0-
07	248	N	242	-0-	-6	-0-	11	1	231	2	N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	449	-0-	-55	-0-	18	1	430	2	Y	1	1	1			1
							1	9									
03	558	N	492	-0-	-66	-0-	20	1	471	2	Y	1	1	1			1
							1	9									
04	510	N	357	-0-	-153	-0-	14	1	342	2	Y	1	1	1			1
							1	9									
05	652	N	652	-0-	-0-	-0-	27	1	623	2	Y	2	1	0	1	1	1
							2	9									
06	499	N	499	-0-	-0-	-0-	22	1	476	2	Y	1	1	1			1
							1	9									
*07	385	N	385	-0-	-0-	-0-	17	1	367	2	Y	1	1	1			2
							1	9									

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

02	448	N	437	-0-	-11	-0-	17	1	420	2	Y	-0-					-0-
03	465	N	437	-0-	-28	-0-	18	1	419	2	Y	-0-					-0-
04	450	N	329	-0-	-121	-0-	13	1	316	2	Y	-0-					-0-
05	496	N	405	-0-	-91	-0-	17	1	388	2	Y	-0-					-0-
06	420	N	417	-0-	-3	-0-	19	1	398	2	Y	-0-					-0-
07	341	N	320	-0-	-21	-0-	14	1	306	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

02	420	N	410	-0-	-10	-0-	16	1	393	2	Y	1	5	1			9
							1	9									
03	434	N	426	-0-	-8	-0-	17	1	407	2	Y	2	1	1			10
							2	9									
04	480	N	413	-0-	-67	-0-	16	1	397	2	Y	-0-	1	1			9
05	500	N	500	-0-	-0-	-0-	21	1	478	2	Y	1	1	1			9
							1	9									
06	480	N	480	-0-	-0-	-0-	22	1	457	2	Y	1	1	1			9
							1	9									
07	434	N	429	-0-	-5	-0-	19	1	409	2	Y	1	1	1			9
							1	9									

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

02	974	N	974	-0-	-0-	-0-	39	1	935	2	Y	-0-					-0-
03	980	N	980	-0-	-0-	-0-	40	1	940	2	Y	-0-					-0-
04	1020	N	929	-0-	-91	-0-	37	1	892	2	Y	-0-					-0-
05	1085	N	1008	-0-	-77	-0-	42	1	966	2	Y	-0-					-0-
06	960	N	958	-0-	-2	-0-	43	1	915	2	Y	-0-					-0-
07	930	N	915	-0-	-15	-0-	40	1	875	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

02	856	N	856	-0-	-0-	-0-	34	1	822	2	Y	-0-					-0-
03	954	N	954	-0-	-0-	-0-	39	1	915	2	Y	-0-					-0-
04	926	N	926	-0-	-0-	-0-	37	1	889	2	Y	-0-					-0-
05	934	N	934	-0-	-0-	-0-	39	1	894	2	Y	1	1	1			-0-
							1	9									
06	887	N	887	-0-	-0-	-0-	40	1	846	2	Y	1	1	1			-0-
							1	9									
*07	905	N	905	-0-	-0-	-0-	40	1	864	2	Y	1	1	1			1
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	559	N	559	-0-	-0-	-0-	22	1	537	2	Y	-0-					-0-
03	651	N	488	-0-	-163	-0-	20	1	468	2	Y	-0-					-0-
04	660	N	505	-0-	-155	-0-	20	1	485	2	Y	-0-					-0-
05	620	N	493	-0-	-127	-0-	21	1	472	2	Y	-0-					-0-
06	480	N	430	-0-	-50	-0-	19	1	411	2	Y	-0-					-0-
07	527	N	415	-0-	-112	-0-	18	1	397	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

02	1512	N	1471	-0-	-41	-0-	58	1	1412	2	N	1	1	1			15
							1	9									
03	1653	N	1653	-0-	-0-	-0-	67	1	1585	2	N	1	1	1			15
							1	9									
04	1601	N	1601	-0-	-0-	-0-	64	1	1537	2	N	-0-					15
05	1643	N	1613	-0-	-30	-0-	68	1	1545	2	N	-0-					15
06	1590	N	1532	-0-	-58	-0-	69	1	1463	2	N	-0-					15
07	1643	N	1596	-0-	-47	-0-	70	1	1523	2	N	3	2	1			16
							3	9									

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

02	1064	N	1057	-0-	-7	-0-	42	1	1014	2	Y	1	1	1			1
							1	9									
03	1639	N	1639	-0-	-0-	-0-	66	1	1572	2	Y	1	1	1			1
							1	9									
04	1181	N	1181	-0-	-0-	-0-	47	1	1133	2	Y	1	1	1			1
							1	9									
05	1178	N	1129	-0-	-49	-0-	47	1	1080	2	Y	2	1	0	1	1	1
							2	9									
06	1140	N	1128	-0-	-12	-0-	51	1	1076	2	Y	1	1	1			1
							1	9									
07	1209	N	1115	-0-	-94	-0-	49	1	1065	2	Y	1	1	1			2
							1	9									

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

02	718	N	718	-0-	-0-	-0-	29	1	689	2	Y	-0-					16
03	682	N	592	-0-	-90	-0-	24	1	568	2	Y	-0-					16
04	667	N	667	-0-	-0-	-0-	27	1	640	2	Y	-0-					16
05	682	N	571	-0-	-111	-0-	24	1	541	2	Y	5	17	1			4
							6	9									
06	628	N	628	-0-	-0-	-0-	28	1	598	2	Y	2	1	1			5
							2	9									
07	682	N	617	-0-	-65	-0-	27	1	590	2	Y	-0-					5

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

02	1372	N	1171	-0-	-201	-0-	46	1	1113	2	Y	11	10	1			13
							12	9									
03	1395	N	1300	-0-	-95	-0-	52	1	1234	2	Y	13	10	1			16
							14	9									
04	1320	N	927	-0-	-393	-0-	36	1	880	2	Y	10	12	1			14
							11	9									
05	1302	N	1284	-0-	-18	-0-	54	1	1229	2	Y	1	8	0	4	1	3
							1	9									
06	1260	N	1170	-0-	-90	-0-	53	1	1116	2	Y	1	1	1			3
							1	9									
*07	1227	N	1227	-0-	-0-	-0-	54	1	1172	2	Y	1	1	1			5
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1421	-0-	-35	-0-	56	1	1351	2	Y	13	17	1			8
							14	9									
03	1608	N	1608	-0-	-0-	-0-	64	1	1529	2	Y	14	10	1			12
							15	9									
04	1565	N	1565	-0-	-0-	-0-	62	1	1489	2	Y	13	14	1			11
							14	9									
05	1601	N	1601	-0-	-0-	-0-	67	1	1523	2	Y	10	12	1			9
							11	9									
06	1560	N	1500	-0-	-60	-0-	67	1	1425	2	Y	7	7	1			9
							8	9									
07	1519	N	1514	-0-	-5	-0-	66	1	1437	2	Y	10	8	1			11
							11	9									

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	264	-0-	-44	-0-	10	1	253	2	Y	1	1	1			1
							1	9									
03	313	N	313	-0-	-0-	-0-	13	1	298	2	Y	2	1	1			2
							2	9									
04	300	N	300	-0-	-0-	-0-	12	1	287	2	Y	1	1	1			2
							1	9									
05	387	N	387	-0-	-0-	-0-	16	1	370	2	Y	1	1	1			2
							1	9									
06	317	N	317	-0-	-0-	-0-	14	1	302	2	Y	1	1	1			2
							1	9									
*07	337	N	337	-0-	-0-	-0-	15	1	321	2	Y	1	1	1			2
							1	9									

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	7	-0-	-21	-0-	7	2			Y	-0-					27
03	31	N	10	-0-	-21	-0-	10	2			Y	-0-					27
04	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					27
05	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					27
06	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-					27
*07	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					27

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1258	-0-	-30	-0-	49	1	1192	2	Y	15	10	1			27
							17	9									
03	1422	N	1422	-0-	-0-	-0-	57	1	1348	2	Y	15	10	1			32
							17	9									
04	1396	N	1396	-0-	-0-	-0-	55	1	1323	2	Y	16	14	1			34
							18	9									
05	1422	N	1422	-0-	-0-	-0-	59	1	1352	2	Y	10	12	1			32
							11	9									
*06	1380	N	1354	-0-	-26	-0-	61	1	1293	2	Y	-0-	7	1			25
*07	1417	N	1417	-0-	-0-	-0-	62	1	1343	2	Y	11	33	1			12
							12	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1022	-0-	-294	-0-	41	1	980	2	Y	1	1	1			3
							1	9									
03	1395	N	1098	-0-	-297	-0-	44	1	1052	2	Y	2	1	1			4
							2	9									
04	1230	N	1012	-0-	-218	-0-	40	1	971	2	Y	1	1	1			4
							1	9									
05	1149	N	1149	-0-	-0-	-0-	48	1	1100	2	Y	1	1	1			4
							1	9									
*06	1050	N	929	-0-	-121	-0-	42	1	887	2	Y	-0-	1	1			3
07	1054	N	962	-0-	-92	-0-	42	1	919	2	Y	1	4	1			1
							1	9									

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	805	-0-	-7	-0-	32	1	773	2	Y	-0-					-0-
03	916	N	916	-0-	-0-	-0-	37	1	879	2	Y	-0-					-0-
04	882	N	882	-0-	-0-	-0-	35	1	847	2	Y	-0-					-0-
05	899	N	895	-0-	-4	-0-	38	1	857	2	Y	-0-					-0-
06	900	N	857	-0-	-43	-0-	39	1	818	2	Y	-0-					-0-
*07	886	N	886	-0-	-0-	-0-	39	1	847	2	Y	-0-					-0-

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1040	-0-	-24	-0-	41	1	998	2	Y	1	1	1			11
							1	9									
03	1187	N	1187	-0-	-0-	-0-	48	1	1138	2	Y	1	1	1			11
							1	9									
04	1142	N	1142	-0-	-0-	-0-	45	1	1096	2	Y	1	1	1			11
							1	9									
05	1147	N	989	-0-	-158	-0-	41	1	946	2	Y	2	9	1			4
							2	9									
06	1140	N	823	-0-	-317	-0-	37	1	786	2	Y	-0-	1	1			3
07	1178	N	1084	-0-	-94	-0-	47	1	1035	2	Y	2	1	1			4
							2	9									

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	N	313	-0-	-0-	-0-	12	1	301	2	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	14	1	333	2	Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	14	1	334	2	Y	-0-					-0-
05	390	N	390	-0-	-0-	-0-	16	1	374	2	Y	-0-					-0-
06	330	N	329	-0-	-1	-0-	15	1	314	2	Y	-0-					-0-
07	372	N	355	-0-	-17	-0-	16	1	339	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	690	-0-	-10	-0-	27	1	663	2	Y	-0-					6
03	813	N	813	-0-	-0-	-0-	33	1	780	2	Y	-0-					6
04	799	N	799	-0-	-0-	-0-	32	1	767	2	Y	-0-					6
05	803	N	803	-0-	-0-	-0-	34	1	769	2	Y	-0-					6
*06	755	N	755	-0-	-0-	-0-	34	1	721	2	Y	-0-					6
07	775	N	720	-0-	-55	-0-	32	1	688	2	Y	-0-	5	1			1

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	3	1	73	2	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	4	1	91	2	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	2	1	52	2	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	2	1	52	2	Y	-0-					-0-
*07	122	N	122	-0-	-0-	-0-	5	1	117	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2994	-0-	-142	-0-	118	1	2856	2	Y	18	18	1			21
							20	9									
03	3472	X	3329	-0-	-143	-0-	134	1	3173	2	Y	20	16	1			25
							22	9									
04	3300	X	3192	-0-	-108	-0-	126	1	3037	2	Y	26	24	1			27
							29	9									
05	3348	X	3150	-0-	-198	-0-	131	1	2991	2	Y	25	14	0	25	1	13
							28	9									
06	3240	X	3128	-0-	-112	-0-	140	1	2970	2	Y	16	14	1			15
							18	9									
07	3162	X	2814	-0-	-348	-0-	122	1	2671	2	Y	19	16	1			29
							21	9									

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	767	-0-	-213	-0-	30	1	737	2	Y	-0-	1	1			-0-
03	1023	N	833	-0-	-190	-0-	34	1	797	2	Y	2	1	1			1
							2	9									
04	1163	N	1163	-0-	-0-	-0-	46	1	1116	2	Y	1	1	1			1
							1	9									
05	1087	N	1087	-0-	-0-	-0-	46	1	1040	2	Y	1	1	1			1
							1	9									
06	843	N	843	-0-	-0-	-0-	38	1	804	2	Y	1	1	1			1
							1	9									
07	1054	N	924	-0-	-130	-0-	40	1	883	2	Y	1	1	1			1
							1	9									

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	896	-0-	-0-	-0-	36	1	860	2	Y	-0-					-0-
03	993	N	993	-0-	-0-	-0-	40	1	953	2	Y	-0-					-0-
04	964	N	964	-0-	-0-	-0-	38	1	926	2	Y	-0-					-0-
05	978	N	978	-0-	-0-	-0-	41	1	937	2	Y	-0-					-0-
06	934	N	934	-0-	-0-	-0-	42	1	892	2	Y	-0-					-0-
07	992	N	970	-0-	-22	-0-	43	1	927	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
05	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
06	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	439	-0-	-37	-0-	17	1	422	2	Y	-0-					-0-
03	527	N	486	-0-	-41	-0-	20	1	466	2	Y	-0-					-0-
04	534	N	534	-0-	-0-	-0-	21	1	513	2	Y	-0-					-0-
05	583	N	583	-0-	-0-	-0-	24	1	559	2	Y	-0-					-0-
06	616	N	616	-0-	-0-	-0-	28	1	588	2	Y	-0-					-0-
07	INC G-10		627	-0-	627	627	27	1	600	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1510	N	1510	-0-	-0-	-0-	60	1	1450	2	Y	-0-					-0-
03	1987	N	1987	-0-	-0-	-0-	80	1	1907	2	Y	-0-					-0-
04	2698	N	2698	-0-	-0-	-0-	107	1	2591	2	Y	-0-					-0-
05	1953	N	1953	-0-	-0-	-0-	82	1	1871	2	Y	-0-					-0-
06	2496	N	2496	-0-	-0-	-0-	112	1	2384	2	Y	-0-					-0-
07	2666	N	1649	-0-	-1017	-0-	72	1	1577	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1097	N	1097	-0-	-0-	-0-	44	1	1053	2	Y	-0-					-0-
03	1300	N	1300	-0-	-0-	-0-	53	1	1247	2	Y	-0-					-0-
04	1242	N	1242	-0-	-0-	-0-	49	1	1193	2	Y	-0-					-0-
05	1240	N	1240	-0-	-0-	-0-	52	1	1188	2	Y	-0-					-0-
06	1170	N	657	-0-	-513	-0-	30	1	627	2	Y	-0-					-0-
07	1209	N	678	-0-	-531	-0-	30	1	648	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1510	N	1510	-0-	-0-	-0-	60	1	1449	2	Y	1	1	1			5
							1	9									
03	1681	N	1681	-0-	-0-	-0-	68	1	1611	2	Y	2	1	1			6
							2	9									
04	1622	N	1622	-0-	-0-	-0-	64	1	1556	2	Y	2	1	1			7
							2	9									
05	1654	N	1654	-0-	-0-	-0-	69	1	1584	2	Y	1	7	1			1
							1	9									
06	1560	N	1558	-0-	-2	-0-	70	1	1486	2	Y	2	1	1			2
							2	9									
07	1612	N	1612	-0-	-0-	-0-	71	1	1539	2	Y	2	1	1			3
							2	9									

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	934	N	934	-0-	-0-	-0-	37	1	897	2	Y	-0-					-0-
03	980	N	980	-0-	-0-	-0-	40	1	940	2	Y	-0-					-0-
04	902	N	902	-0-	-0-	-0-	36	1	866	2	Y	-0-					-0-
05	907	N	907	-0-	-0-	-0-	38	1	869	2	Y	-0-					-0-
06	851	N	851	-0-	-0-	-0-	38	1	813	2	Y	-0-					-0-
*07	854	N	854	-0-	-0-	-0-	37	1	809	2	Y	7	46	1			10
							8	9									

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1088	-0-	-340	-0-	43	1	1042	2	Y	3	4	1			5
							3	9									
03	1426	N	1055	-0-	-371	-0-	43	1	1011	2	Y	1	2	1			4
							1	9									
04	1290	N	713	-0-	-577	-0-	28	1	684	2	Y	1	1	1			4
							1	9									
05	1209	N	505	-0-	-704	-0-	21	1	483	2	Y	1	1	1			4
							1	9									
06	1020	N	557	-0-	-463	-0-	25	1	531	2	Y	1	1	1			4
							1	9									
07	744	N	385	-0-	-359	-0-	17	1	367	2	Y	1	1	1			4
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1283	N	1283	-0-	-0-	-0-	50	1	1216	2	Y	15	10	1			49
							17	9									
03	1707	N	1707	-0-	-0-	-0-	68	1	1622	2	Y	15	10	1			54
							17	9									
04	1602	N	1602	-0-	-0-	-0-	63	1	1517	2	Y	20	14	1			60
							22	9									
05	1426	N	1400	-0-	-26	-0-	58	1	1325	2	Y	15	61	1			14
							17	9									
06	1504	N	1504	-0-	-0-	-0-	67	1	1420	2	Y	15	7	1			22
							17	9									
07	1643	N	1390	-0-	-253	-0-	60	1	1312	2	Y	16	8	1			30
							18	9									

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	629	-0-	-15	-0-	25	1	602	2	Y	2	1	1			6
							2	9									
03	704	N	704	-0-	-0-	-0-	28	1	674	2	Y	2	1	1			7
							2	9									
04	690	N	679	-0-	-11	-0-	27	1	651	2	Y	1	1	1			7
							1	9									
05	682	N	673	-0-	-9	-0-	28	1	643	2	Y	2	1	1			8
							2	9									
06	690	N	605	-0-	-85	-0-	27	1	577	2	Y	1	1	1			8
							1	9									
*07	784	N	784	-0-	-0-	-0-	34	1	747	2	Y	3	7	0	1	1	3
							3	9									

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-	-0-	-0-	25	1	614	2	Y	-0-					1
03	714	N	714	-0-	-0-	-0-	29	1	685	2	Y	-0-					1
04	680	N	680	-0-	-0-	-0-	27	1	653	2	Y	-0-					1
05	689	N	689	-0-	-0-	-0-	29	1	660	2	Y	-0-					1
06	663	N	663	-0-	-0-	-0-	30	1	633	2	Y	-0-					1
07	713	N	442	-0-	-271	-0-	19	1	423	2	Y	-0-	1	0			-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1220	-0-	-12	-0-	48	1	1172	2	Y	-0-					1
03	1391	N	1391	-0-	-0-	-0-	56	1	1335	2	Y	-0-					1
04	1320	N	988	-0-	-332	-0-	39	1	949	2	Y	-0-					1
05	1364	N	735	-0-	-629	-0-	31	1	704	2	Y	-0-					1
06	1320	N	440	-0-	-880	-0-	20	1	420	2	Y	-0-					1
*07	1432	N	1432	-0-	-0-	-0-	63	1	1369	2	Y	-0-	1	0			-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	773	N	773	-0-	-0-	-0-	31	1	742	2	Y	-0-					4
03	775	N	773	-0-	-2	-0-	31	1	742	2	Y	-0-					4
04	714	N	714	-0-	-0-	-0-	28	1	686	2	Y	-0-					4
05	868	N	717	-0-	-151	-0-	30	1	686	2	Y	1	4	1			1
							1	9									
06	795	N	795	-0-	-0-	-0-	36	1	759	2	Y	-0-					1
*07	819	N	819	-0-	-0-	-0-	36	1	783	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	858	N	858	-0-	-0-	-0-	34	1	823	2	Y	1	1	1			1
							1	9									
03	744	N	715	-0-	-29	-0-	29	1	685	2	Y	1	1	1			1
							1	9									
04	690	N	510	-0-	-180	-0-	20	1	489	2	Y	1	1	1			1
							1	9									
05	1626	N	1626	-0-	-0-	-0-	68	1	1556	2	Y	2	1	0	1	1	1
							2	9									
06	2855	N	2855	-0-	-0-	-0-	128	1	2726	2	Y	1	1	1			1
							1	9									
07	INC G-10		2246	-0-	2246	2246	98	1	2146	2	Y	2	2	1			1
							2	9									

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1796	N	1796	-0-	-0-	-0-	71	1	1725	2	Y	-0-					4
03	1770	N	1770	-0-	-0-	-0-	72	1	1698	2	Y	-0-					4
04	1021	N	1021	-0-	-0-	-0-	41	1	980	2	Y	-0-					4
05	1714	N	1714	-0-	-0-	-0-	72	1	1642	2	Y	-0-					4
06	1084	N	1084	-0-	-0-	-0-	49	1	1035	2	Y	-0-					4
07	1054	N	574	-0-	-480	-0-	25	1	549	2	Y	-0-	4	0			-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1324	N	1324	-0-	-0-	-0-	53	1	1270	2	Y	1	1	1			1
							1	9									
03	1207	N	1207	-0-	-0-	-0-	49	1	1157	2	Y	1	1	1			1
							1	9									
04	1057	N	1057	-0-	-0-	-0-	42	1	1014	2	Y	1	1	1			1
							1	9									
05	868	N	797	-0-	-71	-0-	33	1	762	2	Y	2	1	0	1	1	1
							2	9									
06	840	N	705	-0-	-135	-0-	32	1	672	2	Y	1	1	1			1
							1	9									
07	899	N	835	-0-	-64	-0-	37	1	797	2	Y	1	1	1			2
							1	9									

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1421	-0-	-0-	-0-	56	1	1356	2	Y	8	5	1			46
							9	9									
03	1636	N	1636	-0-	-0-	-0-	66	1	1558	2	Y	11	5	1			52
							12	9									
04	1640	N	1640	-0-	-0-	-0-	65	1	1566	2	Y	8	7	1			53
							9	9									
05	1644	N	1644	-0-	-0-	-0-	69	1	1568	2	Y	6	6	1			53
							7	9									
06	1580	N	1580	-0-	-0-	-0-	71	1	1503	2	Y	5	4	1			54
							6	9									
*07	1661	N	1661	-0-	-0-	-0-	72	1	1571	2	Y	16	52	0	4	1	14
							18	9									

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1743	N	1743	-0-	-0-	-0-	69	1	1674	2	Y	-0-					-0-
03	1789	N	1789	-0-	-0-	-0-	72	1	1717	2	Y	-0-					-0-
04	1522	N	1522	-0-	-0-	-0-	61	1	1461	2	Y	-0-					-0-
05	1690	N	1690	-0-	-0-	-0-	71	1	1619	2	Y	-0-					-0-
06	1558	N	1558	-0-	-0-	-0-	70	1	1488	2	Y	-0-					-0-
07	1581	N	1224	-0-	-357	-0-	54	1	1170	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1154	N	1154	-0-	-0-	-0-	46	1	1108	2	Y	-0-					3
03	1209	N	1171	-0-	-38	-0-	47	1	1124	2	Y	-0-					3
04	1140	N	1138	-0-	-2	-0-	45	1	1093	2	Y	-0-					3
05	1209	N	1174	-0-	-35	-0-	49	1	1121	2	Y	4	3	1			4
							4	9									
06	1140	N	1009	-0-	-131	-0-	45	1	964	2	Y	-0-	1	1			3
07	1178	N	1033	-0-	-145	-0-	45	1	988	2	Y	-0-					3

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	908	-0-	-16	-0-	36	1	871	2	Y	1	1	1			45
							1	9									
03	880	N	880	-0-	-0-	-0-	36	1	843	2	Y	1	1	1			45
							1	9									
04	810	N	766	-0-	-44	-0-	30	1	736	2	Y	-0-					45
05	992	N	913	-0-	-79	-0-	38	1	873	2	Y	2	1	1			46
							2	9									
06	1237	N	1237	-0-	-0-	-0-	56	1	1179	2	Y	2	1	1			47
							2	9									
*07	988	N	988	-0-	-0-	-0-	43	1	944	2	Y	1	1	1			47
							1	9									

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	996	N	996	-0-	-0-	-0-	40	1	956	2	Y	-0-					2
03	1217	N	1217	-0-	-0-	-0-	49	1	1168	2	Y	-0-					2
04	1225	N	1225	-0-	-0-	-0-	49	1	1176	2	Y	-0-					2
05	1245	N	1245	-0-	-0-	-0-	52	1	1193	2	Y	-0-	2	1			-0-
06	831	N	831	-0-	-0-	-0-	37	1	794	2	Y	-0-					-0-
07	1240	N	1219	-0-	-21	-0-	53	1	1166	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1514	N	1514	-0-	-0-	-0-	60	1	1448	2	Y	5	6	1			41
							6	9									
03	1524	N	1524	-0-	-0-	-0-	61	1	1455	2	Y	7	3	1			45
							8	9									
04	1260	N	908	-0-	-352	-0-	36	1	868	2	Y	4	4	1			45
							4	9									
05	1302	N	120	-0-	-1182	-0-	5	1	114	2	Y	1	2	1			44
							1	9									
06	1812	N	1812	-0-	-0-	-0-	81	1	1729	2	Y	2	1	1			45
							2	9									
*07	2002	N	2002	-0-	-0-	-0-	87	1	1905	2	Y	9	43	0	2	1	9
							10	9									

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-					-0-
06	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
*07	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	721	-0-	-35	-0-	29	1	691	2	Y	1	1	1			37
							1	9									
03	868	N	711	-0-	-157	-0-	29	1	681	2	Y	1	1	1			37
							1	9									
04	870	N	673	-0-	-197	-0-	27	1	646	2	Y	-0-					37
05	806	N	672	-0-	-134	-0-	28	1	643	2	Y	1	1	1			37
							1	9									
06	690	N	589	-0-	-101	-0-	26	1	562	2	Y	1	1	1			37
							1	9									
07	682	N	673	-0-	-9	-0-	29	1	643	2	Y	1	1	1			37
							1	9									

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	22	-0-	-342	-0-	1	1	20	2	Y	1	1	1			21
							1	9									
03	265	N	265	-0-	-0-	-0-	11	1	253	2	Y	1	1	1			21
							1	9									
04	484	N	484	-0-	-0-	-0-	19	1	464	2	Y	1	1	1			21
							1	9									
05	483	N	483	-0-	-0-	-0-	20	1	461	2	Y	2	1	1			22
							2	9									
06	368	N	368	-0-	-0-	-0-	17	1	350	2	Y	1	1	1			22
							1	9									
07	496	N	402	-0-	-94	-0-	18	1	382	2	Y	2	1	1			23
							2	9									

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	871	N	871	-0-	-0-	-0-	35	1	836	2	Y	-0-					-0-
03	1278	N	1278	-0-	-0-	-0-	52	1	1226	2	Y	-0-					-0-
04	998	N	998	-0-	-0-	-0-	40	1	958	2	Y	-0-					-0-
05	961	N	909	-0-	-52	-0-	38	1	871	2	Y	-0-					-0-
06	1230	N	1159	-0-	-71	-0-	52	1	1107	2	Y	-0-					-0-
*07	1231	N	1231	-0-	-0-	-0-	54	1	1177	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2325	-0-	-111	-0-	91	1	2208	2	Y	24	20	1			23
							26	9									
03	2659	N	2659	-0-	-0-	-0-	106	1	2524	2	Y	26	21	1			28
							29	9									
04	2634	N	2634	-0-	-0-	-0-	104	1	2500	2	Y	27	28	1			27
							30	9									
05	2573	N	2549	-0-	-24	-0-	106	1	2415	2	Y	25	14	0	25	1	13
							28	9									
06	2580	N	2491	-0-	-89	-0-	111	1	2362	2	Y	16	14	1			15
							18	9									
*07	2700	N	2700	-0-	-0-	-0-	117	1	2562	2	Y	19	16	1			25
							21	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2142	-0-		-154	-0-	85	1	2056	2	Y	1	1	1			1
								1	9									
03	2472	N	2472	-0-		-0-	-0-	100	1	2370	2	Y	2	1	1			2
								2	9									
04	2422	N	2422	-0-		-0-	-0-	96	1	2325	2	Y	1	1	1			2
								1	9									
05	2446	N	2446	-0-		-0-	-0-	103	1	2342	2	Y	1	1	0	1	1	1
								1	9									
06	2400	N	2393	-0-		-7	-0-	108	1	2284	2	Y	1	1	1			1
								1	9									
07	2480	N	2415	-0-		-65	-0-	106	1	2307	2	Y	2	3	1			1
								2	9									

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1222	-0-		-66	-0-	48	1	1163	2	Y	10	10	1			6
								11	9									
03	1343	N	1343	-0-		-0-	-0-	54	1	1274	2	Y	14	9	1			11
								15	9									
04	1290	N	1229	-0-		-61	-0-	48	1	1167	2	Y	13	14	1			10
								14	9									
05	1364	N	1109	-0-		-255	-0-	46	1	1052	2	Y	10	12	1			8
								11	9									
06	1290	N	1090	-0-		-200	-0-	49	1	1033	2	Y	7	7	1			8
								8	9									
*07	1282	N	1282	-0-		-0-	-0-	56	1	1215	2	Y	10	8	1			10
								11	9									

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1560	-0-		-176	-0-	62	1	1498	2	Y	-0-					-0-
03	1767	N	1705	-0-		-62	-0-	69	1	1636	2	Y	-0-					-0-
04	1845	N	1845	-0-		-0-	-0-	73	1	1772	2	Y	-0-					-0-
05	1736	N	1568	-0-		-168	-0-	66	1	1502	2	Y	-0-					-0-
06	1650	N	1521	-0-		-129	-0-	68	1	1453	2	Y	-0-					-0-
07	1860	N	1418	-0-		-442	-0-	62	1	1356	2	Y	-0-					-0-

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-		-0-	-0-	21	1	508	2	Y	-0-					-0-
03	594	N	594	-0-		-0-	-0-	24	1	570	2	Y	-0-					-0-
04	578	N	578	-0-		-0-	-0-	23	1	555	2	Y	-0-					-0-
05	589	N	574	-0-		-15	-0-	24	1	550	2	Y	-0-					-0-
06	570	N	541	-0-		-29	-0-	24	1	517	2	Y	-0-					-0-
07	558	N	557	-0-		-1	-0-	24	1	533	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2703	N	2703	-0-		-0-	-0-	105	1	2543	2	Y	50	46	1			50
								55	9									
03	3100	N	3938	-0-		838	838	157	1	3723	2	Y	53	42	1			61
								58	9									
04	3000	N	4014	-0-		1014	1852	157	1	3796	2	Y	55	57	1			59
								61	9									
05	3100	N	5644	-0-		2544	4396	234	1	5341	2	Y	63	31	0	59	1	32
								69	9									
06	8001	X	3605	-0-		-4396	-0-	160	1	3400	2	Y	41	36	1			37
								45	9									
07	4154	X	2772	-0-		-1382	-0-	119	1	2600	2	Y	48	41	1			65
								53	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	320	-0-	-156	-0-	13	1	306	2	Y	1	1	1			1
							1	9									
03	678	N	678	-0-	-0-	-0-	27	1	650	2	Y	1	1	1			1
							1	9									
04	586	N	586	-0-	-0-	-0-	23	1	563	2	Y	-0-					1
05	767	N	767	-0-	-0-	-0-	32	1	735	2	Y	-0-	1	0			-0-
06	660	N	342	-0-	-318	-0-	15	1	327	2	Y	-0-					-0-
07	620	N	390	-0-	-230	-0-	17	1	373	2	Y	-0-					1

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2171	N	2171	-0-	-0-	-0-	86	1	2073	2	N	11	10	1			43
							12	9									
03	2106	N	2106	-0-	-0-	-0-	85	1	2009	2	N	11	10	1			44
							12	9									
04	2468	N	2468	-0-	-0-	-0-	98	1	2357	2	N	12	14	1			42
							13	9									
05	2407	N	2407	-0-	-0-	-0-	101	1	2296	2	N	9	12	1			39
							10	9									
06	2425	N	2425	-0-	-0-	-0-	109	1	2308	2	N	7	7	1			39
							8	9									
*07	2694	N	2694	-0-	-0-	-0-	118	1	2566	2	N	9	8	1			40
							10	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1530	N	1530	-0-	-0-	-0-	60	1	1461	2	Y	8	5	1			5
							9	9									
03	1684	N	1684	-0-	-0-	-0-	68	1	1614	2	Y	2	4	1			3
							2	9									
04	1863	N	1863	-0-	-0-	-0-	74	1	1775	2	Y	13	8	1			8
							14	9									
05	2661	N	2661	-0-	-0-	-0-	107	1	2435	2	Y	108	83	1			33
							119	9									
06	2257	N	2257	-0-	-0-	-0-	98	1	2076	2	Y	75	71	1			37
							83	9									
*07	2258	N	2258	-0-	-0-	-0-	94	1	2057	2	Y	97	82	1			52
							107	9									

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	806	N	806	-0-	-0-	-0-	32	1	772	2	Y	2	2	1			1
							2	9									
03	843	N	843	-0-	-0-	-0-	34	1	808	2	Y	1	1	1			1
							1	9									
04	759	N	759	-0-	-0-	-0-	30	1	728	2	Y	1	1	1			1
							1	9									
05	744	N	703	-0-	-41	-0-	29	1	673	2	Y	1	1	1			1
							1	9									
06	736	N	736	-0-	-0-	-0-	33	1	702	2	Y	1	1	1			1
							1	9									
*07	722	N	722	-0-	-0-	-0-	32	1	689	2	Y	1	1	1			1
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3205	X	3205	-0-	-0-	-0-	127	1	3061	2	Y	15	10	1			70
							17	9									
03	3250	X	3250	-0-	-0-	-0-	131	1	3102	2	Y	15	10	1			75
							17	9									
04	3094	X	3094	-0-	-0-	-0-	122	1	2949	2	Y	21	14	1			82
							23	9									
05	3038	X	2667	-0-	-371	-0-	111	1	2539	2	Y	15	80	1			17
							17	9									
06	2940	X	2578	-0-	-362	-0-	115	1	2448	2	Y	14	7	1			24
							15	9									
07	3007	X	2493	-0-	-514	-0-	108	1	2366	2	Y	17	8	1			33
							19	9									

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

02	2512	N	2512	-0-	-0-	-0-	100	1	2410	2	Y	2	1	1			14
							2	9									
03	2787	N	2787	-0-	-0-	-0-	113	1	2673	2	Y	1	1	1			14
							1	9									
04	2401	N	2401	-0-	-0-	-0-	95	1	2305	2	Y	1	1	1			14
							1	9									
05	2480	N	2138	-0-	-342	-0-	90	1	2047	2	Y	1	1	1			14
							1	9									
*06	2400	N	2068	-0-	-332	-0-	93	1	1975	2	Y	-0-	1	1			13
07	2480	N	1991	-0-	-489	-0-	87	1	1902	2	Y	2	12	1			4
							2	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

02	1204	N	1078	-0-	-126	-0-	43	1	1035	2	Y	-0-					3
03	1178	N	864	-0-	-314	-0-	35	1	829	2	Y	-0-					3
04	1556	N	1556	-0-	-0-	-0-	62	1	1492	2	Y	2	1	1			4
							2	9									
05	1790	N	1790	-0-	-0-	-0-	75	1	1704	2	Y	10	8	1			6
							11	9									
*06	1507	N	1507	-0-	-0-	-0-	68	1	1436	2	Y	3	7	1			2
							3	9									
07	1612	N	1275	-0-	-337	-0-	56	1	1215	2	Y	4	9	1			3
							4	9									

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

02	896	N	841	-0-	-55	-0-	33	1	808	2	Y	-0-					1
03	961	N	940	-0-	-21	-0-	38	1	902	2	Y	-0-					1
04	930	N	907	-0-	-23	-0-	36	1	871	2	Y	-0-					1
05	933	N	933	-0-	-0-	-0-	39	1	894	2	Y	-0-					1
*06	900	N	803	-0-	-97	-0-	36	1	767	2	Y	-0-					1
07	930	N	244	-0-	-686	-0-	11	1	233	2	Y	-0-	1	1			-0-

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

02	644	N	626	-0-	-18	-0-	25	1	601	2	Y	-0-					-0-
03	712	N	712	-0-	-0-	-0-	29	1	683	2	Y	-0-					-0-
04	677	N	677	-0-	-0-	-0-	27	1	650	2	Y	-0-					-0-
05	690	N	690	-0-	-0-	-0-	29	1	661	2	Y	-0-					-0-
06	690	N	627	-0-	-63	-0-	28	1	599	2	Y	-0-					-0-
07	682	N	637	-0-	-45	-0-	28	1	609	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1725	N	1725	-0-	-0-	-0-	68	1	1640	2	Y	15	10	1			28
							17	9									
03	1867	N	1867	-0-	-0-	-0-	75	1	1775	2	Y	15	10	1			33
							17	9									
04	1758	N	1758	-0-	-0-	-0-	69	1	1671	2	Y	16	14	1			35
							18	9									
05	1922	N	1792	-0-	-130	-0-	75	1	1706	2	Y	10	12	1			33
							11	9									
*06	1800	N	1727	-0-	-73	-0-	78	1	1649	2	Y	-0-	7	1			26
07	1829	N	1700	-0-	-129	-0-	74	1	1614	2	Y	11	34	1			12
							12	9									

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1678	N	1678	-0-	-0-	-0-	64	1	1555	2	Y	54	81	1			35
							59	9									
03	2171	N	2171	-0-	-0-	-0-	86	1	2041	2	Y	40	37	1			38
							44	9									
04	2195	N	2195	-0-	-0-	-0-	86	1	2073	2	Y	33	38	1			33
							36	9									
05	1988	N	1988	-0-	-0-	-0-	82	1	1883	2	Y	21	27	1			27
							23	9									
06	1694	N	1694	-0-	-0-	-0-	75	1	1602	2	Y	15	14	1			28
							17	9									
07	2263	N	1760	-0-	-503	-0-	76	1	1663	2	Y	19	16	1			31
							21	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1082	-0-	-94	-0-	43	1	1039	2	Y	-0-					3
03	1262	N	1262	-0-	-0-	-0-	51	1	1211	2	Y	-0-					3
04	1210	N	1210	-0-	-0-	-0-	48	1	1162	2	Y	-0-					3
05	1231	N	1231	-0-	-0-	-0-	52	1	1178	2	Y	1	1	1			3
							1	9									
*06	1230	N	1163	-0-	-67	-0-	52	1	1111	2	Y	-0-	1	1			2
07	1240	N	1042	-0-	-198	-0-	46	1	995	2	Y	1	3	1			1
							1	9									

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1040	-0-	-192	-0-	41	1	997	2	Y	2	1	1			5
							2	9									
03	1302	N	1160	-0-	-142	-0-	47	1	1112	2	Y	1	1	1			5
							1	9									
04	1260	N	1132	-0-	-128	-0-	45	1	1086	2	Y	1	1	1			5
							1	9									
05	1147	N	1089	-0-	-58	-0-	46	1	1042	2	Y	1	1	1			5
							1	9									
*06	1110	N	1065	-0-	-45	-0-	48	1	1017	2	Y	-0-	1	1			4
07	1147	N	1086	-0-	-61	-0-	48	1	1036	2	Y	2	5	1			2
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	602	N	602	-0-	-0-	-0-	24	1	577	2	Y	1	1	1			1
							1	9									
03	622	N	622	-0-	-0-	-0-	25	1	596	2	Y	1	1	1			1
							1	9									
04	627	N	627	-0-	-0-	-0-	25	1	601	2	Y	1	1	1			1
							1	9									
05	620	N	578	-0-	-42	-0-	24	1	554	2	Y	-0-	1	0			-0-
06	600	N	577	-0-	-23	-0-	26	1	551	2	Y	-0-					-0-
07	651	N	553	-0-	-98	-0-	24	1	529	2	Y	-0-					1

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	909	-0-	-155	-0-	36	1	871	2	Y	2	1	1			6
							2	9									
03	1066	N	1066	-0-	-0-	-0-	43	1	1022	2	Y	1	1	1			6
							1	9									
04	988	N	988	-0-	-0-	-0-	39	1	948	2	Y	1	1	1			6
							1	9									
05	1017	N	1017	-0-	-0-	-0-	43	1	973	2	Y	1	1	1			6
							1	9									
*06	1020	N	978	-0-	-42	-0-	44	1	934	2	Y	-0-	1	1			5
07	1023	N	986	-0-	-37	-0-	43	1	941	2	Y	2	6	1			2
							2	9									

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	821	-0-	-159	-0-	33	1	788	2	Y	-0-					1
03	918	N	918	-0-	-0-	-0-	37	1	881	2	Y	-0-					1
04	952	N	952	-0-	-0-	-0-	38	1	914	2	Y	-0-					1
05	899	N	781	-0-	-118	-0-	33	1	748	2	Y	-0-					1
*06	972	N	972	-0-	-0-	-0-	44	1	928	2	Y	-0-					1
07	992	N	876	-0-	-116	-0-	38	1	838	2	Y	-0-	1	1			-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	541	-0-	-75	-0-	21	1	517	2	Y	3	2	1			6
							3	9									
03	597	N	597	-0-	-0-	-0-	24	1	570	2	Y	3	2	1			7
							3	9									
04	600	N	557	-0-	-43	-0-	22	1	534	2	Y	1	2	1			6
							1	9									
05	603	N	603	-0-	-0-	-0-	25	1	578	2	Y	-0-					6
*06	584	N	584	-0-	-0-	-0-	26	1	558	2	Y	-0-					6
07	589	N	558	-0-	-31	-0-	24	1	532	2	Y	2	6	1			2
							2	9									

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1392	-0-	-36	-0-	55	1	1334	2	Y	3	2	1			8
							3	9									
03	1550	N	1440	-0-	-110	-0-	58	1	1379	2	Y	3	2	1			9
							3	9									
04	1746	N	1746	-0-	-0-	-0-	69	1	1674	2	Y	3	3	1			9
							3	9									
05	1637	N	1637	-0-	-0-	-0-	69	1	1567	2	Y	1	2	1			8
							1	9									
*06	1489	N	1489	-0-	-0-	-0-	67	1	1422	2	Y	-0-	1	1			7
07	1643	N	1552	-0-	-91	-0-	68	1	1484	2	Y	-0-	7	1			2

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1277	N	1277	-0-		-0-	-0-	50	1	1217	2	Y	9	9	1			9
								10	9									
03	1477	N	1477	-0-		-0-	-0-	60	1	1413	2	Y	4	6	1			7
								4	9									
04	1380	N	1261	-0-		-119	-0-	50	1	1209	2	Y	2	3	1			6
								2	9									
05	1426	N	1262	-0-		-164	-0-	53	1	1208	2	Y	1	4	0	1	1	2
								1	9									
06	1440	N	1354	-0-		-86	-0-	61	1	1292	2	Y	1	1	1			2
								1	9									
*07	2012	N	2012	-0-		-0-	-0-	88	1	1923	2	Y	1	1	1			4
								1	9									

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1172	-0-		-60	-0-	46	1	1124	2	Y	2	1	1			6
								2	9									
03	1245	N	1245	-0-		-0-	-0-	50	1	1194	2	Y	1	1	1			6
								1	9									
04	1200	N	1140	-0-		-60	-0-	45	1	1094	2	Y	1	1	1			6
								1	9									
05	1302	N	1136	-0-		-166	-0-	48	1	1087	2	Y	1	1	1			6
								1	9									
*06	1200	N	1128	-0-		-72	-0-	51	1	1077	2	Y	-0-	1	1			5
*07	1182	N	1182	-0-		-0-	-0-	52	1	1129	2	Y	1	6	1			2
								1	9									

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	690	-0-		-10	-0-	27	1	663	2	Y	-0-					14
03	795	N	795	-0-		-0-	-0-	32	1	763	2	Y	-0-					14
04	775	N	775	-0-		-0-	-0-	31	1	744	2	Y	-0-					14
05	800	N	800	-0-		-0-	-0-	34	1	765	2	Y	1	1	1			14
								1	9									
06	774	N	774	-0-		-0-	-0-	35	1	738	2	Y	1	1	1			14
								1	9									
*07	826	N	826	-0-		-0-	-0-	36	1	790	2	Y	-0-					14

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	416	-0-		-60	-0-	16	1	399	2	Y	1	3	1			5
								1	9									
03	619	N	619	-0-		-0-	-0-	25	1	592	2	Y	2	1	1			6
								2	9									
04	480	N	423	-0-		-57	-0-	17	1	405	2	Y	1	1	1			6
								1	9									
05	465	N	440	-0-		-25	-0-	18	1	421	2	Y	1	1	1			6
								1	9									
06	600	N	467	-0-		-133	-0-	21	1	446	2	Y	-0-	1	1			5
*07	473	N	473	-0-		-0-	-0-	21	1	450	2	Y	2	1	1			6
								2	9									

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	773	-0-		-39	-0-	31	1	742	2	Y	-0-					-0-
03	861	N	861	-0-		-0-	-0-	35	1	826	2	Y	-0-					-0-
04	810	N	747	-0-		-63	-0-	30	1	717	2	Y	-0-					-0-
05	868	N	689	-0-		-179	-0-	29	1	660	2	Y	-0-					-0-
06	840	N	708	-0-		-132	-0-	32	1	676	2	Y	-0-					-0-
07	775	N	723	-0-		-52	-0-	32	1	691	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1206	-0-	-54	-0-	48	1	1158	2	Y	-0-					-0-
03	1209	N	1201	-0-	-8	-0-	49	1	1152	2	Y	-0-					-0-
04	1424	N	1424	-0-	-0-	-0-	57	1	1367	2	Y	-0-					-0-
05	1333	N	1238	-0-	-95	-0-	52	1	1185	2	Y	1	1	1			-0-
							1	9									
06	1170	N	1016	-0-	-154	-0-	46	1	969	2	Y	1	1	1			-0-
							1	9									
07	1395	N	965	-0-	-430	-0-	42	1	923	2	Y	-0-	1	1			-0-

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1022	-0-	-42	-0-	41	1	981	2	Y	-0-					31
03	1140	N	1140	-0-	-0-	-0-	46	1	1094	2	Y	-0-					31
04	1110	N	1105	-0-	-5	-0-	44	1	1061	2	Y	-0-					31
05	1147	N	1135	-0-	-12	-0-	48	1	1087	2	Y	-0-					31
06	1110	N	1092	-0-	-18	-0-	49	1	1043	2	Y	-0-					31
*07	1135	N	1135	-0-	-0-	-0-	50	1	1085	2	Y	-0-					31

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1386	N	1386	-0-	-0-	-0-	80	1	1305	2	Y	1	1	1			25
							1	9									
03	1438	N	1438	-0-	-0-	-0-	67	1	1370	2	Y	1	1	1			25
							1	9									
04	1161	N	1161	-0-	-0-	-0-	53	1	1107	2	Y	1	1	1			25
							1	9									
05	1209	N	1177	-0-	-32	-0-	58	1	1118	2	Y	1	1	1			25
							1	9									
06	1194	N	1194	-0-	-0-	-0-	64	1	1129	2	Y	1	1	1			25
							1	9									
07	1209	N	1107	-0-	-102	-0-	60	1	1046	2	Y	1	1	1			25
							1	9									

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	979	N	979	-0-	-0-	-0-	39	1	939	2	Y	1	1	1			1
							1	9									
03	1100	N	1100	-0-	-0-	-0-	44	1	1055	2	Y	1	1	1			1
							1	9									
04	1133	N	1133	-0-	-0-	-0-	45	1	1087	2	Y	1	1	1			1
							1	9									
05	1023	N	947	-0-	-76	-0-	40	1	905	2	Y	2	1	0	1	1	1
							2	9									
06	990	N	778	-0-	-212	-0-	35	1	742	2	Y	1	1	1			1
							1	9									
07	1054	N	640	-0-	-414	-0-	28	1	611	2	Y	1	1	1			2
							1	9									

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1399	N	1399	-0-	-0-	-0-	55	1	1327	2	Y	15	10	1			30
							17	9									
03	1551	N	1551	-0-	-0-	-0-	62	1	1472	2	Y	15	10	1			35
							17	9									
04	1410	N	1138	-0-	-272	-0-	45	1	1076	2	Y	15	13	1			37
							17	9									
05	1457	N	1354	-0-	-103	-0-	57	1	1291	2	Y	5	8	1			34
							6	9									
*06	1410	N	1336	-0-	-74	-0-	60	1	1276	2	Y	-0-	4	1			30
*07	1724	N	1724	-0-	-0-	-0-	75	1	1643	2	Y	5	30	1			10
							6	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4328	X	4328	-0-		-0-	-0-	171	1	4146	2	Y	10	8	1			9
								11	9									
03	4898	X	4244	-0-		-654	-0-	171	1	4055	2	Y	16	10	1			15
								18	9									
04	4740	X	3177	-0-		-1563	-0-	126	1	3037	2	Y	13	13	1			15
								14	9									
05	4898	X	4380	-0-		-518	-0-	184	1	4195	2	Y	1	5	1			11
								1	9									
06	4740	X	3986	-0-		-754	-0-	179	1	3803	2	Y	4	3	1			12
								4	9									
07	4805	X	3019	-0-		-1786	-0-	132	1	2876	2	Y	10	7	1			15
								11	9									

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3571	-0-		-237	-0-	141	1	3410	2	Y	18	17	1			19
								20	9									
03	4216	X	4166	-0-		-50	-0-	167	1	3971	2	Y	25	17	1			27
								28	9									
04	4080	X	4000	-0-		-80	-0-	158	1	3803	2	Y	35	28	1			34
								39	9									
05	4185	X	3372	-0-		-813	-0-	140	1	3197	2	Y	32	31	1			35
								35	9									
06	4050	X	3700	-0-		-350	-0-	166	1	3514	2	Y	18	18	1			35
								20	9									
07	4030	X	3808	-0-		-222	-0-	166	1	3613	2	Y	26	21	1			40
								29	9									

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	4542	-0-		-218	-0-	180	1	4359	2	Y	3	2	1			18
								3	9									
03	5270	X	4908	-0-		-362	-0-	198	1	4707	2	Y	3	2	1			19
								3	9									
04	5100	X	4707	-0-		-393	-0-	187	1	4513	2	Y	6	4	1			21
								7	9									
05	5270	X	4750	-0-		-520	-0-	198	1	4529	2	Y	21	17	1			25
								23	9									
*06	5010	X	4386	-0-		-624	-0-	197	1	4189	2	Y	-0-	13	1			12
07	4619	X	4141	-0-		-478	-0-	181	1	3958	2	Y	2	24	1			7
								2	9									

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2316	-0-		-92	-0-	91	1	2197	2	Y	25	10	1			119
								28	9									
03	2542	N	2258	-0-		-284	-0-	91	1	2153	2	Y	13	10	1			122
								14	9									
04	2340	N	2167	-0-		-173	-0-	86	1	2080	2	Y	1	7	1			116
								1	9									
05	2573	N	2520	-0-		-53	-0-	105	1	2404	2	Y	10	8	1			118
								11	9									
06	2355	N	2355	-0-		-0-	-0-	105	1	2232	2	Y	16	7	1			127
								18	9									
*07	2376	N	2376	-0-		-0-	-0-	102	1	2231	2	Y	39	135	1			41
								43	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	571	-0-	-73	-0-	23	1	548	2	Y	-0-					-0-
03	775	N	741	-0-	-34	-0-	30	1	711	2	Y	-0-					-0-
04	754	N	754	-0-	-0-	-0-	30	1	724	2	Y	-0-					-0-
05	706	N	706	-0-	-0-	-0-	30	1	676	2	Y	-0-					-0-
06	720	N	427	-0-	-293	-0-	19	1	408	2	Y	-0-					-0-
07	744	N	370	-0-	-374	-0-	16	1	354	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3367	-0-	567	1660	133	1	3217	2	Y	15	10	1			30
							17	9									
03	5732	X	4072	-0-	-1660	-0-	164	1	3891	2	Y	15	10	1			35
							17	9									
04	3942	X	3942	-0-	-0-	-0-	156	1	3768	2	Y	16	14	1			37
							18	9									
05	4007	X	4007	-0-	-0-	-0-	168	1	3827	2	Y	11	12	1			36
							12	9									
*06	3823	X	3823	-0-	-0-	-0-	172	1	3651	2	Y	-0-	7	1			29
07	3782	X	3450	-0-	-332	-0-	151	1	3287	2	Y	11	36	1			13
							12	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	604	N	604	-0-	-0-	-0-	24	1	580	2	Y	-0-					83
03	744	N	689	-0-	-55	-0-	28	1	661	2	Y	-0-					83
04	665	N	665	-0-	-0-	-0-	26	1	639	2	Y	-0-					83
05	682	N	673	-0-	-9	-0-	28	1	645	2	Y	-0-					83
06	660	N	643	-0-	-17	-0-	29	1	614	2	Y	-0-					83
*07	705	N	705	-0-	-0-	-0-	31	1	674	2	Y	-0-					83

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	709	N	709	-0-	-0-	-0-	28	1	681	2	Y	-0-					-0-
03	731	N	731	-0-	-0-	-0-	30	1	701	2	Y	-0-					-0-
04	677	N	677	-0-	-0-	-0-	27	1	650	2	Y	-0-					-0-
05	669	N	669	-0-	-0-	-0-	28	1	641	2	Y	-0-					-0-
06	630	N	604	-0-	-26	-0-	27	1	577	2	Y	-0-					-0-
07	713	N	600	-0-	-113	-0-	26	1	574	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2093	N	2093	-0-	-0-	-0-	120	1	1964	2	Y	8	6	1			40
							9	9									
03	2729	N	2729	-0-	-0-	-0-	126	1	2589	2	Y	13	9	1			44
							14	9									
04	2671	N	2671	-0-	-0-	-0-	122	1	2535	2	Y	13	14	1			43
							14	9									
05	2514	N	2514	-0-	-0-	-0-	124	1	2380	2	Y	9	12	1			40
							10	9									
06	2025	N	2025	-0-	-0-	-0-	108	1	1909	2	Y	7	7	1			40
							8	9									
07	2604	N	2362	-0-	-242	-0-	128	1	2224	2	Y	9	8	1			41
							10	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0-	-0-	20	1	488	2	Y	-0-					-0-
03	551	N	551	-0-	-0-	-0-	22	1	529	2	Y	-0-					-0-
04	504	N	504	-0-	-0-	-0-	20	1	484	2	Y	-0-					-0-
05	496	N	430	-0-	-66	-0-	18	1	412	2	Y	-0-					-0-
06	480	N	416	-0-	-64	-0-	19	1	397	2	Y	-0-					-0-
07	527	N	236	-0-	-291	-0-	10	1	226	2	Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1130	N	1130	-0-	-0-	-0-	45	1	1083	2	Y	2	1	1			39
							2	9									
03	1116	N	1056	-0-	-60	-0-	43	1	1011	2	Y	2	1	1			40
							2	9									
04	1345	N	1345	-0-	-0-	-0-	53	1	1291	2	Y	1	1	1			40
							1	9									
05	1317	N	1317	-0-	-0-	-0-	55	1	1262	2	Y	-0-	1	1			39
06	1221	N	1221	-0-	-0-	-0-	55	1	1164	2	Y	2	1	1			40
							2	9									
07	1395	N	1167	-0-	-228	-0-	51	1	1110	2	Y	5	40	1			6
							6	9									

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5740	X	5404	-0-	-336	-0-	209	1	5059	2	Y	124	101	1			97
							136	9									
03	6355	X	5769	-0-	-586	-0-	228	1	5402	2	Y	126	103	1			120
							139	9									
04	6150	X	5466	-0-	-684	-0-	212	1	5110	2	Y	131	138	1			113
							144	9									
05	6014	X	5341	-0-	-673	-0-	219	1	4997	2	Y	114	125	1			102
							125	9									
06	5790	X	5026	-0-	-764	-0-	222	1	4719	2	Y	77	71	1			108
							85	9									
07	5208	X	5195	-0-	-13	-0-	223	1	4859	2	Y	103	82	1			129
							113	9									

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	24	-0-	-4	-0-	1	1	23	2	Y	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
06	15	N	1	-0-	-14	-0-	1	2			Y	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	3	1	76	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1903	-0-		-1	-0-	75	1	1814	2	Y	13	10	1			10
								14	9									
03	2108	N	2084	-0-		-24	-0-	84	1	1987	2	Y	12	10	1			12
								13	9									
04	2207	N	2207	-0-		-0-	-0-	87	1	2106	2	Y	13	14	1			11
								14	9									
05	2271	N	2271	-0-		-0-	-0-	95	1	2164	2	Y	11	12	1			10
								12	9									
06	2010	N	1741	-0-		-269	-0-	78	1	1654	2	Y	8	7	1			11
								9	9									
*07	1967	N	1967	-0-		-0-	-0-	86	1	1870	2	Y	10	8	1			13
								11	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1874	N	1874	-0-		-0-	-0-	73	1	1761	2	Y	36	30	1			51
								40	9									
03	2092	N	2092	-0-		-0-	-0-	83	1	1969	2	Y	36	31	1			56
								40	9									
04	2042	N	2042	-0-		-0-	-0-	79	1	1913	2	Y	45	41	1			60
								50	9									
05	2077	N	2077	-0-		-0-	-0-	85	1	1951	2	Y	37	37	1			60
								41	9									
06	1984	N	1984	-0-		-0-	-0-	88	1	1871	2	Y	23	72	1			11
								25	9									
*07	1961	N	1961	-0-		-0-	-0-	84	1	1842	2	Y	32	25	1			18
								35	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1482	N	1482	-0-		-0-	-0-	58	1	1410	2	Y	13	10	1			10
								14	9									
03	1861	N	1861	-0-		-0-	-0-	75	1	1773	2	Y	12	10	1			12
								13	9									
04	1790	N	1790	-0-		-0-	-0-	71	1	1705	2	Y	13	14	1			11
								14	9									
05	1723	N	1723	-0-		-0-	-0-	72	1	1639	2	Y	11	12	1			10
								12	9									
06	1821	N	1821	-0-		-0-	-0-	82	1	1730	2	Y	8	7	1			11
								9	9									
*07	2236	N	2236	-0-		-0-	-0-	98	1	2127	2	Y	10	8	1			13
								11	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1425	N	1425	-0-		-0-	-0-	82	1	1343	2	Y	-0-					19
03	1777	N	1777	-0-		-0-	-0-	83	1	1692	2	Y	2					21
								2	9									
04	1578	N	1578	-0-		-0-	-0-	73	1	1505	2	Y	-0-					21
05	1488	N	1353	-0-		-135	-0-	67	1	1286	2	Y	-0-					21
06	1446	N	1446	-0-		-0-	-0-	77	1	1369	2	Y	-0-					21
*07	1646	N	1646	-0-		-0-	-0-	90	1	1556	2	Y	-0-					21

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	2223	-0-	-157	-0-	88	1	2121	2	Y	13	10	1			10
							14	9									
03	2635	X	2438	-0-	-197	-0-	98	1	2327	2	Y	12	10	1			12
							13	9									
04	2550	X	2086	-0-	-464	-0-	82	1	1989	2	Y	14	14	1			12
							15	9									
05	3791	X	3791	-0-	-0-	-0-	158	1	3608	2	Y	23	21	1			14
							25	9									
06	2675	X	2675	-0-	-0-	-0-	120	1	2538	2	Y	15	14	1			15
							17	9									
*07	2509	X	2509	-0-	-0-	-0-	109	1	2378	2	Y	20	16	1			19
							22	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

02	370	N	370	-0-	-0-	-0-	35	1	335	2	N	-0-					45
03	418	N	418	-0-	-0-	-0-	41	1	377	2	N	-0-					45
04	420	N	403	-0-	-17	-0-	42	1	361	2	N	-0-					45
05	403	N	394	-0-	-9	-0-	43	1	351	2	N	-0-					45
06	390	N	383	-0-	-7	-0-	41	1	342	2	N	-0-					45
*07	450	N	450	-0-	-0-	-0-	48	1	402	2	N	-0-					45

PAKENHAM WELL #: 6901 RRCID -> 146615 COMPL. DATE 07/31/1993 TOTAL DEPTH 9797 PERF. 7026 - 7048

02	308	N	276	-0-	-32	-0-	26	1	250	2	N	-0-					24
03	318	N	318	-0-	-0-	-0-	31	1	287	2	N	-0-					24
04	297	N	297	-0-	-0-	-0-	31	1	266	2	N	-0-					24
05	310	N	247	-0-	-63	-0-	27	1	220	2	N	-0-					24
06	300	N	231	-0-	-69	-0-	25	1	206	2	N	-0-					24
07	310	N	295	-0-	-15	-0-	32	1	263	2	N	-0-					24

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

02	652	N	652	-0-	-0-	-0-	62	1	590	2	N	-0-					27
03	636	N	636	-0-	-0-	-0-	63	1	573	2	N	-0-					27
04	630	N	573	-0-	-57	-0-	60	1	513	2	N	-0-					27
05	713	N	592	-0-	-121	-0-	65	1	527	2	N	-0-					27
06	630	N	589	-0-	-41	-0-	63	1	526	2	N	-0-					27
*07	596	N	596	-0-	-0-	-0-	64	1	532	2	N	-0-					27

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

02	1464	N	1464	-0-	-0-	-0-	139	1	1323	2	N	2					92
							2	9									
03	1529	N	1529	-0-	-0-	-0-	151	1	1378	2	N	-0-					92
04	1546	N	1546	-0-	-0-	-0-	160	1	1383	2	N	3					95
							3	9									
05	1612	N	1492	-0-	-120	-0-	163	1	1329	2	N	-0-					95
06	1481	N	1481	-0-	-0-	-0-	159	1	1322	2	N	-0-					95
07	1612	N	1328	-0-	-284	-0-	143	1	1183	2	N	2					97
							2	9									

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

02	728	N	717	-0-	-11	-0-	68	1	649	2	N	-0-					21
03	837	N	780	-0-	-57	-0-	77	1	703	2	N	-0-					21
04	810	N	793	-0-	-17	-0-	82	1	711	2	N	-0-					21
05	806	N	764	-0-	-42	-0-	84	1	680	2	N	-0-					21
06	750	N	670	-0-	-80	-0-	72	1	598	2	N	-0-					21
*07	908	N	908	-0-	-0-	-0-	98	1	810	2	N	-0-					21

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
UNIVERSITY WELL #: 3102 RRCID -> 151476 COMPL. DATE 01/09/1995 TOTAL DEPTH 8856 PERF. 7781 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	214	-0-	-66	-0-	21	1	193	2	N	-0-					63
03	253	N	253	-0-	-0-	-0-	25	1	228	2	N	-0-					63
04	240	N	222	-0-	-18	-0-	23	1	199	2	N	-0-					63
05	248	N	219	-0-	-29	-0-	24	1	195	2	N	-0-					63
06	240	N	220	-0-	-20	-0-	24	1	196	2	N	-0-					63
*07	254	N	254	-0-	-0-	-0-	27	1	227	2	N	-0-					63

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

02	2576	N	2206	-0-	-370	-0-	209	1	1986	2	N	10					50
							11	9									
03	2352	N	2352	-0-	-0-	-0-	232	1	2120	2	N	-0-					50
04	1958	N	1958	-0-	-0-	-0-	202	1	1742	2	N	13					63
							14	9									
05	2449	N	1958	-0-	-491	-0-	214	1	1744	2	N	-0-					63
06	2280	N	2006	-0-	-274	-0-	216	1	1790	2	N	-0-					63
07	2015	N	1935	-0-	-80	-0-	208	1	1727	2	N	-0-					63

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

02	644	N	644	-0-	-0-	-0-	638	2	6	9	Y	5					23
03	558	N	496	-0-	-62	-0-	494	2	2	9	Y	2					25
*04	720	N	431	-0-	-289	-0-	420	2	11	9	Y	10					35
*05	713	N	544	-0-	-169	-0-	543	2	1	9	Y	1					36
*06	664	N	664	-0-	-0-	-0-	661	2	3	9	Y	3	34	1			5
*07	557	N	557	-0-	-0-	-0-	543	2	14	9	Y	13					18

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

02	2094	N	2094	-0-	-0-	-0-	140	1	1954	2	Y	-0-					35
03	3100	N	4781	-0-	1681	1681	155	1	4626	2	Y	-0-					35
*04	3000	N	3120	-0-	120	1801	109	1	3011	2	Y	-0-	15	7			20
*05	3100	N	3951	-0-	851	2652	296	1	3655	2	Y	-0-					20
*06	6934	X	4282	-0-	-2652	-0-	356	1	3926	2	Y	-0-					20
*07	4631	X	4631	-0-	-0-	-0-	393	1	4238	2	Y	-0-					20

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

02	672	N	523	-0-	-149	-0-	35	1	488	2	Y	-0-					29
03	1594	N	1594	-0-	-0-	-0-	52	1	1542	2	Y	-0-					29
*04	780	N	780	-0-	-0-	-0-	27	1	753	2	Y	-0-	12	7			17
*05	940	N	940	-0-	-0-	-0-	70	1	870	2	Y	-0-					17
*06	1189	N	1189	-0-	-0-	-0-	99	1	1090	2	Y	-0-					17
*07	1343	N	1343	-0-	-0-	-0-	114	1	1229	2	Y	-0-					17

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

02	1570	N	1570	-0-	-0-	-0-	105	1	1465	2	Y	-0-					32
03	3100	N	3187	-0-	87	87	103	1	3084	2	Y	-0-					32
*04	3000	N	4681	-0-	1681	1768	164	1	4517	2	Y	-0-	14	7			18
*05	3100	N	6956	-0-	3856	5624	521	1	6435	2	Y	-0-					18
*06	9847	X	4223	-0-	-5624	-0-	352	1	3871	2	Y	-0-					18
07	4836	X	3709	-0-	-1127	-0-	314	1	3395	2	Y	-0-					18

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	640	N	640	-0-	-0-	-0-	638	2	2	9	Y	2					16
03	992	N	992	-0-	-0-	-0-	988	2	4	9	Y	4					20
*04	429	N	429	-0-	-0-	-0-	420	2	9	9	Y	8					28
*05	632	N	632	-0-	-0-	-0-	631	2	1	9	Y	1					29
*06	742	N	742	-0-	-0-	-0-	738	2	4	9	Y	4	28	1			5
*07	594	N	594	-0-	-0-	-0-	579	2	15	9	Y	14					19

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-	-0-	-0-	638	2	1	9	Y	1					17
03	497	N	497	-0-	-0-	-0-	494	2	3	9	Y	3					20
*04	852	N	852	-0-	-0-	-0-	840	2	12	9	Y	11					31
*05	651	N	508	-0-	-143	-0-	507	2	1	9	Y	1					32
*06	526	N	526	-0-	-0-	-0-	522	2	4	9	Y	4	31	1			5
07	806	N	509	-0-	-297	-0-	494	2	15	9	Y	14					19

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	320	-0-	-156	-0-	319	2	1	9	Y	1					17
03	744	N	496	-0-	-248	-0-	494	2	2	9	Y	2					19
*04	600	N	429	-0-	-171	-0-	420	2	9	9	Y	8					27
*05	599	N	599	-0-	-0-	-0-	597	2	2	9	Y	2					29
*06	609	N	609	-0-	-0-	-0-	606	2	3	9	Y	3	27	1			5
*07	667	N	667	-0-	-0-	-0-	653	2	14	9	Y	13					18

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	645	-0-	-167	-0-	638	2	7	9	Y	6					26
03	930	N	496	-0-	-434	-0-	494	2	2	9	Y	2					28
*04	900	N	431	-0-	-469	-0-	420	2	11	9	Y	10					38
*05	823	N	823	-0-	-0-	-0-	822	2	1	9	Y	1					39
*06	483	N	483	-0-	-0-	-0-	480	2	3	9	Y	3	36	1			6
*07	1187	N	1187	-0-	-0-	-0-	1172	2	15	9	Y	14					20

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	322	-0-	-182	-0-	319	2	3	9	Y	3					16
03	589	N	496	-0-	-93	-0-	494	2	2	9	Y	2					18
*04	851	N	851	-0-	-0-	-0-	840	2	11	9	Y	10					28
*05	473	N	473	-0-	-0-	-0-	472	2	1	9	Y	1					29
*06	625	N	625	-0-	-0-	-0-	621	2	4	9	Y	4	28	1			5
07	744	N	506	-0-	-238	-0-	491	2	15	9	Y	14					19

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
03	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
04	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
05	STRG INJ	19027	-0-	19027	19027	19027	2		N	-0-			-0-
06	STRG INJ	-0-	-0-	-0-	19027				N	-0-			-0-
07	STRG INJ	-0-	-0-	-0-	19027				N	-0-			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	993	N	993	-0-	-0-	-0-	14	1	844	3	Y	123	131	1			166
							135	9									
03	1054	N	930	-0-	-124	-0-	14	1	761	3	Y	141					307
							155	9									
04	870	N	342	-0-	-528	-0-	218	3	124	9	Y	113	284	1			136
05	1085	N	694	-0-	-391	-0-	13	1	386	3	Y	186	170	1			152
							90	4	205	9							
06	900	N	723	-0-	-177	-0-	13	1	506	3	Y	154	174	1			132
							35	4	169	9							
07	INC G-10		1180	-0-	1180	1180	1026	3	154	9	Y	140	162	1			110

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 3 RRCID -> 030953 COMPL. DATE 12/16/1999 TOTAL DEPTH 13253 PERF.11315 - 12382

02	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 11 RRCID -> 030954 COMPL. DATE 05/06/1996 TOTAL DEPTH 13189 PERF.11620 - 12283

02	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

02	83188	X	69843	-0-	-13345	-0-	56781 609	2 9	12453	3	Y	554	518	1			139
03	88567	X	74813	-0-	-13754	-0-	57106 366	2 9	17341	3	Y	333	341	1			131
04	80070	X	72218	-0-	-7852	-0-	58220 354	2 9	13644	3	Y	322	327	1			126
05	81344	X	78515	-0-	-2829	-0-	63926 486	2 9	14103	3	Y	442	452	1			116
06	78720	X	76205	-0-	-2515	-0-	58973 613	2 9	16619	3	Y	557	554	1			119
07	77314	X	74789	-0-	-2525	-0-	59578 383	2 9	14828	3	Y	348	311	1			156

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	X	6012	-0-	-148	-0-	5932	3	80	9	Y	73	76	1			20
03	7531	X	7531	-0-	-0-	-0-	7443	3	88	9	Y	80	68	1			32
04	6287	X	6287	-0-	-0-	-0-	6223	3	64	9	Y	58	67	1			23
05	6665	X	6627	-0-	-38	-0-	6551	3	76	9	Y	69	71	1			21
06	6900	X	6016	-0-	-884	-0-	5953	3	63	9	Y	57	64	1			14
07	7130	X	5990	-0-	-1140	-0-	5964	3	26	9	Y	24	24	1			14

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6819	X	6819	-0-	-0-	-0-	6617	3	202	9	Y	184	156	1			51
03	4743	X	1353	-0-	-3390	-0-	1303	3	50	9	Y	45	78	1			18
04	5730	X	5730	-0-	-0-	-0-	5610	3	120	9	Y	109	83	1			44
05	7564	X	5107	-0-	-2457	-0-	5001	3	106	9	Y	96	111	1			29
06	7320	X	5990	-0-	-1330	-0-	5924	3	66	9	Y	60	74	1			15
07	7564	X	4791	-0-	-2773	-0-	4712	3	79	9	Y	72	45	1			42

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	939	N	469	-0-	-470	-0-	465	3	4	9	N	4	34	1			1
03	1488	N	971	-0-	-517	-0-	937	3	34	9	N	31	20	1			12
04	1980	X	779	-0-	-1201	-0-	751	3	28	9	N	25	27	1			10
05	2046	X	1055	-0-	-991	-0-	1055	3			N	-0-	10	1			-0-
06	1980	X	392	-0-	-1588	-0-	392	3			N	-0-					-0-
07	961	X	661	-0-	-300	-0-	646	3	15	9	N	14	6	1			8

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

02	2632	X	1667	-0-	-965	-0-	1620	3	47	9	N	43	36	1			12
03	2852	X	2084	-0-	-768	-0-	2010	3	74	9	N	67	52	1			27
04	2580	X	2357	-0-	-223	-0-	2326	3	31	9	N	28	44	1			11
05	2619	N	2619	-0-	-0-	-0-	2583	3	36	9	N	33	34	1			10
06	2214	N	2214	-0-	-0-	-0-	2197	3	17	9	N	15	21	1			4
07	2449	N	1786	-0-	-663	-0-	1786	3			N	-0-	4	1			-0-

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

02	2912	X	2715	-0-	-197	-0-	2683	3	32	9	N	29	31	1			8
03	3979	X	3979	-0-	-0-	-0-	3946	3	33	9	N	30	26	1			12
04	3180	X	3075	-0-	-105	-0-	3039	3	36	9	N	33	32	1			13
05	3614	X	3614	-0-	-0-	-0-	3578	3	36	9	N	33	36	1			10
06	3306	X	3306	-0-	-0-	-0-	3297	3	9	9	N	8	16	1			2
07	3348	X	2545	-0-	-803	-0-	2532	3	13	9	N	12	7	1			7

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	X	630	-0-	-518	-0-	554	3	76	9	Y	69	64	1			19
03	1271	X	684	-0-	-587	-0-	608	3	76	9	Y	69	60	1			28
04	1230	X	458	-0-	-772	-0-	414	3	44	9	Y	40	52	1			16
05	682	X	600	-0-	-82	-0-	543	3	57	9	Y	52	52	1			16
06	660	X	636	-0-	-24	-0-	563	3	73	9	Y	66	66	1			16
*07	2035	X	2035	-0-	-0-	-0-	1938	3	97	9	Y	88	53	1			51

COG OPERATING LLC 166150
PEGASUS FIELD UNIT #3 WELL #: 156 RRCID -> 032807 COMPL. DATE 03/08/1964 TOTAL DEPTH 12300 PERF.11866 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1589	N	1589	-0-	-0-	-0-	1542	3	47	9	N	43	178	1			173
03	1457	N	1151	-0-	-306	-0-	1137	3	14	9	N	13	1	8			185
04	1840	N	1840	-0-	-0-	-0-	1803	3	37	9	N	34	1	8			218
05	1767	N	1727	-0-	-40	-0-	1707	3	20	9	N	18	181	1			55
06	1748	N	1748	-0-	-0-	-0-	1698	3	50	9	N	45					100
07	1891	N	1812	-0-	-79	-0-	1758	3	54	9	N	49					149

QUANTUM RESOURCES MANAGEMENT,LLC 684554
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2597	X	2597	-0-	-0-	-0-	2597	2			N	-0-					-0-
03	2635	X	1260	-0-	-1375	-0-	1260	2			N	-0-					-0-
04	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-
05	2635	X	2446	-0-	-189	-0-	2446	2			N	-0-					-0-
06	2550	X	1208	-0-	-1342	-0-	1208	2			N	-0-					-0-
07	2635	X	2615	-0-	-20	-0-	2615	2			N	-0-					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	680	-0-	-2764	-0-	680	2			N	-0-					223
03	3813	X	152	-0-	-3661	-0-	152	2			N	-0-					223
04	5561	X	5561	-0-	-0-	-0-	5326	2	235	9	N	214	348	0			89
05	15862	X	15862	-0-	-0-	-0-	15158	2	704	9	N	640	534	0			195
*06	14025	X	14025	-0-	-0-	-0-	13610	2	415	9	N	377	377	0			195
*07	14603	X	14603	-0-	-0-	-0-	13990	2	613	9	N	557	571	0			181

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18608	X	18608	-0-	-0-	-0-	17	1	18243	2	N	316	310	0			56
							348	9									
03	19694	X	19694	-0-	-0-	-0-	19570	2	124	9	N	113	149	0			20
04	19795	X	19795	-0-	-0-	-0-	19483	2	312	9	N	284	244	0			60
05	17980	X	13926	-0-	-4054	-0-	13736	2	190	9	N	173	194	0			39
06	17400	X	16461	-0-	-939	-0-	16250	2	211	9	N	192	182	0			49
07	17980	X	13984	-0-	-3996	-0-	13758	2	226	9	N	205	217	0			37

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14928	X	14928	-0-	-0-	-0-	2	1	14050	2	N	796	771	0			139
							876	9									
03	16351	X	16351	-0-	-0-	-0-	2	1	15452	2	N	815	813	0			141
							897	9									
04	15882	X	15882	-0-	-0-	-0-	1	1	15058	2	N	748	732	0			157
							823	9									
05	14984	X	14984	-0-	-0-	-0-	2	1	14271	2	N	646	658	0			145
							711	9									
06	14400	X	13858	-0-	-542	-0-	13146	1	1	2	N	646	626	0			165
							711	9									
07	14880	X	12755	-0-	-2125	-0-	1	1	12031	2	N	657	704	0			118
							723	9									

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 714 RRCID -> 053995 COMPL. DATE 07/19/1990 TOTAL DEPTH 13123 PERF.11952 - 12230

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF	UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 103 RRCID -> 146659 COMPL. DATE 08/22/1993 TOTAL DEPTH 13360 PERF.11720 - 11974

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

02	390500 X	390500	-0-	-0-	-0-	561	1	383141	3	Y	6180	5964	0			1311
						6798	9									
03	407719 X	407719	-0-	-0-	-0-	620	1	399890	3	Y	6554	6419	0	343	1	1103
						7209	9									
04	403425 X	403425	-0-	-0-	-0-	509	1	395881	3	Y	6395	6199	0			1299
						7035	9									
05	T. A.	392152	-0-	392152	392152	139	1	385414	3	Y	5999	5969	0	290	1	1039
						6599	9									
06	T. A.	397342	-0-	397342	789494	120	1	391485	3	Y	5215	5179	0			1075
						5737	9									
07	T. A.	383673	-0-	383673	1173167	124	1	377639	3	Y	5373	5404	0	231	1	813
						5910	9									

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

02	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

02	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

02	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

02	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

02	6825	6825	-0-	-0-	-0-	6403	3	422	9	Y	384	388	0			15
03	11619	11619	-0-	-0-	-0-	11266	3	353	9	Y	321	324	0			12
04	4094	4094	-0-	-0-	-0-	3835	3	259	9	Y	235	236	0			11
05	T. A.	5615	-0-	5615	5615	5418	3	197	9	Y	179	183	0			7
06	T. A.	4991	-0-	4991	10606	4895	3	96	9	Y	87	91	0			3
07	T. A.	2403	-0-	2403	13009	2371	3	32	9	Y	29	31	0			1

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL "10A" WELL #: 1 C RRCID -> 158948 COMPL. DATE 02/14/1986 TOTAL DEPTH 12348 PERF. 3082 - 3187

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

02	806 N	806	-0-	-0-	-0-	751	2	55	9	Y	50	32	1			56
03	917 N	917	-0-	-0-	-0-	859	2	58	9	Y	53	66	1			43
04	919 N	919	-0-	-0-	-0-	866	2	53	9	Y	48	33	1			58
05	899 N	778	-0-	-121	-0-	726	2	52	9	Y	47	67	1			38
06	949 N	949	-0-	-0-	-0-	903	2	46	9	Y	42	34	1			46
*07	993 N	993	-0-	-0-	-0-	965	2	28	9	Y	25	25	1			46

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL "10A" WELL #: 1 T RRCID -> 121028 COMPL. DATE 01/21/1986 TOTAL DEPTH 12348 PERF.11988 - 12000

02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					9
03	901	N	901	-0-	-0-	-0-	901	2			N	-0-					9
04	900	N	813	-0-	-87	-0-	813	2			N	-0-					9
05	899	N	877	-0-	-22	-0-	877	2			N	-0-					9
06	870	N	790	-0-	-80	-0-	790	2			N	-0-					9
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	237	-0-	-15	-0-	237	2			N	-0-					57
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					57
04	270	N	249	-0-	-21	-0-	249	2			N	-0-					57
05	248	N	243	-0-	-5	-0-	243	2			N	-0-					57
06	240	N	222	-0-	-18	-0-	222	2			N	-0-					57
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	374	-0-	-298	-0-	374	3			N	-0-					-0-
03	775	N	390	-0-	-385	-0-	390	3			N	-0-					-0-
04	510	N	367	-0-	-143	-0-	367	3			N	-0-					-0-
05	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1550	-0-	-186	-0-	1550	3			N	-0-					-0-
03	1829	N	1823	-0-	-6	-0-	1823	3			N	-0-					-0-
04	1890	N	1782	-0-	-108	-0-	1782	3			N	-0-					-0-
05	1705	N	1608	-0-	-97	-0-	1608	3			N	-0-					-0-
06	1770	N	1127	-0-	-643	-0-	1127	3			N	-0-					-0-
07	1829	N	1008	-0-	-821	-0-	1008	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*07	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	4480	-0-	-0-	-0-	4480	2			N	-0-					41
03	5000	X	5000	-0-	-0-	-0-	5000	2			N	-0-					41
04	4680	X	4680	-0-	-0-	-0-	4680	2			N	-0-					41
05	3822	X	3822	-0-	-0-	-0-	3822	2			N	-0-					41
06	4777	X	4777	-0-	-0-	-0-	4777	2			N	-0-					41
*07	4309	X	4309	-0-	-0-	-0-	4309	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
RAYDEN 695567
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

02	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
04	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
05	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
06	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
07	124	N	45	-0-	-79	B	-0-	45	3			N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

02	2545	N	2545	-0-	-0-		-0-	2545	2			N	-0-					-0-
03	2296	N	2296	-0-	-0-		-0-	2296	2			N	-0-					-0-
04	2460	N	2385	-0-	-75		-0-	2385	2			N	-0-					-0-
05	2821	N	1820	-0-	-1001		-0-	1820	2			N	-0-					-0-
06	2681	N	2681	-0-	-0-		-0-	2681	2			N	-0-					-0-
07	2480	N	1687	-0-	-793		-0-	1687	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

02	196	N	196	-0-	-0-		-0-	196	2			N	-0-					-0-
03	192	N	192	-0-	-0-		-0-	192	2			N	-0-					-0-
04	158	N	158	-0-	-0-		-0-	158	2			N	-0-					-0-
05	217	N	55	-0-	-162		-0-	55	2			N	-0-					-0-
06	180	N	87	-0-	-93		-0-	87	2			N	-0-					-0-
07	155	N	52	-0-	-103		-0-	52	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

02	140	N	103	-0-	-37		-0-	103	2			N	-0-					-0-
03	98	N	98	-0-	-0-		-0-	98	2			N	-0-					-0-
04	256	N	256	-0-	-0-		-0-	256	2			N	-0-					-0-
05	124	N	95	-0-	-29		-0-	95	2			N	-0-					-0-
06	102	N	102	-0-	-0-		-0-	102	2			N	-0-					-0-
07	279	N	98	-0-	-181		-0-	98	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

02	43	N	43	-0-	-0-		-0-	43	2			N	-0-					-0-
03	31	N	4	-0-	-27		-0-	4	2			N	-0-					-0-
04	128	N	128	-0-	-0-		-0-	128	2			N	-0-					-0-
05	62	N	52	-0-	-10		-0-	52	2			N	-0-					-0-
06	38	N	38	-0-	-0-		-0-	38	2			N	-0-					-0-
07	124	N	-0-	-0-	-124		-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY 118748
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	66	N	66	-0-	-0-	-0-	66	2		N	-0-			-0-
03	93	N	41	-0-	-52	-0-	41	2		N	-0-			-0-
04	126	N	126	-0-	-0-	-0-	126	2		N	-0-			-0-
05	93	N	92	-0-	-1	-0-	92	2		N	-0-			-0-
06	99	N	99	-0-	-0-	-0-	99	2		N	-0-			-0-
*07	128	N	128	-0-	-0-	-0-	128	2		N	-0-			-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

*02	196	N	179	-0-	-17	-0-	179	2		N	-0-			-0-
03	155	N	122	-0-	-33	-0-	122	2		N	-0-			-0-
04	195	N	195	-0-	-0-	-0-	195	2		N	-0-			-0-
05	217	N	182	-0-	-35	-0-	182	2		N	-0-			-0-
06	248	N	248	-0-	-0-	-0-	248	2		N	-0-			-0-
*07	249	N	249	-0-	-0-	-0-	249	2		N	-0-			-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

*02	24	N	24	-0-	-0-	-0-	24	2		N	-0-			-0-
03	31	N	20	-0-	-11	-0-	20	2		N	-0-			-0-
04	115	N	115	-0-	-0-	-0-	115	2		N	-0-			-0-
05	108	N	108	-0-	-0-	-0-	108	2		N	-0-			-0-
06	135	N	135	-0-	-0-	-0-	135	2		N	-0-			-0-
*07	132	N	132	-0-	-0-	-0-	132	2		N	-0-			-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

*02	588	N	431	-0-	-157	-0-	431	2		N	-0-			-0-
03	806	N	577	-0-	-229	-0-	577	2		N	-0-			-0-
04	647	N	647	-0-	-0-	-0-	647	2		N	-0-			-0-
05	744	N	567	-0-	-177	-0-	567	2		N	-0-			-0-
06	640	N	640	-0-	-0-	-0-	640	2		N	-0-			-0-
*07	756	N	756	-0-	-0-	-0-	756	2		N	-0-			-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

*02	571	N	571	-0-	-0-	-0-	571	2		N	-0-			-0-
03	744	N	427	-0-	-317	-0-	427	2		N	-0-			-0-
04	831	N	831	-0-	-0-	-0-	831	2		N	-0-			-0-
05	769	N	769	-0-	-0-	-0-	769	2		N	-0-			-0-
06	1048	N	1048	-0-	-0-	-0-	1048	2		N	-0-			-0-
*07	950	N	950	-0-	-0-	-0-	950	2		N	-0-			-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1540	N	911	-0-	-629	-0-	911	2			N	-0-					-0-
03	1519	N	917	-0-	-602	-0-	917	2			N	-0-					-0-
04	3000	N	3244	-0-	244	244	3244	2			N	-0-					-0-
05	1479	N	1235	-0-	-244	-0-	1235	2			N	-0-					-0-
06	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
07	3069	X	1825	-0-	-1244	-0-	1825	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
03	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
05	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
06	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
*07	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	700	N	386	-0-	-314	-0-	386	2			N	-0-					-0-
03	744	N	637	-0-	-107	-0-	637	2			N	-0-					-0-
04	570	N	561	-0-	-9	-0-	561	2			N	-0-					-0-
05	651	N	561	-0-	-90	-0-	561	2			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
*07	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
03	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
05	961	N	879	-0-	-82	-0-	879	2			N	-0-					-0-
06	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
07	1116	N	1115	-0-	-1	-0-	1115	2			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	252	N	45	-0-	-207	-0-	45	2			N	-0-					-0-
03	341	N	255	-0-	-86	-0-	255	2			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
05	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	392	N	254	-0-	-138	-0-	254	2			N	-0-					-0-
03	403	N	344	-0-	-59	-0-	344	2			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
05	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
07	434	N	387	-0-	-47	-0-	387	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	700	N	663	-0-	-37	-0-	663	2			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
04	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
05	775	N	676	-0-	-99	-0-	676	2			N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
07	961	N	874	-0-	-87	-0-	874	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

*02	1036	N	1035	-0-	-1	-0-	1035	2			N	-0-					-0-
03	1116	N	937	-0-	-179	-0-	937	2			N	-0-					-0-
04	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
05	1209	N	1014	-0-	-195	-0-	1014	2			N	-0-					-0-
06	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
07	1395	N	1333	-0-	-62	-0-	1333	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

*02	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
06	420	N	409	-0-	-11	-0-	409	2			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

*02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	155	N	65	-0-	-90	-0-	65	2			N	-0-					-0-
04	120	N	94	-0-	-26	-0-	94	2			N	-0-					-0-
05	155	N	74	-0-	-81	-0-	74	2			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
07	93	N	24	-0-	-69	-0-	24	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

*02	140	N	107	-0-	-33	-0-	107	2			N	-0-					-0-
03	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

*02	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
03	1085	N	794	-0-	-291	-0-	794	2			N	-0-					-0-
04	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
05	1178	N	1146	-0-	-32	-0-	1146	2			N	-0-					-0-
06	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
07	1395	N	1288	-0-	-107	-0-	1288	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
05	651	N	541	-0-	-110	-0-	541	2			N	-0-					-0-
06	420	N	328	-0-	-92	-0-	328	2			N	-0-					-0-
*07	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

*02	448	N	373	-0-	-75	-0-	373	2			N	-0-					-0-
03	527	N	456	-0-	-71	-0-	456	2			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
05	465	N	410	-0-	-55	-0-	410	2			N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
07	589	N	269	-0-	-320	-0-	269	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

*02	392	N	372	-0-	-20	-0-	372	2			N	-0-					-0-
03	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
*07	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

*02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

*02	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
03	1054	N	613	-0-	-441	-0-	613	2			N	-0-					-0-
04	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
05	1085	N	714	-0-	-371	-0-	714	2			N	-0-					-0-
06	600	N	515	-0-	-85	-0-	515	2			N	-0-					-0-
07	1178	N	1004	-0-	-174	-0-	1004	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

*02	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
06	390	N	325	-0-	-65	-0-	325	2			N	-0-					-0-
*07	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

*02	364	N	272	-0-	-92	-0-	272	2			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
05	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
07	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

*02	644	N	583	-0-	-61	-0-	583	2			N	-0-					-0-
03	868	N	515	-0-	-353	-0-	515	2			N	-0-					-0-
04	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
05	806	N	736	-0-	-70	-0-	736	2			N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
07	868	N	832	-0-	-36	-0-	832	2			N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

*02	112	N	23	-0-	-89	-0-	23	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	124	N	47	-0-	-77	-0-	47	2			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	124	N	48	-0-	-76	-0-	48	2			N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

*02	112	N	80	-0-	-32	-0-	80	2			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

*02	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
04	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
05	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
06	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
07	1519	N	785	-0-	-734	-0-	785	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

*02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
03	589	N	328	-0-	-261	-0-	328	2			N	-0-					-0-
04	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
05	651	N	566	-0-	-85	-0-	566	2			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
07	775	N	765	-0-	-10	-0-	765	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

*02	840	N	702	-0-	-138	-0-	702	2			N	-0-					-0-
03	899	N	510	-0-	-389	-0-	510	2			N	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
05	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
06	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
07	1209	N	865	-0-	-344	-0-	865	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
04	240	N	157	-0-	-83	-0-	157	2			N	-0-					-0-
05	279	N	142	-0-	-137	-0-	142	2			N	-0-					-0-
06	450	N	310	-0-	-140	-0-	310	2			N	-0-					-0-
*07	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	186	N	3	-0-	-183	-0-	3	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	196	N	139	-0-	-57	-0-	139	2			N	-0-					-0-
03	155	N	96	-0-	-59	-0-	96	2			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	308	N	243	-0-	-65	-0-	243	2			N	-0-					-0-
03	279	N	225	-0-	-54	-0-	225	2			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
05	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
*07	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
03	713	N	352	-0-	-361	-0-	352	2			N	-0-					-0-
04	690	N	581	-0-	-109	-0-	581	2			N	-0-					-0-
05	775	N	493	-0-	-282	-0-	493	2			N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
*07	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	364	N	321	-0-	-43	-0-	321	2			N	-0-					37
03	589	N	72	-0-	-517	-0-	72	2			N	-0-					37
04	390	N	-0-	-0-	-390	-0-					N	-0-					37
05	434	N	-0-	-0-	-434	-0-					N	-0-					37
06	60	N	-0-	-0-	-60	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	476	N	367	-0-	-109	-0-	367	2			N	-0-					-0-
03	651	N	428	-0-	-223	-0-	428	2			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
*07	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	56	N	26	-0-	-30	-0-	26	2			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
05	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
03	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
05	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
03	775	N	613	-0-	-162	-0-	613	2			N	-0-					-0-
04	960	N	860	-0-	-100	-0-	860	2			N	-0-					-0-
05	1085	N	909	-0-	-176	-0-	909	2			N	-0-					-0-
06	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
*07	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
03	434	N	351	-0-	-83	-0-	351	2			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
*07	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	812	N	771	-0-	-41	-0-	771	2			N	-0-					-0-
03	837	N	465	-0-	-372	-0-	465	2			N	-0-					-0-
04	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
05	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
06	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
07	899	N	839	-0-	-60	-0-	839	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

*02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
06	690	N	542	-0-	-148	-0-	542	2			N	-0-					-0-
07	651	N	277	-0-	-374	-0-	277	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

*02	196	N	151	-0-	-45	-0-	151	2			N	-0-					-0-
03	186	N	109	-0-	-77	-0-	109	2			N	-0-					-0-
04	180	N	127	-0-	-53	-0-	127	2			N	-0-					-0-
05	186	N	51	-0-	-135	-0-	51	2			N	-0-					-0-
06	120	N	56	-0-	-64	-0-	56	2			N	-0-					-0-
07	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

*02	896	N	368	-0-	-528	-0-	368	2			N	-0-					-0-
03	651	N	107	-0-	-544	-0-	107	2			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
05	403	N	205	-0-	-198	-0-	205	2			N	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
07	310	N	32	-0-	-278	-0-	32	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

*02	560	N	526	-0-	-34	-0-	526	2			N	-0-					-0-
03	620	N	339	-0-	-281	-0-	339	2			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
05	651	N	592	-0-	-59	-0-	592	2			N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
*07	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

*02	476	N	400	-0-	-76	-0-	400	2			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
04	570	N	548	-0-	-22	-0-	548	2			N	-0-					-0-
05	651	N	382	-0-	-269	-0-	382	2			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

*02	420	N	351	-0-	-69	-0-	351	2			N	-0-					-0-
03	434	N	332	-0-	-102	-0-	332	2			N	-0-					-0-
04	420	N	399	-0-	-21	-0-	399	2			N	-0-					-0-
05	465	N	374	-0-	-91	-0-	374	2			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	364	N	274	-0-	-90	-0-	274	2			N	-0-					-0-
03	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-
05	465	N	342	-0-	-123	-0-	342	2			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*07	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	588	N	413	-0-	-175	-0-	413	2			N	-0-					-0-
03	496	N	368	-0-	-128	-0-	368	2			N	-0-					-0-
04	630	N	600	-0-	-30	-0-	600	2			N	-0-					-0-
05	744	N	468	-0-	-276	-0-	468	2			N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
*07	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
05	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
07	372	N	300	-0-	-72	-0-	300	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
03	248	N	167	-0-	-81	-0-	167	2			N	-0-					-0-
04	270	N	206	-0-	-64	-0-	206	2			N	-0-					-0-
05	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	217	N	75	-0-	-142	-0-	75	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
05	434	N	358	-0-	-76	-0-	358	2			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	280	N	186	-0-	-94	-0-	186	2			N	-0-					-0-
03	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
05	248	N	148	-0-	-100	-0-	148	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
04	780	N	180	-0-	-600	-0-	180	2			N	-0-					-0-
05	899	N	778	-0-	-121	-0-	778	2			N	-0-					-0-
06	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
*07	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	448	N	395	-0-	-53	-0-	395	2			N	-0-					-0-
03	527	N	388	-0-	-139	-0-	388	2			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
06	390	N	365	-0-	-25	-0-	365	2			N	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	112	N	102	-0-	-10	-0-	102	2			N	-0-					-0-
03	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
07	155	N	32	-0-	-123	-0-	32	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
06	630	N	595	-0-	-35	-0-	595	2			N	-0-					-0-
07	651	N	453	-0-	-198	-0-	453	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 3 RRCID -> 170382 COMPL. DATE 09/08/1998 TOTAL DEPTH 6185 PERF. 5631 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	13	N	8	-0-	-5	-0-	8	2			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
05	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0-	-0-	8	1	229	2	N	-0-					-0-
03	248	N	243	-0-	-5	-0-	8	1	235	2	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	8	1	209	2	N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	9	1	252	2	N	-0-					-0-
06	240	N	205	-0-	-35	-0-	7	1	198	2	N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	9	1	248	2	N	-0-					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	185	1	146	2	N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	240	1	184	2	N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	224	1	162	2	N	-0-					-0-
*06	413	N	413	-0-	-0-	-0-	230	1	183	2	N	-0-					-0-
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	107	1	85	2	N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	144	1	110	2	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	108	1	78	2	N	-0-					-0-
*06	242	N	242	-0-	-0-	-0-	135	1	107	2	N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					6
03	41	N	41	-0-	-0-	-0-	23	1	18	2	N	-0-					6
04	72	N	72	-0-	-0-	-0-	41	1	31	2	N	-0-					6
05	57	N	57	-0-	-0-	-0-	33	1	24	2	N	-0-					6
*06	64	N	64	-0-	-0-	-0-	36	1	28	2	N	-0-					6
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					6

MCGUFFIN, JOE JR. 549892
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	32	-0-	-24	-0-	32	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	93	N	10	-0-	-83	-0-	10	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. //CONT.// 549892
NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	144	-0-	-108	-0-	144	3			N	-0-					49
03	217	N	48	-0-	-169	-0-	48	3			N	-0-					49
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					49
05	155	N	94	-0-	-61	-0-	94	3			N	-0-					49
06	60	N	-0-	-0-	-60	-0-					N	-0-					49
07	372	N	46	-0-	-326	-0-	46	3			N	-0-					49

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	104	-0-	-64	-0-	104	3			N	-0-					-0-
03	155	N	35	-0-	-120	-0-	35	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	279	N	33	-0-	-246	-0-	33	3			N	-0-					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	83	-0-	-57	-0-	83	3			N	-0-					-0-
03	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	217	N	26	-0-	-191	-0-	26	3			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED PRORATED CNTY: SUTTON
BYRD OPERATING COMPANY 118748
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	102	-0-	-22 B	-0-	101	2	1	9	N	1	1	8			-0-
04	420	N	295	-0-	-125 B	-0-	294	2	1	9	N	1	1	8			-0-
05	496	N	250	-0-	-246 B	-0-	250	2			N	-0-					-0-
06	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
*07	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	26	-0-	-67 B	-0-	26	2			N	-0-					-0-
04	120	N	57	-0-	-63 B	-0-	57	2			N	-0-					-0-
05	155	N	51	-0-	-104 B	-0-	51	2			N	-0-					-0-
06	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
*07	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED PRORATED CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
POWELL 1 WELL #: 5 RRCID -> 121625 COMPL. DATE 04/02/1986 TOTAL DEPTH 5206 PERF. 4675 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9007		6267	-0-	-2740	B	24015	6267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 24015																		
03	9972		5725	-0-	-4247	B	19768	5725	2			N	-0-					-0-
04	9396		7503	-0-	-1893	B	17875	7503	2			N	-0-					-0-
05	9972		5075	-0-	-4897	B	12978	5075	2			N	-0-					-0-
06	9904		5987	-0-	-3917	B	9061	5987	2			N	-0-					-0-
07	1303		4875	-0-	3572	B	12633	4875	2			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1059	-0-	-5	B	-0-	37	1	1022	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1215	N	1215	-0-	-0-	B	-0-	42	1	1173	2	N	-0-					-0-
04	1175	N	1175	-0-	-0-	B	-0-	41	1	1134	2	N	-0-					-0-
05	1210	N	1210	-0-	-0-	B	-0-	43	1	1167	2	N	-0-					-0-
06	1186	N	1186	-0-	-0-	B	-0-	42	1	1144	2	N	-0-					-0-
*07	250	N	1227	-0-	977	B	977	44	1	1183	2	N	-0-					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	690	-0-	-178	B	-0-	690	3			N	-0-					-0-
04	990	N	840	-0-	-150	B	-0-	840	3			N	-0-					-0-
05	1271	N	918	-0-	-353	B	-0-	918	3			N	-0-					-0-
06	1049	N	1049	-0-	-0-	B	-0-	1049	3			N	-0-					-0-
*07	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-		-0-	207	2	4	9	Y	4	4	8			25
03	306	N	306	-0-	-0-		-0-	304	2	2	9	Y	2					27
04	263	N	263	-0-	-0-		-0-	262	2	1	9	Y	1					28
05	291	N	291	-0-	-0-		-0-	287	2	4	9	Y	4					32
06	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					32
07	DLQ G-10		NO RPT	-0-	-0-		-0-					Y	NO RPT					32

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-		-0-	22	2			Y	-0-					5
03	32	N	32	-0-	-0-		-0-	32	2			Y	-0-					5
04	36	N	36	-0-	-0-		-0-	36	2			Y	-0-					5
05	29	N	29	-0-	-0-		-0-	29	2			Y	-0-					5
06	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					5
07	DLQ G-10		NO RPT	-0-	-0-		-0-					Y	NO RPT					5

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					3
03	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					3
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					3
05	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					3
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					16
03	170	N	170	-0-	-0-	-0-	169	2	1	9	Y	1					17
04	186	N	186	-0-	-0-	-0-	185	2	1	9	Y	1					18
05	82	N	82	-0-	-0-	-0-	81	2	1	9	Y	1					19
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					19

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					30
03	418	N	418	-0-	-0-	-0-	415	2	3	9	Y	3					33
04	434	N	434	-0-	-0-	-0-	433	2	1	9	Y	1					34
05	438	N	438	-0-	-0-	-0-	432	2	6	9	Y	5					39
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					39

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	150	2	1	9	Y	1					39
03	168	N	168	-0-	-0-	-0-	166	2	2	9	Y	2					41
04	117	N	117	-0-	-0-	-0-	111	2	6	9	Y	5	41	1			5
05	98	N	98	-0-	-0-	-0-	96	2	2	9	Y	2					7
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	140	2	1	9	Y	1					52
03	146	N	146	-0-	-0-	-0-	145	2	1	9	Y	1					53
04	169	N	169	-0-	-0-	-0-	161	2	8	9	Y	7	52	1			8
05	145	N	145	-0-	-0-	-0-	142	2	3	9	Y	3					11
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	251	N	251	-0-	-0-	-0-	250	2	1	9	Y	1					47
03	212	N	212	-0-	-0-	-0-	210	2	2	9	Y	2					49
04	152	N	152	-0-	-0-	-0-	145	2	7	9	Y	6	48	1			7
05	156	N	156	-0-	-0-	-0-	152	2	4	9	Y	4					11
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					33
03	93	N	93	-0-	-0-	-0-	92	2	1	9	Y	1					34
04	89	N	89	-0-	-0-	-0-	86	2	3	9	Y	3	34	1			3
05	104	N	104	-0-	-0-	-0-	101	2	3	9	Y	3					6
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-
03	960	N	960	-0-	-0-	-0-	960	3			Y	-0-					-0-
04	720	N	709	-0-	-11	-0-	709	3			Y	-0-					-0-
05	996	N	996	-0-	-0-	-0-	996	3			Y	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	605	-0-	-207	-0-	605	3			N	-0-					178
03	713	N	670	-0-	-43	-0-	669	3	1	9	N	1					179
04	540	N	486	-0-	-54	-0-	485	3	1	9	N	1					180
05	919	N	919	-0-	-0-	-0-	918	3	1	9	N	1					181
06	1058	N	1058	-0-	-0-	-0-	1057	3	1	9	N	1					182
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					182

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2477	-0-	-183	-0-	61	1	2370	2	N	42	194	1			59
							46	9									
03	2945	X	2635	-0-	-310	-0-	65	1	2536	2	N	31					90
							34	9									
04	2850	X	2527	-0-	-323	-0-	62	1	2433	2	N	29					119
							32	9									
05	2852	X	1544	-0-	-1308	-0-	38	1	1478	2	N	25					144
							28	9									
06	2700	X	536	-0-	-2164	-0-	13	1	522	2	N	1					145
							1	9									
07	2604	N	888	-0-	-1716	-0-	22	1	864	2	N	2					147
							2	9									

PONLAW (SOMA) 72275 800 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
POND WELL #: 3 RRCID -> 074345 COMPL. DATE 12/06/1977 TOTAL DEPTH 2180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND WELL #: 6 RRCID -> 116400 COMPL. DATE 04/27/1985 TOTAL DEPTH 2250 PERF. 1080 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND WELL #: 1 RRCID -> 122074 COMPL. DATE 07/09/1986 TOTAL DEPTH 2315 PERF. 1164 - 1176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE 02/25/2011 TOTAL DEPTH 4446 PERF. 4354 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	401	-0-	401	64105	314	3	87	9	N	79	180	1			137
03	0	W	576	-0-	576	64681	413	3	163	9	N	148	182	1			103
04	0	W	568	-0-	568	65249	419	3	149	9	N	135					238
05	0	W	522	-0-	522	65771	372	3	150	9	N	136	183	1			191
06	0	W	513	-0-	513	66284	375	3	138	9	N	125	180	1			136
07	0	W	319	-0-	319	66603	172	3	147	9	N	134	181	1			89

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

02	0	W	2714	-0-	2714	6800	2714	3			N	-0-					-0-
03	0	W	2814	-0-	2814	9614	2814	3			N	-0-					-0-
04	0	W	3035	-0-	3035	12649	3035	3			N	-0-					-0-
05	0	W	2936	-0-	2936	15585	2936	3			N	-0-					-0-
06	0	W	2570	-0-	2570	18155	2570	3			N	-0-					-0-
07	0	W	2454	-0-	2454	20609	2454	3			N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					28
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					28
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					28
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					28
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					28
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					28

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

02	25760	X	20866	-0-	-4894	-0-	826	1	20020	2	N	18					178
							20	9									
03	28179	X	25991	-0-	-2188	-0-	991	1	24964	2	N	33	8	1			203
							36	9									
04	27510	X	25229	-0-	-2281	-0-	972	1	24227	2	N	27	181	1			49
							30	9									
05	28427	X	19636	-0-	-8791	-0-	780	1	18827	2	N	26					75
							29	9									
06	27510	X	24184	-0-	-3326	-0-	937	1	23234	2	N	12					87
							13	9									
07	26071	X	24463	-0-	-1608	-0-	999	1	23438	2	N	24					111
							26	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11620	X	11222	-0-		-398		-0-	438	1	10613	2	N	155	254	1			95
									171	9									
03	12865	X	11805	-0-		-1060		-0-	442	1	11136	2	N	206	112	1			189
									227	9									
04	12450	X	11440	-0-		-1010		-0-	434	1	10807	2	N	181	187	1			183
									199	9									
05	12648	X	11731	-0-		-917		-0-	460	1	11091	2	N	164	254	1			93
									180	9									
06	12030	X	9495	-0-		-2535		-0-	361	1	8948	2	N	169					262
									186	9									
07	12431	X	3864	-0-		-8567		-0-	156	1	3671	2	N	34	186	1			110
									37	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	X	1414	-0-		-434		-0-	56	1	1356	2	N	2	3	1			29
									2	9									
03	2046	X	1424	-0-		-622		-0-	54	1	1366	2	N	4	5	1			28
									4	9									
04	1950	X	1332	-0-		-618		-0-	51	1	1279	2	N	2					30
									2	9									
05	1705	X	1379	-0-		-326		-0-	55	1	1322	2	N	2	3	1			29
									2	9									
06	1590	X	1291	-0-		-299		-0-	50	1	1240	2	N	1					30
									1	9									
07	1581	X	1407	-0-		-174		-0-	57	1	1349	2	N	1					31
									1	9									

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4683	X	4683	-0-		-0-		-0-	186	1	4495	2	N	2	3	1			149
									2	9									
03	5451	X	5451	-0-		-0-		-0-	208	1	5228	2	N	14	5	1			158
									15	9									
04	5323	X	5323	-0-		-0-		-0-	205	1	5112	2	N	5					163
									6	9									
05	5491	X	5491	-0-		-0-		-0-	218	1	5255	2	N	16	3	1			176
									18	9									
06	5087	X	5087	-0-		-0-		-0-	197	1	4890	2	N	-0-					176
*07	5566	X	5566	-0-		-0-		-0-	227	1	5333	2	N	5					181
									6	9									

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	X	1741	-0-		-107		-0-	69	1	1664	2	N	7	3	1			111
									8	9									
03	1984	X	862	-0-		-1122		-0-	33	1	821	2	N	7	5	1			113
									8	9									
04	1800	X	1665	-0-		-135		-0-	64	1	1599	2	N	2					115
									2	9									
05	1922	X	1607	-0-		-315		-0-	64	1	1541	2	N	2	3	1			114
									2	9									
06	1860	X	1621	-0-		-239		-0-	63	1	1557	2	N	1					115
									1	9									
07	1922	X	1685	-0-		-237		-0-	69	1	1615	2	N	1					116
									1	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	X	78	-0-	-6	-0-	3	1	75	2	N	-0-					27
03	93	X	91	-0-	-2	-0-	3	1	88	2	N	-0-					27
04	99	X	99	-0-	-0-	-0-	4	1	95	2	N	-0-					27
05	132	X	132	-0-	-0-	-0-	5	1	127	2	N	-0-					27
06	197	X	197	-0-	-0-	-0-	8	1	189	2	N	-0-					27
*07	97	X	97	-0-	-0-	-0-	4	1	93	2	N	-0-					27

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

02	22876	X	19371	-0-	-3505	-0-	767	1	18590	2	N	13					148
							14	9									
03	23901	X	21624	-0-	-2277	-0-	824	1	20748	2	N	47	8	1			187
							52	9									
04	22650	X	20336	-0-	-2314	-0-	784	1	19546	2	N	5					192
							6	9									
05	21452	X	19865	-0-	-1587	-0-	789	1	19046	2	N	27	178	1			41
							30	9									
06	20940	X	19723	-0-	-1217	-0-	765	1	18954	2	N	4					45
							4	9									
07	21638	X	19450	-0-	-2188	-0-	794	1	18638	2	N	16					61
							18	9									

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

02	31304	X	28895	-0-	-2409	-0-	1144	1	27714	2	N	34					116
							37	9									
03	34658	X	31355	-0-	-3303	-0-	1196	1	30124	2	N	32	12	1			136
							35	9									
04	32760	X	30059	-0-	-2701	-0-	1159	1	28874	2	N	24					160
							26	9									
05	33852	X	31291	-0-	-2561	-0-	1244	1	30025	2	N	20					180
							22	9									
06	31470	X	28523	-0-	-2947	-0-	1105	1	27396	2	N	20					200
							22	9									
07	31992	X	27320	-0-	-4672	-0-	1116	1	26179	2	N	23					223
							25	9									

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

02	13440	X	12130	-0-	-1310	-0-	479	1	11608	2	N	39	27	1			188
							43	9									
03	14880	X	13305	-0-	-1575	-0-	506	1	12737	2	N	56	46	1			198
							62	9									
04	14400	X	12579	-0-	-1821	-0-	484	1	12048	2	N	43	174	1			67
							47	9									
05	14136	X	12819	-0-	-1317	-0-	509	1	12277	2	N	30	26	1			71
							33	9									
06	13500	X	12488	-0-	-1012	-0-	484	1	11985	2	N	17					88
							19	9									
07	13423	X	12840	-0-	-583	-0-	523	1	12276	2	N	37					125
							41	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9268	X	7482	-0-	-1786	-0-	296	1	7178	2	N	7					144
							8	9									
03	10013	X	8248	-0-	-1765	-0-	315	1	7932	2	N	1	2	1			143
							1	9									
04	9270	X	8004	-0-	-1266	-0-	308	1	7662	2	N	31					174
							34	9									
05	9238	X	8139	-0-	-1099	-0-	323	1	7803	2	N	12					186
							13	9									
06	8280	X	7922	-0-	-358	-0-	307	1	7615	2	N	-0-					186
07	8277	X	7977	-0-	-300	-0-	325	1	7630	2	N	20	174	1			32
							22	9									

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10192	X	7726	-0-	-2466	-0-	304	1	7367	2	N	50	16	1			152
							55	9									
03	10571	X	9569	-0-	-1002	-0-	362	1	9112	2	N	86	200	1			38
							95	9									
04	10170	X	8734	-0-	-1436	-0-	335	1	8344	2	N	50					88
							55	9									
05	9920	X	7985	-0-	-1935	-0-	316	1	7627	2	N	38	15	1			111
							42	9									
06	9390	X	8644	-0-	-746	-0-	335	1	8292	2	N	15					126
							17	9									
07	9579	X	8612	-0-	-967	-0-	350	1	8220	2	N	38					164
							42	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11956	X	10209	-0-	-1747	-0-	405	1	9803	2	N	1					175
							1	9									
03	12586	X	11890	-0-	-696	-0-	453	1	11409	2	N	25	172	1			28
							28	9									
04	11910	X	10943	-0-	-967	-0-	422	1	10513	2	N	7					35
							8	9									
05	12028	X	10459	-0-	-1569	-0-	416	1	10035	2	N	7					42
							8	9									
06	11640	X	11557	-0-	-83	-0-	448	1	11109	2	N	-0-					42
07	11904	X	11748	-0-	-156	-0-	480	1	11259	2	N	8					50
							9	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32508	X	27993	-0-	-4515	-0-	1108	1	26834	2	N	46	16	1			75
							51	9									
03	34968	X	30753	-0-	-4215	-0-	1173	1	29536	2	N	40	28	1			87
							44	9									
04	32880	X	28961	-0-	-3919	-0-	1116	1	27808	2	N	34					121
							37	9									
05	32643	X	29066	-0-	-3577	-0-	1155	1	27871	2	N	36	16	1			141
							40	9									
06	31590	X	28429	-0-	-3161	-0-	1102	1	27304	2	N	21					162
							23	9									
07	31000	X	28423	-0-	-2577	-0-	1160	1	27228	2	N	32					194
							35	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	393	-0-	-55	-0-	16	1	376	2	N	1					83
							1	9									
03	444	N	444	-0-	-0-	-0-	17	1	426	2	N	1	2	1			82
							1	9									
04	448	N	448	-0-	-0-	-0-	17	1	430	2	N	1					83
							1	9									
05	434	N	393	-0-	-41	-0-	16	1	377	2	N	-0-					83
06	471	N	471	-0-	-0-	-0-	18	1	453	2	N	-0-					83
*07	546	N	546	-0-	-0-	-0-	22	1	524	2	N	-0-					83

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11620	X	11281	-0-	-339	-0-	442	1	10704	2	N	123	238	1			72
							135	9									
03	12865	X	12701	-0-	-164	-0-	479	1	12068	2	N	140	83	1			129
							154	9									
04	12570	X	12094	-0-	-476	-0-	461	1	11498	2	N	123					252
							135	9									
05	12989	X	12119	-0-	-870	-0-	478	1	11541	2	N	91	230	1			113
							100	9									
06	12570	X	12114	-0-	-456	-0-	466	1	11559	2	N	81					194
							89	9									
07	12710	X	12619	-0-	-91	-0-	512	1	12006	2	N	92	179	1			107
							101	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7504	X	6135	-0-	-1369	-0-	242	1	5870	2	N	21	11	1			173
							23	9									
03	7688	X	6571	-0-	-1117	-0-	250	1	6295	2	N	24	19	1			178
							26	9									
04	7350	X	6273	-0-	-1077	-0-	242	1	6018	2	N	12					190
							13	9									
05	7099	X	6513	-0-	-586	-0-	258	1	6237	2	N	16	10	1			196
							18	9									
06	6780	X	6254	-0-	-526	-0-	242	1	6006	2	N	5					201
							6	9									
07	6789	X	6117	-0-	-672	-0-	249	1	5850	2	N	16	176	1			41
							18	9									

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16240	X	15599	-0-	-641	-0-	618	1	14974	2	N	6	3	1			175
							7	9									
03	17980	X	16777	-0-	-1203	-0-	640	1	16130	2	N	6	5	1			176
							7	9									
04	17220	X	16127	-0-	-1093	-0-	622	1	15498	2	N	6					182
							7	9									
05	17701	X	16658	-0-	-1043	-0-	662	1	15988	2	N	7	3	1			186
							8	9									
06	17130	X	15782	-0-	-1348	-0-	612	1	15163	2	N	6					192
							7	9									
07	17267	X	16316	-0-	-951	-0-	667	1	15639	2	N	9					201
							10	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	1					1
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					1

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	64	-0-	-48	-0-	64	3			Y	-0-					64
03	124	N	62	-0-	-62	-0-	62	3			Y	-0-					64
04	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					64
05	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					64
06	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					64
07	93	N	67	-0-	-26	-0-	67	3			Y	-0-					64

DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1723	N	1723	-0-	-0-	-0-	1720	3	3	9	Y	3					28
03	1891	N	1388	-0-	-503	-0-	1387	3	1	9	Y	1					29
04	1901	N	1901	-0-	-0-	-0-	1895	3	6	9	Y	5	18	1			16
05	1891	N	1664	-0-	-227	-0-	1658	3	6	9	Y	5					21
06	1970	N	1970	-0-	-0-	-0-	1963	3	7	9	Y	6	18	1			9
*07	1941	N	1941	-0-	-0-	-0-	1939	3	2	9	Y	2					11

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	98	-0-	-42	-0-	95	3	3	9	Y	3					21
03	155	N	46	-0-	-109	-0-	45	3	1	9	Y	1					22
04	120	N	112	-0-	-8	-0-	105	3	7	9	Y	6	18	1			10
05	124	N	113	-0-	-11	-0-	109	3	4	9	Y	4					14
06	252	N	252	-0-	-0-	-0-	245	3	7	9	Y	6	18	1			2
*07	196	N	196	-0-	-0-	-0-	195	3	1	9	Y	1					3

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	668	-0-	-760	-0-	668	2			N	-0-					12
03	1736	N	791	-0-	-945	-0-	791	2			N	-0-					12
04	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					12
05	877	N	877	-0-	-0-	-0-	877	2			N	-0-					12
06	937	N	937	-0-	-0-	-0-	937	2			N	-0-					12
*07	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					12

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	R	293	-0-	-0-	-0-	293	2			N	-0-					83
03	421	R	421	-0-	-0-	-0-	421	2			N	-0-					83
04	414	R	414	-0-	-0-	-0-	414	2			N	-0-					83
05	426	R	426	-0-	-0-	-0-	426	2			N	-0-					83
06	503	R	503	-0-	-0-	-0-	412	2	91	9	N	83					83
07	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					83

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	#	655	-0-	-17	-0-	644	2	11	9	N	10					187
03	744	#	728	-0-	-16	-0-	715	2	13	9	N	12					199
04	1080	#	707	-0-	-373	-0-	690	2	17	9	N	15					214
05	1116	#	715	-0-	-401	-0-	708	2	7	9	N	6	186	1			34
06	1080	#	665	-0-	-415	-0-	662	2	3	9	N	3					37
07	744	#	715	-0-	-29	-0-	704	2	11	9	N	10					47

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES 556500
U.T. 39 "A" WELL #: 1 RRCID -> 103604 COMPL. DATE 07/24/1984 TOTAL DEPTH 7135 PERF. 6855 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

02	263	R	263	-0-	-0-	-0-	263	2			Y	-0-					40
03	276	R	276	-0-	-0-	-0-	276	2			Y	-0-					40
04	300	#	269	-0-	-31	-0-	269	2			Y	-0-					40
05	310	#	269	-0-	-41	-0-	269	2			Y	-0-					40
06	270	#	256	-0-	-14	-0-	256	2			Y	-0-					40
07	279	#	262	-0-	-17	-0-	262	2			Y	-0-					40

U.T. 38 "A" WELL #: 2 RRCID -> 111990 COMPL. DATE 07/25/1984 TOTAL DEPTH 7082 PERF. 6802 - 6858

02	0	#	-0-	-0-	-0-	-0-					Y	-0-					40
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					40
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40

U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

02	336	#	317	-0-	-19	-0-	317	2			Y	-0-					120
03	372	#	351	-0-	-21	-0-	351	2			Y	-0-					120
04	360	#	333	-0-	-27	-0-	333	2			Y	-0-					120
05	341	#	318	-0-	-23	-0-	318	2			Y	-0-					120
06	330	#	286	-0-	-44	-0-	286	2			Y	-0-					120
07	341	#	261	-0-	-80	-0-	261	2			Y	-0-					120

SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

02	308	#	277	-0-	-31	-0-	277	2			N	-0-					89
03	341	#	316	-0-	-25	-0-	316	2			N	-0-					89
04	330	#	293	-0-	-37	-0-	293	2			N	-0-					89
05	341	#	303	-0-	-38	-0-	303	2			N	-0-					89
06	330	#	294	-0-	-36	-0-	294	2			N	-0-					89
07	310	#	301	-0-	-9	-0-	301	2			N	-0-					89

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

02	28	#	19	-0-	-9	-0-	19	2			N	-0-					102
03	31	#	22	-0-	-9	-0-	22	2			N	-0-					102
04	30	#	26	-0-	-4	-0-	26	2			N	-0-					102
05	31	#	23	-0-	-8	-0-	23	2			N	-0-					102
06	30	#	6	-0-	-24	-0-	6	2			N	-0-					102
07	31	#	27	-0-	-4	-0-	27	2			N	-0-					102

U.T. 39 "A" WELL #: 2 RRCID -> 189606 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6850 - 6955

02	0	#	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	#	377	-0-	-127	-0-	377	2			N	-0-					130
03	558	#	481	-0-	-77	-0-	481	2			N	-0-					130
04	540	#	355	-0-	-185	-0-	355	2			N	-0-					130
05	465	#	220	-0-	-245	-0-	220	2			N	-0-					130
06	480	#	225	-0-	-255	-0-	225	2			N	-0-					130
*07	604	R	604	-0-	-0-	-0-	604	2			N	-0-					130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	R	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	1086	R	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
04	992	R	992	-0-	-0-	-0-	992	3			N	-0-					-0-
05	756	R	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	1050	#	668	-0-	-382	-0-	668	3			N	-0-					-0-
07	1085	#	690	-0-	-395	-0-	690	3			N	-0-					-0-

SCHLINKE -18- WELL #: 1 RRCID -> 100077 COMPL. DATE 11/06/1981 TOTAL DEPTH 7200 PERF. 6276 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
03	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
04	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	#	660	-0-	-180	-0-	660	3			N	-0-					-0-
03	930	#	694	-0-	-236	-0-	694	3			N	-0-					-0-
04	900	#	546	-0-	-354	-0-	546	3			N	-0-					-0-
05	744	#	499	-0-	-245	-0-	499	3			N	-0-					-0-
06	720	#	476	-0-	-244	-0-	476	3			N	-0-					-0-
07	744	#	461	-0-	-283	-0-	461	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	#	492	-0-	-124	-0-	489	3	3	9	N	3					103
03	881	R	881	-0-	-0-	-0-	880	3	1	9	N	1					104
04	855	R	855	-0-	-0-	-0-	855	3			N	-0-					104
05	573	R	573	-0-	-0-	-0-	573	3			N	-0-					104
06	840	#	500	-0-	-340	-0-	500	3			N	-0-					104
07	899	#	477	-0-	-422	-0-	477	3			N	-0-					104

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	#	748	-0-	-64	-0-	747	3	1	9	N	1					125
03	899	#	844	-0-	-55	-0-	844	3			N	-0-					125
04	870	#	786	-0-	-84	-0-	786	3			N	-0-					125
05	837	#	767	-0-	-70	-0-	767	3			N	-0-					125
06	810	#	773	-0-	-37	-0-	767	3	6	9	N	5					130
07	837	#	817	-0-	-20	-0-	817	3			N	-0-					130

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RICHEY 43A WELL #: 7 RRCID -> 116172 COMPL. DATE 04/25/1985 TOTAL DEPTH 7050 PERF. 6839 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	R	154	-0-	-0-	-0-	154	3			N	-0-					29
03	170	R	170	-0-	-0-	-0-	170	3			N	-0-					29
04	180	#	159	-0-	-21	-0-	159	3			N	-0-					29
05	186	#	146	-0-	-40	-0-	146	3			N	-0-					29
06	180	#	132	-0-	-48	-0-	132	3			N	-0-					29
07	186	#	144	-0-	-42	-0-	144	3			N	-0-					29

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	R	395	-0-	-0-	-0-	393	3	2	9	N	2					60
03	435	R	435	-0-	-0-	-0-	435	3			N	-0-					60
04	420	#	414	-0-	-6	-0-	414	3			N	-0-					60
05	434	#	389	-0-	-45	-0-	389	3			N	-0-					60
06	420	#	360	-0-	-60	-0-	360	3			N	-0-					60
07	434	#	352	-0-	-82	-0-	352	3			N	-0-					60

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	574	R	574	-0-	-0-	-0-	574	3			N	-0-					-0-
03	649	R	649	-0-	-0-	-0-	649	3			N	-0-					-0-
04	573	R	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	582	R	582	-0-	-0-	-0-	582	3			N	-0-					-0-
06	401	R	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*07	446	R	446	-0-	-0-	-0-	446	3			N	-0-					-0-

RICHEY -53- WELL #: 4 RRCID -> 122416 COMPL. DATE 10/11/1986 TOTAL DEPTH 6725 PERF. 6568 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	#	1042	-0-	-162	-0-	1020	3	22	9	N	20					170
03	1240	#	1166	-0-	-74	-0-	1143	3	23	9	N	21					191
04	1170	#	1127	-0-	-43	-0-	1103	3	24	9	N	22					213
05	1147	#	1008	-0-	-139	-0-	996	3	12	9	N	11					224
06	1140	#	823	-0-	-317	-0-	811	3	12	9	N	11					235
07	1178	#	888	-0-	-290	-0-	879	3	9	9	N	8	184	1			59

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	#	1798	-0-	-246	-0-	1798	3			N	-0-					-0-
03	2263	#	1961	-0-	-302	-0-	1961	3			N	-0-					-0-
04	2190	#	1902	-0-	-288	-0-	1902	3			N	-0-					-0-
05	2139	#	1214	-0-	-925	-0-	1214	3			N	-0-					-0-
06	1950	#	1879	-0-	-71	-0-	1879	3			N	-0-					-0-
*07	2682	R	2682	-0-	-0-	-0-	2682	3			N	-0-					-0-

RICHEY 43A WELL #: 2 RRCID -> 125268 COMPL. DATE 01/29/1987 TOTAL DEPTH 7125 PERF. 6860 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	#	6	-0-	-190	-0-	6	3			N	-0-					-0-
03	217	#	69	-0-	-148	-0-	69	3			N	-0-					-0-
04	210	#	28	-0-	-182	-0-	28	3			N	-0-					-0-
05	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
07	62	#	-0-	-0-	-62	-0-					N	-0-					-0-

MUNRO -16- WELL #: 3 RRCID -> 128314 COMPL. DATE 09/06/1988 TOTAL DEPTH 6500 PERF. 6334 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
PROBANDT 70 WELL #: 3 RRCID -> 140097 COMPL. DATE 12/01/1991 TOTAL DEPTH 7200 PERF. 6926 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	496	#	469	-0-	-27	-0-	469	3			N	-0-					106
*09	480	#	96	-0-	-384	-0-	96	3			N	-0-					106
*10	636	R	636	-0-	-0-	-0-	636	3			N	-0-					106
*11	1024	R	1024	-0-	-0-	-0-	1024	3			N	-0-					106
*12	496	#	-0-	-0-	-496	-0-					N	-0-					106
*01	651	#	-0-	-0-	-651	-0-					N	-0-					106
*02	952	#	-0-	-0-	-952	-0-					N	-0-					106
*03	1054	#	-0-	-0-	-1054	-0-					N	-0-					106
*04	1020	#	-0-	-0-	-1020	-0-					N	-0-					106
*05	0	#	-0-	-0-	-0-	-0-					N	-0-					106
*06	0	#	-0-	-0-	-0-	-0-					N	-0-	106	1			-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

02	196	#	181	-0-	-15	-0-	78	1	103	3	N	-0-					-0-
03	217	#	213	-0-	-4	-0-	87	1	126	3	N	-0-					-0-
04	211	R	211	-0-	-0-	-0-	84	1	127	3	N	-0-					-0-
05	217	#	214	-0-	-3	-0-	87	1	127	3	N	-0-					-0-
06	210	#	196	-0-	-14	-0-	84	1	112	3	N	-0-					-0-
07	217	#	179	-0-	-38	-0-	87	1	92	3	N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

02	1372	#	1260	-0-	-112	-0-	78	1	1173	3	N	8					88
							9	9									
03	1519	#	1378	-0-	-141	-0-	87	1	1291	3	N	-0-					88
04	1470	#	1300	-0-	-170	-0-	84	1	1216	3	N	-0-					88
05	1426	#	1230	-0-	-196	-0-	87	1	1143	3	N	-0-					88
06	1380	#	1164	-0-	-216	-0-	84	1	1080	3	N	-0-					88
*07	1585	R	1585	-0-	-0-	-0-	87	1	1495	3	N	3					91
							3	9									

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

02	2044	#	1680	-0-	-364	-0-	78	1	1590	3	N	11					196
							12	9									
03	2263	#	2009	-0-	-254	-0-	87	1	1905	3	N	15					211
							17	9									
04	2190	#	1890	-0-	-300	-0-	84	1	1796	3	N	9					220
							10	9									
05	2015	#	1661	-0-	-354	-0-	87	1	1566	3	N	7					227
							8	9									
06	1950	#	1437	-0-	-513	-0-	84	1	1351	3	N	2					229
							2	9									
07	2015	#	1917	-0-	-98	-0-	87	1	1822	3	N	7					236
							8	9									

MCMANUS "44" WELL #: 6 RRCID -> 221010 COMPL. DATE 07/19/2006 TOTAL DEPTH 6978 PERF. 6638 - 6658

02	0	#	-0-	-0-	-0-	-0-					N	-0-					115
03	0	#	-0-	-0-	-0-	-0-					N	-0-					115
04	0	#	-0-	-0-	-0-	-0-					N	-0-					115
05	0	#	-0-	-0-	-0-	-0-					N	-0-					115
06	0	#	-0-	-0-	-0-	-0-					N	-0-					115
07	0	#	-0-	-0-	-0-	-0-					N	1	48	1			-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	#	1494	-0-		-130	-0-	78	1	1405	3	N	10					282
								11	9									
03	1798	#	1599	-0-		-199	-0-	87	1	1499	3	N	12					294
								13	9									
04	1740	#	1091	-0-		-649	-0-	84	1	997	3	N	9					303
								10	9									
05	1705	#	986	-0-		-719	-0-	87	1	899	3	N	-0-					303
06	1650	#	1504	-0-		-146	-0-	84	1	1420	3	N	-0-					303
*07	1740	R	1740	-0-		-0-	-0-	87	1	1650	3	N	3	185	1			121
								3	9									

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2336	R	2336	-0-		-0-	-0-	1898	3	438	9	N	398	361	1			232
03	2705	R	2705	-0-		-0-	-0-	2314	3	391	9	N	355	111	1			476
04	2592	R	2592	-0-		-0-	-0-	2233	3	359	9	N	326	548	1			254
05	2600	R	2600	-0-		-0-	-0-	2264	3	336	9	N	305	352	1			207
*06	2470	R	2470	-0-		-0-	-0-	2200	3	270	9	N	245	358	1			94
*07	2619	R	2619	-0-		-0-	-0-	2299	3	320	9	N	291	1	8			384

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1128	N	1128	-0-		-0-	-0-	1128	2			N	-0-					237
03	1116	N	1113	-0-		-3	-0-	1113	2			N	-0-					237
04	1138	N	1138	-0-		-0-	-0-	1138	2			N	-0-					237
05	1179	N	1179	-0-		-0-	-0-	1178	2	1	9	N	1	167	1			71
06	1080	N	NO RPT	-0-		-1080	-0-					N	NO RPT					71
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					71

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2344	N	2344	-0-		-0-	-0-	2344	2			N	-0-					119
03	2472	N	2472	-0-		-0-	-0-	2427	2	45	9	N	41					160
04	2633	N	2633	-0-		-0-	-0-	2633	2			N	-0-					160
05	2320	N	2320	-0-		-0-	-0-	2320	2			N	-0-					160
06	1680	N	NO RPT	-0-		-1680	-0-					N	NO RPT					160
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					160

QUALIA, C. F. OPERATING,INC. 684521
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	588	N	588	-0-		-0-	-0-	588	3			N	-0-					163
*09	750	N	190	-0-		-560	-0-	190	3			N	-0-					163
*10	716	N	716	-0-		-0-	-0-	716	3			N	-0-					163
*11	744	N	744	-0-		-0-	-0-	744	3			N	-0-					163
*12	657	N	657	-0-		-0-	-0-	657	3			N	-0-					163
*01	713	N	576	-0-		-137	-0-	576	3			N	-0-					163
*02	700	N	634	-0-		-66	-0-	634	3			N	-0-					163
*03	651	N	610	-0-		-41	-0-	610	3			N	-0-					163
*04	934	N	934	-0-		-0-	-0-	934	3			N	-0-					163
*05	809	N	809	-0-		-0-	-0-	809	3			N	-0-					163
*06	734	N	734	-0-		-0-	-0-	734	3			N	-0-					163
07	961	N	729	-0-		-232	-0-	729	3			N	-0-					163

Q MAN (CANYON SAND) //CONT.// 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
QUALIA, C. F. OPERATING,INC. //CONT.// 684521
SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1931	N	1931	-0-	-0-	-0-	1909	3	22	9	N	20					49
*01	1328	N	1328	-0-	-0-	-0-	1307	3	21	9	N	19					68
*02	1484	N	1304	-0-	-180	-0-	1284	3	20	9	N	18					86
*03	1922	N	1339	-0-	-583	-0-	1318	3	21	9	N	19					105
*04	1414	N	1414	-0-	-0-	-0-	1394	3	20	9	N	18					123
*05	1897	N	1897	-0-	-0-	-0-	1876	3	21	9	N	19					142
*06	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					142
*07	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					142

SCOTTISH RITE "127" WELL #: 2 RRCID -> 220295 COMPL. DATE 04/17/2006 TOTAL DEPTH 8865 PERF. 8656 - 8710

02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					2
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					2
04	568	N	568	-0-	-0-	-0-	566	3	2	9	N	2					4
05	417	N	417	-0-	-0-	-0-	415	3	2	9	N	2					6
*06	480	N	480	-0-	-0-	-0-	479	3	1	9	N	1					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					26
03	740	N	740	-0-	-0-	-0-	740	2			N	-0-					26
04	681	N	681	-0-	-0-	-0-	681	2			N	-0-					26
05	656	N	656	-0-	-0-	-0-	656	2			N	-0-					26
06	720	N	618	-0-	-102	-0-	618	2			N	-0-					26
07	713	N	610	-0-	-103	-0-	610	2			N	-0-					26

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

02	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
03	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
04	1770	N	1558	-0-	-212	-0-	1558	2			N	-0-					-0-
05	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
06	1920	N	1625	-0-	-295	-0-	1625	2			N	-0-					-0-
*07	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

02	657	N	657	-0-	-0-	-0-	31	1	626	3	N	-0-					-0-
03	682	N	491	-0-	-191	-0-	27	1	464	3	N	-0-					-0-
04	690	N	555	-0-	-135	-0-	31	1	524	3	N	-0-					-0-
05	713	N	529	-0-	-184	-0-	31	1	498	3	N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	37	1	724	3	N	-0-					-0-
*07	690	N	690	-0-	-0-	-0-	36	1	654	3	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1036	-0-	-0-	-0-	96	1	940	2	N	-0-					-0-
03	1116	N	997	-0-	-119	-0-	86	1	911	2	N	-0-					-0-
04	1110	N	1070	-0-	-40	-0-	93	1	977	2	N	-0-					-0-
05	1147	N	1099	-0-	-48	-0-	95	1	1004	2	N	-0-					-0-
06	1071	N	1071	-0-	-0-	-0-	97	1	974	2	N	-0-					-0-
07	1116	N	918	-0-	-198	-0-	86	1	832	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1334	-0-	-0-	-0-	123	1	1211	2	N	-0-					-0-
03	1468	N	1468	-0-	-0-	-0-	127	1	1341	2	N	-0-					-0-
04	1550	N	1550	-0-	-0-	-0-	135	1	1415	2	N	-0-					-0-
05	1488	N	1405	-0-	-83	-0-	121	1	1284	2	N	-0-					-0-
06	1410	N	1367	-0-	-43	-0-	123	1	1244	2	N	-0-					-0-
07	1612	N	1327	-0-	-285	-0-	124	1	1203	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	933	-0-	-103	-0-	86	1	847	2	N	-0-					-0-
03	1116	N	936	-0-	-180	-0-	81	1	855	2	N	-0-					-0-
04	1080	N	1005	-0-	-75	-0-	88	1	917	2	N	-0-					-0-
05	1032	N	1032	-0-	-0-	-0-	89	1	943	2	N	-0-					-0-
06	1005	N	1005	-0-	-0-	-0-	91	1	914	2	N	-0-					-0-
*07	1127	N	1127	-0-	-0-	-0-	105	1	1022	2	N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1233	-0-	-111	-0-	114	1	1119	2	N	-0-					-0-
03	1490	N	1490	-0-	-0-	-0-	128	1	1362	2	N	-0-					-0-
04	1440	N	1399	-0-	-41	-0-	122	1	1277	2	N	-0-					-0-
05	1413	N	1413	-0-	-0-	-0-	122	1	1291	2	N	-0-					-0-
06	1440	N	1387	-0-	-53	-0-	125	1	1262	2	N	-0-					-0-
07	1457	N	1207	-0-	-250	-0-	113	1	1094	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1231	-0-	-1	-0-	114	1	1117	2	N	-0-					18
03	1364	N	1235	-0-	-129	-0-	106	1	1129	2	N	-0-					18
04	1326	N	1326	-0-	-0-	-0-	116	1	1210	2	N	-0-					18
05	1364	N	1362	-0-	-2	-0-	118	1	1244	2	N	-0-					18
06	1325	N	1325	-0-	-0-	-0-	120	1	1205	2	N	-0-					18
07	1364	N	1252	-0-	-112	-0-	117	1	1135	2	N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	810	-0-	-2	-0-	75	1	735	2	N	-0-					-0-
03	899	N	811	-0-	-88	-0-	70	1	741	2	N	-0-					-0-
04	872	N	872	-0-	-0-	-0-	76	1	796	2	N	-0-					-0-
05	899	N	895	-0-	-4	-0-	77	1	818	2	N	-0-					-0-
06	780	N	497	-0-	-283	-0-	45	1	452	2	N	-0-					-0-
07	899	N	799	-0-	-100	-0-	75	1	724	2	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

02	336	#	334	-0-	-2	-0-	334	3			N	-0-					25
03	372	#	238	-0-	-134	-0-	238	3			N	-0-					25
04	360	#	238	-0-	-122	-0-	238	3			N	-0-					25
05	372	#	231	-0-	-141	-0-	231	3			N	-0-					25
06	360	#	282	-0-	-78	-0-	282	3			N	-0-					25
07	372	#	318	-0-	-54	-0-	318	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

02	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					7
03	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					7
04	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					7
05	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					7
06	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					7
*07	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					7

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

02	224	#	179	-0-	-45	-0-	172	2	7	9	Y	6					24
03	186	#	76	-0-	-110	-0-	67	2	9	9	Y	8					32
04	270	#	131	-0-	-139	-0-	119	2	12	9	Y	11					43
05	279	#	82	-0-	-197	-0-	71	2	11	9	Y	10					53
06	361	R	361	-0-	-0-	-0-	343	2	18	9	Y	16					69
*07	913	R	913	-0-	-0-	-0-	900	2	13	9	Y	12	61	1			20

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

02	168	#	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	#	820	-0-	-20	-0-	820	3			N	-0-					-0-
03	930	#	810	-0-	-120	-0-	810	3			N	-0-					-0-
04	900	#	836	-0-	-64	-0-	836	3			N	-0-					-0-
05	930	#	823	-0-	-107	-0-	823	3			N	-0-					-0-
06	900	#	804	-0-	-96	-0-	804	3			N	-0-					-0-
07	899	#	818	-0-	-81	-0-	818	3			N	-0-					-0-

RIVER OAK (CROSS CUT) 77004 075 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
LILLIS, MICHAEL D. 500740
KLATT WELL #: 1 RRCID -> 172387 COMPL. DATE 02/18/1999 TOTAL DEPTH 1350 PERF. 1016 - 1020

02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/16/2013 - PLUGGED 4/16/2013

RIVER OAK (PALO PINTO) 77004 265 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
LILLIS, MICHAEL D. 500740
KLATT WELL #: 2 RRCID -> 173597 COMPL. DATE 05/02/1999 TOTAL DEPTH 1355 PERF. 440 - 448

02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/16/2013 - PLUGGED 4/16/2013

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

02	1624	#	1546	-0-	-78	-0-	1529	3	17	9	N	15					102
03	1798	#	1742	-0-	-56	-0-	1725	3	17	9	N	15					117
04	1710	#	1688	-0-	-22	-0-	1669	3	19	9	N	17					134
05	1767	#	1741	-0-	-26	-0-	1719	3	22	9	N	20					154
06	1680	R	1680	-0-	-0-	-0-	1669	3	11	9	N	10					164
*07	1766	R	1766	-0-	-0-	-0-	1741	3	25	9	N	23					187

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					7
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					7
*05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					7
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
EXCO/HGI JV ASSETS, LLC 256928
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

02	1641	N	1641	-0-	-0-	-0-	1622	2	19	9	Y	17					87
03	2339	N	2339	-0-	-0-	-0-	2319	2	20	9	Y	18					105
04	2733	N	2733	-0-	-0-	-0-	2696	2	37	9	Y	34					139
05	3100	N	3111	-0-	11	11	3110	2	1	9	Y	1					140
*06	2358	N	2347	-0-	-11	-0-	2326	2	21	9	Y	19					159
*07	2325	#	NO RPT	-0-	-2325	-0-					Y	NO RPT					159

ROCKER -B- (FUSSELMAN) //CONT.// 77662 325 ASSOCIATED ONE WELL CNTY: IRION
LAVANCO ENERGY, LTD. 489783
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
GUFFEY, WM. R. 337293
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

02	2688		2320	-0-	-368	-0-	2320	2			N	-0-					-0-
03	2883	#	2527	-0-	-356	-0-	2527	2			N	-0-					-0-
04	2550	#	2524	-0-	-26	-0-	2524	2			N	-0-					-0-
05	2604	#	2551	-0-	-53	-0-	2551	2			N	-0-					-0-
06	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
07	2604	N	2581	-0-	-23	-0-	2581	2			N	-0-					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

02	2716	N	2041	-0-	-675	-0-	2038	2	3	9	N	3					27
03	2759	N	2443	-0-	-316	-0-	2440	2	3	9	N	3					30
04	2940	N	1714	-0-	-1226	-0-	1711	2	3	9	N	3					33
05	2263	N	1519	-0-	-744	-0-	1516	2	3	9	N	3					36
06	2370	N	2086	-0-	-284	-0-	2083	2	3	9	N	3					39
*07	2129	N	2129	-0-	-0-	-0-	2126	2	3	9	N	3					42

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

02	353	N	353	-0-	-0-	-0-	352	2	1	9	N	1					251
03	329	N	329	-0-	-0-	-0-	328	2	1	9	N	1					252
04	330	N	273	-0-	-57	-0-	272	2	1	9	N	1					253
05	403	N	272	-0-	-131	-0-	271	2	1	9	N	1					254
06	330	N	235	-0-	-95	-0-	234	2	1	9	N	1					255
07	279	N	249	-0-	-30	-0-	248	2	1	9	N	1					256

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					97
03	310	N	277	-0-	-33	-0-	277	2			N	-0-					97
04	300	N	232	-0-	-68	-0-	232	2			N	-0-					97
05	341	N	299	-0-	-42	-0-	299	2			N	-0-					97
06	270	N	219	-0-	-51	-0-	219	2			N	-0-					97
*07	277	N	277	-0-	-0-	-0-	277	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, ADA ETAL WELL #: 401 RRCID -> 057226 COMPL. DATE 12/11/1979 TOTAL DEPTH 7200 PERF. 4678 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-
06	210	N	135	-0-	-75	-0-	135	2			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-

CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	239	-0-	-41	-0-	239	2			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
05	279	N	198	-0-	-81	-0-	198	2			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
*07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
04	810	N	744	-0-	-66	-0-	744	2			N	-0-					-0-
05	930	N	783	-0-	-147	-0-	783	2			N	-0-					-0-
06	780	N	461	-0-	-319	-0-	461	2			N	-0-					-0-
07	775	N	747	-0-	-28	-0-	747	2			N	-0-					-0-

CAUTHORN, DAN "22" WELL #: 1 RRCID -> 087055 COMPL. DATE 03/25/1980 TOTAL DEPTH 6658 PERF. 5183 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
06	120	N	66	-0-	-54	-0-	66	2			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-

CAUTHORN, ADA "4" WELL #: 2 RRCID -> 087388 COMPL. DATE 04/19/1980 TOTAL DEPTH 7503 PERF. 4736 - 4745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	47	-0-	-37	-0-	47	2			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435

CAUTHORN, ADA "7" WELL #: 1 RRCID -> 087578 COMPL. DATE 04/13/1980 TOTAL DEPTH 5357 PERF. 4961 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
05	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-
06	210	N	136	-0-	-74	-0-	136	2			N	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
04	390	N	342	-0-	-48	-0-	342	2			N	-0-					-0-
05	465	N	351	-0-	-114	-0-	351	2			N	-0-					-0-
06	360	N	220	-0-	-140	-0-	220	2			N	-0-					-0-
*07	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
04	600	N	599	-0-	-1	-0-	599	2			N	-0-					-0-
05	775	N	626	-0-	-149	-0-	626	2			N	-0-					-0-
06	600	N	373	-0-	-227	-0-	373	2			N	-0-					-0-
07	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-

CAUTHORN, DAN "155" WELL #: 1 RRCID -> 092108 COMPL. DATE 01/12/1981 TOTAL DEPTH 7693 PERF. 7677 - 7693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	163	-0-	-117	-0-	163	2			N	-0-					-0-
03	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
07	279	N	201	-0-	-78	-0-	201	2			N	-0-					-0-

CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	1485	-0-	-1147	-0-	1485	2			N	-0-					-0-
03	2914	X	1184	-0-	-1730	-0-	1184	2			N	-0-					-0-
04	1260	N	1179	-0-	-81	-0-	1179	2			N	-0-					-0-
05	1643	N	1249	-0-	-394	-0-	1249	2			N	-0-					-0-
06	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
07	1209	N	1176	-0-	-33	-0-	1176	2			N	-0-					-0-

CAUTHORN, ADA WELL #: 2402 RRCID -> 101760 COMPL. DATE 08/18/1982 TOTAL DEPTH 7400 PERF. 6461 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
06	90	N	26	-0-	-64	-0-	26	2			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-

CAUTHORN, ADA WELL #: 403 RRCID -> 102505 COMPL. DATE 09/02/1982 TOTAL DEPTH 7500 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
06	90	N	46	-0-	-44	-0-	46	2			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1053	-0-	-123	-0-	1053	2			N	-0-					-0-
03	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
04	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
05	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
06	1260	N	1238	-0-	-22	-0-	1238	2			N	-0-					-0-
07	1240	N	1063	-0-	-177	-0-	1063	2			N	-0-					-0-

CAUTHORN, ADA WELL #: 504 RRCID -> 116125 COMPL. DATE 07/13/1982 TOTAL DEPTH 7015 PERF. 5164 - 5183

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 1 RRCID -> 086092 COMPL. DATE 01/09/1980 TOTAL DEPTH 8365 PERF. 7251 - 8236

02	56	N	36	-0-	-20	-0-	36	3			Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
*06	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
*07	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-

CAZA OPERATING, LLC 140624
FBE MCPHEARSON WELL #: 1 RRCID -> 208996 COMPL. DATE 01/07/2005 TOTAL DEPTH 7985 PERF. 7500 - 7885

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 5-1 WELL #: 1 RRCID -> 210691 COMPL. DATE 12/13/2004 TOTAL DEPTH 9098 PERF. 8551 - 8686

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

02	3310	X	3310	-0-	-0-	-0-	3310	3			N	-0-					-0-
03	3534	X	3302	-0-	-232	-0-	3302	3			N	-0-					-0-
04	3322	X	3322	-0-	-0-	-0-	3322	3			N	-0-					-0-
05	3596	X	3098	-0-	-498	-0-	3098	3			N	-0-					-0-
06	3480	X	3187	-0-	-293	-0-	3187	3			N	-0-					-0-
07	3596	X	2951	-0-	-645	-0-	2951	3			N	-0-					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

02	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					191
03	688	N	688	-0-	-0-	-0-	688	2			N	-0-					191
04	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					191
05	1240	N	238	-0-	-1002	-0-	238	2			N	-0-					191
06	660	N	493	-0-	-167	-0-	493	2			N	-0-					191
07	1085	N	819	-0-	-266	-0-	819	2			N	-0-					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					102
03	186	N	153	-0-	-33	-0-	153	2			N	-0-					102
04	180	N	158	-0-	-22	-0-	158	2			N	-0-					102
05	186	N	154	-0-	-32	-0-	154	2			N	-0-					102
06	150	N	98	-0-	-52	-0-	98	2			N	-0-					102
07	155	N	125	-0-	-30	-0-	125	2			N	-0-					102

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	75	2		N	-0-			145
03	93	N	68	-0-	-25	-0-	68	2		N	-0-			145
04	90	N	70	-0-	-20	-0-	70	2		N	-0-			145
05	93	N	68	-0-	-25	-0-	68	2		N	-0-			145
06	60	N	43	-0-	-17	-0-	43	2		N	-0-			145
07	62	N	55	-0-	-7	-0-	55	2		N	-0-			145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

02	140	N	140	-0-	-0-	-0-	140	2		N	-0-			200
03	155	N	129	-0-	-26	-0-	129	2		N	-0-			200
04	150	N	134	-0-	-16	-0-	134	2		N	-0-			200
05	155	N	130	-0-	-25	-0-	130	2		N	-0-			200
06	120	N	82	-0-	-38	-0-	82	2		N	-0-			200
07	124	N	105	-0-	-19	-0-	105	2		N	-0-			200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

02	529	N	529	-0-	-0-	-0-	529	2		N	-0-			-0-
03	589	N	477	-0-	-112	-0-	477	2		N	-0-			-0-
04	540	N	493	-0-	-47	-0-	493	2		N	-0-			-0-
05	589	N	480	-0-	-109	-0-	480	2		N	-0-			-0-
06	450	N	303	-0-	-147	-0-	303	2		N	-0-			-0-
07	496	N	388	-0-	-108	-0-	388	2		N	-0-			-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

02	77	N	77	-0-	-0-	-0-	77	2		N	-0-			-0-
03	93	N	81	-0-	-12	-0-	81	2		N	-0-			-0-
04	290	N	290	-0-	-0-	-0-	290	2		N	-0-			-0-
05	168	N	168	-0-	-0-	-0-	168	2		N	-0-			-0-
06	266	N	266	-0-	-0-	-0-	266	2		N	-0-			-0-
07	310	N	173	-0-	-137	-0-	173	2		N	-0-			-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

02	84	N	81	-0-	-3	-0-	81	2		N	-0-			-0-
03	93	N	75	-0-	-18	-0-	75	2		N	-0-			-0-
04	90	N	78	-0-	-12	-0-	78	2		N	-0-			-0-
05	93	N	76	-0-	-17	-0-	76	2		N	-0-			-0-
06	60	N	48	-0-	-12	-0-	48	2		N	-0-			-0-
07	93	N	62	-0-	-31	-0-	62	2		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
04	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

02	308	N	296	-0-	-12	-0-	296	2			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	2			N	-0-					-0-
05	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
*07	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

02	112	N	91	-0-	-21	-0-	91	2			N	-0-					-0-
03	155	N	73	-0-	-82	-0-	73	2			N	-0-					-0-
04	120	N	59	-0-	-61	-0-	59	2			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

02	252	N	240	-0-	-12	-0-	240	2			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
06	390	N	300	-0-	-90	-0-	300	2			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
03	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-
05	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
07	372	N	205	-0-	-167	-0-	205	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2862	X	2862	-0-	-0-	-0-	2862	2			N	-0-					-0-
03	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
04	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					-0-
05	2449	X	2074	-0-	-375	-0-	2074	2			N	-0-					-0-
06	2370	X	2303	-0-	-67	-0-	2303	2			N	-0-					-0-
*07	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
03	310	N	211	-0-	-99	-0-	211	2			N	-0-					-0-
04	270	N	160	-0-	-110	-0-	160	2			N	-0-					-0-
05	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3658	X	3658	-0-	-0-	-0-	3658	2			N	-0-					-0-
03	4023	X	4023	-0-	-0-	-0-	4023	2			N	-0-					-0-
04	3824	X	3824	-0-	-0-	-0-	3824	2			N	-0-					-0-
05	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					-0-
06	3990	X	3500	-0-	-490	-0-	3500	2			N	-0-					-0-
*07	4107	X	4107	-0-	-0-	-0-	4107	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	322	-0-	-14	-0-	322	2			N	-0-					-0-
03	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
04	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-
05	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	2			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1253	-0-	-35	-0-	1253	2			N	-0-					-0-
03	1426	N	1407	-0-	-19	-0-	1407	2			N	-0-					-0-
04	1380	N	1366	-0-	-14	-0-	1366	2			N	-0-					-0-
05	1395	N	1351	-0-	-44	-0-	1351	2			N	-0-					-0-
06	1350	N	1336	-0-	-14	-0-	1336	2			N	-0-					-0-
07	1426	N	1347	-0-	-79	-0-	1347	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY 328780
ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

02	1372	N	1372	-0-	-0-	-0-	52	1	1320	2	N	-0-					58
03	1262	N	1262	-0-	-0-	-0-	48	1	1214	2	N	-0-					58
04	1665	N	1665	-0-	-0-	-0-	64	1	1601	2	N	-0-					58
05	1531	N	1531	-0-	-0-	-0-	61	1	1470	2	N	-0-					58
06	1709	N	1709	-0-	-0-	-0-	75	1	1634	2	N	-0-					58
*07	1431	N	1431	-0-	-0-	-0-	53	1	1378	2	N	-0-					58

SAWYER-JONES WELL #: 2001 RRCID -> 192754 COMPL. DATE 05/17/2002 TOTAL DEPTH 8500 PERF. 7750 - 8046

02	523	N	523	-0-	-0-	-0-	20	1	503	2	N	-0-					25
03	481	N	481	-0-	-0-	-0-	18	1	463	2	N	-0-					25
04	390	N	-0-	-0-	-390	-0-					N	2	2	8			25
05	589	N	-0-	-0-	-589	-0-					N	-0-					25
06	480	N	-0-	-0-	-480	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

02	504	N	277	-0-	-227	-0-	10	1	267	2	N	-0-					123
03	645	N	645	-0-	-0-	-0-	25	1	620	2	N	-0-					123
04	524	N	524	-0-	-0-	-0-	21	1	503	2	N	-0-					123
05	567	N	567	-0-	-0-	-0-	23	1	544	2	N	-0-					123
06	630	N	248	-0-	-382	-0-	10	1	238	2	N	-0-					123
07	527	N	232	-0-	-295	-0-	10	1	222	2	N	-0-					123

SAWYER - JONES WELL #: 1902 RRCID -> 197870 COMPL. DATE 05/04/2003 TOTAL DEPTH 7327 PERF. 6554 - 7084

02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	9	N	-0-	-0-	-9	-0-					N	-0-					7
05	1	N	-0-	-0-	-1	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7

SAWYER - JONES WELL #: 2002 RRCID -> 197873 COMPL. DATE 05/04/2003 TOTAL DEPTH 8409 PERF. 7720 - 8005

02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	1	N	-0-	-0-	-1	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	N	575	-0-	-0-	-0-	22	1	553	2	N	-0-					46
03	539	N	539	-0-	-0-	-0-	20	1	519	2	N	-0-					46
04	530	N	530	-0-	-0-	-0-	20	1	510	2	N	-0-					46
05	651	N	446	-0-	-205	-0-	18	1	428	2	N	-0-					46
06	510	N	461	-0-	-49	-0-	20	1	441	2	N	-0-					46
07	558	N	458	-0-	-100	-0-	17	1	441	2	N	-0-					46

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	10	1	246	2	N	-0-					7
03	372	N	293	-0-	-79	-0-	11	1	282	2	N	-0-					7
04	420	N	228	-0-	-192	-0-	9	1	219	2	N	-0-					7
05	279	N	269	-0-	-10	-0-	11	1	258	2	N	-0-					7
06	270	N	191	-0-	-79	-0-	10	1	181	2	N	-0-					7
*07	258	N	258	-0-	-0-	-0-	10	1	248	2	N	-0-					7

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	6	1	142	2	N	-0-					-0-
03	155	N	62	-0-	-93	-0-	2	1	60	2	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	3	1	81	2	N	-0-					-0-
05	155	N	135	-0-	-20	-0-	5	1	130	2	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	2	N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	4	1	92	2	N	-0-					-0-

SAWYER-JONES WELL #: 1904 RRCID -> 211736 COMPL. DATE 10/23/2003 TOTAL DEPTH 8800 PERF. 5838 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	4	N	-0-	-0-	-4	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	12	1	168	2	Y	-0-					1
03	155	N	121	-0-	-34	-0-	8	1	113	2	Y	-0-	1	1			-0-
04	180	N	180	-0-	-0-	-0-	12	1	168	2	Y	-0-					-0-
05	186	N	167	-0-	-19	-0-	11	1	155	2	Y	1					1
							1	9									
06	143	N	143	-0-	-0-	-0-	9	1	134	2	Y	-0-					1
07	186	N	142	-0-	-44	-0-	9	1	133	2	Y	-0-					1

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	34	-0-	-22	-0-	34	2			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	2	1	57	2	N	-0-			-0-
03	62	N	61	-0-	-1	-0-	3	1	58	2	N	-0-			-0-
04	69	N	69	-0-	-0-	-0-	3	1	66	2	N	-0-			-0-
05	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-			-0-
06	66	N	66	-0-	-0-	-0-	3	1	63	2	N	-0-			-0-
*07	66	N	66	-0-	-0-	-0-	3	1	63	2	N	-0-			-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

02	112	N	112	-0-	-0-	-0-	112	2			N	-0-			-0-
03	124	N	25	-0-	-99	-0-	25	2			N	-0-			-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DUNBAR, NED WELL #: 1 RRCID -> 051821 COMPL. DATE 09/01/1971 TOTAL DEPTH 6250 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

02	112	N	108	-0-	-4	-0-	108	2			N	-0-			-0-
03	124	N	24	-0-	-100	-0-	24	2			N	-0-			-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

02	812	N	-0-	-0-	-812	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

02	124	N	124	-0-	-0-	-0-	12	1	112	3	N	-0-			-0-
03	217	N	118	-0-	-99	-0-	11	1	107	3	N	-0-			-0-
04	180	N	101	-0-	-79	-0-	9	1	92	3	N	-0-			-0-
05	124	N	108	-0-	-16	-0-	10	1	98	3	N	-0-			-0-
06	120	N	83	-0-	-37	-0-	8	1	75	3	N	-0-			-0-
07	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
07	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	135	-0-	-33	-0-	135	2			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	262	-0-	-186	-0-	17 2	1 9	243	2	Y	2	2	1			2
03	496	N	179	-0-	-317	-0-	12	1	167	2	Y	-0-					2
04	480	N	348	-0-	-132	-0-	22 1	1 9	325	2	Y	1					3
05	378	N	378	-0-	-0-	-0-	28 1	1 9	349	2	Y	1	2	1			2
06	324	N	324	-0-	-0-	-0-	24	1	300	2	Y	-0-	1	1			1
*07	293	N	293	-0-	-0-	-0-	21	1	272	2	Y	-0-					1

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 115 WELL #: 1 RRCID -> 052961 COMPL. DATE 05/27/1971 TOTAL DEPTH 6326 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/18/2013 - PLUGGED 04-18-2013

KELLY 124 WELL #: 1 RRCID -> 052962 COMPL. DATE 10/12/1971 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 41 WELL #: 1 RRCID -> 052963 COMPL. DATE 06/05/1971 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	-0-	4 1 1 9		68	2	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	5 1 1 9		94	2	Y	1	1	1			-0-
04	102	N	102	-0-	-0-	-0-	5 1 1 9		96	2	Y	1	1	1			-0-
05	98	N	98	-0-	-0-	-0-	5 1 1 9		93	2	Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	5 1 1 9		93	2	Y	1	1	1			-0-
*07	97	N	97	-0-	-0-	-0-	5 1 1 9		91	2	Y	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 112 WELL #: 1 RRCID -> 052967 COMPL. DATE 10/20/1971 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	135	-0-	-5	-0-	8 1 2 9		125	2	Y	2	1	1			1
03	155	N	140	-0-	-15	-0-	8 1 1 9		131	2	Y	1	1	1			1
04	150	N	136	-0-	-14	-0-	8 1 1 9		127	2	Y	1	1	1			1
05	155	N	131	-0-	-24	-0-	8 1 1 9		122	2	Y	1	1	1			1
06	150	N	118	-0-	-32	-0-	8 1		110	2	Y	-0-	1	1			-0-
07	155	N	16	-0-	-139	-0-	1 1		15	2	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	1 1		6	3	N	-0-					-0-
03	9	N	8	-0-	-1	-0-	1 1		7	3	N	-0-					-0-
04	7	N	2	-0-	-5	-0-	2 3				N	-0-					-0-
05	7	N	4	-0-	-3	-0-	4 3				N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	2 1		18	3	N	-0-					-0-
07	INC G-10		14	-0-	14	14	1 1		13	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 1 RRCID -> 052972 COMPL. DATE 07/12/1971 TOTAL DEPTH 6023 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0-	-0-	39	1	521	3	Y	-0-					-0-
03	761	N	761	-0-	-0-	-0-	54	1	707	3	Y	-0-					-0-
04	630	N	578	-0-	-52	-0-	42	1	536	3	Y	-0-					-0-
05	620	N	588	-0-	-32	-0-	42	1	546	3	Y	-0-					-0-
06	630	N	538	-0-	-92	-0-	39	1	499	3	Y	-0-					-0-
07	589	N	176	-0-	-413	-0-	13	1	163	3	Y	-0-					-0-

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	254	-0-	-54	-0-	18	1	236	3	Y	-0-					-0-
03	434	N	249	-0-	-185	-0-	18	1	231	3	Y	-0-					-0-
04	300	N	227	-0-	-73	-0-	16	1	211	3	Y	-0-					-0-
05	279	N	229	-0-	-50	-0-	16	1	213	3	Y	-0-					-0-
06	240	N	210	-0-	-30	-0-	15	1	195	3	Y	-0-					-0-
07	248	N	201	-0-	-47	-0-	15	1	186	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 1 RRCID -> 052977 COMPL. DATE 07/12/1971 TOTAL DEPTH 6020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 19 WELL #: 1 RRCID -> 052981 COMPL. DATE 01/26/1972 TOTAL DEPTH 6198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	15	1	186	3	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	11	1	205	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-
06	210	N	204	-0-	-6	-0-	9	1	195	3	N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	VANDERSTUCKEN 45				WELL #: 1	RRCID -> 053073	COMPL. DATE 11/30/1971					TOTAL DEPTH 5845	PERF. 0 - 5654				
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
	FIELDS 20				WELL #: 1	RRCID -> 053078	COMPL. DATE 12/25/1971					TOTAL DEPTH 5900	PERF. N/A				
02	396	N	396	-0-	-0-	-0-	38	1	358	3	N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	57	1	522	3	N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	51	1	484	3	N	-0-					-0-
*05	555	N	555	-0-	-0-	-0-	57	1	498	3	N	-0-					-0-
06	570	N	506	-0-	-64	-0-	53	1	453	3	N	-0-					-0-
07	558	N	462	-0-	-96	-0-	50	1	412	3	N	-0-					-0-
	RANDEE FAWCETT TRUST				WELL #: 1	RRCID -> 053147	COMPL. DATE N/A					TOTAL DEPTH 8500	PERF. 6245 - 7519				
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	ESPY 57				WELL #: 1	RRCID -> 053865	COMPL. DATE 06/07/1972					TOTAL DEPTH 5940	PERF. N/A				
02	224	N	192	-0-	-32	-0-	20	1	172	2	Y	-0-					1
03	217	N	209	-0-	-8	-0-	20	1	189	2	Y	-0-					1
04	210	N	191	-0-	-19	-0-	18	1	172	2	Y	1					2
							1	9									
05	217	N	209	-0-	-8	-0-	21	1	188	2	Y	-0-	2	1			-0-
06	210	N	199	-0-	-11	-0-	21	1	177	2	Y	1					1
							1	9									
*07	204	N	204	-0-	-0-	-0-	21	1	183	2	Y	-0-					1
	SAWYER 168				WELL #: 1	RRCID -> 053870	COMPL. DATE 05/29/1972					TOTAL DEPTH 7057	PERF. N/A				
02	366	N	366	-0-	-0-	-0-	24	1	338	2	Y	4	2	1			3
							4	9									
03	411	N	411	-0-	-0-	-0-	27	1	384	2	Y	-0-					3
04	395	N	395	-0-	-0-	-0-	25	1	370	2	Y	-0-					3
05	403	N	395	-0-	-8	-0-	30	1	364	2	Y	1	3	1			1
							1	9									
06	390	N	381	-0-	-9	-0-	28	1	353	2	Y	-0-	1	1			-0-
07	403	N	393	-0-	-10	-0-	28	1	364	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	7	1	67	2	Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
05	73	N	73	-0-	-0-	-0-	7	1	66	2	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	6	1	64	2	Y	-0-					-0-

SHURLEY 96 WELL #: 1 RRCID -> 054214 COMPL. DATE 02/25/1972 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	593	N	593	-0-	-0-	-0-	52	1	541	2	Y	-0-					-0-
03	620	N	620	-0-	-0-	-0-	54	1	556	2	Y	9	9	8			-0-
							10	9									
04	698	N	698	-0-	-0-	-0-	62	1	636	2	Y	-0-					-0-
05	725	N	725	-0-	-0-	-0-	65	1	660	2	Y	-0-					-0-
06	600	N	573	-0-	-27	-0-	52	1	515	2	Y	5	5	8			-0-
							6	9									
07	713	N	650	-0-	-63	-0-	60	1	590	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	163	-0-	-5	-0-	14	1	149	2	Y	-0-					-0-
03	186	N	185	-0-	-1	-0-	16	1	166	2	Y	3	3	8			-0-
							3	9									
04	180	N	175	-0-	-5	-0-	16	1	159	2	Y	-0-					-0-
05	186	N	176	-0-	-10	-0-	16	1	160	2	Y	-0-					-0-
06	180	N	160	-0-	-20	-0-	15	1	144	2	Y	1	1	8			-0-
							1	9									
07	186	N	172	-0-	-14	-0-	16	1	156	2	Y	-0-					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

02	196	N	167	-0-	-29	-0-	12	1	155	3	N	-0-					-0-
03	217	N	201	-0-	-16	-0-	14	1	187	3	N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	18	1	240	3	N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	16	1	199	3	N	-0-					-0-
07	248	N	171	-0-	-77	-0-	13	1	158	3	N	-0-					-0-

GALBREATH 65 WELL #: 1 RRCID -> 054630 COMPL. DATE 11/30/1972 TOTAL DEPTH 6070 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

02	28	N	24	-0-	-4	-0-	2	1	22	2	Y	-0-					-0-
03	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	2	Y	-0-					-0-
06	13	N	10	-0-	-3	-0-	1	1	9	2	Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	504	N	332	-0-	-172	-0-	83	1	249	3	N	-0-			-0-
03	527	N	353	-0-	-174	-0-	91	1	262	3	N	-0-			-0-
04	390	N	302	-0-	-88	-0-	85	1	217	3	N	-0-			-0-
05	372	N	316	-0-	-56	-0-	88	1	228	3	N	-0-			-0-
06	330	N	248	-0-	-82	-0-	81	1	167	3	N	-0-			-0-
07	310	N	239	-0-	-71	-0-	83	1	156	3	N	-0-			-0-

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	236	-0-	-44	-0-	16	1	220	3	N	-0-			-0-
03	279	N	256	-0-	-23	-0-	18	1	238	3	N	-0-			-0-
04	270	N	239	-0-	-31	-0-	17	1	222	3	N	-0-			-0-
05	248	N	168	-0-	-80	-0-	12	1	156	3	N	-0-			-0-
06	240	N	236	-0-	-4	-0-	17	1	219	3	N	-0-			-0-
07	248	N	238	-0-	-10	-0-	18	1	220	3	N	-0-			-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-			-0-
03	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-			-0-
04	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-			-0-
05	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-			-0-
06	289	N	289	-0-	-0-	-0-	21	1	268	3	N	-0-			-0-
*07	299	N	299	-0-	-0-	-0-	22	1	277	3	N	-0-			-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-			-0-
03	150	N	150	-0-	-0-	-0-	150	2			N	-0-			-0-
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-			-0-
05	155	N	138	-0-	-17	-0-	138	2			N	-0-			-0-
06	150	N	128	-0-	-22	-0-	128	2			N	-0-			-0-
*07	188	N	188	-0-	-0-	-0-	188	2			N	-0-			-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	129	-0-	-11	-0-	129	2			N	-0-			-0-
03	155	N	154	-0-	-1	-0-	154	2			N	-0-			-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-			-0-
05	179	N	179	-0-	-0-	-0-	179	2			N	-0-			-0-
06	178	N	178	-0-	-0-	-0-	178	2			N	-0-			-0-
*07	201	N	201	-0-	-0-	-0-	201	2			N	-0-			-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	285	2			N	-0-			-0-
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-			-0-
04	306	N	306	-0-	-0-	-0-	306	2			N	-0-			-0-
05	317	N	317	-0-	-0-	-0-	317	2			N	-0-			-0-
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-			-0-
*07	324	N	324	-0-	-0-	-0-	324	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10	-0-	15	1	142	2	Y	1					2
							1	9									
03	218	N	218	-0-	-0-	-0-	19	1	198	2	Y	1	2	1			1
							1	9									
04	180	N	143	-0-	-37	-0-	14	1	129	2	Y	-0-					1
05	186	N	174	-0-	-12	-0-	16	1	157	2	Y	1					2
							1	9									
06	210	N	147	-0-	-63	-0-	13	1	133	2	Y	1	2	1			1
							1	9									
*07	162	N	162	-0-	-0-	-0-	16	1	146	2	Y	-0-					1

PFLUGER 103 WELL #: 1 A RRCID -> 055048 COMPL. DATE 03/09/1973 TOTAL DEPTH 6076 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

02	140	N	122	-0-	-18	-0-	11	1	111	2	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	12	1	124	2	Y	2	2	8			-0-
							2	9									
04	133	N	133	-0-	-0-	-0-	12	1	121	2	Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-
06	147	N	147	-0-	-0-	-0-	13	1	133	2	Y	1	1	8			-0-
							1	9									
*07	152	N	152	-0-	-0-	-0-	14	1	138	2	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 100 WELL #: 2 RRCID -> 055167 COMPL. DATE 05/03/1973 TOTAL DEPTH 6265 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 101 WELL #: 2 RRCID -> 055168 COMPL. DATE 05/10/1973 TOTAL DEPTH 6338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/17/2013 - PLUGGED 04-17-2013

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

02	56	N	44	-0-	-12	-0-	3	1	41	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

02	112	N	4	-0-	-108	-0-	4	3			Y	-0-					-0-
03	155	N	83	-0-	-72	-0-	6	1	77	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	7	1	96	3	Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	6	1	80	3	Y	-0-					-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
05	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	6	1	108	2	Y	1	1	1			-0-
							1	9									
07	INC G-10		116	-0-	116	116	6	1	109	2	Y	1	1	1			-0-
							1	9									

CANYON RANCH WELL #: 0821S RRCID -> 055222 COMPL. DATE 04/12/1973 TOTAL DEPTH 6447 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

02	140	N	123	-0-	-17	-0-	123	2			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

KELLY 115 WELL #: 2 RRCID -> 055398 COMPL. DATE 05/17/1973 TOTAL DEPTH 6431 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 2 RRCID -> 055487 COMPL. DATE 06/14/1973 TOTAL DEPTH 6822 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

02	56	N	42	-0-	-14	-0-	2	1	40	3	N	-0-					-0-
03	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
04	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
05	62	N	21	-0-	-41	-0-	1	1	20	3	N	-0-					-0-
06	60	N	24	-0-	-36	-0-	1	1	23	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	7					Y	-0-					3
03	T. A.		-0-	-0-	-0-	7					Y	-0-					3
04	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					3
05	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					3
06	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					3
07	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					3

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

02	28	N	11	-0-	-17	-0-	1	1	10	3	Y	-0-					6
03	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					6
04	584	N	584	-0-	-0-	-0-	55	1	529	3	Y	-0-					6
05	962	N	962	-0-	-0-	-0-	90	1	872	3	Y	-0-					6
06	794	N	794	-0-	-0-	-0-	73	1	721	3	Y	-0-					6
*07	185	N	185	-0-	-0-	-0-	18	1	167	3	Y	-0-					6

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

02	644	N	576	-0-	-68	-0-	53	1	523	3	Y	-0-					4
03	775	N	723	-0-	-52	-0-	69	1	654	3	Y	-0-					4
04	720	N	708	-0-	-12	-0-	67	1	641	3	Y	-0-					4
05	662	N	662	-0-	-0-	-0-	62	1	600	3	Y	-0-					4
06	821	N	821	-0-	-0-	-0-	76	1	745	3	Y	-0-					4
*07	838	N	838	-0-	-0-	-0-	80	1	758	3	Y	-0-					4

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

02	28	N	12	-0-	-16	-0-	12	2			Y	-0-					1
03	31	N	8	-0-	-23	-0-	8	2			Y	-0-					1
04	30	N	4	-0-	-26	-0-	4	2			Y	-0-					1
05	12	N	8	-0-	-4	-0-	8	2			Y	-0-					1
06	8	N	1	-0-	-7	-0-	1	2			Y	-0-					1
07	4	N	3	-0-	-1	-0-	3	2			Y	-0-					1

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

02	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

02	56	N	41	-0-	-15	-0-	41	2			Y	-0-					1
03	62	N	40	-0-	-22	-0-	40	2			Y	-0-					1
04	60	N	20	-0-	-40	-0-	20	2			Y	-0-					1
05	31	N	10	-0-	-21	-0-	10	2			Y	-0-					1
06	30	N	8	-0-	-22	-0-	8	2			Y	-0-					1
07	31	N	-0-	-0-	-31	-0-					Y	-0-					1

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

02	728	N	403	-0-	-325	-0-	403	2			Y	-0-					1
03	558	N	291	-0-	-267	-0-	291	2			Y	-0-					1
04	600	N	332	-0-	-268	-0-	332	2			Y	-0-					1
05	434	N	175	-0-	-259	-0-	175	2			Y	-0-					1
06	270	N	194	-0-	-76	-0-	194	2			Y	-0-					1
07	341	N	132	-0-	-209	-0-	132	2			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	442	N	442	-0-	-0-	-0-	26	1	415	2	Y	1					2
							1	9									
03	477	N	477	-0-	-0-	-0-	28	1	447	2	Y	2	2	1			2
							2	9									
04	450	N	446	-0-	-4	-0-	27	1	417	2	Y	2	2	1			2
							2	9									
05	496	N	456	-0-	-40	-0-	28	1	428	2	Y	-0-					2
06	450	N	439	-0-	-11	-0-	27	1	411	2	Y	1	2	1			1
							1	9									
07	465	N	427	-0-	-38	-0-	29	1	396	2	Y	2	2	1			1
							2	9									

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

02	812	S	720	-0-	-92	-0-	41	1	679	3	N	-0-					-0-
03	868	S	796	-0-	-72	-0-	46	1	750	3	N	-0-					-0-
04	810	S	797	-0-	-13	-0-	47	1	750	3	N	-0-					-0-
05	829	S	829	-0-	-0-	-0-	50	1	779	3	N	-0-					-0-
06	807	S	807	-0-	-0-	-0-	50	1	757	3	N	-0-					-0-
07	837	S	811	-0-	-26	-0-	50	1	761	3	N	-0-					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

02	784	N	675	-0-	-109	-0-	38	1	637	3	N	-0-					-0-
03	868	N	836	-0-	-32	-0-	48	1	788	3	N	-0-					-0-
04	840	N	812	-0-	-28	-0-	48	1	764	3	N	-0-					-0-
05	832	N	832	-0-	-0-	-0-	50	1	782	3	N	-0-					-0-
06	810	N	802	-0-	-8	-0-	49	1	753	3	N	-0-					-0-
07	837	N	829	-0-	-8	-0-	51	1	778	3	N	-0-					-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	166	-0-	-2	-0-	9	1	157	3	N	-0-					-0-
03	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	10	1	166	3	N	-0-					-0-
05	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	411	-0-	-177	-0-	38	1	373	3	Y	-0-					12
03	589	N	438	-0-	-151	-0-	42	1	396	3	Y	-0-					12
04	995	N	995	-0-	-0-	-0-	94	1	901	3	Y	-0-					12
05	465	N	402	-0-	-63	-0-	38	1	364	3	Y	-0-					12
06	420	N	183	-0-	-237	-0-	17	1	166	3	Y	-0-					12
07	465	N	282	-0-	-183	-0-	27	1	255	3	Y	-0-					12

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	183	-0-	-69	-0-	17	1	166	3	Y	-0-					3
03	248	N	202	-0-	-46	-0-	19	1	183	3	Y	-0-					3
04	210	N	176	-0-	-34	-0-	17	1	159	3	Y	-0-					3
05	444	N	444	-0-	-0-	-0-	42	1	402	3	Y	-0-					3
06	546	N	546	-0-	-0-	-0-	50	1	496	3	Y	-0-					3
*07	717	N	717	-0-	-0-	-0-	69	1	648	3	Y	-0-					3

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	10	1	138	2	Y	1	1	1			1
							1	9									
03	168	N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					1
04	150	N	122	-0-	-28	-0-	8	1	114	2	Y	-0-					1
05	205	N	205	-0-	-0-	-0-	15	1	190	2	Y	-0-	1	1			-0-
06	200	N	200	-0-	-0-	-0-	15	1	184	2	Y	1	1	1			-0-
							1	9									
*07	203	N	203	-0-	-0-	-0-	15	1	188	2	Y	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	121	-0-	-103	-0-	7	1	112	2	Y	2	1	1			1
							2	9									
03	279	N	134	-0-	-145	-0-	8	1	125	2	Y	1	1	1			1
							1	9									
04	131	N	131	-0-	-0-	-0-	8	1	122	2	Y	1	1	1			1
							1	9									
05	380	N	380	-0-	-0-	-0-	24	1	354	2	Y	2	1	1			2
							2	9									
06	359	N	359	-0-	-0-	-0-	23	1	334	2	Y	2	2	1	1	8	1
							2	9									
*07	359	N	359	-0-	-0-	-0-	22	1	335	2	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	55	-0-	-1	-0-	2	1	52	2	Y	1	1	1			-0-
							1	9									
03	62	N	50	-0-	-12	-0-	2	1	48	2	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	2	1	41	2	Y	1	1	1			-0-
							1	9									
05	62	N	41	-0-	-21	-0-	2	1	39	2	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1062S RRCID -> 057130 COMPL. DATE 12/03/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0131S RRCID -> 057233 COMPL. DATE 12/01/2000 TOTAL DEPTH 6000 PERF. 4768 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/29/2013 - PLUGGED 04-29-2013

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	111	-0-	-1	-0-	7	1	104	3	N	-0-					-0-
03	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	4	1	107	3	N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	364	-0-	-168	-0-	24	1	340	2	Y	-0-					2
03	641	N	641	-0-	-0-	-0-	40	1	601	2	Y	-0-	2	1			-0-
04	570	N	553	-0-	-17	-0-	36	1	517	2	Y	-0-					-0-
05	508	N	508	-0-	-0-	-0-	34	1	472	2	Y	2					2
							2	9									
06	603	N	603	-0-	-0-	-0-	40	1	563	2	Y	-0-					2
*07	639	N	639	-0-	-0-	-0-	41	1	598	2	Y	-0-					2

CUSENBARY WELL #: 5 RRCID -> 057353 COMPL. DATE 12/11/1973 TOTAL DEPTH 6500 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/23/2013 - PLUGGED 04-23-2013

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

02	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	5	1	77	2	Y	1					1
							1	9									
05	98	N	98	-0-	-0-	-0-	7	1	91	2	Y	-0-	1	1			-0-
06	88	N	88	-0-	-0-	-0-	6	1	82	2	Y	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	8	1	109	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

02	56	N	25	-0-	-31	-0-	1	1	24	2	Y	-0-					-0-
03	62	N	26	-0-	-36	-0-	1	1	25	2	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

02	280	N	264	-0-	-16	-0-	17	1	247	3	N	-0-					-0-
03	310	N	274	-0-	-36	-0-	17	1	257	3	N	-0-					-0-
04	300	N	253	-0-	-47	-0-	13	1	240	3	N	-0-					-0-
05	279	N	255	-0-	-24	-0-	11	1	244	3	N	-0-					-0-
06	270	N	239	-0-	-31	-0-	9	1	230	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	9	1	226	3	N	-0-					-0-

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

02	362	N	362	-0-	-0-	-0-	20	1	342	3	N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-					-0-
04	360	N	355	-0-	-5	-0-	21	1	334	3	N	-0-					-0-
05	372	N	361	-0-	-11	-0-	22	1	339	3	N	-0-					-0-
06	360	N	347	-0-	-13	-0-	21	1	326	3	N	-0-					-0-
07	372	N	358	-0-	-14	-0-	22	1	336	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
04	180	N	171	-0-	-9	-0-	9	1	162	3	N	-0-					-0-
05	186	N	166	-0-	-20	-0-	10	1	156	3	N	-0-					-0-
06	180	N	163	-0-	-17	-0-	10	1	153	3	N	-0-					-0-
07	186	N	164	-0-	-22	-0-	9	1	155	3	N	-0-					-0-

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	7	1	109	2	Y	2	1	1			1
							2	9									
03	129	N	129	-0-	-0-	-0-	8	1	120	2	Y	1	1	1			1
							1	9									
04	122	N	122	-0-	-0-	-0-	7	1	115	2	Y	-0-	1	1			-0-
05	126	N	126	-0-	-0-	-0-	8	1	116	2	Y	2	1	1			1
							2	9									
06	120	N	111	-0-	-9	-0-	7	1	104	2	Y	-0-	1	1			-0-
07	124	N	111	-0-	-13	-0-	7	1	103	2	Y	1					1
							1	9									

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-
03	155	N	63	-0-	-92	-0-	3	1	60	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
05	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	201	-0-	-135	-0-	13	1	188	2	Y	-0-					1
03	341	N	265	-0-	-76	-0-	17	1	248	2	Y	-0-					1
04	210	N	86	-0-	-124	-0-	6	1	80	2	Y	-0-					1
05	217	N	50	-0-	-167	-0-	3	1	47	2	Y	-0-					1
06	319	N	319	-0-	-0-	-0-	17	1	302	2	Y	-0-					1
*07	337	N	337	-0-	-0-	-0-	17	1	320	2	Y	-0-					1

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	329	-0-	-7	-0-	22	1	307	2	Y	-0-					1
03	357	N	357	-0-	-0-	-0-	22	1	334	2	Y	1	2	1			-0-
							1	9									
04	390	N	234	-0-	-156	-0-	15	1	219	2	Y	-0-					-0-
05	372	N	271	-0-	-101	-0-	18	1	252	2	Y	1					1
							1	9									
06	360	N	233	-0-	-127	-0-	15	1	218	2	Y	-0-					1
*07	269	N	269	-0-	-0-	-0-	17	1	252	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	27	-0-	-57	-0-	2	1	25	2	Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-
07	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	135	-0-	-5	-0-	8 1 1 9		126	2	Y	1					1
03	155	N	146	-0-	-9	-0-	9 1 1 9		136	2	Y	1	1	1			1
04	150	N	143	-0-	-7	-0-	9 1 1 9		133	2	Y	1	1	1			1
05	155	N	144	-0-	-11	-0-	9 1		135	2	Y	-0-					1
06	150	N	141	-0-	-9	-0-	9 1		132	2	Y	-0-	1	1			-0-
07	155	N	129	-0-	-26	-0-	9 1 1 9		119	2	Y	1	1	1			-0-

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	51	-0-	-5	-0-	3	1	48	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	108	-0-	-4	-0-	7 1 1 9		100	2	Y	1	1	1			1
03	136	N	136	-0-	-0-	-0-	9 1		127	2	Y	-0-					1
04	120	N	117	-0-	-3	-0-	7 1		110	2	Y	-0-					1
05	124	N	118	-0-	-6	-0-	9 1		109	2	Y	-0-	1	1			-0-
06	120	N	98	-0-	-22	-0-	7 1		91	2	Y	-0-					-0-
07	124	N	94	-0-	-30	-0-	7 1		87	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-			-0-
03	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-			-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-			-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-			-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	43	-0-	-41	-0-	2	1	41	3	N	-0-			-0-
03	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-			-0-
04	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-			-0-
05	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-			-0-
06	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-			-0-
*07	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-			-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-			-0-
03	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-			-0-
04	150	N	86	-0-	-64	-0-	6	1	80	3	N	-0-			-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	924	N	920	-0-	-4	-0-	61	1	859	3	N	-0-			-0-
03	1023	N	1013	-0-	-10	-0-	63	1	950	3	N	-0-			-0-
04	990	N	973	-0-	-17	-0-	65	1	908	3	N	-0-			-0-
05	1023	N	1006	-0-	-17	-0-	73	1	933	3	N	-0-			-0-
06	990	N	951	-0-	-39	-0-	68	1	883	3	N	-0-			-0-
07	992	N	978	-0-	-14	-0-	73	1	905	3	N	-0-			-0-

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	58	-0-	-26	-0-	4	1	54	3	N	-0-			-0-
03	93	N	50	-0-	-43	-0-	3	1	47	3	N	-0-			-0-
04	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-			-0-
05	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-			-0-
06	60	N	39	-0-	-21	-0-	3	1	36	3	N	-0-			-0-
07	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	240	-0-	-12	-0-	16	1	224	2	Y	-0-					1
03	253	N	253	-0-	-0-	-0-	16	1	237	2	Y	-0-	1	1			-0-
04	245	N	245	-0-	-0-	-0-	16	1	229	2	Y	-0-					-0-
05	279	N	248	-0-	-31	-0-	17	1	230	2	Y	1					1
							1	9									
06	240	N	230	-0-	-10	-0-	15	1	215	2	Y	-0-					1
07	248	N	14	-0-	-234	-0-	1	1	13	2	Y	-0-					1

MCMILLAN, LEO H. 108 WELL #: 1 RRCID -> 058274 COMPL. DATE 08/15/1973 TOTAL DEPTH 5600 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03		0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/26/2013 - P&A 03-26-2013

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

02	84	N	70	-0-	-14	-0-	6	1	64	3	N	-0-					-0-
03	93	N	77	-0-	-16	-0-	7	1	70	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	8	1	65	3	N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
*07	83	N	83	-0-	-0-	-0-	9	1	74	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

02	336	N	283	-0-	-53	-0-	20	1	263	3	N	-0-					-0-
03	341	N	318	-0-	-23	-0-	22	1	296	3	N	-0-					-0-
04	330	N	321	-0-	-9	-0-	23	1	298	3	N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	23	1	300	3	N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	23	1	288	3	N	-0-					-0-
07	341	N	318	-0-	-23	-0-	24	1	294	3	N	-0-					-0-

FIELDS 20 WELL #: 2 RRCID -> 058362 COMPL. DATE 04/15/1974 TOTAL DEPTH 5891 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	517	-0-	-99	-0-	30	1	487	3	N	-0-					-0-
03	620	N	528	-0-	-92	-0-	33	1	491	3	N	4	4	8			-0-
							4	9									
04	480	N	325	-0-	-155	-0-	21	1	304	3	N	-0-					-0-
05	558	N	512	-0-	-46	-0-	31	1	481	3	N	-0-					-0-
06	510	N	348	-0-	-162	-0-	22	1	326	3	N	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	30	1	412	3	N	4	4	8			-0-
							4	9									

MAYFIELD 34 WELL #: 1 RRCID -> 058473 COMPL. DATE 04/24/1974 TOTAL DEPTH 8329 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

02	56	N	40	-0-	-16	-0-	4	1	36	3	N	-0-					-0-
03	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
04	60	N	42	-0-	-18	-0-	4	1	38	3	N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

02	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
03	155	N	141	-0-	-14	-0-	9	1	132	3	N	-0-					-0-
04	150	N	139	-0-	-11	-0-	9	1	130	3	N	-0-					-0-
05	155	N	141	-0-	-14	-0-	10	1	131	3	N	-0-					-0-
06	150	N	125	-0-	-25	-0-	9	1	116	3	N	-0-					-0-
07	155	N	119	-0-	-36	-0-	9	1	110	3	N	-0-					-0-

GALBREATH 66 WELL #: 2 RRCID -> 058680 COMPL. DATE 05/21/1974 TOTAL DEPTH 6115 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

02	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-					-0-
03	186	N	185	-0-	-1	-0-	13	1	172	3	N	-0-					-0-
04	180	N	179	-0-	-1	-0-	13	1	166	3	N	-0-					-0-
05	186	N	185	-0-	-1	-0-	13	1	172	3	N	-0-					-0-
06	180	N	176	-0-	-4	-0-	13	1	163	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	13	1	163	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

02	140	N	125	-0-	-15	-0-	8	1	117	3	Y	-0-					-0-
03	155	N	137	-0-	-18	-0-	9	1	128	3	Y	-0-					-0-
04	150	N	124	-0-	-26	-0-	8	1	116	3	Y	-0-					-0-
05	124	N	116	-0-	-8	-0-	6	1	110	3	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	6	1	108	3	Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	6	1	103	3	Y	-0-					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

02	308	N	281	-0-	-27	-0-	25	1	256	2	Y	-0-					-0-
03	328	N	328	-0-	-0-	-0-	29	1	293	2	Y	5	5	8			-0-
							6	9									
04	310	N	310	-0-	-0-	-0-	28	1	282	2	Y	-0-					-0-
05	310	N	304	-0-	-6	-0-	27	1	277	2	Y	-0-					-0-
06	330	N	251	-0-	-79	-0-	23	1	226	2	Y	2	2	8			-0-
							2	9									
07	310	N	302	-0-	-8	-0-	28	1	274	2	Y	-0-					-0-

PFLUGER 105 WELL #: 3 RRCID -> 058806 COMPL. DATE 06/13/1974 TOTAL DEPTH 5405 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

02	140	N	138	-0-	-2	-0-	9	1	129	3	Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	11	1	151	3	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	9	1	142	3	Y	-0-					-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

02	28	N	16	-0-	-12	-0-	1	1	15	2	Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	2	1	15	2	Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	2	1	17	2	Y	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	29	1	404	3	Y	-0-					-0-
03	481	N	481	-0-	-0-	-0-	32	1	449	3	Y	-0-					-0-
04	510	N	451	-0-	-59	-0-	28	1	423	3	Y	-0-					-0-
05	465	N	300	-0-	-165	-0-	16	1	284	3	Y	-0-					-0-
06	480	N	279	-0-	-201	-0-	15	1	264	3	Y	-0-					-0-
07	465	N	239	-0-	-226	-0-	14	1	225	3	Y	-0-					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	354	-0-	-10	-0-	24	1	330	3	Y	-0-					-0-
03	419	N	419	-0-	-0-	-0-	28	1	391	3	Y	-0-					-0-
04	422	N	422	-0-	-0-	-0-	27	1	395	3	Y	-0-					-0-
05	445	N	445	-0-	-0-	-0-	24	1	421	3	Y	-0-					-0-
06	425	N	425	-0-	-0-	-0-	23	1	402	3	Y	-0-					-0-
07	434	N	413	-0-	-21	-0-	24	1	389	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 4 T RRCID -> 059101 COMPL. DATE 06/27/1974 TOTAL DEPTH 5510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/02/2013 - P&A 04-02.2013

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
03	93	N	52	-0-	-41	-0-	3	1	49	2	Y	-0-					-0-
04	60	N	48	-0-	-12	-0-	3	1	45	2	Y	-0-					-0-
05	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-
06	60	N	47	-0-	-13	-0-	3	1	44	2	Y	-0-					-0-
07	62	N	42	-0-	-20	-0-	3	1	39	2	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	219	-0-	-5	-0-	12	1	207	3	N	-0-					-0-
03	248	N	247	-0-	-1	-0-	14	1	233	3	N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	14	1	227	3	N	-0-					-0-
05	248	N	246	-0-	-2	-0-	15	1	231	3	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	14	1	219	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	15	1	230	3	N	-0-					-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	389	-0-	-31	-0-	22	1	367	3	N	-0-					-0-
03	465	N	432	-0-	-33	-0-	25	1	407	3	N	-0-					-0-
04	450	N	410	-0-	-40	-0-	24	1	386	3	N	-0-					-0-
05	434	N	388	-0-	-46	-0-	23	1	365	3	N	-0-					-0-
06	420	N	386	-0-	-34	-0-	24	1	362	3	N	-0-					-0-
07	434	N	399	-0-	-35	-0-	25	1	374	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

02	112	N	105	-0-	-7	-0-	5	1	100	2	Y	-0-					1
03	124	N	113	-0-	-11	-0-	5	1	108	2	Y	-0-					1
04	120	N	100	-0-	-20	-0-	5	1	95	2	Y	-0-					1
05	124	N	112	-0-	-12	-0-	6	1	106	2	Y	-0-					1
06	120	N	114	-0-	-6	-0-	7	1	107	2	Y	-0-					1
*07	108	N	108	-0-	-0-	-0-	6	1	102	2	Y	-0-					1

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

02	280	N	154	-0-	-126	-0-	11	1	143	3	Y	-0-					-0-
03	248	N	247	-0-	-1	-0-	17	1	230	3	Y	-0-					-0-
04	259	N	259	-0-	-0-	-0-	19	1	240	3	Y	-0-					-0-
05	264	N	264	-0-	-0-	-0-	19	1	245	3	Y	-0-					-0-
06	249	N	249	-0-	-0-	-0-	18	1	231	3	Y	-0-					-0-
07	279	N	254	-0-	-25	-0-	19	1	235	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

02	476	N	467	-0-	-9	-0-	43	1	424	3	Y	-0-					2
03	496	N	122	-0-	-374	-0-	12	1	110	3	Y	-0-					2
04	450	N	-0-	-0-	-450	-0-					Y	-0-					2
05	527	N	-0-	-0-	-527	-0-					Y	-0-					2
06	120	N	-0-	-0-	-120	-0-					Y	-0-					2
*07	233	N	233	-0-	-0-	-0-	22	1	211	3	Y	-0-					2

MCMILLAN, LEO H. -11- WELL #: 2 RRCID -> 059360 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	580					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	580					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	580					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	580					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	580					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	580					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	10	1	107	2	Y	-0-					-0-
03	155	N	134	-0-	-21	-0-	12	1	120	2	Y	2	2	8			-0-
							2	9									
04	123	N	123	-0-	-0-	-0-	11	1	112	2	Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	11	1	114	2	Y	-0-					-0-
06	120	N	113	-0-	-7	-0-	10	1	102	2	Y	1	1	8			-0-
							1	9									
07	124	N	119	-0-	-5	-0-	11	1	108	2	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	1007	-0-	-1	-0-	57	1	950	3	N	-0-					-0-
03	1145	N	1145	-0-	-0-	-0-	66	1	1079	3	N	-0-					-0-
04	1133	N	1133	-0-	-0-	-0-	67	1	1066	3	N	-0-					-0-
05	1122	N	1122	-0-	-0-	-0-	67	1	1055	3	N	-0-					-0-
06	1110	N	1023	-0-	-87	-0-	63	1	960	3	N	-0-					-0-
07	1178	N	1038	-0-	-140	-0-	64	1	974	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	691	N	691	-0-	-0-	-0-	64	1	627	3	Y	-0-					4
03	762	N	762	-0-	-0-	-0-	73	1	689	3	Y	-0-					4
04	300	N	49	-0-	-251	-0-	5	1	44	3	Y	-0-					4
05	587	N	587	-0-	-0-	-0-	55	1	532	3	Y	-0-					4
06	772	N	772	-0-	-0-	-0-	71	1	701	3	Y	-0-					4
*07	641	N	641	-0-	-0-	-0-	61	1	580	3	Y	-0-	4	1			-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	2	1	21	3	Y	-0-					2
03	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					2
04	30	N	6	-0-	-24	-0-	1	1	5	3	Y	-0-					2
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					2
06	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					2
*07	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					2

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

02	163	N	163	-0-	-0-	-0-	14	1	149	2	Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	17	1	202	2	Y	-0-					-0-
04	173	N	173	-0-	-0-	-0-	14	1	159	2	Y	-0-					-0-
05	186	N	176	-0-	-10	-0-	14	1	162	2	Y	-0-					-0-
06	210	N	150	-0-	-60	-0-	11	1	139	2	Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	13	1	160	2	Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					1

PFLUGER 85 WELL #: 3 RRCID -> 059758 COMPL. DATE 09/07/1974 TOTAL DEPTH 5463 PERF. N/A

02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

02	1036	N	852	-0-	-184	-0-	79	1	773	3	Y	-0-					1
03	1151	N	1151	-0-	-0-	-0-	110	1	1040	3	Y	1	1	8			1
							1	9									
04	1046	N	1046	-0-	-0-	-0-	99	1	947	3	Y	-0-					1
05	1072	N	1072	-0-	-0-	-0-	101	1	971	3	Y	-0-					1
06	1110	N	1059	-0-	-51	-0-	98	1	961	3	Y	-0-					1
*07	1085	N	1069	-0-	-16	-0-	102	1	967	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-			-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-			-0-
04	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-			-0-
05	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-			-0-
06	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-			-0-
*07	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-			-0-

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

02	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-			-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-			-0-
04	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-			-0-
05	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-			-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-			-0-
07	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-			-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

02	59	N	59	-0-	-0-	-0-	4	1	55	2	Y	-0-			-0-
03	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-			-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-			-0-
05	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-			-0-
06	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-			-0-
*07	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-			-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

02	145	N	145	-0-	-0-	-0-	10	1	135	2	Y	-0-			-0-
03	170	N	170	-0-	-0-	-0-	11	1	159	2	Y	-0-			-0-
04	175	N	175	-0-	-0-	-0-	11	1	164	2	Y	-0-			-0-
05	188	N	188	-0-	-0-	-0-	10	1	178	2	Y	-0-			-0-
06	189	N	189	-0-	-0-	-0-	10	1	179	2	Y	-0-			-0-
*07	204	N	204	-0-	-0-	-0-	11	1	193	2	Y	-0-			-0-

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

02	168	N	166	-0-	-2	-0-	11	1	155	3	N	-0-			-0-
03	186	N	185	-0-	-1	-0-	11	1	174	3	N	-0-			-0-
04	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-			-0-
05	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-			-0-
06	181	N	181	-0-	-0-	-0-	7	1	174	3	N	-0-			-0-
*07	195	N	195	-0-	-0-	-0-	7	1	188	3	N	-0-			-0-

CUSENBARY, W. R. "B" WELL #: 2 RRCID -> 060261 COMPL. DATE 10/16/1974 TOTAL DEPTH 6500 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

02	259	N	259	-0-	-0-	-0-	259	3			Y	-0-			-0-
03	279	N	277	-0-	-2	-0-	277	3			Y	-0-			-0-
04	270	N	242	-0-	-28	-0-	242	3			Y	-0-			-0-
05	279	N	251	-0-	-28	-0-	251	3			Y	-0-			-0-
06	270	N	242	-0-	-28	-0-	242	3			Y	-0-			-0-
07	248	N	248	-0-	-0-	-0-	248	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 3 RRCID -> 060322 COMPL. DATE 12/06/1974 TOTAL DEPTH 5699 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/03/2013 - P&A 04-03-2013

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

02	140	N	126	-0-	-14	-0-	11	1	115	3	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	13	1	124	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	13	1	107	3	N	-0-					-0-
05	155	N	122	-0-	-33	-0-	14	1	108	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	15	1	122	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 3 RRCID -> 060324 COMPL. DATE 12/06/1974 TOTAL DEPTH 6418 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

02	588	N	429	-0-	-159	-0-	25	1	404	3	N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	37	1	556	3	N	5	5	8			-0-
							6	9									
04	599	N	599	-0-	-0-	-0-	39	1	560	3	N	-0-					-0-
05	465	N	456	-0-	-9	-0-	28	1	428	3	N	-0-					-0-
06	570	N	569	-0-	-1	-0-	37	1	532	3	N	-0-					-0-
07	620	N	604	-0-	-16	-0-	41	1	556	3	N	6	6	8			-0-
							7	9									

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

02	118	N	118	-0-	-0-	-0-	8	1	110	2	Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	9	1	122	2	Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	8	1	117	2	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-

CANYON RANCH WELL #: 1041S RRCID -> 060347 COMPL. DATE 10/04/1974 TOTAL DEPTH 6575 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	12					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	12					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	12					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	12					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	12					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	12					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	146	-0-	-22	-0-	8 2	1 9	136	2	Y	2	1	1	1	8	1
03	274	N	274	-0-	-0-	-0-	16 1	1 9	257	2	Y	1	1	1			1
04	280	N	280	-0-	-0-	-0-	17 3	1 9	260	2	Y	3	2	1	1	8	1
05	286	N	286	-0-	-0-	-0-	18 1	1 9	267	2	Y	1	1	1			1
06	275	N	275	-0-	-0-	-0-	18 3	1 9	254	2	Y	3	2	1	1	8	1
*07	281	N	281	-0-	-0-	-0-	17 1	1 9	263	2	Y	1	1	1			1

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
07	INC G-10		33	-0-	33	33	2	1	31	2	Y	-0-					-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

02	168	N	165	-0-	-3	-0-	7 2	1 9	156	2	Y	2	1	1	1	8	1
03	186	N	177	-0-	-9	-0-	8 1	1 9	168	2	Y	1	1	1			1
04	180	N	175	-0-	-5	-0-	8 2	1 9	165	2	Y	2	1	1	1	8	1
05	186	N	178	-0-	-8	-0-	8 1	1 9	169	2	Y	1	1	1			1
06	180	N	178	-0-	-2	-0-	8 2	1 9	168	2	Y	2	1	1	1	8	1
07	186	N	180	-0-	-6	-0-	9 1	1 9	170	2	Y	1	1	1			1

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 19 WELL #: 1 RRCID -> 060556 COMPL. DATE 12/30/1974 TOTAL DEPTH 7400 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
04	50	N	50	-0-	-0-	-0-	3	1	46	2	Y	1	1	1			-0-
							1	9									
05	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-					-0-
06	60	N	44	-0-	-16	-0-	3	1	41	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	4	1	54	2	Y	-0-					-0-

JONES 118 WELL #: 3 RRCID -> 060683 COMPL. DATE 12/27/1974 TOTAL DEPTH 6641 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04		0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/16/2013 - PLUGGED 04-16-2013

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

02	278	N	278	-0-	-0-	-0-	83	1	195	3	N	-0-					-0-
03	310	N	227	-0-	-83	-0-	83	1	144	3	N	-0-					-0-
04	270	N	198	-0-	-72	-0-	83	1	115	3	N	-0-					-0-
05	310	N	187	-0-	-123	-0-	84	1	103	3	N	-0-					-0-
06	210	N	185	-0-	-25	-0-	63	1	122	3	N	-0-					-0-
07	217	N	194	-0-	-23	-0-	84	1	110	3	N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

02	112	N	42	-0-	-70	-0-	2	1	40	2	Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	2	1	45	2	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
05	62	N	30	-0-	-32	-0-	1	1	29	2	Y	-0-					-0-
06	60	N	30	-0-	-30	-0-	1	1	29	2	Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

02	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
04	13	N	8	-0-	-5	-0-	8	3			Y	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
06	60	N	5	-0-	-55	-0-	5	3			Y	-0-					-0-
07	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

02	112	N	99	-0-	-13	-0-	99	3			Y	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	3			Y	-0-					-0-
05	124	N	62	-0-	-62	-0-	62	3			Y	-0-					-0-
06	90	N	56	-0-	-34	-0-	56	3			Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 3 RRCID -> 061020 COMPL. DATE 02/10/1975 TOTAL DEPTH 6156 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 3 RRCID -> 061078 COMPL. DATE 01/07/1975 TOTAL DEPTH 6451 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

02	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
04	60	N	58	-0-	-2	-0-	3	1	55	2	Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-					-0-
06	60	N	55	-0-	-5	-0-	3	1	52	2	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	3	1	51	2	Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

02	112	N	82	-0-	-30	-0-	7	1	75	3	N	-0-					-0-
03	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					-0-
04	90	N	71	-0-	-19	-0-	8	1	63	3	N	-0-					-0-
05	93	N	72	-0-	-21	-0-	8	1	64	3	N	-0-					-0-
06	90	N	72	-0-	-18	-0-	7	1	65	3	N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	9	1	76	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

02	448	N	357	-0-	-91	-0-	32	1	325	3	N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	42	1	413	3	N	-0-					-0-
04	420	N	260	-0-	-160	-0-	29	1	231	3	N	-0-					-0-
05	403	N	252	-0-	-151	-0-	29	1	223	3	N	-0-					-0-
06	450	N	322	-0-	-128	-0-	31	1	291	3	N	-0-					-0-
*07	369	N	369	-0-	-0-	-0-	40	1	329	3	N	-0-					-0-

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

02	420	N	372	-0-	-48	-0-	26	1	346	3	N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	33	1	428	3	N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	33	1	422	3	N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	32	1	425	3	N	-0-					-0-
06	450	N	440	-0-	-10	-0-	32	1	408	3	N	-0-					-0-
07	465	N	437	-0-	-28	-0-	33	1	404	3	N	-0-					-0-

SAWYER 128 WELL #: 3 RRCID -> 061310 COMPL. DATE 02/01/1975 TOTAL DEPTH 7012 PERF. N/A

02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/11/2013 - PLUGGED 04-11-2013

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	162	-0-	-6	-0-	11	1	150	2	Y	1	1	1			1
							1	9									
03	186	N	173	-0-	-13	-0-	11	1	162	2	Y	-0-					1
04	180	N	168	-0-	-12	-0-	11	1	157	2	Y	-0-					1
05	186	N	162	-0-	-24	-0-	12	1	150	2	Y	-0-	1	1			-0-
06	180	N	146	-0-	-34	-0-	11	1	134	2	Y	1	1	1			-0-
							1	9									
07	186	N	141	-0-	-45	-0-	10	1	131	2	Y	-0-					-0-

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

02	56	N	54	-0-	-2	-0-	4	1	50	2	Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
05	62	N	29	-0-	-33	-0-	2	1	27	2	Y	-0-					-0-
06	60	N	23	-0-	-37	-0-	1	1	22	2	Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

02	672	N	666	-0-	-6	-0-	38	1	628	3	N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	43	1	704	3	N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	43	1	682	3	N	-0-					-0-
05	744	N	728	-0-	-16	-0-	44	1	684	3	N	-0-					-0-
06	720	N	707	-0-	-13	-0-	43	1	664	3	N	-0-					-0-
07	744	N	729	-0-	-15	-0-	45	1	684	3	N	-0-					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

02	280	N	-0-	-0-	-280	-0-					Y	-0-					1
03	590	N	590	-0-	-0-	-0-	37	1	553	2	Y	-0-	1	1			-0-
04	233	N	233	-0-	-0-	-0-	15	1	218	2	Y	-0-					-0-
05	184	N	184	-0-	-0-	-0-	12	1	171	2	Y	1					1
							1	9									
06	450	N	351	-0-	-99	-0-	23	1	328	2	Y	-0-					1
*07	478	N	478	-0-	-0-	-0-	31	1	447	2	Y	-0-					1

FIELDS 17 WELL #: 3 RRCID -> 061684 COMPL. DATE 04/05/1975 TOTAL DEPTH 6076 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	219	-0-	-5	-0-	15	1	204	2	Y	-0-	1	1			-0-
03	248	N	243	-0-	-5	-0-	16	1	227	2	Y	-0-					-0-
04	240	N	234	-0-	-6	-0-	15	1	219	2	Y	-0-					-0-
05	248	N	234	-0-	-14	-0-	12	1	222	2	Y	-0-					-0-
06	240	N	213	-0-	-27	-0-	11	1	202	2	Y	-0-					-0-
07	248	N	215	-0-	-33	-0-	11	1	204	2	Y	-0-					-0-

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
07	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	400	-0-	-20	-0-	26	1	374	2	Y	-0-	1	1			-0-
03	465	N	442	-0-	-23	-0-	29	1	412	2	Y	1					1
							1	9									
04	450	N	422	-0-	-28	-0-	27	1	395	2	Y	-0-	1	1			-0-
05	448	N	448	-0-	-0-	-0-	23	1	425	2	Y	-0-					-0-
06	429	N	429	-0-	-0-	-0-	23	1	406	2	Y	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	23	1	422	2	Y	1					1
							1	9									

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	378	-0-	-14	-0-	25	1	353	2	Y	-0-	1	1			-0-
03	434	N	416	-0-	-18	-0-	27	1	388	2	Y	1					1
							1	9									
04	420	N	397	-0-	-23	-0-	25	1	372	2	Y	-0-	1	1			-0-
05	434	N	409	-0-	-25	-0-	22	1	387	2	Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	21	1	371	2	Y	-0-					-0-
07	403	N	403	-0-	-0-	-0-	21	1	381	2	Y	1					1
							1	9									

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	47	-0-	-9	-0-	3	1	44	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
07	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	234	-0-	-18	-0-	15	1	219	3	N	-0-			-0-
03	262	N	262	-0-	-0-	-0-	16	1	246	3	N	-0-			-0-
04	247	N	247	-0-	-0-	-0-	13	1	234	3	N	-0-			-0-
05	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-			-0-
06	259	N	259	-0-	-0-	-0-	10	1	249	3	N	-0-			-0-
*07	255	N	255	-0-	-0-	-0-	9	1	246	3	N	-0-			-0-

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

02	252	N	242	-0-	-10	-0-	242	3			Y	-0-			-0-
03	279	N	236	-0-	-43	-0-	236	3			Y	-0-			-0-
04	241	N	241	-0-	-0-	-0-	241	3			Y	-0-			-0-
05	279	N	252	-0-	-27	-0-	252	3			Y	-0-			-0-
06	306	N	306	-0-	-0-	-0-	306	3			Y	-0-			-0-
*07	262	N	262	-0-	-0-	-0-	262	3			Y	-0-			-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-			-0-
03	104	N	104	-0-	-0-	-0-	104	3			Y	-0-			-0-
04	106	N	106	-0-	-0-	-0-	106	3			Y	-0-			-0-
05	115	N	115	-0-	-0-	-0-	115	3			Y	-0-			-0-
06	127	N	127	-0-	-0-	-0-	127	3			Y	-0-			-0-
07	124	N	119	-0-	-5	-0-	119	3			Y	-0-			-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

02	112	N	112	-0-	-0-	-0-	7	1	105	2	Y	-0-			-0-
03	124	N	115	-0-	-9	-0-	7	1	108	2	Y	-0-			-0-
04	120	N	111	-0-	-9	-0-	7	1	104	2	Y	-0-			-0-
05	124	N	114	-0-	-10	-0-	6	1	108	2	Y	-0-			-0-
06	120	N	98	-0-	-22	-0-	5	1	93	2	Y	-0-			-0-
07	124	N	101	-0-	-23	-0-	5	1	96	2	Y	-0-			-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-			-0-
04	53	N	53	-0-	-0-	-0-	53	3			Y	-0-			-0-
05	27	N	27	-0-	-0-	-0-	27	3			Y	-0-			-0-
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-			-0-
07	62	N	31	-0-	-31	-0-	31	3			Y	-0-			-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

02	84	N	10	-0-	-74	-0-	10	3			Y	-0-			-0-
03	142	N	142	-0-	-0-	-0-	142	3			Y	-0-			-0-
04	119	N	119	-0-	-0-	-0-	119	3			Y	-0-			-0-
05	68	N	68	-0-	-0-	-0-	68	3			Y	-0-			-0-
06	150	N	79	-0-	-71	-0-	79	3			Y	-0-			-0-
07	124	N	71	-0-	-53	-0-	71	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	14	1	190	3	Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	16	1	219	3	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	14	1	212	3	Y	-0-					-0-
05	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					-0-
07	248	N	223	-0-	-25	-0-	13	1	210	3	Y	-0-					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	6	1	78	2	Y	-0-					-0-
03	93	N	91	-0-	-2	-0-	6	1	85	2	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	6	1	79	2	Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	6	1	82	2	Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	5	1	77	2	Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	5	1	78	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
03	93	N	33	-0-	-60	-0-	2	1	31	3	N	-0-					-0-
04	60	N	28	-0-	-32	-0-	1	1	27	3	N	-0-					-0-
05	62	N	29	-0-	-33	-0-	2	1	27	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1199	N	1199	-0-	-0-	-0-	76	1	1123	3	N	-0-					-0-
03	962	N	962	-0-	-0-	-0-	58	1	904	3	N	-0-					-0-
04	1095	N	1095	-0-	-0-	-0-	58	1	1037	3	N	-0-					-0-
05	938	N	938	-0-	-0-	-0-	41	1	897	3	N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	31	1	781	3	N	-0-					-0-
07	1147	N	761	-0-	-386	-0-	28	1	733	3	N	-0-					-0-

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	76	-0-	-8	-0-	4	1	71	2	Y	1	1	1			-0-
							1	9									
03	93	N	84	-0-	-9	-0-	5	1	79	2	Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	5	1	76	2	Y	1	1	1			-0-
							1	9									
05	93	N	83	-0-	-10	-0-	5	1	78	2	Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	5	1	74	2	Y	1	1	1			-0-
							1	9									
07	93	N	86	-0-	-7	-0-	5	1	81	2	Y	-0-					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0-	-0-	15	1	250	2	Y	3	2	1	1	8	1
							3	9									
03	310	N	310	-0-	-0-	-0-	19	1	289	2	Y	2	1	1			2
							2	9									
04	314	N	314	-0-	-0-	-0-	19	1	293	2	Y	2	2	1	1	8	1
							2	9									
05	312	N	312	-0-	-0-	-0-	20	1	291	2	Y	1	1	1			1
							1	9									
06	303	N	303	-0-	-0-	-0-	20	1	280	2	Y	3	2	1	1	8	1
							3	9									
*07	311	N	311	-0-	-0-	-0-	19	1	290	2	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 4 RRCID -> 062852 COMPL. DATE 06/18/1975 TOTAL DEPTH 6588 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

02	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

02	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
03	651	N	543	-0-	-108	-0-	543	3			Y	-0-					-0-
04	570	N	501	-0-	-69	-0-	501	3			Y	-0-					-0-
05	589	N	233	-0-	-356	-0-	233	3			Y	-0-					-0-
06	540	N	171	-0-	-369	-0-	171	3			Y	-0-					-0-
07	527	N	245	-0-	-282	-0-	245	3			Y	-0-					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

02	168	N	147	-0-	-21	-0-	6 2	1 9	139	2	Y	2	1	1	1	8	1
03	158	N	158	-0-	-0-	-0-	7 1	1 9	150	2	Y	1	1	1			1
04	154	N	154	-0-	-0-	-0-	7 2	1 9	145	2	Y	2	1	1	1	8	1
05	155	N	154	-0-	-1	-0-	7 1	1 9	146	2	Y	1	1	1			1
06	150	N	149	-0-	-1	-0-	7	1	142	2	Y	-0-	1	1			-0-
07	155	N	153	-0-	-2	-0-	7 2	1 9	144	2	Y	2	1	1			1

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

02	58	N	58	-0-	-0-	-0-	5	1	53	2	Y	-0-					2
03	68	N	68	-0-	-0-	-0-	6	1	62	2	Y	-0-					2
04	90	N	68	-0-	-22	-0-	6	1	62	2	Y	-0-					2
05	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					2
06	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					2
*07	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

02	168	N	151	-0-	-17	-0-	151	3			Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-
05	155	N	96	-0-	-59	-0-	96	3			Y	-0-					-0-
06	150	N	87	-0-	-63	-0-	87	3			Y	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

02	224	N	23	-0-	-201	-0-	2	1	21	2	Y	-0-					4
03	277	N	277	-0-	-0-	-0-	24	1	252	2	Y	1	1	8			4
							1	9									
04	266	N	266	-0-	-0-	-0-	22	1	244	2	Y	-0-					4
05	278	N	278	-0-	-0-	-0-	19	1	259	2	Y	-0-					4
06	248	N	248	-0-	-0-	-0-	18	1	230	2	Y	-0-					4
07	279	N	253	-0-	-26	-0-	17	1	236	2	Y	-0-					4

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

02	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	55	-0-	-1	-0-	4	1	51	2	Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	2	Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	4	1	54	2	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	4	1	53	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	4	1	54	2	Y	-0-					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	19	1	268	2	Y	-0-	1	1			-0-
03	317	N	317	-0-	-0-	-0-	21	1	295	2	Y	1					1
							1	9									
04	302	N	302	-0-	-0-	-0-	19	1	283	2	Y	-0-	1	1			-0-
05	312	N	312	-0-	-0-	-0-	16	1	296	2	Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	16	1	284	2	Y	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	16	1	295	2	Y	1					1
							1	9									

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	17	1	331	3	N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	19	1	359	3	N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	18	1	327	3	N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	21	1	326	3	N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	20	1	322	3	N	-0-					-0-
07	372	N	338	-0-	-34	-0-	19	1	319	3	N	-0-					-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	27	1	376	2	Y	1	3	1			-0-
							1	9									
03	419	N	419	-0-	-0-	-0-	27	1	391	2	Y	1					1
							1	9									
04	425	N	425	-0-	-0-	-0-	27	1	397	2	Y	1					2
							1	9									
05	413	N	413	-0-	-0-	-0-	31	1	381	2	Y	1	3	1			-0-
							1	9									
06	392	N	392	-0-	-0-	-0-	29	1	362	2	Y	1	1	1			-0-
							1	9									
07	434	N	392	-0-	-42	-0-	28	1	363	2	Y	1					1
							1	9									

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	162	-0-	-6	-0-	7	1	155	3	N	-0-					-0-
03	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-
04	240	N	174	-0-	-66	-0-	8	1	166	3	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	9	1	175	3	N	-0-					-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10	-0-	3	1	43	2	Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	3	1	43	2	Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-
06	60	N	44	-0-	-16	-0-	3	1	41	2	Y	-0-					-0-
07	62	N	43	-0-	-19	-0-	3	1	40	2	Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

02	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	6	1	98	2	Y	1					1
							1	9									
04	134	N	134	-0-	-0-	-0-	8	1	125	2	Y	1	1	1			1
							1	9									
05	134	N	134	-0-	-0-	-0-	8	1	125	2	Y	1	1	1			1
							1	9									
06	123	N	123	-0-	-0-	-0-	8	1	115	2	Y	-0-	1	1			-0-
07	124	N	68	-0-	-56	-0-	4	1	64	2	Y	-0-					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

02	1086	N	1086	-0-	-0-	-0-	142	1	944	3	N	-0-					-0-
03	1193	N	1193	-0-	-0-	-0-	158	1	1035	3	N	-0-					-0-
04	1170	N	1154	-0-	-16	-0-	152	1	1002	3	N	-0-					-0-
05	1209	N	1099	-0-	-110	-0-	154	1	945	3	N	-0-					-0-
06	1140	N	1130	-0-	-10	-0-	152	1	978	3	N	-0-					-0-
07	1178	N	1040	-0-	-138	-0-	154	1	886	3	N	-0-					-0-

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

02	560	N	558	-0-	-2	-0-	111	1	440	2	Y	6	4	1	2	8	2
							7	9									
03	620	N	600	-0-	-20	-0-	123	1	473	2	Y	4	3	1			3
							4	9									
04	600	N	553	-0-	-47	-0-	118	1	429	2	Y	5	4	1	2	8	2
							6	9									
05	620	N	585	-0-	-35	-0-	124	1	457	2	Y	4	3	1			3
							4	9									
06	570	N	537	-0-	-33	-0-	119	1	414	2	Y	4	3	1	2	8	2
							4	9									
*07	586	N	586	-0-	-0-	-0-	123	1	460	2	Y	3	2	1			3
							3	9									

MAYER, EDWIN S., JR. WELL #: 10 RRCID -> 063856 COMPL. DATE 10/14/1975 TOTAL DEPTH 7300 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 10 RRCID -> 063857 COMPL. DATE 10/08/1975 TOTAL DEPTH 7031 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL, WINNIE R. TRUST WELL #: 3 RRCID -> 064147 COMPL. DATE 10/07/1975 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-
04	150	N	30	-0-	-120	-0-	2	1	28	2	Y	-0-					-0-
05	155	N	6	-0-	-149	-0-	6	2			Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	X	4176	-0-	-192	-0-	263	1	3913	2	Y	-0-					-0-
03	4836	X	4503	-0-	-333	-0-	297	1	4205	2	Y	1	1	8			-0-
							1	9									
04	4680	X	4404	-0-	-276	-0-	264	1	4140	2	Y	-0-					-0-
05	4836	X	4427	-0-	-409	-0-	265	1	4160	2	Y	2	2	8			-0-
							2	9									
06	4680	X	4112	-0-	-568	-0-	256	1	3856	2	Y	-0-					-0-
07	4619	X	4285	-0-	-334	-0-	267	1	4018	2	Y	-0-					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	981	N	981	-0-	-0-	-0-	84	1	897	2	Y	-0-					-0-
03	1123	N	1123	-0-	-0-	-0-	89	1	1023	2	Y	10	10	8			-0-
							11	9									
04	1080	N	1077	-0-	-3	-0-	88	1	989	2	Y	-0-					-0-
05	1113	N	1113	-0-	-0-	-0-	87	1	1017	2	Y	8	8	8			-0-
							9	9									
06	1091	N	1091	-0-	-0-	-0-	83	1	1008	2	Y	-0-					-0-
*07	1119	N	1119	-0-	-0-	-0-	86	1	1033	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 6 RRCID -> 064152 COMPL. DATE 09/26/1975 TOTAL DEPTH 7150 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 7 RRCID -> 064153 COMPL. DATE 10/14/1975 TOTAL DEPTH 7150 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-			-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
03	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-			-0-
04	60	N	23	-0-	-37	-0-	2	1	21	3	N	-0-			-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-			-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-			-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	162	-0-	-6	-0-	10	1	152	2	Y	-0-			-0-
03	186	N	179	-0-	-7	-0-	12	1	167	2	Y	-0-			-0-
04	180	N	176	-0-	-4	-0-	11	1	165	2	Y	-0-			-0-
05	186	N	178	-0-	-8	-0-	11	1	167	2	Y	-0-			-0-
06	180	N	166	-0-	-14	-0-	10	1	156	2	Y	-0-			-0-
07	186	N	171	-0-	-15	-0-	11	1	160	2	Y	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-			-0-
03	211	N	211	-0-	-0-	-0-	11	1	200	3	N	-0-			-0-
04	270	N	220	-0-	-50	-0-	11	1	209	3	N	-0-			-0-
05	248	N	222	-0-	-26	-0-	12	1	210	3	N	-0-			-0-
06	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-			-0-
07	217	N	215	-0-	-2	-0-	13	1	202	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	23	-0-	-117	-0-	1	1	22	3	N	-0-			-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
04	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-			-0-
05	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-			-0-
06	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-			-0-
*07	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	-0-	21	1	301	2	Y	-0-	1	1			-0-
03	372	N	312	-0-	-60	-0-	20	1	291	2	Y	1					1
							1	9									
04	420	N	317	-0-	-103	-0-	20	1	297	2	Y	-0-	1	1			-0-
05	372	N	333	-0-	-39	-0-	18	1	315	2	Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	17	1	303	2	Y	-0-					-0-
07	341	N	330	-0-	-11	-0-	17	1	312	2	Y	1					1
							1	9									

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
07	INC G-10		68	-0-	68	68	4	1	64	2	Y	-0-					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

02	476	N	450	-0-	-26	-0-	24	1	425	2	Y	1	2	1			-0-
							1	9									
03	558	N	481	-0-	-77	-0-	26	1	453	2	Y	2	2	1			-0-
							2	9									
04	540	N	438	-0-	-102	-0-	24	1	412	2	Y	2					2
							2	9									
*05	496	N	463	-0-	-33	-0-	25	1	437	2	Y	1	2	1			1
							1	9									
06	480	N	473	-0-	-7	-0-	27	1	445	2	Y	1					2
							1	9									
*07	515	N	515	-0-	-0-	-0-	31	1	483	2	Y	1	2	1			1
							1	9									

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

02	140	N	128	-0-	-12	-0-	9	1	119	2	Y	-0-					-0-
03	155	N	145	-0-	-10	-0-	9	1	136	2	Y	-0-					-0-
04	150	N	142	-0-	-8	-0-	9	1	133	2	Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	8	1	145	2	Y	-0-					-0-
06	150	N	137	-0-	-13	-0-	7	1	130	2	Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	7	1	135	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

02	84	N	63	-0-	-21	-0-	4	1	59	3	N	-0-					-0-
03	93	N	71	-0-	-22	-0-	5	1	66	3	N	-0-					-0-
04	90	N	59	-0-	-31	-0-	4	1	55	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
06	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-			-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
04	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-			-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-			-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 13 RRCID -> 064319 COMPL. DATE 11/12/1975 TOTAL DEPTH 7174 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 18 RRCID -> 064496 COMPL. DATE 12/11/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	219	-0-	-33	-0-	16	1	203	3	N	-0-			-0-
03	279	N	227	-0-	-52	-0-	17	1	210	3	N	-0-			-0-
04	270	N	167	-0-	-103	-0-	13	1	154	3	N	-0-			-0-
05	248	N	152	-0-	-96	-0-	11	1	141	3	N	-0-			-0-
06	210	N	159	-0-	-51	-0-	12	1	147	3	N	-0-			-0-
07	186	N	160	-0-	-26	-0-	12	1	148	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	262	-0-	-18	-0-	16	1	246	2	Y	-0-					1
03	302	N	302	-0-	-0-	-0-	18	1	283	2	Y	1	1	1			1
							1	9									
04	290	N	290	-0-	-0-	-0-	17	1	272	2	Y	1	1	1			1
							1	9									
05	303	N	303	-0-	-0-	-0-	19	1	284	2	Y	-0-					1
06	300	N	295	-0-	-5	-0-	18	1	276	2	Y	1	1	1			1
							1	9									
07	310	N	265	-0-	-45	-0-	18	1	246	2	Y	1	1	1			1
							1	9									

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

02	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
03	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

02	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	19	1	298	3	N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	19	1	339	3	N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	14	1	339	3	N	-0-					-0-
07	372	N	191	-0-	-181	-0-	7	1	184	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

02	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	425	-0-	-23	-0-	29	1	396	3	N	-0-					-0-
03	465	N	291	-0-	-174	-0-	20	1	271	3	N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	30	1	449	3	N	-0-					-0-
05	465	N	415	-0-	-50	-0-	22	1	393	3	N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	24	1	407	3	N	-0-					-0-
07	496	N	402	-0-	-94	-0-	23	1	379	3	N	-0-					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

02	580	N	580	-0-	-0-	-0-	37	1	543	3	N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	31	1	550	3	N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	25	1	549	3	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	17	1	430	3	N	-0-					-0-
07	589	N	517	-0-	-72	-0-	19	1	498	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

02	112	N	12	-0-	-100	-0-	1	1	11	2	Y	-0-					-0-
03	93	N	90	-0-	-3	-0-	6	1	84	2	Y	-0-					-0-
04	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-
05	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	5	1	70	2	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	5	1	75	2	Y	-0-					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

02	1400	N	1400	-0-	-0-	-0-	81	1	1151	2	Y	153	143	1			173
							168	9									
03	2149	N	2149	-0-	-0-	-0-	187	1	1928	2	Y	31	191	1			13
							34	9									
04	2511	N	2511	-0-	-0-	-0-	219	1	2258	2	Y	31	23	1			21
							34	9									
05	2582	N	2582	-0-	-0-	-0-	203	1	2347	2	Y	29	26	1			24
							32	9									
06	2681	N	2681	-0-	-0-	-0-	211	1	2444	2	Y	24	30	1			18
							26	9									
07	2356	N	2289	-0-	-67	-0-	190	1	2073	2	Y	24	26	1			16
							26	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

02	224	N	138	-0-	-86	-0-	13	1	125	2	Y	-0-					-0-
03	217	N	118	-0-	-99	-0-	11	1	107	2	Y	-0-					-0-
04	210	N	48	-0-	-162	-0-	4	1	44	2	Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	62	N	4	-0-	-58	-0-	4	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 47 WELL #: 1 RRCID -> 064984 COMPL. DATE 03/25/1975 TOTAL DEPTH 7900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	MAYER, EDWIN S. JR. "E"				WELL #: 3	RRCID -> 065143						COMPL. DATE 12/27/1975			TOTAL DEPTH 7373		PERF. N/A
02	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
04	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	4	1	108	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	4	1	110	3	N	-0-					-0-
	MAYER, EDWIN S. JR. "E"				WELL #: 5	RRCID -> 065144						COMPL. DATE 12/29/1975			TOTAL DEPTH 7402		PERF. N/A
02	84	N	81	-0-	-3	-0-	5	1	76	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-					-0-
05	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	3	1	76	3	N	-0-					-0-
	MAYER, EDWIN S. JR. "G"				WELL #: 12	RRCID -> 065179						COMPL. DATE 01/21/1976			TOTAL DEPTH 7260		PERF. N/A
02	694	N	694	-0-	-0-	-0-	37	1	657	3	N	-0-					-0-
03	744	N	677	-0-	-67	-0-	36	1	641	3	N	-0-					-0-
04	720	N	566	-0-	-154	-0-	28	1	538	3	N	-0-					-0-
05	775	N	706	-0-	-69	-0-	37	1	669	3	N	-0-					-0-
06	660	N	497	-0-	-163	-0-	28	1	469	3	N	-0-					-0-
*07	713	N	713	-0-	-0-	-0-	43	1	670	3	N	-0-					-0-
	RAY, MAY M., MRS. -B-				WELL #: 1	RRCID -> 065257						COMPL. DATE 01/29/1976			TOTAL DEPTH 9250		PERF. N/A
02	577	N	577	-0-	-0-	-0-	49	1	528	2	Y	-0-					-0-
03	644	N	644	-0-	-0-	-0-	51	1	593	2	Y	-0-					-0-
04	883	N	883	-0-	-0-	-0-	72	1	811	2	Y	-0-					-0-
05	1019	N	1019	-0-	-0-	-0-	81	1	938	2	Y	-0-					-0-
06	877	N	877	-0-	-0-	-0-	67	1	810	2	Y	-0-					-0-
*07	1151	N	1151	-0-	-0-	-0-	88	1	1056	2	Y	6	6	8			-0-
							7	9									
	WARD, RIP -D-				WELL #: 1	RRCID -> 065258						COMPL. DATE 01/30/1976			TOTAL DEPTH 6805		PERF. N/A
02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	13	1	184	2	Y	-0-			-0-
03	219	N	219	-0-	-0-	-0-	14	1	205	2	Y	-0-			-0-
04	211	N	211	-0-	-0-	-0-	14	1	197	2	Y	-0-			-0-
05	221	N	221	-0-	-0-	-0-	12	1	209	2	Y	-0-			-0-
06	211	N	211	-0-	-0-	-0-	11	1	200	2	Y	-0-			-0-
*07	219	N	219	-0-	-0-	-0-	11	1	208	2	Y	-0-			-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

02	275	N	275	-0-	-0-	-0-	18	1	257	2	Y	-0-			-0-
03	142	N	142	-0-	-0-	-0-	9	1	133	2	Y	-0-			-0-
04	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-			-0-
05	124	N	90	-0-	-34	-0-	5	1	85	2	Y	-0-			-0-
06	120	N	75	-0-	-45	-0-	4	1	71	2	Y	-0-			-0-
07	93	N	71	-0-	-22	-0-	4	1	67	2	Y	-0-			-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

02	373	N	373	-0-	-0-	-0-	24	1	349	3	N	-0-			-0-
03	348	N	348	-0-	-0-	-0-	21	1	327	3	N	-0-			-0-
04	360	N	341	-0-	-19	-0-	18	1	323	3	N	-0-			-0-
05	403	N	341	-0-	-62	-0-	15	1	326	3	N	-0-			-0-
06	330	N	275	-0-	-55	-0-	11	1	264	3	N	-0-			-0-
07	341	N	301	-0-	-40	-0-	11	1	290	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

02	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-
03	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-			-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-			-0-
05	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-			-0-
06	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-			-0-
*07	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

02	140	N	-0-	-0-	-140	-0-					Y	-0-			-0-
03	124	N	3	-0-	-121	-0-	3	2			Y	-0-			-0-
04	60	N	25	-0-	-35	-0-	1	1	24	2	Y	-0-			-0-
*05	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-			-0-
06	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-			-0-
07	31	N	8	-0-	-23	-0-	8	2			Y	-0-			-0-

FAWCETT, BOBBIE H. WELL #: 7 RRCID -> 065744 COMPL. DATE 03/09/1976 TOTAL DEPTH 8378 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

02	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-			-0-
03	248	N	232	-0-	-16	-0-	14	1	218	3	N	-0-			-0-
04	270	N	222	-0-	-48	-0-	12	1	210	3	N	-0-			-0-
05	248	N	220	-0-	-28	-0-	10	1	210	3	N	-0-			-0-
06	227	N	227	-0-	-0-	-0-	9	1	218	3	N	-0-			-0-
*07	256	N	256	-0-	-0-	-0-	9	1	247	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

02	84	N	70	-0-	-14	-0-	4	1	66	3	N	-0-					-0-
03	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
04	90	N	73	-0-	-17	-0-	5	1	68	3	N	-0-					-0-
05	93	N	72	-0-	-21	-0-	5	1	67	3	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

02	868	N	809	-0-	-59	-0-	51	1	758	2	Y	-0-					-0-
03	961	N	875	-0-	-86	-0-	58	1	817	2	Y	-0-					-0-
04	930	N	823	-0-	-107	-0-	49	1	774	2	Y	-0-					-0-
05	899	N	807	-0-	-92	-0-	48	1	759	2	Y	-0-					-0-
06	840	N	729	-0-	-111	-0-	45	1	684	2	Y	-0-					-0-
07	837	N	754	-0-	-83	-0-	47	1	707	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

02	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					-0-
03	217	N	74	-0-	-143	-0-	5	1	69	3	N	-0-					-0-
04	180	N	46	-0-	-134	-0-	3	1	43	3	N	-0-					-0-
05	186	N	38	-0-	-148	-0-	3	1	35	3	N	-0-					-0-
06	60	N	40	-0-	-20	-0-	3	1	37	3	N	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

02	216	N	216	-0-	-0-	-0-	11	1	204	2	Y	1	1	1			-0-
							1	9									
03	231	N	231	-0-	-0-	-0-	13	1	217	2	Y	1	1	1			-0-
							1	9									
04	230	N	230	-0-	-0-	-0-	13	1	216	2	Y	1					1
							1	9									
*05	238	N	238	-0-	-0-	-0-	13	1	224	2	Y	1	1	1			1
							1	9									
06	247	N	247	-0-	-0-	-0-	14	1	233	2	Y	-0-					1
*07	270	N	270	-0-	-0-	-0-	16	1	253	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 35 WELL #: 1 RRCID -> 066080 COMPL. DATE 03/09/1976 TOTAL DEPTH 6806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

02	168	N	157	-0-	-11	-0-	11	1	146	3	N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-					-0-
05	186	N	177	-0-	-9	-0-	9	1	168	3	N	-0-					-0-
06	180	N	167	-0-	-13	-0-	9	1	158	3	N	-0-					-0-
07	186	N	169	-0-	-17	-0-	10	1	159	3	N	-0-					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

02	691	N	691	-0-	-0-	-0-	59	1	632	2	Y	-0-					-0-
03	787	N	787	-0-	-0-	-0-	63	1	724	2	Y	-0-					-0-
04	760	N	760	-0-	-0-	-0-	62	1	698	2	Y	-0-					-0-
05	944	N	944	-0-	-0-	-0-	75	1	869	2	Y	-0-					-0-
06	985	N	985	-0-	-0-	-0-	75	1	910	2	Y	-0-					-0-
*07	1009	N	1009	-0-	-0-	-0-	77	1	932	2	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

02	392	N	378	-0-	-14	-0-	19	1	357	2	Y	2	2	1			1
							2	9									
03	465	N	414	-0-	-51	-0-	21	1	390	2	Y	3	3	1			1
							3	9									
04	420	N	405	-0-	-15	-0-	20	1	383	2	Y	2	3	1			-0-
							2	9									
05	496	N	496	-0-	-0-	-0-	26	1	468	2	Y	2	1	1			1
							2	9									
06	396	N	396	-0-	-0-	-0-	20	1	375	2	Y	1	2	1			-0-
							1	9									
07	434	N	360	-0-	-74	-0-	19	1	339	2	Y	2	2	1			-0-
							2	9									

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

02	306	N	306	-0-	-0-	-0-	95	1	209	2	Y	2	2	1			1
							2	9									
03	323	N	323	-0-	-0-	-0-	105	1	216	2	Y	2	2	1			1
							2	9									
04	375	N	375	-0-	-0-	-0-	104	1	269	2	Y	2	3	1			-0-
							2	9									
05	352	N	352	-0-	-0-	-0-	106	1	244	2	Y	2	1	1			1
							2	9									
06	307	N	307	-0-	-0-	-0-	98	1	208	2	Y	1	2	1			-0-
							1	9									
07	403	N	317	-0-	-86	-0-	105	1	210	2	Y	2	2	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	584	-0-	-4	-0-	39	1	545	3	N	-0-					-0-
03	651	N	645	-0-	-6	-0-	44	1	601	3	N	-0-					-0-
04	630	N	617	-0-	-13	-0-	39	1	578	3	N	-0-					-0-
05	651	N	623	-0-	-28	-0-	33	1	590	3	N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	45	1	776	3	N	-0-					-0-
*07	729	N	729	-0-	-0-	-0-	42	1	687	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

02	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	14	1	200	3	N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	14	1	195	3	N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

02	224	N	212	-0-	-12	-0-	14	1	198	3	N	-0-					-0-
03	248	N	225	-0-	-23	-0-	15	1	210	3	N	-0-					-0-
04	240	N	216	-0-	-24	-0-	14	1	202	3	N	-0-					-0-
05	248	N	205	-0-	-43	-0-	11	1	194	3	N	-0-					-0-
06	210	N	194	-0-	-16	-0-	11	1	183	3	N	-0-					-0-
07	217	N	182	-0-	-35	-0-	10	1	172	3	N	-0-					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			Y	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

02	672	N	658	-0-	-14	-0-	63	1	593	2	Y	2					6
							2	9									
03	744	N	699	-0-	-45	-0-	60	1	635	2	Y	4	7	1			3
							4	9									
04	720	N	613	-0-	-107	-0-	59	1	552	2	Y	2					5
							2	9									
05	744	N	652	-0-	-92	-0-	60	1	588	2	Y	4					9
							4	9									
06	690	N	392	-0-	-298	-0-	36	1	356	2	Y	-0-	6	1			3
*07	876	N	876	-0-	-0-	-0-	85	1	788	2	Y	3					6
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	18	1	335	2	Y	2	2	1			1
							2	9									
03	373	N	373	-0-	-0-	-0-	19	1	351	2	Y	3	3	1			1
							3	9									
04	344	N	344	-0-	-0-	-0-	17	1	325	2	Y	2	3	1			-0-
							2	9									
05	342	N	342	-0-	-0-	-0-	18	1	322	2	Y	2	1	1			1
							2	9									
06	290	N	290	-0-	-0-	-0-	15	1	274	2	Y	1	2	1			-0-
							1	9									
07	341	N	316	-0-	-25	-0-	17	1	297	2	Y	2	2	1			-0-
							2	9									

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

02	28	N	25	-0-	-3	-0-	2	1	23	3	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

02	217	N	217	-0-	-0-	-0-	13	1	204	2	Y	-0-					1
03	249	N	249	-0-	-0-	-0-	15	1	233	2	Y	1	1	1			1
							1	9									
04	234	N	234	-0-	-0-	-0-	14	1	219	2	Y	1	1	1			1
							1	9									
05	186	N	179	-0-	-7	-0-	11	1	168	2	Y	-0-					1
06	180	N	147	-0-	-33	-0-	9	1	138	2	Y	-0-	1	1			-0-
07	248	N	108	-0-	-140	-0-	7	1	100	2	Y	1	1	1			-0-
							1	9									

FAWCETT, BOBBIE H. WELL #: 6 RRCID -> 066874 COMPL. DATE 05/28/1976 TOTAL DEPTH 7244 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

02	476	N	433	-0-	-43	-0-	41	1	390	2	Y	2					4
							2	9									
03	496	N	475	-0-	-21	-0-	41	1	431	2	Y	3	5	1			2
							3	9									
04	480	N	429	-0-	-51	-0-	41	1	386	2	Y	2					4
							2	9									
05	532	N	532	-0-	-0-	-0-	49	1	481	2	Y	2					6
							2	9									
06	492	N	492	-0-	-0-	-0-	45	1	445	2	Y	2	5	1			3
							2	9									
07	434	N	258	-0-	-176	-0-	25	1	232	2	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
04	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	415	-0-	-173	-0-	82	1	333	2	Y	-0-	1	1			-0-
03	496	N	404	-0-	-92	-0-	89	1	314	2	Y	1	1	1			-0-
							1	9									
04	450	N	340	-0-	-110	-0-	83	1	256	2	Y	1					1
							1	9									
*05	465	N	312	-0-	-153	-0-	84	1	227	2	Y	1	1	1			1
							1	9									
06	390	N	299	-0-	-91	-0-	80	1	219	2	Y	-0-					1
07	341	N	307	-0-	-34	-0-	83	1	223	2	Y	1	1	1			1
							1	9									

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	836	-0-	-32	-0-	74	1	762	2	Y	-0-					-0-
03	1085	N	944	-0-	-141	-0-	83	1	846	2	Y	14	14	8			-0-
							15	9									
04	990	N	856	-0-	-134	-0-	76	1	780	2	Y	-0-					-0-
05	930	N	868	-0-	-62	-0-	78	1	790	2	Y	-0-					-0-
06	900	N	781	-0-	-119	-0-	71	1	702	2	Y	7	7	8			-0-
							8	9									
07	899	N	823	-0-	-76	-0-	76	1	747	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	76	-0-	-8	-0-	7	1	69	2	Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	7	1	73	2	Y	-0-					-0-
04	90	N	77	-0-	-13	-0-	7	1	70	2	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	7	1	75	2	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	7	1	72	2	Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	7	1	72	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	242	-0-	-10	-0-	16	1	226	3	N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-					-0-
04	330	N	271	-0-	-59	-0-	17	1	254	3	N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	25	1	429	3	N	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	22	1	366	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -D- WELL #: 5 RRCID -> 067339 COMPL. DATE 07/26/1976 TOTAL DEPTH 9805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	325	-0-	-11	-0-	26	1	298	2	Y	1					5
							1	9									
03	434	N	302	-0-	-132	-0-	26	1	276	2	Y	-0-					5
04	390	N	300	-0-	-90	-0-	25	1	275	2	Y	-0-					5
05	422	N	422	-0-	-0-	-0-	29	1	393	2	Y	-0-					5
06	395	N	395	-0-	-0-	-0-	28	1	367	2	Y	-0-					5
*07	366	N	366	-0-	-0-	-0-	25	1	341	2	Y	-0-					5

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

02	672	N	660	-0-	-12	-0-	37	1	623	3	N	-0-					-0-
03	744	N	724	-0-	-20	-0-	42	1	682	3	N	-0-					-0-
04	720	N	690	-0-	-30	-0-	41	1	649	3	N	-0-					-0-
05	744	N	686	-0-	-58	-0-	41	1	645	3	N	-0-					-0-
06	690	N	629	-0-	-61	-0-	39	1	590	3	N	-0-					-0-
07	713	N	586	-0-	-127	-0-	36	1	550	3	N	-0-					-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

02	1362	S	1362	-0-	-0-	-0-	77	1	1285	3	N	-0-					-0-
03	1603	S	1603	-0-	-0-	-0-	93	1	1510	3	N	-0-					-0-
04	1538	S	1538	-0-	-0-	-0-	91	1	1447	3	N	-0-					-0-
05	1561	S	1561	-0-	-0-	-0-	94	1	1467	3	N	-0-					-0-
06	1403	S	1403	-0-	-0-	-0-	86	1	1317	3	N	-0-					-0-
07	1581	S	1403	-0-	-178	-0-	86	1	1317	3	N	-0-					-0-

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

02	140	N	135	-0-	-5	-0-	8	1	127	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
04	150	N	139	-0-	-11	-0-	8	1	131	3	N	-0-					-0-
05	155	N	140	-0-	-15	-0-	8	1	132	3	N	-0-					-0-
06	150	N	136	-0-	-14	-0-	8	1	128	3	N	-0-					-0-
07	155	N	137	-0-	-18	-0-	8	1	129	3	N	-0-					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

02	280	N	274	-0-	-6	-0-	23	1	251	2	Y	-0-					-0-
03	279	N	274	-0-	-5	-0-	22	1	252	2	Y	-0-					-0-
04	330	N	271	-0-	-59	-0-	22	1	249	2	Y	-0-					-0-
05	327	N	327	-0-	-0-	-0-	26	1	301	2	Y	-0-					-0-
06	363	N	363	-0-	-0-	-0-	28	1	335	2	Y	-0-					-0-
*07	364	N	364	-0-	-0-	-0-	28	1	336	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	271	-0-	-9	-0-	18	1	253	3	N	-0-					-0-
03	310	N	300	-0-	-10	-0-	19	1	281	3	N	-0-					-0-
04	300	N	297	-0-	-3	-0-	20	1	277	3	N	-0-					-0-
05	310	N	297	-0-	-13	-0-	21	1	276	3	N	-0-					-0-
06	300	N	275	-0-	-25	-0-	20	1	255	3	N	-0-					-0-
07	310	N	292	-0-	-18	-0-	22	1	270	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	333	-0-	-31	-0-	21	1	312	2	Y	-0-					-0-
03	372	N	361	-0-	-11	-0-	24	1	337	2	Y	-0-					-0-
04	360	N	190	-0-	-170	-0-	11	1	179	2	Y	-0-					-0-
05	483	N	483	-0-	-0-	-0-	29	1	454	2	Y	-0-					-0-
06	360	N	179	-0-	-181	-0-	11	1	168	2	Y	-0-					-0-
*07	780	N	780	-0-	-0-	-0-	49	1	731	2	Y	-0-					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	319	-0-	-17	-0-	319	2			Y	-0-					5
03	341	N	98	-0-	-243	-0-	98	2			Y	-0-					5
04	330	N	144	-0-	-186	-0-	144	2			Y	-0-					5
05	341	N	126	-0-	-215	-0-	126	2			Y	-0-					5
06	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					5
*07	155	N	152	-0-	-3	-0-	152	2			Y	-0-					5

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

COX A WELL #: 3 RRCID -> 068028 COMPL. DATE 07/31/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/24/2013 - PLUGGED 04-24-2013

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	636	N	636	-0-	-0-	-0-	65	1	571	2	Y	-0-					2
03	711	N	711	-0-	-0-	-0-	67	1	642	2	Y	2					4
							2	9									
04	662	N	662	-0-	-0-	-0-	63	1	598	2	Y	1					5
							1	9									
05	713	N	644	-0-	-69	-0-	64	1	579	2	Y	1	5	1			1
							1	9									
06	690	N	580	-0-	-110	-0-	60	1	519	2	Y	1					2
							1	9									
07	682	N	618	-0-	-64	-0-	64	1	553	2	Y	1					3
							1	9									

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	19	1	268	3	N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	21	1	268	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	18	1	235	3	N	-0-					-0-
07	310	N	245	-0-	-65	-0-	18	1	227	3	N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	281	-0-	-55	-0-	25	1	256	2	Y	-0-					-0-
03	341	N	329	-0-	-12	-0-	29	1	294	2	Y	5	5	8			-0-
							6	9									
04	316	N	316	-0-	-0-	-0-	28	1	288	2	Y	-0-					-0-
05	324	N	324	-0-	-0-	-0-	29	1	295	2	Y	-0-					-0-
06	330	N	310	-0-	-20	-0-	28	1	279	2	Y	3	3	8			-0-
							3	9									
07	341	N	322	-0-	-19	-0-	30	1	292	2	Y	-0-					-0-

CANYON RANCH WELL #: 0022E RRCID -> 068301 COMPL. DATE 09/19/1975 TOTAL DEPTH 5795 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

CANYON RANCH WELL #: 0013E RRCID -> 068624 COMPL. DATE 01/24/1975 TOTAL DEPTH 5114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	307	-0-	-337	-0-	25	1	282	2	Y	-0-					-0-
03	527	N	264	-0-	-263	-0-	21	1	243	2	Y	-0-					-0-
04	360	N	245	-0-	-115	-0-	19	1	226	2	Y	-0-					-0-
*05	341	N	316	-0-	-25	-0-	24	1	292	2	Y	-0-					-0-
06	447	N	447	-0-	-0-	-0-	34	1	413	2	Y	-0-					-0-
*07	513	N	513	-0-	-0-	-0-	41	1	472	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0-	-0-	37	1	411	2	Y	-0-					-0-
03	513	N	513	-0-	-0-	-0-	40	1	473	2	Y	-0-					-0-
04	503	N	503	-0-	-0-	-0-	40	1	463	2	Y	-0-					-0-
*05	496	N	487	-0-	-9	-0-	38	1	449	2	Y	-0-					-0-
06	510	N	496	-0-	-14	-0-	38	1	458	2	Y	-0-					-0-
07	527	N	480	-0-	-47	-0-	38	1	442	2	Y	-0-					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	9	1	90	2	Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	7	1	73	2	Y	1	1	8			-0-
							1	9									
04	90	N	75	-0-	-15	-0-	7	1	68	2	Y	-0-					-0-
05	124	N	77	-0-	-47	-0-	7	1	70	2	Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	10	1	98	2	Y	1	1	8			-0-
							1	9									
*07	109	N	109	-0-	-0-	-0-	10	1	99	2	Y	-0-					-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
03	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
*07	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	338	-0-	-26	-0-	23	1	315	3	Y	-0-					-0-
03	403	N	372	-0-	-31	-0-	25	1	347	3	Y	-0-					-0-
04	540	N	337	-0-	-203	-0-	21	1	316	3	Y	-0-					-0-
05	372	N	343	-0-	-29	-0-	18	1	325	3	Y	-0-					-0-
06	360	N	354	-0-	-6	-0-	19	1	335	3	Y	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	20	1	323	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

HICKS 61 WELL #: 3 RRCID -> 069285 COMPL. DATE 10/23/1976 TOTAL DEPTH 4682 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/05/2013 - P&A 04-05-2013

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

02	140	N	127	-0-	-13	-0-	11	1	116	2	Y	-0-					-0-
03	155	N	146	-0-	-9	-0-	13	1	131	2	Y	2	2	8			-0-
							2	9									
04	150	N	138	-0-	-12	-0-	12	1	126	2	Y	-0-					-0-
05	155	N	138	-0-	-17	-0-	12	1	126	2	Y	-0-					-0-
06	150	N	124	-0-	-26	-0-	11	1	112	2	Y	1	1	8			-0-
							1	9									
07	155	N	133	-0-	-22	-0-	12	1	121	2	Y	-0-					-0-

VANDERSTUCKEN 82 WELL #: 3 RRCID -> 069287 COMPL. DATE 10/29/1976 TOTAL DEPTH 5375 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

02	812	N	788	-0-	-24	-0-	67	1	721	2	N	-0-					-0-
03	919	N	919	-0-	-0-	-0-	73	1	846	2	N	-0-					-0-
04	990	N	881	-0-	-109	-0-	72	1	809	2	N	-0-					-0-
05	932	N	932	-0-	-0-	-0-	74	1	858	2	N	-0-					-0-
06	1195	N	1195	-0-	-0-	-0-	91	1	1104	2	N	-0-					-0-
*07	1177	N	1177	-0-	-0-	-0-	90	1	1087	2	N	-0-					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

02	112	N	111	-0-	-1	-0-	11	1	100	3	N	-0-					-0-
03	124	N	122	-0-	-2	-0-	12	1	110	3	N	-0-					-0-
04	120	N	116	-0-	-4	-0-	11	1	105	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	12	1	104	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	11	1	98	3	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	12	1	98	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	8	1	81	2	Y	-0-					-0-
03	93	N	69	-0-	-24	-0-	6	1	62	2	Y	1	1	8			-0-
							1	9									
04	90	N	68	-0-	-22	-0-	6	1	62	2	Y	-0-					-0-
05	93	N	68	-0-	-25	-0-	6	1	62	2	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	7	1	67	2	Y	1	1	8			-0-
							1	9									
*07	77	N	77	-0-	-0-	-0-	7	1	70	2	Y	-0-					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10	-0-	15	1	143	3	Y	-0-					-0-
03	186	N	175	-0-	-11	-0-	17	1	158	3	Y	-0-					-0-
04	180	N	175	-0-	-5	-0-	16	1	159	3	Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	17	1	164	3	Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	16	1	151	3	Y	-0-					-0-
07	186	N	150	-0-	-36	-0-	14	1	136	3	Y	-0-					-0-

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0-	-0-	33	1	352	2	N	-0-					-0-
03	434	N	363	-0-	-71	-0-	29	1	334	2	N	-0-					-0-
04	480	N	222	-0-	-258	-0-	18	1	204	2	N	-0-					-0-
05	754	N	754	-0-	-0-	-0-	60	1	694	2	N	-0-					-0-
06	1263	N	1263	-0-	-0-	-0-	96	1	1167	2	N	-0-					-0-
*07	594	N	594	-0-	-0-	-0-	46	1	548	2	N	-0-					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1525	-0-	-295	-0-	130	1	1395	2	N	-0-					-0-
03	1798	N	1751	-0-	-47	-0-	140	1	1611	2	N	-0-					-0-
04	1770	N	1694	-0-	-76	-0-	139	1	1555	2	N	-0-					-0-
05	1674	N	1569	-0-	-105	-0-	124	1	1445	2	N	-0-					-0-
06	1680	N	1505	-0-	-175	-0-	115	1	1390	2	N	-0-					-0-
*07	1807	N	1807	-0-	-0-	-0-	139	1	1668	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	534	N	534	-0-	-0-	-0-	36	1	498	3	N	-0-					-0-
03	589	N	578	-0-	-11	-0-	39	1	539	3	N	-0-					-0-
04	570	N	563	-0-	-7	-0-	35	1	528	3	N	-0-					-0-
05	589	N	576	-0-	-13	-0-	31	1	545	3	N	-0-					-0-
06	570	N	562	-0-	-8	-0-	31	1	531	3	N	-0-					-0-
07	589	N	540	-0-	-49	-0-	31	1	509	3	N	-0-					-0-

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	15	1	141	3	Y	-0-					-0-
03	186	N	174	-0-	-12	-0-	17	1	157	3	Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	16	1	162	3	Y	-0-					-0-
05	186	N	185	-0-	-1	-0-	17	1	168	3	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	17	1	160	3	Y	-0-					-0-
07	186	N	178	-0-	-8	-0-	17	1	161	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0-	-0-	190	1	367	2	Y	-0-					-0-
03	544	N	544	-0-	-0-	-0-	216	1	328	2	Y	-0-					-0-
04	512	N	512	-0-	-0-	-0-	212	1	300	2	Y	-0-					-0-
05	620	N	474	-0-	-146	-0-	216	1	258	2	Y	-0-					-0-
06	540	N	416	-0-	-124	-0-	176	1	240	2	Y	-0-					-0-
07	527	N	507	-0-	-20	-0-	210	1	297	2	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	17	1	237	3	N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	19	1	256	3	N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	16	1	239	3	N	-0-					-0-
05	279	N	255	-0-	-24	-0-	14	1	241	3	N	-0-					-0-
06	270	N	235	-0-	-35	-0-	13	1	222	3	N	-0-					-0-
07	279	N	231	-0-	-48	-0-	13	1	218	3	N	-0-					-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	N	333	-0-	-0-	-0-	20	1	313	2	Y	-0-					2
03	403	N	284	-0-	-119	-0-	17	1	265	2	Y	2	2	1			2
							2	9									
04	480	N	394	-0-	-86	-0-	24	1	370	2	Y	-0-	1	1			1
05	372	N	313	-0-	-59	-0-	19	1	294	2	Y	-0-					1
06	319	N	319	-0-	-0-	-0-	20	1	298	2	Y	1	1	1			1
							1	9									
07	403	N	245	-0-	-158	-0-	17	1	228	2	Y	-0-	1	1			-0-

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	1	-0-	-6	-0-	1	2			Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1292	N	1292	-0-	-0-	-0-	110	1	1182	2	N	-0-					-0-
03	1340	N	1340	-0-	-0-	-0-	107	1	1233	2	N	-0-					-0-
04	1350	N	1284	-0-	-66	-0-	105	1	1179	2	N	-0-					-0-
05	1426	N	1198	-0-	-228	-0-	95	1	1103	2	N	-0-					-0-
06	1290	N	1289	-0-	-1	-0-	98	1	1191	2	N	-0-					-0-
07	1333	N	1319	-0-	-14	-0-	101	1	1218	2	N	-0-					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	8	1	86	2	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	10	1	120	2	N	-0-					-0-
04	120	N	117	-0-	-3	-0-	10	1	107	2	N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	16	1	183	2	N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	13	1	163	2	N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	11	1	135	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	66	-0-	-18	-0-	6	1	60	2	N	-0-					-0-
03	62	N	33	-0-	-29	-0-	3	1	30	2	N	-0-					-0-
04	60	N	2	-0-	-58	-0-	2	2			N	-0-					-0-
05	62	N	9	-0-	-53	-0-	1	1	8	2	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	24	1	290	2	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

02	196	N	190	-0-	-6	-0-	16	1	174	2	Y	-0-					-0-
03	217	N	214	-0-	-3	-0-	17	1	197	2	Y	-0-					-0-
04	210	N	207	-0-	-3	-0-	16	1	191	2	Y	-0-					-0-
*05	217	N	210	-0-	-7	-0-	16	1	194	2	Y	-0-					-0-
06	210	N	195	-0-	-15	-0-	15	1	180	2	Y	-0-					-0-
07	217	N	197	-0-	-20	-0-	16	1	181	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

02	112	N	106	-0-	-6	-0-	7	1	99	3	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	4	1	105	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	4	1	109	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

02	28	N	7	-0-	-21	-0-	7	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	11	1	158	3	N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
07	INC G-10		50	-0-	50	50	3	1	47	3	N	-0-					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

02	1540	N	1465	-0-	-75	-0-	129	1	1336	2	Y	-0-					-0-
03	1678	N	1678	-0-	-0-	-0-	147	1	1503	2	Y	25	25	8			-0-
							28	9									
04	1650	N	1606	-0-	-44	-0-	143	1	1463	2	Y	-0-					-0-
05	1638	N	1638	-0-	-0-	-0-	147	1	1491	2	Y	-0-					-0-
06	1620	N	1496	-0-	-124	-0-	136	1	1346	2	Y	13	13	8			-0-
							14	9									
07	1674	N	1631	-0-	-43	-0-	150	1	1481	2	Y	-0-					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

02	728	N	695	-0-	-33	-0-	39	1	656	3	N	-0-					-0-
03	806	N	759	-0-	-47	-0-	44	1	715	3	N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	45	1	707	3	N	-0-					-0-
05	775	N	731	-0-	-44	-0-	44	1	687	3	N	-0-					-0-
06	720	N	690	-0-	-30	-0-	42	1	648	3	N	-0-					-0-
07	775	N	743	-0-	-32	-0-	46	1	697	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	745	S	745	-0-	-0-	-0-	42	1	703	3	N	-0-			-0-
03	874	S	874	-0-	-0-	-0-	51	1	823	3	N	-0-			-0-
04	836	S	836	-0-	-0-	-0-	50	1	786	3	N	-0-			-0-
05	969	S	969	-0-	-0-	-0-	58	1	911	3	N	-0-			-0-
06	885	S	885	-0-	-0-	-0-	54	1	831	3	N	-0-			-0-
*07	916	S	916	-0-	-0-	-0-	56	1	860	3	N	-0-			-0-

WILSON, DUKE WELL #: 2102 RRCID -> 072285 COMPL. DATE 02/14/1977 TOTAL DEPTH 8558 PERF. N/A

02	28	N	11	-0-	-17	-0-	1	1	10	3	N	-0-			-0-
03	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-			-0-
04	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-			-0-
05	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-			-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-			-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 49 WELL #: 2 RRCID -> 072537 COMPL. DATE 01/04/1977 TOTAL DEPTH 5816 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PETERSON, H&C FOUNDATION WELL #: 5 RRCID -> 072588 COMPL. DATE 07/14/1977 TOTAL DEPTH 4715 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

02	532	N	531	-0-	-1	-0-	36	1	495	3	N	-0-			-0-
03	613	N	613	-0-	-0-	-0-	41	1	572	3	N	-0-			-0-
04	602	N	602	-0-	-0-	-0-	38	1	564	3	N	-0-			-0-
05	1023	N	1023	-0-	-0-	-0-	55	1	968	3	N	-0-			-0-
06	1177	N	1177	-0-	-0-	-0-	64	1	1113	3	N	-0-			-0-
*07	1059	N	1059	-0-	-0-	-0-	61	1	998	3	N	-0-			-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

02	448	N	431	-0-	-17	-0-	24	1	407	3	N	-0-			-0-
03	558	N	535	-0-	-23	-0-	31	1	504	3	N	-0-			-0-
04	510	N	510	-0-	-0-	-0-	30	1	480	3	N	-0-			-0-
05	527	N	527	-0-	-0-	-0-	32	1	495	3	N	-0-			-0-
06	510	N	463	-0-	-47	-0-	28	1	435	3	N	-0-			-0-
07	527	N	501	-0-	-26	-0-	31	1	470	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
*07	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2072	S	2015	-0-	-57	-0-	114	1	1901	3	N	-0-			-0-
03	2263	S	2187	-0-	-76	-0-	127	1	2060	3	N	-0-			-0-
04	2160	S	2082	-0-	-78	-0-	124	1	1958	3	N	-0-			-0-
05	2232	S	2164	-0-	-68	-0-	130	1	2034	3	N	-0-			-0-
06	2130	S	2089	-0-	-41	-0-	128	1	1961	3	N	-0-			-0-
07	2139	S	2071	-0-	-68	-0-	128	1	1943	3	N	-0-			-0-

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-			-0-
03	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-			-0-
04	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-			-0-
05	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-			-0-
06	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-			-0-
*07	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-			-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	26	1	441	3	N	-0-			-0-
03	558	N	457	-0-	-101	-0-	26	1	431	3	N	-0-			-0-
04	600	N	446	-0-	-154	-0-	26	1	420	3	N	-0-			-0-
05	527	N	445	-0-	-82	-0-	27	1	418	3	N	-0-			-0-
06	450	N	412	-0-	-38	-0-	25	1	387	3	N	-0-			-0-
07	465	N	429	-0-	-36	-0-	26	1	403	3	N	-0-			-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-			-0-
03	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-			-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-			-0-
05	7	N	1	-0-	-6	-0-	1	2			Y	-0-			-0-
06	30	N	1	-0-	-29	-0-	1	2			Y	-0-			-0-
07	10	N	-0-	-0-	-10	-0-					Y	-0-			-0-

SHANNON 52 WELL #: 2 RRCID -> 072940 COMPL. DATE 07/15/1977 TOTAL DEPTH 7194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	753	-0-	-3	-0-	42	1	711	3	N	-0-					-0-
03	930	N	799	-0-	-131	-0-	46	1	753	3	N	-0-					-0-
04	810	N	806	-0-	-4	-0-	48	1	758	3	N	-0-					-0-
05	837	N	774	-0-	-63	-0-	46	1	728	3	N	-0-					-0-
06	780	N	701	-0-	-79	-0-	43	1	658	3	N	-0-					-0-
*07	865	N	865	-0-	-0-	-0-	53	1	812	3	N	-0-					-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	S	685	-0-	-15	-0-	39	1	646	3	N	-0-					-0-
03	744	S	719	-0-	-25	-0-	42	1	677	3	N	-0-					-0-
04	717	S	717	-0-	-0-	-0-	43	1	674	3	N	-0-					-0-
05	744	S	703	-0-	-41	-0-	42	1	661	3	N	-0-					-0-
06	690	S	612	-0-	-78	-0-	38	1	574	3	N	-0-					-0-
07	744	S	465	-0-	-279	-0-	29	1	436	3	N	-0-					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0-	-0-	35	1	385	2	Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	37	1	434	2	Y	-0-					-0-
04	450	N	447	-0-	-3	-0-	35	1	412	2	Y	-0-					-0-
*05	465	N	443	-0-	-22	-0-	34	1	409	2	Y	-0-					-0-
06	450	N	406	-0-	-44	-0-	31	1	375	2	Y	-0-					-0-
07	465	N	416	-0-	-49	-0-	33	1	383	2	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	184	-0-	-12	-0-	10	1	174	3	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
04	180	N	168	-0-	-12	-0-	8	1	160	3	N	-0-					-0-
05	217	N	202	-0-	-15	-0-	11	1	191	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
*07	215	N	215	-0-	-0-	-0-	13	1	202	3	N	-0-					-0-

SIMMONS 71 WELL #: 2 RRCID -> 073431 COMPL. DATE 08/14/1977 TOTAL DEPTH 7255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 72 WELL #: 1 RRCID -> 073453 COMPL. DATE 07/08/1977 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	171	-0-	-81	-0-	10	1	161	3	N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	15	1	231	3	N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	16	1	246	3	N	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

02	28	N	3	-0-	-25	-0-	3	3			N	-0-					-0-
03	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

02	112	N	106	-0-	-6	-0-	36	1	70	2	Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	42	1	64	2	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	42	1	59	2	Y	-0-					-0-
05	124	N	81	-0-	-43	-0-	37	1	44	2	Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	34	1	46	2	Y	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	40	1	56	2	Y	-0-					-0-

SHANNON 51 WELL #: 2 RRCID -> 073665 COMPL. DATE 07/30/1977 TOTAL DEPTH 7285 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

02	448	N	412	-0-	-36	-0-	28	1	384	3	Y	-0-					-0-
03	496	N	428	-0-	-68	-0-	29	1	399	3	Y	-0-					-0-
04	480	N	416	-0-	-64	-0-	26	1	390	3	Y	-0-					-0-
05	465	N	273	-0-	-192	-0-	15	1	258	3	Y	-0-					-0-
06	420	N	182	-0-	-238	-0-	10	1	172	3	Y	-0-					-0-
07	434	N	332	-0-	-102	-0-	19	1	310	3	Y	3	3	8			-0-
							3	9									

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

02	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-					-0-
03	217	N	208	-0-	-9	-0-	12	1	196	3	N	-0-					-0-
04	360	N	193	-0-	-167	-0-	11	1	182	3	N	-0-					-0-
05	279	N	202	-0-	-77	-0-	12	1	190	3	N	-0-					-0-
06	210	N	181	-0-	-29	-0-	11	1	170	3	N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	14	1	209	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	10	1	112	2	Y	-0-					-0-
03	62	N	2	-0-	-60	-0-	2	2			Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	10	1	122	2	Y	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

02	84	N	35	-0-	-49	-0-	3	1	32	2	Y	-0-					-0-
03	93	N	9	-0-	-84	-0-	1	1	8	2	Y	-0-					-0-
04	476	N	476	-0-	-0-	-0-	39	1	437	2	Y	-0-					-0-
05	464	N	464	-0-	-0-	-0-	37	1	427	2	Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	21	1	256	2	Y	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	21	1	251	2	Y	-0-					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

02	392	N	360	-0-	-32	-0-	30	1	330	2	Y	-0-					-0-
03	434	N	399	-0-	-35	-0-	31	1	368	2	Y	-0-					-0-
04	420	N	386	-0-	-34	-0-	30	1	356	2	Y	-0-					-0-
*05	403	N	390	-0-	-13	-0-	30	1	360	2	Y	-0-					-0-
06	390	N	368	-0-	-22	-0-	28	1	340	2	Y	-0-					-0-
07	403	N	366	-0-	-37	-0-	29	1	337	2	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 3 RRCID -> 074283 COMPL. DATE 09/10/1977 TOTAL DEPTH 7060 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

02	196	N	187	-0-	-9	-0-	18	1	169	3	N	-0-					-0-
03	217	N	197	-0-	-20	-0-	19	1	178	3	N	-0-					-0-
04	210	N	198	-0-	-12	-0-	18	1	180	3	N	-0-					-0-
05	217	N	210	-0-	-7	-0-	20	1	190	3	N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	19	1	178	3	N	-0-					-0-
07	217	N	197	-0-	-20	-0-	19	1	178	3	N	-0-					-0-

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

02	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-

DUNBAR, NED WELL #: 7 RRCID -> 074637 COMPL. DATE 10/30/1991 TOTAL DEPTH 5920 PERF. 5022 - 5554

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

02	1792	N	1197	-0-	-595	-0-	78	1	1106	2	Y	12	10	1			9
							13	9									
03	1984	N	1215	-0-	-769	-0-	79	1	1136	2	Y	-0-					9
04	1830	N	1504	-0-	-326	-0-	95	1	1409	2	Y	-0-					9
05	1931	N	1931	-0-	-0-	-0-	145	1	1780	2	Y	5	9	1			5
							6	9									
06	1887	N	1887	-0-	-0-	-0-	138	1	1746	2	Y	3	7	1			1
							3	9									
*07	1950	X	1950	-0-	-0-	-0-	140	1	1807	2	Y	3					4
							3	9									

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

02	256	N	256	-0-	-0-	-0-	22	1	234	2	N	-0-					-0-
03	279	N	278	-0-	-1	-0-	22	1	256	2	N	-0-					-0-
04	330	N	277	-0-	-53	-0-	23	1	254	2	N	-0-					-0-
05	279	N	266	-0-	-13	-0-	21	1	245	2	N	-0-					-0-
06	270	N	241	-0-	-29	-0-	18	1	223	2	N	-0-					-0-
07	279	N	255	-0-	-24	-0-	20	1	235	2	N	-0-					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

02	233	N	233	-0-	-0-	-0-	23	1	210	3	N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	26	1	235	3	N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	24	1	224	3	N	-0-					-0-
*05	248	N	246	-0-	-2	-0-	25	1	221	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	24	1	205	3	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	25	1	208	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 65 WELL #: 2 RRCID -> 075095 COMPL. DATE 11/10/1977 TOTAL DEPTH 4322 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1108	N	1108	-0-	-0-	-0-	95	1	1013	2	N	-0-					-0-
03	434	N	365	-0-	-69	-0-	29	1	336	2	N	-0-					-0-
04	630	N	256	-0-	-374	-0-	21	1	235	2	N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	52	1	607	2	N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	48	1	584	2	N	-0-					-0-
*07	973	N	973	-0-	-0-	-0-	75	1	898	2	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					-0-
03	744	N	743	-0-	-1	-0-	743	2			Y	-0-					-0-
04	750	N	678	-0-	-72	-0-	678	2			Y	-0-					-0-
05	775	N	410	-0-	-365	-0-	410	2			Y	-0-					-0-
06	720	N	441	-0-	-279	-0-	441	2			Y	-0-					-0-
07	713	N	458	-0-	-255	-0-	458	2			Y	-0-					-0-

DUNBAR, NED WELL #: 10 RRCID -> 075840 COMPL. DATE N/A TOTAL DEPTH 6220 PERF. 5105 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/22/2013 - PLUGGED 04-22-2013

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	206	-0-	-46	-0-	10	1	196	3	N	-0-					-0-
03	248	N	165	-0-	-83	-0-	8	1	157	3	N	-0-					-0-
04	210	N	106	-0-	-104	-0-	6	1	100	3	N	-0-					-0-
05	217	N	7	-0-	-210	-0-	7	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					-0-
*07	240	N	240	-0-	-0-	-0-	13	1	227	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
06	60	N	19	-0-	-41	-0-	19	2			N	-0-					-0-
07	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

02	364	N	311	-0-	-53	-0-	311	2			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

02	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
05	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
06	480	N	452	-0-	-28	-0-	452	2			N	-0-					-0-
07	496	N	466	-0-	-30	-0-	466	2			N	-0-					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

02	497	N	497	-0-	-0-	-0-	64	1	433	3	N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	67	1	404	3	N	-0-					-0-
04	1091	N	1091	-0-	-0-	-0-	156	1	935	3	N	-0-					-0-
*05	912	N	912	-0-	-0-	-0-	120	1	792	3	N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	96	1	595	3	N	-0-					-0-
07	868	N	666	-0-	-202	-0-	99	1	567	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	60	1	80	2	N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	69	1	116	2	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	62	1	95	2	N	-0-					-0-
05	155	N	135	-0-	-20	-0-	32	1	103	2	N	-0-					-0-
06	180	N	129	-0-	-51	-0-	35	1	94	2	N	-0-					-0-
07	155	N	131	-0-	-24	-0-	38	1	93	2	N	-0-					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	403	-0-	-17	-0-	174	1	229	2	N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	190	1	316	2	N	-0-					-0-
04	450	N	423	-0-	-27	-0-	167	1	256	2	N	-0-					-0-
05	434	N	367	-0-	-67	-0-	87	1	280	2	N	-0-					-0-
06	480	N	341	-0-	-139	-0-	93	1	248	2	N	-0-					-0-
07	434	N	354	-0-	-80	-0-	103	1	251	2	N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2345	-0-	-91	-0-	155	1	2190	2	N	-0-					-0-
03	2634	X	2634	-0-	-0-	-0-	179	1	2455	2	N	-0-					-0-
04	2574	X	2574	-0-	-0-	-0-	189	1	2385	2	N	-0-					-0-
05	2635	X	2531	-0-	-104	-0-	185	1	2346	2	N	-0-					-0-
06	2550	X	2497	-0-	-53	-0-	183	1	2314	2	N	-0-					-0-
07	2666	N	2635	-0-	-31	-0-	200	1	2435	2	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	4	1	40	2	Y	-0-					-0-
04	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
05	31	N	23	-0-	-8	-0-	2	1	21	2	Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	2	Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	2	1	26	2	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	16	1	223	3	Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	17	1	230	3	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	12	1	171	3	Y	-0-					-0-
05	186	N	157	-0-	-29	-0-	8	1	149	3	Y	-0-					-0-
06	180	N	134	-0-	-46	-0-	7	1	127	3	Y	-0-					-0-
07	186	N	122	-0-	-64	-0-	7	1	115	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	10	1	136	3	Y	-0-					-0-
03	155	N	139	-0-	-16	-0-	9	1	130	3	Y	-0-					-0-
04	180	N	141	-0-	-39	-0-	9	1	132	3	Y	-0-					-0-
05	155	N	127	-0-	-28	-0-	7	1	120	3	Y	-0-					-0-
06	120	N	113	-0-	-7	-0-	6	1	107	3	Y	-0-					-0-
07	155	N	111	-0-	-44	-0-	6	1	105	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	17	1	324	3	N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	21	1	382	3	N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	20	1	366	3	N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	24	1	363	3	N	-0-					-0-
06	390	N	372	-0-	-18	-0-	22	1	350	3	N	-0-					-0-
07	403	N	352	-0-	-51	-0-	20	1	332	3	N	-0-					-0-

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	4	-0-	-1	-0-	4	2			Y	-0-					-0-
03	8	N	7	-0-	-1	-0-	1	1	6	2	Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	249	-0-	-3	-0-	249	2			N	-0-					-0-
03	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	298	-0-	-38	-0-	298	2			Y	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	2			Y	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	2			Y	-0-					-0-
05	341	N	333	-0-	-8	-0-	333	2			Y	-0-					-0-
06	330	N	306	-0-	-24	-0-	306	2			Y	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	818	N	818	-0-	-0-	-0-	84	1	734	2	Y	-0-					3
03	1048	N	1048	-0-	-0-	-0-	99	1	947	2	Y	2					5
							2	9									
04	981	N	981	-0-	-0-	-0-	94	1	885	2	Y	2					7
							2	9									
05	944	N	944	-0-	-0-	-0-	94	1	849	2	Y	1	7	1			1
							1	9									
06	1020	N	867	-0-	-153	-0-	90	1	775	2	Y	2					3
							2	9									
07	1023	N	991	-0-	-32	-0-	103	1	887	2	Y	1					4
							1	9									

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	219	-0-	-61	-0-	219	2			Y	-0-					-0-
03	310	N	236	-0-	-74	-0-	236	2			Y	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	2			Y	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	2			Y	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	2			Y	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-

SHURLEY 99 WELL #: 3 RRCID -> 080317 COMPL. DATE 11/12/1978 TOTAL DEPTH 6500 PERF. 5548 - 6209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 91 WELL #: 2 RRCID -> 080318 COMPL. DATE 10/30/1978 TOTAL DEPTH 6301 PERF. 5128 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1971	N	1971	-0-	-0-	-0-	130	1	1841	2	Y	-0-					-0-
03	1550	N	1487	-0-	-63	-0-	129	1	1358	2	Y	-0-					-0-
04	1374	N	1374	-0-	-0-	-0-	118	1	1256	2	Y	-0-					-0-
05	2170	N	1327	-0-	-843	-0-	99	1	1228	2	Y	-0-					-0-
06	1440	N	1307	-0-	-133	-0-	99	1	1208	2	Y	-0-					-0-
07	1426	N	1200	-0-	-226	-0-	96	1	1104	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	11	1	120	2	Y	-0-					2
03	136	N	136	-0-	-0-	-0-	12	1	124	2	Y	-0-					2
04	171	N	171	-0-	-0-	-0-	14	1	157	2	Y	-0-					2
05	163	N	163	-0-	-0-	-0-	11	1	152	2	Y	-0-					2
06	112	N	112	-0-	-0-	-0-	8	1	104	2	Y	-0-					2
07	155	N	113	-0-	-42	-0-	8	1	105	2	Y	-0-					2

GALBREATH 78 WELL #: 2 RRCID -> 080966 COMPL. DATE 02/06/1979 TOTAL DEPTH 6241 PERF. 4977 - 5011

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WYATT 54 WELL #: 2 RRCID -> 080968 COMPL. DATE 01/28/1979 TOTAL DEPTH 6113 PERF. 5348 - 5752

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

02	114	N	114	-0-	-0-	-0-	9	1	105	2	Y	-0-					3
03	124	N	123	-0-	-1	-0-	11	1	112	2	Y	-0-					3
04	120	N	119	-0-	-1	-0-	10	1	109	2	Y	-0-					3
05	124	N	121	-0-	-3	-0-	8	1	113	2	Y	-0-					3
06	120	N	107	-0-	-13	-0-	8	1	99	2	Y	-0-					3
07	124	N	111	-0-	-13	-0-	8	1	103	2	Y	-0-					3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	124	N	37	-0-	-87	-0-	37	2			N	-0-					-0-
04	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
05	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

02	392	N	381	-0-	-11	-0-	381	2			Y	-0-					-0-
03	434	N	421	-0-	-13	-0-	421	2			Y	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	2			Y	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
*07	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	240	-0-	-12	-0-	240	2			Y	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	2			Y	-0-					-0-
04	270	N	261	-0-	-9	-0-	261	2			Y	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	2			Y	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	2			Y	-0-					-0-
07	279	N	246	-0-	-33	-0-	246	2			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	17	2			Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	2			Y	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	3	1	18	2	Y	-0-					-0-
07	14	N	12	-0-	-2	-0-	12	2			Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	220	-0-	-4	-0-	75	1	145	2	Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	91	1	138	2	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	89	1	127	2	Y	-0-					-0-
05	248	N	206	-0-	-42	-0-	94	1	112	2	Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	86	1	117	2	Y	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	95	1	135	2	Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	156	-0-	-12	-0-	156	2			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
04	390	N	270	-0-	-120	-0-	270	2			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
06	330	N	228	-0-	-102	-0-	228	2			N	-0-					-0-
07	279	N	203	-0-	-76	-0-	203	2			N	-0-					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	655	-0-	-17	-0-	58	1	597	2	Y	-0-					-0-
03	744	N	744	-0-	-0-	-0-	65	1	667	2	Y	11	11	8			-0-
							12	9									
04	753	N	753	-0-	-0-	-0-	67	1	686	2	Y	-0-					-0-
05	849	N	849	-0-	-0-	-0-	76	1	773	2	Y	-0-					-0-
06	758	N	758	-0-	-0-	-0-	69	1	682	2	Y	6	6	8			-0-
							7	9									
*07	827	N	827	-0-	-0-	-0-	76	1	751	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	428	-0-	-20	-0-	25	1	403	3	N	-0-					-0-
03	496	N	456	-0-	-40	-0-	28	1	428	3	N	-0-					-0-
04	480	N	311	-0-	-169	-0-	20	1	291	3	N	-0-					-0-
05	465	N	163	-0-	-302	-0-	11	1	152	3	N	-0-					-0-
06	450	N	307	-0-	-143	-0-	21	1	286	3	N	-0-					-0-
*07	482	N	482	-0-	-0-	-0-	33	1	449	3	N	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

02	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
05	124	N	91	-0-	-33	-0-	4	1	87	3	N	-0-					-0-
06	120	N	47	-0-	-73	-0-	2	1	45	3	N	-0-					-0-
07	124	N	48	-0-	-76	-0-	2	1	46	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

02	812	N	755	-0-	-57	-0-	755	2			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
04	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
05	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
06	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
*07	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

02	56	N	50	-0-	-6	-0-	5	1	45	3	N	-0-					-0-
03	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
06	60	N	33	-0-	-27	-0-	3	1	30	3	N	-0-					-0-
07	62	N	34	-0-	-28	-0-	3	1	31	3	N	-0-					-0-

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

02	560	N	522	-0-	-38	-0-	33	1	489	3	N	-0-					-0-
03	589	N	565	-0-	-24	-0-	34	1	531	3	N	-0-					-0-
04	570	N	551	-0-	-19	-0-	29	1	522	3	N	-0-					-0-
05	589	N	500	-0-	-89	-0-	22	1	478	3	N	-0-					-0-
06	540	N	17	-0-	-523	-0-	1	1	16	3	N	-0-					-0-
07	558	N	550	-0-	-8	-0-	20	1	530	3	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 1 RRCID -> 083759 COMPL. DATE 08/01/1979 TOTAL DEPTH 9100 PERF. 7880 - 7891

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

02	112	N	112	-0-	-0-	-0-	9	1	103	2	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	11	1	115	2	Y	3	3	8			-0-
							3	9									
04	120	N	10	-0-	-110	-0-	1	1	9	2	Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

02	140	N	125	-0-	-15	-0-	8	1	117	3	N	-0-					-0-
03	155	N	138	-0-	-17	-0-	9	1	129	3	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	8	1	125	3	N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

02	280	N	265	-0-	-15	-0-	27	1	238	2	Y	-0-					1
03	328	N	328	-0-	-0-	-0-	31	1	296	2	Y	1					2
							1	9									
04	368	N	368	-0-	-0-	-0-	35	1	333	2	Y	-0-					2
05	413	N	413	-0-	-0-	-0-	41	1	370	2	Y	2	3	1			1
							2	9									
06	415	N	415	-0-	-0-	-0-	43	1	372	2	Y	-0-					1
*07	388	N	388	-0-	-0-	-0-	40	1	347	2	Y	1					2
							1	9									

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
03	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-
04	390	N	364	-0-	-26	-0-	364	2			N	-0-					-0-
05	403	N	318	-0-	-85	-0-	318	2			N	-0-					-0-
06	390	N	265	-0-	-125	-0-	265	2			N	-0-					-0-
07	372	N	287	-0-	-85	-0-	287	2			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

02	448	N	433	-0-	-15	-0-	433	2			N	-0-					-0-
03	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
05	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
06	480	N	419	-0-	-61	-0-	419	2			N	-0-					-0-
07	496	N	440	-0-	-56	-0-	440	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

02	554	N	554	-0-	-0-	-0-	25	1	527	2	Y	2					3
							2	9									
03	620	N	616	-0-	-4	-0-	27	1	588	2	Y	1	1	1			3
							1	9									
04	600	N	584	-0-	-16	-0-	30	1	554	2	Y	-0-	1	1			2
05	620	N	468	-0-	-152	-0-	26	1	441	2	Y	1					3
							1	9									
06	600	N	545	-0-	-55	-0-	32	1	513	2	Y	-0-					3
07	589	N	577	-0-	-12	-0-	34	1	541	2	Y	2	3	1			2
							2	9									

DIEBITSCH 70 WELL #: 3 RRCID -> 084775 COMPL. DATE 10/01/1979 TOTAL DEPTH 7192 PERF. 6460 - 6658

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 72 WELL #: 3 RRCID -> 085437 COMPL. DATE 11/22/1979 TOTAL DEPTH 7260 PERF. 6376 - 7061

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

02	224	X	204	-0-	-20	-0-	9	1	195	3	N	-0-					-0-
03	220	X	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
04	210	X	204	-0-	-6	-0-	9	1	195	3	N	-0-					-0-
05	217	X	206	-0-	-11	-0-	9	1	197	3	N	-0-					-0-
06	235	X	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	10	1	197	3	N	-0-					-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

02	580	N	580	-0-	-0-	-0-	117	1	463	2	Y	-0-					2
03	629	N	629	-0-	-0-	-0-	123	1	505	2	Y	1					3
							1	9									
04	600	N	559	-0-	-41	-0-	115	1	443	2	Y	1					4
							1	9									
05	651	N	487	-0-	-164	-0-	112	1	373	2	Y	2	5	1			1
							2	9									
06	600	N	591	-0-	-9	-0-	123	1	467	2	Y	1					2
							1	9									
*07	610	N	610	-0-	-0-	-0-	127	1	482	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	144	-0-	-24	-0-	144	2			Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	2			Y	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

02	209	N	209	-0-	-0-	-0-	16	1	193	3	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	15	1	318	3	N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

02	605	N	605	-0-	-0-	-0-	107	1	496	3	N	2	2	8			-0-
							2	9									
03	666	N	666	-0-	-0-	-0-	119	1	547	3	N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	114	1	519	3	N	-0-					-0-
05	682	N	614	-0-	-68	-0-	117	1	497	3	N	-0-					-0-
06	630	N	619	-0-	-11	-0-	114	1	505	3	N	-0-					-0-
07	651	N	645	-0-	-6	-0-	120	1	525	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 96 WELL #: 4 RRCID -> 087571 COMPL. DATE 04/07/1980 TOTAL DEPTH 6293 PERF. 5061 - 6020

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	146	-0-	-22	-0-	12	1	134	2	Y	-0-	1	1			-0-
03	217	N	171	-0-	-46	-0-	15	1	156	2	Y	-0-					-0-
04	180	N	163	-0-	-17	-0-	14	1	148	2	Y	1	1	1			-0-
							1	9									
05	175	N	175	-0-	-0-	-0-	16	1	158	2	Y	1					1
							1	9									
06	180	N	158	-0-	-22	-0-	13	1	145	2	Y	-0-	1	1			-0-
07	155	N	148	-0-	-7	-0-	13	1	134	2	Y	1					1
							1	9									

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	11	1	121	2	Y	-0-					-0-
03	143	N	143	-0-	-0-	-0-	12	1	131	2	Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	12	1	130	2	Y	-0-					-0-
05	148	N	148	-0-	-0-	-0-	10	1	138	2	Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
07	155	N	148	-0-	-7	-0-	10	1	138	2	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	891	-0-	-201	-0-	79	1	812	2	Y	-0-					2
03	1097	N	1097	-0-	-0-	-0-	103	1	993	2	Y	1	1	8			2
							1	9									
04	990	N	967	-0-	-23	-0-	95	1	872	2	Y	-0-					2
05	992	N	956	-0-	-36	-0-	89	1	867	2	Y	-0-					2
06	1095	N	1095	-0-	-0-	-0-	102	1	993	2	Y	-0-					2
07	992	N	962	-0-	-30	-0-	87	1	875	2	Y	-0-					2

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	904	N	904	-0-	-0-	-0-	51	1	853	3	N	-0-					-0-
03	998	N	998	-0-	-0-	-0-	58	1	940	3	N	-0-					-0-
04	990	N	960	-0-	-30	-0-	57	1	903	3	N	-0-					-0-
05	992	N	991	-0-	-1	-0-	59	1	932	3	N	-0-					-0-
06	960	N	926	-0-	-34	-0-	57	1	869	3	N	-0-					-0-
07	992	N	938	-0-	-54	-0-	58	1	880	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	25	1	427	3	N	-0-					-0-
03	496	N	468	-0-	-28	-0-	27	1	441	3	N	-0-					-0-
04	480	N	439	-0-	-41	-0-	26	1	413	3	N	-0-					-0-
05	496	N	453	-0-	-43	-0-	27	1	426	3	N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	28	1	422	3	N	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	29	1	439	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

02	613	N	613	-0-	-0-	-0-	41	1	572	3	Y	-0-					-0-
03	662	N	662	-0-	-0-	-0-	45	1	617	3	Y	-0-					-0-
04	631	N	631	-0-	-0-	-0-	40	1	591	3	Y	-0-					-0-
05	651	N	638	-0-	-13	-0-	34	1	604	3	Y	-0-					-0-
06	630	N	605	-0-	-25	-0-	33	1	572	3	Y	-0-					-0-
07	651	N	586	-0-	-65	-0-	34	1	552	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

02	280	N	262	-0-	-18	-0-	12	1	249	2	Y	1					2
							1	9									
03	272	N	272	-0-	-0-	-0-	12	1	259	2	Y	1	1	1			2
							1	9									
04	330	N	297	-0-	-33	-0-	15	1	282	2	Y	-0-	1	1			1
05	299	N	299	-0-	-0-	-0-	17	1	281	2	Y	1					2
							1	9									
06	270	N	213	-0-	-57	-0-	13	1	200	2	Y	-0-					2
*07	323	N	323	-0-	-0-	-0-	19	1	304	2	Y	-0-					2

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

02	501	N	501	-0-	-0-	-0-	23	1	477	2	Y	1					3
							1	9									
03	546	N	546	-0-	-0-	-0-	24	1	521	2	Y	1	1	1			3
							1	9									
04	570	N	504	-0-	-66	-0-	26	1	478	2	Y	-0-	1	1			2
05	558	N	546	-0-	-12	-0-	31	1	514	2	Y	1					3
							1	9									
06	540	N	520	-0-	-20	-0-	31	1	489	2	Y	-0-					3
*07	555	N	555	-0-	-0-	-0-	33	1	522	2	Y	-0-					3

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

02	1008	N	908	-0-	-100	-0-	156	1	750	2	Y	2					4
							2	9									
03	1116	N	989	-0-	-127	-0-	170	1	817	2	Y	2	2	1			4
							2	9									
04	1050	N	920	-0-	-130	-0-	169	1	750	2	Y	1	2	1			3
							1	9									
05	992	N	869	-0-	-123	-0-	174	1	694	2	Y	1					4
							1	9									
06	960	N	869	-0-	-91	-0-	172	1	697	2	Y	-0-					4
07	961	N	950	-0-	-11	-0-	180	1	767	2	Y	3	4	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	78	-0-	-6	-0-	5	1	73	3	N	-0-					-0-
03	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	5	1	83	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	4	1	75	3	Y	-0-					-0-
07	93	N	74	-0-	-19	-0-	4	1	70	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
03	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
05	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
*07	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	596	-0-	-20	-0-	34 8	1 9	554	2	Y	7	4	1	2	8	3
03	682	N	573	-0-	-109	-0-	34 3	1 9	536	2	Y	3	3	1			3
04	630	N	623	-0-	-7	-0-	38 6	1 9	579	2	Y	5	4	1	2	8	2
05	651	N	631	-0-	-20	-0-	40 4	1 9	587	2	Y	4	3	1			3
06	608	N	608	-0-	-0-	-0-	39 6	1 9	563	2	Y	5	4	1	2	8	2
07	651	N	596	-0-	-55	-0-	36 3	1 9	557	2	Y	3	2	1			3

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	196	-0-	-168	-0-	9	1	187	2	Y	-0-					1
03	372	N	160	-0-	-212	-0-	7	1	153	2	Y	-0-					1
04	180	N	114	-0-	-66	-0-	6	1	108	2	Y	-0-					1
05	217	N	65	-0-	-152	-0-	4	1	61	2	Y	-0-					1
06	150	N	50	-0-	-100	-0-	3	1	47	2	Y	-0-					1
07	124	N	51	-0-	-73	-0-	3	1	48	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	194	-0-	-2	-0-	194	2			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
07	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

02	364	N	347	-0-	-17	-0-	99	1	246	2	Y	2	2	1			1
							2	9									
03	403	N	374	-0-	-29	-0-	110	1	261	2	Y	3	2	1			2
							3	9									
04	390	N	336	-0-	-54	-0-	105	1	229	2	Y	2	3	1			1
							2	9									
05	372	N	320	-0-	-52	-0-	107	1	210	2	Y	3	2	1			2
							3	9									
06	360	N	283	-0-	-77	-0-	103	1	179	2	Y	1	2	1			1
							1	9									
07	341	N	272	-0-	-69	-0-	104	1	167	2	Y	1	1	1			1
							1	9									

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

02	379	N	379	-0-	-0-	-0-	101	1	275	2	Y	3	2	1			2
							3	9									
03	423	N	423	-0-	-0-	-0-	113	1	308	2	Y	2	2	1			2
							2	9									
04	383	N	383	-0-	-0-	-0-	108	1	273	2	Y	2	3	1			1
							2	9									
05	434	N	398	-0-	-36	-0-	112	1	283	2	Y	3	2	1			2
							3	9									
06	420	N	347	-0-	-73	-0-	107	1	239	2	Y	1	2	1			1
							1	9									
07	403	N	377	-0-	-26	-0-	110	1	265	2	Y	2	1	1			2
							2	9									

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

02	196	N	101	-0-	-95	-0-	7	1	94	3	N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	24	1	319	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	18	1	233	3	N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	17	1	222	3	N	-0-					-0-
06	330	N	224	-0-	-106	-0-	16	1	208	3	N	-0-					-0-
07	248	N	225	-0-	-23	-0-	17	1	208	3	N	-0-					-0-

ASKEW & GLIMP 55 WELL #: 4 RRCID -> 091516 COMPL. DATE 12/17/1980 TOTAL DEPTH 5923 PERF. 5328 - 5694

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	448	N	447	-0-	-1	-0-	447	2			N	-0-			-0-
03	492	N	492	-0-	-0-	-0-	492	2			N	-0-			-0-
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-			-0-
05	496	N	495	-0-	-1	-0-	495	2			N	-0-			-0-
06	480	N	477	-0-	-3	-0-	477	2			N	-0-			-0-
*07	510	N	510	-0-	-0-	-0-	510	2			N	-0-			-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

02	301	N	301	-0-	-0-	-0-	301	2			N	-0-			-0-
03	336	N	336	-0-	-0-	-0-	336	2			N	-0-			-0-
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-			-0-
05	339	N	339	-0-	-0-	-0-	339	2			N	-0-			-0-
06	328	N	328	-0-	-0-	-0-	328	2			N	-0-			-0-
*07	341	N	341	-0-	-0-	-0-	341	2			N	-0-			-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

02	588	N	256	-0-	-332	-0-	256	2			N	-0-			-0-
03	403	N	244	-0-	-159	-0-	244	2			N	-0-			-0-
04	330	N	195	-0-	-135	-0-	195	2			N	-0-			-0-
05	279	N	174	-0-	-105	-0-	174	2			N	-0-			-0-
06	359	N	359	-0-	-0-	-0-	359	2			N	-0-			-0-
*07	249	N	249	-0-	-0-	-0-	249	2			N	-0-			-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

02	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-			-0-
03	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-			-0-
04	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-			-0-
05	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-			-0-
06	120	N	108	-0-	-12	-0-	8	1	100	3	N	-0-			-0-
07	124	N	111	-0-	-13	-0-	8	1	103	3	N	-0-			-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

02	28	N	26	-0-	-2	-0-	2	1	24	3	N	-0-			-0-
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-			-0-
04	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-			-0-
05	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-			-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-			-0-
*07	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	286	-0-	-22	-0-	25	1	261	2	Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	28	1	288	2	Y	5	5	8			-0-
							6	9									
04	330	N	305	-0-	-25	-0-	27	1	278	2	Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	29	1	289	2	Y	-0-					-0-
06	300	N	296	-0-	-4	-0-	27	1	266	2	Y	3	3	8			-0-
							3	9									
*07	319	N	319	-0-	-0-	-0-	29	1	290	2	Y	-0-					-0-

DAVID 109 WELL #: 6 RRCID -> 092618 COMPL. DATE 02/13/1981 TOTAL DEPTH 5658 PERF. 4773 - 5247

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

02	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
04	360	N	316	-0-	-44	-0-	316	2			N	-0-					-0-
05	372	N	278	-0-	-94	-0-	278	2			N	-0-					-0-
06	360	N	259	-0-	-101	-0-	259	2			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

02	140	N	129	-0-	-11	-0-	129	2			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	2			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

02	532	N	494	-0-	-38	-0-	44	1	450	2	Y	-0-					1
03	558	N	551	-0-	-7	-0-	52	1	499	2	Y	-0-					1
04	540	N	529	-0-	-11	-0-	52	1	477	2	Y	-0-					1
05	558	N	542	-0-	-16	-0-	50	1	492	2	Y	-0-					1
06	540	N	512	-0-	-28	-0-	48	1	464	2	Y	-0-					1
07	558	N	528	-0-	-30	-0-	48	1	480	2	Y	-0-					1

WALLACE 50 WELL #: 1 RRCID -> 093049 COMPL. DATE 02/02/1981 TOTAL DEPTH 5274 PERF. 4781 - 5008

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	237	-0-	-15	-0-	21	1	216	2	Y	-0-					-0-
03	279	N	253	-0-	-26	-0-	22	1	227	2	Y	4	4	8			-0-
							4	9									
04	270	N	248	-0-	-22	-0-	22	1	226	2	Y	-0-					-0-
05	249	N	249	-0-	-0-	-0-	22	1	227	2	Y	-0-					-0-
06	260	N	260	-0-	-0-	-0-	24	1	234	2	Y	2	2	8			-0-
							2	9									
*07	274	N	274	-0-	-0-	-0-	25	1	249	2	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

02	448	N	444	-0-	-4	-0-	30	1	414	3	Y	-0-					-0-
03	496	N	439	-0-	-57	-0-	30	1	409	3	Y	-0-					-0-
04	510	N	421	-0-	-89	-0-	27	1	394	3	Y	-0-					-0-
05	496	N	364	-0-	-132	-0-	19	1	345	3	Y	-0-					-0-
06	420	N	353	-0-	-67	-0-	19	1	334	3	Y	-0-					-0-
07	434	N	279	-0-	-155	-0-	16	1	263	3	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

02	336	N	315	-0-	-21	-0-	28	1	287	2	Y	-0-					1
03	360	N	360	-0-	-0-	-0-	34	1	326	2	Y	-0-					1
04	344	N	344	-0-	-0-	-0-	34	1	310	2	Y	-0-					1
05	349	N	349	-0-	-0-	-0-	32	1	317	2	Y	-0-					1
06	360	N	326	-0-	-34	-0-	30	1	296	2	Y	-0-					1
*07	349	N	349	-0-	-0-	-0-	32	1	317	2	Y	-0-					1

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

02	168	N	165	-0-	-3	-0-	11	1	154	3	Y	-0-					-0-
03	217	N	179	-0-	-38	-0-	12	1	167	3	Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	11	1	162	3	Y	-0-					-0-
05	186	N	182	-0-	-4	-0-	10	1	172	3	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	10	1	170	3	Y	-0-					-0-
07	186	N	175	-0-	-11	-0-	10	1	165	3	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

02	458	N	458	-0-	-0-	-0-	41	1	417	2	Y	-0-					1
03	682	N	594	-0-	-88	-0-	56	1	538	2	Y	-0-					1
04	605	N	605	-0-	-0-	-0-	59	1	546	2	Y	-0-					1
05	626	N	626	-0-	-0-	-0-	58	1	568	2	Y	-0-					1
06	588	N	588	-0-	-0-	-0-	55	1	533	2	Y	-0-					1
*07	693	N	693	-0-	-0-	-0-	63	1	630	2	Y	-0-					1

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	9	-0-	-3	-0-	1	1	8	2	Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	15	1	137	2	Y	-0-					-0-
05	1633	N	1633	-0-	-0-	-0-	152	1	1481	2	Y	-0-					-0-
06	918	N	918	-0-	-0-	-0-	86	1	832	2	Y	-0-					-0-
07	INC G-10		823	-0-	823	823	75	1	748	2	Y	-0-					-0-

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	158	-0-	-290	-0-	8	1	150	2	Y	-0-	1	1			-0-
03	465	N	164	-0-	-301	-0-	8	1	155	2	Y	1	1	1			-0-
							1	9									
04	568	N	568	-0-	-0-	-0-	29	1	536	2	Y	3	3	1			-0-
							3	9									
05	462	N	462	-0-	-0-	-0-	24	1	436	2	Y	2	1	1			1
							2	9									
06	329	N	329	-0-	-0-	-0-	17	1	311	2	Y	1	2	1			-0-
							1	9									
07	589	N	534	-0-	-55	-0-	28	1	503	2	Y	3	3	1			-0-
							3	9									

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0-	-0-	6	1	67	2	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	7	1	72	2	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	6	1	71	2	Y	-0-					-0-
05	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	5	1	70	2	Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
04	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
05	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	2	Y	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	31	-0-	-221	-0-	2	1	29	2	Y	-0-					-0-
03	155	N	77	-0-	-78	-0-	4	1	73	2	Y	-0-					-0-
04	347	N	347	-0-	-0-	-0-	19	1	327	2	Y	1					1
							1	9									
*05	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-	1	1			-0-
06	145	N	145	-0-	-0-	-0-	8	1	137	2	Y	-0-					-0-
07	372	N	220	-0-	-152	-0-	13	1	207	2	Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
05	558	N	539	-0-	-19	-0-	539	2			N	-0-					-0-
06	540	N	510	-0-	-30	-0-	510	2			N	-0-					-0-
07	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
06	10	N	9	-0-	-1	-0-	1	1	8	2	Y	-0-					-0-
07	INC G-10		9	-0-	9	9	1	1	8	2	Y	-0-					-0-

FIELDS 52 WELL #: 4 RRCID -> 096397 COMPL. DATE 10/17/1981 TOTAL DEPTH 6014 PERF. 5519 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	14	1	300	2	Y	1					1
							1	9									
03	403	N	345	-0-	-58	-0-	15	1	330	2	Y	-0-	1	1			-0-
04	390	N	337	-0-	-53	-0-	17	1	319	2	Y	1	1	1			-0-
							1	9									
05	341	N	298	-0-	-43	-0-	17	1	281	2	Y	-0-					-0-
06	330	N	310	-0-	-20	-0-	18	1	292	2	Y	-0-					-0-
07	341	N	324	-0-	-17	-0-	19	1	304	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 56 WELL #: 5 RRCID -> 097491 COMPL. DATE 12/21/1981 TOTAL DEPTH 6014 PERF. 5576 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 5 RRCID -> 097859 COMPL. DATE 02/02/1982 TOTAL DEPTH 6400 PERF. 5222 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	353	-0-	-67	-0-	353	2			N	-0-					-0-
03	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-
07	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	6 2	1 9	80	2	Y	2	1	1			1
03	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					1
04	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					1
05	93	N	93	-0-	-0-	-0-	7	1	86	2	Y	-0-	1	1			-0-
06	90	N	90	-0-	-0-	-0-	7	1	83	2	Y	-0-					-0-
07	93	N	92	-0-	-1	-0-	7	1	85	2	Y	-0-					-0-

SAWYER 168 WELL #: 4 RRCID -> 098288 COMPL. DATE 02/10/1982 TOTAL DEPTH 7246 PERF. 5742 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	158	-0-	-38	-0-	8	1	150	2	Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	10	1	196	2	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	11	1	203	2	Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	13	1	219	2	Y	-0-					-0-
06	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	12	1	217	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	N	729	-0-	-0-	-0-	36	1	693	2	N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	35	1	668	2	N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	36	1	676	2	N	-0-					-0-
05	806	N	709	-0-	-97	-0-	40	1	669	2	N	-0-					-0-
06	690	N	653	-0-	-37	-0-	33	1	620	2	N	-0-					-0-
07	744	N	692	-0-	-52	-0-	37	1	655	2	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	103	-0-	-9	-0-	5	1	98	2	Y	-0-					-0-
03	124	N	118	-0-	-6	-0-	6	1	112	2	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	6	1	105	2	Y	-0-					-0-
05	124	N	109	-0-	-15	-0-	6	1	103	2	Y	-0-					-0-
06	120	N	96	-0-	-24	-0-	5	1	91	2	Y	-0-					-0-
07	124	N	77	-0-	-47	-0-	4	1	73	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	47	-0-	-9	-0-	2	1	45	2	Y	-0-					-0-
03	62	N	55	-0-	-7	-0-	3	1	52	2	Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	2	1	44	2	Y	-0-					-0-
05	62	N	41	-0-	-21	-0-	2	1	39	2	Y	-0-					-0-
06	60	N	37	-0-	-23	-0-	2	1	35	2	Y	-0-					-0-
07	62	N	31	-0-	-31	-0-	2	1	29	2	Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	559	N	559	-0-	-0-	-0-	32 7	1 9	520	2	Y	6	4	1	2	8	2
03	586	N	586	-0-	-0-	-0-	35 4	1 9	547	2	Y	4	3	1			3
04	600	N	553	-0-	-47	-0-	34 6	1 9	513	2	Y	5	4	1	2	8	2
05	620	N	583	-0-	-37	-0-	37 4	1 9	542	2	Y	4	3	1			3
06	570	N	551	-0-	-19	-0-	36 4	1 9	511	2	Y	4	3	1	2	8	2
*07	567	N	567	-0-	-0-	-0-	34 3	1 9	530	2	Y	3	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	10	1 2 9	162	2	Y	2	1	1	1	8	1
03	199	N	199	-0-	-0-	-0-	12	1 1 9	186	2	Y	1	1	1			1
04	195	N	195	-0-	-0-	-0-	12	1 2 9	181	2	Y	2	1	1	1	8	1
05	197	N	197	-0-	-0-	-0-	12	1 1 9	184	2	Y	1	1	1			1
06	190	N	190	-0-	-0-	-0-	12	1 2 9	176	2	Y	2	1	1	1	8	1
07	217	N	193	-0-	-24	-0-	12	1 1 9	180	2	Y	1	1	1			1

REED 100 WELL #: 5 RRCID -> 098822 COMPL. DATE 03/05/1982 TOTAL DEPTH 6421 PERF. 5286 - 6250

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

02	140	N	138	-0-	-2	-0-	12	1	126	3	N	-0-					-0-
03	155	N	148	-0-	-7	-0-	14	1	134	3	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	15	1	118	3	N	-0-					-0-
05	155	N	131	-0-	-24	-0-	15	1	116	3	N	-0-					-0-
06	150	N	132	-0-	-18	-0-	13	1	119	3	N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	15	1	127	3	N	-0-					-0-

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

02	112	N	91	-0-	-21	-0-	8	1	83	2	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	10	1	93	2	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	10	1	88	2	Y	-0-					-0-
05	104	N	104	-0-	-0-	-0-	10	1	94	2	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	9	1	89	2	Y	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

02	168	N	167	-0-	-1	-0-	15	1	152	3	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	18	1	178	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	19	1	155	3	N	-0-					-0-
05	186	N	174	-0-	-12	-0-	20	1	154	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	17	1	162	3	N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	21	1	176	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

02	364	N	315	-0-	-49	-0-	16	1	299	2	Y	-0-					-0-
03	372	N	362	-0-	-10	-0-	18	1	344	2	Y	-0-					-0-
04	350	N	350	-0-	-0-	-0-	18	1	332	2	Y	-0-					-0-
05	379	N	379	-0-	-0-	-0-	21	1	358	2	Y	-0-					-0-
06	360	N	346	-0-	-14	-0-	17	1	329	2	Y	-0-					-0-
07	372	N	307	-0-	-65	-0-	16	1	291	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	8	1	106	2	Y	1					1
							1	9									
03	255	N	255	-0-	-0-	-0-	17	1	238	2	Y	-0-					1
04	220	N	220	-0-	-0-	-0-	14	1	206	2	Y	-0-					1
05	175	N	175	-0-	-0-	-0-	13	1	162	2	Y	-0-	1	1			-0-
06	240	N	96	-0-	-144	-0-	7	1	88	2	Y	1	1	1			-0-
							1	9									
07	217	N	131	-0-	-86	-0-	9	1	122	2	Y	-0-					-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	6	-0-	-4	-0-	6	2			Y	-0-					-0-
03	12	N	4	-0-	-8	-0-	4	2			Y	-0-					-0-
04	11	N	3	-0-	-8	-0-	3	2			Y	-0-					-0-
05	6	N	2	-0-	-4	-0-	2	2			Y	-0-					-0-
06	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	144	-0-	-24	-0-	11	1	133	3	N	-0-					-0-
03	155	N	153	-0-	-2	-0-	8	1	145	3	N	-0-					-0-
04	150	N	145	-0-	-5	-0-	7	1	138	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					-0-
06	150	N	132	-0-	-18	-0-	6	1	126	3	N	-0-					-0-
07	155	N	128	-0-	-27	-0-	6	1	122	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	9	1	78	3	N	-0-					-0-
07	93	N	62	-0-	-31	-0-	7	1	55	3	N	-0-					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	273	-0-	-7	-0-	23	1	250	2	N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	24	1	277	2	N	-0-					-0-
04	300	N	288	-0-	-12	-0-	24	1	264	2	N	-0-					-0-
05	310	N	285	-0-	-25	-0-	23	1	262	2	N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*07	833	N	833	-0-	-0-	-0-	64	1	769	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	499	-0-	-61	-0-	25	1	474	2	Y	-0-					-0-
03	589	N	541	-0-	-48	-0-	27	1	514	2	Y	-0-					-0-
04	570	N	524	-0-	-46	-0-	27	1	497	2	Y	-0-					-0-
05	558	N	526	-0-	-32	-0-	29	1	497	2	Y	-0-					-0-
06	510	N	461	-0-	-49	-0-	23	1	438	2	Y	-0-					-0-
07	527	N	413	-0-	-114	-0-	22	1	391	2	Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	16	1	163	2	Y	-0-					-0-
03	186	N	156	-0-	-30	-0-	14	1	140	2	Y	2	2	8			-0-
							2	9									
04	180	N	139	-0-	-41	-0-	12	1	127	2	Y	-0-					-0-
05	186	N	148	-0-	-38	-0-	13	1	135	2	Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	18	1	175	2	Y	2	2	8			-0-
							2	9									
*07	226	N	226	-0-	-0-	-0-	21	1	205	2	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1106	-0-	-630	-0-	51	1	1052	2	Y	3					6
							3	9									
03	1887	N	1887	-0-	-0-	-0-	84	1	1799	2	Y	4	3	1			7
							4	9									
04	1335	N	1335	-0-	-0-	-0-	69	1	1264	2	Y	2	4	1			5
							2	9									
05	1240	N	1030	-0-	-210	-0-	58	1	970	2	Y	2					7
							2	9									
06	1830	N	879	-0-	-951	-0-	52	1	827	2	Y	-0-					7
07	1395	N	962	-0-	-433	-0-	57	1	903	2	Y	2	6	1			3
							2	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	13	1	121	2	Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	13	1	133	2	Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	12	1	128	2	Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	12	1	130	2	Y	-0-					-0-
06	150	N	136	-0-	-14	-0-	12	1	124	2	Y	-0-					-0-
07	155	N	134	-0-	-21	-0-	12	1	122	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

02	56	N	27	-0-	-29	-0-	3	1	24	2	Y	-0-					-0-
03	62	N	31	-0-	-31	-0-	3	1	28	2	Y	-0-					-0-
04	60	N	26	-0-	-34	-0-	2	1	24	2	Y	-0-					-0-
05	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

02	56	N	44	-0-	-12	-0-	4	1	40	2	Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	4	1	38	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	13	1	137	2	Y	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	4	1	39	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

02	700	N	593	-0-	-107	-0-	27	1	565	2	Y	1					4
							1	9									
03	669	N	669	-0-	-0-	-0-	30	1	638	2	Y	1	1	1			4
							1	9									
04	703	N	703	-0-	-0-	-0-	36	1	666	2	Y	1	2	1			3
							1	9									
05	748	N	748	-0-	-0-	-0-	42	1	705	2	Y	1					4
							1	9									
06	735	N	735	-0-	-0-	-0-	43	1	692	2	Y	-0-					4
*07	793	N	793	-0-	-0-	-0-	47	1	746	2	Y	-0-					4

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

02	980	N	757	-0-	-223	-0-	65	1	692	2	N	-0-					-0-
03	1116	N	1031	-0-	-85	-0-	82	1	949	2	N	-0-					-0-
04	953	N	953	-0-	-0-	-0-	78	1	875	2	N	-0-					-0-
05	837	N	582	-0-	-255	-0-	46	1	536	2	N	-0-					-0-
06	990	N	593	-0-	-397	-0-	45	1	548	2	N	-0-					-0-
07	992	N	591	-0-	-401	-0-	45	1	546	2	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

02	14	N	9	-0-	-5	-0-	1	1	8	2	Y	-0-					-0-
03	12	N	10	-0-	-2	-0-	1	1	9	2	Y	-0-					-0-
04	10	N	8	-0-	-2	-0-	1	1	7	2	Y	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
07	INC	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	124	-0-	-16	-0-	7	1	117	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	13	1	188	3	N	-0-					-0-

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

02	560	N	456	-0-	-104	-0-	21	1	434	2	Y	1					4
							1	9									
03	491	N	491	-0-	-0-	-0-	22	1	469	2	Y	-0-	1	1			3
04	570	N	414	-0-	-156	-0-	21	1	392	2	Y	1	1	1			3
							1	9									
05	496	N	385	-0-	-111	-0-	22	1	363	2	Y	-0-					3
06	516	N	516	-0-	-0-	-0-	30	1	486	2	Y	-0-					3
07	434	N	389	-0-	-45	-0-	23	1	366	2	Y	-0-					3

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

02	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

02	560	N	548	-0-	-12	-0-	88	1	456	2	Y	4	3	1			2
							4	9									
03	620	N	617	-0-	-3	-0-	98	1	515	2	Y	4	5	1			1
							4	9									
04	597	N	597	-0-	-0-	-0-	95	1	499	2	Y	3	4	1			-0-
							3	9									
05	629	N	629	-0-	-0-	-0-	99	1	526	2	Y	4	2	1			2
							4	9									
06	617	N	617	-0-	-0-	-0-	95	1	520	2	Y	2	3	1			1
							2	9									
*07	623	N	623	-0-	-0-	-0-	100	1	521	2	Y	2	3	1			-0-
							2	9									

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

02	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
05	248	N	135	-0-	-113	-0-	7	1	128	3	N	-0-					-0-
06	210	N	106	-0-	-104	-0-	6	1	100	3	N	-0-					-0-
07	186	N	72	-0-	-114	-0-	4	1	68	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 101788 COMPL. DATE 08/17/1982 TOTAL DEPTH 7500 PERF. 6543 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	283	-0-	-25	-0-	14	1	269	3	N	-0-			-0-
03	341	N	328	-0-	-13	-0-	17	1	311	3	N	-0-			-0-
04	330	N	307	-0-	-23	-0-	16	1	291	3	N	-0-			-0-
05	310	N	200	-0-	-110	-0-	12	1	188	3	N	-0-			-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-			-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

02	280	N	256	-0-	-24	-0-	14	1	242	3	N	-0-			-0-
03	310	N	284	-0-	-26	-0-	16	1	268	3	N	-0-			-0-
04	313	N	313	-0-	-0-	-0-	19	1	294	3	N	-0-			-0-
05	336	N	336	-0-	-0-	-0-	20	1	316	3	N	-0-			-0-
06	322	N	322	-0-	-0-	-0-	20	1	302	3	N	-0-			-0-
*07	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-			-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

02	196	N	169	-0-	-27	-0-	16	1	153	2	Y	-0-			-0-
03	186	N	186	-0-	-0-	-0-	17	1	169	2	Y	-0-			-0-
04	180	N	172	-0-	-8	-0-	15	1	157	2	Y	-0-			-0-
05	186	N	172	-0-	-14	-0-	15	1	157	2	Y	-0-			-0-
06	180	N	161	-0-	-19	-0-	14	1	147	2	Y	-0-			-0-
07	186	N	166	-0-	-20	-0-	15	1	151	2	Y	-0-			-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

02	560	N	453	-0-	-107	-0-	42	1	411	2	Y	-0-			-0-
03	548	N	548	-0-	-0-	-0-	50	1	498	2	Y	-0-			-0-
04	654	N	654	-0-	-0-	-0-	56	1	598	2	Y	-0-			-0-
05	554	N	554	-0-	-0-	-0-	48	1	506	2	Y	-0-			-0-
06	540	N	380	-0-	-160	-0-	34	1	346	2	Y	-0-			-0-
07	682	N	373	-0-	-309	-0-	34	1	339	2	Y	-0-			-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

02	224	N	134	-0-	-90	-0-	7	1	127	2	Y	-0-			-0-
03	186	N	64	-0-	-122	-0-	3	1	61	2	Y	-0-			-0-
04	140	N	140	-0-	-0-	-0-	7	1	133	2	Y	-0-			-0-
05	155	N	54	-0-	-101	-0-	3	1	51	2	Y	-0-			-0-
06	401	N	401	-0-	-0-	-0-	20	1	381	2	Y	-0-			-0-
*07	323	N	323	-0-	-0-	-0-	17	1	306	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1337	-0-	-119	-0-	110	1	1226	2	Y	1	5	1			2
							1	9									
03	1519	N	1389	-0-	-130	-0-	119	1	1268	2	Y	2					4
							2	9									
04	1410	N	1333	-0-	-77	-0-	118	1	1212	2	Y	3	5	1			2
							3	9									
05	1488	N	1423	-0-	-65	-0-	128	1	1292	2	Y	3					5
							3	9									
06	1361	N	1361	-0-	-0-	-0-	111	1	1247	2	Y	3	5	1			3
							3	9									
*07	1404	N	1404	-0-	-0-	-0-	124	1	1278	2	Y	2					5
							2	9									

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

02	616	N	604	-0-	-12	-0-	45	1	559	3	N	-0-					-0-
03	682	N	639	-0-	-43	-0-	33	1	606	3	N	-0-					-0-
04	630	N	620	-0-	-10	-0-	28	1	592	3	N	-0-					-0-
05	682	N	643	-0-	-39	-0-	29	1	614	3	N	-0-					-0-
06	630	N	588	-0-	-42	-0-	27	1	561	3	N	-0-					-0-
07	651	N	609	-0-	-42	-0-	28	1	581	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

02	280	N	262	-0-	-18	-0-	16	1	245	2	Y	1					2
							1	9									
03	341	N	318	-0-	-23	-0-	19	1	299	2	Y	-0-	1	1			1
04	330	N	256	-0-	-74	-0-	15	1	240	2	Y	1	1	1			1
							1	9									
05	285	N	285	-0-	-0-	-0-	18	1	267	2	Y	-0-					1
06	333	N	333	-0-	-0-	-0-	21	1	311	2	Y	1	1	1			1
							1	9									
*07	297	N	297	-0-	-0-	-0-	20	1	276	2	Y	1	1	1			1
							1	9									

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

02	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	424	-0-	-24	-0-	28	1 9	395	2	Y	1	3	1			-0-
03	496	N	494	-0-	-2	-0-	32	1 2 9	460	2	Y	2					2
04	460	N	460	-0-	-0-	-0-	29	1 9	430	2	Y	1					3
05	465	N	462	-0-	-3	-0-	35	1 9	426	2	Y	1	3	1			1
06	480	N	447	-0-	-33	-0-	33	1 9	413	2	Y	1	2	1			-0-
07	465	N	450	-0-	-15	-0-	32	1 9	417	2	Y	1					1

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

02	84	N	57	-0-	-27	-0-	3	1	54	3	N	-0-					-0-
03	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
04	90	N	63	-0-	-27	-0-	3	1	60	3	N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

02	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-					-0-
03	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-

GALBREATH 67 WELL #: 5 RRCID -> 102662 COMPL. DATE 10/06/1982 TOTAL DEPTH 6222 PERF. 5631 - 5752

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

02	149	N	149	-0-	-0-	-0-	14	1	135	3	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	23	1	208	3	N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	45	1	425	3	N	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	39	1	339	3	N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	30	1	256	3	N	-0-					-0-
07	496	N	171	-0-	-325	-0-	18	1	153	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	305	-0-	-59	-0-	305	2			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
04	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
07	341	N	302	-0-	-39	-0-	302	2			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

02	336	N	292	-0-	-44	-0-	292	2			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
06	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

02	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

02	1135	N	1135	-0-	-0-	-0-	64	1	1071	3	N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	43	1	704	3	N	-0-					-0-
04	930	N	625	-0-	-305	-0-	37	1	588	3	N	-0-					-0-
05	961	N	605	-0-	-356	-0-	36	1	569	3	N	-0-					-0-
06	720	N	591	-0-	-129	-0-	36	1	555	3	N	-0-					-0-
07	651	N	579	-0-	-72	-0-	36	1	543	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

02	336	N	220	-0-	-116	-0-	11	1	209	3	N	-0-					-0-
03	341	N	239	-0-	-102	-0-	12	1	227	3	N	-0-					-0-
04	240	N	216	-0-	-24	-0-	11	1	205	3	N	-0-					-0-
05	248	N	202	-0-	-46	-0-	12	1	190	3	N	-0-					-0-
06	240	N	167	-0-	-73	-0-	10	1	157	3	N	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	20	1	336	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

02	252	N	238	-0-	-14	-0-	131	1	107	2	Y	-0-					-0-
03	270	N	270	-0-	-0-	-0-	145	1	125	2	Y	-0-					-0-
04	270	N	259	-0-	-11	-0-	139	1	120	2	Y	-0-					-0-
05	716	N	716	-0-	-0-	-0-	179	1	537	2	Y	-0-					-0-
06	986	N	986	-0-	-0-	-0-	204	1	782	2	Y	-0-					-0-
*07	980	N	980	-0-	-0-	-0-	205	1	775	2	Y	-0-					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

02	532	N	518	-0-	-14	-0-	44	1	474	2	Y	-0-					-0-
03	589	N	579	-0-	-10	-0-	46	1	533	2	Y	-0-					-0-
04	570	N	557	-0-	-13	-0-	46	1	511	2	Y	-0-					-0-
05	589	N	582	-0-	-7	-0-	46	1	536	2	Y	-0-					-0-
06	570	N	547	-0-	-23	-0-	42	1	505	2	Y	-0-					-0-
07	589	N	429	-0-	-160	-0-	33	1	396	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	407	-0-	-69	-0-	27	1	380	3	N	-0-					-0-
03	465	N	458	-0-	-7	-0-	31	1	427	3	N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	29	1	438	3	N	-0-					-0-
05	465	N	461	-0-	-4	-0-	25	1	436	3	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	25	1	426	3	N	-0-					-0-
07	496	N	437	-0-	-59	-0-	25	1	412	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
05	124	N	103	-0-	-21	-0-	6	1	97	3	N	-0-					-0-
06	120	N	85	-0-	-35	-0-	5	1	80	3	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	332	-0-	-4	-0-	28	1	304	2	Y	-0-					-0-
03	364	N	364	-0-	-0-	-0-	29	1	335	2	Y	-0-					-0-
04	360	N	353	-0-	-7	-0-	29	1	324	2	Y	-0-					-0-
05	386	N	386	-0-	-0-	-0-	31	1	355	2	Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	30	1	366	2	Y	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	29	1	344	2	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	557	-0-	-31	-0-	35	1	522	2	Y	-0-					-0-
03	651	N	590	-0-	-61	-0-	39	1	551	2	Y	-0-					-0-
04	630	N	564	-0-	-66	-0-	34	1	530	2	Y	-0-					-0-
05	620	N	556	-0-	-64	-0-	33	1	523	2	Y	-0-					-0-
06	570	N	504	-0-	-66	-0-	31	1	473	2	Y	-0-					-0-
07	589	N	525	-0-	-64	-0-	33	1	492	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	191	-0-	-5	-0-	13	1	178	3	N	-0-					-0-
03	279	N	210	-0-	-69	-0-	14	1	196	3	N	-0-					-0-
04	210	N	205	-0-	-5	-0-	13	1	192	3	N	-0-					-0-
05	217	N	212	-0-	-5	-0-	11	1	201	3	N	-0-					-0-
06	210	N	206	-0-	-4	-0-	11	1	195	3	N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	168	-0-	-28	-0-	11	1	157	3	N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					-0-
04	180	N	177	-0-	-3	-0-	11	1	166	3	N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

02	756	N	717	-0-	-39	-0-	40	1	677	3	N	-0-					-0-
03	806	N	747	-0-	-59	-0-	43	1	704	3	N	-0-					-0-
04	724	N	724	-0-	-0-	-0-	43	1	681	3	N	-0-					-0-
05	806	N	757	-0-	-49	-0-	45	1	712	3	N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	45	1	681	3	N	-0-					-0-
07	744	N	678	-0-	-66	-0-	42	1	636	3	N	-0-					-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

02	140	N	128	-0-	-12	-0-	7	1	121	3	N	-0-					-0-
03	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-
04	150	N	139	-0-	-11	-0-	8	1	131	3	N	-0-					-0-
05	155	N	144	-0-	-11	-0-	9	1	135	3	N	-0-					-0-
06	150	N	134	-0-	-16	-0-	8	1	126	3	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	9	1	130	3	N	-0-					-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

02	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
05	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

02	98	N	98	-0-	-0-	-0-	6	1	91	2	Y	1	1	1			-0-
							1	9									
03	105	N	105	-0-	-0-	-0-	6	1	98	2	Y	1					1
							1	9									
04	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-	1	1			-0-
05	124	N	102	-0-	-22	-0-	6	1	96	2	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	6	1	87	2	Y	1	1	1			-0-
							1	9									
*07	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

02	252	N	237	-0-	-15	-0-	15	1	222	2	Y	-0-					-0-
03	279	N	263	-0-	-16	-0-	17	1	246	2	Y	-0-					-0-
04	270	N	256	-0-	-14	-0-	15	1	241	2	Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	16	1	252	2	Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	15	1	231	2	Y	-0-					-0-
07	279	N	253	-0-	-26	-0-	16	1	237	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	447	-0-	-1	-0-	30	1	417	3	N	-0-					-0-
03	496	N	494	-0-	-2	-0-	33	1	461	3	N	-0-					-0-
04	480	N	477	-0-	-3	-0-	30	1	447	3	N	-0-					-0-
05	496	N	482	-0-	-14	-0-	26	1	456	3	N	-0-					-0-
06	480	N	465	-0-	-15	-0-	25	1	440	3	N	-0-					-0-
07	496	N	454	-0-	-42	-0-	26	1	428	3	N	-0-					-0-

SHURLEY 147 WELL #: 5 RRCID -> 103454 COMPL. DATE 11/21/1982 TOTAL DEPTH 7103 PERF. 5501 - 6735

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

02	560	N	541	-0-	-19	-0-	31 7	1 9	503	2	Y	6	4	1	2	8	2
03	589	N	585	-0-	-4	-0-	35 4	1 9	546	2	Y	4	3	1			3
04	570	N	542	-0-	-28	-0-	33 6	1 9	503	2	Y	5	4	1	2	8	2
05	589	N	555	-0-	-34	-0-	35 4	1 9	516	2	Y	4	3	1			3
06	570	N	519	-0-	-51	-0-	34 4	1 9	481	2	Y	4	3	1	2	8	2
*07	571	N	571	-0-	-0-	-0-	35 3	1 9	533	2	Y	3	2	1			3

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

02	28	N	23	-0-	-5	-0-	1	1	22	2	Y	-0-					1
03	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					1
04	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-					1
05	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					1
06	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					1
*07	83	N	83	-0-	-0-	-0-	5	1	78	2	Y	-0-					1

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

02	140	N	140	-0-	-0-	-0-	6	1	134	2	Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	7	1	150	2	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	8	1	141	2	Y	-0-					-0-
05	155	N	134	-0-	-21	-0-	8	1	126	2	Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	8	1	130	2	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	9	1	136	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

02	DLQ G-10		607	-0-	607	1295	54	1	553	3	N	-0-					-0-
03	1951	N	656	-0-	-1295	-0-	61	1	595	3	N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	64	1	514	3	N	-0-					-0-
05	682	N	575	-0-	-107	-0-	67	1	508	3	N	-0-					-0-
06	630	N	536	-0-	-94	-0-	52	1	483	3	N	1	1	8			-0-
							1	9									
*07	655	N	655	-0-	-0-	-0-	70	1	585	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 6 RRCID -> 103716 COMPL. DATE 01/22/1983 TOTAL DEPTH 5500 PERF. 5198 - 5321

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/28/2013 - P&A 03-28-2013

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

02	1596	N	1518	-0-	-78	-0-	96	1	1422	2	Y	-0-					-0-
03	1590	N	1590	-0-	-0-	-0-	105	1	1485	2	Y	-0-					-0-
04	1676	N	1676	-0-	-0-	-0-	101	1	1575	2	Y	-0-					-0-
05	1799	N	1799	-0-	-0-	-0-	108	1	1691	2	Y	-0-					-0-
06	1530	N	1466	-0-	-64	-0-	91	1	1375	2	Y	-0-					-0-
07	1736	N	1232	-0-	-504	-0-	77	1	1155	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

02	84	N	57	-0-	-27	-0-	3	1	54	3	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
04	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
06	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
07	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

02	231	N	231	-0-	-0-	-0-	15	1	216	2	Y	-0-					-0-
03	248	N	237	-0-	-11	-0-	16	1	221	2	Y	-0-					-0-
04	240	N	232	-0-	-8	-0-	14	1	218	2	Y	-0-					-0-
05	248	N	237	-0-	-11	-0-	14	1	223	2	Y	-0-					-0-
06	240	N	225	-0-	-15	-0-	14	1	211	2	Y	-0-					-0-
07	248	N	242	-0-	-6	-0-	15	1	227	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

02	420	N	329	-0-	-91	-0-	78	1	251	3	N	-0-					-0-
03	496	N	357	-0-	-139	-0-	86	1	271	3	N	-0-					-0-
04	390	N	313	-0-	-77	-0-	81	1	232	3	N	-0-					-0-
05	372	N	314	-0-	-58	-0-	84	1	230	3	N	-0-					-0-
06	360	N	293	-0-	-67	-0-	81	1	212	3	N	-0-					-0-
07	310	N	262	-0-	-48	-0-	82	1	180	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0-	-0-	84	1	108	2	Y	2	1	1			1
							2	9									
03	165	N	165	-0-	-0-	-0-	83	1	82	2	Y	-0-	1	1			-0-
04	94	N	94	-0-	-0-	-0-	42	1	51	2	Y	1	1	1			-0-
							1	9									
05	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	67	1	48	2	Y	-0-					-0-
07	93	N	59	-0-	-34	-0-	24	1	35	2	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

02	385	N	385	-0-	-0-	-0-	34	1	351	3	N	-0-					-0-
03	403	N	395	-0-	-8	-0-	37	1	358	3	N	-0-					-0-
04	390	N	373	-0-	-17	-0-	41	1	332	3	N	-0-					-0-
05	403	N	368	-0-	-35	-0-	43	1	325	3	N	-0-					-0-
06	390	N	297	-0-	-93	-0-	29	1	268	3	N	-0-					-0-
07	372	N	226	-0-	-146	-0-	24	1	202	3	N	-0-					-0-

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7905 RRCID -> 104106 COMPL. DATE 01/21/1983 TOTAL DEPTH 5690 PERF. 5232 - 5428

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

02	448	N	434	-0-	-14	-0-	22	1	412	2	N	-0-					-0-
03	496	N	476	-0-	-20	-0-	24	1	452	2	N	-0-					-0-
04	480	N	455	-0-	-25	-0-	23	1	432	2	N	-0-					-0-
05	496	N	463	-0-	-33	-0-	26	1	437	2	N	-0-					-0-
06	450	N	426	-0-	-24	-0-	21	1	405	2	N	-0-					-0-
07	465	N	438	-0-	-27	-0-	23	1	415	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

02	168	N	164	-0-	-4	-0-	11	1	153	3	N	-0-					-0-
03	186	N	171	-0-	-15	-0-	12	1	159	3	N	-0-					-0-
04	180	N	157	-0-	-23	-0-	10	1	147	3	N	-0-					-0-
05	186	N	165	-0-	-21	-0-	9	1	156	3	N	-0-					-0-
06	180	N	144	-0-	-36	-0-	8	1	136	3	N	-0-					-0-
07	155	N	129	-0-	-26	-0-	7	1	122	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

02	308	N	301	-0-	-7	-0-	22	1	279	3	N	-0-					-0-
03	341	N	328	-0-	-13	-0-	24	1	304	3	N	-0-					-0-
04	330	N	314	-0-	-16	-0-	24	1	290	3	N	-0-					-0-
05	341	N	325	-0-	-16	-0-	24	1	301	3	N	-0-					-0-
06	330	N	306	-0-	-24	-0-	23	1	283	3	N	-0-					-0-
07	310	N	273	-0-	-37	-0-	20	1	253	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

02	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

02	252	N	252	-0-	-0-	-0-	22	1	230	2	Y	-0-					-0-
03	279	N	250	-0-	-29	-0-	22	1	228	2	Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	24	1	248	2	Y	-0-					-0-
05	279	N	277	-0-	-2	-0-	25	1	252	2	Y	-0-					-0-
06	262	N	262	-0-	-0-	-0-	24	1	238	2	Y	-0-					-0-
07	279	N	276	-0-	-3	-0-	25	1	251	2	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

02	224	N	146	-0-	-78	-0-	146	2			N	-0-					-0-
03	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
04	180	N	150	-0-	-30	-0-	150	2			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
06	180	N	112	-0-	-68	-0-	112	2			N	-0-					-0-
07	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

02	336	N	325	-0-	-11	-0-	18	1	307	3	N	-0-					-0-
03	434	N	358	-0-	-76	-0-	21	1	337	3	N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	21	1	340	3	N	-0-					-0-
05	372	N	338	-0-	-34	-0-	20	1	318	3	N	-0-					-0-
06	360	N	324	-0-	-36	-0-	20	1	304	3	N	-0-					-0-
07	372	N	363	-0-	-9	-0-	22	1	341	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITWORTH, C. O. WELL #: 10 RRCID -> 104410 COMPL. DATE 02/21/1983 TOTAL DEPTH 4805 PERF. 3030 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 105 WELL #: 6 RRCID -> 104412 COMPL. DATE 02/05/1983 TOTAL DEPTH 5574 PERF. 4668 - 5289

02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/30/2013 - PLUGGED 04-30-2013

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

02	12	N	4	-0-	-8	-0-	4	2			Y	-0-					-0-
03	9	N	5	-0-	-4	-0-	5	2			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	2			Y	-0-					-0-
07	INC	G-10	3	-0-	3	3	3	2			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

02	28	N	23	-0-	-5	-0-	1	1	22	2	Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	2	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

02	161	N	161	-0-	-0-	-0-	14	1	147	2	Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	16	1	161	2	Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	13	1	132	2	Y	-0-					-0-
05	186	N	130	-0-	-56	-0-	12	1	118	2	Y	-0-					-0-
06	180	N	113	-0-	-67	-0-	10	1	103	2	Y	-0-					-0-
07	155	N	119	-0-	-36	-0-	11	1	108	2	Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

02	530	N	530	-0-	-0-	-0-	50	1	480	2	Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	36	1	356	2	Y	-0-					-0-
04	420	N	322	-0-	-98	-0-	27	1	295	2	Y	-0-					-0-
05	589	N	355	-0-	-234	-0-	31	1	324	2	Y	-0-					-0-
06	390	N	363	-0-	-27	-0-	32	1	331	2	Y	-0-					-0-
*07	355	N	355	-0-	-0-	-0-	32	1	323	2	Y	-0-					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

02	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	2			Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	2			Y	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	18	-0-	-38	-0-	2	1	16	2	Y	-0-					-0-
03	31	N	20	-0-	-11	-0-	2	1	18	2	Y	-0-					-0-
04	30	N	8	-0-	-22	-0-	1	1	7	2	Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
07	8	N	1	-0-	-7	-0-	1	2			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

02	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
05	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	7	1	183	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	4	1	110	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

02	364	N	332	-0-	-32	-0-	21	1	311	3	N	-0-					-0-
03	403	N	362	-0-	-41	-0-	22	1	340	3	N	-0-					-0-
04	360	N	336	-0-	-24	-0-	18	1	318	3	N	-0-					-0-
05	372	N	339	-0-	-33	-0-	15	1	324	3	N	-0-					-0-
06	360	N	329	-0-	-31	-0-	13	1	316	3	N	-0-					-0-
07	341	N	307	-0-	-34	-0-	11	1	296	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

02	1777	N	1777	-0-	-0-	-0-	118	1	1659	3	N	-0-					-0-
03	1826	N	1826	-0-	-0-	-0-	113	1	1713	3	N	-0-					-0-
04	1740	N	1532	-0-	-208	-0-	102	1	1429	3	N	1	1	8			-0-
							1	9									
05	1953	N	1548	-0-	-405	-0-	112	1	1436	3	N	-0-					-0-
06	1770	N	1476	-0-	-294	-0-	105	1	1371	3	N	-0-					-0-
07	1581	N	1365	-0-	-216	-0-	102	1	1263	3	N	-0-					-0-

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

02	140	N	129	-0-	-11	-0-	7	1	120	2	Y	2	1	1			1
							2	9									
03	155	N	142	-0-	-13	-0-	9	1	132	2	Y	1	1	1			1
							1	9									
04	150	N	136	-0-	-14	-0-	8	1	127	2	Y	1	1	1			1
							1	9									
05	155	N	141	-0-	-14	-0-	9	1	131	2	Y	1	1	1			1
							1	9									
06	150	N	141	-0-	-9	-0-	9	1	132	2	Y	-0-	1	1			-0-
07	155	N	145	-0-	-10	-0-	9	1	135	2	Y	1					1
							1	9									

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

02	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-		-0-	-0-	3	1	29	2	Y	-0-					-0-
03	35	N	35	-0-		-0-	-0-	3	1	32	2	Y	-0-					-0-
04	35	N	35	-0-		-0-	-0-	3	1	32	2	Y	-0-					-0-
05	36	N	36	-0-		-0-	-0-	3	1	33	2	Y	-0-					-0-
06	33	N	33	-0-		-0-	-0-	3	1	30	2	Y	-0-					-0-
*07	33	N	33	-0-		-0-	-0-	3	1	30	2	Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

02	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

02	14B2 EXT	NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

02	122	N	122	-0-		-0-	-0-	7	1	115	3	N	-0-					-0-
03	31	N	3	-0-		-28	-0-	3	3			N	-0-					-0-
04	30	N	-0-	-0-		-30	-0-					N	-0-					-0-
05	144	N	144	-0-		-0-	-0-	10	1	134	3	N	-0-					-0-
06	50	N	50	-0-		-0-	-0-	3	1	47	3	N	-0-					-0-
*07	28	N	28	-0-		-0-	-0-	2	1	26	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

02	14B2 EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-		-0-	-0-						N	-0-					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

02	107	N	107	-0-		-0-	-0-	5	1	102	2	Y	-0-					-0-
03	95	N	95	-0-		-0-	-0-	4	1	91	2	Y	-0-					-0-
04	75	N	75	-0-		-0-	-0-	4	1	71	2	Y	-0-					-0-
05	64	N	64	-0-		-0-	-0-	4	1	60	2	Y	-0-					-0-
06	60	N	58	-0-		-2	-0-	3	1	55	2	Y	-0-					-0-
07	93	N	60	-0-		-33	-0-	4	1	56	2	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

02	1175	N	1175	-0-		-0-	-0-	82	1	1093	3	N	-0-					-0-
03	1313	N	1313	-0-		-0-	-0-	93	1	1220	3	N	-0-					-0-
04	1244	N	1244	-0-		-0-	-0-	90	1	1154	3	N	-0-					-0-
05	1302	N	1251	-0-		-51	-0-	89	1	1162	3	N	-0-					-0-
06	1260	N	1116	-0-		-144	-0-	81	1	1035	3	N	-0-					-0-
*07	1311	N	1311	-0-		-0-	-0-	98	1	1213	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	81	-0-	-3	-0-	4	1	77	2	Y	-0-					-0-
03	93	N	79	-0-	-14	-0-	4	1	75	2	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	4	1	75	2	Y	-0-					-0-
*05	93	N	71	-0-	-22	-0-	4	1	67	2	Y	-0-					-0-
06	90	N	72	-0-	-18	-0-	4	1	68	2	Y	-0-					-0-
07	93	N	70	-0-	-23	-0-	4	1	66	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

02	174	N	174	-0-	-0-	-0-	12	1	162	3	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	13	1	164	3	N	-0-					-0-
07	186	N	181	-0-	-5	-0-	14	1	167	3	N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

02	895	N	895	-0-	-0-	-0-	60	1	835	3	N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	42	1	582	3	N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	36	1	539	3	N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	31	1	549	3	N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	28	1	484	3	N	-0-					-0-
07	589	N	484	-0-	-105	-0-	28	1	456	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

02	140	N	107	-0-	-33	-0-	7	1	100	3	N	-0-					-0-
03	124	N	55	-0-	-69	-0-	4	1	51	3	N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

02	140	N	139	-0-	-1	-0-	7	1	132	3	N	-0-					-0-
03	155	N	122	-0-	-33	-0-	6	1	116	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	9	1	140	3	N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
07	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

02	298	N	298	-0-	-0-	-0-	20	1	278	3	N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	22	1	302	3	N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	20	1	299	3	N	-0-					-0-
05	341	N	320	-0-	-21	-0-	17	1	303	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	16	1	285	3	N	-0-					-0-
07	341	N	299	-0-	-42	-0-	17	1	282	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

02	112	N	86	-0-	-26	-0-	6	1	80	3	N	-0-					-0-
03	124	N	55	-0-	-69	-0-	4	1	51	3	N	-0-					-0-
04	120	N	28	-0-	-92	-0-	2	1	26	3	N	-0-					-0-
05	93	N	37	-0-	-56	-0-	2	1	35	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

02	532	N	526	-0-	-6	-0-	35	1	491	3	N	-0-					-0-
03	589	N	585	-0-	-4	-0-	36	1	549	3	N	-0-					-0-
04	570	N	568	-0-	-2	-0-	38	1	530	3	N	-0-					-0-
05	589	N	582	-0-	-7	-0-	42	1	540	3	N	-0-					-0-
06	570	N	537	-0-	-33	-0-	38	1	499	3	N	-0-					-0-
07	589	N	547	-0-	-42	-0-	41	1	506	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

02	648	N	648	-0-	-0-	-0-	41	1	607	3	N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	34	1	531	3	N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	20	1	362	3	N	-0-					-0-
05	589	N	280	-0-	-309	-0-	12	1	268	3	N	-0-					-0-
06	540	N	111	-0-	-429	-0-	4	1	107	3	N	-0-					-0-
07	403	N	79	-0-	-324	-0-	3	1	76	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

02	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-					-0-
06	120	N	93	-0-	-27	-0-	4	1	89	3	N	-0-					-0-
07	124	N	105	-0-	-19	-0-	4	1	101	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

02	168	N	137	-0-	-31	-0-	7	1	130	3	N	-0-					-0-
03	155	N	149	-0-	-6	-0-	8	1	141	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	7	1	136	3	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

02	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-
06	180	N	152	-0-	-28	-0-	11	1	141	3	N	-0-					-0-
07	155	N	133	-0-	-22	-0-	10	1	123	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	19	-0-	-149	-0-	1	1	18	3	N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	20	1	309	3	N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-
06	330	N	124	-0-	-206	-0-	9	1	115	3	N	-0-					-0-
07	155	N	118	-0-	-37	-0-	9	1	109	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

02	84	N	60	-0-	-24	-0-	4	1	56	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

02	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	6	1	91	2	Y	2	1	1			1
							2	9									
03	106	N	106	-0-	-0-	-0-	7	1	99	2	Y	-0-					1
04	99	N	99	-0-	-0-	-0-	6	1	93	2	Y	-0-					1
05	98	N	98	-0-	-0-	-0-	7	1	91	2	Y	-0-	1	1			-0-
06	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

02	112	N	112	-0-	-0-	-0-	11	1	101	2	Y	-0-					1
03	124	N	124	-0-	-0-	-0-	11	1	113	2	Y	-0-	1	1			-0-
04	120	N	120	-0-	-0-	-0-	11	1	108	2	Y	1					1
							1	9									
05	124	N	121	-0-	-3	-0-	11	1	109	2	Y	1					2
							1	9									
06	120	N	118	-0-	-2	-0-	11	1	107	2	Y	-0-	1	1			1
07	124	N	116	-0-	-8	-0-	11	1	105	2	Y	-0-					1

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

02	84	N	76	-0-	-8	-0-	7	1	68	2	Y	1					1
							1	9									
03	93	N	78	-0-	-15	-0-	7	1	71	2	Y	-0-	1	1			-0-
04	75	N	75	-0-	-0-	-0-	7	1	67	2	Y	1					1
							1	9									
05	93	N	79	-0-	-14	-0-	7	1	72	2	Y	-0-					1
06	90	N	76	-0-	-14	-0-	7	1	69	2	Y	-0-	1	1			-0-
07	93	N	76	-0-	-17	-0-	7	1	68	2	Y	1					1
							1	9									

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

02	252	N	214	-0-	-38	-0-	9	1	203	2	Y	2	1	1	1	8	1
							2	9									
03	248	N	232	-0-	-16	-0-	10	1	221	2	Y	1	1	1			1
							1	9									
04	240	N	222	-0-	-18	-0-	10	1	209	2	Y	3	2	1	1	8	1
							3	9									
05	248	N	218	-0-	-30	-0-	10	1	207	2	Y	1	1	1			1
							1	9									
06	210	N	206	-0-	-4	-0-	10	1	194	2	Y	2	1	1	1	8	1
							2	9									
07	217	N	206	-0-	-11	-0-	10	1	195	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	324	-0-	-180	-0-	14	1	308	2	Y	2	2	1			1
							2	9									
03	737	N	737	-0-	-0-	-0-	33	1	698	2	Y	5	2	1			4
							6	9									
04	585	N	585	-0-	-0-	-0-	26	1	555	2	Y	4	6	1			2
							4	9									
05	583	N	583	-0-	-0-	-0-	26	1	553	2	Y	4	3	1			3
							4	9									
06	720	N	564	-0-	-156	-0-	27	1	534	2	Y	3	4	1			2
							3	9									
07	620	N	481	-0-	-139	-0-	23	1	456	2	Y	2	2	1			2
							2	9									

GALBREATH 66 WELL #: 6 RRCID -> 107227 COMPL. DATE 11/16/1983 TOTAL DEPTH 6150 PERF. 5472 - 5903

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

02	616	N	373	-0-	-243	-0-	72	1	301	3	N	-0-					-0-
03	620	N	597	-0-	-23	-0-	101	1	496	3	N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	96	1	444	3	N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	96	1	419	3	N	-0-					-0-
06	570	N	489	-0-	-81	-0-	93	1	396	3	N	-0-					-0-
07	558	N	488	-0-	-70	-0-	95	1	393	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 114 WELL #: 7 RRCID -> 107233 COMPL. DATE N/A TOTAL DEPTH 6977 PERF. 6205 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/08/2013 - P&A 04-08-2013

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

02	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
05	279	N	243	-0-	-36	-0-	11	1	232	3	N	-0-					-0-
06	270	N	216	-0-	-54	-0-	10	1	206	3	N	-0-					-0-
07	248	N	202	-0-	-46	-0-	10	1	192	3	N	-0-					-0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

02	280	N	233	-0-	-47	-0-	13	1	220	3	N	-0-					-0-
03	310	N	268	-0-	-42	-0-	16	1	252	3	N	-0-					-0-
04	270	N	252	-0-	-18	-0-	15	1	237	3	N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-					-0-
06	270	N	247	-0-	-23	-0-	15	1	232	3	N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					-0-

SHURLEY 96 WELL #: 6 RRCID -> 107375 COMPL. DATE N/A TOTAL DEPTH 6374 PERF. 5362 - 6145

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/10/2013 - P&A 04-10-2013

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

02	711	N	711	-0-	-0-	-0-	61	1	650	2	Y	-0-					-0-
03	862	N	862	-0-	-0-	-0-	69	1	793	2	Y	-0-					-0-
04	812	N	812	-0-	-0-	-0-	67	1	745	2	Y	-0-					-0-
05	798	N	798	-0-	-0-	-0-	63	1	735	2	Y	-0-					-0-
06	840	N	767	-0-	-73	-0-	58	1	709	2	Y	-0-					-0-
07	837	N	788	-0-	-49	-0-	60	1	728	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7103 RRCID -> 107873 COMPL. DATE 08/04/1983 TOTAL DEPTH 6342 PERF. 5160 - 5184

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	166	-0-	-2	-0-	8	1	158	2	Y	-0-					-0-
03	186	N	183	-0-	-3	-0-	9	1	174	2	Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	9	1	170	2	Y	-0-					-0-
05	186	N	172	-0-	-14	-0-	10	1	162	2	Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	8	1	156	2	Y	-0-					-0-
07	186	N	166	-0-	-20	-0-	9	1	157	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	342	-0-	-386	-0-	17	1	325	2	Y	-0-					-0-
03	765	N	765	-0-	-0-	-0-	38	1	727	2	Y	-0-					-0-
04	683	N	683	-0-	-0-	-0-	35	1	648	2	Y	-0-					-0-
05	484	N	484	-0-	-0-	-0-	27	1	457	2	Y	-0-					-0-
06	750	N	589	-0-	-161	-0-	29	1	560	2	Y	-0-					-0-
07	713	N	578	-0-	-135	-0-	31	1	547	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	263	-0-	-17	-0-	13	1	250	2	Y	-0-					-0-
03	310	N	290	-0-	-20	-0-	15	1	275	2	Y	-0-					-0-
04	300	N	279	-0-	-21	-0-	14	1	265	2	Y	-0-					-0-
05	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					-0-
06	270	N	260	-0-	-10	-0-	13	1	247	2	Y	-0-					-0-
07	279	N	266	-0-	-13	-0-	14	1	252	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	200	-0-	-52	-0-	10	1	190	2	Y	-0-					-0-
03	248	N	208	-0-	-40	-0-	10	1	198	2	Y	-0-					-0-
04	240	N	184	-0-	-56	-0-	9	1	175	2	Y	-0-					-0-
05	217	N	192	-0-	-25	-0-	11	1	181	2	Y	-0-					-0-
06	210	N	182	-0-	-28	-0-	9	1	173	2	Y	-0-					-0-
07	186	N	165	-0-	-21	-0-	9	1	156	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	968	-0-	-124	-0-	48	1	920	2	Y	-0-					-0-
03	1209	N	1061	-0-	-148	-0-	53	1	1008	2	Y	-0-					-0-
04	1110	N	1017	-0-	-93	-0-	52	1	965	2	Y	-0-					-0-
05	1085	N	848	-0-	-237	-0-	47	1	801	2	Y	-0-					-0-
06	1020	N	930	-0-	-90	-0-	46	1	884	2	Y	-0-					-0-
07	1054	N	964	-0-	-90	-0-	51	1	913	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-MIERS WELL #: 7405 RRCID -> 107899 COMPL. DATE 06/15/1983 TOTAL DEPTH 5853 PERF. 5101 - 5267

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1685	N	1685	-0-	-0-	-0-	218	1	1467	2	Y	-0-					-0-
03	1361	N	1361	-0-	-0-	-0-	213	1	1147	2	Y	1	1	8			-0-
							1	9									
04	1326	N	1326	-0-	-0-	-0-	200	1	1126	2	Y	-0-					-0-
05	1860	N	637	-0-	-1223	-0-	162	1	475	2	Y	-0-					-0-
06	1320	N	1233	-0-	-87	-0-	197	1	1036	2	Y	-0-					-0-
07	1364	N	1276	-0-	-88	-0-	203	1	1073	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	769	N	769	-0-	-0-	-0-	38	1	731	2	Y	-0-					-0-
03	807	N	807	-0-	-0-	-0-	40	1	765	2	Y	2	2	8			-0-
							2	9									
04	739	N	739	-0-	-0-	-0-	38	1	701	2	Y	-0-					-0-
05	837	N	718	-0-	-119	-0-	40	1	678	2	Y	-0-					-0-
06	780	N	624	-0-	-156	-0-	31	1	593	2	Y	-0-					-0-
07	775	N	481	-0-	-294	-0-	26	1	455	2	Y	-0-					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	932	-0-	-20	-0-	53	1	879	3	N	-0-					-0-
03	1063	N	1063	-0-	-0-	-0-	62	1	1001	3	N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	61	1	965	3	N	-0-					-0-
05	1032	N	1032	-0-	-0-	-0-	62	1	970	3	N	-0-					-0-
06	1020	N	990	-0-	-30	-0-	61	1	929	3	N	-0-					-0-
07	1054	N	1044	-0-	-10	-0-	64	1	980	3	N	-0-					-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	23	1	487	3	N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	25	1	528	3	N	-0-					-0-
04	570	N	512	-0-	-58	-0-	23	1	489	3	N	-0-					-0-
05	558	N	493	-0-	-65	-0-	22	1	471	3	N	-0-					-0-
06	540	N	471	-0-	-69	-0-	22	1	449	3	N	-0-					-0-
07	527	N	472	-0-	-55	-0-	23	1	449	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10	-0-	6	1	96	2	Y	-0-					-0-
03	124	N	111	-0-	-13	-0-	7	1	104	2	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	7	1	102	2	Y	-0-					-0-
05	124	N	113	-0-	-11	-0-	7	1	106	2	Y	-0-					-0-
06	120	N	102	-0-	-18	-0-	6	1	96	2	Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	7	1	104	2	Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	122	-0-	-18	-0-	8	1	114	2	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	13	1	186	2	Y	-0-					-0-
04	173	N	173	-0-	-0-	-0-	10	1	163	2	Y	-0-					-0-
05	150	N	150	-0-	-0-	-0-	9	1	141	2	Y	-0-					-0-
06	180	N	132	-0-	-48	-0-	8	1	124	2	Y	-0-					-0-
07	186	N	138	-0-	-48	-0-	9	1	129	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	42	-0-	-14	-0-	2	1	40	2	Y	-0-					-0-
03	62	N	49	-0-	-13	-0-	2	1	47	2	Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	2	1	43	2	Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	6	1	91	2	Y	1					1
							1	9									

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	47	-0-	-9	-0-	3	1	44	3	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
06	60	N	42	-0-	-18	-0-	3	1	39	3	N	-0-					-0-
07	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
05	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					-0-
06	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-
07	INC G-10		10	-0-	10	10	1	1	9	3	Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	10	-0-	-4	-0-	1	1	9	3	N	-0-					-0-
03	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-
04	13	N	10	-0-	-3	-0-	1	1	9	3	N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
06	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-					-0-
07	INC G-10		8	-0-	8	8	1	1	7	3	N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	10	1	107	2	Y	-0-					-0-
03	171	N	171	-0-	-0-	-0-	14	1	157	2	Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	7	1	76	2	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	521	-0-	-39	-0-	26	1	495	2	Y	-0-					-0-
03	589	N	575	-0-	-14	-0-	29	1	546	2	Y	-0-					-0-
04	577	N	577	-0-	-0-	-0-	29	1	548	2	Y	-0-					-0-
05	603	N	603	-0-	-0-	-0-	34	1	569	2	Y	-0-					-0-
06	570	N	516	-0-	-54	-0-	26	1	490	2	Y	-0-					-0-
07	589	N	511	-0-	-78	-0-	27	1	484	2	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	734	-0-	-78	-0-	31 6	1 9	697	2	Y	5	5	1			3
03	806	N	796	-0-	-10	-0-	35 7	1 9	754	2	Y	6	4	1			5
04	855	N	855	-0-	-0-	-0-	38 6	1 9	811	2	Y	5	7	1			3
05	869	N	869	-0-	-0-	-0-	39 6	1 9	824	2	Y	5	4	1			4
06	829	N	829	-0-	-0-	-0-	39 6	1 9	784	2	Y	5	6	1			3
07	868	N	851	-0-	-17	-0-	41 4	1 9	806	2	Y	4	3	1			4

FAWCETT 130 WELL #: 6 RRCID -> 110157 COMPL. DATE 02/11/1984 TOTAL DEPTH 7189 PERF. 5822 - 7069

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 7 RRCID -> 110158 COMPL. DATE 03/15/1984 TOTAL DEPTH 5674 PERF. 4327 - 5255

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	306	-0-	-2	-0-	27	1	279	2	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	30	1	311	2	Y	5	5	8			-0-
							6	9									
04	330	N	318	-0-	-12	-0-	28	1	290	2	Y	-0-					-0-
05	341	N	301	-0-	-40	-0-	27	1	274	2	Y	-0-					-0-
06	330	N	305	-0-	-25	-0-	28	1	274	2	Y	3	3	8			-0-
							3	9									
*07	344	N	344	-0-	-0-	-0-	32	1	312	2	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	406	-0-	-14	-0-	23	1	379	2	Y	4	3	1			2
							4	9									
03	465	N	206	-0-	-259	-0-	12	1	193	2	Y	1	2	1			1
							1	9									
04	420	N	1	-0-	-419	-0-	1	2			Y	-0-	1	1			-0-
05	465	N	36	-0-	-429	-0-	2	1	34	2	Y	-0-					-0-
06	210	N	107	-0-	-103	-0-	7	1	100	2	Y	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	9	1	145	2	Y	1					1
							1	9									

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	3	1	53	2	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	3	1	50	2	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	INC G-10		1	-0-	1	1	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 105 WELL #: 7 RRCID -> 110653 COMPL. DATE 03/29/1984 TOTAL DEPTH 5543 PERF. 4362 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

02	451	N	451	-0-	-0-	-0-	21 1 9	1	429	2	Y	1					2
03	505	N	505	-0-	-0-	-0-	22 1 9	1	482	2	Y	1	1	1			2
04	480	N	478	-0-	-2	-0-	25 1 9	1	452	2	Y	1	1	1			2
05	496	N	429	-0-	-67	-0-	24	1	405	2	Y	-0-					2
06	480	N	438	-0-	-42	-0-	26	1	412	2	Y	-0-					2
07	496	N	476	-0-	-20	-0-	28 1 9	1	447	2	Y	1	2	1			1

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

02	448	N	421	-0-	-27	-0-	98 4 9	1	319	2	Y	4	3	1	1	8	2
03	496	N	436	-0-	-60	-0-	108 2 9	1	326	2	Y	2	2	1			2
04	480	N	414	-0-	-66	-0-	104 4 9	1	306	2	Y	4	3	1	1	8	2
05	465	N	448	-0-	-17	-0-	110 2 9	1	336	2	Y	2	2	1			2
06	420	N	402	-0-	-18	-0-	105 3 9	1	294	2	Y	3	3	1	1	8	1
07	434	N	397	-0-	-37	-0-	106 2 9	1	289	2	Y	2	1	1			2

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

02	224	N	213	-0-	-11	-0-	20	1	193	2	Y	-0-					-0-
03	248	N	233	-0-	-15	-0-	21	1	212	2	Y	-0-					-0-
04	240	N	229	-0-	-11	-0-	20	1	209	2	Y	-0-					-0-
05	248	N	171	-0-	-77	-0-	15	1	156	2	Y	-0-					-0-
06	240	N	160	-0-	-80	-0-	14	1	146	2	Y	-0-					-0-
07	248	N	155	-0-	-93	-0-	14	1	141	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

02	280	N	272	-0-	-8	-0-	25	1	247	2	Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	28	1	280	2	Y	-0-					-0-
04	300	N	291	-0-	-9	-0-	25	1	266	2	Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	27	1	285	2	Y	-0-					-0-
06	300	N	296	-0-	-4	-0-	26	1	270	2	Y	-0-					-0-
07	DLQ G-10		297	-0-	297	297	27	1	270	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
07	INC G-10		7	-0-	7	7	7	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	6	1	140	2	Y	2	1	1	1	8	1
							2	9									
03	162	N	162	-0-	-0-	-0-	7	1	154	2	Y	1	1	1			1
							1	9									
04	155	N	155	-0-	-0-	-0-	7	1	146	2	Y	2	1	1	1	8	1
							2	9									
05	155	N	150	-0-	-5	-0-	7	1	142	2	Y	1	1	1			1
							1	9									
06	150	N	101	-0-	-49	-0-	5	1	96	2	Y	-0-	1	1			-0-
07	155	N	81	-0-	-74	-0-	4	1	77	2	Y	-0-					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	195	-0-	-1	-0-	19	1	176	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	21	1	197	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	22	1	197	3	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	24	1	204	3	N	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	26	1	212	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	196	-0-	-84	-0-	10	1	186	2	Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	14	1	271	2	Y	-0-					-0-
04	270	N	227	-0-	-43	-0-	12	1	215	2	Y	-0-					-0-
05	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-
06	270	N	202	-0-	-68	-0-	10	1	192	2	Y	-0-					-0-
07	248	N	209	-0-	-39	-0-	11	1	198	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	250	-0-	-30	-0-	17	1	233	3	N	-0-					-0-
03	310	N	281	-0-	-29	-0-	20	1	261	3	N	-0-					-0-
04	300	N	259	-0-	-41	-0-	19	1	240	3	N	-0-					-0-
05	279	N	254	-0-	-25	-0-	18	1	236	3	N	-0-					-0-
06	270	N	234	-0-	-36	-0-	17	1	217	3	N	-0-					-0-
07	279	N	232	-0-	-47	-0-	17	1	215	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	96	-0-	-16	-0-	5	1	91	2	Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					-0-
05	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-			-0-
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
04	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
06	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-			-0-
*07	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-			-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

02	812	N	750	-0-	-62	-0-	48	1	702	3	N	-0-			-0-
03	868	N	846	-0-	-22	-0-	51	1	795	3	N	-0-			-0-
04	840	N	840	-0-	-0-	-0-	44	1	796	3	N	-0-			-0-
05	837	N	823	-0-	-14	-0-	36	1	787	3	N	-0-			-0-
06	810	N	800	-0-	-10	-0-	31	1	769	3	N	-0-			-0-
07	868	N	803	-0-	-65	-0-	29	1	774	3	N	-0-			-0-

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

02	224	N	219	-0-	-5	-0-	12	1	207	3	N	-0-			-0-
03	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-			-0-
04	240	N	218	-0-	-22	-0-	11	1	207	3	N	-0-			-0-
05	248	N	216	-0-	-32	-0-	11	1	205	3	N	-0-			-0-
06	240	N	206	-0-	-34	-0-	12	1	194	3	N	-0-			-0-
07	217	N	202	-0-	-15	-0-	12	1	190	3	N	-0-			-0-

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

02	392	N	357	-0-	-35	-0-	23	1	334	3	N	-0-			-0-
03	403	N	395	-0-	-8	-0-	24	1	371	3	N	-0-			-0-
04	390	N	367	-0-	-23	-0-	19	1	348	3	N	-0-			-0-
05	403	N	333	-0-	-70	-0-	15	1	318	3	N	-0-			-0-
06	390	N	363	-0-	-27	-0-	14	1	349	3	N	-0-			-0-
07	372	N	370	-0-	-2	-0-	14	1	356	3	N	-0-			-0-

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

02	140	N	117	-0-	-23	-0-	7	1	110	3	N	-0-			-0-
03	155	N	136	-0-	-19	-0-	8	1	128	3	N	-0-			-0-
04	150	N	129	-0-	-21	-0-	7	1	122	3	N	-0-			-0-
05	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
06	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-			-0-
07	124	N	116	-0-	-8	-0-	4	1	112	3	N	-0-			-0-

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

02	308	N	273	-0-	-35	-0-	17	1	256	3	N	-0-			-0-
03	325	N	325	-0-	-0-	-0-	20	1	305	3	N	-0-			-0-
04	300	N	270	-0-	-30	-0-	14	1	256	3	N	-0-			-0-
05	310	N	272	-0-	-38	-0-	12	1	260	3	N	-0-			-0-
06	300	N	243	-0-	-57	-0-	9	1	234	3	N	-0-			-0-
07	279	N	250	-0-	-29	-0-	9	1	241	3	N	-0-			-0-

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

02	504	N	410	-0-	-94	-0-	26	1	384	3	N	-0-			-0-
03	558	N	445	-0-	-113	-0-	27	1	418	3	N	-0-			-0-
04	618	N	618	-0-	-0-	-0-	33	1	585	3	N	-0-			-0-
05	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-			-0-
06	493	N	493	-0-	-0-	-0-	19	1	474	3	N	-0-			-0-
07	527	N	481	-0-	-46	-0-	18	1	463	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	465	-0-	-11	-0-	48	1	417	2	Y	-0-					2
03	516	N	516	-0-	-0-	-0-	49	1	466	2	Y	1					3
							1	9									
04	510	N	400	-0-	-110	-0-	38	1	362	2	Y	-0-					3
05	527	N	524	-0-	-3	-0-	52	1	470	2	Y	2	4	1			1
							2	9									
06	527	N	527	-0-	-0-	-0-	55	1	471	2	Y	1					2
							1	9									
*07	545	N	545	-0-	-0-	-0-	57	1	488	2	Y	-0-					2

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	18	1	240	3	N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	20	1	261	3	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	20	1	251	3	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	20	1	258	3	N	-0-					-0-
06	270	N	267	-0-	-3	-0-	19	1	248	3	N	-0-					-0-
07	279	N	269	-0-	-10	-0-	20	1	249	3	N	-0-					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	537	-0-	-107	-0-	537	2			Y	-0-					-0-
03	589	N	351	-0-	-238	-0-	351	2			Y	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
05	589	N	303	-0-	-286	-0-	303	2			Y	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
07	558	N	504	-0-	-54	-0-	504	2			Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1119	-0-	-29	-0-	81	1	1038	3	N	-0-					-0-
03	1302	N	1267	-0-	-35	-0-	93	1	1173	3	N	1	1	8			-0-
							1	9									
04	1189	N	1189	-0-	-0-	-0-	89	1	1100	3	N	-0-					-0-
05	1240	N	1209	-0-	-31	-0-	88	1	1121	3	N	-0-					-0-
06	1230	N	1016	-0-	-214	-0-	76	1	939	3	N	1	1	8			-0-
							1	9									
07	1240	N	1080	-0-	-160	-0-	79	1	1001	3	N	-0-					-0-

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	12	1	223	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	13	1	216	3	N	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	14	1	218	3	N	-0-					-0-

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
05	124	N	96	-0-	-28	-0-	5	1	91	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
07	124	N	80	-0-	-44	-0-	5	1	75	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	19	1	356	3	N	-0-					-0-
04	390	N	339	-0-	-51	-0-	18	1	321	3	N	-0-					-0-
05	341	N	329	-0-	-12	-0-	20	1	309	3	N	-0-					-0-
06	360	N	276	-0-	-84	-0-	16	1	260	3	N	-0-					-0-
07	341	N	167	-0-	-174	-0-	9	1	158	3	N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9	-0-	4	1	71	3	N	-0-					-0-
03	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					-0-
05	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	73	-0-	-11	-0-	4	1	69	3	N	-0-					-0-
03	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
04	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	51	-0-	-5	-0-	3	1	48	3	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
05	93	N	33	-0-	-60	-0-	1	1	32	3	N	-0-					-0-
06	90	N	20	-0-	-70	-0-	1	1	19	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-					-0-

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
03	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
04	90	N	61	-0-	-29	-0-	3	1	58	2	Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	3	1	54	2	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

02	504	N	384	-0-	-120	-0-	24	1	360	3	N	-0-					-0-
03	496	N	405	-0-	-91	-0-	25	1	380	3	N	-0-					-0-
04	450	N	379	-0-	-71	-0-	20	1	359	3	N	-0-					-0-
05	434	N	384	-0-	-50	-0-	17	1	367	3	N	-0-					-0-
06	390	N	363	-0-	-27	-0-	14	1	349	3	N	-0-					-0-
07	403	N	363	-0-	-40	-0-	13	1	350	3	N	-0-					-0-

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

02	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
05	124	N	95	-0-	-29	-0-	4	1	91	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	3	1	79	3	N	-0-					-0-

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

02	1225	N	1225	-0-	-0-	-0-	56	1	1166	2	Y	3					5
							3	9									
03	1203	N	1203	-0-	-0-	-0-	53	1	1147	2	Y	3	3	1			5
							3	9									
04	1410	N	1136	-0-	-274	-0-	59	1	1075	2	Y	2	3	1			4
							2	9									
05	1364	N	1087	-0-	-277	-0-	61	1	1025	2	Y	1					5
							1	9									
06	1170	N	1020	-0-	-150	-0-	60	1	960	2	Y	-0-					5
07	1178	N	1172	-0-	-6	-0-	69	1	1099	2	Y	4	5	1			4
							4	9									

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

02	392	N	246	-0-	-146	-0-	76	1	168	2	Y	2	1	1			2
							2	9									
03	386	N	386	-0-	-0-	-0-	91	1	295	2	Y	-0-					2
04	392	N	392	-0-	-0-	-0-	89	1	303	2	Y	-0-					2
05	310	N	310	-0-	-0-	-0-	89	1	220	2	Y	1	2	1			1
							1	9									
06	360	N	228	-0-	-132	-0-	80	1	148	2	Y	-0-	1	1			-0-
07	403	N	213	-0-	-190	-0-	81	1	132	2	Y	-0-					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	894	-0-	-2	-0-	65	1	829	3	N	-0-					-0-
03	992	N	970	-0-	-22	-0-	71	1	899	3	N	-0-					-0-
04	990	N	926	-0-	-64	-0-	70	1	856	3	N	-0-					-0-
05	992	N	952	-0-	-40	-0-	69	1	883	3	N	-0-					-0-
06	930	N	900	-0-	-30	-0-	67	1	833	3	N	-0-					-0-
07	961	N	878	-0-	-83	-0-	64	1	814	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 23 RRCID -> 113678 COMPL. DATE 10/04/1984 TOTAL DEPTH 7430 PERF. 6665 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
03	124	N	82	-0-	-42	-0-	4	1	78	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	4	1	85	3	N	-0-					-0-
05	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1041	-0-	-807	-0-	76	1	965	3	N	-0-					-0-
03	1840	N	1840	-0-	-0-	-0-	135	1	1705	3	N	-0-					-0-
04	2105	N	2105	-0-	-0-	-0-	158	1	1947	3	N	-0-					-0-
05	1958	N	1958	-0-	-0-	-0-	142	1	1816	3	N	-0-					-0-
06	1938	N	1938	-0-	-0-	-0-	145	1	1793	3	N	-0-					-0-
*07	2824	N	2824	-0-	-0-	-0-	206	1	2618	3	N	-0-					-0-

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	329	-0-	-7	-0-	19	1	310	3	N	-0-					-0-
03	372	N	365	-0-	-7	-0-	23	1	342	3	N	-0-					-0-
04	360	N	351	-0-	-9	-0-	23	1	328	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	25	1	347	3	N	-0-					-0-
06	360	N	352	-0-	-8	-0-	24	1	328	3	N	-0-					-0-
07	372	N	364	-0-	-8	-0-	25	1	339	3	N	-0-					-0-

MAYER RANCH "CC" WELL #: 27 RRCID -> 113973 COMPL. DATE 10/16/1984 TOTAL DEPTH 7400 PERF. 6555 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	523	-0-	-65	-0-	38	1	485	3	N	-0-					-0-
03	651	N	573	-0-	-78	-0-	42	1	531	3	N	-0-					-0-
04	630	N	536	-0-	-94	-0-	40	1	496	3	N	-0-					-0-
05	589	N	528	-0-	-61	-0-	38	1	490	3	N	-0-					-0-
06	540	N	479	-0-	-61	-0-	36	1	443	3	N	-0-					-0-
07	558	N	462	-0-	-96	-0-	34	1	428	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	426	-0-	-22	-0-	27	1	399	3	N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	24	1	432	3	N	-0-					-0-
05	465	N	426	-0-	-39	-0-	19	1	407	3	N	-0-					-0-
06	450	N	237	-0-	-213	-0-	9	1	228	3	N	-0-					-0-
07	465	N	332	-0-	-133	-0-	12	1	320	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	408	-0-	-68	-0-	30	1	378	3	N	-0-					-0-
03	527	N	82	-0-	-445	-0-	6	1	76	3	N	-0-					-0-
04	480	N	9	-0-	-471	-0-	1	1	8	3	N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0-	-0-	9	1	86	2	Y	-0-					1
03	104	N	104	-0-	-0-	-0-	9	1	95	2	Y	-0-	1	1			-0-
04	99	N	99	-0-	-0-	-0-	9	1	89	2	Y	1					1
							1	9									
05	105	N	105	-0-	-0-	-0-	10	1	95	2	Y	-0-					1
06	102	N	102	-0-	-0-	-0-	9	1	92	2	Y	1	1	1			1
							1	9									
*07	100	N	100	-0-	-0-	-0-	10	1	90	2	Y	-0-					1

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	90					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	90					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	90					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	90					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	90					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	20	-0-	-344	-0-	1	1	18	2	Y	1	1	1			-0-
							1	9									
03	434	N	9	-0-	-425	-0-	1	1	8	2	Y	-0-					-0-
04	120	N	4	-0-	-116	-0-	4	2			Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
06	9	N	1	-0-	-8	-0-	1	2			Y	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0-	-0-	24	1	349	3	N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	27	1	413	3	N	-0-					-0-
04	420	N	333	-0-	-87	-0-	18	1	315	3	N	-0-					-0-
05	403	N	391	-0-	-12	-0-	17	1	374	3	N	-0-					-0-
06	420	N	195	-0-	-225	-0-	8	1	187	3	N	-0-					-0-
07	341	N	320	-0-	-21	-0-	12	1	308	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	166	-0-	-2	-0-	12	1	154	3	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	13	1	167	3	N	-0-					-0-
04	180	N	174	-0-	-6	-0-	13	1	161	3	N	-0-					-0-
05	186	N	181	-0-	-5	-0-	13	1	168	3	N	-0-					-0-
06	180	N	168	-0-	-12	-0-	13	1	155	3	N	-0-					-0-
07	186	N	165	-0-	-21	-0-	12	1	153	3	N	-0-					-0-

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	198	-0-	-110	-0-	13	1	185	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-
06	150	N	128	-0-	-22	-0-	5	1	123	3	N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	7	1	183	3	N	-0-					-0-

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	-0-	73	1	170	2	Y	1	1	1			-0-
							1	9									
03	265	N	265	-0-	-0-	-0-	81	1	183	2	Y	1	1	1			-0-
							1	9									
04	240	N	240	-0-	-0-	-0-	78	1	161	2	Y	1					1
							1	9									
*05	279	N	238	-0-	-41	-0-	80	1	158	2	Y	-0-	1	1			-0-
06	270	N	218	-0-	-52	-0-	75	1	142	2	Y	1					1
							1	9									
07	248	N	204	-0-	-44	-0-	72	1	132	2	Y	-0-	1	1			-0-

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	105	-0-	-35	-0-	7	1	98	3	N	-0-					-0-
03	155	N	141	-0-	-14	-0-	10	1	131	3	N	-0-					-0-
04	150	N	127	-0-	-23	-0-	9	1	118	3	N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-
06	150	N	135	-0-	-15	-0-	10	1	125	3	N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	31	1	463	3	N	-0-					-0-
03	403	N	367	-0-	-36	-0-	22	1	345	3	N	-0-					-0-
04	420	N	42	-0-	-378	-0-	2	1	40	3	N	-0-					-0-
05	558	N	269	-0-	-289	-0-	12	1	257	3	N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	22	1	553	3	N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	11	1	295	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	5	-0-	-163	-0-	5	3			N	-0-					-0-
03	124	N	55	-0-	-69	-0-	4	1	51	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
07	155	N	130	-0-	-25	-0-	7	1	123	3	N	-0-					-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	31	-0-	-81	-0-	2	1	29	3	N	-0-					-0-
03	124	N	43	-0-	-81	-0-	3	1	40	3	N	-0-					-0-
04	90	N	18	-0-	-72	-0-	1	1	17	3	N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10	-0-	3	1	43	3	N	-0-					-0-
03	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	4	1	46	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	4	1	44	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	348	-0-	-44	-0-	26	1	322	3	N	-0-					-0-
03	434	N	419	-0-	-15	-0-	21	1	398	3	N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	17	1	362	3	N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-					-0-
06	420	N	326	-0-	-94	-0-	15	1	311	3	N	-0-					-0-
07	403	N	119	-0-	-284	-0-	6	1	113	3	N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-
07	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	74	-0-	-10	-0-	5	1	69	3	N	-0-					-0-
03	93	N	76	-0-	-17	-0-	6	1	70	3	N	-0-					-0-
04	90	N	70	-0-	-20	-0-	5	1	65	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	5	1	68	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	266	-0-	-42	-0-	17	1	249	3	N	-0-					-0-
03	310	N	275	-0-	-35	-0-	17	1	258	3	N	-0-					-0-
04	300	N	276	-0-	-24	-0-	15	1	261	3	N	-0-					-0-
05	310	N	265	-0-	-45	-0-	12	1	253	3	N	-0-					-0-
06	270	N	74	-0-	-196	-0-	3	1	71	3	N	-0-					-0-
07	279	N	216	-0-	-63	-0-	8	1	208	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	297	-0-	-11	-0-	19	1	278	3	N	-0-			-0-
03	324	N	324	-0-	-0-	-0-	20	1	304	3	N	-0-			-0-
04	330	N	308	-0-	-22	-0-	16	1	292	3	N	-0-			-0-
05	341	N	332	-0-	-9	-0-	14	1	318	3	N	-0-			-0-
06	316	N	316	-0-	-0-	-0-	12	1	304	3	N	-0-			-0-
07	310	N	308	-0-	-2	-0-	11	1	297	3	N	-0-			-0-

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

02	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-			-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
04	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-			-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-			-0-
07	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-			-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

02	224	N	-0-	-0-	-224	-0-					N	-0-			-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	INC G-10		1	-0-	1	1	1	3			N	-0-			-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

02	588	N	502	-0-	-86	-0-	32	1	470	3	N	-0-			-0-
03	589	N	538	-0-	-51	-0-	33	1	505	3	N	-0-			-0-
04	540	N	522	-0-	-18	-0-	28	1	494	3	N	-0-			-0-
05	558	N	532	-0-	-26	-0-	23	1	509	3	N	-0-			-0-
06	510	N	503	-0-	-7	-0-	19	1	484	3	N	-0-			-0-
07	527	N	518	-0-	-9	-0-	19	1	499	3	N	-0-			-0-

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

02	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-
03	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-
04	210	N	204	-0-	-6	-0-	9	1	195	3	N	-0-			-0-
05	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-			-0-
06	210	N	199	-0-	-11	-0-	9	1	190	3	N	-0-			-0-
07	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-			-0-

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

02	588	N	573	-0-	-15	-0-	36	1	537	3	N	-0-			-0-
03	651	N	640	-0-	-11	-0-	39	1	601	3	N	-0-			-0-
04	621	N	621	-0-	-0-	-0-	33	1	588	3	N	-0-			-0-
05	638	N	638	-0-	-0-	-0-	28	1	610	3	N	-0-			-0-
06	630	N	617	-0-	-13	-0-	24	1	593	3	N	-0-			-0-
07	651	N	630	-0-	-21	-0-	23	1	607	3	N	-0-			-0-

ALDWELL RANCH "A" WELL #: 63 RRCID -> 115603 COMPL. DATE 03/03/1985 TOTAL DEPTH 8940 PERF. 8551 - 8630

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					-0-
03	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
04	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-

MAYER RANCH "ZZ" WELL #: 65 RRCID -> 116011 COMPL. DATE 03/24/1985 TOTAL DEPTH 7250 PERF. 7143 - 7157

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

02	61	N	61	-0-	-0-	-0-	3 1	1 9	57	2	Y	1	1	1			-0-
03	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
04	60	N	6	-0-	-54	-0-	6	2			Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

02	476	N	436	-0-	-40	-0-	28	1	408	3	N	-0-					-0-
03	465	N	457	-0-	-8	-0-	28	1	429	3	N	-0-					-0-
04	450	N	438	-0-	-12	-0-	23	1	415	3	N	-0-					-0-
05	496	N	445	-0-	-51	-0-	19	1	426	3	N	-0-					-0-
06	450	N	425	-0-	-25	-0-	16	1	409	3	N	-0-					-0-
07	465	N	434	-0-	-31	-0-	16	1	418	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

02	413	N	413	-0-	-0-	-0-	27	1	386	3	N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	30	1	453	3	N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	28	1	390	3	N	-0-					-0-
05	434	N	425	-0-	-9	-0-	31	1	394	3	N	-0-					-0-
06	420	N	392	-0-	-28	-0-	28	1	364	3	N	-0-					-0-
07	434	N	395	-0-	-39	-0-	30	1	365	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	598	-0-	-130	-0-	30	1	568	3	N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	41	1	759	3	N	-0-					-0-
04	757	N	757	-0-	-0-	-0-	40	1	717	3	N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	47	1	715	3	N	-0-					-0-
06	780	N	752	-0-	-28	-0-	44	1	708	3	N	-0-					-0-
07	775	N	749	-0-	-26	-0-	42	1	707	3	N	-0-					-0-

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	287	-0-	-77	-0-	19	1	268	3	N	-0-					-0-
03	372	N	310	-0-	-62	-0-	21	1	289	3	N	-0-					-0-
04	330	N	297	-0-	-33	-0-	19	1	278	3	N	-0-					-0-
05	310	N	299	-0-	-11	-0-	16	1	283	3	N	-0-					-0-
06	300	N	281	-0-	-19	-0-	15	1	266	3	N	-0-					-0-
07	310	N	258	-0-	-52	-0-	15	1	243	3	N	-0-					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	253	-0-	-27	-0-	22	1	231	2	Y	-0-					-0-
03	283	N	283	-0-	-0-	-0-	23	1	260	2	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	23	1	253	2	Y	-0-					-0-
05	282	N	282	-0-	-0-	-0-	22	1	260	2	Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	21	1	254	2	Y	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	22	1	261	2	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	11	1	116	2	Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	12	1	139	2	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	16	1	178	2	Y	-0-					-0-
05	180	N	180	-0-	-0-	-0-	14	1	166	2	Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	14	1	169	2	Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	14	1	172	2	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	383	-0-	-37	-0-	24	1	359	3	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	26	1	399	3	N	-0-					-0-
04	420	N	404	-0-	-16	-0-	21	1	383	3	N	-0-					-0-
05	434	N	412	-0-	-22	-0-	18	1	394	3	N	-0-					-0-
06	420	N	406	-0-	-14	-0-	16	1	390	3	N	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	15	1	394	3	N	-0-					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1175	-0-	-29	-0-	103	1	1072	2	Y	-0-					-0-
03	1302	N	1300	-0-	-2	-0-	116	1	1184	2	Y	-0-					-0-
04	1312	N	1312	-0-	-0-	-0-	117	1	1195	2	Y	-0-					-0-
05	1325	N	1325	-0-	-0-	-0-	119	1	1206	2	Y	-0-					-0-
06	1260	N	1202	-0-	-58	-0-	110	1	1092	2	Y	-0-					-0-
07	1364	N	1289	-0-	-75	-0-	118	1	1171	2	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	586	-0-	-58	-0-	54	1	532	3	Y	-0-					3
03	682	N	643	-0-	-39	-0-	61	1	582	3	Y	-0-					3
04	660	N	620	-0-	-40	-0-	59	1	561	3	Y	-0-					3
05	651	N	648	-0-	-3	-0-	61	1	587	3	Y	-0-					3
06	630	N	615	-0-	-15	-0-	57	1	557	3	Y	1	1	8			3
							1	9									
07	651	N	646	-0-	-5	-0-	62	1	584	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	148	-0-	-20	-0-	9	1	139	3	N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	6	1	154	3	N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	6	1	157	3	N	-0-					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0-	-0-	20	1	210	2	Y	-0-					-0-
03	294	N	294	-0-	-0-	-0-	26	1	264	2	Y	4	4	8			-0-
							4	9									
04	290	N	290	-0-	-0-	-0-	26	1	264	2	Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	20	1	205	2	Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	20	1	201	2	Y	2	2	8			-0-
							2	9									
07	310	N	216	-0-	-94	-0-	20	1	196	2	Y	-0-					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	466	N	466	-0-	-0-	-0-	41	1	425	2	Y	-0-					-0-
03	589	N	556	-0-	-33	-0-	49	1	498	2	Y	8	8	8			-0-
							9	9									
04	450	N	440	-0-	-10	-0-	39	1	401	2	Y	-0-					-0-
05	527	N	458	-0-	-69	-0-	41	1	417	2	Y	-0-					-0-
06	540	N	406	-0-	-134	-0-	37	1	366	2	Y	3	3	8			-0-
							3	9									
07	465	N	422	-0-	-43	-0-	39	1	383	2	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0-	-0-	34	1	349	2	Y	-0-					-0-
03	403	N	214	-0-	-189	-0-	19	1	192	2	Y	3	3	8			-0-
							3	9									
04	429	N	429	-0-	-0-	-0-	38	1	391	2	Y	-0-					-0-
05	452	N	452	-0-	-0-	-0-	41	1	411	2	Y	-0-					-0-
06	477	N	477	-0-	-0-	-0-	43	1	430	2	Y	4	4	8			-0-
							4	9									
07	434	N	427	-0-	-7	-0-	39	1	388	2	Y	-0-					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	401	-0-	-19	-0-	35	1	366	2	Y	-0-					-0-
03	465	N	439	-0-	-26	-0-	39	1	400	2	Y	-0-					-0-
04	441	N	441	-0-	-0-	-0-	39	1	402	2	Y	-0-					-0-
05	442	N	442	-0-	-0-	-0-	40	1	402	2	Y	-0-					-0-
06	420	N	408	-0-	-12	-0-	37	1	371	2	Y	-0-					-0-
07	465	N	406	-0-	-59	-0-	37	1	369	2	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	820	N	820	-0-	-0-	-0-	280	1	540	2	Y	-0-					-0-
03	682	N	667	-0-	-15	-0-	265	1	402	2	Y	-0-					-0-
04	930	N	580	-0-	-350	-0-	240	1	340	2	Y	-0-					-0-
05	899	N	581	-0-	-318	-0-	265	1	316	2	Y	-0-					-0-
06	660	N	397	-0-	-263	-0-	168	1	229	2	Y	-0-					-0-
*07	610	N	610	-0-	-0-	-0-	253	1	357	2	Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	381	-0-	-11	-0-	130	1	251	2	Y	-0-					-0-
03	393	N	393	-0-	-0-	-0-	156	1	237	2	Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	152	1	215	2	Y	-0-					-0-
05	434	N	346	-0-	-88	-0-	158	1	188	2	Y	-0-					-0-
06	390	N	314	-0-	-76	-0-	133	1	181	2	Y	-0-					-0-
*07	397	N	397	-0-	-0-	-0-	165	1	232	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 65 WELL #: 5 RRCID -> 125413 COMPL. DATE 09/29/1987 TOTAL DEPTH 4000 PERF. 2704 - 3854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	360	-0-	-32	-0-	33	1	327	3	Y	-0-					3
03	403	N	403	-0-	-0-	-0-	38	1	365	3	Y	-0-					3
04	390	N	387	-0-	-3	-0-	37	1	350	3	Y	-0-					3
05	404	N	404	-0-	-0-	-0-	38	1	366	3	Y	-0-					3
06	390	N	348	-0-	-42	-0-	32	1	316	3	Y	-0-					3
07	403	N	400	-0-	-3	-0-	38	1	362	3	Y	-0-					3

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
*05	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	631	N	631	-0-	-0-	-0-	65	1	565	2	Y	1					3
							1	9									
03	741	N	741	-0-	-0-	-0-	70	1	670	2	Y	1					4
							1	9									
04	696	N	696	-0-	-0-	-0-	66	1	629	2	Y	1					5
							1	9									
05	713	N	701	-0-	-12	-0-	70	1	630	2	Y	1	5	1			1
							1	9									
06	720	N	651	-0-	-69	-0-	68	1	582	2	Y	1					2
							1	9									
07	713	N	676	-0-	-37	-0-	70	1	605	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

02	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

02	308	N	282	-0-	-26	-0-	282	3			Y	-0-					-0-
03	310	N	309	-0-	-1	-0-	309	3			Y	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	3			Y	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			Y	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			Y	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			Y	-0-					-0-

CANYON RANCH WELL #: 1391S RRCID -> 125700 COMPL. DATE 08/23/1999 TOTAL DEPTH 4498 PERF. 3368 - 3744

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	93	-0-	-159	-0-	5	1	87	2	Y	1	1	1			-0-
							1	9									
03	186	N	85	-0-	-101	-0-	5	1	80	2	Y	-0-					-0-
04	120	N	72	-0-	-48	-0-	4	1	67	2	Y	1	1	1			-0-
							1	9									
05	93	N	65	-0-	-28	-0-	4	1	61	2	Y	-0-					-0-
06	90	N	58	-0-	-32	-0-	4	1	53	2	Y	1	1	1			-0-
							1	9									
07	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	230	-0-	-22	-0-	16	1	214	3	N	-0-					-0-
03	279	N	266	-0-	-13	-0-	19	1	247	3	N	-0-					-0-
04	270	N	260	-0-	-10	-0-	19	1	241	3	N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					-0-
06	270	N	258	-0-	-12	-0-	19	1	239	3	N	-0-					-0-
07	279	N	261	-0-	-18	-0-	19	1	242	3	N	-0-					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	42	1	411	3	Y	-0-					3
03	526	N	526	-0-	-0-	-0-	50	1	476	3	Y	-0-					3
04	507	N	507	-0-	-0-	-0-	48	1	459	3	Y	-0-					3
05	518	N	518	-0-	-0-	-0-	49	1	469	3	Y	-0-					3
06	510	N	487	-0-	-23	-0-	45	1	442	3	Y	-0-					3
07	527	N	500	-0-	-27	-0-	48	1	452	3	Y	-0-					3

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	395	-0-	-25	-0-	38	1	357	3	N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	45	1	414	3	N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	41	1	386	3	N	-0-					-0-
*05	434	N	395	-0-	-39	-0-	40	1	355	3	N	-0-					-0-
06	450	N	397	-0-	-53	-0-	41	1	356	3	N	-0-					-0-
07	434	N	409	-0-	-25	-0-	44	1	365	3	N	-0-					-0-

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	22	1	209	3	N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	32	1	294	3	N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	28	1	260	3	N	-0-					-0-
*05	265	N	265	-0-	-0-	-0-	27	1	238	3	N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	25	1	219	3	N	-0-					-0-
07	310	N	239	-0-	-71	-0-	26	1	213	3	N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	18	-0-	-10	-0-	1	1	17	2	Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
04	30	N	12	-0-	-18	-0-	1	1	11	2	Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-
06	30	N	11	-0-	-19	-0-	1	1	10	2	Y	-0-					-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1023	-0-	-41	-0-	95	1	928	3	Y	-0-					-0-
03	1116	N	1099	-0-	-17	-0-	105	1	994	3	Y	-0-					-0-
04	1110	N	768	-0-	-342	-0-	73	1	695	3	Y	-0-					-0-
05	1147	N	587	-0-	-560	-0-	55	1	532	3	Y	-0-					-0-
06	1050	N	527	-0-	-523	-0-	49	1	478	3	Y	-0-					-0-
07	806	N	511	-0-	-295	-0-	49	1	462	3	Y	-0-					-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
05	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
07	INC G-10		1	-0-	1	1	1	3			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	14	1	194	2	Y	1	1	1			1
							1	9									
03	245	N	245	-0-	-0-	-0-	16	1	229	2	Y	-0-					1
04	232	N	232	-0-	-0-	-0-	15	1	216	2	Y	1					2
							1	9									
05	239	N	239	-0-	-0-	-0-	18	1	220	2	Y	1	2	1			1
							1	9									
06	230	N	230	-0-	-0-	-0-	17	1	213	2	Y	-0-	1	1			-0-
07	248	N	239	-0-	-9	-0-	17	1	221	2	Y	1					1
							1	9									

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	136	-0-	-4	-0-	9	1	127	2	Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	10	1	144	2	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	10	1	150	2	Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	10	1	150	2	Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	9	1	132	2	Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	9	1	135	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	341	-0-	-51	-0-	100	1	238	2	Y	3	2	1			2
							3	9									
03	403	N	400	-0-	-3	-0-	113	1	287	2	Y	-0-					2
04	390	N	385	-0-	-5	-0-	108	1	277	2	Y	-0-					2
05	378	N	378	-0-	-0-	-0-	114	1	262	2	Y	2	3	1			1
							2	9									
06	390	N	357	-0-	-33	-0-	109	1	248	2	Y	-0-	1	1			-0-
07	403	N	371	-0-	-32	-0-	112	1	258	2	Y	1					1
							1	9									

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0-	-0-	24	1	343	2	Y	4	2	1			3
							4	9									
03	403	N	384	-0-	-19	-0-	25	1	359	2	Y	-0-					3
04	390	N	355	-0-	-35	-0-	22	1	332	2	Y	1					4
							1	9									
*05	403	N	338	-0-	-65	-0-	25	1	312	2	Y	1	4	1			1
							1	9									
*06	360	N	346	-0-	-14	-0-	25	1	320	2	Y	1	1	1			1
							1	9									
*07	372	N	202	-0-	-170	-0-	14	1	187	2	Y	1					2
							1	9									

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	83	-0-	-1	-0-	5	1	76	2	Y	2	1	1			1
							2	9									
03	93	N	90	-0-	-3	-0-	6	1	84	2	Y	-0-					1
04	90	N	48	-0-	-42	-0-	3	1	45	2	Y	-0-					1
05	93	N	40	-0-	-53	-0-	3	1	37	2	Y	-0-					1
06	90	N	30	-0-	-60	-0-	2	1	28	2	Y	-0-					1
07	62	N	41	-0-	-21	-0-	3	1	38	2	Y	-0-					1

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	583	N	583	-0-	-0-	-0-	60	1	523	2	Y	-0-					2
03	706	N	706	-0-	-0-	-0-	66	1	638	2	Y	2					4
							2	9									
04	729	N	729	-0-	-0-	-0-	70	1	658	2	Y	1					5
							1	9									
05	730	N	730	-0-	-0-	-0-	73	1	656	2	Y	1	5	1			1
							1	9									
06	696	N	696	-0-	-0-	-0-	72	1	623	2	Y	1					2
							1	9									
07	744	N	713	-0-	-31	-0-	74	1	638	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	206	-0-	-46	-0-	21	1	185	2	Y	-0-					1
03	223	N	223	-0-	-0-	-0-	21	1	202	2	Y	-0-					1
04	240	N	210	-0-	-30	-0-	20	1	189	2	Y	1					2
							1	9									
05	217	N	208	-0-	-9	-0-	21	1	187	2	Y	-0-	2	1			-0-
06	210	N	197	-0-	-13	-0-	20	1	176	2	Y	1					1
							1	9									
07	217	N	196	-0-	-21	-0-	20	1	176	2	Y	-0-					1

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	7	-0-	-2	-0-	7	2			Y	-0-					-0-
03	14	N	2	-0-	-12	-0-	2	2			Y	-0-					-0-
04	13	N	2	-0-	-11	-0-	2	2			Y	-0-					-0-
05	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0-	-0-	28	1	385	3	N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	29	1	398	3	N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	25	1	376	3	N	-0-					-0-
05	465	N	397	-0-	-68	-0-	21	1	376	3	N	-0-					-0-
06	420	N	387	-0-	-33	-0-	21	1	366	3	N	-0-					-0-
07	403	N	348	-0-	-55	-0-	20	1	328	3	N	-0-					-0-

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	39	1	413	2	Y	-0-					-0-
03	515	N	515	-0-	-0-	-0-	41	1	474	2	Y	-0-					-0-
04	510	N	492	-0-	-18	-0-	40	1	452	2	Y	-0-					-0-
05	501	N	501	-0-	-0-	-0-	40	1	461	2	Y	-0-					-0-
06	510	N	492	-0-	-18	-0-	37	1	455	2	Y	-0-					-0-
*07	499	N	499	-0-	-0-	-0-	38	1	461	2	Y	-0-					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	11	1	152	3	N	-0-					-0-
03	155	N	86	-0-	-69	-0-	6	1	80	3	N	-0-					-0-
04	270	N	110	-0-	-160	-0-	7	1	103	3	N	-0-					-0-
05	186	N	123	-0-	-63	-0-	7	1	116	3	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
07	124	N	100	-0-	-24	-0-	6	1	94	3	N	-0-					-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	3	1	26	2	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	4	1	37	2	Y	1	1	8			-0-
							1	9									
04	52	N	52	-0-	-0-	-0-	5	1	47	2	Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	7	1	67	2	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	6	1	57	2	Y	1	1	8			-0-
							1	9									
07	62	N	52	-0-	-10	-0-	5	1	47	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	456	-0-	-48	-0-	40	1	416	2	Y	-0-					-0-
03	527	N	507	-0-	-20	-0-	44	1	455	2	Y	7	7	8			-0-
							8	9									
04	510	N	473	-0-	-37	-0-	42	1	431	2	Y	-0-					-0-
05	496	N	494	-0-	-2	-0-	44	1	450	2	Y	-0-					-0-
06	510	N	510	-0-	-0-	-0-	46	1	460	2	Y	4	4	8			-0-
							4	9									
07	496	N	426	-0-	-70	-0-	39	1	387	2	Y	-0-					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

02	168	N	164	-0-	-4	-0-	164	2			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-

SHURLEY WELL #: 22 RRCID -> 130490 COMPL. DATE 03/31/1989 TOTAL DEPTH 6210 PERF. 5186 - 6020

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

02	112	N	90	-0-	-22	-0-	90	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

02	476	N	181	-0-	-295	-0-	181	2			N	-0-					-0-
03	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
06	660	N	593	-0-	-67	-0-	593	2			N	-0-					-0-
07	682	N	641	-0-	-41	-0-	641	2			N	-0-					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	330	-0-	-6	-0-	330	2			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
04	360	N	351	-0-	-9	-0-	351	2			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
07	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	338	-0-	-26	-0-	338	2			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
06	360	N	5	-0-	-355	-0-	5	2			N	-0-					-0-
07	372	N	265	-0-	-107	-0-	265	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	331	-0-	-33	-0-	331	2			N	-0-					-0-
03	403	N	226	-0-	-177	-0-	226	2			N	-0-					-0-
04	390	N	172	-0-	-218	-0-	172	2			N	-0-					-0-
05	372	N	165	-0-	-207	-0-	165	2			N	-0-					-0-
06	210	N	106	-0-	-104	-0-	106	2			N	-0-					-0-
07	186	N	62	-0-	-124	-0-	62	2			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

02	84	N	73	-0-	-11	-0-	5	1	68	3	N	-0-					-0-
03	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
07	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

02	512	N	512	-0-	-0-	-0-	53	1	459	2	Y	-0-					2
03	603	N	603	-0-	-0-	-0-	57	1	545	2	Y	1					3
							1	9									
04	642	N	642	-0-	-0-	-0-	61	1	580	2	Y	1					4
							1	9									
05	635	N	635	-0-	-0-	-0-	63	1	570	2	Y	2	5	1			1
							2	9									
06	570	N	532	-0-	-38	-0-	55	1	476	2	Y	1					2
							1	9									
07	651	N	578	-0-	-73	-0-	60	1	517	2	Y	1					3
							1	9									

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

02	728	N	397	-0-	-331	-0-	41	1	356	2	Y	-0-					3
03	744	N	639	-0-	-105	-0-	60	1	578	2	Y	1					4
							1	9									
04	824	N	824	-0-	-0-	-0-	79	1	744	2	Y	1					5
							1	9									
05	577	N	577	-0-	-0-	-0-	57	1	518	2	Y	2	6	1			1
							2	9									
06	630	N	9	-0-	-621	-0-	1	1	8	2	Y	-0-					1
07	837	N	151	-0-	-686	-0-	16	1	135	2	Y	-0-					1

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

02	168	N	84	-0-	-84	-0-	6	1	78	3	N	-0-					-0-
03	124	N	59	-0-	-65	-0-	4	1	55	3	N	-0-					-0-
04	120	N	18	-0-	-102	-0-	1	1	17	3	N	-0-					-0-
05	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

02	205	N	205	-0-	-0-	-0-	9	1	195	2	Y	1					1
							1	9									
03	248	N	229	-0-	-19	-0-	10	1	219	2	Y	-0-					1
04	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					1
05	217	N	200	-0-	-17	-0-	11	1	189	2	Y	-0-					1
06	210	N	203	-0-	-7	-0-	12	1	191	2	Y	-0-					1
07	217	N	215	-0-	-2	-0-	13	1	201	2	Y	1	1	1			1
							1	9									

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

02	402	N	402	-0-	-0-	-0-	24	1	378	3	N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-					-0-
05	341	N	235	-0-	-106	-0-	16	1	219	3	N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	28	1	386	3	N	-0-					-0-
*07	419	N	419	-0-	-0-	-0-	29	1	390	3	N	-0-					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

02	2492	N	2421	-0-	-71	-0-	111	1	2307	2	Y	3					7
							3	9									
03	2821	N	2655	-0-	-166	-0-	118	1	2531	2	Y	5	6	1			6
							6	9									
04	2689	N	2689	-0-	-0-	-0-	139	1	2547	2	Y	3	6	1			3
							3	9									
05	2666	N	924	-0-	-1742	-0-	52	1	871	2	Y	1					4
							1	9									
06	2580	N	332	-0-	-2248	-0-	20	1	312	2	Y	-0-					3
07	2790	X	295	-0-	-2495	-0-	17	1	278	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

02	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
03	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
04	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
05	1395	N	1204	-0-	-191	-0-	1204	2			N	-0-					-0-
06	1380	N	1140	-0-	-240	-0-	1140	2			N	-0-					-0-
07	1333	N	1200	-0-	-133	-0-	1200	2			N	-0-					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

02	486	N	486	-0-	-0-	-0-	26	1	458	2	Y	2	2	1			1
							2	9									
03	513	N	513	-0-	-0-	-0-	28	1	484	2	Y	1	2	1			-0-
							1	9									
04	502	N	502	-0-	-0-	-0-	28	1	472	2	Y	2					2
							2	9									
*05	527	N	499	-0-	-28	-0-	27	1	471	2	Y	1	2	1			1
							1	9									
06	510	N	464	-0-	-46	-0-	27	1	436	2	Y	1					2
							1	9									
07	527	N	481	-0-	-46	-0-	29	1	451	2	Y	1	2	1			1
							1	9									

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

02	252	N	243	-0-	-9	-0-	13	1	230	2	Y	-0-	1	1			-0-
03	259	N	259	-0-	-0-	-0-	14	1	244	2	Y	1	1	1			-0-
							1	9									
04	254	N	254	-0-	-0-	-0-	14	1	239	2	Y	1					1
							1	9									
*05	279	N	254	-0-	-25	-0-	14	1	239	2	Y	1	1	1			1
							1	9									
06	240	N	227	-0-	-13	-0-	13	1	214	2	Y	-0-					1
07	248	N	49	-0-	-199	-0-	3	1	46	2	Y	-0-	1	1			-0-

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	176	-0-		-48	-0-	10	1	164	2	Y	2	1	1	1	8	1
								2	9									
03	217	N	176	-0-		-41	-0-	11	1	164	2	Y	1	1	1			1
								1	9									
04	210	N	159	-0-		-51	-0-	10	1	147	2	Y	2	1	1	1	8	1
								2	9									
05	186	N	149	-0-		-37	-0-	9	1	139	2	Y	1	1	1			1
								1	9									
06	180	N	128	-0-		-52	-0-	8	1	120	2	Y	-0-	1	1			-0-
07	155	N	123	-0-		-32	-0-	7	1	115	2	Y	1					1
								1	9									

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-		-0-	-0-	8	1	103	3	N	-0-					-0-
03	115	N	115	-0-		-0-	-0-	6	1	109	3	N	-0-					-0-
04	107	N	107	-0-		-0-	-0-	5	1	102	3	N	-0-					-0-
05	87	N	87	-0-		-0-	-0-	4	1	83	3	N	-0-					-0-
06	64	N	64	-0-		-0-	-0-	3	1	61	3	N	-0-					-0-
07	124	N	70	-0-		-54	-0-	3	1	67	3	N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-		-0-	-0-	18	1	293	2	Y	3	2	1	1	8	1
								3	9									
03	343	N	343	-0-		-0-	-0-	21	1	319	2	Y	3	2	1			2
								3	9									
04	330	N	325	-0-		-5	-0-	20	1	303	2	Y	2	2	1	1	8	1
								2	9									
05	341	N	335	-0-		-6	-0-	21	1	311	2	Y	3	2	1			2
								3	9									
06	330	N	319	-0-		-11	-0-	21	1	296	2	Y	2	2	1	1	8	1
								2	9									
07	341	N	324	-0-		-17	-0-	20	1	302	2	Y	2	1	1			2
								2	9									

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-		-0-	-0-	3	1	49	2	Y	-0-					-0-
03	57	N	57	-0-		-0-	-0-	3	1	54	2	Y	-0-					-0-
04	60	N	57	-0-		-3	-0-	3	1	54	2	Y	-0-					-0-
05	62	N	57	-0-		-5	-0-	3	1	54	2	Y	-0-					-0-
06	60	N	53	-0-		-7	-0-	3	1	50	2	Y	-0-					-0-
07	62	N	58	-0-		-4	-0-	3	1	55	2	Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	391	-0-		-1	-0-	16	1	369	2	Y	5	3	1	1	8	2
								6	9									
03	434	N	426	-0-		-8	-0-	19	1	405	2	Y	2	2	1			2
								2	9									
04	420	N	405	-0-		-15	-0-	18	1	381	2	Y	5	4	1	1	8	2
								6	9									
05	434	N	402	-0-		-32	-0-	18	1	382	2	Y	2	2	1			2
								2	9									
06	420	N	384	-0-		-36	-0-	18	1	363	2	Y	3	3	1	1	8	1
								3	9									
07	434	N	381	-0-		-53	-0-	19	1	360	2	Y	2	1	1			2
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 84 WELL #: 7 RRCID -> 132413 COMPL. DATE 10/27/1989 TOTAL DEPTH 5500 PERF. 5214 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	163	-0-	-33	-0-	52 1 2 9		109 2		Y	2	1 1		1 8		1
03	217	N	193	-0-	-24	-0-	62 1 1 9		130 2		Y	1	1 1				1
04	192	N	192	-0-	-0-	-0-	67 1 2 9		123 2		Y	2	2 1				1
05	213	N	213	-0-	-0-	-0-	70 1 1 9		142 2		Y	1	1 1				1
06	221	N	221	-0-	-0-	-0-	69 1 2 9		150 2		Y	2	1 1		1 8		1
*07	236	N	236	-0-	-0-	-0-	72 1 1 9		163 2		Y	1	1 1				1

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2	-0-	5 1		49 3		N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	7 1		63 3		N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	7 1		69 3		N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	7 1		71 3		N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	7 1		67 3		N	-0-					-0-
07	93	N	74	-0-	-19	-0-	7 1		67 3		N	-0-					-0-

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2	-0-	6 1		76 3		N	-0-					-0-
03	93	N	90	-0-	-3	-0-	6 1		84 3		N	-0-					-0-
04	90	N	87	-0-	-3	-0-	6 1		81 3		N	-0-					-0-
05	93	N	87	-0-	-6	-0-	6 1		81 3		N	-0-					-0-
06	90	N	83	-0-	-7	-0-	6 1		77 3		N	-0-					-0-
07	93	N	84	-0-	-9	-0-	6 1		78 3		N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	211	-0-	-13	-0-	20	1	191	3	N	-0-					-0-
03	248	N	214	-0-	-34	-0-	21	1	193	3	N	-0-					-0-
04	240	N	197	-0-	-43	-0-	19	1	178	3	N	-0-					-0-
*05	248	N	206	-0-	-42	-0-	21	1	185	3	N	-0-					-0-
06	210	N	190	-0-	-20	-0-	20	1	170	3	N	-0-					-0-
07	217	N	196	-0-	-21	-0-	21	1	175	3	N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	372	N	237	-0-	-135	-0-	237	2			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
05	403	N	334	-0-	-69	-0-	334	2			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
07	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0-	-0-	13	1	276	2	Y	-0-					1
03	341	N	322	-0-	-19	-0-	14	1	307	2	Y	1	1	1			1
							1	9									
04	305	N	305	-0-	-0-	-0-	16	1	288	2	Y	1	1	1			1
							1	9									
05	310	N	279	-0-	-31	-0-	16	1	262	2	Y	1					2
							1	9									
06	300	N	272	-0-	-28	-0-	16	1	256	2	Y	-0-					2
07	310	N	290	-0-	-20	-0-	17	1	273	2	Y	-0-	1	1			1

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	111	-0-	-1	-0-	5	1	105	2	Y	1					1
							1	9									
03	124	N	122	-0-	-2	-0-	5	1	117	2	Y	-0-	1	1			-0-
04	120	N	63	-0-	-57	-0-	3	1	60	2	Y	-0-					-0-
05	124	N	29	-0-	-95	-0-	2	1	27	2	Y	-0-					-0-
06	120	N	55	-0-	-65	-0-	3	1	52	2	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	570	-0-	-18	-0-	570	2			N	-0-					-0-
03	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
04	660	N	615	-0-	-45	-0-	615	2			N	-0-					-0-
05	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	651	N	647	-0-	-4	-0-	647	2			N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

02	492	N	492	-0-	-0-	-0-	26	1	464	2	Y	2	2	1			1
							2	9									
03	519	N	519	-0-	-0-	-0-	29	1	489	2	Y	1	2	1			-0-
							1	9									
04	481	N	481	-0-	-0-	-0-	27	1	452	2	Y	2					2
							2	9									
*05	558	N	493	-0-	-65	-0-	27	1	465	2	Y	1	2	1			1
							1	9									
06	510	N	460	-0-	-50	-0-	26	1	433	2	Y	1					2
							1	9									
07	496	N	470	-0-	-26	-0-	28	1	441	2	Y	1	2	1			1
							1	9									

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

02	337	N	337	-0-	-0-	-0-	19	1	314	2	Y	4	3	1	1	8	1
							4	9									
03	354	N	354	-0-	-0-	-0-	21	1	330	2	Y	3	2	1			2
							3	9									
04	360	N	343	-0-	-17	-0-	21	1	319	2	Y	3	3	1	1	8	1
							3	9									
05	372	N	350	-0-	-22	-0-	22	1	325	2	Y	3	2	1			2
							3	9									
06	337	N	337	-0-	-0-	-0-	22	1	313	2	Y	2	2	1	1	8	1
							2	9									
*07	347	N	347	-0-	-0-	-0-	21	1	324	2	Y	2	1	1			2
							2	9									

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
05	279	N	204	-0-	-75	-0-	204	2			N	-0-					-0-
06	270	N	187	-0-	-83	-0-	187	2			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	392	-0-	-112	-0-	392	2			N	-0-					-0-
03	496	N	326	-0-	-170	-0-	326	2			N	-0-					-0-
04	540	N	409	-0-	-131	-0-	409	2			N	-0-					-0-
05	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
*07	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

02	550	N	550	-0-	-0-	-0-	22	1	515	2	Y	12	11	1			6
							13	9									
03	744	N	337	-0-	-407	-0-	15	1	314	2	Y	7	10	1			3
							8	9									
04	660	N	524	-0-	-136	-0-	21	1	490	2	Y	12	11	1			4
							13	9									
05	620	N	467	-0-	-153	-0-	18	1	439	2	Y	9	8	1			5
							10	9									
06	330	N	326	-0-	-4	-0-	13	1	307	2	Y	5	7	1			3
							6	9									
*07	532	N	532	-0-	-0-	-0-	23	1	499	2	Y	9	7	1			5
							10	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

02	476	N	470	-0-	-6	-0-	48	1	422	2	Y	-0-					2
03	534	N	534	-0-	-0-	-0-	50	1	483	2	Y	1					3
							1	9									
04	507	N	507	-0-	-0-	-0-	48	1	458	2	Y	1					4
							1	9									
05	527	N	515	-0-	-12	-0-	51	1	463	2	Y	1	4	1			1
							1	9									
06	510	N	494	-0-	-16	-0-	51	1	442	2	Y	1					2
							1	9									
07	527	N	519	-0-	-8	-0-	54	1	465	2	Y	-0-					2

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

02	476	N	411	-0-	-65	-0-	62	1	347	2	Y	2	2	1			1
							2	9									
03	496	N	424	-0-	-72	-0-	68	1	353	2	Y	3	3	1			1
							3	9									
04	450	N	300	-0-	-150	-0-	60	1	239	2	Y	1	2	1			-0-
							1	9									
05	465	N	247	-0-	-218	-0-	59	1	186	2	Y	2	1	1			1
							2	9									
06	420	N	187	-0-	-233	-0-	53	1	134	2	Y	-0-	1	1			-0-
07	310	N	158	-0-	-152	-0-	55	1	102	2	Y	1	1	1			-0-
							1	9									

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

02	476	N	437	-0-	-39	-0-	57	1	380	2	N	-0-					-0-
03	496	N	455	-0-	-41	-0-	64	1	391	2	N	-0-					-0-
04	510	N	464	-0-	-46	-0-	62	1	402	2	N	-0-					-0-
05	496	N	433	-0-	-63	-0-	64	1	369	2	N	-0-					-0-
06	450	N	429	-0-	-21	-0-	62	1	367	2	N	-0-					-0-
*07	491	N	491	-0-	-0-	-0-	64	1	427	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	279	-0-	-1	-0-	29	1	250	2	Y	-0-					1
03	342	N	342	-0-	-0-	-0-	32	1	309	2	Y	1					2
							1	9									
04	335	N	335	-0-	-0-	-0-	32	1	303	2	Y	-0-					2
05	310	N	250	-0-	-60	-0-	25	1	225	2	Y	-0-	2	1			-0-
06	330	N	46	-0-	-284	-0-	5	1	41	2	Y	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

02	615	N	615	-0-	-0-	-0-	63	1	551	2	Y	1					3
							1	9									
03	699	N	699	-0-	-0-	-0-	66	1	632	2	Y	1					4
							1	9									
04	678	N	678	-0-	-0-	-0-	65	1	612	2	Y	1					5
							1	9									
05	690	N	690	-0-	-0-	-0-	69	1	620	2	Y	1	5	1			1
							1	9									
06	690	N	656	-0-	-34	-0-	68	1	587	2	Y	1					2
							1	9									
07	713	N	669	-0-	-44	-0-	69	1	599	2	Y	1					3
							1	9									

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

02	84	N	69	-0-	-15	-0-	3	1	66	2	Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	4	1	73	2	Y	1	1	1			-0-
							1	9									
04	70	N	70	-0-	-0-	-0-	4	1	65	2	Y	1	1	1			-0-
							1	9									
05	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	4	1	65	2	Y	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	370	N	370	-0-	-0-	-0-	33	1	337	2	Y	-0-			-0-
03	394	N	394	-0-	-0-	-0-	35	1	359	2	Y	-0-			-0-
04	370	N	370	-0-	-0-	-0-	33	1	337	2	Y	-0-			-0-
05	403	N	367	-0-	-36	-0-	33	1	334	2	Y	-0-			-0-
06	390	N	356	-0-	-34	-0-	33	1	323	2	Y	-0-			-0-
*07	377	N	377	-0-	-0-	-0-	35	1	342	2	Y	-0-			-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

VANDERSTUCKEN 82 WELL #: 4 RRCID -> 134488 COMPL. DATE 05/08/1990 TOTAL DEPTH 5425 PERF. 5199 - 5222

02	14B2 EXT	NO RPT	-0-	-0-	7						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	7						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	7						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	7						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	7						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	7						Y	NO RPT			-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

02	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-			-0-
03	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-			-0-
04	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-			-0-
*05	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-			-0-
06	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-			-0-
*07	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-			-0-

BLOODWORTH 139 WELL #: 6 RRCID -> 135035 COMPL. DATE 06/08/1990 TOTAL DEPTH 7600 PERF. 7268 - 7468

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

02	56	N	17	-0-	-39	-0-	2	1	15	2	N	-0-			-0-
03	31	N	19	-0-	-12	-0-	2	1	17	2	N	-0-			-0-
04	34	N	34	-0-	-0-	-0-	4	1	30	2	N	-0-			-0-
05	39	N	39	-0-	-0-	-0-	4	1	35	2	N	-0-			-0-
06	36	N	36	-0-	-0-	-0-	4	1	32	2	N	-0-			-0-
07	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-			-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

02	280	N	108	-0-	-172	-0-	10	1	98	3	N	-0-			-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-			-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	16	1	146	3	N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	18	1	166	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	17	1	161	3	N	-0-					-0-
05	186	N	165	-0-	-21	-0-	17	1	148	3	N	-0-					-0-
06	180	N	153	-0-	-27	-0-	16	1	137	3	N	-0-					-0-
07	186	N	161	-0-	-25	-0-	17	1	144	3	N	-0-					-0-

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	349	-0-	-155	-0-	36	1	313	2	Y	-0-					1
03	634	N	634	-0-	-0-	-0-	60	1	573	2	Y	1					2
							1	9									
04	712	N	712	-0-	-0-	-0-	68	1	642	2	Y	2					4
							2	9									
05	666	N	666	-0-	-0-	-0-	66	1	599	2	Y	1	4	1			1
							1	9									
06	600	N	575	-0-	-25	-0-	60	1	514	2	Y	1					2
							1	9									
07	744	N	616	-0-	-128	-0-	64	1	551	2	Y	1					3
							1	9									

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	22	1	205	2	Y	1					2
							1	9									
03	269	N	269	-0-	-0-	-0-	23	1	245	2	Y	1	2	1			1
							1	9									
04	240	N	184	-0-	-56	-0-	18	1	165	2	Y	1					2
							1	9									
05	248	N	231	-0-	-17	-0-	21	1	209	2	Y	1					3
							1	9									
06	273	N	273	-0-	-0-	-0-	25	1	248	2	Y	-0-	2	1			1
*07	274	N	274	-0-	-0-	-0-	27	1	246	2	Y	1					2
							1	9									

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	212	-0-	-12	-0-	10	1	202	2	Y	-0-					2
03	248	N	236	-0-	-12	-0-	10	1	225	2	Y	1	1	1			2
							1	9									
04	223	N	223	-0-	-0-	-0-	11	1	211	2	Y	1	1	1			2
							1	9									
05	255	N	255	-0-	-0-	-0-	14	1	241	2	Y	-0-					2
06	243	N	243	-0-	-0-	-0-	14	1	229	2	Y	-0-					2
*07	247	N	247	-0-	-0-	-0-	15	1	232	2	Y	-0-					2

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

02	252	N	229	-0-	-23	-0-	17	1	212	3	N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	14	1	258	3	N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	26	1	552	3	N	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	20	1	417	3	N	-0-					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

02	767	N	767	-0-	-0-	-0-	40	1	724	2	Y	3	3	1			1
							3	9									
03	781	N	781	-0-	-0-	-0-	43	1	735	2	Y	3	3	1			1
							3	9									
04	743	N	743	-0-	-0-	-0-	41	1	700	2	Y	2					3
							2	9									
*05	837	N	746	-0-	-91	-0-	40	1	704	2	Y	2	3	1			2
							2	9									
06	750	N	673	-0-	-77	-0-	39	1	633	2	Y	1					3
							1	9									
07	775	N	736	-0-	-39	-0-	44	1	690	2	Y	2	3	1			2
							2	9									

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

02	61	N	61	-0-	-0-	-0-	3	1	57	2	Y	1					1
							1	9									
03	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					1
04	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-	1	1			-0-
05	74	N	74	-0-	-0-	-0-	4	1	69	2	Y	1					1
							1	9									
06	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					1
*07	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					1

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

02	140	N	135	-0-	-5	-0-	6	1	129	2	Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	7	1	142	2	Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	7	1	133	2	Y	-0-					-0-
05	155	N	122	-0-	-33	-0-	7	1	115	2	Y	-0-					-0-
06	150	N	130	-0-	-20	-0-	8	1	122	2	Y	-0-					-0-
07	155	N	136	-0-	-19	-0-	8	1	128	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
05	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
07	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	167	-0-	-1	-0-	167	2			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	943	-0-	-37	-0-	39	1	897	2	Y	6	7	1			4
							7	9									
03	1116	N	667	-0-	-449	-0-	30	1	635	2	Y	2	2	1			4
							2	9									
04	990	N	576	-0-	-414	-0-	24	1	549	2	Y	3	5	1			2
							3	9									
05	1054	N	670	-0-	-384	-0-	26	1	640	2	Y	4	3	1			3
							4	9									
06	934	N	934	-0-	-0-	-0-	38	1	890	2	Y	5	4	1			4
							6	9									
*07	714	N	714	-0-	-0-	-0-	31	1	679	2	Y	4	4	1			4
							4	9									

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

02	1231	N	1231	-0-	-0-	-0-	134	1	1097	2	N	-0-					-0-
03	1341	N	1341	-0-	-0-	-0-	145	1	1196	2	N	-0-					-0-
04	1336	N	1336	-0-	-0-	-0-	144	1	1192	2	N	-0-					-0-
05	1364	N	1346	-0-	-18	-0-	150	1	1196	2	N	-0-					-0-
06	1322	N	1322	-0-	-0-	-0-	150	1	1172	2	N	-0-					-0-
07	1395	N	1340	-0-	-55	-0-	149	1	1191	2	N	-0-					-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

02	336	N	316	-0-	-20	-0-	316	3			Y	-0-					-0-
03	372	N	352	-0-	-20	-0-	352	3			Y	-0-					-0-
04	360	N	333	-0-	-27	-0-	333	3			Y	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1141S RRCID -> 136366 COMPL. DATE 10/24/1990 TOTAL DEPTH 6010 PERF. 4385 - 4833

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0-	-0-	13	1	406	3	Y	-0-					-0-
03	521	N	521	-0-	-0-	-0-	17	1	504	3	Y	-0-					-0-
04	510	N	451	-0-	-59	-0-	15	1	436	3	Y	-0-					-0-
05	465	N	294	-0-	-171	-0-	9	1	285	3	Y	-0-					-0-
06	510	N	268	-0-	-242	-0-	7	1	261	3	Y	-0-					-0-
07	465	N	342	-0-	-123	-0-	11	1	331	3	Y	-0-					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1322	N	1322	-0-	-0-	-0-	144	1	1178	2	N	-0-					-0-
03	1523	N	1523	-0-	-0-	-0-	165	1	1358	2	N	-0-					-0-
04	1450	N	1450	-0-	-0-	-0-	157	1	1293	2	N	-0-					-0-
05	1462	N	1462	-0-	-0-	-0-	163	1	1299	2	N	-0-					-0-
06	1470	N	1255	-0-	-215	-0-	143	1	1112	2	N	-0-					-0-
07	1488	N	1306	-0-	-182	-0-	146	1	1160	2	N	-0-					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	62	-0-	-22	-0-	62	3			Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	175	-0-	-49	-0-	8	1	167	2	Y	-0-					1
03	319	N	319	-0-	-0-	-0-	14	1	304	2	Y	1	1	1			1
							1	9									
04	384	N	384	-0-	-0-	-0-	20	1	363	2	Y	1	1	1			1
							1	9									
05	253	N	253	-0-	-0-	-0-	14	1	239	2	Y	-0-					1
06	300	N	136	-0-	-164	-0-	8	1	128	2	Y	-0-					1
07	403	N	156	-0-	-247	-0-	9	1	146	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

02	643	N	643	-0-	-0-	-0-	29	1	612	2	Y	2					3
							2	9									
03	731	N	731	-0-	-0-	-0-	32	1	697	2	Y	2	2	1			3
							2	9									
04	664	N	664	-0-	-0-	-0-	34	1	630	2	Y	-0-	1	1			2
05	713	N	580	-0-	-133	-0-	33	1	546	2	Y	1					3
							1	9									
06	720	N	547	-0-	-173	-0-	32	1	515	2	Y	-0-					3
07	682	N	581	-0-	-101	-0-	34	1	545	2	Y	2	3	1			2
							2	9									

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

02	140	N	113	-0-	-27	-0-	10	1	103	2	Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	11	1	115	2	Y	2	2	8			-0-
							2	9									
04	122	N	122	-0-	-0-	-0-	11	1	111	2	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	11	1	111	2	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	10	1	103	2	Y	1	1	8			-0-
							1	9									
07	124	N	120	-0-	-4	-0-	11	1	109	2	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

02	140	N	128	-0-	-12	-0-	11	1	117	2	Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	13	1	132	2	Y	2	2	8			-0-
							2	9									
04	150	N	150	-0-	-0-	-0-	13	1	137	2	Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	14	1	139	2	Y	-0-					-0-
06	150	N	146	-0-	-4	-0-	13	1	132	2	Y	1	1	8			-0-
							1	9									
07	155	N	152	-0-	-3	-0-	14	1	138	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	510	-0-	-50	-0-	29	1	478	2	Y	3	3	1			2
							3	9									
03	629	N	629	-0-	-0-	-0-	38	1	587	2	Y	4	3	1			3
							4	9									
04	612	N	612	-0-	-0-	-0-	37	1	571	2	Y	4	5	1			2
							4	9									
05	626	N	626	-0-	-0-	-0-	39	1	583	2	Y	4	3	1			3
							4	9									
06	600	N	600	-0-	-0-	-0-	39	1	558	2	Y	3	4	1			2
							3	9									
07	620	N	585	-0-	-35	-0-	36	1	546	2	Y	3	2	1			3
							3	9									

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

02	181	N	181	-0-	-0-	-0-	16	1	165	2	Y	-0-					-0-
03	186	N	158	-0-	-28	-0-	14	1	142	2	Y	2	2	8			-0-
							2	9									
04	210	N	147	-0-	-63	-0-	13	1	134	2	Y	-0-					-0-
05	186	N	163	-0-	-23	-0-	15	1	148	2	Y	-0-					-0-
06	160	N	160	-0-	-0-	-0-	15	1	144	2	Y	1	1	8			-0-
							1	9									
*07	170	N	170	-0-	-0-	-0-	16	1	154	2	Y	-0-					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

02	168	N	155	-0-	-13	-0-	7	1	148	3	N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
05	186	N	163	-0-	-23	-0-	7	1	156	3	N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

02	365	N	365	-0-	-0-	-0-	27	1	338	3	N	-0-					-0-
03	403	N	389	-0-	-14	-0-	20	1	369	3	N	-0-					-0-
04	390	N	385	-0-	-5	-0-	18	1	367	3	N	-0-					-0-
05	403	N	393	-0-	-10	-0-	18	1	375	3	N	-0-					-0-
06	390	N	362	-0-	-28	-0-	16	1	346	3	N	-0-					-0-
07	403	N	366	-0-	-37	-0-	17	1	349	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	428	-0-	-76	-0-	23	1	404	2	Y	1	2	1			-0-
							1	9									
03	527	N	442	-0-	-85	-0-	24	1	416	2	Y	2	2	1			-0-
							2	9									
04	474	N	474	-0-	-0-	-0-	26	1	446	2	Y	2					2
							2	9									
*05	500	N	500	-0-	-0-	-0-	27	1	472	2	Y	1	2	1			1
							1	9									
06	474	N	474	-0-	-0-	-0-	27	1	446	2	Y	1					2
							1	9									
*07	500	N	500	-0-	-0-	-0-	30	1	469	2	Y	1	2	1			1
							1	9									

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

02	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
*07	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

02	336	N	302	-0-	-34	-0-	20	1	282	3	N	-0-					-0-
03	372	N	325	-0-	-47	-0-	22	1	303	3	N	-0-					-0-
04	330	N	309	-0-	-21	-0-	19	1	290	3	N	-0-					-0-
05	341	N	311	-0-	-30	-0-	17	1	294	3	N	-0-					-0-
06	300	N	290	-0-	-10	-0-	16	1	274	3	N	-0-					-0-
07	310	N	274	-0-	-36	-0-	16	1	258	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

02	275	N	275	-0-	-0-	-0-	14	1	261	3	N	-0-					-0-
03	527	N	160	-0-	-367	-0-	8	1	152	3	N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	43	1	776	3	N	-0-					-0-
05	310	N	281	-0-	-29	-0-	17	1	264	3	N	-0-					-0-
06	150	N	6	-0-	-144	-0-	6	3			N	-0-					-0-
07	837	N	88	-0-	-749	-0-	5	1	83	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
07	434	N	356	-0-	-78	-0-	356	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	600	-0-	-44	-0-	600	3			Y	-0-					-0-
03	682	N	658	-0-	-24	-0-	658	3			Y	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
05	651	N	650	-0-	-1	-0-	650	3			Y	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
*07	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	417	-0-	-59	-0-	40	1	375	2	Y	2					4
							2	9									
03	496	N	300	-0-	-196	-0-	26	1	273	2	Y	1	4	1			1
							1	9									
04	390	N	313	-0-	-77	-0-	30	1	282	2	Y	1					2
							1	9									
05	465	N	269	-0-	-196	-0-	25	1	242	2	Y	2					4
							2	9									
06	300	N	283	-0-	-17	-0-	26	1	256	2	Y	1	3	1			2
							1	9									
*07	383	N	383	-0-	-0-	-0-	37	1	345	2	Y	1					3
							1	9									

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	356	-0-	-36	-0-	18	1	338	3	N	-0-					-0-
03	403	N	389	-0-	-14	-0-	20	1	369	3	N	-0-					-0-
04	390	N	362	-0-	-28	-0-	19	1	343	3	N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	30	1	463	3	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	28	1	442	3	N	-0-					-0-
*07	484	N	484	-0-	-0-	-0-	27	1	457	3	N	-0-					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	19	1	178	2	Y	-0-					1
03	104	N	104	-0-	-0-	-0-	9	1	94	2	Y	1	2	1			-0-
							1	9									
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	154	-0-	-70	-0-	9	1	143	2	Y	2	1	1	1	8	1
							2	9									
03	186	N	162	-0-	-24	-0-	10	1	151	2	Y	1	1	1			1
							1	9									
04	180	N	117	-0-	-63	-0-	7	1	110	2	Y	-0-	1	1			-0-
05	196	N	196	-0-	-0-	-0-	12	1	182	2	Y	2	1	1			1
							2	9									
06	191	N	191	-0-	-0-	-0-	12	1	177	2	Y	2	1	1	1	8	1
							2	9									
07	124	N	113	-0-	-11	-0-	7	1	105	2	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	125	-0-	-15	-0-	125	3			Y	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			Y	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	227	-0-	-137	-0-	11	1	216	3	N	-0-					-0-
03	403	N	241	-0-	-162	-0-	12	1	229	3	N	-0-					-0-
04	300	N	252	-0-	-48	-0-	13	1	239	3	N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-
06	240	N	222	-0-	-18	-0-	13	1	209	3	N	-0-					-0-
07	248	N	225	-0-	-23	-0-	13	1	212	3	N	-0-					-0-

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	215	-0-	-149	-0-	14	1	201	2	N	-0-					-0-
03	279	N	241	-0-	-38	-0-	16	1	225	2	N	-0-					-0-
04	270	N	205	-0-	-65	-0-	15	1	190	2	N	-0-					-0-
05	248	N	188	-0-	-60	-0-	14	1	174	2	N	-0-					-0-
06	240	N	173	-0-	-67	-0-	13	1	160	2	N	-0-					-0-
07	217	N	185	-0-	-32	-0-	14	1	171	2	N	-0-					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*07	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	252	-0-	-56	-0-	10	1	240	2	Y	2	2	1			1
							2	9									
03	341	N	236	-0-	-105	-0-	11	1	224	2	Y	1	1	1			1
							1	9									
04	330	N	161	-0-	-169	-0-	7	1	152	2	Y	2	2	1			1
							2	9									
05	279	N	101	-0-	-178	-0-	4	1	97	2	Y	-0-	1	1			-0-
06	244	N	244	-0-	-0-	-0-	10	1	232	2	Y	2	1	1			1
							2	9									
*07	250	N	250	-0-	-0-	-0-	11	1	238	2	Y	1	1	1			1
							1	9									

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

02	285	N	285	-0-	-0-	-0-	19	1	266	2	Y	-0-	1	1			-0-
03	310	N	309	-0-	-1	-0-	20	1	288	2	Y	1					1
							1	9									
04	300	N	298	-0-	-2	-0-	19	1	279	2	Y	-0-	1	1			-0-
05	310	N	302	-0-	-8	-0-	16	1	286	2	Y	-0-					-0-
06	300	N	293	-0-	-7	-0-	16	1	277	2	Y	-0-					-0-
07	310	N	299	-0-	-11	-0-	15	1	283	2	Y	1					1
							1	9									

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

02	252	N	241	-0-	-11	-0-	23	1	218	3	N	-0-					-0-
03	279	N	269	-0-	-10	-0-	26	1	243	3	N	-0-					-0-
04	270	N	256	-0-	-14	-0-	25	1	231	3	N	-0-					-0-
*05	279	N	253	-0-	-26	-0-	26	1	227	3	N	-0-					-0-
06	270	N	230	-0-	-40	-0-	24	1	206	3	N	-0-					-0-
07	279	N	267	-0-	-12	-0-	29	1	238	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

02	310	N	310	-0-	-0-	-0-	22	1	288	3	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	25	1	327	3	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	24	1	307	3	N	-0-					-0-
05	341	N	332	-0-	-9	-0-	24	1	308	3	N	-0-					-0-
06	330	N	325	-0-	-5	-0-	24	1	301	3	N	-0-					-0-
07	341	N	328	-0-	-13	-0-	24	1	304	3	N	-0-					-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

02	224	N	167	-0-	-57	-0-	18	1	149	2	N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	29	1	240	2	N	-0-					-0-
04	210	N	189	-0-	-21	-0-	20	1	169	2	N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	23	1	179	2	N	-0-					-0-
06	270	N	265	-0-	-5	-0-	30	1	235	2	N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	26	1	205	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	121	-0-	-19	-0-	121	2			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
04	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	22	-0-	-510	-0-	22	2			N	-0-					-0-
03	527	N	52	-0-	-475	-0-	52	2			N	-0-					-0-
04	270	N	63	-0-	-207	-0-	63	2			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*07	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1073	-0-	-215	-0-	68	1	1005	3	N	-0-					-0-
03	1220	N	1220	-0-	-0-	-0-	74	1	1146	3	N	-0-					-0-
04	1180	N	1180	-0-	-0-	-0-	62	1	1118	3	N	-0-					-0-
05	1208	N	1208	-0-	-0-	-0-	53	1	1155	3	N	-0-					-0-
06	1190	N	1190	-0-	-0-	-0-	46	1	1144	3	N	-0-					-0-
*07	1212	N	1212	-0-	-0-	-0-	44	1	1168	3	N	-0-					-0-

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	105	-0-	-7	-0-	105	3			Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	3			Y	-0-					-0-
06	120	N	83	-0-	-37	-0-	83	3			Y	-0-					-0-
07	124	N	83	-0-	-41	-0-	83	3			Y	-0-					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	92	-0-	-20	-0-	92	2			N	-0-					-0-
03	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	276	-0-	-144	-0-	276	2			N	-0-					-0-
03	620	N	388	-0-	-232	-0-	388	2			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
*07	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	229	-0-	-23	-0-	22	1	207	3	N	-0-					-0-
03	279	N	238	-0-	-41	-0-	23	1	215	3	N	-0-					-0-
04	240	N	219	-0-	-21	-0-	20	1	199	3	N	-0-					-0-
05	248	N	216	-0-	-32	-0-	20	1	196	3	N	-0-					-0-
06	240	N	232	-0-	-8	-0-	23	1	209	3	N	-0-					-0-
07	217	N	185	-0-	-32	-0-	18	1	167	3	N	-0-					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	218	-0-	-62	-0-	15	1	203	2	Y	-0-					1
03	279	N	240	-0-	-39	-0-	15	1	223	2	Y	2	1	1	2	8	-0-
							2	9									
04	240	N	225	-0-	-15	-0-	15	1	210	2	Y	-0-					-0-
05	248	N	232	-0-	-16	-0-	16	1	215	2	Y	1					1
							1	9									
06	240	N	230	-0-	-10	-0-	15	1	213	2	Y	2	2	8			1
							2	9									
07	248	N	229	-0-	-19	-0-	15	1	214	2	Y	-0-					1

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0-	-0-	25	1	350	2	Y	-0-					1
03	476	N	476	-0-	-0-	-0-	30	1	446	2	Y	-0-	1	1			-0-
04	416	N	416	-0-	-0-	-0-	27	1	389	2	Y	-0-					-0-
05	332	N	332	-0-	-0-	-0-	22	1	309	2	Y	1					1
							1	9									
06	300	N	230	-0-	-70	-0-	15	1	215	2	Y	-0-					1
07	434	N	224	-0-	-210	-0-	14	1	210	2	Y	-0-					1

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1144	X	1144	-0-	-0-	-0-	83	1	1061	3	N	-0-					-0-
03	1271	X	1212	-0-	-59	-0-	89	1	1123	3	N	-0-					-0-
04	1350	X	1084	-0-	-266	-0-	81	1	1003	3	N	-0-					-0-
05	1395	X	1143	-0-	-252	-0-	83	1	1060	3	N	-0-					-0-
06	1350	X	1077	-0-	-273	-0-	81	1	996	3	N	-0-					-0-
07	1116	N	1028	-0-	-88	-0-	75	1	953	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	143	-0-	-109	-0-	10	1	133	3	N	-0-					-0-
03	279	N	84	-0-	-195	-0-	6	1	78	3	N	-0-					-0-
04	270	N	197	-0-	-73	-0-	15	1	182	3	N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	22	1	284	3	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	23	1	280	3	N	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	22	1	278	3	N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

02	420	N	393	-0-	-27	-0-	393	2			Y	-0-					-0-
03	465	N	440	-0-	-25	-0-	440	2			Y	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	2			Y	-0-					-0-
05	434	N	428	-0-	-6	-0-	428	2			Y	-0-					-0-
06	420	N	416	-0-	-4	-0-	416	2			Y	-0-					-0-
*07	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

02	840	N	809	-0-	-31	-0-	809	2			Y	-0-					-0-
03	930	N	893	-0-	-37	-0-	893	2			Y	-0-					-0-
04	900	N	873	-0-	-27	-0-	873	2			Y	-0-					-0-
05	899	N	864	-0-	-35	-0-	864	2			Y	-0-					-0-
06	870	N	827	-0-	-43	-0-	827	2			Y	-0-					-0-
*07	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

02	351	N	351	-0-	-0-	-0-	16	1	334	2	Y	1					2
							1	9									
03	404	N	404	-0-	-0-	-0-	18	1	385	2	Y	1	1	1			2
							1	9									
04	383	N	383	-0-	-0-	-0-	20	1	363	2	Y	-0-	1	1			1
05	403	N	321	-0-	-82	-0-	18	1	302	2	Y	1					2
							1	9									
06	390	N	343	-0-	-47	-0-	20	1	323	2	Y	-0-					2
07	403	N	337	-0-	-66	-0-	20	1	316	2	Y	1	2	1			1
							1	9									

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

02	196	N	177	-0-	-19	-0-	5	1	172	3	Y	-0-					-0-
03	217	N	197	-0-	-20	-0-	6	1	191	3	Y	-0-					-0-
04	210	N	198	-0-	-12	-0-	6	1	192	3	Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	6	1	199	3	Y	-0-					-0-
06	235	N	235	-0-	-0-	-0-	6	1	229	3	Y	-0-					-0-
*07	240	N	240	-0-	-0-	-0-	8	1	232	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	214	-0-	-10	-0-	214	3			Y	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			Y	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	3			Y	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			Y	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	3			Y	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	542	N	542	-0-	-0-	-0-	31	1	511	3	N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	35	1	564	3	N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	31	1	497	3	N	-0-					-0-
05	496	N	491	-0-	-5	-0-	29	1	462	3	N	-0-					-0-
06	480	N	438	-0-	-42	-0-	27	1	411	3	N	-0-					-0-
07	496	N	426	-0-	-70	-0-	26	1	400	3	N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1123E RRCID -> 139745 COMPL. DATE 07/20/1991 TOTAL DEPTH 6232 PERF. 4524 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	82	-0-	-30	-0-	4	1	78	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
05	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
07	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	483	-0-	-217	-0-	76	1	407	2	N	-0-					-0-
03	775	N	546	-0-	-229	-0-	84	1	462	2	N	-0-					-0-
04	690	N	644	-0-	-46	-0-	84	1	560	2	N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	87	1	524	2	N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	84	1	601	2	N	-0-					-0-
*07	786	N	786	-0-	-0-	-0-	87	1	699	2	N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	72	-0-	-12	-0-	72	2			N	-0-					-0-
03	124	N	56	-0-	-68	-0-	56	2			N	-0-					-0-
04	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
05	93	N	43	-0-	-50	-0-	43	2			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	637	-0-	-7	-0-	34	1	603	3	N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	39	1	693	3	N	-0-					-0-
04	690	N	675	-0-	-15	-0-	34	1	641	3	N	-0-					-0-
05	713	N	707	-0-	-6	-0-	37	1	670	3	N	-0-					-0-
06	720	N	693	-0-	-27	-0-	39	1	654	3	N	-0-					-0-
07	713	N	685	-0-	-28	-0-	41	1	644	3	N	-0-					-0-

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	132	-0-	-8	-0-	8	1	124	3	N	-0-					-0-
03	155	N	148	-0-	-7	-0-	9	1	139	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	8	1	135	3	N	-0-					-0-
05	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	6	1	138	3	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	5	1	141	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	498	-0-	-6	-0-	33	1	465	3	N	-0-					-0-
03	465	N	459	-0-	-6	-0-	31	1	428	3	N	-0-					-0-
04	540	N	361	-0-	-179	-0-	23	1	338	3	N	-0-					-0-
05	558	N	213	-0-	-345	-0-	11	1	202	3	N	-0-					-0-
06	450	N	73	-0-	-377	-0-	4	1	69	3	N	-0-					-0-
07	372	N	4	-0-	-368	-0-	4	3			N	-0-					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
05	93	N	62	-0-	-31	-0-	4	1	58	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1348	N	1348	-0-	-0-	-0-	76	1	1272	3	N	-0-					-0-
03	1581	N	1504	-0-	-77	-0-	87	1	1417	3	N	-0-					-0-
04	1420	N	1420	-0-	-0-	-0-	84	1	1336	3	N	-0-					-0-
05	1488	N	1461	-0-	-27	-0-	88	1	1373	3	N	-0-					-0-
06	1470	N	1436	-0-	-34	-0-	88	1	1348	3	N	-0-					-0-
*07	1516	N	1516	-0-	-0-	-0-	93	1	1423	3	N	-0-					-0-

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

02	561	N	561	-0-	-0-	-0-	38	1	523	3	N	-0-					-0-
03	589	N	565	-0-	-24	-0-	38	1	527	3	N	-0-					-0-
04	540	N	512	-0-	-28	-0-	32	1	480	3	N	-0-					-0-
05	620	N	604	-0-	-16	-0-	32	1	572	3	N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	31	1	540	3	N	-0-					-0-
*07	549	N	549	-0-	-0-	-0-	31	1	518	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

02	672	N	615	-0-	-57	-0-	41	1	574	3	N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	48	1	659	3	N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	44	1	652	3	N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	39	1	684	3	N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	40	1	685	3	N	-0-					-0-
07	713	N	687	-0-	-26	-0-	39	1	648	3	N	-0-					-0-

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

02	1715	N	1715	-0-	-0-	-0-	108	1	1607	2	Y	-0-					-0-
03	1829	N	1814	-0-	-15	-0-	120	1	1694	2	Y	-0-					-0-
04	1680	N	1680	-0-	-0-	-0-	101	1	1579	2	Y	-0-					-0-
05	1891	N	1789	-0-	-102	-0-	107	1	1682	2	Y	-0-					-0-
06	1770	N	1661	-0-	-109	-0-	104	1	1557	2	Y	-0-					-0-
07	1736	N	1724	-0-	-12	-0-	107	1	1617	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

02	588	N	544	-0-	-44	-0-	140	1	404	3	N	-0-					-0-
03	620	N	590	-0-	-30	-0-	156	1	434	3	N	-0-					-0-
04	600	N	588	-0-	-12	-0-	152	1	436	3	N	-0-					-0-
05	589	N	573	-0-	-16	-0-	159	1	414	3	N	-0-					-0-
06	570	N	554	-0-	-16	-0-	153	1	401	3	N	-0-					-0-
07	620	N	539	-0-	-81	-0-	155	1	384	3	N	-0-					-0-

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

02	644	N	31	-0-	-613	-0-	2	1	29	3	N	-0-					-0-
03	713	N	534	-0-	-179	-0-	28	1	506	3	N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	24	1	448	3	N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	39	1	693	3	N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	36	1	600	3	N	-0-					-0-
07	496	N	309	-0-	-187	-0-	18	1	291	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-			-0-
03	318	N	318	-0-	-0-	-0-	16	1	302	3	N	-0-			-0-
04	301	N	301	-0-	-0-	-0-	16	1	285	3	N	-0-			-0-
05	310	N	297	-0-	-13	-0-	18	1	279	3	N	-0-			-0-
06	300	N	290	-0-	-10	-0-	17	1	273	3	N	-0-			-0-
07	310	N	292	-0-	-18	-0-	16	1	276	3	N	-0-			-0-

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	141	-0-	-27	-0-	6	1	135	2	N	-0-			-0-
03	167	N	167	-0-	-0-	-0-	8	1	159	2	N	-0-			-0-
04	196	N	196	-0-	-0-	-0-	8	1	188	2	N	-0-			-0-
05	175	N	175	-0-	-0-	-0-	7	1	168	2	N	-0-			-0-
06	160	N	160	-0-	-0-	-0-	7	1	153	2	N	-0-			-0-
07	217	N	166	-0-	-51	-0-	7	1	159	2	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	184	-0-	-68	-0-	10	1	174	3	N	-0-			-0-
03	248	N	243	-0-	-5	-0-	13	1	230	3	N	-0-			-0-
04	236	N	236	-0-	-0-	-0-	12	1	224	3	N	-0-			-0-
05	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-			-0-
06	247	N	247	-0-	-0-	-0-	14	1	233	3	N	-0-			-0-
07	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-			-0-

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1904	N	1728	-0-	-176	-0-	97	1	1631	3	N	-0-			-0-
03	2015	N	1902	-0-	-113	-0-	110	1	1792	3	N	-0-			-0-
04	1814	N	1814	-0-	-0-	-0-	108	1	1706	3	N	-0-			-0-
05	1922	N	1856	-0-	-66	-0-	111	1	1745	3	N	-0-			-0-
06	1830	N	1763	-0-	-67	-0-	108	1	1655	3	N	-0-			-0-
07	1860	N	1785	-0-	-75	-0-	110	1	1675	3	N	-0-			-0-

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	532	N	485	-0-	-47	-0-	25	1	460	2	Y	-0-			-0-
03	558	N	454	-0-	-104	-0-	23	1	431	2	Y	-0-			-0-
04	540	N	508	-0-	-32	-0-	26	1	482	2	Y	-0-			-0-
05	620	N	620	-0-	-0-	-0-	29	1	591	2	Y	-0-			-0-
06	587	N	587	-0-	-0-	-0-	30	1	557	2	Y	-0-			-0-
*07	606	N	606	-0-	-0-	-0-	32	1	574	2	Y	-0-			-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-			-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-			-0-
05	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-			-0-
06	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-			-0-
*07	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	10	1	181	3	N	-0-			-0-
03	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-			-0-
04	210	N	198	-0-	-12	-0-	10	1	188	3	N	-0-			-0-
05	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-			-0-
06	210	N	201	-0-	-9	-0-	11	1	190	3	N	-0-			-0-
07	217	N	207	-0-	-10	-0-	12	1	195	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	349	-0-	-15	-0-	20	1	329	3	N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	24	1	398	3	N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	23	1	367	3	N	-0-					-0-
05	372	N	303	-0-	-69	-0-	18	1	285	3	N	-0-					-0-
06	420	N	237	-0-	-183	-0-	15	1	222	3	N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

VANDERSTUCKEN 47 WELL #: 7 RRCID -> 143203 COMPL. DATE 11/15/1992 TOTAL DEPTH 5700 PERF. 4930 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	49	-0-	-7	-0-	3	1	46	3	N	-0-					-0-
03	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
06	60	N	30	-0-	-30	-0-	2	1	28	3	N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	93	-0-	-19	-0-	9	1	84	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	12	1	108	3	N	-0-					-0-
04	120	N	98	-0-	-22	-0-	9	1	89	3	N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	12	1	106	3	N	-0-					-0-
06	120	N	104	-0-	-16	-0-	11	1	93	3	N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	12	1	96	3	N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	40	-0-	-16	-0-	2	1	38	2	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	1	1	27	2	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	249	-0-		-3	-0-	10	1 3 9	236	2	Y	3	2	1	1	8	1
03	279	N	274	-0-		-5	-0-	12	1 2 9	260	2	Y	2	1	1			2
04	270	N	268	-0-		-2	-0-	12	1 2 9	254	2	Y	2	2	1	1	8	1
05	279	N	276	-0-		-3	-0-	13	1 1 9	262	2	Y	1	1	1			1
06	270	N	102	-0-		-168	-0-	5	1 1 9	96	2	Y	1	2	1			-0-
07	279	N	-0-	-0-		-279	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	418	N	418	-0-		-0-	-0-	21	1 2 9	395	2	Y	2	2	1			1
03	465	N	458	-0-		-7	-0-	23	1 3 9	432	2	Y	3	3	1			1
04	450	N	441	-0-		-9	-0-	22	1 2 9	417	2	Y	2	3	1			-0-
05	465	N	445	-0-		-20	-0-	23	1 2 9	420	2	Y	2	1	1			1
06	450	N	418	-0-		-32	-0-	22	1 1 9	395	2	Y	1	2	1			-0-
07	465	N	436	-0-		-29	-0-	23	1 2 9	411	2	Y	2	2	1			-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

02	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-		-14	-0-	14	2			Y	-0-					-0-
03	31	N	15	-0-		-16	-0-	15	2			Y	-0-					-0-
04	15	N	15	-0-		-0-	-0-	15	2			Y	-0-					-0-
05	31	N	18	-0-		-13	-0-	18	2			Y	-0-					-0-
06	19	N	19	-0-		-0-	-0-	19	2			Y	-0-					-0-
07	31	N	21	-0-		-10	-0-	21	2			Y	-0-					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-		-0-	-0-	84	1 2 9	379	2	Y	2	2	1			1
03	537	N	537	-0-		-0-	-0-	94	1 4 9	439	2	Y	4	4	1			1
04	474	N	474	-0-		-0-	-0-	89	1 3 9	382	2	Y	3	4	1			-0-
05	596	N	596	-0-		-0-	-0-	98	1 3 9	495	2	Y	3	2	1			1
06	565	N	565	-0-		-0-	-0-	92	1 3 9	470	2	Y	3	3	1			1
*07	565	N	565	-0-		-0-	-0-	97	1 2 9	466	2	Y	2	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	470	-0-	-6	-0-	84	1	383	2	Y	3	3	1			1
							3	9									
03	558	N	517	-0-	-41	-0-	93	1	420	2	Y	4	4	1			1
							4	9									
04	510	N	498	-0-	-12	-0-	90	1	405	2	Y	3	4	1			-0-
							3	9									
05	527	N	497	-0-	-30	-0-	93	1	402	2	Y	2	1	1			1
							2	9									
06	510	N	468	-0-	-42	-0-	85	1	380	2	Y	3	3	1			1
							3	9									
07	527	N	491	-0-	-36	-0-	93	1	397	2	Y	1	2	1			-0-
							1	9									

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

02	616	N	565	-0-	-51	-0-	32	1	533	3	N	-0-					-0-
03	651	N	626	-0-	-25	-0-	36	1	590	3	N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	36	1	577	3	N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	37	1	588	3	N	-0-					-0-
06	600	N	556	-0-	-44	-0-	34	1	522	3	N	-0-					-0-
07	620	N	419	-0-	-201	-0-	26	1	393	3	N	-0-					-0-

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

02	168	N	154	-0-	-14	-0-	9	1	145	3	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-
04	180	N	164	-0-	-16	-0-	10	1	154	3	N	-0-					-0-
05	186	N	162	-0-	-24	-0-	10	1	152	3	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	9	1	138	3	N	-0-					-0-
07	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	556	-0-	-32	-0-	27	1	525	2	Y	4	3	1			2
							4	9									
03	620	N	582	-0-	-38	-0-	29	1	550	2	Y	3	4	1			1
							3	9									
04	570	N	554	-0-	-16	-0-	28	1	523	2	Y	3	4	1			-0-
							3	9									
05	620	N	539	-0-	-81	-0-	28	1	509	2	Y	2	1	1			1
							2	9									
06	570	N	491	-0-	-79	-0-	25	1	463	2	Y	3	3	1			1
							3	9									
07	558	N	506	-0-	-52	-0-	27	1	477	2	Y	2	3	1			-0-
							2	9									

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	17	2			Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	2			Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	2			Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	736	N	736	-0-	-0-	-0-	48	1	685	2	Y	3	5	1			1
							3	9									
03	691	N	691	-0-	-0-	-0-	45	1	644	2	Y	2					3
							2	9									
04	720	N	661	-0-	-59	-0-	42	1	618	2	Y	1					4
							1	9									
05	959	N	959	-0-	-0-	-0-	72	1	884	2	Y	3	5	1			2
							3	9									
06	794	N	794	-0-	-0-	-0-	58	1	734	2	Y	2	3	1			1
							2	9									
*07	787	N	787	-0-	-0-	-0-	56	1	730	2	Y	1					2
							1	9									

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	353	-0-	-0-	-0-	15	1	332	2	Y	5	3	1	1	8	2
							6	9									
03	403	N	369	-0-	-34	-0-	16	1	351	2	Y	2	2	1			2
							2	9									
04	360	N	357	-0-	-3	-0-	16	1	338	2	Y	3	3	1	1	8	1
							3	9									
05	403	N	369	-0-	-34	-0-	17	1	349	2	Y	3	2	1			2
							3	9									
06	376	N	376	-0-	-0-	-0-	18	1	355	2	Y	3	3	1	1	8	1
							3	9									
*07	394	N	394	-0-	-0-	-0-	19	1	373	2	Y	2	1	1			2
							2	9									

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	169	-0-	-139	-0-	8	1	161	3	N	-0-					-0-
03	310	N	196	-0-	-114	-0-	9	1	187	3	N	-0-					-0-
04	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-					-0-
05	186	N	86	-0-	-100	-0-	4	1	82	3	N	-0-					-0-
06	180	N	93	-0-	-87	-0-	4	1	89	3	N	-0-					-0-
07	155	N	104	-0-	-51	-0-	5	1	99	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	182	-0-	-14	-0-	182	3			Y	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			Y	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	358	-0-	-62	-0-	358	3			Y	-0-					-0-
03	434	N	382	-0-	-52	-0-	382	3			Y	-0-					-0-
04	390	N	365	-0-	-25	-0-	365	3			Y	-0-					-0-
05	403	N	377	-0-	-26	-0-	377	3			Y	-0-					-0-
06	360	N	354	-0-	-6	-0-	354	3			Y	-0-					-0-
07	DLQ G-10		368	-0-	368	368	368	3			Y	-0-					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
06	300	N	249	-0-	-51	-0-	249	3			Y	-0-					-0-
07	DLQ G-10		207	-0-	207	207	207	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	428	-0-	-356	-0-	428	3			Y	-0-					-0-
03	527	N	461	-0-	-66	-0-	461	3			Y	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
05	465	N	425	-0-	-40	-0-	425	3			Y	-0-					-0-
06	450	N	394	-0-	-56	-0-	394	3			Y	-0-					-0-
07	434	N	404	-0-	-30	-0-	404	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
06	90	N	14	-0-	-76	-0-	14	3			Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	4 1	1 9	62	2	Y	1	1	1			-0-
03	93	N	73	-0-	-20	-0-	4	1	69	2	Y	-0-					-0-
04	90	N	72	-0-	-18	-0-	4 1	1 9	67	2	Y	1	1	1			-0-
05	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
06	60	N	16	-0-	-44	-0-	1	1	15	2	Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	159	-0-	-9	-0-	159	3			Y	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			Y	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			Y	-0-					-0-
05	186	N	160	-0-	-26	-0-	160	3			Y	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

02	196	N	162	-0-	-34	-0-	12	1	150	3	N	-0-					-0-
03	186	N	182	-0-	-4	-0-	13	1	169	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	13	1	165	3	N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	14	1	173	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	14	1	168	3	N	-0-					-0-
07	186	N	179	-0-	-7	-0-	13	1	166	3	N	-0-					-0-

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

02	280	N	267	-0-	-13	-0-	11	1	253	2	Y	3	2	1	1	8	1
							3	9									
03	296	N	296	-0-	-0-	-0-	13	1	281	2	Y	2	1	1			2
							2	9									
04	289	N	289	-0-	-0-	-0-	13	1	274	2	Y	2	2	1	1	8	1
							2	9									
05	310	N	298	-0-	-12	-0-	14	1	282	2	Y	2	1	1			2
							2	9									
06	300	N	295	-0-	-5	-0-	14	1	279	2	Y	2	2	1	1	8	1
							2	9									
*07	304	N	304	-0-	-0-	-0-	15	1	287	2	Y	2	1	1			2
							2	9									

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

02	477	N	477	-0-	-0-	-0-	27	1	444	2	Y	5	3	1	2	8	2
							6	9									
03	527	N	522	-0-	-5	-0-	31	1	488	2	Y	3	2	1			3
							3	9									
04	513	N	513	-0-	-0-	-0-	31	1	478	2	Y	4	4	1	1	8	2
							4	9									
05	527	N	521	-0-	-6	-0-	33	1	486	2	Y	2	2	1			2
							2	9									
06	510	N	508	-0-	-2	-0-	33	1	469	2	Y	5	3	1	2	8	2
							6	9									
07	527	N	523	-0-	-4	-0-	32	1	488	2	Y	3	2	1			3
							3	9									

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

02	280	N	219	-0-	-61	-0-	12	1	205	2	Y	2	1	1	1	8	1
							2	9									
03	279	N	232	-0-	-47	-0-	14	1	217	2	Y	1	1	1			1
							1	9									
04	240	N	221	-0-	-19	-0-	13	1	206	2	Y	2	2	1			1
							2	9									
05	248	N	218	-0-	-30	-0-	14	1	203	2	Y	1	1	1			1
							1	9									
06	212	N	212	-0-	-0-	-0-	14	1	196	2	Y	2	1	1	1	8	1
							2	9									
07	217	N	215	-0-	-2	-0-	13	1	201	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	16	1	242	2	Y	-0-					-0-
03	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-
04	300	N	276	-0-	-24	-0-	17	1	259	2	Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	17	1	264	2	Y	-0-					-0-
06	270	N	254	-0-	-16	-0-	16	1	238	2	Y	-0-					-0-
07	279	N	261	-0-	-18	-0-	16	1	245	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

02	728	N	655	-0-	-73	-0-	48	1	607	3	N	-0-					-0-
03	806	N	777	-0-	-29	-0-	57	1	720	3	N	-0-					-0-
04	720	N	646	-0-	-74	-0-	49	1	597	3	N	-0-					-0-
05	713	N	691	-0-	-22	-0-	50	1	641	3	N	-0-					-0-
06	750	N	662	-0-	-88	-0-	50	1	612	3	N	-0-					-0-
07	682	N	652	-0-	-30	-0-	48	1	604	3	N	-0-					-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

02	196	N	167	-0-	-29	-0-	167	3			Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			Y	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

02	106	N	106	-0-	-0-	-0-	5 1	1 9	100	2	Y	1	1	1			-0-
03	123	N	123	-0-	-0-	-0-	6 1	1 9	116	2	Y	1	1	1			-0-
04	120	N	117	-0-	-3	-0-	6 1	1 9	110	2	Y	1	1	1			-0-
05	124	N	116	-0-	-8	-0-	6	1	110	2	Y	-0-					-0-
06	120	N	96	-0-	-24	-0-	5 1	1 9	90	2	Y	1	1	1			-0-
07	124	N	93	-0-	-31	-0-	5	1	88	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

02	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	8	1	109	3	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	121	-0-	-19	-0-	121	3			Y	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
07	124	N	65	-0-	-59	-0-	65	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	278	-0-	-2	-0-	278	3			Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			Y	-0-					-0-
05	310	N	267	-0-	-43	-0-	267	3			Y	-0-					-0-
06	300	N	191	-0-	-109	-0-	191	3			Y	-0-					-0-
07	310	N	90	-0-	-220	-0-	90	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	83	-0-	-1	-0-	8	1	74	2	Y	1					1
							1	9									
03	93	N	89	-0-	-4	-0-	8	1	81	2	Y	-0-	1	1			-0-
04	90	N	85	-0-	-5	-0-	8	1	76	2	Y	1					1
							1	9									
05	93	N	77	-0-	-16	-0-	7	1	70	2	Y	-0-					1
06	90	N	69	-0-	-21	-0-	6	1	63	2	Y	-0-	1	1			-0-
07	93	N	50	-0-	-43	-0-	5	1	44	2	Y	1					1
							1	9									

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	405	N	405	-0-	-0-	-0-	42	1	363	2	Y	-0-					2
03	458	N	458	-0-	-0-	-0-	43	1	415	2	Y	-0-					2
04	441	N	441	-0-	-0-	-0-	42	1	398	2	Y	1					3
							1	9									
05	446	N	446	-0-	-0-	-0-	44	1	401	2	Y	1	3	1			1
							1	9									
06	450	N	439	-0-	-11	-0-	46	1	393	2	Y	-0-					1
07	465	N	464	-0-	-1	-0-	48	1	415	2	Y	1					2
							1	9									

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	7	1	100	2	Y	2	1	1			1
							2	9									
03	124	N	118	-0-	-6	-0-	8	1	110	2	Y	-0-					1
04	120	N	110	-0-	-10	-0-	7	1	103	2	Y	-0-					1
05	124	N	107	-0-	-17	-0-	8	1	99	2	Y	-0-	1	1			-0-
06	120	N	98	-0-	-22	-0-	7	1	91	2	Y	-0-					-0-
07	124	N	99	-0-	-25	-0-	7	1	92	2	Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	640	N	640	-0-	-0-	-0-	66	1	573	2	Y	1					3
							1	9									
03	720	N	720	-0-	-0-	-0-	68	1	651	2	Y	1					4
							1	9									
04	689	N	689	-0-	-0-	-0-	66	1	622	2	Y	1					5
							1	9									
05	713	N	693	-0-	-20	-0-	69	1	623	2	Y	1	5	1			1
							1	9									
06	690	N	542	-0-	-148	-0-	56	1	485	2	Y	1					2
							1	9									
07	713	N	618	-0-	-95	-0-	64	1	553	2	Y	1					3
							1	9									

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	275	-0-	-5	-0-	27	1	248	3	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	31	1	282	3	N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	31	1	288	3	N	-0-					-0-
05	310	N	305	-0-	-5	-0-	31	1	274	3	N	-0-					-0-
06	300	N	280	-0-	-20	-0-	29	1	251	3	N	-0-					-0-
07	341	N	317	-0-	-24	-0-	34	1	283	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	250	-0-	-2	-0-	14	1	233	2	Y	3	2	1	1	8	1
							3	9									
03	279	N	273	-0-	-6	-0-	16	1	256	2	Y	1	1	1			1
							1	9									
04	270	N	266	-0-	-4	-0-	16	1	247	2	Y	3	2	1	1	8	1
							3	9									
05	279	N	273	-0-	-6	-0-	17	1	255	2	Y	1	1	1			1
							1	9									
06	270	N	261	-0-	-9	-0-	17	1	242	2	Y	2	1	1	1	8	1
							2	9									
07	279	N	273	-0-	-6	-0-	17	1	255	2	Y	1	1	1			1
							1	9									

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	762	N	762	-0-	-0-	-0-	43	1	713	2	Y	5	5	1			3
							6	9									
03	838	N	838	-0-	-0-	-0-	50	1	781	2	Y	6	4	1			5
							7	9									
04	810	N	809	-0-	-1	-0-	49	1	756	2	Y	4	6	1			3
							4	9									
05	843	N	843	-0-	-0-	-0-	53	1	784	2	Y	5	4	1			4
							6	9									
06	810	N	799	-0-	-11	-0-	52	1	744	2	Y	3	5	1			2
							3	9									
*07	853	N	853	-0-	-0-	-0-	52	1	795	2	Y	5	3	1			4
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	5	1	95	2	Y	1	1	1			-0-
							1	9									
04	110	N	110	-0-	-0-	-0-	6	1	103	2	Y	1	1	1			-0-
							1	9									
05	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	6	1	106	2	Y	1	1	1			-0-
							1	9									
07	124	N	120	-0-	-4	-0-	6	1	113	2	Y	1	1	1			-0-
							1	9									

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	577	-0-	-11	-0-	33	1	537	2	Y	6	4	1	2	8	2
							7	9									
03	620	N	600	-0-	-20	-0-	36	1	560	2	Y	4	3	1			3
							4	9									
04	612	N	612	-0-	-0-	-0-	37	1	569	2	Y	5	4	1	2	8	2
							6	9									
05	651	N	629	-0-	-22	-0-	39	1	586	2	Y	4	3	1			3
							4	9									
06	591	N	591	-0-	-0-	-0-	38	1	547	2	Y	5	4	1	2	8	2
							6	9									
*07	630	N	630	-0-	-0-	-0-	38	1	589	2	Y	3	2	1			3
							3	9									

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	33	1	437	3	N	-0-					-0-
03	527	N	521	-0-	-6	-0-	37	1	484	3	N	-0-					-0-
04	510	N	495	-0-	-15	-0-	36	1	459	3	N	-0-					-0-
05	527	N	495	-0-	-32	-0-	35	1	460	3	N	-0-					-0-
06	510	N	449	-0-	-61	-0-	33	1	416	3	N	-0-					-0-
07	527	N	418	-0-	-109	-0-	31	1	387	3	N	-0-					-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	501	-0-	-3	-0-	33	1	467	2	Y	1	3	1			-0-
							1	9									
03	527	N	518	-0-	-9	-0-	34	1	482	2	Y	2					2
							2	9									
04	513	N	513	-0-	-0-	-0-	32	1	480	2	Y	1					3
							1	9									
05	558	N	550	-0-	-8	-0-	41	1	508	2	Y	1	3	1			1
							1	9									
06	510	N	329	-0-	-181	-0-	24	1	304	2	Y	1	2	1			-0-
							1	9									
07	527	N	505	-0-	-22	-0-	36	1	468	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

02	394	N	394	-0-	-0-	-0-	19	1	373	2	Y	2	2	1				1
							2	9										
03	411	N	411	-0-	-0-	-0-	21	1	387	2	Y	3	3	1				1
							3	9										
04	399	N	399	-0-	-0-	-0-	20	1	377	2	Y	2	3	1				-0-
							2	9										
05	407	N	407	-0-	-0-	-0-	21	1	384	2	Y	2	1	1				1
							2	9										
06	381	N	381	-0-	-0-	-0-	20	1	360	2	Y	1	2	1				-0-
							1	9										
*07	404	N	404	-0-	-0-	-0-	21	1	381	2	Y	2	2	1				-0-
							2	9										

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

02	280	N	138	-0-	-142	-0-	10	1	128	3	N	-0-						-0-
03	279	N	109	-0-	-170	-0-	6	1	103	3	N	-0-						-0-
04	210	N	155	-0-	-55	-0-	7	1	148	3	N	-0-						-0-
05	155	N	102	-0-	-53	-0-	5	1	97	3	N	-0-						-0-
06	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-						-0-
07	155	N	123	-0-	-32	-0-	6	1	117	3	N	-0-						-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

02	904	N	904	-0-	-0-	-0-	51	1	842	2	Y	10	6	1	3	8		4
							11	9										
03	992	N	987	-0-	-5	-0-	59	1	922	2	Y	5	4	1				5
							6	9										
04	961	N	961	-0-	-0-	-0-	58	1	893	2	Y	9	7	1	3	8		4
							10	9										
05	992	N	979	-0-	-13	-0-	61	1	912	2	Y	5	4	1				5
							6	9										
06	960	N	930	-0-	-30	-0-	60	1	862	2	Y	7	6	1	3	8		3
							8	9										
07	992	N	973	-0-	-19	-0-	59	1	908	2	Y	5	3	1				5
							6	9										

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

02	280	N	277	-0-	-3	-0-	95	1	179	2	Y	3	2	1	1	8		1
							3	9										
03	313	N	313	-0-	-0-	-0-	106	1	205	2	Y	2	1	1				2
							2	9										
04	300	N	294	-0-	-6	-0-	102	1	190	2	Y	2	2	1	1	8		1
							2	9										
05	310	N	297	-0-	-13	-0-	106	1	190	2	Y	1	1	1				1
							1	9										
06	300	N	285	-0-	-15	-0-	103	1	179	2	Y	3	2	1	1	8		1
							3	9										
07	310	N	289	-0-	-21	-0-	105	1	183	2	Y	1	1	1				1
							1	9										

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	152	-0-	-184	-0-	10	1	142	3	N	-0-					-0-
03	310	N	104	-0-	-206	-0-	6	1	98	3	N	-0-					-0-
04	210	N	106	-0-	-104	-0-	6	1	100	3	N	-0-					-0-
05	155	N	38	-0-	-117	-0-	2	1	36	3	N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	37	1	911	3	N	-0-					-0-
*07	1002	N	1002	-0-	-0-	-0-	37	1	965	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	388	N	388	-0-	-0-	-0-	25	1	363	3	N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	24	1	377	3	N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	20	1	350	3	N	-0-					-0-
05	434	N	400	-0-	-34	-0-	17	1	383	3	N	-0-					-0-
06	390	N	357	-0-	-33	-0-	14	1	343	3	N	-0-					-0-
07	372	N	367	-0-	-5	-0-	13	1	354	3	N	-0-					-0-

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
05	279	N	243	-0-	-36	-0-	243	3			Y	-0-					-0-
06	270	N	221	-0-	-49	-0-	221	3			Y	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	3			Y	-0-					-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	511	-0-	-21	-0-	511	3			Y	-0-					-0-
03	558	N	546	-0-	-12	-0-	546	3			Y	-0-					-0-
04	540	N	443	-0-	-97	-0-	443	3			Y	-0-					-0-
05	558	N	466	-0-	-92	-0-	466	3			Y	-0-					-0-
06	540	N	481	-0-	-59	-0-	481	3			Y	-0-					-0-
*07	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	509	-0-	-23	-0-	509	3			Y	-0-					-0-
03	589	N	568	-0-	-21	-0-	568	3			Y	-0-					-0-
04	570	N	525	-0-	-45	-0-	525	3			Y	-0-					-0-
05	558	N	524	-0-	-34	-0-	524	3			Y	-0-					-0-
06	540	N	293	-0-	-247	-0-	293	3			Y	-0-					-0-
07	558	N	7	-0-	-551	-0-	7	3			Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-
03	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					-0-
*07	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	695	-0-	-89	-0-	44	1	651	2	Y	-0-					-0-
03	868	N	868	-0-	-0-	-0-	57	1	811	2	Y	-0-					-0-
04	840	N	776	-0-	-64	-0-	47	1	729	2	Y	-0-					-0-
05	840	N	840	-0-	-0-	-0-	50	1	790	2	Y	-0-					-0-
06	840	N	748	-0-	-92	-0-	47	1	701	2	Y	-0-					-0-
*07	816	N	816	-0-	-0-	-0-	51	1	765	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	16	-0-	-96	-0-	1	1	15	3	N	-0-					-0-
03	124	N	77	-0-	-47	-0-	5	1	72	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-
06	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					-0-
*07	967	N	967	-0-	-0-	-0-	35	1	932	3	N	-0-					-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
05	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
07	62	N	7	-0-	-55	-0-	7	2			Y	-0-					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	15	1	335	2	Y	4	4	1	2	8	2
							4	9									
03	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-	2	1			-0-
04	840	N	46	-0-	-794	-0-	2	1	44	2	Y	-0-					-0-
05	403	N	22	-0-	-381	-0-	1	1	21	2	Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	4	1	86	2	Y	1	1	8			-0-
							1	9									
*07	144	N	144	-0-	-0-	-0-	7	1	136	2	Y	1					1
							1	9									

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	699	-0-	-1	-0-	29	1	664	2	Y	5	5	1			3
							6	9									
03	775	N	775	-0-	-0-	-0-	34	1	735	2	Y	5	4	1			4
							6	9									
04	750	N	744	-0-	-6	-0-	33	1	705	2	Y	5	6	1			3
							6	9									
05	779	N	779	-0-	-0-	-0-	35	1	738	2	Y	5	4	1			4
							6	9									
06	751	N	751	-0-	-0-	-0-	36	1	712	2	Y	3	5	1			2
							3	9									
07	775	N	758	-0-	-17	-0-	37	1	715	2	Y	5	3	1			4
							6	9									

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	315	-0-	-21	-0-	315	3			Y	-0-					-0-
03	372	N	347	-0-	-25	-0-	347	3			Y	-0-					-0-
04	360	N	290	-0-	-70	-0-	290	3			Y	-0-					-0-
05	341	N	229	-0-	-112	-0-	229	3			Y	-0-					-0-
06	330	N	141	-0-	-189	-0-	141	3			Y	-0-					-0-
07	310	N	113	-0-	-197	-0-	113	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
04	120	N	80	-0-	-40	-0-	80	2			N	-0-					-0-
05	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
06	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	106	-0-	-90	-0-	106	2			N	-0-					-0-
03	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	2			Y	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	2			Y	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	120	-0-	-20	-0-	120	2			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	608	-0-	-8	-0-	608	2			N	-0-					-0-
03	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
05	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
07	682	N	679	-0-	-3	-0-	679	2			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	459	N	459	-0-	-0-	-0-	34	1	425	3	N	-0-					-0-
03	496	N	489	-0-	-7	-0-	25	1	463	3	N	1	1	8			-0-
							1	9									
04	480	N	478	-0-	-2	-0-	22	1	456	3	N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	23	1	483	3	N	-0-					-0-
06	480	N	442	-0-	-38	-0-	20	1	422	3	N	-0-					-0-
07	496	N	480	-0-	-16	-0-	22	1	458	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	105	1	138	3	N	-0-					-0-
03	279	N	265	-0-	-14	-0-	116	1	149	3	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	112	1	145	3	N	-0-					-0-
05	279	N	267	-0-	-12	-0-	116	1	151	3	N	-0-					-0-
06	270	N	254	-0-	-16	-0-	109	1	145	3	N	-0-					-0-
07	279	N	261	-0-	-18	-0-	116	1	145	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	612	-0-	-32	-0-	32	1	577	2	Y	3	3	1			1
							3	9									
03	682	N	672	-0-	-10	-0-	37	1	633	2	Y	2	2	1			1
							2	9									
04	660	N	609	-0-	-51	-0-	34	1	573	2	Y	2					3
							2	9									
*05	682	N	590	-0-	-92	-0-	32	1	556	2	Y	2	3	1			2
							2	9									
06	660	N	573	-0-	-87	-0-	33	1	539	2	Y	1					3
							1	9									
07	620	N	566	-0-	-54	-0-	34	1	532	2	Y	-0-	2	1			1

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	732	N	732	-0-	-0-	-0-	39	1	691	2	Y	2	2	1			1
							2	9									
03	775	N	636	-0-	-139	-0-	35	1	598	2	Y	3	3	1			1
							3	9									
04	703	N	703	-0-	-0-	-0-	39	1	662	2	Y	2					3
							2	9									
*05	806	N	655	-0-	-151	-0-	35	1	618	2	Y	2	3	1			2
							2	9									
06	630	N	605	-0-	-25	-0-	35	1	569	2	Y	1					3
							1	9									
07	713	N	636	-0-	-77	-0-	38	1	597	2	Y	1	3	1			1
							1	9									

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

02	280	N	248	-0-	-32	-0-	14 3	1 9	231	2	Y	3	2	1	1 8		1
03	310	N	271	-0-	-39	-0-	16 1	1 9	254	2	Y	1	1	1			1
04	300	N	247	-0-	-53	-0-	15 3	1 9	229	2	Y	3	2	1	1 8		1
05	279	N	253	-0-	-26	-0-	16 1	1 9	236	2	Y	1	1	1			1
06	270	N	235	-0-	-35	-0-	15 2	1 9	218	2	Y	2	1	1	1 8		1
07	248	N	229	-0-	-19	-0-	14 1	1 9	214	2	Y	1	1	1			1

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

02	644	N	619	-0-	-25	-0-	35 8	1 9	576	2	Y	7	4	1	2 8		3
03	713	N	686	-0-	-27	-0-	41 4	1 9	641	2	Y	4	3	1			4
04	678	N	678	-0-	-0-	-0-	41 7	1 9	630	2	Y	6	5	1	2 8		3
05	697	N	697	-0-	-0-	-0-	44 3	1 9	650	2	Y	3	3	1			3
06	660	N	660	-0-	-0-	-0-	43 6	1 9	611	2	Y	5	4	1	2 8		2
07	713	N	673	-0-	-40	-0-	41 3	1 9	629	2	Y	3	2	1			3

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

02	149	N	149	-0-	-0-	-0-	11	1	138	3	N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	12	1	151	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	11	1	141	3	N	-0-					-0-
06	150	N	114	-0-	-36	-0-	9	1	105	3	N	-0-					-0-
07	155	N	98	-0-	-57	-0-	7	1	91	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

02	327	N	327	-0-	-0-	-0-	24	1	303	3	N	-0-					-0-
03	310	N	249	-0-	-61	-0-	18	1	231	3	N	-0-					-0-
04	270	N	230	-0-	-40	-0-	17	1	213	3	N	-0-					-0-
05	372	N	234	-0-	-138	-0-	17	1	217	3	N	-0-					-0-
06	240	N	218	-0-	-22	-0-	16	1	202	3	N	-0-					-0-
07	248	N	205	-0-	-43	-0-	15	1	190	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	432	-0-	-16	-0-	18	1	411	2	Y	3	3	1			2
							3	9									
03	474	N	474	-0-	-0-	-0-	21	1	450	2	Y	3	2	1			3
							3	9									
04	451	N	451	-0-	-0-	-0-	20	1	427	2	Y	4	4	1	1	8	2
							4	9									
05	465	N	451	-0-	-14	-0-	21	1	428	2	Y	2	2	1			2
							2	9									
06	450	N	435	-0-	-15	-0-	21	1	411	2	Y	3	3	1	1	8	1
							3	9									
07	465	N	445	-0-	-20	-0-	22	1	420	2	Y	3	2	1			2
							3	9									

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	521	-0-	-123	-0-	22	1	495	2	Y	4	4	1			2
							4	9									
03	651	N	562	-0-	-89	-0-	25	1	533	2	Y	4	3	1			3
							4	9									
04	600	N	528	-0-	-72	-0-	23	1	501	2	Y	4	5	1			2
							4	9									
05	589	N	524	-0-	-65	-0-	24	1	496	2	Y	4	3	1			3
							4	9									
06	540	N	492	-0-	-48	-0-	23	1	466	2	Y	3	4	1			2
							3	9									
07	558	N	515	-0-	-43	-0-	25	1	487	2	Y	3	2	1			3
							3	9									

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-					-0-
03	115	N	115	-0-	-0-	-0-	6	1	108	2	Y	1	1	1			-0-
							1	9									
04	85	N	85	-0-	-0-	-0-	4	1	80	2	Y	1	1	1			-0-
							1	9									
05	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	3	1	49	2	Y	-0-					-0-
07	93	N	50	-0-	-43	-0-	3	1	47	2	Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	160	-0-	-8	-0-	9	1	149	2	Y	2	1	1	1	8	1
							2	9									
03	186	N	185	-0-	-1	-0-	11	1	173	2	Y	1	1	1			1
							1	9									
04	180	N	172	-0-	-8	-0-	10	1	160	2	Y	2	1	1	1	8	1
							2	9									
05	186	N	167	-0-	-19	-0-	10	1	156	2	Y	1	1	1			1
							1	9									
06	180	N	174	-0-	-6	-0-	11	1	161	2	Y	2	1	1	1	8	1
							2	9									
07	186	N	146	-0-	-40	-0-	9	1	136	2	Y	1	1	1			1
							1	9									

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

02	84	N	59	-0-	-25	-0-	4	1	55	3	N	-0-					-0-
03	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
06	60	N	39	-0-	-21	-0-	3	1	36	3	N	-0-					-0-
07	62	N	37	-0-	-25	-0-	3	1	34	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

02	56	N	51	-0-	-5	-0-	4	1	47	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-
07	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

02	1019	N	1019	-0-	-0-	-0-	1019	3			Y	-0-					-0-
03	1063	N	1063	-0-	-0-	-0-	1063	3			Y	-0-					-0-
04	948	N	948	-0-	-0-	-0-	948	3			Y	-0-					-0-
05	952	N	952	-0-	-0-	-0-	952	3			Y	-0-					-0-
06	889	N	889	-0-	-0-	-0-	889	3			Y	-0-					-0-
07	992	N	899	-0-	-93	-0-	899	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

02	336	N	320	-0-	-16	-0-	18	1	299	2	Y	3	2	1	1	8	1
							3	9									
03	341	N	183	-0-	-158	-0-	11	1	171	2	Y	1	1	1			1
							1	9									
04	330	N	1	-0-	-329	-0-	1	2			Y	-0-	1	1			-0-
05	341	N	12	-0-	-329	-0-	1	1	11	2	Y	-0-					-0-
06	180	N	42	-0-	-138	-0-	3	1	39	2	Y	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

02	112	N	80	-0-	-32	-0-	4	1	76	3	N	-0-					-0-
03	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-
04	90	N	66	-0-	-24	-0-	3	1	63	3	N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1064	N	1018	-0-	-46	-0-	54	1	964	3	N	-0-			-0-
03	1204	N	1204	-0-	-0-	-0-	64	1	1140	3	N	-0-			-0-
04	1138	N	1138	-0-	-0-	-0-	57	1	1081	3	N	-0-			-0-
05	1186	N	1186	-0-	-0-	-0-	63	1	1123	3	N	-0-			-0-
06	1170	N	1151	-0-	-19	-0-	65	1	1086	3	N	-0-			-0-
07	1178	N	861	-0-	-317	-0-	51	1	810	3	N	-0-			-0-

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

02	140	N	45	-0-	-95	-0-	3	1	42	2	Y	-0-			-0-
03	299	N	299	-0-	-0-	-0-	20	1	279	2	Y	-0-			-0-
04	315	N	315	-0-	-0-	-0-	19	1	296	2	Y	-0-			-0-
05	290	N	290	-0-	-0-	-0-	17	1	273	2	Y	-0-			-0-
06	354	N	354	-0-	-0-	-0-	22	1	332	2	Y	-0-			-0-
07	341	N	316	-0-	-25	-0-	20	1	296	2	Y	-0-			-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

02	56	N	44	-0-	-12	-0-	3	1	41	3	N	-0-			-0-
03	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-			-0-
04	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-			-0-
05	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-			-0-
06	60	N	35	-0-	-25	-0-	3	1	32	3	N	-0-			-0-
07	62	N	31	-0-	-31	-0-	2	1	29	3	N	-0-			-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

02	574	N	574	-0-	-0-	-0-	120	1	454	3	N	-0-			-0-
03	682	N	606	-0-	-76	-0-	131	1	475	3	N	-0-			-0-
04	660	N	577	-0-	-83	-0-	127	1	450	3	N	-0-			-0-
05	651	N	593	-0-	-58	-0-	129	1	464	3	N	-0-			-0-
06	600	N	556	-0-	-44	-0-	125	1	431	3	N	-0-			-0-
07	589	N	546	-0-	-43	-0-	126	1	420	3	N	-0-			-0-

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

02	560	N	559	-0-	-1	-0-	559	2			Y	-0-			-0-
03	651	N	593	-0-	-58	-0-	593	2			Y	-0-			-0-
04	630	N	559	-0-	-71	-0-	559	2			Y	-0-			-0-
05	620	N	535	-0-	-85	-0-	535	2			Y	-0-			-0-
06	697	N	697	-0-	-0-	-0-	697	2			Y	-0-			-0-
07	589	N	571	-0-	-18	-0-	571	2			Y	-0-			-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

02	224	N	165	-0-	-59	-0-	10	1	155	3	N	-0-			-0-
03	186	N	178	-0-	-8	-0-	11	1	167	3	N	-0-			-0-
04	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-			-0-
05	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-			-0-
06	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-			-0-
*07	213	N	213	-0-	-0-	-0-	8	1	205	3	N	-0-			-0-

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

02	2464	X	2215	-0-	-249	-0-	189	1	2026	2	Y	-0-			-0-
03	2697	X	2376	-0-	-321	-0-	190	1	2186	2	Y	-0-			-0-
04	2490	X	2310	-0-	-180	-0-	189	1	2121	2	Y	-0-			-0-
05	2449	X	2340	-0-	-109	-0-	185	1	2155	2	Y	-0-			-0-
06	2370	X	2294	-0-	-76	-0-	175	1	2119	2	Y	-0-			-0-
07	2387	N	2292	-0-	-95	-0-	176	1	2116	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	388	N	388	-0-	-0-	-0-	109	1	279	3	N	-0-					-0-
03	434	N	412	-0-	-22	-0-	120	1	292	3	N	-0-					-0-
04	450	N	382	-0-	-68	-0-	114	1	268	3	N	-0-					-0-
05	434	N	361	-0-	-73	-0-	117	1	244	3	N	-0-					-0-
06	390	N	342	-0-	-48	-0-	114	1	228	3	N	-0-					-0-
07	403	N	337	-0-	-66	-0-	117	1	220	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	351	-0-	-97	-0-	22	1	329	2	Y	-0-					-0-
03	496	N	390	-0-	-106	-0-	26	1	364	2	Y	-0-					-0-
04	450	N	378	-0-	-72	-0-	23	1	355	2	Y	-0-					-0-
05	403	N	388	-0-	-15	-0-	23	1	365	2	Y	-0-					-0-
06	390	N	361	-0-	-29	-0-	23	1	338	2	Y	-0-					-0-
07	403	N	369	-0-	-34	-0-	23	1	346	2	Y	-0-					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	631	N	631	-0-	-0-	-0-	33	1	598	3	N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	30	1	533	3	N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	25	1	468	3	N	-0-					-0-
05	341	N	287	-0-	-54	-0-	15	1	272	3	N	-0-					-0-
06	330	N	215	-0-	-115	-0-	12	1	203	3	N	-0-					-0-
07	496	N	168	-0-	-328	-0-	10	1	158	3	N	-0-					-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
04	90	N	2	-0-	-88	-0-	2	3			N	-0-					-0-
05	155	N	122	-0-	-33	-0-	6	1	116	3	N	-0-					-0-
06	120	N	84	-0-	-36	-0-	5	1	79	3	N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	582	-0-	-34	-0-	42	1	540	3	N	-0-					-0-
03	713	N	646	-0-	-67	-0-	47	1	599	3	N	-0-					-0-
04	660	N	623	-0-	-37	-0-	47	1	576	3	N	-0-					-0-
05	651	N	649	-0-	-2	-0-	47	1	602	3	N	-0-					-0-
06	630	N	625	-0-	-5	-0-	47	1	578	3	N	-0-					-0-
07	651	N	617	-0-	-34	-0-	45	1	572	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	690	-0-	-66	-0-	34	1	656	3	N	-0-					-0-
03	806	N	787	-0-	-19	-0-	40	1	747	3	N	-0-					-0-
04	780	N	697	-0-	-83	-0-	36	1	661	3	N	-0-					-0-
05	775	N	746	-0-	-29	-0-	46	1	700	3	N	-0-					-0-
06	750	N	673	-0-	-77	-0-	39	1	634	3	N	-0-					-0-
07	713	N	622	-0-	-91	-0-	35	1	587	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	401	-0-	-19	-0-	21	1	380	3	N	-0-					-0-
03	465	N	392	-0-	-73	-0-	21	1	371	3	N	-0-					-0-
04	450	N	377	-0-	-73	-0-	19	1	358	3	N	-0-					-0-
05	434	N	401	-0-	-33	-0-	21	1	380	3	N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	24	1	392	3	N	-0-					-0-
07	403	N	398	-0-	-5	-0-	24	1	374	3	N	-0-					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	391	-0-	-3193	-0-	25	1	366	2	Y	-0-					-0-
03	3968	X	-0-	-0-	-3968	-0-					Y	-0-					-0-
04	3840	X	1989	-0-	-1851	-0-	119	1	1870	2	Y	-0-					-0-
05	4001	X	4001	-0-	-0-	-0-	239	1	3762	2	Y	-0-					-0-
06	3768	X	3768	-0-	-0-	-0-	235	1	3533	2	Y	-0-					-0-
*07	3685	X	3685	-0-	-0-	-0-	229	1	3456	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0-	-0-	24	1	356	3	N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-					-0-
04	390	N	355	-0-	-35	-0-	19	1	336	3	N	-0-					-0-
05	403	N	362	-0-	-41	-0-	16	1	346	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	15	1	360	3	N	-0-					-0-
*07	426	N	426	-0-	-0-	-0-	16	1	410	3	N	-0-					-0-

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	109	-0-	-255	-0-	7	1	101	2	Y	1	1	1			1
							1	9									
03	403	N	49	-0-	-354	-0-	3	1	46	2	Y	-0-					1
04	210	N	133	-0-	-77	-0-	8	1	125	2	Y	-0-					1
05	156	N	156	-0-	-0-	-0-	12	1	144	2	Y	-0-	1	1			-0-
06	60	N	54	-0-	-6	-0-	4	1	50	2	Y	-0-					-0-
07	124	N	23	-0-	-101	-0-	2	1	21	2	Y	-0-					-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	435	-0-	-0-	-0-	107	1	327	2	Y	1	3	1			-0-
							1	9									
03	499	N	499	-0-	-0-	-0-	119	1	378	2	Y	2					2
							2	9									
04	480	N	471	-0-	-9	-0-	114	1	356	2	Y	1					3
							1	9									
05	496	N	459	-0-	-37	-0-	120	1	338	2	Y	1	3	1			1
							1	9									
06	480	N	443	-0-	-37	-0-	116	1	326	2	Y	1	2	1			-0-
							1	9									
07	496	N	457	-0-	-39	-0-	119	1	337	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11	-0-	4	1	41	2	Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	4	1	44	2	Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	5	1	46	2	Y	1					1
							1	9									
06	60	N	48	-0-	-12	-0-	4	1	44	2	Y	-0-	1	1			-0-
07	62	N	48	-0-	-14	-0-	5	1	43	2	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	616	-0-	-56	-0-	39	1	577	3	N	-0-					-0-
03	713	N	673	-0-	-40	-0-	41	1	632	3	N	-0-					-0-
04	690	N	642	-0-	-48	-0-	34	1	608	3	N	-0-					-0-
05	682	N	653	-0-	-29	-0-	28	1	625	3	N	-0-					-0-
06	660	N	620	-0-	-40	-0-	24	1	596	3	N	-0-					-0-
07	651	N	618	-0-	-33	-0-	23	1	595	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	129	-0-	-67	-0-	8	1	121	3	N	-0-					-0-
03	217	N	92	-0-	-125	-0-	6	1	86	3	N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	20	1	356	3	N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	11	1	265	3	N	-0-					-0-
07	403	N	16	-0-	-387	-0-	1	1	15	3	N	-0-					-0-

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	296	-0-	-12	-0-	19	1	277	3	N	-0-					-0-
03	341	N	84	-0-	-257	-0-	5	1	79	3	N	-0-					-0-
04	330	N	271	-0-	-59	-0-	14	1	257	3	N	-0-					-0-
05	341	N	142	-0-	-199	-0-	6	1	136	3	N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	7	1	169	3	N	-0-					-0-
07	279	N	156	-0-	-123	-0-	6	1	150	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	444	-0-	-32	-0-	23	1	421	3	N	-0-					-0-
03	496	N	468	-0-	-28	-0-	25	1	443	3	N	-0-					-0-
04	480	N	431	-0-	-49	-0-	22	1	409	3	N	-0-					-0-
05	496	N	438	-0-	-58	-0-	23	1	415	3	N	-0-					-0-
06	450	N	416	-0-	-34	-0-	24	1	392	3	N	-0-					-0-
07	434	N	409	-0-	-25	-0-	24	1	385	3	N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	21	1	266	3	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	23	1	290	3	N	-0-					-0-
04	300	N	297	-0-	-3	-0-	22	1	275	3	N	-0-					-0-
05	310	N	298	-0-	-12	-0-	22	1	276	3	N	-0-					-0-
06	300	N	282	-0-	-18	-0-	21	1	261	3	N	-0-					-0-
07	310	N	276	-0-	-34	-0-	20	1	256	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0-	-0-	20	1	249	3	N	-0-					-0-
03	310	N	297	-0-	-13	-0-	22	1	275	3	N	-0-					-0-
04	300	N	285	-0-	-15	-0-	21	1	264	3	N	-0-					-0-
05	310	N	277	-0-	-33	-0-	20	1	257	3	N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	41	1	509	3	N	-0-					-0-
*07	880	N	880	-0-	-0-	-0-	64	1	816	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

02	28	N	19	-0-	-9	-0-	1	1	18	3	N	-0-					-0-
03	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
04	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
06	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-
07	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

02	476	N	464	-0-	-12	-0-	34	1	430	3	N	-0-					-0-
03	527	N	505	-0-	-22	-0-	37	1	468	3	N	-0-					-0-
04	510	N	477	-0-	-33	-0-	36	1	441	3	N	-0-					-0-
05	527	N	488	-0-	-39	-0-	35	1	453	3	N	-0-					-0-
06	480	N	458	-0-	-22	-0-	34	1	424	3	N	-0-					-0-
07	496	N	446	-0-	-50	-0-	33	1	413	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

02	560	N	555	-0-	-5	-0-	40	1	515	3	N	-0-					-0-
03	620	N	606	-0-	-14	-0-	44	1	562	3	N	-0-					-0-
04	630	N	571	-0-	-59	-0-	43	1	528	3	N	-0-					-0-
05	620	N	576	-0-	-44	-0-	42	1	534	3	N	-0-					-0-
06	600	N	561	-0-	-39	-0-	42	1	519	3	N	-0-					-0-
07	589	N	535	-0-	-54	-0-	39	1	496	3	N	-0-					-0-

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

02	420	N	84	-0-	-336	-0-	6	1	78	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	557	-0-	-115	-0-	555	2	2	9	Y	2	2	8			-0-
03	620	N	602	-0-	-18	-0-	602	2			Y	-0-					-0-
04	630	N	576	-0-	-54	-0-	576	2			Y	-0-					-0-
05	620	N	582	-0-	-38	-0-	582	2			Y	-0-					-0-
06	570	N	564	-0-	-6	-0-	564	2			Y	-0-					-0-
*07	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	252	-0-	-28	-0-	16	1	236	3	N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	14	1	257	3	N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	11	1	265	3	N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	10	1	273	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
04	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-					-0-
05	93	N	30	-0-	-63	-0-	2	1	28	3	N	-0-					-0-
06	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	302	-0-	-6	-0-	27	1	275	2	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	30	1	311	2	Y	5	5	8			-0-
							6	9									
04	330	N	329	-0-	-1	-0-	29	1	300	2	Y	-0-					-0-
05	341	N	337	-0-	-4	-0-	30	1	307	2	Y	-0-					-0-
06	330	N	319	-0-	-11	-0-	29	1	287	2	Y	3	3	8			-0-
							3	9									
07	341	N	337	-0-	-4	-0-	31	1	306	2	Y	-0-					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	182	-0-	-14	-0-	18	1	164	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	20	1	188	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	19	1	179	3	N	-0-					-0-
05	217	N	198	-0-	-19	-0-	20	1	178	3	N	-0-					-0-
06	210	N	170	-0-	-40	-0-	18	1	152	3	N	-0-					-0-
07	217	N	195	-0-	-22	-0-	21	1	174	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	575	-0-	-13	-0-	59	1 9	515	2	Y	1					3
03	658	N	658	-0-	-0-	-0-	62	1 9	595	2	Y	1					4
04	625	N	625	-0-	-0-	-0-	60	1 9	564	2	Y	1					5
05	736	N	736	-0-	-0-	-0-	73	1 9	662	2	Y	1	5	1			1
06	675	N	675	-0-	-0-	-0-	70	1 9	604	2	Y	1					2
07	651	N	599	-0-	-52	-0-	62	1 9	536	2	Y	1					3

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

02	61	N	61	-0-	-0-	-0-	28	1 9	32	2	Y	1	1	1			-0-
03	62	N	54	-0-	-8	-0-	2	1	52	2	Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	2	1 9	51	2	Y	1	1	1			-0-
05	62	N	45	-0-	-17	-0-	2	1	43	2	Y	-0-					-0-
06	60	N	37	-0-	-23	-0-	2	1	35	2	Y	-0-					-0-
07	62	N	37	-0-	-25	-0-	2	1	35	2	Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
07	INC G-10		2	-0-	2	2	2	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-		-0-	-0-		27	1	449	2	Y	5	3	1	2	8	2
									6	9									
03	527	N	515	-0-		-12	-0-		31	1	481	2	Y	3	2	1			3
									3	9									
04	517	N	517	-0-		-0-	-0-		31	1	482	2	Y	4	4	1	1	8	2
									4	9									
05	537	N	537	-0-		-0-	-0-		34	1	500	2	Y	3	2	1			3
									3	9									
06	517	N	517	-0-		-0-	-0-		34	1	479	2	Y	4	3	1	2	8	2
									4	9									
*07	534	N	534	-0-		-0-	-0-		32	1	499	2	Y	3	2	1			3
									3	9									

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-		-1	-0-						Y	-0-					-0-
03	2	N	-0-	-0-		-2	-0-						Y	-0-					-0-
04	1	N	-0-	-0-		-1	-0-						Y	-0-					-0-
05	2	N	2	-0-		-0-	-0-		2	2			Y	-0-					-0-
06	11	N	11	-0-		-0-	-0-		1	1	10	2	Y	-0-					-0-
*07	17	N	17	-0-		-0-	-0-		1	1	16	2	Y	-0-					-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	376	-0-		-16	-0-		21	1	349	2	Y	5	3	1	1	8	2
									6	9									
03	409	N	409	-0-		-0-	-0-		25	1	382	2	Y	2	2	1			2
									2	9									
04	398	N	398	-0-		-0-	-0-		24	1	370	2	Y	4	3	1	1	8	2
									4	9									
05	407	N	407	-0-		-0-	-0-		26	1	379	2	Y	2	2	1			2
									2	9									
06	391	N	391	-0-		-0-	-0-		25	1	363	2	Y	3	3	1	1	8	1
									3	9									
07	403	N	401	-0-		-2	-0-		24	1	375	2	Y	2	1	1			2
									2	9									

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

02	409	N	409	-0-	-0-	-0-	24	1	385	3	N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	28	1	421	3	N	-0-					-0-
04	450	N	440	-0-	-10	-0-	28	1	412	3	N	-0-					-0-
05	465	N	431	-0-	-34	-0-	29	1	402	3	N	-0-					-0-
06	420	N	412	-0-	-8	-0-	28	1	384	3	N	-0-					-0-
07	465	N	418	-0-	-47	-0-	29	1	389	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

02	453	N	453	-0-	-0-	-0-	24	1	429	3	N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	27	1	476	3	N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	24	1	463	3	N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	28	1	511	3	N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	31	1	508	3	N	1	1	8			-0-
							1	9									
*07	531	N	531	-0-	-0-	-0-	32	1	499	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

02	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	10	1	167	3	N	-0-					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

02	532	N	475	-0-	-57	-0-	32	1	443	3	N	-0-					-0-
03	558	N	515	-0-	-43	-0-	35	1	480	3	N	-0-					-0-
04	540	N	490	-0-	-50	-0-	31	1	459	3	N	-0-					-0-
05	527	N	493	-0-	-34	-0-	26	1	467	3	N	-0-					-0-
06	510	N	476	-0-	-34	-0-	26	1	450	3	N	-0-					-0-
07	496	N	460	-0-	-36	-0-	26	1	434	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

02	517	N	517	-0-	-0-	-0-	102	1	415	3	N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	118	1	558	3	N	2	2	8			-0-
							2	9									
04	420	N	337	-0-	-83	-0-	97	1	240	3	N	-0-					-0-
05	434	N	332	-0-	-102	-0-	100	1	232	3	N	-0-					-0-
06	420	N	352	-0-	-68	-0-	99	1	253	3	N	-0-					-0-
*07	359	N	359	-0-	-0-	-0-	103	1	256	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	272	-0-	-36	-0-	14	1	258	3	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	12	1	219	3	N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	16	1	299	3	N	-0-					-0-
05	310	N	257	-0-	-53	-0-	14	1	243	3	N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-
07	248	N	216	-0-	-32	-0-	13	1	203	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

02	734	N	734	-0-	-0-	-0-	39	1	695	3	N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	42	1	758	3	N	-0-					-0-
04	780	N	742	-0-	-38	-0-	37	1	705	3	N	-0-					-0-
05	806	N	776	-0-	-30	-0-	41	1	735	3	N	-0-					-0-
06	780	N	747	-0-	-33	-0-	42	1	705	3	N	-0-					-0-
07	775	N	736	-0-	-39	-0-	44	1	692	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

02	140	N	126	-0-	-14	-0-	86	1	40	3	N	-0-					-0-
03	155	N	135	-0-	-20	-0-	95	1	40	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	89	1	37	3	N	-0-					-0-
05	155	N	123	-0-	-32	-0-	95	1	28	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	91	1	25	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	94	1	18	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

02	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	15	1	184	3	N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	15	1	179	3	N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	15	1	188	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	14	1	178	3	N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

02	342	N	342	-0-	-0-	-0-	30	1	312	2	Y	-0-					1
03	372	N	364	-0-	-8	-0-	34	1	330	2	Y	-0-					1
04	360	N	335	-0-	-25	-0-	33	1	302	2	Y	-0-					1
05	372	N	338	-0-	-34	-0-	31	1	307	2	Y	-0-					1
06	360	N	317	-0-	-43	-0-	30	1	287	2	Y	-0-					1
07	341	N	329	-0-	-12	-0-	30	1	299	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

02	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	4	1	69	2	Y	1	1	1			-0-
							1	9									
04	80	N	80	-0-	-0-	-0-	4	1	75	2	Y	1	1	1			-0-
							1	9									
05	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-
06	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
07	93	N	76	-0-	-17	-0-	4	1	72	2	Y	-0-					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

02	84	N	45	-0-	-39	-0-	3	1	41	2	Y	1	1	1			-0-
							1	9									
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	120	N	120	-0-	-0-	-0-	8	1	111	2	Y	1					1
							1	9									
06	162	N	162	-0-	-0-	-0-	11	1	151	2	Y	-0-	1	1			-0-
07	INC G-10		136	-0-	136	136	8	1	126	2	Y	2	1	1			1
							2	9									

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

02	589	N	589	-0-	-0-	-0-	35	1	554	3	N	-0-					-0-
03	640	N	640	-0-	-0-	-0-	40	1	600	3	N	-0-					-0-
04	660	N	620	-0-	-40	-0-	40	1	580	3	N	-0-					-0-
05	651	N	624	-0-	-27	-0-	42	1	582	3	N	-0-					-0-
06	630	N	598	-0-	-32	-0-	41	1	557	3	N	-0-					-0-
07	651	N	612	-0-	-39	-0-	42	1	570	3	N	-0-					-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

02	616	N	561	-0-	-55	-0-	32	1	529	3	N	-0-					-0-
03	713	N	646	-0-	-67	-0-	37	1	609	3	N	-0-					-0-
04	660	N	642	-0-	-18	-0-	38	1	604	3	N	-0-					-0-
05	739	N	739	-0-	-0-	-0-	44	1	695	3	N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	45	1	685	3	N	-0-					-0-
*07	743	N	743	-0-	-0-	-0-	46	1	697	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

02	308	N	250	-0-	-58	-0-	16	1	234	3	N	-0-					-0-
03	279	N	276	-0-	-3	-0-	17	1	259	3	N	-0-					-0-
04	270	N	268	-0-	-2	-0-	14	1	254	3	N	-0-					-0-
05	279	N	273	-0-	-6	-0-	12	1	261	3	N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	11	1	270	3	N	-0-					-0-
07	279	N	275	-0-	-4	-0-	10	1	265	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	756	N	729	-0-	-27	-0-	41	1	688	3	N	-0-			-0-
03	837	N	811	-0-	-26	-0-	47	1	764	3	N	-0-			-0-
04	790	N	790	-0-	-0-	-0-	47	1	743	3	N	-0-			-0-
05	819	N	819	-0-	-0-	-0-	49	1	770	3	N	-0-			-0-
06	780	N	776	-0-	-4	-0-	48	1	728	3	N	-0-			-0-
07	806	N	801	-0-	-5	-0-	49	1	752	3	N	-0-			-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

02	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
03	4	N	3	-0-	-1	-0-	3	3			N	-0-			-0-
04	11	N	2	-0-	-9	-0-	2	3			N	-0-			-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-			-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
07	INC G-10		2	-0-	2	2	2	3			N	-0-			-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

02	56	N	52	-0-	-4	-0-	3	1	49	3	N	-0-			-0-
03	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-			-0-
04	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-			-0-
05	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-			-0-
06	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-			-0-
07	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-			-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

02	908	N	908	-0-	-0-	-0-	66	1	842	3	N	-0-			-0-
03	1023	N	995	-0-	-28	-0-	73	1	922	3	N	-0-			-0-
04	959	N	959	-0-	-0-	-0-	72	1	887	3	N	-0-			-0-
05	992	N	987	-0-	-5	-0-	72	1	915	3	N	-0-			-0-
06	960	N	939	-0-	-21	-0-	70	1	869	3	N	-0-			-0-
07	992	N	909	-0-	-83	-0-	66	1	843	3	N	-0-			-0-

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

02	280	N	267	-0-	-13	-0-	19	1	248	3	N	-0-			-0-
03	310	N	288	-0-	-22	-0-	21	1	267	3	N	-0-			-0-
04	300	N	274	-0-	-26	-0-	21	1	253	3	N	-0-			-0-
05	310	N	277	-0-	-33	-0-	20	1	257	3	N	-0-			-0-
06	270	N	259	-0-	-11	-0-	19	1	240	3	N	-0-			-0-
07	279	N	257	-0-	-22	-0-	19	1	238	3	N	-0-			-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

02	784	N	740	-0-	-44	-0-	54	1	686	3	N	-0-			-0-
03	837	N	738	-0-	-99	-0-	54	1	684	3	N	-0-			-0-
04	840	N	612	-0-	-228	-0-	46	1	566	3	N	-0-			-0-
05	883	N	883	-0-	-0-	-0-	64	1	819	3	N	-0-			-0-
06	948	N	948	-0-	-0-	-0-	71	1	877	3	N	-0-			-0-
*07	922	N	922	-0-	-0-	-0-	67	1	855	3	N	-0-			-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

02	196	N	118	-0-	-78	-0-	9	1	109	3	N	-0-			-0-
03	217	N	91	-0-	-126	-0-	7	1	84	3	N	-0-			-0-
04	210	N	12	-0-	-198	-0-	1	1	11	3	N	-0-			-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	134	-0-	-6	-0-	9	1	125	3	N	-0-			-0-
03	155	N	139	-0-	-16	-0-	9	1	130	3	N	-0-			-0-
04	150	N	146	-0-	-4	-0-	10	1	136	3	N	-0-			-0-
05	155	N	150	-0-	-5	-0-	11	1	139	3	N	-0-			-0-
06	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-			-0-
07	155	N	135	-0-	-20	-0-	10	1	125	3	N	-0-			-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	131	-0-	-65	-0-	8	1	123	3	N	-0-			-0-
03	186	N	142	-0-	-44	-0-	9	1	133	3	N	-0-			-0-
04	150	N	128	-0-	-22	-0-	7	1	121	3	N	-0-			-0-
05	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-			-0-
06	150	N	139	-0-	-11	-0-	5	1	134	3	N	-0-			-0-
*07	143	N	143	-0-	-0-	-0-	5	1	138	3	N	-0-			-0-

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	420	N	416	-0-	-4	-0-	28	1	388	3	N	-0-			-0-
03	449	N	449	-0-	-0-	-0-	30	1	419	3	N	-0-			-0-
04	510	N	434	-0-	-76	-0-	27	1	407	3	N	-0-			-0-
05	470	N	470	-0-	-0-	-0-	25	1	445	3	N	-0-			-0-
06	429	N	429	-0-	-0-	-0-	23	1	406	3	N	-0-			-0-
07	434	N	413	-0-	-21	-0-	24	1	389	3	N	-0-			-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	504	N	444	-0-	-60	-0-	137	1	307	3	N	-0-			-0-
03	527	N	470	-0-	-57	-0-	150	1	320	3	N	-0-			-0-
04	480	N	437	-0-	-43	-0-	143	1	294	3	N	-0-			-0-
05	496	N	443	-0-	-53	-0-	149	1	294	3	N	-0-			-0-
06	450	N	419	-0-	-31	-0-	144	1	275	3	N	-0-			-0-
07	465	N	402	-0-	-63	-0-	148	1	254	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	236	-0-	-44	-0-	17	1	219	3	N	-0-					-0-
03	310	N	263	-0-	-47	-0-	19	1	244	3	N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	21	1	253	3	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	22	1	285	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	23	1	281	3	N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	22	1	280	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	600	-0-	-0-	-0-	40	1	560	3	N	-0-					-0-
03	661	N	661	-0-	-0-	-0-	45	1	616	3	N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	40	1	600	3	N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	35	1	617	3	N	-0-					-0-
06	630	N	610	-0-	-20	-0-	33	1	577	3	N	-0-					-0-
07	651	N	576	-0-	-75	-0-	33	1	543	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	980	-0-	-0-	-0-	150	1	830	3	N	-0-					-0-
03	1085	N	1060	-0-	-25	-0-	165	1	895	3	N	-0-					-0-
04	1080	N	1013	-0-	-67	-0-	160	1	853	3	N	-0-					-0-
05	1085	N	1042	-0-	-43	-0-	163	1	879	3	N	-0-					-0-
06	1020	N	981	-0-	-39	-0-	158	1	823	3	N	-0-					-0-
07	1054	N	948	-0-	-106	-0-	156	1	792	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	161	-0-	-63	-0-	161	2			N	-0-					-0-
03	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	82	-0-	-170	-0-	6	1	76	3	N	-0-					-0-
03	248	N	61	-0-	-187	-0-	4	1	57	3	N	-0-					-0-
04	150	N	43	-0-	-107	-0-	3	1	40	3	N	-0-					-0-
05	93	N	39	-0-	-54	-0-	3	1	36	3	N	-0-					-0-
06	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	690	-0-	-38	-0-	36	1	654	3	N	-0-					-0-
03	837	N	747	-0-	-90	-0-	40	1	707	3	N	-0-					-0-
04	810	N	751	-0-	-59	-0-	38	1	713	3	N	-0-					-0-
05	775	N	720	-0-	-55	-0-	38	1	682	3	N	-0-					-0-
06	720	N	670	-0-	-50	-0-	38	1	632	3	N	-0-					-0-
07	775	N	644	-0-	-131	-0-	38	1	604	3	N	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	126	-0-	-210	-0-	8	1	118	3	N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	19	1	289	3	N	-0-					-0-
04	510	N	107	-0-	-403	-0-	6	1	101	3	N	-0-					-0-
05	155	N	42	-0-	-113	-0-	2	1	40	3	N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	24	1	598	3	N	-0-					-0-
*07	1661	N	1661	-0-	-0-	-0-	61	1	1600	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

02	252	N	173	-0-	-79	-0-	70	1	103	3	N	-0-					-0-
03	248	N	196	-0-	-52	-0-	77	1	119	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	75	1	123	3	N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	78	1	134	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	77	1	135	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	78	1	121	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

02	112	N	25	-0-	-87	-0-	2	1	23	3	N	-0-					-0-
03	93	N	25	-0-	-68	-0-	2	1	23	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

02	239	N	239	-0-	-0-	-0-	16	1	223	3	N	-0-					-0-
03	279	N	201	-0-	-78	-0-	14	1	187	3	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	15	1	267	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	14	1	239	3	N	-0-					-0-
07	341	N	261	-0-	-80	-0-	15	1	246	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

02	336	N	295	-0-	-41	-0-	19	1	276	3	N	-0-					-0-
03	372	N	360	-0-	-12	-0-	22	1	338	3	N	-0-					-0-
04	360	N	349	-0-	-11	-0-	18	1	331	3	N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
06	360	N	344	-0-	-16	-0-	13	1	331	3	N	-0-					-0-
07	372	N	321	-0-	-51	-0-	12	1	309	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

02	224	N	193	-0-	-31	-0-	10	1	183	3	N	-0-					-0-
03	217	N	206	-0-	-11	-0-	11	1	195	3	N	-0-					-0-
04	210	N	190	-0-	-20	-0-	10	1	180	3	N	-0-					-0-
05	217	N	189	-0-	-28	-0-	10	1	179	3	N	-0-					-0-
06	210	N	178	-0-	-32	-0-	10	1	168	3	N	-0-					-0-
07	186	N	162	-0-	-24	-0-	10	1	152	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
03	372	N	249	-0-	-123	-0-	13	1	236	3	N	-0-					-0-
04	270	N	234	-0-	-36	-0-	12	1	222	3	N	-0-					-0-
05	248	N	238	-0-	-10	-0-	15	1	223	3	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	14	1	219	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	13	1	222	3	N	-0-					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	399	-0-	-21	-0-	25	1	374	3	N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	27	1	413	3	N	-0-					-0-
04	450	N	278	-0-	-172	-0-	15	1	263	3	N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					-0-
06	420	N	406	-0-	-14	-0-	16	1	390	3	N	-0-					-0-
*07	399	N	399	-0-	-0-	-0-	15	1	384	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	515	N	515	-0-	-0-	-0-	33	1	482	3	N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	37	1	566	3	N	-0-					-0-
04	540	N	390	-0-	-150	-0-	21	1	369	3	N	-0-					-0-
05	558	N	527	-0-	-31	-0-	23	1	504	3	N	-0-					-0-
06	570	N	508	-0-	-62	-0-	20	1	488	3	N	-0-					-0-
07	403	N	363	-0-	-40	-0-	13	1	350	3	N	-0-					-0-

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
03	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	4	1	71	3	N	-0-					-0-
07	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
06	60	N	36	-0-	-24	-0-	3	1	33	3	N	-0-					-0-
07	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	505	N	505	-0-	-0-	-0-	32	1	473	3	N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	32	1	501	3	N	-0-					-0-
04	540	N	439	-0-	-101	-0-	23	1	416	3	N	-0-					-0-
05	558	N	413	-0-	-145	-0-	18	1	395	3	N	-0-					-0-
06	510	N	500	-0-	-10	-0-	19	1	481	3	N	-0-					-0-
07	465	N	418	-0-	-47	-0-	15	1	403	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	51	-0-	-33	-0-	3	1	47	2	Y	1	1	1			-0-
							1	9									
03	93	N	51	-0-	-42	-0-	3	1	48	2	Y	-0-					-0-
04	60	N	48	-0-	-12	-0-	3	1	44	2	Y	1	1	1			-0-
							1	9									
05	62	N	47	-0-	-15	-0-	3	1	44	2	Y	-0-					-0-
06	60	N	47	-0-	-13	-0-	3	1	44	2	Y	-0-					-0-
07	62	N	47	-0-	-15	-0-	3	1	44	2	Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

02	532	N	502	-0-	-30	-0-	21	1	478	2	Y	3	3	1			2
							3	9									
03	558	N	544	-0-	-14	-0-	24	1	516	2	Y	4	3	1			3
							4	9									
04	531	N	531	-0-	-0-	-0-	24	1	504	2	Y	3	4	1			2
							3	9									
05	558	N	538	-0-	-20	-0-	24	1	510	2	Y	4	3	1			3
							4	9									
06	564	N	564	-0-	-0-	-0-	27	1	534	2	Y	3	4	1			2
							3	9									
*07	571	N	571	-0-	-0-	-0-	28	1	540	2	Y	3	2	1			3
							3	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

02	364	N	196	-0-	-168	-0-	10	1	186	3	N	-0-					-0-
03	403	N	209	-0-	-194	-0-	11	1	198	3	N	-0-					-0-
04	390	N	275	-0-	-115	-0-	14	1	261	3	N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					-0-
07	279	N	239	-0-	-40	-0-	13	1	226	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

02	140	N	125	-0-	-15	-0-	9	1	116	3	N	-0-					-0-
03	155	N	128	-0-	-27	-0-	9	1	119	3	N	-0-					-0-
04	150	N	134	-0-	-16	-0-	10	1	124	3	N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	10	1	126	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	8	1	105	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

02	476	N	460	-0-	-16	-0-	29	1	431	3	N	-0-					-0-
03	527	N	511	-0-	-16	-0-	31	1	480	3	N	-0-					-0-
04	510	N	492	-0-	-18	-0-	26	1	466	3	N	-0-					-0-
05	496	N	484	-0-	-12	-0-	21	1	463	3	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	18	1	455	3	N	-0-					-0-
07	496	N	487	-0-	-9	-0-	18	1	469	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	7	1	159	2	Y	2	1	1	1	8	1
							2	9									
03	186	N	182	-0-	-4	-0-	8	1	173	2	Y	1	1	1			1
							1	9									
04	180	N	176	-0-	-4	-0-	8	1	166	2	Y	2	1	1	1	8	1
							2	9									
05	186	N	168	-0-	-18	-0-	8	1	159	2	Y	1	1	1			1
							1	9									
06	180	N	164	-0-	-16	-0-	8	1	154	2	Y	2	1	1	1	8	1
							2	9									
07	186	N	169	-0-	-17	-0-	8	1	160	2	Y	1	1	1			1
							1	9									

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	755	N	755	-0-	-0-	-0-	32	1	717	2	Y	5	5	1			3
							6	9									
03	742	N	742	-0-	-0-	-0-	33	1	703	2	Y	5	4	1			4
							6	9									
04	745	N	745	-0-	-0-	-0-	33	1	706	2	Y	5	6	1			3
							6	9									
05	750	N	750	-0-	-0-	-0-	34	1	710	2	Y	5	4	1			4
							6	9									
06	691	N	691	-0-	-0-	-0-	33	1	655	2	Y	3	5	1			2
							3	9									
*07	768	N	768	-0-	-0-	-0-	37	1	727	2	Y	4	2	1			4
							4	9									

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	9	-0-	-3	-0-	9	2			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
07	INC G-10		12	-0-	12	12	1	1	11	2	Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	174	-0-	-22	-0-	7	1	165	2	Y	2	1	1	1	8	1
							2	9									
03	189	N	189	-0-	-0-	-0-	8	1	180	2	Y	1	1	1			1
							1	9									
04	189	N	189	-0-	-0-	-0-	8	1	179	2	Y	2	1	1	1	8	1
							2	9									
05	188	N	188	-0-	-0-	-0-	9	1	178	2	Y	1	1	1			1
							1	9									
06	187	N	187	-0-	-0-	-0-	9	1	176	2	Y	2	1	1	1	8	1
							2	9									
*07	192	N	192	-0-	-0-	-0-	9	1	182	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	469	-0-		-7	-0-	45	1 2 9	422	2	Y	2					4
03	527	N	510	-0-		-17	-0-	44	1 3 9	463	2	Y	3	5	1			2
04	484	N	484	-0-		-0-	-0-	46	1 2 9	436	2	Y	2					4
05	527	N	517	-0-		-10	-0-	48	1 3 9	466	2	Y	3					7
06	490	N	490	-0-		-0-	-0-	45	1 1 9	444	2	Y	1	5	1			3
*07	498	N	498	-0-		-0-	-0-	49	1 2 9	447	2	Y	2					5

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-		-0-	-0-	13	1 2 9	239	2	Y	2	1	1			1
03	279	N	277	-0-		-2	-0-	14	1 1 9	262	2	Y	1	2	1			-0-
04	271	N	271	-0-		-0-	-0-	14	1 2 9	255	2	Y	2	2	1			-0-
05	279	N	276	-0-		-3	-0-	14	1 2 9	260	2	Y	2	1	1			1
06	270	N	257	-0-		-13	-0-	13	1	244	2	Y	-0-	1	1			-0-
07	279	N	271	-0-		-8	-0-	14	1 1 9	256	2	Y	1	1	1			-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	391	-0-		-113	-0-	16	1 6 9	369	2	Y	5	3	1	1	8	2
03	465	N	420	-0-		-45	-0-	19	1 2 9	399	2	Y	2	2	1			2
04	420	N	409	-0-		-11	-0-	18	1 6 9	385	2	Y	5	4	1	1	8	2
05	434	N	411	-0-		-23	-0-	19	1 2 9	390	2	Y	2	2	1			2
06	420	N	403	-0-		-17	-0-	19	1 3 9	381	2	Y	3	3	1	1	8	1
07	434	N	410	-0-		-24	-0-	20	1 2 9	388	2	Y	2	1	1			2

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	762	-0-		-78	-0-	43	1	719	3	N	-0-					-0-
03	899	N	891	-0-		-8	-0-	52	1	839	3	N	-0-					-0-
04	870	N	831	-0-		-39	-0-	49	1	782	3	N	-0-					-0-
05	840	N	840	-0-		-0-	-0-	50	1	790	3	N	-0-					-0-
06	870	N	792	-0-		-78	-0-	49	1	743	3	N	-0-					-0-
07	868	N	815	-0-		-53	-0-	50	1	765	3	N	-0-					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	608	-0-		-8	-0-	34	1	574	3	N	-0-					-0-
03	682	N	659	-0-		-23	-0-	38	1	621	3	N	-0-					-0-
04	641	N	641	-0-		-0-	-0-	38	1	603	3	N	-0-					-0-
05	682	N	671	-0-		-11	-0-	40	1	631	3	N	-0-					-0-
06	636	N	636	-0-		-0-	-0-	39	1	597	3	N	-0-					-0-
*07	661	N	661	-0-		-0-	-0-	41	1	620	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9	-0-	7	1	68	3	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	8	1	71	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	8	1	70	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	8	1	67	3	N	-0-					-0-
07	93	N	74	-0-	-19	-0-	8	1	66	3	N	-0-					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	9	1	80	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	10	1	82	3	N	-0-					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	9	1	166	2	Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	9	1	166	2	Y	-0-					-0-
04	180	N	167	-0-	-13	-0-	8	1	159	2	Y	-0-					-0-
05	186	N	173	-0-	-13	-0-	8	1	165	2	Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	9	1	158	2	Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	9	1	165	2	Y	-0-					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	17	1	214	3	N	-0-					-0-
03	279	N	255	-0-	-24	-0-	19	1	236	3	N	-0-					-0-
04	270	N	243	-0-	-27	-0-	18	1	225	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	18	1	232	3	N	-0-					-0-
06	240	N	174	-0-	-66	-0-	13	1	161	3	N	-0-					-0-
07	248	N	241	-0-	-7	-0-	18	1	223	3	N	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	484	N	484	-0-	-0-	-0-	31	1	453	3	N	-0-					-0-
03	496	N	491	-0-	-5	-0-	30	1	461	3	N	-0-					-0-
04	510	N	464	-0-	-46	-0-	25	1	439	3	N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	24	1	531	3	N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	22	1	553	3	N	-0-					-0-
*07	693	N	693	-0-	-0-	-0-	25	1	668	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	228	-0-	-24	-0-	75	1	153	3	N	-0-			-0-
03	248	N	239	-0-	-9	-0-	81	1	158	3	N	-0-			-0-
04	240	N	212	-0-	-28	-0-	78	1	134	3	N	-0-			-0-
05	248	N	202	-0-	-46	-0-	80	1	122	3	N	-0-			-0-
06	240	N	188	-0-	-52	-0-	77	1	111	3	N	-0-			-0-
07	217	N	202	-0-	-15	-0-	81	1	121	3	N	-0-			-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	80	-0-	-60	-0-	5	1	75	3	N	-0-			-0-
03	124	N	81	-0-	-43	-0-	5	1	76	3	N	-0-			-0-
04	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-			-0-
05	93	N	84	-0-	-9	-0-	6	1	78	3	N	-0-			-0-
06	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-			-0-
*07	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-			-0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	105	-0-	-7	-0-	6	1	99	3	N	-0-			-0-
03	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-			-0-
04	120	N	114	-0-	-6	-0-	6	1	108	3	N	-0-			-0-
05	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-			-0-
06	120	N	111	-0-	-9	-0-	6	1	105	3	N	-0-			-0-
07	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-			-0-
03	124	N	112	-0-	-12	-0-	6	1	106	3	N	-0-			-0-
04	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-			-0-
05	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-			-0-
06	120	N	115	-0-	-5	-0-	7	1	108	3	N	-0-			-0-
07	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-			-0-

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	527	N	527	-0-	-0-	-0-	33	1	494	3	N	-0-			-0-
03	512	N	512	-0-	-0-	-0-	31	1	481	3	N	-0-			-0-
04	431	N	431	-0-	-0-	-0-	23	1	408	3	N	-0-			-0-
05	943	N	943	-0-	-0-	-0-	41	1	902	3	N	-0-			-0-
06	1151	N	1151	-0-	-0-	-0-	45	1	1106	3	N	-0-			-0-
*07	947	N	947	-0-	-0-	-0-	35	1	912	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	134	-0-	-6	-0-	7	1	127	3	N	-0-			-0-
03	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-			-0-
04	150	N	136	-0-	-14	-0-	7	1	129	3	N	-0-			-0-
05	155	N	144	-0-	-11	-0-	8	1	136	3	N	-0-			-0-
06	150	N	138	-0-	-12	-0-	8	1	130	3	N	-0-			-0-
07	155	N	135	-0-	-20	-0-	8	1	127	3	N	-0-			-0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

02	364	N	302	-0-	-62	-0-	19	1	283	3	N	-0-			-0-
03	372	N	314	-0-	-58	-0-	19	1	295	3	N	-0-			-0-
04	330	N	314	-0-	-16	-0-	17	1	297	3	N	-0-			-0-
05	341	N	268	-0-	-73	-0-	12	1	256	3	N	-0-			-0-
06	300	N	281	-0-	-19	-0-	11	1	270	3	N	-0-			-0-
07	310	N	211	-0-	-99	-0-	8	1	203	3	N	-0-			-0-

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

02	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-			-0-
03	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-			-0-
04	184	N	184	-0-	-0-	-0-	14	1	170	3	N	-0-			-0-
05	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-			-0-
06	180	N	179	-0-	-1	-0-	13	1	166	3	N	-0-			-0-
07	186	N	180	-0-	-6	-0-	13	1	167	3	N	-0-			-0-

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

02	1120	N	1119	-0-	-1	-0-	81	1	1038	3	N	-0-			-0-
03	1271	N	1209	-0-	-62	-0-	89	1	1120	3	N	-0-			-0-
04	1230	N	1146	-0-	-84	-0-	86	1	1060	3	N	-0-			-0-
05	1240	N	1177	-0-	-63	-0-	85	1	1092	3	N	-0-			-0-
06	1170	N	1112	-0-	-58	-0-	83	1	1029	3	N	-0-			-0-
07	1178	N	1085	-0-	-93	-0-	79	1	1006	3	N	-0-			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

02	224	N	97	-0-	-127	-0-	8	1	89	2	Y	-0-			-0-
03	155	N	21	-0-	-134	-0-	2	1	19	2	Y	-0-			-0-
04	120	N	4	-0-	-116	-0-	4	2			Y	-0-			-0-
05	93	N	4	-0-	-89	-0-	4	2			Y	-0-			-0-
06	30	N	1	-0-	-29	-0-	1	2			Y	-0-			-0-
*07	264	N	264	-0-	-0-	-0-	20	1	244	2	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

02	1008	N	956	-0-	-52	-0-	164	1	792	3	N	-0-			-0-
03	1178	N	974	-0-	-204	-0-	177	1	797	3	N	-0-			-0-
04	1020	N	983	-0-	-37	-0-	171	1	812	3	N	-0-			-0-
05	1054	N	1002	-0-	-52	-0-	178	1	824	3	N	-0-			-0-
06	977	N	977	-0-	-0-	-0-	176	1	801	3	N	-0-			-0-
07	1023	N	984	-0-	-39	-0-	183	1	801	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-			-0-
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-			-0-
04	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-			-0-
05	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-			-0-
06	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-			-0-
*07	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-			-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

02	632	N	632	-0-	-0-	-0-	33	1	599	3	N	-0-			-0-
03	713	N	690	-0-	-23	-0-	37	1	653	3	N	-0-			-0-
04	690	N	655	-0-	-35	-0-	33	1	622	3	N	-0-			-0-
05	713	N	681	-0-	-32	-0-	36	1	645	3	N	-0-			-0-
06	660	N	646	-0-	-14	-0-	37	1	609	3	N	-0-			-0-
07	682	N	627	-0-	-55	-0-	37	1	590	3	N	-0-			-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

02	350	N	350	-0-	-0-	-0-	25	1	325	3	N	-0-			-0-
03	403	N	383	-0-	-20	-0-	28	1	355	3	N	-0-			-0-
04	390	N	364	-0-	-26	-0-	27	1	337	3	N	-0-			-0-
05	403	N	375	-0-	-28	-0-	27	1	348	3	N	-0-			-0-
06	360	N	358	-0-	-2	-0-	27	1	331	3	N	-0-			-0-
07	372	N	352	-0-	-20	-0-	26	1	326	3	N	-0-			-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

02	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-			-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-			-0-
04	58	N	58	-0-	-0-	-0-	5	1	53	2	Y	-0-			-0-
05	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-			-0-
06	64	N	64	-0-	-0-	-0-	5	1	59	2	Y	-0-			-0-
*07	64	N	64	-0-	-0-	-0-	5	1	59	2	Y	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

02	756	N	698	-0-	-58	-0-	116	1	582	3	N	-0-			-0-
03	744	N	737	-0-	-7	-0-	127	1	610	3	N	-0-			-0-
04	781	N	781	-0-	-0-	-0-	125	1	656	3	N	-0-			-0-
05	809	N	809	-0-	-0-	-0-	131	1	678	3	N	-0-			-0-
06	823	N	823	-0-	-0-	-0-	132	1	691	3	N	-0-			-0-
07	806	N	770	-0-	-36	-0-	133	1	637	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

02	798	N	798	-0-	-0-	-0-	42	1	756	3	N	-0-			-0-
03	837	N	835	-0-	-2	-0-	44	1	791	3	N	-0-			-0-
04	870	N	747	-0-	-123	-0-	37	1	710	3	N	-0-			-0-
05	899	N	738	-0-	-161	-0-	39	1	699	3	N	-0-			-0-
06	810	N	691	-0-	-119	-0-	39	1	652	3	N	-0-			-0-
07	775	N	664	-0-	-111	-0-	40	1	624	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5	-0-	7	1	100	3	N	-0-					-0-
03	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	7	1	108	3	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-					-0-
06	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	754	-0-	-2	-0-	40	1	714	3	N	-0-					-0-
03	837	N	823	-0-	-14	-0-	44	1	779	3	N	-0-					-0-
04	810	N	772	-0-	-38	-0-	39	1	733	3	N	-0-					-0-
05	837	N	802	-0-	-35	-0-	42	1	758	3	N	2	2	8			-0-
							2	9									
06	810	N	778	-0-	-32	-0-	44	1	734	3	N	-0-					-0-
07	806	N	774	-0-	-32	-0-	46	1	728	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	274	-0-	-6	-0-	14	1	260	3	N	-0-					-0-
03	341	N	318	-0-	-23	-0-	16	1	302	3	N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	17	1	307	3	N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	20	1	311	3	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	19	1	302	3	N	-0-					-0-
07	341	N	324	-0-	-17	-0-	18	1	306	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	351	-0-	-13	-0-	17	1	334	3	N	-0-					-0-
03	403	N	362	-0-	-41	-0-	19	1	343	3	N	-0-					-0-
04	390	N	363	-0-	-27	-0-	19	1	344	3	N	-0-					-0-
05	403	N	218	-0-	-185	-0-	13	1	205	3	N	-0-					-0-
06	360	N	346	-0-	-14	-0-	20	1	326	3	N	-0-					-0-
07	372	N	328	-0-	-44	-0-	18	1	310	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	982	-0-	-82	-0-	49	1	933	3	N	-0-					-0-
03	1147	N	1108	-0-	-39	-0-	57	1	1051	3	N	-0-					-0-
04	1080	N	1055	-0-	-25	-0-	55	1	1000	3	N	-0-					-0-
05	1085	N	1060	-0-	-25	-0-	65	1	995	3	N	-0-					-0-
06	1080	N	1035	-0-	-45	-0-	61	1	974	3	N	-0-					-0-
07	1085	N	1036	-0-	-49	-0-	58	1	978	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0-	-0-	27	1	480	3	N	-0-					-0-
03	558	N	518	-0-	-40	-0-	27	1	491	3	N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	26	1	496	3	N	-0-					-0-
05	558	N	451	-0-	-107	-0-	24	1	427	3	N	-0-					-0-
06	510	N	418	-0-	-92	-0-	24	1	394	3	N	-0-					-0-
07	527	N	505	-0-	-22	-0-	30	1	475	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1044	-0-	-48	-0-	52	1	992	3	N	-0-					-0-
03	1178	N	1139	-0-	-39	-0-	58	1	1081	3	N	-0-					-0-
04	1140	N	991	-0-	-149	-0-	52	1	939	3	N	-0-					-0-
05	1147	N	1059	-0-	-88	-0-	65	1	994	3	N	-0-					-0-
06	1110	N	1094	-0-	-16	-0-	64	1	1030	3	N	-0-					-0-
*07	1087	N	1087	-0-	-0-	-0-	61	1	1026	3	N	-0-					-0-

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	627	N	627	-0-	-0-	-0-	33	1	594	3	N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	37	1	653	3	N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	32	1	611	3	N	-0-					-0-
05	682	N	660	-0-	-22	-0-	35	1	625	3	N	-0-					-0-
06	660	N	629	-0-	-31	-0-	36	1	592	3	N	1	1	8			-0-
							1	9									
07	651	N	597	-0-	-54	-0-	36	1	561	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	568	-0-	-20	-0-	30	1	538	3	N	-0-					-0-
03	620	N	617	-0-	-3	-0-	33	1	584	3	N	-0-					-0-
04	600	N	576	-0-	-24	-0-	29	1	547	3	N	-0-					-0-
05	620	N	601	-0-	-19	-0-	32	1	569	3	N	-0-					-0-
06	600	N	575	-0-	-25	-0-	33	1	542	3	N	-0-					-0-
07	589	N	570	-0-	-19	-0-	34	1	536	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	96	-0-	-100	-0-	6	1	90	3	N	-0-					-0-
03	155	N	89	-0-	-66	-0-	5	1	84	3	N	-0-					-0-
04	150	N	96	-0-	-54	-0-	5	1	91	3	N	-0-					-0-
05	93	N	32	-0-	-61	-0-	1	1	31	3	N	-0-					-0-
06	90	N	61	-0-	-29	-0-	2	1	59	3	N	-0-					-0-
07	93	N	38	-0-	-55	-0-	1	1	37	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	116	-0-	-24	-0-	6	1	110	3	N	-0-					-0-
03	155	N	124	-0-	-31	-0-	7	1	117	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	6	1	108	3	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	6	1	102	3	N	-0-					-0-
07	124	N	106	-0-	-18	-0-	6	1	100	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-			-0-
03	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
04	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
05	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
06	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
*07	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-			-0-
03	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-			-0-
04	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-			-0-
05	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-			-0-
06	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-			-0-
*07	244	N	244	-0-	-0-	-0-	14	1	230	3	N	-0-			-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	896	N	881	-0-	-15	-0-	59	1	822	3	N	-0-			-0-
03	1085	N	944	-0-	-141	-0-	64	1	880	3	N	-0-			-0-
04	990	N	882	-0-	-108	-0-	56	1	826	3	N	-0-			-0-
05	961	N	886	-0-	-75	-0-	47	1	839	3	N	-0-			-0-
06	900	N	839	-0-	-61	-0-	46	1	793	3	N	-0-			-0-
07	899	N	818	-0-	-81	-0-	47	1	771	3	N	-0-			-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	219	-0-	-5	-0-	91	1	128	3	N	-0-			-0-
03	248	N	241	-0-	-7	-0-	101	1	140	3	N	-0-			-0-
04	240	N	226	-0-	-14	-0-	97	1	129	3	N	-0-			-0-
05	248	N	240	-0-	-8	-0-	101	1	139	3	N	-0-			-0-
06	240	N	232	-0-	-8	-0-	98	1	134	3	N	-0-			-0-
07	248	N	226	-0-	-22	-0-	101	1	125	3	N	-0-			-0-

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	434	N	434	-0-	-0-	-0-	29	1	405	3	N	-0-			-0-
03	496	N	456	-0-	-40	-0-	31	1	425	3	N	-0-			-0-
04	480	N	444	-0-	-36	-0-	28	1	416	3	N	-0-			-0-
05	496	N	442	-0-	-54	-0-	24	1	418	3	N	-0-			-0-
06	543	N	543	-0-	-0-	-0-	30	1	513	3	N	-0-			-0-
*07	562	N	562	-0-	-0-	-0-	32	1	530	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	460	N	460	-0-	-0-	-0-	137	1	323	3	N	-0-			-0-
03	517	N	517	-0-	-0-	-0-	153	1	364	3	N	-0-			-0-
04	488	N	488	-0-	-0-	-0-	146	1	342	3	N	-0-			-0-
05	496	N	495	-0-	-1	-0-	151	1	344	3	N	-0-			-0-
06	510	N	467	-0-	-43	-0-	147	1	320	3	N	-0-			-0-
07	496	N	454	-0-	-42	-0-	151	1	303	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-			-0-
*07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-			-0-
03	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-			-0-
04	180	N	160	-0-	-20	-0-	8	1	152	3	N	-0-			-0-
05	186	N	151	-0-	-35	-0-	8	1	143	3	N	-0-			-0-
06	150	N	120	-0-	-30	-0-	7	1	113	3	N	-0-			-0-
07	155	N	121	-0-	-34	-0-	7	1	114	3	N	-0-			-0-

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	756	N	739	-0-	-17	-0-	47	1	692	3	N	-0-			-0-
03	814	N	814	-0-	-0-	-0-	49	1	765	3	N	-0-			-0-
04	785	N	785	-0-	-0-	-0-	42	1	743	3	N	-0-			-0-
05	808	N	808	-0-	-0-	-0-	35	1	773	3	N	-0-			-0-
06	841	N	841	-0-	-0-	-0-	33	1	808	3	N	-0-			-0-
*07	884	N	884	-0-	-0-	-0-	32	1	852	3	N	-0-			-0-

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	476	N	462	-0-	-14	-0-	29	1	433	3	N	-0-			-0-
03	501	N	501	-0-	-0-	-0-	30	1	471	3	N	-0-			-0-
04	475	N	475	-0-	-0-	-0-	25	1	450	3	N	-0-			-0-
05	527	N	488	-0-	-39	-0-	21	1	467	3	N	-0-			-0-
06	480	N	477	-0-	-3	-0-	18	1	459	3	N	-0-			-0-
07	496	N	488	-0-	-8	-0-	18	1	470	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	161	-0-	-35	-0-	8	1	153	3	N	-0-			-0-
03	217	N	183	-0-	-34	-0-	9	1	174	3	N	-0-			-0-
04	180	N	175	-0-	-5	-0-	9	1	166	3	N	-0-			-0-
05	186	N	183	-0-	-3	-0-	11	1	172	3	N	-0-			-0-
06	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-			-0-
07	186	N	136	-0-	-50	-0-	8	1	128	3	N	-0-			-0-

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	337	N	337	-0-	-0-	-0-	18	1	319	3	N	-0-			-0-
03	396	N	396	-0-	-0-	-0-	21	1	375	3	N	-0-			-0-
04	180	N	176	-0-	-4	-0-	9	1	167	3	N	-0-			-0-
05	372	N	11	-0-	-361	-0-	1	1	10	3	N	-0-			-0-
06	360	N	13	-0-	-347	-0-	1	1	12	3	N	-0-			-0-
07	186	N	5	-0-	-181	-0-	5	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	80	-0-	-4	-0-	4	1	76	3	N	-0-			-0-
03	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-			-0-
05	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
06	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
*07	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	924	N	924	-0-	-0-	-0-	49	1	875	3	N	-0-			-0-
03	992	N	968	-0-	-24	-0-	51	1	917	3	N	-0-			-0-
04	990	N	930	-0-	-60	-0-	47	1	883	3	N	-0-			-0-
05	1023	N	1001	-0-	-22	-0-	53	1	948	3	N	-0-			-0-
06	942	N	942	-0-	-0-	-0-	53	1	889	3	N	-0-			-0-
07	961	N	950	-0-	-11	-0-	57	1	893	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	493	N	493	-0-	-0-	-0-	26	1	467	3	N	-0-			-0-
03	558	N	531	-0-	-27	-0-	28	1	503	3	N	-0-			-0-
04	540	N	462	-0-	-78	-0-	23	1	439	3	N	-0-			-0-
05	558	N	485	-0-	-73	-0-	26	1	459	3	N	-0-			-0-
06	510	N	464	-0-	-46	-0-	26	1	438	3	N	-0-			-0-
07	465	N	443	-0-	-22	-0-	26	1	417	3	N	-0-			-0-

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	532	N	505	-0-	-27	-0-	34	1	471	3	N	-0-			-0-
03	558	N	545	-0-	-13	-0-	37	1	508	3	N	-0-			-0-
04	565	N	565	-0-	-0-	-0-	36	1	529	3	N	-0-			-0-
05	558	N	549	-0-	-9	-0-	29	1	520	3	N	-0-			-0-
06	540	N	521	-0-	-19	-0-	28	1	493	3	N	-0-			-0-
07	589	N	498	-0-	-91	-0-	29	1	469	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	476	N	472	-0-	-4	-0-	32	1	440	3	N	-0-			-0-
03	527	N	518	-0-	-9	-0-	35	1	483	3	N	-0-			-0-
04	510	N	492	-0-	-18	-0-	31	1	461	3	N	-0-			-0-
05	527	N	478	-0-	-49	-0-	26	1	452	3	N	-0-			-0-
06	510	N	455	-0-	-55	-0-	25	1	430	3	N	-0-			-0-
07	496	N	454	-0-	-42	-0-	26	1	428	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	373	-0-	-19	-0-	20	1	353	3	N	-0-			-0-
03	388	N	388	-0-	-0-	-0-	21	1	367	3	N	-0-			-0-
04	383	N	383	-0-	-0-	-0-	19	1	364	3	N	-0-			-0-
05	403	N	397	-0-	-6	-0-	21	1	376	3	N	-0-			-0-
06	420	N	420	-0-	-0-	-0-	24	1	396	3	N	-0-			-0-
07	403	N	400	-0-	-3	-0-	24	1	376	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1092	N	1024	-0-	-68	-0-	51	1	973	3	N	-0-			-0-
03	1178	N	1169	-0-	-9	-0-	60	1	1109	3	N	-0-			-0-
04	1140	N	1115	-0-	-25	-0-	58	1	1057	3	N	-0-			-0-
05	1147	N	1133	-0-	-14	-0-	69	1	1064	3	N	-0-			-0-
06	1140	N	1119	-0-	-21	-0-	66	1	1053	3	N	-0-			-0-
07	1147	N	1107	-0-	-40	-0-	62	1	1045	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	448	N	445	-0-	-3	-0-	30	1	415	3	N	-0-			-0-
03	499	N	499	-0-	-0-	-0-	34	1	465	3	N	-0-			-0-
04	486	N	486	-0-	-0-	-0-	31	1	455	3	N	-0-			-0-
05	499	N	499	-0-	-0-	-0-	27	1	472	3	N	-0-			-0-
06	480	N	478	-0-	-2	-0-	26	1	452	3	N	-0-			-0-
07	496	N	209	-0-	-287	-0-	12	1	197	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-			-0-
03	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-			-0-
04	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-			-0-
05	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
06	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-			-0-
07	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	75	-0-	-9	-0-	5	1	70	3	N	-0-			-0-
03	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-			-0-
04	90	N	48	-0-	-42	-0-	3	1	45	3	N	-0-			-0-
05	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-			-0-
06	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-			-0-
07	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-			-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	543	N	543	-0-	-0-	-0-	29	1	514	3	N	-0-			-0-
03	593	N	593	-0-	-0-	-0-	31	1	562	3	N	-0-			-0-
04	559	N	559	-0-	-0-	-0-	28	1	531	3	N	-0-			-0-
05	589	N	587	-0-	-2	-0-	31	1	556	3	N	-0-			-0-
06	575	N	575	-0-	-0-	-0-	33	1	542	3	N	-0-			-0-
07	589	N	579	-0-	-10	-0-	35	1	544	3	N	-0-			-0-

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-			-0-
03	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
04	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-			-0-
06	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-			-0-
*07	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	477	N	477	-0-	-0-	-0-	32	1	445	3	N	-0-			-0-
03	527	N	524	-0-	-3	-0-	35	1	489	3	N	-0-			-0-
04	510	N	505	-0-	-5	-0-	32	1	473	3	N	-0-			-0-
05	527	N	517	-0-	-10	-0-	28	1	489	3	N	-0-			-0-
06	510	N	493	-0-	-17	-0-	27	1	466	3	N	-0-			-0-
07	527	N	482	-0-	-45	-0-	28	1	454	3	N	-0-			-0-

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	158	-0-	-10	-0-	8	1	150	3	N	-0-			-0-
03	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-			-0-
04	180	N	165	-0-	-15	-0-	8	1	157	3	N	-0-			-0-
05	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-			-0-
06	180	N	90	-0-	-90	-0-	5	1	85	3	N	-0-			-0-
07	186	N	96	-0-	-90	-0-	6	1	90	3	N	-0-			-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	840	N	830	-0-	-10	-0-	47	1	783	3	N	-0-			-0-
03	992	N	864	-0-	-128	-0-	50	1	814	3	N	-0-			-0-
04	960	N	814	-0-	-146	-0-	48	1	766	3	N	-0-			-0-
05	930	N	877	-0-	-53	-0-	53	1	824	3	N	-0-			-0-
06	860	N	860	-0-	-0-	-0-	53	1	807	3	N	-0-			-0-
*07	868	N	868	-0-	-0-	-0-	53	1	815	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-			-0-
03	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
04	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
05	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-
06	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
*07	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	264	-0-	-16	-0-	264	2			N	-0-			-0-
03	279	N	273	-0-	-6	-0-	273	2			N	-0-			-0-
04	300	N	262	-0-	-38	-0-	262	2			N	-0-			-0-
05	279	N	268	-0-	-11	-0-	268	2			N	-0-			-0-
06	270	N	261	-0-	-9	-0-	261	2			N	-0-			-0-
07	279	N	277	-0-	-2	-0-	277	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	254	-0-	-26	-0-	254	2			N	-0-					-0-
03	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
05	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
06	270	N	102	-0-	-168	-0-	102	2			N	-0-					-0-
07	279	N	224	-0-	-55	-0-	224	2			N	-0-					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-
07	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

02	112	N	110	-0-	-2	-0-	110	2			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

02	308	N	266	-0-	-42	-0-	266	2			N	-0-					-0-
03	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	2			N	-0-					-0-
05	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	2			N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

02	252	N	252	-0-	-0-	-0-	93	1	159	3	N	-0-					-0-
03	279	N	268	-0-	-11	-0-	102	1	166	3	N	-0-					-0-
04	270	N	248	-0-	-22	-0-	98	1	150	3	N	-0-					-0-
05	279	N	251	-0-	-28	-0-	101	1	150	3	N	-0-					-0-
06	270	N	236	-0-	-34	-0-	98	1	138	3	N	-0-					-0-
07	248	N	234	-0-	-14	-0-	101	1	133	3	N	-0-					-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	281	-0-	-27	-0-	14	1	267	3	N	-0-					-0-
03	341	N	193	-0-	-148	-0-	10	1	183	3	N	-0-					-0-
04	330	N	179	-0-	-151	-0-	9	1	170	3	N	-0-					-0-
05	310	N	191	-0-	-119	-0-	12	1	179	3	N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	18	1	289	3	N	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	400	-0-	-76	-0-	21	1	379	3	N	-0-					-0-
03	496	N	417	-0-	-79	-0-	22	1	395	3	N	-0-					-0-
04	450	N	383	-0-	-67	-0-	19	1	364	3	N	-0-					-0-
05	434	N	384	-0-	-50	-0-	20	1	364	3	N	-0-					-0-
06	390	N	343	-0-	-47	-0-	19	1	324	3	N	-0-					-0-
07	403	N	307	-0-	-96	-0-	18	1	289	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	28	-0-	-84	-0-	9	1	19	3	N	-0-					-0-
03	93	N	36	-0-	-57	-0-	8	1	28	3	N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	69	1	294	3	N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	71	1	292	3	N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	65	1	227	3	N	-0-					-0-
07	341	N	288	-0-	-53	-0-	67	1	221	3	N	-0-					-0-

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	438	-0-	-10	-0-	25 6	1 9	407	2	Y	5	3	1	2	8	2
03	496	N	476	-0-	-20	-0-	29 3	1 9	444	2	Y	3	2	1			3
04	480	N	449	-0-	-31	-0-	27 4	1 9	418	2	Y	4	4	1	1	8	2
05	496	N	445	-0-	-51	-0-	28 2	1 9	415	2	Y	2	2	1			2
06	450	N	418	-0-	-32	-0-	27 3	1 9	388	2	Y	3	3	1	1	8	1
07	465	N	441	-0-	-24	-0-	27 2	1 9	412	2	Y	2	1	1			2

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	698	N	698	-0-	-0-	-0-	74	1	624	3	N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	83	1	662	3	N	-0-					-0-
04	750	N	629	-0-	-121	-0-	76	1	553	3	N	-0-					-0-
05	775	N	645	-0-	-130	-0-	75	1	570	3	N	-0-					-0-
06	720	N	588	-0-	-132	-0-	68	1	520	3	N	-0-					-0-
*07	682	N	682	-0-	-0-	-0-	78	1	604	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	658	-0-	-182	-0-	29	1	629	3	N	-0-					-0-
03	713	N	657	-0-	-56	-0-	30	1	627	3	N	-0-					-0-
04	720	N	452	-0-	-268	-0-	20	1	432	3	N	-0-					-0-
05	744	N	321	-0-	-423	-0-	15	1	306	3	N	-0-					-0-
06	630	N	147	-0-	-483	-0-	7	1	140	3	N	-0-					-0-
*07	921	N	921	-0-	-0-	-0-	45	1	872	3	N	4	4	8			-0-
							4	9									

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

02	224	N	184	-0-	-40	-0-	12	1	172	2	Y	-0-					1
03	217	N	193	-0-	-24	-0-	12	1	181	2	Y	-0-	1	1			-0-
04	210	N	179	-0-	-31	-0-	12	1	167	2	Y	-0-					-0-
05	217	N	186	-0-	-31	-0-	13	1	172	2	Y	1					1
							1	9									
06	180	N	176	-0-	-4	-0-	12	1	164	2	Y	-0-					1
07	186	N	174	-0-	-12	-0-	11	1	163	2	Y	-0-					1

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

02	308	N	263	-0-	-45	-0-	17	1	246	3	N	-0-					-0-
03	310	N	294	-0-	-16	-0-	18	1	276	3	N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	15	1	269	3	N	-0-					-0-
05	279	N	263	-0-	-16	-0-	11	1	252	3	N	-0-					-0-
06	270	N	254	-0-	-16	-0-	10	1	244	3	N	-0-					-0-
07	279	N	238	-0-	-41	-0-	9	1	229	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

02	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
06	60	N	38	-0-	-22	-0-	2	1	36	3	N	-0-					-0-
07	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

02	84	N	82	-0-	-2	-0-	4	1	78	3	N	-0-					-0-
03	93	N	60	-0-	-33	-0-	3	1	57	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	459	N	459	-0-	-0-	-0-	26	1	433	3	N	-0-					-0-
03	527	N	521	-0-	-6	-0-	30	1	491	3	N	-0-					-0-
04	510	N	480	-0-	-30	-0-	29	1	451	3	N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	30	1	476	3	N	-0-					-0-
06	510	N	442	-0-	-68	-0-	27	1	415	3	N	-0-					-0-
*07	514	N	514	-0-	-0-	-0-	32	1	482	3	N	-0-					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	980	-0-	-0-	-0-	105	1	875	3	N	-0-					-0-
03	1085	N	1072	-0-	-13	-0-	116	1	956	3	N	-0-					-0-
04	1013	N	1013	-0-	-0-	-0-	111	1	902	3	N	-0-					-0-
05	1085	N	995	-0-	-90	-0-	112	1	881	3	N	2	2	8			-0-
							2	9									
06	1050	N	997	-0-	-53	-0-	111	1	886	3	N	-0-					-0-
07	1054	N	1020	-0-	-34	-0-	117	1	903	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0-	-0-	33	1	436	3	N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	40	1	532	3	N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	39	1	503	3	N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	39	1	507	3	N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	38	1	484	3	N	-0-					-0-
07	558	N	533	-0-	-25	-0-	40	1	493	3	N	-0-					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	591	-0-	-53	-0-	33	1	558	3	N	-0-					-0-
03	775	N	703	-0-	-72	-0-	41	1	662	3	N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	40	1	635	3	N	-0-					-0-
05	684	N	684	-0-	-0-	-0-	41	1	643	3	N	-0-					-0-
06	690	N	634	-0-	-56	-0-	39	1	595	3	N	-0-					-0-
07	713	N	686	-0-	-27	-0-	42	1	644	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 159202 COMPL. DATE 05/08/1996 TOTAL DEPTH 8000 PERF. 6544 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	69	-0-	-15	-0-	4	1	65	3	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
07	62	N	23	-0-	-39	-0-	1	1	22	3	N	-0-					-0-

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	577	-0-	-67	-0-	33	1	544	3	N	-0-					-0-
03	713	N	706	-0-	-7	-0-	41	1	665	3	N	-0-					-0-
04	660	N	619	-0-	-41	-0-	37	1	582	3	N	-0-					-0-
05	651	N	593	-0-	-58	-0-	36	1	557	3	N	-0-					-0-
06	690	N	577	-0-	-113	-0-	35	1	542	3	N	-0-					-0-
*07	681	N	681	-0-	-0-	-0-	42	1	639	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	12	1 1 9	193	2	Y	1	1	1			1
03	233	N	233	-0-	-0-	-0-	14	1 1 9	218	2	Y	1	1	1			1
04	236	N	236	-0-	-0-	-0-	14	1 2 9	220	2	Y	2	2	1			1
05	229	N	229	-0-	-0-	-0-	14	1 1 9	214	2	Y	1	1	1			1
06	240	N	202	-0-	-38	-0-	13	1 1 9	188	2	Y	1	1	1			1
07	248	N	199	-0-	-49	-0-	12	1 1 9	186	2	Y	1	1	1			1

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

02	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

02	540	N	540	-0-	-0-	-0-	30	1	510	3	N	-0-					-0-
03	558	N	518	-0-	-40	-0-	30	1	488	3	N	-0-					-0-
04	660	N	538	-0-	-122	-0-	32	1	506	3	N	-0-					-0-
05	589	N	542	-0-	-47	-0-	33	1	509	3	N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	33	1	503	3	N	-0-					-0-
07	558	N	518	-0-	-40	-0-	32	1	486	3	N	-0-					-0-

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

02	728	N	691	-0-	-37	-0-	39	1	652	3	N	-0-					-0-
03	837	N	818	-0-	-19	-0-	47	1	771	3	N	-0-					-0-
04	810	N	741	-0-	-69	-0-	44	1	697	3	N	-0-					-0-
05	775	N	760	-0-	-15	-0-	46	1	714	3	N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	49	1	743	3	N	-0-					-0-
07	775	N	709	-0-	-66	-0-	44	1	665	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

02	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
03	93	N	31	-0-	-62	-0-	3	1	28	2	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
05	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	6	1	84	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	155	-0-	-69	-0-	11	1	144	3	N	-0-					-0-
03	279	N	154	-0-	-125	-0-	11	1	143	3	N	-0-					-0-
04	240	N	146	-0-	-94	-0-	11	1	135	3	N	-0-					-0-
05	186	N	143	-0-	-43	-0-	10	1	133	3	N	-0-					-0-
06	150	N	127	-0-	-23	-0-	10	1	117	3	N	-0-					-0-
07	155	N	127	-0-	-28	-0-	9	1	118	3	N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	153	-0-	-15	-0-	153	2			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	664	N	664	-0-	-0-	-0-	35	1	629	3	N	-0-					-0-
03	726	N	726	-0-	-0-	-0-	38	1	688	3	N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	36	1	686	3	N	-0-					-0-
05	741	N	741	-0-	-0-	-0-	39	1	702	3	N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	40	1	662	3	N	-0-					-0-
07	744	N	705	-0-	-39	-0-	42	1	663	3	N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	13	-0-	-15	-0-	1	1	12	2	Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
05	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-
06	389	N	389	-0-	-0-	-0-	25	1	361	2	Y	3	1	1	1	8	1
							3	9									
*07	311	N	311	-0-	-0-	-0-	19	1	290	2	Y	2	1	1			2
							2	9									

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	730	-0-	-82	-0-	41	1	689	3	N	-0-					-0-
03	806	N	759	-0-	-47	-0-	44	1	715	3	N	-0-					-0-
04	750	N	740	-0-	-10	-0-	44	1	696	3	N	-0-					-0-
05	806	N	769	-0-	-37	-0-	46	1	723	3	N	-0-					-0-
06	720	N	696	-0-	-24	-0-	43	1	653	3	N	-0-					-0-
*07	801	N	801	-0-	-0-	-0-	49	1	752	3	N	-0-					-0-

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	618	-0-	-54	-0-	55	1	563	2	Y	-0-					2
03	651	N	648	-0-	-3	-0-	61	1	587	2	Y	-0-					2
04	690	N	624	-0-	-66	-0-	61	1	563	2	Y	-0-					2
05	682	N	628	-0-	-54	-0-	58	1	570	2	Y	-0-					2
06	662	N	662	-0-	-0-	-0-	62	1	600	2	Y	-0-					2
*07	665	N	665	-0-	-0-	-0-	60	1	605	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	672	-0-	-56	-0-	60	1	612	2	Y	-0-					2
03	775	N	740	-0-	-35	-0-	70	1	670	2	Y	-0-					2
04	724	N	724	-0-	-0-	-0-	71	1	653	2	Y	-0-					2
05	761	N	761	-0-	-0-	-0-	71	1	690	2	Y	-0-					2
06	720	N	707	-0-	-13	-0-	66	1	641	2	Y	-0-					2
*07	748	N	748	-0-	-0-	-0-	68	1	680	2	Y	-0-					2

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	96	-0-	-16	-0-	7	1	89	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0-	-0-	24	1	493	2	Y	1					2
							1	9									
03	558	N	495	-0-	-63	-0-	22	1	467	2	Y	5	1	1	4	8	2
							6	9									
04	540	N	471	-0-	-69	-0-	24	1	446	2	Y	1	1	1			2
							1	9									
05	589	N	371	-0-	-218	-0-	21	1	350	2	Y	-0-					2
06	480	N	397	-0-	-83	-0-	23	1	371	2	Y	3	3	8			2
							3	9									
07	496	N	385	-0-	-111	-0-	23	1	361	2	Y	1	2	1			1
							1	9									

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	814	-0-	-54	-0-	46	1	768	3	N	-0-					-0-
03	992	N	895	-0-	-97	-0-	52	1	843	3	N	-0-					-0-
04	900	N	879	-0-	-21	-0-	52	1	827	3	N	-0-					-0-
05	904	N	904	-0-	-0-	-0-	54	1	850	3	N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	54	1	824	3	N	-0-					-0-
07	899	N	894	-0-	-5	-0-	55	1	839	3	N	-0-					-0-

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	608	-0-	-204	-0-	34	1	574	3	N	-0-					-0-
03	987	N	987	-0-	-0-	-0-	57	1	930	3	N	-0-					-0-
04	838	N	838	-0-	-0-	-0-	50	1	788	3	N	-0-					-0-
05	917	N	917	-0-	-0-	-0-	55	1	862	3	N	-0-					-0-
06	960	N	749	-0-	-211	-0-	46	1	703	3	N	-0-					-0-
*07	904	N	904	-0-	-0-	-0-	56	1	848	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	347	-0-	-17	-0-	14	1 6 9	327	2	Y	5	3	1	1	8	2
03	376	N	376	-0-	-0-	-0-	17	1 2 9	357	2	Y	2	2	1			2
04	369	N	369	-0-	-0-	-0-	16	1 3 9	350	2	Y	3	3	1	1	8	1
05	382	N	382	-0-	-0-	-0-	17	1 3 9	362	2	Y	3	2	1			2
06	375	N	375	-0-	-0-	-0-	18	1 3 9	354	2	Y	3	3	1	1	8	1
*07	386	N	386	-0-	-0-	-0-	19	1 2 9	365	2	Y	2	1	1			2

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	14	1 3 9	237	2	Y	3	2	1	1	8	1
03	279	N	276	-0-	-3	-0-	17	1 1 9	258	2	Y	1	1	1			1
04	270	N	264	-0-	-6	-0-	16	1 3 9	245	2	Y	3	2	1	1	8	1
05	279	N	256	-0-	-23	-0-	16	1 1 9	239	2	Y	1	1	1			1
06	270	N	236	-0-	-34	-0-	15	1 2 9	219	2	Y	2	1	1	1	8	1
07	279	N	239	-0-	-40	-0-	15	1 1 9	223	2	Y	1	1	1			1

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-
03	155	N	153	-0-	-2	-0-	10	1	143	3	N	-0-					-0-
04	180	N	128	-0-	-52	-0-	8	1	120	3	N	-0-					-0-
05	155	N	115	-0-	-40	-0-	6	1	109	3	N	-0-					-0-
06	150	N	100	-0-	-50	-0-	5	1	95	3	N	-0-					-0-
07	124	N	83	-0-	-41	-0-	5	1	78	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	681	N	681	-0-	-0-	-0-	36	1	645	3	N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	43	1	763	3	N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	37	1	700	3	N	-0-					-0-
05	754	N	754	-0-	-0-	-0-	40	1	714	3	N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	41	1	677	3	N	-0-					-0-
07	775	N	651	-0-	-124	-0-	39	1	612	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

02	310	N	310	-0-	-0-	-0-	78	1	229	2	Y	3	2	1	1	8	1
							3	9									
03	346	N	346	-0-	-0-	-0-	87	1	256	2	Y	3	2	1			2
							3	9									
04	330	N	319	-0-	-11	-0-	84	1	233	2	Y	2	2	1	1	8	1
							2	9									
05	341	N	292	-0-	-49	-0-	85	1	206	2	Y	1	1	1			1
							1	9									
06	330	N	249	-0-	-81	-0-	80	1	167	2	Y	2	2	1			1
							2	9									
07	341	N	253	-0-	-88	-0-	82	1	170	2	Y	1	1	1			1
							1	9									

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

02	252	N	58	-0-	-194	-0-	6	1	52	3	N	-0-					-0-
03	155	N	43	-0-	-112	-0-	5	1	38	3	N	-0-					-0-
04	90	N	20	-0-	-70	-0-	2	1	18	3	N	-0-					-0-
05	62	N	28	-0-	-34	-0-	3	1	25	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	3	1	19	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

02	252	N	237	-0-	-15	-0-	12	1	223	2	Y	2	1	1			1
							2	9									
03	279	N	250	-0-	-29	-0-	13	1	236	2	Y	1	2	1			-0-
							1	9									
04	270	N	229	-0-	-41	-0-	12	1	215	2	Y	2	2	1			-0-
							2	9									
05	248	N	95	-0-	-153	-0-	5	1	90	2	Y	-0-					-0-
06	240	N	33	-0-	-207	-0-	2	1	31	2	Y	-0-					-0-
07	248	N	78	-0-	-170	-0-	4	1	74	2	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	607	-0-	-9	-0-	25	1	573	2	Y	8	4	1	3	8	3
							9	9									
03	682	N	583	-0-	-99	-0-	26	1	554	2	Y	3	3	1			3
							3	9									
04	660	N	561	-0-	-99	-0-	25	1	530	2	Y	5	5	1	1	8	2
							6	9									
05	682	N	551	-0-	-131	-0-	25	1	522	2	Y	4	3	1			3
							4	9									
06	570	N	516	-0-	-54	-0-	24	1	488	2	Y	4	3	1	2	8	2
							4	9									
07	589	N	584	-0-	-5	-0-	28	1	553	2	Y	3	2	1			3
							3	9									

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOODWORTH 140 WELL #: 6 RRCID -> 161672 COMPL. DATE 11/11/1996 TOTAL DEPTH 7754 PERF. 7128 - 7226

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

02	103	N	103	-0-	-0-	-0-	8	1	95	2	Y	-0-					-0-
03	93	N	83	-0-	-10	-0-	7	1	76	2	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	6	1	67	2	Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	8	1	112	2	Y	-0-					-0-
06	90	N	25	-0-	-65	-0-	2	1	23	2	Y	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

02	28	N	21	-0-	-7	-0-	2	1	19	2	Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	2	1	21	2	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	2	Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	2	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	3	1	24	2	Y	-0-					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

02	364	N	361	-0-	-3	-0-	32	1	329	2	Y	-0-					1
03	405	N	405	-0-	-0-	-0-	38	1	367	2	Y	-0-					1
04	390	N	380	-0-	-10	-0-	37	1	343	2	Y	-0-					1
05	403	N	394	-0-	-9	-0-	37	1	357	2	Y	-0-					1
06	390	N	371	-0-	-19	-0-	35	1	336	2	Y	-0-					1
07	403	N	377	-0-	-26	-0-	34	1	343	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
07	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	17	1	237	2	Y	-0-	1	1			-0-
03	279	N	277	-0-	-2	-0-	18	1	258	2	Y	1					1
							1	9									
04	270	N	269	-0-	-1	-0-	17	1	252	2	Y	-0-	1	1			-0-
05	279	N	220	-0-	-59	-0-	12	1	208	2	Y	-0-					-0-
06	290	N	290	-0-	-0-	-0-	15	1	275	2	Y	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	15	1	284	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-
03	124	N	108	-0-	-16	-0-	5	1	103	2	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-
05	124	N	93	-0-	-31	-0-	5	1	87	2	Y	1					1
							1	9									
06	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					1
*07	100	N	100	-0-	-0-	-0-	6	1	94	2	Y	-0-					1

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		372	-0-	372	920	100	1	269	2	Y	3	3	1			2
							3	9									
03	1349	N	429	-0-	-920	-0-	113	1	314	2	Y	2	2	1			2
							2	9									
04	381	N	381	-0-	-0-	-0-	108	1	270	2	Y	3	3	1	1	8	1
							3	9									
05	403	N	386	-0-	-17	-0-	111	1	272	2	Y	3	2	1			2
							3	9									
06	420	N	338	-0-	-82	-0-	106	1	231	2	Y	1	2	1			1
							1	9									
07	403	N	366	-0-	-37	-0-	110	1	254	2	Y	2	1	1			2
							2	9									

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-	-0-	-0-	39	1	577	3	N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	50	1	773	3	N	-0-					-0-
04	1425	N	1425	-0-	-0-	-0-	75	1	1350	3	N	-0-					-0-
05	1287	N	1287	-0-	-0-	-0-	56	1	1231	3	N	-0-					-0-
06	1132	N	1132	-0-	-0-	-0-	44	1	1088	3	N	-0-					-0-
07	1488	N	1149	-0-	-339	-0-	42	1	1107	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	837	-0-	-3	-0-	153	1	684	3	N	-0-					-0-
03	899	N	892	-0-	-7	-0-	149	1	743	3	N	-0-					-0-
04	900	N	896	-0-	-4	-0-	141	1	755	3	N	-0-					-0-
05	936	N	936	-0-	-0-	-0-	146	1	790	3	N	-0-					-0-
06	870	N	865	-0-	-5	-0-	136	1	729	3	N	-0-					-0-
*07	942	N	942	-0-	-0-	-0-	148	1	794	3	N	-0-					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	879	N	879	-0-	-0-	-0-	90	1	789	2	Y	-0-					3
03	1090	N	1090	-0-	-0-	-0-	103	1	985	2	Y	2					5
							2	9									
04	1112	N	1112	-0-	-0-	-0-	106	1	1004	2	Y	2					7
							2	9									
05	1136	N	1136	-0-	-0-	-0-	113	1	1020	2	Y	3	8	1			2
							3	9									
06	1080	N	1080	-0-	-0-	-0-	112	1	967	2	Y	1					3
							1	9									
07	1147	N	1104	-0-	-43	-0-	114	1	988	2	Y	2					5
							2	9									

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	4	1	86	2	Y	1	1	1			-0-
							1	9									
03	94	N	94	-0-	-0-	-0-	4	1	89	2	Y	1					1
							1	9									
04	71	N	71	-0-	-0-	-0-	3	1	68	2	Y	-0-	1	1			-0-
05	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	4	1	70	2	Y	1	1	1			-0-
							1	9									
*07	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	320	-0-	-16	-0-	21	1	296	2	Y	3	2	1			2
							3	9									
03	372	N	343	-0-	-29	-0-	22	1	321	2	Y	-0-					2
04	390	N	335	-0-	-55	-0-	21	1	314	2	Y	-0-					2
05	341	N	255	-0-	-86	-0-	19	1	235	2	Y	1	2	1			1
							1	9									
06	330	N	66	-0-	-264	-0-	5	1	61	2	Y	-0-	1	1			-0-
07	341	N	51	-0-	-290	-0-	4	1	47	2	Y	-0-					-0-

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0-	-0-	39	1	437	2	Y	2					10
							2	9									
03	527	N	525	-0-	-2	-0-	45	1	478	2	Y	2	2	8			10
							2	9									
04	525	N	525	-0-	-0-	-0-	44	1	481	2	Y	-0-					10
05	541	N	541	-0-	-0-	-0-	37	1	504	2	Y	-0-					10
06	510	N	493	-0-	-17	-0-	35	1	457	2	Y	1	1	8			10
							1	9									
*07	558	N	530	-0-	-28	-0-	36	1	494	2	Y	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1142	-0-		-398	-0-		125	1	1007	2	Y	9	8	1			5
									10	9									
03	1674	N	1146	-0-		-528	-0-		135	1	1003	2	Y	7	6	1			6
									8	9									
04	1350	N	1036	-0-		-314	-0-		127	1	901	2	Y	7	9	1			4
									8	9									
05	1271	N	1004	-0-		-267	-0-		129	1	868	2	Y	6	5	1			5
									7	9									
06	1110	N	921	-0-		-189	-0-		124	1	793	2	Y	4	6	1			3
									4	9									
07	1085	N	913	-0-		-172	-0-		122	1	787	2	Y	4	3	1			4
									4	9									

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-		-0-	-0-		13	1	209	2	Y	2	1	1	1	8	1
									2	9									
03	248	N	220	-0-		-28	-0-		13	1	206	2	Y	1	1	1			1
									1	9									
04	240	N	212	-0-		-28	-0-		13	1	197	2	Y	2	2	1			1
									2	9									
05	248	N	227	-0-		-21	-0-		14	1	212	2	Y	1	1	1			1
									1	9									
06	221	N	221	-0-		-0-	-0-		14	1	205	2	Y	2	1	1	1	8	1
									2	9									
*07	224	N	224	-0-		-0-	-0-		14	1	209	2	Y	1	1	1			1
									1	9									

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	568	-0-		-20	-0-		106	1	458	2	Y	4	4	1			2
									4	9									
03	682	N	618	-0-		-64	-0-		119	1	495	2	Y	4	3	1			3
									4	9									
04	660	N	593	-0-		-67	-0-		115	1	474	2	Y	4	5	1			2
									4	9									
05	620	N	607	-0-		-13	-0-		120	1	483	2	Y	4	3	1			3
									4	9									
06	600	N	589	-0-		-11	-0-		117	1	469	2	Y	3	4	1			2
									3	9									
07	620	N	586	-0-		-34	-0-		117	1	466	2	Y	3	2	1			3
									3	9									

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	886	-0-		-10	-0-		50	1	825	2	Y	10	6	1	3	8	4
									11	9									
03	1004	N	1004	-0-		-0-	-0-		60	1	938	2	Y	5	4	1			5
									6	9									
04	967	N	967	-0-		-0-	-0-		59	1	898	2	Y	9	7	1	3	8	4
									10	9									
05	992	N	983	-0-		-9	-0-		62	1	914	2	Y	6	5	1			5
									7	9									
06	960	N	926	-0-		-34	-0-		60	1	858	2	Y	7	6	1	3	8	3
									8	9									
07	992	N	971	-0-		-21	-0-		59	1	906	2	Y	5	3	1			5
									6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	475	-0-	-29	-0-	73	1	401	2	Y	1	3	1			-0-
								1 9									
03	567	N	567	-0-	-0-	-0-	83	1	482	2	Y	2					2
								2 9									
04	534	N	534	-0-	-0-	-0-	78	1	455	2	Y	1					3
								1 9									
05	541	N	541	-0-	-0-	-0-	86	1	453	2	Y	2	4	1			1
								2 9									
06	540	N	532	-0-	-8	-0-	83	1	448	2	Y	1	2	1			-0-
								1 9									
*07	565	N	565	-0-	-0-	-0-	86	1	478	2	Y	1					1
								1 9									

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	20	1	323	3	N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-
05	341	N	305	-0-	-36	-0-	18	1	287	3	N	-0-					-0-
06	330	N	300	-0-	-30	-0-	18	1	282	3	N	-0-					-0-
07	310	N	297	-0-	-13	-0-	18	1	279	3	N	-0-					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	19	1	262	2	Y	3	2	1			2
								3 9									
03	316	N	316	-0-	-0-	-0-	21	1	295	2	Y	-0-					2
04	300	N	299	-0-	-1	-0-	19	1	280	2	Y	-0-					2
05	310	N	299	-0-	-11	-0-	22	1	276	2	Y	1	2	1			1
								1 9									
06	300	N	284	-0-	-16	-0-	21	1	263	2	Y	-0-	1	1			-0-
07	310	N	296	-0-	-14	-0-	21	1	274	2	Y	1					1
								1 9									

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	761	-0-	-51	-0-	43	1	718	3	N	-0-					-0-
03	899	N	825	-0-	-74	-0-	48	1	777	3	N	-0-					-0-
04	840	N	815	-0-	-25	-0-	48	1	767	3	N	-0-					-0-
05	837	N	808	-0-	-29	-0-	48	1	760	3	N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	51	1	775	3	N	-0-					-0-
*07	882	N	882	-0-	-0-	-0-	54	1	828	3	N	-0-					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	541	N	541	-0-	-0-	-0-	48	1	493	2	Y	-0-					1
03	586	N	586	-0-	-0-	-0-	55	1	531	2	Y	-0-					1
04	600	N	553	-0-	-47	-0-	54	1	499	2	Y	-0-					1
05	589	N	559	-0-	-30	-0-	52	1	507	2	Y	-0-					1
06	570	N	532	-0-	-38	-0-	50	1	482	2	Y	-0-					1
07	558	N	546	-0-	-12	-0-	50	1	496	2	Y	-0-					1

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	205	-0-	-19	-0-	18	1	187	2	Y	-0-					1
03	229	N	229	-0-	-0-	-0-	22	1	207	2	Y	-0-					1
04	210	N	196	-0-	-14	-0-	19	1	177	2	Y	-0-					1
05	217	N	204	-0-	-13	-0-	19	1	185	2	Y	-0-					1
06	210	N	187	-0-	-23	-0-	17	1	170	2	Y	-0-					1
07	217	N	196	-0-	-21	-0-	18	1	178	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	678	-0-	-218	-0-	38	1	640	3	N	-0-					-0-
03	992	N	787	-0-	-205	-0-	46	1	741	3	N	-0-					-0-
04	930	N	831	-0-	-99	-0-	49	1	782	3	N	-0-					-0-
05	833	N	833	-0-	-0-	-0-	50	1	783	3	N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	51	1	776	3	N	-0-					-0-
*07	872	N	872	-0-	-0-	-0-	54	1	818	3	N	-0-					-0-

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

02	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

02	688	N	688	-0-	-0-	-0-	71	1	617	2	Y	-0-					3
03	778	N	778	-0-	-0-	-0-	73	1	704	2	Y	1					4
							1	9									
04	745	N	745	-0-	-0-	-0-	71	1	673	2	Y	1					5
							1	9									
05	764	N	764	-0-	-0-	-0-	76	1	686	2	Y	2	6	1			1
							2	9									
06	735	N	735	-0-	-0-	-0-	76	1	658	2	Y	1					2
							1	9									
07	775	N	772	-0-	-3	-0-	80	1	691	2	Y	1					3
							1	9									

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	7	-0-	-21	-0-	1	1	6	2	Y	-0-					-0-
03	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
06	20	N	20	-0-	-0-	-0-	2	1	18	2	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

02	392	N	369	-0-	-23	-0-	21	1	348	3	N	-0-					-0-
03	434	N	408	-0-	-26	-0-	24	1	384	3	N	-0-					-0-
04	420	N	394	-0-	-26	-0-	23	1	371	3	N	-0-					-0-
05	403	N	401	-0-	-2	-0-	24	1	377	3	N	-0-					-0-
06	390	N	384	-0-	-6	-0-	24	1	360	3	N	-0-					-0-
07	403	N	395	-0-	-8	-0-	24	1	371	3	N	-0-					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

02	532	N	302	-0-	-230	-0-	13	1	286	2	Y	3	2	1	1	8	1
							3	9									
03	589	N	300	-0-	-289	-0-	13	1	284	2	Y	3	2	1			2
							3	9									
04	320	N	320	-0-	-0-	-0-	14	1	304	2	Y	2	2	1	1	8	1
							2	9									
05	341	N	226	-0-	-115	-0-	10	1	214	2	Y	2	2	1			1
							2	9									
06	300	N	119	-0-	-181	-0-	6	1	112	2	Y	1	1	1	1	8	-0-
							1	9									
07	341	N	131	-0-	-210	-0-	6	1	124	2	Y	1					1
							1	9									

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

02	150	N	150	-0-	-0-	-0-	6	1	142	2	Y	2	1	1			1
							2	9									
03	162	N	162	-0-	-0-	-0-	7	1	154	2	Y	1	1	1			1
							1	9									
04	136	N	136	-0-	-0-	-0-	6	1	128	2	Y	2	1	1	1	8	1
							2	9									
05	93	N	53	-0-	-40	-0-	2	1	51	2	Y	-0-	1	1			-0-
06	90	N	5	-0-	-85	-0-	5	2			Y	-0-					-0-
07	155	N	1	-0-	-154	-0-	1	2			Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
04	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-
05	279	N	52	-0-	-227	-0-	52	2			N	-0-					-0-
06	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-
07	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	112	-0-	-56	-0-	10	1	102	2	Y	-0-					-0-
03	186	N	112	-0-	-74	-0-	10	1	100	2	Y	2	2	8			-0-
							2	9									
04	150	N	98	-0-	-52	-0-	9	1	89	2	Y	-0-					-0-
05	124	N	100	-0-	-24	-0-	9	1	91	2	Y	-0-					-0-
06	120	N	103	-0-	-17	-0-	9	1	93	2	Y	1	1	8			-0-
							1	9									
*07	95	N	95	-0-	-0-	-0-	9	1	86	2	Y	-0-					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	577	N	577	-0-	-0-	-0-	28	1	545	2	Y	4	3	1			2
							4	9									
03	744	N	740	-0-	-4	-0-	37	1	699	2	Y	4	5	1			1
							4	9									
04	780	N	709	-0-	-71	-0-	36	1	669	2	Y	4	5	1			-0-
							4	9									
05	651	N	521	-0-	-130	-0-	27	1	492	2	Y	2	1	1			1
							2	9									
06	720	N	501	-0-	-219	-0-	26	1	472	2	Y	3	3	1			1
							3	9									
07	744	N	528	-0-	-216	-0-	28	1	498	2	Y	2	3	1			-0-
							2	9									

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	333	-0-	-31	-0-	19	1	274	2	Y	36	53	1			44
							40	9									
03	403	N	335	-0-	-68	-0-	29	1	300	2	Y	5	47	1			2
							6	9									
04	313	N	313	-0-	-0-	-0-	27	1	282	2	Y	4	3	1			3
							4	9									
05	372	N	306	-0-	-66	-0-	24	1	279	2	Y	3	3	1			3
							3	9									
06	360	N	310	-0-	-50	-0-	24	1	283	2	Y	3	4	1			2
							3	9									
07	310	N	278	-0-	-32	-0-	23	1	252	2	Y	3	3	1			2
							3	9									

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0-	-0-	82	1	397	3	N	-0-					-0-
03	589	N	520	-0-	-69	-0-	91	1	429	3	N	-0-					-0-
04	510	N	484	-0-	-26	-0-	87	1	397	3	N	-0-					-0-
05	527	N	477	-0-	-50	-0-	89	1	388	3	N	-0-					-0-
06	510	N	466	-0-	-44	-0-	87	1	379	3	N	-0-					-0-
07	496	N	475	-0-	-21	-0-	90	1	385	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	867	N	867	-0-	-0-	-0-	72	1	795	2	Y	-0-					-0-
03	862	N	862	-0-	-0-	-0-	67	1	795	2	Y	-0-					-0-
04	841	N	841	-0-	-0-	-0-	66	1	775	2	Y	-0-					-0-
*05	961	N	731	-0-	-230	-0-	56	1	675	2	Y	-0-					-0-
06	840	N	534	-0-	-306	-0-	41	1	493	2	Y	-0-					-0-
07	868	N	523	-0-	-345	-0-	42	1	481	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1469	N	1469	-0-	-0-	-0-	156	1	1313	3	N	-0-					-0-
03	1550	N	1544	-0-	-6	-0-	173	1	1371	3	N	-0-					-0-
04	1590	N	1361	-0-	-229	-0-	165	1	1196	3	N	-0-					-0-
05	1612	N	1577	-0-	-35	-0-	183	1	1394	3	N	-0-					-0-
06	1561	N	1561	-0-	-0-	-0-	180	1	1381	3	N	-0-					-0-
*07	1604	N	1604	-0-	-0-	-0-	183	1	1421	3	N	-0-					-0-

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	453	-0-	-23	-0-	20	1	433	3	N	-0-					-0-
03	527	N	501	-0-	-26	-0-	23	1	478	3	N	-0-					-0-
04	480	N	464	-0-	-16	-0-	21	1	443	3	N	-0-					-0-
05	496	N	455	-0-	-41	-0-	21	1	434	3	N	-0-					-0-
06	480	N	454	-0-	-26	-0-	21	1	433	3	N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	23	1	446	3	N	-0-					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0-	-0-	24	1	396	2	Y	5	3	1	1	8	2
							6	9									
03	496	N	450	-0-	-46	-0-	27	1	421	2	Y	2	2	1			2
							2	9									
04	486	N	486	-0-	-0-	-0-	29	1	451	2	Y	5	4	1	1	8	2
							6	9									
05	465	N	450	-0-	-15	-0-	28	1	420	2	Y	2	2	1			2
							2	9									
06	476	N	476	-0-	-0-	-0-	31	1	442	2	Y	3	3	1	1	8	1
							3	9									
07	496	N	478	-0-	-18	-0-	29	1	446	2	Y	3	2	1			2
							3	9									

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	219	-0-	-5	-0-	12	1	205	2	Y	2	1	1	1	8	1
							2	9									
03	248	N	239	-0-	-9	-0-	14	1	224	2	Y	1	1	1			1
							1	9									
04	240	N	228	-0-	-12	-0-	14	1	212	2	Y	2	2	1			1
							2	9									
05	248	N	229	-0-	-19	-0-	14	1	214	2	Y	1	1	1			1
							1	9									
06	240	N	219	-0-	-21	-0-	14	1	203	2	Y	2	1	1	1	8	1
							2	9									
07	248	N	224	-0-	-24	-0-	14	1	209	2	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	576	-0-	-12	-0-	197	1	379	2	Y	-0-					-0-
03	593	N	593	-0-	-0-	-0-	236	1	357	2	Y	-0-					-0-
04	570	N	555	-0-	-15	-0-	230	1	325	2	Y	-0-					-0-
05	651	N	523	-0-	-128	-0-	239	1	284	2	Y	-0-					-0-
06	570	N	475	-0-	-95	-0-	201	1	274	2	Y	-0-					-0-
*07	617	N	617	-0-	-0-	-0-	256	1	361	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-		-0-	-0-		26	1	421	2	Y	5	3	1	2	8	2
									6	9									
03	493	N	493	-0-		-0-	-0-		30	1	460	2	Y	3	2	1			3
									3	9									
04	469	N	469	-0-		-0-	-0-		28	1	437	2	Y	4	4	1	1	8	2
									4	9									
05	471	N	471	-0-		-0-	-0-		30	1	439	2	Y	2	2	1			2
									2	9									
06	450	N	444	-0-		-6	-0-		29	1	412	2	Y	3	3	1	1	8	1
									3	9									
07	496	N	442	-0-		-54	-0-		27	1	413	2	Y	2	1	1			2
									2	9									

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

02	DLQ G-10	-0-	-0-		-0-	-0-		909					Y	-0-					-0-
03	DLQ G-10	-0-	-0-		-0-			909					Y	-0-					-0-
04	DLQ G-10	-0-	-0-		-0-			909					Y	-0-					-0-
05	DLQ G-10	-0-	-0-		-0-			909					Y	-0-					-0-
06	DLQ G-10	-0-	-0-		-0-			909					Y	-0-					-0-
07	DLQ G-10	-0-	-0-		-0-			909					Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

02	101	N	101	-0-		-0-	-0-		4	1	96	2	Y	1	1	1			-0-
									1	9									
03	94	N	94	-0-		-0-	-0-		4	1	88	2	Y	2	1	1			1
									2	9									
04	94	N	94	-0-		-0-	-0-		4	1	90	2	Y	-0-	1	1			-0-
05	93	N	78	-0-		-15	-0-		4	1	74	2	Y	-0-					-0-
06	90	N	63	-0-		-27	-0-		3	1	59	2	Y	1	1	1			-0-
									1	9									
07	93	N	61	-0-		-32	-0-		3	1	58	2	Y	-0-					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

02	280	N	237	-0-		-43	-0-		13	1	222	2	Y	2	2	1			1
									2	9									
03	279	N	235	-0-		-44	-0-		14	1	220	2	Y	1	1	1			1
									1	9									
04	270	N	223	-0-		-47	-0-		14	1	207	2	Y	2	2	1			1
									2	9									
05	248	N	179	-0-		-69	-0-		11	1	167	2	Y	1	1	1			1
									1	9									
06	240	N	168	-0-		-72	-0-		11	1	156	2	Y	1	1	1			1
									1	9									
*07	218	N	218	-0-		-0-	-0-		13	1	204	2	Y	1	1	1			1
									1	9									

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

02	700	N	596	-0-		-104	-0-		29	1	567	3	N	-0-					-0-
03	744	N	718	-0-		-26	-0-		37	1	681	3	N	-0-					-0-
04	690	N	611	-0-		-79	-0-		32	1	579	3	N	-0-					-0-
05	651	N	396	-0-		-255	-0-		24	1	372	3	N	-0-					-0-
06	690	N	654	-0-		-36	-0-		38	1	616	3	N	-0-					-0-
*07	622	N	622	-0-		-0-	-0-		35	1	587	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	757	-0-	-83	-0-	43	1	714	3	N	-0-					-0-
03	817	N	817	-0-	-0-	-0-	47	1	770	3	N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	47	1	738	3	N	-0-					-0-
05	837	N	795	-0-	-42	-0-	48	1	747	3	N	-0-					-0-
06	780	N	770	-0-	-10	-0-	47	1	723	3	N	-0-					-0-
07	806	N	796	-0-	-10	-0-	49	1	747	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	397	-0-	-23	-0-	22	1	375	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	26	1	418	3	N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	26	1	405	3	N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	27	1	416	3	N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	26	1	399	3	N	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	27	1	413	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	14	1	240	3	N	-0-					-0-
03	279	N	276	-0-	-3	-0-	16	1	260	3	N	-0-					-0-
04	270	N	252	-0-	-18	-0-	15	1	237	3	N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	17	1	265	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	17	1	253	3	N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	456	-0-	-20	-0-	26	1	430	3	N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	30	1	487	3	N	-0-					-0-
04	510	N	481	-0-	-29	-0-	29	1	452	3	N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	31	1	484	3	N	-0-					-0-
06	510	N	479	-0-	-31	-0-	29	1	450	3	N	-0-					-0-
07	496	N	494	-0-	-2	-0-	30	1	464	3	N	-0-					-0-

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	581	N	581	-0-	-0-	-0-	33	1	548	3	N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	40	1	644	3	N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	38	1	609	3	N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	40	1	624	3	N	-0-					-0-
06	660	N	615	-0-	-45	-0-	38	1	577	3	N	-0-					-0-
07	682	N	620	-0-	-62	-0-	38	1	582	3	N	-0-					-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	207	-0-	-17	-0-	18	1	189	2	Y	-0-					1
03	236	N	236	-0-	-0-	-0-	22	1	214	2	Y	-0-					1
04	240	N	221	-0-	-19	-0-	22	1	199	2	Y	-0-					1
05	240	N	240	-0-	-0-	-0-	22	1	218	2	Y	-0-					1
06	240	N	228	-0-	-12	-0-	21	1	207	2	Y	-0-					1
07	217	N	89	-0-	-128	-0-	8	1	81	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	237	-0-	-15	-0-	22	1	215	2	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	25	1	254	2	Y	-0-					-0-
04	268	N	268	-0-	-0-	-0-	23	1	245	2	Y	-0-					-0-
05	276	N	276	-0-	-0-	-0-	24	1	252	2	Y	-0-					-0-
06	270	N	266	-0-	-4	-0-	24	1	242	2	Y	-0-					-0-
07	279	N	267	-0-	-12	-0-	24	1	243	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	862	N	862	-0-	-0-	-0-	49	1	813	3	N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	42	1	690	3	N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	42	1	670	3	N	-0-					-0-
05	961	N	732	-0-	-229	-0-	44	1	688	3	N	-0-					-0-
06	720	N	719	-0-	-1	-0-	44	1	675	3	N	-0-					-0-
07	744	N	731	-0-	-13	-0-	45	1	686	3	N	-0-					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	652	-0-	-20	-0-	37	1	615	3	N	-0-					-0-
03	744	N	713	-0-	-31	-0-	41	1	672	3	N	-0-					-0-
04	720	N	707	-0-	-13	-0-	42	1	665	3	N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	43	1	673	3	N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	42	1	649	3	N	-0-					-0-
07	744	N	719	-0-	-25	-0-	44	1	675	3	N	-0-					-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	264	-0-	-436	-0-	15	1	249	3	N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	43	1	705	3	N	-0-					-0-
04	780	N	737	-0-	-43	-0-	44	1	693	3	N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	45	1	700	3	N	-0-					-0-
06	720	N	663	-0-	-57	-0-	41	1	622	3	N	-0-					-0-
07	775	N	668	-0-	-107	-0-	41	1	627	3	N	-0-					-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	184	-0-	-68	-0-	16	1	168	2	Y	-0-					-0-
03	248	N	225	-0-	-23	-0-	20	1	202	2	Y	3	3	8			-0-
							3	9									
04	240	N	188	-0-	-52	-0-	17	1	171	2	Y	-0-					-0-
05	217	N	184	-0-	-33	-0-	17	1	167	2	Y	-0-					-0-
06	210	N	117	-0-	-93	-0-	11	1	105	2	Y	1	1	8			-0-
							1	9									
07	186	N	169	-0-	-17	-0-	16	1	153	2	Y	-0-					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0-	-0-	154	1	358	2	Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	144	1	344	2	Y	3	3	8			-0-
							3	9									
04	570	N	8	-0-	-562	-0-	1	1	7	2	Y	-0-					-0-
05	585	N	585	-0-	-0-	-0-	138	1	447	2	Y	-0-					-0-
06	845	N	845	-0-	-0-	-0-	186	1	658	2	Y	1	1	8			-0-
							1	9									
*07	935	N	935	-0-	-0-	-0-	206	1	729	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	164	-0-	-32	-0-	7	1	155	2	Y	2	1	1	1	8	1
							2	9									
03	186	N	171	-0-	-15	-0-	8	1	162	2	Y	1	1	1			1
							1	9									
04	180	N	159	-0-	-21	-0-	7	1	150	2	Y	2	1	1	1	8	1
							2	9									
05	186	N	155	-0-	-31	-0-	7	1	147	2	Y	1	1	1			1
							1	9									
06	180	N	142	-0-	-38	-0-	7	1	135	2	Y	-0-	1	1			-0-
07	155	N	135	-0-	-20	-0-	7	1	127	2	Y	1					1
							1	9									

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	191	-0-	-5	-0-	13	1	178	2	Y	-0-					1
03	217	N	207	-0-	-10	-0-	13	1	194	2	Y	-0-	1	1			-0-
04	210	N	192	-0-	-18	-0-	13	1	179	2	Y	-0-					-0-
05	217	N	205	-0-	-12	-0-	14	1	190	2	Y	1					1
							1	9									
06	210	N	199	-0-	-11	-0-	13	1	186	2	Y	-0-					1
*07	199	N	199	-0-	-0-	-0-	13	1	186	2	Y	-0-					1

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	428	-0-	-20	-0-	24	1	404	3	N	-0-					-0-
03	496	N	472	-0-	-24	-0-	27	1	445	3	N	-0-					-0-
04	480	N	464	-0-	-16	-0-	28	1	436	3	N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-
06	450	N	427	-0-	-23	-0-	26	1	401	3	N	-0-					-0-
*07	480	N	480	-0-	-0-	-0-	30	1	450	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	220	-0-	-32	-0-	20	1	200	2	Y	-0-					1
03	248	N	240	-0-	-8	-0-	23	1	217	2	Y	-0-					1
04	240	N	225	-0-	-15	-0-	22	1	203	2	Y	-0-					1
05	248	N	237	-0-	-11	-0-	22	1	215	2	Y	-0-					1
06	240	N	222	-0-	-18	-0-	21	1	201	2	Y	-0-					1
07	248	N	227	-0-	-21	-0-	21	1	206	2	Y	-0-					1

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	382	-0-	-66	-0-	24	1	358	3	N	-0-					-0-
03	465	N	416	-0-	-49	-0-	25	1	391	3	N	-0-					-0-
04	450	N	401	-0-	-49	-0-	21	1	380	3	N	-0-					-0-
05	434	N	397	-0-	-37	-0-	17	1	380	3	N	-0-					-0-
06	390	N	353	-0-	-37	-0-	14	1	339	3	N	-0-					-0-
07	403	N	386	-0-	-17	-0-	14	1	372	3	N	-0-					-0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	37	-0-	-19	-0-	3	1	34	2	Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	2	Y	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	7	-0-	-24	-0-	1	1	6	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	382	-0-	-10	-0-	34	1	348	2	Y	-0-					1
03	434	N	407	-0-	-27	-0-	38	1	369	2	Y	-0-					1
04	420	N	365	-0-	-55	-0-	36	1	329	2	Y	-0-					1
05	434	N	337	-0-	-97	-0-	31	1	306	2	Y	-0-					1
06	390	N	289	-0-	-101	-0-	27	1	262	2	Y	-0-					1
07	372	N	308	-0-	-64	-0-	28	1	280	2	Y	-0-					1

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	135	-0-	-5	-0-	9	1	126	3	N	-0-					-0-
03	155	N	145	-0-	-10	-0-	9	1	136	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	8	1	135	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	6	1	140	3	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	5	1	136	3	N	-0-					-0-
07	155	N	142	-0-	-13	-0-	5	1	137	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	351	-0-	-153	-0-	31	1	320	3	N	-0-					-0-
03	465	N	418	-0-	-47	-0-	39	1	379	3	N	-0-					-0-
04	450	N	335	-0-	-115	-0-	37	1	298	3	N	-0-					-0-
05	403	N	309	-0-	-94	-0-	36	1	273	3	N	-0-					-0-
06	390	N	242	-0-	-148	-0-	23	1	219	3	N	-0-					-0-
07	341	N	317	-0-	-24	-0-	34	1	283	3	N	-0-					-0-

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	572	N	572	-0-	-0-	-0-	50	1	522	2	Y	-0-					-0-
03	662	N	662	-0-	-0-	-0-	58	1	593	2	Y	10	10	8			-0-
							11	9									
04	630	N	630	-0-	-0-	-0-	56	1	574	2	Y	-0-					-0-
05	644	N	644	-0-	-0-	-0-	58	1	586	2	Y	-0-					-0-
06	597	N	597	-0-	-0-	-0-	54	1	537	2	Y	5	5	8			-0-
							6	9									
07	651	N	625	-0-	-26	-0-	57	1	568	2	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	5	1	97	2	Y	1	1	1			-0-
							1	9									
03	109	N	109	-0-	-0-	-0-	5	1	103	2	Y	1	1	1			-0-
							1	9									
04	103	N	103	-0-	-0-	-0-	5	1	97	2	Y	1	1	1			-0-
							1	9									
05	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	7	1	120	2	Y	1	1	1			-0-
							1	9									
*07	125	N	125	-0-	-0-	-0-	7	1	117	2	Y	1	1	1			-0-
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	434	-0-	-14	-0-	28	1	406	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	27	1	425	3	N	-0-					-0-
04	480	N	423	-0-	-57	-0-	22	1	401	3	N	-0-					-0-
05	496	N	450	-0-	-46	-0-	20	1	430	3	N	-0-					-0-
06	450	N	447	-0-	-3	-0-	17	1	430	3	N	-0-					-0-
*07	460	N	460	-0-	-0-	-0-	17	1	443	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-					-0-
03	124	N	122	-0-	-2	-0-	11	1	111	3	N	-0-					-0-
04	120	N	108	-0-	-12	-0-	12	1	96	3	N	-0-					-0-
05	124	N	105	-0-	-19	-0-	12	1	93	3	N	-0-					-0-
06	120	N	105	-0-	-15	-0-	10	1	95	3	N	-0-					-0-
07	124	N	106	-0-	-18	-0-	11	1	95	3	N	-0-					-0-

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

02	448	N	448	-0-	-0-	-0-	25	1	420	2	Y	3	3	1			2
							3	9									
03	527	N	485	-0-	-42	-0-	29	1	453	2	Y	3	2	1			3
							3	9									
04	540	N	467	-0-	-73	-0-	28	1	436	2	Y	3	4	1			2
							3	9									
05	496	N	474	-0-	-22	-0-	30	1	442	2	Y	2	2	1			2
							2	9									
06	480	N	435	-0-	-45	-0-	28	1	405	2	Y	2	3	1			1
							2	9									
07	496	N	454	-0-	-42	-0-	28	1	424	2	Y	2	1	1			2
							2	9									

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

02	109	N	109	-0-	-0-	-0-	26	1	82	2	Y	1	1	1			-0-
							1	9									
03	131	N	131	-0-	-0-	-0-	27	1	103	2	Y	1	1	1			-0-
							1	9									
04	120	N	115	-0-	-5	-0-	26	1	88	2	Y	1	1	1			-0-
							1	9									
05	124	N	79	-0-	-45	-0-	20	1	59	2	Y	-0-					-0-
06	120	N	53	-0-	-67	-0-	15	1	38	2	Y	-0-					-0-
07	124	N	44	-0-	-80	-0-	10	1	34	2	Y	-0-					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

02	700	N	673	-0-	-27	-0-	38	1	627	2	Y	7	5	1	2	8	3
							8	9									
03	749	N	749	-0-	-0-	-0-	45	1	700	2	Y	4	3	1			4
							4	9									
04	780	N	709	-0-	-71	-0-	43	1	658	2	Y	7	6	1	2	8	3
							8	9									
05	744	N	710	-0-	-34	-0-	45	1	662	2	Y	3	3	1			3
							3	9									
06	720	N	673	-0-	-47	-0-	44	1	623	2	Y	5	4	1	2	8	2
							6	9									
07	744	N	706	-0-	-38	-0-	43	1	660	2	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0-	-0-	24	1	455	2	Y	3	3	1			1
							3	9									
03	523	N	523	-0-	-0-	-0-	26	1	493	2	Y	4	4	1			1
							4	9									
04	517	N	517	-0-	-0-	-0-	26	1	488	2	Y	3	4	1			-0-
							3	9									
05	527	N	527	-0-	-0-	-0-	27	1	498	2	Y	2	1	1			1
							2	9									
06	495	N	495	-0-	-0-	-0-	25	1	467	2	Y	3	3	1			1
							3	9									
07	527	N	526	-0-	-1	-0-	28	1	496	2	Y	2	3	1			-0-
							2	9									

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

02	194	N	194	-0-	-0-	-0-	17	1	177	2	Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	18	1	187	2	Y	-0-					-0-
04	134	N	134	-0-	-0-	-0-	12	1	122	2	Y	-0-					-0-
05	217	N	163	-0-	-54	-0-	15	1	148	2	Y	-0-					-0-
06	210	N	143	-0-	-67	-0-	13	1	130	2	Y	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	14	1	137	2	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

02	308	N	140	-0-	-168	-0-	140	2			Y	-0-					-0-
03	248	N	174	-0-	-74	-0-	174	2			Y	-0-					-0-
04	240	N	168	-0-	-72	-0-	168	2			Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
06	180	N	137	-0-	-43	-0-	137	2			Y	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

02	1456	N	1424	-0-	-32	-0-	75	1	1349	3	N	-0-					-0-
03	1581	N	1561	-0-	-20	-0-	83	1	1478	3	N	-0-					-0-
04	1470	N	1437	-0-	-33	-0-	72	1	1365	3	N	-0-					-0-
05	1581	N	1471	-0-	-110	-0-	78	1	1393	3	N	-0-					-0-
06	1500	N	1418	-0-	-82	-0-	80	1	1337	3	N	1	1	8			-0-
							1	9									
07	1488	N	1396	-0-	-92	-0-	83	1	1313	3	N	-0-					-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

02	280	N	250	-0-	-30	-0-	108	1	142	2	N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	117	1	195	2	N	-0-					-0-
04	270	N	251	-0-	-19	-0-	99	1	152	2	N	-0-					-0-
05	279	N	202	-0-	-77	-0-	48	1	154	2	N	-0-					-0-
06	300	N	186	-0-	-114	-0-	51	1	135	2	N	-0-					-0-
07	248	N	174	-0-	-74	-0-	51	1	123	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	563	N	563	-0-	-0-	-0-	50	1	513	2	Y	-0-					-0-
03	595	N	595	-0-	-0-	-0-	52	1	533	2	Y	9	9	8			-0-
							10	9									
04	630	N	587	-0-	-43	-0-	52	1	535	2	Y	-0-					-0-
05	620	N	531	-0-	-89	-0-	48	1	483	2	Y	-0-					-0-
06	570	N	440	-0-	-130	-0-	40	1	396	2	Y	4	4	8			-0-
							4	9									
07	620	N	425	-0-	-195	-0-	39	1	386	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	888	N	888	-0-	-0-	-0-	47	1	841	3	N	-0-					-0-
03	930	N	897	-0-	-33	-0-	48	1	849	3	N	-0-					-0-
04	810	N	715	-0-	-95	-0-	36	1	679	3	N	-0-					-0-
05	992	N	860	-0-	-132	-0-	45	1	815	3	N	-0-					-0-
06	875	N	875	-0-	-0-	-0-	50	1	825	3	N	-0-					-0-
07	744	N	590	-0-	-154	-0-	35	1	555	3	N	-0-					-0-

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	708	N	708	-0-	-0-	-0-	110	1	592	2	Y	5	5	1			3
							6	9									
03	756	N	756	-0-	-0-	-0-	122	1	628	2	Y	5	4	1			4
							6	9									
04	693	N	693	-0-	-0-	-0-	117	1	570	2	Y	5	6	1			3
							6	9									
05	702	N	702	-0-	-0-	-0-	121	1	577	2	Y	4	3	1			4
							4	9									
06	670	N	670	-0-	-0-	-0-	117	1	550	2	Y	3	5	1			2
							3	9									
07	713	N	659	-0-	-54	-0-	121	1	535	2	Y	3	2	1			3
							3	9									

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1036	N	956	-0-	-80	-0-	85	1	871	3	N	-0-			-0-
03	1122	N	1122	-0-	-0-	-0-	104	1	1018	3	N	-0-			-0-
04	990	N	969	-0-	-21	-0-	107	1	862	3	N	-0-			-0-
05	1054	N	881	-0-	-173	-0-	102	1	779	3	N	-0-			-0-
06	1080	N	934	-0-	-146	-0-	90	1	840	3	N	4	4	8	-0-
							4	9							
07	992	N	742	-0-	-250	-0-	80	1	662	3	N	-0-			-0-

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

02	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-			-0-
03	266	N	266	-0-	-0-	-0-	14	1	252	3	N	-0-			-0-
04	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-			-0-
05	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-			-0-
06	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-			-0-
07	279	N	260	-0-	-19	-0-	12	1	248	3	N	-0-			-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

02	558	N	558	-0-	-0-	-0-	41	1	517	3	N	-0-			-0-
03	593	N	593	-0-	-0-	-0-	30	1	563	3	N	-0-			-0-
04	573	N	573	-0-	-0-	-0-	26	1	547	3	N	-0-			-0-
05	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-			-0-
06	570	N	544	-0-	-26	-0-	25	1	519	3	N	-0-			-0-
07	589	N	571	-0-	-18	-0-	27	1	544	3	N	-0-			-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0-	-0-	26	1	223	3	N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	29	1	231	3	N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	28	1	201	3	N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	28	1	216	3	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	26	1	200	3	N	-0-					-0-
*07	236	N	236	-0-	-0-	-0-	27	1	209	3	N	-0-					-0-

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

02	526	N	526	-0-	-0-	-0-	35	1	491	2	Y	-0-					2
03	585	N	585	-0-	-0-	-0-	37	1	548	2	Y	-0-	2	1			-0-
04	556	N	556	-0-	-0-	-0-	37	1	519	2	Y	-0-					-0-
05	597	N	597	-0-	-0-	-0-	40	1	555	2	Y	2					2
							2	9									
06	570	N	557	-0-	-13	-0-	37	1	520	2	Y	-0-					2
07	589	N	571	-0-	-18	-0-	37	1	534	2	Y	-0-					2

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

02	915	N	915	-0-	-0-	-0-	61	1	853	2	Y	1					5
							1	9									
03	910	N	910	-0-	-0-	-0-	57	1	852	2	Y	1	5	1			1
							1	9									
04	807	N	807	-0-	-0-	-0-	53	1	754	2	Y	-0-					1
05	812	N	812	-0-	-0-	-0-	55	1	755	2	Y	2					3
							2	9									
06	750	N	750	-0-	-0-	-0-	49	1	701	2	Y	-0-					3
07	837	N	759	-0-	-78	-0-	49	1	710	2	Y	-0-					3

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

02	2660	X	2531	-0-	-129	-0-	276	1	2255	2	N	-0-					-0-
03	2945	X	2785	-0-	-160	-0-	301	1	2484	2	N	-0-					-0-
04	2730	X	2670	-0-	-60	-0-	288	1	2382	2	N	-0-					-0-
05	2821	X	2707	-0-	-114	-0-	302	1	2405	2	N	-0-					-0-
06	2700	X	2507	-0-	-193	-0-	285	1	2222	2	N	-0-					-0-
07	2759	N	2430	-0-	-329	-0-	271	1	2159	2	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

02	221	N	221	-0-	-0-	-0-	24	1	197	2	N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	23	1	186	2	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	29	1	242	2	N	-0-					-0-
05	248	N	172	-0-	-76	-0-	19	1	153	2	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	24	1	190	2	N	-0-					-0-
07	279	N	165	-0-	-114	-0-	18	1	147	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	215	-0-	-9	-0-	14	1	201	3	N	-0-					-0-
03	248	N	239	-0-	-9	-0-	16	1	223	3	N	-0-					-0-
04	240	N	237	-0-	-3	-0-	15	1	222	3	N	-0-					-0-
05	248	N	220	-0-	-28	-0-	12	1	208	3	N	-0-					-0-
06	240	N	169	-0-	-71	-0-	9	1	160	3	N	-0-					-0-
07	248	N	161	-0-	-87	-0-	9	1	152	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

02	476	N	469	-0-	-7	-0-	469	2			Y	-0-					5
03	534	N	534	-0-	-0-	-0-	533	2	1	9	Y	1					6
04	510	N	500	-0-	-10	-0-	500	2			Y	-0-					6
05	527	N	513	-0-	-14	-0-	513	2			Y	-0-					6
06	510	N	505	-0-	-5	-0-	504	2	1	9	Y	1	1	8			6
*07	527	N	504	-0-	-23	-0-	504	2			Y	-0-					6

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

02	556	N	556	-0-	-0-	-0-	35	1	521	3	N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	36	1	562	3	N	-0-					-0-
04	570	N	559	-0-	-11	-0-	30	1	529	3	N	-0-					-0-
05	620	N	540	-0-	-80	-0-	24	1	516	3	N	-0-					-0-
06	570	N	556	-0-	-14	-0-	22	1	534	3	N	-0-					-0-
*07	638	N	638	-0-	-0-	-0-	23	1	615	3	N	-0-					-0-

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

02	28	N	9	-0-	-19	-0-	1	1	8	3	N	-0-					-0-
03	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	INC G-10		9	-0-	9	9	9	3			N	-0-					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

02	168	N	150	-0-	-18	-0-	11	1	139	3	N	-0-					-0-
03	155	N	154	-0-	-1	-0-	8	1	146	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	7	1	141	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	399	-0-	-21	-0-	30	1	369	3	N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	25	1	457	3	N	-0-					-0-
04	510	N	439	-0-	-71	-0-	20	1	419	3	N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-
06	480	N	439	-0-	-41	-0-	20	1	419	3	N	-0-					-0-
07	465	N	457	-0-	-8	-0-	21	1	436	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	17	1	279	3	N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	19	1	310	3	N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	19	1	298	3	N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	19	1	303	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-					-0-
07	341	N	317	-0-	-24	-0-	20	1	297	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	216	-0-	-8	-0-	19	1	197	3	N	-0-					-0-
03	248	N	243	-0-	-5	-0-	23	1	220	3	N	-0-					-0-
04	240	N	216	-0-	-24	-0-	24	1	192	3	N	-0-					-0-
05	248	N	216	-0-	-32	-0-	25	1	191	3	N	-0-					-0-
06	240	N	211	-0-	-29	-0-	20	1	191	3	N	-0-					-0-
07	217	N	189	-0-	-28	-0-	20	1	169	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	7	1	183	3	N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	7	1	186	3	N	-0-					-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	730	-0-	-110	-0-	65	1	665	2	Y	-0-					2
03	930	N	792	-0-	-138	-0-	75	1	717	2	Y	-0-					2
04	780	N	751	-0-	-29	-0-	74	1	677	2	Y	-0-					2
05	806	N	771	-0-	-35	-0-	72	1	699	2	Y	-0-					2
06	780	N	729	-0-	-51	-0-	68	1	661	2	Y	-0-					2
07	775	N	768	-0-	-7	-0-	70	1	698	2	Y	-0-					2

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	631	-0-	-41	-0-	56	1	575	2	Y	-0-					2
03	868	N	693	-0-	-175	-0-	65	1	628	2	Y	-0-					2
04	690	N	665	-0-	-25	-0-	65	1	600	2	Y	-0-					2
05	713	N	690	-0-	-23	-0-	64	1	626	2	Y	-0-					2
06	660	N	647	-0-	-13	-0-	60	1	587	2	Y	-0-					2
*07	704	N	704	-0-	-0-	-0-	64	1	640	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	531	N	531	-0-	-0-	-0-	47	1	484	2	Y	-0-					1
03	589	N	460	-0-	-129	-0-	43	1	417	2	Y	-0-					1
04	570	N	492	-0-	-78	-0-	48	1	444	2	Y	-0-					1
05	589	N	450	-0-	-139	-0-	42	1	408	2	Y	-0-					1
06	549	N	549	-0-	-0-	-0-	51	1	498	2	Y	-0-					1
07	496	N	488	-0-	-8	-0-	44	1	444	2	Y	-0-					1

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					1
03	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					1
04	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					1
05	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					1
06	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					1
*07	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					1

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9	-0-	7	1	68	3	N	-0-					-0-
03	93	N	84	-0-	-9	-0-	8	1	76	3	N	-0-					-0-
04	90	N	75	-0-	-15	-0-	8	1	67	3	N	-0-					-0-
05	93	N	75	-0-	-18	-0-	9	1	66	3	N	-0-					-0-
06	90	N	73	-0-	-17	-0-	7	1	66	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	10	1	81	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	3	-0-	-109	-0-	3	3			N	-0-					-0-
03	93	N	50	-0-	-43	-0-	5	1	45	3	N	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	294	-0-	-14	-0-	26	1	268	2	Y	-0-					-0-
03	327	N	327	-0-	-0-	-0-	29	1	298	2	Y	-0-					-0-
04	316	N	316	-0-	-0-	-0-	28	1	288	2	Y	-0-					-0-
05	341	N	326	-0-	-15	-0-	29	1	297	2	Y	-0-					-0-
06	330	N	306	-0-	-24	-0-	28	1	278	2	Y	-0-					-0-
07	341	N	327	-0-	-14	-0-	30	1	297	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	102	1	386	2	Y	5	3	1	2	8	2
							6	9									
03	539	N	539	-0-	-0-	-0-	114	1	422	2	Y	3	2	1			3
							3	9									
04	491	N	491	-0-	-0-	-0-	109	1	378	2	Y	4	4	1	1	8	2
							4	9									
05	465	N	455	-0-	-10	-0-	110	1	343	2	Y	2	2	1			2
							2	9									
06	450	N	407	-0-	-43	-0-	105	1	299	2	Y	3	3	1	1	8	1
							3	9									
07	496	N	404	-0-	-92	-0-	106	1	296	2	Y	2	1	1			2
							2	9									

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	121	-0-	-47	-0-	8	1	113	2	Y	-0-					1
03	166	N	166	-0-	-0-	-0-	10	1	156	2	Y	-0-	1	1			-0-
04	180	N	156	-0-	-24	-0-	10	1	146	2	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	11	1	150	2	Y	1					1
							1	9									
06	155	N	155	-0-	-0-	-0-	10	1	145	2	Y	-0-					1
*07	157	N	157	-0-	-0-	-0-	10	1	147	2	Y	-0-					1

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-	-0-	-0-	19	1	197	2	Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	21	1	212	2	Y	3	3	8			-0-
							3	9									
04	240	N	221	-0-	-19	-0-	20	1	201	2	Y	-0-					-0-
05	248	N	223	-0-	-25	-0-	20	1	203	2	Y	-0-					-0-
06	240	N	208	-0-	-32	-0-	19	1	187	2	Y	2	2	8			-0-
							2	9									
*07	227	N	227	-0-	-0-	-0-	21	1	206	2	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	146	-0-	-22	-0-	13	1	133	3	N	-0-					-0-
03	155	N	154	-0-	-1	-0-	14	1	140	3	N	-0-					-0-
04	150	N	138	-0-	-12	-0-	15	1	123	3	N	-0-					-0-
05	155	N	137	-0-	-18	-0-	16	1	121	3	N	-0-					-0-
06	150	N	125	-0-	-25	-0-	12	1	113	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	17	1	137	3	N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	15	1	159	2	Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	18	1	180	2	Y	3	3	8			-0-
							3	9									
04	190	N	190	-0-	-0-	-0-	17	1	173	2	Y	-0-					-0-
05	196	N	196	-0-	-0-	-0-	18	1	178	2	Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	16	1	160	2	Y	2	2	8			-0-
							2	9									
*07	189	N	189	-0-	-0-	-0-	17	1	172	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	464	-0-	-12	-0-	23	1	439	2	Y	2	2	1			1
							2	9									
03	558	N	475	-0-	-83	-0-	24	1	447	2	Y	4	4	1			1
							4	9									
04	493	N	493	-0-	-0-	-0-	25	1	465	2	Y	3	4	1			-0-
							3	9									
05	527	N	486	-0-	-41	-0-	25	1	459	2	Y	2	1	1			1
							2	9									
06	450	N	438	-0-	-12	-0-	23	1	412	2	Y	3	3	1			1
							3	9									
07	496	N	430	-0-	-66	-0-	23	1	406	2	Y	1	2	1			-0-
							1	9									

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

02	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
04	187	N	187	-0-	-0-	-0-	10	1	176	2	Y	1					1
							1	9									
*05	440	N	440	-0-	-0-	-0-	24	1	415	2	Y	1	1	1			1
							1	9									
06	656	N	656	-0-	-0-	-0-	38	1	617	2	Y	1					2
							1	9									
*07	361	N	361	-0-	-0-	-0-	21	1	339	2	Y	1	2	1			1
							1	9									

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

02	756	N	679	-0-	-77	-0-	61	1	618	3	N	-0-					-0-
03	775	N	716	-0-	-59	-0-	67	1	649	3	N	-0-					-0-
04	750	N	617	-0-	-133	-0-	68	1	549	3	N	-0-					-0-
05	744	N	589	-0-	-155	-0-	68	1	521	3	N	-0-					-0-
06	690	N	524	-0-	-166	-0-	51	1	473	3	N	-0-					-0-
07	651	N	625	-0-	-26	-0-	67	1	558	3	N	-0-					-0-

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

02	644	N	547	-0-	-97	-0-	23	1	517	2	Y	6	4	1	2	8	2
							7	9									
03	651	N	576	-0-	-75	-0-	26	1	546	2	Y	4	3	1			3
							4	9									
04	630	N	543	-0-	-87	-0-	24	1	513	2	Y	5	5	1	1	8	2
							6	9									
05	620	N	538	-0-	-82	-0-	24	1	510	2	Y	4	3	1			3
							4	9									
06	570	N	531	-0-	-39	-0-	25	1	502	2	Y	4	3	1	2	8	2
							4	9									
07	558	N	538	-0-	-20	-0-	26	1	509	2	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	15	1 3 9	244	2	Y	3	2	1	1	8	1
03	265	N	265	-0-	-0-	-0-	16	1 1 9	248	2	Y	1	1	1			1
04	208	N	208	-0-	-0-	-0-	13	1 2 9	193	2	Y	2	2	1			1
05	186	N	183	-0-	-3	-0-	11	1 1 9	171	2	Y	1	1	1			1
06	180	N	178	-0-	-2	-0-	12	1 2 9	164	2	Y	2	1	1	1	8	1
07	217	N	176	-0-	-41	-0-	11	1 1 9	164	2	Y	1	1	1			1

REED 101 WELL #: 16 RRCID -> 167727 COMPL. DATE 02/11/1998 TOTAL DEPTH 6400 PERF. 4962 - 6210

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

02	571	N	571	-0-	-0-	-0-	24	1 6 9	541	2	Y	5	4	1			3
03	654	N	654	-0-	-0-	-0-	29	1 4 9	621	2	Y	4	3	1			4
04	655	N	655	-0-	-0-	-0-	29	1 4 9	622	2	Y	4	5	1			3
05	690	N	690	-0-	-0-	-0-	31	1 3 9	656	2	Y	3	3	1			3
06	755	N	755	-0-	-0-	-0-	36	1 4 9	715	2	Y	4	5	1			2
*07	745	N	745	-0-	-0-	-0-	36	1 6 9	703	2	Y	5	3	1			4

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

02	84	N	70	-0-	-14	-0-	6	1	64	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-
05	93	N	71	-0-	-22	-0-	8	1	63	3	N	-0-					-0-
06	90	N	70	-0-	-20	-0-	7	1	63	3	N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	338	-0-	-26	-0-	103	1	235	3	N	-0-			-0-
03	403	N	365	-0-	-38	-0-	107	1	258	3	N	-0-			-0-
04	360	N	353	-0-	-7	-0-	102	1	251	3	N	-0-			-0-
05	372	N	365	-0-	-7	-0-	105	1	260	3	N	-0-			-0-
06	360	N	328	-0-	-32	-0-	101	1	227	3	N	-0-			-0-
07	372	N	310	-0-	-62	-0-	103	1	207	3	N	-0-			-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

02	1923	N	1923	-0-	-0-	-0-	210	1	1713	2	N	-0-			-0-
03	2107	N	2107	-0-	-0-	-0-	228	1	1879	2	N	-0-			-0-
04	2027	N	2027	-0-	-0-	-0-	219	1	1808	2	N	-0-			-0-
05	1989	N	1989	-0-	-0-	-0-	222	1	1767	2	N	-0-			-0-
06	1814	N	1814	-0-	-0-	-0-	206	1	1608	2	N	-0-			-0-
07	2108	N	1733	-0-	-375	-0-	193	1	1540	2	N	-0-			-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

02	68	N	68	-0-	-0-	-0-	7	1	61	2	N	-0-			-0-
03	75	N	75	-0-	-0-	-0-	8	1	67	2	N	-0-			-0-
04	73	N	73	-0-	-0-	-0-	8	1	65	2	N	-0-			-0-
05	74	N	74	-0-	-0-	-0-	8	1	66	2	N	-0-			-0-
06	68	N	68	-0-	-0-	-0-	8	1	60	2	N	-0-			-0-
*07	69	N	69	-0-	-0-	-0-	8	1	61	2	N	-0-			-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

02	137	N	137	-0-	-0-	-0-	137	2			Y	-0-			-0-
03	155	N	1	-0-	-154	-0-	1	2			Y	-0-			-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-			-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

02	868	N	853	-0-	-15	-0-	853	2			Y	-0-			-0-
03	961	N	960	-0-	-1	-0-	960	2			Y	-0-			-0-
04	930	N	829	-0-	-101	-0-	829	2			Y	-0-			-0-
05	933	N	933	-0-	-0-	-0-	933	2			Y	-0-			-0-
06	930	N	767	-0-	-163	-0-	767	2			Y	-0-			-0-
07	868	N	768	-0-	-100	-0-	768	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	714	-0-	-42	-0-	63	1	651	2	Y	-0-					-0-
03	837	N	793	-0-	-44	-0-	69	1	711	2	Y	12	12	8			-0-
							13	9									
04	810	N	759	-0-	-51	-0-	68	1	691	2	Y	-0-					-0-
05	806	N	766	-0-	-40	-0-	69	1	697	2	Y	-0-					-0-
06	780	N	688	-0-	-92	-0-	62	1	619	2	Y	6	6	8			-0-
							7	9									
07	775	N	746	-0-	-29	-0-	68	1	678	2	Y	-0-					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	171	-0-	-25	-0-	171	2			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
05	186	N	65	-0-	-121	-0-	65	2			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
07	155	N	42	-0-	-113	-0-	42	2			N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	677	-0-	-51	-0-	60	1	617	2	Y	-0-					-0-
03	806	N	765	-0-	-41	-0-	67	1	686	2	Y	11	11	8			-0-
							12	9									
04	750	N	746	-0-	-4	-0-	66	1	680	2	Y	-0-					-0-
05	752	N	752	-0-	-0-	-0-	68	1	684	2	Y	-0-					-0-
06	750	N	672	-0-	-78	-0-	61	1	604	2	Y	6	6	8			-0-
							7	9									
*07	776	N	776	-0-	-0-	-0-	71	1	705	2	Y	-0-					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	603	-0-	-41	-0-	53	1	550	2	Y	-0-					-0-
03	713	N	685	-0-	-28	-0-	60	1	614	2	Y	10	10	8			-0-
							11	9									
04	660	N	595	-0-	-65	-0-	53	1	542	2	Y	-0-					-0-
05	682	N	577	-0-	-105	-0-	52	1	525	2	Y	-0-					-0-
06	660	N	474	-0-	-186	-0-	43	1	427	2	Y	4	4	8			-0-
							4	9									
*07	636	N	636	-0-	-0-	-0-	58	1	578	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	522	-0-	-10	-0-	47	1	475	3	N	-0-					-0-
03	558	N	555	-0-	-3	-0-	52	1	503	3	N	-0-					-0-
04	570	N	501	-0-	-69	-0-	55	1	446	3	N	-0-					-0-
05	589	N	536	-0-	-53	-0-	62	1	474	3	N	-0-					-0-
06	540	N	428	-0-	-112	-0-	41	1	387	3	N	-0-					-0-
*07	593	N	593	-0-	-0-	-0-	64	1	529	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	956	-0-	-108	-0-	85	1	871	3	N	-0-					-0-
03	1209	N	1141	-0-	-68	-0-	106	1	1035	3	N	-0-					-0-
04	1060	N	1060	-0-	-0-	-0-	117	1	943	3	N	-0-					-0-
05	1054	N	854	-0-	-200	-0-	99	1	755	3	N	-0-					-0-
06	1110	N	820	-0-	-290	-0-	79	1	741	3	N	-0-					-0-
*07	1173	N	1173	-0-	-0-	-0-	126	1	1047	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	15	1	156	3	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	17	1	163	3	N	-0-					-0-
04	180	N	45	-0-	-135	-0-	5	1	40	3	N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	537	-0-	-51	-0-	48	1	489	3	N	-0-					-0-
03	651	N	554	-0-	-97	-0-	52	1	502	3	N	-0-					-0-
04	570	N	379	-0-	-191	-0-	42	1	337	3	N	-0-					-0-
05	589	N	409	-0-	-180	-0-	47	1	362	3	N	-0-					-0-
06	540	N	372	-0-	-168	-0-	36	1	336	3	N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	44	1	363	3	N	-0-					-0-

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	-0-	34	1	426	3	N	-0-					-0-
03	496	N	491	-0-	-5	-0-	25	1	466	3	N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	22	1	464	3	N	-0-					-0-
05	496	N	467	-0-	-29	-0-	21	1	446	3	N	-0-					-0-
06	480	N	417	-0-	-63	-0-	19	1	398	3	N	-0-					-0-
07	496	N	488	-0-	-8	-0-	23	1	465	3	N	-0-					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	510	-0-	-50	-0-	112	1	392	2	Y	5	3	1			4
							6	9									
03	589	N	574	-0-	-15	-0-	124	1	450	2	Y	-0-					4
04	570	N	530	-0-	-40	-0-	118	1	412	2	Y	-0-					4
05	558	N	529	-0-	-29	-0-	42	1	486	2	Y	1	4	1			1
							1	9									
06	570	N	460	-0-	-110	-0-	103	1	356	2	Y	1	2	1			-0-
							1	9									
07	558	N	429	-0-	-129	-0-	117	1	311	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	139	-0-	-1	-0-	10	1	129	3	N	-0-					-0-
03	155	N	151	-0-	-4	-0-	11	1	140	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	10	1	133	3	N	-0-					-0-
05	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	10	1	130	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	11	1	132	3	N	-0-					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	546	N	546	-0-	-0-	-0-	53	1	493	3	N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	61	1	561	3	N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	56	1	528	3	N	-0-					-0-
05	465	N	428	-0-	-37	-0-	44	1	384	3	N	-0-					-0-
06	450	N	387	-0-	-63	-0-	40	1	347	3	N	-0-					-0-
07	589	N	392	-0-	-197	-0-	42	1	350	3	N	-0-					-0-

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	34	-0-	-22	-0-	3	1	31	3	N	-0-					-0-
03	62	N	37	-0-	-25	-0-	4	1	33	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	436	-0-	-40	-0-	39	1	397	2	Y	-0-					1
03	496	N	474	-0-	-22	-0-	45	1	429	2	Y	-0-					1
04	480	N	450	-0-	-30	-0-	44	1	406	2	Y	-0-					1
05	496	N	465	-0-	-31	-0-	43	1	422	2	Y	-0-					1
06	450	N	448	-0-	-2	-0-	42	1	406	2	Y	-0-					1
07	465	N	461	-0-	-4	-0-	42	1	419	2	Y	-0-					1

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	44	-0-	-12	-0-	4	1	40	2	Y	-0-					-0-
03	62	N	53	-0-	-9	-0-	5	1	48	2	Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	5	1	54	2	Y	-0-					-0-
05	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	4	1	52	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	4	1	54	2	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	190	-0-	-34	-0-	17	1	173	3	N	-0-					-0-
03	217	N	202	-0-	-15	-0-	19	1	183	3	N	-0-					-0-
04	210	N	161	-0-	-49	-0-	18	1	143	3	N	-0-					-0-
05	217	N	162	-0-	-55	-0-	19	1	143	3	N	-0-					-0-
06	210	N	166	-0-	-44	-0-	16	1	150	3	N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	19	1	155	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-					-0-
03	124	N	122	-0-	-2	-0-	11	1	111	3	N	-0-					-0-
04	120	N	105	-0-	-15	-0-	12	1	93	3	N	-0-					-0-
05	124	N	101	-0-	-23	-0-	12	1	89	3	N	-0-					-0-
06	120	N	97	-0-	-23	-0-	9	1	88	3	N	-0-					-0-
07	124	N	85	-0-	-39	-0-	9	1	76	3	N	-0-					-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

02	422	N	422	-0-	-0-	-0-	31	1	391	3	N	-0-					-0-
03	465	N	447	-0-	-18	-0-	23	1	424	3	N	-0-					-0-
04	450	N	433	-0-	-17	-0-	20	1	413	3	N	-0-					-0-
05	465	N	456	-0-	-9	-0-	21	1	435	3	N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	19	1	404	3	N	-0-					-0-
07	434	N	425	-0-	-9	-0-	20	1	405	3	N	-0-					-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

02	672	N	628	-0-	-44	-0-	47	1	581	3	N	-0-					-0-
03	713	N	658	-0-	-55	-0-	34	1	624	3	N	-0-					-0-
04	660	N	625	-0-	-35	-0-	29	1	596	3	N	-0-					-0-
05	682	N	669	-0-	-13	-0-	30	1	639	3	N	-0-					-0-
06	630	N	614	-0-	-16	-0-	28	1	586	3	N	-0-					-0-
07	651	N	647	-0-	-4	-0-	30	1	617	3	N	-0-					-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

02	56	N	48	-0-	-8	-0-	4	1	44	3	N	-0-					-0-
03	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
04	60	N	50	-0-	-10	-0-	2	1	48	3	N	-0-					-0-
05	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

02	84	N	29	-0-	-55	-0-	3	1	26	3	N	-0-					-0-
03	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
04	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
07	INC G-10		61	-0-	61	61	7	1	54	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

02	56	N	52	-0-	-4	-0-	5	1	47	3	N	-0-					-0-
03	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	5	1	43	3	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	6	1	43	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0-	-0-	9	1	156	2	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	9	1	174	2	N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	9	1	167	2	N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	9	1	172	2	N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	9	1	164	2	N	-0-					-0-
07	186	N	181	-0-	-5	-0-	10	1	171	2	N	-0-					-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

02	283	N	283	-0-	-0-	-0-	13	1	270	2	Y	-0-					1
03	341	N	304	-0-	-37	-0-	13	1	290	2	Y	1	1	1			1
							1	9									
04	300	N	276	-0-	-24	-0-	14	1	261	2	Y	1	1	1			1
							1	9									
05	310	N	240	-0-	-70	-0-	14	1	226	2	Y	-0-					1
06	300	N	232	-0-	-68	-0-	14	1	218	2	Y	-0-					1
07	279	N	189	-0-	-90	-0-	11	1	177	2	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	1	-0-	-9	-0-	1	2			Y	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

02	588	N	508	-0-	-80	-0-	23	1	484	2	Y	1					2
							1	9									
03	780	N	780	-0-	-0-	-0-	35	1	743	2	Y	2	1	1			3
							2	9									
04	622	N	622	-0-	-0-	-0-	32	1	589	2	Y	1	2	1			2
							1	9									
05	558	N	339	-0-	-219	-0-	19	1	319	2	Y	1					3
							1	9									
06	750	N	342	-0-	-408	-0-	20	1	322	2	Y	-0-					3
*07	933	N	933	-0-	-0-	-0-	55	1	876	2	Y	2	3	1			2
							2	9									

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

02	308	N	303	-0-	-5	-0-	27	1	276	2	Y	-0-					-0-
03	341	N	340	-0-	-1	-0-	30	1	310	2	Y	-0-					-0-
04	330	N	326	-0-	-4	-0-	29	1	297	2	Y	-0-					-0-
05	341	N	337	-0-	-4	-0-	30	1	307	2	Y	-0-					-0-
06	330	N	310	-0-	-20	-0-	28	1	282	2	Y	-0-					-0-
07	341	N	334	-0-	-7	-0-	31	1	303	2	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

02	1400	N	1384	-0-	-16	-0-	147	1	1237	3	N	-0-					-0-
03	1519	N	1482	-0-	-37	-0-	166	1	1316	3	N	-0-					-0-
04	1500	N	1337	-0-	-163	-0-	162	1	1175	3	N	-0-					-0-
05	1519	N	1451	-0-	-68	-0-	168	1	1283	3	N	-0-					-0-
06	1440	N	1388	-0-	-52	-0-	160	1	1228	3	N	-0-					-0-
*07	1461	N	1461	-0-	-0-	-0-	167	1	1294	3	N	-0-					-0-

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

02	112	N	71	-0-	-41	-0-	6	1	65	3	N	-0-					-0-
03	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
07	INC G-10		9	-0-	9	9	1	1	8	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

02	123	N	123	-0-	-0-	-0-	8 1 1 9	114	2	Y	1						1
03	135	N	135	-0-	-0-	-0-	8 1	127	2	Y	-0-		1	1			-0-
04	128	N	128	-0-	-0-	-0-	8 1	120	2	Y	-0-						-0-
05	132	N	132	-0-	-0-	-0-	9 1	123	2	Y	-0-						-0-
06	128	N	128	-0-	-0-	-0-	8 1	120	2	Y	-0-						-0-
*07	135	N	135	-0-	-0-	-0-	9 1	126	2	Y	-0-						-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

02	700	N	660	-0-	-40	-0-	59 1	601	3	N	-0-						-0-
03	837	N	710	-0-	-127	-0-	66 1	644	3	N	-0-						-0-
04	720	N	644	-0-	-76	-0-	71 1	573	3	N	-0-						-0-
05	744	N	550	-0-	-194	-0-	64 1	486	3	N	-0-						-0-
06	690	N	355	-0-	-335	-0-	34 1	321	3	N	-0-						-0-
07	651	N	381	-0-	-270	-0-	41 1	340	3	N	-0-						-0-

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	148	-0-	-20	-0-	13	1	135	3	N	-0-					-0-
03	155	N	133	-0-	-22	-0-	12	1	121	3	N	-0-					-0-
04	150	N	121	-0-	-29	-0-	13	1	108	3	N	-0-					-0-
05	155	N	133	-0-	-22	-0-	15	1	118	3	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	15	1	136	3	N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	17	1	140	3	N	-0-					-0-

ALDWELL-MCPHERSON WELL #: 1 RRCID -> 170573 COMPL. DATE 10/05/1998 TOTAL DEPTH 8750 PERF. 8432 - 8523

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

02	84	N	65	-0-	-19	-0-	3	1	62	3	N	-0-					-0-
03	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					-0-
07	155	N	90	-0-	-65	-0-	5	1	85	3	N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

02	224	N	184	-0-	-40	-0-	16	1	168	2	Y	-0-					-0-
03	217	N	211	-0-	-6	-0-	19	1	189	2	Y	3	3	8			-0-
							3	9									
04	210	N	203	-0-	-7	-0-	18	1	185	2	Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	18	1	185	2	Y	-0-					-0-
06	210	N	185	-0-	-25	-0-	17	1	166	2	Y	2	2	8			-0-
							2	9									
07	217	N	196	-0-	-21	-0-	18	1	178	2	Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	363	-0-	-113	-0-	32	1	331	2	Y	-0-					-0-
03	496	N	411	-0-	-85	-0-	36	1	368	2	Y	6	6	8			-0-
							7	9									
04	480	N	444	-0-	-36	-0-	40	1	404	2	Y	-0-					-0-
05	452	N	452	-0-	-0-	-0-	41	1	411	2	Y	-0-					-0-
06	390	N	286	-0-	-104	-0-	26	1	258	2	Y	2	2	8			-0-
							2	9									
07	465	N	462	-0-	-3	-0-	42	1	420	2	Y	-0-					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	567	-0-	-161	-0-	50	1	517	2	Y	-0-					-0-
03	837	N	607	-0-	-230	-0-	54	1	553	2	Y	-0-					-0-
04	780	N	574	-0-	-206	-0-	51	1	523	2	Y	-0-					-0-
05	649	N	649	-0-	-0-	-0-	58	1	591	2	Y	-0-					-0-
06	692	N	692	-0-	-0-	-0-	63	1	629	2	Y	-0-					-0-
*07	784	N	784	-0-	-0-	-0-	72	1	712	2	Y	-0-					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	268	-0-	-12	-0-	11	1	257	2	N	-0-					-0-
03	310	N	250	-0-	-60	-0-	11	1	239	2	N	-0-					-0-
04	300	N	287	-0-	-13	-0-	12	1	275	2	N	-0-					-0-
05	310	N	285	-0-	-25	-0-	11	1	274	2	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	11	1	265	2	N	-0-					-0-
07	310	N	277	-0-	-33	-0-	12	1	265	2	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	4	1	83	2	N	-0-					-0-
03	93	N	88	-0-	-5	-0-	4	1	84	2	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	4	1	91	2	N	-0-					-0-
05	93	N	92	-0-	-1	-0-	4	1	88	2	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	4	1	86	2	N	-0-					-0-
07	93	N	90	-0-	-3	-0-	4	1	86	2	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
04	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	458	-0-	-74	-0-	84	1	374	2	N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	90	1	416	2	N	-0-					-0-
04	540	N	466	-0-	-74	-0-	87	1	379	2	N	-0-					-0-
05	496	N	405	-0-	-91	-0-	93	1	312	2	N	-0-					-0-
06	480	N	388	-0-	-92	-0-	90	1	298	2	N	-0-					-0-
07	496	N	351	-0-	-145	-0-	93	1	258	2	N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	213	N	213	-0-	-0-	-0-	81	1	132	2	N	-0-					-0-
03	434	N	109	-0-	-325	-0-	21	1	88	2	N	-0-					-0-
04	600	N	73	-0-	-527	-0-	3	1	70	2	N	-0-					-0-
05	248	N	40	-0-	-208	-0-	40	2			N	-0-					-0-
06	120	N	17	-0-	-103	-0-	17	2			N	-0-					-0-
07	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	692	N	692	-0-	-0-	-0-	84	1	608	2	N	-0-					-0-
03	651	N	605	-0-	-46	-0-	93	1	512	2	N	-0-					-0-
04	660	N	608	-0-	-52	-0-	90	1	518	2	N	-0-					-0-
05	775	N	471	-0-	-304	-0-	93	1	378	2	N	-0-					-0-
06	600	N	341	-0-	-259	-0-	72	1	269	2	N	-0-					-0-
07	620	N	506	-0-	-114	-0-	72	1	434	2	N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	19	-0-	-9	-0-	1	1	18	2	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	28	2	Y	1	1	1			-0-
							1	9									
05	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	2	1	44	2	Y	1	1	1			-0-
							1	9									
07	31	N	20	-0-	-11	-0-	1	1	18	2	Y	1	1	1			-0-
							1	9									

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	524	-0-	-36	-0-	33	1	491	3	N	-0-					-0-
03	651	N	567	-0-	-84	-0-	34	1	533	3	N	-0-					-0-
04	660	N	636	-0-	-24	-0-	34	1	602	3	N	-0-					-0-
05	589	N	554	-0-	-35	-0-	24	1	530	3	N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	24	1	591	3	N	-0-					-0-
07	651	N	429	-0-	-222	-0-	16	1	413	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-					-0-
03	124	N	95	-0-	-29	-0-	9	1	86	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	10	1	78	3	N	-0-					-0-
05	124	N	89	-0-	-35	-0-	10	1	79	3	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	12	1	103	3	N	-0-					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	196	-0-	-28	-0-	196	2			Y	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	2			Y	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
06	240	N	186	-0-	-54	-0-	186	2			Y	-0-					-0-
07	248	N	192	-0-	-56	-0-	192	2			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	2			Y	-0-					-0-
07	217	N	166	-0-	-51	-0-	166	2			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	91	-0-	-105	-0-	6	1	85	3	N	-0-					-0-
03	186	N	85	-0-	-101	-0-	5	1	80	3	N	-0-					-0-
04	150	N	79	-0-	-71	-0-	4	1	75	3	N	-0-					-0-
05	93	N	69	-0-	-24	-0-	3	1	66	3	N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	4	1	105	3	N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	4	1	114	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	216	-0-	-36	-0-	216	2			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	155	-0-	-13	-0-	14	1	141	3	N	-0-					-0-
03	186	N	173	-0-	-13	-0-	16	1	157	3	N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	21	1	173	3	N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	23	1	174	3	N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	18	1	170	3	N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	22	1	183	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	239	-0-	-293	-0-	21	1	218	3	N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	47	1	454	3	N	-0-					-0-
04	390	N	379	-0-	-11	-0-	42	1	337	3	N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	42	1	318	3	N	-0-					-0-
06	480	N	367	-0-	-113	-0-	35	1	332	3	N	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	44	1	366	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	331	-0-	-5	-0-	22	1	309	3	N	-0-					-0-
03	372	N	369	-0-	-3	-0-	25	1	344	3	N	-0-					-0-
04	360	N	355	-0-	-5	-0-	22	1	333	3	N	-0-					-0-
05	372	N	357	-0-	-15	-0-	19	1	338	3	N	-0-					-0-
06	360	N	334	-0-	-26	-0-	18	1	316	3	N	-0-					-0-
07	372	N	324	-0-	-48	-0-	19	1	305	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	386	-0-	-118	-0-	34	1	352	2	Y	-0-					-0-
03	620	N	424	-0-	-196	-0-	37	1	380	2	Y	6	6	8			-0-
							7	9									
04	510	N	415	-0-	-95	-0-	37	1	378	2	Y	-0-					-0-
05	434	N	394	-0-	-40	-0-	35	1	359	2	Y	-0-					-0-
06	420	N	361	-0-	-59	-0-	33	1	325	2	Y	3	3	8			-0-
							3	9									
*07	462	N	462	-0-	-0-	-0-	42	1	420	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	56	-0-	-28	-0-	5	1	51	2	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
04	90	N	59	-0-	-31	-0-	5	1	54	2	Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	4	1	45	2	Y	-0-					-0-
06	60	N	40	-0-	-20	-0-	4	1	36	2	Y	-0-					-0-
07	62	N	34	-0-	-28	-0-	3	1	31	2	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	270	-0-	-10	-0-	87	1	183	2	Y	-0-					2
03	310	N	289	-0-	-21	-0-	96	1	193	2	Y	-0-					2
04	300	N	275	-0-	-25	-0-	94	1	181	2	Y	-0-					2
05	310	N	294	-0-	-16	-0-	99	1	195	2	Y	-0-					2
06	276	N	276	-0-	-0-	-0-	96	1	180	2	Y	-0-					2
07	279	N	266	-0-	-13	-0-	98	1	168	2	Y	-0-					2

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	13	1	132	3	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	15	1	147	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	16	1	127	3	N	-0-					-0-
05	155	N	145	-0-	-10	-0-	17	1	128	3	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	14	1	127	3	N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	18	1	146	3	N	-0-					-0-

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	166	-0-	-2	-0-	15	1	151	2	Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	17	1	177	2	Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	17	1	171	2	Y	-0-					-0-
05	191	N	191	-0-	-0-	-0-	17	1	174	2	Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	16	1	158	2	Y	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	17	1	171	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
03	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
05	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
06	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	906	-0-	-74	-0-	131	1	773	2	Y	2					4
							2	9									
03	1085	N	994	-0-	-91	-0-	143	1	849	2	Y	2	2	1			4
							2	9									
04	960	N	875	-0-	-85	-0-	140	1	734	2	Y	1	2	1			3
							1	9									
05	992	N	899	-0-	-93	-0-	148	1	749	2	Y	2					5
							2	9									
06	1413	N	1413	-0-	-0-	-0-	159	1	1254	2	Y	-0-					5
*07	1601	N	1601	-0-	-0-	-0-	191	1	1407	2	Y	3	4	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	622	-0-	-50	-0-	119	1	497	2	Y	5	4	1			4
							6	9									
03	713	N	695	-0-	-18	-0-	132	1	563	2	Y	-0-					4
04	668	N	668	-0-	-0-	-0-	127	1	541	2	Y	-0-					4
05	682	N	651	-0-	-31	-0-	135	1	514	2	Y	2	4	1			2
							2	9									
06	660	N	577	-0-	-83	-0-	126	1	451	2	Y	-0-	2	1			-0-
07	682	N	578	-0-	-104	-0-	128	1	449	2	Y	1					1
							1	9									

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	206	-0-	-18	-0-	18	1	188	2	Y	-0-					-0-
03	248	N	235	-0-	-13	-0-	21	1	214	2	Y	-0-					-0-
04	240	N	214	-0-	-26	-0-	19	1	195	2	Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	19	1	195	2	Y	-0-					-0-
06	240	N	195	-0-	-45	-0-	18	1	177	2	Y	-0-					-0-
07	217	N	208	-0-	-9	-0-	19	1	189	2	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	8	1	161	2	Y	-0-					1
03	186	N	183	-0-	-3	-0-	8	1	175	2	Y	-0-					1
04	180	N	173	-0-	-7	-0-	9	1	164	2	Y	-0-					1
05	186	N	185	-0-	-1	-0-	10	1	175	2	Y	-0-					1
06	184	N	184	-0-	-0-	-0-	11	1	173	2	Y	-0-					1
07	186	N	184	-0-	-2	-0-	11	1	173	2	Y	-0-					1

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	42	-0-	-14	-0-	4	1	38	2	Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	4	1	44	2	Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					-0-
05	62	N	48	-0-	-14	-0-	4	1	44	2	Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	5	1	47	2	Y	-0-					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	667	-0-	-0-	-0-	45	1	621	2	Y	1					3
							1	9									
03	703	N	703	-0-	-0-	-0-	44	1	659	2	Y	-0-	3	1			-0-
04	690	N	655	-0-	-35	-0-	43	1	611	2	Y	1					1
							1	9									
05	744	N	682	-0-	-62	-0-	46	1	635	2	Y	1					2
							1	9									
06	690	N	649	-0-	-41	-0-	43	1	606	2	Y	-0-					2
07	682	N	661	-0-	-21	-0-	42	1	619	2	Y	-0-					2

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	22	1	203	3	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	24	1	226	3	N	-0-					-0-
04	240	N	228	-0-	-12	-0-	22	1	206	3	N	-0-					-0-
05	248	N	225	-0-	-23	-0-	23	1	202	3	N	-0-					-0-
06	240	N	191	-0-	-49	-0-	20	1	171	3	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	25	1	208	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	21	1	193	3	N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	28	1	258	3	N	-0-					-0-
04	180	N	134	-0-	-46	-0-	13	1	121	3	N	-0-					-0-
05	217	N	156	-0-	-61	-0-	16	1	140	3	N	-0-					-0-
06	210	N	142	-0-	-68	-0-	15	1	127	3	N	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	16	1	134	3	N	-0-					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	335	N	335	-0-	-0-	-0-	32	1	303	3	N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	41	1	378	3	N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	36	1	340	3	N	-0-					-0-
05	372	N	363	-0-	-9	-0-	37	1	326	3	N	-0-					-0-
06	420	N	335	-0-	-85	-0-	35	1	300	3	N	-0-					-0-
07	403	N	341	-0-	-62	-0-	37	1	304	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	193	-0-	-199	-0-	12	1	181	3	N	-0-					-0-
03	403	N	38	-0-	-365	-0-	2	1	36	3	N	-0-					-0-
04	360	N	61	-0-	-299	-0-	3	1	58	3	N	-0-					-0-
05	217	N	96	-0-	-121	-0-	4	1	92	3	N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
07	62	N	23	-0-	-39	-0-	1	1	22	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	179	-0-	-45	-0-	8	1	171	2	Y	-0-					1
03	279	N	254	-0-	-25	-0-	11	1	243	2	Y	-0-					1
04	266	N	266	-0-	-0-	-0-	14	1	251	2	Y	1	1	1			1
							1	9									
05	226	N	226	-0-	-0-	-0-	13	1	213	2	Y	-0-					1
06	240	N	177	-0-	-63	-0-	10	1	167	2	Y	-0-					1
07	279	N	277	-0-	-2	-0-	16	1	260	2	Y	1	1	1			1
							1	9									

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	29	-0-	-27	-0-	2	1	27	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	26	1	325	3	N	-0-					-0-
03	434	N	337	-0-	-97	-0-	17	1	320	3	N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-					-0-
05	403	N	389	-0-	-14	-0-	18	1	371	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	17	1	358	3	N	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	287	-0-	-21	-0-	13	1	273	2	Y	1					3
							1	9									
03	341	N	308	-0-	-33	-0-	14	1	293	2	Y	1	1	1			3
							1	9									
04	300	N	296	-0-	-4	-0-	15	1	281	2	Y	-0-	1	1			2
05	327	N	327	-0-	-0-	-0-	18	1	308	2	Y	1					3
							1	9									
06	355	N	355	-0-	-0-	-0-	21	1	334	2	Y	-0-					3
*07	355	N	355	-0-	-0-	-0-	21	1	334	2	Y	-0-					3

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	868	N	691	-0-	-177	-0-	61	1	630	2	Y	-0-					-0-
03	868	N	750	-0-	-118	-0-	67	1	683	2	Y	-0-					-0-
04	810	N	710	-0-	-100	-0-	63	1	647	2	Y	-0-					-0-
05	775	N	715	-0-	-60	-0-	64	1	651	2	Y	-0-					-0-
06	720	N	631	-0-	-89	-0-	58	1	573	2	Y	-0-					-0-
07	744	N	686	-0-	-58	-0-	63	1	623	2	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	126	N	126	-0-	-0-	-0-	11	1	115	2	Y	-0-					-0-
03	143	N	143	-0-	-0-	-0-	13	1	130	2	Y	-0-					-0-
04	150	N	139	-0-	-11	-0-	12	1	127	2	Y	-0-					-0-
05	155	N	144	-0-	-11	-0-	13	1	131	2	Y	-0-					-0-
06	150	N	135	-0-	-15	-0-	12	1	123	2	Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	13	1	133	2	Y	-0-					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	175	N	175	-0-	-0-	-0-	15	1	160	2	Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	17	1	172	2	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	16	1	162	2	Y	-0-					-0-
05	186	N	179	-0-	-7	-0-	16	1	163	2	Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	16	1	158	2	Y	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	18	1	178	2	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	2016	N	1911	-0-	-105	-0-	88	1	1820	2	Y	3					4
							3	9									
03	2232	N	2034	-0-	-198	-0-	90	1	1940	2	Y	4	5	1			3
							4	9									
04	2100	N	1586	-0-	-514	-0-	82	1	1503	2	Y	1	4	1			-0-
							1	9									
05	2108	N	1016	-0-	-1092	-0-	57	1	957	2	Y	2					2
							2	9									
06	1980	N	1347	-0-	-633	-0-	79	1	1268	2	Y	-0-					2
07	1643	N	1041	-0-	-602	-0-	61	1	980	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	728	-0-	-0-	-0-	727	2	1	9	Y	1					6
03	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					6
04	780	N	730	-0-	-50	-0-	730	2			Y	-0-					6
05	806	N	664	-0-	-142	-0-	664	2			Y	-0-					6
06	780	N	684	-0-	-96	-0-	684	2			Y	-0-					6
07	744	N	688	-0-	-56	-0-	688	2			Y	-0-					6

BLOODWORTH 139 WELL #: 8 RRCID -> 174449 COMPL. DATE 08/05/1999 TOTAL DEPTH 8350 PERF. 6730 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	18	1	375	2	Y	1					1
							1	9									
03	434	N	233	-0-	-201	-0-	10	1	223	2	Y	-0-	1	1			-0-
04	738	N	738	-0-	-0-	-0-	37	1	262	2	Y	399	170	1	32	8	197
							439	9									
*05	434	N	-0-	-0-	-434	-0-					Y	-0-					197
06	240	N	-0-	-0-	-240	-0-					Y	-0-					270
07	434	N	-0-	-0-	-434	-0-					Y	-0-					270

ALDWELL-MCPHERSON WELL #: 2 RRCID -> 174594 COMPL. DATE 09/22/1999 TOTAL DEPTH 8903 PERF. 8436 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	329	-0-	-7	-0-	29	1	300	2	Y	-0-					-0-
03	460	N	460	-0-	-0-	-0-	41	1	417	2	Y	2	2	8			-0-
							2	9									
04	404	N	404	-0-	-0-	-0-	36	1	368	2	Y	-0-					-0-
05	448	N	448	-0-	-0-	-0-	40	1	408	2	Y	-0-					-0-
06	450	N	299	-0-	-151	-0-	27	1	271	2	Y	1	1	8			-0-
							1	9									
07	403	N	290	-0-	-113	-0-	27	1	263	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	331	-0-	-89	-0-	17	1	314	3	N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	21	1	384	3	N	-0-					-0-
04	420	N	346	-0-	-74	-0-	17	1	329	3	N	-0-					-0-
05	372	N	336	-0-	-36	-0-	18	1	318	3	N	-0-					-0-
06	390	N	380	-0-	-10	-0-	22	1	358	3	N	-0-					-0-
07	372	N	311	-0-	-61	-0-	19	1	292	3	N	-0-					-0-

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	102	-0-	-94	-0-	10	1	92	3	N	-0-					-0-
03	248	N	96	-0-	-152	-0-	9	1	87	3	N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	46	1	430	3	N	-0-					-0-
*05	401	N	401	-0-	-0-	-0-	41	1	360	3	N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	25	1	213	3	N	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	47	1	389	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

02	364	N	314	-0-	-50	-0-	30	1	284	3	N	-0-					-0-
03	372	N	277	-0-	-95	-0-	27	1	250	3	N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	37	1	352	3	N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	38	1	333	3	N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	36	1	311	3	N	-0-					-0-
07	403	N	372	-0-	-31	-0-	40	1	332	3	N	-0-					-0-

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

02	420	N	418	-0-	-2	-0-	28	1	390	2	Y	-0-	1	1			-0-
03	465	N	435	-0-	-30	-0-	28	1	406	2	Y	1					1
							1	9									
04	420	N	414	-0-	-6	-0-	27	1	387	2	Y	-0-	1	1			-0-
05	465	N	425	-0-	-40	-0-	22	1	403	2	Y	-0-					-0-
06	420	N	408	-0-	-12	-0-	22	1	386	2	Y	-0-					-0-
07	434	N	425	-0-	-9	-0-	22	1	402	2	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

02	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
05	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

02	887	N	887	-0-	-0-	-0-	60	1	827	3	N	-0-					-0-
03	1008	N	1008	-0-	-0-	-0-	68	1	940	3	N	-0-					-0-
04	973	N	973	-0-	-0-	-0-	61	1	912	3	N	-0-					-0-
05	992	N	960	-0-	-32	-0-	51	1	909	3	N	-0-					-0-
06	990	N	920	-0-	-70	-0-	50	1	870	3	N	-0-					-0-
07	992	N	911	-0-	-81	-0-	52	1	859	3	N	-0-					-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

02	280	N	261	-0-	-19	-0-	19	1	242	3	N	-0-					-0-
03	310	N	266	-0-	-44	-0-	14	1	252	3	N	-0-					-0-
04	300	N	248	-0-	-52	-0-	11	1	237	3	N	-0-					-0-
05	279	N	248	-0-	-31	-0-	11	1	237	3	N	-0-					-0-
06	270	N	223	-0-	-47	-0-	10	1	213	3	N	-0-					-0-
07	248	N	222	-0-	-26	-0-	10	1	212	3	N	-0-					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

02	420	N	406	-0-	-14	-0-	99	1	307	2	Y	-0-					4
03	450	N	450	-0-	-0-	-0-	109	1	340	2	Y	1	1	1			4
							1	9									
04	449	N	449	-0-	-0-	-0-	109	1	340	2	Y	-0-	1	1			3
05	471	N	471	-0-	-0-	-0-	114	1	356	2	Y	1					4
							1	9									
06	456	N	456	-0-	-0-	-0-	109	1	347	2	Y	-0-					4
*07	470	N	470	-0-	-0-	-0-	115	1	355	2	Y	-0-					4

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

02	1530	N	1530	-0-	-0-	-0-	167	1	1363	2	N	-0-					-0-
03	1622	N	1622	-0-	-0-	-0-	175	1	1447	2	N	-0-					-0-
04	1604	N	1604	-0-	-0-	-0-	173	1	1431	2	N	-0-					-0-
05	1646	N	1646	-0-	-0-	-0-	184	1	1462	2	N	-0-					-0-
06	1526	N	1526	-0-	-0-	-0-	173	1	1353	2	N	-0-					-0-
07	1643	N	1390	-0-	-253	-0-	155	1	1235	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	21	1	221	2	Y	-0-					-0-
03	671	N	671	-0-	-0-	-0-	59	1	604	2	Y	7	7	8			-0-
							8	9									
04	611	N	611	-0-	-0-	-0-	54	1	557	2	Y	-0-					-0-
05	564	N	564	-0-	-0-	-0-	51	1	513	2	Y	-0-					-0-
06	563	N	563	-0-	-0-	-0-	51	1	506	2	Y	5	5	8			-0-
							6	9									
07	620	N	615	-0-	-5	-0-	56	1	559	2	Y	-0-					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	20	-0-	-8	-0-	2	1	18	2	Y	-0-					1
03	31	N	17	-0-	-14	-0-	2	1	15	2	Y	-0-					1
04	76	N	76	-0-	-0-	-0-	7	1	69	2	Y	-0-					1
05	49	N	49	-0-	-0-	-0-	5	1	44	2	Y	-0-	1	1			-0-
06	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	6	1	55	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	489	-0-	-0-	-0-	50	1	439	2	Y	-0-					2
03	578	N	578	-0-	-0-	-0-	54	1	523	2	Y	1					3
							1	9									
04	552	N	552	-0-	-0-	-0-	53	1	498	2	Y	1					4
							1	9									
05	527	N	380	-0-	-147	-0-	38	1	341	2	Y	1	4	1			1
							1	9									
06	570	N	281	-0-	-289	-0-	29	1	252	2	Y	-0-					1
*07	722	N	722	-0-	-0-	-0-	75	1	646	2	Y	1					2
							1	9									

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

02	700	N	621	-0-	-79	-0-	60	1	561	3	N	-0-					-0-
03	775	N	694	-0-	-81	-0-	68	1	626	3	N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	64	1	603	3	N	-0-					-0-
*05	682	N	657	-0-	-25	-0-	67	1	590	3	N	-0-					-0-
06	660	N	617	-0-	-43	-0-	64	1	553	3	N	-0-					-0-
07	682	N	644	-0-	-38	-0-	69	1	575	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

02	554	N	554	-0-	-0-	-0-	37	1	517	3	N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	41	1	562	3	N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	36	1	539	3	N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	31	1	541	3	N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	29	1	510	3	N	-0-					-0-
07	589	N	528	-0-	-61	-0-	30	1	498	3	N	-0-					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

02	181	N	181	-0-	-0-	-0-	12	1	169	2	Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	14	1	196	2	Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	12	1	180	2	Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	10	1	184	2	Y	-0-					-0-
06	210	N	181	-0-	-29	-0-	10	1	171	2	Y	-0-					-0-
07	186	N	149	-0-	-37	-0-	8	1	141	2	Y	-0-					-0-

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

02	756	N	739	-0-	-17	-0-	49	1	690	2	Y	-0-	1	1			1
03	837	N	810	-0-	-27	-0-	53	1	756	2	Y	1					2
							1	9									
04	810	N	769	-0-	-41	-0-	49	1	720	2	Y	-0-	1	1			1
05	806	N	796	-0-	-10	-0-	42	1	754	2	Y	-0-					1
06	780	N	757	-0-	-23	-0-	40	1	717	2	Y	-0-					1
07	806	N	773	-0-	-33	-0-	40	1	733	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	8	1	135	3	Y	-0-					5
03	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-					5
04	150	N	147	-0-	-3	-0-	7	1	140	3	Y	-0-					5
05	155	N	150	-0-	-5	-0-	8	1	142	3	Y	-0-					5
06	150	N	102	-0-	-48	-0-	6	1	96	3	Y	-0-					5
07	155	N	117	-0-	-38	-0-	7	1	110	3	Y	-0-					5

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	330	N	330	-0-	-0-	-0-	17	1	313	3	Y	-0-					7
03	394	N	394	-0-	-0-	-0-	21	1	373	3	Y	-0-					7
04	267	N	267	-0-	-0-	-0-	13	1	254	3	Y	-0-					7
05	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					7
06	150	N	142	-0-	-8	-0-	8	1	134	3	Y	-0-					7
07	279	N	241	-0-	-38	-0-	14	1	227	3	Y	-0-					7

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-
04	90	N	61	-0-	-29	-0-	3	1	58	2	Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	3	1	53	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	313	-0-	-79	-0-	14	1	298	2	Y	1					4
							1	9									
03	364	N	364	-0-	-0-	-0-	16	1	347	2	Y	1	1	1			4
							1	9									
04	349	N	349	-0-	-0-	-0-	18	1	331	2	Y	-0-	1	1			3
05	382	N	382	-0-	-0-	-0-	22	1	359	2	Y	1					4
							1	9									
06	374	N	374	-0-	-0-	-0-	22	1	352	2	Y	-0-					4
*07	389	N	389	-0-	-0-	-0-	23	1	366	2	Y	-0-					4

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	183	-0-	-13	-0-	8	1	175	2	Y	-0-					1
03	217	N	199	-0-	-18	-0-	9	1	190	2	Y	-0-					1
04	210	N	190	-0-	-20	-0-	10	1	180	2	Y	-0-					1
05	217	N	207	-0-	-10	-0-	12	1	195	2	Y	-0-					1
06	208	N	208	-0-	-0-	-0-	12	1	196	2	Y	-0-					1
*07	213	N	213	-0-	-0-	-0-	13	1	200	2	Y	-0-					1

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1565	-0-	-31	-0-	72	1	1490	2	Y	3					13
							3	9									
03	1705	N	1668	-0-	-37	-0-	74	1	1591	2	Y	3	4	1			12
							3	9									
04	1710	N	1590	-0-	-120	-0-	82	1	1506	2	Y	2	4	1			10
							2	9									
05	1736	N	1678	-0-	-58	-0-	95	1	1581	2	Y	2					12
							2	9									
06	1671	N	1671	-0-	-0-	-0-	99	1	1572	2	Y	-0-					11
*07	1920	N	1920	-0-	-0-	-0-	113	1	1805	2	Y	2					13
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	526	-0-	-90	-0-	35	1	491	2	Y	-0-					2
03	551	N	551	-0-	-0-	-0-	34	1	517	2	Y	-0-	2	1			-0-
04	540	N	529	-0-	-11	-0-	35	1	494	2	Y	-0-					-0-
05	589	N	554	-0-	-35	-0-	37	1	515	2	Y	2					2
							2	9									
06	540	N	536	-0-	-4	-0-	35	1	501	2	Y	-0-					2
07	558	N	526	-0-	-32	-0-	34	1	492	2	Y	-0-					2

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0-	-0-	107	1	394	2	Y	-0-					2
03	540	N	540	-0-	-0-	-0-	115	1	422	2	Y	3	2	1	3	8	-0-
							3	9									
04	510	N	507	-0-	-3	-0-	112	1	395	2	Y	-0-					-0-
05	558	N	532	-0-	-26	-0-	117	1	413	2	Y	2					2
							2	9									
06	516	N	516	-0-	-0-	-0-	113	1	403	2	Y	-0-					2
07	527	N	518	-0-	-9	-0-	115	1	403	2	Y	-0-					2

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	612	N	612	-0-	-0-	-0-	41	1	570	2	Y	1	1	1			1
							1	9									
03	716	N	716	-0-	-0-	-0-	47	1	669	2	Y	-0-					1
04	688	N	688	-0-	-0-	-0-	44	1	643	2	Y	1	1	1			1
							1	9									
05	704	N	704	-0-	-0-	-0-	37	1	667	2	Y	-0-					1
06	678	N	678	-0-	-0-	-0-	36	1	642	2	Y	-0-					1
07	713	N	701	-0-	-12	-0-	36	1	665	2	Y	-0-					1

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	517	-0-	-15	-0-	34	1	482	2	Y	1	1	1			1
							1	9									
03	577	N	577	-0-	-0-	-0-	38	1	539	2	Y	-0-					1
04	557	N	557	-0-	-0-	-0-	36	1	520	2	Y	1	1	1			1
							1	9									
05	568	N	568	-0-	-0-	-0-	30	1	538	2	Y	-0-					1
06	570	N	564	-0-	-6	-0-	30	1	534	2	Y	-0-					1
07	589	N	524	-0-	-65	-0-	27	1	497	2	Y	-0-					1

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	637	-0-	-35	-0-	42	1	595	2	Y	-0-	1	1			1
03	744	N	721	-0-	-23	-0-	47	1	674	2	Y	-0-					1
04	690	N	690	-0-	-0-	-0-	44	1	645	2	Y	1	1	1			1
							1	9									
05	713	N	711	-0-	-2	-0-	38	1	673	2	Y	-0-					1
06	690	N	676	-0-	-14	-0-	36	1	640	2	Y	-0-					1
07	713	N	680	-0-	-33	-0-	35	1	645	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	913	N	913	-0-	-0-	-0-	94	1	819	2	Y	-0-					4
03	1053	N	1053	-0-	-0-	-0-	99	1	953	2	Y	1					5
							1	9									
04	1009	N	1009	-0-	-0-	-0-	96	1	911	2	Y	2					7
							2	9									
05	1035	N	1035	-0-	-0-	-0-	103	1	930	2	Y	2	8	1			1
							2	9									
06	1020	N	980	-0-	-40	-0-	102	1	876	2	Y	2					3
							2	9									
*07	1056	N	1056	-0-	-0-	-0-	109	1	945	2	Y	2					5
							2	9									

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	522	-0-	-0-	-0-	54	1	468	2	Y	-0-					2
03	589	N	589	-0-	-0-	-0-	55	1	533	2	Y	1					3
							1	9									
04	564	N	564	-0-	-0-	-0-	54	1	509	2	Y	1					4
							1	9									
05	592	N	592	-0-	-0-	-0-	59	1	532	2	Y	1	4	1			1
							1	9									
06	570	N	570	-0-	-0-	-0-	59	1	510	2	Y	1					2
							1	9									
07	589	N	581	-0-	-8	-0-	60	1	520	2	Y	1					3
							1	9									

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	N	570	-0-	-0-	-0-	77	1	493	2	Y	-0-					-0-
03	1915	N	1915	-0-	-0-	-0-	244	1	1668	2	Y	3					3
							3	9									
04	1379	N	1379	-0-	-0-	-0-	193	1	1183	2	Y	3					6
							3	9									
05	1254	N	1254	-0-	-0-	-0-	188	1	1063	2	Y	3	7	1			2
							3	9									
06	1047	N	1047	-0-	-0-	-0-	170	1	876	2	Y	1					3
							1	9									
07	1426	N	1017	-0-	-409	-0-	169	1	846	2	Y	2					5
							2	9									

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	148	-0-	-384	-0-	15	1	133	2	Y	-0-					2
03	465	N	115	-0-	-350	-0-	11	1	104	2	Y	-0-					2
04	270	N	73	-0-	-197	-0-	7	1	66	2	Y	-0-					2
05	155	N	53	-0-	-102	-0-	5	1	48	2	Y	-0-	2	1			-0-
06	120	N	46	-0-	-74	-0-	5	1	41	2	Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	5	1	41	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	500	-0-	-32	-0-	51	1	449	2	Y	-0-					2
03	666	N	666	-0-	-0-	-0-	63	1	602	2	Y	1					3
							1	9									
04	712	N	712	-0-	-0-	-0-	68	1	642	2	Y	2					5
							2	9									
05	785	N	785	-0-	-0-	-0-	78	1	706	2	Y	1	5	1			1
							1	9									
06	752	N	752	-0-	-0-	-0-	78	1	673	2	Y	1					2
							1	9									
*07	794	N	794	-0-	-0-	-0-	82	1	711	2	Y	1					3
							1	9									

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	44	1	13	2	Y	1					1
							1	9									
03	63	N	63	-0-	-0-	-0-	50	1	13	2	Y	-0-	1	1			-0-
04	60	N	60	-0-	-0-	-0-	47	1	13	2	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	50	1	14	2	Y	1					1
							1	9									
06	67	N	67	-0-	-0-	-0-	49	1	18	2	Y	-0-	1	1			-0-
07	62	N	48	-0-	-14	-0-	19	1	28	2	Y	1					1
							1	9									

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	42	-0-	-42	-0-	42	2			Y	-0-					2
03	93	N	80	-0-	-13	-0-	80	2			Y	-0-					2
04	90	N	41	-0-	-49	-0-	41	2			Y	-0-					2
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					2
06	90	N	35	-0-	-55	-0-	35	2			Y	-0-					2
*07	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					2

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	317	-0-	-355	-0-	21	1	296	2	Y	-0-	2	1			-0-
03	744	N	717	-0-	-27	-0-	47	1	669	2	Y	1					1
							1	9									
04	720	N	486	-0-	-234	-0-	31	1	455	2	Y	-0-	1	1			-0-
05	479	N	479	-0-	-0-	-0-	25	1	453	2	Y	1					1
							1	9									
06	690	N	378	-0-	-312	-0-	20	1	358	2	Y	-0-					1
07	496	N	419	-0-	-77	-0-	22	1	397	2	Y	-0-					1

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0-	-0-	26	1	367	2	Y	-0-	1	1			-0-
03	489	N	489	-0-	-0-	-0-	32	1	456	2	Y	1					1
							1	9									
04	475	N	475	-0-	-0-	-0-	30	1	445	2	Y	-0-	1	1			-0-
05	491	N	491	-0-	-0-	-0-	26	1	465	2	Y	-0-					-0-
06	704	N	704	-0-	-0-	-0-	37	1	667	2	Y	-0-					-0-
*07	1106	N	1106	-0-	-0-	-0-	57	1	1048	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	418	-0-	-30	-0-	19	1	398	2	Y	1					1
							1	9									
03	468	N	468	-0-	-0-	-0-	21	1	446	2	Y	1	1	1			1
							1	9									
04	450	N	436	-0-	-14	-0-	23	1	413	2	Y	-0-	1	1			-0-
05	465	N	387	-0-	-78	-0-	22	1	364	2	Y	1					1
							1	9									
06	450	N	396	-0-	-54	-0-	23	1	373	2	Y	-0-					1
07	465	N	420	-0-	-45	-0-	25	1	395	2	Y	-0-					1

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	622	-0-	-246	-0-	42	1	580	3	N	-0-					-0-
03	837	N	180	-0-	-657	-0-	12	1	168	3	N	-0-					-0-
04	630	N	120	-0-	-510	-0-	8	1	112	3	N	-0-					-0-
05	682	N	534	-0-	-148	-0-	29	1	505	3	N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	29	1	499	3	N	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	29	1	474	3	N	-0-					-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	509	-0-	-79	-0-	34	1	475	3	N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	40	1	546	3	N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	36	1	530	3	N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	31	1	552	3	N	-0-					-0-
06	570	N	569	-0-	-1	-0-	31	1	538	3	N	-0-					-0-
07	589	N	530	-0-	-59	-0-	30	1	500	3	N	-0-					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0-	-0-	27	1	373	3	N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	30	1	408	3	N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	27	1	399	3	N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	23	1	413	3	N	-0-					-0-
06	420	N	418	-0-	-2	-0-	23	1	395	3	N	-0-					-0-
07	434	N	405	-0-	-29	-0-	23	1	382	3	N	-0-					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1339	-0-	-33	-0-	90	1	1249	3	N	-0-					-0-
03	1486	N	1486	-0-	-0-	-0-	100	1	1386	3	N	-0-					-0-
04	1457	N	1457	-0-	-0-	-0-	92	1	1365	3	N	-0-					-0-
05	1488	N	1415	-0-	-73	-0-	76	1	1339	3	N	-0-					-0-
06	1440	N	1237	-0-	-203	-0-	68	1	1169	3	N	-0-					-0-
07	1519	N	1222	-0-	-297	-0-	70	1	1152	3	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					-0-
03	217	N	197	-0-	-20	-0-	13	1	184	3	N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					-0-
07	217	N	191	-0-	-26	-0-	11	1	180	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	444	-0-	-4	-0-	30	1	414	3	N	-0-					-0-
03	496	N	488	-0-	-8	-0-	33	1	455	3	N	-0-					-0-
04	480	N	477	-0-	-3	-0-	30	1	447	3	N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	28	1	487	3	N	-0-					-0-
06	480	N	468	-0-	-12	-0-	26	1	442	3	N	-0-					-0-
07	496	N	369	-0-	-127	-0-	21	1	348	3	N	-0-					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	563	N	563	-0-	-0-	-0-	38	1	525	3	N	-0-					-0-
03	620	N	615	-0-	-5	-0-	42	1	573	3	N	-0-					-0-
04	630	N	509	-0-	-121	-0-	32	1	477	3	N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	38	1	666	3	N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	36	1	619	3	N	-0-					-0-
*07	640	N	640	-0-	-0-	-0-	37	1	603	3	N	-0-					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	821	-0-	-19	-0-	55	1	766	3	N	-0-					-0-
03	899	N	894	-0-	-5	-0-	60	1	834	3	N	-0-					-0-
04	877	N	877	-0-	-0-	-0-	55	1	822	3	N	-0-					-0-
05	899	N	844	-0-	-55	-0-	45	1	799	3	N	-0-					-0-
06	870	N	749	-0-	-121	-0-	41	1	708	3	N	-0-					-0-
07	899	N	728	-0-	-171	-0-	42	1	686	3	N	-0-					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	657	-0-	-15	-0-	44	1	613	3	N	-0-					-0-
03	724	N	724	-0-	-0-	-0-	49	1	675	3	N	-0-					-0-
04	720	N	704	-0-	-16	-0-	44	1	660	3	N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	39	1	683	3	N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	38	1	658	3	N	-0-					-0-
07	713	N	683	-0-	-30	-0-	39	1	644	3	N	-0-					-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	515	-0-	-17	-0-	45	1	470	2	Y	-0-					-0-
03	651	N	558	-0-	-93	-0-	50	1	508	2	Y	-0-					-0-
04	600	N	525	-0-	-75	-0-	47	1	478	2	Y	-0-					-0-
05	558	N	507	-0-	-51	-0-	46	1	461	2	Y	-0-					-0-
06	540	N	475	-0-	-65	-0-	44	1	431	2	Y	-0-					-0-
07	558	N	494	-0-	-64	-0-	45	1	449	2	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	513	-0-	-19	-0-	46	1	467	3	N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	51	1	497	3	N	-0-					-0-
04	480	N	402	-0-	-78	-0-	44	1	358	3	N	-0-					-0-
05	558	N	458	-0-	-100	-0-	53	1	405	3	N	-0-					-0-
06	540	N	387	-0-	-153	-0-	37	1	350	3	N	-0-					-0-
*07	578	N	578	-0-	-0-	-0-	62	1	516	3	N	-0-					-0-

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	17	1	159	3	N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	19	1	182	3	N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	17	1	175	3	N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	19	1	178	3	N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	2	1	15	3	N	-0-					-0-
03	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

02	672	N	640	-0-	-32	-0-	29	1	610	2	Y	1					6
							1	9									
03	725	N	725	-0-	-0-	-0-	32	1	692	2	Y	1	2	1			5
							1	9									
04	706	N	706	-0-	-0-	-0-	36	1	668	2	Y	2	2	1			5
							2	9									
05	767	N	767	-0-	-0-	-0-	43	1	724	2	Y	-0-					5
06	768	N	768	-0-	-0-	-0-	45	1	723	2	Y	-0-					5
*07	771	N	771	-0-	-0-	-0-	45	1	725	2	Y	1					6
							1	9									

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

02	420	N	399	-0-	-21	-0-	18	1	380	2	Y	1					5
							1	9									
03	465	N	426	-0-	-39	-0-	19	1	406	2	Y	1	1	1			5
							1	9									
04	420	N	404	-0-	-16	-0-	21	1	383	2	Y	-0-	1	1			4
05	439	N	439	-0-	-0-	-0-	25	1	413	2	Y	1					5
							1	9									
06	426	N	426	-0-	-0-	-0-	25	1	401	2	Y	-0-					5
*07	430	N	430	-0-	-0-	-0-	25	1	405	2	Y	-0-					5

VANDERSTUCKEN 82 WELL #: 1 RRCID -> 176731 COMPL. DATE 01/25/2000 TOTAL DEPTH 5500 PERF. 4768 - 4964

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

02	1064	N	1042	-0-	-22	-0-	1042	2			N	-0-					-0-
03	1178	N	1089	-0-	-89	-0-	1089	2			N	-0-					-0-
04	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
05	1147	N	1103	-0-	-44	-0-	1103	2			N	-0-					-0-
06	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
07	1178	N	1106	-0-	-72	-0-	1106	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	121	-0-	-19	-0-	11	1	110	2	Y	-0-					-0-
03	155	N	151	-0-	-4	-0-	13	1	138	2	Y	-0-					-0-
04	141	N	141	-0-	-0-	-0-	13	1	128	2	Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-
06	150	N	128	-0-	-22	-0-	12	1	116	2	Y	-0-					-0-
07	155	N	135	-0-	-20	-0-	12	1	123	2	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
03	868	N	765	-0-	-103	-0-	765	2			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
*07	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	346	-0-	-46	-0-	23	1	323	2	Y	-0-	1	1			-0-
03	453	N	453	-0-	-0-	-0-	29	1	423	2	Y	1					1
							1	9									
04	437	N	437	-0-	-0-	-0-	28	1	409	2	Y	-0-	1	1			-0-
05	410	N	410	-0-	-0-	-0-	22	1	388	2	Y	-0-					-0-
06	450	N	283	-0-	-167	-0-	15	1	268	2	Y	-0-					-0-
07	465	N	397	-0-	-68	-0-	20	1	376	2	Y	1					1
							1	9									

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	116	-0-	-248	-0-	9	1	107	3	N	-0-					-0-
03	341	N	54	-0-	-287	-0-	3	1	51	3	N	-0-					-0-
04	180	N	57	-0-	-123	-0-	3	1	54	3	N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

02	665	N	665	-0-	-0-	-0-	45	1	620	3	N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	48	1	667	3	N	-0-					-0-
04	720	N	691	-0-	-29	-0-	44	1	647	3	N	-0-					-0-
05	744	N	711	-0-	-33	-0-	38	1	673	3	N	-0-					-0-
06	690	N	675	-0-	-15	-0-	37	1	638	3	N	-0-					-0-
07	713	N	657	-0-	-56	-0-	38	1	619	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

02	952	N	865	-0-	-87	-0-	58	1	807	3	N	-0-					-0-
03	1074	N	1074	-0-	-0-	-0-	72	1	1002	3	N	-0-					-0-
04	1036	N	1036	-0-	-0-	-0-	65	1	971	3	N	-0-					-0-
05	1040	N	1040	-0-	-0-	-0-	56	1	984	3	N	-0-					-0-
06	1050	N	975	-0-	-75	-0-	53	1	922	3	N	-0-					-0-
07	1085	N	871	-0-	-214	-0-	50	1	821	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

02	420	N	408	-0-	-12	-0-	27	1	381	3	N	-0-					-0-
03	465	N	453	-0-	-12	-0-	31	1	422	3	N	-0-					-0-
04	450	N	438	-0-	-12	-0-	28	1	410	3	N	-0-					-0-
05	465	N	386	-0-	-79	-0-	21	1	365	3	N	-0-					-0-
06	450	N	365	-0-	-85	-0-	20	1	345	3	N	-0-					-0-
07	465	N	232	-0-	-233	-0-	13	1	219	3	N	-0-					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 177097 COMPL. DATE 03/02/2000 TOTAL DEPTH 8450 PERF. 6733 - 7074

02	14	N	1	-0-	-13	-0-	1	2			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

02	84	N	82	-0-	-2	-0-	7	1	75	2	Y	-0-					-0-
03	93	N	91	-0-	-2	-0-	7	1	84	2	Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	7	1	81	2	Y	-0-					-0-
*05	93	N	89	-0-	-4	-0-	7	1	82	2	Y	-0-					-0-
06	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	8	1	97	2	Y	-0-					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

02	448	N	414	-0-	-34	-0-	414	2			Y	-0-					-0-
03	1272	N	1272	-0-	-0-	-0-	1272	2			Y	-0-					-0-
04	1086	N	1086	-0-	-0-	-0-	1086	2			Y	-0-					-0-
05	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-
06	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					-0-
07	1116	N	801	-0-	-315	-0-	801	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	89	-0-	-23	-0-	89	2			Y	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	2			Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			Y	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	2			Y	-0-					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

02	588	N	536	-0-	-52	-0-	79	1	457	2	Y	-0-					-0-
03	621	N	621	-0-	-0-	-0-	87	1	534	2	Y	-0-					-0-
04	585	N	585	-0-	-0-	-0-	84	1	501	2	Y	-0-					-0-
05	610	N	610	-0-	-0-	-0-	87	1	523	2	Y	-0-					-0-
06	600	N	474	-0-	-126	-0-	84	1	390	2	Y	-0-					-0-
07	620	N	491	-0-	-129	-0-	87	1	404	2	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

02	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	2			Y	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	2			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

02	224	N	220	-0-	-4	-0-	220	2			Y	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	2			Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	2			Y	-0-					-0-
07	248	N	216	-0-	-32	-0-	216	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	328	-0-	-36	-0-	328	2			Y	-0-					-0-
03	434	N	387	-0-	-47	-0-	387	2			Y	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
06	360	N	319	-0-	-41	-0-	319	2			Y	-0-					-0-
07	403	N	316	-0-	-87	-0-	316	2			Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0-	-0-	22	1	303	3	N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	24	1	338	3	N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	22	1	332	3	N	-0-					-0-
05	372	N	357	-0-	-15	-0-	19	1	338	3	N	-0-					-0-
06	360	N	336	-0-	-24	-0-	18	1	318	3	N	-0-					-0-
07	372	N	310	-0-	-62	-0-	18	1	292	3	N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1059	N	1059	-0-	-0-	-0-	49	1	1009	2	Y	1					7
							1	9									
03	1112	N	1112	-0-	-0-	-0-	49	1	1060	2	Y	3	3	1			7
							3	9									
04	1110	N	943	-0-	-167	-0-	49	1	894	2	Y	-0-	2	1			5
05	1178	N	941	-0-	-237	-0-	53	1	887	2	Y	1					6
							1	9									
06	1080	N	645	-0-	-435	-0-	38	1	607	2	Y	-0-					6
07	961	N	711	-0-	-250	-0-	42	1	668	2	Y	1					7
							1	9									

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	917	-0-	-7	-0-	42	1	873	2	Y	2					4
							2	9									
03	1023	N	1011	-0-	-12	-0-	45	1	964	2	Y	2	2	1			4
							2	9									
04	960	N	957	-0-	-3	-0-	49	1	906	2	Y	2	2	1			4
							2	9									
05	1023	N	848	-0-	-175	-0-	48	1	799	2	Y	1					5
							1	9									
06	990	N	867	-0-	-123	-0-	51	1	812	2	Y	4	5	8			4
							4	9									
07	992	N	918	-0-	-74	-0-	54	1	861	2	Y	3	4	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0-	-0-	40	1	552	3	N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	45	1	620	3	N	-0-					-0-
04	656	N	656	-0-	-0-	-0-	41	1	615	3	N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	36	1	639	3	N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	36	1	619	3	N	-0-					-0-
07	682	N	634	-0-	-48	-0-	36	1	598	3	N	-0-					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	577	-0-	-39	-0-	39	1	538	3	N	-0-					-0-
03	651	N	635	-0-	-16	-0-	43	1	592	3	N	-0-					-0-
04	630	N	617	-0-	-13	-0-	39	1	578	3	N	-0-					-0-
05	651	N	632	-0-	-19	-0-	34	1	598	3	N	-0-					-0-
06	600	N	595	-0-	-5	-0-	33	1	562	3	N	-0-					-0-
07	651	N	577	-0-	-74	-0-	33	1	544	3	N	-0-					-0-

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1037	-0-	-27	-0-	70	1	967	3	N	-0-					-0-
03	1147	N	1135	-0-	-12	-0-	77	1	1058	3	N	-0-					-0-
04	1110	N	1096	-0-	-14	-0-	69	1	1027	3	N	-0-					-0-
05	1147	N	1115	-0-	-32	-0-	60	1	1055	3	N	-0-					-0-
06	1110	N	1076	-0-	-34	-0-	59	1	1017	3	N	-0-					-0-
07	1147	N	1010	-0-	-137	-0-	58	1	952	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
06	90	N	63	-0-	-27	-0-	63	2			Y	-0-					-0-
07	124	N	62	-0-	-62	-0-	62	2			Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	306	-0-	-2	-0-	27	1	279	2	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	30	1	311	2	Y	5	5	8			-0-
							6	9									
04	330	N	327	-0-	-3	-0-	29	1	298	2	Y	-0-					-0-
05	341	N	333	-0-	-8	-0-	30	1	303	2	Y	-0-					-0-
06	330	N	322	-0-	-8	-0-	29	1	290	2	Y	3	3	8			-0-
							3	9									
07	341	N	305	-0-	-36	-0-	28	1	277	2	Y	-0-					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	544	-0-	-296	-0-	49	1	495	3	N	-0-					-0-
03	806	N	520	-0-	-286	-0-	48	1	472	3	N	-0-					-0-
04	720	N	407	-0-	-313	-0-	45	1	362	3	N	-0-					-0-
05	589	N	516	-0-	-73	-0-	60	1	456	3	N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	69	1	647	3	N	-0-					-0-
*07	798	N	798	-0-	-0-	-0-	86	1	712	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	600	-0-	-16	-0-	40	1	560	3	N	-0-					-0-
03	651	N	645	-0-	-6	-0-	44	1	601	3	N	-0-					-0-
04	660	N	626	-0-	-34	-0-	39	1	587	3	N	-0-					-0-
05	651	N	633	-0-	-18	-0-	34	1	599	3	N	-0-					-0-
06	630	N	607	-0-	-23	-0-	33	1	574	3	N	-0-					-0-
07	651	N	594	-0-	-57	-0-	34	1	560	3	N	-0-					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	682	N	682	-0-	-0-	-0-	46	1	636	3	N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	52	1	719	3	N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	48	1	707	3	N	-0-					-0-
05	773	N	773	-0-	-0-	-0-	41	1	732	3	N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	41	1	710	3	N	-0-					-0-
07	775	N	727	-0-	-48	-0-	42	1	685	3	N	-0-					-0-

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	648	-0-	-52	-0-	44	1	604	3	N	-0-					-0-
03	744	N	693	-0-	-51	-0-	47	1	646	3	N	-0-					-0-
04	720	N	652	-0-	-68	-0-	41	1	611	3	N	-0-					-0-
05	713	N	582	-0-	-131	-0-	31	1	551	3	N	-0-					-0-
06	660	N	532	-0-	-128	-0-	29	1	502	3	N	1	1	8			-0-
							1	9									
07	682	N	557	-0-	-125	-0-	32	1	525	3	N	-0-					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1152	N	1152	-0-	-0-	-0-	77	1	1075	2	Y	-0-	2	1			1
03	1364	N	1259	-0-	-105	-0-	82	1	1175	2	Y	2					3
							2	9									
04	1290	N	1202	-0-	-88	-0-	77	1	1125	2	Y	-0-	2	1			1
05	1271	N	1223	-0-	-48	-0-	65	1	1158	2	Y	-0-					1
06	1230	N	1181	-0-	-49	-0-	63	1	1118	2	Y	-0-					1
07	1240	N	1214	-0-	-26	-0-	63	1	1150	2	Y	1					2
							1	9									

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	754	-0-	-142	-0-	37	1	717	3	N	-0-					-0-
03	930	N	824	-0-	-106	-0-	42	1	782	3	N	-0-					-0-
04	870	N	747	-0-	-123	-0-	39	1	708	3	N	-0-					-0-
05	837	N	737	-0-	-100	-0-	45	1	692	3	N	-0-					-0-
06	810	N	706	-0-	-104	-0-	41	1	665	3	N	-0-					-0-
07	775	N	763	-0-	-12	-0-	43	1	720	3	N	-0-					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1113	-0-	-35	-0-	75	1	1038	3	N	-0-					-0-
03	1240	N	1179	-0-	-61	-0-	80	1	1099	3	N	-0-					-0-
04	1200	N	1137	-0-	-63	-0-	72	1	1065	3	N	-0-					-0-
05	1240	N	1180	-0-	-60	-0-	63	1	1117	3	N	-0-					-0-
06	1140	N	1123	-0-	-17	-0-	61	1	1062	3	N	-0-					-0-
07	1178	N	1095	-0-	-83	-0-	63	1	1032	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	758	N	758	-0-	-0-	-0-	50	1	708	2	Y	-0-	1	1			1
03	834	N	834	-0-	-0-	-0-	54	1	779	2	Y	1					2
							1	9									
04	807	N	807	-0-	-0-	-0-	52	1	755	2	Y	-0-	1	1			1
05	837	N	831	-0-	-6	-0-	44	1	787	2	Y	-0-					1
06	810	N	32	-0-	-778	-0-	2	1	30	2	Y	-0-					1
07	837	N	266	-0-	-571	-0-	14	1	252	2	Y	-0-					1

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	30	1	315	2	Y	-0-					-0-
03	391	N	391	-0-	-0-	-0-	35	1	356	2	Y	-0-					-0-
04	375	N	375	-0-	-0-	-0-	33	1	342	2	Y	-0-					-0-
05	380	N	380	-0-	-0-	-0-	34	1	346	2	Y	-0-					-0-
06	360	N	341	-0-	-19	-0-	31	1	310	2	Y	-0-					-0-
07	403	N	372	-0-	-31	-0-	34	1	338	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	925	-0-	-55	-0-	925	2			N	-0-					-0-
03	1054	N	1004	-0-	-50	-0-	1004	2			N	-0-					-0-
04	1020	N	1003	-0-	-17	-0-	1003	2			N	-0-					-0-
05	1023	N	1022	-0-	-1	-0-	1022	2			N	-0-					-0-
06	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
07	1023	N	1011	-0-	-12	-0-	1011	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	77	-0-	-35	-0-	77	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
06	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	923	-0-	-57	-0-	923	2			N	-0-					-0-
03	1209	N	1027	-0-	-182	-0-	1027	2			N	-0-					-0-
04	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
05	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
*07	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
03	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
04	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
*07	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	584	-0-	-4	-0-	39	1	544	2	Y	1	1	1			1
							1	9									
03	682	N	677	-0-	-5	-0-	44	1	633	2	Y	-0-					1
04	660	N	636	-0-	-24	-0-	41	1	594	2	Y	1	1	1			1
							1	9									
05	651	N	639	-0-	-12	-0-	34	1	605	2	Y	-0-					1
06	660	N	619	-0-	-41	-0-	33	1	586	2	Y	-0-					1
*07	741	N	741	-0-	-0-	-0-	38	1	703	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1262	-0-	-26	-0-	84	1	1177	2	Y	1	3	1			1
							1	9									
03	1426	N	1355	-0-	-71	-0-	88	1	1265	2	Y	2					3
							2	9									
04	1380	N	1305	-0-	-75	-0-	84	1	1221	2	Y	-0-	2	1			1
05	1395	N	1332	-0-	-63	-0-	70	1	1262	2	Y	-0-					1
06	1320	N	1279	-0-	-41	-0-	68	1	1211	2	Y	-0-					1
07	1364	N	1320	-0-	-44	-0-	68	1	1251	2	Y	1					2
							1	9									

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

02	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

02	459	N	459	-0-	-0-	-0-	23	1	436	3	N	-0-					-0-
03	713	N	516	-0-	-197	-0-	26	1	490	3	N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	26	1	466	3	N	-0-					-0-
05	496	N	458	-0-	-38	-0-	28	1	430	3	N	-0-					-0-
06	510	N	446	-0-	-64	-0-	26	1	420	3	N	-0-					-0-
*07	546	N	546	-0-	-0-	-0-	30	1	516	3	N	-0-					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

02	82	N	82	-0-	-0-	-0-	7	1	75	2	Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	8	1	85	2	Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	9	1	88	2	Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	9	1	88	2	Y	-0-					-0-
06	86	N	86	-0-	-0-	-0-	8	1	78	2	Y	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	9	1	86	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	174	-0-	-22	-0-	15	1	159	2	Y	-0-					-0-
03	217	N	195	-0-	-22	-0-	17	1	178	2	Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	17	1	176	2	Y	-0-					-0-
05	197	N	197	-0-	-0-	-0-	18	1	179	2	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	16	1	161	2	Y	-0-					-0-
07	186	N	181	-0-	-5	-0-	17	1	164	2	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	535	-0-	-109	-0-	47	1	488	2	Y	-0-					-0-
03	682	N	672	-0-	-10	-0-	59	1	602	2	Y	10	10	8			-0-
							11	9									
04	754	N	754	-0-	-0-	-0-	67	1	687	2	Y	-0-					-0-
05	798	N	798	-0-	-0-	-0-	72	1	726	2	Y	-0-					-0-
06	811	N	811	-0-	-0-	-0-	74	1	729	2	Y	7	7	8			-0-
							8	9									
07	775	N	746	-0-	-29	-0-	68	1	678	2	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	307	-0-	-113	-0-	27	1	280	2	Y	-0-					-0-
03	434	N	297	-0-	-137	-0-	26	1	267	2	Y	4	4	8			-0-
							4	9									
04	360	N	253	-0-	-107	-0-	23	1	230	2	Y	-0-					-0-
05	341	N	232	-0-	-109	-0-	21	1	211	2	Y	-0-					-0-
06	300	N	194	-0-	-106	-0-	18	1	174	2	Y	2	2	8			-0-
							2	9									
07	248	N	237	-0-	-11	-0-	22	1	215	2	Y	-0-					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	553	-0-	-7	-0-	37	1	515	2	Y	1	1	1			1
							1	9									
03	620	N	610	-0-	-10	-0-	40	1	570	2	Y	-0-					1
04	600	N	585	-0-	-15	-0-	37	1	547	2	Y	1	1	1			1
							1	9									
05	620	N	599	-0-	-21	-0-	32	1	567	2	Y	-0-					1
06	600	N	575	-0-	-25	-0-	31	1	544	2	Y	-0-					1
07	620	N	591	-0-	-29	-0-	31	1	560	2	Y	-0-					1

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	177	-0-	-75	-0-	17	1	160	3	N	-0-					-0-
03	310	N	225	-0-	-85	-0-	21	1	204	3	N	-0-					-0-
04	240	N	230	-0-	-10	-0-	21	1	209	3	N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	22	1	213	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	21	1	193	3	N	-0-					-0-
07	248	N	210	-0-	-38	-0-	20	1	190	3	N	-0-					-0-

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	11	1	101	3	N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	11	1	110	3	N	-0-					-0-
06	120	N	115	-0-	-5	-0-	11	1	104	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	11	1	104	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	2	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	2	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	7	1	101	2	Y	1					1
							1	9									
03	124	N	124	-0-	-0-	-0-	8	1	116	2	Y	-0-	1	1			-0-
04	120	N	117	-0-	-3	-0-	8	1	109	2	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	8	1	114	2	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	8	1	113	2	Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	8	1	115	2	Y	-0-					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	664	N	664	-0-	-0-	-0-	44	1	619	2	Y	1					3
							1	9									
03	697	N	697	-0-	-0-	-0-	44	1	653	2	Y	-0-	3	1			-0-
04	720	N	656	-0-	-64	-0-	43	1	612	2	Y	1					1
							1	9									
05	744	N	677	-0-	-67	-0-	46	1	630	2	Y	1					2
							1	9									
06	660	N	617	-0-	-43	-0-	40	1	577	2	Y	-0-					2
07	682	N	643	-0-	-39	-0-	41	1	602	2	Y	-0-					2

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	17	-0-	-95	-0-	1	1	16	2	Y	-0-					-0-
03	290	N	290	-0-	-0-	-0-	19	1	271	2	Y	-0-					-0-
04	390	N	390	-0-	-0-	-0-	25	1	365	2	Y	-0-					-0-
05	397	N	397	-0-	-0-	-0-	21	1	376	2	Y	-0-					-0-
06	376	N	376	-0-	-0-	-0-	20	1	356	2	Y	-0-					-0-
07	403	N	374	-0-	-29	-0-	19	1	354	2	Y	1					1
							1	9									

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	72	-0-	-12	-0-	5	1	67	2	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
05	93	N	75	-0-	-18	-0-	5	1	70	2	Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	405	-0-	-15	-0-	27	1	378	3	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	29	1	396	3	N	-0-					-0-
04	450	N	410	-0-	-40	-0-	26	1	384	3	N	-0-					-0-
05	434	N	382	-0-	-52	-0-	20	1	362	3	N	-0-					-0-
06	420	N	361	-0-	-59	-0-	20	1	341	3	N	-0-					-0-
07	434	N	361	-0-	-73	-0-	21	1	340	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	458	-0-	-18	-0-	40	1	418	2	Y	-0-					-0-
03	620	N	430	-0-	-190	-0-	38	1	385	2	Y	6	6	8			-0-
							7	9									
04	570	N	478	-0-	-92	-0-	43	1	435	2	Y	-0-					-0-
05	496	N	470	-0-	-26	-0-	42	1	428	2	Y	-0-					-0-
06	437	N	437	-0-	-0-	-0-	40	1	393	2	Y	4	4	8			-0-
							4	9									
07	496	N	493	-0-	-3	-0-	45	1	448	2	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
03	62	N	40	-0-	-22	-0-	4	1	36	2	Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	4	1	41	2	Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	4	1	39	2	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
07	62	N	43	-0-	-19	-0-	4	1	39	2	Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-					-0-
03	155	N	89	-0-	-66	-0-	8	1	81	2	Y	-0-					-0-
04	120	N	78	-0-	-42	-0-	7	1	71	2	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	7	1	70	2	Y	-0-					-0-
06	90	N	72	-0-	-18	-0-	7	1	65	2	Y	-0-					-0-
07	93	N	73	-0-	-20	-0-	7	1	66	2	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	118	-0-	-78	-0-	11	1	107	2	Y	-0-					1
03	186	N	143	-0-	-43	-0-	12	1	130	2	Y	1	1	1			1
							1	9									
04	138	N	138	-0-	-0-	-0-	13	1	125	2	Y	-0-					1
05	124	N	122	-0-	-2	-0-	11	1	110	2	Y	1					2
							1	9									
06	150	N	91	-0-	-59	-0-	8	1	83	2	Y	-0-	1	1			1
07	155	N	94	-0-	-61	-0-	9	1	85	2	Y	-0-					1

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	244	-0-	-64	-0-	99	1	144	2	Y	1					2
							1	9									
03	310	N	257	-0-	-53	-0-	107	1	148	2	Y	2	3	1			1
							2	9									
04	270	N	230	-0-	-40	-0-	103	1	126	2	Y	1					2
							1	9									
05	279	N	227	-0-	-52	-0-	105	1	121	2	Y	1					3
							1	9									
06	240	N	205	-0-	-35	-0-	101	1	104	2	Y	-0-	2	1			1
07	248	N	188	-0-	-60	-0-	102	1	85	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

02	140	N	134	-0-	-6	-0-	9	1	124	2	Y	1					1
							1	9									
03	146	N	146	-0-	-0-	-0-	9	1	137	2	Y	-0-	1	1			-0-
04	150	N	143	-0-	-7	-0-	9	1	134	2	Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	10	1	135	2	Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	10	1	139	2	Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	10	1	140	2	Y	4	4	8			-0-
							4	9									

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

02	341	N	341	-0-	-0-	-0-	23	1	318	2	Y	-0-					1
03	412	N	412	-0-	-0-	-0-	26	1	386	2	Y	-0-	1	1			-0-
04	392	N	392	-0-	-0-	-0-	26	1	366	2	Y	-0-					-0-
05	411	N	411	-0-	-0-	-0-	28	1	382	2	Y	1					1
							1	9									
06	390	N	382	-0-	-8	-0-	25	1	357	2	Y	-0-					1
*07	408	N	408	-0-	-0-	-0-	26	1	382	2	Y	-0-					1

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

02	140	N	99	-0-	-41	-0-	5	1	94	3	N	-0-					-0-
03	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					-0-
05	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-
06	120	N	102	-0-	-18	-0-	6	1	96	3	N	-0-					-0-
07	124	N	101	-0-	-23	-0-	6	1	95	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

02	364	N	351	-0-	-13	-0-	24	1	327	3	N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	28	1	392	3	N	-0-					-0-
04	420	N	403	-0-	-17	-0-	25	1	378	3	N	-0-					-0-
05	403	N	367	-0-	-36	-0-	20	1	347	3	N	-0-					-0-
06	420	N	356	-0-	-64	-0-	19	1	337	3	N	-0-					-0-
07	403	N	331	-0-	-72	-0-	19	1	312	3	N	-0-					-0-

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

02	14B2 EXT	NO RPT	-0-	-0-	26						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	26						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	26						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	26						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	26						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	26						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0-	-0-	35	1	336	2	Y	1					3
							1	9									
03	348	N	348	-0-	-0-	-0-	30	1	317	2	Y	1	3	1			1
							1	9									
04	330	N	250	-0-	-80	-0-	24	1	225	2	Y	1					2
							1	9									
05	403	N	181	-0-	-222	-0-	17	1	163	2	Y	1					3
							1	9									
06	330	N	287	-0-	-43	-0-	26	1	261	2	Y	-0-	2	1			1
*07	317	N	317	-0-	-0-	-0-	31	1	284	2	Y	2					3
							2	9									

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

02	773	N	773	-0-	-0-	-0-	52	1	721	3	N	-0-					-0-
03	871	N	871	-0-	-0-	-0-	59	1	812	3	N	-0-					-0-
04	854	N	854	-0-	-0-	-0-	54	1	800	3	N	-0-					-0-
05	957	N	957	-0-	-0-	-0-	51	1	906	3	N	-0-					-0-
06	992	N	992	-0-	-0-	-0-	54	1	938	3	N	-0-					-0-
*07	897	N	897	-0-	-0-	-0-	51	1	846	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

02	560	N	560	-0-	-0-	-0-	28	1	532	3	N	-0-					-0-
03	682	N	649	-0-	-33	-0-	33	1	616	3	N	-0-					-0-
04	630	N	580	-0-	-50	-0-	30	1	550	3	N	-0-					-0-
05	620	N	595	-0-	-25	-0-	36	1	559	3	N	-0-					-0-
06	630	N	593	-0-	-37	-0-	35	1	558	3	N	-0-					-0-
07	589	N	585	-0-	-4	-0-	33	1	552	3	N	-0-					-0-

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

02	448	N	325	-0-	-123	-0-	29	1	296	2	Y	-0-					-0-
03	377	N	377	-0-	-0-	-0-	33	1	337	2	Y	6	6	8			-0-
							7	9									
04	360	N	356	-0-	-4	-0-	32	1	324	2	Y	-0-					-0-
05	372	N	367	-0-	-5	-0-	33	1	334	2	Y	-0-					-0-
06	360	N	343	-0-	-17	-0-	31	1	309	2	Y	3	3	8			-0-
							3	9									
07	372	N	362	-0-	-10	-0-	33	1	329	2	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

02	140	N	137	-0-	-3	-0-	12	1	125	3	N	-0-					-0-
03	155	N	154	-0-	-1	-0-	14	1	140	3	N	-0-					-0-
04	150	N	140	-0-	-10	-0-	15	1	125	3	N	-0-					-0-
05	155	N	141	-0-	-14	-0-	16	1	125	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	14	1	131	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	17	1	137	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	376	N	376	-0-	-0-	-0-	17	1	358	2	N	1					2
							1	9									
03	412	N	412	-0-	-0-	-0-	18	1	393	2	N	1	1	1			2
							1	9									
04	420	N	384	-0-	-36	-0-	20	1	364	2	N	-0-	1	1			1
05	403	N	354	-0-	-49	-0-	20	1	333	2	N	1					2
							1	9									
06	390	N	361	-0-	-29	-0-	21	1	340	2	N	-0-					2
07	403	N	387	-0-	-16	-0-	23	1	363	2	N	1	2	1			1
							1	9									

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	251	-0-	-29	-0-	22	1	229	2	Y	-0-					-0-
03	310	N	282	-0-	-28	-0-	25	1	257	2	Y	-0-					-0-
04	300	N	270	-0-	-30	-0-	24	1	246	2	Y	-0-					-0-
05	279	N	274	-0-	-5	-0-	25	1	249	2	Y	-0-					-0-
06	270	N	254	-0-	-16	-0-	23	1	231	2	Y	-0-					-0-
07	279	N	266	-0-	-13	-0-	24	1	242	2	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	803	-0-	-177	-0-	71	1	732	2	Y	-0-					-0-
03	961	N	883	-0-	-78	-0-	77	1	792	2	Y	13	13	8			-0-
							14	9									
04	930	N	845	-0-	-85	-0-	75	1	770	2	Y	-0-					-0-
05	899	N	778	-0-	-121	-0-	70	1	708	2	Y	-0-					-0-
06	840	N	656	-0-	-184	-0-	59	1	590	2	Y	6	6	8			-0-
							7	9									
07	868	N	588	-0-	-280	-0-	54	1	534	2	Y	-0-					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	698	N	698	-0-	-0-	-0-	61	1	637	2	Y	-0-					-0-
03	762	N	762	-0-	-0-	-0-	67	1	683	2	Y	11	11	8			-0-
							12	9									
04	750	N	704	-0-	-46	-0-	63	1	641	2	Y	-0-					-0-
05	775	N	690	-0-	-85	-0-	62	1	628	2	Y	-0-					-0-
06	750	N	651	-0-	-99	-0-	59	1	585	2	Y	6	6	8			-0-
							7	9									
07	713	N	605	-0-	-108	-0-	56	1	549	2	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0-	-0-	35	1	365	2	Y	-0-					-0-
03	403	N	238	-0-	-165	-0-	21	1	213	2	Y	4	4	8			-0-
							4	9									
04	450	N	397	-0-	-53	-0-	35	1	362	2	Y	-0-					-0-
05	440	N	440	-0-	-0-	-0-	40	1	400	2	Y	-0-					-0-
06	287	N	287	-0-	-0-	-0-	26	1	259	2	Y	2	2	8			-0-
							2	9									
07	403	N	271	-0-	-132	-0-	25	1	246	2	Y	-0-					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	121	-0-	-19	-0-	11	1	110	2	Y	-0-					-0-
03	155	N	134	-0-	-21	-0-	12	1	122	2	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	11	1	117	2	Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	12	1	119	2	Y	-0-					-0-
06	120	N	119	-0-	-1	-0-	11	1	108	2	Y	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	12	1	115	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

02	476	N	288	-0-	-188	-0-	13 1 1 9	274	2	Y	1						2
03	527	N	276	-0-	-251	-0-	12 1 1 9	263	2	Y	1		1	1			2
04	480	N	222	-0-	-258	-0-	11 1	211	2	Y	-0-		1	1			1
05	323	N	323	-0-	-0-	-0-	18 1 1 9	304	2	Y	1						2
06	270	N	214	-0-	-56	-0-	13 1	201	2	Y	-0-						2
*07	220	N	220	-0-	-0-	-0-	13 1	207	2	Y	-0-		1	1			1

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

02	952	N	757	-0-	-195	-0-	40 1	717	3	N	-0-						-0-
03	992	N	767	-0-	-225	-0-	41 1	726	3	N	-0-						-0-
04	840	N	761	-0-	-79	-0-	38 1	723	3	N	-0-						-0-
05	837	N	631	-0-	-206	-0-	33 1	598	3	N	-0-						-0-
06	750	N	541	-0-	-209	-0-	31 1	510	3	N	-0-						-0-
07	775	N	591	-0-	-184	-0-	35 1	556	3	N	-0-						-0-

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

02	63	N	63	-0-	-0-	-0-	5 1	58	3	N	-0-						-0-
03	62	N	60	-0-	-2	-0-	3 1	57	3	N	-0-						-0-
04	62	N	62	-0-	-0-	-0-	3 1	59	3	N	-0-						-0-
05	65	N	65	-0-	-0-	-0-	3 1	62	3	N	-0-						-0-
06	63	N	63	-0-	-0-	-0-	3 1	60	3	N	-0-						-0-
*07	64	N	64	-0-	-0-	-0-	3 1	61	3	N	-0-						-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

02	672	N	651	-0-	-21	-0-	38 1	613	3	N	-0-						-0-
03	721	N	721	-0-	-0-	-0-	45 1	676	3	N	-0-						-0-
04	720	N	679	-0-	-41	-0-	44 1	635	3	N	-0-						-0-
05	713	N	702	-0-	-11	-0-	47 1	655	3	N	-0-						-0-
06	690	N	595	-0-	-95	-0-	41 1	554	3	N	-0-						-0-
07	713	N	576	-0-	-137	-0-	40 1	536	3	N	-0-						-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

02	980	N	922	-0-	-58	-0-	82 1	840	3	N	-0-						-0-
03	1023	N	1009	-0-	-14	-0-	94 1	915	3	N	-0-						-0-
04	960	N	878	-0-	-82	-0-	97 1	781	3	N	-0-						-0-
05	1023	N	873	-0-	-150	-0-	101 1	772	3	N	-0-						-0-
06	990	N	899	-0-	-91	-0-	87 1	812	3	N	-0-						-0-
*07	961	N	961	-0-	-0-	-0-	103 1	858	3	N	-0-						-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
07	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	264	-0-	-16	-0-	20	1	244	3	N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	14	1	269	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-
07	279	N	269	-0-	-10	-0-	13	1	256	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	248	-0-	-4	-0-	17	1	231	3	N	-0-					-0-
03	279	N	270	-0-	-9	-0-	18	1	252	3	N	-0-					-0-
04	270	N	257	-0-	-13	-0-	16	1	241	3	N	-0-					-0-
05	279	N	259	-0-	-20	-0-	14	1	245	3	N	-0-					-0-
06	270	N	253	-0-	-17	-0-	14	1	239	3	N	-0-					-0-
07	279	N	245	-0-	-34	-0-	14	1	231	3	N	-0-					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	439	-0-	-9	-0-	29	1	409	2	Y	1	1	1			1
							1	9									
03	496	N	486	-0-	-10	-0-	32	1	454	2	Y	-0-					1
04	480	N	473	-0-	-7	-0-	30	1	443	2	Y	-0-	1	1			-0-
05	496	N	480	-0-	-16	-0-	25	1	455	2	Y	-0-					-0-
06	480	N	464	-0-	-16	-0-	25	1	439	2	Y	-0-					-0-
07	496	N	478	-0-	-18	-0-	25	1	452	2	Y	1					1
							1	9									

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	329	-0-	-7	-0-	22	1	307	2	Y	-0-	1	1			-0-
03	372	N	363	-0-	-9	-0-	24	1	338	2	Y	1					1
							1	9									
04	360	N	344	-0-	-16	-0-	22	1	322	2	Y	-0-	1	1			-0-
05	372	N	358	-0-	-14	-0-	19	1	339	2	Y	-0-					-0-
06	360	N	343	-0-	-17	-0-	18	1	325	2	Y	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	18	1	335	2	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	597	N	597	-0-	-0-	-0-	40	1	557	3	N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	45	1	618	3	N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	40	1	591	3	N	-0-					-0-
05	651	N	650	-0-	-1	-0-	35	1	615	3	N	-0-					-0-
06	630	N	626	-0-	-4	-0-	34	1	592	3	N	-0-					-0-
07	651	N	613	-0-	-38	-0-	35	1	578	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	73	-0-	-11	-0-	7	1	66	3	N	-0-					-0-
03	93	N	81	-0-	-12	-0-	8	1	73	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	8	1	75	3	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	9	1	78	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	8	1	77	3	N	-0-					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	248	-0-	-4	-0-	24	1	224	3	N	-0-					-0-
03	310	N	269	-0-	-41	-0-	26	1	243	3	N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	26	1	257	3	N	-0-					-0-
05	279	N	271	-0-	-8	-0-	25	1	246	3	N	-0-					-0-
06	270	N	236	-0-	-34	-0-	23	1	213	3	N	-0-					-0-
07	279	N	221	-0-	-58	-0-	21	1	200	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	581	N	581	-0-	-0-	-0-	29	1	552	3	N	-0-					-0-
03	186	N	172	-0-	-14	-0-	9	1	163	3	N	-0-					-0-
04	180	N	160	-0-	-20	-0-	8	1	152	3	N	-0-					-0-
05	186	N	147	-0-	-39	-0-	9	1	138	3	N	-0-					-0-
06	180	N	141	-0-	-39	-0-	8	1	133	3	N	-0-					-0-
07	155	N	128	-0-	-27	-0-	7	1	121	3	N	-0-					-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	N	544	-0-	-0-	-0-	52	1	492	3	N	-0-					-0-
03	682	N	545	-0-	-137	-0-	52	1	493	3	N	-0-					-0-
04	660	N	594	-0-	-66	-0-	54	1	540	3	N	-0-					-0-
05	589	N	460	-0-	-129	-0-	43	1	417	3	N	-0-					-0-
06	540	N	358	-0-	-182	-0-	35	1	323	3	N	-0-					-0-
07	620	N	317	-0-	-303	-0-	30	1	287	3	N	-0-					-0-

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0-	-0-	40	1	492	3	N	-0-					-0-
03	589	N	584	-0-	-5	-0-	30	1	553	3	N	1	1	8			-0-
							1	9									
04	570	N	569	-0-	-1	-0-	26	1	543	3	N	-0-					-0-
05	589	N	576	-0-	-13	-0-	26	1	550	3	N	-0-					-0-
06	570	N	544	-0-	-26	-0-	25	1	519	3	N	-0-					-0-
07	589	N	559	-0-	-30	-0-	26	1	533	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

02	140	N	94	-0-	-46	-0-	9	1	85	3	N	-0-					-0-
03	155	N	103	-0-	-52	-0-	10	1	93	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

02	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

02	406	N	406	-0-	-0-	-0-	30	1	376	3	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	22	1	403	3	N	-0-					-0-
04	420	N	412	-0-	-8	-0-	19	1	393	3	N	-0-					-0-
05	465	N	444	-0-	-21	-0-	20	1	424	3	N	-0-					-0-
06	420	N	388	-0-	-32	-0-	18	1	370	3	N	-0-					-0-
07	434	N	389	-0-	-45	-0-	18	1	371	3	N	-0-					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

02	1064	N	997	-0-	-67	-0-	74	1	923	3	N	-0-					-0-
03	1116	N	1027	-0-	-89	-0-	53	1	974	3	N	-0-					-0-
04	1020	N	1009	-0-	-11	-0-	46	1	963	3	N	-0-					-0-
05	1116	N	1096	-0-	-20	-0-	50	1	1046	3	N	-0-					-0-
06	990	N	839	-0-	-151	-0-	38	1	801	3	N	-0-					-0-
07	1054	N	1038	-0-	-16	-0-	48	1	990	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

02	364	N	292	-0-	-72	-0-	81	1	211	3	N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	88	1	324	3	N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	82	1	288	3	N	-0-					-0-
05	310	N	303	-0-	-7	-0-	81	1	222	3	N	-0-					-0-
06	390	N	163	-0-	-227	-0-	64	1	99	3	N	-0-					-0-
07	372	N	311	-0-	-61	-0-	54	1	257	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	17	1	207	3	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
04	300	N	218	-0-	-82	-0-	10	1	208	3	N	-0-					-0-
05	248	N	136	-0-	-112	-0-	6	1	130	3	N	-0-					-0-
06	210	N	191	-0-	-19	-0-	9	1	182	3	N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	693	-0-	-35	-0-	39	1	654	3	N	-0-					-0-
03	806	N	772	-0-	-34	-0-	44	1	728	3	N	-0-					-0-
04	750	N	734	-0-	-16	-0-	41	1	693	3	N	-0-					-0-
05	775	N	766	-0-	-9	-0-	45	1	721	3	N	-0-					-0-
06	750	N	727	-0-	-23	-0-	42	1	685	3	N	-0-					-0-
*07	751	N	751	-0-	-0-	-0-	48	1	703	3	N	-0-					-0-

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	910	-0-	-42	-0-	51	1	859	3	N	-0-					-0-
03	1023	N	1012	-0-	-11	-0-	58	1	954	3	N	-0-					-0-
04	965	N	965	-0-	-0-	-0-	54	1	911	3	N	-0-					-0-
05	1023	N	990	-0-	-33	-0-	58	1	932	3	N	-0-					-0-
06	990	N	935	-0-	-55	-0-	54	1	881	3	N	-0-					-0-
07	992	N	980	-0-	-12	-0-	63	1	917	3	N	-0-					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	208	-0-	-16	-0-	12	1	196	3	N	-0-					-0-
03	248	N	230	-0-	-18	-0-	13	1	217	3	N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	14	1	220	3	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					-0-
07	248	N	241	-0-	-7	-0-	15	1	226	3	N	-0-					-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1573	N	1573	-0-	-0-	-0-	88	1	1485	3	N	-0-					-0-
03	1744	N	1744	-0-	-0-	-0-	99	1	1645	3	N	-0-					-0-
04	1688	N	1688	-0-	-0-	-0-	95	1	1593	3	N	-0-					-0-
05	1747	N	1747	-0-	-0-	-0-	103	1	1644	3	N	-0-					-0-
06	1700	N	1700	-0-	-0-	-0-	99	1	1601	3	N	-0-					-0-
*07	1745	N	1745	-0-	-0-	-0-	111	1	1634	3	N	-0-					-0-

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 57 WELL #: 4 RRCID -> 179663 COMPL. DATE 09/04/2000 TOTAL DEPTH 6100 PERF. 5032 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	268	-0-	-12	-0-	18	1	250	3	N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	20	1	278	3	N	-0-					-0-
04	300	N	290	-0-	-10	-0-	18	1	272	3	N	-0-					-0-
05	310	N	304	-0-	-6	-0-	16	1	288	3	N	-0-					-0-
06	300	N	292	-0-	-8	-0-	16	1	276	3	N	-0-					-0-
07	310	N	281	-0-	-29	-0-	16	1	265	3	N	-0-					-0-

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	1044	-0-	-0-	-0-	70	1	974	3	N	-0-					-0-
03	1147	N	1103	-0-	-44	-0-	74	1	1029	3	N	-0-					-0-
04	1200	N	1078	-0-	-122	-0-	68	1	1010	3	N	-0-					-0-
05	1147	N	1081	-0-	-66	-0-	58	1	1023	3	N	-0-					-0-
06	1080	N	1021	-0-	-59	-0-	56	1	965	3	N	-0-					-0-
07	1116	N	999	-0-	-117	-0-	57	1	942	3	N	-0-					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	894	N	894	-0-	-0-	-0-	60	1	834	3	N	-0-					-0-
03	984	N	984	-0-	-0-	-0-	66	1	918	3	N	-0-					-0-
04	963	N	963	-0-	-0-	-0-	61	1	902	3	N	-0-					-0-
05	992	N	990	-0-	-2	-0-	53	1	937	3	N	-0-					-0-
06	960	N	952	-0-	-8	-0-	52	1	900	3	N	-0-					-0-
07	992	N	936	-0-	-56	-0-	54	1	882	3	N	-0-					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	594	-0-	-22	-0-	40	1	554	3	N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	44	1	611	3	N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	40	1	602	3	N	-0-					-0-
05	651	N	604	-0-	-47	-0-	32	1	572	3	N	-0-					-0-
06	630	N	440	-0-	-190	-0-	24	1	416	3	N	-0-					-0-
07	651	N	649	-0-	-2	-0-	37	1	612	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	215	-0-	-9	-0-	14	1	201	3	N	-0-					-0-
03	248	N	142	-0-	-106	-0-	10	1	132	3	N	-0-					-0-
04	949	N	949	-0-	-0-	-0-	60	1	889	3	N	-0-					-0-
05	807	N	807	-0-	-0-	-0-	43	1	764	3	N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	33	1	569	3	N	-0-					-0-
*07	521	N	521	-0-	-0-	-0-	30	1	491	3	N	-0-					-0-

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
03	403	N	385	-0-	-18	-0-	18	1	367	3	N	-0-					-0-
04	360	N	355	-0-	-5	-0-	16	1	339	3	N	-0-					-0-
05	372	N	345	-0-	-27	-0-	16	1	329	3	N	-0-					-0-
06	360	N	339	-0-	-21	-0-	16	1	323	3	N	-0-					-0-
07	372	N	348	-0-	-24	-0-	17	1	331	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	322	-0-	-14	-0-	22	1	300	3	N	-0-					-0-
03	372	N	360	-0-	-12	-0-	24	1	336	3	N	-0-					-0-
04	360	N	339	-0-	-21	-0-	21	1	318	3	N	-0-					-0-
05	372	N	316	-0-	-56	-0-	17	1	299	3	N	-0-					-0-
06	360	N	333	-0-	-27	-0-	18	1	315	3	N	-0-					-0-
07	341	N	322	-0-	-19	-0-	18	1	304	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	17	1	234	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	11	1	200	3	N	-0-					-0-
06	240	N	222	-0-	-18	-0-	12	1	210	3	N	-0-					-0-
07	248	N	227	-0-	-21	-0-	13	1	214	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	229	-0-	-23	-0-	16	1	213	3	N	-0-					-0-
03	279	N	274	-0-	-5	-0-	19	1	255	3	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	19	1	246	3	N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					-0-
06	270	N	257	-0-	-13	-0-	19	1	238	3	N	-0-					-0-
07	279	N	264	-0-	-15	-0-	20	1	244	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	889	N	889	-0-	-0-	-0-	60	1	829	3	N	-0-					-0-
03	720	N	720	-0-	-0-	-0-	49	1	671	3	N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	41	1	612	3	N	-0-					-0-
05	930	N	609	-0-	-321	-0-	33	1	576	3	N	-0-					-0-
06	690	N	471	-0-	-219	-0-	26	1	445	3	N	-0-					-0-
07	682	N	37	-0-	-645	-0-	2	1	35	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	443	-0-	-5	-0-	30	1	413	3	N	-0-					-0-
03	496	N	481	-0-	-15	-0-	32	1	449	3	N	-0-					-0-
04	480	N	473	-0-	-7	-0-	30	1	443	3	N	-0-					-0-
05	496	N	480	-0-	-16	-0-	26	1	454	3	N	-0-					-0-
06	480	N	456	-0-	-24	-0-	25	1	430	3	N	1	1	8			-0-
							1	9									
07	496	N	422	-0-	-74	-0-	24	1	398	3	N	-0-					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	582	N	582	-0-	-0-	-0-	43	1	539	3	N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	32	1	590	3	N	-0-					-0-
04	630	N	596	-0-	-34	-0-	27	1	569	3	N	-0-					-0-
05	651	N	607	-0-	-44	-0-	28	1	579	3	N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	28	1	584	3	N	-0-					-0-
07	620	N	555	-0-	-65	-0-	26	1	529	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	159	-0-	-37	-0-	11	1	148	3	N	-0-					-0-
03	186	N	170	-0-	-16	-0-	12	1	158	3	N	-0-					-0-
04	180	N	152	-0-	-28	-0-	11	1	141	3	N	-0-					-0-
05	186	N	152	-0-	-34	-0-	11	1	141	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	10	1	134	3	N	-0-					-0-
07	155	N	145	-0-	-10	-0-	11	1	134	3	N	-0-					-0-

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	313	-0-	-51	-0-	25	1	287	2	Y	1	1	1			1
							1	9									
03	434	N	404	-0-	-30	-0-	35	1	368	2	Y	1	1	1			1
							1	9									
04	420	N	406	-0-	-14	-0-	34	1	372	2	Y	-0-					1
05	382	N	382	-0-	-0-	-0-	26	1	356	2	Y	-0-	1	1			-0-
06	688	N	688	-0-	-0-	-0-	49	1	638	2	Y	1	1	1			-0-
							1	9									
*07	488	N	488	-0-	-0-	-0-	33	1	455	2	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	298	-0-	-10	-0-	21	1	277	3	N	-0-					-0-
03	341	N	338	-0-	-3	-0-	24	1	314	3	N	-0-					-0-
04	330	N	319	-0-	-11	-0-	23	1	296	3	N	-0-					-0-
05	341	N	328	-0-	-13	-0-	23	1	305	3	N	-0-					-0-
06	330	N	307	-0-	-23	-0-	22	1	285	3	N	-0-					-0-
07	341	N	323	-0-	-18	-0-	24	1	299	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	272	-0-	-316	-0-	22	1	250	2	Y	-0-	1	1			-0-
03	605	N	605	-0-	-0-	-0-	52	1	551	2	Y	2	1	1			1
							2	9									
04	567	N	567	-0-	-0-	-0-	48	1	519	2	Y	-0-					1
05	621	N	621	-0-	-0-	-0-	42	1	578	2	Y	1	1	1			1
							1	9									
06	600	N	566	-0-	-34	-0-	40	1	526	2	Y	-0-	1	1			-0-
07	589	N	578	-0-	-11	-0-	39	1	539	2	Y	-0-					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0-	-0-	31	1	529	3	N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	29	1	484	3	N	-0-					-0-
04	600	N	338	-0-	-262	-0-	19	1	319	3	N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	40	1	639	3	N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	37	1	594	3	N	-0-					-0-
*07	660	N	660	-0-	-0-	-0-	42	1	618	3	N	-0-					-0-

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	341	-0-	-219	-0-	28	1	312	2	Y	1	1	1			1
							1	9									
03	620	N	323	-0-	-297	-0-	28	1	295	2	Y	-0-	1	1			-0-
04	270	N	230	-0-	-40	-0-	19	1	210	2	Y	1					1
							1	9									
05	372	N	10	-0-	-362	-0-	1	1	9	2	Y	-0-	1	1			-0-
06	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
07	248	N	181	-0-	-67	-0-	12	1	169	2	Y	-0-					-0-

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	218	-0-	-6	-0-	15	1	203	3	Y	-0-					-0-
03	248	N	94	-0-	-154	-0-	7	1	87	3	Y	-0-					-0-
04	240	N	14	-0-	-226	-0-	1	1	13	3	Y	-0-					-0-
05	248	N	8	-0-	-240	-0-	1	1	7	3	Y	-0-					-0-
06	90	N	5	-0-	-85	-0-	5	3			Y	-0-					-0-
07	14	N	4	-0-	-10	-0-	4	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	416	-0-	-32	-0-	29	1	387	3	N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	35	1	465	3	N	-0-					-0-
04	540	N	472	-0-	-68	-0-	34	1	438	3	N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	35	1	454	3	N	-0-					-0-
06	480	N	475	-0-	-5	-0-	34	1	441	3	N	-0-					-0-
07	496	N	488	-0-	-8	-0-	36	1	452	3	N	-0-					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	382	-0-	-10	-0-	382	2			Y	-0-					3
03	434	N	416	-0-	-18	-0-	415	2	1	9	Y	1					4
04	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					4
05	434	N	424	-0-	-10	-0-	424	2			Y	-0-					4
06	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					4
07	434	N	423	-0-	-11	-0-	423	2			Y	-0-					4

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	76	-0-	-8	-0-	5	1	71	3	Y	-0-					-0-
03	93	N	44	-0-	-49	-0-	3	1	41	3	Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-					-0-
05	93	N	90	-0-	-3	-0-	6	1	84	3	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	6	1	77	3	Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
04	55	N	55	-0-	-0-	-0-	5	1	49	2	Y	1	1	1			-0-
							1	9									
05	124	N	9	-0-	-115	-0-	1	1	8	2	Y	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	2			Y	-0-					-0-
07	62	N	20	-0-	-42	-0-	2	1	18	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	279	-0-	-1	-0-	25	1	254	3	N	-0-					-0-
03	310	N	301	-0-	-9	-0-	28	1	273	3	N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	310	N	129	-0-	-181	-0-	15	1	114	3	N	-0-					-0-
06	300	N	178	-0-	-122	-0-	17	1	161	3	N	-0-					-0-
*07	369	N	369	-0-	-0-	-0-	40	1	329	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	605	-0-	-39	-0-	54	1	551	3	N	-0-					-0-
03	651	N	641	-0-	-10	-0-	60	1	581	3	N	-0-					-0-
04	660	N	567	-0-	-93	-0-	63	1	504	3	N	-0-					-0-
05	682	N	464	-0-	-218	-0-	54	1	410	3	N	-0-					-0-
06	630	N	363	-0-	-267	-0-	35	1	328	3	N	-0-					-0-
07	589	N	304	-0-	-285	-0-	33	1	271	3	N	-0-					-0-

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0-	-0-	35	1	493	2	Y	4	4	8			-0-
							4	9									
03	515	N	515	-0-	-0-	-0-	44	1	450	2	Y	19	19	8			-0-
							21	9									
04	432	N	432	-0-	-0-	-0-	37	1	383	2	Y	11	5	1	2	8	4
							12	9									
05	734	N	734	-0-	-0-	-0-	57	1	663	2	Y	13	5	1	5	8	7
							14	9									
06	835	N	835	-0-	-0-	-0-	65	1	753	2	Y	15	9	1	7	8	6
							17	9									
*07	2421	N	2421	-0-	-0-	-0-	200	1	2179	2	Y	38	14	1	14	8	16
							42	9									

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	166	-0-	-2	-0-	11	1	155	3	N	-0-					-0-
03	186	N	182	-0-	-4	-0-	12	1	170	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	11	1	167	3	N	-0-					-0-
05	186	N	176	-0-	-10	-0-	9	1	167	3	N	-0-					-0-
06	180	N	170	-0-	-10	-0-	9	1	161	3	N	-0-					-0-
07	186	N	165	-0-	-21	-0-	9	1	156	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	640	-0-	-32	-0-	32	1	606	3	N	2	2	8			-0-
							2	9									
03	739	N	739	-0-	-0-	-0-	38	1	701	3	N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	37	1	667	3	N	-0-					-0-
05	713	N	706	-0-	-7	-0-	43	1	663	3	N	-0-					-0-
06	720	N	670	-0-	-50	-0-	39	1	631	3	N	-0-					-0-
07	713	N	330	-0-	-383	-0-	18	1	312	3	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2	-0-	7	1	75	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	9	1	75	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	10	1	73	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	8	1	72	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	9	1	77	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

02	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					1
03	217	N	93	-0-	-124	-0-	93	2			Y	-0-					1
04	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					1
05	155	N	140	-0-	-15	-0-	140	2			Y	-0-					1
06	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					1
*07	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					1

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

02	336	N	317	-0-	-19	-0-	21	1	296	2	Y	-0-					1
03	372	N	343	-0-	-29	-0-	22	1	321	2	Y	-0-					1
04	360	N	318	-0-	-42	-0-	20	1	298	2	Y	-0-					1
05	341	N	339	-0-	-2	-0-	18	1	321	2	Y	-0-					1
06	330	N	318	-0-	-12	-0-	17	1	301	2	Y	-0-					1
07	341	N	332	-0-	-9	-0-	17	1	315	2	Y	-0-					1

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

02	112	N	101	-0-	-11	-0-	101	2			Y	-0-					1
03	124	N	119	-0-	-5	-0-	119	2			Y	-0-					1
04	120	N	103	-0-	-17	-0-	103	2			Y	-0-					1
05	124	N	64	-0-	-60	-0-	64	2			Y	-0-					1
06	120	N	60	-0-	-60	-0-	60	2			Y	-0-					1
07	93	N	57	-0-	-36	-0-	57	2			Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

02	252	N	-0-	-0-	-252	-0-					Y	-0-					1
03	155	N	1	-0-	-154	-0-	1	2			Y	-0-					1
04	1	N	-0-	-0-	-1	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	1	N	-0-	-0-	-1	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

02	628	N	628	-0-	-0-	-0-	56	1	572	3	N	-0-					-0-
03	654	N	654	-0-	-0-	-0-	61	1	593	3	N	-0-					-0-
04	630	N	546	-0-	-84	-0-	60	1	486	3	N	-0-					-0-
05	682	N	588	-0-	-94	-0-	68	1	520	3	N	-0-					-0-
06	630	N	481	-0-	-149	-0-	46	1	435	3	N	-0-					-0-
07	558	N	543	-0-	-15	-0-	58	1	485	3	N	-0-					-0-

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

02	140	N	83	-0-	-57	-0-	4	1	79	2	Y	-0-					-0-
03	124	N	61	-0-	-63	-0-	3	1	58	2	Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	8	1	127	2	Y	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	8	1	133	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	463	-0-	-13	-0-	41	1	422	2	Y	-0-					-0-
03	527	N	501	-0-	-26	-0-	44	1	449	2	Y	7	7	8			-0-
							8	9									
04	510	N	476	-0-	-34	-0-	42	1	434	2	Y	-0-					-0-
05	527	N	475	-0-	-52	-0-	43	1	432	2	Y	-0-					-0-
06	480	N	471	-0-	-9	-0-	43	1	424	2	Y	4	4	8			-0-
							4	9									
*07	512	N	512	-0-	-0-	-0-	47	1	465	2	Y	-0-					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	939	N	939	-0-	-0-	-0-	83	1	856	2	Y	-0-					-0-
03	1073	N	1073	-0-	-0-	-0-	94	1	961	2	Y	16	16	8			-0-
							18	9									
04	1035	N	1035	-0-	-0-	-0-	92	1	943	2	Y	-0-					-0-
05	1030	N	1030	-0-	-0-	-0-	93	1	937	2	Y	-0-					-0-
06	936	N	936	-0-	-0-	-0-	85	1	842	2	Y	8	8	8			-0-
							9	9									
07	1085	N	1001	-0-	-84	-0-	92	1	909	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	356	-0-	-36	-0-	356	2			N	-0-					-0-
03	434	N	286	-0-	-148	-0-	286	2			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
05	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
07	403	N	189	-0-	-214	-0-	189	2			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	189	-0-	-7	-0-	14	1	175	3	N	-0-					-0-
03	217	N	200	-0-	-17	-0-	10	1	190	3	N	-0-					-0-
04	210	N	196	-0-	-14	-0-	9	1	187	3	N	-0-					-0-
05	217	N	205	-0-	-12	-0-	9	1	196	3	N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	72	-0-	-12	-0-	5	1	67	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
05	93	N	77	-0-	-16	-0-	3	1	74	3	N	-0-					-0-
06	90	N	72	-0-	-18	-0-	3	1	69	3	N	-0-					-0-
07	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	520	-0-	-96	-0-	520	2			Y	-0-					4
03	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					4
04	600	N	499	-0-	-101	-0-	499	2			Y	-0-					4
05	589	N	357	-0-	-232	-0-	357	2			Y	-0-					4
06	540	N	289	-0-	-251	-0-	289	2			Y	-0-					4
*07	527	N	261	-0-	-266	-0-	261	2			Y	-0-					4

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

02	448	N	404	-0-	-44	-0-	404	2			Y	-0-					4
03	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					4
04	450	N	412	-0-	-38	-0-	412	2			Y	-0-					4
05	434	N	280	-0-	-154	-0-	280	2			Y	-0-					4
06	450	N	197	-0-	-253	-0-	196	2	1	9	Y	1	1	8			4
*07	434	N	45	-0-	-389	-0-	45	2			Y	-0-					4

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

02	588	N	508	-0-	-80	-0-	508	2			Y	-0-					4
03	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					4
04	570	N	516	-0-	-54	-0-	516	2			Y	-0-					4
05	558	N	317	-0-	-241	-0-	317	2			Y	-0-					4
06	570	N	255	-0-	-315	-0-	255	2			Y	-0-					4
07	527	N	240	-0-	-287	-0-	240	2			Y	-0-					4

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

02	308	N	260	-0-	-48	-0-	260	2			Y	-0-					2
03	310	N	297	-0-	-13	-0-	297	2			Y	-0-					2
04	300	N	260	-0-	-40	-0-	260	2			Y	-0-					2
05	279	N	195	-0-	-84	-0-	195	2			Y	-0-					2
06	300	N	153	-0-	-147	-0-	153	2			Y	-0-					2
07	279	N	126	-0-	-153	-0-	126	2			Y	-0-					2

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

02	616	N	572	-0-	-44	-0-	572	2			Y	-0-					7
03	744	N	671	-0-	-73	-0-	671	2			Y	-0-					7
04	660	N	591	-0-	-69	-0-	591	2			Y	-0-					7
05	620	N	409	-0-	-211	-0-	409	2			Y	-0-					7
06	660	N	278	-0-	-382	-0-	278	2			Y	-0-					7
*07	620	N	317	-0-	-303	-0-	317	2			Y	-0-					7

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

02	476	N	455	-0-	-21	-0-	455	2			Y	-0-					7
03	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					7
04	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					7
05	496	N	292	-0-	-204	-0-	292	2			Y	-0-					7
06	480	N	216	-0-	-264	-0-	214	2	2	9	Y	2	2	8			7
*07	465	N	172	-0-	-293	-0-	172	2			Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	56	N	39	-0-	-17	-0-	39	2	Y	-0-			3
03	45	N	45	-0-	-0-	-0-	45	2	Y	-0-			3
04	41	N	41	-0-	-0-	-0-	41	2	Y	-0-			3
05	31	N	28	-0-	-3	-0-	28	2	Y	-0-			3
06	30	N	22	-0-	-8	-0-	22	2	Y	-0-			3
*07	31	N	20	-0-	-11	-0-	20	2	Y	-0-			3

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

02	1148	N	1009	-0-	-139	-0-	57	1	952	3	N	-0-			-0-
03	1240	N	1111	-0-	-129	-0-	64	1	1047	3	N	-0-			-0-
04	1170	N	1062	-0-	-108	-0-	63	1	999	3	N	-0-			-0-
05	1116	N	1058	-0-	-58	-0-	63	1	995	3	N	-0-			-0-
06	1080	N	976	-0-	-104	-0-	60	1	916	3	N	-0-			-0-
07	1085	N	1003	-0-	-82	-0-	62	1	941	3	N	-0-			-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

02	980	N	906	-0-	-74	-0-	51	1	855	3	N	-0-			-0-
03	888	N	888	-0-	-0-	-0-	51	1	837	3	N	-0-			-0-
04	930	N	866	-0-	-64	-0-	51	1	815	3	N	-0-			-0-
05	992	N	800	-0-	-192	-0-	48	1	752	3	N	-0-			-0-
06	870	N	865	-0-	-5	-0-	53	1	812	3	N	-0-			-0-
07	899	N	895	-0-	-4	-0-	55	1	840	3	N	-0-			-0-

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

02	588	N	544	-0-	-44	-0-	31	1	513	3	N	-0-			-0-
03	662	N	662	-0-	-0-	-0-	38	1	624	3	N	-0-			-0-
04	643	N	643	-0-	-0-	-0-	38	1	605	3	N	-0-			-0-
05	644	N	644	-0-	-0-	-0-	39	1	605	3	N	-0-			-0-
06	630	N	594	-0-	-36	-0-	37	1	557	3	N	-0-			-0-
07	651	N	624	-0-	-27	-0-	38	1	586	3	N	-0-			-0-

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

02	1820	N	1684	-0-	-136	-0-	95	1	1589	3	N	-0-			-0-
03	1860	N	1817	-0-	-43	-0-	105	1	1712	3	N	-0-			-0-
04	1815	N	1815	-0-	-0-	-0-	108	1	1707	3	N	-0-			-0-
05	1860	N	1813	-0-	-47	-0-	109	1	1704	3	N	-0-			-0-
06	1770	N	1623	-0-	-147	-0-	100	1	1523	3	N	-0-			-0-
07	1891	N	1628	-0-	-263	-0-	100	1	1528	3	N	-0-			-0-

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

02	1176	N	1131	-0-	-45	-0-	64	1	1067	3	N	-0-			-0-
03	1302	N	1257	-0-	-45	-0-	73	1	1184	3	N	-0-			-0-
04	1236	N	1236	-0-	-0-	-0-	73	1	1163	3	N	-0-			-0-
05	1250	N	1250	-0-	-0-	-0-	75	1	1175	3	N	-0-			-0-
06	1230	N	1209	-0-	-21	-0-	74	1	1135	3	N	-0-			-0-
07	1271	N	1254	-0-	-17	-0-	77	1	1177	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	484	N	484	-0-	-0-	-0-	22	1	461	2	Y	1					6
							1	9									
03	613	N	613	-0-	-0-	-0-	27	1	583	2	Y	3	1	1	3	8	5
							3	9									
04	900	N	703	-0-	-197	-0-	36	1	666	2	Y	1	1	1			5
							1	9									
05	527	N	329	-0-	-198	-0-	19	1	310	2	Y	-0-					5
06	600	N	269	-0-	-331	-0-	16	1	252	2	Y	1	1	8			5
							1	9									
*07	794	N	794	-0-	-0-	-0-	47	1	746	2	Y	1					6
							1	9									

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

02	308	N	251	-0-	-57	-0-	251	2			Y	-0-					2
03	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					2
04	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					2
05	279	N	216	-0-	-63	-0-	216	2			Y	-0-					2
06	360	N	194	-0-	-166	-0-	194	2			Y	-0-					2
07	341	N	142	-0-	-199	-0-	142	2			Y	-0-					2

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

02	280	N	238	-0-	-42	-0-	238	2			Y	-0-					4
03	279	N	269	-0-	-10	-0-	269	2			Y	-0-					4
04	270	N	244	-0-	-26	-0-	244	2			Y	-0-					4
05	279	N	169	-0-	-110	-0-	169	2			Y	-0-					4
06	270	N	136	-0-	-134	-0-	136	2			Y	-0-					4
*07	248	N	119	-0-	-129	-0-	119	2			Y	-0-					4

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

02	28	N	-0-	-0-	-28	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

02	448	N	406	-0-	-42	-0-	108	1	298	3	N	-0-					-0-
03	465	N	411	-0-	-54	-0-	109	1	302	3	N	-0-					-0-
04	420	N	400	-0-	-20	-0-	104	1	296	3	N	-0-					-0-
05	465	N	404	-0-	-61	-0-	107	1	297	3	N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	101	1	300	3	N	-0-					-0-
*07	448	N	448	-0-	-0-	-0-	110	1	338	3	N	-0-					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

02	140	N	104	-0-	-36	-0-	8	1	96	3	N	-0-					-0-
03	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					-0-
04	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-					-0-
05	124	N	88	-0-	-36	-0-	4	1	84	3	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1106	-0-	-378	-0-	62	1	1044	3	N	-0-					-0-
03	1488	N	1379	-0-	-109	-0-	80	1	1299	3	N	-0-					-0-
04	1470	N	1470	-0-	-0-	-0-	87	1	1383	3	N	-0-					-0-
05	1411	N	1411	-0-	-0-	-0-	85	1	1326	3	N	-0-					-0-
06	1436	N	1436	-0-	-0-	-0-	88	1	1348	3	N	-0-					-0-
*07	1526	N	1526	-0-	-0-	-0-	94	1	1432	3	N	-0-					-0-

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	912	-0-	-40	-0-	51	1	861	3	N	-0-					-0-
03	1054	N	1043	-0-	-11	-0-	60	1	983	3	N	-0-					-0-
04	990	N	936	-0-	-54	-0-	56	1	880	3	N	-0-					-0-
05	1023	N	930	-0-	-93	-0-	56	1	874	3	N	-0-					-0-
06	1020	N	960	-0-	-60	-0-	59	1	901	3	N	-0-					-0-
*07	988	N	988	-0-	-0-	-0-	61	1	927	3	N	-0-					-0-

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	217	-0-	-35	-0-	12	1	205	3	N	-0-					-0-
03	279	N	255	-0-	-24	-0-	15	1	240	3	N	-0-					-0-
04	270	N	251	-0-	-19	-0-	14	1	237	3	N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	14	1	224	3	N	-0-					-0-
07	248	N	220	-0-	-28	-0-	14	1	206	3	N	-0-					-0-

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	218	-0-	-370	-0-	218	2			Y	-0-					7
03	620	N	266	-0-	-354	-0-	266	2			Y	-0-					7
04	420	N	222	-0-	-198	-0-	222	2			Y	-0-					7
05	248	N	161	-0-	-87	-0-	161	2			Y	-0-					7
06	270	N	125	-0-	-145	-0-	125	2			Y	-0-					7
*07	217	N	105	-0-	-112	-0-	105	2			Y	-0-					7

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-	1	1			-0-
03	320	N	320	-0-	-0-	-0-	21	1	298	2	Y	1					1
							1	9									
04	325	N	325	-0-	-0-	-0-	21	1	304	2	Y	-0-	1	1			-0-
05	329	N	329	-0-	-0-	-0-	17	1	312	2	Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	17	1	294	2	Y	-0-					-0-
07	341	N	308	-0-	-33	-0-	16	1	291	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

02	168	N	153	-0-	-15	-0-	89	1	64	3	N	-0-					-0-
03	186	N	159	-0-	-27	-0-	96	1	63	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	93	1	62	3	N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	90	1	68	3	N	-0-					-0-
06	150	N	146	-0-	-4	-0-	90	1	56	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	30	1	117	3	N	-0-					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

02	448	N	448	-0-	-0-	-0-	25	1	423	3	N	-0-					-0-
03	527	N	514	-0-	-13	-0-	29	1	485	3	N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	30	1	497	3	N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	29	1	468	3	N	-0-					-0-
06	510	N	441	-0-	-69	-0-	26	1	415	3	N	-0-					-0-
07	558	N	507	-0-	-51	-0-	32	1	475	3	N	-0-					-0-

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

02	224	N	204	-0-	-20	-0-	18	1	186	3	N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	21	1	205	3	N	-0-					-0-
04	210	N	199	-0-	-11	-0-	22	1	177	3	N	-0-					-0-
05	217	N	195	-0-	-22	-0-	23	1	172	3	N	-0-					-0-
06	210	N	197	-0-	-13	-0-	19	1	178	3	N	-0-					-0-
07	217	N	212	-0-	-5	-0-	23	1	189	3	N	-0-					-0-

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

02	588	N	570	-0-	-18	-0-	32	1	538	3	N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	36	1	599	3	N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	34	1	579	3	N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	37	1	587	3	N	-0-					-0-
06	600	N	597	-0-	-3	-0-	35	1	562	3	N	-0-					-0-
*07	635	N	635	-0-	-0-	-0-	41	1	594	3	N	-0-					-0-

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

02	560	N	66	-0-	-494	-0-	66	2			Y	-0-					6
03	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					6
04	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					6
05	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					6
06	570	N	299	-0-	-271	-0-	299	2			Y	-0-					6
07	558	N	271	-0-	-287	-0-	271	2			Y	-0-					6

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

02	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
03	62	N	33	-0-	-29	-0-	3	1	30	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	616	-0-	-364	-0-	28	1	587	2	Y	1					1
							1	9									
03	1116	N	1054	-0-	-62	-0-	47	1	1005	2	Y	2	2	1			1
							2	9									
04	990	N	894	-0-	-96	-0-	46	1	847	2	Y	1	2	1			-0-
							1	9									
05	772	N	772	-0-	-0-	-0-	44	1	727	2	Y	1					1
							1	9									
06	1020	N	74	-0-	-946	-0-	4	1	70	2	Y	-0-					1
07	930	N	-0-	-0-	-930	-0-					Y	-0-					1

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0-	-0-	28	1	581	2	Y	1					1
							1	9									
03	651	N	625	-0-	-26	-0-	28	1	596	2	Y	1	1	1			1
							1	9									
04	600	N	553	-0-	-47	-0-	29	1	524	2	Y	-0-	1	1			-0-
05	651	N	461	-0-	-190	-0-	26	1	434	2	Y	1					1
							1	9									
06	600	N	493	-0-	-107	-0-	29	1	464	2	Y	-0-					1
*07	565	N	565	-0-	-0-	-0-	33	1	532	2	Y	-0-					1

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	386	-0-	-0-	-0-	22	1	364	3	N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	21	1	334	3	N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	25	1	384	3	N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	25	1	376	3	N	-0-					-0-
*07	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1279	N	1279	-0-	-0-	-0-	95	1	1184	3	N	-0-					-0-
03	1426	N	1342	-0-	-84	-0-	69	1	1273	3	N	-0-					-0-
04	1380	N	1325	-0-	-55	-0-	61	1	1264	3	N	-0-					-0-
05	1426	N	1377	-0-	-49	-0-	62	1	1315	3	N	-0-					-0-
06	1290	N	1264	-0-	-26	-0-	57	1	1207	3	N	-0-					-0-
07	1364	N	1311	-0-	-53	-0-	61	1	1250	3	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0-	-0-	36	1	503	3	N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	36	1	503	3	N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	27	1	406	3	N	-0-					-0-
05	1017	N	1017	-0-	-0-	-0-	54	1	963	3	N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	39	1	670	3	N	-0-					-0-
*07	652	N	652	-0-	-0-	-0-	37	1	615	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	525	N	525	-0-	-0-	-0-	24	1	500	2	Y	1					5
							1	9									
03	532	N	532	-0-	-0-	-0-	24	1	507	2	Y	1	1	1			5
							1	9									
04	748	N	748	-0-	-0-	-0-	39	1	709	2	Y	-0-	1	1			4
05	848	N	848	-0-	-0-	-0-	48	1	799	2	Y	1					5
							1	9									
06	841	N	841	-0-	-0-	-0-	50	1	791	2	Y	-0-					5
*07	905	N	905	-0-	-0-	-0-	53	1	851	2	Y	1					6
							1	9									

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	517	-0-	-43	-0-	23	1	494	3	N	-0-					-0-
03	558	N	506	-0-	-52	-0-	23	1	483	3	N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	26	1	549	3	N	-0-					-0-
05	558	N	505	-0-	-53	-0-	23	1	482	3	N	-0-					-0-
06	480	N	445	-0-	-35	-0-	20	1	425	3	N	-0-					-0-
07	589	N	333	-0-	-256	-0-	16	1	317	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	278	-0-	-2	-0-	91	1	187	2	Y	-0-					1
03	310	N	275	-0-	-35	-0-	90	1	184	2	Y	1	1	1			1
							1	9									
04	310	N	310	-0-	-0-	-0-	98	1	211	2	Y	1	1	1			1
							1	9									
05	310	N	297	-0-	-13	-0-	100	1	197	2	Y	-0-					1
06	297	N	297	-0-	-0-	-0-	97	1	199	2	Y	1	1	1			1
							1	9									
07	310	N	248	-0-	-62	-0-	61	1	187	2	Y	-0-	1	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	366	-0-	-54	-0-	22	1	343	2	Y	1					2
							1	9									
03	465	N	426	-0-	-39	-0-	25	1	400	2	Y	1	1	1			2
							1	9									
04	411	N	411	-0-	-0-	-0-	25	1	385	2	Y	1	2	1			1
							1	9									
05	403	N	367	-0-	-36	-0-	23	1	343	2	Y	1					2
							1	9									
06	420	N	337	-0-	-83	-0-	21	1	315	2	Y	1	2	1			1
							1	9									
07	434	N	334	-0-	-100	-0-	23	1	310	2	Y	1	1	1			1
							1	9									

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-					-0-
05	186	N	184	-0-	-2	-0-	10	1	174	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	10	1	169	3	N	-0-					-0-
07	186	N	172	-0-	-14	-0-	10	1	162	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1541	-0-	-83	-0-	104	1	1437	3	N	-0-					-0-
03	1691	N	1691	-0-	-0-	-0-	114	1	1577	3	N	-0-					-0-
04	1650	N	1645	-0-	-5	-0-	104	1	1541	3	N	-0-					-0-
05	1705	N	1587	-0-	-118	-0-	85	1	1502	3	N	-0-					-0-
06	1650	N	1390	-0-	-260	-0-	76	1	1314	3	N	-0-					-0-
07	1705	N	1347	-0-	-358	-0-	77	1	1270	3	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	237	-0-	-43	-0-	16	1	221	3	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	17	1	235	3	N	-0-					-0-
04	240	N	239	-0-	-1	-0-	15	1	224	3	N	-0-					-0-
05	248	N	230	-0-	-18	-0-	12	1	218	3	N	-0-					-0-
06	240	N	223	-0-	-17	-0-	12	1	211	3	N	-0-					-0-
07	248	N	220	-0-	-28	-0-	13	1	207	3	N	-0-					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	215	-0-	-149	-0-	14	1	201	3	N	-0-					-0-
03	279	N	235	-0-	-44	-0-	16	1	219	3	N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
05	248	N	233	-0-	-15	-0-	12	1	221	3	N	-0-					-0-
06	240	N	224	-0-	-16	-0-	12	1	212	3	N	-0-					-0-
07	248	N	216	-0-	-32	-0-	12	1	204	3	N	-0-					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	15	1	209	3	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	16	1	215	3	N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-					-0-
05	248	N	205	-0-	-43	-0-	11	1	194	3	N	-0-					-0-
06	210	N	203	-0-	-7	-0-	11	1	192	3	N	-0-					-0-
07	217	N	191	-0-	-26	-0-	11	1	180	3	N	-0-					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	516	N	516	-0-	-0-	-0-	35	1	481	3	N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	38	1	525	3	N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	34	1	511	3	N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	30	1	532	3	N	-0-					-0-
06	540	N	534	-0-	-6	-0-	29	1	505	3	N	-0-					-0-
07	558	N	509	-0-	-49	-0-	29	1	480	3	N	-0-					-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	30	1	419	3	N	-0-					-0-
03	496	N	489	-0-	-7	-0-	33	1	456	3	N	-0-					-0-
04	480	N	476	-0-	-4	-0-	30	1	446	3	N	-0-					-0-
05	496	N	482	-0-	-14	-0-	26	1	456	3	N	-0-					-0-
06	480	N	469	-0-	-11	-0-	26	1	443	3	N	-0-					-0-
07	496	N	456	-0-	-40	-0-	26	1	430	3	N	-0-					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	349	-0-	-15	-0-	23	1	326	3	N	-0-					-0-
03	403	N	397	-0-	-6	-0-	27	1	370	3	N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	24	1	362	3	N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	22	1	383	3	N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	21	1	370	3	N	-0-					-0-
07	403	N	370	-0-	-33	-0-	21	1	349	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	210	-0-	-14	-0-	14	1	196	3	N	-0-					-0-
03	217	N	100	-0-	-117	-0-	7	1	93	3	N	-0-					-0-
04	240	N	189	-0-	-51	-0-	12	1	177	3	N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	16	1	274	3	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	20	1	351	3	N	-0-					-0-
*07	362	N	362	-0-	-0-	-0-	21	1	341	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	251	-0-	-1	-0-	17	1	234	3	N	-0-					-0-
03	279	N	278	-0-	-1	-0-	19	1	259	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	22	1	397	3	N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	27	1	468	3	N	-0-					-0-
*07	442	N	442	-0-	-0-	-0-	25	1	417	3	N	-0-					-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0-	-0-	28	1	354	3	N	-0-					-0-
03	434	N	406	-0-	-28	-0-	21	1	385	3	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
05	434	N	416	-0-	-18	-0-	19	1	397	3	N	-0-					-0-
06	390	N	340	-0-	-50	-0-	15	1	325	3	N	-0-					-0-
07	403	N	199	-0-	-204	-0-	9	1	190	3	N	-0-					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	472	-0-	-4	-0-	35	1	437	3	N	-0-					-0-
03	527	N	497	-0-	-30	-0-	25	1	472	3	N	-0-					-0-
04	510	N	496	-0-	-14	-0-	23	1	473	3	N	-0-					-0-
05	527	N	507	-0-	-20	-0-	23	1	484	3	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	21	1	452	3	N	-0-					-0-
07	527	N	508	-0-	-19	-0-	24	1	484	3	N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	362	-0-	-30	-0-	32	1	330	2	Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	38	1	385	2	Y	6	6	8			-0-
							7	9									
04	420	N	411	-0-	-9	-0-	37	1	374	2	Y	-0-					-0-
05	420	N	420	-0-	-0-	-0-	38	1	382	2	Y	-0-					-0-
06	420	N	392	-0-	-28	-0-	36	1	353	2	Y	3	3	8			-0-
							3	9									
07	434	N	418	-0-	-16	-0-	38	1	380	2	Y	-0-					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	680	N	680	-0-	-0-	-0-	83	1	589	2	Y	7	5	1	1	8	3
							8	9									
03	700	N	700	-0-	-0-	-0-	92	1	602	2	Y	5	4	1			4
							6	9									
04	600	N	598	-0-	-2	-0-	85	1	509	2	Y	4	6	1			2
							4	9									
05	744	N	556	-0-	-188	-0-	86	1	466	2	Y	4	3	1			3
							4	9									
06	690	N	671	-0-	-19	-0-	90	1	577	2	Y	4	4	1	1	8	2
							4	9									
*07	742	N	742	-0-	-0-	-0-	97	1	641	2	Y	4	2	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	19	1	271	2	Y	3	2	1			2
							3	9									
03	313	N	313	-0-	-0-	-0-	20	1	293	2	Y	-0-					2
04	304	N	304	-0-	-0-	-0-	19	1	285	2	Y	-0-					2
05	310	N	307	-0-	-3	-0-	23	1	283	2	Y	1	2	1			1
							1	9									
06	300	N	296	-0-	-4	-0-	22	1	274	2	Y	-0-	1	1			-0-
07	310	N	307	-0-	-3	-0-	22	1	284	2	Y	1					1
							1	9									

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

02	616	N	581	-0-	-35	-0-	35	1	545	2	Y	1					3
							1	9									
03	642	N	642	-0-	-0-	-0-	38	1	602	2	Y	2	2	1			3
							2	9									
04	630	N	618	-0-	-12	-0-	37	1	580	2	Y	1	2	1			2
							1	9									
05	651	N	635	-0-	-16	-0-	39	1	596	2	Y	-0-					2
06	630	N	611	-0-	-19	-0-	38	1	571	2	Y	2	2	1			2
							2	9									
07	651	N	561	-0-	-90	-0-	38	1	521	2	Y	2	3	1			1
							2	9									

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

02	748	N	748	-0-	-0-	-0-	66	1	682	2	Y	-0-					-0-
03	861	N	861	-0-	-0-	-0-	75	1	772	2	Y	13	13	8			-0-
							14	9									
04	939	N	939	-0-	-0-	-0-	84	1	855	2	Y	-0-					-0-
05	921	N	921	-0-	-0-	-0-	83	1	838	2	Y	-0-					-0-
06	951	N	951	-0-	-0-	-0-	86	1	856	2	Y	8	8	8			-0-
							9	9									
07	961	N	954	-0-	-7	-0-	88	1	866	2	Y	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

02	1026	N	1026	-0-	-0-	-0-	61	1	964	2	Y	1					5
							1	9									
03	1178	N	1100	-0-	-78	-0-	65	1	1031	2	Y	4	4	1			5
							4	9									
04	1140	N	878	-0-	-262	-0-	53	1	823	2	Y	2	4	1			3
							2	9									
05	1263	N	1263	-0-	-0-	-0-	77	1	1176	2	Y	9	8	8			4
							10	9									
06	1145	N	1145	-0-	-0-	-0-	71	1	1071	2	Y	3	4	1			3
							3	9									
*07	982	N	982	-0-	-0-	-0-	66	1	912	2	Y	4	5	1			2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	705	-0-	-79	-0-	120	1	583	2	Y	2	5	1			-0-
							2	9									
03	868	N	858	-0-	-10	-0-	137	1	718	2	Y	3					3
							3	9									
04	852	N	852	-0-	-0-	-0-	133	1	717	2	Y	2					5
							2	9									
05	799	N	799	-0-	-0-	-0-	140	1	656	2	Y	3	6	1			2
							3	9									
06	840	N	768	-0-	-72	-0-	134	1	632	2	Y	2	3	1			1
							2	9									
07	868	N	809	-0-	-59	-0-	139	1	669	2	Y	1					2
							1	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

02	308	N	308	-0-	-0-	-0-	16	1	292	3	N	-0-					-0-
03	341	N	338	-0-	-3	-0-	18	1	320	3	N	-0-					-0-
04	330	N	316	-0-	-14	-0-	16	1	300	3	N	-0-					-0-
05	341	N	335	-0-	-6	-0-	18	1	317	3	N	-0-					-0-
06	330	N	319	-0-	-11	-0-	18	1	301	3	N	-0-					-0-
07	341	N	316	-0-	-25	-0-	19	1	297	3	N	-0-					-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

02	532	N	506	-0-	-26	-0-	79	1	427	2	N	-0-					-0-
03	589	N	563	-0-	-26	-0-	87	1	476	2	N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	84	1	488	2	N	-0-					-0-
05	558	N	552	-0-	-6	-0-	87	1	465	2	N	-0-					-0-
06	540	N	524	-0-	-16	-0-	84	1	440	2	N	-0-					-0-
07	589	N	536	-0-	-53	-0-	87	1	449	2	N	-0-					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

02	169	N	169	-0-	-0-	-0-	15	1	154	2	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	17	1	176	2	Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	17	1	171	2	Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	17	1	172	2	Y	-0-					-0-
06	175	N	175	-0-	-0-	-0-	16	1	159	2	Y	-0-					-0-
07	186	N	183	-0-	-3	-0-	17	1	166	2	Y	-0-					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

02	308	N	304	-0-	-4	-0-	20	1	284	2	Y	-0-					1
03	341	N	335	-0-	-6	-0-	22	1	313	2	Y	-0-					1
04	330	N	323	-0-	-7	-0-	21	1	302	2	Y	-0-					1
05	341	N	329	-0-	-12	-0-	17	1	312	2	Y	-0-					1
06	330	N	308	-0-	-22	-0-	16	1	292	2	Y	-0-					1
07	341	N	323	-0-	-18	-0-	17	1	306	2	Y	-0-					1

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					2

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

02	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-					-0-
03	124	N	119	-0-	-5	-0-	11	1	108	3	N	-0-					-0-
04	120	N	109	-0-	-11	-0-	12	1	97	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	13	1	99	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	13	1	105	3	N	-0-					-0-

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

02	364	N	16	-0-	-348	-0-	1	1	15	3	N	-0-					-0-
03	403	N	25	-0-	-378	-0-	1	1	24	3	N	-0-					-0-
04	210	N	17	-0-	-193	-0-	1	1	16	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

02	504	N	478	-0-	-26	-0-	28	1	450	3	N	-0-					-0-
03	527	N	520	-0-	-7	-0-	32	1	488	3	N	-0-					-0-
04	540	N	503	-0-	-37	-0-	33	1	470	3	N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	37	1	513	3	N	-0-					-0-
06	510	N	507	-0-	-3	-0-	35	1	472	3	N	-0-					-0-
07	527	N	525	-0-	-2	-0-	36	1	489	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

02	712	N	712	-0-	-0-	-0-	42	1	670	3	N	-0-					-0-
03	765	N	765	-0-	-0-	-0-	48	1	717	3	N	-0-					-0-
04	810	N	732	-0-	-78	-0-	47	1	685	3	N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	55	1	763	3	N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	52	1	709	3	N	-0-					-0-
*07	769	N	769	-0-	-0-	-0-	53	1	716	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	367	-0-	-25	-0-	367	3			N	-0-					-0-
03	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
05	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
03	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
04	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
05	620	N	526	-0-	-94	-0-	526	3			N	-0-					-0-
06	570	N	433	-0-	-137	-0-	433	3			N	-0-					-0-
07	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

02	560	N	533	-0-	-27	-0-	36	1	497	3	N	-0-					-0-
03	589	N	579	-0-	-10	-0-	39	1	540	3	N	-0-					-0-
04	570	N	565	-0-	-5	-0-	36	1	529	3	N	-0-					-0-
05	589	N	580	-0-	-9	-0-	31	1	549	3	N	-0-					-0-
06	570	N	547	-0-	-23	-0-	30	1	517	3	N	-0-					-0-
07	589	N	571	-0-	-18	-0-	33	1	538	3	N	-0-					-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

02	140	N	137	-0-	-3	-0-	9	1	128	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-					-0-
04	150	N	142	-0-	-8	-0-	9	1	133	3	N	-0-					-0-
05	155	N	139	-0-	-16	-0-	7	1	132	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	8	1	132	3	N	-0-					-0-
07	155	N	136	-0-	-19	-0-	8	1	128	3	N	-0-					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

02	952	N	921	-0-	-31	-0-	61	1	859	2	Y	1	2	1			1
							1	9									
03	1054	N	1014	-0-	-40	-0-	66	1	947	2	Y	1					2
							1	9									
04	990	N	971	-0-	-19	-0-	62	1	908	2	Y	1	2	1			1
							1	9									
05	1023	N	989	-0-	-34	-0-	52	1	937	2	Y	-0-					1
06	990	N	950	-0-	-40	-0-	51	1	899	2	Y	-0-					1
07	992	N	984	-0-	-8	-0-	51	1	932	2	Y	1					2
							1	9									

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

02	168	N	167	-0-	-1	-0-	15	1	152	2	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	17	1	169	2	Y	-0-					-0-
04	180	N	175	-0-	-5	-0-	16	1	159	2	Y	-0-					-0-
05	186	N	177	-0-	-9	-0-	16	1	161	2	Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	15	1	149	2	Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	16	1	158	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	15	1	211	3	N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	16	1	228	3	N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	15	1	216	3	N	-0-					-0-
05	248	N	223	-0-	-25	-0-	12	1	211	3	N	-0-					-0-
06	240	N	204	-0-	-36	-0-	11	1	193	3	N	-0-					-0-
07	248	N	185	-0-	-63	-0-	11	1	174	3	N	-0-					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

02	616	N	546	-0-	-70	-0-	546	3			N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
04	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
06	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
07	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

02	672	N	609	-0-	-63	-0-	609	3			N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
04	690	N	599	-0-	-91	-0-	599	3			N	-0-					-0-
05	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
06	660	N	623	-0-	-37	-0-	623	3			N	-0-					-0-
07	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

02	588	N	569	-0-	-19	-0-	50	1	519	2	Y	-0-					-0-
03	651	N	648	-0-	-3	-0-	57	1	580	2	Y	10	10	8			-0-
							11	9									
04	615	N	615	-0-	-0-	-0-	55	1	560	2	Y	-0-					-0-
05	626	N	626	-0-	-0-	-0-	56	1	570	2	Y	-0-					-0-
06	630	N	588	-0-	-42	-0-	53	1	529	2	Y	5	5	8			-0-
							6	9									
07	651	N	647	-0-	-4	-0-	59	1	588	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	567	-0-	-0-	-0-	42	1	525	3	N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	16	1	290	3	N	-0-					-0-
04	540	N	289	-0-	-251	-0-	13	1	276	3	N	-0-					-0-
05	558	N	262	-0-	-296	-0-	12	1	250	3	N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	31	1	644	3	N	-0-					-0-
*07	699	N	699	-0-	-0-	-0-	33	1	666	3	N	-0-					-0-

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	284	-0-	-80	-0-	94	1	190	3	N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	98	1	196	3	N	-0-					-0-
04	300	N	269	-0-	-31	-0-	93	1	176	3	N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	98	1	229	3	N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	91	1	201	3	N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	97	1	205	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
05	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
06	360	N	47	-0-	-313	-0-	47	2			N	-0-					-0-
07	372	N	1	-0-	-371	-0-	1	2			N	-0-					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	294	-0-	-182	-0-	294	2			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
05	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
06	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
*07	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	125	-0-	-15	-0-	11	1	114	2	Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	13	1	130	2	Y	-0-					-0-
04	150	N	134	-0-	-16	-0-	12	1	122	2	Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	12	1	122	2	Y	-0-					-0-
06	150	N	124	-0-	-26	-0-	11	1	113	2	Y	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	12	1	120	2	Y	-0-					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	20	-0-	-64	-0-	20	3			N	-0-					-0-
03	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
04	90	N	23	-0-	-67	-0-	23	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-			-0-
03	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-			-0-
04	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-			-0-
05	436	N	436	-0-	-0-	-0-	20	1	416	3	N	-0-			-0-
06	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-			-0-
*07	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-			-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	200	-0-	-24	-0-	93	1	107	3	N	-0-			-0-
03	248	N	225	-0-	-23	-0-	100	1	125	3	N	-0-			-0-
04	215	N	215	-0-	-0-	-0-	33	1	182	3	N	-0-			-0-
05	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-			-0-
06	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-			-0-
07	217	N	215	-0-	-2	-0-	10	1	205	3	N	-0-			-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

02	504	N	488	-0-	-16	-0-	488	3			N	-0-			-0-
03	558	N	534	-0-	-24	-0-	534	3			N	-0-			-0-
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-			-0-
05	527	N	519	-0-	-8	-0-	519	3			N	-0-			-0-
06	510	N	506	-0-	-4	-0-	506	3			N	-0-			-0-
*07	536	N	536	-0-	-0-	-0-	536	3			N	-0-			-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

02	292	N	292	-0-	-0-	-0-	292	2			N	-0-			-0-
03	290	N	290	-0-	-0-	-0-	290	2			N	-0-			-0-
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-			-0-
05	279	N	254	-0-	-25	-0-	254	2			N	-0-			-0-
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-			-0-
*07	292	N	292	-0-	-0-	-0-	292	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
05	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
04	480	N	347	-0-	-133	-0-	347	2			N	-0-					-0-
05	465	N	386	-0-	-79	-0-	386	2			N	-0-					-0-
06	450	N	405	-0-	-45	-0-	405	2			N	-0-					-0-
07	372	N	144	-0-	-228	-0-	144	2			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	888	-0-	-36	-0-	888	2			N	-0-					-0-
03	992	N	907	-0-	-85	-0-	907	2			N	-0-					-0-
04	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
05	992	N	928	-0-	-64	-0-	928	2			N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
07	961	N	863	-0-	-98	-0-	863	2			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	762	-0-	-162	-0-	762	3			N	-0-					-0-
03	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
04	960	N	955	-0-	-5	-0-	955	3			N	-0-					-0-
05	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
06	960	N	957	-0-	-3	-0-	957	3			N	-0-					-0-
07	992	N	813	-0-	-179	-0-	813	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
03	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
04	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
05	558	N	456	-0-	-102	-0-	456	3			N	-0-					-0-
06	540	N	431	-0-	-109	-0-	431	3			N	-0-					-0-
07	558	N	433	-0-	-125	-0-	433	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	-0-	26	1	214	2	N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	31	1	256	2	N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	35	1	286	2	N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	31	1	249	2	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	31	1	239	2	N	-0-					-0-
07	341	N	234	-0-	-107	-0-	26	1	208	2	N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-	-6	-0-	2	1	20	3	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	505	N	505	-0-	-0-	-0-	119	1	386	2	N	-0-					-0-
03	465	N	423	-0-	-42	-0-	132	1	291	2	N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	128	1	268	2	N	-0-					-0-
05	558	N	408	-0-	-150	-0-	132	1	276	2	N	-0-					-0-
06	420	N	401	-0-	-19	-0-	124	1	277	2	N	-0-					-0-
*07	420	N	420	-0-	-0-	-0-	132	1	288	2	N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3	-0-	4	1	49	2	Y	-0-					-0-
03	62	N	54	-0-	-8	-0-	5	1	49	2	Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	4	1	49	2	Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	5	1	63	2	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	4	1	54	2	Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	163	-0-	-5	-0-	7	1	156	3	N	-0-					-0-
03	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-					-0-
04	180	N	148	-0-	-32	-0-	7	1	141	3	N	-0-					-0-
05	186	N	158	-0-	-28	-0-	7	1	151	3	N	-0-					-0-
06	180	N	172	-0-	-8	-0-	8	1	164	3	N	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

02	1092	N	1077	-0-	-15	-0-	87 2	1 9	988	2	Y	2	2	1			2
03	1209	N	1168	-0-	-41	-0-	101 4	1 9	1063	2	Y	4	2	1	2	8	2
04	1170	N	1153	-0-	-17	-0-	97	1	1056	2	Y	-0-					2
05	1188	N	1188	-0-	-0-	-0-	81 2	1 9	1105	2	Y	2	2	1	1	8	1
06	1140	N	1049	-0-	-91	-0-	74 2	1 9	973	2	Y	2	2	1	1	8	-0-
07	1178	N	1158	-0-	-20	-0-	79 1	1 9	1078	2	Y	1					1

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

02	168	N	160	-0-	-8	-0-	15	1	145	3	N	-0-					-0-
03	186	N	172	-0-	-14	-0-	17	1	155	3	N	-0-					-0-
04	180	N	164	-0-	-16	-0-	16	1	148	3	N	-0-					-0-
05	186	N	158	-0-	-28	-0-	16	1	142	3	N	-0-					-0-
06	180	N	144	-0-	-36	-0-	15	1	129	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	16	1	131	3	N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

02	532	N	526	-0-	-6	-0-	29	1	497	3	N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	34	1	559	3	N	-0-					-0-
04	570	N	566	-0-	-4	-0-	32	1	534	3	N	-0-					-0-
05	589	N	583	-0-	-6	-0-	34	1	549	3	N	-0-					-0-
06	570	N	561	-0-	-9	-0-	33	1	528	3	N	-0-					-0-
07	589	N	585	-0-	-4	-0-	37	1	548	3	N	-0-					-0-

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

02	476	N	476	-0-	-0-	-0-	27	1	449	3	N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	30	1	504	3	N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	30	1	499	3	N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	32	1	512	3	N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	31	1	498	3	N	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	36	1	527	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0-	-0-	24	1	397	3	N	-0-					-0-
03	465	N	456	-0-	-9	-0-	26	1	430	3	N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	27	1	460	3	N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	32	1	507	3	N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	29	1	467	3	N	-0-					-0-
*07	521	N	521	-0-	-0-	-0-	33	1	488	3	N	-0-					-0-

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

02	532	N	522	-0-	-10	-0-	42	1	479	2	Y	1	1	1			1
							1	9									
03	620	N	585	-0-	-35	-0-	51	1	533	2	Y	1	1	1			1
							1	9									
04	573	N	573	-0-	-0-	-0-	48	1	525	2	Y	-0-					1
05	612	N	612	-0-	-0-	-0-	42	1	569	2	Y	1	1	1			1
							1	9									
06	570	N	524	-0-	-46	-0-	37	1	487	2	Y	-0-	1	1			-0-
*07	665	N	665	-0-	-0-	-0-	45	1	620	2	Y	-0-					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

02	613	N	613	-0-	-0-	-0-	50	1	562	2	Y	1	1	1			1
							1	9									
03	686	N	686	-0-	-0-	-0-	59	1	626	2	Y	1	1	1			1
							1	9									
04	702	N	702	-0-	-0-	-0-	59	1	643	2	Y	-0-					1
05	739	N	739	-0-	-0-	-0-	50	1	688	2	Y	1	1	1			1
							1	9									
06	660	N	638	-0-	-22	-0-	45	1	593	2	Y	-0-	1	1			-0-
07	713	N	675	-0-	-38	-0-	46	1	629	2	Y	-0-					-0-

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

02	112	N	104	-0-	-8	-0-	10	1	94	3	N	-0-					-0-
03	124	N	116	-0-	-8	-0-	11	1	105	3	N	-0-					-0-
04	120	N	118	-0-	-2	-0-	11	1	107	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	11	1	110	3	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	11	1	103	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	11	1	102	3	N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

02	140	N	122	-0-	-18	-0-	10	1	112	2	Y	-0-					-0-
03	155	N	127	-0-	-28	-0-	11	1	116	2	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	9	1	103	2	Y	-0-					-0-
05	124	N	92	-0-	-32	-0-	6	1	86	2	Y	-0-					-0-
06	120	N	81	-0-	-39	-0-	6	1	75	2	Y	-0-					-0-
07	124	N	84	-0-	-40	-0-	6	1	78	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	X	372	-0-	-20	-0-	30	1	339	2	Y	3	1	1	2	8	1
							3	9									
03	496	X	242	-0-	-254	-0-	21	1	221	2	Y	-0-	1	1			-0-
04	480	X	230	-0-	-250	-0-	19	1	211	2	Y	-0-					-0-
05	496	X	368	-0-	-128	-0-	25	1	343	2	Y	-0-					-0-
06	420	X	327	-0-	-93	-0-	23	1	303	2	Y	1	1	1			-0-
							1	9									
*07	292	N	292	-0-	-0-	-0-	20	1	272	2	Y	-0-					-0-

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

02	168	N	163	-0-	-5	-0-	16	1	147	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	18	1	168	3	N	-0-					-0-
04	180	N	174	-0-	-6	-0-	16	1	158	3	N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	19	1	182	3	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	19	1	172	3	N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

02	112	N	97	-0-	-15	-0-	97	2			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

02	196	N	194	-0-	-2	-0-	11	1	183	3	N	-0-					-0-
03	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					-0-
04	210	N	205	-0-	-5	-0-	12	1	193	3	N	-0-					-0-
05	217	N	209	-0-	-8	-0-	12	1	197	3	N	-0-					-0-
06	210	N	195	-0-	-15	-0-	11	1	184	3	N	-0-					-0-
07	217	N	204	-0-	-13	-0-	13	1	191	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

02	532	N	457	-0-	-75	-0-	27	1	430	3	N	-0-					-0-
03	589	N	581	-0-	-8	-0-	36	1	545	3	N	-0-					-0-
04	570	N	539	-0-	-31	-0-	35	1	504	3	N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	36	1	500	3	N	-0-					-0-
06	570	N	485	-0-	-85	-0-	33	1	452	3	N	-0-					-0-
07	558	N	495	-0-	-63	-0-	34	1	461	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0-	-0-	33	1	458	3	N	-0-					-0-
03	558	N	535	-0-	-23	-0-	33	1	502	3	N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	35	1	485	3	N	-0-					-0-
05	558	N	537	-0-	-21	-0-	39	1	498	3	N	-0-					-0-
06	510	N	440	-0-	-70	-0-	31	1	409	3	N	-0-					-0-
07	527	N	468	-0-	-59	-0-	35	1	433	3	N	-0-					-0-

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	12	1	204	3	N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-
06	210	N	201	-0-	-9	-0-	12	1	189	3	N	-0-					-0-
07	217	N	205	-0-	-12	-0-	13	1	192	3	N	-0-					-0-

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	645	-0-	-27	-0-	36	1	609	3	N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	41	1	674	3	N	-0-					-0-
04	690	N	685	-0-	-5	-0-	41	1	644	3	N	-0-					-0-
05	713	N	690	-0-	-23	-0-	41	1	649	3	N	-0-					-0-
06	690	N	624	-0-	-66	-0-	38	1	586	3	N	-0-					-0-
*07	729	N	729	-0-	-0-	-0-	45	1	684	3	N	-0-					-0-

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	385	-0-	-7	-0-	385	3			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	434	N	60	-0-	-374	-0-	60	3			N	-0-					-0-
06	420	N	1	-0-	-419	-0-	1	3			N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
03	837	N	803	-0-	-34	-0-	803	3			N	-0-					-0-
04	780	N	760	-0-	-20	-0-	760	3			N	-0-					-0-
05	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-
06	780	N	606	-0-	-174	-0-	606	3			N	-0-					-0-
07	775	N	770	-0-	-5	-0-	770	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	448	N	339	-0-	-109	-0-	19	1	320	3	N	-0-			-0-
03	558	N	466	-0-	-92	-0-	27	1	439	3	N	-0-			-0-
04	420	N	387	-0-	-33	-0-	23	1	364	3	N	-0-			-0-
05	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-			-0-
06	450	N	404	-0-	-46	-0-	25	1	379	3	N	-0-			-0-
07	403	N	376	-0-	-27	-0-	23	1	353	3	N	-0-			-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

02	644	N	529	-0-	-115	-0-	178	1	351	3	N	-0-			-0-
03	682	N	593	-0-	-89	-0-	198	1	395	3	N	-0-			-0-
04	603	N	603	-0-	-0-	-0-	194	1	409	3	N	-0-			-0-
05	620	N	620	-0-	-0-	-0-	201	1	419	3	N	-0-			-0-
06	579	N	579	-0-	-0-	-0-	194	1	385	3	N	-0-			-0-
07	620	N	600	-0-	-20	-0-	200	1	400	3	N	-0-			-0-

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

02	868	N	828	-0-	-40	-0-	47	1	781	3	N	-0-			-0-
03	930	N	893	-0-	-37	-0-	52	1	841	3	N	-0-			-0-
04	900	N	848	-0-	-52	-0-	50	1	798	3	N	-0-			-0-
05	930	N	891	-0-	-39	-0-	53	1	838	3	N	-0-			-0-
06	870	N	827	-0-	-43	-0-	51	1	776	3	N	-0-			-0-
07	868	N	852	-0-	-16	-0-	52	1	800	3	N	-0-			-0-

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

02	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-			-0-
03	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-			-0-
06	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-			-0-
*07	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-			-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

02	336	N	279	-0-	-57	-0-	21	1	258	3	N	-0-			-0-
03	341	N	281	-0-	-60	-0-	14	1	267	3	N	-0-			-0-
04	330	N	253	-0-	-77	-0-	12	1	241	3	N	-0-			-0-
05	310	N	252	-0-	-58	-0-	11	1	241	3	N	-0-			-0-
06	270	N	194	-0-	-76	-0-	9	1	185	3	N	-0-			-0-
*07	818	N	818	-0-	-0-	-0-	38	1	780	3	N	-0-			-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

02	56	N	44	-0-	-12	-0-	3	1	41	3	N	-0-			-0-
03	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-			-0-
04	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-			-0-
05	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-			-0-
06	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-			-0-
07	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-			-0-
03	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-			-0-
04	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-			-0-
05	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-			-0-
06	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-			-0-
07	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-			-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

02	56	N	54	-0-	-2	-0-	5	1	49	3	N	-0-			-0-
03	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-			-0-
04	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-			-0-
05	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-			-0-
06	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-			-0-
07	62	N	60	-0-	-2	-0-	6	1	54	3	N	-0-			-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

02	168	N	158	-0-	-10	-0-	11	1	147	3	N	-0-			-0-
03	186	N	176	-0-	-10	-0-	12	1	164	3	N	-0-			-0-
04	180	N	169	-0-	-11	-0-	12	1	157	3	N	-0-			-0-
05	186	N	169	-0-	-17	-0-	12	1	157	3	N	-0-			-0-
06	180	N	110	-0-	-70	-0-	8	1	102	3	N	-0-			-0-
07	186	N	104	-0-	-82	-0-	8	1	96	3	N	-0-			-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

02	420	N	392	-0-	-28	-0-	38	1	354	3	N	-0-			-0-
03	434	N	410	-0-	-24	-0-	40	1	370	3	N	-0-			-0-
04	425	N	425	-0-	-0-	-0-	41	1	384	3	N	-0-			-0-
*05	434	N	367	-0-	-67	-0-	38	1	329	3	N	-0-			-0-
06	464	N	464	-0-	-0-	-0-	48	1	416	3	N	-0-			-0-
07	434	N	378	-0-	-56	-0-	41	1	337	3	N	-0-			-0-

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

02	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-			-0-
03	80	N	80	-0-	-0-	-0-	8	1	72	3	N	-0-			-0-
04	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-			-0-
05	93	N	71	-0-	-22	-0-	7	1	64	3	N	-0-			-0-
06	90	N	67	-0-	-23	-0-	7	1	60	3	N	-0-			-0-
*07	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-			-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

02	364	N	322	-0-	-42	-0-	31	1	291	3	N	-0-			-0-
03	388	N	388	-0-	-0-	-0-	38	1	350	3	N	-0-			-0-
04	330	N	319	-0-	-11	-0-	31	1	288	3	N	-0-			-0-
*05	372	N	369	-0-	-3	-0-	38	1	331	3	N	-0-			-0-
06	390	N	335	-0-	-55	-0-	35	1	300	3	N	-0-			-0-
07	341	N	291	-0-	-50	-0-	31	1	260	3	N	-0-			-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

02	1064	N	642	-0-	-422	-0-	62	1	580	3	N	-0-			-0-
03	686	N	686	-0-	-0-	-0-	67	1	619	3	N	-0-			-0-
04	630	N	435	-0-	-195	-0-	42	1	393	3	N	-0-			-0-
*05	713	N	695	-0-	-18	-0-	71	1	624	3	N	-0-			-0-
06	691	N	691	-0-	-0-	-0-	72	1	619	3	N	-0-			-0-
*07	675	N	675	-0-	-0-	-0-	73	1	602	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

02	726	N	726	-0-	-0-	-0-	70	1	656	3	N	-0-					-0-
03	796	N	796	-0-	-0-	-0-	78	1	718	3	N	-0-					-0-
04	753	N	753	-0-	-0-	-0-	72	1	681	3	N	-0-					-0-
*05	806	N	726	-0-	-80	-0-	74	1	652	3	N	-0-					-0-
06	780	N	690	-0-	-90	-0-	72	1	618	3	N	-0-					-0-
07	775	N	712	-0-	-63	-0-	77	1	635	3	N	-0-					-0-

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

02	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	16	1	150	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	15	1	140	3	N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	16	1	137	3	N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	15	1	125	3	N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	15	1	126	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

02	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

02	672	N	5	-0-	-667	-0-	5	3			N	-0-					-0-
03	837	N	244	-0-	-593	-0-	244	3			N	-0-					-0-
04	390	N	287	-0-	-103	-0-	287	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	310	N	182	-0-	-128	-0-	182	3			N	-0-					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

02	308	N	176	-0-	-132	-0-	176	3			N	-0-					-0-
03	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
06	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
07	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
03	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
04	1020	N	541	-0-	-479	-0-	541	3			N	-0-					-0-
05	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
06	1170	N	1142	-0-	-28	-0-	1142	3			N	-0-					-0-
*07	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
04	690	N	679	-0-	-11	-0-	679	3			N	-0-					-0-
05	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
06	690	N	662	-0-	-28	-0-	662	3			N	-0-					-0-
07	713	N	689	-0-	-24	-0-	689	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1039	N	1039	-0-	-0-	-0-	69	1	970	2	Y	-0-	2	1			1
03	1240	N	1133	-0-	-107	-0-	74	1	1058	2	Y	1					2
							1	9									
04	1200	N	1093	-0-	-107	-0-	70	1	1022	2	Y	1	2	1			1
							1	9									
05	1178	N	1178	-0-	-0-	-0-	62	1	1116	2	Y	-0-					1
06	1110	N	1029	-0-	-81	-0-	55	1	974	2	Y	-0-					1
07	1116	N	1087	-0-	-29	-0-	56	1	1030	2	Y	1					2
							1	9									

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	430	-0-	-46	-0-	29	1	401	2	Y	-0-	1	1			-0-
03	496	N	473	-0-	-23	-0-	31	1	441	2	Y	1					1
							1	9									
04	453	N	453	-0-	-0-	-0-	29	1	424	2	Y	-0-	1	1			-0-
05	465	N	460	-0-	-5	-0-	24	1	436	2	Y	-0-					-0-
06	450	N	444	-0-	-6	-0-	24	1	420	2	Y	-0-					-0-
07	465	N	460	-0-	-5	-0-	24	1	435	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	570	-0-	-46	-0-	53	1	517	3	Y	-0-					4
03	651	N	619	-0-	-32	-0-	59	1	560	3	Y	-0-					4
04	630	N	610	-0-	-20	-0-	58	1	552	3	Y	-0-					4
05	620	N	602	-0-	-18	-0-	57	1	545	3	Y	-0-					4
06	607	N	607	-0-	-0-	-0-	56	1	551	3	Y	-0-					4
*07	646	N	646	-0-	-0-	-0-	62	1	584	3	Y	-0-					4

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

02	476	N	339	-0-	-137	-0-	33	1	306	3	N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	53	1	499	3	N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	57	1	575	3	N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	63	1	608	3	N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	62	1	568	3	N	-0-					-0-
07	651	N	595	-0-	-56	-0-	57	1	538	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

02	252	N	175	-0-	-77	-0-	53	1	122	3	N	-0-					-0-
03	248	N	172	-0-	-76	-0-	58	1	114	3	N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	65	1	231	3	N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	97	1	630	3	N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	87	1	506	3	N	-0-					-0-
*07	539	N	539	-0-	-0-	-0-	85	1	452	3	N	2	2	8			-0-
							2	9									

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

02	56	N	55	-0-	-1	-0-	4	1	51	3	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	4	1	50	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

02	593	N	593	-0-	-0-	-0-	29	1	560	2	Y	4	3	1			2
							4	9									
03	713	N	652	-0-	-61	-0-	33	1	615	2	Y	4	5	1			1
							4	9									
04	660	N	630	-0-	-30	-0-	32	1	594	2	Y	4	5	1			-0-
							4	9									
05	651	N	641	-0-	-10	-0-	33	1	604	2	Y	4	2	1			2
							4	9									
06	630	N	621	-0-	-9	-0-	32	1	587	2	Y	2	3	1			1
							2	9									
07	651	N	628	-0-	-23	-0-	33	1	593	2	Y	2	3	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	166	-0-	-254	-0-	8	1	158	2	Y	-0-	1	1			-0-
03	372	N	284	-0-	-88	-0-	14	1	267	2	Y	3	2	1			1
							3	9									
04	390	N	343	-0-	-47	-0-	17	1	325	2	Y	1	2	1			-0-
							1	9									
05	609	N	609	-0-	-0-	-0-	31	1	574	2	Y	4	2	1			2
							4	9									
06	532	N	532	-0-	-0-	-0-	27	1	503	2	Y	2	3	1			1
							2	9									
*07	452	N	452	-0-	-0-	-0-	24	1	427	2	Y	1	2	1			-0-
							1	9									

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	692	-0-	-148	-0-	34	1	652	2	Y	5	4	1			2
							6	9									
03	930	N	814	-0-	-116	-0-	41	1	767	2	Y	5	6	1			1
							6	9									
04	870	N	833	-0-	-37	-0-	42	1	785	2	Y	5	6	1			-0-
							6	9									
05	801	N	801	-0-	-0-	-0-	41	1	756	2	Y	4	2	1			2
							4	9									
06	780	N	745	-0-	-35	-0-	38	1	704	2	Y	3	4	1			1
							3	9									
07	868	N	766	-0-	-102	-0-	41	1	722	2	Y	3	4	1			-0-
							3	9									

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0-	-0-	55	1	209	2	Y	2	1	1			1
							2	9									
03	310	N	288	-0-	-22	-0-	61	1	225	2	Y	2	2	1			1
							2	9									
04	300	N	272	-0-	-28	-0-	59	1	212	2	Y	1	2	1			-0-
							1	9									
05	310	N	266	-0-	-44	-0-	60	1	204	2	Y	2	1	1			1
							2	9									
06	270	N	237	-0-	-33	-0-	56	1	181	2	Y	-0-	1	1			-0-
07	279	N	235	-0-	-44	-0-	59	1	175	2	Y	1	1	1			-0-
							1	9									

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	609	-0-	-119	-0-	91	1	512	2	Y	5	4	1			2
							6	9									
03	806	N	780	-0-	-26	-0-	106	1	670	2	Y	4	5	1			1
							4	9									
04	810	N	735	-0-	-75	-0-	102	1	629	2	Y	4	5	1			-0-
							4	9									
05	742	N	742	-0-	-0-	-0-	105	1	633	2	Y	4	2	1			2
							4	9									
06	750	N	711	-0-	-39	-0-	99	1	609	2	Y	3	4	1			1
							3	9									
07	775	N	677	-0-	-98	-0-	103	1	571	2	Y	3	4	1			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

02	616	N	604	-0-	-12	-0-	32	1	570	2	Y	2	2	1			1
							2	9									
03	621	N	621	-0-	-0-	-0-	34	1	585	2	Y	2	2	1			1
							2	9									
04	695	N	695	-0-	-0-	-0-	38	1	655	2	Y	2					3
							2	9									
*05	682	N	669	-0-	-13	-0-	36	1	631	2	Y	2	3	1			2
							2	9									
06	600	N	564	-0-	-36	-0-	32	1	531	2	Y	1					3
							1	9									
07	682	N	423	-0-	-259	-0-	25	1	397	2	Y	1	3	1			1
							1	9									

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

02	392	N	364	-0-	-28	-0-	19	1	345	2	Y	-0-	1	1			-0-
03	496	N	448	-0-	-48	-0-	25	1	421	2	Y	2	2	1			-0-
							2	9									
04	365	N	365	-0-	-0-	-0-	20	1	343	2	Y	2					2
							2	9									
*05	403	N	373	-0-	-30	-0-	20	1	352	2	Y	1	2	1			1
							1	9									
06	420	N	344	-0-	-76	-0-	20	1	323	2	Y	1					2
							1	9									
*07	373	N	373	-0-	-0-	-0-	22	1	350	2	Y	1	2	1			1
							1	9									

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

02	504	N	479	-0-	-25	-0-	25	1	452	2	Y	2	2	1			1
							2	9									
03	589	N	523	-0-	-66	-0-	29	1	493	2	Y	1	2	1			-0-
							1	9									
04	542	N	542	-0-	-0-	-0-	30	1	510	2	Y	2					2
							2	9									
*05	542	N	542	-0-	-0-	-0-	29	1	512	2	Y	1	2	1			1
							1	9									
06	513	N	513	-0-	-0-	-0-	29	1	483	2	Y	1					2
							1	9									
07	558	N	535	-0-	-23	-0-	32	1	502	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	4	1	70	2	Y	1	1	1			-0-
							1	9									
04	73	N	73	-0-	-0-	-0-	4	1	68	2	Y	1	1	1			-0-
							1	9									
05	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

02	784	N	724	-0-	-60	-0-	67	1	657	3	Y	-0-					5
03	811	N	811	-0-	-0-	-0-	77	1	734	3	Y	-0-					5
04	780	N	774	-0-	-6	-0-	73	1	701	3	Y	-0-					5
05	806	N	797	-0-	-9	-0-	75	1	722	3	Y	-0-					5
06	780	N	764	-0-	-16	-0-	70	1	688	3	Y	5	5	8			5
							6	9									
*07	806	N	766	-0-	-40	-0-	73	1	693	3	Y	-0-					5

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

02	448	N	321	-0-	-127	-0-	30	1	291	3	Y	-0-					-0-
03	434	N	282	-0-	-152	-0-	27	1	255	3	Y	-0-					-0-
04	360	N	205	-0-	-155	-0-	19	1	186	3	Y	-0-					-0-
05	341	N	146	-0-	-195	-0-	14	1	132	3	Y	-0-					-0-
06	270	N	141	-0-	-129	-0-	13	1	128	3	Y	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	22	1	210	3	Y	-0-					-0-

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

02	213	N	213	-0-	-0-	-0-	14	1	199	2	Y	-0-					1
03	248	N	213	-0-	-35	-0-	14	1	199	2	Y	-0-					1
04	240	N	156	-0-	-84	-0-	10	1	146	2	Y	-0-					1
05	248	N	205	-0-	-43	-0-	11	1	194	2	Y	-0-					1
06	210	N	158	-0-	-52	-0-	8	1	150	2	Y	-0-					1
*07	272	N	272	-0-	-0-	-0-	14	1	258	2	Y	-0-					1

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

02	448	N	441	-0-	-7	-0-	29	1	412	2	Y	-0-					2
03	496	N	479	-0-	-17	-0-	31	1	448	2	Y	-0-					2
04	480	N	460	-0-	-20	-0-	29	1	431	2	Y	-0-					2
05	496	N	457	-0-	-39	-0-	24	1	433	2	Y	-0-					2
06	450	N	405	-0-	-45	-0-	22	1	383	2	Y	-0-					2
*07	560	N	560	-0-	-0-	-0-	29	1	531	2	Y	-0-					2

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

02	379	N	379	-0-	-0-	-0-	25	1	354	2	Y	-0-					1
03	446	N	446	-0-	-0-	-0-	29	1	417	2	Y	-0-					1
04	425	N	425	-0-	-0-	-0-	27	1	398	2	Y	-0-					1
05	434	N	418	-0-	-16	-0-	22	1	396	2	Y	-0-					1
06	420	N	398	-0-	-22	-0-	21	1	377	2	Y	-0-					1
07	434	N	325	-0-	-109	-0-	17	1	308	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

02	532	N	428	-0-	-104	-0-	28	1	399	2	Y	1	3	1			-0-
							1	9									
03	589	N	530	-0-	-59	-0-	34	1	494	2	Y	2					2
							2	9									
04	540	N	482	-0-	-58	-0-	30	1	451	2	Y	1					3
							1	9									
05	474	N	474	-0-	-0-	-0-	36	1	437	2	Y	1	3	1			1
							1	9									
06	510	N	270	-0-	-240	-0-	20	1	250	2	Y	-0-	1	1			-0-
*07	599	N	599	-0-	-0-	-0-	43	1	555	2	Y	1					1
							1	9									

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

02	672	N	615	-0-	-57	-0-	615	3			N	-0-					-0-
03	744	N	696	-0-	-48	-0-	696	3			N	-0-					-0-
04	690	N	662	-0-	-28	-0-	662	3			N	-0-					-0-
05	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
06	660	N	267	-0-	-393	-0-	267	3			N	-0-					-0-
07	682	N	1	-0-	-681	-0-	1	3			N	-0-					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

02	1137	N	1137	-0-	-0-	-0-	64	1	1073	3	N	-0-					-0-
03	1240	N	1194	-0-	-46	-0-	69	1	1125	3	N	-0-					-0-
04	1200	N	1098	-0-	-102	-0-	65	1	1033	3	N	-0-					-0-
05	1240	N	1103	-0-	-137	-0-	66	1	1037	3	N	-0-					-0-
06	1170	N	1028	-0-	-142	-0-	63	1	965	3	N	-0-					-0-
07	1147	N	1044	-0-	-103	-0-	64	1	980	3	N	-0-					-0-

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

02	181	N	181	-0-	-0-	-0-	13	1	168	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
06	210	N	178	-0-	-32	-0-	8	1	170	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	9	1	175	3	N	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

02	28	N	12	-0-	-16	-0-	1	1	11	3	N	-0-					-0-
03	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	116	-0-	-24	-0-	9	1	107	3	N	-0-			-0-
03	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-			-0-
04	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-			-0-
05	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-			-0-
06	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-			-0-
07	310	N	269	-0-	-41	-0-	13	1	256	3	N	-0-			-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	200	-0-	-108	-0-	64	1	136	3	N	-0-			-0-
03	341	N	48	-0-	-293	-0-	2	1	46	3	N	-0-			-0-
04	300	N	53	-0-	-247	-0-	4	1	49	3	N	-0-			-0-
05	217	N	50	-0-	-167	-0-	2	1	48	3	N	-0-			-0-
06	60	N	53	-0-	-7	-0-	6	1	47	3	N	-0-			-0-
07	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-			-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		106	-0-	106	238	61	1	45	3	N	-0-			-0-
03	336	N	98	-0-	-238	-0-	48	1	50	3	N	-0-			-0-
04	80	N	80	-0-	-0-	-0-	35	1	45	3	N	-0-			-0-
05	124	N	66	-0-	-58	-0-	9	1	57	3	N	-0-			-0-
06	90	N	50	-0-	-40	-0-	5	1	45	3	N	-0-			-0-
07	93	N	47	-0-	-46	-0-	2	1	45	3	N	-0-			-0-

ALLISON 54 WELL #: 4 RRCID -> 187500 COMPL. DATE 07/01/2001 TOTAL DEPTH 6178 PERF. 5198 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-			-0-
03	320	N	320	-0-	-0-	-0-	18	1	302	3	N	-0-			-0-
04	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-			-0-
05	314	N	314	-0-	-0-	-0-	18	1	296	3	N	-0-			-0-
06	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-			-0-
*07	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-			-0-

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		414	-0-	414	930	43	1	371	2	Y	-0-					2
03	1409	N	479	-0-	-930	-0-	45	1	432	2	Y	2	1	8			3
							2	9									
04	422	N	422	-0-	-0-	-0-	40	1	382	2	Y	-0-					3
05	465	N	323	-0-	-142	-0-	32	1	289	2	Y	2	4	1	1	8	-0-
							2	9									
06	450	N	339	-0-	-111	-0-	35	1	303	2	Y	1					1
							1	9									
07	434	N	386	-0-	-48	-0-	40	1	345	2	Y	1					2
							1	9									

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

02	145	N	145	-0-	-0-	-0-	10	1	135	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	11	1	139	3	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	11	1	143	3	N	-0-					-0-
06	150	N	148	-0-	-2	-0-	11	1	137	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	11	1	136	3	N	-0-					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

02	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
05	155	N	120	-0-	-35	-0-	7	1	113	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					-0-

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

02	106	N	106	-0-	-0-	-0-	9	1	97	2	Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	15	1	157	2	Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	14	1	148	2	Y	-0-					-0-
05	179	N	179	-0-	-0-	-0-	12	1	167	2	Y	-0-					-0-
06	180	N	166	-0-	-14	-0-	12	1	154	2	Y	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	12	1	167	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1022	-0-	-98	-0-	83	1	937	2	Y	2	2	1			2
							2	9									
03	1178	N	1103	-0-	-75	-0-	95	1	1005	2	Y	3	2	1	2	8	1
							3	9									
04	1110	N	1097	-0-	-13	-0-	92	1	1004	2	Y	1					2
							1	9									
05	1147	N	1136	-0-	-11	-0-	77	1	1058	2	Y	1	2	1			1
							1	9									
06	1080	N	1007	-0-	-73	-0-	71	1	935	2	Y	1	2	1			-0-
							1	9									
07	1147	N	1057	-0-	-90	-0-	72	1	984	2	Y	1					1
							1	9									

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

02	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
03	186	N	185	-0-	-1	-0-	9	1	176	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-					-0-
05	186	N	179	-0-	-7	-0-	8	1	171	3	N	-0-					-0-
06	180	N	171	-0-	-9	-0-	8	1	163	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

02	825	N	825	-0-	-0-	-0-	37	1	788	3	N	-0-					-0-
03	914	N	914	-0-	-0-	-0-	42	1	872	3	N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	38	1	803	3	N	-0-					-0-
05	899	N	789	-0-	-110	-0-	36	1	753	3	N	-0-					-0-
06	870	N	819	-0-	-51	-0-	38	1	780	3	N	1	1	8			-0-
							1	9									
07	868	N	849	-0-	-19	-0-	41	1	808	3	N	-0-					-0-

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

02	368	N	368	-0-	-0-	-0-	35	1	333	3	N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	40	1	382	3	N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	40	1	396	3	N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	45	1	435	3	N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	43	1	398	3	N	-0-					-0-
07	465	N	390	-0-	-75	-0-	37	1	353	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0-	-0-	49	1	455	3	N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	54	1	501	3	N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	44	1	416	3	N	-0-					-0-
05	558	N	382	-0-	-176	-0-	39	1	343	3	N	-0-					-0-
06	540	N	376	-0-	-164	-0-	39	1	337	3	N	-0-					-0-
07	465	N	273	-0-	-192	-0-	29	1	244	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

02	364	N	362	-0-	-2	-0-	35	1	327	3	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	40	1	366	3	N	-0-					-0-
04	390	N	377	-0-	-13	-0-	36	1	341	3	N	-0-					-0-
05	403	N	370	-0-	-33	-0-	38	1	332	3	N	-0-					-0-
06	390	N	343	-0-	-47	-0-	36	1	307	3	N	-0-					-0-
07	403	N	349	-0-	-54	-0-	38	1	311	3	N	-0-					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

02	252	N	249	-0-	-3	-0-	24	1	225	3	N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	30	1	276	3	N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	26	1	248	3	N	-0-					-0-
05	279	N	263	-0-	-16	-0-	27	1	236	3	N	-0-					-0-
06	300	N	242	-0-	-58	-0-	25	1	217	3	N	-0-					-0-
07	279	N	240	-0-	-39	-0-	26	1	214	3	N	-0-					-0-

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

02	308	N	281	-0-	-27	-0-	15	1	266	2	Y	-0-	1	1			-0-
03	310	N	310	-0-	-0-	-0-	17	1	292	2	Y	1	1	1			-0-
							1	9									
04	309	N	309	-0-	-0-	-0-	17	1	291	2	Y	1					1
							1	9									
*05	313	N	313	-0-	-0-	-0-	17	1	295	2	Y	1	1	1			1
							1	9									
06	300	N	286	-0-	-14	-0-	16	1	270	2	Y	-0-					1
07	310	N	299	-0-	-11	-0-	18	1	280	2	Y	1	1	1			1
							1	9									

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

02	720	N	720	-0-	-0-	-0-	35	1	679	2	Y	5	4	1			2
							6	9									
03	837	N	791	-0-	-46	-0-	40	1	745	2	Y	5	6	1			1
							6	9									
04	780	N	753	-0-	-27	-0-	38	1	711	2	Y	4	5	1			-0-
							4	9									
05	806	N	750	-0-	-56	-0-	39	1	707	2	Y	4	2	1			2
							4	9									
06	780	N	702	-0-	-78	-0-	36	1	663	2	Y	3	4	1			1
							3	9									
07	775	N	757	-0-	-18	-0-	40	1	714	2	Y	3	4	1			-0-
							3	9									

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

02	1176	N	1037	-0-	-139	-0-	84	1	951	2	Y	2	2	1			2
							2	9									
03	1302	N	1297	-0-	-5	-0-	112	1	1182	2	Y	3	2	1	1	8	2
							3	9									
04	1301	N	1301	-0-	-0-	-0-	109	1	1192	2	Y	-0-					2
05	1353	N	1353	-0-	-0-	-0-	92	1	1258	2	Y	3	2	1	2	8	1
							3	9									
06	1260	N	1219	-0-	-41	-0-	86	1	1132	2	Y	1	2	1			-0-
							1	9									
07	1333	N	1289	-0-	-44	-0-	88	1	1200	2	Y	1					1
							1	9									

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

02	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
07	403	N	362	-0-	-41	-0-	362	2			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

02	924	N	903	-0-	-21	-0-	903	2			Y	-0-					-0-
03	1023	N	625	-0-	-398	-0-	625	2			Y	-0-					-0-
04	960	N	610	-0-	-350	-0-	610	2			Y	-0-					-0-
05	992	N	651	-0-	-341	-0-	651	2			Y	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
*07	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

02	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
03	519	N	519	-0-	-0-	-0-	517	2	2	9	Y	2	2	8			-0-
04	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
06	510	N	419	-0-	-91	-0-	418	2	1	9	Y	1	1	8			-0-
07	496	N	493	-0-	-3	-0-	493	2			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

02	224	N	220	-0-	-4	-0-	15	1	205	3	N	-0-					-0-
03	248	N	242	-0-	-6	-0-	17	1	225	3	N	-0-					-0-
04	240	N	233	-0-	-7	-0-	17	1	216	3	N	-0-					-0-
05	248	N	238	-0-	-10	-0-	17	1	221	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	17	1	212	3	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	17	1	216	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	445	-0-	-31	-0-	31	1	414	3	N	-0-					-0-
03	558	N	533	-0-	-25	-0-	38	1	495	3	N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	37	1	477	3	N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	37	1	488	3	N	-0-					-0-
06	510	N	427	-0-	-83	-0-	31	1	396	3	N	-0-					-0-
07	527	N	515	-0-	-12	-0-	38	1	477	3	N	-0-					-0-

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	731	-0-	-0-	-0-	41	1	690	3	N	-0-					-0-
03	816	N	816	-0-	-0-	-0-	47	1	769	3	N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	47	1	746	3	N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	49	1	770	3	N	-0-					-0-
06	780	N	683	-0-	-97	-0-	42	1	641	3	N	-0-					-0-
*07	821	N	821	-0-	-0-	-0-	51	1	770	3	N	-0-					-0-

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1407	-0-	-105	-0-	79	1	1328	3	N	-0-					-0-
03	1650	N	1650	-0-	-0-	-0-	96	1	1554	3	N	-0-					-0-
04	1603	N	1603	-0-	-0-	-0-	95	1	1508	3	N	-0-					-0-
05	1638	N	1638	-0-	-0-	-0-	98	1	1540	3	N	-0-					-0-
06	1590	N	1508	-0-	-82	-0-	93	1	1415	3	N	-0-					-0-
07	1643	N	1613	-0-	-30	-0-	99	1	1514	3	N	-0-					-0-

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1207	-0-	-137	-0-	68	1	1139	3	N	-0-					-0-
03	1691	N	1691	-0-	-0-	-0-	98	1	1593	3	N	-0-					-0-
04	1559	N	1559	-0-	-0-	-0-	93	1	1466	3	N	-0-					-0-
05	1585	N	1585	-0-	-0-	-0-	95	1	1490	3	N	-0-					-0-
06	1650	N	1520	-0-	-130	-0-	93	1	1427	3	N	-0-					-0-
07	1612	N	1504	-0-	-108	-0-	93	1	1411	3	N	-0-					-0-

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	806	-0-	-34	-0-	45	1	761	3	N	-0-					-0-
03	930	N	889	-0-	-41	-0-	51	1	838	3	N	-0-					-0-
04	870	N	861	-0-	-9	-0-	51	1	810	3	N	-0-					-0-
05	899	N	885	-0-	-14	-0-	53	1	832	3	N	-0-					-0-
06	870	N	849	-0-	-21	-0-	52	1	797	3	N	-0-					-0-
07	899	N	878	-0-	-21	-0-	54	1	824	3	N	-0-					-0-

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	625	-0-	-19	-0-	51 1	1 9	573	2	Y	1	1	1			1
03	713	N	694	-0-	-19	-0-	60 1	1 9	633	2	Y	1	1	1			1
04	690	N	641	-0-	-49	-0-	54	1	587	2	Y	-0-					1
05	682	N	620	-0-	-62	-0-	42 1	1 9	577	2	Y	1	1	1			1
06	660	N	181	-0-	-479	-0-	13	1	168	2	Y	-0-	1	1			-0-
*07	708	N	708	-0-	-0-	-0-	48	1	660	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	668	-0-	-4	-0-	54	1 9	613	2	Y	1	1	1			1
03	775	N	696	-0-	-79	-0-	60	1 9	635	2	Y	1	1	1			1
04	720	N	689	-0-	-31	-0-	58	1	631	2	Y	-0-					1
05	744	N	612	-0-	-132	-0-	42	1 9	569	2	Y	1	1	1			1
06	671	N	671	-0-	-0-	-0-	48	1	623	2	Y	-0-	1	1			-0-
07	713	N	631	-0-	-82	-0-	43	1	588	2	Y	-0-					-0-

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1246	-0-	-154	-0-	101	1 2 9	1143	2	Y	2	2	1			2
03	1457	N	1170	-0-	-287	-0-	101	1 2 9	1067	2	Y	2	2	1			2
04	1260	N	1042	-0-	-218	-0-	88	1	954	2	Y	-0-					2
05	1954	N	1954	-0-	-0-	-0-	133	1 2 9	1819	2	Y	2	2	1			2
06	1319	N	1319	-0-	-0-	-0-	94	1	1224	2	Y	1	3	1			-0-
*07	1580	N	1580	-0-	-0-	-0-	108	1 1 9	1471	2	Y	1					1

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	221	-0-	-3	-0-	12	1	209	2	Y	-0-	1	1			-0-
03	248	N	241	-0-	-7	-0-	13	1 1 9	227	2	Y	1	1	1			-0-
04	240	N	232	-0-	-8	-0-	13	1 1 9	218	2	Y	1					1
*05	248	N	236	-0-	-12	-0-	13	1 1 9	222	2	Y	1	1	1			1
06	240	N	229	-0-	-11	-0-	13	1	216	2	Y	-0-					1
07	248	N	233	-0-	-15	-0-	14	1 1 9	218	2	Y	1	1	1			1

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1269	N	1269	-0-	-0-	-0-	58	1 3 9	1208	2	Y	3					6
03	1426	N	1417	-0-	-9	-0-	63	1 3 9	1351	2	Y	3	3	1			6
04	1380	N	1356	-0-	-24	-0-	70	1 2 9	1284	2	Y	2	3	1			5
05	1395	N	1217	-0-	-178	-0-	69	1 2 9	1146	2	Y	2					7
06	1380	N	1064	-0-	-316	-0-	63	1	1001	2	Y	-0-					6
07	1395	N	1020	-0-	-375	-0-	60	1 3 9	957	2	Y	3	6	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

02	653	N	653	-0-	-0-	-0-	30 2	1 9	621	2	Y	2					3
03	692	N	692	-0-	-0-	-0-	31 2	1 9	659	2	Y	2	2	1			3
04	567	N	567	-0-	-0-	-0-	29	1	538	2	Y	-0-	1	1			2
05	562	N	562	-0-	-0-	-0-	32 1	1 9	529	2	Y	1					3
06	598	N	598	-0-	-0-	-0-	35	1	563	2	Y	-0-					3
*07	652	N	652	-0-	-0-	-0-	38 1	1 9	613	2	Y	1	2	1			2

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

02	316	N	316	-0-	-0-	-0-	15	1	301	2	Y	-0-					1
03	350	N	350	-0-	-0-	-0-	16 1	1 9	333	2	Y	1	1	1			1
04	305	N	305	-0-	-0-	-0-	16 1	1 9	288	2	Y	1	1	1			1
05	341	N	269	-0-	-72	-0-	15	1	254	2	Y	-0-					1
06	330	N	287	-0-	-43	-0-	17	1	270	2	Y	-0-					1
07	310	N	291	-0-	-19	-0-	17 1	1 9	273	2	Y	1	1	1			1

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

02	616	N	594	-0-	-22	-0-	27 2	1 9	565	2	Y	2					3
03	682	N	656	-0-	-26	-0-	29 1	1 9	626	2	Y	1	1	1			3
04	630	N	616	-0-	-14	-0-	32	1	584	2	Y	-0-	1	1			2
05	651	N	563	-0-	-88	-0-	32 1	1 9	530	2	Y	1					3
06	630	N	443	-0-	-187	-0-	26	1	417	2	Y	-0-					3
07	651	N	459	-0-	-192	-0-	27 1	1 9	431	2	Y	1	3	1			1

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

02	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	98	-0-	-14	-0-	8	1	90	2	Y	-0-					-0-
03	124	N	107	-0-	-17	-0-	9	1	98	2	Y	-0-					-0-
04	90	N	3	-0-	-87	-0-	3	2			Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	12	1	159	2	Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	8	1	102	2	Y	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

02	369	N	369	-0-	-0-	-0-	36	1	333	3	N	-0-					-0-
03	757	N	757	-0-	-0-	-0-	74	1	683	3	N	-0-					-0-
04	1421	N	1421	-0-	-0-	-0-	136	1	1285	3	N	-0-					-0-
*05	1011	N	1011	-0-	-0-	-0-	103	1	908	3	N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	80	1	686	3	N	-0-					-0-
07	1457	N	776	-0-	-681	-0-	84	1	692	3	N	-0-					-0-

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

02	348	N	348	-0-	-0-	-0-	33	1	315	3	N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	42	1	397	3	N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	39	1	391	3	N	-0-					-0-
05	460	N	460	-0-	-0-	-0-	43	1	417	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	43	1	395	3	N	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	42	1	394	3	N	-0-					-0-

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

02	924	N	871	-0-	-53	-0-	64	1	807	2	Y	-0-					-0-
03	992	N	967	-0-	-25	-0-	71	1	896	2	Y	-0-					-0-
04	990	N	895	-0-	-95	-0-	68	1	827	2	Y	-0-					-0-
05	961	N	863	-0-	-98	-0-	71	1	792	2	Y	-0-					-0-
06	930	N	782	-0-	-148	-0-	68	1	714	2	Y	-0-					-0-
07	930	N	779	-0-	-151	-0-	71	1	708	2	Y	-0-					-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	8	N	3	-0-	-5	-0-	3	2			Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	138	-0-	-30	-0-	138	2			Y	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
06	210	N	69	-0-	-141	-0-	69	2			Y	-0-					-0-
07	310	N	62	-0-	-248	-0-	62	2			Y	-0-					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	250	-0-	-2	-0-	15	1	235	3	N	-0-					-0-
03	279	N	274	-0-	-5	-0-	17	1	257	3	N	-0-					-0-
04	270	N	264	-0-	-6	-0-	17	1	247	3	N	-0-					-0-
05	279	N	227	-0-	-52	-0-	15	1	212	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	21	1	291	3	N	-0-					-0-
07	279	N	173	-0-	-106	-0-	12	1	161	3	N	-0-					-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	217	-0-	-7	-0-	100	1	117	3	N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	115	1	127	3	N	-0-					-0-
04	240	N	236	-0-	-4	-0-	111	1	125	3	N	-0-					-0-
05	248	N	246	-0-	-2	-0-	115	1	131	3	N	-0-					-0-
06	240	N	232	-0-	-8	-0-	108	1	124	3	N	-0-					-0-
07	248	N	237	-0-	-11	-0-	115	1	122	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	672	N	575	-0-	-97	-0-	110	1	465	3	N	-0-			-0-
03	781	N	781	-0-	-0-	-0-	142	1	639	3	N	-0-			-0-
04	720	N	714	-0-	-6	-0-	135	1	579	3	N	-0-			-0-
05	711	N	711	-0-	-0-	-0-	137	1	574	3	N	-0-			-0-
06	750	N	633	-0-	-117	-0-	129	1	504	3	N	-0-			-0-
07	744	N	536	-0-	-208	-0-	126	1	410	3	N	-0-			-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	430	N	430	-0-	-0-	-0-	32	1	398	3	N	-0-			-0-
03	419	N	419	-0-	-0-	-0-	21	1	398	3	N	-0-			-0-
04	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-			-0-
05	517	N	517	-0-	-0-	-0-	23	1	494	3	N	-0-			-0-
06	473	N	473	-0-	-0-	-0-	21	1	452	3	N	-0-			-0-
*07	477	N	477	-0-	-0-	-0-	22	1	455	3	N	-0-			-0-

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1232	X	1047	-0-	-185	-0-	156	1	891	3	N	-0-			-0-
03	1364	X	975	-0-	-389	-0-	138	1	837	3	N	-0-			-0-
04	1230	X	670	-0-	-560	-0-	117	1	553	3	N	-0-			-0-
05	1209	X	688	-0-	-521	-0-	120	1	568	3	N	-0-			-0-
06	1110	X	1067	-0-	-43	-0-	131	1	936	3	N	-0-			-0-
*07	1213	X	1213	-0-	-0-	-0-	145	1	1068	3	N	-0-			-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	863	N	863	-0-	-0-	-0-	64	1	799	3	N	-0-			-0-
03	930	N	917	-0-	-13	-0-	47	1	870	3	N	-0-			-0-
04	900	N	885	-0-	-15	-0-	40	1	845	3	N	-0-			-0-
05	961	N	924	-0-	-37	-0-	42	1	882	3	N	-0-			-0-
06	900	N	813	-0-	-87	-0-	37	1	776	3	N	-0-			-0-
07	930	N	865	-0-	-65	-0-	40	1	825	3	N	-0-			-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	269	-0-	-11	-0-	20	1	249	3	N	-0-			-0-
03	310	N	283	-0-	-27	-0-	14	1	269	3	N	-0-			-0-
04	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-			-0-
05	310	N	295	-0-	-15	-0-	13	1	282	3	N	-0-			-0-
06	270	N	266	-0-	-4	-0-	12	1	254	3	N	-0-			-0-
*07	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	19	1	242	3	N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	12	1	254	3	N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	475	-0-	-29	-0-	35	1	440	3	N	-0-					-0-
03	527	N	515	-0-	-12	-0-	26	1	489	3	N	-0-					-0-
04	510	N	500	-0-	-10	-0-	23	1	477	3	N	-0-					-0-
05	527	N	514	-0-	-13	-0-	23	1	491	3	N	-0-					-0-
06	510	N	476	-0-	-34	-0-	22	1	454	3	N	-0-					-0-
07	527	N	478	-0-	-49	-0-	22	1	456	3	N	-0-					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	645	N	645	-0-	-0-	-0-	48	1	597	3	N	-0-					-0-
03	818	N	818	-0-	-0-	-0-	42	1	774	3	N	2	2	8			-0-
							2	9									
04	722	N	722	-0-	-0-	-0-	33	1	689	3	N	-0-					-0-
05	850	N	850	-0-	-0-	-0-	39	1	811	3	N	-0-					-0-
06	690	N	641	-0-	-49	-0-	29	1	612	3	N	-0-					-0-
07	744	N	619	-0-	-125	-0-	29	1	590	3	N	-0-					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	321	-0-	-15	-0-	15	1	305	2	Y	1					3
							1	9									
03	372	N	356	-0-	-16	-0-	16	1	339	2	Y	1	1	1			3
							1	9									
04	360	N	340	-0-	-20	-0-	18	1	322	2	Y	-0-	1	1			2
05	361	N	361	-0-	-0-	-0-	20	1	341	2	Y	-0-					2
06	368	N	368	-0-	-0-	-0-	22	1	346	2	Y	-0-					2
*07	361	N	361	-0-	-0-	-0-	21	1	339	2	Y	1					3
							1	9									

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	215	-0-	-9	-0-	15	1	200	3	Y	-0-					-0-
03	237	N	237	-0-	-0-	-0-	17	1	220	3	Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	17	1	221	3	Y	-0-					-0-
05	255	N	255	-0-	-0-	-0-	18	1	237	3	Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	18	1	229	3	Y	-0-					-0-
07	248	N	239	-0-	-9	-0-	18	1	221	3	Y	-0-					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	419	-0-	-1	-0-	31	1	388	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	23	1	421	3	N	-0-					-0-
04	450	N	417	-0-	-33	-0-	19	1	398	3	N	-0-					-0-
05	602	N	602	-0-	-0-	-0-	27	1	575	3	N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	24	1	499	3	N	-0-					-0-
*07	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	784	-0-	-84	-0-	186	1	597	2	Y	1					5
							1	9									
03	899	N	845	-0-	-54	-0-	204	1	640	2	Y	1	2	1			4
							1	9									
04	900	N	799	-0-	-101	-0-	201	1	597	2	Y	1	1	1			4
							1	9									
05	868	N	803	-0-	-65	-0-	210	1	593	2	Y	-0-					4
06	810	N	708	-0-	-102	-0-	200	1	508	2	Y	-0-					4
07	837	N	705	-0-	-132	-0-	200	1	505	2	Y	-0-					4

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0-	-0-	20	1	407	2	Y	1					4
							1	9									
03	466	N	466	-0-	-0-	-0-	21	1	444	2	Y	1	1	1			4
							1	9									
04	570	N	437	-0-	-133	-0-	23	1	414	2	Y	-0-	1	1			3
05	465	N	412	-0-	-53	-0-	23	1	388	2	Y	1					4
							1	9									
06	450	N	396	-0-	-54	-0-	23	1	373	2	Y	-0-					4
*07	576	N	576	-0-	-0-	-0-	34	1	542	2	Y	-0-					4

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	4	1	43	2	Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-					-0-
06	60	N	44	-0-	-16	-0-	3	1	41	2	Y	-0-					-0-
07	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-					-0-

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	4	1	52	2	Y	-0-					-0-
04	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	4	1	50	2	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	4	1	50	2	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	4	1	53	2	Y	-0-					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	14	1	327	2	Y	4	3	1	1	8	2
							4	9									
03	8	N	-0-	-0-	-8	-0-					Y	-0-	2	1			-0-
04	48	N	48	-0-	-0-	-0-	2	1	46	2	Y	-0-					-0-
05	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-
06	84	N	84	-0-	-0-	-0-	4	1	79	2	Y	1	1	1			-0-
							1	9									
07	INC G-10		87	-0-	87	87	4	1	83	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1105	N	1105	-0-	-0-	-0-	90	1	1013	2	Y	2	2	1			2
							2	9									
03	1215	N	1215	-0-	-0-	-0-	105	1	1106	2	Y	4	2	1	2	8	2
							4	9									
04	1201	N	1201	-0-	-0-	-0-	101	1	1099	2	Y	1	1	8			2
							1	9									
05	1117	N	1117	-0-	-0-	-0-	76	1	1040	2	Y	1	2	1			1
							1	9									
06	410	N	410	-0-	-0-	-0-	29	1	380	2	Y	1	2	1			-0-
							1	9									
07	1240	N	1027	-0-	-213	-0-	70	1	957	2	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	77	-0-	-7	-0-	5	1	72	3	N	-0-					-0-
03	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	6	1	76	3	N	-0-					-0-
05	93	N	84	-0-	-9	-0-	6	1	78	3	N	-0-					-0-
06	90	N	81	-0-	-9	-0-	6	1	75	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	6	1	74	3	N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	788	N	788	-0-	-0-	-0-	33	1	747	2	Y	7	5	1	1	8	4
							8	9									
03	741	N	741	-0-	-0-	-0-	33	1	704	2	Y	4	4	1			4
							4	9									
04	766	N	766	-0-	-0-	-0-	34	1	725	2	Y	6	6	1	1	8	3
							7	9									
05	705	N	705	-0-	-0-	-0-	32	1	667	2	Y	5	4	1			4
							6	9									
06	688	N	688	-0-	-0-	-0-	33	1	652	2	Y	3	5	1			2
							3	9									
07	806	N	675	-0-	-131	-0-	33	1	639	2	Y	3	2	1			3
							3	9									

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	391	-0-	-1	-0-	16	1	371	2	Y	4	3	1			2
							4	9									
03	434	N	426	-0-	-8	-0-	19	1	405	2	Y	2	2	1			2
							2	9									
04	420	N	416	-0-	-4	-0-	18	1	392	2	Y	5	4	1	1	8	2
							6	9									
05	434	N	421	-0-	-13	-0-	19	1	400	2	Y	2	2	1			2
							2	9									
06	422	N	422	-0-	-0-	-0-	20	1	399	2	Y	3	3	1	1	8	1
							3	9									
07	434	N	433	-0-	-1	-0-	21	1	410	2	Y	2	1	1			2
							2	9									

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	608	-0-	-36	-0-	34	1	574	3	N	-0-					-0-
03	713	N	633	-0-	-80	-0-	37	1	596	3	N	-0-					-0-
04	720	N	622	-0-	-98	-0-	37	1	585	3	N	-0-					-0-
05	784	N	784	-0-	-0-	-0-	47	1	737	3	N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	44	1	672	3	N	-0-					-0-
*07	723	N	723	-0-	-0-	-0-	45	1	678	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	670	N	670	-0-	-0-	-0-	38	1	632	3	N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	40	1	644	3	N	-0-					-0-
04	720	N	659	-0-	-61	-0-	39	1	620	3	N	-0-					-0-
05	744	N	684	-0-	-60	-0-	41	1	643	3	N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	41	1	620	3	N	-0-					-0-
*07	709	N	709	-0-	-0-	-0-	44	1	665	3	N	-0-					-0-

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

02	205	N	205	-0-	-0-	-0-	14	1	191	2	Y	-0-					1
03	223	N	223	-0-	-0-	-0-	15	1	208	2	Y	-0-					1
04	216	N	216	-0-	-0-	-0-	14	1	202	2	Y	-0-					1
05	217	N	215	-0-	-2	-0-	11	1	204	2	Y	-0-					1
06	210	N	189	-0-	-21	-0-	10	1	179	2	Y	-0-					1
07	217	N	138	-0-	-79	-0-	7	1	131	2	Y	-0-					1

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

02	199	N	199	-0-	-0-	-0-	13	1	186	2	Y	-0-					1
03	223	N	223	-0-	-0-	-0-	15	1	208	2	Y	-0-					1
04	210	N	208	-0-	-2	-0-	13	1	195	2	Y	-0-					1
05	217	N	210	-0-	-7	-0-	11	1	199	2	Y	-0-					1
06	210	N	199	-0-	-11	-0-	11	1	188	2	Y	-0-					1
07	217	N	207	-0-	-10	-0-	11	1	196	2	Y	-0-					1

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

02	448	N	412	-0-	-36	-0-	27	1	385	2	Y	-0-					2
03	496	N	429	-0-	-67	-0-	28	1	401	2	Y	-0-					2
04	450	N	422	-0-	-28	-0-	27	1	395	2	Y	-0-					2
05	465	N	420	-0-	-45	-0-	22	1	398	2	Y	-0-					2
06	420	N	395	-0-	-25	-0-	21	1	374	2	Y	-0-					2
07	434	N	402	-0-	-32	-0-	21	1	381	2	Y	-0-					2

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

02	336	N	324	-0-	-12	-0-	15	1	308	2	Y	1					2
							1	9									
03	372	N	358	-0-	-14	-0-	16	1	341	2	Y	1	1	1			2
							1	9									
04	360	N	331	-0-	-29	-0-	17	1	314	2	Y	-0-	1	1			1
05	372	N	303	-0-	-69	-0-	17	1	285	2	Y	1					2
							1	9									
06	360	N	311	-0-	-49	-0-	18	1	293	2	Y	-0-					2
07	341	N	318	-0-	-23	-0-	19	1	299	2	Y	-0-	1	1			1

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

02	448	N	432	-0-	-16	-0-	20	1	411	2	Y	1					2
							1	9									
03	496	N	450	-0-	-46	-0-	20	1	429	2	Y	1	1	1			2
							1	9									
04	480	N	462	-0-	-18	-0-	24	1	437	2	Y	1	1	1			2
							1	9									
05	536	N	536	-0-	-0-	-0-	30	1	506	2	Y	-0-					2
06	545	N	545	-0-	-0-	-0-	32	1	513	2	Y	-0-					2
*07	561	N	561	-0-	-0-	-0-	33	1	526	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	182	-0-	-126	-0-	12	1	168	2	Y	2	2	1			1
							2	9									
03	341	N	6	-0-	-335	-0-	6	2			Y	-0-					1
04	330	N	-0-	-0-	-330	-0-					Y	-0-					1
05	217	N	-0-	-0-	-217	-0-					Y	-0-					1
06	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					1
*07	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					1

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1544	N	1544	-0-	-0-	-0-	175	1	1363	2	Y	5	7	1			1
							6	9									
03	1557	N	1557	-0-	-0-	-0-	182	1	1367	2	Y	7	2	8			6
							8	9									
04	1250	N	1250	-0-	-0-	-0-	158	1	1089	2	Y	3					9
							3	9									
05	1083	N	1083	-0-	-0-	-0-	162	1	918	2	Y	3	9	1			3
							3	9									
06	932	N	932	-0-	-0-	-0-	146	1	784	2	Y	2	4	1			1
							2	9									
07	1302	N	1098	-0-	-204	-0-	160	1	937	2	Y	1					2
							1	9									

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	714	-0-	-14	-0-	48	1	666	2	Y	-0-	1	1			1
03	806	N	785	-0-	-21	-0-	51	1	733	2	Y	1					2
							1	9									
04	780	N	761	-0-	-19	-0-	49	1	712	2	Y	-0-	1	1			1
05	806	N	770	-0-	-36	-0-	41	1	729	2	Y	-0-					1
06	750	N	744	-0-	-6	-0-	40	1	704	2	Y	-0-					1
07	775	N	771	-0-	-4	-0-	40	1	731	2	Y	-0-					1

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1381	-0-	-19	-0-	92	1	1287	2	Y	2	3	1			2
							2	9									
03	1550	N	1518	-0-	-32	-0-	99	1	1418	2	Y	1					3
							1	9									
04	1500	N	1461	-0-	-39	-0-	94	1	1366	2	Y	1	3	1			1
							1	9									
05	1519	N	1490	-0-	-29	-0-	79	1	1410	2	Y	1					2
							1	9									
06	1470	N	1425	-0-	-45	-0-	76	1	1349	2	Y	-0-					2
07	1519	N	1469	-0-	-50	-0-	76	1	1393	2	Y	-0-					2

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	2			Y	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	2			Y	-0-					-0-
05	186	N	160	-0-	-26	-0-	160	2			Y	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	2			Y	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	752	N	752	-0-	-0-	-0-	73	1	679	3	N	-0-					-0-
03	744	N	615	-0-	-129	-0-	60	1	555	3	N	-0-					-0-
04	750	N	673	-0-	-77	-0-	65	1	608	3	N	-0-					-0-
*05	837	N	686	-0-	-151	-0-	70	1	616	3	N	-0-					-0-
06	600	N	511	-0-	-89	-0-	53	1	458	3	N	-0-					-0-
07	682	N	482	-0-	-200	-0-	52	1	430	3	N	-0-					-0-

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

02	28	N	20	-0-	-8	-0-	2	1	18	3	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

02	563	N	563	-0-	-0-	-0-	54	1	509	3	N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	56	1	518	3	N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	63	1	590	3	N	-0-					-0-
*05	620	N	510	-0-	-110	-0-	52	1	458	3	N	-0-					-0-
06	570	N	309	-0-	-261	-0-	32	1	277	3	N	-0-					-0-
07	682	N	266	-0-	-416	-0-	29	1	237	3	N	-0-					-0-

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

02	872	N	872	-0-	-0-	-0-	84	1	788	3	N	-0-					-0-
03	1023	N	938	-0-	-85	-0-	92	1	846	3	N	-0-					-0-
04	930	N	893	-0-	-37	-0-	86	1	807	3	N	-0-					-0-
*05	961	N	863	-0-	-98	-0-	88	1	775	3	N	-0-					-0-
06	900	N	661	-0-	-239	-0-	69	1	592	3	N	-0-					-0-
07	930	N	586	-0-	-344	-0-	63	1	523	3	N	-0-					-0-

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

02	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

02	224	N	206	-0-	-18	-0-	14	1	192	2	Y	-0-	1	1			-0-
03	248	N	225	-0-	-23	-0-	15	1	210	2	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	14	1	202	2	Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	11	1	203	2	Y	-0-					-0-
06	210	N	205	-0-	-5	-0-	11	1	194	2	Y	-0-					-0-
07	217	N	210	-0-	-7	-0-	11	1	199	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	544	-0-	-16	-0-	36	1	507	2	Y	1	1	1			1
							1	9									
03	620	N	605	-0-	-15	-0-	39	1	566	2	Y	-0-					1
04	600	N	583	-0-	-17	-0-	37	1	545	2	Y	1	1	1			1
							1	9									
05	595	N	595	-0-	-0-	-0-	31	1	564	2	Y	-0-					1
06	600	N	577	-0-	-23	-0-	31	1	546	2	Y	-0-					1
*07	591	N	591	-0-	-0-	-0-	31	1	560	2	Y	-0-					1

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	741	N	741	-0-	-0-	-0-	52	1	689	3	N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	57	1	750	3	N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	56	1	713	3	N	-0-					-0-
05	776	N	776	-0-	-0-	-0-	55	1	721	3	N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	54	1	685	3	N	-0-					-0-
07	806	N	749	-0-	-57	-0-	56	1	693	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	52	-0-	-4	-0-	4	1	48	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	690	-0-	-66	-0-	46	1	644	2	Y	-0-	1	1			1
03	806	N	766	-0-	-40	-0-	50	1	715	2	Y	1					2
							1	9									
04	750	N	718	-0-	-32	-0-	46	1	672	2	Y	-0-	1	1			1
05	775	N	725	-0-	-50	-0-	38	1	687	2	Y	-0-					1
06	750	N	677	-0-	-73	-0-	36	1	641	2	Y	-0-					1
07	744	N	693	-0-	-51	-0-	36	1	657	2	Y	-0-					1

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	183	-0-	-13	-0-	12	1	171	2	Y	-0-					-0-
03	217	N	203	-0-	-14	-0-	13	1	190	2	Y	-0-					-0-
04	210	N	195	-0-	-15	-0-	12	1	183	2	Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	11	1	192	2	Y	-0-					-0-
06	210	N	194	-0-	-16	-0-	10	1	184	2	Y	-0-					-0-
07	217	N	200	-0-	-17	-0-	10	1	190	2	Y	-0-					-0-

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0-	-0-	32	1	449	2	Y	1	1	1			1
							1	9									
03	520	N	520	-0-	-0-	-0-	34	1	486	2	Y	-0-					1
04	499	N	499	-0-	-0-	-0-	32	1	467	2	Y	-0-	1	1			-0-
05	527	N	510	-0-	-17	-0-	27	1	482	2	Y	1					1
							1	9									
06	510	N	486	-0-	-24	-0-	26	1	460	2	Y	-0-					1
07	527	N	505	-0-	-22	-0-	26	1	479	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

02	840	N	812	-0-	-28	-0-	54	1	757	2	Y	1	2	1			1
							1	9									
03	930	N	871	-0-	-59	-0-	57	1	813	2	Y	1					2
							1	9									
04	900	N	717	-0-	-183	-0-	46	1	670	2	Y	1	2	1			1
							1	9									
05	1119	N	1119	-0-	-0-	-0-	59	1	1060	2	Y	-0-					1
06	931	N	931	-0-	-0-	-0-	50	1	881	2	Y	-0-					1
*07	894	N	894	-0-	-0-	-0-	46	1	848	2	Y	-0-					1

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

02	1092	N	1072	-0-	-20	-0-	71	1	1001	2	Y	-0-	2	1			1
03	1209	N	1206	-0-	-3	-0-	78	1	1127	2	Y	1					2
							1	9									
04	1203	N	1203	-0-	-0-	-0-	77	1	1125	2	Y	1	2	1			1
							1	9									
05	1186	N	1186	-0-	-0-	-0-	63	1	1123	2	Y	-0-					1
06	1170	N	1129	-0-	-41	-0-	60	1	1069	2	Y	-0-					1
07	1240	N	1162	-0-	-78	-0-	60	1	1101	2	Y	1					2
							1	9									

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

02	168	N	107	-0-	-61	-0-	10	1	97	3	N	-0-					-0-
03	186	N	62	-0-	-124	-0-	6	1	56	3	N	-0-					-0-
04	180	N	131	-0-	-49	-0-	12	1	119	3	N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	31	1	286	3	N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	28	1	265	3	N	-0-					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

02	757	N	757	-0-	-0-	-0-	35	1	720	2	Y	2					4
							2	9									
03	843	N	843	-0-	-0-	-0-	37	1	804	2	Y	2	2	1			4
							2	9									
04	810	N	795	-0-	-15	-0-	41	1	753	2	Y	1	2	1			3
							1	9									
05	837	N	741	-0-	-96	-0-	42	1	698	2	Y	1					4
							1	9									
06	810	N	735	-0-	-75	-0-	43	1	692	2	Y	-0-					4
07	837	N	809	-0-	-28	-0-	48	1	759	2	Y	2	3	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

02	448	N	442	-0-	-6	-0-	29	1	412	2	Y	1	1	1			1
							1	9									
03	496	N	480	-0-	-16	-0-	31	1	449	2	Y	-0-					1
04	480	N	423	-0-	-57	-0-	27	1	396	2	Y	-0-	1	1			-0-
05	496	N	175	-0-	-321	-0-	9	1	166	2	Y	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

02	364	N	350	-0-	-14	-0-	23	1	327	2	Y	-0-	1	1			-0-
03	403	N	376	-0-	-27	-0-	24	1	351	2	Y	1					1
							1	9									
04	390	N	330	-0-	-60	-0-	21	1	309	2	Y	-0-	1	1			-0-
05	403	N	304	-0-	-99	-0-	16	1	288	2	Y	-0-					-0-
06	360	N	277	-0-	-83	-0-	15	1	262	2	Y	-0-					-0-
07	341	N	290	-0-	-51	-0-	15	1	274	2	Y	1					1
							1	9									

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

02	140	N	117	-0-	-23	-0-	50	1	67	3	N	-0-					-0-
03	155	N	122	-0-	-33	-0-	53	1	69	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	51	1	70	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	52	1	74	3	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	49	1	65	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	52	1	61	3	N	-0-					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

02	252	N	237	-0-	-15	-0-	18	1	219	3	N	-0-					-0-
03	248	N	220	-0-	-28	-0-	11	1	209	3	N	-0-					-0-
04	240	N	214	-0-	-26	-0-	10	1	204	3	N	-0-					-0-
05	248	N	213	-0-	-35	-0-	10	1	203	3	N	-0-					-0-
06	210	N	208	-0-	-2	-0-	9	1	199	3	N	-0-					-0-
*07	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					-0-

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

02	280	N	269	-0-	-11	-0-	20	1	249	3	N	-0-					-0-
03	310	N	292	-0-	-18	-0-	15	1	277	3	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-
05	310	N	292	-0-	-18	-0-	13	1	279	3	N	-0-					-0-
06	270	N	268	-0-	-2	-0-	12	1	256	3	N	-0-					-0-
07	310	N	276	-0-	-34	-0-	13	1	263	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
06	120	N	103	-0-	-17	-0-	5	1	98	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0-	-0-	24	1	376	2	Y	1					2
							1	9									
03	447	N	447	-0-	-0-	-0-	26	1	419	2	Y	2	2	1			2
							2	9									
04	450	N	434	-0-	-16	-0-	26	1	406	2	Y	2	2	1			2
							2	9									
05	434	N	433	-0-	-1	-0-	27	1	406	2	Y	-0-					2
06	420	N	403	-0-	-17	-0-	25	1	377	2	Y	1	2	1			1
							1	9									
07	434	N	358	-0-	-76	-0-	24	1	332	2	Y	2	2	1			1
							2	9									

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	546	N	546	-0-	-0-	-0-	24	1	522	3	N	-0-					-0-
03	589	N	583	-0-	-6	-0-	27	1	556	3	N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	26	1	547	3	N	-0-					-0-
05	620	N	598	-0-	-22	-0-	27	1	571	3	N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	27	1	556	3	N	-0-					-0-
*07	613	N	613	-0-	-0-	-0-	30	1	583	3	N	-0-					-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	862	-0-	-6	-0-	45	1	815	2	Y	2	3	1			1
							2	9									
03	940	N	940	-0-	-0-	-0-	52	1	885	2	Y	3	3	1			1
							3	9									
04	900	N	886	-0-	-14	-0-	49	1	834	2	Y	3					4
							3	9									
*05	961	N	897	-0-	-64	-0-	48	1	847	2	Y	2	4	1			2
							2	9									
06	900	N	839	-0-	-61	-0-	48	1	789	2	Y	2					4
							2	9									
07	930	N	878	-0-	-52	-0-	52	1	824	2	Y	2	4	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1215	N	1215	-0-	-0-	-0-	60	1	1146	2	Y	8	7	1			3
							9	9									
03	1445	N	1445	-0-	-0-	-0-	72	1	1362	2	Y	10	10	1			3
							11	9									
04	1451	N	1451	-0-	-0-	-0-	73	1	1370	2	Y	7	10	1			-0-
							8	9									
05	1333	N	877	-0-	-456	-0-	45	1	828	2	Y	4	2	1			2
							4	9									
06	1410	N	737	-0-	-673	-0-	38	1	696	2	Y	3	4	1			1
							3	9									
07	1488	N	1383	-0-	-105	-0-	73	1	1304	2	Y	5	6	1			-0-
							6	9									

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	776	-0-	-8	-0-	38	1	732	2	Y	5	4	1			2
							6	9									
03	899	N	843	-0-	-56	-0-	42	1	794	2	Y	6	6	1			2
							7	9									
04	840	N	806	-0-	-34	-0-	41	1	761	2	Y	4	6	1			-0-
							4	9									
05	868	N	774	-0-	-94	-0-	40	1	730	2	Y	4	2	1			2
							4	9									
06	810	N	698	-0-	-112	-0-	36	1	659	2	Y	3	4	1			1
							3	9									
07	837	N	665	-0-	-172	-0-	35	1	628	2	Y	2	3	1			-0-
							2	9									

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	804	N	804	-0-	-0-	-0-	40	1	758	2	Y	5	4	1			2
							6	9									
03	879	N	879	-0-	-0-	-0-	44	1	828	2	Y	6	6	1			2
							7	9									
04	870	N	791	-0-	-79	-0-	40	1	747	2	Y	4	6	1			-0-
							4	9									
05	899	N	827	-0-	-72	-0-	43	1	780	2	Y	4	2	1			2
							4	9									
06	840	N	772	-0-	-68	-0-	40	1	729	2	Y	3	4	1			1
							3	9									
07	806	N	736	-0-	-70	-0-	39	1	694	2	Y	3	4	1			-0-
							3	9									

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	-0-	166	1 2 9	168	2	Y	2	2	1			1
03	465	N	358	-0-	-107	-0-	183	1 3 9	172	2	Y	3	3	1			1
04	471	N	471	-0-	-0-	-0-	184	1 2 9	285	2	Y	2	3	1			-0-
05	408	N	408	-0-	-0-	-0-	186	1 2 9	220	2	Y	2	1	1			1
06	360	N	277	-0-	-83	-0-	89	1 1 9	187	2	Y	1	2	1			-0-
*07	427	N	427	-0-	-0-	-0-	187	1 2 9	238	2	Y	2	2	1			-0-

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	799	N	799	-0-	-0-	-0-	42	1 2 9	755	2	Y	2	3	1			1
03	804	N	804	-0-	-0-	-0-	44	1 3 9	757	2	Y	3	3	1			1
04	840	N	716	-0-	-124	-0-	40	1 2 9	674	2	Y	2					3
*05	899	N	626	-0-	-273	-0-	34	1 2 9	590	2	Y	2	3	1			2
06	780	N	692	-0-	-88	-0-	40	1 1 9	651	2	Y	1					3
07	744	N	669	-0-	-75	-0-	40	1 2 9	627	2	Y	2	3	1			2

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	758	N	758	-0-	-0-	-0-	117	1 6 9	635	2	Y	5	4	1			2
03	868	N	798	-0-	-70	-0-	128	1 6 9	664	2	Y	5	6	1			1
04	810	N	782	-0-	-28	-0-	125	1 6 9	651	2	Y	5	6	1			-0-
05	837	N	799	-0-	-38	-0-	129	1 4 9	666	2	Y	4	2	1			2
06	780	N	758	-0-	-22	-0-	122	1 3 9	633	2	Y	3	4	1			1
07	806	N	774	-0-	-32	-0-	129	1 3 9	642	2	Y	3	4	1			-0-

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	473	-0-	-143	-0-	98	1 3 9	372	2	Y	3	3	1			1
03	682	N	351	-0-	-331	-0-	100	1 3 9	248	2	Y	3	3	1			1
04	570	N	311	-0-	-259	-0-	96	1 1 9	214	2	Y	1	2	1			-0-
05	527	N	319	-0-	-208	-0-	99	1 2 9	218	2	Y	2	1	1			1
06	330	N	303	-0-	-27	-0-	93	1 1 9	209	2	Y	1	2	1			-0-
07	310	N	309	-0-	-1	-0-	99	1 2 9	208	2	Y	2	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1206	-0-	-82	-0-	59	1	1139	2	Y	7	6	1			3
							8	9									
03	1426	N	1284	-0-	-142	-0-	64	1	1210	2	Y	9	10	1			2
							10	9									
04	1320	N	1186	-0-	-134	-0-	60	1	1118	2	Y	7	9	1			-0-
							8	9									
05	1333	N	1113	-0-	-220	-0-	57	1	1049	2	Y	6	3	1			3
							7	9									
06	1230	N	1092	-0-	-138	-0-	56	1	1032	2	Y	4	6	1			1
							4	9									
07	1240	N	449	-0-	-791	-0-	24	1	423	2	Y	2	3	1			-0-
							2	9									

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

02	252	N	194	-0-	-58	-0-	16	1	178	2	Y	-0-	1	1			1
03	248	N	203	-0-	-45	-0-	17	1	186	2	Y	-0-					1
04	240	N	192	-0-	-48	-0-	17	1	175	2	Y	-0-	1	1			-0-
05	835	N	835	-0-	-0-	-0-	75	1	758	2	Y	2					2
							2	9									
06	817	N	817	-0-	-0-	-0-	66	1	749	2	Y	2	2	1			2
							2	9									
*07	758	N	758	-0-	-0-	-0-	67	1	690	2	Y	1					3
							1	9									

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

02	448	N	448	-0-	-0-	-0-	37	1	411	2	Y	-0-	1	1			1
03	433	N	433	-0-	-0-	-0-	37	1	396	2	Y	-0-					1
04	390	N	361	-0-	-29	-0-	32	1	328	2	Y	1	1	1			1
							1	9									
05	496	N	376	-0-	-120	-0-	34	1	342	2	Y	-0-					1
06	420	N	328	-0-	-92	-0-	27	1	300	2	Y	1	1	1			1
							1	9									
07	372	N	344	-0-	-28	-0-	30	1	314	2	Y	-0-					1

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

02	840	N	818	-0-	-22	-0-	67	1	750	2	Y	1	3	1			1
							1	9									
03	930	N	780	-0-	-150	-0-	67	1	712	2	Y	1					2
							1	9									
04	900	N	440	-0-	-460	-0-	39	1	400	2	Y	1	2	1			1
							1	9									
05	899	N	885	-0-	-14	-0-	80	1	804	2	Y	1					2
							1	9									
06	1036	N	1036	-0-	-0-	-0-	84	1	950	2	Y	2	2	1			2
							2	9									
*07	1005	N	1005	-0-	-0-	-0-	89	1	915	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	449	-0-	-27	-0-	37	1	411	2	Y	1	2	1			1
							1	9									
03	527	N	488	-0-	-39	-0-	42	1	446	2	Y	-0-					1
04	510	N	454	-0-	-56	-0-	40	1	412	2	Y	2	2	1			1
							2	9									
05	534	N	534	-0-	-0-	-0-	48	1	485	2	Y	1					2
							1	9									
06	480	N	436	-0-	-44	-0-	35	1	400	2	Y	1	2	1			1
							1	9									
07	465	N	117	-0-	-348	-0-	10	1	107	2	Y	-0-					1

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	877	N	877	-0-	-0-	-0-	72	1	805	2	Y	-0-	2	1			1
03	961	N	879	-0-	-82	-0-	75	1	803	2	Y	1					2
							1	9									
04	840	N	745	-0-	-95	-0-	66	1	677	2	Y	2	3	1			1
							2	9									
05	961	N	898	-0-	-63	-0-	81	1	815	2	Y	2					3
							2	9									
06	931	N	931	-0-	-0-	-0-	76	1	853	2	Y	2	3	1			2
							2	9									
*07	781	N	781	-0-	-0-	-0-	69	1	711	2	Y	1					3
							1	9									

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	37	-0-	-19	-0-	3	1	34	2	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-
04	51	N	51	-0-	-0-	-0-	5	1	46	2	Y	-0-					-0-
05	51	N	51	-0-	-0-	-0-	5	1	46	2	Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	4	1	40	2	Y	-0-					-0-
07	62	N	34	-0-	-28	-0-	3	1	31	2	Y	-0-					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1006	N	1006	-0-	-0-	-0-	155	1	850	2	N	1	1	1			1
							1	9									
03	641	N	641	-0-	-0-	-0-	134	1	506	2	N	1					2
							1	9									
04	350	N	350	-0-	-0-	-0-	108	1	242	2	N	-0-	2	1			-0-
05	1116	N	489	-0-	-627	-0-	123	1	364	2	N	2					2
							2	9									
06	630	N	343	-0-	-287	-0-	105	1	238	2	N	-0-	1	1			1
*07	399	N	399	-0-	-0-	-0-	115	1	284	2	N	-0-					1

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	615	N	615	-0-	-0-	-0-	91	1	520	2	Y	4	3	1			2
							4	9									
03	620	N	617	-0-	-3	-0-	98	1	515	2	Y	4	5	1			1
							4	9									
04	630	N	586	-0-	-44	-0-	95	1	488	2	Y	3	4	1			-0-
							3	9									
05	682	N	585	-0-	-97	-0-	97	1	485	2	Y	3	2	1			1
							3	9									
06	600	N	549	-0-	-51	-0-	91	1	455	2	Y	3	3	1			1
							3	9									
07	620	N	434	-0-	-186	-0-	90	1	343	2	Y	1	2	1			-0-
							1	9									

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	342	-0-	-106	-0-	97	1	243	2	Y	2	2	1			1
							2	9									
03	465	N	464	-0-	-1	-0-	112	1	349	2	Y	3	3	1			1
							3	9									
04	497	N	497	-0-	-0-	-0-	111	1	383	2	Y	3	4	1			-0-
							3	9									
05	530	N	530	-0-	-0-	-0-	116	1	412	2	Y	2	1	1			1
							2	9									
06	528	N	528	-0-	-0-	-0-	110	1	415	2	Y	3	3	1			1
							3	9									
*07	590	N	590	-0-	-0-	-0-	119	1	469	2	Y	2	3	1			-0-
							2	9									

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	550	-0-	-10	-0-	41	1	509	3	N	-0-					-0-
03	620	N	520	-0-	-100	-0-	27	1	493	3	N	-0-					-0-
04	600	N	481	-0-	-119	-0-	22	1	459	3	N	-0-					-0-
05	620	N	478	-0-	-142	-0-	22	1	456	3	N	-0-					-0-
06	510	N	457	-0-	-53	-0-	21	1	436	3	N	-0-					-0-
*07	589	N	589	-0-	-0-	-0-	28	1	561	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	377	-0-	-0-	-0-	28	1	349	3	N	-0-					-0-
03	434	N	403	-0-	-31	-0-	21	1	382	3	N	-0-					-0-
04	390	N	386	-0-	-4	-0-	18	1	368	3	N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-
06	390	N	288	-0-	-102	-0-	13	1	275	3	N	-0-					-0-
07	403	N	340	-0-	-63	-0-	16	1	324	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	446	-0-	-2	-0-	27	1	419	2	Y	-0-					2
03	484	N	484	-0-	-0-	-0-	28	1	454	2	Y	2	2	1			2
							2	9									
04	510	N	468	-0-	-42	-0-	28	1	438	2	Y	2	2	1			2
							2	9									
05	496	N	473	-0-	-23	-0-	29	1	444	2	Y	-0-					2
06	480	N	453	-0-	-27	-0-	28	1	424	2	Y	1	2	1			1
							1	9									
07	496	N	403	-0-	-93	-0-	27	1	374	2	Y	2	2	1			1
							2	9									

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	361	-0-	-3	-0-	27	1	334	3	N	-0-					-0-
03	403	N	389	-0-	-14	-0-	20	1	369	3	N	-0-					-0-
04	390	N	377	-0-	-13	-0-	17	1	360	3	N	-0-					-0-
05	403	N	389	-0-	-14	-0-	18	1	371	3	N	-0-					-0-
06	390	N	357	-0-	-33	-0-	16	1	341	3	N	-0-					-0-
07	403	N	372	-0-	-31	-0-	17	1	355	3	N	-0-					-0-

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	12	1	197	3	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	12	1	204	3	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	12	1	202	3	N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	13	1	210	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	14	1	206	3	N	-0-					-0-

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
05	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	10	1	163	3	N	-0-					-0-
07	186	N	181	-0-	-5	-0-	12	1	169	3	N	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	847	-0-	-49	-0-	47	1	800	3	N	-0-					-0-
03	961	N	949	-0-	-12	-0-	54	1	895	3	N	-0-					-0-
04	930	N	910	-0-	-20	-0-	51	1	859	3	N	-0-					-0-
05	936	N	936	-0-	-0-	-0-	55	1	881	3	N	-0-					-0-
06	930	N	888	-0-	-42	-0-	52	1	836	3	N	-0-					-0-
*07	935	N	935	-0-	-0-	-0-	60	1	875	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1067	N	1067	-0-	-0-	-0-	60	1	1007	3	N	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	57	1	950	3	N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	47	1	787	3	N	-0-					-0-
05	806	N	785	-0-	-21	-0-	46	1	739	3	N	-0-					-0-
06	780	N	666	-0-	-114	-0-	39	1	627	3	N	-0-					-0-
07	868	N	724	-0-	-144	-0-	46	1	678	3	N	-0-					-0-

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	335	-0-	-1	-0-	32	1	303	3	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	37	1	337	3	N	-0-					-0-
04	360	N	352	-0-	-8	-0-	34	1	318	3	N	-0-					-0-
05	372	N	179	-0-	-193	-0-	18	1	161	3	N	-0-					-0-
06	360	N	218	-0-	-142	-0-	23	1	195	3	N	-0-					-0-
07	372	N	241	-0-	-131	-0-	26	1	215	3	N	-0-					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	433	-0-	-127	-0-	18 6	1 9	409	2	Y	5	3	1	2	8	2
03	496	N	454	-0-	-42	-0-	20 3	1 9	431	2	Y	3	2	1			3
04	510	N	426	-0-	-84	-0-	19 4	1 9	403	2	Y	4	4	1	1	8	2
05	477	N	477	-0-	-0-	-0-	22 2	1 9	453	2	Y	2	2	1			2
06	450	N	377	-0-	-73	-0-	18 3	1 9	356	2	Y	3	3	1	1	8	1
07	434	N	407	-0-	-27	-0-	20 2	1 9	385	2	Y	2	1	1			2

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	332	-0-	-284	-0-	19	1	313	3	N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	33	1	541	3	N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	32	1	536	3	N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	37	1	588	3	N	-0-					-0-
06	570	N	569	-0-	-1	-0-	33	1	536	3	N	-0-					-0-
07	589	N	503	-0-	-86	-0-	32	1	471	3	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	76	-0-	-8	-0-	6	1	70	2	N	-0-					-0-
03	93	N	86	-0-	-7	-0-	6	1	80	2	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	6	1	77	2	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	7	1	81	2	N	-0-					-0-
06	90	N	85	-0-	-5	-0-	7	1	78	2	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	7	1	81	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1280	-0-	-148	-0-	101	1	1179	2	N	-0-					-0-
03	1581	N	1396	-0-	-185	-0-	103	1	1293	2	N	-0-					-0-
04	1620	N	1376	-0-	-244	-0-	105	1	1271	2	N	-0-					-0-
05	1468	N	1468	-0-	-0-	-0-	111	1	1357	2	N	-0-					-0-
06	1395	N	1395	-0-	-0-	-0-	107	1	1288	2	N	-0-					-0-
07	1426	N	1421	-0-	-5	-0-	116	1	1305	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
04	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
05	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
07	INC G-10		4	-0-	4	4	4	3			N	-0-					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

02	244	N	244	-0-	-0-	-0-	20	1	224	2	N	-0-	1	1			-0-
03	255	N	255	-0-	-0-	-0-	22	1	232	2	N	1					1
							1	9									
04	227	N	227	-0-	-0-	-0-	20	1	207	2	N	-0-	1	1			-0-
05	237	N	237	-0-	-0-	-0-	21	1	215	2	N	1					1
							1	9									
06	210	N	204	-0-	-6	-0-	17	1	187	2	N	-0-	1	1			-0-
07	248	N	7	-0-	-241	-0-	1	1	6	2	N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

02	756	N	742	-0-	-14	-0-	61	1	681	2	Y	-0-	2	1			1
03	868	N	809	-0-	-59	-0-	69	1	739	2	Y	1					2
							1	9									
04	840	N	822	-0-	-18	-0-	73	1	747	2	Y	2	3	1			1
							2	9									
05	837	N	730	-0-	-107	-0-	66	1	662	2	Y	2					3
							2	9									
06	801	N	801	-0-	-0-	-0-	65	1	734	2	Y	2	3	1			2
							2	9									
07	837	N	793	-0-	-44	-0-	70	1	722	2	Y	1					3
							1	9									

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

02	532	N	414	-0-	-118	-0-	34	1	379	2	Y	1	2	1			1
							1	9									
03	589	N	556	-0-	-33	-0-	48	1	508	2	Y	-0-					1
04	570	N	506	-0-	-64	-0-	45	1	459	2	Y	2	2	1			1
							2	9									
05	504	N	504	-0-	-0-	-0-	45	1	458	2	Y	1					2
							1	9									
06	540	N	365	-0-	-175	-0-	30	1	334	2	Y	1	2	1			1
							1	9									
07	527	N	502	-0-	-25	-0-	44	1	458	2	Y	-0-					1

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

02	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
*07	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	520	N	520	-0-	-0-	-0-	50	1	470	3	N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	60	1	552	3	N	2	2	8			-0-
							2	9									
04	564	N	564	-0-	-0-	-0-	54	1	510	3	N	-0-					-0-
*05	589	N	487	-0-	-102	-0-	50	1	437	3	N	-0-					-0-
06	600	N	333	-0-	-267	-0-	35	1	298	3	N	-0-					-0-
07	589	N	288	-0-	-301	-0-	31	1	257	3	N	-0-					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11	-0-	4	1	41	3	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	5	1	44	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	5	1	42	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	5	1	41	3	N	-0-					-0-
07	62	N	44	-0-	-18	-0-	5	1	39	3	N	-0-					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	41	-0-	-15	-0-	4	1	37	3	N	-0-					-0-
03	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	8	1	72	3	N	-0-					-0-
06	90	N	66	-0-	-24	-0-	7	1	59	3	N	-0-					-0-
07	93	N	43	-0-	-50	-0-	5	1	38	3	N	-0-					-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	796	N	796	-0-	-0-	-0-	39	1	751	2	Y	5	4	1			2
							6	9									
03	899	N	877	-0-	-22	-0-	44	1	826	2	Y	6	6	1			2
							7	9									
04	870	N	848	-0-	-22	-0-	43	1	801	2	Y	4	6	1			-0-
							4	9									
05	868	N	742	-0-	-126	-0-	38	1	700	2	Y	4	2	1			2
							4	9									
06	840	N	740	-0-	-100	-0-	38	1	699	2	Y	3	4	1			1
							3	9									
07	868	N	807	-0-	-61	-0-	43	1	761	2	Y	3	4	1			-0-
							3	9									

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	253	-0-	-55	-0-	12	1	241	2	N	-0-					1
03	341	N	289	-0-	-52	-0-	13	1	275	2	N	1	1	1			1
							1	9									
04	297	N	297	-0-	-0-	-0-	15	1	281	2	N	1	1	1			1
							1	9									
05	279	N	270	-0-	-9	-0-	15	1	255	2	N	-0-					1
06	275	N	275	-0-	-0-	-0-	16	1	259	2	N	-0-					1
07	310	N	305	-0-	-5	-0-	18	1	286	2	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1057	-0-	-35	-0-	60	1	997	3	N	-0-					-0-
03	1209	N	1147	-0-	-62	-0-	66	1	1081	3	N	-0-					-0-
04	1170	N	1101	-0-	-69	-0-	65	1	1036	3	N	-0-					-0-
05	1178	N	1020	-0-	-158	-0-	61	1	959	3	N	-0-					-0-
06	1110	N	614	-0-	-496	-0-	38	1	576	3	N	-0-					-0-
*07	1170	N	1170	-0-	-0-	-0-	72	1	1098	3	N	-0-					-0-

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1105	-0-	-43	-0-	62	1	1043	3	N	-0-					-0-
03	1333	N	1206	-0-	-127	-0-	70	1	1136	3	N	-0-					-0-
04	1230	N	1181	-0-	-49	-0-	70	1	1111	3	N	-0-					-0-
05	1209	N	1161	-0-	-48	-0-	70	1	1091	3	N	-0-					-0-
06	1170	N	1119	-0-	-51	-0-	69	1	1050	3	N	-0-					-0-
*07	1221	N	1221	-0-	-0-	-0-	75	1	1146	3	N	-0-					-0-

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	101	-0-	-291	-0-	6	1	95	3	N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	23	1	371	3	N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	36	1	567	3	N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	34	1	513	3	N	-0-					-0-
*07	621	N	621	-0-	-0-	-0-	38	1	583	3	N	-0-					-0-

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	764	N	764	-0-	-0-	-0-	43	1	721	3	N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	45	1	731	3	N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	44	1	691	3	N	-0-					-0-
05	837	N	735	-0-	-102	-0-	44	1	691	3	N	-0-					-0-
06	750	N	700	-0-	-50	-0-	43	1	657	3	N	-0-					-0-
07	775	N	716	-0-	-59	-0-	44	1	672	3	N	-0-					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	724	N	724	-0-	-0-	-0-	41	1	683	3	N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	43	1	702	3	N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	42	1	670	3	N	-0-					-0-
05	806	N	646	-0-	-160	-0-	39	1	607	3	N	-0-					-0-
06	720	N	712	-0-	-8	-0-	44	1	668	3	N	-0-					-0-
07	744	N	681	-0-	-63	-0-	42	1	639	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	254	-0-	-26	-0-	14	1	240	3	N	-0-					-0-
03	341	N	263	-0-	-78	-0-	15	1	248	3	N	-0-					-0-
04	270	N	254	-0-	-16	-0-	15	1	239	3	N	-0-					-0-
05	279	N	248	-0-	-31	-0-	15	1	233	3	N	-0-					-0-
06	240	N	225	-0-	-15	-0-	14	1	211	3	N	-0-					-0-
07	248	N	229	-0-	-19	-0-	14	1	215	3	N	-0-					-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	887	-0-	-37	-0-	50	1	837	3	N	-0-					-0-
03	1023	N	968	-0-	-55	-0-	56	1	912	3	N	-0-					-0-
04	990	N	903	-0-	-87	-0-	54	1	849	3	N	-0-					-0-
05	992	N	963	-0-	-29	-0-	58	1	905	3	N	-0-					-0-
06	981	N	981	-0-	-0-	-0-	60	1	921	3	N	-0-					-0-
*07	973	N	973	-0-	-0-	-0-	60	1	913	3	N	-0-					-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	918	N	918	-0-	-0-	-0-	67	1	851	3	N	-0-					-0-
03	1054	N	978	-0-	-76	-0-	72	1	906	3	N	-0-					-0-
04	1020	N	931	-0-	-89	-0-	70	1	861	3	N	-0-					-0-
05	1023	N	935	-0-	-88	-0-	68	1	867	3	N	-0-					-0-
06	960	N	883	-0-	-77	-0-	66	1	817	3	N	-0-					-0-
07	961	N	858	-0-	-103	-0-	63	1	795	3	N	-0-					-0-

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2	-0-	82	2			Y	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	2			Y	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
06	330	N	250	-0-	-80	-0-	250	2			Y	-0-					-0-
07	403	N	100	-0-	-303	-0-	100	2			Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	4	-0-	-1	-0-	4	2			Y	-0-					-0-
03	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-
04	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	201	-0-	-23	-0-	79	1	122	2	Y	-0-					-0-
03	217	N	202	-0-	-15	-0-	81	1	121	2	Y	-0-					-0-
04	240	N	167	-0-	-73	-0-	59	1	108	2	Y	-0-					-0-
05	217	N	124	-0-	-93	-0-	25	1	99	2	Y	-0-					-0-
06	210	N	125	-0-	-85	-0-	34	1	91	2	Y	-0-					-0-
07	186	N	76	-0-	-110	-0-	6	1	70	2	Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	589	N	589	-0-	-0-	-0-	79	1	510	2	N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	87	1	572	2	N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	84	1	563	2	N	-0-					-0-
05	651	N	631	-0-	-20	-0-	87	1	544	2	N	-0-					-0-
06	630	N	577	-0-	-53	-0-	84	1	493	2	N	-0-					-0-
07	682	N	607	-0-	-75	-0-	87	1	520	2	N	-0-					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
04	270	N	243	-0-	-27	-0-	243	2			Y	-0-					-0-
05	279	N	240	-0-	-39	-0-	240	2			Y	-0-					-0-
06	240	N	213	-0-	-27	-0-	213	2			Y	-0-					-0-
07	248	N	192	-0-	-56	-0-	192	2			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	124	-0-	-128	-0-	124	2			Y	-0-					-0-
03	217	N	102	-0-	-115	-0-	102	2			Y	-0-					-0-
04	180	N	84	-0-	-96	-0-	84	2			Y	-0-					-0-
05	124	N	60	-0-	-64	-0-	60	2			Y	-0-					-0-
06	90	N	59	-0-	-31	-0-	4	1	55	2	Y	-0-					-0-
07	93	N	33	-0-	-60	-0-	33	2			Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

02	1316	N	808	-0-	-508	-0-	808	2			N	-0-					-0-
03	1054	N	873	-0-	-181	-0-	873	2			N	-0-					-0-
04	960	N	848	-0-	-112	-0-	848	2			N	-0-					-0-
05	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
06	840	N	834	-0-	-6	-0-	834	2			N	-0-					-0-
07	868	N	860	-0-	-8	-0-	860	2			N	-0-					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
03	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-
04	7	N	2	-0-	-5	-0-	2	2			Y	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

02	672	N	672	-0-	-0-	-0-	157	1	515	2	Y	-0-					-0-
03	651	N	632	-0-	-19	-0-	174	1	458	2	Y	-0-					-0-
04	630	N	531	-0-	-99	-0-	168	1	363	2	Y	-0-					-0-
05	651	N	377	-0-	-274	-0-	174	1	203	2	Y	-0-					-0-
06	600	N	195	-0-	-405	-0-	67	1	128	2	Y	-0-					-0-
07	558	N	66	-0-	-492	-0-	66	2			Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

02	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

02	84	N	57	-0-	-27	-0-	57	2			Y	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	2			Y	-0-					-0-
04	90	N	68	-0-	-22	-0-	68	2			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	2			Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

02	84	N	73	-0-	-11	-0-	73	2			Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	7	-0-	-1	-0-	7	2			Y	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	2			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
07	7	N	4	-0-	-3	-0-	4	2			Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	470	-0-	-34	-0-	467	2	3	9	Y	3					27
03	527	N	445	-0-	-82	-0-	445	2			Y	-0-					27
04	510	N	424	-0-	-86	-0-	424	2			Y	-0-					27
05	892	N	892	-0-	-0-	-0-	886	2	6	9	Y	5					32
06	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					32
*07	815	N	815	-0-	-0-	-0-	815	2			Y	-0-					32

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	495	-0-	-93	-0-	23	1	470	2	Y	2					3
							2	9									
03	651	N	606	-0-	-45	-0-	27	1	578	2	Y	1	1	1			3
							1	9									
04	630	N	412	-0-	-218	-0-	21	1	391	2	Y	-0-	1	1			2
05	558	N	498	-0-	-60	-0-	28	1	469	2	Y	1					3
							1	9									
06	600	N	529	-0-	-71	-0-	31	1	498	2	Y	-0-					3
*07	526	N	526	-0-	-0-	-0-	31	1	494	2	Y	1	2	1			2
							1	9									

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	358	-0-	-6	-0-	27	1	331	3	N	-0-					-0-
03	403	N	357	-0-	-46	-0-	18	1	339	3	N	-0-					-0-
04	360	N	313	-0-	-47	-0-	14	1	299	3	N	-0-					-0-
05	403	N	338	-0-	-65	-0-	15	1	323	3	N	-0-					-0-
06	360	N	163	-0-	-197	-0-	7	1	156	3	N	-0-					-0-
*07	424	N	424	-0-	-0-	-0-	20	1	404	3	N	-0-					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	669	-0-	-87	-0-	28	1	632	2	N	8	5	1	2	8	3
							9	9									
03	806	N	744	-0-	-62	-0-	33	1	707	2	N	4	3	1			4
							4	9									
04	708	N	708	-0-	-0-	-0-	31	1	669	2	N	7	6	1	2	8	3
							8	9									
05	744	N	741	-0-	-3	-0-	34	1	701	2	N	5	4	1			4
							6	9									
06	765	N	765	-0-	-0-	-0-	36	1	723	2	N	5	5	1	2	8	2
							6	9									
*07	788	N	788	-0-	-0-	-0-	38	1	744	2	N	5	3	1			4
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	981	-0-	-55	-0-	55	1	915	2	Y	10	6	1	4	8	4
							11	9									
03	1116	N	1075	-0-	-41	-0-	64	1	1003	2	Y	7	5	1			6
							8	9									
04	1050	N	1042	-0-	-8	-0-	63	1	969	2	Y	9	8	1	3	8	4
							10	9									
05	1085	N	1054	-0-	-31	-0-	66	1	981	2	Y	6	5	1			5
							7	9									
06	1050	N	1019	-0-	-31	-0-	66	1	944	2	Y	8	7	1	3	8	3
							9	9									
07	1085	N	1048	-0-	-37	-0-	64	1	978	2	Y	5	3	1			5
							6	9									

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	561	-0-	-83	-0-	561	2			N	-0-					-0-
03	620	N	570	-0-	-50	-0-	570	2			N	-0-					-0-
04	570	N	566	-0-	-4	-0-	566	2			N	-0-					-0-
05	620	N	544	-0-	-76	-0-	544	2			N	-0-					-0-
06	540	N	405	-0-	-135	-0-	405	2			N	-0-					-0-
07	589	N	476	-0-	-113	-0-	476	2			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
04	480	N	463	-0-	-17	-0-	463	2			N	-0-					-0-
05	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
06	480	N	314	-0-	-166	-0-	314	2			N	-0-					-0-
*07	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	N	599	-0-	-0-	-0-	84	1	515	2	N	-0-					175
03	637	N	637	-0-	-0-	-0-	93	1	541	2	N	3	153	1			25
							3	9									
04	810	N	672	-0-	-138	-0-	78	1	568	2	N	24					49
							26	9									
05	651	N	519	-0-	-132	-0-	72	1	439	2	N	7					56
							8	9									
06	630	N	534	-0-	-96	-0-	87	1	445	2	N	2					58
							2	9									
07	682	N	592	-0-	-90	-0-	93	1	499	2	N	-0-					58

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	854	N	854	-0-	-0-	-0-	190	1	664	2	N	-0-					-0-
03	1116	N	940	-0-	-176	-0-	211	1	728	2	N	1	1	8			-0-
							1	9									
04	1050	N	560	-0-	-490	-0-	183	1	377	2	N	-0-					-0-
05	961	N	601	-0-	-360	-0-	211	1	390	2	N	-0-					-0-
06	900	N	521	-0-	-379	-0-	197	1	324	2	N	-0-					-0-
07	589	N	502	-0-	-87	-0-	211	1	291	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	224	-0-	-140	-0-	224	2			N	-0-					-0-
03	372	N	269	-0-	-103	-0-	269	2			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
06	270	N	222	-0-	-48	-0-	222	2			N	-0-					-0-
07	279	N	224	-0-	-55	-0-	224	2			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

02	252	N	192	-0-	-60	-0-	64	1	128	2	N	-0-					-0-
03	310	N	19	-0-	-291	-0-	5	1	14	2	N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

02	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
05	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
07	775	N	754	-0-	-21	-0-	754	2			N	-0-					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	13	1	243	3	N	1	1	8			-0-
							1	9									
04	270	N	202	-0-	-68	-0-	11	1	191	3	N	-0-					-0-
05	279	N	223	-0-	-56	-0-	14	1	209	3	N	-0-					-0-
06	240	N	181	-0-	-59	-0-	11	1	170	3	N	-0-					-0-
07	217	N	178	-0-	-39	-0-	10	1	168	3	N	-0-					-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	105	-0-	-7	-0-	105	2			Y	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	2			Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	2			Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	2			Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	2			Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	2			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	309	-0-	-223	-0-	25	1	283	2	Y	1	1	1			1
							1	9									
03	558	N	323	-0-	-235	-0-	28	1	295	2	Y	-0-	1	1			-0-
04	360	N	314	-0-	-46	-0-	26	1	287	2	Y	1					1
							1	9									
05	341	N	314	-0-	-27	-0-	21	1	293	2	Y	-0-	1	1			-0-
06	574	N	574	-0-	-0-	-0-	41	1	532	2	Y	1	1	1			-0-
							1	9									
*07	702	N	702	-0-	-0-	-0-	48	1	654	2	Y	-0-					-0-

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	27	1	287	2	Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	32	1	348	2	Y	1					1
							1	9									
05	311	N	311	-0-	-0-	-0-	21	1	290	2	Y	-0-	1	1			-0-
06	297	N	297	-0-	-0-	-0-	21	1	275	2	Y	1	1	1			-0-
							1	9									
07	403	N	316	-0-	-87	-0-	22	1	294	2	Y	-0-					-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 6 RRCID -> 192444 COMPL. DATE 04/21/2002 TOTAL DEPTH 7702 PERF. 6362 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

02	56	N	44	-0-	-12	-0-	4	1	40	3	N	-0-					-0-
03	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-
04	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	5	1	40	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

02	1292	N	1292	-0-	-0-	-0-	68	1	1221	2	Y	3	4	1			1
							3	9									
03	1333	N	1303	-0-	-30	-0-	72	1	1225	2	Y	5	5	1			1
							6	9									
04	1265	N	1265	-0-	-0-	-0-	70	1	1191	2	Y	4					5
							4	9									
*05	1426	N	1310	-0-	-116	-0-	71	1	1235	2	Y	4	5	1			4
							4	9									
06	1260	N	1215	-0-	-45	-0-	70	1	1145	2	Y	-0-					6
07	1302	N	1228	-0-	-74	-0-	73	1	1153	2	Y	2	5	1			3
							2	9									

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

02	1204	N	1018	-0-	-186	-0-	54	1	961	2	Y	3	4	1			1
							3	9									
03	1240	N	1085	-0-	-155	-0-	60	1	1021	2	Y	4	4	1			1
							4	9									
04	1140	N	1002	-0-	-138	-0-	55	1	944	2	Y	3					4
							3	9									
*05	1116	N	1002	-0-	-114	-0-	54	1	945	2	Y	3	4	1			3
							3	9									
06	1050	N	905	-0-	-145	-0-	52	1	852	2	Y	1					4
							1	9									
07	1023	N	985	-0-	-38	-0-	59	1	924	2	Y	2	4	1			2
							2	9									

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

02	672	N	638	-0-	-34	-0-	27	1	605	2	Y	5	4	1			3
							6	9									
03	744	N	723	-0-	-21	-0-	32	1	687	2	Y	4	3	1			4
							4	9									
04	704	N	704	-0-	-0-	-0-	31	1	667	2	Y	5	6	1			3
							6	9									
05	729	N	729	-0-	-0-	-0-	33	1	690	2	Y	5	4	1			4
							6	9									
06	690	N	607	-0-	-83	-0-	29	1	575	2	Y	3	5	1			2
							3	9									
*07	730	N	730	-0-	-0-	-0-	36	1	690	2	Y	4	2	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	47	-0-	-9	-0-	5	1	42	3	N	-0-					-0-
03	62	N	35	-0-	-27	-0-	3	1	32	3	N	-0-					-0-
04	60	N	28	-0-	-32	-0-	3	1	25	3	N	-0-					-0-
05	62	N	22	-0-	-40	-0-	2	1	20	3	N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	312	-0-	-80	-0-	30	1	282	3	N	-0-					-0-
03	403	N	316	-0-	-87	-0-	31	1	285	3	N	-0-					-0-
04	390	N	305	-0-	-85	-0-	29	1	276	3	N	-0-					-0-
05	341	N	301	-0-	-40	-0-	31	1	270	3	N	-0-					-0-
06	300	N	298	-0-	-2	-0-	31	1	267	3	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	32	1	264	3	N	-0-					-0-

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	22	1	203	3	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	25	1	233	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	23	1	221	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	26	1	224	3	N	-0-					-0-
06	240	N	231	-0-	-9	-0-	24	1	207	3	N	-0-					-0-
07	248	N	228	-0-	-20	-0-	25	1	203	3	N	-0-					-0-

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	842	-0-	-54	-0-	68	1	774	2	Y	-0-	1	1			1
03	992	N	808	-0-	-184	-0-	70	1	736	2	Y	2	2	1			1
							2	9									
04	930	N	810	-0-	-120	-0-	68	1	742	2	Y	-0-					1
05	930	N	842	-0-	-88	-0-	57	1	784	2	Y	1	1	1			1
							1	9									
06	780	N	702	-0-	-78	-0-	50	1	652	2	Y	-0-	1	1			-0-
07	837	N	726	-0-	-111	-0-	50	1	676	2	Y	-0-					-0-

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	412	-0-	-36	-0-	33	1	378	2	Y	1	1	1			1
							1	9									
03	496	N	425	-0-	-71	-0-	37	1	387	2	Y	1	1	1			1
							1	9									
04	450	N	439	-0-	-11	-0-	37	1	402	2	Y	-0-					1
05	465	N	394	-0-	-71	-0-	27	1	367	2	Y	-0-	1	1			-0-
06	497	N	497	-0-	-0-	-0-	35	1	461	2	Y	1	1	1			-0-
							1	9									
*07	487	N	487	-0-	-0-	-0-	33	1	454	2	Y	-0-					-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	288	-0-	-48	-0-	80	1	208	3	N	-0-					-0-
03	341	N	304	-0-	-37	-0-	87	1	217	3	N	-0-					-0-
04	300	N	276	-0-	-24	-0-	82	1	194	3	N	-0-					-0-
05	310	N	269	-0-	-41	-0-	85	1	184	3	N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	111	1	427	3	N	-0-					-0-
*07	586	N	586	-0-	-0-	-0-	120	1	466	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	687	-0-	-41	-0-	66	1	621	3	N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	75	1	689	3	N	-0-					-0-
04	750	N	654	-0-	-96	-0-	63	1	591	3	N	-0-					-0-
*05	775	N	625	-0-	-150	-0-	64	1	561	3	N	-0-					-0-
06	750	N	585	-0-	-165	-0-	61	1	524	3	N	-0-					-0-
07	682	N	623	-0-	-59	-0-	67	1	556	3	N	-0-					-0-

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	8	1	77	3	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	11	1	100	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	9	1	78	3	N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	9	1	74	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	9	1	79	3	N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	N	503	-0-	-0-	-0-	49	1	454	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	52	1	475	3	N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	44	1	415	3	N	-0-					-0-
05	558	N	448	-0-	-110	-0-	46	1	402	3	N	-0-					-0-
06	510	N	420	-0-	-90	-0-	44	1	376	3	N	-0-					-0-
07	465	N	431	-0-	-34	-0-	46	1	385	3	N	-0-					-0-

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	153	-0-	-15	-0-	15	1	138	3	N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	23	1	215	3	N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	27	1	256	3	N	-0-					-0-
05	155	N	130	-0-	-25	-0-	13	1	117	3	N	-0-					-0-
06	240	N	122	-0-	-118	-0-	13	1	109	3	N	-0-					-0-
07	279	N	125	-0-	-154	-0-	13	1	112	3	N	-0-					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	16	1	153	3	N	-0-					-0-
03	186	N	175	-0-	-11	-0-	17	1	158	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	15	1	145	3	N	-0-					-0-
*05	186	N	156	-0-	-30	-0-	16	1	140	3	N	-0-					-0-
06	180	N	160	-0-	-20	-0-	17	1	143	3	N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	19	1	156	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	17	1	240	3	N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	17	1	229	3	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-
05	279	N	245	-0-	-34	-0-	13	1	232	3	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	13	1	220	3	N	-0-					-0-
07	248	N	224	-0-	-24	-0-	13	1	211	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	490	-0-	-14	-0-	33	1	456	2	Y	1	1	1			1
							1	9									
03	558	N	549	-0-	-9	-0-	36	1	513	2	Y	-0-					1
04	540	N	528	-0-	-12	-0-	34	1	493	2	Y	1	1	1			1
							1	9									
05	558	N	538	-0-	-20	-0-	28	1	510	2	Y	-0-					1
06	540	N	521	-0-	-19	-0-	28	1	493	2	Y	-0-					1
07	558	N	541	-0-	-17	-0-	28	1	513	2	Y	-0-					1

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	799	-0-	-13	-0-	53	1	745	2	Y	1	2	1			1
							1	9									
03	899	N	879	-0-	-20	-0-	57	1	821	2	Y	1					2
							1	9									
04	870	N	848	-0-	-22	-0-	54	1	793	2	Y	1	2	1			1
							1	9									
05	899	N	871	-0-	-28	-0-	46	1	825	2	Y	-0-					1
06	841	N	841	-0-	-0-	-0-	45	1	796	2	Y	-0-					1
07	868	N	865	-0-	-3	-0-	45	1	820	2	Y	-0-					1

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	569	-0-	-159	-0-	38	1	531	2	Y	-0-	1	1			1
03	735	N	735	-0-	-0-	-0-	48	1	687	2	Y	-0-					1
04	720	N	718	-0-	-2	-0-	46	1	671	2	Y	1	1	1			1
							1	9									
05	736	N	736	-0-	-0-	-0-	39	1	697	2	Y	-0-					1
06	720	N	708	-0-	-12	-0-	38	1	670	2	Y	-0-					1
07	744	N	730	-0-	-14	-0-	38	1	692	2	Y	-0-					1

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1153	-0-	-23	-0-	77	1	1076	2	Y	-0-	2	1			1
03	1302	N	1282	-0-	-20	-0-	83	1	1197	2	Y	2					3
							2	9									
04	1260	N	1246	-0-	-14	-0-	80	1	1166	2	Y	-0-	2	1			1
05	1271	N	1263	-0-	-8	-0-	67	1	1196	2	Y	-0-					1
06	1230	N	1213	-0-	-17	-0-	65	1	1148	2	Y	-0-					1
07	1302	N	1266	-0-	-36	-0-	65	1	1200	2	Y	1					2
							1	9									

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	264	-0-	-16	-0-	18	1	246	2	Y	-0-					1
03	341	N	341	-0-	-0-	-0-	21	1	314	2	Y	5	1	1	5	8	-0-
							6	9									
04	476	N	476	-0-	-0-	-0-	31	1	445	2	Y	-0-					-0-
05	556	N	556	-0-	-0-	-0-	38	1	516	2	Y	2					2
							2	9									
06	627	N	627	-0-	-0-	-0-	41	1	580	2	Y	5	5	8			2
							6	9									
*07	629	N	629	-0-	-0-	-0-	40	1	589	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	240	-0-	-40	-0-	16	1	224	2	Y	-0-					1
03	279	N	249	-0-	-30	-0-	16	1	233	2	Y	-0-	1	1			-0-
04	270	N	225	-0-	-45	-0-	15	1	210	2	Y	-0-					-0-
05	279	N	231	-0-	-48	-0-	16	1	214	2	Y	1					1
							1	9									
06	240	N	220	-0-	-20	-0-	14	1	206	2	Y	-0-					1
07	248	N	223	-0-	-25	-0-	14	1	209	2	Y	-0-					1

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	628	N	628	-0-	-0-	-0-	42	1	586	2	Y	-0-					2
03	670	N	670	-0-	-0-	-0-	42	1	628	2	Y	-0-	2	1			-0-
04	636	N	636	-0-	-0-	-0-	42	1	593	2	Y	1					1
							1	9									
05	661	N	661	-0-	-0-	-0-	45	1	615	2	Y	1					2
							1	9									
06	630	N	626	-0-	-4	-0-	41	1	585	2	Y	-0-					2
07	651	N	644	-0-	-7	-0-	41	1	603	2	Y	-0-					2

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	10	1	134	2	Y	-0-					1
03	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-	1	1			-0-
04	150	N	148	-0-	-2	-0-	10	1	138	2	Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	10	1	143	2	Y	1					1
							1	9									
06	150	N	148	-0-	-2	-0-	10	1	138	2	Y	-0-					1
07	155	N	149	-0-	-6	-0-	10	1	139	2	Y	-0-					1

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	8	1	112	2	Y	1					1
							1	9									
03	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-	1	1			-0-
04	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	9	1	118	2	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	8	1	113	2	Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	8	1	115	2	Y	-0-					-0-

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	441	-0-	-7	-0-	29	1	412	2	Y	-0-	1	1			-0-
03	496	N	481	-0-	-15	-0-	31	1	449	2	Y	1					1
							1	9									
04	480	N	458	-0-	-22	-0-	29	1	429	2	Y	-0-	1	1			-0-
05	496	N	468	-0-	-28	-0-	25	1	443	2	Y	-0-					-0-
06	480	N	452	-0-	-28	-0-	24	1	428	2	Y	-0-					-0-
*07	483	N	483	-0-	-0-	-0-	25	1	457	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	963	-0-	-45	-0-	64	1 1 9	898	2	Y	1	2	1			1
03	1085	N	1053	-0-	-32	-0-	68	1 1 9	984	2	Y	1					2
04	1020	N	978	-0-	-42	-0-	63	1 1 9	914	2	Y	1	2	1			1
05	1054	N	980	-0-	-74	-0-	52	1	928	2	Y	-0-					1
06	1020	N	926	-0-	-94	-0-	49	1	877	2	Y	-0-					1
07	1023	N	933	-0-	-90	-0-	48	1 1 9	884	2	Y	1					2

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	231	-0-	-105	-0-	15	1	216	2	Y	-0-	1	1			-0-
03	372	N	346	-0-	-26	-0-	22	1 1 9	323	2	Y	1					1
04	330	N	330	-0-	-0-	-0-	21	1	309	2	Y	-0-	1	1			-0-
05	292	N	292	-0-	-0-	-0-	15	1	277	2	Y	-0-					-0-
06	330	N	89	-0-	-241	-0-	5	1	84	2	Y	-0-					-0-
07	341	N	139	-0-	-202	-0-	7	1	132	2	Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	916	-0-	-148	-0-	61	1	855	2	Y	-0-					6
03	1178	N	1057	-0-	-121	-0-	69	1	988	2	Y	-0-					6
04	1170	N	1040	-0-	-130	-0-	67	1	973	2	Y	-0-					6
05	1054	N	1054	-0-	-0-	-0-	56	1	998	2	Y	-0-					6
06	1041	N	1041	-0-	-0-	-0-	55	1	986	2	Y	-0-					6
*07	1089	N	1089	-0-	-0-	-0-	56	1	1033	2	Y	-0-					6

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	628	-0-	-44	-0-	60	1 2 9	566	2	Y	2					6
03	744	N	724	-0-	-20	-0-	62	1 4 9	658	2	Y	4	7	1			3
04	720	N	677	-0-	-43	-0-	65	1 2 9	610	2	Y	2					5
05	750	N	750	-0-	-0-	-0-	69	1 4 9	677	2	Y	4					9
06	707	N	707	-0-	-0-	-0-	64	1 2 9	641	2	Y	2	7	1			4
07	713	N	688	-0-	-25	-0-	67	1 2 9	619	2	Y	2					6

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	490	-0-	-238	-0-	47	1 2 9	441	2	Y	2					6
03	775	N	599	-0-	-176	-0-	52	1 2 9	545	2	Y	2	6	1			2
04	909	N	909	-0-	-0-	-0-	87	1 4 9	818	2	Y	4					6
05	558	N	554	-0-	-4	-0-	51	1 3 9	500	2	Y	3					9
06	570	N	225	-0-	-345	-0-	20	1 1 9	204	2	Y	1	7	1			3
07	930	N	99	-0-	-831	-0-	10	1	89	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	35	1	328	2	Y	1					3
							1	9									
03	414	N	414	-0-	-0-	-0-	36	1	375	2	Y	3	4	1			2
							3	9									
04	370	N	370	-0-	-0-	-0-	35	1	334	2	Y	1					3
							1	9									
05	403	N	398	-0-	-5	-0-	37	1	359	2	Y	2					5
							2	9									
06	395	N	395	-0-	-0-	-0-	36	1	358	2	Y	1	4	1			2
							1	9									
*07	386	N	386	-0-	-0-	-0-	38	1	346	2	Y	2					4
							2	9									

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

02	112	N	107	-0-	-5	-0-	7	1	100	3	N	-0-					-0-
03	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	8	1	104	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	8	1	105	3	N	-0-					-0-
06	120	N	106	-0-	-14	-0-	8	1	98	3	N	-0-					-0-
07	124	N	102	-0-	-22	-0-	8	1	94	3	N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

02	84	N	73	-0-	-11	-0-	7	1	66	3	N	-0-					-0-
03	93	N	71	-0-	-22	-0-	7	1	64	3	N	-0-					-0-
04	90	N	64	-0-	-26	-0-	6	1	58	3	N	-0-					-0-
05	93	N	65	-0-	-28	-0-	7	1	58	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

02	1195	N	1195	-0-	-0-	-0-	1195	2			Y	-0-					-0-
03	1363	N	1363	-0-	-0-	-0-	1363	2			Y	-0-					-0-
04	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					-0-
05	1333	N	649	-0-	-684	-0-	649	2			Y	-0-					-0-
06	1320	N	254	-0-	-1066	-0-	254	2			Y	-0-					-0-
07	1333	N	35	-0-	-1298	-0-	35	2			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

02	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	2			Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

02	336	N	336	-0-	-0-	-0-	115	1	221	3	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	126	1	226	3	N	-0-					-0-
04	390	N	304	-0-	-86	-0-	120	1	184	3	N	-0-					-0-
05	372	N	275	-0-	-97	-0-	117	1	158	3	N	-0-					-0-
06	330	N	271	-0-	-59	-0-	117	1	154	3	N	-0-					-0-
07	310	N	303	-0-	-7	-0-	123	1	180	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	476	N	425	-0-	-51	-0-	95	1	330	3	N	-0-			-0-
03	589	N	537	-0-	-52	-0-	119	1	418	3	N	-0-			-0-
04	510	N	489	-0-	-21	-0-	114	1	375	3	N	-0-			-0-
05	494	N	494	-0-	-0-	-0-	116	1	378	3	N	-0-			-0-
06	510	N	470	-0-	-40	-0-	112	1	358	3	N	-0-			-0-
07	496	N	477	-0-	-19	-0-	116	1	361	3	N	-0-			-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	166	-0-	-2	-0-	12	1	154	3	N	-0-			-0-
03	186	N	183	-0-	-3	-0-	13	1	170	3	N	-0-			-0-
04	180	N	176	-0-	-4	-0-	13	1	163	3	N	-0-			-0-
05	186	N	180	-0-	-6	-0-	13	1	167	3	N	-0-			-0-
06	180	N	171	-0-	-9	-0-	12	1	159	3	N	-0-			-0-
07	186	N	176	-0-	-10	-0-	13	1	163	3	N	-0-			-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	16	1	51	3	N	-0-			-0-
03	62	N	59	-0-	-3	-0-	13	1	46	3	N	-0-			-0-
04	90	N	57	-0-	-33	-0-	14	1	43	3	N	-0-			-0-
05	450	N	450	-0-	-0-	-0-	73	1	377	3	N	-0-			-0-
06	606	N	606	-0-	-0-	-0-	88	1	518	3	N	-0-			-0-
*07	522	N	522	-0-	-0-	-0-	84	1	438	3	N	-0-			-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-			-0-
03	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-			-0-
04	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-			-0-
05	93	N	90	-0-	-3	-0-	9	1	81	3	N	-0-			-0-
06	90	N	85	-0-	-5	-0-	9	1	76	3	N	-0-			-0-
07	93	N	86	-0-	-7	-0-	9	1	77	3	N	-0-			-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	363	-0-	-29	-0-	132	1	231	3	Y	-0-			17
03	385	N	385	-0-	-0-	-0-	138	1	247	3	Y	-0-			17
04	390	N	366	-0-	-24	-0-	140	1	226	3	Y	-0-			17
05	403	N	380	-0-	-23	-0-	145	1	235	3	Y	-0-			17
06	369	N	369	-0-	-0-	-0-	138	1	231	3	Y	-0-			17
07	372	N	369	-0-	-3	-0-	146	1	223	3	Y	-0-			-0-

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	588	N	570	-0-	-18	-0-	570	2			N	-0-			-0-
03	713	N	462	-0-	-251	-0-	462	2			N	-0-			-0-
04	720	N	457	-0-	-263	-0-	457	2			N	-0-			-0-
05	620	N	468	-0-	-152	-0-	468	2			N	-0-			-0-
06	450	N	414	-0-	-36	-0-	414	2			N	-0-			-0-
07	465	N	344	-0-	-121	-0-	344	2			N	-0-			-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1372	N	651	-0-	-721	-0-	651	2			N	-0-			-0-
03	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-			-0-
04	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-			-0-
05	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-			-0-
06	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-			-0-
07	1550	N	1490	-0-	-60	-0-	1490	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	8	-0-	-48	-0-	8	2			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	190	-0-	-34	-0-	13	1	177	2	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	13	1	190	2	Y	-0-					-0-
04	210	N	194	-0-	-16	-0-	12	1	182	2	Y	-0-					-0-
05	217	N	198	-0-	-19	-0-	10	1	188	2	Y	-0-					-0-
06	210	N	191	-0-	-19	-0-	10	1	181	2	Y	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	10	1	186	2	Y	-0-					-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	707	-0-	-21	-0-	47	1	660	2	Y	-0-	1	1			1
03	806	N	799	-0-	-7	-0-	52	1	746	2	Y	1					2
							1	9									
04	780	N	752	-0-	-28	-0-	48	1	704	2	Y	-0-	1	1			1
05	811	N	811	-0-	-0-	-0-	43	1	768	2	Y	-0-					1
06	782	N	782	-0-	-0-	-0-	42	1	740	2	Y	-0-					1
*07	793	N	793	-0-	-0-	-0-	41	1	752	2	Y	-0-					1

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	542	-0-	-18	-0-	36	1	505	2	Y	1	1	1			1
							1	9									
03	620	N	583	-0-	-37	-0-	38	1	545	2	Y	-0-					1
04	600	N	567	-0-	-33	-0-	36	1	530	2	Y	1	1	1			1
							1	9									
05	589	N	572	-0-	-17	-0-	30	1	542	2	Y	-0-					1
06	570	N	561	-0-	-9	-0-	30	1	531	2	Y	-0-					1
*07	603	N	603	-0-	-0-	-0-	31	1	572	2	Y	-0-					1

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	26	-0-	-2	-0-	3	1	23	3	N	-0-					-0-
03	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0-	-0-	32	1	437	3	N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	33	1	461	3	N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	33	1	488	3	N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	28	1	499	3	N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	27	1	473	3	N	-0-					-0-
07	527	N	482	-0-	-45	-0-	28	1	454	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	984	N	984	-0-	-0-	-0-	66	1	918	3	N	-0-					-0-
03	1085	N	1081	-0-	-4	-0-	73	1	1008	3	N	-0-					-0-
04	1050	N	1041	-0-	-9	-0-	66	1	975	3	N	-0-					-0-
05	1085	N	1063	-0-	-22	-0-	57	1	1006	3	N	-0-					-0-
06	1050	N	992	-0-	-58	-0-	54	1	938	3	N	-0-					-0-
07	1085	N	966	-0-	-119	-0-	55	1	911	3	N	-0-					-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	218	-0-	-6	-0-	21	1	197	3	N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	23	1	216	3	N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	22	1	210	3	N	-0-					-0-
*05	248	N	233	-0-	-15	-0-	24	1	209	3	N	-0-					-0-
06	240	N	223	-0-	-17	-0-	23	1	200	3	N	-0-					-0-
07	248	N	234	-0-	-14	-0-	25	1	209	3	N	-0-					-0-

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	973	-0-	-7	-0-	65	1	908	3	N	-0-					-0-
03	1085	N	1078	-0-	-7	-0-	73	1	1005	3	N	-0-					-0-
04	1037	N	1037	-0-	-0-	-0-	65	1	972	3	N	-0-					-0-
05	1085	N	1014	-0-	-71	-0-	54	1	960	3	N	-0-					-0-
06	1050	N	1008	-0-	-42	-0-	55	1	953	3	N	-0-					-0-
07	1085	N	972	-0-	-113	-0-	56	1	916	3	N	-0-					-0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	10	1	92	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	15	1	132	3	N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	17	1	146	3	N	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	17	1	138	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	646	N	646	-0-	-0-	-0-	43	1	603	3	N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	48	1	658	3	N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	43	1	641	3	N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	37	1	663	3	N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	35	1	604	3	N	-0-					-0-
07	713	N	617	-0-	-96	-0-	35	1	582	3	N	-0-					-0-

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	132	-0-	-64	-0-	13	1	119	3	N	-0-					-0-
03	155	N	132	-0-	-23	-0-	13	1	119	3	N	-0-					-0-
04	150	N	115	-0-	-35	-0-	11	1	104	3	N	-0-					-0-
*05	240	N	240	-0-	-0-	-0-	25	1	215	3	N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	24	1	208	3	N	-0-					-0-
*07	147	N	147	-0-	-0-	-0-	16	1	131	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	194	-0-	-2	-0-	14	1	180	3	N	-0-					-0-
03	248	N	185	-0-	-63	-0-	9	1	176	3	N	-0-					-0-
04	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
07	217	N	196	-0-	-21	-0-	9	1	187	3	N	-0-					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	621	N	621	-0-	-0-	-0-	46	1	575	3	N	-0-					-0-
03	682	N	665	-0-	-17	-0-	34	1	631	3	N	-0-					-0-
04	660	N	652	-0-	-8	-0-	30	1	622	3	N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	31	1	661	3	N	-0-					-0-
06	630	N	604	-0-	-26	-0-	27	1	577	3	N	-0-					-0-
07	682	N	679	-0-	-3	-0-	32	1	647	3	N	-0-					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	220	-0-	-4	-0-	16	1	204	3	N	-0-					-0-
03	248	N	137	-0-	-111	-0-	7	1	130	3	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
07	279	N	213	-0-	-66	-0-	10	1	203	3	N	-0-					-0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1024	-0-	-40	-0-	154	1	870	3	N	-0-					-0-
03	1178	N	936	-0-	-242	-0-	136	1	800	3	N	-0-					-0-
04	1140	N	895	-0-	-245	-0-	127	1	768	3	N	-0-					-0-
05	1147	N	915	-0-	-232	-0-	130	1	785	3	N	-0-					-0-
06	900	N	852	-0-	-48	-0-	122	1	730	3	N	-0-					-0-
07	930	N	826	-0-	-104	-0-	127	1	699	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	N	250	-0-	-0-	-0-	19	1	231	3	N	-0-					-0-
03	217	N	149	-0-	-68	-0-	8	1	141	3	N	-0-					-0-
04	210	N	24	-0-	-186	-0-	1	1	23	3	N	-0-					-0-
05	279	N	126	-0-	-153	-0-	6	1	120	3	N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	260	-0-	-20	-0-	19	1	241	3	N	-0-					-0-
03	279	N	270	-0-	-9	-0-	14	1	256	3	N	-0-					-0-
04	270	N	254	-0-	-16	-0-	12	1	242	3	N	-0-					-0-
05	279	N	257	-0-	-22	-0-	12	1	245	3	N	-0-					-0-
06	270	N	228	-0-	-42	-0-	10	1	218	3	N	-0-					-0-
07	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-

ALLISON 54 WELL #: 7 RRCID -> 193928 COMPL. DATE 08/15/2002 TOTAL DEPTH 6204 PERF. 5834 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	9	N	8	-0-	-1	-0-	1	1	7	3	N	-0-					-0-
06	10	N	8	-0-	-2	-0-	1	1	7	3	N	-0-					-0-
07	INC G-10		8	-0-	8	8	1	1	7	3	N	-0-					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

02	DLQ G-10		676	-0-	676	1373	38	1	638	3	N	-0-					-0-
03	2215	N	842	-0-	-1373	-0-	48	1	794	3	N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	39	1	654	3	N	-0-					-0-
05	792	N	792	-0-	-0-	-0-	47	1	745	3	N	-0-					-0-
06	810	N	697	-0-	-113	-0-	40	1	657	3	N	-0-					-0-
*07	737	N	737	-0-	-0-	-0-	47	1	690	3	N	-0-					-0-

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

02	179	N	179	-0-	-0-	-0-	10	1	167	2	Y	2	1	8			1
							2	9									
03	180	N	180	-0-	-0-	-0-	11	1	168	2	Y	1	1	1			1
							1	9									
04	166	N	166	-0-	-0-	-0-	10	1	154	2	Y	2	1	1	1	8	1
							2	9									
05	164	N	164	-0-	-0-	-0-	10	1	153	2	Y	1	1	1			1
							1	9									
06	148	N	148	-0-	-0-	-0-	10	1	138	2	Y	-0-	1	1			-0-
07	186	N	155	-0-	-31	-0-	9	1	144	2	Y	2	1	1			1
							2	9									

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

02	11	N	7	-0-	-4	-0-	7	2			Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
04	9	N	7	-0-	-2	-0-	7	2			Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
06	9	N	5	-0-	-4	-0-	5	2			Y	-0-					-0-
07	INC G-10		2	-0-	2	2	2	2			Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

02	565	N	565	-0-	-0-	-0-	32	1	533	3	N	-0-					-0-
03	620	N	618	-0-	-2	-0-	35	1	583	3	N	-0-					-0-
04	630	N	605	-0-	-25	-0-	34	1	571	3	N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	41	1	659	3	N	-0-					-0-
06	600	N	495	-0-	-105	-0-	29	1	466	3	N	-0-					-0-
07	620	N	452	-0-	-168	-0-	29	1	423	3	N	-0-					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

02	980	N	952	-0-	-28	-0-	53	1	899	3	N	-0-					-0-
03	1054	N	1052	-0-	-2	-0-	60	1	992	3	N	-0-					-0-
04	1020	N	1009	-0-	-11	-0-	57	1	952	3	N	-0-					-0-
05	1054	N	1046	-0-	-8	-0-	61	1	985	3	N	-0-					-0-
06	1020	N	1004	-0-	-16	-0-	58	1	946	3	N	-0-					-0-
*07	1056	N	1056	-0-	-0-	-0-	67	1	989	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0-	-0-	33	1	386	2	N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	34	1	430	2	N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	35	1	420	2	N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	37	1	448	2	N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	36	1	439	2	N	-0-					-0-
*07	489	N	489	-0-	-0-	-0-	40	1	449	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	813	-0-	-27	-0-	54	1	758	2	Y	1	2	1			1
							1	9									
03	914	N	914	-0-	-0-	-0-	59	1	854	2	Y	1					2
							1	9									
04	882	N	882	-0-	-0-	-0-	56	1	825	2	Y	1	2	1			1
							1	9									
05	901	N	901	-0-	-0-	-0-	48	1	853	2	Y	-0-					1
06	870	N	864	-0-	-6	-0-	46	1	818	2	Y	-0-					1
07	899	N	890	-0-	-9	-0-	46	1	844	2	Y	-0-					1

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	143	-0-	-81	-0-	143	2			N	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	163	1	826	2	N	9	9	8			-0-
							10	9									
06	585	N	585	-0-	-0-	-0-	163	1	422	2	N	-0-					-0-
*07	573	N	573	-0-	-0-	-0-	174	1	399	2	N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
04	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-
05	434	N	363	-0-	-71	-0-	363	2			N	-0-					-0-
06	420	N	302	-0-	-118	-0-	302	2			N	-0-					-0-
07	403	N	352	-0-	-51	-0-	352	2			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	656	-0-	-16	-0-	37	1	619	3	N	-0-					-0-
03	744	N	734	-0-	-10	-0-	42	1	692	3	N	-0-					-0-
04	690	N	663	-0-	-27	-0-	37	1	626	3	N	-0-					-0-
05	713	N	705	-0-	-8	-0-	41	1	664	3	N	-0-					-0-
06	720	N	657	-0-	-63	-0-	38	1	619	3	N	-0-					-0-
*07	688	N	688	-0-	-0-	-0-	44	1	644	3	N	-0-					-0-

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
06	480	N	309	-0-	-171	-0-	309	2			N	-0-					-0-
07	465	N	294	-0-	-171	-0-	294	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	486	-0-	-18	-0-	486	2			N	-0-					-0-
03	620	N	487	-0-	-133	-0-	487	2			N	-0-					-0-
04	600	N	392	-0-	-208	-0-	392	2			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*07	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	407	-0-	-13	-0-	23	1	378	2	Y	5	3	1	1	8	2
							6	9									
03	465	N	371	-0-	-94	-0-	22	1	347	2	Y	2	2	1			2
							2	9									
04	450	N	101	-0-	-349	-0-	6	1	94	2	Y	1	2	1	1	8	-0-
							1	9									
05	465	N	41	-0-	-424	-0-	3	1	38	2	Y	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0-	-0-	15	1	251	2	Y	2	2	1			1
							2	9									
03	297	N	297	-0-	-0-	-0-	18	1	277	2	Y	2	1	1			2
							2	9									
04	285	N	285	-0-	-0-	-0-	17	1	267	2	Y	1	2	1			1
							1	9									
05	290	N	290	-0-	-0-	-0-	18	1	271	2	Y	1	1	1			1
							1	9									
06	276	N	276	-0-	-0-	-0-	18	1	256	2	Y	2	2	1			1
							2	9									
07	310	N	290	-0-	-20	-0-	18	1	271	2	Y	1	1	1			1
							1	9									

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1118	-0-	-30	-0-	74	1	1044	2	Y	-0-	2	1			1
03	1271	N	1250	-0-	-21	-0-	81	1	1168	2	Y	1					2
							1	9									
04	1230	N	1200	-0-	-30	-0-	77	1	1122	2	Y	1	2	1			1
							1	9									
05	1240	N	1223	-0-	-17	-0-	65	1	1158	2	Y	-0-					1
06	1200	N	1196	-0-	-4	-0-	64	1	1132	2	Y	-0-					1
07	1240	N	1221	-0-	-19	-0-	63	1	1157	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	967	-0-	-13	-0-	967	2			Y	-0-					6
03	1081	N	1081	-0-	-0-	-0-	1080	2	1	9	Y	1					7
04	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					7
05	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					7
06	1050	N	990	-0-	-60	-0-	990	2			Y	-0-					7
07	1085	N	584	-0-	-501	-0-	584	2			Y	-0-					7

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	561	N	561	-0-	-0-	-0-	54	1	507	3	N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	62	1	574	3	N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	58	1	550	3	N	-0-					-0-
*05	620	N	605	-0-	-15	-0-	62	1	543	3	N	-0-					-0-
06	630	N	573	-0-	-57	-0-	60	1	513	3	N	-0-					-0-
07	620	N	601	-0-	-19	-0-	65	1	536	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	842	N	842	-0-	-0-	-0-	120	1	722	3	N	-0-					-0-
03	961	N	879	-0-	-82	-0-	130	1	749	3	N	-0-					-0-
04	900	N	844	-0-	-56	-0-	127	1	717	3	N	-0-					-0-
05	930	N	869	-0-	-61	-0-	129	1	740	3	N	-0-					-0-
06	840	N	814	-0-	-26	-0-	124	1	689	3	N	1	1	8			-0-
							1	9									
07	868	N	785	-0-	-83	-0-	123	1	662	3	N	-0-					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1164	-0-	-40	-0-	65	1	1099	3	N	-0-					-0-
03	1302	N	1236	-0-	-66	-0-	70	1	1166	3	N	-0-					-0-
04	1230	N	1196	-0-	-34	-0-	67	1	1129	3	N	-0-					-0-
05	1302	N	1248	-0-	-54	-0-	73	1	1175	3	N	-0-					-0-
06	1201	N	1201	-0-	-0-	-0-	70	1	1131	3	N	-0-					-0-
07	1240	N	1220	-0-	-20	-0-	78	1	1142	3	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1249	-0-	-39	-0-	70	1	1179	3	N	-0-					-0-
03	1426	N	1368	-0-	-58	-0-	78	1	1290	3	N	-0-					-0-
04	1320	N	1193	-0-	-127	-0-	67	1	1126	3	N	-0-					-0-
05	1418	N	1418	-0-	-0-	-0-	83	1	1335	3	N	-0-					-0-
06	1320	N	1307	-0-	-13	-0-	76	1	1231	3	N	-0-					-0-
*07	1376	N	1376	-0-	-0-	-0-	88	1	1288	3	N	-0-					-0-

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	620	-0-	-164	-0-	33	1	585	2	Y	2	3	1			1
							2	9									
03	744	N	637	-0-	-107	-0-	35	1	600	2	Y	2	2	1			1
							2	9									
04	690	N	587	-0-	-103	-0-	32	1	553	2	Y	2					3
							2	9									
*05	682	N	589	-0-	-93	-0-	32	1	555	2	Y	2	3	1			2
							2	9									
06	630	N	550	-0-	-80	-0-	32	1	517	2	Y	1					3
							1	9									
07	620	N	566	-0-	-54	-0-	34	1	532	2	Y	-0-	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	5	-0-	-23	-0-	5	2			Y	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
04	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-
*05	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-
06	178	N	178	-0-	-0-	-0-	10	1	167	2	Y	1					1
							1	9									
*07	447	N	447	-0-	-0-	-0-	27	1	420	2	Y	-0-					1

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	390	-0-	-30	-0-	26	1	364	2	Y	-0-	1	1			-0-
03	465	N	458	-0-	-7	-0-	30	1	427	2	Y	1					1
							1	9									
04	450	N	416	-0-	-34	-0-	27	1	389	2	Y	-0-	1	1			-0-
05	434	N	360	-0-	-74	-0-	19	1	341	2	Y	-0-					-0-
06	450	N	301	-0-	-149	-0-	16	1	284	2	Y	1	1	8			-0-
							1	9									
07	434	N	157	-0-	-277	-0-	8	1	148	2	Y	1					1
							1	9									

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	606	-0-	-10	-0-	40	1	565	2	Y	1	1	1			1
							1	9									
03	682	N	645	-0-	-37	-0-	42	1	603	2	Y	-0-					1
04	660	N	614	-0-	-46	-0-	39	1	574	2	Y	1	1	1			1
							1	9									
05	682	N	640	-0-	-42	-0-	34	1	606	2	Y	-0-					1
06	630	N	556	-0-	-74	-0-	30	1	526	2	Y	-0-					1
07	620	N	591	-0-	-29	-0-	31	1	560	2	Y	-0-					1

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	390	-0-	-2	-0-	80	1	308	2	Y	2	2	1			1
							2	9									
03	467	N	467	-0-	-0-	-0-	91	1	373	2	Y	3	3	1			1
							3	9									
04	475	N	475	-0-	-0-	-0-	89	1	384	2	Y	2	3	1			-0-
							2	9									
05	479	N	479	-0-	-0-	-0-	92	1	385	2	Y	2	1	1			1
							2	9									
06	450	N	437	-0-	-13	-0-	85	1	350	2	Y	2	2	1			1
							2	9									
07	496	N	427	-0-	-69	-0-	90	1	336	2	Y	1	2	1			-0-
							1	9									

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	26	1	329	3	N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	19	1	359	3	N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
05	403	N	386	-0-	-17	-0-	18	1	368	3	N	-0-					-0-
06	360	N	345	-0-	-15	-0-	16	1	329	3	N	-0-					-0-
*07	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	423	-0-		-25	-0-		203	1 3 9	217	2	Y	3	3	1			2
03	496	N	424	-0-		-72	-0-		223	1 2 9	199	2	Y	2	2	1			2
04	450	N	409	-0-		-41	-0-		216	1 3 9	190	2	Y	3	3	1			2
05	465	N	412	-0-		-53	-0-		223	1 2 9	187	2	Y	2	2	1			2
06	420	N	394	-0-		-26	-0-		216	1 2 9	176	2	Y	2	3	1			1
07	434	N	385	-0-		-49	-0-		221	1 2 9	162	2	Y	2	1	1			2

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-		-0-	-0-		7	1 1 9	121	2	Y	1					1
03	146	N	146	-0-		-0-	-0-		9	1 1 9	136	2	Y	1	1	1			1
04	145	N	145	-0-		-0-	-0-		9	1 1 9	135	2	Y	1	1	1			1
05	155	N	150	-0-		-5	-0-		9	1 1 9	140	2	Y	1	1	1			1
06	150	N	143	-0-		-7	-0-		9	1	134	2	Y	-0-	1	1			-0-
07	155	N	152	-0-		-3	-0-		9	1 1 9	142	2	Y	1					1

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	106	-0-		-6	-0-		6	1 1 9	99	2	Y	1	1	1			-0-
03	124	N	116	-0-		-8	-0-		7	1 2 9	107	2	Y	2	1	1			1
04	120	N	111	-0-		-9	-0-		7	1	104	2	Y	-0-	1	1			-0-
05	124	N	116	-0-		-8	-0-		7	1 2 9	107	2	Y	2	1	1			1
06	120	N	110	-0-		-10	-0-		7	1	103	2	Y	-0-	1	1			-0-
07	124	N	111	-0-		-13	-0-		7	1 1 9	103	2	Y	1					1

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	889	N	889	-0-		-0-	-0-		50	1 8 9	831	2	Y	7	6	1			4
03	961	N	914	-0-		-47	-0-		55	1 6 9	853	2	Y	5	4	1			5
04	960	N	712	-0-		-248	-0-		43	1 6 9	663	2	Y	5	7	1			3
05	992	N	359	-0-		-633	-0-		23	1 2 9	334	2	Y	2	3	1			2
06	870	N	532	-0-		-338	-0-		35	1 3 9	494	2	Y	3	3	1			2
07	744	N	539	-0-		-205	-0-		33	1 3 9	503	2	Y	3	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

02	186	N	186	-0-	-0-	-0-	11	1	173	2	Y	2	1	1			1
							2	9									
03	777	N	777	-0-	-0-	-0-	47	1	726	2	Y	4	1	1			4
							4	9									
04	660	N	660	-0-	-0-	-0-	40	1	614	2	Y	5	6	1			3
							6	9									
05	635	N	635	-0-	-0-	-0-	40	1	592	2	Y	3	3	1			3
							3	9									
06	750	N	271	-0-	-479	-0-	18	1	252	2	Y	1	3	1			1
							1	9									
07	682	N	259	-0-	-423	-0-	16	1	242	2	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

02	195	N	195	-0-	-0-	-0-	14	1	181	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					-0-
04	210	N	168	-0-	-42	-0-	12	1	156	3	N	-0-					-0-
05	217	N	156	-0-	-61	-0-	11	1	145	3	N	-0-					-0-
06	210	N	164	-0-	-46	-0-	12	1	152	3	N	-0-					-0-
07	186	N	167	-0-	-19	-0-	12	1	155	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

02	224	N	191	-0-	-33	-0-	13	1	178	3	N	-0-					-0-
03	217	N	209	-0-	-8	-0-	15	1	194	3	N	-0-					-0-
04	240	N	198	-0-	-42	-0-	14	1	184	3	N	-0-					-0-
05	217	N	200	-0-	-17	-0-	14	1	186	3	N	-0-					-0-
06	210	N	187	-0-	-23	-0-	14	1	173	3	N	-0-					-0-
07	217	N	182	-0-	-35	-0-	14	1	168	3	N	-0-					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

02	666	N	666	-0-	-0-	-0-	44	1	622	2	Y	-0-	1	1			1
03	727	N	727	-0-	-0-	-0-	47	1	680	2	Y	-0-					1
04	720	N	707	-0-	-13	-0-	45	1	661	2	Y	1	1	1			1
							1	9									
05	744	N	722	-0-	-22	-0-	38	1	684	2	Y	-0-					1
06	690	N	665	-0-	-25	-0-	35	1	630	2	Y	-0-					1
07	744	N	709	-0-	-35	-0-	37	1	672	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0-	-0-	27	1	373	2	Y	-0-	1	1			-0-
03	496	N	386	-0-	-110	-0-	25	1	360	2	Y	1					1
							1	9									
04	450	N	366	-0-	-84	-0-	23	1	343	2	Y	-0-	1	1			-0-
05	434	N	431	-0-	-3	-0-	23	1	408	2	Y	-0-					-0-
06	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-
*07	480	N	480	-0-	-0-	-0-	25	1	454	2	Y	1					1
							1	9									

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1058	-0-	-90	-0-	70	1	988	2	Y	-0-	2	1			1
03	1240	N	1151	-0-	-89	-0-	75	1	1075	2	Y	1					2
							1	9									
04	1170	N	1093	-0-	-77	-0-	70	1	1022	2	Y	1	2	1			1
							1	9									
05	1178	N	1108	-0-	-70	-0-	58	1	1050	2	Y	-0-					1
06	1110	N	1048	-0-	-62	-0-	56	1	992	2	Y	-0-					1
07	1116	N	1045	-0-	-71	-0-	54	1	990	2	Y	1					2
							1	9									

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	249	-0-	-3	-0-	17	1	232	3	N	-0-					-0-
03	279	N	278	-0-	-1	-0-	20	1	258	3	N	-0-					-0-
04	270	N	263	-0-	-7	-0-	19	1	244	3	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	20	1	258	3	N	-0-					-0-
06	270	N	252	-0-	-18	-0-	18	1	234	3	N	-0-					-0-
07	279	N	268	-0-	-11	-0-	20	1	248	3	N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	305	-0-	-3	-0-	14	1	291	2	Y	-0-					1
03	341	N	306	-0-	-35	-0-	14	1	291	2	Y	1	1	1			1
							1	9									
04	330	N	280	-0-	-50	-0-	14	1	265	2	Y	1	1	1			1
							1	9									
05	341	N	281	-0-	-60	-0-	16	1	264	2	Y	1					2
							1	9									
06	300	N	252	-0-	-48	-0-	15	1	237	2	Y	-0-					2
*07	290	N	290	-0-	-0-	-0-	17	1	273	2	Y	-0-	1	1			1

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1043	N	1043	-0-	-0-	-0-	48	1	992	2	Y	3					5
							3	9									
03	1147	N	1127	-0-	-20	-0-	50	1	1075	2	Y	2	2	1			5
							2	9									
04	1110	N	1079	-0-	-31	-0-	56	1	1022	2	Y	1	2	1			4
							1	9									
05	1147	N	997	-0-	-150	-0-	56	1	940	2	Y	1					5
							1	9									
06	1080	N	1009	-0-	-71	-0-	60	1	949	2	Y	-0-					5
07	1116	N	1096	-0-	-20	-0-	64	1	1029	2	Y	3	5	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	9	1	131	2	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	11	1	152	2	Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	10	1	144	2	Y	-0-					-0-
05	164	N	164	-0-	-0-	-0-	9	1	155	2	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	9	1	159	2	Y	-0-					-0-

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	334	-0-	-2	-0-	22	1	312	2	Y	-0-	1	1			-0-
03	381	N	381	-0-	-0-	-0-	25	1	355	2	Y	1					1
							1	9									
04	360	N	360	-0-	-0-	-0-	23	1	337	2	Y	-0-	1	1			-0-
05	372	N	369	-0-	-3	-0-	19	1	350	2	Y	-0-					-0-
06	360	N	354	-0-	-6	-0-	19	1	335	2	Y	-0-					-0-
07	372	N	362	-0-	-10	-0-	19	1	342	2	Y	1					1
							1	9									

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1279	-0-	-37	-0-	85	1	1193	2	Y	1	3	1			1
							1	9									
03	1426	N	1422	-0-	-4	-0-	92	1	1328	2	Y	2					3
							2	9									
04	1380	N	1368	-0-	-12	-0-	88	1	1279	2	Y	1	3	1			1
							1	9									
05	1426	N	1394	-0-	-32	-0-	74	1	1320	2	Y	-0-					1
06	1380	N	985	-0-	-395	-0-	52	1	933	2	Y	-0-					1
07	1426	N	1110	-0-	-316	-0-	57	1	1052	2	Y	1					2
							1	9									

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	331	-0-	-5	-0-	22	1	309	2	Y	-0-	1	1			-0-
03	372	N	357	-0-	-15	-0-	23	1	333	2	Y	1					1
							1	9									
04	360	N	339	-0-	-21	-0-	22	1	317	2	Y	-0-	1	1			-0-
05	372	N	345	-0-	-27	-0-	18	1	327	2	Y	-0-					-0-
06	360	N	326	-0-	-34	-0-	17	1	309	2	Y	-0-					-0-
07	341	N	335	-0-	-6	-0-	17	1	317	2	Y	1					1
							1	9									

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1351	-0-	-21	-0-	90	1	1259	2	Y	2	3	1			2
							2	9									
03	1519	N	1251	-0-	-268	-0-	81	1	1169	2	Y	1					3
							1	9									
04	1470	N	1067	-0-	-403	-0-	68	1	999	2	Y	-0-	2	1			1
05	1488	N	1043	-0-	-445	-0-	55	1	988	2	Y	-0-					1
06	1200	N	1172	-0-	-28	-0-	62	1	1110	2	Y	-0-					1
*07	1295	N	1295	-0-	-0-	-0-	67	1	1227	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1625	-0-	-55	-0-	96	1	1529	3	N	-0-					-0-
03	1860	N	1750	-0-	-110	-0-	109	1	1641	3	N	-0-					-0-
04	1800	N	1646	-0-	-154	-0-	106	1	1540	3	N	-0-					-0-
05	1798	N	1689	-0-	-109	-0-	113	1	1576	3	N	-0-					-0-
06	1680	N	1563	-0-	-117	-0-	107	1	1456	3	N	-0-					-0-
07	1705	N	1619	-0-	-86	-0-	111	1	1501	3	N	6	6	8			-0-
							7	9									

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

02	756	N	719	-0-	-37	-0-	42	1	677	3	N	-0-					-0-
03	868	N	722	-0-	-146	-0-	45	1	677	3	N	-0-					-0-
04	780	N	747	-0-	-33	-0-	48	1	699	3	N	-0-					-0-
05	806	N	746	-0-	-60	-0-	50	1	696	3	N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	47	1	647	3	N	-0-					-0-
07	775	N	727	-0-	-48	-0-	50	1	677	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

02	140	N	137	-0-	-3	-0-	8	1	129	3	N	-0-					-0-
03	155	N	149	-0-	-6	-0-	9	1	140	3	N	-0-					-0-
04	150	N	138	-0-	-12	-0-	9	1	129	3	N	-0-					-0-
05	155	N	141	-0-	-14	-0-	9	1	132	3	N	-0-					-0-
06	150	N	132	-0-	-18	-0-	9	1	123	3	N	-0-					-0-
07	155	N	137	-0-	-18	-0-	9	1	128	3	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

02	224	N	222	-0-	-2	-0-	11	1	209	2	Y	2	1	1			1
							2	9									
03	248	N	243	-0-	-5	-0-	12	1	230	2	Y	1	2	1			-0-
							1	9									
04	302	N	302	-0-	-0-	-0-	15	1	285	2	Y	2	2	1			-0-
							2	9									
05	315	N	315	-0-	-0-	-0-	16	1	297	2	Y	2	1	1			1
							2	9									
06	275	N	275	-0-	-0-	-0-	14	1	260	2	Y	1	2	1			-0-
							1	9									
07	279	N	276	-0-	-3	-0-	15	1	260	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	7	1	138	2	Y	1	1	1			-0-
							1	9									
03	160	N	160	-0-	-0-	-0-	8	1	151	2	Y	1	1	1			-0-
							1	9									
04	153	N	153	-0-	-0-	-0-	8	1	144	2	Y	1	1	1			-0-
							1	9									
05	155	N	152	-0-	-3	-0-	8	1	144	2	Y	-0-					-0-
06	150	N	147	-0-	-3	-0-	8	1	138	2	Y	1	1	1			-0-
							1	9									
07	155	N	150	-0-	-5	-0-	8	1	141	2	Y	1	1	1			-0-
							1	9									

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	-0-	18	1	288	2	Y	1					2
							1	9									
03	341	N	301	-0-	-40	-0-	18	1	283	2	Y	-0-	1	1			1
04	330	N	285	-0-	-45	-0-	17	1	266	2	Y	2	1	1	1	8	1
							2	9									
05	341	N	292	-0-	-49	-0-	18	1	274	2	Y	-0-					1
06	300	N	265	-0-	-35	-0-	16	1	247	2	Y	2	1	1	1	8	1
							2	9									
07	310	N	234	-0-	-76	-0-	16	1	215	2	Y	3	1	1	3	8	-0-
							3	9									

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	271	-0-	-9	-0-	271	2			Y	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	2			Y	-0-					-0-
*07	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	191	-0-	-5	-0-	11	1	180	3	N	-0-					-0-
03	217	N	202	-0-	-15	-0-	13	1	189	3	N	-0-					-0-
04	210	N	199	-0-	-11	-0-	13	1	186	3	N	-0-					-0-
05	217	N	194	-0-	-23	-0-	13	1	181	3	N	-0-					-0-
06	210	N	188	-0-	-22	-0-	13	1	175	3	N	-0-					-0-
07	217	N	194	-0-	-23	-0-	13	1	181	3	N	-0-					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	641	-0-	-31	-0-	53	1	587	2	Y	1	2	1			1
							1	9									
03	698	N	698	-0-	-0-	-0-	60	1	637	2	Y	1					2
							1	9									
04	720	N	618	-0-	-102	-0-	55	1	562	2	Y	1	2	1			1
							1	9									
05	713	N	523	-0-	-190	-0-	47	1	475	2	Y	1					2
							1	9									
06	690	N	503	-0-	-187	-0-	41	1	461	2	Y	1	2	1			1
							1	9									
07	651	N	509	-0-	-142	-0-	45	1	463	2	Y	1					2
							1	9									

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	204	-0-	-48	-0-	17	1	187	2	Y	-0-	1	1			-0-
03	310	N	151	-0-	-159	-0-	13	1	137	2	Y	1					1
							1	9									
04	270	N	81	-0-	-189	-0-	7	1	74	2	Y	-0-	1	1			-0-
05	217	N	47	-0-	-170	-0-	4	1	43	2	Y	-0-					-0-
06	150	N	2	-0-	-148	-0-	2	2			Y	-0-					-0-
07	93	N	3	-0-	-90	-0-	3	2			Y	-0-					-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	754	-0-	-86	-0-	62	1	691	2	Y	1	3	1			1
							1	9									
03	1023	N	832	-0-	-191	-0-	71	1	760	2	Y	1					2
							1	9									
04	780	N	705	-0-	-75	-0-	62	1	641	2	Y	2	3	1			1
							2	9									
05	837	N	764	-0-	-73	-0-	69	1	693	2	Y	2					3
							2	9									
06	810	N	710	-0-	-100	-0-	58	1	651	2	Y	1	2	1			2
							1	9									
07	744	N	591	-0-	-153	-0-	52	1	539	2	Y	-0-					2

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	393	-0-	-55	-0-	393	2			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
06	420	N	324	-0-	-96	-0-	324	2			N	-0-					-0-
07	496	N	444	-0-	-52	-0-	444	2			N	-0-					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	787	-0-	-81	-0-	70	1	717	2	Y	-0-					2
03	899	N	881	-0-	-18	-0-	83	1	798	2	Y	-0-					2
04	870	N	837	-0-	-33	-0-	82	1	755	2	Y	-0-					2
05	868	N	860	-0-	-8	-0-	80	1	780	2	Y	-0-					2
06	840	N	816	-0-	-24	-0-	76	1	740	2	Y	-0-					2
07	868	N	847	-0-	-21	-0-	77	1	770	2	Y	-0-					2

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0-	-0-	25	1	398	2	Y	1					2
							1	9									
03	492	N	492	-0-	-0-	-0-	29	1	461	2	Y	2	2	1			2
							2	9									
04	443	N	443	-0-	-0-	-0-	27	1	414	2	Y	2	2	1			2
							2	9									
05	472	N	472	-0-	-0-	-0-	29	1	443	2	Y	-0-					2
06	480	N	420	-0-	-60	-0-	26	1	393	2	Y	1	2	1			1
							1	9									
*07	577	N	577	-0-	-0-	-0-	39	1	536	2	Y	2	2	1			1
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1150	-0-	-26	-0-	69	1	1079	2	Y	2					6
							2	9									
03	1302	N	1221	-0-	-81	-0-	72	1	1143	2	Y	5	5	1			6
							6	9									
04	1260	N	1195	-0-	-65	-0-	72	1	1120	2	Y	3	5	1			4
							3	9									
05	1271	N	1198	-0-	-73	-0-	74	1	1123	2	Y	1					5
							1	9									
06	1170	N	1145	-0-	-25	-0-	71	1	1071	2	Y	3	5	1			3
							3	9									
07	1240	N	1027	-0-	-213	-0-	69	1	954	2	Y	4	5	1			2
							4	9									

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	531	-0-	-57	-0-	32	1	498	2	Y	1					3
							1	9									
03	713	N	582	-0-	-131	-0-	34	1	546	2	Y	2	2	1			3
							2	9									
04	600	N	554	-0-	-46	-0-	33	1	520	2	Y	1	2	1			2
							1	9									
05	589	N	556	-0-	-33	-0-	34	1	522	2	Y	-0-					2
06	570	N	534	-0-	-36	-0-	33	1	499	2	Y	2	2	1			2
							2	9									
07	558	N	484	-0-	-74	-0-	33	1	450	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	749	N	749	-0-	-0-	-0-	45	1	703	2	Y	1					4
							1	9									
03	899	N	856	-0-	-43	-0-	50	1	803	2	Y	3	3	1			4
							3	9									
04	844	N	844	-0-	-0-	-0-	51	1	791	2	Y	2	3	1			3
							2	9									
05	855	N	855	-0-	-0-	-0-	53	1	802	2	Y	-0-					3
06	840	N	821	-0-	-19	-0-	51	1	768	2	Y	2	3	1			2
							2	9									
07	868	N	748	-0-	-120	-0-	51	1	695	2	Y	2	3	1			1
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	269	-0-	-39	-0-	16	1	253	2	Y	-0-					1
03	341	N	312	-0-	-29	-0-	18	1	293	2	Y	1	1	1			1
							1	9									
04	303	N	303	-0-	-0-	-0-	18	1	284	2	Y	1	1	1			1
							1	9									
05	311	N	311	-0-	-0-	-0-	19	1	292	2	Y	-0-					1
06	418	N	418	-0-	-0-	-0-	26	1	391	2	Y	1	1	1			1
							1	9									
*07	447	N	447	-0-	-0-	-0-	30	1	415	2	Y	2	2	1			1
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	596	N	596	-0-	-0-	-0-	36	1	559	2	Y	1					2
							1	9									
03	532	N	532	-0-	-0-	-0-	31	1	499	2	Y	2	2	1			2
							2	9									
04	496	N	496	-0-	-0-	-0-	30	1	464	2	Y	2	2	1			2
							2	9									
05	482	N	482	-0-	-0-	-0-	30	1	452	2	Y	-0-					2
06	468	N	468	-0-	-0-	-0-	29	1	438	2	Y	1	2	1			1
							1	9									
07	527	N	412	-0-	-115	-0-	28	1	382	2	Y	2	2	1			1
							2	9									

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	566	-0-	-22	-0-	38	1	527	2	Y	1	1	1			1
							1	9									
03	651	N	611	-0-	-40	-0-	40	1	571	2	Y	-0-					1
04	630	N	588	-0-	-42	-0-	38	1	549	2	Y	1	1	1			1
							1	9									
05	620	N	599	-0-	-21	-0-	32	1	567	2	Y	-0-					1
06	600	N	576	-0-	-24	-0-	31	1	545	2	Y	-0-					1
07	620	N	589	-0-	-31	-0-	30	1	559	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	260	-0-	-20	-0-	17	1	243	2	Y	-0-	1	1			-0-
03	293	N	293	-0-	-0-	-0-	19	1	273	2	Y	1					1
							1	9									
04	280	N	280	-0-	-0-	-0-	18	1	262	2	Y	-0-	1	1			-0-
05	289	N	289	-0-	-0-	-0-	15	1	274	2	Y	-0-					-0-
06	281	N	281	-0-	-0-	-0-	15	1	266	2	Y	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	15	1	273	2	Y	-0-					-0-

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1286	N	1286	-0-	-0-	-0-	90	1	1196	3	Y	-0-					-0-
03	1422	N	1422	-0-	-0-	-0-	100	1	1322	3	Y	-0-					-0-
04	1379	N	1379	-0-	-0-	-0-	100	1	1279	3	Y	-0-					-0-
05	1400	N	1400	-0-	-0-	-0-	99	1	1301	3	Y	-0-					-0-
06	1334	N	1334	-0-	-0-	-0-	97	1	1237	3	Y	-0-					-0-
07	1426	N	1333	-0-	-93	-0-	99	1	1234	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
05	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	6	1	78	3	N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	7	1	81	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	418	-0-	-30	-0-	29	1	389	3	N	-0-					-0-
03	496	N	449	-0-	-47	-0-	32	1	417	3	N	-0-					-0-
04	480	N	423	-0-	-57	-0-	31	1	392	3	N	-0-					-0-
05	465	N	426	-0-	-39	-0-	30	1	396	3	N	-0-					-0-
06	420	N	405	-0-	-15	-0-	29	1	376	3	N	-0-					-0-
07	434	N	400	-0-	-34	-0-	30	1	370	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	580	-0-	-8	-0-	77	1	503	3	N	-0-					-0-
03	719	N	719	-0-	-0-	-0-	96	1	623	3	N	-0-					-0-
04	720	N	649	-0-	-71	-0-	91	1	558	3	N	-0-					-0-
05	651	N	641	-0-	-10	-0-	91	1	550	3	N	-0-					-0-
06	690	N	627	-0-	-63	-0-	89	1	538	3	N	-0-					-0-
07	682	N	668	-0-	-14	-0-	95	1	573	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	163	-0-	-5	-0-	11	1	152	3	Y	-0-					-0-
03	186	N	178	-0-	-8	-0-	13	1	165	3	Y	-0-					-0-
04	180	N	167	-0-	-13	-0-	12	1	155	3	Y	-0-					-0-
05	186	N	170	-0-	-16	-0-	12	1	158	3	Y	-0-					-0-
06	180	N	161	-0-	-19	-0-	12	1	149	3	Y	-0-					-0-
07	186	N	160	-0-	-26	-0-	12	1	148	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	12	-0-	-16	-0-	1	1	11	2	Y	-0-					-0-
03	15	N	14	-0-	-1	-0-	1	1	13	2	Y	-0-					-0-
04	15	N	14	-0-	-1	-0-	1	1	13	2	Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
06	14	N	12	-0-	-2	-0-	1	1	11	2	Y	-0-					-0-
07	14	N	12	-0-	-2	-0-	1	1	11	2	Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	-0-	21	1	288	3	Y	-0-					-0-
03	366	N	366	-0-	-0-	-0-	25	1	341	3	Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	23	1	344	3	Y	-0-					-0-
05	386	N	386	-0-	-0-	-0-	21	1	365	3	Y	-0-					-0-
06	367	N	367	-0-	-0-	-0-	20	1	347	3	Y	-0-					-0-
07	372	N	367	-0-	-5	-0-	21	1	346	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
03	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	72	-0-	-12	-0-	4	1	68	3	N	-0-					-0-
03	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
05	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
05	806	N	801	-0-	-5	-0-	801	2			N	-0-					-0-
06	780	N	757	-0-	-23	-0-	757	2			N	-0-					-0-
*07	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	134	-0-	-34	-0-	134	3			N	-0-					-0-
03	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
04	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
05	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
06	120	N	84	-0-	-36	-0-	84	3			N	-0-					-0-
07	124	N	64	-0-	-60	-0-	64	3			N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	507	-0-	-25	-0-	507	3			N	-0-					-0-
03	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
07	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

02	252	N	250	-0-	-2	-0-	17	1	233	2	Y	-0-	1	1			-0-
03	281	N	281	-0-	-0-	-0-	18	1	262	2	Y	1					1
							1	9									
04	270	N	268	-0-	-2	-0-	17	1	251	2	Y	-0-	1	1			-0-
05	279	N	276	-0-	-3	-0-	15	1	261	2	Y	-0-					-0-
06	270	N	266	-0-	-4	-0-	14	1	252	2	Y	-0-					-0-
07	279	N	273	-0-	-6	-0-	14	1	259	2	Y	-0-					-0-

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

02	476	N	457	-0-	-19	-0-	30	1	426	2	Y	1	1	1			1
							1	9									
03	527	N	512	-0-	-15	-0-	33	1	479	2	Y	-0-					1
04	514	N	514	-0-	-0-	-0-	33	1	481	2	Y	-0-	1	1			-0-
05	520	N	520	-0-	-0-	-0-	27	1	492	2	Y	1					1
							1	9									
06	542	N	542	-0-	-0-	-0-	29	1	513	2	Y	-0-					1
07	527	N	515	-0-	-12	-0-	27	1	488	2	Y	-0-					1

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

02	616	N	577	-0-	-39	-0-	26	1	549	2	Y	2					3
							2	9									
03	868	N	510	-0-	-358	-0-	23	1	485	2	Y	2	1	1	2	8	2
							2	9									
04	678	N	678	-0-	-0-	-0-	35	1	642	2	Y	1	1	1			2
							1	9									
05	696	N	696	-0-	-0-	-0-	39	1	656	2	Y	1					3
							1	9									
06	629	N	629	-0-	-0-	-0-	37	1	592	2	Y	-0-					3
07	589	N	437	-0-	-152	-0-	26	1	410	2	Y	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
04	570	N	546	-0-	-24	-0-	546	2			N	-0-					-0-
05	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-
06	570	N	544	-0-	-26	-0-	544	2			N	-0-					-0-
07	558	N	551	-0-	-7	-0-	551	2			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	X	1704	-0-	-172	-0-	95	1	1609	3	N	-0-					-0-
03	2077	X	1941	-0-	-136	-0-	111	1	1830	3	N	-0-					-0-
04	2010	X	1862	-0-	-148	-0-	105	1	1757	3	N	-0-					-0-
05	2046	X	1937	-0-	-109	-0-	114	1	1823	3	N	-0-					-0-
06	1890	X	1837	-0-	-53	-0-	107	1	1730	3	N	-0-					-0-
*07	1951	N	1951	-0-	-0-	-0-	125	1	1826	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1505	-0-	-63	-0-	89	1	1416	3	N	-0-					-0-
03	1674	N	1647	-0-	-27	-0-	102	1	1545	3	N	-0-					-0-
04	1650	N	1410	-0-	-240	-0-	91	1	1319	3	N	-0-					-0-
05	1674	N	1283	-0-	-391	-0-	86	1	1197	3	N	-0-					-0-
06	1590	N	1146	-0-	-444	-0-	78	1	1068	3	N	-0-					-0-
07	1457	N	1109	-0-	-348	-0-	76	1	1033	3	N	-0-					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0-	-0-	28	1	393	2	Y	-0-	1	1			-0-
03	465	N	461	-0-	-4	-0-	30	1	430	2	Y	1					1
							1	9									
04	436	N	436	-0-	-0-	-0-	28	1	408	2	Y	-0-	1	1			-0-
05	465	N	446	-0-	-19	-0-	24	1	422	2	Y	-0-					-0-
06	450	N	427	-0-	-23	-0-	23	1	404	2	Y	-0-					-0-
07	465	N	435	-0-	-30	-0-	22	1	412	2	Y	1					1
							1	9									

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	440	-0-	-8	-0-	29	1	411	2	Y	-0-	1	1			-0-
03	496	N	483	-0-	-13	-0-	31	1	451	2	Y	1					1
							1	9									
04	480	N	463	-0-	-17	-0-	30	1	433	2	Y	-0-	1	1			-0-
05	496	N	477	-0-	-19	-0-	25	1	452	2	Y	-0-					-0-
06	480	N	456	-0-	-24	-0-	24	1	432	2	Y	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	24	1	449	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1391	-0-	-65	-0-	92	1	1297	2	Y	2	3	1			2
							2	9									
03	1612	N	1510	-0-	-102	-0-	98	1	1411	2	Y	1					3
							1	9									
04	1530	N	1434	-0-	-96	-0-	92	1	1341	2	Y	1	3	1			1
							1	9									
05	1550	N	1445	-0-	-105	-0-	76	1	1369	2	Y	-0-					1
06	1470	N	1351	-0-	-119	-0-	72	1	1279	2	Y	-0-					1
07	1488	N	1369	-0-	-119	-0-	71	1	1297	2	Y	1					2
							1	9									

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	166	-0-	-86	-0-	166	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	246	-0-	-90	-0-	246	2			N	-0-					-0-
03	310	N	230	-0-	-80	-0-	230	2			N	-0-					-0-
04	270	N	189	-0-	-81	-0-	189	2			N	-0-					-0-
05	279	N	176	-0-	-103	-0-	176	2			N	-0-					-0-
06	210	N	153	-0-	-57	-0-	153	2			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	111	-0-	-29	-0-	111	2			N	-0-					-0-
03	155	N	92	-0-	-63	-0-	92	2			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
06	450	N	425	-0-	-25	-0-	425	2			N	-0-					-0-
*07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	475	-0-	-1	-0-	475	2			N	-0-					-0-
03	527	N	521	-0-	-6	-0-	520	2	1	9	N	1	1	8			-0-
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
*07	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
04	300	N	238	-0-	-62	-0-	238	2			N	-0-					-0-
05	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-
06	300	N	250	-0-	-50	-0-	250	2			N	-0-					-0-
*07	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	435	-0-	-69	-0-	435	2			N	-0-					-0-
03	589	N	457	-0-	-132	-0-	457	2			N	-0-					-0-
04	480	N	369	-0-	-111	-0-	369	2			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
*07	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	433	-0-	-491	-0-	433	2			N	-0-					-0-
03	651	N	224	-0-	-427	-0-	224	2			N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
05	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
07	1116	N	985	-0-	-131	-0-	985	2			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
07	775	N	612	-0-	-163	-0-	612	2			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
03	527	N	222	-0-	-305	-0-	222	2			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	2			N	-0-					-0-
05	434	N	278	-0-	-156	-0-	278	2			N	-0-					-0-
06	210	N	35	-0-	-175	-0-	35	2			N	-0-					-0-
07	496	N	309	-0-	-187	-0-	309	2			N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	572	-0-	-72	-0-	572	2			N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
04	600	N	568	-0-	-32	-0-	568	2			N	-0-					-0-
05	620	N	530	-0-	-90	-0-	530	2			N	-0-					-0-
06	600	N	509	-0-	-91	-0-	509	2			N	-0-					-0-
07	589	N	541	-0-	-48	-0-	541	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	551	-0-	-65	-0-	551	2			N	-0-					-0-
03	651	N	599	-0-	-52	-0-	599	2			N	-0-					-0-
04	600	N	565	-0-	-35	-0-	565	2			N	-0-					-0-
05	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-
06	570	N	548	-0-	-22	-0-	548	2			N	-0-					-0-
07	589	N	525	-0-	-64	-0-	525	2			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	221	-0-	-3	-0-	221	2			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	44	-0-	-152	-0-	44	2			N	-0-					-0-
03	217	N	51	-0-	-166	-0-	51	2			N	-0-					-0-
04	210	N	53	-0-	-157	-0-	53	2			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					-0-
03	124	N	11	-0-	-113	-0-	11	2			N	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1604	N	1604	-0-	-0-	-0-	150	1	1454	2	Y	-0-					-0-
03	1791	N	1791	-0-	-0-	-0-	163	1	1628	2	Y	-0-					-0-
04	1710	N	1645	-0-	-65	-0-	140	1	1505	2	Y	-0-					-0-
05	1767	N	1662	-0-	-105	-0-	143	1	1519	2	Y	-0-					-0-
06	1710	N	1572	-0-	-138	-0-	140	1	1432	2	Y	-0-					-0-
07	1705	N	1563	-0-	-142	-0-	141	1	1422	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	20	-0-	-36	-0-	2	1	18	2	Y	-0-					-0-
03	124	N	15	-0-	-109	-0-	1	1	14	2	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
05	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	79	-0-	-5	-0-	7	1	72	2	Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	8	1	80	2	Y	-0-					-0-
04	90	N	74	-0-	-16	-0-	6	1	68	2	Y	-0-					-0-
05	154	N	154	-0-	-0-	-0-	13	1	141	2	Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	15	1	154	2	Y	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	11	1	112	2	Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	774	-0-	-94	-0-	69	1	705	2	Y	-0-					2
03	849	N	849	-0-	-0-	-0-	80	1	769	2	Y	-0-					2
04	814	N	814	-0-	-0-	-0-	80	1	734	2	Y	-0-					2
05	868	N	815	-0-	-53	-0-	76	1	739	2	Y	-0-					2
06	810	N	795	-0-	-15	-0-	74	1	721	2	Y	-0-					2
*07	860	N	860	-0-	-0-	-0-	78	1	782	2	Y	-0-					2

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	17	1	294	3	N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	20	1	324	3	N	-0-					-0-
04	330	N	326	-0-	-4	-0-	18	1	308	3	N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	21	1	346	3	N	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	25	1	370	3	N	-0-					-0-

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	606	-0-	-38	-0-	54	1	552	2	Y	-0-					2
03	713	N	657	-0-	-56	-0-	62	1	595	2	Y	-0-					2
04	660	N	622	-0-	-38	-0-	61	1	561	2	Y	-0-					2
05	682	N	675	-0-	-7	-0-	63	1	612	2	Y	-0-					2
06	630	N	618	-0-	-12	-0-	58	1	560	2	Y	-0-					2
07	651	N	625	-0-	-26	-0-	57	1	568	2	Y	-0-					2

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0-	-0-	30	1	507	3	N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	33	1	538	3	N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	32	1	532	3	N	-0-					-0-
05	589	N	529	-0-	-60	-0-	31	1	498	3	N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	34	1	552	3	N	-0-					-0-
07	589	N	538	-0-	-51	-0-	34	1	504	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0-	-0-	27	1	427	2	Y	-0-					2
03	527	N	500	-0-	-27	-0-	29	1	469	2	Y	2	2	1			2
							2	9									
04	510	N	485	-0-	-25	-0-	29	1	454	2	Y	2	2	1			2
							2	9									
05	530	N	530	-0-	-0-	-0-	33	1	497	2	Y	-0-					2
06	514	N	514	-0-	-0-	-0-	32	1	481	2	Y	1	2	1			1
							1	9									
07	496	N	466	-0-	-30	-0-	31	1	433	2	Y	2	2	1			1
							2	9									

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	538	-0-	-22	-0-	32	1	505	2	Y	1					3
							1	9									
03	620	N	581	-0-	-39	-0-	34	1	545	2	Y	2	2	1			3
							2	9									
04	618	N	618	-0-	-0-	-0-	37	1	580	2	Y	1	2	1			2
							1	9									
05	625	N	625	-0-	-0-	-0-	39	1	586	2	Y	-0-					2
06	582	N	582	-0-	-0-	-0-	36	1	544	2	Y	2	2	1			2
							2	9									
07	651	N	521	-0-	-130	-0-	35	1	485	2	Y	1	2	1			1
							1	9									

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	110	-0-	-30	-0-	7	1	103	2	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	8	1	121	2	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	8	1	118	2	Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-					-0-
06	144	N	144	-0-	-0-	-0-	8	1	136	2	Y	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	7	1	136	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	165	-0-	-115	-0-	11	1	154	3	N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					-0-
05	186	N	180	-0-	-6	-0-	13	1	167	3	N	-0-					-0-
06	360	N	198	-0-	-162	-0-	14	1	184	3	N	-0-					-0-
*07	442	N	442	-0-	-0-	-0-	33	1	409	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	15	1	209	3	N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	16	1	238	3	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	17	1	232	3	N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	19	1	238	3	N	-0-					-0-
06	240	N	236	-0-	-4	-0-	17	1	219	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	18	1	227	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	670	-0-	-142	-0-	47	1	623	3	N	-0-					-0-
03	943	N	943	-0-	-0-	-0-	67	1	876	3	N	-0-					-0-
04	870	N	835	-0-	-35	-0-	60	1	775	3	N	-0-					-0-
05	744	N	665	-0-	-79	-0-	47	1	618	3	N	-0-					-0-
06	900	N	560	-0-	-340	-0-	41	1	519	3	N	-0-					-0-
07	868	N	532	-0-	-336	-0-	40	1	492	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1524	-0-	-16	-0-	1524	3			N	-0-					-0-
03	1674	N	1641	-0-	-33	-0-	1641	3			N	-0-					-0-
04	1560	N	1556	-0-	-4	-0-	1556	3			N	-0-					-0-
05	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
06	1590	N	1464	-0-	-126	-0-	1464	3			N	-0-					-0-
07	1612	N	1596	-0-	-16	-0-	1596	3			N	-0-					-0-

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	361	-0-	-3	-0-	24	1	337	2	Y	-0-	1	1			-0-
03	406	N	406	-0-	-0-	-0-	26	1	379	2	Y	1					1
							1	9									
04	390	N	387	-0-	-3	-0-	25	1	362	2	Y	-0-	1	1			-0-
05	403	N	396	-0-	-7	-0-	21	1	375	2	Y	-0-					-0-
06	390	N	383	-0-	-7	-0-	20	1	363	2	Y	-0-					-0-
07	403	N	397	-0-	-6	-0-	20	1	376	2	Y	1					1
							1	9									

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	21	1	291	2	Y	-0-	1	1			-0-
03	344	N	344	-0-	-0-	-0-	22	1	321	2	Y	1					1
							1	9									
04	330	N	329	-0-	-1	-0-	21	1	308	2	Y	-0-	1	1			-0-
05	342	N	342	-0-	-0-	-0-	18	1	324	2	Y	-0-					-0-
06	330	N	326	-0-	-4	-0-	17	1	309	2	Y	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	18	1	325	2	Y	1					1
							1	9									

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	466	-0-	-10	-0-	81	1	385	3	N	-0-					-0-
03	558	N	503	-0-	-55	-0-	89	1	414	3	N	-0-					-0-
04	510	N	480	-0-	-30	-0-	86	1	394	3	N	-0-					-0-
05	527	N	484	-0-	-43	-0-	89	1	395	3	N	-0-					-0-
06	480	N	460	-0-	-20	-0-	86	1	374	3	N	-0-					-0-
07	496	N	474	-0-	-22	-0-	89	1	385	3	N	-0-					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	868	-0-	-28	-0-	49	1	819	3	N	-0-					-0-
03	939	N	939	-0-	-0-	-0-	54	1	885	3	N	-0-					-0-
04	900	N	858	-0-	-42	-0-	51	1	807	3	N	-0-					-0-
05	961	N	957	-0-	-4	-0-	57	1	900	3	N	-0-					-0-
06	900	N	840	-0-	-60	-0-	52	1	788	3	N	-0-					-0-
07	899	N	879	-0-	-20	-0-	54	1	825	3	N	-0-					-0-

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1225	-0-	-7	-0-	69	1	1156	3	N	-0-					-0-
03	1335	N	1335	-0-	-0-	-0-	77	1	1258	3	N	-0-					-0-
04	1290	N	1212	-0-	-78	-0-	72	1	1140	3	N	-0-					-0-
05	1364	N	1273	-0-	-91	-0-	76	1	1197	3	N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	79	1	1211	3	N	-0-					-0-
*07	1302	N	1302	-0-	-0-	-0-	80	1	1222	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	872	N	872	-0-	-0-	-0-	49	1	823	3	N	-0-					-0-
03	881	N	881	-0-	-0-	-0-	51	1	830	3	N	-0-					-0-
04	990	N	782	-0-	-208	-0-	46	1	736	3	N	-0-					-0-
05	961	N	459	-0-	-502	-0-	28	1	431	3	N	-0-					-0-
06	840	N	712	-0-	-128	-0-	44	1	668	3	N	-0-					-0-
*07	1184	N	1184	-0-	-0-	-0-	73	1	1111	3	N	-0-					-0-

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	589	N	589	-0-	-0-	-0-	33	1	556	3	N	-0-					-0-
03	651	N	616	-0-	-35	-0-	36	1	580	3	N	-0-					-0-
04	660	N	617	-0-	-43	-0-	37	1	580	3	N	-0-					-0-
05	651	N	601	-0-	-50	-0-	36	1	565	3	N	-0-					-0-
06	600	N	589	-0-	-11	-0-	36	1	553	3	N	-0-					-0-
07	651	N	563	-0-	-88	-0-	35	1	528	3	N	-0-					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	306	-0-	-394	-0-	17	1	289	3	N	-0-					-0-
03	1081	N	1081	-0-	-0-	-0-	63	1	1018	3	N	-0-					-0-
04	804	N	804	-0-	-0-	-0-	48	1	756	3	N	-0-					-0-
05	512	N	512	-0-	-0-	-0-	31	1	481	3	N	-0-					-0-
06	990	N	752	-0-	-238	-0-	46	1	706	3	N	-0-					-0-
*07	1100	N	1100	-0-	-0-	-0-	68	1	1032	3	N	-0-					-0-

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	675	-0-	-53	-0-	38	1	637	3	N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	47	1	758	3	N	-0-					-0-
04	750	N	707	-0-	-43	-0-	42	1	665	3	N	-0-					-0-
05	744	N	731	-0-	-13	-0-	44	1	687	3	N	-0-					-0-
06	780	N	668	-0-	-112	-0-	41	1	627	3	N	-0-					-0-
*07	777	N	777	-0-	-0-	-0-	48	1	729	3	N	-0-					-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0-	-0-	31	1	504	2	Y	4	3	1			2
							4	9									
03	562	N	562	-0-	-0-	-0-	34	1	524	2	Y	4	3	1			3
							4	9									
04	560	N	560	-0-	-0-	-0-	34	1	523	2	Y	3	4	1			2
							3	9									
05	589	N	544	-0-	-45	-0-	34	1	506	2	Y	4	3	1			3
							4	9									
06	540	N	384	-0-	-156	-0-	25	1	358	2	Y	1	3	1			1
							1	9									
07	589	N	404	-0-	-185	-0-	25	1	377	2	Y	2	1	1			2
							2	9									

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	880	-0-	-100	-0-	50	1	830	3	N	-0-					-0-
03	1265	N	1265	-0-	-0-	-0-	73	1	1192	3	N	-0-					-0-
04	1020	N	962	-0-	-58	-0-	57	1	905	3	N	-0-					-0-
05	961	N	854	-0-	-107	-0-	51	1	803	3	N	-0-					-0-
06	1230	N	843	-0-	-387	-0-	52	1	791	3	N	-0-					-0-
07	1271	X	864	-0-	-407	-0-	53	1	811	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	605	-0-	-123	-0-	34	1	571	3	N	-0-					-0-
03	739	N	739	-0-	-0-	-0-	43	1	696	3	N	-0-					-0-
04	630	N	612	-0-	-18	-0-	36	1	576	3	N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	41	1	649	3	N	-0-					-0-
06	720	N	619	-0-	-101	-0-	38	1	581	3	N	-0-					-0-
07	620	N	614	-0-	-6	-0-	38	1	576	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	935	-0-	-17	-0-	53	1	882	3	N	-0-					-0-
03	1054	N	953	-0-	-101	-0-	55	1	898	3	N	-0-					-0-
04	1020	N	893	-0-	-127	-0-	53	1	840	3	N	-0-					-0-
05	1023	N	901	-0-	-122	-0-	54	1	847	3	N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	58	1	884	3	N	-0-					-0-
07	930	N	918	-0-	-12	-0-	57	1	861	3	N	-0-					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	201	-0-	-23	-0-	11	1	190	3	N	-0-					-0-
03	248	N	222	-0-	-26	-0-	13	1	209	3	N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	13	1	198	3	N	-0-					-0-
06	210	N	206	-0-	-4	-0-	13	1	193	3	N	-0-					-0-
07	217	N	212	-0-	-5	-0-	13	1	199	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1142	-0-	-118	-0-	64	1	1078	3	N	-0-					-0-
03	1333	N	1257	-0-	-76	-0-	73	1	1184	3	N	-0-					-0-
04	1290	N	1210	-0-	-80	-0-	72	1	1138	3	N	-0-					-0-
05	1271	N	1163	-0-	-108	-0-	70	1	1093	3	N	-0-					-0-
06	1230	N	1166	-0-	-64	-0-	72	1	1094	3	N	-0-					-0-
07	1240	N	1108	-0-	-132	-0-	68	1	1040	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1118	-0-	-142	-0-	63	1	1055	3	N	-0-					-0-
03	1333	N	1222	-0-	-111	-0-	71	1	1151	3	N	-0-					-0-
04	1230	N	1161	-0-	-69	-0-	69	1	1092	3	N	-0-					-0-
05	1240	N	1143	-0-	-97	-0-	69	1	1074	3	N	-0-					-0-
06	1170	N	1104	-0-	-66	-0-	68	1	1036	3	N	-0-					-0-
07	1209	N	1141	-0-	-68	-0-	70	1	1071	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	43	-0-	-13	-0-	2	1	41	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
04	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-					-0-
05	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	121	-0-	-19	-0-	6	1	115	3	N	-0-					-0-
03	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	7	1	109	3	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	129	-0-	-39	-0-	6	1	123	3	N	-0-					-0-
03	186	N	133	-0-	-53	-0-	7	1	126	3	N	-0-					-0-
04	150	N	123	-0-	-27	-0-	6	1	117	3	N	-0-					-0-
05	155	N	126	-0-	-29	-0-	8	1	118	3	N	-0-					-0-
06	120	N	105	-0-	-15	-0-	6	1	99	3	N	-0-					-0-
07	124	N	99	-0-	-25	-0-	6	1	93	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	410	-0-	-38	-0-	410	2			Y	-0-					-0-
03	465	N	432	-0-	-33	-0-	432	2			Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	428	2			Y	-0-					-0-
05	465	N	416	-0-	-49	-0-	416	2			Y	-0-					-0-
06	420	N	394	-0-	-26	-0-	394	2			Y	-0-					-0-
*07	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	692	N	692	-0-	-0-	-0-	39	1	647	2	Y	5	5	1			3
							6	9									
03	806	N	715	-0-	-91	-0-	43	1	668	2	Y	4	3	1			4
							4	9									
04	780	N	694	-0-	-86	-0-	42	1	648	2	Y	4	5	1			3
							4	9									
05	775	N	716	-0-	-59	-0-	45	1	668	2	Y	3	3	1			3
							3	9									
06	690	N	684	-0-	-6	-0-	44	1	636	2	Y	4	5	1			2
							4	9									
07	713	N	701	-0-	-12	-0-	43	1	655	2	Y	3	2	1			3
							3	9									

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	726	-0-	-2	-0-	189	1	531	2	Y	5	5	1			3
							6	9									
03	951	N	951	-0-	-0-	-0-	221	1	723	2	Y	6	4	1			5
							7	9									
04	1014	N	1014	-0-	-0-	-0-	220	1	787	2	Y	6	7	1			4
							7	9									
05	841	N	841	-0-	-0-	-0-	216	1	619	2	Y	5	5	1			4
							6	9									
06	821	N	821	-0-	-0-	-0-	211	1	607	2	Y	3	5	1			2
							3	9									
07	1054	N	837	-0-	-217	-0-	214	1	617	2	Y	5	3	1			4
							6	9									

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1159	-0-	-297	-0-	81	1	1078	3	Y	-0-					-0-
03	1550	N	1238	-0-	-312	-0-	87	1	1151	3	Y	-0-					-0-
04	1230	N	843	-0-	-387	-0-	61	1	782	3	Y	-0-					-0-
05	1271	N	808	-0-	-463	-0-	57	1	751	3	Y	-0-					-0-
06	1200	N	852	-0-	-348	-0-	62	1	790	3	Y	-0-					-0-
*07	1359	N	1359	-0-	-0-	-0-	101	1	1258	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	463	-0-	-13	-0-	32	1	431	3	N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	38	1	498	3	N	-0-					-0-
04	510	N	506	-0-	-4	-0-	37	1	469	3	N	-0-					-0-
05	527	N	519	-0-	-8	-0-	37	1	482	3	N	-0-					-0-
06	510	N	495	-0-	-15	-0-	36	1	459	3	N	-0-					-0-
07	527	N	504	-0-	-23	-0-	38	1	466	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
03	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	16	1	176	2	Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	21	1	218	2	Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	26	1	279	2	Y	-0-					-0-
05	244	N	244	-0-	-0-	-0-	17	1	227	2	Y	-0-					-0-
06	240	N	167	-0-	-73	-0-	12	1	155	2	Y	-0-					-0-
07	310	N	238	-0-	-72	-0-	16	1	222	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	438	-0-	-10	-0-	20	1	417	2	Y	1					2
							1	9									
03	527	N	520	-0-	-7	-0-	23	1	496	2	Y	1	1	1			2
							1	9									
04	510	N	463	-0-	-47	-0-	24	1	438	2	Y	1	1	1			2
							1	9									
05	496	N	397	-0-	-99	-0-	22	1	375	2	Y	-0-					2
06	510	N	363	-0-	-147	-0-	21	1	342	2	Y	-0-					2
07	465	N	388	-0-	-77	-0-	23	1	364	2	Y	1	2	1			1
							1	9									

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-
03	1069	N	1069	-0-	-0-	-0-	1069	2			Y	-0-					-0-
04	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-
05	857	N	857	-0-	-0-	-0-	857	2			Y	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					-0-
07	930	N	739	-0-	-191	-0-	739	2			Y	-0-					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-					-0-
05	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					-0-
06	90	N	77	-0-	-13	-0-	8	1	69	3	N	-0-					-0-
07	93	N	81	-0-	-12	-0-	9	1	72	3	N	-0-					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-
03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	52	1	459	3	N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	43	1	369	3	N	-0-					-0-
07	INC G-10		501	-0-	501	501	54	1	447	3	N	-0-					-0-

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	N	587	-0-	-0-	-0-	142 4	1 9	441	2	Y	4	3	1			2
03	583	N	583	-0-	-0-	-0-	147 3	1 9	433	2	Y	3	4	1			1
04	660	N	538	-0-	-122	-0-	149 3	1 9	386	2	Y	3	4	1			-0-
05	651	N	535	-0-	-116	-0-	153 2	1 9	380	2	Y	2	1	1			1
06	570	N	503	-0-	-67	-0-	143 3	1 9	357	2	Y	3	3	1			1
07	558	N	490	-0-	-68	-0-	147 2	1 9	341	2	Y	2	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
06	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	30	-0-	-26	-0-	3	1	27	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
07	INC G-10		34	-0-	34	34	4	1	30	3	N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	769	N	769	-0-	-0-	-0-	134	1	633	2	Y	2	3	1			1
							2	9									
03	854	N	854	-0-	-0-	-0-	150	1	701	2	Y	3	3	1			1
							3	9									
04	810	N	799	-0-	-11	-0-	144	1	653	2	Y	2					3
							2	9									
*05	837	N	778	-0-	-59	-0-	145	1	631	2	Y	2	3	1			2
							2	9									
06	840	N	786	-0-	-54	-0-	141	1	643	2	Y	2	1	8			3
							2	9									
07	837	N	748	-0-	-89	-0-	144	1	603	2	Y	1	3	1			1
							1	9									

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9	-0-	7	1	68	3	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-					-0-
04	90	N	80	-0-	-10	-0-	8	1	72	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	8	1	70	3	N	-0-					-0-
06	90	N	70	-0-	-20	-0-	7	1	63	3	N	-0-					-0-
07	93	N	54	-0-	-39	-0-	6	1	48	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	10	1	89	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
06	60	N	35	-0-	-25	-0-	4	1	31	3	N	-0-					-0-
07	62	N	35	-0-	-27	-0-	4	1	31	3	N	-0-					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
04	210	N	181	-0-	-29	-0-	181	2			Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	971	-0-	-233	-0-	51	1	917	2	Y	3	4	1			1
							3	9									
03	1240	N	1132	-0-	-108	-0-	62	1	1066	2	Y	4	4	1			1
							4	9									
04	1166	N	1166	-0-	-0-	-0-	64	1	1098	2	Y	4					5
							4	9									
*05	1114	N	1114	-0-	-0-	-0-	60	1	1051	2	Y	3	5	1			3
							3	9									
06	1110	N	1088	-0-	-22	-0-	62	1	1024	2	Y	2					5
							2	9									
07	1209	N	1162	-0-	-47	-0-	69	1	1090	2	Y	3	5	1			3
							3	9									

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

02	125	N	125	-0-	-0-	-0-	10	1	115	2	Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	11	1	113	2	Y	-0-					-0-
04	150	N	115	-0-	-35	-0-	10	1	105	2	Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	8	1	106	2	Y	-0-					-0-
06	120	N	86	-0-	-34	-0-	6	1	80	2	Y	-0-					-0-
07	124	N	63	-0-	-61	-0-	4	1	59	2	Y	-0-					-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

02	336	N	319	-0-	-17	-0-	26	1	292	2	Y	1	1	1			1
							1	9									
03	345	N	345	-0-	-0-	-0-	30	1	315	2	Y	-0-	1	1			-0-
04	350	N	350	-0-	-0-	-0-	29	1	320	2	Y	1					1
							1	9									
05	369	N	369	-0-	-0-	-0-	25	1	344	2	Y	-0-	1	1			-0-
06	339	N	339	-0-	-0-	-0-	24	1	314	2	Y	1	1	1			-0-
							1	9									
*07	400	N	400	-0-	-0-	-0-	27	1	373	2	Y	-0-					-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

02	196	N	190	-0-	-6	-0-	15	1	175	2	Y	-0-					-0-
03	217	N	193	-0-	-24	-0-	17	1	176	2	Y	-0-					-0-
04	210	N	197	-0-	-13	-0-	17	1	180	2	Y	-0-					-0-
05	217	N	208	-0-	-9	-0-	14	1	194	2	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	13	1	173	2	Y	-0-					-0-
07	217	N	190	-0-	-27	-0-	13	1	177	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	356	-0-	-64	-0-	29	1	326	2	Y	1					11
							1	9									
03	434	N	368	-0-	-66	-0-	32	1	336	2	Y	-0-					11
04	420	N	342	-0-	-78	-0-	29	1	313	2	Y	-0-					11
05	403	N	351	-0-	-52	-0-	24	1	327	2	Y	-0-					11
06	360	N	278	-0-	-82	-0-	20	1	258	2	Y	-0-					11
*07	390	N	390	-0-	-0-	-0-	27	1	363	2	Y	-0-					11

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1170	N	1170	-0-	-0-	-0-	82	1	1088	3	N	-0-					-0-
03	1152	N	1152	-0-	-0-	-0-	81	1	1071	3	N	-0-					-0-
04	1102	N	1102	-0-	-0-	-0-	80	1	1022	3	N	-0-					-0-
05	1125	N	1125	-0-	-0-	-0-	80	1	1045	3	N	-0-					-0-
06	1116	N	1116	-0-	-0-	-0-	81	1	1035	3	N	-0-					-0-
07	1147	N	1104	-0-	-43	-0-	82	1	1022	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	14	1	130	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	14	1	137	3	N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	15	1	146	3	N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	15	1	138	3	N	-0-					-0-
07	155	N	136	-0-	-19	-0-	13	1	123	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	625	N	625	-0-	-0-	-0-	42	1	583	3	N	-0-					-0-
03	744	N	680	-0-	-64	-0-	42	1	638	3	N	-0-					-0-
04	690	N	666	-0-	-24	-0-	44	1	622	3	N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	49	1	633	3	N	-0-					-0-
06	660	N	641	-0-	-19	-0-	46	1	595	3	N	-0-					-0-
07	682	N	529	-0-	-153	-0-	40	1	489	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	41	-0-	-99	-0-	41	2			Y	-0-					-0-
03	155	N	13	-0-	-142	-0-	13	2			Y	-0-					-0-
04	90	N	6	-0-	-84	-0-	6	2			Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	634	-0-	-10	-0-	42	1	592	2	Y	-0-	1	1			1
03	713	N	696	-0-	-17	-0-	45	1	651	2	Y	-0-					1
04	697	N	697	-0-	-0-	-0-	45	1	651	2	Y	1	1	1			1
							1	9									
05	720	N	720	-0-	-0-	-0-	38	1	682	2	Y	-0-					1
06	707	N	707	-0-	-0-	-0-	38	1	669	2	Y	-0-					1
*07	741	N	741	-0-	-0-	-0-	38	1	703	2	Y	-0-					1

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	9	1	113	3	N	-0-					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	482	-0-	-22	-0-	98	1	383	2	Y	1	2	1			1
							1	9									
03	540	N	540	-0-	-0-	-0-	111	1	429	2	Y	-0-					1
04	570	N	525	-0-	-45	-0-	109	1	414	2	Y	2	2	1			1
							2	9									
05	527	N	520	-0-	-7	-0-	111	1	408	2	Y	1					2
							1	9									
06	520	N	520	-0-	-0-	-0-	103	1	416	2	Y	1	2	1			1
							1	9									
07	558	N	537	-0-	-21	-0-	112	1	424	2	Y	1					2
							1	9									

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	463	-0-	-13	-0-	38	1	424	2	Y	1					8
							1	9									
03	527	N	514	-0-	-13	-0-	45	1	469	2	Y	-0-					8
04	510	N	503	-0-	-7	-0-	42	1	461	2	Y	-0-					8
05	527	N	524	-0-	-3	-0-	36	1	488	2	Y	-0-					8
06	544	N	544	-0-	-0-	-0-	39	1	505	2	Y	-0-					8
07	527	N	430	-0-	-97	-0-	29	1	401	2	Y	-0-					8

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	291	-0-	-73	-0-	24	1	266	2	Y	1					8
							1	9									
03	434	N	116	-0-	-318	-0-	10	1	106	2	Y	-0-					8
04	330	N	269	-0-	-61	-0-	23	1	246	2	Y	-0-					8
05	310	N	269	-0-	-41	-0-	18	1	251	2	Y	-0-					8
06	236	N	236	-0-	-0-	-0-	17	1	219	2	Y	-0-					8
07	279	N	235	-0-	-44	-0-	16	1	219	2	Y	-0-					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	10	1	199	3	N	2	2	8			-0-
							2	9									
03	237	N	237	-0-	-0-	-0-	12	1	225	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-					-0-
05	248	N	79	-0-	-169	-0-	5	1	74	3	N	-0-					-0-
06	240	N	200	-0-	-40	-0-	12	1	188	3	N	-0-					-0-
07	186	N	78	-0-	-108	-0-	4	1	74	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	126	-0-	-14	-0-	6	1	120	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
05	155	N	127	-0-	-28	-0-	8	1	119	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-					-0-
07	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	3418	-0-	-26	-0-	169	1	3249	3	N	-0-					-0-
03	3813	X	3539	-0-	-274	-0-	181	1	3358	3	N	-0-					-0-
04	3690	X	3425	-0-	-265	-0-	179	1	3246	3	N	-0-					-0-
05	3782	X	3286	-0-	-496	-0-	201	1	3085	3	N	-0-					-0-
06	3660	X	3236	-0-	-424	-0-	190	1	3046	3	N	-0-					-0-
07	3782	X	3255	-0-	-527	-0-	182	1	3073	3	N	-0-					-0-

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	72	-0-	-12	-0-	7	1	65	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
05	93	N	30	-0-	-63	-0-	3	1	27	3	N	-0-					-0-
06	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	475	-0-	-1	-0-	32	1	442	2	Y	1	1	1			1
							1	9									
03	527	N	518	-0-	-9	-0-	34	1	484	2	Y	-0-					1
04	510	N	491	-0-	-19	-0-	31	1	460	2	Y	-0-	1	1			-0-
05	527	N	507	-0-	-20	-0-	27	1	479	2	Y	1					1
							1	9									
06	510	N	445	-0-	-65	-0-	24	1	421	2	Y	-0-					1
07	496	N	495	-0-	-1	-0-	26	1	469	2	Y	-0-					1

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1527	-0-	-41	-0-	102	1	1424	2	Y	1	3	1			2
							1	9									
03	1736	N	1682	-0-	-54	-0-	109	1	1572	2	Y	1					3
							1	9									
04	1680	N	1604	-0-	-76	-0-	103	1	1499	2	Y	2	3	1			2
							2	9									
05	1705	N	1004	-0-	-701	-0-	53	1	951	2	Y	-0-					2
06	1620	N	936	-0-	-684	-0-	50	1	886	2	Y	-0-					2
07	1643	N	938	-0-	-705	-0-	48	1	890	2	Y	-0-					2

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	240	-0-	-40	-0-	64	1	176	2	N	-0-					-0-
03	279	N	260	-0-	-19	-0-	71	1	189	2	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	68	1	183	2	N	-0-					-0-
05	279	N	256	-0-	-23	-0-	71	1	185	2	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	66	1	172	2	N	-0-					-0-
07	248	N	240	-0-	-8	-0-	71	1	169	2	N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	208	2			N	-0-					-0-
05	248	N	152	-0-	-96	-0-	152	2			N	-0-					-0-
06	240	N	161	-0-	-79	-0-	161	2			N	-0-					-0-
07	217	N	89	-0-	-128	-0-	89	2			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	304	-0-	-88	-0-	304	2			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
04	390	N	352	-0-	-38	-0-	352	2			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	177	-0-	-19	-0-	177	2			N	-0-					-0-
03	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
04	210	N	172	-0-	-38	-0-	172	2			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	7	1	175	2	N	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	2			N	-0-					-0-
07	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	84	-0-	-28	-0-	84	2			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	67	-0-	-17	-0-	67	2			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
04	90	N	49	-0-	-41	-0-	49	2			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
07	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	724	-0-	-4	-0-	724	2			N	-0-					-0-
03	775	N	563	-0-	-212	-0-	563	2			N	-0-					-0-
04	720	N	470	-0-	-250	-0-	470	2			N	-0-					-0-
05	806	N	616	-0-	-190	-0-	616	2			N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
*07	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	14	-0-	-42	-0-	14	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	120	N	38	-0-	-82	-0-	38	2			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	629	-0-	-99	-0-	44	1	585	3	N	-0-					-0-
03	868	N	782	-0-	-86	-0-	55	1	727	3	N	-0-					-0-
04	750	N	746	-0-	-4	-0-	54	1	692	3	N	-0-					-0-
05	766	N	766	-0-	-0-	-0-	54	1	712	3	N	-0-					-0-
06	750	N	730	-0-	-20	-0-	53	1	677	3	N	-0-					-0-
07	775	N	743	-0-	-32	-0-	55	1	688	3	N	-0-					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					6
03	589	N	530	-0-	-59	-0-	530	2			Y	-0-					6
04	570	N	333	-0-	-237	-0-	333	2			Y	-0-					6
05	558	N	289	-0-	-269	-0-	289	2			Y	-0-					6
06	510	N	296	-0-	-214	-0-	296	2			Y	-0-					6
07	341	N	245	-0-	-96	-0-	245	2			Y	-0-					6

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1482	-0-	-86	-0-	1482	2			N	-0-					-0-
03	1705	N	1569	-0-	-136	-0-	1569	2			N	-0-					-0-
04	1560	N	1548	-0-	-12	-0-	1548	2			N	-0-					-0-
05	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
06	1530	N	1427	-0-	-103	-0-	1427	2			N	-0-					-0-
*07	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	294	-0-	-126	-0-	17	1	277	3	N	-0-					-0-
03	465	N	190	-0-	-275	-0-	12	1	178	3	N	-0-					-0-
04	360	N	223	-0-	-137	-0-	14	1	209	3	N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	39	1	548	3	N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	29	1	402	3	N	-0-					-0-
*07	408	N	408	-0-	-0-	-0-	28	1	380	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1373	-0-	-27	-0-	81	1	1292	3	N	-0-					-0-
03	1426	N	1426	-0-	-0-	-0-	89	1	1337	3	N	-0-					-0-
04	1440	N	1295	-0-	-145	-0-	84	1	1211	3	N	-0-					-0-
05	1519	N	1177	-0-	-342	-0-	79	1	1098	3	N	-0-					-0-
06	1380	N	1126	-0-	-254	-0-	77	1	1049	3	N	-0-					-0-
*07	1367	N	1367	-0-	-0-	-0-	94	1	1273	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	16	1	262	3	N	-0-					-0-
03	217	N	214	-0-	-3	-0-	13	1	201	3	N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	15	1	218	3	N	-0-					-0-
05	279	N	204	-0-	-75	-0-	14	1	190	3	N	-0-					-0-
06	210	N	206	-0-	-4	-0-	14	1	192	3	N	-0-					-0-
07	248	N	228	-0-	-20	-0-	16	1	212	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	445	-0-	-3	-0-	26	1	419	3	N	-0-					-0-
03	496	N	477	-0-	-19	-0-	30	1	447	3	N	-0-					-0-
04	510	N	451	-0-	-59	-0-	29	1	422	3	N	-0-					-0-
05	496	N	458	-0-	-38	-0-	31	1	427	3	N	-0-					-0-
06	450	N	437	-0-	-13	-0-	30	1	407	3	N	-0-					-0-
07	465	N	456	-0-	-9	-0-	31	1	425	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

02	260	N	260	-0-	-0-	-0-	21	1	239	2	Y	-0-					2
03	1	N	-0-	-0-	-1	-0-					Y	-0-					2
04	30	N	-0-	-0-	-30	-0-					Y	-0-					2
05	31	N	-0-	-0-	-31	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

02	79	N	79	-0-	-0-	-0-	6	1	73	2	Y	-0-					2
03	91	N	91	-0-	-0-	-0-	8	1	83	2	Y	-0-					2
04	92	N	92	-0-	-0-	-0-	8	1	84	2	Y	-0-					2
05	93	N	85	-0-	-8	-0-	6	1	79	2	Y	-0-					2
06	90	N	75	-0-	-15	-0-	5	1	70	2	Y	-0-					2
07	93	N	76	-0-	-17	-0-	5	1	71	2	Y	-0-					2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

02	476	N	452	-0-	-24	-0-	27	1	425	3	N	-0-					-0-
03	527	N	482	-0-	-45	-0-	30	1	452	3	N	-0-					-0-
04	540	N	390	-0-	-150	-0-	25	1	365	3	N	-0-					-0-
05	496	N	403	-0-	-93	-0-	27	1	376	3	N	-0-					-0-
06	480	N	411	-0-	-69	-0-	28	1	383	3	N	-0-					-0-
*07	535	N	535	-0-	-0-	-0-	37	1	498	3	N	-0-					-0-

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

02	780	N	780	-0-	-0-	-0-	52	1	728	3	N	-0-					-0-
03	872	N	872	-0-	-0-	-0-	59	1	813	3	N	-0-					-0-
04	831	N	831	-0-	-0-	-0-	52	1	779	3	N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	44	1	772	3	N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	45	1	777	3	N	-0-					-0-
07	868	N	809	-0-	-59	-0-	46	1	763	3	N	-0-					-0-

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

02	700	N	679	-0-	-21	-0-	46	1	633	3	N	-0-					-0-
03	775	N	747	-0-	-28	-0-	50	1	697	3	N	-0-					-0-
04	750	N	664	-0-	-86	-0-	42	1	622	3	N	-0-					-0-
05	744	N	710	-0-	-34	-0-	38	1	672	3	N	-0-					-0-
06	720	N	697	-0-	-23	-0-	38	1	659	3	N	-0-					-0-
*07	683	N	683	-0-	-0-	-0-	39	1	644	3	N	-0-					-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

02	588	N	564	-0-	-24	-0-	38	1	526	3	N	-0-					-0-
03	620	N	619	-0-	-1	-0-	42	1	577	3	N	-0-					-0-
04	600	N	598	-0-	-2	-0-	38	1	560	3	N	-0-					-0-
05	620	N	595	-0-	-25	-0-	32	1	563	3	N	-0-					-0-
06	600	N	579	-0-	-21	-0-	32	1	547	3	N	-0-					-0-
07	620	N	565	-0-	-55	-0-	32	1	533	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	375	-0-	-17	-0-	25	1	350	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	30	1	414	3	N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	26	1	386	3	N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	22	1	381	3	N	-0-					-0-
06	420	N	367	-0-	-53	-0-	20	1	347	3	N	-0-					-0-
07	434	N	395	-0-	-39	-0-	23	1	372	3	N	-0-					-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	592	-0-	-24	-0-	40	1	552	3	N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	44	1	607	3	N	-0-					-0-
04	630	N	618	-0-	-12	-0-	39	1	579	3	N	-0-					-0-
05	651	N	619	-0-	-32	-0-	33	1	586	3	N	-0-					-0-
06	630	N	603	-0-	-27	-0-	33	1	570	3	N	-0-					-0-
07	651	N	587	-0-	-64	-0-	34	1	553	3	N	-0-					-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	-0-	23	1	313	3	N	-0-					-0-
03	372	N	367	-0-	-5	-0-	25	1	342	3	N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-					-0-
05	372	N	316	-0-	-56	-0-	17	1	299	3	N	-0-					-0-
06	360	N	15	-0-	-345	-0-	1	1	14	3	N	-0-					-0-
07	372	N	6	-0-	-366	-0-	6	3			N	-0-					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	71	-0-	-69	-0-	6	1	65	2	Y	-0-					-0-
03	124	N	95	-0-	-29	-0-	8	1	87	2	Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	12	1	131	2	Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	22	1	284	2	Y	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	18	1	245	2	Y	-0-					-0-

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	349	-0-	-99	-0-	28 1	1 9	320	2	Y	1	1	1			1
03	465	N	392	-0-	-73	-0-	34 1	1 9	357	2	Y	1	1	1			1
04	420	N	373	-0-	-47	-0-	31	1	342	2	Y	-0-					1
05	372	N	372	-0-	-0-	-0-	25	1	347	2	Y	-0-	1	1			-0-
06	390	N	335	-0-	-55	-0-	24 1	1 9	310	2	Y	1	1	1			-0-
07	372	N	345	-0-	-27	-0-	24	1	321	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	841	-0-		-55	-0-	50	1 1 9	790	2	Y	1					4
03	961	N	874	-0-		-87	-0-	51	1 3 9	820	2	Y	3	3	1			4
04	930	N	899	-0-		-31	-0-	54	1 2 9	843	2	Y	2	3	1			3
05	930	N	918	-0-		-12	-0-	57	1 1 9	860	2	Y	1					4
06	888	N	888	-0-		-0-	-0-	55	1 3 9	830	2	Y	3	4	1			3
07	930	N	783	-0-		-147	-0-	53	1 2 9	728	2	Y	2	4	1			1

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1077	-0-		-15	-0-	64	1 1 9	1012	2	Y	1					5
03	1178	N	1077	-0-		-101	-0-	63	1 4 9	1010	2	Y	4	4	1			5
04	1080	N	1050	-0-		-30	-0-	63	1 3 9	984	2	Y	3	4	1			4
05	1178	N	1057	-0-		-121	-0-	65	1	992	2	Y	-0-					4
06	1050	N	1008	-0-		-42	-0-	62	1 3 9	943	2	Y	3	4	1			3
07	1085	N	902	-0-		-183	-0-	61	1 3 9	838	2	Y	3	4	1			2

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	452	-0-		-24	-0-	27	1	425	2	Y	-0-					2
03	527	N	493	-0-		-34	-0-	29	1 2 9	462	2	Y	2	2	1			2
04	510	N	474	-0-		-36	-0-	28	1 2 9	444	2	Y	2	2	1			2
05	496	N	477	-0-		-19	-0-	29	1	448	2	Y	-0-					2
06	480	N	448	-0-		-32	-0-	28	1 1 9	419	2	Y	1	2	1			1
07	496	N	400	-0-		-96	-0-	27	1 2 9	371	2	Y	2	2	1			1

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	885	N	885	-0-		-0-	-0-	44	1 6 9	835	2	Y	5	5	1			2
03	969	N	969	-0-		-0-	-0-	49	1 8 9	912	2	Y	7	7	1			2
04	942	N	942	-0-		-0-	-0-	48	1 6 9	888	2	Y	5	7	1			-0-
05	992	N	952	-0-		-40	-0-	49	1 6 9	897	2	Y	5	3	1			2
06	930	N	879	-0-		-51	-0-	45	1 4 9	830	2	Y	4	5	1			1
07	961	N	887	-0-		-74	-0-	47	1 4 9	836	2	Y	4	5	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK "129" WELL #: 9 RRCID -> 201155 COMPL. DATE 03/30/2003 TOTAL DEPTH 7110 PERF. 4840 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	4	-0-	-6	-0-	4	2			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	2			Y	-0-					-0-
07	INC G-10		3	-0-	3	3	3	2			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

02	168	N	136	-0-	-32	-0-	8	1	128	3	N	-0-					-0-
03	155	N	151	-0-	-4	-0-	9	1	142	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					-0-
05	155	N	124	-0-	-31	-0-	8	1	116	3	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	14	1	185	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

02	514	N	514	-0-	-0-	-0-	30	1	484	3	N	-0-					-0-
03	558	N	417	-0-	-141	-0-	26	1	391	3	N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	47	1	682	3	N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	48	1	667	3	N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	42	1	569	3	N	-0-					-0-
07	744	N	610	-0-	-134	-0-	42	1	568	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

02	84	N	79	-0-	-5	-0-	5	1	74	3	N	-0-					-0-
03	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
04	90	N	72	-0-	-18	-0-	5	1	67	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	5	1	68	3	N	-0-					-0-
06	90	N	69	-0-	-21	-0-	5	1	64	3	N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

02	672	N	670	-0-	-2	-0-	39	1	631	3	N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	44	1	670	3	N	-0-					-0-
04	750	N	699	-0-	-51	-0-	45	1	654	3	N	-0-					-0-
05	744	N	708	-0-	-36	-0-	47	1	661	3	N	-0-					-0-
06	690	N	666	-0-	-24	-0-	45	1	621	3	N	-0-					-0-
07	713	N	682	-0-	-31	-0-	47	1	635	3	N	-0-					-0-

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

02	560	N	552	-0-	-8	-0-	29	1	521	2	Y	2	2	1			1
							2	9									
03	589	N	583	-0-	-6	-0-	32	1	549	2	Y	2	2	1			1
							2	9									
04	553	N	553	-0-	-0-	-0-	31	1	521	2	Y	1					2
							1	9									
*05	620	N	601	-0-	-19	-0-	32	1	567	2	Y	2	2	1			2
							2	9									
06	570	N	550	-0-	-20	-0-	32	1	517	2	Y	1					3
							1	9									
07	558	N	549	-0-	-9	-0-	33	1	516	2	Y	-0-	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	577	N	577	-0-	-0-	-0-	44	1	533	2	N	-0-			-0-
03	651	N	628	-0-	-23	-0-	49	1	579	2	N	-0-			-0-
04	570	N	545	-0-	-25	-0-	47	1	498	2	N	-0-			-0-
05	651	N	498	-0-	-153	-0-	49	1	449	2	N	-0-			-0-
06	600	N	448	-0-	-152	-0-	47	1	401	2	N	-0-			-0-
07	558	N	488	-0-	-70	-0-	49	1	439	2	N	-0-			-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	532	N	269	-0-	-263	-0-	57	1	212	2	N	-0-			-0-
03	527	N	270	-0-	-257	-0-	69	1	201	2	N	-0-			-0-
04	450	N	329	-0-	-121	-0-	81	1	248	2	N	-0-			-0-
05	310	N	293	-0-	-17	-0-	81	1	212	2	N	-0-			-0-
06	678	N	678	-0-	-0-	-0-	84	1	594	2	N	-0-			-0-
*07	716	N	716	-0-	-0-	-0-	93	1	623	2	N	-0-			-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*07	255	N	255	-0-	-0-	-0-	255	2			N	-0-			-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-			-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-			-0-
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-			-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-			-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-			-0-
07	186	N	180	-0-	-6	-0-	180	2			N	-0-			-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-			-0-
03	14	N	10	-0-	-4	-0-	10	2			N	-0-			-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
05	82	N	82	-0-	-0-	-0-	82	2			N	-0-			-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-			-0-
*07	77	N	77	-0-	-0-	-0-	77	2			N	-0-			-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	225	-0-	-83	-0-	79	1	146	2	N	-0-			-0-
03	279	N	237	-0-	-42	-0-	84	1	153	2	N	-0-			-0-
04	270	N	227	-0-	-43	-0-	84	1	143	2	N	-0-			-0-
05	248	N	221	-0-	-27	-0-	87	1	134	2	N	-0-			-0-
06	240	N	205	-0-	-35	-0-	81	1	124	2	N	-0-			-0-
07	248	N	219	-0-	-29	-0-	87	1	132	2	N	-0-			-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	321	-0-	-43	-0-	79	1	242	2	N	-0-			-0-
03	372	N	342	-0-	-30	-0-	87	1	255	2	N	-0-			-0-
04	360	N	341	-0-	-19	-0-	84	1	257	2	N	-0-			-0-
05	341	N	337	-0-	-4	-0-	87	1	250	2	N	-0-			-0-
06	331	N	331	-0-	-0-	-0-	84	1	247	2	N	-0-			-0-
07	341	N	338	-0-	-3	-0-	87	1	251	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	644	N	574	-0-	-70	-0-	157	1	417	2	N	-0-			-0-
03	682	N	564	-0-	-118	-0-	168	1	396	2	N	-0-			-0-
04	608	N	608	-0-	-0-	-0-	168	1	440	2	N	-0-			-0-
05	651	N	623	-0-	-28	-0-	174	1	449	2	N	-0-			-0-
06	690	N	690	-0-	-0-	-0-	168	1	522	2	N	-0-			-0-
*07	821	N	821	-0-	-0-	-0-	174	1	647	2	N	-0-			-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

02	140	N	107	-0-	-33	-0-	7	1	100	3	N	-0-			-0-
03	155	N	38	-0-	-117	-0-	3	1	35	3	N	-0-			-0-
04	120	N	77	-0-	-43	-0-	6	1	71	3	N	-0-			-0-
05	124	N	11	-0-	-113	-0-	1	1	10	3	N	-0-			-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-			-0-
07	93	N	45	-0-	-48	-0-	3	1	42	3	N	-0-			-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

02	331	N	331	-0-	-0-	-0-	331	2			N	-0-			-0-
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-			-0-
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-			-0-
05	372	N	360	-0-	-12	-0-	360	2			N	-0-			-0-
06	360	N	330	-0-	-30	-0-	330	2			N	-0-			-0-
07	372	N	353	-0-	-19	-0-	353	2			N	-0-			-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

02	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-			-0-
03	217	N	216	-0-	-1	-0-	15	1	201	3	N	-0-			-0-
04	210	N	202	-0-	-8	-0-	15	1	187	3	N	-0-			-0-
05	217	N	211	-0-	-6	-0-	15	1	196	3	N	-0-			-0-
06	210	N	207	-0-	-3	-0-	15	1	192	3	N	-0-			-0-
07	217	N	207	-0-	-10	-0-	15	1	192	3	N	-0-			-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

02	200	N	200	-0-	-0-	-0-	200	2			N	-0-			-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-			-0-
04	210	N	207	-0-	-3	-0-	207	2			N	-0-			-0-
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-			-0-
06	210	N	180	-0-	-30	-0-	180	2			N	-0-			-0-
*07	223	N	223	-0-	-0-	-0-	223	2			N	-0-			-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

02	476	N	431	-0-	-45	-0-	431	2			N	-0-			-0-
03	527	N	467	-0-	-60	-0-	467	2			N	-0-			-0-
04	480	N	471	-0-	-9	-0-	471	2			N	-0-			-0-
05	489	N	489	-0-	-0-	-0-	489	2			N	-0-			-0-
06	510	N	510	-0-	-0-	-0-	510	2			N	-0-			-0-
*07	541	N	541	-0-	-0-	-0-	541	2			N	-0-			-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

02	1008	N	950	-0-	-58	-0-	79	1	871	2	N	-0-			-0-
03	1147	N	991	-0-	-156	-0-	87	1	904	2	N	-0-			-0-
04	1050	N	982	-0-	-68	-0-	84	1	898	2	N	-0-			-0-
05	1054	N	1027	-0-	-27	-0-	87	1	940	2	N	-0-			-0-
06	1260	N	1260	-0-	-0-	-0-	84	1	1176	2	N	-0-			-0-
*07	1148	N	1148	-0-	-0-	-0-	87	1	1061	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	480	-0-	-52	-0-	22	1	457	2	Y	1					2
							1	9									
03	558	N	208	-0-	-350	-0-	9	1	198	2	Y	1	1	1			2
							1	9									
04	753	N	753	-0-	-0-	-0-	39	1	713	2	Y	1	1	1			2
							1	9									
05	527	N	276	-0-	-251	-0-	16	1	260	2	Y	-0-					2
06	210	N	5	-0-	-205	-0-	5	2			Y	-0-					2
07	620	N	62	-0-	-558	-0-	4	1	58	2	Y	-0-	2	1			-0-

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	785	N	785	-0-	-0-	-0-	39	1	745	2	Y	1					1
							1	9									
03	873	N	873	-0-	-0-	-0-	45	1	827	2	Y	1					2
							1	9									
04	810	N	808	-0-	-2	-0-	43	1	765	2	Y	-0-	2	1			-0-
05	876	N	876	-0-	-0-	-0-	50	1	826	2	Y	-0-					-0-
06	860	N	860	-0-	-0-	-0-	46	1	814	2	Y	-0-					-0-
*07	863	N	863	-0-	-0-	-0-	51	1	810	2	Y	2					2
							2	9									

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	712	N	712	-0-	-0-	-0-	35	1	676	2	Y	1					1
							1	9									
03	753	N	753	-0-	-0-	-0-	39	1	713	2	Y	1					2
							1	9									
04	750	N	699	-0-	-51	-0-	37	1	662	2	Y	-0-	2	1			-0-
05	775	N	755	-0-	-20	-0-	43	1	712	2	Y	-0-					-0-
06	720	N	677	-0-	-43	-0-	36	1	641	2	Y	-0-					-0-
07	713	N	713	-0-	-0-	-0-	42	1	667	2	Y	4	2	8			2
							4	9									

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
03	651	N	448	-0-	-203	-0-	448	2			N	-0-					-0-
04	750	N	733	-0-	-17	-0-	733	2			N	-0-					-0-
05	775	N	641	-0-	-134	-0-	641	2			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*07	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1598	-0-	-82	-0-	79	1	1518	2	Y	1					2
							1	9									
03	1749	N	1749	-0-	-0-	-0-	91	1	1656	2	Y	2					4
							2	9									
04	1710	N	1675	-0-	-35	-0-	88	1	1586	2	Y	1	4	1			1
							1	9									
05	1767	N	1696	-0-	-71	-0-	96	1	1600	2	Y	-0-					1
06	1680	N	1593	-0-	-87	-0-	85	1	1508	2	Y	-0-					1
07	1736	N	1623	-0-	-113	-0-	97	1	1523	2	Y	3					4
							3	9									

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	646	-0-	-54	-0-	30	1	614	2	Y	2					3
							2	9									
03	718	N	718	-0-	-0-	-0-	32	1	684	2	Y	2	2	1			3
							2	9									
04	720	N	658	-0-	-62	-0-	34	1	623	2	Y	1	1	1			3
							1	9									
05	713	N	625	-0-	-88	-0-	35	1	590	2	Y	-0-					3
06	690	N	527	-0-	-163	-0-	31	1	496	2	Y	-0-					3
07	682	N	615	-0-	-67	-0-	36	1	577	2	Y	2	3	1			2
							2	9									

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	596	-0-	-48	-0-	30	1	565	2	Y	1					1
							1	9									
03	682	N	586	-0-	-96	-0-	30	1	547	2	Y	8	7	8			2
							9	9									
04	660	N	623	-0-	-37	-0-	33	1	590	2	Y	-0-	2	1			-0-
05	651	N	537	-0-	-114	-0-	30	1	507	2	Y	-0-					-0-
06	570	N	533	-0-	-37	-0-	29	1	504	2	Y	-0-					-0-
07	651	N	604	-0-	-47	-0-	36	1	567	2	Y	1					1
							1	9									

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	621	-0-	-79	-0-	64	1	557	2	N	-0-					-0-
03	775	N	631	-0-	-144	-0-	71	1	560	2	N	-0-					-0-
04	720	N	623	-0-	-97	-0-	68	1	555	2	N	-0-					-0-
05	682	N	594	-0-	-88	-0-	71	1	523	2	N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	68	1	547	2	N	-0-					-0-
*07	683	N	683	-0-	-0-	-0-	71	1	612	2	N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	547	-0-	-41	-0-	547	2			N	-0-					-0-
03	651	N	575	-0-	-76	-0-	575	2			N	-0-					-0-
04	600	N	579	-0-	-21	-0-	579	2			N	-0-					-0-
05	620	N	310	-0-	-310	-0-	310	2			N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	589	N	162	-0-	-427	-0-	162	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	528	-0-	-116	-0-	528	2			N	-0-					-0-
03	682	N	509	-0-	-173	-0-	509	2			N	-0-					-0-
04	600	N	511	-0-	-89	-0-	511	2			N	-0-					-0-
05	589	N	493	-0-	-96	-0-	493	2			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*07	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

02	431	N	431	-0-	-0-	-0-	20	1	410	2	Y	1					2
							1	9									
03	475	N	475	-0-	-0-	-0-	21	1	453	2	Y	1	1	1			2
							1	9									
04	466	N	466	-0-	-0-	-0-	24	1	441	2	Y	1	1	1			2
							1	9									
05	465	N	422	-0-	-43	-0-	24	1	398	2	Y	-0-					2
06	450	N	430	-0-	-20	-0-	25	1	405	2	Y	-0-					2
07	496	N	464	-0-	-32	-0-	27	1	436	2	Y	1	2	1			1
							1	9									

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

02	672	N	646	-0-	-26	-0-	30	1	614	2	Y	2					3
							2	9									
03	744	N	714	-0-	-30	-0-	32	1	680	2	Y	2	2	1			3
							2	9									
04	690	N	623	-0-	-67	-0-	32	1	590	2	Y	1	1	1			3
							1	9									
05	713	N	520	-0-	-193	-0-	29	1	491	2	Y	-0-					3
06	690	N	573	-0-	-117	-0-	34	1	539	2	Y	-0-					3
07	651	N	602	-0-	-49	-0-	35	1	565	2	Y	2	3	1			2
							2	9									

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

02	371	N	371	-0-	-0-	-0-	17	1	353	2	Y	1					2
							1	9									
03	423	N	423	-0-	-0-	-0-	19	1	403	2	Y	1	1	1			2
							1	9									
04	390	N	373	-0-	-17	-0-	19	1	354	2	Y	-0-	1	1			1
05	403	N	76	-0-	-327	-0-	4	1	72	2	Y	-0-					1
06	531	N	531	-0-	-0-	-0-	31	1	499	2	Y	1					2
							1	9									
*07	433	N	433	-0-	-0-	-0-	25	1	407	2	Y	1	2	1			1
							1	9									

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

02	252	N	155	-0-	-97	-0-	15	1	139	2	Y	1					2
							1	9									
03	852	N	852	-0-	-0-	-0-	73	1	775	2	Y	4	3	1			3
							4	9									
04	247	N	247	-0-	-0-	-0-	24	1	222	2	Y	1					4
							1	9									
05	280	N	280	-0-	-0-	-0-	26	1	252	2	Y	2					6
							2	9									
06	570	N	269	-0-	-301	-0-	25	1	244	2	Y	-0-	4	1			2
07	248	N	184	-0-	-64	-0-	18	1	165	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	914	-0-	-66	-0-	61	1	853	3	N	-0-					-0-
03	1054	N	1054	-0-	-0-	-0-	71	1	983	3	N	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	64	1	953	3	N	-0-					-0-
05	1050	N	1050	-0-	-0-	-0-	56	1	994	3	N	-0-					-0-
06	1020	N	992	-0-	-28	-0-	54	1	938	3	N	-0-					-0-
07	1054	N	960	-0-	-94	-0-	55	1	905	3	N	-0-					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	946	-0-	-34	-0-	78	1	867	2	Y	1	3	1			1
							1	9									
03	1064	N	1064	-0-	-0-	-0-	91	1	971	2	Y	2					3
							2	9									
04	948	N	948	-0-	-0-	-0-	84	1	863	2	Y	1	3	1			1
							1	9									
05	1054	N	880	-0-	-174	-0-	79	1	799	2	Y	2					3
							2	9									
06	1020	N	884	-0-	-136	-0-	72	1	810	2	Y	2	3	1			2
							2	9									
07	992	N	883	-0-	-109	-0-	78	1	804	2	Y	1					3
							1	9									

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	461	-0-	-15	-0-	38	1	423	2	Y	-0-	1	1			1
03	503	N	503	-0-	-0-	-0-	43	1	460	2	Y	-0-					1
04	509	N	509	-0-	-0-	-0-	45	1	462	2	Y	2	2	1			1
							2	9									
05	546	N	546	-0-	-0-	-0-	49	1	496	2	Y	1					2
							1	9									
06	538	N	538	-0-	-0-	-0-	44	1	493	2	Y	1	2	1			1
							1	9									
*07	577	N	577	-0-	-0-	-0-	51	1	525	2	Y	1					2
							1	9									

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	1798	-0-	-610	-0-	1798	2			N	-0-					-0-
03	2511	N	1900	-0-	-611	-0-	1900	2			N	-0-					-0-
04	1950	N	1716	-0-	-234	-0-	1716	2			N	-0-					-0-
05	1984	N	1918	-0-	-66	-0-	1918	2			N	-0-					-0-
06	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
*07	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1018	N	1018	-0-	-0-	-0-	58	1	952	2	Y	7	7	1			4
							8	9									
03	1122	N	1122	-0-	-0-	-0-	67	1	1047	2	Y	7	5	1			6
							8	9									
04	1096	N	1096	-0-	-0-	-0-	67	1	1021	2	Y	7	9	1			4
							8	9									
05	1129	N	1129	-0-	-0-	-0-	71	1	1051	2	Y	6	5	1			5
							7	9									
06	1080	N	1070	-0-	-10	-0-	70	1	994	2	Y	5	7	1			3
							6	9									
07	1147	N	1115	-0-	-32	-0-	68	1	1040	2	Y	6	4	1			5
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	654	N	654	-0-	-0-	-0-	37	1	617	3	N	-0-					-0-
03	713	N	701	-0-	-12	-0-	40	1	661	3	N	-0-					-0-
04	690	N	656	-0-	-34	-0-	37	1	619	3	N	-0-					-0-
05	713	N	654	-0-	-59	-0-	38	1	616	3	N	-0-					-0-
06	690	N	587	-0-	-103	-0-	34	1	553	3	N	-0-					-0-
07	682	N	644	-0-	-38	-0-	41	1	603	3	N	-0-					-0-

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

02	308	N	204	-0-	-104	-0-	9	1	193	2	Y	2	1	1	1	8	1
							2	9									
03	288	N	288	-0-	-0-	-0-	13	1	273	2	Y	2	1	1			2
							2	9									
04	294	N	294	-0-	-0-	-0-	13	1	279	2	Y	2	2	1	1	8	1
							2	9									
05	313	N	313	-0-	-0-	-0-	14	1	297	2	Y	2	1	1			2
							2	9									
06	311	N	311	-0-	-0-	-0-	15	1	294	2	Y	2	2	1	1	8	1
							2	9									
*07	325	N	325	-0-	-0-	-0-	16	1	307	2	Y	2	1	1			2
							2	9									

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

02	140	N	75	-0-	-65	-0-	3	1	71	2	Y	1	1	1			-0-
							1	9									
03	124	N	49	-0-	-75	-0-	2	1	47	2	Y	-0-					-0-
04	957	N	957	-0-	-0-	-0-	42	1	905	2	Y	9	2	1	3	8	4
							10	9									
05	1337	N	1337	-0-	-0-	-0-	61	1	1267	2	Y	8	5	1			7
							9	9									
06	1210	N	1210	-0-	-0-	-0-	57	1	1143	2	Y	9	8	1	4	8	4
							10	9									
*07	1174	N	1174	-0-	-0-	-0-	57	1	1110	2	Y	6	4	1			6
							7	9									

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

02	728	N	699	-0-	-29	-0-	58	1	641	2	Y	-0-	2	1			1
03	775	N	760	-0-	-15	-0-	65	1	694	2	Y	1					2
							1	9									
04	810	N	654	-0-	-156	-0-	58	1	595	2	Y	1	2	1			1
							1	9									
05	775	N	555	-0-	-220	-0-	50	1	504	2	Y	1					2
							1	9									
06	750	N	660	-0-	-90	-0-	54	1	605	2	Y	1	2	1			1
							1	9									
07	682	N	669	-0-	-13	-0-	59	1	609	2	Y	1					2
							1	9									

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	703	N	703	-0-	-0-	-0-	35	1	667	2	Y	1					1
							1	9									
03	742	N	742	-0-	-0-	-0-	39	1	702	2	Y	1					2
							1	9									
04	750	N	670	-0-	-80	-0-	35	1	635	2	Y	-0-	2	1			-0-
05	802	N	802	-0-	-0-	-0-	45	1	757	2	Y	-0-					-0-
06	899	N	899	-0-	-0-	-0-	48	1	851	2	Y	-0-					-0-
*07	906	N	906	-0-	-0-	-0-	54	1	850	2	Y	2					2
							2	9									

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

02	1034	N	1034	-0-	-0-	-0-	51	1	975	2	Y	7	6	1			3
							8	9									
03	1117	N	1117	-0-	-0-	-0-	56	1	1053	2	Y	7	8	1			2
							8	9									
04	1085	N	1085	-0-	-0-	-0-	55	1	1023	2	Y	6	8	1			-0-
							7	9									
05	1100	N	1100	-0-	-0-	-0-	57	1	1036	2	Y	6	3	1			3
							7	9									
06	1053	N	1053	-0-	-0-	-0-	54	1	995	2	Y	4	6	1			1
							4	9									
07	1116	N	1071	-0-	-45	-0-	57	1	1010	2	Y	4	5	1			-0-
							4	9									

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

02	784	N	667	-0-	-117	-0-	33	1	628	2	Y	5	4	1			2
							6	9									
03	961	N	790	-0-	-171	-0-	40	1	744	2	Y	5	6	1			1
							6	9									
04	840	N	821	-0-	-19	-0-	41	1	774	2	Y	5	6	1			-0-
							6	9									
05	827	N	827	-0-	-0-	-0-	43	1	780	2	Y	4	2	1			2
							4	9									
06	780	N	780	-0-	-0-	-0-	40	1	737	2	Y	3	4	1			1
							3	9									
07	837	N	824	-0-	-13	-0-	44	1	777	2	Y	3	4	1			-0-
							3	9									

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

02	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
03	155	N	153	-0-	-2	-0-	8	1	145	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	8	1	140	3	N	-0-					-0-
05	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	8	1	131	3	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	8	1	142	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	608	-0-	-148	-0-	50	1	558	2	Y	-0-	2	1			1
03	806	N	723	-0-	-83	-0-	62	1	660	2	Y	1					2
							1	9									
04	750	N	717	-0-	-33	-0-	63	1	653	2	Y	1	2	1			1
							1	9									
05	711	N	711	-0-	-0-	-0-	64	1	646	2	Y	1					2
							1	9									
06	738	N	738	-0-	-0-	-0-	60	1	676	2	Y	2	2	1			2
							2	9									
*07	811	N	811	-0-	-0-	-0-	72	1	738	2	Y	1					3
							1	9									

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	867	N	867	-0-	-0-	-0-	40	1	825	2	Y	2					4
							2	9									
03	947	N	947	-0-	-0-	-0-	42	1	903	2	Y	2	2	1			4
							2	9									
04	897	N	897	-0-	-0-	-0-	46	1	850	2	Y	1	2	1			3
							1	9									
05	961	N	796	-0-	-165	-0-	45	1	750	2	Y	1					4
							1	9									
06	930	N	787	-0-	-143	-0-	46	1	741	2	Y	-0-					4
07	930	N	860	-0-	-70	-0-	50	1	807	2	Y	3	4	1			3
							3	9									

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	767	-0-	-45	-0-	43	1	724	3	N	-0-					-0-
03	868	N	678	-0-	-190	-0-	39	1	639	3	N	-0-					-0-
04	810	N	673	-0-	-137	-0-	38	1	635	3	N	-0-					-0-
05	837	N	676	-0-	-161	-0-	40	1	636	3	N	-0-					-0-
06	660	N	627	-0-	-33	-0-	36	1	591	3	N	-0-					-0-
07	682	N	629	-0-	-53	-0-	40	1	589	3	N	-0-					-0-

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	391	-0-	-1	-0-	26	1	365	2	Y	-0-	1	1			-0-
03	434	N	434	-0-	-0-	-0-	28	1	405	2	Y	1					1
							1	9									
04	420	N	420	-0-	-0-	-0-	27	1	393	2	Y	-0-	1	1			-0-
05	434	N	429	-0-	-5	-0-	23	1	406	2	Y	-0-					-0-
06	420	N	412	-0-	-8	-0-	22	1	390	2	Y	-0-					-0-
07	434	N	424	-0-	-10	-0-	22	1	401	2	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	908	-0-	-100	-0-	61	1	847	3	N	-0-					-0-
03	1054	N	991	-0-	-63	-0-	67	1	924	3	N	-0-					-0-
04	990	N	956	-0-	-34	-0-	60	1	896	3	N	-0-					-0-
05	992	N	962	-0-	-30	-0-	51	1	911	3	N	-0-					-0-
06	960	N	921	-0-	-39	-0-	50	1	871	3	N	-0-					-0-
07	992	N	898	-0-	-94	-0-	51	1	847	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	641	-0-	-31	-0-	641	2			Y	-0-					-0-
03	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					-0-
04	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					-0-
05	713	N	632	-0-	-81	-0-	632	2			Y	-0-					-0-
06	810	N	570	-0-	-240	-0-	570	2			Y	-0-					-0-
07	930	N	633	-0-	-297	-0-	633	2			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	490	-0-	-98	-0-	490	2			Y	-0-					-0-
03	589	N	518	-0-	-71	-0-	518	2			Y	-0-					-0-
04	570	N	511	-0-	-59	-0-	511	2			Y	-0-					-0-
05	558	N	448	-0-	-110	-0-	448	2			Y	-0-					-0-
06	510	N	427	-0-	-83	-0-	427	2			Y	-0-					-0-
07	527	N	431	-0-	-96	-0-	431	2			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	408	-0-	-152	-0-	408	2			Y	-0-					-0-
03	496	N	416	-0-	-80	-0-	416	2			Y	-0-					-0-
04	480	N	382	-0-	-98	-0-	382	2			Y	-0-					-0-
05	465	N	340	-0-	-125	-0-	340	2			Y	-0-					-0-
06	390	N	315	-0-	-75	-0-	315	2			Y	-0-					-0-
07	403	N	312	-0-	-91	-0-	312	2			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	691	N	691	-0-	-0-	-0-	44	1	647	2	Y	-0-					-0-
03	683	N	683	-0-	-0-	-0-	45	1	638	2	Y	-0-					-0-
04	607	N	607	-0-	-0-	-0-	36	1	571	2	Y	-0-					-0-
05	775	N	514	-0-	-261	-0-	31	1	483	2	Y	-0-					-0-
06	660	N	482	-0-	-178	-0-	30	1	452	2	Y	-0-					-0-
07	620	N	484	-0-	-136	-0-	30	1	454	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	698	N	698	-0-	-0-	-0-	44	1	654	3	N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	44	1	678	3	N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	36	1	641	3	N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	30	1	661	3	N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	26	1	636	3	N	-0-					-0-
*07	842	N	842	-0-	-0-	-0-	31	1	811	3	N	-0-					-0-

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	473	-0-	-143	-0-	38	1	434	2	Y	1	1	1			1
							1	9									
03	651	N	441	-0-	-210	-0-	38	1	402	2	Y	1	1	1			1
							1	9									
04	540	N	477	-0-	-63	-0-	40	1	437	2	Y	-0-					1
05	534	N	534	-0-	-0-	-0-	36	1	497	2	Y	1	1	1			1
							1	9									
06	546	N	546	-0-	-0-	-0-	39	1	507	2	Y	-0-	1	1			-0-
*07	777	N	777	-0-	-0-	-0-	53	1	724	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	5	1	52	2	Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	5	1	54	2	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	5	1	52	2	Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-					-0-
06	60	N	53	-0-	-7	-0-	4	1	49	2	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	4	1	51	2	Y	-0-					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1113	-0-	-35	-0-	90	1	1021	2	Y	2	2	1			2
							2	9									
03	1302	N	1183	-0-	-119	-0-	102	1	1079	2	Y	2	2	1			2
							2	9									
04	1230	N	1168	-0-	-62	-0-	98	1	1070	2	Y	-0-					2
05	1240	N	1173	-0-	-67	-0-	80	1	1092	2	Y	1	2	1			1
							1	9									
06	1140	N	1077	-0-	-63	-0-	76	1	1000	2	Y	1	2	1			-0-
							1	9									
*07	1237	N	1237	-0-	-0-	-0-	84	1	1152	2	Y	1					1
							1	9									

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	500	-0-	-32	-0-	41	1	458	2	Y	1	1	1			1
							1	9									
03	589	N	528	-0-	-61	-0-	46	1	481	2	Y	1	1	1			1
							1	9									
04	540	N	522	-0-	-18	-0-	44	1	478	2	Y	-0-					1
05	558	N	528	-0-	-30	-0-	36	1	491	2	Y	1	1	1			1
							1	9									
06	510	N	482	-0-	-28	-0-	34	1	448	2	Y	-0-	1	1			-0-
07	527	N	515	-0-	-12	-0-	35	1	480	2	Y	-0-					-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	223	-0-	-1	-0-	15	1	208	2	Y	-0-	1	1			-0-
03	249	N	249	-0-	-0-	-0-	16	1	233	2	Y	-0-					-0-
04	240	N	239	-0-	-1	-0-	15	1	224	2	Y	-0-					-0-
05	248	N	247	-0-	-1	-0-	13	1	234	2	Y	-0-					-0-
06	240	N	238	-0-	-2	-0-	13	1	225	2	Y	-0-					-0-
07	248	N	245	-0-	-3	-0-	13	1	232	2	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1289	-0-	-27	-0-	1289	2			N	-0-					-0-
03	1426	N	495	-0-	-931	-0-	495	2			N	-0-					-0-
04	1380	N	354	-0-	-1026	-0-	354	2			N	-0-					-0-
05	1426	N	709	-0-	-717	-0-	709	2			N	-0-					-0-
06	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
*07	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	905	-0-	-383	-0-	119	1	786	2	N	-0-					-0-
03	1085	N	898	-0-	-187	-0-	132	1	766	2	N	-0-					-0-
04	990	N	763	-0-	-227	-0-	128	1	635	2	N	-0-					-0-
05	992	N	937	-0-	-55	-0-	132	1	805	2	N	-0-					-0-
06	870	N	673	-0-	-197	-0-	124	1	549	2	N	-0-					-0-
07	775	N	429	-0-	-346	-0-	132	1	297	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		13	-0-	13	13	13	2			N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

02	140	N	132	-0-	-8	-0-	132	2			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

02	700	N	679	-0-	-21	-0-	43	1	636	2	Y	-0-					-0-
03	693	N	693	-0-	-0-	-0-	46	1	647	2	Y	-0-					-0-
04	743	N	743	-0-	-0-	-0-	45	1	698	2	Y	-0-					-0-
05	744	N	683	-0-	-61	-0-	41	1	642	2	Y	-0-					-0-
06	715	N	715	-0-	-0-	-0-	45	1	670	2	Y	-0-					-0-
*07	781	N	781	-0-	-0-	-0-	49	1	732	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

02	1960	X	1774	-0-	-186	-0-	112	1	1662	2	Y	-0-					-0-
03	2170	X	1923	-0-	-247	-0-	127	1	1796	2	Y	-0-					-0-
04	2100	X	1723	-0-	-377	-0-	103	1	1620	2	Y	-0-					-0-
05	1953	X	1685	-0-	-268	-0-	101	1	1584	2	Y	-0-					-0-
06	1890	X	1324	-0-	-566	-0-	83	1	1241	2	Y	-0-					-0-
07	1767	N	1179	-0-	-588	-0-	73	1	1106	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

02	1372	N	1269	-0-	-103	-0-	80	1	1189	2	Y	-0-					-0-
03	1426	N	1362	-0-	-64	-0-	90	1	1272	2	Y	-0-					-0-
04	1410	N	1332	-0-	-78	-0-	80	1	1252	2	Y	-0-					-0-
05	1395	N	1360	-0-	-35	-0-	81	1	1279	2	Y	-0-					-0-
06	1320	N	1246	-0-	-74	-0-	78	1	1168	2	Y	-0-					-0-
07	1364	N	1287	-0-	-77	-0-	80	1	1207	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

02	622	N	622	-0-	-0-	-0-	39	1	583	2	Y	-0-					-0-
03	775	N	533	-0-	-242	-0-	35	1	498	2	Y	-0-					-0-
04	690	N	638	-0-	-52	-0-	38	1	600	2	Y	-0-					-0-
05	682	N	639	-0-	-43	-0-	38	1	601	2	Y	-0-					-0-
06	587	N	587	-0-	-0-	-0-	37	1	550	2	Y	-0-					-0-
07	651	N	566	-0-	-85	-0-	35	1	531	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

02	644	N	567	-0-	-77	-0-	36	1	531	2	Y	-0-					-0-
03	615	N	615	-0-	-0-	-0-	41	1	574	2	Y	-0-					-0-
04	630	N	605	-0-	-25	-0-	36	1	569	2	Y	-0-					-0-
05	620	N	618	-0-	-2	-0-	37	1	581	2	Y	-0-					-0-
06	600	N	562	-0-	-38	-0-	35	1	527	2	Y	-0-					-0-
07	620	N	596	-0-	-24	-0-	37	1	559	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1036	X	887	-0-	-149	-0-	887	3			N	-0-			-0-
03	1147	X	971	-0-	-176	-0-	971	3			N	-0-			-0-
04	990	X	872	-0-	-118	-0-	872	3			N	-0-			-0-
05	992	X	901	-0-	-91	-0-	901	3			N	-0-			-0-
06	960	X	831	-0-	-129	-0-	831	3			N	-0-			-0-
07	899	N	619	-0-	-280	-0-	619	3			N	-0-			-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

02	56	N	46	-0-	-10	-0-	46	3			N	-0-			-0-
03	62	N	27	-0-	-35	-0-	27	3			N	-0-			-0-
04	60	N	39	-0-	-21	-0-	39	3			N	-0-			-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-			-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-			-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-			-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

02	1344	N	1310	-0-	-34	-0-	74	1	1236	3	N	-0-			-0-
03	1519	N	1429	-0-	-90	-0-	83	1	1346	3	N	-0-			-0-
04	1440	N	1387	-0-	-53	-0-	82	1	1305	3	N	-0-			-0-
05	1457	N	1416	-0-	-41	-0-	85	1	1331	3	N	-0-			-0-
06	1380	N	1240	-0-	-140	-0-	76	1	1164	3	N	-0-			-0-
07	1426	N	1424	-0-	-2	-0-	88	1	1336	3	N	-0-			-0-

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

02	1456	N	1219	-0-	-237	-0-	69	1	1150	3	N	-0-			-0-
03	1550	N	1506	-0-	-44	-0-	87	1	1419	3	N	-0-			-0-
04	1604	N	1604	-0-	-0-	-0-	95	1	1509	3	N	-0-			-0-
05	1586	N	1586	-0-	-0-	-0-	95	1	1491	3	N	-0-			-0-
06	1490	N	1490	-0-	-0-	-0-	92	1	1398	3	N	-0-			-0-
07	1643	N	1557	-0-	-86	-0-	96	1	1461	3	N	-0-			-0-

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

02	2372	N	2372	-0-	-0-	-0-	134	1	2238	3	N	-0-			-0-
03	2666	N	2631	-0-	-35	-0-	152	1	2479	3	N	-0-			-0-
04	2550	N	2528	-0-	-22	-0-	150	1	2378	3	N	-0-			-0-
05	2635	N	2571	-0-	-64	-0-	154	1	2417	3	N	-0-			-0-
06	2550	N	2405	-0-	-145	-0-	148	1	2257	3	N	-0-			-0-
07	2604	N	2434	-0-	-170	-0-	150	1	2284	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	862	-0-	-118	-0-	49	1	813	3	N	-0-					-0-
03	1023	N	961	-0-	-62	-0-	56	1	905	3	N	-0-					-0-
04	960	N	920	-0-	-40	-0-	55	1	865	3	N	-0-					-0-
05	961	N	924	-0-	-37	-0-	55	1	869	3	N	-0-					-0-
06	930	N	891	-0-	-39	-0-	55	1	836	3	N	-0-					-0-
07	961	N	923	-0-	-38	-0-	57	1	866	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1327	-0-	-73	-0-	75	1	1252	3	N	-0-					-0-
03	1496	N	1496	-0-	-0-	-0-	87	1	1409	3	N	-0-					-0-
04	1440	N	1432	-0-	-8	-0-	85	1	1347	3	N	-0-					-0-
05	1507	N	1507	-0-	-0-	-0-	90	1	1417	3	N	-0-					-0-
06	1509	N	1509	-0-	-0-	-0-	93	1	1416	3	N	-0-					-0-
*07	1541	N	1541	-0-	-0-	-0-	95	1	1446	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	381	-0-	-123	-0-	80	1	301	3	N	-0-					-0-
03	558	N	555	-0-	-3	-0-	114	1	441	3	N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	110	1	400	3	N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	112	1	386	3	N	-0-					-0-
06	540	N	490	-0-	-50	-0-	109	1	381	3	N	-0-					-0-
07	527	N	502	-0-	-25	-0-	113	1	389	3	N	-0-					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1422	-0-	-62	-0-	80	1	1342	3	N	-0-					-0-
03	1643	N	1585	-0-	-58	-0-	92	1	1493	3	N	-0-					-0-
04	1560	N	1547	-0-	-13	-0-	92	1	1455	3	N	-0-					-0-
05	1581	N	1557	-0-	-24	-0-	93	1	1464	3	N	-0-					-0-
06	1530	N	1477	-0-	-53	-0-	91	1	1386	3	N	-0-					-0-
07	1612	N	1523	-0-	-89	-0-	94	1	1429	3	N	-0-					-0-

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1100	-0-	-664	-0-	62	1	1038	3	N	-0-					-0-
03	1922	N	1385	-0-	-537	-0-	80	1	1305	3	N	-0-					-0-
04	1677	N	1677	-0-	-0-	-0-	100	1	1577	3	N	-0-					-0-
05	1758	N	1758	-0-	-0-	-0-	105	1	1653	3	N	-0-					-0-
06	1413	N	1413	-0-	-0-	-0-	87	1	1326	3	N	-0-					-0-
07	1736	N	1510	-0-	-226	-0-	93	1	1417	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	754	-0-	-30	-0-	155	1	599	3	N	-0-					-0-
03	713	N	162	-0-	-551	-0-	58	1	104	3	N	-0-					-0-
04	840	N	32	-0-	-808	-0-	6	1	26	3	N	-0-					-0-
05	837	N	7	-0-	-830	-0-	7	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	58	1	164	3	N	-0-					-0-
*07	636	N	636	-0-	-0-	-0-	163	1	473	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1702	-0-	-118	-0-	96	1	1606	3	N	-0-					-0-
03	1953	N	1865	-0-	-88	-0-	108	1	1757	3	N	-0-					-0-
04	1860	N	1793	-0-	-67	-0-	106	1	1687	3	N	-0-					-0-
05	1891	N	1819	-0-	-72	-0-	109	1	1710	3	N	-0-					-0-
06	1800	N	1744	-0-	-56	-0-	107	1	1637	3	N	-0-					-0-
07	1860	N	1797	-0-	-63	-0-	111	1	1686	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1173	-0-	-3	-0-	66	1	1107	3	N	-0-					-0-
03	1304	N	1304	-0-	-0-	-0-	76	1	1228	3	N	-0-					-0-
04	1290	N	1261	-0-	-29	-0-	75	1	1186	3	N	-0-					-0-
05	1302	N	1293	-0-	-9	-0-	78	1	1215	3	N	-0-					-0-
06	1260	N	1242	-0-	-18	-0-	76	1	1166	3	N	-0-					-0-
07	1302	N	1302	-0-	-0-	-0-	80	1	1222	3	N	-0-					-0-

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1369	-0-	-31	-0-	77	1	1292	3	N	-0-					-0-
03	1550	N	1505	-0-	-45	-0-	87	1	1418	3	N	-0-					-0-
04	1500	N	1482	-0-	-18	-0-	88	1	1394	3	N	-0-					-0-
05	1519	N	1488	-0-	-31	-0-	89	1	1399	3	N	-0-					-0-
06	1470	N	1451	-0-	-19	-0-	89	1	1362	3	N	-0-					-0-
07	1519	N	1470	-0-	-49	-0-	91	1	1379	3	N	-0-					-0-

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1477	N	1477	-0-	-0-	-0-	83	1	1394	3	N	-0-					-0-
03	1608	N	1608	-0-	-0-	-0-	93	1	1515	3	N	-0-					-0-
04	1474	N	1474	-0-	-0-	-0-	88	1	1386	3	N	-0-					-0-
05	1643	N	1534	-0-	-109	-0-	92	1	1442	3	N	-0-					-0-
06	1560	N	1532	-0-	-28	-0-	94	1	1438	3	N	-0-					-0-
07	1519	N	1336	-0-	-183	-0-	82	1	1254	3	N	-0-					-0-

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1683	-0-	-53	-0-	95	1	1588	3	N	-0-					-0-
03	1922	N	1875	-0-	-47	-0-	109	1	1766	3	N	-0-					-0-
04	1876	N	1876	-0-	-0-	-0-	111	1	1765	3	N	-0-					-0-
05	1891	N	1891	-0-	-0-	-0-	113	1	1778	3	N	-0-					-0-
06	1800	N	1785	-0-	-15	-0-	110	1	1675	3	N	-0-					-0-
07	1953	N	1853	-0-	-100	-0-	114	1	1739	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	924	-0-	-196	-0-	52	1	872	3	N	-0-					-0-
03	1209	N	1105	-0-	-104	-0-	64	1	1041	3	N	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	72	1	1147	3	N	-0-					-0-
05	1164	N	1164	-0-	-0-	-0-	70	1	1094	3	N	-0-					-0-
06	1141	N	1141	-0-	-0-	-0-	70	1	1071	3	N	-0-					-0-
07	1271	N	1097	-0-	-174	-0-	68	1	1029	3	N	-0-					-0-

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	852	-0-	-72	-0-	48	1	804	3	N	-0-					-0-
03	992	N	929	-0-	-63	-0-	54	1	875	3	N	-0-					-0-
04	930	N	894	-0-	-36	-0-	53	1	841	3	N	-0-					-0-
05	930	N	919	-0-	-11	-0-	55	1	864	3	N	-0-					-0-
06	900	N	870	-0-	-30	-0-	53	1	817	3	N	-0-					-0-
07	930	N	907	-0-	-23	-0-	56	1	851	3	N	-0-					-0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1525	-0-	-15	-0-	86	1	1439	3	N	-0-					-0-
03	1705	N	1648	-0-	-57	-0-	95	1	1553	3	N	-0-					-0-
04	1574	N	1574	-0-	-0-	-0-	93	1	1481	3	N	-0-					-0-
05	1674	N	1598	-0-	-76	-0-	96	1	1502	3	N	-0-					-0-
06	1590	N	1499	-0-	-91	-0-	92	1	1407	3	N	-0-					-0-
07	1612	N	1362	-0-	-250	-0-	84	1	1278	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	684	N	684	-0-	-0-	-0-	39	1	645	3	N	-0-					-0-
03	735	N	735	-0-	-0-	-0-	43	1	692	3	N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	41	1	653	3	N	-0-					-0-
05	744	N	680	-0-	-64	-0-	41	1	639	3	N	-0-					-0-
06	720	N	645	-0-	-75	-0-	40	1	605	3	N	-0-					-0-
07	713	N	638	-0-	-75	-0-	39	1	599	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3557	X	3557	-0-	-0-	-0-	200	1	3347	3	N	9	9	8			-0-
							10	9									
03	3906	X	3893	-0-	-13	-0-	225	1	3665	3	N	3	3	8			-0-
							3	9									
04	3810	X	3785	-0-	-25	-0-	225	1	3560	3	N	-0-					-0-
05	3937	X	3832	-0-	-105	-0-	230	1	3602	3	N	-0-					-0-
06	3810	X	3655	-0-	-155	-0-	225	1	3430	3	N	-0-					-0-
07	3937	X	3748	-0-	-189	-0-	231	1	3517	3	N	-0-					-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	718	-0-	-38	-0-	40	1	678	3	N	-0-					-0-
03	806	N	797	-0-	-9	-0-	46	1	751	3	N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	46	1	735	3	N	-0-					-0-
05	806	N	787	-0-	-19	-0-	47	1	740	3	N	-0-					-0-
06	780	N	754	-0-	-26	-0-	46	1	708	3	N	-0-					-0-
07	806	N	780	-0-	-26	-0-	48	1	732	3	N	-0-					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	611	-0-	-5	-0-	34	1	577	3	N	-0-					-0-
03	682	N	676	-0-	-6	-0-	39	1	637	3	N	-0-					-0-
04	690	N	667	-0-	-23	-0-	40	1	627	3	N	-0-					-0-
05	682	N	623	-0-	-59	-0-	37	1	586	3	N	-0-					-0-
06	660	N	531	-0-	-129	-0-	33	1	498	3	N	-0-					-0-
07	682	N	587	-0-	-95	-0-	36	1	551	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	44	1	68	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	49	1	82	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	47	1	80	3	N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	49	1	82	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	47	1	80	3	N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	49	1	82	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
03	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
04	810	N	726	-0-	-84	-0-	726	3			N	-0-					-0-
05	806	N	742	-0-	-64	-0-	742	3			N	-0-					-0-
06	750	N	705	-0-	-45	-0-	705	3			N	-0-					-0-
07	744	N	711	-0-	-33	-0-	711	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

02	1036	N	815	-0-	-221	-0-	815	3			N	-0-					-0-
03	1054	N	936	-0-	-118	-0-	936	3			N	-0-					-0-
04	990	N	931	-0-	-59	-0-	931	3			N	-0-					-0-
05	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
06	900	N	866	-0-	-34	-0-	866	3			N	-0-					-0-
07	961	N	585	-0-	-376	-0-	585	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

02	560	N	540	-0-	-20	-0-	540	3			N	-0-					-0-
03	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
04	600	N	564	-0-	-36	-0-	564	3			N	-0-					-0-
05	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
06	570	N	544	-0-	-26	-0-	544	3			N	-0-					-0-
07	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

02	476	N	466	-0-	-10	-0-	466	3			N	-0-					-0-
03	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
05	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
06	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
07	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	INC G-10		16	-0-	16	16	16	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

02	8708	X	324	-0-	-8384	-0-	324	3			N	-0-					-0-
03	9331	X	637	-0-	-8694	-0-	637	3			N	-0-					-0-
04	9030	X	519	-0-	-8511	-0-	519	3			N	-0-					-0-
05	9269	X	355	-0-	-8914	-0-	355	3			N	-0-					-0-
06	1110	X	595	-0-	-515	-0-	595	3			N	-0-					-0-
07	527	N	378	-0-	-149	-0-	378	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	236	-0-	-44	-0-	236	3			N	-0-					-0-
03	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	270	N	59	-0-	-211	-0-	59	3			N	-0-					-0-
07	279	N	56	-0-	-223	-0-	56	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

02	336	N	328	-0-	-8	-0-	328	3			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

02	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
03	930	N	808	-0-	-122	-0-	808	3			N	-0-					-0-
04	810	N	759	-0-	-51	-0-	759	3			N	-0-					-0-
05	806	N	767	-0-	-39	-0-	767	3			N	-0-					-0-
06	780	N	741	-0-	-39	-0-	741	3			N	-0-					-0-
07	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

02	644	N	627	-0-	-17	-0-	42	1	585	3	N	-0-					-0-
03	713	N	684	-0-	-29	-0-	42	1	642	3	N	-0-					-0-
04	660	N	659	-0-	-1	-0-	44	1	615	3	N	-0-					-0-
05	682	N	677	-0-	-5	-0-	49	1	628	3	N	-0-					-0-
06	660	N	633	-0-	-27	-0-	45	1	588	3	N	-0-					-0-
07	682	N	644	-0-	-38	-0-	48	1	596	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

02	364	N	329	-0-	-35	-0-	81	1	248	3	N	-0-					-0-
03	403	N	400	-0-	-3	-0-	93	1	307	3	N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	90	1	271	3	N	-0-					-0-
05	372	N	310	-0-	-62	-0-	93	1	217	3	N	-0-					-0-
06	390	N	362	-0-	-28	-0-	90	1	272	3	N	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	93	1	280	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	534	-0-	-26	-0-	534	3			N	-0-					-0-
03	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
04	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-
05	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
06	570	N	465	-0-	-105	-0-	465	3			N	-0-					-0-
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

02	168	N	62	-0-	-106	-0-	62	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	210	N	158	-0-	-52	-0-	158	3			N	-0-					-0-
07	155	N	94	-0-	-61	-0-	94	3			N	-0-					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

02	539	N	539	-0-	-0-	-0-	30	1	509	3	N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	35	1	564	3	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	35	1	552	3	N	-0-					-0-
05	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-					-0-
07	620	N	578	-0-	-42	-0-	36	1	542	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

02	868	N	835	-0-	-33	-0-	47	1	788	3	N	-0-					-0-
03	930	N	921	-0-	-9	-0-	53	1	868	3	N	-0-					-0-
04	900	N	893	-0-	-7	-0-	53	1	840	3	N	-0-					-0-
05	930	N	902	-0-	-28	-0-	54	1	848	3	N	-0-					-0-
06	900	N	861	-0-	-39	-0-	53	1	808	3	N	-0-					-0-
07	930	N	887	-0-	-43	-0-	55	1	832	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

02	924	N	923	-0-	-1	-0-	923	3			N	-0-					-0-
03	1054	N	1027	-0-	-27	-0-	1027	3			N	-0-					-0-
04	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
05	1023	N	1021	-0-	-2	-0-	1021	3			N	-0-					-0-
06	990	N	961	-0-	-29	-0-	961	3			N	-0-					-0-
07	1023	N	979	-0-	-44	-0-	979	3			N	-0-					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

02	112	N	85	-0-	-27	-0-	85	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

02	532	N	44	-0-	-488	-0-	44	3			N	-0-					-0-
03	217	N	52	-0-	-165	-0-	52	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

02	560	N	535	-0-	-25	-0-	30	1	505	3	N	-0-					-0-
03	589	N	577	-0-	-12	-0-	33	1	544	3	N	-0-					-0-
04	570	N	556	-0-	-14	-0-	31	1	525	3	N	-0-					-0-
05	589	N	567	-0-	-22	-0-	33	1	534	3	N	-0-					-0-
06	570	N	558	-0-	-12	-0-	32	1	526	3	N	-0-					-0-
*07	600	N	600	-0-	-0-	-0-	38	1	562	3	N	-0-					-0-

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

02	1863	N	1863	-0-	-0-	-0-	104	1	1759	3	N	-0-					-0-
03	2172	N	2172	-0-	-0-	-0-	124	1	2048	3	N	-0-					-0-
04	1841	N	1841	-0-	-0-	-0-	103	1	1738	3	N	-0-					-0-
05	2077	N	1475	-0-	-602	-0-	87	1	1388	3	N	-0-					-0-
06	2100	N	1800	-0-	-300	-0-	105	1	1695	3	N	-0-					-0-
07	1891	N	1693	-0-	-198	-0-	108	1	1585	3	N	-0-					-0-

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

02	2961	X	2961	-0-	-0-	-0-	277	1	2684	2	Y	-0-					-0-
03	3224	X	3191	-0-	-33	-0-	291	1	2900	2	Y	-0-					-0-
04	3120	X	2812	-0-	-308	-0-	240	1	2572	2	Y	-0-					-0-
05	3286	X	2886	-0-	-400	-0-	249	1	2637	2	Y	-0-					-0-
06	3180	X	2963	-0-	-217	-0-	263	1	2700	2	Y	-0-					-0-
07	3224	X	2909	-0-	-315	-0-	263	1	2646	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1292	N	1292	-0-	-0-	-0-	64	1	1228	3	N	-0-					-0-
03	1550	N	1528	-0-	-22	-0-	78	1	1448	3	N	2	2	8			-0-
							2	9									
04	1479	N	1479	-0-	-0-	-0-	77	1	1402	3	N	-0-					-0-
05	1446	N	1446	-0-	-0-	-0-	88	1	1358	3	N	-0-					-0-
06	1470	N	1423	-0-	-47	-0-	83	1	1340	3	N	-0-					-0-
07	1519	N	1424	-0-	-95	-0-	79	1	1345	3	N	-0-					-0-

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	594	N	594	-0-	-0-	-0-	104	1	486	2	Y	4	3	1			2
							4	9									
03	549	N	549	-0-	-0-	-0-	110	1	436	2	Y	3	4	1			1
							3	9									
04	810	N	471	-0-	-339	-0-	104	1	364	2	Y	3	4	1			-0-
							3	9									
05	651	N	410	-0-	-241	-0-	104	1	304	2	Y	2	1	1			1
							2	9									
06	540	N	411	-0-	-129	-0-	98	1	312	2	Y	1	2	1			-0-
							1	9									
07	496	N	277	-0-	-219	-0-	97	1	178	2	Y	2	2	1			-0-
							2	9									

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	340	-0-	-24	-0-	79	1	261	2	N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	87	1	290	2	N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	84	1	280	2	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	87	1	285	2	N	-0-					-0-
06	360	N	335	-0-	-25	-0-	81	1	254	2	N	-0-					-0-
07	372	N	351	-0-	-21	-0-	87	1	264	2	N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	123	-0-	-45	-0-	8	1	115	2	Y	-0-					1
03	202	N	202	-0-	-0-	-0-	13	1	189	2	Y	-0-	1	1			-0-
04	180	N	172	-0-	-8	-0-	11	1	161	2	Y	-0-					-0-
05	177	N	177	-0-	-0-	-0-	12	1	164	2	Y	1					1
							1	9									
06	210	N	169	-0-	-41	-0-	11	1	158	2	Y	-0-					1
07	186	N	170	-0-	-16	-0-	11	1	159	2	Y	-0-					1

MAYER 36 WELL #: 11 RRCID -> 205088 COMPL. DATE 09/02/2003 TOTAL DEPTH 8450 PERF. 6263 - 6973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	278	-0-	-2	-0-	19	1	259	2	Y	-0-					1
03	287	N	287	-0-	-0-	-0-	18	1	269	2	Y	-0-	1	1			-0-
04	270	N	270	-0-	-0-	-0-	18	1	252	2	Y	-0-					-0-
05	310	N	287	-0-	-23	-0-	19	1	267	2	Y	1					1
							1	9									
06	277	N	277	-0-	-0-	-0-	18	1	259	2	Y	-0-					1
07	279	N	227	-0-	-52	-0-	14	1	206	2	Y	6	6	8			1
							7	9									

MAYER 36 WELL #: 7 RRCID -> 205093 COMPL. DATE 10/01/2003 TOTAL DEPTH 8300 PERF. 6367 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	77	-0-	-7	-0-	5	1	72	2	Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	5	1	76	2	Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	5	1	71	2	Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	5	1	73	2	Y	-0-					-0-
06	90	N	73	-0-	-17	-0-	5	1	68	2	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	5	1	70	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 36 WELL #: 6 RRCID -> 205095 COMPL. DATE 09/25/2003 TOTAL DEPTH 8250 PERF. 6338 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	266	-0-	-14	-0-	18	1	248	2	Y	-0-					1
03	341	N	279	-0-	-62	-0-	17	1	262	2	Y	-0-	1	1			-0-
04	300	N	260	-0-	-40	-0-	17	1	243	2	Y	-0-					-0-
05	310	N	267	-0-	-43	-0-	18	1	248	2	Y	1					1
							1	9									
06	270	N	253	-0-	-17	-0-	17	1	236	2	Y	-0-					1
07	279	N	257	-0-	-22	-0-	16	1	241	2	Y	-0-					1

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	166	-0-	-142	-0-	123	1	43	2	Y	-0-					1
03	161	N	161	-0-	-0-	-0-	134	1	27	2	Y	-0-	1	1			-0-
04	150	N	147	-0-	-3	-0-	129	1	18	2	Y	-0-					-0-
05	186	N	157	-0-	-29	-0-	134	1	22	2	Y	1					1
							1	9									
06	152	N	152	-0-	-0-	-0-	126	1	26	2	Y	-0-					1
*07	156	N	156	-0-	-0-	-0-	134	1	22	2	Y	-0-					1

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	168	-0-	-28	-0-	11	1	157	2	Y	-0-					1
03	186	N	181	-0-	-5	-0-	17	1	164	2	Y	-0-	1	1			-0-
04	180	N	169	-0-	-11	-0-	16	1	153	2	Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	33	1	147	2	Y	1					1
							1	9									
06	180	N	174	-0-	-6	-0-	32	1	142	2	Y	-0-					1
07	186	N	173	-0-	-13	-0-	11	1	162	2	Y	-0-					1

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	30	1	421	2	Y	-0-					2
03	527	N	418	-0-	-109	-0-	26	1	392	2	Y	-0-	2	1			-0-
04	510	N	404	-0-	-106	-0-	27	1	377	2	Y	-0-					-0-
05	496	N	426	-0-	-70	-0-	29	1	396	2	Y	1					1
							1	9									
06	439	N	439	-0-	-0-	-0-	29	1	410	2	Y	-0-					1
07	403	N	395	-0-	-8	-0-	25	1	370	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2248	-0-	-132	-0-	151	1	2089	3	N	7	7	8			-0-
							8	9									
03	2542	N	2461	-0-	-81	-0-	166	1	2288	3	N	6	6	8			-0-
							7	9									
04	2460	N	2361	-0-	-99	-0-	149	1	2211	3	N	1	1	8			-0-
							1	9									
05	2480	N	2396	-0-	-84	-0-	128	1	2268	3	N	-0-					-0-
06	2370	N	2259	-0-	-111	-0-	123	1	2136	3	N	-0-					-0-
07	2449	N	2164	-0-	-285	-0-	124	1	2040	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	392	-0-	-28	-0-	25	1	367	3	N	-0-					-0-
03	465	N	213	-0-	-252	-0-	13	1	200	3	N	-0-					-0-
04	450	N	295	-0-	-155	-0-	16	1	279	3	N	-0-					-0-
05	434	N	344	-0-	-90	-0-	15	1	329	3	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	15	1	375	3	N	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	16	1	430	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	470	-0-	-6	-0-	28	1	442	2	Y	-0-					2
03	527	N	504	-0-	-23	-0-	30	1	472	2	Y	2	2	1			2
							2	9									
04	510	N	501	-0-	-9	-0-	30	1	469	2	Y	2	2	1			2
							2	9									
05	527	N	501	-0-	-26	-0-	31	1	470	2	Y	-0-					2
06	482	N	482	-0-	-0-	-0-	30	1	451	2	Y	1	2	1			1
							1	9									
07	527	N	439	-0-	-88	-0-	30	1	407	2	Y	2	2	1			1
							2	9									

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

02	756	N	680	-0-	-76	-0-	200	1	479	2	Y	1	3	1			1
							1	9									
03	837	N	790	-0-	-47	-0-	227	1	562	2	Y	1					2
							1	9									
04	810	N	789	-0-	-21	-0-	223	1	565	2	Y	1	2	1			1
							1	9									
05	821	N	821	-0-	-0-	-0-	232	1	587	2	Y	2					3
							2	9									
06	778	N	778	-0-	-0-	-0-	208	1	568	2	Y	2	3	1			2
							2	9									
*07	810	N	810	-0-	-0-	-0-	230	1	579	2	Y	1					3
							1	9									

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

02	950	N	950	-0-	-0-	-0-	43	1	904	2	Y	3					5
							3	9									
03	1125	N	1125	-0-	-0-	-0-	50	1	1073	2	Y	2	2	1			5
							2	9									
04	1066	N	1066	-0-	-0-	-0-	55	1	1010	2	Y	1	2	1			4
							1	9									
05	1054	N	826	-0-	-228	-0-	47	1	778	2	Y	1					5
							1	9									
06	1080	N	596	-0-	-484	-0-	35	1	561	2	Y	-0-					5
07	1116	N	1017	-0-	-99	-0-	60	1	955	2	Y	2	4	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	486	-0-	-46	-0-	22	1	463	2	Y	1					2
							1	9									
03	621	N	621	-0-	-0-	-0-	28	1	592	2	Y	1	1	1			2
							1	9									
04	582	N	582	-0-	-0-	-0-	30	1	551	2	Y	1	1	1			2
							1	9									
05	527	N	521	-0-	-6	-0-	29	1	491	2	Y	1					3
							1	9									
06	600	N	544	-0-	-56	-0-	32	1	512	2	Y	-0-					3
*07	592	N	592	-0-	-0-	-0-	35	1	556	2	Y	1	2	1			2
							1	9									

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

02	1148	N	1118	-0-	-30	-0-	1118	2			N	-0-					-0-
03	1271	N	1157	-0-	-114	-0-	1157	2			N	-0-					-0-
04	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
05	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
06	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
*07	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

02	1064	N	1011	-0-	-53	-0-	57	1	954	3	N	-0-					-0-
03	1147	N	1116	-0-	-31	-0-	65	1	1051	3	N	-0-					-0-
04	1080	N	1070	-0-	-10	-0-	64	1	1006	3	N	-0-					-0-
05	1116	N	1103	-0-	-13	-0-	66	1	1037	3	N	-0-					-0-
06	1080	N	1053	-0-	-27	-0-	65	1	988	3	N	-0-					-0-
07	1116	N	1088	-0-	-28	-0-	67	1	1021	3	N	-0-					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

02	560	N	515	-0-	-45	-0-	515	2			N	-0-					-0-
03	620	N	544	-0-	-76	-0-	544	2			N	-0-					-0-
04	570	N	528	-0-	-42	-0-	528	2			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
06	540	N	523	-0-	-17	-0-	523	2			N	-0-					-0-
07	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0-	-0-	36	1	501	3	N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	41	1	560	3	N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	36	1	540	3	N	-0-					-0-
05	589	N	580	-0-	-9	-0-	31	1	549	3	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	31	1	539	3	N	-0-					-0-
07	589	N	551	-0-	-38	-0-	32	1	519	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	23	1	320	3	N	-0-					-0-
03	372	N	369	-0-	-3	-0-	23	1	346	3	N	-0-					-0-
04	390	N	354	-0-	-36	-0-	24	1	330	3	N	-0-					-0-
05	372	N	357	-0-	-15	-0-	26	1	331	3	N	-0-					-0-
06	360	N	331	-0-	-29	-0-	24	1	307	3	N	-0-					-0-
07	372	N	335	-0-	-37	-0-	25	1	310	3	N	-0-					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	842	N	842	-0-	-0-	-0-	56	1	785	2	Y	1	2	1			1
							1	9									
03	930	N	916	-0-	-14	-0-	60	1	855	2	Y	1					2
							1	9									
04	900	N	872	-0-	-28	-0-	56	1	815	2	Y	1	2	1			1
							1	9									
05	1003	N	1003	-0-	-0-	-0-	53	1	950	2	Y	-0-					1
06	917	N	917	-0-	-0-	-0-	49	1	868	2	Y	-0-					1
*07	917	N	917	-0-	-0-	-0-	47	1	870	2	Y	-0-					1

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	765	-0-	-47	-0-	51	1	713	2	Y	1	2	1			1
							1	9									
03	868	N	854	-0-	-14	-0-	56	1	797	2	Y	1					2
							1	9									
04	842	N	842	-0-	-0-	-0-	54	1	787	2	Y	1	2	1			1
							1	9									
05	840	N	840	-0-	-0-	-0-	44	1	796	2	Y	-0-					1
06	840	N	800	-0-	-40	-0-	43	1	757	2	Y	-0-					1
07	868	N	822	-0-	-46	-0-	42	1	780	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	484	N	484	-0-	-0-	-0-	33	1	451	3	N	-0-					-0-
03	620	N	470	-0-	-150	-0-	32	1	438	3	N	-0-					-0-
04	660	N	464	-0-	-196	-0-	29	1	435	3	N	-0-					-0-
05	527	N	461	-0-	-66	-0-	25	1	436	3	N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	26	1	443	3	N	-0-					-0-
07	465	N	464	-0-	-1	-0-	27	1	437	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	366	-0-	-26	-0-	24	1	342	2	Y	-0-	1	1			-0-
03	405	N	405	-0-	-0-	-0-	26	1	378	2	Y	1					1
							1	9									
04	390	N	390	-0-	-0-	-0-	25	1	365	2	Y	-0-	1	1			-0-
05	403	N	397	-0-	-6	-0-	21	1	376	2	Y	-0-					-0-
06	390	N	136	-0-	-254	-0-	7	1	129	2	Y	-0-					-0-
07	403	N	236	-0-	-167	-0-	12	1	223	2	Y	1					1
							1	9									

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	495	-0-	-9	-0-	33	1	462	3	N	-0-					-0-
03	558	N	553	-0-	-5	-0-	34	1	519	3	N	-0-					-0-
04	540	N	530	-0-	-10	-0-	35	1	495	3	N	-0-					-0-
05	558	N	546	-0-	-12	-0-	39	1	507	3	N	-0-					-0-
06	540	N	507	-0-	-33	-0-	36	1	471	3	N	-0-					-0-
07	558	N	509	-0-	-49	-0-	38	1	471	3	N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	X	828	-0-	-236	-0-	47	1	781	3	N	-0-					-0-
03	1178	X	887	-0-	-291	-0-	51	1	836	3	N	-0-					-0-
04	1050	X	840	-0-	-210	-0-	50	1	790	3	N	-0-					-0-
05	1023	X	846	-0-	-177	-0-	51	1	795	3	N	-0-					-0-
06	930	X	775	-0-	-155	-0-	48	1	727	3	N	-0-					-0-
07	868	N	745	-0-	-123	-0-	46	1	699	3	N	-0-					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					2
03	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					2
04	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					2
05	31	N	26	-0-	-5	-0-	26	2			Y	-0-					2
06	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					2
07	62	N	31	-0-	-31	-0-	31	2			Y	-0-					2

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					2
03	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					2
04	300	N	227	-0-	-73	-0-	227	2			Y	-0-					2
05	310	N	182	-0-	-128	-0-	182	2			Y	-0-					2
06	300	N	148	-0-	-152	-0-	148	2			Y	-0-					2
07	248	N	118	-0-	-130	-0-	118	2			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	100	1	125	2	Y	-0-					3
03	279	N	86	-0-	-193	-0-	4	1	82	2	Y	-0-					3
04	300	N	88	-0-	-212	-0-	5	1	83	2	Y	-0-					3
05	248	N	97	-0-	-151	-0-	5	1	92	2	Y	-0-					3
06	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					3
*07	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					3

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	8	1	82	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
06	90	N	10	-0-	-80	-0-	1	1	9	2	Y	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-

ASKEW 42 WELL #: 6 RRCID -> 205528 COMPL. DATE 03/03/2004 TOTAL DEPTH 5971 PERF. 5630 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	-0-	-0-	-364	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	548	-0-	-96	-0-	548	2			Y	-0-					6
03	651	N	598	-0-	-53	-0-	598	2			Y	-0-					6
04	630	N	564	-0-	-66	-0-	564	2			Y	-0-					6
05	620	N	397	-0-	-223	-0-	397	2			Y	-0-					6
06	570	N	319	-0-	-251	-0-	319	2			Y	-0-					6
07	589	N	167	-0-	-422	-0-	167	2			Y	-0-					6

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	23	1	354	2	Y	1					2
							1	9									
03	403	N	366	-0-	-37	-0-	22	1	343	2	Y	1	1	1			2
							1	9									
04	390	N	384	-0-	-6	-0-	23	1	361	2	Y	-0-	1	1			1
05	434	N	388	-0-	-46	-0-	24	1	363	2	Y	1					2
							1	9									
06	392	N	392	-0-	-0-	-0-	24	1	367	2	Y	1	2	1			1
							1	9									
07	403	N	336	-0-	-67	-0-	23	1	311	2	Y	2	2	1			1
							2	9									

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	554	-0-	-62	-0-	554	2			Y	-0-					6
03	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					6
04	600	N	490	-0-	-110	-0-	490	2			Y	-0-					6
05	620	N	319	-0-	-301	-0-	319	2			Y	-0-					6
06	630	N	294	-0-	-336	-0-	292	2	2	9	Y	2	2	8			6
*07	496	N	273	-0-	-223	-0-	273	2			Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	379	-0-	-153	-0-	379	2			Y	-0-					7
03	527	N	522	-0-	-5	-0-	522	2			Y	-0-					7
04	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					7
05	434	N	334	-0-	-100	-0-	334	2			Y	-0-					7
06	510	N	272	-0-	-238	-0-	272	2			Y	-0-					7
*07	496	N	288	-0-	-208	-0-	288	2			Y	-0-					7

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

02	812	N	737	-0-	-75	-0-	34	1	701	2	Y	2					7
							2	9									
03	899	N	383	-0-	-516	-0-	17	1	365	2	Y	1	2	1			6
							1	9									
04	805	N	805	-0-	-0-	-0-	42	1	763	2	Y	-0-	1	1			5
05	806	N	685	-0-	-121	-0-	39	1	645	2	Y	1					6
							1	9									
06	657	N	657	-0-	-0-	-0-	39	1	617	2	Y	1	1	8			6
							1	9									
07	837	N	512	-0-	-325	-0-	30	1	482	2	Y	-0-					6

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

02	1370	N	1370	-0-	-0-	-0-	154	1	1216	3	N	-0-					-0-
03	1085	N	1036	-0-	-49	-0-	145	1	882	3	N	8	8	8			-0-
							9	9									
04	1331	N	1331	-0-	-0-	-0-	165	1	1166	3	N	-0-					-0-
05	1519	N	1052	-0-	-467	-0-	146	1	906	3	N	-0-					-0-
06	990	N	630	-0-	-360	-0-	119	1	511	3	N	-0-					-0-
07	1364	N	683	-0-	-681	-0-	128	1	548	3	N	6	6	8			-0-
							7	9									

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

02	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

02	112	N	105	-0-	-7	-0-	5	1	100	3	N	-0-					-0-
03	124	N	111	-0-	-13	-0-	6	1	105	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	6	1	104	3	N	-0-					-0-
05	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-					-0-
07	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	615	N	615	-0-	-0-	-0-	36	1	579	3	N	-0-					-0-
03	775	N	667	-0-	-108	-0-	41	1	620	3	N	5	5	8			-0-
							6	9									
04	690	N	631	-0-	-59	-0-	41	1	590	3	N	-0-					-0-
05	682	N	664	-0-	-18	-0-	41	1	623	3	N	-0-					-0-
06	660	N	640	-0-	-20	-0-	41	1	599	3	N	-0-					-0-
07	651	N	641	-0-	-10	-0-	44	1	590	3	N	6	6	8			-0-
							7	9									

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	791	-0-	-21	-0-	39	1	752	3	N	-0-					-0-
03	837	N	730	-0-	-107	-0-	37	1	693	3	N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	38	1	682	3	N	-0-					-0-
05	868	N	693	-0-	-175	-0-	42	1	651	3	N	-0-					-0-
06	720	N	705	-0-	-15	-0-	41	1	664	3	N	-0-					-0-
*07	1377	N	1377	-0-	-0-	-0-	77	1	1300	3	N	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1291	-0-	-81	-0-	73	1	1218	3	N	-0-					-0-
03	1460	N	1460	-0-	-0-	-0-	85	1	1375	3	N	-0-					-0-
04	1405	N	1405	-0-	-0-	-0-	83	1	1322	3	N	-0-					-0-
05	1465	N	1465	-0-	-0-	-0-	88	1	1377	3	N	-0-					-0-
06	1410	N	1373	-0-	-37	-0-	84	1	1289	3	N	-0-					-0-
07	1457	N	1426	-0-	-31	-0-	88	1	1338	3	N	-0-					-0-

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	812	-0-	-420	-0-	54	1	757	2	Y	1					4
							1	9									
03	847	N	847	-0-	-0-	-0-	53	1	793	2	Y	1	4	1			1
							1	9									
04	360	N	320	-0-	-40	-0-	21	1	299	2	Y	-0-					1
05	899	N	770	-0-	-129	-0-	52	1	716	2	Y	2					3
							2	9									
06	810	N	770	-0-	-40	-0-	51	1	719	2	Y	-0-					3
*07	774	N	774	-0-	-0-	-0-	50	1	724	2	Y	-0-					3

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	21	1	294	2	Y	-0-	1	1			-0-
03	344	N	344	-0-	-0-	-0-	22	1	321	2	Y	1					1
							1	9									
04	330	N	330	-0-	-0-	-0-	21	1	309	2	Y	-0-	1	1			-0-
05	341	N	337	-0-	-4	-0-	18	1	319	2	Y	-0-					-0-
06	330	N	322	-0-	-8	-0-	17	1	305	2	Y	-0-					-0-
07	341	N	333	-0-	-8	-0-	17	1	315	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	233	-0-	-19	-0-	16	1	217	2	Y	-0-	1	1			-0-
03	261	N	261	-0-	-0-	-0-	17	1	243	2	Y	1					1
							1	9									
04	270	N	250	-0-	-20	-0-	16	1	234	2	Y	-0-	1	1			-0-
05	260	N	260	-0-	-0-	-0-	14	1	246	2	Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	13	1	235	2	Y	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	13	1	244	2	Y	-0-					-0-

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	801	-0-	-123	-0-	53	1	747	2	Y	1	2	1			1
							1	9									
03	1023	N	987	-0-	-36	-0-	64	1	922	2	Y	1					2
							1	9									
04	949	N	949	-0-	-0-	-0-	61	1	887	2	Y	1	2	1			1
							1	9									
05	968	N	968	-0-	-0-	-0-	51	1	917	2	Y	-0-					1
06	960	N	876	-0-	-84	-0-	47	1	829	2	Y	-0-					1
*07	1002	N	1002	-0-	-0-	-0-	52	1	949	2	Y	1					2
							1	9									

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	642	-0-	-2	-0-	32	1	607	3	N	3	3	8			-0-
							3	9									
03	713	N	674	-0-	-39	-0-	34	1	634	3	N	5	5	8			-0-
							6	9									
04	690	N	646	-0-	-44	-0-	34	1	612	3	N	-0-					-0-
05	713	N	659	-0-	-54	-0-	40	1	617	3	N	2	2	8			-0-
							2	9									
06	660	N	614	-0-	-46	-0-	36	1	576	3	N	2	2	8			-0-
							2	9									
07	682	N	633	-0-	-49	-0-	35	1	598	3	N	-0-					-0-

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0-	-0-	13	1	273	2	Y	-0-					1
03	371	N	371	-0-	-0-	-0-	16	1	354	2	Y	1	1	1			1
							1	9									
04	351	N	351	-0-	-0-	-0-	18	1	332	2	Y	1	1	1			1
							1	9									
05	312	N	312	-0-	-0-	-0-	18	1	293	2	Y	1					2
							1	9									
06	360	N	314	-0-	-46	-0-	19	1	295	2	Y	-0-	1	8			1
07	372	N	340	-0-	-32	-0-	20	1	319	2	Y	1	1	1			1
							1	9									

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	538	-0-	-78	-0-	127	1	410	2	Y	1	1	1			1
							1	9									
03	682	N	599	-0-	-83	-0-	141	1	458	2	Y	-0-					1
04	630	N	573	-0-	-57	-0-	135	1	438	2	Y	-0-	1	1			-0-
05	589	N	582	-0-	-7	-0-	134	1	448	2	Y	-0-					-0-
06	570	N	555	-0-	-15	-0-	129	1	426	2	Y	-0-					-0-
07	589	N	567	-0-	-22	-0-	132	1	434	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	628	-0-	-44	-0-	115	1	512	2	Y	1	1	1			1
							1	9									
03	713	N	697	-0-	-16	-0-	127	1	570	2	Y	-0-					1
04	690	N	678	-0-	-12	-0-	122	1	555	2	Y	1	1	1			1
							1	9									
05	682	N	678	-0-	-4	-0-	118	1	560	2	Y	-0-					1
06	660	N	657	-0-	-3	-0-	115	1	542	2	Y	-0-					1
07	713	N	678	-0-	-35	-0-	118	1	560	2	Y	-0-					1

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	810	N	810	-0-	-0-	-0-	54	1	756	3	N	-0-					-0-
03	1116	N	1044	-0-	-72	-0-	65	1	979	3	N	-0-					-0-
04	1108	N	1108	-0-	-0-	-0-	74	1	1034	3	N	-0-					-0-
05	996	N	996	-0-	-0-	-0-	72	1	924	3	N	-0-					-0-
06	1020	N	844	-0-	-176	-0-	60	1	784	3	N	-0-					-0-
*07	1381	N	1381	-0-	-0-	-0-	104	1	1277	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	661	-0-	-11	-0-	39	1	622	3	N	-0-					-0-
03	744	N	719	-0-	-25	-0-	45	1	674	3	N	-0-					-0-
04	690	N	677	-0-	-13	-0-	44	1	633	3	N	-0-					-0-
05	744	N	686	-0-	-58	-0-	46	1	640	3	N	-0-					-0-
06	690	N	638	-0-	-52	-0-	44	1	594	3	N	-0-					-0-
07	713	N	656	-0-	-57	-0-	45	1	611	3	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	7	1	74	2	Y	-0-					2
03	62	N	46	-0-	-16	-0-	4	1	42	2	Y	-0-					2
04	10	N	-0-	-0-	-10	-0-					Y	-0-					2
05	131	N	131	-0-	-0-	-0-	9	1	122	2	Y	-0-					2
06	112	N	112	-0-	-0-	-0-	8	1	104	2	Y	-0-					2
*07	107	N	107	-0-	-0-	-0-	7	1	100	2	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	710	-0-	-46	-0-	42	1	668	3	N	-0-					-0-
03	837	N	642	-0-	-195	-0-	40	1	602	3	N	-0-					-0-
04	810	N	593	-0-	-217	-0-	38	1	555	3	N	-0-					-0-
05	775	N	624	-0-	-151	-0-	42	1	582	3	N	-0-					-0-
06	630	N	601	-0-	-29	-0-	41	1	560	3	N	-0-					-0-
07	620	N	585	-0-	-35	-0-	40	1	545	3	N	-0-					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	150	-0-	-18	-0-	10	1	140	3	N	-0-					-0-
03	155	N	149	-0-	-6	-0-	9	1	140	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	10	1	130	3	N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	12	1	145	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1153	-0-	-51	-0-	68	1	1085	3	N	-0-					-0-
03	1260	N	1260	-0-	-0-	-0-	78	1	1182	3	N	-0-					-0-
04	1230	N	1206	-0-	-24	-0-	78	1	1128	3	N	-0-					-0-
05	1271	N	1230	-0-	-41	-0-	82	1	1148	3	N	-0-					-0-
06	1230	N	1173	-0-	-57	-0-	80	1	1093	3	N	-0-					-0-
07	1240	N	1204	-0-	-36	-0-	83	1	1121	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	549	-0-	-123	-0-	32	1	517	3	N	-0-					-0-
03	682	N	598	-0-	-84	-0-	37	1	561	3	N	-0-					-0-
04	660	N	568	-0-	-92	-0-	37	1	531	3	N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	44	1	608	3	N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	47	1	640	3	N	-0-					-0-
*07	706	N	706	-0-	-0-	-0-	48	1	658	3	N	-0-					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	458	-0-	-46	-0-	23	1	434	2	Y	1					1
							1	9									
03	527	N	493	-0-	-34	-0-	26	1	467	2	Y	-0-					1
04	510	N	467	-0-	-43	-0-	25	1	442	2	Y	-0-	1	1			-0-
05	629	N	629	-0-	-0-	-0-	36	1	593	2	Y	-0-					-0-
06	587	N	587	-0-	-0-	-0-	31	1	556	2	Y	-0-					-0-
*07	573	N	573	-0-	-0-	-0-	34	1	538	2	Y	1					1
							1	9									

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	327	-0-	-261	-0-	16	1	311	2	Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	18	1	324	2	Y	1					1
							1	9									
04	360	N	314	-0-	-46	-0-	17	1	297	2	Y	-0-	1	1			-0-
05	372	N	313	-0-	-59	-0-	18	1	295	2	Y	-0-					-0-
06	330	N	307	-0-	-23	-0-	16	1	291	2	Y	-0-					-0-
07	310	N	300	-0-	-10	-0-	18	1	281	2	Y	1					1
							1	9									

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	170	-0-	-26	-0-	91	1	79	2	Y	-0-					8
03	217	N	172	-0-	-45	-0-	100	1	72	2	Y	-0-					8
04	210	N	173	-0-	-37	-0-	97	1	76	2	Y	-0-					8
05	186	N	186	-0-	-0-	-0-	99	1	87	2	Y	-0-					8
06	180	N	169	-0-	-11	-0-	96	1	73	2	Y	-0-					8
*07	186	N	175	-0-	-11	-0-	99	1	76	2	Y	-0-					8

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	766	-0-	-74	-0-	51	1	715	3	N	-0-					-0-
03	899	N	770	-0-	-129	-0-	48	1	722	3	N	-0-					-0-
04	780	N	725	-0-	-55	-0-	48	1	677	3	N	-0-					-0-
05	1150	N	1150	-0-	-0-	-0-	83	1	1067	3	N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	55	1	714	3	N	-0-					-0-
*07	836	N	836	-0-	-0-	-0-	63	1	773	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	756	N	756	-0-	-0-	-0-	50	1	706	3	N	-0-			-0-
03	837	N	806	-0-	-31	-0-	50	1	756	3	N	-0-			-0-
04	750	N	582	-0-	-168	-0-	39	1	543	3	N	-0-			-0-
05	837	N	660	-0-	-177	-0-	48	1	612	3	N	-0-			-0-
06	855	N	855	-0-	-0-	-0-	61	1	794	3	N	-0-			-0-
*07	779	N	779	-0-	-0-	-0-	58	1	721	3	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

02	252	N	213	-0-	-39	-0-	13	1	200	3	N	-0-			-0-
03	248	N	236	-0-	-12	-0-	15	1	221	3	N	-0-			-0-
04	240	N	214	-0-	-26	-0-	14	1	200	3	N	-0-			-0-
05	248	N	133	-0-	-115	-0-	9	1	124	3	N	-0-			-0-
06	240	N	232	-0-	-8	-0-	16	1	216	3	N	-0-			-0-
07	217	N	189	-0-	-28	-0-	13	1	176	3	N	-0-			-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

02	504	N	438	-0-	-66	-0-	22	1	415	2	Y	1			1
							1	9							
03	1477	N	1477	-0-	-0-	-0-	77	1	1399	2	Y	1			2
							1	9							
04	1087	N	1087	-0-	-0-	-0-	57	1	1030	2	Y	-0-	2	1	-0-
05	1155	N	1155	-0-	-0-	-0-	65	1	1090	2	Y	-0-			-0-
06	1200	N	992	-0-	-208	-0-	53	1	939	2	Y	-0-			-0-
07	1488	X	1174	-0-	-314	-0-	70	1	1102	2	Y	2			2
							2	9							

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

02	364	N	350	-0-	-14	-0-	17	1	333	2	Y	-0-			-0-
03	403	N	338	-0-	-65	-0-	17	1	318	2	Y	3	2	8	1
							3	9							
04	360	N	326	-0-	-34	-0-	17	1	309	2	Y	-0-	1	1	-0-
05	403	N	317	-0-	-86	-0-	18	1	299	2	Y	-0-			-0-
06	334	N	334	-0-	-0-	-0-	18	1	316	2	Y	-0-			-0-
07	341	N	313	-0-	-28	-0-	19	1	293	2	Y	1			1
							1	9							

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

02	560	N	549	-0-	-11	-0-	25	1	523	2	Y	1			3
							1	9							
03	620	N	593	-0-	-27	-0-	26	1	566	2	Y	1	1	1	3
							1	9							
04	630	N	613	-0-	-17	-0-	32	1	581	2	Y	-0-	1	1	2
05	686	N	686	-0-	-0-	-0-	39	1	646	2	Y	1			3
							1	9							
06	710	N	710	-0-	-0-	-0-	42	1	668	2	Y	-0-			3
*07	731	N	731	-0-	-0-	-0-	43	1	688	2	Y	-0-			3

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

02	952	N	886	-0-	-66	-0-	52	1	834	3	N	-0-			-0-
03	1023	N	949	-0-	-74	-0-	59	1	890	3	N	-0-			-0-
04	990	N	900	-0-	-90	-0-	58	1	842	3	N	-0-			-0-
05	992	N	608	-0-	-384	-0-	41	1	567	3	N	-0-			-0-
06	930	N	629	-0-	-301	-0-	43	1	586	3	N	-0-			-0-
07	930	N	628	-0-	-302	-0-	43	1	585	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	485	-0-	-103	-0-	485	2			N	-0-					-0-
03	465	N	277	-0-	-188	-0-	277	2			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
*07	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	421	-0-	-223	-0-	21	1	400	3	N	-0-					-0-
03	589	N	436	-0-	-153	-0-	22	1	414	3	N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	29	1	534	3	N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	34	1	517	3	N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	33	1	533	3	N	-0-					-0-
*07	750	N	750	-0-	-0-	-0-	42	1	708	3	N	-0-					-0-

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	162	-0-	-90	-0-	11	1	151	3	N	-0-					-0-
03	279	N	203	-0-	-76	-0-	14	1	189	3	N	-0-					-0-
04	270	N	220	-0-	-50	-0-	14	1	206	3	N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-					-0-
06	210	N	185	-0-	-25	-0-	10	1	175	3	N	-0-					-0-
07	217	N	202	-0-	-15	-0-	12	1	190	3	N	-0-					-0-

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	589	-0-	-27	-0-	29	1	559	2	Y	1					1
							1	9									
03	651	N	642	-0-	-9	-0-	33	1	600	2	Y	8	7	8			2
							9	9									
04	660	N	562	-0-	-98	-0-	30	1	532	2	Y	-0-	2	1			-0-
05	651	N	603	-0-	-48	-0-	34	1	569	2	Y	-0-					-0-
06	630	N	544	-0-	-86	-0-	29	1	515	2	Y	-0-					-0-
07	589	N	555	-0-	-34	-0-	33	1	521	2	Y	1					1
							1	9									

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	226	-0-	-54	-0-	20	1	206	2	Y	-0-					1
03	279	N	243	-0-	-36	-0-	23	1	220	2	Y	-0-					1
04	240	N	226	-0-	-14	-0-	22	1	204	2	Y	-0-					1
05	248	N	229	-0-	-19	-0-	21	1	208	2	Y	-0-					1
06	240	N	217	-0-	-23	-0-	20	1	197	2	Y	-0-					1
07	248	N	222	-0-	-26	-0-	20	1	202	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	10	1	104	2	Y	-0-					-0-
03	404	N	404	-0-	-0-	-0-	38	1	366	2	Y	-0-					-0-
04	391	N	391	-0-	-0-	-0-	38	1	353	2	Y	-0-					-0-
05	423	N	423	-0-	-0-	-0-	39	1	384	2	Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	39	1	381	2	Y	-0-					-0-
*07	442	N	442	-0-	-0-	-0-	40	1	402	2	Y	-0-					-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	574	-0-	-42	-0-	51	1	523	2	Y	-0-					1
03	622	N	622	-0-	-0-	-0-	59	1	563	2	Y	-0-					1
04	606	N	606	-0-	-0-	-0-	59	1	547	2	Y	-0-					1
05	651	N	613	-0-	-38	-0-	57	1	556	2	Y	-0-					1
06	600	N	589	-0-	-11	-0-	55	1	534	2	Y	-0-					1
07	620	N	612	-0-	-8	-0-	56	1	556	2	Y	-0-					1

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	919	-0-	-61	-0-	52	1	867	3	N	-0-					-0-
03	1023	N	965	-0-	-58	-0-	56	1	909	3	N	-0-					-0-
04	990	N	946	-0-	-44	-0-	56	1	890	3	N	-0-					-0-
05	1023	N	993	-0-	-30	-0-	60	1	933	3	N	-0-					-0-
06	930	N	916	-0-	-14	-0-	56	1	860	3	N	-0-					-0-
*07	996	N	996	-0-	-0-	-0-	61	1	935	3	N	-0-					-0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	409	-0-	-123	-0-	409	3			N	-0-					-0-
03	589	N	326	-0-	-263	-0-	326	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	722	-0-	-34	-0-	41	1	681	3	N	-0-					-0-
03	806	N	792	-0-	-14	-0-	46	1	746	3	N	-0-					-0-
04	780	N	755	-0-	-25	-0-	45	1	710	3	N	-0-					-0-
05	806	N	755	-0-	-51	-0-	45	1	710	3	N	-0-					-0-
06	780	N	733	-0-	-47	-0-	45	1	688	3	N	-0-					-0-
07	775	N	737	-0-	-38	-0-	45	1	692	3	N	-0-					-0-

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
03	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
05	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
06	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	48	-0-	-736	-0-	48	3			N	-0-					-0-
03	744	N	413	-0-	-331	-0-	413	3			N	-0-					-0-
04	660	N	495	-0-	-165	-0-	495	3			N	-0-					-0-
05	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
06	390	N	247	-0-	-143	-0-	247	3			N	-0-					-0-
*07	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
07	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

02	560	N	529	-0-	-31	-0-	529	3			N	-0-					-0-
03	682	N	530	-0-	-152	-0-	530	3			N	-0-					-0-
04	630	N	413	-0-	-217	-0-	413	3			N	-0-					-0-
05	589	N	1	-0-	-588	-0-	1	3			N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	434	N	4	-0-	-430	-0-	4	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	155	N	51	-0-	-104	-0-	51	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

02	756	N	713	-0-	-43	-0-	713	3			N	-0-					-0-
03	806	N	799	-0-	-7	-0-	799	3			N	-0-					-0-
04	780	N	718	-0-	-62	-0-	718	3			N	-0-					-0-
05	775	N	734	-0-	-41	-0-	734	3			N	-0-					-0-
06	780	N	672	-0-	-108	-0-	672	3			N	-0-					-0-
07	744	N	589	-0-	-155	-0-	589	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

02	560	N	522	-0-	-38	-0-	26	1	495	2	Y	1					1
							1	9									
03	589	N	570	-0-	-19	-0-	30	1	540	2	Y	-0-					1
04	570	N	569	-0-	-1	-0-	30	1	539	2	Y	-0-	1	1			-0-
05	604	N	604	-0-	-0-	-0-	34	1	570	2	Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	31	1	541	2	Y	-0-					-0-
07	589	N	572	-0-	-17	-0-	34	1	537	2	Y	1					1
							1	9									

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

02	112	N	78	-0-	-34	-0-	22	1	56	2	N	-0-					-0-
03	93	N	72	-0-	-21	-0-	22	1	50	2	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	17	1	49	2	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	22	1	66	2	N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	17	1	61	2	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	17	1	44	2	N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

02	336	N	332	-0-	-4	-0-	15	1	316	2	Y	1					2
							1	9									
03	434	N	358	-0-	-76	-0-	16	1	341	2	Y	1	1	1			2
							1	9									
04	360	N	328	-0-	-32	-0-	17	1	311	2	Y	-0-	1	1			1
05	372	N	294	-0-	-78	-0-	17	1	276	2	Y	1					2
							1	9									
06	360	N	277	-0-	-83	-0-	16	1	261	2	Y	-0-					2
07	341	N	285	-0-	-56	-0-	17	1	267	2	Y	1	2	1			1
							1	9									

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

02	588	N	547	-0-	-41	-0-	37	1	510	3	N	-0-					-0-
03	620	N	602	-0-	-18	-0-	41	1	561	3	N	-0-					-0-
04	600	N	585	-0-	-15	-0-	37	1	548	3	N	-0-					-0-
05	620	N	604	-0-	-16	-0-	32	1	572	3	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	31	1	539	3	N	-0-					-0-
07	620	N	552	-0-	-68	-0-	32	1	520	3	N	-0-					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	715	-0-	-181	-0-	33	1	680	2	Y	2					4
							2	9									
03	961	N	872	-0-	-89	-0-	39	1	831	2	Y	2	2	1			4
							2	9									
04	812	N	812	-0-	-0-	-0-	42	1	769	2	Y	1	2	1			3
							1	9									
05	806	N	722	-0-	-84	-0-	41	1	680	2	Y	1					4
							1	9									
06	840	N	707	-0-	-133	-0-	42	1	665	2	Y	-0-					4
07	837	N	677	-0-	-160	-0-	40	1	636	2	Y	1	3	1			2
							1	9									

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	133	-0-	-7	-0-	6	1	126	2	Y	1					1
							1	9									
03	155	N	144	-0-	-11	-0-	6	1	138	2	Y	-0-					1
04	150	N	131	-0-	-19	-0-	7	1	124	2	Y	-0-					1
05	155	N	122	-0-	-33	-0-	7	1	115	2	Y	-0-					1
06	150	N	126	-0-	-24	-0-	7	1	119	2	Y	-0-					1
*07	130	N	130	-0-	-0-	-0-	8	1	122	2	Y	-0-	1	1			-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	684	-0-	-16	-0-	46	1	638	3	N	-0-					-0-
03	753	N	753	-0-	-0-	-0-	51	1	702	3	N	-0-					-0-
04	750	N	726	-0-	-24	-0-	46	1	680	3	N	-0-					-0-
05	744	N	737	-0-	-7	-0-	39	1	698	3	N	-0-					-0-
06	720	N	717	-0-	-3	-0-	39	1	678	3	N	-0-					-0-
07	744	N	700	-0-	-44	-0-	40	1	660	3	N	-0-					-0-

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-
05	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
07	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	73	1	269	2	N	-0-					-0-
03	403	N	381	-0-	-22	-0-	73	1	308	2	N	-0-					-0-
04	390	N	337	-0-	-53	-0-	62	1	275	2	N	-0-					-0-
05	372	N	361	-0-	-11	-0-	67	1	294	2	N	-0-					-0-
06	360	N	302	-0-	-58	-0-	73	1	229	2	N	-0-					-0-
07	341	N	185	-0-	-156	-0-	45	1	140	2	N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	368	-0-	-24	-0-	25	1	343	3	N	-0-					-0-
03	527	N	404	-0-	-123	-0-	27	1	377	3	N	-0-					-0-
04	570	N	542	-0-	-28	-0-	34	1	508	3	N	-0-					-0-
05	676	N	676	-0-	-0-	-0-	36	1	640	3	N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	29	1	497	3	N	-0-					-0-
07	558	N	495	-0-	-63	-0-	28	1	467	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	391	-0-	-1	-0-	26	1	365	3	N	-0-			-0-
03	434	N	431	-0-	-3	-0-	29	1	402	3	N	-0-			-0-
04	420	N	420	-0-	-0-	-0-	26	1	394	3	N	-0-			-0-
05	434	N	429	-0-	-5	-0-	23	1	406	3	N	-0-			-0-
06	420	N	409	-0-	-11	-0-	22	1	387	3	N	-0-			-0-
07	434	N	391	-0-	-43	-0-	22	1	369	3	N	-0-			-0-

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1322	N	1322	-0-	-0-	-0-	89	1	1233	3	N	-0-			-0-
03	1281	N	1281	-0-	-0-	-0-	86	1	1195	3	N	-0-			-0-
04	1094	N	1094	-0-	-0-	-0-	69	1	1025	3	N	-0-			-0-
05	1471	N	1471	-0-	-0-	-0-	79	1	1392	3	N	-0-			-0-
06	1230	N	831	-0-	-399	-0-	45	1	786	3	N	-0-			-0-
07	1116	N	850	-0-	-266	-0-	49	1	801	3	N	-0-			-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1204	N	1038	-0-	-166	-0-	51	1	987	3	N	-0-			-0-
03	1240	N	1166	-0-	-74	-0-	60	1	1106	3	N	-0-			-0-
04	1140	N	407	-0-	-733	-0-	21	1	386	3	N	-0-			-0-
05	1147	N	12	-0-	-1135	-0-	1	1	11	3	N	-0-			-0-
06	1140	N	1140	-0-	-0-	-0-	67	1	1073	3	N	-0-			-0-
*07	1205	N	1205	-0-	-0-	-0-	67	1	1138	3	N	-0-			-0-

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	809	N	809	-0-	-0-	-0-	54	1	755	3	N	-0-			-0-
03	776	N	776	-0-	-0-	-0-	52	1	724	3	N	-0-			-0-
04	856	N	856	-0-	-0-	-0-	54	1	802	3	N	-0-			-0-
05	899	N	867	-0-	-32	-0-	46	1	821	3	N	-0-			-0-
06	813	N	813	-0-	-0-	-0-	44	1	769	3	N	-0-			-0-
07	899	N	778	-0-	-121	-0-	45	1	733	3	N	-0-			-0-

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	41	-0-	-15	-0-	3	1	38	2	Y	-0-			-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
04	60	N	52	-0-	-8	-0-	3	1	49	2	Y	-0-			-0-
05	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-			-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-			-0-
07	INC G-10		65	-0-	65	65	4	1	61	2	Y	-0-			-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-			-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-			-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-			-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-			-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-			-0-
07	124	N	99	-0-	-25	-0-	99	3			N	-0-			-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1512	N	1245	-0-	-267	-0-	70	1	1175	3	N	-0-			-0-
03	1519	N	1339	-0-	-180	-0-	78	1	1261	3	N	-0-			-0-
04	1540	N	1540	-0-	-0-	-0-	91	1	1449	3	N	-0-			-0-
05	1417	N	1417	-0-	-0-	-0-	85	1	1332	3	N	-0-			-0-
06	1371	N	1371	-0-	-0-	-0-	84	1	1287	3	N	-0-			-0-
07	1581	N	1526	-0-	-55	-0-	94	1	1432	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1080	N	1080	-0-	-0-	-0-	61	1	1019	3	N	-0-					-0-
03	1209	N	1160	-0-	-49	-0-	67	1	1093	3	N	-0-					-0-
04	1140	N	1128	-0-	-12	-0-	67	1	1061	3	N	-0-					-0-
05	1209	N	1171	-0-	-38	-0-	70	1	1101	3	N	-0-					-0-
06	1110	N	1084	-0-	-26	-0-	67	1	1017	3	N	-0-					-0-
07	1178	N	1107	-0-	-71	-0-	68	1	1039	3	N	-0-					-0-

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	995	-0-	-13	-0-	226	1	768	2	Y	1	3	1			2
							1	9									
03	1009	N	1009	-0-	-0-	-0-	240	1	767	2	Y	2	1	8			3
							2	9									
04	1050	N	963	-0-	-87	-0-	239	1	723	2	Y	1	3	1			1
							1	9									
05	1116	N	946	-0-	-170	-0-	233	1	711	2	Y	2					3
							2	9									
06	1060	N	1060	-0-	-0-	-0-	236	1	822	2	Y	2	3	1			2
							2	9									
*07	1122	N	1122	-0-	-0-	-0-	258	1	862	2	Y	2					4
							2	9									

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	16	1	328	2	Y	1					1
							1	9									
03	379	N	379	-0-	-0-	-0-	17	1	362	2	Y	-0-	1	1			-0-
04	361	N	361	-0-	-0-	-0-	19	1	341	2	Y	1	1	1			-0-
							1	9									
05	372	N	323	-0-	-49	-0-	18	1	305	2	Y	-0-					-0-
06	360	N	330	-0-	-30	-0-	19	1	311	2	Y	-0-					-0-
07	372	N	348	-0-	-24	-0-	20	1	327	2	Y	1					1
							1	9									

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	388	-0-	-60	-0-	60	1	328	2	N	-0-					108
03	465	N	417	-0-	-48	-0-	65	1	352	2	N	-0-					108
04	420	N	385	-0-	-35	-0-	65	1	320	2	N	-0-					108
05	434	N	393	-0-	-41	-0-	68	1	325	2	N	-0-					108
06	396	N	396	-0-	-0-	-0-	68	1	328	2	N	-0-					108
07	403	N	394	-0-	-9	-0-	69	1	324	2	N	1	34	1			75
							1	9									

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	710	N	710	-0-	-0-	-0-	35	1	675	3	N	-0-					-0-
03	757	N	757	-0-	-0-	-0-	39	1	718	3	N	-0-					-0-
04	780	N	684	-0-	-96	-0-	36	1	648	3	N	-0-					-0-
05	775	N	667	-0-	-108	-0-	41	1	626	3	N	-0-					-0-
06	720	N	639	-0-	-81	-0-	37	1	602	3	N	-0-					-0-
07	713	N	603	-0-	-110	-0-	34	1	569	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	433	-0-	-43	-0-	94	1	339	2	Y	-0-	1	1			1
03	527	N	435	-0-	-92	-0-	102	1	333	2	Y	-0-					1
04	490	N	490	-0-	-0-	-0-	106	1	383	2	Y	1	1	1			1
							1	9									
05	543	N	543	-0-	-0-	-0-	113	1	429	2	Y	1					2
							1	9									
06	609	N	609	-0-	-0-	-0-	110	1	498	2	Y	1	2	1			1
							1	9									
*07	625	N	625	-0-	-0-	-0-	120	1	504	2	Y	1					2
							1	9									

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	697	-0-	-255	-0-	57	1	640	2	Y	-0-	3	1			1
03	930	N	3	-0-	-927	-0-	3	2			Y	-0-					1
04	1020	N	3	-0-	-1017	-0-	3	2			Y	-0-	1	1			-0-
05	775	N	10	-0-	-765	-0-	1	1	9	2	Y	-0-					-0-
06	878	N	878	-0-	-0-	-0-	71	1	805	2	Y	2					2
							2	9									
*07	1017	N	1017	-0-	-0-	-0-	90	1	926	2	Y	1					3
							1	9									

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		287	-0-	287	581	131	1	156	2	Y	-0-					1
03	892	N	311	-0-	-581	-0-	143	1	168	2	Y	-0-	1	1			-0-
04	289	N	289	-0-	-0-	-0-	139	1	150	2	Y	-0-					-0-
05	310	N	299	-0-	-11	-0-	143	1	155	2	Y	1					1
							1	9									
06	300	N	284	-0-	-16	-0-	138	1	146	2	Y	-0-					1
*07	756	N	756	-0-	-0-	-0-	164	1	589	2	Y	3	3	8			1
							3	9									

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	408	-0-	-40	-0-	408	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
05	465	N	345	-0-	-120	-0-	345	2			N	-0-					-0-
06	450	N	334	-0-	-116	-0-	334	2			N	-0-					-0-
07	434	N	406	-0-	-28	-0-	406	2			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	6	1	134	2	Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					-0-
04	480	N	480	-0-	-0-	-0-	25	1	455	2	Y	-0-					-0-
05	370	N	370	-0-	-0-	-0-	21	1	347	2	Y	2	1	8			1
							2	9									
06	239	N	239	-0-	-0-	-0-	14	1	225	2	Y	-0-	1	8			-0-
*07	319	N	319	-0-	-0-	-0-	19	1	299	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	395	-0-	-221	-0-	26	1	369	2	Y	-0-					2
03	496	N	441	-0-	-55	-0-	28	1	413	2	Y	-0-	2	1			-0-
04	480	N	413	-0-	-67	-0-	27	1	386	2	Y	-0-					-0-
05	434	N	426	-0-	-8	-0-	29	1	396	2	Y	1					1
							1	9									
06	813	N	813	-0-	-0-	-0-	53	1	760	2	Y	-0-					1
*07	590	N	590	-0-	-0-	-0-	38	1	552	2	Y	-0-					1

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

02	588	N	454	-0-	-134	-0-	37	1	416	2	Y	1	2	1			1
							1	9									
03	465	N	443	-0-	-22	-0-	38	1	405	2	Y	-0-					1
04	789	N	789	-0-	-0-	-0-	70	1	717	2	Y	2	2	1			1
							2	9									
05	860	N	860	-0-	-0-	-0-	77	1	781	2	Y	2					3
							2	9									
06	831	N	831	-0-	-0-	-0-	68	1	761	2	Y	2	3	1			2
							2	9									
*07	821	N	821	-0-	-0-	-0-	73	1	747	2	Y	1					3
							1	9									

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

02	224	N	172	-0-	-52	-0-	62	1	110	2	N	-0-					-0-
03	248	N	194	-0-	-54	-0-	76	1	118	2	N	-0-					-0-
04	180	N	165	-0-	-15	-0-	62	1	103	2	N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	48	1	241	2	N	-0-					-0-
06	180	N	145	-0-	-35	-0-	53	1	92	2	N	-0-					-0-
07	186	N	131	-0-	-55	-0-	42	1	89	2	N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

02	504	N	456	-0-	-48	-0-	31	1	425	3	N	-0-					-0-
03	558	N	547	-0-	-11	-0-	37	1	510	3	N	-0-					-0-
04	540	N	525	-0-	-15	-0-	33	1	492	3	N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	28	1	490	3	N	-0-					-0-
06	540	N	505	-0-	-35	-0-	28	1	477	3	N	-0-					-0-
07	558	N	488	-0-	-70	-0-	28	1	460	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	394	-0-	-26	-0-	22	1	372	3	N	-0-					-0-
03	465	N	440	-0-	-25	-0-	25	1	415	3	N	-0-					-0-
04	420	N	402	-0-	-18	-0-	23	1	379	3	N	-0-					-0-
05	434	N	244	-0-	-190	-0-	14	1	230	3	N	-0-					-0-
06	420	N	237	-0-	-183	-0-	14	1	223	3	N	-0-					-0-
07	403	N	186	-0-	-217	-0-	12	1	174	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-
03	217	N	183	-0-	-34	-0-	12	1	171	3	N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					-0-
05	217	N	168	-0-	-49	-0-	9	1	159	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	10	1	169	3	N	-0-					-0-
07	279	N	194	-0-	-85	-0-	11	1	183	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	508	-0-	-24	-0-	89	1	419	3	N	-0-					-0-
03	682	N	573	-0-	-109	-0-	100	1	473	3	N	-0-					-0-
04	630	N	538	-0-	-92	-0-	96	1	442	3	N	-0-					-0-
05	558	N	545	-0-	-13	-0-	98	1	447	3	N	-0-					-0-
06	540	N	518	-0-	-22	-0-	95	1	423	3	N	-0-					-0-
07	558	N	522	-0-	-36	-0-	98	1	424	3	N	-0-					-0-

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	233	-0-	-47	-0-	19	1	214	2	Y	-0-	1	1			-0-
03	248	N	139	-0-	-109	-0-	12	1	126	2	Y	1					1
							1	9									
04	300	N	112	-0-	-188	-0-	10	1	102	2	Y	-0-	1	1			-0-
05	248	N	159	-0-	-89	-0-	14	1	145	2	Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	12	1	140	2	Y	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	14	1	145	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0-	-0-	24	1	488	2	Y	1					2
							1	9									
03	558	N	451	-0-	-107	-0-	20	1	430	2	Y	1	1	1			2
							1	9									
04	540	N	442	-0-	-98	-0-	23	1	418	2	Y	1	1	1			2
							1	9									
05	558	N	361	-0-	-197	-0-	20	1	341	2	Y	-0-					2
06	450	N	342	-0-	-108	-0-	20	1	322	2	Y	-0-					2
07	465	N	379	-0-	-86	-0-	22	1	356	2	Y	1	2	1			1
							1	9									

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

02	504	N	445	-0-	-59	-0-	22	1	423	3	N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	26	1	489	3	N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	26	1	471	3	N	-0-					-0-
05	496	N	494	-0-	-2	-0-	30	1	464	3	N	-0-					-0-
06	510	N	494	-0-	-16	-0-	29	1	465	3	N	-0-					-0-
07	527	N	497	-0-	-30	-0-	28	1	469	3	N	-0-					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

02	593	N	593	-0-	-0-	-0-	29	1	564	3	N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	35	1	643	3	N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	33	1	603	3	N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	38	1	590	3	N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	35	1	568	3	N	-0-					-0-
07	651	N	599	-0-	-52	-0-	33	1	566	3	N	-0-					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

02	252	N	175	-0-	-77	-0-	14	1	161	2	Y	-0-					-0-
03	279	N	4	-0-	-275	-0-	4	2			Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	13	1	138	2	Y	-0-					-0-
05	212	N	212	-0-	-0-	-0-	14	1	198	2	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	8	1	109	2	Y	-0-					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

02	1540	N	1464	-0-	-76	-0-	98	1	1366	3	N	-0-					-0-
03	1643	N	1603	-0-	-40	-0-	108	1	1495	3	N	-0-					-0-
04	1590	N	1552	-0-	-38	-0-	98	1	1454	3	N	-0-					-0-
05	1612	N	1558	-0-	-54	-0-	83	1	1475	3	N	-0-					-0-
06	1560	N	1479	-0-	-81	-0-	81	1	1398	3	N	-0-					-0-
07	1612	N	1471	-0-	-141	-0-	84	1	1387	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2082	-0-	-214	-0-	103	1	1979	3	N	-0-					-0-
03	2429	N	2429	-0-	-0-	-0-	124	1	2305	3	N	-0-					-0-
04	2340	N	2257	-0-	-83	-0-	118	1	2139	3	N	-0-					-0-
05	2380	N	2380	-0-	-0-	-0-	145	1	2235	3	N	-0-					-0-
06	2340	N	2334	-0-	-6	-0-	137	1	2197	3	N	-0-					-0-
07	2325	N	2289	-0-	-36	-0-	128	1	2161	3	N	-0-					-0-

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	412	-0-	-120	-0-	22	1	389	2	Y	1	2	1			-0-
							1	9									
03	558	N	461	-0-	-97	-0-	25	1	434	2	Y	2	2	1			-0-
							2	9									
04	570	N	383	-0-	-187	-0-	21	1	360	2	Y	2					2
							2	9									
*05	465	N	343	-0-	-122	-0-	18	1	324	2	Y	1	2	1			1
							1	9									
06	450	N	335	-0-	-115	-0-	19	1	315	2	Y	1					2
							1	9									
07	403	N	299	-0-	-104	-0-	18	1	281	2	Y	-0-	1	1			1

MAYER 36 WELL #: 9 RRCID -> 207524 COMPL. DATE 05/21/2004 TOTAL DEPTH 8477 PERF. 6458 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	215	-0-	-93	-0-	14	1	201	2	Y	-0-					1
03	247	N	247	-0-	-0-	-0-	15	1	232	2	Y	-0-	1	1			-0-
04	270	N	206	-0-	-64	-0-	14	1	192	2	Y	-0-					-0-
05	248	N	114	-0-	-134	-0-	8	1	106	2	Y	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1072	-0-	-20	-0-	1072	2			N	-0-					-0-
03	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
04	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
05	1178	N	1054	-0-	-124	-0-	1054	2			N	-0-					-0-
06	1080	N	999	-0-	-81	-0-	999	2			N	-0-					-0-
07	1085	N	1075	-0-	-10	-0-	1075	2			N	-0-					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	520	-0-	-68	-0-	520	2			Y	-0-					-0-
03	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					-0-
*07	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	535	-0-	-109	-0-	137	1	370	2	Y	25					102
							28	9									
03	589	N	581	-0-	-8	-0-	151	1	407	2	Y	21					123
							23	9									
04	540	N	538	-0-	-2	-0-	149	1	385	2	Y	4					127
							4	9									
05	589	N	586	-0-	-3	-0-	157	1	415	2	Y	13					140
							14	9									
06	596	N	596	-0-	-0-	-0-	154	1	421	2	Y	19					159
							21	9									
*07	560	N	560	-0-	-0-	-0-	157	1	403	2	Y	-0-	141	1			18

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

02	784	N	767	-0-	-17	-0-	43	1	724	3	N	-0-					-0-
03	868	N	858	-0-	-10	-0-	49	1	809	3	N	-0-					-0-
04	810	N	805	-0-	-5	-0-	45	1	760	3	N	-0-					-0-
05	837	N	782	-0-	-55	-0-	46	1	736	3	N	-0-					-0-
06	840	N	721	-0-	-119	-0-	42	1	679	3	N	-0-					-0-
07	837	N	779	-0-	-58	-0-	50	1	729	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

02	224	N	192	-0-	-32	-0-	11	1	181	3	N	-0-					-0-
03	217	N	200	-0-	-17	-0-	12	1	188	3	N	-0-					-0-
04	210	N	190	-0-	-20	-0-	12	1	178	3	N	-0-					-0-
05	217	N	181	-0-	-36	-0-	12	1	169	3	N	-0-					-0-
06	180	N	168	-0-	-12	-0-	11	1	157	3	N	-0-					-0-
07	186	N	173	-0-	-13	-0-	12	1	161	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

02	868	N	864	-0-	-4	-0-	51	1	813	3	N	-0-					-0-
03	992	N	922	-0-	-70	-0-	57	1	865	3	N	-0-					-0-
04	960	N	863	-0-	-97	-0-	56	1	807	3	N	-0-					-0-
05	961	N	850	-0-	-111	-0-	57	1	793	3	N	-0-					-0-
06	900	N	807	-0-	-93	-0-	55	1	752	3	N	-0-					-0-
07	899	N	820	-0-	-79	-0-	56	1	764	3	N	-0-					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

02	616	N	555	-0-	-61	-0-	555	2			N	-0-					-0-
03	651	N	615	-0-	-36	-0-	615	2			N	-0-					-0-
04	600	N	587	-0-	-13	-0-	587	2			N	-0-					-0-
05	620	N	584	-0-	-36	-0-	584	2			N	-0-					-0-
06	600	N	581	-0-	-19	-0-	581	2			N	-0-					-0-
07	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	322	-0-	-126	-0-	22	1	300	3	N	-0-					-0-
03	496	N	254	-0-	-242	-0-	17	1	237	3	N	-0-					-0-
04	480	N	242	-0-	-238	-0-	15	1	227	3	N	-0-					-0-
05	372	N	128	-0-	-244	-0-	7	1	121	3	N	-0-					-0-
06	240	N	102	-0-	-138	-0-	6	1	96	3	N	-0-					-0-
07	248	N	7	-0-	-241	-0-	7	3			N	-0-					-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10	-0-	4	1	42	2	Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	4	1	44	2	Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					-0-
05	62	N	43	-0-	-19	-0-	4	1	38	2	Y	1					1
							1	9									
06	60	N	39	-0-	-21	-0-	4	1	35	2	Y	-0-	1	1			-0-
07	62	N	40	-0-	-22	-0-	4	1	36	2	Y	-0-					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	279	-0-	-1	-0-	27	1	251	2	Y	1					3
							1	9									
03	368	N	368	-0-	-0-	-0-	32	1	335	2	Y	1	3	1			1
							1	9									
04	330	N	323	-0-	-7	-0-	31	1	290	2	Y	2					3
							2	9									
05	325	N	325	-0-	-0-	-0-	30	1	294	2	Y	1					4
							1	9									
06	360	N	307	-0-	-53	-0-	28	1	278	2	Y	1	3	1			2
							1	9									
07	341	N	325	-0-	-16	-0-	32	1	292	2	Y	1					3
							1	9									

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	422	-0-	-26	-0-	25	1	397	3	N	-0-					-0-
03	496	N	451	-0-	-45	-0-	28	1	423	3	N	-0-					-0-
04	480	N	434	-0-	-46	-0-	28	1	406	3	N	-0-					-0-
05	465	N	409	-0-	-56	-0-	27	1	382	3	N	-0-					-0-
06	450	N	406	-0-	-44	-0-	28	1	378	3	N	-0-					-0-
07	434	N	420	-0-	-14	-0-	29	1	391	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	731	-0-	-0-	-0-	43	1	688	3	N	-0-					-0-
03	806	N	774	-0-	-32	-0-	48	1	726	3	N	-0-					-0-
04	780	N	737	-0-	-43	-0-	48	1	689	3	N	-0-					-0-
05	806	N	731	-0-	-75	-0-	49	1	682	3	N	-0-					-0-
06	750	N	686	-0-	-64	-0-	47	1	639	3	N	-0-					-0-
07	775	N	719	-0-	-56	-0-	49	1	670	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	968	-0-	-180	-0-	57	1	911	3	N	-0-					-0-
03	1240	N	1155	-0-	-85	-0-	72	1	1083	3	N	-0-					-0-
04	1200	N	1083	-0-	-117	-0-	70	1	1013	3	N	-0-					-0-
05	1096	N	1096	-0-	-0-	-0-	73	1	1023	3	N	-0-					-0-
06	1110	N	1013	-0-	-97	-0-	69	1	944	3	N	-0-					-0-
07	1116	N	1037	-0-	-79	-0-	71	1	966	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	259	-0-	-21	-0-	15	1	244	3	N	-0-					-0-
03	310	N	300	-0-	-10	-0-	19	1	281	3	N	-0-					-0-
04	360	N	291	-0-	-69	-0-	19	1	272	3	N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	19	1	260	3	N	-0-					-0-
06	300	N	297	-0-	-3	-0-	20	1	277	3	N	-0-					-0-
07	310	N	278	-0-	-32	-0-	19	1	259	3	N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					1
03	93	N	71	-0-	-22	-0-	3	1	68	2	Y	-0-					1
04	90	N	68	-0-	-22	-0-	4	1	64	2	Y	-0-					1
05	93	N	75	-0-	-18	-0-	4	1	71	2	Y	-0-					1
06	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					1
*07	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					1

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	387	-0-	-33	-0-	23	1	364	3	N	-0-					-0-
03	434	N	414	-0-	-20	-0-	26	1	388	3	N	-0-					-0-
04	420	N	404	-0-	-16	-0-	26	1	378	3	N	-0-					-0-
05	434	N	406	-0-	-28	-0-	27	1	379	3	N	-0-					-0-
06	390	N	328	-0-	-62	-0-	22	1	306	3	N	-0-					-0-
07	403	N	376	-0-	-27	-0-	26	1	350	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1643	N	1643	-0-	-0-	-0-	97	1	1543	3	N	3	3	8			-0-
							3	9									
03	1984	N	1795	-0-	-189	-0-	111	1	1676	3	N	7	7	8			-0-
							8	9									
04	1830	N	1713	-0-	-117	-0-	111	1	1601	3	N	1	1	8			-0-
							1	9									
05	1829	N	1773	-0-	-56	-0-	118	1	1653	3	N	2	2	8			-0-
							2	9									
06	1740	N	1655	-0-	-85	-0-	113	1	1538	3	N	4	4	8			-0-
							4	9									
07	1767	N	1664	-0-	-103	-0-	114	1	1550	3	N	-0-					-0-

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	43	1	407	2	Y	1					4
							1	9									
03	527	N	527	-0-	-0-	-0-	45	1	479	2	Y	3	5	1			2
							3	9									
04	569	N	569	-0-	-0-	-0-	54	1	513	2	Y	2					4
							2	9									
05	496	N	489	-0-	-7	-0-	45	1	441	2	Y	3					7
							3	9									
06	510	N	507	-0-	-3	-0-	46	1	460	2	Y	1	5	1			3
							1	9									
07	589	N	516	-0-	-73	-0-	50	1	464	2	Y	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	20	1	321	3	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	23	1	351	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	23	1	339	3	N	-0-					-0-
05	372	N	371	-0-	-1	-0-	25	1	346	3	N	-0-					-0-
06	360	N	309	-0-	-51	-0-	21	1	288	3	N	-0-					-0-
07	372	N	30	-0-	-342	-0-	2	1	28	3	N	-0-					-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	789	-0-	-107	-0-	33	1	745	2	Y	10	6	1	3	8	4
							11	9									
03	918	N	918	-0-	-0-	-0-	41	1	871	2	Y	5	4	1			5
							6	9									
04	900	N	885	-0-	-15	-0-	39	1	836	2	Y	9	7	1	3	8	4
							10	9									
05	922	N	922	-0-	-0-	-0-	42	1	874	2	Y	5	4	1			5
							6	9									
06	900	N	841	-0-	-59	-0-	40	1	793	2	Y	7	6	1	3	8	3
							8	9									
07	930	N	807	-0-	-123	-0-	39	1	764	2	Y	4	3	1			4
							4	9									

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	638	-0-	-34	-0-	27	1	602	2	Y	8	4	1	3	8	3
							9	9									
03	713	N	697	-0-	-16	-0-	31	1	662	2	Y	4	3	1			4
							4	9									
04	680	N	680	-0-	-0-	-0-	30	1	642	2	Y	7	6	1	2	8	3
							8	9									
05	713	N	697	-0-	-16	-0-	32	1	661	2	Y	4	3	1			4
							4	9									
06	678	N	678	-0-	-0-	-0-	32	1	640	2	Y	5	5	1	2	8	2
							6	9									
07	713	N	706	-0-	-7	-0-	34	1	668	2	Y	4	2	1			4
							4	9									

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	737	N	737	-0-	-0-	-0-	50	1	687	3	N	-0-					-0-
03	837	N	769	-0-	-68	-0-	52	1	717	3	N	-0-					-0-
04	810	N	716	-0-	-94	-0-	45	1	671	3	N	-0-					-0-
05	806	N	687	-0-	-119	-0-	37	1	650	3	N	-0-					-0-
06	750	N	724	-0-	-26	-0-	40	1	684	3	N	-0-					-0-
07	744	N	732	-0-	-12	-0-	42	1	690	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	404	-0-	-72	-0-	24	1	380	3	N	-0-					-0-
03	496	N	387	-0-	-109	-0-	24	1	363	3	N	-0-					-0-
04	450	N	399	-0-	-51	-0-	26	1	373	3	N	-0-					-0-
05	434	N	400	-0-	-34	-0-	27	1	373	3	N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	26	1	350	3	N	-0-					-0-
07	403	N	385	-0-	-18	-0-	26	1	359	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	62	-0-	-246	-0-	6	1	55	2	Y	1					1
							1	9									
03	124	N	59	-0-	-65	-0-	5	1	54	2	Y	-0-	1	1			-0-
04	60	N	52	-0-	-8	-0-	5	1	47	2	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	6	1	55	2	Y	1					1
							1	9									
06	62	N	62	-0-	-0-	-0-	6	1	56	2	Y	-0-	1	1			-0-
07	62	N	62	-0-	-0-	-0-	6	1	55	2	Y	1					1
							1	9									

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	18	1	208	2	Y	3	3	8			-0-
							3	9									
03	255	N	255	-0-	-0-	-0-	21	1	226	2	Y	7	7	8			-0-
							8	9									
04	249	N	249	-0-	-0-	-0-	21	1	228	2	Y	-0-					-0-
05	262	N	262	-0-	-0-	-0-	18	1	242	2	Y	2	2	8			-0-
							2	9									
06	243	N	243	-0-	-0-	-0-	17	1	218	2	Y	7	1	1	6	8	-0-
							8	9									
*07	252	N	252	-0-	-0-	-0-	17	1	229	2	Y	5	5	8			-0-
							6	9									

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	522	-0-	-10	-0-	31	1	491	3	N	-0-					-0-
03	589	N	569	-0-	-20	-0-	35	1	534	3	N	-0-					-0-
04	570	N	535	-0-	-35	-0-	35	1	500	3	N	-0-					-0-
05	589	N	555	-0-	-34	-0-	37	1	518	3	N	-0-					-0-
06	540	N	511	-0-	-29	-0-	35	1	476	3	N	-0-					-0-
07	558	N	524	-0-	-34	-0-	36	1	488	3	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	283	-0-	-25	-0-	16	1	267	3	N	-0-					-0-
03	341	N	305	-0-	-36	-0-	17	1	288	3	N	-0-					-0-
04	300	N	285	-0-	-15	-0-	16	1	269	3	N	-0-					-0-
05	310	N	295	-0-	-15	-0-	17	1	278	3	N	-0-					-0-
06	300	N	293	-0-	-7	-0-	17	1	276	3	N	-0-					-0-
07	310	N	291	-0-	-19	-0-	19	1	272	3	N	-0-					-0-

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	570	-0-	-214	-0-	54	1	513	2	Y	3					6
							3	9									
03	862	N	862	-0-	-0-	-0-	74	1	784	2	Y	4	7	1			3
							4	9									
04	805	N	805	-0-	-0-	-0-	77	1	724	2	Y	4					7
							4	9									
05	916	N	916	-0-	-0-	-0-	85	1	827	2	Y	4					11
							4	9									
06	1077	N	1077	-0-	-0-	-0-	98	1	977	2	Y	2	8	1			5
							2	9									
*07	1058	N	1058	-0-	-0-	-0-	103	1	951	2	Y	4					9
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	396	-0-	-136	-0-	23	1	373	3	N	-0-					-0-
03	558	N	424	-0-	-134	-0-	26	1	398	3	N	-0-					-0-
04	540	N	419	-0-	-121	-0-	27	1	392	3	N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	31	1	427	3	N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	32	1	439	3	N	-0-					-0-
*07	471	N	471	-0-	-0-	-0-	32	1	439	3	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	248	-0-	-4	-0-	15	1	233	3	N	-0-					-0-
03	279	N	275	-0-	-4	-0-	17	1	258	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	17	1	253	3	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	19	1	259	3	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	18	1	248	3	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	19	1	253	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
03	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					-0-
05	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-
06	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					-0-
*07	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	166	-0-	-86	-0-	10	1	156	3	N	-0-					-0-
03	248	N	197	-0-	-51	-0-	12	1	185	3	N	-0-					-0-
04	180	N	174	-0-	-6	-0-	11	1	163	3	N	-0-					-0-
05	1209	N	1209	-0-	-0-	-0-	74	1	1135	3	N	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	68	1	996	3	N	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	27	1	364	3	N	-0-					-0-

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	839	-0-	-113	-0-	47	1	792	3	N	-0-					-0-
03	995	N	995	-0-	-0-	-0-	58	1	937	3	N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	60	1	951	3	N	-0-					-0-
05	966	N	966	-0-	-0-	-0-	58	1	908	3	N	-0-					-0-
06	981	N	981	-0-	-0-	-0-	60	1	921	3	N	-0-					-0-
07	1054	N	1003	-0-	-51	-0-	62	1	941	3	N	-0-					-0-

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	651	-0-	-21	-0-	37	1	605	2	Y	8	4	1	3	8	3
							9	9									
03	730	N	730	-0-	-0-	-0-	44	1	682	2	Y	4	3	1			4
							4	9									
04	721	N	721	-0-	-0-	-0-	44	1	669	2	Y	7	6	1	2	8	3
							8	9									
05	721	N	721	-0-	-0-	-0-	45	1	673	2	Y	3	3	1			3
							3	9									
06	720	N	698	-0-	-22	-0-	45	1	646	2	Y	6	5	1	2	8	2
							7	9									
*07	722	N	722	-0-	-0-	-0-	44	1	674	2	Y	4	2	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	768	-0-	-44	-0-	45	1	723	3	N	-0-					-0-
03	868	N	825	-0-	-43	-0-	51	1	774	3	N	-0-					-0-
04	840	N	793	-0-	-47	-0-	51	1	742	3	N	-0-					-0-
05	837	N	829	-0-	-8	-0-	55	1	774	3	N	-0-					-0-
06	810	N	781	-0-	-29	-0-	53	1	728	3	N	-0-					-0-
07	806	N	797	-0-	-9	-0-	55	1	742	3	N	-0-					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	847	N	847	-0-	-0-	-0-	48	1	788	2	Y	10	6	1	3	8	4
							11	9									
03	930	N	905	-0-	-25	-0-	54	1	845	2	Y	5	4	1			5
							6	9									
04	875	N	875	-0-	-0-	-0-	53	1	814	2	Y	7	7	1	2	8	3
							8	9									
05	930	N	872	-0-	-58	-0-	55	1	811	2	Y	5	4	1			4
							6	9									
06	870	N	727	-0-	-143	-0-	47	1	674	2	Y	5	5	1	2	8	2
							6	9									
07	899	N	755	-0-	-144	-0-	46	1	705	2	Y	4	2	1			4
							4	9									

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	37	-0-	-47	-0-	4	1	33	2	Y	-0-					-0-
03	62	N	54	-0-	-8	-0-	5	1	49	2	Y	-0-					-0-
04	52	N	52	-0-	-0-	-0-	5	1	47	2	Y	-0-					-0-
05	58	N	58	-0-	-0-	-0-	5	1	52	2	Y	1					1
							1	9									
06	60	N	58	-0-	-2	-0-	5	1	53	2	Y	-0-	1	1			-0-
07	62	N	56	-0-	-6	-0-	5	1	50	2	Y	1					1
							1	9									

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	830	-0-	-38	-0-	79	1	748	2	Y	3					8
							3	9									
03	961	N	893	-0-	-68	-0-	77	1	812	2	Y	4	9	1			3
							4	9									
04	930	N	848	-0-	-82	-0-	81	1	763	2	Y	4					7
							4	9									
05	930	N	899	-0-	-31	-0-	83	1	810	2	Y	5					12
							6	9									
06	870	N	811	-0-	-59	-0-	74	1	735	2	Y	2	9	1			5
							2	9									
07	868	N	739	-0-	-129	-0-	72	1	665	2	Y	2					7
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	985	N	985	-0-	-0-	-0-	56	1	918	2	Y	10	6	1	4	8	4
							11	9									
03	1085	N	1065	-0-	-20	-0-	64	1	993	2	Y	7	5	1			6
							8	9									
04	1050	N	1039	-0-	-11	-0-	63	1	966	2	Y	9	8	1	3	8	4
							10	9									
05	1085	N	1012	-0-	-73	-0-	63	1	942	2	Y	6	5	1			5
							7	9									
06	1020	N	809	-0-	-211	-0-	53	1	753	2	Y	3	6	1			2
							3	9									
07	1085	N	873	-0-	-212	-0-	53	1	814	2	Y	5	3	1			4
							6	9									

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	697	-0-	-3	-0-	39	1	651	2	Y	6	5	1			3
							7	9									
03	775	N	758	-0-	-17	-0-	46	1	708	2	Y	4	3	1			4
							4	9									
04	750	N	746	-0-	-4	-0-	45	1	695	2	Y	5	6	1			3
							6	9									
05	775	N	766	-0-	-9	-0-	48	1	714	2	Y	4	3	1			4
							4	9									
06	728	N	728	-0-	-0-	-0-	47	1	678	2	Y	3	5	1			2
							3	9									
07	775	N	767	-0-	-8	-0-	47	1	716	2	Y	4	2	1			4
							4	9									

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	829	N	829	-0-	-0-	-0-	49	1	780	3	N	-0-					-0-
03	900	N	900	-0-	-0-	-0-	56	1	844	3	N	-0-					-0-
04	900	N	887	-0-	-13	-0-	57	1	830	3	N	-0-					-0-
05	930	N	885	-0-	-45	-0-	59	1	826	3	N	-0-					-0-
06	870	N	713	-0-	-157	-0-	49	1	664	3	N	-0-					-0-
07	930	N	853	-0-	-77	-0-	59	1	794	3	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1094	-0-	-54	-0-	46	1	1034	2	Y	13	8	1	4	8	5
							14	9									
03	1209	N	1186	-0-	-23	-0-	53	1	1124	2	Y	8	6	1			7
							9	9									
04	1140	N	1128	-0-	-12	-0-	50	1	1066	2	Y	11	10	1	3	8	5
							12	9									
05	1209	N	1150	-0-	-59	-0-	52	1	1090	2	Y	7	6	1			6
							8	9									
06	1140	N	1137	-0-	-3	-0-	54	1	1074	2	Y	8	8	1	3	8	3
							9	9									
07	1178	N	1171	-0-	-7	-0-	57	1	1106	2	Y	7	4	1			6
							8	9									

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	161	-0-	-35	-0-	161	2			Y	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	2			Y	-0-					-0-
04	210	N	165	-0-	-45	-0-	165	2			Y	-0-					-0-
05	186	N	150	-0-	-36	-0-	150	2			Y	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	2			Y	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	605	-0-	-11	-0-	36	1	569	3	N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	40	1	606	3	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	39	1	564	3	N	-0-					-0-
05	682	N	602	-0-	-80	-0-	40	1	562	3	N	-0-					-0-
06	630	N	571	-0-	-59	-0-	39	1	532	3	N	-0-					-0-
07	620	N	590	-0-	-30	-0-	40	1	550	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

02	420	N	376	-0-	-44	-0-	376	2			Y	-0-					-0-
03	434	N	395	-0-	-39	-0-	395	2			Y	-0-					-0-
04	420	N	386	-0-	-34	-0-	386	2			Y	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	2			Y	-0-					-0-
06	390	N	359	-0-	-31	-0-	359	2			Y	-0-					-0-
07	403	N	399	-0-	-4	-0-	399	2			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

02	812	N	787	-0-	-25	-0-	269	1	518	2	Y	-0-					-0-
03	818	N	818	-0-	-0-	-0-	325	1	493	2	Y	-0-					-0-
04	768	N	768	-0-	-0-	-0-	318	1	450	2	Y	-0-					-0-
05	868	N	715	-0-	-153	-0-	326	1	389	2	Y	-0-					-0-
06	780	N	676	-0-	-104	-0-	286	1	390	2	Y	-0-					-0-
07	806	N	795	-0-	-11	-0-	330	1	465	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

02	588	N	563	-0-	-25	-0-	211	1	352	3	N	-0-					-0-
03	651	N	622	-0-	-29	-0-	234	1	388	3	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	227	1	376	3	N	-0-					-0-
05	620	N	597	-0-	-23	-0-	234	1	363	3	N	-0-					-0-
06	600	N	484	-0-	-116	-0-	221	1	263	3	N	-0-					-0-
07	620	N	509	-0-	-111	-0-	229	1	280	3	N	-0-					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

02	784	N	765	-0-	-19	-0-	43	1	722	3	N	-0-					-0-
03	877	N	877	-0-	-0-	-0-	51	1	826	3	N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	51	1	815	3	N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	53	1	832	3	N	-0-					-0-
06	840	N	819	-0-	-21	-0-	50	1	769	3	N	-0-					-0-
07	899	N	883	-0-	-16	-0-	54	1	829	3	N	-0-					-0-

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

02	560	N	549	-0-	-11	-0-	17	1	532	3	Y	-0-					-0-
03	620	N	593	-0-	-27	-0-	19	1	574	3	Y	-0-					-0-
04	600	N	549	-0-	-51	-0-	18	1	531	3	Y	-0-					-0-
05	620	N	544	-0-	-76	-0-	16	1	528	3	Y	-0-					-0-
06	570	N	542	-0-	-28	-0-	15	1	527	3	Y	-0-					-0-
07	558	N	548	-0-	-10	-0-	18	1	530	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	496	N	496	-0-	-0-	-0-	28	1	468	3	N	-0-			-0-
03	558	N	497	-0-	-61	-0-	29	1	468	3	N	-0-			-0-
04	510	N	495	-0-	-15	-0-	29	1	466	3	N	-0-			-0-
05	558	N	503	-0-	-55	-0-	30	1	473	3	N	-0-			-0-
06	480	N	454	-0-	-26	-0-	28	1	426	3	N	-0-			-0-
07	527	N	485	-0-	-42	-0-	30	1	455	3	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	563	N	563	-0-	-0-	-0-	33	1	530	3	N	-0-			-0-
03	624	N	624	-0-	-0-	-0-	39	1	585	3	N	-0-			-0-
04	600	N	600	-0-	-0-	-0-	39	1	561	3	N	-0-			-0-
05	620	N	615	-0-	-5	-0-	41	1	574	3	N	-0-			-0-
06	600	N	570	-0-	-30	-0-	39	1	531	3	N	-0-			-0-
07	620	N	588	-0-	-32	-0-	40	1	548	3	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2800	X	2310	-0-	-490	-0-	136	1	2174	3	N	-0-			-0-
03	3100	X	2962	-0-	-138	-0-	184	1	2778	3	N	-0-			-0-
04	3000	X	2863	-0-	-137	-0-	185	1	2678	3	N	-0-			-0-
05	3100	X	2911	-0-	-189	-0-	195	1	2716	3	N	-0-			-0-
06	3000	X	2658	-0-	-342	-0-	181	1	2477	3	N	-0-			-0-
07	2976	X	2633	-0-	-343	-0-	181	1	2452	3	N	-0-			-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1036	N	1017	-0-	-19	-0-	1017	2			Y	-0-			-0-
03	1240	N	792	-0-	-448	-0-	792	2			Y	-0-			-0-
04	1260	N	1076	-0-	-184	-0-	1076	2			Y	-0-			-0-
05	1116	N	938	-0-	-178	-0-	938	2			Y	-0-			-0-
06	876	N	876	-0-	-0-	-0-	876	2			Y	-0-			-0-
07	1116	N	804	-0-	-312	-0-	804	2			Y	-0-			-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	127	-0-	-41	-0-	127	2			Y	-0-			4
03	155	N	141	-0-	-14	-0-	141	2			Y	-0-			4
04	150	N	130	-0-	-20	-0-	130	2			Y	-0-			4
05	155	N	89	-0-	-66	-0-	89	2			Y	-0-			4
06	150	N	73	-0-	-77	-0-	73	2			Y	-0-			4
*07	124	N	63	-0-	-61	-0-	63	2			Y	-0-			4

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	95	-0-	-17	-0-	95	2			Y	-0-			7
03	110	N	110	-0-	-0-	-0-	110	2			Y	-0-			7
04	312	N	312	-0-	-0-	-0-	312	2			Y	-0-			7
05	435	N	435	-0-	-0-	-0-	435	2			Y	-0-			7
06	317	N	317	-0-	-0-	-0-	317	2			Y	-0-			7
*07	284	N	284	-0-	-0-	-0-	284	2			Y	-0-			7

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0-	-0-	15	1	232	3	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	16	1	238	3	N	-0-					-0-
05	279	N	221	-0-	-58	-0-	15	1	206	3	N	-0-					-0-
06	210	N	202	-0-	-8	-0-	14	1	188	3	N	-0-					-0-
07	248	N	207	-0-	-41	-0-	14	1	193	3	N	-0-					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

02	644	N	632	-0-	-12	-0-	36	1	590	2	Y	5	4	1			3
							6	9									
03	682	N	663	-0-	-19	-0-	40	1	619	2	Y	4	3	1			4
							4	9									
04	660	N	624	-0-	-36	-0-	38	1	583	2	Y	3	5	1			2
							3	9									
05	713	N	616	-0-	-97	-0-	39	1	573	2	Y	4	3	1			3
							4	9									
06	630	N	568	-0-	-62	-0-	37	1	528	2	Y	3	4	1			2
							3	9									
07	651	N	581	-0-	-70	-0-	35	1	543	2	Y	3	2	1			3
							3	9									

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

02	476	N	417	-0-	-59	-0-	24	1	389	2	Y	4	3	1	1	8	2
							4	9									
03	527	N	449	-0-	-78	-0-	27	1	420	2	Y	2	2	1			2
							2	9									
04	480	N	436	-0-	-44	-0-	26	1	404	2	Y	5	4	1	1	8	2
							6	9									
05	465	N	439	-0-	-26	-0-	28	1	409	2	Y	2	2	1			2
							2	9									
06	420	N	413	-0-	-7	-0-	27	1	383	2	Y	3	3	1	1	8	1
							3	9									
07	465	N	432	-0-	-33	-0-	26	1	404	2	Y	2	1	1			2
							2	9									

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

02	812	N	798	-0-	-14	-0-	63	1	735	2	N	-0-					-0-
03	978	N	978	-0-	-0-	-0-	72	1	906	2	N	-0-					-0-
04	960	N	911	-0-	-49	-0-	69	1	842	2	N	-0-					-0-
05	1005	N	1005	-0-	-0-	-0-	76	1	929	2	N	-0-					-0-
06	960	N	736	-0-	-224	-0-	56	1	680	2	N	-0-					-0-
*07	1022	N	1022	-0-	-0-	-0-	83	1	939	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

02	616	N	494	-0-	-122	-0-	24	1	470	3	N	-0-					-0-
03	589	N	536	-0-	-53	-0-	27	1	509	3	N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	26	1	480	3	N	-0-					-0-
05	558	N	509	-0-	-49	-0-	31	1	478	3	N	-0-					-0-
06	510	N	476	-0-	-34	-0-	28	1	448	3	N	-0-					-0-
07	527	N	512	-0-	-15	-0-	29	1	483	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	607	-0-	-37	-0-	30	1	577	3	N	-0-					-0-
03	713	N	659	-0-	-54	-0-	34	1	625	3	N	-0-					-0-
04	690	N	582	-0-	-108	-0-	30	1	552	3	N	-0-					-0-
05	682	N	506	-0-	-176	-0-	31	1	475	3	N	-0-					-0-
06	630	N	447	-0-	-183	-0-	26	1	421	3	N	-0-					-0-
07	589	N	367	-0-	-222	-0-	20	1	347	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1172	-0-	-60	-0-	66	1	1106	3	N	-0-					-0-
03	1302	N	1283	-0-	-19	-0-	74	1	1209	3	N	-0-					-0-
04	1260	N	1249	-0-	-11	-0-	74	1	1175	3	N	-0-					-0-
05	1302	N	1157	-0-	-145	-0-	69	1	1088	3	N	-0-					-0-
06	1230	N	1032	-0-	-198	-0-	63	1	969	3	N	-0-					-0-
07	1302	N	1269	-0-	-33	-0-	78	1	1191	3	N	-0-					-0-

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	389	-0-	-3	-0-	34	1	355	2	Y	-0-					-0-
03	434	N	427	-0-	-7	-0-	37	1	383	2	Y	6	6	8			-0-
							7	9									
04	420	N	419	-0-	-1	-0-	37	1	382	2	Y	-0-					-0-
05	434	N	423	-0-	-11	-0-	38	1	385	2	Y	-0-					-0-
06	420	N	399	-0-	-21	-0-	36	1	360	2	Y	3	3	8			-0-
							3	9									
07	434	N	420	-0-	-14	-0-	39	1	381	2	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	484	-0-	-132	-0-	29	1	455	3	N	-0-					-0-
03	589	N	92	-0-	-497	-0-	6	1	86	3	N	-0-					-0-
04	570	N	414	-0-	-156	-0-	27	1	387	3	N	-0-					-0-
05	836	N	836	-0-	-0-	-0-	56	1	780	3	N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	41	1	560	3	N	-0-					-0-
*07	598	N	598	-0-	-0-	-0-	41	1	557	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	595	-0-	-0-	-0-	35	1	560	3	N	-0-					-0-
03	649	N	649	-0-	-0-	-0-	40	1	609	3	N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	40	1	572	3	N	-0-					-0-
05	651	N	619	-0-	-32	-0-	41	1	578	3	N	-0-					-0-
06	630	N	568	-0-	-62	-0-	39	1	529	3	N	-0-					-0-
07	620	N	584	-0-	-36	-0-	40	1	544	3	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	651	-0-	-49	-0-	37	1	614	3	N	-0-					-0-
03	713	N	711	-0-	-2	-0-	41	1	670	3	N	-0-					-0-
04	720	N	686	-0-	-34	-0-	41	1	645	3	N	-0-					-0-
05	713	N	705	-0-	-8	-0-	42	1	663	3	N	-0-					-0-
06	690	N	645	-0-	-45	-0-	40	1	605	3	N	-0-					-0-
07	713	N	701	-0-	-12	-0-	43	1	658	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	588	-0-	-0-	-0-	33	1	555	3	N	-0-					-0-
03	682	N	636	-0-	-46	-0-	37	1	599	3	N	-0-					-0-
04	690	N	617	-0-	-73	-0-	37	1	580	3	N	-0-					-0-
05	651	N	586	-0-	-65	-0-	35	1	551	3	N	-0-					-0-
06	630	N	530	-0-	-100	-0-	33	1	497	3	N	-0-					-0-
07	651	N	513	-0-	-138	-0-	32	1	481	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

02	532	N	506	-0-	-26	-0-	30	1	475	2	Y	1					3
							1	9									
03	589	N	545	-0-	-44	-0-	32	1	511	2	Y	2	2	1			3
							2	9									
04	540	N	530	-0-	-10	-0-	32	1	497	2	Y	1	2	1			2
							1	9									
05	558	N	457	-0-	-101	-0-	28	1	429	2	Y	-0-					2
06	540	N	517	-0-	-23	-0-	32	1	484	2	Y	1	2	1			1
							1	9									
07	558	N	467	-0-	-91	-0-	32	1	433	2	Y	2	2	1			1
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

02	616	N	568	-0-	-48	-0-	34	1	533	2	Y	1					3
							1	9									
03	651	N	622	-0-	-29	-0-	37	1	583	2	Y	2	2	1			3
							2	9									
04	630	N	598	-0-	-32	-0-	36	1	561	2	Y	1	2	1			2
							1	9									
05	620	N	606	-0-	-14	-0-	37	1	569	2	Y	-0-					2
06	600	N	585	-0-	-15	-0-	36	1	547	2	Y	2	2	1			2
							2	9									
07	620	N	522	-0-	-98	-0-	35	1	486	2	Y	1	2	1			1
							1	9									

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

02	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

02	143	N	143	-0-	-0-	-0-	49	1	94	2	Y	-0-					-0-
03	147	N	147	-0-	-0-	-0-	58	1	89	2	Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	57	1	81	2	Y	-0-					-0-
05	155	N	130	-0-	-25	-0-	59	1	71	2	Y	-0-					-0-
06	150	N	120	-0-	-30	-0-	51	1	69	2	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	60	1	85	2	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

02	560	N	548	-0-	-12	-0-	27	1	521	3	N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	38	1	710	3	N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	36	1	658	3	N	-0-					-0-
05	620	N	419	-0-	-201	-0-	26	1	393	3	N	-0-					-0-
06	720	N	588	-0-	-132	-0-	34	1	554	3	N	-0-					-0-
*07	742	N	742	-0-	-0-	-0-	41	1	701	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	614	-0-	-58	-0-	35	1	579	3	N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	41	1	673	3	N	-0-					-0-
04	690	N	663	-0-	-27	-0-	39	1	624	3	N	-0-					-0-
05	682	N	681	-0-	-1	-0-	41	1	640	3	N	-0-					-0-
06	690	N	603	-0-	-87	-0-	37	1	566	3	N	-0-					-0-
07	682	N	673	-0-	-9	-0-	41	1	632	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	65	-0-	-19	-0-	3	1	62	3	N	-0-					-0-
03	93	N	36	-0-	-57	-0-	2	1	34	3	N	-0-					-0-
04	60	N	25	-0-	-35	-0-	1	1	24	3	N	-0-					-0-
05	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	778	N	778	-0-	-0-	-0-	41	1	735	2	Y	2	3	1			1
							2	9									
03	899	N	822	-0-	-77	-0-	45	1	774	2	Y	3	3	1			1
							3	9									
04	780	N	778	-0-	-2	-0-	43	1	733	2	Y	2					3
							2	9									
*05	868	N	792	-0-	-76	-0-	43	1	747	2	Y	2	3	1			2
							2	9									
06	810	N	739	-0-	-71	-0-	42	1	695	2	Y	2					4
							2	9									
07	806	N	769	-0-	-37	-0-	46	1	722	2	Y	1	3	1			2
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1133	-0-	-71	-0-	68	1	1063	2	Y	2					6
							2	9									
03	1302	N	1207	-0-	-95	-0-	71	1	1130	2	Y	5	5	1			6
							6	9									
04	1230	N	1207	-0-	-23	-0-	73	1	1131	2	Y	3	5	1			4
							3	9									
05	1240	N	1226	-0-	-14	-0-	75	1	1145	2	Y	5	4	8			5
							6	9									
06	1189	N	1189	-0-	-0-	-0-	73	1	1103	2	Y	12	5	1	9	8	3
							13	9									
07	1240	N	1062	-0-	-178	-0-	72	1	983	2	Y	6	5	1	2	8	2
							7	9									

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1128	N	1128	-0-	-0-	-0-	76	1	1052	3	N	-0-					-0-
03	1240	N	1234	-0-	-6	-0-	83	1	1151	3	N	-0-					-0-
04	1205	N	1205	-0-	-0-	-0-	76	1	1129	3	N	-0-					-0-
05	1240	N	1238	-0-	-2	-0-	66	1	1172	3	N	-0-					-0-
06	1200	N	940	-0-	-260	-0-	51	1	889	3	N	-0-					-0-
07	1240	N	1077	-0-	-163	-0-	62	1	1015	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-			-0-
03	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
04	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-			-0-
05	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-			-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
07	62	N	35	-0-	-27	-0-	2	1	33	3	N	-0-			-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

02	398	N	398	-0-	-0-	-0-	398	2			N	-0-			-0-
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-			-0-
04	389	N	389	-0-	-0-	-0-	389	2			N	-0-			-0-
05	437	N	437	-0-	-0-	-0-	437	2			N	-0-			-0-
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-			-0-
07	403	N	367	-0-	-36	-0-	367	2			N	-0-			-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

02	28	N	18	-0-	-10	-0-	18	2			N	-0-			-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-			-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-			-0-
05	31	N	2	-0-	-29	-0-	2	2			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-			-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

02	112	N	107	-0-	-5	-0-	107	2			N	-0-			-0-
03	124	N	121	-0-	-3	-0-	121	2			N	-0-			-0-
04	120	N	116	-0-	-4	-0-	116	2			N	-0-			-0-
05	124	N	120	-0-	-4	-0-	120	2			N	-0-			-0-
06	120	N	49	-0-	-71	-0-	49	2			N	-0-			-0-
*07	133	N	133	-0-	-0-	-0-	133	2			N	-0-			-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

02	756	N	619	-0-	-137	-0-	35	1	584	3	N	-0-			-0-
03	775	N	668	-0-	-107	-0-	39	1	629	3	N	-0-			-0-
04	720	N	619	-0-	-101	-0-	37	1	582	3	N	-0-			-0-
05	682	N	614	-0-	-68	-0-	37	1	577	3	N	-0-			-0-
06	660	N	556	-0-	-104	-0-	34	1	522	3	N	-0-			-0-
07	651	N	566	-0-	-85	-0-	35	1	531	3	N	-0-			-0-

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

02	224	N	138	-0-	-86	-0-	138	3			N	-0-			-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-			-0-
04	150	N	65	-0-	-85	-0-	65	3			N	-0-			-0-
05	155	N	54	-0-	-101	-0-	54	3			N	-0-			-0-
06	90	N	43	-0-	-47	-0-	43	3			N	-0-			-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-			-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

02	644	N	596	-0-	-48	-0-	596	2			Y	-0-			6
03	682	N	645	-0-	-37	-0-	645	2			Y	-0-			6
04	660	N	591	-0-	-69	-0-	591	2			Y	-0-			6
05	651	N	396	-0-	-255	-0-	396	2			Y	-0-			6
06	630	N	315	-0-	-315	-0-	315	2			Y	-0-			6
*07	620	N	290	-0-	-330	-0-	290	2			Y	-0-			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

02	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

02	1335	N	1335	-0-	-0-	-0-	84	1	1251	2	Y	-0-					-0-
03	1476	N	1476	-0-	-0-	-0-	97	1	1379	2	Y	-0-					-0-
04	1260	N	1160	-0-	-100	-0-	70	1	1090	2	Y	-0-					-0-
05	1488	N	1150	-0-	-338	-0-	69	1	1081	2	Y	-0-					-0-
06	1440	N	1065	-0-	-375	-0-	66	1	999	2	Y	-0-					-0-
07	1209	N	1168	-0-	-41	-0-	73	1	1095	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

02	1372	N	1268	-0-	-104	-0-	71	1	1197	3	N	-0-					-0-
03	1457	N	1428	-0-	-29	-0-	83	1	1345	3	N	-0-					-0-
04	1407	N	1407	-0-	-0-	-0-	84	1	1323	3	N	-0-					-0-
05	1395	N	1389	-0-	-6	-0-	83	1	1306	3	N	-0-					-0-
06	1380	N	1332	-0-	-48	-0-	82	1	1250	3	N	-0-					-0-
07	1457	N	1344	-0-	-113	-0-	83	1	1261	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

02	557	N	557	-0-	-0-	-0-	33	1	523	2	Y	1					2
							1	9									
03	428	N	428	-0-	-0-	-0-	25	1	401	2	Y	2	2	1			2
							2	9									
04	332	N	332	-0-	-0-	-0-	20	1	311	2	Y	1	2	1			1
							1	9									
05	527	N	444	-0-	-83	-0-	27	1	417	2	Y	-0-					1
06	420	N	290	-0-	-130	-0-	18	1	271	2	Y	1	1	1			1
							1	9									
07	341	N	328	-0-	-13	-0-	22	1	305	2	Y	1	1	1			1
							1	9									

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
06	270	N	144	-0-	-126	-0-	144	2			N	-0-					-0-
07	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	662	N	662	-0-	-0-	-0-	33	1	629	3	N	-0-			-0-
03	742	N	742	-0-	-0-	-0-	38	1	704	3	N	-0-			-0-
04	720	N	706	-0-	-14	-0-	37	1	669	3	N	-0-			-0-
05	744	N	681	-0-	-63	-0-	42	1	639	3	N	-0-			-0-
06	720	N	671	-0-	-49	-0-	39	1	632	3	N	-0-			-0-
07	744	N	675	-0-	-69	-0-	38	1	637	3	N	-0-			-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	24	1	284	2	N	-0-			-0-
03	343	N	343	-0-	-0-	-0-	25	1	318	2	N	-0-			-0-
04	330	N	330	-0-	-0-	-0-	25	1	305	2	N	-0-			-0-
05	346	N	346	-0-	-0-	-0-	26	1	320	2	N	-0-			-0-
06	336	N	336	-0-	-0-	-0-	26	1	310	2	N	-0-			-0-
*07	342	N	342	-0-	-0-	-0-	28	1	314	2	N	-0-			-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	778	N	778	-0-	-0-	-0-	778	3			N	-0-			-0-
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-			-0-
04	755	N	755	-0-	-0-	-0-	755	3			N	-0-			-0-
05	868	N	761	-0-	-107	-0-	761	3			N	-0-			-0-
06	780	N	721	-0-	-59	-0-	721	3			N	-0-			-0-
07	775	N	748	-0-	-27	-0-	748	3			N	-0-			-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1036	N	788	-0-	-248	-0-	44	1	744	3	N	-0-			-0-
03	1116	N	1090	-0-	-26	-0-	63	1	1027	3	N	-0-			-0-
04	1050	N	1041	-0-	-9	-0-	62	1	979	3	N	-0-			-0-
05	1057	N	1057	-0-	-0-	-0-	63	1	994	3	N	-0-			-0-
06	1050	N	1009	-0-	-41	-0-	62	1	947	3	N	-0-			-0-
07	1085	N	922	-0-	-163	-0-	57	1	865	3	N	-0-			-0-

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	278	-0-	-2	-0-	19	1	259	3	Y	-0-			-0-
03	310	N	204	-0-	-106	-0-	14	1	190	3	Y	-0-			-0-
04	300	N	132	-0-	-168	-0-	8	1	124	3	Y	-0-			-0-
05	310	N	119	-0-	-191	-0-	6	1	113	3	Y	-0-			-0-
06	210	N	116	-0-	-94	-0-	6	1	110	3	Y	-0-			-0-
07	124	N	88	-0-	-36	-0-	5	1	83	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	603	-0-		-13	-0-	36	1 1 9	566	2	Y	1					3
03	761	N	761	-0-		-0-	-0-	45	1 2 9	714	2	Y	2	2	1			3
04	660	N	638	-0-		-22	-0-	38	1 2 9	598	2	Y	2	3	1			2
05	682	N	652	-0-		-30	-0-	40	1 1 9	611	2	Y	1					3
06	720	N	630	-0-		-90	-0-	39	1 2 9	589	2	Y	2	3	1			2
07	651	N	570	-0-		-81	-0-	39	1 2 9	529	2	Y	2	3	1			1

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-		-0-	-0-	24	1 1 9	374	2	Y	1					2
03	402	N	402	-0-		-0-	-0-	24	1 2 9	376	2	Y	2	2	1			2
04	398	N	398	-0-		-0-	-0-	24	1 1 9	373	2	Y	1	2	1			1
05	434	N	390	-0-		-44	-0-	24	1 1 9	365	2	Y	1					2
06	390	N	253	-0-		-137	-0-	16	1 1 9	236	2	Y	1	2	1			1
07	403	N	177	-0-		-226	-0-	12	1	165	2	Y	-0-	1	1			-0-

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1051	-0-		-13	-0-	55	1	996	3	N	-0-					-0-
03	1178	N	1133	-0-		-45	-0-	60	1	1073	3	N	-0-					-0-
04	1140	N	1072	-0-		-68	-0-	54	1	1018	3	N	-0-					-0-
05	1178	N	1111	-0-		-67	-0-	59	1	1052	3	N	-0-					-0-
06	1110	N	1068	-0-		-42	-0-	61	1	1007	3	N	-0-					-0-
07	1116	N	1062	-0-		-54	-0-	63	1	999	3	N	-0-					-0-

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1228	N	1228	-0-		-0-	-0-	51	1 17 9	1160	2	Y	15	8	1	5	8	6
03	1319	N	1319	-0-		-0-	-0-	59	1 9 9	1251	2	Y	8	6	1			8
04	1289	N	1289	-0-		-0-	-0-	57	1 12 9	1220	2	Y	11	10	1	4	8	5
05	1364	N	1296	-0-		-68	-0-	59	1 9 9	1228	2	Y	8	6	1			7
06	1290	N	1249	-0-		-41	-0-	59	1 10 9	1180	2	Y	9	8	1	4	8	4
07	1333	N	1298	-0-		-35	-0-	63	1 8 9	1227	2	Y	7	4	1			7

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-		-0-	-0-	112	2			N	-0-					-0-
03	124	N	124	-0-		-0-	-0-	124	2			N	-0-					-0-
04	120	N	120	-0-		-0-	-0-	120	2			N	-0-					-0-
05	124	N	120	-0-		-4	-0-	120	2			N	-0-					-0-
06	120	N	117	-0-		-3	-0-	117	2			N	-0-					-0-
07	124	N	119	-0-		-5	-0-	119	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	552	-0-		-316	-0-	53	1 2 9	497	2	Y	2					5
03	961	N	549	-0-		-412	-0-	47	1 3 9	499	2	Y	3	6	1			2
04	660	N	496	-0-		-164	-0-	47	1 2 9	447	2	Y	2					4
05	620	N	519	-0-		-101	-0-	48	1 3 9	468	2	Y	3					7
06	540	N	445	-0-		-95	-0-	41	1 1 9	403	2	Y	1	5	1			3
07	527	N	423	-0-		-104	-0-	41	1 1 9	381	2	Y	1					4

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	664	-0-		-36	-0-	28	1 9 9	627	2	Y	8	5	1	2	8	3
03	720	N	720	-0-		-0-	-0-	32	1 4 9	684	2	Y	4	3	1			4
04	690	N	655	-0-		-35	-0-	29	1 8 9	618	2	Y	7	6	1	2	8	3
05	744	N	678	-0-		-66	-0-	31	1 3 9	644	2	Y	3	3	1			3
06	690	N	683	-0-		-7	-0-	32	1 7 9	644	2	Y	6	5	1	2	8	2
*07	696	N	696	-0-		-0-	-0-	34	1 4 9	658	2	Y	4	2	1			4

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	417	-0-		-31	-0-	25	1 1 9	391	2	Y	1					2
03	496	N	449	-0-		-47	-0-	26	1 2 9	421	2	Y	2	2	1			2
04	450	N	432	-0-		-18	-0-	26	1 2 9	404	2	Y	2	2	1			2
05	465	N	463	-0-		-2	-0-	29	1	434	2	Y	-0-					2
06	444	N	444	-0-		-0-	-0-	27	1 1 9	416	2	Y	1	2	1			1
*07	451	N	451	-0-		-0-	-0-	30	1 2 9	419	2	Y	2	2	1			1

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1220	-0-		-12	-0-	69	1	1151	3	N	-0-					-0-
03	1271	N	1257	-0-		-14	-0-	73	1	1184	3	N	-0-					-0-
04	1290	N	1158	-0-		-132	-0-	69	1	1089	3	N	-0-					-0-
05	1364	N	933	-0-		-431	-0-	56	1	877	3	N	-0-					-0-
06	1230	N	810	-0-		-420	-0-	50	1	760	3	N	-0-					-0-
07	1209	N	1072	-0-		-137	-0-	66	1	1006	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	673	N	673	-0-		-0-	-0-	42	1	631	2	Y	-0-					-0-
03	837	N	681	-0-		-156	-0-	45	1	636	2	Y	-0-					-0-
04	780	N	714	-0-		-66	-0-	43	1	671	2	Y	-0-					-0-
05	744	N	708	-0-		-36	-0-	42	1	666	2	Y	-0-					-0-
06	660	N	646	-0-		-14	-0-	40	1	606	2	Y	-0-					-0-
07	744	N	691	-0-		-53	-0-	43	1	648	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	396	-0-	-108	-0-	84	1	312	2	N	-0-					-0-
03	465	N	424	-0-	-41	-0-	93	1	331	2	N	-0-					-0-
04	420	N	395	-0-	-25	-0-	90	1	305	2	N	-0-					-0-
05	434	N	397	-0-	-37	-0-	93	1	304	2	N	-0-					-0-
06	420	N	378	-0-	-42	-0-	90	1	288	2	N	-0-					-0-
07	403	N	385	-0-	-18	-0-	93	1	292	2	N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	710	N	710	-0-	-0-	-0-	40	1	663	2	Y	6	3	1	1	8	3
							7	9									
03	1165	N	1165	-0-	-0-	-0-	70	1	1087	2	Y	7	4	1			6
							8	9									
04	1203	N	1203	-0-	-0-	-0-	73	1	1121	2	Y	8	9	1			5
							9	9									
05	1005	N	1005	-0-	-0-	-0-	63	1	936	2	Y	5	5	1			5
							6	9									
06	796	N	796	-0-	-0-	-0-	52	1	741	2	Y	3	6	1			2
							3	9									
07	1240	N	754	-0-	-486	-0-	46	1	702	2	Y	5	3	1			4
							6	9									

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	661	-0-	-39	-0-	33	1	628	3	N	-0-					-0-
03	775	N	736	-0-	-39	-0-	38	1	698	3	N	-0-					-0-
04	720	N	687	-0-	-33	-0-	36	1	651	3	N	-0-					-0-
05	744	N	690	-0-	-54	-0-	42	1	648	3	N	-0-					-0-
06	720	N	671	-0-	-49	-0-	39	1	632	3	N	-0-					-0-
07	713	N	666	-0-	-47	-0-	37	1	629	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	711	-0-	-17	-0-	45	1	666	2	Y	-0-					-0-
03	744	N	708	-0-	-36	-0-	47	1	661	2	Y	-0-					-0-
04	717	N	717	-0-	-0-	-0-	43	1	674	2	Y	-0-					-0-
05	775	N	209	-0-	-566	-0-	13	1	196	2	Y	-0-					-0-
06	690	N	504	-0-	-186	-0-	31	1	473	2	Y	-0-					-0-
*07	845	N	845	-0-	-0-	-0-	53	1	792	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	590	-0-	-82	-0-	49	1	541	2	Y	-0-	2	1			1
03	635	N	635	-0-	-0-	-0-	54	1	580	2	Y	1					2
							1	9									
04	780	N	600	-0-	-180	-0-	53	1	546	2	Y	1	2	1			1
							1	9									
05	754	N	754	-0-	-0-	-0-	68	1	685	2	Y	1					2
							1	9									
06	600	N	563	-0-	-37	-0-	46	1	516	2	Y	1	2	1			1
							1	9									
07	620	N	612	-0-	-8	-0-	54	1	557	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	882	N	882	-0-	-0-	-0-	50	1	824	2	Y	7	6	1			4
							8	9									
03	953	N	953	-0-	-0-	-0-	57	1	890	2	Y	5	4	1			5
							6	9									
04	915	N	915	-0-	-0-	-0-	56	1	853	2	Y	5	7	1			3
							6	9									
05	992	N	926	-0-	-66	-0-	58	1	862	2	Y	5	4	1			4
							6	9									
06	930	N	874	-0-	-56	-0-	57	1	811	2	Y	5	6	1			3
							6	9									
07	961	N	883	-0-	-78	-0-	54	1	825	2	Y	4	3	1			4
							4	9									

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

02	1260	N	898	-0-	-362	-0-	60	1	838	3	N	-0-					-0-
03	1271	N	1033	-0-	-238	-0-	70	1	963	3	N	-0-					-0-
04	1260	N	1260	-0-	-0-	-0-	79	1	1181	3	N	-0-					-0-
05	1479	N	1479	-0-	-0-	-0-	79	1	1400	3	N	-0-					-0-
06	1298	N	1298	-0-	-0-	-0-	71	1	1227	3	N	-0-					-0-
*07	1224	N	1224	-0-	-0-	-0-	70	1	1154	3	N	-0-					-0-

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

02	1092	N	1082	-0-	-10	-0-	103	1	975	2	Y	4					10
							4	9									
03	1209	N	1166	-0-	-43	-0-	100	1	1060	2	Y	5	11	1			4
							6	9									
04	1170	N	1095	-0-	-75	-0-	104	1	985	2	Y	5					9
							6	9									
05	1209	N	931	-0-	-278	-0-	86	1	839	2	Y	5					14
							6	9									
06	1140	N	916	-0-	-224	-0-	83	1	831	2	Y	2	10	1			6
							2	9									
07	1147	N	1007	-0-	-140	-0-	98	1	906	2	Y	3					9
							3	9									

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

02	504	N	337	-0-	-167	-0-	337	2			N	-0-					-0-
03	496	N	480	-0-	-16	-0-	480	2			N	-0-					-0-
04	480	N	384	-0-	-96	-0-	384	2			N	-0-					-0-
05	372	N	294	-0-	-78	-0-	294	2			N	-0-					-0-
06	450	N	378	-0-	-72	-0-	378	2			N	-0-					-0-
07	403	N	324	-0-	-79	-0-	324	2			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

02	840	N	742	-0-	-98	-0-	61	1	680	2	Y	1	3	1			1
							1	9									
03	818	N	818	-0-	-0-	-0-	70	1	747	2	Y	1					2
							1	9									
04	810	N	784	-0-	-26	-0-	69	1	714	2	Y	1	2	1			1
							1	9									
05	837	N	746	-0-	-91	-0-	67	1	677	2	Y	2					3
							2	9									
06	833	N	833	-0-	-0-	-0-	68	1	763	2	Y	2	3	1			2
							2	9									
*07	882	N	882	-0-	-0-	-0-	78	1	803	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	676	-0-	-52	-0-	128	1 9	547	2	Y	1	2	1			1
03	620	N	602	-0-	-18	-0-	131	1 9	470	2	Y	1					2
04	510	N	510	-0-	-0-	-0-	119	1 9	390	2	Y	1	2	1			1
05	744	N	220	-0-	-524	-0-	91	1	129	2	Y	-0-					1
06	570	N	190	-0-	-380	-0-	90	1	100	2	Y	-0-	1	1			-0-
07	527	N	179	-0-	-348	-0-	95	1 9	83	2	Y	1					1

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	817	N	817	-0-	-0-	-0-	67	1 9	749	2	Y	1	3	1			1
03	690	N	690	-0-	-0-	-0-	59	1 9	630	2	Y	1					2
04	810	N	686	-0-	-124	-0-	61	1 9	624	2	Y	1	2	1			1
05	899	N	790	-0-	-109	-0-	71	1 3 9	716	2	Y	3	1	8			3
06	795	N	795	-0-	-0-	-0-	65	1 2 9	728	2	Y	2	3	1			2
*07	851	N	851	-0-	-0-	-0-	75	1 9	775	2	Y	1					3

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0-	-0-	20	1	319	2	Y	-0-					1
03	306	N	306	-0-	-0-	-0-	18	1 9	287	2	Y	1	1	1			1
04	282	N	282	-0-	-0-	-0-	17	1 9	264	2	Y	1	1	1			1
05	310	N	272	-0-	-38	-0-	17	1	255	2	Y	-0-					1
06	300	N	289	-0-	-11	-0-	18	1 9	270	2	Y	1	1	1			1
07	279	N	249	-0-	-30	-0-	17	1	232	2	Y	-0-	1	1			-0-

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1692	-0-	-1108	4097	139	1 2 9	1551	2	Y	2	6	1			3
03	3100	N	1836	-0-	-1264	2833	157	1 2 9	1677	2	Y	2					5
04	3000	N	1808	-0-	-1192	1641	160	1 3 9	1645	2	Y	3	6	1			2
05	3100	N	1637	-0-	-1463	178	147	1 4 9	1486	2	Y	4					6
06	1770	N	1325	-0-	-445	-0-	108	1 3 9	1214	2	Y	3	6	1			3
07	1860	N	980	-0-	-880	-0-	87	1 9	892	2	Y	1					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	-0-	15	1	321	2	Y	1					2
							1	9									
03	408	N	408	-0-	-0-	-0-	18	1	389	2	Y	1	1	1			2
							1	9									
04	391	N	391	-0-	-0-	-0-	20	1	371	2	Y	-0-	1	1			1
05	372	N	348	-0-	-24	-0-	20	1	327	2	Y	1					2
							1	9									
06	390	N	335	-0-	-55	-0-	20	1	315	2	Y	-0-					2
07	403	N	353	-0-	-50	-0-	21	1	331	2	Y	1	2	1			1
							1	9									

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	52	-0-	-4	-0-	3	1	49	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
04	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
05	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
06	60	N	16	-0-	-44	-0-	1	1	15	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	578	N	578	-0-	-0-	-0-	34	1	544	3	N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	39	1	591	3	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	38	1	549	3	N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	38	1	582	3	N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	40	1	584	3	N	-0-					-0-
*07	649	N	649	-0-	-0-	-0-	45	1	604	3	N	-0-					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	400	-0-	-76	-0-	22	1	378	3	N	-0-					-0-
03	589	N	453	-0-	-136	-0-	26	1	427	3	N	-0-					-0-
04	630	N	431	-0-	-199	-0-	24	1	407	3	N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	27	1	429	3	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	26	1	425	3	N	-0-					-0-
*07	484	N	484	-0-	-0-	-0-	31	1	453	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	404	-0-	-16	-0-	24	1	380	3	N	-0-					-0-
03	465	N	437	-0-	-28	-0-	27	1	410	3	N	-0-					-0-
04	450	N	411	-0-	-39	-0-	27	1	384	3	N	-0-					-0-
05	434	N	416	-0-	-18	-0-	28	1	388	3	N	-0-					-0-
06	420	N	386	-0-	-34	-0-	26	1	360	3	N	-0-					-0-
07	434	N	385	-0-	-49	-0-	26	1	359	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	712	-0-	-44	-0-	42	1	668	2	Y	2					4
							2	9									
03	806	N	758	-0-	-48	-0-	45	1	710	2	Y	3	3	1			4
							3	9									
04	780	N	752	-0-	-28	-0-	45	1	705	2	Y	2	3	1			3
							2	9									
05	775	N	758	-0-	-17	-0-	47	1	711	2	Y	-0-					3
06	774	N	774	-0-	-0-	-0-	48	1	724	2	Y	2	3	1			2
							2	9									
07	775	N	745	-0-	-30	-0-	50	1	693	2	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1583	N	1583	-0-	-0-	-0-	105	1	1478	3	N	-0-					-0-
03	3021	N	3021	-0-	-0-	-0-	187	1	2834	3	N	-0-					-0-
04	2052	N	2052	-0-	-0-	-0-	137	1	1915	3	N	-0-					-0-
05	1666	N	1666	-0-	-0-	-0-	120	1	1546	3	N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	3007	X	-0-	-0-	-3007	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	326	-0-	-346	-0-	48	1	278	3	N	-0-					-0-
03	765	N	765	-0-	-0-	-0-	87	1	678	3	N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	73	1	589	3	N	-0-					-0-
05	954	N	954	-0-	-0-	-0-	87	1	867	3	N	-0-					-0-
06	750	N	726	-0-	-24	-0-	70	1	656	3	N	-0-					-0-
*07	914	N	914	-0-	-0-	-0-	87	1	827	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	150	-0-	-158	-0-	9	1	141	2	Y	-0-					-0-
03	414	N	414	-0-	-0-	-0-	27	1	387	2	Y	-0-					-0-
04	390	N	377	-0-	-13	-0-	23	1	354	2	Y	-0-					-0-
05	257	N	257	-0-	-0-	-0-	15	1	242	2	Y	-0-					-0-
06	390	N	366	-0-	-24	-0-	23	1	343	2	Y	-0-					-0-
07	403	N	285	-0-	-118	-0-	18	1	267	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	416	-0-	-4	-0-	22	1	394	3	N	-0-					-0-
03	465	N	455	-0-	-10	-0-	24	1	431	3	N	-0-					-0-
04	450	N	426	-0-	-24	-0-	21	1	405	3	N	-0-					-0-
05	465	N	437	-0-	-28	-0-	23	1	414	3	N	-0-					-0-
06	450	N	422	-0-	-28	-0-	24	1	398	3	N	-0-					-0-
07	434	N	424	-0-	-10	-0-	25	1	399	3	N	-0-					-0-

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	715	N	715	-0-	-0-	-0-	136	1	579	2	Y	-0-	2	1			1
03	787	N	787	-0-	-0-	-0-	152	1	634	2	Y	1					2
							1	9									
04	788	N	788	-0-	-0-	-0-	152	1	635	2	Y	1	2	1			1
							1	9									
05	806	N	788	-0-	-18	-0-	155	1	631	2	Y	2					3
							2	9									
06	760	N	760	-0-	-0-	-0-	142	1	616	2	Y	2	3	1			2
							2	9									
*07	809	N	809	-0-	-0-	-0-	156	1	652	2	Y	1					3
							1	9									

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	333	-0-	-31	-0-	21	1	312	2	Y	-0-					-0-
03	372	N	318	-0-	-54	-0-	21	1	297	2	Y	-0-					-0-
04	360	N	345	-0-	-15	-0-	21	1	324	2	Y	-0-					-0-
05	372	N	322	-0-	-50	-0-	19	1	303	2	Y	-0-					-0-
06	341	N	341	-0-	-0-	-0-	21	1	320	2	Y	-0-					-0-
07	372	N	321	-0-	-51	-0-	20	1	301	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	481	-0-	-51	-0-	481	2			Y	-0-					4
03	558	N	543	-0-	-15	-0-	543	2			Y	-0-					4
04	510	N	489	-0-	-21	-0-	489	2			Y	-0-					4
05	527	N	311	-0-	-216	-0-	311	2			Y	-0-					4
06	540	N	200	-0-	-340	-0-	200	2			Y	-0-					4
*07	496	N	276	-0-	-220	-0-	276	2			Y	-0-					4

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2014	-0-	-786	8896	2014	2			Y	-0-					-0-
03	3100	N	2285	-0-	-815	8081	2283	2	2	9	Y	2	2	8			-0-
04	3000	N	2138	-0-	-862	7219	2138	2			Y	-0-					-0-
05	3100	N	2180	-0-	-920	6299	2177	2	3	9	Y	3	3	8			-0-
06	3000	N	2073	-0-	-927	5372	2073	2			Y	-0-					-0-
*07	3100	N	2169	-0-	-931	4441	2169	2			Y	-0-					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	310	N	235	-0-	-75	-0-	235	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	451	-0-	-25	-0-	27	1	424	2	Y	-0-					2
03	527	N	481	-0-	-46	-0-	28	1	451	2	Y	2	2	1			2
							2	9									
04	510	N	480	-0-	-30	-0-	29	1	449	2	Y	2	2	1			2
							2	9									
05	496	N	483	-0-	-13	-0-	30	1	453	2	Y	-0-					2
06	480	N	466	-0-	-14	-0-	29	1	436	2	Y	1	2	1			1
							1	9									
07	496	N	430	-0-	-66	-0-	29	1	399	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	681	N	681	-0-	-0-	-0-	41	1	638	2	Y	2					4
							2	9									
03	744	N	714	-0-	-30	-0-	42	1	670	2	Y	2	3	1			3
							2	9									
04	722	N	722	-0-	-0-	-0-	43	1	676	2	Y	3	3	1			3
							3	9									
05	744	N	727	-0-	-17	-0-	45	1	682	2	Y	-0-					3
06	690	N	666	-0-	-24	-0-	41	1	623	2	Y	2	3	1			2
							2	9									
07	744	N	649	-0-	-95	-0-	44	1	603	2	Y	2	3	1			1
							2	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	366	-0-	-418	-0-	18	1	348	3	N	-0-					-0-
03	930	N	350	-0-	-580	-0-	18	1	332	3	N	-0-					-0-
04	810	N	758	-0-	-52	-0-	40	1	718	3	N	-0-					-0-
05	747	N	747	-0-	-0-	-0-	46	1	701	3	N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	43	1	685	3	N	-0-					-0-
07	775	N	732	-0-	-43	-0-	41	1	691	3	N	-0-					-0-

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					-0-
03	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					-0-
04	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-					-0-
05	1364	N	1206	-0-	-158	-0-	1206	2			Y	-0-					-0-
06	1260	N	1021	-0-	-239	-0-	1021	2			Y	-0-					-0-
07	1395	N	1051	-0-	-344	-0-	1051	2			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	747	-0-	-37	-0-	747	2			N	-0-					-0-
03	837	N	793	-0-	-44	-0-	793	2			N	-0-					-0-
04	810	N	780	-0-	-30	-0-	780	2			N	-0-					-0-
05	837	N	763	-0-	-74	-0-	763	2			N	-0-					-0-
06	780	N	703	-0-	-77	-0-	703	2			N	-0-					-0-
07	806	N	583	-0-	-223	-0-	583	2			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1674	-0-	-34	-0-	111	1	1563	3	N	-0-					-0-
03	1860	N	1768	-0-	-92	-0-	110	1	1658	3	N	-0-					-0-
04	1821	N	1821	-0-	-0-	-0-	121	1	1694	3	N	5	5	8			-0-
							6	9									
05	1860	N	1832	-0-	-28	-0-	132	1	1700	3	N	-0-					-0-
06	1710	N	1609	-0-	-101	-0-	115	1	1494	3	N	-0-					-0-
07	1891	N	1209	-0-	-682	-0-	91	1	1118	3	N	-0-					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
05	155	N	57	-0-	-98	-0-	57	2			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	563	-0-	-25	-0-	34	1	528	2	Y	1					3
							1	9									
03	651	N	609	-0-	-42	-0-	36	1	571	2	Y	2	2	1			3
							2	9									
04	630	N	574	-0-	-56	-0-	35	1	538	2	Y	1	2	1			2
							1	9									
05	620	N	596	-0-	-24	-0-	37	1	559	2	Y	-0-					2
06	600	N	558	-0-	-42	-0-	34	1	522	2	Y	2	2	1			2
							2	9									
07	589	N	496	-0-	-93	-0-	34	1	461	2	Y	1	2	1			1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0-	-0-	28	1	433	2	Y	1					2
							1	9									
03	480	N	480	-0-	-0-	-0-	28	1	450	2	Y	2	2	1			2
							2	9									
04	477	N	477	-0-	-0-	-0-	29	1	446	2	Y	2	2	1			2
							2	9									
05	527	N	457	-0-	-70	-0-	28	1	429	2	Y	-0-					2
06	450	N	282	-0-	-168	-0-	17	1	264	2	Y	1	2	1			1
							1	9									
07	496	N	419	-0-	-77	-0-	28	1	390	2	Y	1	1	1			1
							1	9									

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1035	-0-	-113	-0-	58	1	977	3	N	-0-					-0-
03	1147	N	1121	-0-	-26	-0-	65	1	1056	3	N	-0-					-0-
04	1140	N	896	-0-	-244	-0-	53	1	843	3	N	-0-					-0-
05	1147	N	1070	-0-	-77	-0-	64	1	1006	3	N	-0-					-0-
06	1080	N	924	-0-	-156	-0-	57	1	867	3	N	-0-					-0-
07	930	N	844	-0-	-86	-0-	52	1	792	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	21	1	322	3	N	-0-					-0-
07	INC G-10		381	-0-	381	381	23	1	358	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

02	420	N	386	-0-	-34	-0-	101 2	1 9	283	3	N	2	2	8			-0-
03	436	N	436	-0-	-0-	-0-	113	1	323	3	N	-0-					-0-
04	420	N	346	-0-	-74	-0-	105	1	241	3	N	-0-					-0-
05	434	N	319	-0-	-115	-0-	107	1	212	3	N	-0-					-0-
06	420	N	354	-0-	-66	-0-	106	1	248	3	N	-0-					-0-
07	372	N	354	-0-	-18	-0-	109	1	245	3	N	-0-					-0-

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

02	1232	N	927	-0-	-305	-0-	927	2			Y	-0-					15
03	1188	N	1188	-0-	-0-	-0-	1187	2	1	9	Y	1	1	8			15
04	1230	N	1032	-0-	-198	-0-	1032	2			Y	-0-					15
05	1023	N	849	-0-	-174	-0-	849	2			Y	-0-					15
06	1140	N	714	-0-	-426	-0-	713	2	1	9	Y	1	1	8			15
*07	1054	N	628	-0-	-426	-0-	628	2			Y	-0-					15

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

02	672	N	581	-0-	-91	-0-	39	1	542	3	N	-0-					-0-
03	682	N	612	-0-	-70	-0-	38	1	574	3	N	-0-					-0-
04	630	N	561	-0-	-69	-0-	37	1	524	3	N	-0-					-0-
05	651	N	558	-0-	-93	-0-	40	1	518	3	N	-0-					-0-
06	600	N	532	-0-	-68	-0-	38	1	494	3	N	-0-					-0-
07	589	N	473	-0-	-116	-0-	35	1	438	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

02	644	N	625	-0-	-19	-0-	42	1	583	3	N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	42	1	642	3	N	-0-					-0-
04	690	N	669	-0-	-21	-0-	45	1	624	3	N	-0-					-0-
05	718	N	718	-0-	-0-	-0-	52	1	666	3	N	-0-					-0-
06	660	N	654	-0-	-6	-0-	47	1	607	3	N	-0-					-0-
07	682	N	675	-0-	-7	-0-	51	1	624	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

02	812	N	768	-0-	-44	-0-	43	1	725	3	N	-0-					-0-
03	896	N	896	-0-	-0-	-0-	52	1	844	3	N	-0-					-0-
04	869	N	869	-0-	-0-	-0-	52	1	817	3	N	-0-					-0-
05	878	N	878	-0-	-0-	-0-	53	1	825	3	N	-0-					-0-
06	870	N	845	-0-	-25	-0-	52	1	793	3	N	-0-					-0-
07	899	N	879	-0-	-20	-0-	54	1	825	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	634	-0-	-10	-0-	42	1	592	3	N	-0-					-0-
03	713	N	694	-0-	-19	-0-	43	1	651	3	N	-0-					-0-
04	690	N	678	-0-	-12	-0-	45	1	633	3	N	-0-					-0-
05	713	N	695	-0-	-18	-0-	50	1	645	3	N	-0-					-0-
06	660	N	571	-0-	-89	-0-	41	1	530	3	N	-0-					-0-
07	713	N	569	-0-	-144	-0-	43	1	526	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	803	-0-	-149	-0-	45	1	758	3	N	-0-					-0-
03	1023	N	859	-0-	-164	-0-	50	1	809	3	N	-0-					-0-
04	870	N	829	-0-	-41	-0-	49	1	780	3	N	-0-					-0-
05	899	N	833	-0-	-66	-0-	50	1	783	3	N	-0-					-0-
06	840	N	767	-0-	-73	-0-	47	1	720	3	N	-0-					-0-
07	868	N	789	-0-	-79	-0-	49	1	740	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	487	-0-	-17	-0-	32	1	455	3	N	-0-					-0-
03	496	N	441	-0-	-55	-0-	27	1	414	3	N	-0-					-0-
04	480	N	224	-0-	-256	-0-	15	1	209	3	N	-0-					-0-
05	527	N	368	-0-	-159	-0-	27	1	341	3	N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	34	1	440	3	N	-0-					-0-
*07	508	N	508	-0-	-0-	-0-	38	1	470	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	811	-0-	-225	-0-	45	1	766	3	N	-0-					-0-
03	933	N	933	-0-	-0-	-0-	53	1	880	3	N	-0-					-0-
04	900	N	868	-0-	-32	-0-	49	1	819	3	N	-0-					-0-
05	899	N	881	-0-	-18	-0-	52	1	829	3	N	-0-					-0-
06	900	N	848	-0-	-52	-0-	49	1	799	3	N	-0-					-0-
*07	993	N	993	-0-	-0-	-0-	63	1	930	3	N	-0-					-0-

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	133	-0-	-91	-0-	62	1	70	2	Y	1					2
							1	9									
03	217	N	71	-0-	-146	-0-	6	1	65	2	Y	-0-	2	1			-0-
04	210	N	91	-0-	-119	-0-	20	1	70	2	Y	1					1
							1	9									
05	155	N	82	-0-	-73	-0-	8	1	74	2	Y	-0-					1
06	115	N	115	-0-	-0-	-0-	26	1	88	2	Y	1	1	1			1
							1	9									
*07	739	N	739	-0-	-0-	-0-	190	1	547	2	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

02	252	N	210	-0-	-42	-0-	12	1	198	3	N	-0-					-0-
03	279	N	219	-0-	-60	-0-	13	1	206	3	N	-0-					-0-
04	270	N	208	-0-	-62	-0-	12	1	196	3	N	-0-					-0-
05	248	N	218	-0-	-30	-0-	13	1	205	3	N	-0-					-0-
06	210	N	205	-0-	-5	-0-	13	1	192	3	N	-0-					-0-
07	217	N	204	-0-	-13	-0-	13	1	191	3	N	-0-					-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

02	704	N	704	-0-	-0-	-0-	40	1	664	3	N	-0-					-0-
03	777	N	777	-0-	-0-	-0-	45	1	732	3	N	-0-					-0-
04	810	N	767	-0-	-43	-0-	46	1	721	3	N	-0-					-0-
05	775	N	741	-0-	-34	-0-	44	1	697	3	N	-0-					-0-
06	750	N	552	-0-	-198	-0-	34	1	518	3	N	-0-					-0-
07	806	N	704	-0-	-102	-0-	43	1	661	3	N	-0-					-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

02	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
03	620	N	157	-0-	-463	-0-	157	3			N	-0-					-0-
04	600	N	297	-0-	-303	-0-	297	3			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

02	588	N	584	-0-	-4	-0-	584	3			N	-0-					-0-
03	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
04	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
05	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
06	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
*07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
06	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
*07	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

02	773	N	773	-0-	-0-	-0-	44	1	729	3	N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	48	1	775	3	N	-0-					-0-
04	1222	N	1222	-0-	-0-	-0-	73	1	1149	3	N	-0-					-0-
05	1224	N	1224	-0-	-0-	-0-	73	1	1151	3	N	-0-					-0-
06	1142	N	1142	-0-	-0-	-0-	70	1	1072	3	N	-0-					-0-
07	1271	N	1094	-0-	-177	-0-	67	1	1027	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2826	-0-	-114	-0-	159	1	2667	3	N	-0-					-0-
03	3224	X	3133	-0-	-91	-0-	181	1	2952	3	N	-0-					-0-
04	3120	X	3054	-0-	-66	-0-	181	1	2873	3	N	-0-					-0-
05	3160	X	3160	-0-	-0-	-0-	190	1	2970	3	N	-0-					-0-
06	3030	X	2850	-0-	-180	-0-	175	1	2675	3	N	-0-					-0-
07	3162	X	2973	-0-	-189	-0-	183	1	2790	3	N	-0-					-0-

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

02	980	N	925	-0-	-55	-0-	52	1	873	3	N	-0-					-0-
03	1085	N	1025	-0-	-60	-0-	59	1	966	3	N	-0-					-0-
04	1050	N	989	-0-	-61	-0-	59	1	930	3	N	-0-					-0-
05	1023	N	1012	-0-	-11	-0-	61	1	951	3	N	-0-					-0-
06	990	N	976	-0-	-14	-0-	60	1	916	3	N	-0-					-0-
07	1023	N	1011	-0-	-12	-0-	62	1	949	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

02	410	N	410	-0-	-0-	-0-	24	1	386	3	N	-0-					-0-
03	403	N	381	-0-	-22	-0-	24	1	357	3	N	-0-					-0-
04	390	N	344	-0-	-46	-0-	22	1	322	3	N	-0-					-0-
05	465	N	350	-0-	-115	-0-	23	1	327	3	N	-0-					-0-
06	360	N	318	-0-	-42	-0-	22	1	296	3	N	-0-					-0-
07	341	N	327	-0-	-14	-0-	22	1	305	3	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

02	420	N	417	-0-	-3	-0-	106	1	310	2	Y	1					2
							1	9									
03	441	N	441	-0-	-0-	-0-	115	1	326	2	Y	-0-	2	1			-0-
04	420	N	413	-0-	-7	-0-	111	1	302	2	Y	-0-					-0-
05	465	N	433	-0-	-32	-0-	116	1	316	2	Y	1					1
							1	9									
06	420	N	412	-0-	-8	-0-	27	1	385	2	Y	-0-					1
07	434	N	413	-0-	-21	-0-	26	1	387	2	Y	-0-					1

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

02	644	N	624	-0-	-20	-0-	51	1	572	2	Y	1	1	1			1
							1	9									
03	682	N	681	-0-	-1	-0-	59	1	621	2	Y	1	1	1			1
							1	9									
04	684	N	684	-0-	-0-	-0-	58	1	626	2	Y	-0-					1
05	709	N	709	-0-	-0-	-0-	48	1	660	2	Y	1	1	1			1
							1	9									
06	660	N	631	-0-	-29	-0-	45	1	586	2	Y	-0-	1	1			-0-
07	682	N	677	-0-	-5	-0-	46	1	631	2	Y	-0-					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

02	588	N	576	-0-	-12	-0-	32	1	544	3	N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	36	1	590	3	N	-0-					-0-
04	600	N	590	-0-	-10	-0-	33	1	557	3	N	-0-					-0-
05	651	N	410	-0-	-241	-0-	24	1	386	3	N	-0-					-0-
06	600	N	305	-0-	-295	-0-	18	1	287	3	N	-0-					-0-
07	620	N	328	-0-	-292	-0-	21	1	307	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	278	-0-	-2	-0-	16	1	262	3	N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-
04	300	N	299	-0-	-1	-0-	17	1	282	3	N	-0-					-0-
05	310	N	298	-0-	-12	-0-	18	1	280	3	N	-0-					-0-
06	300	N	272	-0-	-28	-0-	16	1	256	3	N	-0-					-0-
07	310	N	247	-0-	-63	-0-	16	1	231	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

02	1148	N	1084	-0-	-64	-0-	64	1	1020	3	N	-0-					-0-
03	1176	N	1176	-0-	-0-	-0-	73	1	1103	3	N	-0-					-0-
04	1100	N	1100	-0-	-0-	-0-	71	1	1029	3	N	-0-					-0-
05	1209	N	1106	-0-	-103	-0-	74	1	1032	3	N	-0-					-0-
06	1140	N	1021	-0-	-119	-0-	70	1	951	3	N	-0-					-0-
07	1147	N	1046	-0-	-101	-0-	72	1	974	3	N	-0-					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

02	868	N	839	-0-	-29	-0-	35	1	796	2	Y	7	6	1			4
							8	9									
03	923	N	923	-0-	-0-	-0-	41	1	876	2	Y	5	4	1			5
							6	9									
04	936	N	936	-0-	-0-	-0-	42	1	886	2	Y	7	8	1			4
							8	9									
05	971	N	971	-0-	-0-	-0-	44	1	920	2	Y	6	5	1			5
							7	9									
06	900	N	887	-0-	-13	-0-	42	1	841	2	Y	4	6	1			3
							4	9									
07	961	N	907	-0-	-54	-0-	44	1	857	2	Y	5	3	1			5
							6	9									

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

02	1426	N	1426	-0-	-0-	-0-	84	1	1342	3	N	-0-					-0-
03	1983	N	1983	-0-	-0-	-0-	123	1	1860	3	N	-0-					-0-
04	1740	N	1725	-0-	-15	-0-	112	1	1613	3	N	-0-					-0-
05	1581	N	1558	-0-	-23	-0-	104	1	1454	3	N	-0-					-0-
06	1920	N	1440	-0-	-480	-0-	98	1	1342	3	N	-0-					-0-
07	1984	X	1323	-0-	-661	-0-	91	1	1232	3	N	-0-					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

02	392	N	370	-0-	-22	-0-	21	1	349	3	N	-0-					-0-
03	434	N	393	-0-	-41	-0-	22	1	371	3	N	-0-					-0-
04	390	N	375	-0-	-15	-0-	21	1	354	3	N	-0-					-0-
05	403	N	386	-0-	-17	-0-	23	1	363	3	N	-0-					-0-
06	390	N	361	-0-	-29	-0-	21	1	340	3	N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	26	1	388	3	N	-0-					-0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

02	756	N	752	-0-	-4	-0-	42	1	710	3	N	-0-					-0-
03	868	N	822	-0-	-46	-0-	48	1	774	3	N	-0-					-0-
04	791	N	791	-0-	-0-	-0-	47	1	744	3	N	-0-					-0-
05	837	N	807	-0-	-30	-0-	48	1	759	3	N	-0-					-0-
06	810	N	768	-0-	-42	-0-	47	1	721	3	N	-0-					-0-
07	806	N	798	-0-	-8	-0-	49	1	749	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	377	-0-	-15	-0-	31	1	345	2	Y	1	1	1			1
							1	9									
03	558	N	312	-0-	-246	-0-	27	1	285	2	Y	-0-	1	1			-0-
04	525	N	525	-0-	-0-	-0-	44	1	480	2	Y	1					1
							1	9									
05	536	N	536	-0-	-0-	-0-	36	1	499	2	Y	1	1	1			1
							1	9									
06	300	N	300	-0-	-0-	-0-	21	1	279	2	Y	-0-	1	1			-0-
07	558	N	277	-0-	-281	-0-	19	1	258	2	Y	-0-					-0-

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	478	-0-	-26	-0-	27	1	451	3	N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	31	1	500	3	N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	30	1	481	3	N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	34	1	529	3	N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	33	1	499	3	N	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	33	1	496	3	N	-0-					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	92	-0-	-20	-0-	92	2			Y	-0-					1
03	124	N	107	-0-	-17	-0-	107	2			Y	-0-					1
04	120	N	92	-0-	-28	-0-	92	2			Y	-0-					1
05	93	N	60	-0-	-33	-0-	60	2			Y	-0-					1
06	90	N	48	-0-	-42	-0-	48	2			Y	-0-					1
07	93	N	41	-0-	-52	-0-	41	2			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	INC G-10		6	-0-	6	6	6	3			N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	467	-0-	-9	-0-	38	1	429	2	Y	-0-	1	1			1
03	496	N	202	-0-	-294	-0-	17	1	185	2	Y	-0-					1
04	510	N	210	-0-	-300	-0-	19	1	191	2	Y	-0-	1	1			-0-
05	527	N	266	-0-	-261	-0-	24	1	241	2	Y	1					1
							1	9									
06	257	N	257	-0-	-0-	-0-	21	1	235	2	Y	1	1	1			1
							1	9									
*07	300	N	300	-0-	-0-	-0-	27	1	273	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	161	1	166	2	Y	1	1	1			1
							1	9									
03	257	N	257	-0-	-0-	-0-	145	1	112	2	Y	-0-					1
04	300	N	256	-0-	-44	-0-	151	1	105	2	Y	-0-	1	1			-0-
05	372	N	282	-0-	-90	-0-	153	1	128	2	Y	1					1
							1	9									
06	623	N	623	-0-	-0-	-0-	200	1	422	2	Y	1	1	1			1
							1	9									
*07	512	N	512	-0-	-0-	-0-	204	1	307	2	Y	1					2
							1	9									

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	731	-0-	-0-	-0-	60	1	670	2	Y	1	2	1			1
							1	9									
03	899	N	610	-0-	-289	-0-	52	1	557	2	Y	1					2
							1	9									
04	796	N	796	-0-	-0-	-0-	70	1	725	2	Y	1	2	1			1
							1	9									
05	806	N	802	-0-	-4	-0-	72	1	728	2	Y	2					3
							2	9									
06	713	N	713	-0-	-0-	-0-	58	1	653	2	Y	2	3	1			2
							2	9									
07	837	N	369	-0-	-468	-0-	33	1	336	2	Y	-0-					2

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	257	-0-	-23	-0-	15	1	242	3	N	-0-					-0-
03	310	N	252	-0-	-58	-0-	16	1	236	3	N	-0-					-0-
04	270	N	244	-0-	-26	-0-	16	1	228	3	N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	18	1	247	3	N	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	19	1	254	3	N	-0-					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	249	-0-	-3	-0-	17	1	232	3	N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	18	1	246	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	16	1	231	3	N	-0-					-0-
05	279	N	226	-0-	-53	-0-	12	1	214	3	N	-0-					-0-
06	270	N	208	-0-	-62	-0-	11	1	197	3	N	-0-					-0-
07	248	N	175	-0-	-73	-0-	10	1	165	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	205	-0-	-19	-0-	12	1	193	3	N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-
04	240	N	236	-0-	-4	-0-	15	1	221	3	N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	16	1	214	3	N	-0-					-0-
07	248	N	238	-0-	-10	-0-	16	1	222	3	N	-0-					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	889	-0-	-63	-0-	79	1	810	2	Y	-0-					2
03	1023	N	902	-0-	-121	-0-	85	1	817	2	Y	-0-					2
04	1140	N	739	-0-	-401	-0-	73	1	666	2	Y	-0-					2
05	992	N	697	-0-	-295	-0-	65	1	632	2	Y	-0-					2
06	901	N	901	-0-	-0-	-0-	84	1	817	2	Y	-0-					2
*07	872	N	872	-0-	-0-	-0-	79	1	793	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	724	N	724	-0-	-0-	-0-	64	1	660	2	Y	-0-					2
03	725	N	725	-0-	-0-	-0-	68	1	657	2	Y	-0-					2
04	722	N	722	-0-	-0-	-0-	71	1	651	2	Y	-0-					2
05	806	N	648	-0-	-158	-0-	60	1	588	2	Y	-0-					2
06	698	N	698	-0-	-0-	-0-	65	1	633	2	Y	-0-					2
07	744	N	712	-0-	-32	-0-	65	1	647	2	Y	-0-					2

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	12	1	134	2	Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	14	1	142	2	Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	13	1	146	2	Y	-0-					-0-
05	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	11	1	142	2	Y	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	11	1	145	2	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1922	N	1922	-0-	-0-	-0-	113	1	1809	3	N	-0-					-0-
03	1565	N	1565	-0-	-0-	-0-	97	1	1468	3	N	-0-					-0-
04	1326	N	1326	-0-	-0-	-0-	86	1	1240	3	N	-0-					-0-
05	1274	N	1274	-0-	-0-	-0-	85	1	1189	3	N	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	78	1	1060	3	N	-0-					-0-
07	1364	N	1181	-0-	-183	-0-	81	1	1100	3	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	873	-0-	-107	-0-	64	1	809	2	N	-0-					-0-
03	1023	N	952	-0-	-71	-0-	71	1	881	2	N	-0-					-0-
04	990	N	913	-0-	-77	-0-	68	1	845	2	N	-0-					-0-
05	961	N	915	-0-	-46	-0-	71	1	844	2	N	-0-					-0-
06	930	N	859	-0-	-71	-0-	68	1	791	2	N	-0-					-0-
*07	939	N	939	-0-	-0-	-0-	71	1	868	2	N	-0-					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	539	-0-	-21	-0-	30	1	509	3	N	-0-					-0-
03	589	N	569	-0-	-20	-0-	32	1	537	3	N	-0-					-0-
04	570	N	497	-0-	-73	-0-	28	1	469	3	N	-0-					-0-
05	589	N	507	-0-	-82	-0-	30	1	477	3	N	-0-					-0-
06	540	N	506	-0-	-34	-0-	29	1	477	3	N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	34	1	493	3	N	-0-					-0-

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	306	-0-	-2	-0-	17	1	289	3	N	-0-					-0-
03	341	N	293	-0-	-48	-0-	17	1	276	3	N	-0-					-0-
04	360	N	286	-0-	-74	-0-	16	1	270	3	N	-0-					-0-
05	341	N	247	-0-	-94	-0-	15	1	232	3	N	-0-					-0-
06	270	N	59	-0-	-211	-0-	3	1	56	3	N	-0-					-0-
07	310	N	56	-0-	-254	-0-	4	1	52	3	N	-0-					-0-

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	146	-0-	-78	-0-	146	2			Y	-0-					2
03	217	N	152	-0-	-65	-0-	152	2			Y	-0-					2
04	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					2
05	155	N	96	-0-	-59	-0-	96	2			Y	-0-					2
06	150	N	77	-0-	-73	-0-	77	2			Y	-0-					2
07	155	N	60	-0-	-95	-0-	60	2			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	903	-0-		-77	-0-	86	1 4 9	813	2	Y	4					9
03	1091	N	1091	-0-		-0-	-0-	94	1 6 9	991	2	Y	5	10	1			4
04	1080	N	1004	-0-		-76	-0-	96	1 4 9	904	2	Y	4					8
05	992	N	985	-0-		-7	-0-	91	1 6 9	888	2	Y	5					13
06	1050	N	939	-0-		-111	-0-	85	1 3 9	851	2	Y	3	10	1			6
*07	1025	N	1025	-0-		-0-	-0-	100	1 3 9	922	2	Y	3					9

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	937	N	937	-0-		-0-	-0-	89	1 4 9	844	2	Y	4					9
03	1023	N	997	-0-		-26	-0-	86	1 6 9	905	2	Y	5	10	1			4
04	990	N	923	-0-		-67	-0-	88	1 3 9	832	2	Y	3					7
05	1023	N	979	-0-		-44	-0-	90	1 7 9	882	2	Y	6					13
06	960	N	909	-0-		-51	-0-	83	1 1 9	825	2	Y	1	9	1			5
07	961	N	937	-0-		-24	-0-	91	1 4 9	842	2	Y	4					9

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	368	-0-		-332	-0-	35	1 2 9	331	2	Y	2					5
03	756	N	756	-0-		-0-	-0-	65	1 4 9	687	2	Y	4	6	1			3
04	690	N	653	-0-		-37	-0-	62	1 2 9	589	2	Y	2					5
05	711	N	711	-0-		-0-	-0-	66	1 4 9	641	2	Y	4					9
06	720	N	645	-0-		-75	-0-	59	1 2 9	584	2	Y	2	7	1			4
07	682	N	681	-0-		-1	-0-	66	1 2 9	613	2	Y	2					6

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	763	N	763	-0-		-0-	-0-	63	1 1 9	699	2	Y	1	1	1			1
03	592	N	592	-0-		-0-	-0-	51	1	541	2	Y	-0-					1
04	528	N	528	-0-		-0-	-0-	47	1 2 9	479	2	Y	2	2	1			1
05	482	N	482	-0-		-0-	-0-	43	1 1 9	438	2	Y	1					2
06	174	N	174	-0-		-0-	-0-	14	1	160	2	Y	-0-	2	1			-0-
07	558	N	10	-0-		-548	-0-	1	1	9	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	14	1	211	2	Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	13	1	189	2	Y	-0-					-0-
04	523	N	523	-0-	-0-	-0-	31	1	492	2	Y	-0-					-0-
05	248	N	214	-0-	-34	-0-	13	1	201	2	Y	-0-					-0-
06	317	N	317	-0-	-0-	-0-	20	1	297	2	Y	-0-					-0-
07	527	N	221	-0-	-306	-0-	14	1	207	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	426	-0-	-78	-0-	107	1	319	2	N	-0-	1	1			1
03	530	N	530	-0-	-0-	-0-	125	1	405	2	N	-0-					1
04	510	N	508	-0-	-2	-0-	122	1	384	2	N	2	2	1			1
							2	9									
05	465	N	461	-0-	-4	-0-	121	1	339	2	N	1					2
							1	9									
06	510	N	420	-0-	-90	-0-	106	1	313	2	N	1	2	1			1
							1	9									
07	527	N	443	-0-	-84	-0-	119	1	324	2	N	-0-					1

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0-	-0-	33	1	364	2	Y	1	1	1			1
							1	9									
03	430	N	430	-0-	-0-	-0-	37	1	393	2	Y	-0-					1
04	439	N	439	-0-	-0-	-0-	39	1	399	2	Y	1	1	1			1
							1	9									
05	438	N	438	-0-	-0-	-0-	39	1	398	2	Y	1					2
							1	9									
06	420	N	409	-0-	-11	-0-	33	1	376	2	Y	-0-	1	1			1
07	465	N	442	-0-	-23	-0-	39	1	403	2	Y	-0-					1

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0-	-0-	28	1	476	3	N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	47	1	776	3	N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	39	1	655	3	N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	40	1	640	3	N	-0-					-0-
06	810	N	623	-0-	-187	-0-	36	1	587	3	N	-0-					-0-
07	713	N	621	-0-	-92	-0-	40	1	581	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	442	N	442	-0-	-0-	-0-	26	1	415	2	Y	1					2
							1	9									
03	572	N	572	-0-	-0-	-0-	34	1	535	2	Y	3	2	1			3
							3	9									
04	450	N	427	-0-	-23	-0-	26	1	400	2	Y	1	2	1			2
							1	9									
05	496	N	446	-0-	-50	-0-	28	1	418	2	Y	-0-					2
06	622	N	622	-0-	-0-	-0-	38	1	582	2	Y	2	2	1			2
							2	9									
*07	622	N	622	-0-	-0-	-0-	42	1	578	2	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	779	-0-	-33	-0-	64	1 9	714	2	Y	1	3	1			1
03	806	N	785	-0-	-21	-0-	67	1 9	717	2	Y	1					2
04	930	N	893	-0-	-37	-0-	79	1 9	812	2	Y	2	3	1			1
05	887	N	887	-0-	-0-	-0-	80	1 9	805	2	Y	2					3
06	817	N	817	-0-	-0-	-0-	66	1 9	749	2	Y	2	3	1			2
07	930	N	902	-0-	-28	-0-	80	1 9	821	2	Y	1					3

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1218	-0-	-42	-0-	72	1	1146	3	N	-0-					-0-
03	1395	N	1334	-0-	-61	-0-	83	1	1251	3	N	-0-					-0-
04	1350	N	1330	-0-	-20	-0-	86	1	1244	3	N	-0-					-0-
05	1364	N	1329	-0-	-35	-0-	89	1	1240	3	N	-0-					-0-
06	1290	N	1236	-0-	-54	-0-	84	1	1152	3	N	-0-					-0-
07	1364	N	1265	-0-	-99	-0-	87	1	1178	3	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	223	-0-	-309	-0-	95	1 9	127	2	Y	1	2	1			1
03	372	N	247	-0-	-125	-0-	106	1	141	2	Y	-0-					1
04	480	N	230	-0-	-250	-0-	102	1	128	2	Y	-0-	1	1			-0-
05	257	N	257	-0-	-0-	-0-	108	1 9	148	2	Y	1					1
06	927	N	927	-0-	-0-	-0-	155	1 9	765	2	Y	6	1	1	4	8	2
*07	916	N	916	-0-	-0-	-0-	166	1 9	749	2	Y	1					3

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
06	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
*07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	846	N	846	-0-	-0-	-0-	47	1	799	3	N	-0-					-0-
03	1085	N	843	-0-	-242	-0-	48	1	795	3	N	-0-					-0-
04	960	N	724	-0-	-236	-0-	41	1	683	3	N	-0-					-0-
05	930	N	751	-0-	-179	-0-	44	1	707	3	N	-0-					-0-
06	810	N	696	-0-	-114	-0-	40	1	656	3	N	-0-					-0-
07	744	N	716	-0-	-28	-0-	46	1	670	3	N	-0-					-0-

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

02	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
03	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
05	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
06	660	N	514	-0-	-146	-0-	514	3			N	-0-					-0-
07	651	N	428	-0-	-223	-0-	428	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

02	588	N	569	-0-	-19	-0-	32	1	537	3	N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	37	1	613	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	34	1	571	3	N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	37	1	597	3	N	-0-					-0-
06	630	N	590	-0-	-40	-0-	34	1	556	3	N	-0-					-0-
07	620	N	569	-0-	-51	-0-	36	1	533	3	N	-0-					-0-

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

02	532	N	405	-0-	-127	-0-	27	1	378	2	Y	-0-					2
03	496	N	447	-0-	-49	-0-	28	1	419	2	Y	-0-	2	1			-0-
04	422	N	422	-0-	-0-	-0-	28	1	394	2	Y	-0-					-0-
05	446	N	446	-0-	-0-	-0-	30	1	414	2	Y	2					2
							2	9									
06	427	N	427	-0-	-0-	-0-	28	1	399	2	Y	-0-					2
*07	454	N	454	-0-	-0-	-0-	29	1	425	2	Y	-0-					2

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

02	2016	X	564	-0-	-1452	-0-	46	1	517	2	Y	1	1	1			1
							1	9									
03	744	X	603	-0-	-141	-0-	52	1	550	2	Y	1	1	1			1
							1	9									
04	630	X	618	-0-	-12	-0-	52	1	566	2	Y	-0-					1
05	651	X	639	-0-	-12	-0-	43	1	595	2	Y	1	1	1			1
							1	9									
06	600	X	582	-0-	-18	-0-	41	1	541	2	Y	-0-	1	1			-0-
07	651	N	632	-0-	-19	-0-	43	1	589	2	Y	-0-					-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

02	672	N	630	-0-	-42	-0-	630	3			N	-0-					-0-
03	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
06	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
07	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					6
03	496	N	296	-0-	-200	-0-	296	2			Y	-0-					6
04	420	N	329	-0-	-91	-0-	329	2			Y	-0-					6
05	434	N	308	-0-	-126	-0-	308	2			Y	-0-					6
06	300	N	221	-0-	-79	-0-	221	2			Y	-0-					6
*07	341	N	206	-0-	-135	-0-	206	2			Y	-0-					6

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

02	84	N	70	-0-	-14	-0-	4	1	66	3	N	-0-					-0-
03	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
04	90	N	74	-0-	-16	-0-	5	1	69	3	N	-0-					-0-
05	93	N	69	-0-	-24	-0-	5	1	64	3	N	-0-					-0-
06	90	N	62	-0-	-28	-0-	4	1	58	3	N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

02	1596	N	1532	-0-	-64	-0-	86	1	1446	3	N	-0-					-0-
03	1705	N	1675	-0-	-30	-0-	97	1	1578	3	N	-0-					-0-
04	1710	N	1623	-0-	-87	-0-	96	1	1527	3	N	-0-					-0-
05	1705	N	1617	-0-	-88	-0-	97	1	1520	3	N	-0-					-0-
06	1620	N	1550	-0-	-70	-0-	95	1	1455	3	N	-0-					-0-
07	1674	N	1596	-0-	-78	-0-	98	1	1498	3	N	-0-					-0-

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

02	846	N	846	-0-	-0-	-0-	122	1	716	2	Y	7	6	1			4
							8	9									
03	930	N	885	-0-	-45	-0-	135	1	744	2	Y	5	4	1			5
							6	9									
04	900	N	817	-0-	-83	-0-	129	1	682	2	Y	5	7	1			3
							6	9									
05	930	N	828	-0-	-102	-0-	133	1	689	2	Y	5	4	1			4
							6	9									
06	870	N	812	-0-	-58	-0-	132	1	677	2	Y	3	5	1			2
							3	9									
07	837	N	823	-0-	-14	-0-	132	1	685	2	Y	5	3	1			4
							6	9									

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

02	616	N	505	-0-	-111	-0-	505	3			N	-0-					-0-
03	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
04	630	N	223	-0-	-407	-0-	223	3			N	-0-					-0-
05	558	N	4	-0-	-554	-0-	4	3			N	-0-					-0-
06	690	N	156	-0-	-534	-0-	156	3			N	-0-					-0-
*07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

02	708	N	708	-0-	-0-	-0-	42	1	666	3	N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	50	1	760	3	N	-0-					-0-
04	777	N	777	-0-	-0-	-0-	50	1	727	3	N	-0-					-0-
05	778	N	778	-0-	-0-	-0-	52	1	726	3	N	-0-					-0-
06	780	N	701	-0-	-79	-0-	48	1	653	3	N	-0-					-0-
07	806	N	717	-0-	-89	-0-	49	1	668	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	28	1	442	3	N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	44	1	659	3	N	-0-					-0-
04	833	N	833	-0-	-0-	-0-	54	1	779	3	N	-0-					-0-
05	1201	N	1201	-0-	-0-	-0-	80	1	1121	3	N	-0-					-0-
06	1413	N	1413	-0-	-0-	-0-	96	1	1317	3	N	-0-					-0-
*07	1056	N	1056	-0-	-0-	-0-	72	1	984	3	N	-0-					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	588	-0-	-0-	-0-	33	1	549	2	Y	5	4	1			3
							6	9									
03	651	N	637	-0-	-14	-0-	38	1	596	2	Y	3	3	1			3
							3	9									
04	630	N	615	-0-	-15	-0-	37	1	574	2	Y	4	5	1			2
							4	9									
05	651	N	624	-0-	-27	-0-	39	1	581	2	Y	4	3	1			3
							4	9									
06	630	N	597	-0-	-33	-0-	39	1	555	2	Y	3	4	1			2
							3	9									
07	651	N	610	-0-	-41	-0-	37	1	570	2	Y	3	2	1			3
							3	9									

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	383	-0-	-37	-0-	23	1	359	2	Y	1					2
							1	9									
03	465	N	433	-0-	-32	-0-	25	1	406	2	Y	2	2	1			2
							2	9									
04	447	N	447	-0-	-0-	-0-	27	1	418	2	Y	2	2	1			2
							2	9									
05	476	N	476	-0-	-0-	-0-	29	1	447	2	Y	-0-					2
06	456	N	456	-0-	-0-	-0-	28	1	427	2	Y	1	2	1			1
							1	9									
07	465	N	405	-0-	-60	-0-	27	1	376	2	Y	2	2	1			1
							2	9									

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1037	N	1037	-0-	-0-	-0-	70	1	967	3	N	-0-					-0-
03	1125	N	1125	-0-	-0-	-0-	76	1	1049	3	N	-0-					-0-
04	1086	N	1086	-0-	-0-	-0-	68	1	1018	3	N	-0-					-0-
05	1054	N	929	-0-	-125	-0-	50	1	879	3	N	-0-					-0-
06	1020	N	510	-0-	-510	-0-	28	1	482	3	N	-0-					-0-
07	1116	N	397	-0-	-719	-0-	23	1	374	3	N	-0-					-0-

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	384	-0-	-36	-0-	26	1	358	2	Y	-0-	1	1			-0-
03	465	N	327	-0-	-138	-0-	21	1	305	2	Y	1					1
							1	9									
04	450	N	313	-0-	-137	-0-	20	1	293	2	Y	-0-	1	1			-0-
05	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-
06	459	N	459	-0-	-0-	-0-	24	1	435	2	Y	-0-					-0-
*07	471	N	471	-0-	-0-	-0-	24	1	446	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	614	-0-	-2	-0-	41	1	573	2	Y	-0-	1	1			1
03	682	N	671	-0-	-11	-0-	44	1	627	2	Y	-0-					1
04	660	N	650	-0-	-10	-0-	42	1	607	2	Y	1	1	1			1
							1	9									
05	682	N	659	-0-	-23	-0-	35	1	624	2	Y	-0-					1
06	660	N	623	-0-	-37	-0-	33	1	590	2	Y	-0-					1
07	682	N	657	-0-	-25	-0-	34	1	623	2	Y	-0-					1

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2737	N	2737	-0-	-0-	-0-	181	1	2556	2	Y	-0-					2
03	2852	N	2512	-0-	-340	-0-	222	1	2290	2	Y	-0-					2
04	2507	N	2507	-0-	-0-	-0-	217	1	2242	2	Y	44	25	1			21
							48	9									
05	2852	N	1620	-0-	-1232	-0-	128	1	1472	2	Y	18	24	1			15
							20	9									
06	2430	N	1086	-0-	-1344	-0-	85	1	990	2	Y	10	18	1			7
							11	9									
07	3038	X	1603	-0-	-1435	-0-	133	1	1451	2	Y	17	13	1			11
							19	9									

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	72	-0-	-96	-0-	5	1	67	3	N	-0-					-0-
03	155	N	25	-0-	-130	-0-	1	1	24	3	N	-0-					-0-
04	150	N	11	-0-	-139	-0-	1	1	10	3	N	-0-					-0-
05	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	532	-0-	-56	-0-	36	1	496	3	N	-0-					-0-
03	620	N	575	-0-	-45	-0-	39	1	536	3	N	-0-					-0-
04	570	N	558	-0-	-12	-0-	35	1	523	3	N	-0-					-0-
05	589	N	575	-0-	-14	-0-	31	1	544	3	N	-0-					-0-
06	570	N	539	-0-	-31	-0-	29	1	510	3	N	-0-					-0-
07	589	N	523	-0-	-66	-0-	30	1	493	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	255	-0-	-25	-0-	17	1	238	3	N	-0-					-0-
03	310	N	285	-0-	-25	-0-	19	1	266	3	N	-0-					-0-
04	300	N	280	-0-	-20	-0-	18	1	262	3	N	-0-					-0-
05	279	N	273	-0-	-6	-0-	15	1	258	3	N	-0-					-0-
06	270	N	258	-0-	-12	-0-	14	1	244	3	N	-0-					-0-
07	279	N	257	-0-	-22	-0-	15	1	242	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	707	-0-	-301	-0-	42	1	665	3	N	-0-					-0-
03	992	N	765	-0-	-227	-0-	48	1	717	3	N	-0-					-0-
04	780	N	746	-0-	-34	-0-	48	1	698	3	N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	52	1	728	3	N	-0-					-0-
06	913	N	913	-0-	-0-	-0-	62	1	851	3	N	-0-					-0-
*07	828	N	828	-0-	-0-	-0-	57	1	771	3	N	-0-					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	813	N	813	-0-	-0-	-0-	48	1	765	3	N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	49	1	744	3	N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	48	1	697	3	N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	50	1	693	3	N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	44	1	606	3	N	-0-					-0-
07	775	N	514	-0-	-261	-0-	35	1	479	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
03	248	N	194	-0-	-54	-0-	10	1	183	3	N	1	1	8			-0-
							1	9									
04	270	N	165	-0-	-105	-0-	9	1	156	3	N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	14	1	218	3	N	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-					-0-

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	788	N	788	-0-	-0-	-0-	119	1	663	2	Y	5	5	1			3
							6	9									
03	827	N	827	-0-	-0-	-0-	131	1	690	2	Y	5	4	1			4
							6	9									
04	810	N	782	-0-	-28	-0-	127	1	649	2	Y	5	6	1			3
							6	9									
05	837	N	794	-0-	-43	-0-	131	1	657	2	Y	5	4	1			4
							6	9									
06	810	N	759	-0-	-51	-0-	128	1	628	2	Y	3	5	1			2
							3	9									
07	806	N	745	-0-	-61	-0-	127	1	612	2	Y	5	3	1			4
							6	9									

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	25	1	313	3	N	-0-					-0-
03	372	N	345	-0-	-27	-0-	18	1	327	3	N	-0-					-0-
04	360	N	355	-0-	-5	-0-	16	1	339	3	N	-0-					-0-
05	372	N	351	-0-	-21	-0-	16	1	334	3	N	1	1	8			-0-
							1	9									
06	330	N	324	-0-	-6	-0-	15	1	309	3	N	-0-					-0-
07	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1113	-0-	-63	-0-	55	1	1058	3	N	-0-					-0-
03	1329	N	1329	-0-	-0-	-0-	69	1	1260	3	N	-0-					-0-
04	1200	N	1156	-0-	-44	-0-	59	1	1097	3	N	-0-					-0-
05	1242	N	1242	-0-	-0-	-0-	66	1	1176	3	N	-0-					-0-
06	1290	N	1185	-0-	-105	-0-	62	1	1123	3	N	-0-					-0-
07	1209	N	1188	-0-	-21	-0-	62	1	1126	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	893	-0-	-31	-0-	44	1	849	3	N	-0-					-0-
03	974	N	974	-0-	-0-	-0-	50	1	924	3	N	-0-					-0-
04	930	N	917	-0-	-13	-0-	47	1	870	3	N	-0-					-0-
05	992	N	889	-0-	-103	-0-	47	1	842	3	N	-0-					-0-
06	930	N	673	-0-	-257	-0-	35	1	638	3	N	-0-					-0-
07	961	N	785	-0-	-176	-0-	41	1	744	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1473	N	1473	-0-	-0-	-0-	73	1	1400	3	N	-0-					-0-
03	1922	N	3	-0-	-1919	-0-	3	3			N	-0-					-0-
04	2120	N	2120	-0-	-0-	-0-	108	1	2012	3	N	-0-					-0-
05	1872	N	1872	-0-	-0-	-0-	99	1	1773	3	N	-0-					-0-
06	1702	N	1702	-0-	-0-	-0-	89	1	1613	3	N	-0-					-0-
*07	1688	N	1688	-0-	-0-	-0-	88	1	1600	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	556	-0-	-4	-0-	28	1	528	3	N	-0-					-0-
03	651	N	626	-0-	-25	-0-	32	1	594	3	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	31	1	572	3	N	-0-					-0-
05	620	N	478	-0-	-142	-0-	25	1	453	3	N	-0-					-0-
06	600	N	574	-0-	-26	-0-	30	1	544	3	N	-0-					-0-
*07	628	N	628	-0-	-0-	-0-	33	1	595	3	N	-0-					-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
05	372	N	310	-0-	-62	-0-	310	2			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	2			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	890	-0-	-62	-0-	44	1	846	3	N	-0-					-0-
03	1023	N	974	-0-	-49	-0-	50	1	924	3	N	-0-					-0-
04	960	N	941	-0-	-19	-0-	48	1	893	3	N	-0-					-0-
05	992	N	936	-0-	-56	-0-	49	1	887	3	N	-0-					-0-
06	930	N	910	-0-	-20	-0-	48	1	862	3	N	-0-					-0-
07	961	N	885	-0-	-76	-0-	46	1	839	3	N	-0-					-0-

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	571	N	571	-0-	-0-	-0-	46 1	1 9	524	2	Y	1	1	1			1
03	434	N	434	-0-	-0-	-0-	38 1	1 9	395	2	Y	1	1	1			1
04	360	N	276	-0-	-84	-0-	23	1	253	2	Y	-0-					1
05	711	N	711	-0-	-0-	-0-	48 1	1 9	662	2	Y	1	1	1			1
06	420	N	382	-0-	-38	-0-	27 1	1 9	354	2	Y	1	1	1	1	8	-0-
07	279	N	126	-0-	-153	-0-	9	1	117	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	251	N	251	-0-	-0-	-0-	20	1	231	2	Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	24	1	253	2	Y	-0-					-0-
04	275	N	275	-0-	-0-	-0-	23	1	252	2	Y	-0-					-0-
05	279	N	268	-0-	-11	-0-	18	1	250	2	Y	-0-					-0-
06	270	N	230	-0-	-40	-0-	16	1	214	2	Y	-0-					-0-
07	279	N	250	-0-	-29	-0-	17	1	233	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

02	224	N	197	-0-	-27	-0-	11	1	186	3	N	-0-					-0-
03	217	N	208	-0-	-9	-0-	12	1	196	3	N	-0-					-0-
04	210	N	196	-0-	-14	-0-	11	1	185	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	12	1	199	3	N	-0-					-0-
06	210	N	171	-0-	-39	-0-	10	1	161	3	N	-0-					-0-
07	217	N	158	-0-	-59	-0-	10	1	148	3	N	-0-					-0-

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

02	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
05	496	N	478	-0-	-18	-0-	478	2			N	-0-					-0-
06	480	N	163	-0-	-317	-0-	163	2			N	-0-					-0-
07	496	N	2	-0-	-494	-0-	2	2			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	8	1	201	3	N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	7	1	180	3	N	-0-					-0-

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

02	280	N	27	-0-	-253	-0-	2	1	25	2	Y	-0-	2	1			-0-
03	124	N	63	-0-	-61	-0-	5	1	58	2	Y	-0-					-0-
04	680	N	680	-0-	-0-	-0-	60	1	618	2	Y	2	1	1			1
							2	9									
05	889	N	889	-0-	-0-	-0-	80	1	807	2	Y	2					3
							2	9									
06	737	N	737	-0-	-0-	-0-	60	1	675	2	Y	2	3	1			2
							2	9									
*07	776	N	776	-0-	-0-	-0-	69	1	706	2	Y	1					3
							1	9									

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

02	364	N	346	-0-	-18	-0-	97	1	249	3	N	-0-					-0-
03	403	N	392	-0-	-11	-0-	108	1	284	3	N	-0-					-0-
04	390	N	375	-0-	-15	-0-	105	1	270	3	N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	110	1	267	3	N	-0-					-0-
06	390	N	366	-0-	-24	-0-	106	1	260	3	N	-0-					-0-
07	403	N	364	-0-	-39	-0-	108	1	256	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
07	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
04	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
05	558	N	466	-0-	-92	-0-	466	2			N	-0-					-0-
06	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-
*07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	523	-0-	-9	-0-	24	1	497	2	Y	2					3
							2	9									
03	589	N	563	-0-	-26	-0-	25	1	538	2	Y	-0-	1	1			2
04	570	N	508	-0-	-62	-0-	26	1	481	2	Y	1	1	1			2
							1	9									
05	589	N	494	-0-	-95	-0-	28	1	465	2	Y	1					3
							1	9									
06	540	N	500	-0-	-40	-0-	29	1	471	2	Y	-0-					3
07	527	N	526	-0-	-1	-0-	31	1	494	2	Y	1	2	1			2
							1	9									

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	167	-0-	-113	-0-	167	2			N	-0-					-0-
03	279	N	186	-0-	-93	-0-	186	2			N	-0-					-0-
04	210	N	181	-0-	-29	-0-	181	2			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	602	N	602	-0-	-0-	-0-	28	1	572	2	Y	2					3
							2	9									
03	657	N	657	-0-	-0-	-0-	29	1	627	2	Y	1	1	1			3
							1	9									
04	602	N	602	-0-	-0-	-0-	31	1	571	2	Y	-0-	1	1			2
05	589	N	574	-0-	-15	-0-	32	1	541	2	Y	1					3
							1	9									
06	570	N	564	-0-	-6	-0-	33	1	531	2	Y	-0-					3
07	620	N	610	-0-	-10	-0-	36	1	573	2	Y	1	2	1			2
							1	9									

WARD 127 WELL #: 18 RRCID -> 210771 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5470 - 6747

02	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

02	564	N	564	-0-	-0-	-0-	55	1	509	3	N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	61	1	564	3	N	-0-					-0-
04	600	N	587	-0-	-13	-0-	56	1	531	3	N	-0-					-0-
*05	620	N	502	-0-	-118	-0-	51	1	451	3	N	-0-					-0-
06	600	N	575	-0-	-25	-0-	60	1	515	3	N	-0-					-0-
07	620	N	582	-0-	-38	-0-	63	1	519	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

02	1204	N	1115	-0-	-89	-0-	55	1	1060	3	N	-0-					-0-
03	1364	N	1054	-0-	-310	-0-	54	1	1000	3	N	-0-					-0-
04	1271	N	1271	-0-	-0-	-0-	65	1	1206	3	N	-0-					-0-
05	1240	N	1236	-0-	-4	-0-	65	1	1171	3	N	-0-					-0-
06	1181	N	1181	-0-	-0-	-0-	62	1	1119	3	N	-0-					-0-
07	1302	N	1133	-0-	-169	-0-	59	1	1074	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

02	728	N	701	-0-	-27	-0-	701	2			N	-0-					-0-
03	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
04	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
05	775	N	763	-0-	-12	-0-	763	2			N	-0-					-0-
06	750	N	737	-0-	-13	-0-	737	2			N	-0-					-0-
*07	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

02	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
04	690	N	658	-0-	-32	-0-	658	2			N	-0-					-0-
05	682	N	674	-0-	-8	-0-	674	2			N	-0-					-0-
06	660	N	646	-0-	-14	-0-	646	2			N	-0-					-0-
07	682	N	674	-0-	-8	-0-	674	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	550	-0-	-10	-0-	550	2			N	-0-					-0-
03	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-
04	600	N	584	-0-	-16	-0-	584	2			N	-0-					-0-
05	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-
06	600	N	484	-0-	-116	-0-	484	2			N	-0-					-0-
07	589	N	530	-0-	-59	-0-	530	2			N	-0-					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

02	504	N	479	-0-	-25	-0-	27	1	452	3	N	-0-					-0-
03	558	N	530	-0-	-28	-0-	31	1	499	3	N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	31	1	487	3	N	-0-					-0-
05	527	N	512	-0-	-15	-0-	31	1	481	3	N	-0-					-0-
06	510	N	446	-0-	-64	-0-	27	1	419	3	N	-0-					-0-
07	527	N	444	-0-	-83	-0-	27	1	417	3	N	-0-					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

02	588	N	550	-0-	-38	-0-	31	1	519	3	N	-0-					-0-
03	651	N	609	-0-	-42	-0-	35	1	574	3	N	-0-					-0-
04	630	N	596	-0-	-34	-0-	35	1	561	3	N	-0-					-0-
05	620	N	610	-0-	-10	-0-	37	1	573	3	N	-0-					-0-
06	600	N	591	-0-	-9	-0-	36	1	555	3	N	-0-					-0-
07	620	N	599	-0-	-21	-0-	37	1	562	3	N	-0-					-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

02	466	N	466	-0-	-0-	-0-	35	1	431	3	N	-0-					-0-
03	527	N	475	-0-	-52	-0-	24	1	451	3	N	-0-					-0-
04	480	N	456	-0-	-24	-0-	21	1	435	3	N	-0-					-0-
05	527	N	442	-0-	-85	-0-	20	1	422	3	N	-0-					-0-
06	450	N	304	-0-	-146	-0-	14	1	290	3	N	-0-					-0-
07	465	N	309	-0-	-156	-0-	14	1	295	3	N	-0-					-0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

02	323	N	323	-0-	-0-	-0-	22	1	301	2	Y	-0-					1
03	341	N	340	-0-	-1	-0-	21	1	319	2	Y	-0-	1	1			-0-
04	330	N	322	-0-	-8	-0-	21	1	301	2	Y	-0-					-0-
05	372	N	273	-0-	-99	-0-	18	1	254	2	Y	1					1
							1	9									
06	330	N	166	-0-	-164	-0-	11	1	155	2	Y	-0-					1
07	341	N	330	-0-	-11	-0-	21	1	309	2	Y	-0-					1

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

02	224	N	218	-0-	-6	-0-	13	1	205	3	N	-0-					-0-
03	248	N	244	-0-	-4	-0-	15	1	229	3	N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-					-0-
05	248	N	231	-0-	-17	-0-	15	1	216	3	N	-0-					-0-
06	240	N	217	-0-	-23	-0-	15	1	202	3	N	-0-					-0-
07	248	N	212	-0-	-36	-0-	15	1	197	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	305	-0-	-31	-0-	79	1	226	2	Y	-0-			5
03	372	N	342	-0-	-30	-0-	87	1	255	2	Y	-0-			5
04	360	N	305	-0-	-55	-0-	84	1	221	2	Y	-0-			5
05	341	N	206	-0-	-135	-0-	87	1	119	2	Y	-0-			5
06	330	N	167	-0-	-163	-0-	84	1	83	2	Y	-0-			5
*07	310	N	151	-0-	-159	-0-	87	1	64	2	Y	-0-			5

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

02	728	N	719	-0-	-9	-0-	48	1	671	3	N	-0-			-0-
03	806	N	784	-0-	-22	-0-	53	1	731	3	N	-0-			-0-
04	780	N	760	-0-	-20	-0-	48	1	712	3	N	-0-			-0-
05	806	N	778	-0-	-28	-0-	42	1	736	3	N	-0-			-0-
06	750	N	749	-0-	-1	-0-	41	1	708	3	N	-0-			-0-
07	775	N	737	-0-	-38	-0-	42	1	695	3	N	-0-			-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

02	1232	N	1183	-0-	-49	-0-	66	1	1117	3	N	-0-			-0-
03	1364	N	1324	-0-	-40	-0-	75	1	1249	3	N	-0-			-0-
04	1290	N	1261	-0-	-29	-0-	71	1	1190	3	N	-0-			-0-
05	1302	N	1276	-0-	-26	-0-	75	1	1201	3	N	-0-			-0-
06	1290	N	1212	-0-	-78	-0-	70	1	1142	3	N	-0-			-0-
07	1302	N	1267	-0-	-35	-0-	81	1	1186	3	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

02	1288	N	1222	-0-	-66	-0-	72	1	1150	3	N	-0-			-0-
03	1506	N	1506	-0-	-0-	-0-	94	1	1412	3	N	-0-			-0-
04	1646	N	1646	-0-	-0-	-0-	106	1	1540	3	N	-0-			-0-
05	1364	N	1274	-0-	-90	-0-	85	1	1189	3	N	-0-			-0-
06	1470	N	1164	-0-	-306	-0-	79	1	1085	3	N	-0-			-0-
07	1705	N	1200	-0-	-505	-0-	82	1	1118	3	N	-0-			-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

02	28	N	25	-0-	-3	-0-	25	3			N	-0-			-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-			-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-			-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-			-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-			-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-			-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

02	1092	N	949	-0-	-143	-0-	949	3			N	-0-			-0-
03	1116	N	1019	-0-	-97	-0-	1019	3			N	-0-			-0-
04	963	N	963	-0-	-0-	-0-	963	3			N	-0-			-0-
05	1054	N	981	-0-	-73	-0-	981	3			N	-0-			-0-
06	990	N	920	-0-	-70	-0-	920	3			N	-0-			-0-
07	992	N	489	-0-	-503	-0-	489	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	141	-0-	-223	-0-	8	1	133	3	N	-0-					-0-
03	310	N	203	-0-	-107	-0-	13	1	190	3	N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	15	1	212	3	N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	19	1	259	3	N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	19	1	262	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	17	1	228	3	N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	11	-0-	-17	-0-	1	1	10	3	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
05	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	128	-0-	-12	-0-	9	1	119	3	N	-0-					-0-
03	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
04	150	N	132	-0-	-18	-0-	9	1	123	3	N	-0-					-0-
05	155	N	134	-0-	-21	-0-	10	1	124	3	N	-0-					-0-
06	150	N	121	-0-	-29	-0-	9	1	112	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	9	1	106	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	235	-0-	-17	-0-	15	1	220	2	Y	-0-					-0-
03	279	N	259	-0-	-20	-0-	17	1	242	2	Y	-0-					-0-
04	270	N	256	-0-	-14	-0-	15	1	241	2	Y	-0-					-0-
05	264	N	264	-0-	-0-	-0-	16	1	248	2	Y	-0-					-0-
06	594	N	594	-0-	-0-	-0-	37	1	557	2	Y	-0-					-0-
*07	675	N	675	-0-	-0-	-0-	42	1	633	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	553	-0-	-231	-0-	35	1	518	3	N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	36	1	552	3	N	-0-					-0-
04	450	N	385	-0-	-65	-0-	20	1	365	3	N	-0-					-0-
05	620	N	369	-0-	-251	-0-	16	1	353	3	N	-0-					-0-
06	570	N	281	-0-	-289	-0-	11	1	270	3	N	-0-					-0-
07	403	N	171	-0-	-232	-0-	6	1	165	3	N	-0-					-0-

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	203	-0-	-21	-0-	121	1	82	2	Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	137	1	75	2	Y	-0-					-0-
04	210	N	185	-0-	-25	-0-	126	1	59	2	Y	-0-					-0-
05	217	N	188	-0-	-29	-0-	133	1	55	2	Y	-0-					-0-
06	210	N	159	-0-	-51	-0-	109	1	50	2	Y	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	135	1	68	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	568	N	568	-0-	-0-	-0-	38	1	530	3	N	-0-			-0-
03	608	N	608	-0-	-0-	-0-	38	1	570	3	N	-0-			-0-
04	600	N	589	-0-	-11	-0-	39	1	550	3	N	-0-			-0-
05	620	N	595	-0-	-25	-0-	43	1	552	3	N	-0-			-0-
06	600	N	552	-0-	-48	-0-	39	1	513	3	N	-0-			-0-
07	620	N	551	-0-	-69	-0-	41	1	510	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	563	N	563	-0-	-0-	-0-	38	1	525	3	N	-0-			-0-
03	558	N	530	-0-	-28	-0-	36	1	494	3	N	-0-			-0-
04	480	N	433	-0-	-47	-0-	27	1	406	3	N	-0-			-0-
05	589	N	408	-0-	-181	-0-	22	1	386	3	N	-0-			-0-
06	510	N	399	-0-	-111	-0-	22	1	377	3	N	-0-			-0-
07	434	N	357	-0-	-77	-0-	20	1	337	3	N	-0-			-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	24	1	341	3	N	-0-			-0-
03	403	N	403	-0-	-0-	-0-	25	1	378	3	N	-0-			-0-
04	395	N	395	-0-	-0-	-0-	26	1	369	3	N	-0-			-0-
05	405	N	405	-0-	-0-	-0-	29	1	376	3	N	-0-			-0-
06	390	N	383	-0-	-7	-0-	27	1	356	3	N	-0-			-0-
07	403	N	396	-0-	-7	-0-	30	1	366	3	N	-0-			-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	675	N	675	-0-	-0-	-0-	45	1	630	3	N	-0-			-0-
03	729	N	729	-0-	-0-	-0-	49	1	680	3	N	-0-			-0-
04	696	N	696	-0-	-0-	-0-	44	1	652	3	N	-0-			-0-
05	651	N	521	-0-	-130	-0-	28	1	493	3	N	-0-			-0-
06	630	N	55	-0-	-575	-0-	3	1	52	3	N	-0-			-0-
07	713	N	292	-0-	-421	-0-	17	1	275	3	N	-0-			-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	378	-0-	-14	-0-	25	1	353	3	N	-0-			-0-
03	434	N	414	-0-	-20	-0-	28	1	386	3	N	-0-			-0-
04	390	N	345	-0-	-45	-0-	22	1	323	3	N	-0-			-0-
05	434	N	378	-0-	-56	-0-	20	1	358	3	N	-0-			-0-
06	393	N	393	-0-	-0-	-0-	21	1	372	3	N	-0-			-0-
07	372	N	346	-0-	-26	-0-	20	1	326	3	N	-0-			-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	74	-0-	-66	-0-	74	2			N	-0-			-0-
03	124	N	78	-0-	-46	-0-	78	2			N	-0-			-0-
04	90	N	77	-0-	-13	-0-	77	2			N	-0-			-0-
05	93	N	81	-0-	-12	-0-	81	2			N	-0-			-0-
06	90	N	79	-0-	-11	-0-	3	1	76	2	N	-0-			-0-
07	93	N	79	-0-	-14	-0-	79	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	141	-0-	-55	-0-	6	1	135	2	N	-0-					1
03	248	N	166	-0-	-82	-0-	7	1	159	2	N	-0-					1
04	180	N	138	-0-	-42	-0-	7	1	131	2	N	-0-					1
05	155	N	66	-0-	-89	-0-	4	1	62	2	N	-0-					1
06	150	N	57	-0-	-93	-0-	3	1	54	2	N	-0-					1
07	155	N	53	-0-	-102	-0-	3	1	50	2	N	-0-	1	1			-0-

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	3	-0-	-7	-0-	3	3			Y	-0-					-0-
03	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	124	-0-	-16	-0-	8	1	116	2	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-
04	150	N	132	-0-	-18	-0-	8	1	124	2	Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	230	-0-	-78	-0-	14	1	216	3	N	-0-					-0-
03	310	N	221	-0-	-89	-0-	14	1	207	3	N	-0-					-0-
04	270	N	202	-0-	-68	-0-	13	1	189	3	N	-0-					-0-
05	248	N	224	-0-	-24	-0-	15	1	209	3	N	-0-					-0-
06	210	N	209	-0-	-1	-0-	14	1	195	3	N	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	17	1	225	3	N	-0-					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	561	-0-	-27	-0-	561	2			N	-0-					-0-
03	651	N	590	-0-	-61	-0-	590	2			N	-0-					-0-
04	600	N	542	-0-	-58	-0-	542	2			N	-0-					-0-
05	620	N	493	-0-	-127	-0-	493	2			N	-0-					-0-
06	570	N	454	-0-	-116	-0-	454	2			N	-0-					-0-
07	558	N	461	-0-	-97	-0-	461	2			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1121	-0-	-27	-0-	75	1	1046	2	Y	-0-	2	1			1
03	1271	N	1240	-0-	-31	-0-	81	1	1158	2	Y	1					2
							1	9									
04	1230	N	1207	-0-	-23	-0-	77	1	1129	2	Y	1	2	1			1
							1	9									
05	1240	N	1239	-0-	-1	-0-	65	1	1174	2	Y	-0-					1
06	1200	N	894	-0-	-306	-0-	48	1	846	2	Y	-0-					1
07	1240	N	414	-0-	-826	-0-	21	1	392	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

02	252	N	246	-0-	-6	-0-	11	1	235	2	Y	-0-					1
03	280	N	280	-0-	-0-	-0-	12	1	267	2	Y	1	1	1			1
							1	9									
04	275	N	275	-0-	-0-	-0-	14	1	260	2	Y	1	1	1			1
							1	9									
05	279	N	245	-0-	-34	-0-	14	1	231	2	Y	-0-					1
06	270	N	241	-0-	-29	-0-	14	1	227	2	Y	-0-					1
07	279	N	260	-0-	-19	-0-	15	1	244	2	Y	1	1	1			1
							1	9									

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

02	1596	X	1368	-0-	-228	-0-	86	1	1282	2	Y	-0-					-0-
03	1767	X	1339	-0-	-428	-0-	88	1	1251	2	Y	-0-					-0-
04	1620	X	1374	-0-	-246	-0-	82	1	1292	2	Y	-0-					-0-
05	1674	X	1340	-0-	-334	-0-	80	1	1260	2	Y	-0-					-0-
06	1620	X	1251	-0-	-369	-0-	78	1	1173	2	Y	-0-					-0-
07	1426	N	1275	-0-	-151	-0-	79	1	1196	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

02	252	N	210	-0-	-42	-0-	12	1	198	3	N	-0-					-0-
03	279	N	224	-0-	-55	-0-	14	1	210	3	N	-0-					-0-
04	240	N	214	-0-	-26	-0-	14	1	200	3	N	-0-					-0-
05	248	N	219	-0-	-29	-0-	15	1	204	3	N	-0-					-0-
06	210	N	204	-0-	-6	-0-	14	1	190	3	N	-0-					-0-
07	217	N	206	-0-	-11	-0-	14	1	192	3	N	-0-					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

02	504	N	434	-0-	-70	-0-	26	1	408	3	N	-0-					-0-
03	496	N	425	-0-	-71	-0-	26	1	399	3	N	-0-					-0-
04	480	N	392	-0-	-88	-0-	25	1	367	3	N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	33	1	465	3	N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	34	1	461	3	N	-0-					-0-
*07	506	N	506	-0-	-0-	-0-	35	1	471	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	8	1	168	2	Y	1					1
							1	9									
03	164	N	164	-0-	-0-	-0-	7	1	157	2	Y	-0-	1	1			-0-
04	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	10	1	155	2	Y	-0-					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

02	1288	N	1267	-0-	-21	-0-	76	1	1189	2	Y	2					7
							2	9									
03	1457	N	1245	-0-	-212	-0-	73	1	1168	2	Y	4	5	1			6
							4	9									
04	1410	N	1099	-0-	-311	-0-	66	1	1030	2	Y	3	5	1			4
							3	9									
05	1395	N	1134	-0-	-261	-0-	70	1	1063	2	Y	1					5
							1	9									
06	1200	N	1115	-0-	-85	-0-	69	1	1044	2	Y	2	4	1			3
							2	9									
07	1147	N	1052	-0-	-95	-0-	71	1	977	2	Y	4	5	1			2
							4	9									

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

02	533	N	533	-0-	-0-	-0-	36	1	497	3	N	-0-					-0-
03	589	N	573	-0-	-16	-0-	39	1	534	3	N	-0-					-0-
04	570	N	559	-0-	-11	-0-	35	1	524	3	N	-0-					-0-
05	589	N	577	-0-	-12	-0-	31	1	546	3	N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	30	1	519	3	N	-0-					-0-
07	589	N	574	-0-	-15	-0-	33	1	541	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

02	364	N	338	-0-	-26	-0-	20	1	318	3	N	-0-					-0-
03	372	N	368	-0-	-4	-0-	23	1	345	3	N	-0-					-0-
04	360	N	357	-0-	-3	-0-	23	1	334	3	N	-0-					-0-
05	372	N	371	-0-	-1	-0-	25	1	346	3	N	-0-					-0-
06	360	N	353	-0-	-7	-0-	24	1	329	3	N	-0-					-0-
07	372	N	361	-0-	-11	-0-	25	1	336	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

02	1904	N	1728	-0-	-176	-0-	103	1	1622	2	Y	3					9
							3	9									
03	1953	N	1815	-0-	-138	-0-	107	1	1700	2	Y	7	7	1			9
							8	9									
04	1950	N	1860	-0-	-90	-0-	112	1	1742	2	Y	5	7	1			7
							6	9									
05	1922	N	1825	-0-	-97	-0-	113	1	1712	2	Y	-0-					7
06	1771	N	1771	-0-	-0-	-0-	109	1	1656	2	Y	5	7	1			5
							6	9									
07	1922	X	1807	-0-	-115	-0-	122	1	1678	2	Y	6	8	1			3
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	5	1	52	2	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	7	1	70	2	Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	6	1	69	2	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	6	1	57	2	Y	-0-					-0-
07	93	N	59	-0-	-34	-0-	5	1	54	2	Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	867	-0-	-1	-0-	51	1	816	3	N	-0-					-0-
03	961	N	890	-0-	-71	-0-	55	1	833	3	N	2	2	8			-0-
							2	9									
04	960	N	862	-0-	-98	-0-	56	1	806	3	N	-0-					-0-
05	961	N	797	-0-	-164	-0-	53	1	744	3	N	-0-					-0-
06	870	N	862	-0-	-8	-0-	59	1	803	3	N	-0-					-0-
*07	905	N	905	-0-	-0-	-0-	62	1	843	3	N	-0-					-0-

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	790	-0-	-22	-0-	47	1	742	2	Y	1					4
							1	9									
03	899	N	840	-0-	-59	-0-	49	1	788	2	Y	3	3	1			4
							3	9									
04	840	N	831	-0-	-9	-0-	50	1	779	2	Y	2	3	1			3
							2	9									
05	868	N	836	-0-	-32	-0-	52	1	784	2	Y	-0-					3
06	810	N	809	-0-	-1	-0-	50	1	757	2	Y	2	3	1			2
							2	9									
07	868	N	742	-0-	-126	-0-	50	1	690	2	Y	2	3	1			1
							2	9									

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	764	-0-	-20	-0-	48	1	716	2	Y	-0-					-0-
03	527	N	527	-0-	-0-	-0-	35	1	492	2	Y	-0-					-0-
04	450	N	242	-0-	-208	-0-	15	1	227	2	Y	-0-					-0-
05	837	N	462	-0-	-375	-0-	28	1	434	2	Y	-0-					-0-
06	510	N	486	-0-	-24	-0-	30	1	456	2	Y	-0-					-0-
*07	548	N	548	-0-	-0-	-0-	34	1	514	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2736	-0-	-260	-0-	182	1	2548	2	Y	5	6	1	3	8	3
							6	9									
03	3255	X	2597	-0-	-658	-0-	169	1	2424	2	Y	4	1	8			6
							4	9									
04	3150	X	2340	-0-	-810	-0-	150	1	2188	2	Y	2	5	1	1	8	2
							2	9									
05	3224	X	2343	-0-	-881	-0-	123	1	2216	2	Y	4	4	8			2
							4	9									
06	3090	X	2075	-0-	-1015	-0-	110	1	1962	2	Y	3	3	8			2
							3	9									
07	2852	X	2112	-0-	-740	-0-	109	1	1996	2	Y	6	4	8			4
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	966	-0-	-70	-0-	85	1	881	2	Y	-0-					-0-
03	1106	N	1106	-0-	-0-	-0-	98	1	1007	2	Y	1	1	8			-0-
							1	9									
04	1146	N	1146	-0-	-0-	-0-	102	1	1044	2	Y	-0-					-0-
05	1132	N	1132	-0-	-0-	-0-	102	1	1030	2	Y	-0-					-0-
06	1080	N	963	-0-	-117	-0-	88	1	874	2	Y	1	1	8			-0-
							1	9									
07	1178	N	1141	-0-	-37	-0-	105	1	1036	2	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	123	-0-	-437	-0-	123	3			N	-0-					-0-
03	589	N	81	-0-	-508	-0-	81	3			N	-0-					-0-
04	180	N	25	-0-	-155	-0-	25	3			N	-0-					-0-
05	124	N	34	-0-	-90	-0-	34	3			N	-0-					-0-
06	90	N	7	-0-	-83	-0-	7	3			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1470	-0-	-42	-0-	1470	3			N	-0-					-0-
03	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
04	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
05	1643	N	1537	-0-	-106	-0-	1537	3			N	-0-					-0-
06	1590	N	1455	-0-	-135	-0-	1455	3			N	-0-					-0-
07	1581	N	1481	-0-	-100	-0-	1481	3			N	-0-					-0-

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	N	457	-0-	-0-	-0-	30	1	427	2	Y	-0-					2
03	496	N	483	-0-	-13	-0-	31	1	452	2	Y	-0-					2
04	480	N	465	-0-	-15	-0-	30	1	435	2	Y	-0-					2
05	496	N	461	-0-	-35	-0-	24	1	437	2	Y	-0-					2
06	480	N	436	-0-	-44	-0-	23	1	413	2	Y	-0-					2
07	496	N	443	-0-	-53	-0-	23	1	420	2	Y	-0-					2

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	531	-0-	-141	-0-	531	2			N	-0-					-0-
03	744	N	552	-0-	-192	-0-	552	2			N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
07	744	N	717	-0-	-27	-0-	717	2			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	730	-0-	-26	-0-	33	1	697	3	N	-0-					-0-
03	837	N	806	-0-	-31	-0-	37	1	769	3	N	-0-					-0-
04	780	N	738	-0-	-42	-0-	33	1	705	3	N	-0-					-0-
05	806	N	711	-0-	-95	-0-	32	1	679	3	N	-0-					-0-
06	780	N	690	-0-	-90	-0-	32	1	658	3	N	-0-					-0-
07	775	N	709	-0-	-66	-0-	34	1	675	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	379	-0-	-41	-0-	22	1	357	3	N	-0-					-0-
03	434	N	407	-0-	-27	-0-	25	1	382	3	N	-0-					-0-
04	420	N	392	-0-	-28	-0-	25	1	367	3	N	-0-					-0-
05	434	N	399	-0-	-35	-0-	27	1	372	3	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	26	1	353	3	N	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	28	1	382	3	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

02	616	N	581	-0-	-35	-0-	34	1	547	3	N	-0-					-0-
03	651	N	604	-0-	-47	-0-	38	1	566	3	N	-0-					-0-
04	630	N	607	-0-	-23	-0-	39	1	568	3	N	-0-					-0-
05	651	N	615	-0-	-36	-0-	41	1	574	3	N	-0-					-0-
06	570	N	568	-0-	-2	-0-	39	1	529	3	N	-0-					-0-
07	620	N	467	-0-	-153	-0-	32	1	435	3	N	-0-					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

02	924	N	772	-0-	-152	-0-	43	1	729	3	N	-0-					-0-
03	1085	N	871	-0-	-214	-0-	50	1	821	3	N	-0-					-0-
04	900	N	897	-0-	-3	-0-	50	1	847	3	N	-0-					-0-
05	987	N	987	-0-	-0-	-0-	58	1	929	3	N	-0-					-0-
06	915	N	915	-0-	-0-	-0-	53	1	862	3	N	-0-					-0-
*07	949	N	949	-0-	-0-	-0-	61	1	888	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

02	2296	X	1991	-0-	-305	-0-	126	1	1865	3	N	-0-					-0-
03	2542	X	2186	-0-	-356	-0-	133	1	2053	3	N	-0-					-0-
04	2460	X	2094	-0-	-366	-0-	111	1	1983	3	N	-0-					-0-
05	2232	X	2135	-0-	-97	-0-	93	1	2042	3	N	-0-					-0-
06	2160	X	2068	-0-	-92	-0-	80	1	1988	3	N	-0-					-0-
07	2170	N	2082	-0-	-88	-0-	76	1	2006	3	N	-0-					-0-

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

02	952	N	925	-0-	-27	-0-	925	2			N	-0-					-0-
03	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-					-0-
04	990	N	976	-0-	-14	-0-	976	2			N	-0-					-0-
05	1023	N	954	-0-	-69	-0-	953	2	1	9	N	1	1	8			-0-
06	990	N	843	-0-	-147	-0-	843	2			N	-0-					-0-
07	1023	N	937	-0-	-86	-0-	937	2			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

02	420	N	393	-0-	-27	-0-	393	2			N	-0-					-0-
03	465	N	394	-0-	-71	-0-	394	2			N	-0-					-0-
04	450	N	337	-0-	-113	-0-	337	2			N	-0-					-0-
05	434	N	337	-0-	-97	-0-	337	2			N	-0-					-0-
06	390	N	322	-0-	-68	-0-	322	2			N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

02	787	N	787	-0-	-0-	-0-	50	1	737	3	N	-0-					-0-
03	992	N	847	-0-	-145	-0-	51	1	796	3	N	-0-					-0-
04	840	N	792	-0-	-48	-0-	42	1	750	3	N	-0-					-0-
05	868	N	810	-0-	-58	-0-	35	1	775	3	N	-0-					-0-
06	810	N	732	-0-	-78	-0-	28	1	704	3	N	-0-					-0-
07	806	N	481	-0-	-325	-0-	18	1	463	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 114 WELL #: 11S RRCID -> 211163 COMPL. DATE 04/25/2005 TOTAL DEPTH 6700 PERF. 3622 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

02	364	N	331	-0-	-33	-0-	101	1	230	2	Y	-0-					-0-
03	403	N	344	-0-	-59	-0-	105	1	239	2	Y	-0-					-0-
04	360	N	352	-0-	-8	-0-	108	1	244	2	Y	-0-					-0-
05	372	N	355	-0-	-17	-0-	111	1	244	2	Y	-0-					-0-
06	337	N	337	-0-	-0-	-0-	105	1	232	2	Y	-0-					-0-
07	372	N	357	-0-	-15	-0-	112	1	245	2	Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

02	644	N	564	-0-	-80	-0-	564	2			N	-0-					-0-
03	651	N	591	-0-	-60	-0-	591	2			N	-0-					-0-
04	750	N	677	-0-	-73	-0-	677	2			N	-0-					-0-
05	620	N	544	-0-	-76	-0-	544	2			N	-0-					-0-
06	570	N	520	-0-	-50	-0-	520	2			N	-0-					-0-
*07	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

02	728	N	689	-0-	-39	-0-	689	2			N	-0-					-0-
03	775	N	739	-0-	-36	-0-	739	2			N	-0-					-0-
04	750	N	718	-0-	-32	-0-	718	2			N	-0-					-0-
05	775	N	696	-0-	-79	-0-	696	2			N	-0-					-0-
06	720	N	658	-0-	-62	-0-	658	2			N	-0-					-0-
07	744	N	705	-0-	-39	-0-	705	2			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

02	252	N	200	-0-	-52	-0-	12	1	188	2	Y	-0-					1
03	248	N	218	-0-	-30	-0-	13	1	204	2	Y	1	1	1			1
							1	9									
04	240	N	219	-0-	-21	-0-	13	1	205	2	Y	1	1	1			1
							1	9									
05	224	N	224	-0-	-0-	-0-	14	1	210	2	Y	-0-					1
06	217	N	217	-0-	-0-	-0-	13	1	203	2	Y	1	1	1			1
							1	9									
07	217	N	196	-0-	-21	-0-	13	1	183	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	393	-0-	-55	-0-	29	1	364	3	N	-0-					-0-
03	496	N	243	-0-	-253	-0-	12	1	231	3	N	-0-					-0-
04	480	N	312	-0-	-168	-0-	14	1	298	3	N	-0-					-0-
05	434	N	252	-0-	-182	-0-	11	1	241	3	N	-0-					-0-
06	240	N	209	-0-	-31	-0-	9	1	200	3	N	-0-					-0-
07	310	N	210	-0-	-100	-0-	10	1	200	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	631	-0-	-41	-0-	37	1	594	3	N	-0-					-0-
03	713	N	570	-0-	-143	-0-	35	1	535	3	N	-0-					-0-
04	690	N	481	-0-	-209	-0-	31	1	450	3	N	-0-					-0-
05	713	N	508	-0-	-205	-0-	34	1	474	3	N	-0-					-0-
06	540	N	526	-0-	-14	-0-	36	1	490	3	N	-0-					-0-
*07	506	N	506	-0-	-0-	-0-	35	1	471	3	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	525	N	525	-0-	-0-	-0-	115	1	409	2	Y	1	1	1			1
							1	9									
03	558	N	558	-0-	-0-	-0-	127	1	431	2	Y	-0-					1
04	690	N	571	-0-	-119	-0-	127	1	442	2	Y	2	2	1			1
							2	9									
05	589	N	579	-0-	-10	-0-	131	1	447	2	Y	1					2
							1	9									
06	544	N	544	-0-	-0-	-0-	119	1	424	2	Y	1	2	1			1
							1	9									
*07	591	N	591	-0-	-0-	-0-	132	1	458	2	Y	1					2
							1	9									

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	477	-0-	-55	-0-	20	1	454	2	Y	3	4	1			2
							3	9									
03	620	N	511	-0-	-109	-0-	23	1	487	2	Y	1	1	1			2
							1	9									
04	570	N	498	-0-	-72	-0-	21	1	473	2	Y	4	4	1			2
							4	9									
05	527	N	498	-0-	-29	-0-	20	1	476	2	Y	2	2	1			2
							2	9									
06	480	N	441	-0-	-39	-0-	18	1	421	2	Y	2	2	1			2
							2	9									
*07	538	N	538	-0-	-0-	-0-	23	1	512	2	Y	3	2	1			3
							3	9									

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	989	N	989	-0-	-0-	-0-	58	1	931	3	N	-0-					-0-
03	1085	N	1075	-0-	-10	-0-	67	1	1008	3	N	-0-					-0-
04	1110	N	1007	-0-	-103	-0-	65	1	942	3	N	-0-					-0-
05	1085	N	972	-0-	-113	-0-	65	1	907	3	N	-0-					-0-
06	1050	N	908	-0-	-142	-0-	62	1	846	3	N	-0-					-0-
07	1054	N	951	-0-	-103	-0-	65	1	886	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2161	-0-	-107	-0-	107	1	2054	3	N	-0-					-0-
03	2480	N	2351	-0-	-129	-0-	121	1	2230	3	N	-0-					-0-
04	2310	N	2233	-0-	-77	-0-	114	1	2119	3	N	-0-					-0-
05	2387	N	2245	-0-	-142	-0-	119	1	2126	3	N	-0-					-0-
06	2280	N	2170	-0-	-110	-0-	114	1	2056	3	N	-0-					-0-
*07	2379	N	2379	-0-	-0-	-0-	124	1	2255	3	N	-0-					-0-

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	5	1	155	3	Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	3	1	96	3	Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-					-0-
05	124	N	25	-0-	-99	-0-	1	1	24	3	Y	-0-					-0-
06	90	N	19	-0-	-71	-0-	1	1	18	3	Y	-0-					-0-
07	DLQ G-10		71	-0-	71	71	2	1	69	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	465	-0-	-67	-0-	79	1	386	2	N	-0-					-0-
03	620	N	433	-0-	-187	-0-	84	1	349	2	N	-0-					-0-
04	540	N	527	-0-	-13	-0-	84	1	443	2	N	-0-					-0-
05	527	N	488	-0-	-39	-0-	87	1	401	2	N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	84	1	504	2	N	-0-					-0-
*07	663	N	663	-0-	-0-	-0-	87	1	576	2	N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	351	-0-	-13	-0-	106	1	244	2	Y	1	1	1			1
							1	9									
03	397	N	397	-0-	-0-	-0-	119	1	278	2	Y	-0-					1
04	390	N	382	-0-	-8	-0-	116	1	265	2	Y	1	1	1			1
							1	9									
05	403	N	352	-0-	-51	-0-	116	1	236	2	Y	-0-					1
06	390	N	341	-0-	-49	-0-	105	1	235	2	Y	1	1	1			1
							1	9									
07	403	N	371	-0-	-32	-0-	118	1	253	2	Y	-0-					1

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	16	1	311	2	Y	-0-					-0-
03	403	N	360	-0-	-43	-0-	19	1	340	2	Y	1					1
							1	9									
04	291	N	291	-0-	-0-	-0-	15	1	276	2	Y	-0-	1	1			-0-
05	372	N	255	-0-	-117	-0-	14	1	241	2	Y	-0-					-0-
06	360	N	222	-0-	-138	-0-	12	1	210	2	Y	-0-					-0-
07	310	N	291	-0-	-19	-0-	17	1	273	2	Y	1					1
							1	9									

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	275	-0-	-33	-0-	18	1	257	3	N	-0-					-0-
03	310	N	297	-0-	-13	-0-	18	1	279	3	N	-0-					-0-
04	300	N	289	-0-	-11	-0-	19	1	270	3	N	-0-					-0-
05	310	N	296	-0-	-14	-0-	21	1	275	3	N	-0-					-0-
06	300	N	276	-0-	-24	-0-	20	1	256	3	N	-0-					-0-
07	310	N	261	-0-	-49	-0-	20	1	241	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	228	-0-	-24	-0-	13	1	215	3	N	-0-					-0-
03	279	N	244	-0-	-35	-0-	15	1	229	3	N	-0-					-0-
04	270	N	268	-0-	-2	-0-	17	1	251	3	N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	22	1	306	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	21	1	284	3	N	-0-					-0-
*07	301	N	301	-0-	-0-	-0-	21	1	280	3	N	-0-					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

02	644	N	607	-0-	-37	-0-	40	1	567	2	Y	-0-					4
03	682	N	648	-0-	-34	-0-	42	1	606	2	Y	-0-					4
04	660	N	616	-0-	-44	-0-	39	1	577	2	Y	-0-					4
05	682	N	608	-0-	-74	-0-	32	1	576	2	Y	-0-					4
06	630	N	571	-0-	-59	-0-	30	1	541	2	Y	-0-					4
07	651	N	575	-0-	-76	-0-	30	1	545	2	Y	-0-					4

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

02	280	N	217	-0-	-63	-0-	18	1	199	2	Y	-0-	1	1			-0-
03	217	N	206	-0-	-11	-0-	18	1	187	2	Y	1					1
							1	9									
04	240	N	189	-0-	-51	-0-	17	1	172	2	Y	-0-	1	1			-0-
05	248	N	163	-0-	-85	-0-	15	1	147	2	Y	1					1
							1	9									
06	210	N	150	-0-	-60	-0-	12	1	138	2	Y	-0-	1	1			-0-
07	186	N	147	-0-	-39	-0-	13	1	133	2	Y	1					1
							1	9									

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

02	924	N	236	-0-	-688	-0-	13	1	223	3	N	-0-					-0-
03	651	N	572	-0-	-79	-0-	33	1	539	3	N	-0-					-0-
04	870	N	188	-0-	-682	-0-	11	1	177	3	N	-0-					-0-
05	248	N	171	-0-	-77	-0-	10	1	161	3	N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	54	1	829	3	N	-0-					-0-
*07	984	N	984	-0-	-0-	-0-	61	1	923	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

02	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-
03	1767	N	253	-0-	-1514	-0-	253	3			N	-0-					-0-
04	1710	N	1534	-0-	-176	-0-	1534	3			N	-0-					-0-
05	2856	N	2856	-0-	-0-	-0-	2856	3			N	-0-					-0-
06	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
*07	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

02	421	N	421	-0-	-0-	-0-	21	1	399	2	Y	1					1
							1	9									
03	403	N	369	-0-	-34	-0-	19	1	350	2	Y	-0-					1
04	390	N	354	-0-	-36	-0-	19	1	335	2	Y	-0-	1	1			-0-
05	576	N	576	-0-	-0-	-0-	33	1	543	2	Y	-0-					-0-
06	550	N	550	-0-	-0-	-0-	29	1	521	2	Y	-0-					-0-
*07	408	N	408	-0-	-0-	-0-	24	1	383	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	485	-0-	-47	-0-	485	2			N	-0-					-0-
03	589	N	351	-0-	-238	-0-	351	2			N	-0-					-0-
04	570	N	136	-0-	-434	-0-	136	2			N	-0-					-0-
05	527	N	3	-0-	-524	-0-	3	2			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

02	508	N	508	-0-	-0-	-0-	25	1	482	2	Y	1					1
							1	9									
03	558	N	538	-0-	-20	-0-	28	1	510	2	Y	-0-					1
04	540	N	360	-0-	-180	-0-	19	1	341	2	Y	-0-	1	1			-0-
05	558	N	344	-0-	-214	-0-	19	1	325	2	Y	-0-					-0-
06	510	N	289	-0-	-221	-0-	15	1	274	2	Y	-0-					-0-
07	372	N	255	-0-	-117	-0-	15	1	239	2	Y	1					1
							1	9									

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

02	483	N	483	-0-	-0-	-0-	24	1	458	2	Y	1					1
							1	9									
03	558	N	517	-0-	-41	-0-	27	1	490	2	Y	-0-					1
04	540	N	472	-0-	-68	-0-	25	1	447	2	Y	-0-	1	1			-0-
05	527	N	498	-0-	-29	-0-	28	1	470	2	Y	-0-					-0-
06	510	N	460	-0-	-50	-0-	25	1	435	2	Y	-0-					-0-
07	496	N	469	-0-	-27	-0-	28	1	440	2	Y	1					1
							1	9									

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

02	448	N	430	-0-	-18	-0-	84	1	346	2	N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	93	1	380	2	N	-0-					-0-
04	480	N	452	-0-	-28	-0-	90	1	362	2	N	-0-					-0-
05	465	N	444	-0-	-21	-0-	93	1	351	2	N	-0-					-0-
06	450	N	434	-0-	-16	-0-	90	1	344	2	N	-0-					-0-
*07	496	N	496	-0-	-0-	-0-	93	1	403	2	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

02	588	N	565	-0-	-23	-0-	565	2			N	-0-					-0-
03	682	N	581	-0-	-101	-0-	581	2			N	-0-					-0-
04	630	N	531	-0-	-99	-0-	531	2			N	-0-					-0-
05	620	N	492	-0-	-128	-0-	492	2			N	-0-					-0-
06	570	N	449	-0-	-121	-0-	449	2			N	-0-					-0-
07	558	N	487	-0-	-71	-0-	487	2			N	-0-					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

02	336	N	330	-0-	-6	-0-	16	1	314	2	Y	-0-					-0-
03	372	N	357	-0-	-15	-0-	19	1	337	2	Y	1					1
							1	9									
04	360	N	336	-0-	-24	-0-	18	1	318	2	Y	-0-	1	1			-0-
05	372	N	339	-0-	-33	-0-	19	1	320	2	Y	-0-					-0-
06	360	N	321	-0-	-39	-0-	17	1	304	2	Y	-0-					-0-
07	341	N	325	-0-	-16	-0-	19	1	305	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1060	N	1060	-0-	-0-	-0-	62	1	998	3	N	-0-					-0-
03	1271	N	1135	-0-	-136	-0-	70	1	1055	3	N	9	9	8			-0-
							10	9									
04	1140	N	838	-0-	-302	-0-	54	1	784	3	N	-0-					-0-
05	1178	N	990	-0-	-188	-0-	61	1	929	3	N	-0-					-0-
06	1110	N	911	-0-	-199	-0-	59	1	852	3	N	-0-					-0-
*07	914	N	914	-0-	-0-	-0-	62	1	843	3	N	8	8	8			-0-
							9	9									

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	527	-0-	-5	-0-	26	1	501	3	N	-0-					-0-
03	589	N	555	-0-	-34	-0-	29	1	526	3	N	-0-					-0-
04	570	N	550	-0-	-20	-0-	28	1	522	3	N	-0-					-0-
05	589	N	531	-0-	-58	-0-	28	1	503	3	N	-0-					-0-
06	540	N	507	-0-	-33	-0-	27	1	480	3	N	-0-					-0-
07	558	N	526	-0-	-32	-0-	27	1	499	3	N	-0-					-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	785	-0-	-111	-0-	785	2			N	-0-					-0-
03	961	N	868	-0-	-93	-0-	868	2			N	-0-					-0-
04	960	N	842	-0-	-118	-0-	842	2			N	-0-					-0-
05	868	N	797	-0-	-71	-0-	797	2			N	-0-					-0-
06	840	N	758	-0-	-82	-0-	758	2			N	-0-					-0-
07	868	N	738	-0-	-130	-0-	738	2			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	639	-0-	-33	-0-	639	2			N	-0-					-0-
03	775	N	713	-0-	-62	-0-	713	2			N	-0-					-0-
04	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
05	713	N	603	-0-	-110	-0-	603	2			N	-0-					-0-
06	690	N	648	-0-	-42	-0-	648	2			N	-0-					-0-
07	744	N	721	-0-	-23	-0-	721	2			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	523	-0-	-65	-0-	523	2			Y	-0-					6
03	651	N	594	-0-	-57	-0-	594	2			Y	-0-					6
04	570	N	526	-0-	-44	-0-	526	2			Y	-0-					6
05	589	N	372	-0-	-217	-0-	372	2			Y	-0-					6
06	570	N	272	-0-	-298	-0-	272	2			Y	-0-					6
07	558	N	221	-0-	-337	-0-	221	2			Y	-0-					6

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	517	-0-	-71	-0-	517	2			N	-0-					-0-
03	651	N	519	-0-	-132	-0-	519	2			N	-0-					-0-
04	630	N	522	-0-	-108	-0-	522	2			N	-0-					-0-
05	558	N	484	-0-	-74	-0-	484	2			N	-0-					-0-
06	510	N	191	-0-	-319	-0-	191	2			N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	452	-0-	-24	-0-	30	1	422	3	N	-0-					-0-
03	496	N	199	-0-	-297	-0-	12	1	181	3	N	5	5	8			-0-
							6	9									
04	480	N	56	-0-	-424	-0-	1	3	55	9	N	50	50	8			-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	437	-0-	-123	-0-	437	2			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	589	2	2	9	N	2	2	8			-0-
04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
06	570	N	474	-0-	-96	-0-	474	2			N	-0-					-0-
07	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	-0-	28	1	467	3	N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	29	1	484	3	N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	27	1	456	3	N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	29	1	472	3	N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	30	1	488	3	N	-0-					-0-
*07	554	N	554	-0-	-0-	-0-	35	1	519	3	N	-0-					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	331	-0-	-117	-0-	16	1	314	2	Y	1					1
							1	9									
03	496	N	413	-0-	-83	-0-	21	1	392	2	Y	-0-					1
04	548	N	548	-0-	-0-	-0-	29	1	519	2	Y	-0-	1	1			-0-
05	442	N	442	-0-	-0-	-0-	25	1	417	2	Y	-0-					-0-
06	584	N	584	-0-	-0-	-0-	31	1	553	2	Y	-0-					-0-
*07	564	N	564	-0-	-0-	-0-	33	1	528	2	Y	3					3
							3	9									

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1264	N	1264	-0-	-0-	-0-	39	1	1225	3	Y	-0-					-0-
03	1300	N	1300	-0-	-0-	-0-	42	1	1258	3	Y	-0-					-0-
04	1290	N	1167	-0-	-123	-0-	38	1	1129	3	Y	-0-					-0-
05	1395	N	1177	-0-	-218	-0-	34	1	1143	3	Y	-0-					-0-
06	1260	N	1151	-0-	-109	-0-	32	1	1119	3	Y	-0-					-0-
*07	1699	N	1699	-0-	-0-	-0-	55	1	1644	3	Y	-0-					-0-

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	382	-0-	-10	-0-	382	2			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
04	450	N	382	-0-	-68	-0-	382	2			N	-0-					-0-
05	434	N	356	-0-	-78	-0-	356	2			N	-0-					-0-
06	390	N	335	-0-	-55	-0-	335	2			N	-0-					-0-
07	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	938	-0-	-98	-0-	938	2			N	-0-					-0-
03	1178	N	1124	-0-	-54	-0-	1124	2			N	-0-					-0-
04	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
05	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
06	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
*07	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

02	1120	N	1110	-0-	-10	-0-	74	1	1036	3	N	-0-					-0-
03	1230	N	1230	-0-	-0-	-0-	76	1	1154	3	N	-0-					-0-
04	1200	N	1165	-0-	-35	-0-	78	1	1087	3	N	-0-					-0-
05	1240	N	1203	-0-	-37	-0-	87	1	1116	3	N	-0-					-0-
06	1200	N	1127	-0-	-73	-0-	80	1	1047	3	N	-0-					-0-
07	1209	N	1062	-0-	-147	-0-	80	1	982	3	N	-0-					-0-

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

02	532	N	509	-0-	-23	-0-	25	1	483	2	Y	1					1
							1	9									
03	558	N	556	-0-	-2	-0-	29	1	527	2	Y	-0-					1
04	540	N	500	-0-	-40	-0-	26	1	474	2	Y	-0-	1	1			-0-
05	558	N	322	-0-	-236	-0-	18	1	304	2	Y	-0-					-0-
06	590	N	590	-0-	-0-	-0-	31	1	550	2	Y	8	8	8			-0-
							9	9									
*07	530	N	530	-0-	-0-	-0-	32	1	497	2	Y	1					1
							1	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

02	739	N	739	-0-	-0-	-0-	161	1	578	3	N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	172	1	598	3	N	-0-					-0-
04	720	N	551	-0-	-169	-0-	156	1	395	3	N	-0-					-0-
05	806	N	457	-0-	-349	-0-	136	1	321	3	N	-0-					-0-
06	750	N	404	-0-	-346	-0-	96	1	308	3	N	-0-					-0-
07	558	N	532	-0-	-26	-0-	115	1	417	3	N	-0-					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

02	714	N	714	-0-	-0-	-0-	35	1	678	2	Y	1					1
							1	9									
03	825	N	825	-0-	-0-	-0-	43	1	781	2	Y	1					2
							1	9									
04	784	N	784	-0-	-0-	-0-	41	1	743	2	Y	-0-	2	1			-0-
05	806	N	805	-0-	-1	-0-	46	1	759	2	Y	-0-					-0-
06	810	N	774	-0-	-36	-0-	41	1	733	2	Y	-0-					-0-
07	806	N	771	-0-	-35	-0-	46	1	723	2	Y	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	495	-0-	-37	-0-	495	2			N	-0-					-0-
03	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-
04	540	N	505	-0-	-35	-0-	505	2			N	-0-					-0-
05	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
07	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

02	685	N	685	-0-	-0-	-0-	46	1	639	3	N	-0-					-0-
03	759	N	759	-0-	-0-	-0-	51	1	708	3	N	-0-					-0-
04	720	N	718	-0-	-2	-0-	45	1	673	3	N	-0-					-0-
05	744	N	641	-0-	-103	-0-	34	1	607	3	N	-0-					-0-
06	720	N	662	-0-	-58	-0-	36	1	626	3	N	-0-					-0-
07	744	N	626	-0-	-118	-0-	36	1	590	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

02	616	N	604	-0-	-12	-0-	108	1	496	3	N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	120	1	543	3	N	-0-					-0-
04	630	N	482	-0-	-148	-0-	108	1	374	3	N	-0-					-0-
05	682	N	290	-0-	-392	-0-	99	1	191	3	N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	120	1	542	3	N	-0-					-0-
*07	664	N	664	-0-	-0-	-0-	123	1	541	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 12 S RRCID -> 211996 COMPL. DATE 03/31/2005 TOTAL DEPTH 6712 PERF. 4688 - 5072

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

02	448	N	429	-0-	-19	-0-	79	1	350	2	N	-0-					-0-
03	496	N	470	-0-	-26	-0-	87	1	383	2	N	-0-					-0-
04	480	N	469	-0-	-11	-0-	84	1	385	2	N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	87	1	384	2	N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	84	1	375	2	N	-0-					-0-
*07	502	N	502	-0-	-0-	-0-	87	1	415	2	N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

02	1400	N	1384	-0-	-16	-0-	78	1	1306	3	N	-0-					-0-
03	1550	N	1549	-0-	-1	-0-	90	1	1459	3	N	-0-					-0-
04	1458	N	1458	-0-	-0-	-0-	87	1	1371	3	N	-0-					-0-
05	1519	N	1445	-0-	-74	-0-	87	1	1358	3	N	-0-					-0-
06	1500	N	1493	-0-	-7	-0-	92	1	1401	3	N	-0-					-0-
07	1519	N	1513	-0-	-6	-0-	93	1	1420	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1244	-0-	-296	-0-	1244	2			N	-0-					-0-
03	1612	N	1370	-0-	-242	-0-	1370	2			N	-0-					-0-
04	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
05	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
06	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
*07	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1938	N	1938	-0-	-0-	-0-	96	1	1841	2	Y	1					2
							1	9									
03	2141	N	2141	-0-	-0-	-0-	110	1	2005	2	Y	24	21	8			5
							26	9									
04	2012	N	2012	-0-	-0-	-0-	106	1	1905	2	Y	1	5	1			1
							1	9									
05	2139	N	2057	-0-	-82	-0-	116	1	1941	2	Y	-0-					1
06	2070	N	1957	-0-	-113	-0-	104	1	1832	2	Y	19	19	8			1
							21	9									
07	2077	N	1943	-0-	-134	-0-	116	1	1824	2	Y	3					4
							3	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	148	-0-	-76	-0-	38	1	110	3	N	-0-					-0-
03	279	N	257	-0-	-22	-0-	112	1	145	3	N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	134	1	142	3	N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	100	1	134	3	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	112	1	130	3	N	-0-					-0-
07	279	N	248	-0-	-31	-0-	109	1	139	3	N	-0-					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	920	-0-	-32	-0-	81	1	839	2	Y	-0-					-0-
03	1054	N	1011	-0-	-43	-0-	90	1	919	2	Y	2	2	8			-0-
							2	9									
04	1020	N	996	-0-	-24	-0-	89	1	907	2	Y	-0-					-0-
05	1023	N	947	-0-	-76	-0-	85	1	862	2	Y	-0-					-0-
06	990	N	638	-0-	-352	-0-	58	1	578	2	Y	2	2	8			-0-
							2	9									
07	1023	N	894	-0-	-129	-0-	82	1	812	2	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	361	-0-	-87	-0-	24	1	337	3	N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	27	1	381	3	N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	30	1	384	3	N	-0-					-0-
06	420	N	388	-0-	-32	-0-	28	1	360	3	N	-0-					-0-
07	434	N	406	-0-	-28	-0-	30	1	376	3	N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	725	-0-	-31	-0-	43	1	682	3	N	-0-					-0-
03	806	N	790	-0-	-16	-0-	49	1	741	3	N	-0-					-0-
04	810	N	760	-0-	-50	-0-	49	1	711	3	N	-0-					-0-
05	806	N	774	-0-	-32	-0-	52	1	722	3	N	-0-					-0-
06	750	N	734	-0-	-16	-0-	50	1	684	3	N	-0-					-0-
07	775	N	746	-0-	-29	-0-	51	1	695	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	337	-0-	-307	-0-	167	1	170	3	N	-0-					-0-
03	651	N	385	-0-	-266	-0-	186	1	199	3	N	-0-					-0-
04	690	N	370	-0-	-320	-0-	180	1	190	3	N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	185	1	436	3	N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	206	1	577	3	N	-0-					-0-
*07	773	N	773	-0-	-0-	-0-	211	1	562	3	N	-0-					-0-

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

02	341	N	341	-0-	-0-	-0-	23	1	318	3	N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	23	1	349	3	N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	25	1	349	3	N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	28	1	359	3	N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	26	1	343	3	N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	28	1	349	3	N	-0-					-0-

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

02	488	N	488	-0-	-0-	-0-	24	1	463	2	Y	1					1
							1	9									
03	527	N	520	-0-	-7	-0-	27	1	493	2	Y	-0-					1
04	510	N	465	-0-	-45	-0-	24	1	441	2	Y	-0-	1	1			-0-
05	527	N	475	-0-	-52	-0-	27	1	448	2	Y	-0-					-0-
06	510	N	488	-0-	-22	-0-	26	1	462	2	Y	-0-					-0-
07	496	N	492	-0-	-4	-0-	29	1	462	2	Y	1					1
							1	9									

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

02	356	N	356	-0-	-0-	-0-	29	1	327	2	Y	-0-	1	1			1
03	482	N	482	-0-	-0-	-0-	41	1	441	2	Y	-0-					1
04	451	N	451	-0-	-0-	-0-	40	1	410	2	Y	1	1	1			1
							1	9									
05	442	N	442	-0-	-0-	-0-	40	1	401	2	Y	1					2
							1	9									
06	480	N	416	-0-	-64	-0-	34	1	380	2	Y	2	2	1	1	8	1
							2	9									
07	465	N	427	-0-	-38	-0-	38	1	389	2	Y	-0-					1

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

02	744	N	744	-0-	-0-	-0-	37	1	706	2	Y	1					1
							1	9									
03	744	N	740	-0-	-4	-0-	38	1	701	2	Y	1					2
							1	9									
04	767	N	767	-0-	-0-	-0-	40	1	727	2	Y	-0-	2	1			-0-
05	837	N	731	-0-	-106	-0-	41	1	690	2	Y	-0-					-0-
06	722	N	722	-0-	-0-	-0-	39	1	683	2	Y	-0-					-0-
07	806	N	607	-0-	-199	-0-	36	1	570	2	Y	1					1
							1	9									

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

02	392	N	365	-0-	-27	-0-	22	1	343	3	N	-0-					-0-
03	403	N	400	-0-	-3	-0-	25	1	375	3	N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	25	1	365	3	N	-0-					-0-
05	403	N	400	-0-	-3	-0-	27	1	373	3	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	26	1	353	3	N	-0-					-0-
07	403	N	375	-0-	-28	-0-	26	1	349	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	184	-0-	-40	-0-	11	1	173	3	N	-0-					-0-
03	310	N	228	-0-	-82	-0-	14	1	214	3	N	-0-					-0-
04	210	N	203	-0-	-7	-0-	13	1	190	3	N	-0-					-0-
05	217	N	214	-0-	-3	-0-	14	1	200	3	N	-0-					-0-
06	210	N	201	-0-	-9	-0-	14	1	187	3	N	-0-					-0-
07	217	N	212	-0-	-5	-0-	15	1	197	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0-	-0-	28	1	388	3	N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	27	1	416	3	N	-0-					-0-
04	450	N	434	-0-	-16	-0-	29	1	405	3	N	-0-					-0-
05	465	N	442	-0-	-23	-0-	32	1	410	3	N	-0-					-0-
06	420	N	409	-0-	-11	-0-	29	1	380	3	N	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	33	1	404	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1122	-0-	-54	-0-	63	1	1059	3	N	-0-					-0-
03	1271	N	1184	-0-	-87	-0-	69	1	1115	3	N	-0-					-0-
04	1200	N	1155	-0-	-45	-0-	69	1	1086	3	N	-0-					-0-
05	1240	N	1084	-0-	-156	-0-	65	1	1019	3	N	-0-					-0-
06	1140	N	998	-0-	-142	-0-	61	1	937	3	N	-0-					-0-
07	1209	N	1142	-0-	-67	-0-	70	1	1072	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	964	-0-	-44	-0-	57	1	907	3	N	-0-					-0-
03	1085	N	1036	-0-	-49	-0-	64	1	972	3	N	-0-					-0-
04	1050	N	994	-0-	-56	-0-	64	1	930	3	N	-0-					-0-
05	1054	N	995	-0-	-59	-0-	67	1	928	3	N	-0-					-0-
06	990	N	940	-0-	-50	-0-	64	1	876	3	N	-0-					-0-
07	1023	N	962	-0-	-61	-0-	66	1	896	3	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	498	-0-	-6	-0-	47	1	451	2	Y	-0-					-0-
03	558	N	544	-0-	-14	-0-	50	1	494	2	Y	-0-					-0-
04	540	N	509	-0-	-31	-0-	43	1	466	2	Y	-0-					-0-
05	558	N	515	-0-	-43	-0-	44	1	471	2	Y	-0-					-0-
06	540	N	474	-0-	-66	-0-	42	1	432	2	Y	-0-					-0-
07	527	N	506	-0-	-21	-0-	46	1	460	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	35	1	334	2	Y	-0-					-0-
03	560	N	560	-0-	-0-	-0-	51	1	509	2	Y	-0-					-0-
04	513	N	513	-0-	-0-	-0-	44	1	469	2	Y	-0-					-0-
05	533	N	533	-0-	-0-	-0-	46	1	487	2	Y	-0-					-0-
06	540	N	510	-0-	-30	-0-	45	1	465	2	Y	-0-					-0-
07	527	N	506	-0-	-21	-0-	46	1	460	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2548	X	2127	-0-	-421	-0-	120	1	2007	3	N	-0-			-0-
03	2821	X	2629	-0-	-192	-0-	152	1	2477	3	N	-0-			-0-
04	2550	X	2448	-0-	-102	-0-	145	1	2303	3	N	-0-			-0-
05	2635	X	2401	-0-	-234	-0-	144	1	2257	3	N	-0-			-0-
06	2550	X	2431	-0-	-119	-0-	149	1	2282	3	N	-0-			-0-
07	2542	N	2498	-0-	-44	-0-	154	1	2344	3	N	-0-			-0-

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

02	1876	N	1828	-0-	-48	-0-	103	1	1725	3	N	-0-			-0-
03	2043	N	2043	-0-	-0-	-0-	118	1	1925	3	N	-0-			-0-
04	2010	N	2006	-0-	-4	-0-	119	1	1887	3	N	-0-			-0-
05	2034	N	2034	-0-	-0-	-0-	122	1	1912	3	N	-0-			-0-
06	1980	N	1942	-0-	-38	-0-	119	1	1823	3	N	-0-			-0-
07	2077	N	2011	-0-	-66	-0-	124	1	1887	3	N	-0-			-0-

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

02	448	N	409	-0-	-39	-0-	23	1	386	3	N	-0-			-0-
03	465	N	424	-0-	-41	-0-	25	1	399	3	N	-0-			-0-
04	450	N	373	-0-	-77	-0-	22	1	351	3	N	-0-			-0-
05	465	N	374	-0-	-91	-0-	22	1	352	3	N	-0-			-0-
06	420	N	358	-0-	-62	-0-	22	1	336	3	N	-0-			-0-
*07	396	N	396	-0-	-0-	-0-	24	1	372	3	N	-0-			-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

02	1428	N	1246	-0-	-182	-0-	70	1	1176	3	N	-0-			-0-
03	1550	N	1453	-0-	-97	-0-	84	1	1369	3	N	-0-			-0-
04	1410	N	1214	-0-	-196	-0-	72	1	1142	3	N	-0-			-0-
05	1395	N	1260	-0-	-135	-0-	76	1	1184	3	N	-0-			-0-
06	1410	N	1238	-0-	-172	-0-	76	1	1162	3	N	-0-			-0-
07	1240	N	1234	-0-	-6	-0-	76	1	1158	3	N	-0-			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

02	262	N	262	-0-	-0-	-0-	25	1	237	2	Y	-0-			-0-
03	293	N	293	-0-	-0-	-0-	27	1	266	2	Y	-0-			-0-
04	281	N	281	-0-	-0-	-0-	24	1	257	2	Y	-0-			-0-
05	294	N	294	-0-	-0-	-0-	25	1	269	2	Y	-0-			-0-
06	283	N	283	-0-	-0-	-0-	25	1	258	2	Y	-0-			-0-
*07	286	N	286	-0-	-0-	-0-	26	1	260	2	Y	-0-			-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

02	480	N	480	-0-	-0-	-0-	480	2			N	-0-			-0-
03	492	N	492	-0-	-0-	-0-	492	2			N	-0-			-0-
04	450	N	439	-0-	-11	-0-	439	2			N	-0-			-0-
05	527	N	384	-0-	-143	-0-	384	2			N	-0-			-0-
06	480	N	372	-0-	-108	-0-	372	2			N	-0-			-0-
07	465	N	397	-0-	-68	-0-	397	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1245	N	1245	-0-	-0-	-0-	62	1 9	1182	2	Y	1					2
03	1395	N	1371	-0-	-24	-0-	71	1 9	1299	2	Y	1					3
04	1320	N	1303	-0-	-17	-0-	69	1 9	1233	2	Y	1	3	1			1
05	1364	N	1325	-0-	-39	-0-	75	1	1250	2	Y	-0-					1
06	1320	N	1286	-0-	-34	-0-	69	1	1217	2	Y	-0-					1
07	1333	N	1317	-0-	-16	-0-	78	1	1237	2	Y	2					3
							2	9									

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1393	-0-	-7	-0-	69	1 9	1323	2	Y	1					2
03	1596	N	1596	-0-	-0-	-0-	83	1 9	1511	2	Y	2					4
04	1500	N	1488	-0-	-12	-0-	78	1 9	1409	2	Y	1	4	1			1
05	1597	N	1597	-0-	-0-	-0-	90	1	1507	2	Y	-0-					1
06	1553	N	1553	-0-	-0-	-0-	83	1	1470	2	Y	-0-					1
07	1550	N	1546	-0-	-4	-0-	92	1	1452	2	Y	2					3
							2	9									

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	673	N	673	-0-	-0-	-0-	33	1 9	639	2	Y	1					1
03	775	N	736	-0-	-39	-0-	38	1 9	697	2	Y	1					2
04	720	N	699	-0-	-21	-0-	37	1	662	2	Y	-0-	2	1			-0-
05	744	N	706	-0-	-38	-0-	40	1	666	2	Y	-0-					-0-
06	720	N	685	-0-	-35	-0-	37	1	648	2	Y	-0-					-0-
07	713	N	694	-0-	-19	-0-	41	1	651	2	Y	2					2
							2	9									

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	674	-0-	-54	-0-	33	1 9	640	2	N	1					1
03	806	N	798	-0-	-8	-0-	41	1 9	756	2	N	1					2
04	810	N	743	-0-	-67	-0-	39	1	704	2	N	-0-	2	1			-0-
05	744	N	740	-0-	-4	-0-	42	1	698	2	N	-0-					-0-
06	780	N	747	-0-	-33	-0-	40	1	707	2	N	-0-					-0-
*07	776	N	776	-0-	-0-	-0-	46	1	728	2	N	2					2
							2	9									

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0-	-0-	20	1 9	386	2	N	1					1
03	447	N	447	-0-	-0-	-0-	23	1	424	2	N	-0-					1
04	422	N	422	-0-	-0-	-0-	22	1	400	2	N	-0-	1	1			-0-
05	443	N	443	-0-	-0-	-0-	25	1	418	2	N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	23	1	401	2	N	-0-					-0-
07	434	N	206	-0-	-228	-0-	12	1	193	2	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	275	-0-	-61	-0-	16	1	259	3	N	-0-					-0-
03	372	N	244	-0-	-128	-0-	15	1	229	3	N	-0-					-0-
04	360	N	303	-0-	-57	-0-	20	1	283	3	N	-0-					-0-
05	310	N	274	-0-	-36	-0-	18	1	256	3	N	-0-					-0-
06	240	N	234	-0-	-6	-0-	16	1	218	3	N	-0-					-0-
07	310	N	292	-0-	-18	-0-	20	1	272	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

02	504	N	465	-0-	-39	-0-	27	1	438	3	N	-0-					-0-
03	527	N	522	-0-	-5	-0-	32	1	490	3	N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	33	1	479	3	N	-0-					-0-
05	527	N	525	-0-	-2	-0-	35	1	490	3	N	-0-					-0-
06	510	N	497	-0-	-13	-0-	34	1	463	3	N	-0-					-0-
07	527	N	508	-0-	-19	-0-	35	1	473	3	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

02	840	N	792	-0-	-48	-0-	39	1	753	2	Y	-0-					1
03	899	N	848	-0-	-51	-0-	44	1	803	2	Y	1					2
							1	9									
04	870	N	779	-0-	-91	-0-	41	1	738	2	Y	-0-	2	1			-0-
05	868	N	826	-0-	-42	-0-	47	1	779	2	Y	-0-					-0-
06	810	N	783	-0-	-27	-0-	42	1	741	2	Y	-0-					-0-
07	806	N	769	-0-	-37	-0-	46	1	721	2	Y	2					2
							2	9									

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

02	3416	X	3284	-0-	-132	-0-	218	1	3066	3	N	-0-					-0-
03	3720	X	3588	-0-	-132	-0-	222	1	3366	3	N	-0-					-0-
04	3600	X	3575	-0-	-25	-0-	238	1	3337	3	N	-0-					-0-
05	3758	X	3758	-0-	-0-	-0-	271	1	3487	3	N	-0-					-0-
06	3570	X	3567	-0-	-3	-0-	254	1	3313	3	N	-0-					-0-
07	3689	X	3045	-0-	-644	-0-	228	1	2817	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

02	195	N	195	-0-	-0-	-0-	11	1	184	3	N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	14	1	233	3	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					-0-
07	248	N	184	-0-	-64	-0-	11	1	173	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

02	952	N	899	-0-	-53	-0-	51	1	848	3	N	-0-					-0-
03	1207	N	1207	-0-	-0-	-0-	70	1	1137	3	N	-0-					-0-
04	1068	N	1068	-0-	-0-	-0-	63	1	1005	3	N	-0-					-0-
05	1075	N	1075	-0-	-0-	-0-	64	1	1011	3	N	-0-					-0-
06	1170	N	983	-0-	-187	-0-	60	1	923	3	N	-0-					-0-
07	1116	N	954	-0-	-162	-0-	59	1	895	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2072	X	1834	-0-	-238	-0-	103	1	1731	3	N	-0-			-0-
03	2294	X	2102	-0-	-192	-0-	122	1	1980	3	N	-0-			-0-
04	2130	X	1975	-0-	-155	-0-	117	1	1858	3	N	-0-			-0-
05	2139	X	1819	-0-	-320	-0-	109	1	1710	3	N	-0-			-0-
06	2040	X	1934	-0-	-106	-0-	119	1	1815	3	N	-0-			-0-
*07	2123	N	2123	-0-	-0-	-0-	131	1	1992	3	N	-0-			-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

02	728	N	720	-0-	-8	-0-	41	1	679	3	N	-0-			-0-
03	837	N	817	-0-	-20	-0-	47	1	770	3	N	-0-			-0-
04	780	N	702	-0-	-78	-0-	42	1	660	3	N	-0-			-0-
05	806	N	733	-0-	-73	-0-	44	1	689	3	N	-0-			-0-
06	780	N	709	-0-	-71	-0-	44	1	665	3	N	-0-			-0-
*07	972	N	972	-0-	-0-	-0-	60	1	912	3	N	-0-			-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

02	868	N	746	-0-	-122	-0-	70	1	676	2	Y	-0-			-0-
03	961	N	789	-0-	-172	-0-	72	1	717	2	Y	-0-			-0-
04	930	N	783	-0-	-147	-0-	67	1	716	2	Y	-0-			-0-
05	837	N	755	-0-	-82	-0-	65	1	690	2	Y	-0-			-0-
06	750	N	643	-0-	-107	-0-	57	1	586	2	Y	-0-			-0-
07	806	N	754	-0-	-52	-0-	68	1	686	2	Y	-0-			-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

02	1400	N	1279	-0-	-121	-0-	63	1	1216	3	N	-0-			-0-
03	1457	N	1387	-0-	-70	-0-	72	1	1315	3	N	-0-			-0-
04	1380	N	1070	-0-	-310	-0-	55	1	1015	3	N	-0-			-0-
05	1426	N	1146	-0-	-280	-0-	61	1	1085	3	N	-0-			-0-
06	1350	N	1305	-0-	-45	-0-	68	1	1237	3	N	-0-			-0-
*07	1344	N	1344	-0-	-0-	-0-	70	1	1274	3	N	-0-			-0-

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

02	504	N	452	-0-	-52	-0-	22	1	430	3	N	-0-			-0-
03	527	N	498	-0-	-29	-0-	26	1	472	3	N	-0-			-0-
04	540	N	512	-0-	-28	-0-	26	1	486	3	N	-0-			-0-
05	496	N	434	-0-	-62	-0-	23	1	411	3	N	-0-			-0-
06	480	N	318	-0-	-162	-0-	17	1	301	3	N	-0-			-0-
07	527	N	326	-0-	-201	-0-	17	1	309	3	N	-0-			-0-

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

02	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-			-0-
03	279	N	222	-0-	-57	-0-	14	1	208	3	N	-0-			-0-
04	300	N	296	-0-	-4	-0-	19	1	277	3	N	-0-			-0-
05	290	N	290	-0-	-0-	-0-	19	1	271	3	N	-0-			-0-
06	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-			-0-
07	310	N	292	-0-	-18	-0-	20	1	272	3	N	-0-			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

02	663	N	663	-0-	-0-	-0-	44	1	619	3	N	-0-			-0-
03	775	N	684	-0-	-91	-0-	42	1	642	3	N	-0-			-0-
04	810	N	779	-0-	-31	-0-	52	1	727	3	N	-0-			-0-
05	858	N	858	-0-	-0-	-0-	62	1	796	3	N	-0-			-0-
06	780	N	780	-0-	-0-	-0-	56	1	724	3	N	-0-			-0-
07	806	N	777	-0-	-29	-0-	58	1	719	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	809	-0-	-3	-0-	54	1	755	3	N	-0-					-0-
03	899	N	871	-0-	-28	-0-	54	1	817	3	N	-0-					-0-
04	870	N	814	-0-	-56	-0-	54	1	760	3	N	-0-					-0-
05	899	N	806	-0-	-93	-0-	58	1	748	3	N	-0-					-0-
06	840	N	773	-0-	-67	-0-	55	1	718	3	N	-0-					-0-
07	837	N	586	-0-	-251	-0-	44	1	542	3	N	-0-					-0-

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	35	1	432	3	N	-0-					-0-
03	527	N	471	-0-	-56	-0-	24	1	447	3	N	-0-					-0-
04	510	N	409	-0-	-101	-0-	19	1	390	3	N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	24	1	504	3	N	-0-					-0-
06	450	N	439	-0-	-11	-0-	20	1	419	3	N	-0-					-0-
07	434	N	432	-0-	-2	-0-	20	1	412	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	466	-0-	-10	-0-	23	1	443	3	N	-0-					-0-
03	527	N	518	-0-	-9	-0-	27	1	491	3	N	-0-					-0-
04	510	N	493	-0-	-17	-0-	25	1	468	3	N	-0-					-0-
05	527	N	496	-0-	-31	-0-	26	1	470	3	N	-0-					-0-
06	510	N	480	-0-	-30	-0-	25	1	455	3	N	-0-					-0-
07	496	N	493	-0-	-3	-0-	26	1	467	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	606	-0-	-0-	-0-	152	1	454	3	N	-0-					-0-
03	620	N	582	-0-	-38	-0-	148	1	434	3	N	-0-					-0-
04	390	N	370	-0-	-20	-0-	104	1	266	3	N	-0-					-0-
05	682	N	215	-0-	-467	-0-	59	1	156	3	N	-0-					-0-
06	570	N	338	-0-	-232	-0-	139	1	199	3	N	-0-					-0-
*07	433	N	433	-0-	-0-	-0-	155	1	278	3	N	-0-					-0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	712	-0-	-16	-0-	53	1	659	3	N	-0-					-0-
03	775	N	761	-0-	-14	-0-	39	1	722	3	N	-0-					-0-
04	750	N	746	-0-	-4	-0-	34	1	712	3	N	-0-					-0-
05	775	N	774	-0-	-1	-0-	35	1	739	3	N	-0-					-0-
06	750	N	718	-0-	-32	-0-	32	1	686	3	N	-0-					-0-
07	775	N	766	-0-	-9	-0-	36	1	730	3	N	-0-					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	1	1	22	2	Y	-0-					2
03	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					2
04	30	N	24	-0-	-6	-0-	1	1	23	2	Y	-0-					2
05	31	N	26	-0-	-5	-0-	1	1	25	2	Y	-0-					2
06	30	N	25	-0-	-5	-0-	1	1	24	2	Y	-0-					2
07	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	593	N	593	-0-	-0-	-0-	29	1	563	2	Y	1					1
							1	9									
03	651	N	646	-0-	-5	-0-	34	1	611	2	Y	1					2
							1	9									
04	630	N	610	-0-	-20	-0-	32	1	578	2	Y	-0-	2	1			-0-
05	651	N	623	-0-	-28	-0-	35	1	588	2	Y	-0-					-0-
06	630	N	574	-0-	-56	-0-	31	1	543	2	Y	-0-					-0-
07	620	N	599	-0-	-21	-0-	36	1	562	2	Y	1					1
							1	9									

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

02	812	N	770	-0-	-42	-0-	38	1	732	3	N	-0-					-0-
03	868	N	844	-0-	-24	-0-	44	1	800	3	N	-0-					-0-
04	779	N	779	-0-	-0-	-0-	40	1	739	3	N	-0-					-0-
05	868	N	781	-0-	-87	-0-	41	1	740	3	N	-0-					-0-
06	810	N	779	-0-	-31	-0-	41	1	738	3	N	-0-					-0-
07	806	N	794	-0-	-12	-0-	41	1	753	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

02	1092	N	340	-0-	-752	-0-	23	1	317	3	N	-0-					-0-
03	1506	N	1506	-0-	-0-	-0-	93	1	1413	3	N	-0-					-0-
04	1297	N	1297	-0-	-0-	-0-	86	1	1209	3	N	2	2	8			-0-
							2	9									
05	1349	N	1349	-0-	-0-	-0-	97	1	1252	3	N	-0-					-0-
06	1410	N	1268	-0-	-142	-0-	90	1	1178	3	N	-0-					-0-
07	1333	N	1213	-0-	-120	-0-	91	1	1122	3	N	-0-					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

02	1092	N	1061	-0-	-31	-0-	60	1	1001	3	N	-0-					-0-
03	1209	N	1181	-0-	-28	-0-	68	1	1113	3	N	-0-					-0-
04	1170	N	1140	-0-	-30	-0-	68	1	1072	3	N	-0-					-0-
05	1178	N	1158	-0-	-20	-0-	69	1	1089	3	N	-0-					-0-
06	1140	N	1104	-0-	-36	-0-	68	1	1036	3	N	-0-					-0-
07	1178	N	1128	-0-	-50	-0-	69	1	1059	3	N	-0-					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

02	532	N	515	-0-	-17	-0-	29	1	486	3	N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	46	1	755	3	N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	41	1	642	3	N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	43	1	676	3	N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	41	1	622	3	N	-0-					-0-
07	713	N	685	-0-	-28	-0-	42	1	643	3	N	-0-					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

02	1036	N	972	-0-	-64	-0-	55	1	917	3	N	-0-					-0-
03	1116	N	1014	-0-	-102	-0-	59	1	955	3	N	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	66	1	1047	3	N	-0-					-0-
05	1085	N	712	-0-	-373	-0-	43	1	669	3	N	-0-					-0-
06	990	N	676	-0-	-314	-0-	42	1	634	3	N	-0-					-0-
07	1147	N	711	-0-	-436	-0-	44	1	667	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	498	-0-	-6	-0-	25	1	473	3	N	-0-					-0-
03	527	N	511	-0-	-16	-0-	26	1	485	3	N	-0-					-0-
04	540	N	491	-0-	-49	-0-	26	1	465	3	N	-0-					-0-
05	558	N	498	-0-	-60	-0-	30	1	468	3	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	28	1	444	3	N	1	1	8			-0-
							1	9									
07	496	N	487	-0-	-9	-0-	27	1	460	3	N	-0-					-0-

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	472	-0-	-60	-0-	27	1	445	3	N	-0-					-0-
03	961	N	961	-0-	-0-	-0-	56	1	905	3	N	-0-					-0-
04	804	N	804	-0-	-0-	-0-	48	1	756	3	N	-0-					-0-
05	830	N	830	-0-	-0-	-0-	50	1	780	3	N	-0-					-0-
06	930	N	688	-0-	-242	-0-	42	1	646	3	N	-0-					-0-
07	837	N	711	-0-	-126	-0-	44	1	667	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0-	-0-	25	1	350	3	N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	26	1	391	3	N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	27	1	378	3	N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	30	1	387	3	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	28	1	365	3	N	-0-					-0-
07	434	N	404	-0-	-30	-0-	30	1	374	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	421	-0-	-27	-0-	173	1	248	3	N	-0-					-0-
03	465	N	448	-0-	-17	-0-	191	1	257	3	N	-0-					-0-
04	450	N	431	-0-	-19	-0-	185	1	246	3	N	-0-					-0-
05	465	N	438	-0-	-27	-0-	192	1	246	3	N	-0-					-0-
06	420	N	407	-0-	-13	-0-	185	1	222	3	N	-0-					-0-
07	434	N	413	-0-	-21	-0-	190	1	223	3	N	-0-					-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1134	-0-	-14	-0-	56	1	1078	3	N	-0-					-0-
03	1271	N	1239	-0-	-32	-0-	64	1	1175	3	N	-0-					-0-
04	1209	N	1209	-0-	-0-	-0-	62	1	1147	3	N	-0-					-0-
05	1271	N	1210	-0-	-61	-0-	64	1	1146	3	N	-0-					-0-
06	1200	N	1151	-0-	-49	-0-	60	1	1091	3	N	-0-					-0-
07	1240	N	1172	-0-	-68	-0-	61	1	1111	3	N	-0-					-0-

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1001	N	1001	-0-	-0-	-0-	56	1	945	3	N	-0-					-0-
03	1160	N	1160	-0-	-0-	-0-	67	1	1093	3	N	-0-					-0-
04	1040	N	1040	-0-	-0-	-0-	62	1	978	3	N	-0-					-0-
05	1116	N	1036	-0-	-80	-0-	62	1	974	3	N	-0-					-0-
06	1110	N	1042	-0-	-68	-0-	64	1	978	3	N	-0-					-0-
*07	1303	N	1303	-0-	-0-	-0-	80	1	1223	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	97	1	367	2	Y	1	1	1			1
							1	9									
03	530	N	530	-0-	-0-	-0-	110	1	420	2	Y	-0-					1
04	513	N	513	-0-	-0-	-0-	108	1	403	2	Y	2	2	1			1
							2	9									
05	527	N	483	-0-	-44	-0-	108	1	374	2	Y	1					2
							1	9									
06	510	N	363	-0-	-147	-0-	90	1	272	2	Y	1	2	1			1
							1	9									
07	527	N	376	-0-	-151	-0-	98	1	278	2	Y	-0-					1

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	302	-0-	-62	-0-	15	1	287	2	Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	18	1	327	2	Y	1					1
							1	9									
04	187	N	187	-0-	-0-	-0-	10	1	177	2	Y	-0-	1	1			-0-
05	341	N	135	-0-	-206	-0-	8	1	127	2	Y	-0-					-0-
06	330	N	114	-0-	-216	-0-	6	1	108	2	Y	-0-					-0-
07	186	N	144	-0-	-42	-0-	9	1	135	2	Y	-0-					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	859	-0-	-37	-0-	48	1	811	3	N	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	58	1	947	3	N	-0-					-0-
04	950	N	950	-0-	-0-	-0-	56	1	894	3	N	-0-					-0-
05	961	N	952	-0-	-9	-0-	57	1	895	3	N	-0-					-0-
06	960	N	913	-0-	-47	-0-	56	1	857	3	N	-0-					-0-
07	992	N	908	-0-	-84	-0-	56	1	852	3	N	-0-					-0-

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1378	N	1378	-0-	-0-	-0-	129	1	1249	2	Y	-0-					-0-
03	1569	N	1569	-0-	-0-	-0-	143	1	1426	2	Y	-0-					-0-
04	1486	N	1486	-0-	-0-	-0-	127	1	1359	2	Y	-0-					-0-
05	1604	N	1604	-0-	-0-	-0-	138	1	1466	2	Y	-0-					-0-
06	1542	N	1542	-0-	-0-	-0-	137	1	1405	2	Y	-0-					-0-
*07	1564	N	1564	-0-	-0-	-0-	141	1	1423	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	784	-0-	-112	-0-	39	1	745	2	Y	-0-					1
03	981	N	981	-0-	-0-	-0-	51	1	929	2	Y	1					2
							1	9									
04	930	N	874	-0-	-56	-0-	46	1	828	2	Y	-0-	2	1			-0-
05	868	N	845	-0-	-23	-0-	48	1	797	2	Y	-0-					-0-
06	960	N	768	-0-	-192	-0-	41	1	727	2	Y	-0-					-0-
07	899	N	793	-0-	-106	-0-	47	1	744	2	Y	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	814	-0-	-138	-0-	211	1	603	2	Y	-0-	3	1			1
03	961	N	884	-0-	-77	-0-	235	1	648	2	Y	1					2
							1	9									
04	930	N	848	-0-	-82	-0-	228	1	618	2	Y	2	3	1			1
							2	9									
05	899	N	856	-0-	-43	-0-	235	1	619	2	Y	2					3
							2	9									
06	870	N	761	-0-	-109	-0-	211	1	548	2	Y	2	3	1			2
							2	9									
07	868	N	832	-0-	-36	-0-	232	1	599	2	Y	1					3
							1	9									

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	690	-0-	-10	-0-	187	1	503	3	N	-0-					-0-
03	806	N	723	-0-	-83	-0-	206	1	517	3	N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	203	1	549	3	N	-0-					-0-
05	778	N	778	-0-	-0-	-0-	210	1	568	3	N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	203	1	529	3	N	-0-					-0-
07	775	N	745	-0-	-30	-0-	209	1	536	3	N	-0-					-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	126	-0-	-14	-0-	10	1	116	2	Y	-0-	1	1			-0-
03	155	N	135	-0-	-20	-0-	12	1	123	2	Y	-0-					-0-
04	150	N	147	-0-	-3	-0-	13	1	134	2	Y	-0-					-0-
05	155	N	146	-0-	-9	-0-	13	1	132	2	Y	1					1
							1	9									
06	120	N	120	-0-	-0-	-0-	10	1	110	2	Y	-0-	1	1			-0-
07	155	N	130	-0-	-25	-0-	12	1	118	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	405	-0-	-939	-0-	24	1	381	3	N	-0-					-0-
03	1958	N	1958	-0-	-0-	-0-	122	1	1834	3	N	2	2	8			-0-
							2	9									
04	1564	N	1564	-0-	-0-	-0-	101	1	1463	3	N	-0-					-0-
05	1555	N	1555	-0-	-0-	-0-	104	1	1451	3	N	-0-					-0-
06	1710	N	1506	-0-	-204	-0-	103	1	1403	3	N	-0-					-0-
07	1612	N	1514	-0-	-98	-0-	104	1	1410	3	N	-0-					-0-

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0-	-0-	33	1	363	2	Y	-0-	1	1			1
03	434	N	416	-0-	-18	-0-	36	1	380	2	Y	-0-					1
04	450	N	427	-0-	-23	-0-	38	1	388	2	Y	1	1	1			1
							1	9									
05	434	N	414	-0-	-20	-0-	37	1	377	2	Y	-0-					1
06	390	N	381	-0-	-9	-0-	31	1	349	2	Y	1	1	1			1
							1	9									
07	434	N	405	-0-	-29	-0-	36	1	369	2	Y	-0-					1

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1376	-0-	-80	-0-	68	1	1308	3	N	-0-					-0-
03	1550	N	1524	-0-	-26	-0-	79	1	1445	3	N	-0-					-0-
04	1500	N	1488	-0-	-12	-0-	76	1	1412	3	N	-0-					-0-
05	1519	N	1517	-0-	-2	-0-	80	1	1437	3	N	-0-					-0-
06	1470	N	1441	-0-	-29	-0-	76	1	1365	3	N	-0-					-0-
07	1550	N	1483	-0-	-67	-0-	77	1	1406	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	822	-0-	-46	-0-	41	1	781	3	N	-0-					-0-
03	930	N	900	-0-	-30	-0-	46	1	854	3	N	-0-					-0-
04	900	N	847	-0-	-53	-0-	43	1	804	3	N	-0-					-0-
05	899	N	848	-0-	-51	-0-	45	1	803	3	N	-0-					-0-
06	870	N	805	-0-	-65	-0-	42	1	763	3	N	-0-					-0-
07	868	N	819	-0-	-49	-0-	43	1	776	3	N	-0-					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	317	-0-	-19	-0-	16	1	301	2	Y	-0-					-0-
03	341	N	237	-0-	-104	-0-	12	1	224	2	Y	1					1
							1	9									
04	360	N	214	-0-	-146	-0-	11	1	203	2	Y	-0-	1	1			-0-
05	341	N	188	-0-	-153	-0-	11	1	177	2	Y	-0-					-0-
06	240	N	161	-0-	-79	-0-	9	1	152	2	Y	-0-					-0-
07	217	N	157	-0-	-60	-0-	9	1	148	2	Y	-0-					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	945	-0-	-35	-0-	47	1	898	2	Y	-0-					1
03	1085	N	1010	-0-	-75	-0-	52	1	956	2	Y	2					3
							2	9									
04	1020	N	1000	-0-	-20	-0-	53	1	947	2	Y	-0-	3	1			-0-
05	1054	N	1015	-0-	-39	-0-	57	1	958	2	Y	-0-					-0-
06	990	N	971	-0-	-19	-0-	52	1	919	2	Y	-0-					-0-
07	1023	N	974	-0-	-49	-0-	58	1	914	2	Y	2					2
							2	9									

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	396	-0-	-80	-0-	20	1	375	2	Y	1					1
							1	9									
03	496	N	424	-0-	-72	-0-	22	1	402	2	Y	-0-					1
04	450	N	398	-0-	-52	-0-	21	1	377	2	Y	-0-	1	1			-0-
05	434	N	378	-0-	-56	-0-	21	1	357	2	Y	-0-					-0-
06	420	N	283	-0-	-137	-0-	15	1	268	2	Y	-0-					-0-
07	403	N	22	-0-	-381	-0-	1	1	21	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	461	-0-	-547	-0-	162	1	299	3	N	-0-					-0-
03	1023	N	459	-0-	-564	-0-	192	1	267	3	N	-0-					-0-
04	990	N	528	-0-	-462	-0-	192	1	336	3	N	-0-					-0-
05	496	N	433	-0-	-63	-0-	193	1	240	3	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	189	1	262	3	N	-0-					-0-
07	558	N	402	-0-	-156	-0-	191	1	211	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	323	-0-	-125	-0-	19	1	304	3	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	26	1	399	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	27	1	388	3	N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	28	1	397	3	N	-0-					-0-
06	420	N	401	-0-	-19	-0-	27	1	374	3	N	-0-					-0-
07	434	N	411	-0-	-23	-0-	28	1	383	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	448	N	421	-0-	-27	-0-	25	1	396	3	N	-0-			-0-
03	467	N	467	-0-	-0-	-0-	29	1	438	3	N	-0-			-0-
04	451	N	451	-0-	-0-	-0-	29	1	422	3	N	-0-			-0-
05	465	N	453	-0-	-12	-0-	30	1	423	3	N	-0-			-0-
06	450	N	440	-0-	-10	-0-	30	1	410	3	N	-0-			-0-
07	465	N	458	-0-	-7	-0-	31	1	427	3	N	-0-			-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	476	N	471	-0-	-5	-0-	23	1	448	3	N	-0-			-0-
03	527	N	517	-0-	-10	-0-	27	1	490	3	N	-0-			-0-
04	510	N	481	-0-	-29	-0-	25	1	456	3	N	-0-			-0-
05	527	N	494	-0-	-33	-0-	26	1	468	3	N	-0-			-0-
06	510	N	484	-0-	-26	-0-	25	1	459	3	N	-0-			-0-
*07	497	N	497	-0-	-0-	-0-	26	1	471	3	N	-0-			-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	532	N	262	-0-	-270	-0-	79	1	183	2	Y	-0-			9
03	341	N	300	-0-	-41	-0-	87	1	213	2	Y	-0-			9
04	300	N	270	-0-	-30	-0-	84	1	186	2	Y	-0-			9
05	279	N	179	-0-	-100	-0-	87	1	92	2	Y	-0-			9
06	300	N	150	-0-	-150	-0-	84	1	66	2	Y	-0-			9
*07	441	N	441	-0-	-0-	-0-	84	1	357	2	Y	-0-			9

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	508	N	508	-0-	-0-	-0-	34	1	474	3	N	-0-			-0-
03	587	N	587	-0-	-0-	-0-	36	1	551	3	N	-0-			-0-
04	545	N	545	-0-	-0-	-0-	36	1	509	3	N	-0-			-0-
05	558	N	558	-0-	-0-	-0-	40	1	518	3	N	-0-			-0-
06	570	N	518	-0-	-52	-0-	37	1	481	3	N	-0-			-0-
07	558	N	525	-0-	-33	-0-	39	1	486	3	N	-0-			-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	980	N	972	-0-	-8	-0-	48	1	924	3	N	-0-			-0-
03	1085	N	1059	-0-	-26	-0-	55	1	1004	3	N	-0-			-0-
04	1055	N	1055	-0-	-0-	-0-	54	1	1001	3	N	-0-			-0-
05	1085	N	1058	-0-	-27	-0-	56	1	1002	3	N	-0-			-0-
06	1020	N	1011	-0-	-9	-0-	53	1	958	3	N	-0-			-0-
07	1085	N	1021	-0-	-64	-0-	53	1	968	3	N	-0-			-0-

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1148	N	1111	-0-	-37	-0-	130	1	981	3	N	-0-			-0-
03	1271	N	1239	-0-	-32	-0-	145	1	1094	3	N	-0-			-0-
04	1170	N	1145	-0-	-25	-0-	137	1	1008	3	N	-0-			-0-
05	1240	N	1160	-0-	-80	-0-	141	1	1019	3	N	-0-			-0-
06	1200	N	1083	-0-	-117	-0-	136	1	947	3	N	-0-			-0-
07	1178	N	917	-0-	-261	-0-	133	1	784	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	2059	-0-	-13	-0-	121	1	1938	3	N	-0-					-0-
03	2294	X	2246	-0-	-48	-0-	140	1	2106	3	N	-0-					-0-
04	2190	X	2123	-0-	-67	-0-	137	1	1986	3	N	-0-					-0-
05	2294	X	1811	-0-	-483	-0-	121	1	1690	3	N	-0-					-0-
06	2220	X	2048	-0-	-172	-0-	140	1	1907	3	N	1	1	8			-0-
							1	9									
07	2201	N	2093	-0-	-108	-0-	144	1	1949	3	N	-0-					-0-

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	428	-0-	-20	-0-	428	3			N	-0-					-0-
03	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
04	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	450	N	422	-0-	-28	-0-	422	3			N	-0-					-0-
07	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	474	-0-	-2	-0-	27	1	447	3	N	-0-					-0-
03	496	N	494	-0-	-2	-0-	28	1	466	3	N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	28	1	469	3	N	-0-					-0-
05	527	N	427	-0-	-100	-0-	25	1	402	3	N	-0-					-0-
06	480	N	408	-0-	-72	-0-	24	1	384	3	N	-0-					-0-
07	527	N	428	-0-	-99	-0-	27	1	401	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	587	-0-	-1	-0-	39	1	548	3	N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	41	1	622	3	N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	42	1	592	3	N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	48	1	611	3	N	-0-					-0-
06	630	N	564	-0-	-66	-0-	40	1	524	3	N	-0-					-0-
07	651	N	619	-0-	-32	-0-	46	1	573	3	N	-0-					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	10	1	191	2	Y	-0-					-0-
03	221	N	221	-0-	-0-	-0-	11	1	209	2	Y	1					1
							1	9									
04	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-	1	1			-0-
05	217	N	216	-0-	-1	-0-	12	1	204	2	Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	11	1	192	2	Y	-0-					-0-
07	217	N	203	-0-	-14	-0-	12	1	191	2	Y	-0-					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1033	N	1033	-0-	-0-	-0-	51	1	982	2	Y	-0-					1
03	1178	N	1135	-0-	-43	-0-	59	1	1074	2	Y	2					3
							2	9									
04	1110	N	1060	-0-	-50	-0-	56	1	1004	2	Y	-0-	3	1			-0-
05	1147	N	989	-0-	-158	-0-	56	1	932	2	Y	1					1
							1	9									
06	1110	N	1077	-0-	-33	-0-	58	1	1019	2	Y	-0-					1
07	1085	N	1085	-0-	-0-	-0-	65	1	1019	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	987	-0-	-77	-0-	56	1	931	3	N	-0-					-0-
03	1147	N	1076	-0-	-71	-0-	62	1	1014	3	N	-0-					-0-
04	1080	N	1038	-0-	-42	-0-	62	1	976	3	N	-0-					-0-
05	1085	N	1033	-0-	-52	-0-	62	1	971	3	N	-0-					-0-
06	1050	N	1005	-0-	-45	-0-	62	1	943	3	N	-0-					-0-
07	1085	N	1044	-0-	-41	-0-	64	1	980	3	N	-0-					-0-

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	75	1	390	3	N	-0-					-0-
03	527	N	502	-0-	-25	-0-	82	1	420	3	N	-0-					-0-
04	510	N	472	-0-	-38	-0-	79	1	393	3	N	-0-					-0-
05	527	N	465	-0-	-62	-0-	79	1	386	3	N	-0-					-0-
06	480	N	426	-0-	-54	-0-	76	1	349	3	N	1	1	8			-0-
							1	9									
07	496	N	423	-0-	-73	-0-	76	1	347	3	N	-0-					-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	707	-0-	-0-	-0-	130	1	577	2	Y	-0-	2	1			1
03	816	N	816	-0-	-0-	-0-	149	1	666	2	Y	1					2
							1	9									
04	1020	N	871	-0-	-149	-0-	154	1	715	2	Y	2	3	1			1
							2	9									
05	819	N	819	-0-	-0-	-0-	153	1	664	2	Y	2					3
							2	9									
06	780	N	776	-0-	-4	-0-	138	1	636	2	Y	2	3	1			2
							2	9									
07	899	N	801	-0-	-98	-0-	150	1	650	2	Y	1					3
							1	9									

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	849	N	849	-0-	-0-	-0-	63	1	786	3	N	-0-					-0-
03	896	N	896	-0-	-0-	-0-	46	1	850	3	N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	40	1	828	3	N	-0-					-0-
05	759	N	759	-0-	-0-	-0-	34	1	725	3	N	-0-					-0-
06	660	N	545	-0-	-115	-0-	25	1	520	3	N	-0-					-0-
07	682	N	411	-0-	-271	-0-	19	1	392	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	728	-0-	-0-	-0-	36	1	692	3	N	-0-					-0-
03	837	N	803	-0-	-34	-0-	41	1	762	3	N	-0-					-0-
04	780	N	754	-0-	-26	-0-	39	1	715	3	N	-0-					-0-
05	806	N	760	-0-	-46	-0-	40	1	720	3	N	-0-					-0-
06	780	N	707	-0-	-73	-0-	37	1	670	3	N	-0-					-0-
07	775	N	709	-0-	-66	-0-	37	1	672	3	N	-0-					-0-

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
03	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	682	N	605	-0-	-77	-0-	605	3			N	-0-					-0-
06	660	N	591	-0-	-69	-0-	591	3			N	-0-					-0-
07	651	N	587	-0-	-64	-0-	587	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	X	933	-0-	-75	-0-	46	1	887	2	Y	-0-					1
03	1085	X	1035	-0-	-50	-0-	54	1	980	2	Y	1					2
							1	9									
04	1050	X	1011	-0-	-39	-0-	53	1	958	2	Y	-0-	2	1			-0-
05	1033	X	1033	-0-	-0-	-0-	58	1	975	2	Y	-0-					-0-
06	990	X	985	-0-	-5	-0-	53	1	932	2	Y	-0-					-0-
07	1054	N	980	-0-	-74	-0-	58	1	920	2	Y	2					2
							2	9									

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	142	-0-	-306	-0-	9	1	133	3	N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	24	1	360	3	N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	29	1	402	3	N	-0-					-0-
05	155	N	86	-0-	-69	-0-	6	1	80	3	N	-0-					-0-
06	360	N	171	-0-	-189	-0-	12	1	159	3	N	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	98	-0-	-14	-0-	80	1	18	3	N	-0-					-0-
03	124	N	111	-0-	-13	-0-	88	1	23	3	N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	81	1	32	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	89	1	24	3	N	-0-					-0-
06	120	N	113	-0-	-7	-0-	83	1	30	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	86	1	33	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	343	-0-	-21	-0-	20	1	323	3	N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	23	1	352	3	N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	24	1	345	3	N	-0-					-0-
05	372	N	364	-0-	-8	-0-	24	1	340	3	N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	25	1	344	3	N	-0-					-0-
*07	423	N	423	-0-	-0-	-0-	29	1	394	3	N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	967	-0-	-153	-0-	72	1	895	3	N	-0-					-0-
03	1240	N	803	-0-	-437	-0-	41	1	762	3	N	-0-					-0-
04	1230	N	672	-0-	-558	-0-	31	1	641	3	N	-0-					-0-
05	1085	N	598	-0-	-487	-0-	27	1	571	3	N	-0-					-0-
06	780	N	489	-0-	-291	-0-	22	1	467	3	N	-0-					-0-
07	682	N	440	-0-	-242	-0-	21	1	419	3	N	-0-					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	993	-0-	-211	-0-	59	1	934	3	N	-0-					-0-
03	1302	N	1057	-0-	-245	-0-	66	1	991	3	N	-0-					-0-
04	1170	N	994	-0-	-176	-0-	64	1	930	3	N	-0-					-0-
05	1085	N	1008	-0-	-77	-0-	67	1	941	3	N	-0-					-0-
06	1020	N	965	-0-	-55	-0-	66	1	899	3	N	-0-					-0-
07	1023	N	979	-0-	-44	-0-	67	1	912	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	945	-0-	-35	-0-	47	1	898	3	N	-0-					-0-
03	1054	N	1032	-0-	-22	-0-	53	1	979	3	N	-0-					-0-
04	1020	N	967	-0-	-53	-0-	49	1	918	3	N	-0-					-0-
05	1054	N	915	-0-	-139	-0-	48	1	867	3	N	-0-					-0-
06	990	N	749	-0-	-241	-0-	39	1	710	3	N	-0-					-0-
07	992	N	899	-0-	-93	-0-	47	1	852	3	N	-0-					-0-

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1461	-0-	-79	-0-	86	1	1375	3	N	-0-					-0-
03	1643	N	1606	-0-	-37	-0-	100	1	1506	3	N	-0-					-0-
04	1620	N	1547	-0-	-73	-0-	100	1	1447	3	N	-0-					-0-
05	1612	N	1570	-0-	-42	-0-	105	1	1465	3	N	-0-					-0-
06	1560	N	1490	-0-	-70	-0-	102	1	1388	3	N	-0-					-0-
07	1612	N	1530	-0-	-82	-0-	105	1	1425	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	159	-0-	-9	-0-	9	1	150	3	N	-0-					-0-
03	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	14	1	192	3	N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	14	1	192	3	N	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	15	1	202	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	495	-0-	-37	-0-	29	1	466	3	N	-0-					-0-
03	558	N	549	-0-	-9	-0-	34	1	515	3	N	-0-					-0-
04	540	N	539	-0-	-1	-0-	35	1	504	3	N	-0-					-0-
05	558	N	523	-0-	-35	-0-	35	1	488	3	N	-0-					-0-
06	540	N	504	-0-	-36	-0-	34	1	470	3	N	-0-					-0-
*07	641	N	641	-0-	-0-	-0-	44	1	597	3	N	-0-					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0-	-0-	27	1	451	3	N	-0-					-0-
03	527	N	514	-0-	-13	-0-	30	1	484	3	N	-0-					-0-
04	510	N	373	-0-	-137	-0-	22	1	351	3	N	-0-					-0-
05	527	N	292	-0-	-235	-0-	18	1	274	3	N	-0-					-0-
06	510	N	282	-0-	-228	-0-	17	1	265	3	N	-0-					-0-
07	372	N	283	-0-	-89	-0-	17	1	266	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1080	-0-	-124	-0-	53	1	1027	3	N	-0-					-0-
03	1302	N	845	-0-	-457	-0-	43	1	802	3	N	-0-					-0-
04	1200	N	868	-0-	-332	-0-	45	1	823	3	N	-0-					-0-
05	1209	N	917	-0-	-292	-0-	56	1	861	3	N	-0-					-0-
06	937	N	937	-0-	-0-	-0-	55	1	882	3	N	-0-					-0-
*07	951	N	951	-0-	-0-	-0-	53	1	898	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	431	-0-	-17	-0-	21	1	409	2	Y	1					1
							1	9									
03	468	N	468	-0-	-0-	-0-	24	1	444	2	Y	-0-					1
04	450	N	442	-0-	-8	-0-	23	1	419	2	Y	-0-	1	1			-0-
05	465	N	452	-0-	-13	-0-	26	1	426	2	Y	-0-					-0-
06	450	N	422	-0-	-28	-0-	23	1	399	2	Y	-0-					-0-
07	465	N	425	-0-	-40	-0-	25	1	399	2	Y	1					1
							1	9									

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	92	-0-	-20	-0-	5	1	87	3	N	-0-					-0-
03	124	N	91	-0-	-33	-0-	5	1	85	3	N	1	1	8			-0-
							1	9									
04	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
07	124	N	90	-0-	-34	-0-	5	1	85	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	752	-0-	-32	-0-	44	1	708	3	N	-0-					-0-
03	837	N	821	-0-	-16	-0-	51	1	770	3	N	-0-					-0-
04	840	N	787	-0-	-53	-0-	51	1	736	3	N	-0-					-0-
05	837	N	723	-0-	-114	-0-	48	1	675	3	N	-0-					-0-
06	780	N	598	-0-	-182	-0-	41	1	556	3	N	1	1	8			-0-
							1	9									
07	806	N	567	-0-	-239	-0-	39	1	528	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	323	-0-	-0-	-0-	16	1	307	3	N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	18	1	333	3	N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	18	1	323	3	N	-0-					-0-
05	372	N	347	-0-	-25	-0-	21	1	326	3	N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	20	1	319	3	N	-0-					-0-
*07	345	N	345	-0-	-0-	-0-	19	1	326	3	N	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	448	-0-	-112	-0-	30	1	418	3	N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	33	1	461	3	N	-0-					-0-
04	510	N	479	-0-	-31	-0-	30	1	449	3	N	-0-					-0-
05	496	N	428	-0-	-68	-0-	23	1	405	3	N	-0-					-0-
06	480	N	319	-0-	-161	-0-	17	1	302	3	N	-0-					-0-
07	496	N	283	-0-	-213	-0-	16	1	267	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	863	N	863	-0-	-0-	-0-	43	1	820	3	N	-0-					-0-
03	837	N	726	-0-	-111	-0-	37	1	689	3	N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	40	1	743	3	N	-0-					-0-
05	961	N	813	-0-	-148	-0-	43	1	770	3	N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	40	1	732	3	N	-0-					-0-
07	806	N	746	-0-	-60	-0-	39	1	707	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1620	-0-	-88	-0-	1620	3			N	-0-					-0-
03	1829	N	1787	-0-	-42	-0-	1787	3			N	-0-					-0-
04	1770	N	1717	-0-	-53	-0-	1717	3			N	-0-					-0-
05	1798	N	1730	-0-	-68	-0-	1730	3			N	-0-					-0-
06	1740	N	1601	-0-	-139	-0-	1601	3			N	-0-					-0-
07	1767	N	1609	-0-	-158	-0-	1609	3			N	-0-					-0-

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	442	N	442	-0-	-0-	-0-	41	1	401	2	Y	-0-					-0-
03	473	N	473	-0-	-0-	-0-	43	1	430	2	Y	-0-					-0-
04	437	N	437	-0-	-0-	-0-	37	1	400	2	Y	-0-					-0-
05	496	N	468	-0-	-28	-0-	40	1	428	2	Y	-0-					-0-
06	450	N	446	-0-	-4	-0-	40	1	406	2	Y	-0-					-0-
07	465	N	445	-0-	-20	-0-	40	1	405	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	269	-0-	-11	-0-	18	1	251	3	N	-0-					-0-
03	310	N	295	-0-	-15	-0-	18	1	277	3	N	-0-					-0-
04	300	N	282	-0-	-18	-0-	19	1	263	3	N	-0-					-0-
05	310	N	291	-0-	-19	-0-	21	1	270	3	N	-0-					-0-
06	300	N	269	-0-	-31	-0-	19	1	250	3	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	20	1	252	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	634	N	634	-0-	-0-	-0-	147	1	487	3	N	-0-					-0-
03	868	N	674	-0-	-194	-0-	161	1	513	3	N	-0-					-0-
04	840	N	642	-0-	-198	-0-	154	1	488	3	N	-0-					-0-
05	713	N	699	-0-	-14	-0-	162	1	537	3	N	-0-					-0-
06	660	N	624	-0-	-36	-0-	156	1	468	3	N	-0-					-0-
*07	672	N	672	-0-	-0-	-0-	164	1	508	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
06	90	N	46	-0-	-44	-0-	3	1	43	3	N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	453	-0-	-51	-0-	103	1	350	3	N	-0-					-0-
03	558	N	504	-0-	-54	-0-	115	1	389	3	N	-0-					-0-
04	540	N	481	-0-	-59	-0-	110	1	371	3	N	-0-					-0-
05	496	N	483	-0-	-13	-0-	114	1	369	3	N	-0-					-0-
06	480	N	476	-0-	-4	-0-	112	1	364	3	N	-0-					-0-
07	496	N	464	-0-	-32	-0-	115	1	349	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2257	X	2257	-0-	-0-	-0-	112	1	2145	3	N	-0-					-0-
03	2449	X	2029	-0-	-420	-0-	105	1	1924	3	N	-0-					-0-
04	2550	X	1952	-0-	-598	-0-	100	1	1852	3	N	-0-					-0-
05	2635	X	1969	-0-	-666	-0-	104	1	1865	3	N	-0-					-0-
06	2550	X	1875	-0-	-675	-0-	98	1	1777	3	N	-0-					-0-
07	2015	N	1894	-0-	-121	-0-	99	1	1795	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-
03	279	N	239	-0-	-40	-0-	13	1	226	3	N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
05	279	N	262	-0-	-17	-0-	14	1	248	3	N	-0-					-0-
06	240	N	200	-0-	-40	-0-	11	1	189	3	N	-0-					-0-
07	217	N	200	-0-	-17	-0-	12	1	188	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1475	-0-	-37	-0-	87	1	1388	3	N	-0-					-0-
03	1643	N	1622	-0-	-21	-0-	101	1	1520	3	N	1	1	8			-0-
							1	9									
04	1620	N	1602	-0-	-18	-0-	104	1	1498	3	N	-0-					-0-
05	1643	N	1628	-0-	-15	-0-	109	1	1519	3	N	-0-					-0-
06	1560	N	1528	-0-	-32	-0-	104	1	1424	3	N	-0-					-0-
07	1643	N	1583	-0-	-60	-0-	109	1	1474	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	914	-0-	-38	-0-	45	1	869	3	N	-0-					-0-
03	999	N	999	-0-	-0-	-0-	52	1	947	3	N	-0-					-0-
04	1005	N	1005	-0-	-0-	-0-	51	1	954	3	N	-0-					-0-
05	1023	N	1007	-0-	-16	-0-	53	1	954	3	N	-0-					-0-
06	960	N	876	-0-	-84	-0-	46	1	830	3	N	-0-					-0-
07	1054	N	824	-0-	-230	-0-	43	1	781	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	657	-0-	-15	-0-	33	1	624	3	N	-0-					-0-
03	775	N	706	-0-	-69	-0-	36	1	670	3	N	-0-					-0-
04	690	N	668	-0-	-22	-0-	34	1	634	3	N	-0-					-0-
05	713	N	659	-0-	-54	-0-	35	1	624	3	N	-0-					-0-
06	690	N	649	-0-	-41	-0-	34	1	615	3	N	-0-					-0-
07	682	N	652	-0-	-30	-0-	34	1	618	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	766	-0-	-46	-0-	45	1	721	3	N	-0-					-0-
03	868	N	830	-0-	-38	-0-	52	1	778	3	N	-0-					-0-
04	840	N	804	-0-	-36	-0-	52	1	752	3	N	-0-					-0-
05	837	N	821	-0-	-16	-0-	55	1	766	3	N	-0-					-0-
06	810	N	783	-0-	-27	-0-	53	1	730	3	N	-0-					-0-
07	837	N	793	-0-	-44	-0-	54	1	739	3	N	-0-					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1791	-0-	-169	-0-	101	1	1690	3	N	-0-					-0-
03	2129	N	2129	-0-	-0-	-0-	123	1	2006	3	N	-0-					-0-
04	2088	N	2088	-0-	-0-	-0-	124	1	1964	3	N	-0-					-0-
05	2049	N	2049	-0-	-0-	-0-	123	1	1926	3	N	-0-					-0-
06	2070	N	1976	-0-	-94	-0-	121	1	1855	3	N	-0-					-0-
07	2170	N	1985	-0-	-185	-0-	122	1	1863	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	756	N	710	-0-	-46	-0-	35	1	675	3	N	-0-			-0-
03	768	N	768	-0-	-0-	-0-	40	1	728	3	N	-0-			-0-
04	720	N	709	-0-	-11	-0-	36	1	673	3	N	-0-			-0-
05	775	N	717	-0-	-58	-0-	38	1	679	3	N	-0-			-0-
06	750	N	711	-0-	-39	-0-	37	1	674	3	N	-0-			-0-
07	744	N	736	-0-	-8	-0-	38	1	698	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

02	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-			-0-
03	465	N	431	-0-	-34	-0-	22	1	409	3	N	-0-			-0-
04	420	N	410	-0-	-10	-0-	21	1	389	3	N	-0-			-0-
05	434	N	415	-0-	-19	-0-	22	1	393	3	N	-0-			-0-
06	420	N	402	-0-	-18	-0-	21	1	381	3	N	-0-			-0-
07	434	N	411	-0-	-23	-0-	21	1	390	3	N	-0-			-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

02	1448	N	1448	-0-	-0-	-0-	84	1	1364	3	N	-0-			-0-
03	1361	N	1361	-0-	-0-	-0-	92	1	1269	3	N	-0-			-0-
04	993	N	993	-0-	-0-	-0-	90	1	903	3	N	-0-			-0-
05	1550	N	315	-0-	-1235	-0-	48	1	267	3	N	-0-			-0-
06	1391	N	1391	-0-	-0-	-0-	84	1	1307	3	N	-0-			-0-
*07	1267	N	1267	-0-	-0-	-0-	92	1	1175	3	N	-0-			-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

02	896	N	861	-0-	-35	-0-	43	1	818	3	N	-0-			-0-
03	992	N	947	-0-	-45	-0-	49	1	898	3	N	-0-			-0-
04	930	N	916	-0-	-14	-0-	47	1	869	3	N	-0-			-0-
05	961	N	917	-0-	-44	-0-	48	1	869	3	N	-0-			-0-
06	930	N	901	-0-	-29	-0-	47	1	854	3	N	-0-			-0-
07	961	N	905	-0-	-56	-0-	47	1	858	3	N	-0-			-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

02	700	N	671	-0-	-29	-0-	38	1	633	3	N	-0-			-0-
03	800	N	800	-0-	-0-	-0-	46	1	754	3	N	-0-			-0-
04	765	N	765	-0-	-0-	-0-	45	1	720	3	N	-0-			-0-
05	784	N	784	-0-	-0-	-0-	47	1	737	3	N	-0-			-0-
06	780	N	688	-0-	-92	-0-	42	1	646	3	N	-0-			-0-
07	806	N	789	-0-	-17	-0-	49	1	740	3	N	-0-			-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

02	1848	N	1749	-0-	-99	-0-	99	1	1650	3	N	-0-			-0-
03	1984	N	1956	-0-	-28	-0-	113	1	1843	3	N	-0-			-0-
04	1976	N	1976	-0-	-0-	-0-	117	1	1859	3	N	-0-			-0-
05	1986	N	1986	-0-	-0-	-0-	119	1	1867	3	N	-0-			-0-
06	1917	N	1917	-0-	-0-	-0-	118	1	1799	3	N	-0-			-0-
07	2046	N	1921	-0-	-125	-0-	118	1	1803	3	N	-0-			-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

02	420	N	418	-0-	-2	-0-	28	1	390	3	N	-0-			-0-
03	465	N	452	-0-	-13	-0-	28	1	424	3	N	-0-			-0-
04	450	N	435	-0-	-15	-0-	29	1	406	3	N	-0-			-0-
05	465	N	433	-0-	-32	-0-	31	1	402	3	N	-0-			-0-
06	450	N	385	-0-	-65	-0-	27	1	358	3	N	-0-			-0-
07	465	N	303	-0-	-162	-0-	23	1	280	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	3	-0-	-25	-0-	3	3			Y	-0-					-0-
03	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
05	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	974	-0-	-6	-0-	48	1	926	3	N	-0-					-0-
03	1135	N	1135	-0-	-0-	-0-	59	1	1076	3	N	-0-					-0-
04	1077	N	1077	-0-	-0-	-0-	55	1	1022	3	N	-0-					-0-
05	1085	N	1085	-0-	-0-	-0-	57	1	1028	3	N	-0-					-0-
06	1110	N	1039	-0-	-71	-0-	54	1	985	3	N	-0-					-0-
07	1116	N	1059	-0-	-57	-0-	55	1	1004	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	693	N	693	-0-	-0-	-0-	46	1	647	3	N	-0-					-0-
03	775	N	771	-0-	-4	-0-	48	1	723	3	N	-0-					-0-
04	750	N	727	-0-	-23	-0-	48	1	679	3	N	-0-					-0-
05	775	N	754	-0-	-21	-0-	54	1	700	3	N	-0-					-0-
06	750	N	706	-0-	-44	-0-	50	1	656	3	N	-0-					-0-
*07	752	N	752	-0-	-0-	-0-	56	1	696	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1268	N	1268	-0-	-0-	-0-	67	1	1201	3	N	-0-					-0-
03	1391	N	1391	-0-	-0-	-0-	74	1	1317	3	N	-0-					-0-
04	1320	N	1210	-0-	-110	-0-	61	1	1149	3	N	-0-					-0-
05	1395	N	1358	-0-	-37	-0-	72	1	1286	3	N	-0-					-0-
06	1350	N	1303	-0-	-47	-0-	74	1	1227	3	N	2	2	8			-0-
							2	9									
*07	1293	N	1293	-0-	-0-	-0-	77	1	1216	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1276	-0-	-124	-0-	85	1	1191	3	N	-0-					-0-
03	1470	N	1470	-0-	-0-	-0-	91	1	1379	3	N	-0-					-0-
04	1350	N	1159	-0-	-191	-0-	77	1	1082	3	N	-0-					-0-
05	1798	N	1798	-0-	-0-	-0-	130	1	1668	3	N	-0-					-0-
06	1410	N	1224	-0-	-186	-0-	87	1	1137	3	N	-0-					-0-
*07	1213	N	1213	-0-	-0-	-0-	91	1	1122	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	95	-0-	-73	-0-	6	1	89	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-
04	120	N	92	-0-	-28	-0-	5	1	87	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	4	1	108	3	N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1001	N	1001	-0-	-0-	-0-	50	1	951	3	N	-0-					-0-
03	1054	N	1019	-0-	-35	-0-	53	1	966	3	N	-0-					-0-
04	990	N	958	-0-	-32	-0-	49	1	909	3	N	-0-					-0-
05	1116	N	830	-0-	-286	-0-	44	1	786	3	N	-0-					-0-
06	990	N	966	-0-	-24	-0-	51	1	915	3	N	-0-					-0-
07	992	N	853	-0-	-139	-0-	44	1	809	3	N	-0-					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	688	-0-	-96	-0-	34	1	654	3	N	-0-					-0-
03	837	N	662	-0-	-175	-0-	34	1	628	3	N	-0-					-0-
04	780	N	480	-0-	-300	-0-	25	1	455	3	N	-0-					-0-
05	775	N	449	-0-	-326	-0-	27	1	422	3	N	-0-					-0-
06	630	N	390	-0-	-240	-0-	23	1	367	3	N	-0-					-0-
07	496	N	343	-0-	-153	-0-	19	1	324	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	310	-0-	-26	-0-	15	1	295	3	N	-0-					-0-
03	372	N	349	-0-	-23	-0-	18	1	331	3	N	-0-					-0-
04	360	N	328	-0-	-32	-0-	17	1	311	3	N	-0-					-0-
05	341	N	311	-0-	-30	-0-	19	1	292	3	N	-0-					-0-
06	330	N	304	-0-	-26	-0-	18	1	286	3	N	-0-					-0-
07	341	N	301	-0-	-40	-0-	17	1	284	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	689	-0-	-11	-0-	34	1	655	3	N	-0-					-0-
03	713	N	698	-0-	-15	-0-	36	1	662	3	N	-0-					-0-
04	690	N	569	-0-	-121	-0-	29	1	540	3	N	-0-					-0-
05	775	N	698	-0-	-77	-0-	37	1	661	3	N	-0-					-0-
06	690	N	676	-0-	-14	-0-	35	1	641	3	N	-0-					-0-
*07	672	N	672	-0-	-0-	-0-	35	1	637	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1034	-0-	-30	-0-	51	1	983	3	N	-0-					-0-
03	1178	N	1130	-0-	-48	-0-	58	1	1072	3	N	-0-					-0-
04	1080	N	1055	-0-	-25	-0-	54	1	1001	3	N	-0-					-0-
05	1147	N	1125	-0-	-22	-0-	59	1	1066	3	N	-0-					-0-
06	1080	N	1062	-0-	-18	-0-	56	1	1006	3	N	-0-					-0-
*07	1091	N	1091	-0-	-0-	-0-	57	1	1034	3	N	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	18	1	328	3	N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	32	1	585	3	N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	38	1	587	3	N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	36	1	579	3	N	-0-					-0-
07	651	N	622	-0-	-29	-0-	35	1	587	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	608	-0-	-8	-0-	30	1	577	2	Y	1					1
							1	9									
03	685	N	685	-0-	-0-	-0-	36	1	648	2	Y	1					2
							1	9									
04	660	N	643	-0-	-17	-0-	34	1	609	2	Y	-0-	2	1			-0-
05	682	N	673	-0-	-9	-0-	38	1	635	2	Y	-0-					-0-
06	660	N	637	-0-	-23	-0-	34	1	603	2	Y	-0-					-0-
07	651	N	614	-0-	-37	-0-	37	1	576	2	Y	1					1
							1	9									

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1057	N	1057	-0-	-0-	-0-	236	1	821	2	Y	-0-					-0-
03	1120	N	1120	-0-	-0-	-0-	260	1	860	2	Y	-0-					-0-
04	891	N	891	-0-	-0-	-0-	230	1	661	2	Y	-0-					-0-
05	1085	N	431	-0-	-654	-0-	196	1	235	2	Y	-0-					-0-
06	1050	N	1007	-0-	-43	-0-	243	1	764	2	Y	-0-					-0-
*07	1052	N	1052	-0-	-0-	-0-	253	1	799	2	Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1224	-0-	-36	-0-	61	1	1163	3	N	-0-					-0-
03	1302	N	1296	-0-	-6	-0-	67	1	1229	3	N	-0-					-0-
04	1230	N	1225	-0-	-5	-0-	63	1	1162	3	N	-0-					-0-
05	1364	N	1236	-0-	-128	-0-	65	1	1171	3	N	-0-					-0-
06	1260	N	1112	-0-	-148	-0-	58	1	1054	3	N	-0-					-0-
07	1271	N	1228	-0-	-43	-0-	64	1	1164	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	859	-0-	-37	-0-	43	1	816	3	N	-0-					-0-
03	930	N	928	-0-	-2	-0-	48	1	880	3	N	-0-					-0-
04	902	N	902	-0-	-0-	-0-	46	1	856	3	N	-0-					-0-
05	961	N	904	-0-	-57	-0-	48	1	856	3	N	-0-					-0-
06	900	N	867	-0-	-33	-0-	45	1	822	3	N	-0-					-0-
07	930	N	893	-0-	-37	-0-	47	1	846	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	226	-0-	-26	-0-	15	1	211	2	Y	-0-					1
03	191	N	191	-0-	-0-	-0-	12	1	179	2	Y	-0-	1	1			-0-
04	242	N	242	-0-	-0-	-0-	16	1	226	2	Y	-0-					-0-
05	248	N	232	-0-	-16	-0-	16	1	215	2	Y	1					1
							1	9									
06	180	N	159	-0-	-21	-0-	10	1	149	2	Y	-0-					1
07	248	N	140	-0-	-108	-0-	9	1	131	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	504	N	475	-0-	-29	-0-	24	1	451	3	N	-0-			-0-
03	558	N	517	-0-	-41	-0-	27	1	490	3	N	-0-			-0-
04	510	N	492	-0-	-18	-0-	25	1	467	3	N	-0-			-0-
05	527	N	497	-0-	-30	-0-	26	1	471	3	N	-0-			-0-
06	510	N	478	-0-	-32	-0-	25	1	453	3	N	-0-			-0-
07	496	N	491	-0-	-5	-0-	26	1	465	3	N	-0-			-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

02	1204	N	1150	-0-	-54	-0-	57	1	1093	3	N	-0-			-0-
03	1302	N	1291	-0-	-11	-0-	67	1	1224	3	N	-0-			-0-
04	1230	N	1181	-0-	-49	-0-	60	1	1121	3	N	-0-			-0-
05	1271	N	1201	-0-	-70	-0-	63	1	1138	3	N	-0-			-0-
06	1260	N	1176	-0-	-84	-0-	62	1	1114	3	N	-0-			-0-
07	1209	N	1201	-0-	-8	-0-	63	1	1138	3	N	-0-			-0-

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

02	980	N	850	-0-	-130	-0-	48	1	802	3	N	-0-			-0-
03	1148	N	1148	-0-	-0-	-0-	66	1	1082	3	N	-0-			-0-
04	1084	N	1084	-0-	-0-	-0-	64	1	1020	3	N	-0-			-0-
05	1101	N	1101	-0-	-0-	-0-	66	1	1035	3	N	-0-			-0-
06	1110	N	969	-0-	-141	-0-	60	1	909	3	N	-0-			-0-
07	1116	N	1103	-0-	-13	-0-	68	1	1035	3	N	-0-			-0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

02	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-			-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-			-0-
04	30	N	29	-0-	-1	-0-	2	1	27	2	N	-0-			-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-			-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-			-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-			-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

02	560	N	548	-0-	-12	-0-	32	1	516	3	N	-0-			-0-
03	620	N	601	-0-	-19	-0-	37	1	564	3	N	-0-			-0-
04	600	N	589	-0-	-11	-0-	38	1	551	3	N	-0-			-0-
05	620	N	588	-0-	-32	-0-	39	1	549	3	N	-0-			-0-
06	570	N	551	-0-	-19	-0-	38	1	513	3	N	-0-			-0-
07	620	N	560	-0-	-60	-0-	38	1	522	3	N	-0-			-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	INC G-10		1	-0-	1	1	1	3			N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

02	230	N	230	-0-	-0-	-0-	12	1	218	3	N	-0-			-0-
03	217	N	189	-0-	-28	-0-	10	1	179	3	N	-0-			-0-
04	150	N	124	-0-	-26	-0-	6	1	118	3	N	-0-			-0-
05	248	N	167	-0-	-81	-0-	9	1	158	3	N	-0-			-0-
06	180	N	122	-0-	-58	-0-	7	1	115	3	N	-0-			-0-
07	124	N	91	-0-	-33	-0-	5	1	86	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-			-0-
03	31	N	5	-0-	-26	-0-	5	3			Y	-0-			-0-
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-			-0-
05	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-			-0-
06	92	N	92	-0-	-0-	-0-	3	1	89	3	Y	-0-			-0-
07	INC G-10		95	-0-	95	95	3	1	92	3	Y	-0-			-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	986	N	986	-0-	-0-	-0-	49	1	937	3	N	-0-			-0-
03	1065	N	1065	-0-	-0-	-0-	55	1	1010	3	N	-0-			-0-
04	1008	N	1008	-0-	-0-	-0-	52	1	956	3	N	-0-			-0-
05	1085	N	1003	-0-	-82	-0-	53	1	950	3	N	-0-			-0-
06	1020	N	875	-0-	-145	-0-	46	1	829	3	N	-0-			-0-
07	1054	N	930	-0-	-124	-0-	48	1	882	3	N	-0-			-0-

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	812	N	797	-0-	-15	-0-	47	1	750	3	N	-0-			-0-
03	899	N	871	-0-	-28	-0-	54	1	817	3	N	-0-			-0-
04	870	N	834	-0-	-36	-0-	54	1	780	3	N	-0-			-0-
05	868	N	848	-0-	-20	-0-	57	1	791	3	N	-0-			-0-
06	920	N	920	-0-	-0-	-0-	63	1	857	3	N	-0-			-0-
*07	977	N	977	-0-	-0-	-0-	67	1	910	3	N	-0-			-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	868	N	782	-0-	-86	-0-	39	1	743	3	N	-0-			-0-
03	930	N	732	-0-	-198	-0-	38	1	694	3	N	-0-			-0-
04	843	N	843	-0-	-0-	-0-	43	1	800	3	N	-0-			-0-
05	868	N	848	-0-	-20	-0-	45	1	803	3	N	-0-			-0-
06	788	N	788	-0-	-0-	-0-	41	1	747	3	N	-0-			-0-
07	837	N	807	-0-	-30	-0-	42	1	765	3	N	-0-			-0-

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1036	N	1017	-0-	-19	-0-	50	1	967	3	N	-0-			-0-
03	1147	N	1093	-0-	-54	-0-	56	1	1037	3	N	-0-			-0-
04	1038	N	1038	-0-	-0-	-0-	53	1	985	3	N	-0-			-0-
05	1116	N	1050	-0-	-66	-0-	55	1	995	3	N	-0-			-0-
06	1050	N	1011	-0-	-39	-0-	53	1	958	3	N	-0-			-0-
07	1085	N	1031	-0-	-54	-0-	54	1	977	3	N	-0-			-0-

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	22	1	302	3	N	-0-			-0-
03	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-			-0-
04	270	N	145	-0-	-125	-0-	10	1	135	3	N	-0-			-0-
05	279	N	93	-0-	-186	-0-	7	1	86	3	N	-0-			-0-
06	270	N	39	-0-	-231	-0-	3	1	36	3	N	-0-			-0-
07	155	N	16	-0-	-139	-0-	1	1	15	3	N	-0-			-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	644	N	504	-0-	-140	-0-	504	3			N	-0-			-0-
03	713	N	663	-0-	-50	-0-	663	3			N	-0-			-0-
04	660	N	647	-0-	-13	-0-	647	3			N	-0-			-0-
05	660	N	660	-0-	-0-	-0-	660	3			N	-0-			-0-
06	630	N	602	-0-	-28	-0-	602	3			N	-0-			-0-
07	682	N	589	-0-	-93	-0-	589	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

02	616	N	586	-0-	-30	-0-	29	1	557	3	N	-0-					-0-
03	651	N	644	-0-	-7	-0-	33	1	611	3	N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	31	1	582	3	N	-0-					-0-
05	651	N	623	-0-	-28	-0-	33	1	590	3	N	-0-					-0-
06	630	N	598	-0-	-32	-0-	31	1	567	3	N	-0-					-0-
07	620	N	615	-0-	-5	-0-	32	1	583	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

02	1148	N	1084	-0-	-64	-0-	54	1	1030	3	N	-0-					-0-
03	1240	N	1211	-0-	-29	-0-	62	1	1149	3	N	-0-					-0-
04	1185	N	1185	-0-	-0-	-0-	61	1	1124	3	N	-0-					-0-
05	1209	N	1047	-0-	-162	-0-	55	1	992	3	N	-0-					-0-
06	1170	N	1125	-0-	-45	-0-	59	1	1066	3	N	-0-					-0-
07	1240	N	1168	-0-	-72	-0-	61	1	1107	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

02	868	N	691	-0-	-177	-0-	41	1	650	3	N	-0-					-0-
03	992	N	756	-0-	-236	-0-	47	1	709	3	N	-0-					-0-
04	930	N	829	-0-	-101	-0-	54	1	775	3	N	-0-					-0-
05	854	N	854	-0-	-0-	-0-	57	1	797	3	N	-0-					-0-
06	963	N	963	-0-	-0-	-0-	66	1	897	3	N	-0-					-0-
*07	928	N	928	-0-	-0-	-0-	64	1	864	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

02	1008	N	969	-0-	-39	-0-	48	1	921	3	N	-0-					-0-
03	1116	N	1071	-0-	-45	-0-	55	1	1016	3	N	-0-					-0-
04	1050	N	1015	-0-	-35	-0-	52	1	963	3	N	-0-					-0-
05	1085	N	1035	-0-	-50	-0-	55	1	980	3	N	-0-					-0-
06	1050	N	1009	-0-	-41	-0-	53	1	956	3	N	-0-					-0-
07	1054	N	1043	-0-	-11	-0-	54	1	989	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

02	1230	N	1230	-0-	-0-	-0-	61	1	1169	3	N	-0-					-0-
03	1387	N	1387	-0-	-0-	-0-	72	1	1315	3	N	-0-					-0-
04	1286	N	1286	-0-	-0-	-0-	66	1	1220	3	N	-0-					-0-
05	1240	N	1235	-0-	-5	-0-	65	1	1170	3	N	-0-					-0-
06	1200	N	1109	-0-	-91	-0-	58	1	1051	3	N	-0-					-0-
07	1333	N	1105	-0-	-228	-0-	58	1	1047	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

02	1516	N	1516	-0-	-0-	-0-	75	1	1441	3	N	-0-					-0-
03	1705	N	1641	-0-	-64	-0-	85	1	1556	3	N	-0-					-0-
04	1620	N	1510	-0-	-110	-0-	77	1	1433	3	N	-0-					-0-
05	1674	N	1557	-0-	-117	-0-	82	1	1475	3	N	-0-					-0-
06	1590	N	1550	-0-	-40	-0-	81	1	1469	3	N	-0-					-0-
*07	1598	N	1598	-0-	-0-	-0-	83	1	1515	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

02	448	N	442	-0-	-6	-0-	442	3			N	-0-					-0-
03	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
05	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
06	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
07	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

02	448	N	423	-0-	-25	-0-	25	1	398	3	N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	31	1	466	3	N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	31	1	450	3	N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	32	1	444	3	N	-0-					-0-
06	480	N	450	-0-	-30	-0-	31	1	419	3	N	-0-					-0-
07	496	N	454	-0-	-42	-0-	31	1	423	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

02	1456	N	1371	-0-	-85	-0-	68	1	1303	3	N	-0-					-0-
03	1550	N	1464	-0-	-86	-0-	76	1	1388	3	N	-0-					-0-
04	1470	N	1435	-0-	-35	-0-	73	1	1362	3	N	-0-					-0-
05	1519	N	1442	-0-	-77	-0-	76	1	1366	3	N	-0-					-0-
06	1410	N	1376	-0-	-34	-0-	72	1	1304	3	N	-0-					-0-
07	1488	N	1423	-0-	-65	-0-	74	1	1349	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

02	280	N	267	-0-	-13	-0-	25	1	242	2	Y	-0-					-0-
03	310	N	297	-0-	-13	-0-	27	1	270	2	Y	-0-					-0-
04	300	N	274	-0-	-26	-0-	23	1	251	2	Y	-0-					-0-
05	310	N	285	-0-	-25	-0-	25	1	260	2	Y	-0-					-0-
06	300	N	269	-0-	-31	-0-	24	1	245	2	Y	-0-					-0-
07	279	N	266	-0-	-13	-0-	24	1	242	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

02	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

02	784	N	758	-0-	-26	-0-	38	1	720	3	N	-0-					-0-
03	844	N	844	-0-	-0-	-0-	44	1	800	3	N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	40	1	745	3	N	-0-					-0-
05	837	N	757	-0-	-80	-0-	40	1	717	3	N	-0-					-0-
06	810	N	705	-0-	-105	-0-	37	1	668	3	N	-0-					-0-
07	806	N	757	-0-	-49	-0-	39	1	718	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

02	896	N	814	-0-	-82	-0-	52	1	762	3	N	-0-					-0-
03	992	N	963	-0-	-29	-0-	58	1	905	3	N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	49	1	875	3	N	-0-					-0-
05	914	N	914	-0-	-0-	-0-	40	1	874	3	N	-0-					-0-
06	930	N	863	-0-	-67	-0-	33	1	830	3	N	-0-					-0-
07	961	N	857	-0-	-104	-0-	31	1	826	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

02	1680	N	1679	-0-	-1	-0-	89	1	1590	3	N	-0-					-0-
03	1844	N	1844	-0-	-0-	-0-	98	1	1746	3	N	-0-					-0-
04	1770	N	1724	-0-	-46	-0-	86	1	1637	3	N	1	1	8			-0-
							1	9									
05	1860	N	1806	-0-	-54	-0-	95	1	1711	3	N	-0-					-0-
06	1770	N	1748	-0-	-22	-0-	99	1	1648	3	N	1	1	8			-0-
							1	9									
07	1767	N	1740	-0-	-27	-0-	104	1	1636	3	N	-0-					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

02	672	N	469	-0-	-203	-0-	28	1	441	3	N	-0-					-0-
03	651	N	514	-0-	-137	-0-	32	1	482	3	N	-0-					-0-
04	540	N	495	-0-	-45	-0-	32	1	463	3	N	-0-					-0-
05	527	N	522	-0-	-5	-0-	35	1	487	3	N	-0-					-0-
06	510	N	499	-0-	-11	-0-	34	1	465	3	N	-0-					-0-
07	527	N	504	-0-	-23	-0-	35	1	469	3	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

02	196	N	186	-0-	-10	-0-	86	1	100	2	Y	-0-					1
03	198	N	198	-0-	-0-	-0-	94	1	104	2	Y	-0-	1	1			-0-
04	186	N	186	-0-	-0-	-0-	91	1	95	2	Y	-0-					-0-
05	217	N	182	-0-	-35	-0-	93	1	88	2	Y	1					1
							1	9									
06	180	N	174	-0-	-6	-0-	90	1	84	2	Y	-0-					1
07	186	N	179	-0-	-7	-0-	93	1	86	2	Y	-0-					1

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

02	1092	N	1073	-0-	-19	-0-	71	1	1002	3	N	-0-					-0-
03	1258	N	1258	-0-	-0-	-0-	78	1	1180	3	N	-0-					-0-
04	1236	N	1236	-0-	-0-	-0-	82	1	1154	3	N	-0-					-0-
05	1247	N	1247	-0-	-0-	-0-	90	1	1157	3	N	-0-					-0-
06	1230	N	1162	-0-	-68	-0-	83	1	1079	3	N	-0-					-0-
07	1271	N	1217	-0-	-54	-0-	91	1	1126	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0-	-0-	39	1	553	3	N	-0-					-0-
03	651	N	649	-0-	-2	-0-	40	1	609	3	N	-0-					-0-
04	660	N	631	-0-	-29	-0-	42	1	589	3	N	-0-					-0-
05	651	N	633	-0-	-18	-0-	46	1	587	3	N	-0-					-0-
06	630	N	503	-0-	-127	-0-	36	1	467	3	N	-0-					-0-
07	651	N	482	-0-	-169	-0-	36	1	446	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	602	N	602	-0-	-0-	-0-	30	1	572	3	N	-0-					-0-
03	682	N	577	-0-	-105	-0-	30	1	547	3	N	-0-					-0-
04	630	N	629	-0-	-1	-0-	32	1	597	3	N	-0-					-0-
05	682	N	629	-0-	-53	-0-	33	1	596	3	N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	33	1	603	3	N	-0-					-0-
07	651	N	649	-0-	-2	-0-	34	1	615	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	583	-0-	-33	-0-	29	1	554	3	N	-0-					-0-
03	651	N	647	-0-	-4	-0-	33	1	614	3	N	-0-					-0-
04	630	N	625	-0-	-5	-0-	32	1	593	3	N	-0-					-0-
05	651	N	630	-0-	-21	-0-	33	1	597	3	N	-0-					-0-
06	630	N	607	-0-	-23	-0-	32	1	575	3	N	-0-					-0-
07	651	N	622	-0-	-29	-0-	32	1	590	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	437	-0-	-39	-0-	22	1	415	3	N	-0-					-0-
03	496	N	469	-0-	-27	-0-	24	1	445	3	N	-0-					-0-
04	480	N	439	-0-	-41	-0-	22	1	417	3	N	-0-					-0-
05	496	N	452	-0-	-44	-0-	24	1	428	3	N	-0-					-0-
06	450	N	428	-0-	-22	-0-	22	1	406	3	N	-0-					-0-
07	465	N	446	-0-	-19	-0-	23	1	423	3	N	-0-					-0-

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1120	-0-	-168	-0-	105	1	1015	2	Y	-0-					-0-
03	1333	N	1152	-0-	-181	-0-	105	1	1047	2	Y	-0-					-0-
04	1161	N	1161	-0-	-0-	-0-	99	1	1062	2	Y	-0-					-0-
05	1240	N	1217	-0-	-23	-0-	105	1	1112	2	Y	-0-					-0-
06	1110	N	938	-0-	-172	-0-	83	1	855	2	Y	-0-					-0-
07	1209	N	924	-0-	-285	-0-	83	1	841	2	Y	-0-					-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	966	-0-	-14	-0-	90	1	876	2	Y	-0-					-0-
03	1087	N	1087	-0-	-0-	-0-	99	1	988	2	Y	-0-					-0-
04	1050	N	1006	-0-	-44	-0-	86	1	920	2	Y	-0-					-0-
05	1085	N	1064	-0-	-21	-0-	92	1	972	2	Y	-0-					-0-
06	1050	N	1000	-0-	-50	-0-	89	1	911	2	Y	-0-					-0-
07	1054	N	1037	-0-	-17	-0-	94	1	943	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	768	-0-	-72	-0-	23	1	745	3	Y	-0-					-0-
03	930	N	774	-0-	-156	-0-	25	1	749	3	Y	-0-					-0-
04	840	N	602	-0-	-238	-0-	20	1	582	3	Y	-0-					-0-
05	837	N	780	-0-	-57	-0-	23	1	757	3	Y	-0-					-0-
06	825	N	825	-0-	-0-	-0-	23	1	802	3	Y	-0-					-0-
*07	847	N	847	-0-	-0-	-0-	27	1	820	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	136	-0-	-4	-0-	13	1	123	2	Y	-0-					-0-
03	155	N	153	-0-	-2	-0-	14	1	139	2	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	12	1	132	2	Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	13	1	136	2	Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	13	1	129	2	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	13	1	132	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	82	-0-	-86	-0-	4	1	78	3	N	-0-					-0-
03	155	N	124	-0-	-31	-0-	7	1	117	3	N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
07	217	N	103	-0-	-114	-0-	6	1	97	3	N	-0-					-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	146	-0-	-50	-0-	56	1	90	3	N	-0-					-0-
03	186	N	143	-0-	-43	-0-	48	1	95	3	N	-0-					-0-
04	180	N	117	-0-	-63	-0-	28	1	89	3	N	-0-					-0-
05	155	N	97	-0-	-58	-0-	8	1	89	3	N	-0-					-0-
06	150	N	82	-0-	-68	-0-	3	1	79	3	N	-0-					-0-
07	124	N	99	-0-	-25	-0-	17	1	82	3	N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
03	527	N	479	-0-	-48	-0-	479	2			N	-0-					-0-
04	480	N	441	-0-	-39	-0-	441	2			N	-0-					-0-
05	496	N	442	-0-	-54	-0-	442	2			N	-0-					-0-
06	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	747	N	747	-0-	-0-	-0-	50	1	697	3	N	-0-					-0-
03	775	N	742	-0-	-33	-0-	46	1	696	3	N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	50	1	697	3	N	1	1	8			-0-
							1	9									
05	837	N	388	-0-	-449	-0-	28	1	360	3	N	-0-					-0-
06	720	N	359	-0-	-361	-0-	26	1	333	3	N	-0-					-0-
07	775	N	458	-0-	-317	-0-	34	1	424	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
03	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
04	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
05	1178	N	1066	-0-	-112	-0-	1066	3			N	-0-					-0-
06	1110	N	1035	-0-	-75	-0-	1035	3			N	-0-					-0-
07	1116	N	1089	-0-	-27	-0-	1089	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	620	-0-	-24	-0-	37	1	583	3	N	-0-					-0-
03	661	N	661	-0-	-0-	-0-	41	1	620	3	N	-0-					-0-
04	600	N	539	-0-	-61	-0-	35	1	504	3	N	-0-					-0-
05	682	N	629	-0-	-53	-0-	42	1	587	3	N	-0-					-0-
06	630	N	463	-0-	-167	-0-	32	1	431	3	N	-0-					-0-
*07	603	N	603	-0-	-0-	-0-	41	1	562	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

02	494	N	494	-0-	-0-	-0-	33	1	461	3	N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	35	1	528	3	N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	36	1	505	3	N	-0-					-0-
05	558	N	545	-0-	-13	-0-	39	1	506	3	N	-0-					-0-
06	540	N	516	-0-	-24	-0-	37	1	479	3	N	-0-					-0-
07	558	N	524	-0-	-34	-0-	39	1	485	3	N	-0-					-0-

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

02	196	N	177	-0-	-19	-0-	5	1	172	3	Y	-0-					-0-
03	217	N	191	-0-	-26	-0-	6	1	185	3	Y	-0-					-0-
04	210	N	178	-0-	-32	-0-	6	1	172	3	Y	-0-					-0-
05	186	N	171	-0-	-15	-0-	5	1	166	3	Y	-0-					-0-
06	180	N	173	-0-	-7	-0-	5	1	168	3	Y	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	6	1	182	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

02	196	N	110	-0-	-86	-0-	6	1	104	3	N	-0-					-0-
03	248	N	247	-0-	-1	-0-	13	1	234	3	N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
06	240	N	180	-0-	-60	-0-	10	1	170	3	N	-0-					-0-
07	217	N	148	-0-	-69	-0-	9	1	139	3	N	-0-					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

02	644	N	619	-0-	-25	-0-	31	1	587	2	Y	1					1
							1	9									
03	707	N	707	-0-	-0-	-0-	37	1	669	2	Y	1					2
							1	9									
04	663	N	663	-0-	-0-	-0-	35	1	628	2	Y	-0-	2	1			-0-
05	682	N	669	-0-	-13	-0-	38	1	631	2	Y	-0-					-0-
06	690	N	632	-0-	-58	-0-	34	1	598	2	Y	-0-					-0-
07	682	N	567	-0-	-115	-0-	34	1	532	2	Y	1					1
							1	9									

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

02	1344	N	883	-0-	-461	-0-	540	1	343	2	Y	-0-					-0-
03	911	N	911	-0-	-0-	-0-	596	1	315	2	Y	-0-					-0-
04	1500	N	1135	-0-	-365	-0-	599	1	536	2	Y	-0-					-0-
05	1249	N	1249	-0-	-0-	-0-	627	1	622	2	Y	-0-					-0-
06	1164	N	1164	-0-	-0-	-0-	602	1	562	2	Y	-0-					-0-
07	1178	N	657	-0-	-521	-0-	572	1	85	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	22	1	209	3	N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	23	1	213	3	N	2	2	8			-0-
							2	9									
04	244	N	244	-0-	-0-	-0-	23	1	221	3	N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	28	1	246	3	N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	26	1	226	3	N	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	25	1	208	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	598	N	598	-0-	-0-	-0-	32	1	566	3	N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	35	1	618	3	N	-0-					-0-
04	630	N	604	-0-	-26	-0-	30	1	574	3	N	-0-					-0-
05	651	N	628	-0-	-23	-0-	33	1	595	3	N	-0-					-0-
06	630	N	606	-0-	-24	-0-	34	1	572	3	N	-0-					-0-
*07	791	N	791	-0-	-0-	-0-	47	1	744	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	104	1	363	3	N	-0-					-0-
03	465	N	452	-0-	-13	-0-	112	1	340	3	N	-0-					-0-
04	450	N	354	-0-	-96	-0-	103	1	251	3	N	-0-					-0-
05	527	N	341	-0-	-186	-0-	106	1	235	3	N	-0-					-0-
06	450	N	303	-0-	-147	-0-	102	1	201	3	N	-0-					-0-
07	372	N	268	-0-	-104	-0-	103	1	165	3	N	-0-					-0-

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	630	N	630	-0-	-0-	-0-	132	1	498	3	N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	143	1	515	3	N	-0-					-0-
04	630	N	612	-0-	-18	-0-	135	1	477	3	N	-0-					-0-
*05	713	N	616	-0-	-97	-0-	141	1	475	3	N	-0-					-0-
06	630	N	561	-0-	-69	-0-	134	1	427	3	N	-0-					-0-
07	620	N	572	-0-	-48	-0-	139	1	433	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
06	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
07	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	659	N	659	-0-	-0-	-0-	63	1	596	3	N	-0-					-0-
03	651	N	577	-0-	-74	-0-	55	1	522	3	N	-0-					-0-
04	630	N	573	-0-	-57	-0-	52	1	521	3	N	-0-					-0-
05	744	N	596	-0-	-148	-0-	56	1	540	3	N	-0-					-0-
06	570	N	558	-0-	-12	-0-	55	1	503	3	N	-0-					-0-
07	589	N	488	-0-	-101	-0-	47	1	441	3	N	-0-					-0-

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	856	N	856	-0-	-0-	-0-	159	1	697	3	N	-0-					-0-
03	958	N	958	-0-	-0-	-0-	178	1	780	3	N	-0-					-0-
04	870	N	865	-0-	-5	-0-	164	1	701	3	N	-0-					-0-
*05	961	N	862	-0-	-99	-0-	172	1	690	3	N	-0-					-0-
06	930	N	833	-0-	-97	-0-	167	1	666	3	N	-0-					-0-
*07	907	N	907	-0-	-0-	-0-	181	1	726	3	N	-0-					-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	13	1	241	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	14	1	245	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	14	1	239	3	N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	15	1	238	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	651	-0-	-49	-0-	109	1	540	3	N	2	2	8			-0-
							2	9									
03	789	N	789	-0-	-0-	-0-	124	1	665	3	N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	112	1	518	3	N	-0-					-0-
05	713	N	628	-0-	-85	-0-	116	1	511	3	N	1	1	8			-0-
							1	9									
06	750	N	513	-0-	-237	-0-	109	1	404	3	N	-0-					-0-
07	651	N	515	-0-	-136	-0-	113	1	402	3	N	-0-					-0-

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	16	1	293	3	N	1	1	8			-0-
							1	9									
04	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	14	1	221	3	N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
07	310	X	111	-0-	-199	-0-	6	1	105	3	N	-0-					-0-

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3642	-0-	-26	-0-	205	1	3437	3	N	-0-					-0-
03	4061	X	3892	-0-	-169	-0-	225	1	3667	3	N	-0-					-0-
04	3960	X	3646	-0-	-314	-0-	216	1	3430	3	N	-0-					-0-
05	4092	X	3773	-0-	-319	-0-	226	1	3547	3	N	-0-					-0-
06	3960	X	3703	-0-	-257	-0-	228	1	3475	3	N	-0-					-0-
07	4030	X	3824	-0-	-206	-0-	236	1	3588	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	455	-0-	-21	-0-	23	1	432	3	N	-0-					-0-
03	527	N	500	-0-	-27	-0-	26	1	474	3	N	-0-					-0-
04	480	N	452	-0-	-28	-0-	23	1	429	3	N	-0-					-0-
05	496	N	431	-0-	-65	-0-	23	1	408	3	N	-0-					-0-
06	480	N	456	-0-	-24	-0-	24	1	432	3	N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	24	1	445	3	N	-0-					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1012	N	1012	-0-	-0-	-0-	50	1	962	3	N	-0-					-0-
03	1045	N	1045	-0-	-0-	-0-	54	1	991	3	N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	48	1	889	3	N	-0-					-0-
05	930	N	930	-0-	-0-	-0-	49	1	881	3	N	-0-					-0-
06	885	N	885	-0-	-0-	-0-	46	1	839	3	N	-0-					-0-
*07	900	N	900	-0-	-0-	-0-	47	1	853	3	N	-0-					-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	446	-0-	-2	-0-	446	2			Y	-0-					10
03	527	N	504	-0-	-23	-0-	504	2			Y	-0-					10
04	510	N	418	-0-	-92	-0-	418	2			Y	-0-					10
05	496	N	298	-0-	-198	-0-	298	2			Y	-0-					10
06	480	N	270	-0-	-210	-0-	270	2			Y	-0-					10
*07	434	N	264	-0-	-170	-0-	264	2			Y	-0-					10

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	751	-0-	-61	-0-	37	1	714	3	N	-0-					-0-
03	868	N	844	-0-	-24	-0-	44	1	800	3	N	-0-					-0-
04	810	N	810	-0-	-0-	-0-	41	1	769	3	N	-0-					-0-
05	837	N	818	-0-	-19	-0-	43	1	775	3	N	-0-					-0-
06	810	N	785	-0-	-25	-0-	41	1	744	3	N	-0-					-0-
07	837	N	735	-0-	-102	-0-	38	1	697	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	780	-0-	-4	-0-	39	1	741	3	N	-0-					-0-
03	868	N	859	-0-	-9	-0-	44	1	815	3	N	-0-					-0-
04	818	N	818	-0-	-0-	-0-	42	1	776	3	N	-0-					-0-
05	868	N	832	-0-	-36	-0-	44	1	788	3	N	-0-					-0-
06	840	N	801	-0-	-39	-0-	42	1	759	3	N	-0-					-0-
07	837	N	822	-0-	-15	-0-	43	1	779	3	N	-0-					-0-

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	658	-0-	-42	-0-	37	1	621	3	N	-0-					-0-
03	744	N	742	-0-	-2	-0-	43	1	699	3	N	-0-					-0-
04	720	N	697	-0-	-23	-0-	41	1	656	3	N	-0-					-0-
05	744	N	736	-0-	-8	-0-	44	1	692	3	N	-0-					-0-
06	720	N	687	-0-	-33	-0-	42	1	645	3	N	-0-					-0-
07	713	N	711	-0-	-2	-0-	44	1	667	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	150	-0-	-18	-0-	10	1	140	3	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	17	1	219	3	N	-0-					-0-
06	240	N	206	-0-	-34	-0-	15	1	191	3	N	-0-					-0-
07	217	N	210	-0-	-7	-0-	16	1	194	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	799	N	799	-0-	-0-	-0-	53	1	746	3	N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	54	1	820	3	N	-0-					-0-
04	840	N	838	-0-	-2	-0-	56	1	782	3	N	-0-					-0-
05	899	N	876	-0-	-23	-0-	63	1	813	3	N	-0-					-0-
06	840	N	820	-0-	-20	-0-	58	1	762	3	N	-0-					-0-
07	868	N	724	-0-	-144	-0-	54	1	670	3	N	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	128	1	80	2	Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	143	1	104	2	Y	-0-					-0-
04	240	N	238	-0-	-2	-0-	137	1	101	2	Y	-0-					-0-
05	241	N	241	-0-	-0-	-0-	142	1	99	2	Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	138	1	102	2	Y	-0-					-0-
07	248	N	220	-0-	-28	-0-	140	1	80	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	471	-0-	-33	-0-	27	1	444	3	N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	31	1	499	3	N	-0-					-0-
04	510	N	504	-0-	-6	-0-	30	1	474	3	N	-0-					-0-
05	527	N	524	-0-	-3	-0-	31	1	493	3	N	-0-					-0-
06	510	N	508	-0-	-2	-0-	31	1	477	3	N	-0-					-0-
07	527	N	524	-0-	-3	-0-	32	1	492	3	N	-0-					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	684	-0-	-100	-0-	34	1	649	2	Y	1					1
							1	9									
03	813	N	813	-0-	-0-	-0-	42	1	770	2	Y	1					2
							1	9									
04	780	N	707	-0-	-73	-0-	37	1	670	2	Y	-0-	2	1			-0-
05	744	N	206	-0-	-538	-0-	12	1	192	2	Y	2	2	8			-0-
							2	9									
06	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-
07	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2116	-0-	-40	-0-	198	1	1918	2	Y	-0-					-0-
03	2248	N	2248	-0-	-0-	-0-	205	1	2043	2	Y	-0-					-0-
04	2340	N	2070	-0-	-270	-0-	177	1	1893	2	Y	-0-					-0-
05	2356	N	2207	-0-	-149	-0-	190	1	2017	2	Y	-0-					-0-
06	2190	N	2106	-0-	-84	-0-	187	1	1919	2	Y	-0-					-0-
07	2356	X	2108	-0-	-248	-0-	190	1	1918	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

02	644	N	640	-0-	-4	-0-	34	1	606	3	N	-0-					-0-
03	713	N	705	-0-	-8	-0-	37	1	668	3	N	-0-					-0-
04	690	N	571	-0-	-119	-0-	29	1	542	3	N	-0-					-0-
05	713	N	598	-0-	-115	-0-	32	1	566	3	N	-0-					-0-
06	690	N	623	-0-	-67	-0-	35	1	588	3	N	-0-					-0-
*07	659	N	659	-0-	-0-	-0-	39	1	619	3	N	1	1	8			-0-
							1	9									

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

02	268	N	268	-0-	-0-	-0-	15	1	253	3	N	-0-					-0-
03	310	N	280	-0-	-30	-0-	16	1	264	3	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	15	1	250	3	N	-0-					-0-
05	310	N	284	-0-	-26	-0-	17	1	267	3	N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	17	1	280	3	N	-0-					-0-
07	279	N	85	-0-	-194	-0-	5	1	80	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

02	1205	N	1205	-0-	-0-	-0-	70	1	1135	3	N	-0-					-0-
03	1395	N	1155	-0-	-240	-0-	71	1	1074	3	N	9	9	8			-0-
							10	9									
04	1050	N	962	-0-	-88	-0-	62	1	900	3	N	-0-					-0-
05	1333	N	1011	-0-	-322	-0-	62	1	949	3	N	-0-					-0-
06	1110	N	1008	-0-	-102	-0-	65	1	943	3	N	-0-					-0-
07	992	N	958	-0-	-34	-0-	65	1	883	3	N	9	9	8			-0-
							10	9									

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

02	1260	N	1171	-0-	-89	-0-	68	1	1103	3	N	-0-					-0-
03	1333	N	1304	-0-	-29	-0-	80	1	1213	3	N	10	10	8			-0-
							11	9									
04	1230	N	1143	-0-	-87	-0-	74	1	1069	3	N	-0-					-0-
05	1302	N	1113	-0-	-189	-0-	68	1	1045	3	N	-0-					-0-
06	1260	N	1124	-0-	-136	-0-	72	1	1052	3	N	-0-					-0-
07	1178	N	1129	-0-	-49	-0-	77	1	1041	3	N	10	10	8			-0-
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	657	-0-	-15	-0-	39	1	618	3	N	-0-					-0-
03	744	N	721	-0-	-23	-0-	45	1	676	3	N	-0-					-0-
04	720	N	693	-0-	-27	-0-	45	1	648	3	N	-0-					-0-
05	713	N	709	-0-	-4	-0-	47	1	662	3	N	-0-					-0-
06	690	N	662	-0-	-28	-0-	45	1	617	3	N	-0-					-0-
07	713	N	677	-0-	-36	-0-	46	1	631	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	559	-0-	-29	-0-	33	1	526	3	N	-0-					-0-
03	651	N	600	-0-	-51	-0-	37	1	563	3	N	-0-					-0-
04	630	N	576	-0-	-54	-0-	37	1	539	3	N	-0-					-0-
05	620	N	594	-0-	-26	-0-	40	1	554	3	N	-0-					-0-
06	570	N	543	-0-	-27	-0-	37	1	506	3	N	-0-					-0-
07	589	N	544	-0-	-45	-0-	37	1	507	3	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	878	-0-	-102	-0-	44	1	834	2	Y	-0-					1
03	1023	N	855	-0-	-168	-0-	44	1	797	2	Y	13	12	8			2
							14	9									
04	990	N	742	-0-	-248	-0-	39	1	703	2	Y	-0-	2	1			-0-
05	961	N	827	-0-	-134	-0-	47	1	780	2	Y	-0-					-0-
06	840	N	770	-0-	-70	-0-	41	1	717	2	Y	11	11	8			-0-
							12	9									
07	775	N	726	-0-	-49	-0-	43	1	681	2	Y	2					2
							2	9									

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1417	N	1417	-0-	-0-	-0-	70	1	1347	3	N	-0-					-0-
03	1526	N	1526	-0-	-0-	-0-	79	1	1447	3	N	-0-					-0-
04	1530	N	1471	-0-	-59	-0-	75	1	1396	3	N	-0-					-0-
05	1581	N	1469	-0-	-112	-0-	78	1	1391	3	N	-0-					-0-
06	1470	N	1428	-0-	-42	-0-	75	1	1353	3	N	-0-					-0-
07	1519	N	1484	-0-	-35	-0-	77	1	1407	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
04	150	N	131	-0-	-19	-0-	7	1	124	3	N	-0-					-0-
05	155	N	129	-0-	-26	-0-	7	1	122	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-			-0-
03	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-			-0-
04	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
05	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-			-0-
06	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-			-0-
*07	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

02	952	N	918	-0-	-34	-0-	46	1	872	3	N	-0-			-0-
03	1054	N	1006	-0-	-48	-0-	52	1	954	3	N	-0-			-0-
04	960	N	960	-0-	-0-	-0-	49	1	911	3	N	-0-			-0-
05	1023	N	964	-0-	-59	-0-	51	1	913	3	N	-0-			-0-
06	960	N	923	-0-	-37	-0-	48	1	875	3	N	-0-			-0-
07	992	N	946	-0-	-46	-0-	49	1	897	3	N	-0-			-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

02	1624	N	1578	-0-	-46	-0-	92	1	1486	3	N	-0-			-0-
03	1829	N	1688	-0-	-141	-0-	105	1	1583	3	N	-0-			-0-
04	1800	N	1549	-0-	-251	-0-	100	1	1449	3	N	-0-			-0-
05	1736	N	1706	-0-	-30	-0-	104	1	1602	3	N	-0-			-0-
06	1717	N	1717	-0-	-0-	-0-	110	1	1607	3	N	-0-			-0-
*07	1792	N	1792	-0-	-0-	-0-	123	1	1669	3	N	-0-			-0-

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

02	952	N	846	-0-	-106	-0-	42	1	804	3	N	-0-			-0-
03	930	N	908	-0-	-22	-0-	47	1	861	3	N	-0-			-0-
04	960	N	957	-0-	-3	-0-	49	1	908	3	N	-0-			-0-
05	992	N	992	-0-	-0-	-0-	52	1	940	3	N	-0-			-0-
06	965	N	965	-0-	-0-	-0-	51	1	914	3	N	-0-			-0-
07	992	N	956	-0-	-36	-0-	50	1	906	3	N	-0-			-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

02	2632	X	2166	-0-	-466	-0-	311	1	1855	2	Y	-0-			-0-
03	2914	X	2486	-0-	-428	-0-	347	1	2139	2	Y	-0-			-0-
04	2820	X	1858	-0-	-962	-0-	276	1	1582	2	Y	-0-			-0-
05	2821	X	1754	-0-	-1067	-0-	272	1	1482	2	Y	-0-			-0-
06	2400	X	1318	-0-	-1082	-0-	234	1	1084	2	Y	-0-			-0-
07	1922	N	1884	-0-	-38	-0-	290	1	1594	2	Y	-0-			-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

02	168	N	80	-0-	-88	-0-	4	1	76	3	N	-0-			-0-
03	248	N	19	-0-	-229	-0-	1	1	18	3	N	-0-			-0-
04	180	N	121	-0-	-59	-0-	6	1	115	3	N	-0-			-0-
05	93	N	19	-0-	-74	-0-	1	1	18	3	N	-0-			-0-
06	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-			-0-
*07	243	N	243	-0-	-0-	-0-	15	1	228	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	418	-0-	-86	-0-	89	1	329	3	N	-0-					-0-
03	496	N	12	-0-	-484	-0-	4	1	8	3	N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	154	1	1012	3	N	-0-					-0-
05	1212	N	1212	-0-	-0-	-0-	161	1	1051	3	N	-0-					-0-
06	1090	N	1090	-0-	-0-	-0-	154	1	932	3	N	4	4	8			-0-
							4	9									
*07	923	N	923	-0-	-0-	-0-	150	1	773	3	N	-0-					-0-

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	361	-0-	-87	-0-	135	1	223	2	N	3	2	1			3
							3	9									
03	434	N	271	-0-	-163	-0-	141	1	130	2	N	-0-					3
04	420	N	270	-0-	-150	-0-	137	1	132	2	N	1					4
							1	9									
05	403	N	192	-0-	-211	-0-	97	1	95	2	N	-0-	2	1			2
06	414	N	414	-0-	-0-	-0-	149	1	264	2	N	1	1	1			2
							1	9									
*07	357	N	357	-0-	-0-	-0-	140	1	216	2	N	1					1
							1	9									

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	762	-0-	-22	-0-	38	1	724	3	N	-0-					-0-
03	837	N	818	-0-	-19	-0-	42	1	776	3	N	-0-					-0-
04	806	N	806	-0-	-0-	-0-	41	1	765	3	N	-0-					-0-
05	837	N	803	-0-	-34	-0-	42	1	761	3	N	-0-					-0-
06	780	N	777	-0-	-3	-0-	41	1	736	3	N	-0-					-0-
07	837	N	797	-0-	-40	-0-	42	1	755	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1696	N	1696	-0-	-0-	-0-	623	1	1073	2	Y	-0-					-0-
03	2201	N	1723	-0-	-478	-0-	636	1	1087	2	Y	-0-					-0-
04	1410	N	1246	-0-	-164	-0-	586	1	660	2	Y	-0-					-0-
05	1937	N	1937	-0-	-0-	-0-	640	1	1297	2	Y	-0-					-0-
06	1680	N	1095	-0-	-585	-0-	443	1	652	2	Y	-0-					-0-
07	1302	N	-0-	-0-	-1302	-0-					Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1830	-0-	-18	-0-	122	1	1708	3	N	-0-					-0-
03	2046	N	2006	-0-	-40	-0-	124	1	1882	3	N	-0-					-0-
04	1980	N	1941	-0-	-39	-0-	129	1	1811	3	N	1	1	8			-0-
							1	9									
05	2015	N	1996	-0-	-19	-0-	144	1	1852	3	N	-0-					-0-
06	1950	N	1891	-0-	-59	-0-	135	1	1756	3	N	-0-					-0-
07	2015	X	1930	-0-	-85	-0-	145	1	1785	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	93	-0-	-47	-0-	5	1	88	3	N	-0-					-0-
03	124	N	86	-0-	-38	-0-	5	1	81	3	N	-0-					-0-
04	150	N	79	-0-	-71	-0-	4	1	75	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	422	-0-	-26	-0-	83	1	339	3	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	92	1	374	3	N	-0-					-0-
04	450	N	438	-0-	-12	-0-	87	1	351	3	N	-0-					-0-
05	465	N	449	-0-	-16	-0-	91	1	358	3	N	-0-					-0-
06	450	N	430	-0-	-20	-0-	89	1	341	3	N	-0-					-0-
07	465	N	435	-0-	-30	-0-	92	1	343	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	546	-0-	-14	-0-	27	1	519	3	N	-0-					-0-
03	651	N	586	-0-	-65	-0-	30	1	556	3	N	-0-					-0-
04	600	N	567	-0-	-33	-0-	29	1	538	3	N	-0-					-0-
05	620	N	579	-0-	-41	-0-	31	1	548	3	N	-0-					-0-
06	570	N	535	-0-	-35	-0-	28	1	507	3	N	-0-					-0-
07	589	N	439	-0-	-150	-0-	23	1	416	3	N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	461	-0-	-15	-0-	24	1	437	3	N	-0-					-0-
03	527	N	490	-0-	-37	-0-	26	1	464	3	N	-0-					-0-
04	510	N	436	-0-	-74	-0-	22	1	414	3	N	-0-					-0-
05	496	N	434	-0-	-62	-0-	23	1	411	3	N	-0-					-0-
06	480	N	397	-0-	-83	-0-	23	1	374	3	N	-0-					-0-
07	465	N	383	-0-	-82	-0-	23	1	359	3	N	1	1	8			-0-
							1	9									

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	9	-0-	-5	-0-	1	1	8	2	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
05	22	N	22	-0-	-0-	-0-	2	1	20	2	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	3	1	26	2	Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	3	1	27	2	Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	960	-0-	-160	-0-	175	1	781	2	N	4	7	1			1
							4	9									
03	1178	N	1019	-0-	-159	-0-	190	1	826	2	N	3					4
							3	9									
04	1080	N	937	-0-	-143	-0-	179	1	756	2	N	2					6
							2	9									
05	1085	N	905	-0-	-180	-0-	190	1	713	2	N	2	6	1			2
							2	9									
06	990	N	883	-0-	-107	-0-	179	1	702	2	N	2	3	1			1
							2	9									
*07	1543	N	1543	-0-	-0-	-0-	233	1	1308	2	N	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1291	-0-	-25	-0-	147	1	1144	3	N	-0-					-0-
03	1426	N	1414	-0-	-12	-0-	162	1	1248	3	N	4	4	8			-0-
							4	9									
04	1356	N	1356	-0-	-0-	-0-	153	1	1203	3	N	-0-					-0-
05	1426	N	1333	-0-	-93	-0-	158	1	1175	3	N	-0-					-0-
06	1380	N	1375	-0-	-5	-0-	162	1	1211	3	N	2	2	8			-0-
							2	9									
07	1395	N	1313	-0-	-82	-0-	165	1	1144	3	N	4	4	8			-0-
							4	9									

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	74	-0-	-10	-0-	4	1	70	3	N	-0-					-0-
03	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-
04	90	N	71	-0-	-19	-0-	4	1	67	3	N	-0-					-0-
05	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	822	-0-	-18	-0-	123	1	699	3	N	-0-					-0-
03	899	N	880	-0-	-19	-0-	135	1	745	3	N	-0-					-0-
04	900	N	803	-0-	-97	-0-	126	1	677	3	N	-0-					-0-
05	899	N	809	-0-	-90	-0-	131	1	678	3	N	-0-					-0-
06	932	N	932	-0-	-0-	-0-	138	1	794	3	N	-0-					-0-
*07	883	N	883	-0-	-0-	-0-	140	1	743	3	N	-0-					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	734	-0-	-22	-0-	41	1	693	3	N	-0-					-0-
03	806	N	800	-0-	-6	-0-	46	1	754	3	N	-0-					-0-
04	780	N	758	-0-	-22	-0-	45	1	713	3	N	-0-					-0-
05	806	N	801	-0-	-5	-0-	48	1	753	3	N	-0-					-0-
06	780	N	721	-0-	-59	-0-	44	1	677	3	N	-0-					-0-
*07	825	N	825	-0-	-0-	-0-	51	1	774	3	N	-0-					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	315	-0-	-49	-0-	315	3			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
04	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
05	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
07	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	338	-0-	-26	-0-	338	3			N	-0-					-0-
03	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

02	952	N	952	-0-	-0-	-0-	127	1	825	3	N	-0-					-0-
03	1023	N	984	-0-	-39	-0-	139	1	845	3	N	-0-					-0-
04	990	N	954	-0-	-36	-0-	134	1	820	3	N	-0-					-0-
05	1023	N	966	-0-	-57	-0-	139	1	827	3	N	-0-					-0-
06	960	N	927	-0-	-33	-0-	134	1	793	3	N	-0-					-0-
07	992	N	945	-0-	-47	-0-	137	1	808	3	N	-0-					-0-

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

02	1540	N	1432	-0-	-108	-0-	81	1	1351	3	N	-0-					-0-
03	1677	N	1677	-0-	-0-	-0-	97	1	1580	3	N	-0-					-0-
04	1620	N	1586	-0-	-34	-0-	94	1	1492	3	N	-0-					-0-
05	1599	N	1599	-0-	-0-	-0-	96	1	1503	3	N	-0-					-0-
06	1620	N	1512	-0-	-108	-0-	93	1	1419	3	N	-0-					-0-
07	1643	N	1592	-0-	-51	-0-	98	1	1494	3	N	-0-					-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

02	868	N	626	-0-	-242	-0-	626	3			N	-0-					-0-
03	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
04	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
05	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
06	1020	N	874	-0-	-146	-0-	874	3			N	-0-					-0-
07	930	N	659	-0-	-271	-0-	659	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

02	1069	N	1069	-0-	-0-	-0-	53	1	1016	3	N	-0-					-0-
03	1116	N	1062	-0-	-54	-0-	55	1	1007	3	N	-0-					-0-
04	1082	N	1082	-0-	-0-	-0-	55	1	1027	3	N	-0-					-0-
05	1178	N	1115	-0-	-63	-0-	59	1	1056	3	N	-0-					-0-
06	1095	N	1095	-0-	-0-	-0-	57	1	1038	3	N	-0-					-0-
07	1116	N	1070	-0-	-46	-0-	56	1	1014	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

02	252	N	157	-0-	-95	-0-	8	1	149	3	N	-0-					-0-
03	341	N	133	-0-	-208	-0-	7	1	126	3	N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
05	186	N	141	-0-	-45	-0-	7	1	134	3	N	-0-					-0-
06	120	N	95	-0-	-25	-0-	5	1	90	3	N	-0-					-0-
07	217	N	148	-0-	-69	-0-	9	1	139	3	N	-0-					-0-

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

02	588	N	273	-0-	-315	-0-	26	1	247	3	N	-0-					-0-
03	651	N	608	-0-	-43	-0-	58	1	550	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	55	1	550	3	N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	48	1	467	3	N	-0-					-0-
06	600	N	475	-0-	-125	-0-	47	1	428	3	N	-0-					-0-
07	620	N	404	-0-	-216	-0-	39	1	365	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	377	-0-	-15	-0-	25	1	352	2	Y	-0-	1	1			-0-
03	434	N	394	-0-	-40	-0-	26	1	367	2	Y	1					1
							1	9									
04	420	N	395	-0-	-25	-0-	25	1	370	2	Y	-0-	1	1			-0-
05	403	N	389	-0-	-14	-0-	21	1	368	2	Y	-0-					-0-
06	390	N	364	-0-	-26	-0-	19	1	345	2	Y	-0-					-0-
07	403	N	372	-0-	-31	-0-	19	1	352	2	Y	1					1
							1	9									

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	512	-0-	-20	-0-	27	1	485	3	N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	33	1	595	3	N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	35	1	656	3	N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	38	1	681	3	N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	38	1	628	3	N	-0-					-0-
07	713	N	605	-0-	-108	-0-	36	1	569	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	853	-0-	-127	-0-	42	1	811	3	N	-0-					-0-
03	1023	N	986	-0-	-37	-0-	51	1	935	3	N	-0-					-0-
04	932	N	932	-0-	-0-	-0-	48	1	884	3	N	-0-					-0-
05	933	N	933	-0-	-0-	-0-	49	1	884	3	N	-0-					-0-
06	960	N	787	-0-	-173	-0-	41	1	746	3	N	-0-					-0-
*07	1054	N	1054	-0-	-0-	-0-	55	1	999	3	N	-0-					-0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	772	N	772	-0-	-0-	-0-	41	1	731	3	N	-0-					-0-
03	861	N	861	-0-	-0-	-0-	46	1	815	3	N	-0-					-0-
04	810	N	773	-0-	-37	-0-	39	1	734	3	N	-0-					-0-
05	868	N	823	-0-	-45	-0-	43	1	780	3	N	-0-					-0-
06	840	N	794	-0-	-46	-0-	45	1	749	3	N	-0-					-0-
07	806	N	785	-0-	-21	-0-	47	1	738	3	N	-0-					-0-

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1226	-0-	-314	-0-	82	1	1143	2	Y	1	3	1			1
							1	9									
03	1612	N	1314	-0-	-298	-0-	85	1	1227	2	Y	2					3
							2	9									
04	1253	N	1253	-0-	-0-	-0-	80	1	1173	2	Y	-0-	2	1			1
05	1364	N	1280	-0-	-84	-0-	68	1	1212	2	Y	-0-					1
06	1260	N	1253	-0-	-7	-0-	67	1	1186	2	Y	-0-					1
*07	1345	N	1345	-0-	-0-	-0-	69	1	1275	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2083	N	2083	-0-	-0-	-0-	139	1	1943	2	Y	1	3	1			2
							1	9									
03	2294	N	2294	-0-	-0-	-0-	148	1	2126	2	Y	18	16	8			4
							20	9									
04	2053	N	2053	-0-	-0-	-0-	131	1	1920	2	Y	2	4	1			2
							2	9									
05	2012	N	2012	-0-	-0-	-0-	106	1	1906	2	Y	-0-					2
06	1920	N	1890	-0-	-30	-0-	101	1	1789	2	Y	-0-					2
07	2108	N	1957	-0-	-151	-0-	101	1	1855	2	Y	1					3
							1	9									

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

02	224	N	52	-0-	-172	-0-	3	1	49	3	N	-0-					-0-
03	93	N	58	-0-	-35	-0-	3	1	55	3	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
07	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

02	840	N	826	-0-	-14	-0-	826	2			N	-0-					-0-
03	713	N	666	-0-	-47	-0-	666	2			N	-0-					-0-
04	900	N	703	-0-	-197	-0-	703	2			N	-0-					-0-
05	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
*07	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

02	700	N	661	-0-	-39	-0-	661	3			N	-0-					-0-
03	806	N	745	-0-	-61	-0-	745	3			N	-0-					-0-
04	630	N	347	-0-	-283	-0-	347	3			N	-0-					-0-
05	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*07	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
05	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
07	868	N	831	-0-	-37	-0-	831	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
07	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	304	-0-	-32	-0-	20	1	284	2	Y	-0-	1	1			-0-
03	372	N	348	-0-	-24	-0-	23	1	324	2	Y	1					1
							1	9									
04	341	N	341	-0-	-0-	-0-	22	1	319	2	Y	-0-	1	1			-0-
05	353	N	353	-0-	-0-	-0-	19	1	334	2	Y	-0-					-0-
06	343	N	343	-0-	-0-	-0-	18	1	325	2	Y	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	18	1	337	2	Y	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	1	-0-	-867	-0-	1	3			N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	720	N	409	-0-	-311	-0-	409	3			N	-0-					-0-
05	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
06	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
07	INC G-10		910	-0-	910	910	910	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1044	-0-	-76	-0-	190	1	854	3	N	-0-					-0-
03	1209	N	858	-0-	-351	-0-	149	1	709	3	N	-0-					-0-
04	1170	N	248	-0-	-922	-0-	48	1	200	3	N	-0-					-0-
05	1147	N	552	-0-	-595	-0-	204	1	348	3	N	-0-					-0-
06	840	N	646	-0-	-194	-0-	204	1	442	3	N	-0-					-0-
*07	928	N	928	-0-	-0-	-0-	211	1	717	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

02	1036	N	943	-0-	-93	-0-	230	1	713	3	N	-0-					-0-
03	1085	N	999	-0-	-86	-0-	252	1	747	3	N	-0-					-0-
04	1080	N	951	-0-	-129	-0-	241	1	710	3	N	-0-					-0-
05	1054	N	799	-0-	-255	-0-	242	1	557	3	N	-0-					-0-
06	960	N	678	-0-	-282	-0-	231	1	447	3	N	-0-					-0-
07	992	N	587	-0-	-405	-0-	233	1	354	3	N	-0-					-0-

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

02	140	N	126	-0-	-14	-0-	8	1	118	3	N	-0-					-0-
03	155	N	145	-0-	-10	-0-	9	1	136	3	N	-0-					-0-
04	150	N	147	-0-	-3	-0-	10	1	137	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	11	1	140	3	N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	13	1	158	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

02	1232	N	897	-0-	-335	-0-	160	1	737	3	N	-0-					-0-
03	1085	N	1008	-0-	-77	-0-	179	1	829	3	N	-0-					-0-
04	1020	N	924	-0-	-96	-0-	168	1	756	3	N	-0-					-0-
05	992	N	959	-0-	-33	-0-	176	1	783	3	N	-0-					-0-
06	990	N	958	-0-	-32	-0-	175	1	783	3	N	-0-					-0-
07	961	N	913	-0-	-48	-0-	179	1	734	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

02	140	N	133	-0-	-7	-0-	4	1	129	3	Y	-0-					-0-
03	155	N	145	-0-	-10	-0-	5	1	140	3	Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	4	1	133	3	Y	-0-					-0-
05	155	N	137	-0-	-18	-0-	4	1	133	3	Y	-0-					-0-
06	150	N	134	-0-	-16	-0-	4	1	130	3	Y	-0-					-0-
07	155	N	135	-0-	-20	-0-	4	1	131	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	893	-0-	-87	-0-	137	1	753	2	Y	3	6	1			1
							3	9									
03	1054	N	996	-0-	-58	-0-	152	1	841	2	Y	3					4
							3	9									
04	990	N	897	-0-	-93	-0-	141	1	754	2	Y	2					6
							2	9									
05	992	N	877	-0-	-115	-0-	152	1	723	2	Y	2	6	1			2
							2	9									
06	960	N	833	-0-	-127	-0-	144	1	687	2	Y	2	3	1			1
							2	9									
07	930	N	845	-0-	-85	-0-	147	1	697	2	Y	1					2
							1	9									

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	99	-0-	-69	-0-	9	1	90	2	Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	14	1	142	2	Y	-0-					-0-
04	202	N	202	-0-	-0-	-0-	17	1	185	2	Y	-0-					-0-
05	360	N	360	-0-	-0-	-0-	31	1	329	2	Y	-0-					-0-
06	262	N	262	-0-	-0-	-0-	23	1	239	2	Y	-0-					-0-
07	217	N	192	-0-	-25	-0-	17	1	175	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1556	N	1556	-0-	-0-	-0-	102	1	1448	2	Y	5	10	1			1
							6	9									
03	1746	N	1746	-0-	-0-	-0-	113	1	1625	2	Y	7	2	8			6
							8	9									
04	1666	N	1666	-0-	-0-	-0-	105	1	1555	2	Y	5					11
							6	9									
05	1736	N	1427	-0-	-309	-0-	107	1	1317	2	Y	3	11	1			3
							3	9									
06	1680	N	876	-0-	-804	-0-	64	1	810	2	Y	2	4	1			1
							2	9									
07	1736	N	617	-0-	-1119	-0-	44	1	572	2	Y	1					2
							1	9									

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0-	-0-	14	1	434	3	Y	-0-					-0-
03	496	N	480	-0-	-16	-0-	15	1	465	3	Y	-0-					-0-
04	480	N	426	-0-	-54	-0-	14	1	412	3	Y	-0-					-0-
05	496	N	429	-0-	-67	-0-	13	1	416	3	Y	-0-					-0-
06	450	N	430	-0-	-20	-0-	12	1	418	3	Y	-0-					-0-
*07	575	N	575	-0-	-0-	-0-	19	1	556	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	614	-0-	-2	-0-	41	1	572	2	Y	1	1	1			1
							1	9									
03	682	N	680	-0-	-2	-0-	44	1	636	2	Y	-0-					1
04	660	N	656	-0-	-4	-0-	42	1	613	2	Y	1	1	1			1
							1	9									
05	682	N	666	-0-	-16	-0-	35	1	631	2	Y	-0-					1
06	660	N	634	-0-	-26	-0-	34	1	600	2	Y	-0-					1
07	682	N	655	-0-	-27	-0-	34	1	621	2	Y	-0-					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1279	-0-	-93	-0-	63	1	1212	3	N	4	4	8			-0-
							4	9									
03	1519	N	1499	-0-	-20	-0-	77	1	1422	3	N	-0-					-0-
04	1440	N	1146	-0-	-294	-0-	60	1	1086	3	N	-0-					-0-
05	1426	N	1173	-0-	-253	-0-	72	1	1101	3	N	-0-					-0-
06	1440	N	1195	-0-	-245	-0-	70	1	1125	3	N	-0-					-0-
*07	1258	N	1258	-0-	-0-	-0-	70	1	1188	3	N	-0-					-0-

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	514	-0-	-18	-0-	16	1	498	3	Y	-0-					-0-
03	589	N	402	-0-	-187	-0-	13	1	389	3	Y	-0-					-0-
04	570	N	463	-0-	-107	-0-	15	1	448	3	Y	-0-					-0-
05	558	N	507	-0-	-51	-0-	15	1	492	3	Y	-0-					-0-
06	505	N	505	-0-	-0-	-0-	14	1	491	3	Y	-0-					-0-
*07	517	N	517	-0-	-0-	-0-	17	1	500	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	613	N	613	-0-	-0-	-0-	41	1	572	3	N	-0-					-0-
03	681	N	681	-0-	-0-	-0-	42	1	639	3	N	-0-					-0-
04	750	N	646	-0-	-104	-0-	43	1	603	3	N	-0-					-0-
05	682	N	656	-0-	-26	-0-	47	1	609	3	N	-0-					-0-
06	660	N	626	-0-	-34	-0-	45	1	581	3	N	-0-					-0-
07	682	N	636	-0-	-46	-0-	48	1	588	3	N	-0-					-0-

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0-	-0-	45	1	424	3	N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	49	1	468	3	N	-0-					-0-
04	540	N	443	-0-	-97	-0-	40	1	403	3	N	-0-					-0-
05	527	N	329	-0-	-198	-0-	31	1	298	3	N	-0-					-0-
06	510	N	368	-0-	-142	-0-	36	1	332	3	N	-0-					-0-
*07	597	N	597	-0-	-0-	-0-	57	1	540	3	N	-0-					-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	X	3773	-0-	-595	-0-	322	1	3451	2	Y	-0-					-0-
03	4836	X	4156	-0-	-680	-0-	332	1	3824	2	Y	-0-					-0-
04	4680	X	3940	-0-	-740	-0-	323	1	3617	2	Y	-0-					-0-
05	4433	X	4243	-0-	-190	-0-	335	1	3908	2	Y	-0-					-0-
06	4230	X	4200	-0-	-30	-0-	320	1	3880	2	Y	-0-					-0-
07	4185	X	3990	-0-	-195	-0-	306	1	3684	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	582	-0-	-846	-0-	582	3			N	-0-					-0-
03	1519	N	268	-0-	-1251	-0-	268	3			N	-0-					-0-
04	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
05	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*07	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

02	1204	N	946	-0-	-258	-0-	62	1	874	2	Y	9	7	1			7
							10	9									
03	1302	N	815	-0-	-487	-0-	53	1	762	2	Y	-0-					7
04	1230	N	674	-0-	-556	-0-	43	1	631	2	Y	-0-					7
05	1054	N	588	-0-	-466	-0-	44	1	543	2	Y	1	5	1			3
							1	9									
06	780	N	365	-0-	-415	-0-	27	1	337	2	Y	1	2	1			2
							1	9									
07	682	N	184	-0-	-498	-0-	13	1	170	2	Y	1					1
							1	9									

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

02	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
03	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
07	INC G-10		5	-0-	5	5	5	3			N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

02	963	N	963	-0-	-0-	-0-	51	1	912	3	N	-0-					-0-
03	1023	N	1019	-0-	-4	-0-	54	1	965	3	N	-0-					-0-
04	1020	N	935	-0-	-85	-0-	47	1	888	3	N	-0-					-0-
05	1054	N	1005	-0-	-49	-0-	53	1	952	3	N	-0-					-0-
06	990	N	987	-0-	-3	-0-	56	1	931	3	N	-0-					-0-
*07	993	N	993	-0-	-0-	-0-	59	1	934	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

02	140	N	37	-0-	-103	-0-	2	1	35	3	N	-0-					-0-
03	434	N	196	-0-	-238	-0-	10	1	186	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	24	1	434	3	N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	17	1	291	3	N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

02	336	N	321	-0-	-15	-0-	31	1	290	3	N	-0-					-0-
03	372	N	358	-0-	-14	-0-	34	1	324	3	N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	33	1	331	3	N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	33	1	320	3	N	-0-					-0-
06	360	N	342	-0-	-18	-0-	34	1	308	3	N	-0-					-0-
07	372	N	317	-0-	-55	-0-	30	1	287	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
04	780	N	713	-0-	-67	-0-	713	3			N	-0-					-0-
05	713	N	470	-0-	-243	-0-	470	3			N	-0-					-0-
06	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1147	N	1147	-0-	-0-	-0-	46	1	1076	2	Y	23	23	1			12
							25	9									
03	860	N	860	-0-	-0-	-0-	38	1	802	2	Y	18	23	1			7
							20	9									
04	878	N	878	-0-	-0-	-0-	36	1	820	2	Y	20	20	1			7
							22	9									
05	688	N	688	-0-	-0-	-0-	27	1	647	2	Y	13	13	1			7
							14	9									
06	645	N	645	-0-	-0-	-0-	26	1	607	2	Y	11	12	1			6
							12	9									
07	899	N	633	-0-	-266	-0-	27	1	594	2	Y	11	10	1			7
							12	9									

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	165	-0-	-3	-0-	9	1	156	3	N	-0-					-0-
03	186	N	142	-0-	-44	-0-	8	1	134	3	N	-0-					-0-
04	180	N	100	-0-	-80	-0-	5	1	95	3	N	-0-					-0-
05	186	N	141	-0-	-45	-0-	7	1	134	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	8	1	137	3	N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1103	-0-	-73	-0-	55	1	1048	3	N	-0-					-0-
03	1271	N	1205	-0-	-66	-0-	62	1	1143	3	N	-0-					-0-
04	1200	N	1141	-0-	-59	-0-	58	1	1083	3	N	-0-					-0-
05	1209	N	1140	-0-	-69	-0-	60	1	1080	3	N	-0-					-0-
06	1170	N	1095	-0-	-75	-0-	57	1	1038	3	N	-0-					-0-
07	1178	N	1058	-0-	-120	-0-	55	1	1003	3	N	-0-					-0-

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	718	N	718	-0-	-0-	-0-	53	1	665	3	N	-0-					-0-
03	775	N	764	-0-	-11	-0-	39	1	725	3	N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	34	1	702	3	N	-0-					-0-
05	806	N	789	-0-	-17	-0-	36	1	753	3	N	-0-					-0-
06	750	N	693	-0-	-57	-0-	31	1	662	3	N	-0-					-0-
07	775	N	760	-0-	-15	-0-	36	1	724	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1293	-0-		-1507	4452	138	1 9	1146	2	Y	8	7	1			4
03	3100	N	1328	-0-		-1772	2680	149	1 9	1170	2	Y	8	10	1			2
04	3000	N	1198	-0-		-1802	878	140	1 9	1044	2	Y	13	9	1	6	8	-0-
05	2018	N	1140	-0-		-878	-0-	141	1 9	992	2	Y	6	3	1			3
06	1290	N	1070	-0-		-220	-0-	132	1 9	934	2	Y	4	6	1			1
07	1240	N	1113	-0-		-127	-0-	141	1 9	966	2	Y	5	6	1			-0-

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	162	-0-		-6	-0-	11	1	151	2	Y	-0-					-0-
03	124	N	100	-0-		-24	-0-	9	1	91	2	Y	-0-					-0-
04	89	N	89	-0-		-0-	-0-	8	1	79	2	Y	2	1	1			1
								2	9									
05	186	N	88	-0-		-98	-0-	7	1	80	2	Y	1	1	1			1
								1	9									
06	90	N	81	-0-		-9	-0-	6	1	74	2	Y	1	1	1			1
								1	9									
07	93	N	67	-0-		-26	-0-	6	1	61	2	Y	-0-	1	1			-0-

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	994	-0-		-14	-0-	66	1	927	2	Y	1	2	1			1
								1	9									
03	1116	N	1050	-0-		-66	-0-	68	1	981	2	Y	1					2
								1	9									
04	1080	N	1002	-0-		-78	-0-	64	1	937	2	Y	1	2	1			1
								1	9									
05	1116	N	1029	-0-		-87	-0-	54	1	975	2	Y	-0-					1
06	1020	N	987	-0-		-33	-0-	53	1	934	2	Y	-0-					1
07	1023	N	1002	-0-		-21	-0-	52	1	949	2	Y	1					2
								1	9									

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	615	-0-		-1	-0-	30	1	581	2	Y	4	3	1			2
								4	9									
03	682	N	658	-0-		-24	-0-	33	1	621	2	Y	4	5	1			1
								4	9									
04	660	N	612	-0-		-48	-0-	31	1	577	2	Y	4	5	1			-0-
								4	9									
05	682	N	603	-0-		-79	-0-	31	1	569	2	Y	3	2	1			1
								3	9									
06	630	N	552	-0-		-78	-0-	28	1	521	2	Y	3	3	1			1
								3	9									
07	620	N	552	-0-		-68	-0-	29	1	521	2	Y	2	3	1			-0-
								2	9									

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1743	N	1743	-0-		-0-	-0-	149	1	1594	2	Y	-0-					-0-
03	1958	N	1958	-0-		-0-	-0-	156	1	1802	2	Y	-0-					-0-
04	1950	N	1885	-0-		-65	-0-	155	1	1730	2	Y	-0-					-0-
05	1922	N	1890	-0-		-32	-0-	149	1	1741	2	Y	-0-					-0-
06	1890	N	1690	-0-		-200	-0-	129	1	1561	2	Y	-0-					-0-
07	1953	N	1745	-0-		-208	-0-	134	1	1611	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1120	N	978	-0-	-142	-0-	62	1	916	3	N	-0-			-0-
03	1178	N	1044	-0-	-134	-0-	63	1	981	3	N	-0-			-0-
04	1234	N	1234	-0-	-0-	-0-	65	1	1169	3	N	-0-			-0-
05	1315	N	1315	-0-	-0-	-0-	57	1	1258	3	N	-0-			-0-
06	1251	N	1251	-0-	-0-	-0-	48	1	1203	3	N	-0-			-0-
*07	1212	N	1212	-0-	-0-	-0-	44	1	1168	3	N	-0-			-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	896	N	403	-0-	-493	-0-	24	1	379	3	N	-0-			-0-
03	398	N	398	-0-	-0-	-0-	25	1	373	3	N	-0-			-0-
04	775	N	775	-0-	-0-	-0-	50	1	725	3	N	-0-			-0-
05	434	N	374	-0-	-60	-0-	25	1	349	3	N	-0-			-0-
06	390	N	349	-0-	-41	-0-	24	1	325	3	N	-0-			-0-
07	806	N	356	-0-	-450	-0-	24	1	332	3	N	-0-			-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2598	X	2598	-0-	-0-	-0-	215	1	2383	2	Y	-0-			-0-
03	2838	X	2838	-0-	-0-	-0-	222	1	2616	2	Y	-0-			-0-
04	2940	X	2804	-0-	-136	-0-	221	1	2583	2	Y	-0-			-0-
*05	3038	X	2782	-0-	-256	-0-	215	1	2567	2	Y	-0-			-0-
06	2940	X	2684	-0-	-256	-0-	205	1	2478	2	Y	1	1	8	-0-
							1	9							
07	2883	X	2812	-0-	-71	-0-	224	1	2588	2	Y	-0-			-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1660	N	1660	-0-	-0-	-0-	137	1	1523	2	Y	-0-			-0-
03	1829	N	1806	-0-	-23	-0-	141	1	1665	2	Y	-0-			-0-
04	1980	N	1950	-0-	-30	-0-	154	1	1796	2	Y	-0-			-0-
*05	2044	N	2044	-0-	-0-	-0-	158	1	1886	2	Y	-0-			-0-
06	1822	N	1822	-0-	-0-	-0-	139	1	1683	2	Y	-0-			-0-
07	2015	N	1888	-0-	-127	-0-	151	1	1737	2	Y	-0-			-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-			-0-
03	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-			-0-
04	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-			-0-
05	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-			-0-
06	66	N	66	-0-	-0-	-0-	5	1	61	2	Y	-0-			-0-
*07	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	560	N	560	-0-	-0-	-0-	90	1	470	3	N	-0-			-0-
03	654	N	654	-0-	-0-	-0-	102	1	552	3	N	-0-			-0-
04	630	N	557	-0-	-73	-0-	93	1	464	3	N	-0-			-0-
05	620	N	322	-0-	-298	-0-	84	1	238	3	N	-0-			-0-
06	630	N	463	-0-	-167	-0-	91	1	372	3	N	-0-			-0-
07	589	N	296	-0-	-293	-0-	84	1	212	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	268	-0-	-12	-0-	14	1	254	3	N	-0-					-0-
03	217	N	171	-0-	-46	-0-	9	1	162	3	N	-0-					-0-
04	240	N	193	-0-	-47	-0-	10	1	183	3	N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	23	1	413	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	835	-0-	-61	-0-	53	1	782	3	N	-0-					-0-
03	961	N	814	-0-	-147	-0-	49	1	765	3	N	-0-					-0-
04	900	N	884	-0-	-16	-0-	47	1	837	3	N	-0-					-0-
05	930	N	900	-0-	-30	-0-	39	1	861	3	N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	32	1	802	3	N	-0-					-0-
07	899	N	707	-0-	-192	-0-	26	1	681	3	N	-0-					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	621	-0-	-23	-0-	31	1	589	2	N	1					1
							1	9									
03	682	N	680	-0-	-2	-0-	35	1	644	2	N	1					2
							1	9									
04	660	N	643	-0-	-17	-0-	34	1	609	2	N	-0-	2	1			-0-
05	682	N	612	-0-	-70	-0-	35	1	577	2	N	-0-					-0-
06	660	N	618	-0-	-42	-0-	33	1	585	2	N	-0-					-0-
07	651	N	615	-0-	-36	-0-	37	1	577	2	N	1					1
							1	9									

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	759	-0-	-81	-0-	117	1	636	2	Y	5	4	1			2
							6	9									
03	899	N	772	-0-	-127	-0-	127	1	639	2	Y	5	6	1			1
							6	9									
04	810	N	803	-0-	-7	-0-	126	1	671	2	Y	5	6	1			-0-
							6	9									
05	837	N	771	-0-	-66	-0-	128	1	639	2	Y	4	2	1			2
							4	9									
06	750	N	702	-0-	-48	-0-	119	1	580	2	Y	3	4	1			1
							3	9									
07	837	N	707	-0-	-130	-0-	123	1	581	2	Y	3	4	1			-0-
							3	9									

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1202	-0-	-86	-0-	76	1	1126	3	N	-0-					-0-
03	1519	N	1313	-0-	-206	-0-	80	1	1233	3	N	-0-					-0-
04	1290	N	1265	-0-	-25	-0-	67	1	1198	3	N	-0-					-0-
05	1333	N	1288	-0-	-45	-0-	56	1	1232	3	N	-0-					-0-
06	1260	N	1239	-0-	-21	-0-	48	1	1191	3	N	-0-					-0-
07	1302	N	1197	-0-	-105	-0-	44	1	1153	3	N	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	690	-0-	-10	-0-	44	1	646	3	N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	45	1	701	3	N	-0-					-0-
04	720	N	693	-0-	-27	-0-	37	1	656	3	N	-0-					-0-
05	775	N	694	-0-	-81	-0-	30	1	664	3	N	-0-					-0-
06	720	N	665	-0-	-55	-0-	26	1	639	3	N	-0-					-0-
07	713	N	657	-0-	-56	-0-	24	1	633	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST "B" WELL #: 18 RRCID -> 219577 COMPL. DATE 07/13/2005 TOTAL DEPTH 8815 PERF. 7074 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

02	560	N	544	-0-	-16	-0-	32	1	512	3	N	-0-					-0-
03	620	N	609	-0-	-11	-0-	38	1	571	3	N	-0-					-0-
04	600	N	582	-0-	-18	-0-	38	1	544	3	N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	40	1	557	3	N	-0-					-0-
06	600	N	567	-0-	-33	-0-	39	1	528	3	N	-0-					-0-
07	589	N	579	-0-	-10	-0-	40	1	539	3	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

02	560	N	520	-0-	-40	-0-	111	1	409	3	N	-0-					-0-
03	620	N	572	-0-	-48	-0-	123	1	449	3	N	-0-					-0-
04	570	N	493	-0-	-77	-0-	115	1	378	3	N	-0-					-0-
05	589	N	533	-0-	-56	-0-	119	1	414	3	N	-0-					-0-
06	540	N	515	-0-	-25	-0-	117	1	398	3	N	-0-					-0-
*07	502	N	502	-0-	-0-	-0-	117	1	385	3	N	-0-					-0-

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

02	541	N	541	-0-	-0-	-0-	110	1	424	2	Y	6	4	1	2	8	2
							7	9									
03	590	N	590	-0-	-0-	-0-	123	1	463	2	Y	4	3	1			3
							4	9									
04	570	N	567	-0-	-3	-0-	119	1	442	2	Y	5	4	1	2	8	2
							6	9									
05	589	N	571	-0-	-18	-0-	123	1	444	2	Y	4	3	1			3
							4	9									
06	570	N	535	-0-	-35	-0-	119	1	412	2	Y	4	3	1	2	8	2
							4	9									
07	589	N	488	-0-	-101	-0-	117	1	369	2	Y	2	2	1			2
							2	9									

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

02	1624	N	1544	-0-	-80	-0-	103	1	1440	2	Y	1	3	1			2
							1	9									
03	1767	N	1665	-0-	-102	-0-	108	1	1556	2	Y	1					3
							1	9									
04	1680	N	1588	-0-	-92	-0-	102	1	1484	2	Y	2	3	1			2
							2	9									
05	1705	N	1604	-0-	-101	-0-	85	1	1519	2	Y	-0-					2
06	1620	N	1518	-0-	-102	-0-	81	1	1437	2	Y	-0-					2
07	1643	N	1556	-0-	-87	-0-	80	1	1475	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	113	-0-	-27	-0-	6	1	106	2	Y	1	1	1			-0-
							1	9									
03	155	N	103	-0-	-52	-0-	6	1	95	2	Y	2	1	1			1
							2	9									
04	143	N	143	-0-	-0-	-0-	9	1	133	2	Y	1	1	1			1
							1	9									
05	172	N	172	-0-	-0-	-0-	11	1	160	2	Y	1	1	1			1
							1	9									
06	349	N	349	-0-	-0-	-0-	23	1	324	2	Y	2	2	1			1
							2	9									
*07	457	N	457	-0-	-0-	-0-	28	1	427	2	Y	2	1	1			2
							2	9									

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

02	231	N	231	-0-	-0-	-0-	13	1	217	2	Y	1	1	1			1
							1	9									
03	242	N	242	-0-	-0-	-0-	15	1	226	2	Y	1	1	1			1
							1	9									
04	230	N	230	-0-	-0-	-0-	14	1	214	2	Y	2	2	1			1
							2	9									
05	248	N	208	-0-	-40	-0-	13	1	194	2	Y	1	1	1			1
							1	9									
06	240	N	60	-0-	-180	-0-	4	1	56	2	Y	-0-	1	1			-0-
07	248	N	82	-0-	-166	-0-	5	1	77	2	Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

02	448	N	430	-0-	-18	-0-	176	1	254	3	N	-0-					-0-
03	496	N	466	-0-	-30	-0-	194	1	272	3	N	-0-					-0-
04	480	N	441	-0-	-39	-0-	186	1	255	3	N	-0-					-0-
05	465	N	450	-0-	-15	-0-	189	1	261	3	N	-0-					-0-
06	450	N	423	-0-	-27	-0-	182	1	241	3	N	-0-					-0-
07	465	N	400	-0-	-65	-0-	187	1	213	3	N	-0-					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

02	560	N	526	-0-	-34	-0-	26	1	500	3	N	-0-					-0-
03	620	N	601	-0-	-19	-0-	31	1	570	3	N	-0-					-0-
04	570	N	558	-0-	-12	-0-	29	1	529	3	N	-0-					-0-
05	589	N	562	-0-	-27	-0-	34	1	528	3	N	-0-					-0-
06	570	N	552	-0-	-18	-0-	32	1	520	3	N	-0-					-0-
07	589	N	542	-0-	-47	-0-	30	1	512	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

02	952	N	888	-0-	-64	-0-	50	1	838	3	N	-0-					-0-
03	1173	N	1173	-0-	-0-	-0-	68	1	1105	3	N	-0-					-0-
04	1278	N	1278	-0-	-0-	-0-	76	1	1202	3	N	-0-					-0-
05	1317	N	1317	-0-	-0-	-0-	79	1	1238	3	N	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	76	1	1158	3	N	-0-					-0-
07	1333	N	1223	-0-	-110	-0-	75	1	1148	3	N	-0-					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

02	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-					-0-
06	90	N	69	-0-	-21	-0-	4	1	65	3	N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	357	-0-	-7	-0-	20	1	337	3	N	-0-					-0-
03	403	N	392	-0-	-11	-0-	23	1	369	3	N	-0-					-0-
04	390	N	367	-0-	-23	-0-	22	1	345	3	N	-0-					-0-
05	403	N	374	-0-	-29	-0-	22	1	352	3	N	-0-					-0-
06	390	N	351	-0-	-39	-0-	22	1	329	3	N	-0-					-0-
07	372	N	364	-0-	-8	-0-	22	1	342	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	277	-0-	-3	-0-	87	1 2 9	188	2	Y	2	2	1			1
03	310	N	296	-0-	-14	-0-	96	1 2 9	198	2	Y	2	1	1			2
04	282	N	282	-0-	-0-	-0-	93	1 2 9	187	2	Y	2	2	1	1	8	1
05	310	N	272	-0-	-38	-0-	95	1 1 9	176	2	Y	1	1	1			1
06	300	N	254	-0-	-46	-0-	92	1 3 9	159	2	Y	3	2	1	1	8	1
07	279	N	259	-0-	-20	-0-	95	1 1 9	163	2	Y	1	1	1			1

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	485	-0-	-131	-0-	104	1 3 9	378	2	Y	3	3	1			1
03	620	N	529	-0-	-91	-0-	115	1 4 9	410	2	Y	4	4	1			1
04	570	N	493	-0-	-77	-0-	110	1 3 9	380	2	Y	3	4	1			-0-
05	527	N	475	-0-	-52	-0-	113	1 2 9	360	2	Y	2	1	1			1
06	510	N	500	-0-	-10	-0-	108	1 3 9	389	2	Y	3	3	1			1
*07	884	N	884	-0-	-0-	-0-	135	1 3 9	746	2	Y	3	4	1			-0-

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	202	-0-	-22	-0-	70	1 2 9	130	2	Y	2	1	1	1	8	1
03	248	N	218	-0-	-30	-0-	77	1 1 9	140	2	Y	1	1	1			1
04	212	N	212	-0-	-0-	-0-	75	1 2 9	135	2	Y	2	2	1			1
05	217	N	210	-0-	-7	-0-	77	1 1 9	132	2	Y	1	1	1			1
06	210	N	203	-0-	-7	-0-	75	1 2 9	126	2	Y	2	1	1	1	8	1
07	217	N	206	-0-	-11	-0-	77	1 1 9	128	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	151	-0-	-73	-0-	9	1	141	2	Y	1	1	1			1
							1	9									
03	217	N	140	-0-	-77	-0-	8	1	131	2	Y	1	1	1			1
							1	9									
04	180	N	115	-0-	-65	-0-	7	1	108	2	Y	-0-	1	1			-0-
05	155	N	107	-0-	-48	-0-	7	1	98	2	Y	2	1	1			1
							2	9									
06	150	N	96	-0-	-54	-0-	6	1	90	2	Y	-0-	1	1			-0-
07	124	N	85	-0-	-39	-0-	5	1	80	2	Y	-0-					-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	773	-0-	-123	-0-	57	1	716	3	N	-0-					-0-
03	899	N	871	-0-	-28	-0-	45	1	826	3	N	-0-					-0-
04	840	N	809	-0-	-31	-0-	37	1	772	3	N	-0-					-0-
05	868	N	787	-0-	-81	-0-	36	1	751	3	N	-0-					-0-
06	840	N	290	-0-	-550	-0-	13	1	277	3	N	-0-					-0-
07	837	N	162	-0-	-675	-0-	8	1	154	3	N	-0-					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1179	-0-	-53	-0-	66	1	1113	3	N	-0-					-0-
03	1302	N	1234	-0-	-68	-0-	71	1	1163	3	N	-0-					-0-
04	1286	N	1286	-0-	-0-	-0-	76	1	1210	3	N	-0-					-0-
05	1302	N	1270	-0-	-32	-0-	76	1	1194	3	N	-0-					-0-
06	1233	N	1233	-0-	-0-	-0-	76	1	1157	3	N	-0-					-0-
07	1333	N	1261	-0-	-72	-0-	78	1	1183	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1593	N	1593	-0-	-0-	-0-	90	1	1503	3	N	-0-					-0-
03	1767	N	1688	-0-	-79	-0-	98	1	1590	3	N	-0-					-0-
04	1710	N	1701	-0-	-9	-0-	101	1	1600	3	N	-0-					-0-
05	1767	N	1696	-0-	-71	-0-	102	1	1594	3	N	-0-					-0-
06	1620	N	1594	-0-	-26	-0-	98	1	1496	3	N	-0-					-0-
07	1767	N	1694	-0-	-73	-0-	104	1	1590	3	N	-0-					-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1158	-0-	-18	-0-	48	1	1099	2	Y	10	8	1	1	8	5
							11	9									
03	1271	N	1266	-0-	-5	-0-	56	1	1201	2	Y	8	6	1			7
							9	9									
04	1260	N	1229	-0-	-31	-0-	55	1	1165	2	Y	8	10	1			5
							9	9									
05	1300	N	1300	-0-	-0-	-0-	59	1	1232	2	Y	8	6	1			7
							9	9									
06	1276	N	1276	-0-	-0-	-0-	60	1	1209	2	Y	6	9	1			4
							7	9									
07	1271	N	1263	-0-	-8	-0-	61	1	1195	2	Y	6	4	1			6
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1378	N	1378	-0-	-0-	-0-	58	1	1308	2	Y	11	10	1			6
							12	9									
03	1488	N	1476	-0-	-12	-0-	66	1	1400	2	Y	9	7	1			8
							10	9									
04	1470	N	1394	-0-	-76	-0-	62	1	1321	2	Y	10	12	1			6
							11	9									
05	1519	N	1402	-0-	-117	-0-	64	1	1329	2	Y	8	7	1			7
							9	9									
06	1440	N	1330	-0-	-110	-0-	63	1	1260	2	Y	6	9	1			4
							7	9									
*07	1428	N	1428	-0-	-0-	-0-	69	1	1350	2	Y	8	5	1			7
							9	9									

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	724	-0-	-60	-0-	38	1	684	2	Y	2	3	1			1
							2	9									
03	837	N	820	-0-	-17	-0-	45	1	772	2	Y	3	3	1			1
							3	9									
04	783	N	783	-0-	-0-	-0-	43	1	738	2	Y	2					3
							2	9									
*05	806	N	790	-0-	-16	-0-	43	1	745	2	Y	2	3	1			2
							2	9									
06	780	N	740	-0-	-40	-0-	42	1	696	2	Y	2					4
							2	9									
07	806	N	761	-0-	-45	-0-	45	1	715	2	Y	1	3	1			2
							1	9									

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					-0-
03	248	N	240	-0-	-8	-0-	14	1	226	3	N	-0-					-0-
04	240	N	225	-0-	-15	-0-	13	1	212	3	N	-0-					-0-
05	248	N	232	-0-	-16	-0-	14	1	218	3	N	-0-					-0-
06	240	N	227	-0-	-13	-0-	13	1	214	3	N	-0-					-0-
07	248	N	241	-0-	-7	-0-	15	1	226	3	N	-0-					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	260	-0-	-20	-0-	21	1	239	2	Y	-0-	1	1			-0-
03	341	N	282	-0-	-59	-0-	24	1	258	2	Y	-0-					-0-
04	330	N	280	-0-	-50	-0-	24	1	256	2	Y	-0-					-0-
05	285	N	285	-0-	-0-	-0-	19	1	266	2	Y	-0-					-0-
06	270	N	252	-0-	-18	-0-	18	1	234	2	Y	-0-					-0-
07	279	N	258	-0-	-21	-0-	18	1	240	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	438	-0-	-10	-0-	26	1	412	3	N	-0-					-0-
03	496	N	480	-0-	-16	-0-	30	1	450	3	N	-0-					-0-
04	480	N	462	-0-	-18	-0-	30	1	432	3	N	-0-					-0-
05	496	N	472	-0-	-24	-0-	32	1	440	3	N	-0-					-0-
06	450	N	448	-0-	-2	-0-	31	1	417	3	N	-0-					-0-
07	465	N	458	-0-	-7	-0-	31	1	427	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1099	-0-	-77	-0-	91	1	1008	2	Y	-0-					-0-
03	1240	N	1216	-0-	-24	-0-	95	1	1121	2	Y	-0-					-0-
04	1290	N	1197	-0-	-93	-0-	94	1	1103	2	Y	-0-					-0-
*05	1220	N	1220	-0-	-0-	-0-	94	1	1126	2	Y	-0-					-0-
06	1246	N	1246	-0-	-0-	-0-	95	1	1151	2	Y	-0-					-0-
*07	1266	N	1266	-0-	-0-	-0-	101	1	1165	2	Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

02	532	N	389	-0-	-143	-0-	22	1	363	2	Y	4	3	1			2
							4	9									
03	527	N	400	-0-	-127	-0-	24	1	374	2	Y	2	2	1			2
							2	9									
04	450	N	364	-0-	-86	-0-	22	1	340	2	Y	2	3	1			1
							2	9									
05	434	N	336	-0-	-98	-0-	21	1	312	2	Y	3	2	1			2
							3	9									
06	390	N	297	-0-	-93	-0-	19	1	277	2	Y	1	2	1			1
							1	9									
07	372	N	287	-0-	-85	-0-	17	1	269	2	Y	1	1	1			1
							1	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

02	140	N	97	-0-	-43	-0-	6	1	91	3	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	11	1	165	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	6	1	153	3	N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	6	1	161	3	N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

02	140	N	129	-0-	-11	-0-	44	1	85	2	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	55	1	83	2	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	53	1	75	2	Y	-0-					-0-
05	155	N	122	-0-	-33	-0-	56	1	66	2	Y	-0-					-0-
06	120	N	109	-0-	-11	-0-	46	1	63	2	Y	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	57	1	80	2	Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

02	1428	N	1364	-0-	-64	-0-	67	1	1297	3	N	-0-					-0-
03	1581	N	1550	-0-	-31	-0-	79	1	1471	3	N	-0-					-0-
04	1501	N	1501	-0-	-0-	-0-	78	1	1423	3	N	-0-					-0-
05	1588	N	1588	-0-	-0-	-0-	97	1	1491	3	N	-0-					-0-
06	1626	N	1626	-0-	-0-	-0-	95	1	1531	3	N	-0-					-0-
*07	1616	N	1616	-0-	-0-	-0-	90	1	1526	3	N	-0-					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

02	392	N	376	-0-	-16	-0-	133	1	243	3	N	-0-					-0-
03	434	N	406	-0-	-28	-0-	147	1	259	3	N	-0-					-0-
04	420	N	380	-0-	-40	-0-	141	1	239	3	N	-0-					-0-
05	403	N	383	-0-	-20	-0-	145	1	238	3	N	-0-					-0-
06	390	N	366	-0-	-24	-0-	141	1	225	3	N	-0-					-0-
07	403	N	333	-0-	-70	-0-	136	1	197	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	864	N	864	-0-	-0-	-0-	48	1	816	3	N	-0-					-0-
03	882	N	882	-0-	-0-	-0-	50	1	832	3	N	-0-					-0-
04	930	N	727	-0-	-203	-0-	41	1	686	3	N	-0-					-0-
05	961	N	719	-0-	-242	-0-	42	1	677	3	N	-0-					-0-
06	840	N	299	-0-	-541	-0-	17	1	282	3	N	-0-					-0-
*07	1239	N	1239	-0-	-0-	-0-	79	1	1160	3	N	-0-					-0-

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	821	N	821	-0-	-0-	-0-	55	1	765	2	Y	1	2	1			1
							1	9									
03	906	N	906	-0-	-0-	-0-	59	1	846	2	Y	1					2
							1	9									
04	930	N	872	-0-	-58	-0-	56	1	815	2	Y	1	2	1			1
							1	9									
05	899	N	875	-0-	-24	-0-	46	1	829	2	Y	-0-					1
06	870	N	840	-0-	-30	-0-	45	1	795	2	Y	-0-					1
07	899	N	846	-0-	-53	-0-	44	1	802	2	Y	-0-					1

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	312	-0-	-24	-0-	17	1	295	3	N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	20	1	326	3	N	-0-					-0-
04	330	N	307	-0-	-23	-0-	17	1	290	3	N	-0-					-0-
05	341	N	306	-0-	-35	-0-	18	1	288	3	N	-0-					-0-
06	330	N	288	-0-	-42	-0-	17	1	271	3	N	-0-					-0-
07	310	N	293	-0-	-17	-0-	19	1	274	3	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1217	N	1217	-0-	-0-	-0-	101	1	1116	2	Y	-0-					-0-
03	1301	N	1301	-0-	-0-	-0-	102	1	1199	2	Y	-0-					-0-
04	1644	N	1644	-0-	-0-	-0-	130	1	1514	2	Y	-0-					-0-
*05	1715	N	1715	-0-	-0-	-0-	132	1	1583	2	Y	-0-					-0-
06	1585	N	1585	-0-	-0-	-0-	121	1	1464	2	Y	-0-					-0-
07	1705	X	1562	-0-	-143	-0-	125	1	1437	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	186	-0-	-10	-0-	9	1	177	3	N	-0-					-0-
03	217	N	209	-0-	-8	-0-	11	1	198	3	N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
05	217	N	195	-0-	-22	-0-	12	1	183	3	N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	25	1	400	3	N	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	19	1	329	3	N	-0-					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	159	-0-	-93	-0-	8	1	151	3	N	-0-					-0-
03	248	N	156	-0-	-92	-0-	8	1	148	3	N	-0-					-0-
04	210	N	150	-0-	-60	-0-	8	1	142	3	N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	26	1	413	3	N	-0-					-0-
*07	773	N	773	-0-	-0-	-0-	43	1	730	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	716	N	716	-0-	-0-	-0-	38	1	678	3	N	-0-					-0-
03	790	N	790	-0-	-0-	-0-	42	1	748	3	N	-0-					-0-
04	750	N	653	-0-	-97	-0-	33	1	620	3	N	-0-					-0-
05	806	N	600	-0-	-206	-0-	32	1	568	3	N	-0-					-0-
06	750	N	475	-0-	-275	-0-	27	1	448	3	N	-0-					-0-
07	682	N	674	-0-	-8	-0-	40	1	634	3	N	-0-					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	915	-0-	-65	-0-	45	1	870	3	N	-0-					-0-
03	1085	N	1053	-0-	-32	-0-	54	1	999	3	N	-0-					-0-
04	1020	N	1017	-0-	-3	-0-	53	1	964	3	N	-0-					-0-
05	1023	N	1021	-0-	-2	-0-	62	1	959	3	N	-0-					-0-
06	1020	N	1007	-0-	-13	-0-	59	1	948	3	N	-0-					-0-
07	1054	N	1003	-0-	-51	-0-	56	1	947	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	578	-0-	-10	-0-	48	1	530	2	Y	-0-					-0-
03	651	N	645	-0-	-6	-0-	50	1	595	2	Y	-0-					-0-
04	619	N	619	-0-	-0-	-0-	49	1	570	2	Y	-0-					-0-
*05	651	N	628	-0-	-23	-0-	48	1	580	2	Y	-0-					-0-
06	630	N	597	-0-	-33	-0-	46	1	551	2	Y	-0-					-0-
07	651	N	602	-0-	-49	-0-	48	1	554	2	Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	2451	-0-	-125	-0-	122	1	2328	2	Y	1					3
							1	9									
03	2821	X	2643	-0-	-178	-0-	136	1	2482	2	Y	23	19	8			7
							25	9									
04	2730	X	2509	-0-	-221	-0-	132	1	2377	2	Y	-0-	6	1			1
05	2759	X	2233	-0-	-526	-0-	126	1	2101	2	Y	5	5	8			1
							6	9									
06	2670	X	2102	-0-	-568	-0-	112	1	1970	2	Y	18	18	8			1
							20	9									
07	2728	X	2081	-0-	-647	-0-	124	1	1953	2	Y	4					5
							4	9									

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1083	N	1083	-0-	-0-	-0-	54	1	1029	2	Y	-0-					1
03	1227	N	1227	-0-	-0-	-0-	62	1	1137	2	Y	25	23	8			3
							28	9									
04	1170	N	1104	-0-	-66	-0-	58	1	1046	2	Y	-0-	3	1			-0-
05	1209	N	1140	-0-	-69	-0-	64	1	1075	2	Y	1					1
							1	9									
06	1200	N	1114	-0-	-86	-0-	58	1	1031	2	Y	23	23	8			1
							25	9									
07	1147	N	1096	-0-	-51	-0-	65	1	1030	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	529	-0-	-3	-0-	26	1	502	2	Y	1					1
							1	9									
03	572	N	572	-0-	-0-	-0-	30	1	542	2	Y	-0-					1
04	600	N	549	-0-	-51	-0-	29	1	520	2	Y	-0-	1	1			-0-
05	589	N	582	-0-	-7	-0-	33	1	549	2	Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	31	1	541	2	Y	-0-					-0-
*07	572	N	572	-0-	-0-	-0-	34	1	537	2	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	636	-0-	-8	-0-	31	1	605	3	N	-0-					-0-
03	744	N	658	-0-	-86	-0-	34	1	624	3	N	-0-					-0-
04	750	N	746	-0-	-4	-0-	39	1	707	3	N	-0-					-0-
05	713	N	702	-0-	-11	-0-	43	1	659	3	N	-0-					-0-
06	630	N	472	-0-	-158	-0-	28	1	444	3	N	-0-					-0-
07	775	N	568	-0-	-207	-0-	32	1	536	3	N	-0-					-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	539	-0-	-77	-0-	40	1	499	3	N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	32	1	595	3	N	-0-					-0-
04	600	N	582	-0-	-18	-0-	27	1	555	3	N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	27	1	573	3	N	-0-					-0-
06	600	N	574	-0-	-26	-0-	26	1	548	3	N	-0-					-0-
07	589	N	543	-0-	-46	-0-	25	1	518	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4648	X	4037	-0-	-611	-0-	256	1	3779	3	N	2	2	8			-0-
							2	9									
03	5053	X	4389	-0-	-664	-0-	266	1	4121	3	N	2	2	8			-0-
							2	9									
04	4830	X	4198	-0-	-632	-0-	222	1	3975	3	N	1	1	8			-0-
							1	9									
05	4774	X	4293	-0-	-481	-0-	187	1	4106	3	N	-0-					-0-
06	4440	X	4110	-0-	-330	-0-	159	1	3951	3	N	-0-					-0-
07	4464	X	4291	-0-	-173	-0-	157	1	4130	3	N	4	4	8			-0-
							4	9									

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
03	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
04	420	N	386	-0-	-34	-0-	386	2			N	-0-					-0-
05	403	N	237	-0-	-166	-0-	237	2			N	-0-					-0-
06	390	N	95	-0-	-295	-0-	95	2			N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	1	1	14	2	Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	1	1	8	2	Y	-0-					-0-
04	19	N	19	-0-	-0-	-0-	2	1	17	2	Y	-0-					-0-
05	1488	N	1488	-0-	-0-	-0-	183	1	1305	2	Y	-0-					-0-
06	2456	N	2456	-0-	-0-	-0-	335	1	2121	2	Y	-0-					-0-
*07	2108	N	2108	-0-	-0-	-0-	311	1	1797	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	894	-0-	-2	-0-	99	1 6 9	789	2	Y	5	5	1			2
03	972	N	972	-0-	-0-	-0-	109	1 8 9	855	2	Y	7	7	1			2
04	1020	N	928	-0-	-92	-0-	105	1 6 9	817	2	Y	5	7	1			-0-
05	992	N	934	-0-	-58	-0-	108	1 4 9	822	2	Y	4	2	1			2
06	930	N	884	-0-	-46	-0-	102	1 4 9	778	2	Y	4	5	1			1
07	961	N	907	-0-	-54	-0-	108	1 4 9	795	2	Y	4	5	1			-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

02	980	X	927	-0-	-53	-0-	69	1	858	3	N	-0-					-0-
03	1085	X	995	-0-	-90	-0-	51	1	944	3	N	-0-					-0-
04	1050	X	988	-0-	-62	-0-	45	1	943	3	N	-0-					-0-
05	1023	X	917	-0-	-106	-0-	42	1	875	3	N	-0-					-0-
06	990	X	698	-0-	-292	-0-	32	1	666	3	N	-0-					-0-
07	1023	N	291	-0-	-732	-0-	14	1	277	3	N	-0-					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

02	960	N	960	-0-	-0-	-0-	54	1 8 9	898	2	Y	7	6	1			4
03	1085	N	1029	-0-	-56	-0-	62	1 8 9	959	2	Y	7	5	1			6
04	1050	N	968	-0-	-82	-0-	59	1 7 9	902	2	Y	6	8	1			4
05	1054	N	966	-0-	-88	-0-	61	1 6 9	899	2	Y	5	4	1			5
06	990	N	890	-0-	-100	-0-	58	1 4 9	828	2	Y	4	6	1			3
*07	998	N	998	-0-	-0-	-0-	61	1 6 9	931	2	Y	5	3	1			5

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

02	56	N	22	-0-	-34	-0-	1	1	21	2	Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
05	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

02	756	N	557	-0-	-199	-0-	27	1 4 9	526	2	Y	4	3	1			2
03	775	N	577	-0-	-198	-0-	29	1 3 9	545	2	Y	3	4	1			1
04	630	N	548	-0-	-82	-0-	28	1 3 9	517	2	Y	3	4	1			-0-
05	620	N	531	-0-	-89	-0-	27	1 2 9	502	2	Y	2	1	1			1
06	570	N	468	-0-	-102	-0-	24	1 3 9	441	2	Y	3	3	1			1
*07	653	N	653	-0-	-0-	-0-	35	1 2 9	616	2	Y	2	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1224	-0-	-64	-0-	51	1	1162	2	Y	10	9	1			6
							11	9									
03	1330	N	1330	-0-	-0-	-0-	59	1	1262	2	Y	8	6	1			8
							9	9									
04	1290	N	1080	-0-	-210	-0-	48	1	1025	2	Y	6	10	1			4
							7	9									
05	1364	N	1282	-0-	-82	-0-	58	1	1215	2	Y	8	6	1			6
							9	9									
06	1290	N	1276	-0-	-14	-0-	60	1	1208	2	Y	7	9	1			4
							8	9									
*07	1193	N	1193	-0-	-0-	-0-	58	1	1128	2	Y	6	4	1			6
							7	9									

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

02	157	N	157	-0-	-0-	-0-	13	1	143	2	Y	1					5
							1	9									
03	194	N	194	-0-	-0-	-0-	17	1	177	2	Y	-0-					5
04	182	N	182	-0-	-0-	-0-	15	1	167	2	Y	-0-					5
05	143	N	143	-0-	-0-	-0-	10	1	133	2	Y	-0-					5
06	120	N	107	-0-	-13	-0-	8	1	99	2	Y	-0-					5
07	186	N	109	-0-	-77	-0-	7	1	102	2	Y	-0-					5

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

02	252	N	225	-0-	-27	-0-	11	1	214	2	Y	-0-					-0-
03	279	N	243	-0-	-36	-0-	13	1	229	2	Y	1					1
							1	9									
04	259	N	259	-0-	-0-	-0-	14	1	245	2	Y	-0-	1	1			-0-
05	270	N	270	-0-	-0-	-0-	15	1	255	2	Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	13	1	230	2	Y	-0-					-0-
07	279	N	241	-0-	-38	-0-	14	1	226	2	Y	1					1
							1	9									

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

02	504	N	466	-0-	-38	-0-	38	1	427	2	Y	1	2	1			1
							1	9									
03	535	N	535	-0-	-0-	-0-	46	1	489	2	Y	-0-					1
04	540	N	511	-0-	-29	-0-	45	1	464	2	Y	2	2	1			1
							2	9									
05	527	N	496	-0-	-31	-0-	45	1	450	2	Y	1					2
							1	9									
06	510	N	436	-0-	-74	-0-	35	1	400	2	Y	1	2	1			1
							1	9									
07	527	N	489	-0-	-38	-0-	43	1	445	2	Y	1					2
							1	9									

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

02	140	N	84	-0-	-56	-0-	4	1	80	3	N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	8	1	137	3	N	1	1	8			-0-
							1	9									
04	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
06	150	N	93	-0-	-57	-0-	5	1	87	3	N	1	1	8			-0-
							1	9									
*07	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1245	-0-		-99	-0-	52	1	1176	2	Y	15	8	1	5	8	6
								17	9									
03	1457	N	1278	-0-		-179	-0-	57	1	1213	2	Y	7	6	1			7
								8	9									
04	1377	N	1377	-0-		-0-	-0-	61	1	1301	2	Y	14	11	1	4	8	6
								15	9									
05	1377	N	1377	-0-		-0-	-0-	63	1	1305	2	Y	8	7	1			7
								9	9									
06	1373	N	1373	-0-		-0-	-0-	65	1	1297	2	Y	10	9	1	4	8	4
								11	9									
07	1426	N	1384	-0-		-42	-0-	67	1	1308	2	Y	8	5	1			7
								9	9									

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	701	N	701	-0-		-0-	-0-	40	1	655	2	Y	5	5	1			3
								6	9									
03	775	N	771	-0-		-4	-0-	46	1	721	2	Y	4	3	1			4
								4	9									
04	751	N	751	-0-		-0-	-0-	46	1	699	2	Y	5	6	1			3
								6	9									
05	775	N	748	-0-		-27	-0-	47	1	697	2	Y	4	3	1			4
								4	9									
06	750	N	490	-0-		-260	-0-	32	1	457	2	Y	1	4	1			1
								1	9									
07	775	N	687	-0-		-88	-0-	42	1	641	2	Y	4	2	1			3
								4	9									

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	14	-0-		-658	-0-	1	1	13	2	Y	-0-	2	1			-0-
03	477	N	477	-0-		-0-	-0-	68	1	408	2	Y	1					1
								1	9									
04	486	N	486	-0-		-0-	-0-	89	1	396	2	Y	1	1	1			1
								1	9									
05	31	N	-0-	-0-		-31	-0-					Y	-0-					1
06	467	N	467	-0-		-0-	-0-	65	1	400	2	Y	2	1	1	1	8	1
								2	9									
*07	989	N	989	-0-		-0-	-0-	172	1	816	2	Y	1					2
								1	9									

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	716	-0-		-40	-0-	48	1	668	2	Y	-0-	1	1			1
03	806	N	800	-0-		-6	-0-	52	1	747	2	Y	1					2
								1	9									
04	780	N	764	-0-		-16	-0-	49	1	715	2	Y	-0-	1	1			1
05	806	N	775	-0-		-31	-0-	41	1	734	2	Y	-0-					1
06	780	N	737	-0-		-43	-0-	39	1	698	2	Y	-0-					1
07	775	N	750	-0-		-25	-0-	39	1	711	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	525	-0-	-7	-0-	22	1 4 9	499	2	Y	4	4	1			2
03	589	N	587	-0-	-2	-0-	26	1 4 9	557	2	Y	4	3	1			3
04	549	N	549	-0-	-0-	-0-	24	1 6 9	519	2	Y	5	5	1	1	8	2
05	589	N	515	-0-	-74	-0-	23	1 4 9	488	2	Y	4	3	1			3
06	570	N	486	-0-	-84	-0-	23	1 3 9	460	2	Y	3	3	1	2	8	1
07	558	N	492	-0-	-66	-0-	24	1 3 9	465	2	Y	3	2	1			2

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1190	N	1190	-0-	-0-	-0-	63	1	1127	3	N	-0-					-0-
03	1314	N	1314	-0-	-0-	-0-	70	1 1 9	1243	3	N	1	1	8			-0-
04	1320	N	1231	-0-	-89	-0-	62	1	1169	3	N	-0-					-0-
05	1333	N	1194	-0-	-139	-0-	63	1	1131	3	N	-0-					-0-
06	1260	N	1216	-0-	-44	-0-	69	1	1147	3	N	-0-					-0-
07	1271	N	1197	-0-	-74	-0-	71	1 2 9	1124	3	N	2	2	8			-0-

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1105	-0-	-71	-0-	66	1 2 9	1037	2	Y	2					6
03	1209	N	1203	-0-	-6	-0-	71	1 4 9	1128	2	Y	4	4	1			6
04	1215	N	1215	-0-	-0-	-0-	73	1 3 9	1139	2	Y	3	5	1			4
05	1209	N	1208	-0-	-1	-0-	75	1 1 9	1132	2	Y	1					5
06	1290	N	1290	-0-	-0-	-0-	80	1 4 9	1206	2	Y	4	5	1			4
*07	1285	N	1285	-0-	-0-	-0-	87	1 3 9	1195	2	Y	3	5	1			2

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1303	-0-	-13	-0-	65	1 1 9	1237	2	Y	1					2
03	1426	N	1398	-0-	-28	-0-	73	1 1 9	1324	2	Y	1					3
04	1380	N	1313	-0-	-67	-0-	69	1 1 9	1243	2	Y	1	3	1			1
05	1457	N	1347	-0-	-110	-0-	76	1	1271	2	Y	-0-					1
06	1350	N	1310	-0-	-40	-0-	70	1	1240	2	Y	-0-					1
07	1364	N	1303	-0-	-61	-0-	78	1 2 9	1223	2	Y	2					3

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1896	-0-	-92	-0-	1896	2			N	-0-					-0-
03	2139	N	2079	-0-	-60	-0-	2079	2			N	-0-					-0-
04	2040	N	1989	-0-	-51	-0-	1989	2			N	-0-					-0-
05	2108	N	2045	-0-	-63	-0-	2045	2			N	-0-					-0-
06	2010	N	1917	-0-	-93	-0-	1917	2			N	-0-					-0-
07	2046	N	2027	-0-	-19	-0-	2027	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	948	N	948	-0-	-0-	-0-	47	1	901	2	Y	-0-					1
03	1062	N	1062	-0-	-0-	-0-	55	1	1005	2	Y	2					3
							2	9									
04	1020	N	1006	-0-	-14	-0-	53	1	953	2	Y	-0-	3	1			-0-
05	1054	N	1038	-0-	-16	-0-	59	1	979	2	Y	-0-					-0-
06	1020	N	992	-0-	-28	-0-	53	1	939	2	Y	-0-					-0-
07	1054	N	986	-0-	-68	-0-	59	1	925	2	Y	2					2
							2	9									

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	991	-0-	-73	-0-	49	1	942	3	N	-0-					-0-
03	1178	N	1117	-0-	-61	-0-	57	1	1060	3	N	-0-					-0-
04	1110	N	1060	-0-	-50	-0-	55	1	1005	3	N	-0-					-0-
05	1085	N	1060	-0-	-25	-0-	65	1	995	3	N	-0-					-0-
06	1080	N	1046	-0-	-34	-0-	61	1	985	3	N	-0-					-0-
07	1085	N	1027	-0-	-58	-0-	57	1	970	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	471	-0-	-5	-0-	27	1	444	3	N	-0-					-0-
03	496	N	493	-0-	-3	-0-	29	1	464	3	N	-0-					-0-
04	510	N	478	-0-	-32	-0-	28	1	450	3	N	-0-					-0-
05	527	N	488	-0-	-39	-0-	29	1	459	3	N	-0-					-0-
06	480	N	475	-0-	-5	-0-	29	1	446	3	N	-0-					-0-
07	496	N	487	-0-	-9	-0-	30	1	457	3	N	-0-					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	850	-0-	-74	-0-	70	1	780	2	N	-0-	3	1			1
03	1302	N	933	-0-	-369	-0-	80	1	852	2	N	1					2
							1	9									
04	960	N	801	-0-	-159	-0-	71	1	728	2	N	2	3	1			1
							2	9									
05	930	N	655	-0-	-275	-0-	59	1	595	2	N	1					2
							1	9									
06	900	N	532	-0-	-368	-0-	43	1	488	2	N	1	2	1			1
							1	9									
07	837	N	663	-0-	-174	-0-	59	1	603	2	N	1					2
							1	9									

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	956	-0-	-52	-0-	50	1	903	2	Y	3	4	1			1
							3	9									
03	1023	N	999	-0-	-24	-0-	55	1	940	2	Y	4	4	1			1
							4	9									
04	1020	N	989	-0-	-31	-0-	55	1	931	2	Y	3					4
							3	9									
*05	1054	N	990	-0-	-64	-0-	53	1	934	2	Y	3	4	1			3
							3	9									
06	960	N	930	-0-	-30	-0-	53	1	876	2	Y	1					4
							1	9									
07	1023	N	951	-0-	-72	-0-	57	1	892	2	Y	2	4	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1083	N	1083	-0-	-0-	-0-	57	1 3 9	1023	2	Y	3	4	1			1
03	1122	N	1122	-0-	-0-	-0-	62	1 4 9	1056	2	Y	4	4	1			1
04	1054	N	1054	-0-	-0-	-0-	58	1 4 9	992	2	Y	4					5
*05	1147	N	1060	-0-	-87	-0-	57	1 3 9	1000	2	Y	3	5	1			3
06	1080	N	952	-0-	-128	-0-	55	1 2 9	895	2	Y	2					5
07	1085	N	909	-0-	-176	-0-	54	1 1 9	854	2	Y	1	4	1			2

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1377	N	1377	-0-	-0-	-0-	73	1 4 9	1300	2	Y	4	6	1			1
03	1530	N	1530	-0-	-0-	-0-	84	1 7 9	1439	2	Y	6	6	1			1
04	1500	N	1500	-0-	-0-	-0-	83	1 6 9	1411	2	Y	5					6
*05	1529	N	1529	-0-	-0-	-0-	82	1 4 9	1443	2	Y	4	6	1			4
06	1380	N	1333	-0-	-47	-0-	77	1 3 9	1253	2	Y	3					7
07	1550	N	1296	-0-	-254	-0-	77	1 2 9	1217	2	Y	2	6	1			3

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	454	-0-	-22	-0-	26	1 3 9	425	2	Y	3	3	1			2
03	527	N	494	-0-	-33	-0-	30	1 3 9	461	2	Y	3	2	1			3
04	480	N	480	-0-	-0-	-0-	29	1 3 9	448	2	Y	3	4	1			2
05	496	N	489	-0-	-7	-0-	31	1 2 9	456	2	Y	2	2	1			2
06	480	N	174	-0-	-306	-0-	11	1 2 9	161	2	Y	2	3	1			1
*07	550	N	550	-0-	-0-	-0-	33	1 3 9	514	2	Y	3	1	1			3

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	334	-0-	-30	-0-	334	2			N	-0-					-0-
03	403	N	351	-0-	-52	-0-	351	2			N	-0-					-0-
04	390	N	333	-0-	-57	-0-	333	2			N	-0-					-0-
05	372	N	304	-0-	-68	-0-	304	2			N	-0-					-0-
06	330	N	1	-0-	-329	-0-	1	2			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	748	-0-	-64	-0-	127	1	613	2	Y	7	5	1			5
							8	9									
03	868	N	851	-0-	-17	-0-	142	1	709	2	Y	-0-					5
04	840	N	805	-0-	-35	-0-	135	1	670	2	Y	-0-					5
05	837	N	781	-0-	-56	-0-	144	1	635	2	Y	2	5	1			2
							2	9									
06	810	N	738	-0-	-72	-0-	137	1	599	2	Y	2	3	1			1
							2	9									
07	837	N	755	-0-	-82	-0-	140	1	614	2	Y	1					2
							1	9									

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

02	896	N	645	-0-	-251	-0-	36	1	609	3	N	-0-					-0-
03	842	N	842	-0-	-0-	-0-	48	1	794	3	N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	42	1	705	3	N	-0-					-0-
05	713	N	653	-0-	-60	-0-	38	1	615	3	N	-0-					-0-
06	810	N	585	-0-	-225	-0-	34	1	551	3	N	-0-					-0-
07	775	N	570	-0-	-205	-0-	36	1	534	3	N	-0-					-0-

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

02	2800	N	1204	-0-	-1596	3072	156	1	1048	3	N	-0-					-0-
03	3100	N	1267	-0-	-1833	1239	168	1	1099	3	N	-0-					-0-
04	2371	N	1132	-0-	-1239	-0-	149	1	983	3	N	-0-					-0-
*05	1333	N	888	-0-	-445	-0-	115	1	773	3	N	-0-					-0-
06	1295	N	1295	-0-	-0-	-0-	177	1	1118	3	N	-0-					-0-
*07	1211	N	1211	-0-	-0-	-0-	174	1	1037	3	N	-0-					-0-

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

02	700	N	690	-0-	-10	-0-	109	1	575	2	Y	5	4	1			2
							6	9									
03	806	N	740	-0-	-66	-0-	120	1	614	2	Y	5	6	1			1
							6	9									
04	720	N	716	-0-	-4	-0-	116	1	596	2	Y	4	5	1			-0-
							4	9									
05	775	N	719	-0-	-56	-0-	120	1	595	2	Y	4	2	1			2
							4	9									
06	720	N	670	-0-	-50	-0-	112	1	555	2	Y	3	4	1			1
							3	9									
07	744	N	690	-0-	-54	-0-	119	1	568	2	Y	3	4	1			-0-
							3	9									

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

02	392	N	376	-0-	-16	-0-	19	1	355	2	Y	2	2	1			1
							2	9									
03	434	N	386	-0-	-48	-0-	19	1	364	2	Y	3	3	1			1
							3	9									
04	440	N	440	-0-	-0-	-0-	22	1	416	2	Y	2	3	1			-0-
							2	9									
05	435	N	435	-0-	-0-	-0-	22	1	411	2	Y	2	1	1			1
							2	9									
06	384	N	384	-0-	-0-	-0-	20	1	363	2	Y	1	2	1			-0-
							1	9									
*07	472	N	472	-0-	-0-	-0-	25	1	445	2	Y	2	2	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	112	-0-	-56	-0-	5	1	105	2	Y	2	1	1			1
							2	9									
03	186	N	115	-0-	-71	-0-	5	1	109	2	Y	1	1	1			1
							1	9									
04	120	N	108	-0-	-12	-0-	5	1	103	2	Y	-0-	1	1			-0-
05	124	N	89	-0-	-35	-0-	4	1	84	2	Y	1	1	1			-0-
							1	9									
06	120	N	99	-0-	-21	-0-	5	1	93	2	Y	1	1	1			-0-
							1	9									
07	124	N	76	-0-	-48	-0-	4	1	72	2	Y	-0-					-0-

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1172	-0-	-144	-0-	97	1	1075	2	Y	-0-					-0-
03	1395	N	1251	-0-	-144	-0-	98	1	1153	2	Y	-0-					-0-
04	1290	N	1259	-0-	-31	-0-	99	1	1160	2	Y	-0-					-0-
*05	1302	N	1259	-0-	-43	-0-	97	1	1162	2	Y	-0-					-0-
06	1200	N	1143	-0-	-57	-0-	87	1	1056	2	Y	-0-					-0-
07	1302	N	1164	-0-	-138	-0-	93	1	1071	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	236	-0-	-72	-0-	12	1	224	3	N	-0-					-0-
03	310	N	260	-0-	-50	-0-	13	1	247	3	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	18	1	324	3	N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	22	1	338	3	N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	23	1	364	3	N	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	22	1	373	3	N	-0-					-0-

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10	-0-	13	1	145	2	Y	-0-	1	1			-0-
03	186	N	176	-0-	-10	-0-	15	1	161	2	Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	15	1	157	2	Y	1	1	1			-0-
							1	9									
05	186	N	176	-0-	-10	-0-	16	1	159	2	Y	1					1
							1	9									
06	180	N	165	-0-	-15	-0-	13	1	152	2	Y	-0-	1	1			-0-
07	186	N	173	-0-	-13	-0-	15	1	157	2	Y	1					1
							1	9									

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	693	-0-	-35	-0-	37	1	654	2	Y	2	3	1			1
							2	9									
03	775	N	744	-0-	-31	-0-	41	1	700	2	Y	3	3	1			1
							3	9									
04	721	N	721	-0-	-0-	-0-	40	1	679	2	Y	2					3
							2	9									
*05	775	N	732	-0-	-43	-0-	39	1	691	2	Y	2	3	1			2
							2	9									
06	720	N	667	-0-	-53	-0-	38	1	628	2	Y	1					3
							1	9									
07	744	N	706	-0-	-38	-0-	42	1	662	2	Y	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	389	-0-	-31	-0-	389	2			N	-0-					-0-
03	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
07	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

02	672	N	538	-0-	-134	-0-	35	1	497	2	Y	5	4	1			4
							6	9									
03	705	N	705	-0-	-0-	-0-	46	1	659	2	Y	-0-					4
04	690	N	668	-0-	-22	-0-	42	1	626	2	Y	-0-					4
05	637	N	637	-0-	-0-	-0-	48	1	587	2	Y	2	4	1			2
							2	9									
06	690	N	509	-0-	-181	-0-	37	1	472	2	Y	-0-	2	1			-0-
07	682	N	578	-0-	-104	-0-	41	1	536	2	Y	1					1
							1	9									

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

02	1176	N	1065	-0-	-111	-0-	60	1	996	2	Y	8	7	1			5
							9	9									
03	1271	N	1236	-0-	-35	-0-	74	1	1154	2	Y	7	5	1			7
							8	9									
04	1215	N	1215	-0-	-0-	-0-	74	1	1132	2	Y	8	10	1			5
							9	9									
05	1244	N	1244	-0-	-0-	-0-	78	1	1158	2	Y	7	6	1			6
							8	9									
06	1200	N	1173	-0-	-27	-0-	76	1	1091	2	Y	5	8	1			3
							6	9									
*07	1217	N	1217	-0-	-0-	-0-	74	1	1135	2	Y	7	4	1			6
							8	9									

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

02	672	N	647	-0-	-25	-0-	37	1	604	2	Y	5	4	1			3
							6	9									
03	744	N	712	-0-	-32	-0-	43	1	665	2	Y	4	3	1			4
							4	9									
04	693	N	693	-0-	-0-	-0-	42	1	647	2	Y	4	5	1			3
							4	9									
05	713	N	710	-0-	-3	-0-	45	1	662	2	Y	3	3	1			3
							3	9									
06	690	N	673	-0-	-17	-0-	44	1	626	2	Y	3	4	1			2
							3	9									
*07	737	N	737	-0-	-0-	-0-	45	1	688	2	Y	4	2	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	222	-0-	-366	-0-	11	1	210	2	Y	1	1	1			1
							1	9									
03	589	N	169	-0-	-420	-0-	9	1	160	2	Y	-0-	1	1			-0-
04	420	N	110	-0-	-310	-0-	6	1	103	2	Y	1	1	1			-0-
							1	9									
05	248	N	9	-0-	-239	-0-	9	2			Y	-0-					-0-
06	150	N	6	-0-	-144	-0-	6	2			Y	-0-					-0-
07	124	N	89	-0-	-35	-0-	5	1	84	2	Y	-0-					-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1105	-0-	-71	-0-	58	1	1044	2	Y	3	5	1			1
							3	9									
03	1271	N	1200	-0-	-71	-0-	66	1	1130	2	Y	4	4	1			1
							4	9									
04	1200	N	1155	-0-	-45	-0-	64	1	1087	2	Y	4					5
							4	9									
*05	1209	N	1124	-0-	-85	-0-	61	1	1060	2	Y	3	5	1			3
							3	9									
06	1170	N	1102	-0-	-68	-0-	63	1	1037	2	Y	2					5
							2	9									
07	1209	N	1110	-0-	-99	-0-	66	1	1041	2	Y	3	5	1			3
							3	9									

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	34	1	331	2	Y	-0-					-0-
03	409	N	409	-0-	-0-	-0-	37	1	372	2	Y	-0-					-0-
04	390	N	386	-0-	-4	-0-	33	1	353	2	Y	-0-					-0-
05	403	N	395	-0-	-8	-0-	34	1	361	2	Y	-0-					-0-
06	390	N	376	-0-	-14	-0-	33	1	343	2	Y	-0-					-0-
07	403	N	376	-0-	-27	-0-	34	1	342	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	634	-0-	-66	-0-	102	1	526	2	Y	5	4	1			3
							6	9									
03	744	N	676	-0-	-68	-0-	113	1	559	2	Y	4	3	1			4
							4	9									
04	660	N	654	-0-	-6	-0-	109	1	538	2	Y	6	5	1	2	8	3
							7	9									
05	713	N	656	-0-	-57	-0-	113	1	540	2	Y	3	3	1			3
							3	9									
06	660	N	643	-0-	-17	-0-	111	1	526	2	Y	5	4	1	2	8	2
							6	9									
07	682	N	630	-0-	-52	-0-	113	1	514	2	Y	3	2	1			3
							3	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					7
03	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					7
04	450	N	418	-0-	-32	-0-	418	2			Y	-0-					7
05	496	N	277	-0-	-219	-0-	277	2			Y	-0-					7
06	450	N	192	-0-	-258	-0-	191	2	1	9	Y	1	1	8			7
*07	434	N	108	-0-	-326	-0-	108	2			Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	475	-0-		-29	-0-	103	1 3 9	369	2	Y	3	3	1			1
03	558	N	512	-0-		-46	-0-	114	1 4 9	394	2	Y	4	4	1			1
04	540	N	485	-0-		-55	-0-	110	1 3 9	372	2	Y	3	4	1			-0-
05	527	N	476	-0-		-51	-0-	113	1 2 9	361	2	Y	2	1	1			1
06	510	N	435	-0-		-75	-0-	102	1 2 9	331	2	Y	2	2	1			1
07	496	N	424	-0-		-72	-0-	111	1 1 9	312	2	Y	1	2	1			-0-

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	789	N	789	-0-		-0-	-0-	45	1 6 9	738	2	Y	5	5	1			3
03	899	N	852	-0-		-47	-0-	51	1 7 9	794	2	Y	6	4	1			5
04	840	N	816	-0-		-24	-0-	50	1 4 9	762	2	Y	4	6	1			3
05	868	N	833	-0-		-35	-0-	52	1 6 9	775	2	Y	5	4	1			4
06	810	N	771	-0-		-39	-0-	50	1 3 9	718	2	Y	3	5	1			2
07	837	N	812	-0-		-25	-0-	49	1 6 9	757	2	Y	5	3	1			4

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	706	N	706	-0-		-0-	-0-	168	1 1 9	537	2	Y	1	2	1			1
03	558	N	522	-0-		-36	-0-	165	1 1 9	356	2	Y	1					2
04	540	N	508	-0-		-32	-0-	162	1 1 9	345	2	Y	1	2	1			1
05	620	N	534	-0-		-86	-0-	168	1 1 9	365	2	Y	1					2
06	1185	N	1185	-0-		-0-	-0-	206	1 3 9	976	2	Y	3	2	1			3
*07	636	N	636	-0-		-0-	-0-	177	1	459	2	Y	-0-					3

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	668	-0-		-32	-0-	668	2			N	-0-					-0-
03	746	N	746	-0-		-0-	-0-	746	2			N	-0-					-0-
04	721	N	721	-0-		-0-	-0-	721	2			N	-0-					-0-
05	744	N	740	-0-		-4	-0-	740	2			N	-0-					-0-
06	720	N	686	-0-		-34	-0-	686	2			N	-0-					-0-
07	744	N	709	-0-		-35	-0-	709	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	890	-0-		-90	-0-	183	1	706	2	Y	1	3	1			2
								1	9									
03	1054	N	978	-0-		-76	-0-	204	1	773	2	Y	1					3
								1	9									
04	1020	N	966	-0-		-54	-0-	202	1	763	2	Y	1	3	1			1
								1	9									
05	992	N	941	-0-		-51	-0-	205	1	734	2	Y	2					3
								2	9									
06	1004	N	1004	-0-		-0-	-0-	195	1	800	2	Y	8	3	1	6	8	2
								9	9									
07	992	N	716	-0-		-276	-0-	184	1	531	2	Y	1					3
								1	9									

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	716	-0-		-40	-0-	716	2			N	-0-					-0-
03	806	N	771	-0-		-35	-0-	771	2			N	-0-					-0-
04	758	N	758	-0-		-0-	-0-	758	2			N	-0-					-0-
05	806	N	768	-0-		-38	-0-	768	2			N	-0-					-0-
06	750	N	745	-0-		-5	-0-	744	2	1	9	N	1	1	8			-0-
*07	777	N	777	-0-		-0-	-0-	777	2			N	-0-					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1187	N	1187	-0-		-0-	-0-	95	1	1085	2	Y	6					8
								7	9									
03	1271	N	1250	-0-		-21	-0-	91	1	1155	2	Y	4	8	1			4
								4	9									
04	1230	N	1166	-0-		-64	-0-	76	1	1087	2	Y	3					7
								3	9									
05	1302	N	1274	-0-		-28	-0-	86	1	1185	2	Y	3	8	1			2
								3	9									
06	1247	N	1247	-0-		-0-	-0-	92	1	1151	2	Y	4					6
								4	9									
*07	1248	N	1248	-0-		-0-	-0-	105	1	1139	2	Y	4					10
								4	9									

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	774	-0-		-262	-0-	66	1	708	2	Y	-0-					-0-
03	1116	N	867	-0-		-249	-0-	69	1	795	2	Y	3	3	8			-0-
								3	9									
04	900	N	805	-0-		-95	-0-	66	1	738	2	Y	1	1	8			-0-
								1	9									
05	868	N	781	-0-		-87	-0-	62	1	718	2	Y	1	1	8			-0-
								1	9									
06	841	N	841	-0-		-0-	-0-	64	1	776	2	Y	1	1	8			-0-
								1	9									
*07	838	N	838	-0-		-0-	-0-	64	1	774	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1682	-0-	-26	-0-	100	1	1579	2	Y	3					9
							3	9									
03	1891	N	1826	-0-	-65	-0-	107	1	1711	2	Y	7	7	1			9
							8	9									
04	1830	N	1749	-0-	-81	-0-	105	1	1640	2	Y	4	7	1			6
							4	9									
05	1860	N	1791	-0-	-69	-0-	111	1	1679	2	Y	1					7
							1	9									
06	1770	N	1742	-0-	-28	-0-	107	1	1629	2	Y	5	7	1			5
							6	9									
07	1798	N	1552	-0-	-246	-0-	105	1	1441	2	Y	5	7	1			3
							6	9									

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	666	-0-	-6	-0-	55	1	611	2	Y	-0-					-0-
03	743	N	743	-0-	-0-	-0-	58	1	685	2	Y	-0-					-0-
04	720	N	713	-0-	-7	-0-	56	1	657	2	Y	-0-					-0-
*05	744	N	723	-0-	-21	-0-	56	1	667	2	Y	-0-					-0-
06	720	N	696	-0-	-24	-0-	53	1	643	2	Y	-0-					-0-
07	744	N	720	-0-	-24	-0-	57	1	663	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2706	-0-	-122	-0-	134	1	2568	3	N	4	4	8			-0-
							4	9									
03	3131	X	3007	-0-	-124	-0-	154	1	2851	3	N	2	2	8			-0-
							2	9									
04	3030	X	2827	-0-	-203	-0-	148	1	2678	3	N	1	1	8			-0-
							1	9									
05	3069	X	2420	-0-	-649	-0-	148	1	2272	3	N	-0-					-0-
06	2910	X	2093	-0-	-817	-0-	123	1	1969	3	N	1	1	8			-0-
							1	9									
07	3007	X	2102	-0-	-905	-0-	117	1	1983	3	N	2	2	8			-0-
							2	9									

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	608	-0-	-64	-0-	30	1	577	2	Y	1					1
							1	9									
03	744	N	714	-0-	-30	-0-	37	1	676	2	Y	1					2
							1	9									
04	660	N	632	-0-	-28	-0-	33	1	599	2	Y	-0-	2	1			-0-
05	682	N	550	-0-	-132	-0-	31	1	519	2	Y	-0-					-0-
06	690	N	586	-0-	-104	-0-	31	1	555	2	Y	-0-					-0-
*07	687	N	687	-0-	-0-	-0-	41	1	645	2	Y	1					1
							1	9									

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	22	1	418	3	N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	25	1	465	3	N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	24	1	434	3	N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	27	1	423	3	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	26	1	421	3	N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	26	1	439	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1306	-0-		-290	-0-	87	1	1218	2	Y	1	3	1			2
								1	9									
03	1705	N	1384	-0-		-321	-0-	90	1	1293	2	Y	1					3
								1	9									
04	1560	N	1279	-0-		-281	-0-	82	1	1196	2	Y	1	3	1			1
								1	9									
05	1457	N	1281	-0-		-176	-0-	68	1	1213	2	Y	-0-					1
06	1350	N	1209	-0-		-141	-0-	64	1	1145	2	Y	-0-					1
07	1333	N	1241	-0-		-92	-0-	64	1	1176	2	Y	1					2
								1	9									

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	607	-0-		-37	-0-	30	1	577	3	N	-0-					-0-
03	713	N	684	-0-		-29	-0-	35	1	649	3	N	-0-					-0-
04	660	N	647	-0-		-13	-0-	34	1	613	3	N	-0-					-0-
05	682	N	644	-0-		-38	-0-	39	1	605	3	N	-0-					-0-
06	660	N	631	-0-		-29	-0-	37	1	594	3	N	-0-					-0-
07	682	N	633	-0-		-49	-0-	35	1	598	3	N	-0-					-0-

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	3	-0-		-1	-0-	3	2			Y	-0-					-0-
03	5	N	3	-0-		-2	-0-	3	2			Y	-0-					-0-
04	4	N	2	-0-		-2	-0-	2	2			Y	-0-					-0-
05	3	N	1	-0-		-2	-0-	1	2			Y	-0-					-0-
06	3	N	1	-0-		-2	-0-	1	2			Y	-0-					-0-
07	INC G-10		3	-0-		3	3	3	2			Y	-0-					-0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	699	-0-		-57	-0-	57	1	641	2	Y	1	1	1			1
								1	9									
03	775	N	738	-0-		-37	-0-	64	1	673	2	Y	1	1	1			1
								1	9									
04	750	N	736	-0-		-14	-0-	62	1	674	2	Y	-0-					1
05	775	N	755	-0-		-20	-0-	51	1	703	2	Y	1	1	1			1
								1	9									
06	720	N	677	-0-		-43	-0-	48	1	629	2	Y	-0-	1	1			-0-
07	775	N	722	-0-		-53	-0-	49	1	673	2	Y	-0-					-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-		-0-	-0-	47	1	441	3	N	-0-					-0-
03	543	N	543	-0-		-0-	-0-	53	1	490	3	N	-0-					-0-
04	510	N	503	-0-		-7	-0-	48	1	455	3	N	-0-					-0-
05	527	N	409	-0-		-118	-0-	42	1	367	3	N	-0-					-0-
06	540	N	387	-0-		-153	-0-	40	1	347	3	N	-0-					-0-
07	527	N	397	-0-		-130	-0-	43	1	354	3	N	-0-					-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	261	-0-		-19	-0-	133	1	128	3	N	-0-					-0-
03	308	N	308	-0-		-0-	-0-	149	1	159	3	N	-0-					-0-
04	270	N	264	-0-		-6	-0-	141	1	123	3	N	-0-					-0-
*05	291	N	291	-0-		-0-	-0-	148	1	143	3	N	-0-					-0-
06	300	N	271	-0-		-29	-0-	143	1	128	3	N	-0-					-0-
07	279	N	270	-0-		-9	-0-	147	1	123	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	353	-0-	-0-	-0-	19	1	334	3	N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	17	1	300	3	N	-0-					-0-
04	480	N	274	-0-	-206	-0-	14	1	260	3	N	-0-					-0-
05	403	N	252	-0-	-151	-0-	13	1	239	3	N	-0-					-0-
06	300	N	223	-0-	-77	-0-	13	1	210	3	N	-0-					-0-
07	279	N	199	-0-	-80	-0-	12	1	187	3	N	-0-					-0-

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

02	632	N	632	-0-	-0-	-0-	152	1	452	2	Y	25	10	8			337
							28	9									
03	863	N	863	-0-	-0-	-0-	168	1	486	2	Y	190	171	1	65	8	291
							209	9									
04	840	N	840	-0-	-0-	-0-	168	1	517	2	Y	141	169	1			263
							155	9									
05	713	N	592	-0-	-121	-0-	146	1	434	2	Y	11	10	8			264
							12	9									
06	810	N	429	-0-	-381	-0-	124	1	288	2	Y	15	12	8			267
							17	9									
07	868	N	415	-0-	-453	-0-	129	1	279	2	Y	6	6	8			267
							7	9									

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

02	588	N	384	-0-	-204	-0-	384	2			N	-0-					-0-
03	496	N	421	-0-	-75	-0-	421	2			N	-0-					-0-
04	420	N	395	-0-	-25	-0-	395	2			N	-0-					-0-
05	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-
06	420	N	382	-0-	-38	-0-	382	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

02	168	N	151	-0-	-17	-0-	8	1	143	3	N	-0-					-0-
03	186	N	156	-0-	-30	-0-	8	1	148	3	N	-0-					-0-
04	180	N	143	-0-	-37	-0-	7	1	136	3	N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

02	759	N	759	-0-	-0-	-0-	37	1	720	3	N	2	2	8			-0-
							2	9									
03	868	N	861	-0-	-7	-0-	44	1	817	3	N	-0-					-0-
04	840	N	827	-0-	-13	-0-	43	1	784	3	N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	51	1	790	3	N	-0-					-0-
06	840	N	834	-0-	-6	-0-	49	1	785	3	N	-0-					-0-
07	868	N	756	-0-	-112	-0-	42	1	714	3	N	-0-					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

02	784	N	696	-0-	-88	-0-	34	1	662	3	N	-0-					-0-
03	837	N	770	-0-	-67	-0-	39	1	731	3	N	-0-					-0-
04	780	N	761	-0-	-19	-0-	40	1	721	3	N	-0-					-0-
05	775	N	761	-0-	-14	-0-	46	1	715	3	N	-0-					-0-
06	750	N	748	-0-	-2	-0-	44	1	704	3	N	-0-					-0-
07	775	N	733	-0-	-42	-0-	41	1	692	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	975	-0-	-61	-0-	65	1 9	909	2	Y	1	2	1			1
03	1116	N	1071	-0-	-45	-0-	70	1 9	1000	2	Y	1					2
04	1080	N	1007	-0-	-73	-0-	64	1 9	942	2	Y	1	2	1			1
05	1085	N	1009	-0-	-76	-0-	53	1	956	2	Y	-0-					1
06	1050	N	917	-0-	-133	-0-	49	1	868	2	Y	-0-					1
07	1054	N	948	-0-	-106	-0-	49	1 9	898	2	Y	1					2

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1037	-0-	-27	-0-	69	1	968	2	N	-0-	2	1			1
03	1178	N	1002	-0-	-176	-0-	65	1 9	936	2	N	1					2
04	1140	N	948	-0-	-192	-0-	61	1 9	886	2	N	1	2	1			1
05	1147	N	959	-0-	-188	-0-	51	1	908	2	N	-0-					1
06	960	N	901	-0-	-59	-0-	48	1	853	2	N	-0-					1
07	992	N	872	-0-	-120	-0-	45	1 9	826	2	N	1					2

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	787	-0-	-109	-0-	42	1	745	3	N	-0-					-0-
03	899	N	882	-0-	-17	-0-	47	1	835	3	N	-0-					-0-
04	840	N	838	-0-	-2	-0-	42	1	796	3	N	-0-					-0-
05	893	N	893	-0-	-0-	-0-	47	1	846	3	N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	50	1	824	3	N	-0-					-0-
*07	872	N	872	-0-	-0-	-0-	52	1	820	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1323	-0-	-189	-0-	84	1	1239	3	N	-0-					-0-
03	1581	N	1463	-0-	-118	-0-	89	1	1374	3	N	-0-					-0-
04	1470	N	1394	-0-	-76	-0-	74	1	1320	3	N	-0-					-0-
05	1457	N	1439	-0-	-18	-0-	63	1	1376	3	N	-0-					-0-
06	1410	N	1404	-0-	-6	-0-	54	1	1350	3	N	-0-					-0-
*07	1483	N	1483	-0-	-0-	-0-	54	1	1429	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	188	-0-	-8	-0-	10	1	178	3	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	13	1	227	3	N	-0-					-0-
04	210	N	206	-0-	-4	-0-	10	1	196	3	N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
06	240	N	192	-0-	-48	-0-	11	1	181	3	N	-0-					-0-
07	217	N	216	-0-	-1	-0-	13	1	203	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1601	-0-	-79	-0-	79	1	1522	3	N	-0-					-0-
03	1829	N	1781	-0-	-48	-0-	92	1	1689	3	N	-0-					-0-
04	1740	N	1700	-0-	-40	-0-	87	1	1613	3	N	-0-					-0-
05	1767	N	1695	-0-	-72	-0-	90	1	1605	3	N	-0-					-0-
06	1710	N	1646	-0-	-64	-0-	86	1	1560	3	N	-0-					-0-
07	1767	N	1655	-0-	-112	-0-	86	1	1569	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2244	-0-	-52	-0-	185	1 2 9	2057	2	N	2	7	1			4
03	2493	N	2493	-0-	-0-	-0-	213	1 4 9	2276	2	N	4	2	8			6
04	2520	N	2513	-0-	-7	-0-	222	1 7 9	2284	2	N	6	8	1			4
05	2480	N	2450	-0-	-30	-0-	220	1 8 9	2222	2	N	7	2	8			9
06	2400	N	2242	-0-	-158	-0-	182	1 7 9	2053	2	N	6	8	1	2	8	5
07	2604	N	2316	-0-	-288	-0-	205	1 3 9	2108	2	N	3					8

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0-	-0-	36	1	499	3	N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	40	1	548	3	N	-0-					-0-
04	630	N	572	-0-	-58	-0-	36	1 1 9	535	3	N	1	1	8			-0-
05	589	N	580	-0-	-9	-0-	31	1	549	3	N	-0-					-0-
06	570	N	566	-0-	-4	-0-	31	1	535	3	N	-0-					-0-
07	589	N	539	-0-	-50	-0-	31	1	508	3	N	-0-					-0-

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	762	-0-	-78	-0-	129	1 3 9	630	2	N	3	5	1			1
03	868	N	832	-0-	-36	-0-	141	1 2 9	689	2	N	2					3
04	810	N	781	-0-	-29	-0-	134	1 2 9	645	2	N	2					5
05	837	N	768	-0-	-69	-0-	144	1 2 9	622	2	N	2	5	1			2
06	810	N	730	-0-	-80	-0-	137	1 2 9	591	2	N	2	3	1			1
07	806	N	740	-0-	-66	-0-	139	1 1 9	600	2	N	1					2

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	111	-0-	-169	-0-	57	1 1 9	53	2	Y	1	1	1			1
03	217	N	96	-0-	-121	-0-	31	1	65	2	Y	-0-					1
04	150	N	101	-0-	-49	-0-	32	1	69	2	Y	-0-					1
05	137	N	137	-0-	-0-	-0-	71	1	66	2	Y	-0-	1	1			-0-
06	158	N	158	-0-	-0-	-0-	83	1 1 9	74	2	Y	1	1	1			-0-
*07	158	N	158	-0-	-0-	-0-	97	1	61	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	-0-	13	1	293	2	Y	1	1	1			1
							1	9									
03	277	N	277	-0-	-0-	-0-	12	1	264	2	Y	1	1	1			1
							1	9									
04	327	N	327	-0-	-0-	-0-	14	1	311	2	Y	2	2	1			1
							2	9									
05	341	N	316	-0-	-25	-0-	12	1	302	2	Y	2	2	1			1
							2	9									
06	324	N	324	-0-	-0-	-0-	13	1	309	2	Y	2	2	1			1
							2	9									
07	341	N	332	-0-	-9	-0-	14	1	315	2	Y	3	2	1			2
							3	9									

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1119	-0-	-225	-0-	1119	2			N	-0-					-0-
03	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
04	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
05	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
06	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
*07	1337	X	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	903	-0-	-49	-0-	72	1	824	2	Y	6					6
							7	9									
03	1023	N	988	-0-	-35	-0-	72	1	914	2	Y	2	6	1			2
							2	9									
04	960	N	959	-0-	-1	-0-	63	1	893	2	Y	3					5
							3	9									
05	992	N	982	-0-	-10	-0-	66	1	914	2	Y	2	6	1			1
							2	9									
06	960	N	923	-0-	-37	-0-	68	1	852	2	Y	3					4
							3	9									
07	992	N	918	-0-	-74	-0-	77	1	839	2	Y	2					6
							2	9									

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2389	-0-	-47	-0-	135	1	2254	3	N	-0-					-0-
03	2697	N	2599	-0-	-98	-0-	151	1	2448	3	N	-0-					-0-
04	2563	N	2563	-0-	-0-	-0-	152	1	2411	3	N	-0-					-0-
05	2635	N	2606	-0-	-29	-0-	156	1	2450	3	N	-0-					-0-
06	2520	N	2484	-0-	-36	-0-	153	1	2331	3	N	-0-					-0-
07	2635	N	2540	-0-	-95	-0-	156	1	2384	3	N	-0-					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	836	N	836	-0-	-0-	-0-	41	1	791	2	Y	4	4	1			2
							4	9									
03	819	N	819	-0-	-0-	-0-	41	1	772	2	Y	5	6	1			1
							6	9									
04	954	N	954	-0-	-0-	-0-	48	1	899	2	Y	6	7	1			-0-
							7	9									
05	930	N	928	-0-	-2	-0-	48	1	876	2	Y	4	2	1			2
							4	9									
06	780	N	776	-0-	-4	-0-	40	1	732	2	Y	4	5	1			1
							4	9									
07	992	N	815	-0-	-177	-0-	43	1	769	2	Y	3	4	1			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	501	-0-	-507	-0-	41	1	460	2	Y	-0-					-0-
03	1145	N	1145	-0-	-0-	-0-	90	1	1055	2	Y	-0-					-0-
04	1125	N	1125	-0-	-0-	-0-	89	1	1036	2	Y	-0-					-0-
*05	1107	N	1107	-0-	-0-	-0-	85	1	1022	2	Y	-0-					-0-
06	1110	N	1026	-0-	-84	-0-	78	1	948	2	Y	-0-					-0-
07	1178	X	1051	-0-	-127	-0-	84	1	967	2	Y	-0-					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	515	N	515	-0-	-0-	-0-	158	1	357	3	N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	172	1	369	3	N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	167	1	371	3	N	1	1	8			-0-
							1	9									
*05	559	N	559	-0-	-0-	-0-	176	1	383	3	N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	173	1	384	3	N	-0-					-0-
*07	606	N	606	-0-	-0-	-0-	183	1	423	3	N	-0-					-0-

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	133	-0-	-7	-0-	13	1	120	2	Y	-0-					1
03	155	N	145	-0-	-10	-0-	12	1	132	2	Y	1	1	1			1
							1	9									
04	150	N	142	-0-	-8	-0-	14	1	128	2	Y	-0-					1
05	155	N	147	-0-	-8	-0-	14	1	132	2	Y	1					2
							1	9									
06	150	N	141	-0-	-9	-0-	13	1	128	2	Y	-0-	1	1			1
07	155	N	139	-0-	-16	-0-	14	1	125	2	Y	-0-					1

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	446	-0-	-2	-0-	18	1	418	2	Y	9	8	1			5
							10	9									
03	496	N	473	-0-	-23	-0-	21	1	441	2	Y	10	11	1			4
							11	9									
04	480	N	465	-0-	-15	-0-	19	1	434	2	Y	11	11	1			4
							12	9									
05	496	N	469	-0-	-27	-0-	18	1	441	2	Y	9	8	1			5
							10	9									
06	450	N	426	-0-	-24	-0-	17	1	401	2	Y	7	8	1			4
							8	9									
07	496	N	448	-0-	-48	-0-	19	1	420	2	Y	8	7	1			5
							9	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	375	-0-	-45	-0-	15	1	351	2	Y	8	8	1			4
							9	9									
03	434	N	403	-0-	-31	-0-	18	1	376	2	Y	8	9	1			3
							9	9									
04	480	N	396	-0-	-84	-0-	16	1	370	2	Y	9	9	1			3
							10	9									
05	403	N	397	-0-	-6	-0-	15	1	374	2	Y	7	6	1			4
							8	9									
06	390	N	379	-0-	-11	-0-	15	1	356	2	Y	7	7	1			4
							8	9									
07	403	N	385	-0-	-18	-0-	17	1	361	2	Y	6	6	1			4
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	477	-0-	-83	-0-	46	1	431	3	N	-0-					-0-
03	558	N	500	-0-	-58	-0-	49	1	451	3	N	-0-					-0-
04	510	N	456	-0-	-54	-0-	44	1	412	3	N	-0-					-0-
*05	680	N	680	-0-	-0-	-0-	70	1	610	3	N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	76	1	650	3	N	-0-					-0-
*07	686	N	686	-0-	-0-	-0-	74	1	612	3	N	-0-					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
05	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	181	-0-	-71	-0-	10	1	169	2	Y	2	2	1			1
							2	9									
03	341	N	-0-	-0-	-341	-0-					Y	-0-	1	1			-0-
04	300	N	85	-0-	-215	-0-	5	1	80	2	Y	-0-					-0-
05	818	N	818	-0-	-0-	-0-	51	1	761	2	Y	5	1	1			4
							6	9									
06	435	N	435	-0-	-0-	-0-	28	1	405	2	Y	2	5	1			1
							2	9									
07	INC G-10		409	-0-	409	409	25	1	382	2	Y	2	1	1			2
							2	9									

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	698	N	698	-0-	-0-	-0-	57	1	640	2	Y	1	1	1			1
							1	9									
03	728	N	728	-0-	-0-	-0-	63	1	664	2	Y	1	1	1			1
							1	9									
04	780	N	706	-0-	-74	-0-	59	1	647	2	Y	-0-					1
05	775	N	711	-0-	-64	-0-	48	1	662	2	Y	1	1	1			1
							1	9									
06	690	N	634	-0-	-56	-0-	45	1	589	2	Y	-0-	1	1			-0-
*07	782	N	782	-0-	-0-	-0-	53	1	729	2	Y	-0-					-0-

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	688	-0-	-40	-0-	57	1	631	2	N	-0-	2	1			1
03	806	N	652	-0-	-154	-0-	56	1	595	2	N	1					2
							1	9									
04	750	N	256	-0-	-494	-0-	23	1	233	2	N	-0-	2	1			-0-
05	775	N	279	-0-	-496	-0-	25	1	253	2	N	1					1
							1	9									
06	1220	N	1220	-0-	-0-	-0-	99	1	1118	2	N	3	1	1			3
							3	9									
*07	899	N	899	-0-	-0-	-0-	80	1	818	2	N	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	586	-0-		-30	-0-	119	1 6 9	461	2	Y	5	4	1			3
03	620	N	587	-0-		-33	-0-	130	1 3 9	454	2	Y	3	3	1			3
04	660	N	660	-0-		-0-	-0-	130	1 7 9	523	2	Y	6	5	1	1	8	3
05	651	N	595	-0-		-56	-0-	131	1 3 9	461	2	Y	3	3	1			3
06	629	N	629	-0-		-0-	-0-	130	1 4 9	495	2	Y	4	4	1	1	8	2
*07	667	N	667	-0-		-0-	-0-	136	1 3 9	528	2	Y	3	2	1			3

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	706	-0-		-22	-0-	58	1	648	2	N	-0-	2	1			1
03	868	N	803	-0-		-65	-0-	69	1 1 9	733	2	N	1					2
04	870	N	870	-0-		-0-	-0-	77	1 2 9	791	2	N	2	3	1			1
05	775	N	710	-0-		-65	-0-	64	1 2 9	644	2	N	2					3
06	780	N	756	-0-		-24	-0-	61	1 2 9	693	2	N	2	3	1			2
*07	950	N	950	-0-		-0-	-0-	84	1 1 9	865	2	N	1					3

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	303	-0-		-89	-0-	93	1 3 9	207	2	Y	3	2	1			2
03	372	N	318	-0-		-54	-0-	108	1	210	2	Y	-0-					2
04	360	N	314	-0-		-46	-0-	104	1	210	2	Y	-0-					2
05	341	N	290	-0-		-51	-0-	108	1 1 9	181	2	Y	1	2	1			1
06	300	N	250	-0-		-50	-0-	91	1	159	2	Y	-0-	1	1			-0-
*07	693	N	693	-0-		-0-	-0-	136	1 1 9	556	2	Y	1					1

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1178	N	1178	-0-		-0-	-0-	97	1 1 9	1080	2	Y	1	3	1			2
03	1272	N	1272	-0-		-0-	-0-	109	1 1 9	1162	2	Y	1					3
04	1268	N	1268	-0-		-0-	-0-	112	1 3 9	1153	2	Y	3	4	1			2
05	1327	N	1327	-0-		-0-	-0-	119	1 3 9	1205	2	Y	3					5
06	1248	N	1248	-0-		-0-	-0-	101	1 2 9	1145	2	Y	2	4	1			3
07	1302	N	1256	-0-		-46	-0-	111	1 1 9	1144	2	Y	1					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1030	-0-		-146	-0-	82	1	942	2	Y	5					6
								6	9									
03	1178	N	934	-0-		-244	-0-	68	1	863	2	Y	3	7	1			2
								3	9									
04	1140	N	1110	-0-		-30	-0-	72	1	1034	2	Y	4					6
								4	9									
05	1147	N	1084	-0-		-63	-0-	73	1	1005	2	Y	5	7	1	3	8	1
								6	9									
06	900	N	874	-0-		-26	-0-	64	1	807	2	Y	3					4
								3	9									
07	1147	N	739	-0-		-408	-0-	62	1	675	2	Y	2					6
								2	9									

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

02	560	N	469	-0-		-91	-0-	26	1	443	3	N	-0-					-0-
03	589	N	548	-0-		-41	-0-	32	1	516	3	N	-0-					-0-
04	572	N	572	-0-		-0-	-0-	34	1	538	3	N	-0-					-0-
05	527	N	495	-0-		-32	-0-	30	1	465	3	N	-0-					-0-
06	540	N	415	-0-		-125	-0-	26	1	389	3	N	-0-					-0-
07	589	N	541	-0-		-48	-0-	33	1	508	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

02	1290	N	1290	-0-		-0-	-0-	73	1	1217	3	N	-0-					-0-
03	1503	N	1503	-0-		-0-	-0-	87	1	1416	3	N	-0-					-0-
04	1590	N	1429	-0-		-161	-0-	85	1	1344	3	N	-0-					-0-
05	1434	N	1434	-0-		-0-	-0-	86	1	1348	3	N	-0-					-0-
06	1440	N	1364	-0-		-76	-0-	84	1	1280	3	N	-0-					-0-
07	1488	N	1405	-0-		-83	-0-	87	1	1318	3	N	-0-					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

02	963	N	963	-0-		-0-	-0-	54	1	909	3	N	-0-					-0-
03	1092	N	1092	-0-		-0-	-0-	63	1	1029	3	N	-0-					-0-
04	960	N	557	-0-		-403	-0-	33	1	524	3	N	-0-					-0-
05	1054	N	539	-0-		-515	-0-	32	1	507	3	N	-0-					-0-
06	1050	N	471	-0-		-579	-0-	29	1	442	3	N	-0-					-0-
07	589	N	473	-0-		-116	-0-	29	1	444	3	N	-0-					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

02	700	N	649	-0-		-51	-0-	147	1	502	3	N	-0-					-0-
03	775	N	695	-0-		-80	-0-	162	1	533	3	N	-0-					-0-
04	720	N	626	-0-		-94	-0-	153	1	473	3	N	-0-					-0-
05	713	N	619	-0-		-94	-0-	158	1	461	3	N	-0-					-0-
06	660	N	552	-0-		-108	-0-	152	1	400	3	N	-0-					-0-
07	651	N	510	-0-		-141	-0-	155	1	355	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1364	-0-	-8	-0-	68	1	1295	2	Y	1					2
							1	9									
03	1488	N	1487	-0-	-1	-0-	77	1	1408	2	Y	2					4
							2	9									
04	1397	N	1397	-0-	-0-	-0-	74	1	1323	2	Y	-0-	3	1			1
05	1519	N	1437	-0-	-82	-0-	81	1	1355	2	Y	1	1	8			1
							1	9									
06	1467	N	1467	-0-	-0-	-0-	79	1	1388	2	Y	-0-					1
07	1457	N	1407	-0-	-50	-0-	84	1	1321	2	Y	2					3
							2	9									

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	16	-0-	-124	-0-	1	1	15	2	Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	INC G-10		4	-0-	4	4	4	2			Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1368	-0-	-4	-0-	77	1	1291	3	N	-0-					-0-
03	1504	N	1504	-0-	-0-	-0-	86	1	1418	3	N	-0-					-0-
04	1410	N	1385	-0-	-25	-0-	78	1	1307	3	N	-0-					-0-
05	1589	N	1589	-0-	-0-	-0-	93	1	1496	3	N	-0-					-0-
06	1470	N	1425	-0-	-45	-0-	83	1	1342	3	N	-0-					-0-
07	1426	N	1389	-0-	-37	-0-	89	1	1300	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	676	-0-	-24	-0-	38	1	638	3	N	-0-					-0-
03	911	N	911	-0-	-0-	-0-	53	1	858	3	N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	49	1	770	3	N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	49	1	774	3	N	-0-					-0-
06	870	N	785	-0-	-85	-0-	48	1	737	3	N	-0-					-0-
07	837	N	807	-0-	-30	-0-	50	1	757	3	N	-0-					-0-

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	714	-0-	-42	-0-	58	1	655	2	Y	1	1	1			1
							1	9									
03	868	N	767	-0-	-101	-0-	66	1	692	2	Y	8	1	1	7	8	1
							9	9									
04	780	N	748	-0-	-32	-0-	63	1	685	2	Y	-0-					1
05	806	N	737	-0-	-69	-0-	50	1	686	2	Y	1	1	1			1
							1	9									
06	750	N	662	-0-	-88	-0-	47	1	615	2	Y	-0-	1	1			-0-
07	775	N	745	-0-	-30	-0-	51	1	694	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	846	-0-	-50	-0-	56	1 9	789	2	Y	1	2	1			1
03	992	N	912	-0-	-80	-0-	59	1 9	852	2	Y	1					2
04	930	N	866	-0-	-64	-0-	55	1 9	810	2	Y	1	2	1			1
05	930	N	864	-0-	-66	-0-	46	1	818	2	Y	-0-					1
06	870	N	803	-0-	-67	-0-	43	1	760	2	Y	-0-					1
07	899	N	787	-0-	-112	-0-	41	1	746	2	Y	-0-					1

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	80	-0-	-4	-0-	4	1	76	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
04	360	N	210	-0-	-150	-0-	11	1	199	3	N	-0-					-0-
05	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-					-0-
06	90	N	31	-0-	-59	-0-	2	1	29	3	N	-0-					-0-
07	217	N	9	-0-	-208	-0-	1	1	8	3	N	-0-					-0-

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	610	-0-	-286	-0-	41	1 9	568	2	Y	1	2	1			1
03	1231	N	1231	-0-	-0-	-0-	80	1 9	1150	2	Y	1					2
04	1086	N	1086	-0-	-0-	-0-	70	1 9	1015	2	Y	1	2	1			1
05	1193	N	1193	-0-	-0-	-0-	63	1	1130	2	Y	-0-					1
06	1200	N	1104	-0-	-96	-0-	59	1	1045	2	Y	-0-					1
07	1116	N	1093	-0-	-23	-0-	56	1 9	1036	2	Y	1					2

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	23	1	318	3	N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	25	1	352	3	N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	23	1	345	3	N	-0-					-0-
05	372	N	370	-0-	-2	-0-	20	1	350	3	N	-0-					-0-
06	360	N	358	-0-	-2	-0-	20	1	338	3	N	-0-					-0-
07	372	N	354	-0-	-18	-0-	20	1	334	3	N	-0-					-0-

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	829	N	829	-0-	-0-	-0-	41	1 6 9	782	2	Y	5	4	1			2
03	819	N	819	-0-	-0-	-0-	41	1 6 9	772	2	Y	5	6	1			1
04	780	N	677	-0-	-103	-0-	34	1 4 9	639	2	Y	4	5	1			-0-
05	930	N	660	-0-	-270	-0-	34	1 4 9	622	2	Y	4	2	1			2
06	780	N	609	-0-	-171	-0-	31	1 2 9	576	2	Y	2	3	1			1
07	713	N	613	-0-	-100	-0-	33	1 2 9	578	2	Y	2	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	345	-0-	-159	-0-	345	2			N	-0-					-0-
03	589	N	287	-0-	-302	-0-	287	2			N	-0-					-0-
04	570	N	279	-0-	-291	-0-	279	2			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	597	N	597	-0-	-0-	-0-	51	1	546	2	Y	-0-					-0-
03	701	N	701	-0-	-0-	-0-	56	1	645	2	Y	-0-					-0-
04	669	N	669	-0-	-0-	-0-	55	1	614	2	Y	-0-					-0-
05	680	N	680	-0-	-0-	-0-	54	1	626	2	Y	-0-					-0-
06	690	N	654	-0-	-36	-0-	50	1	604	2	Y	-0-					-0-
07	682	N	661	-0-	-21	-0-	51	1	610	2	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
06	630	N	618	-0-	-12	-0-	618	2			N	-0-					-0-
07	682	N	633	-0-	-49	-0-	633	2			N	-0-					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	729	-0-	-27	-0-	31	1	692	2	Y	5	5	1			3
							6	9									
03	807	N	807	-0-	-0-	-0-	36	1	764	2	Y	6	4	1			5
							7	9									
04	791	N	791	-0-	-0-	-0-	35	1	750	2	Y	5	7	1			3
							6	9									
05	811	N	811	-0-	-0-	-0-	37	1	768	2	Y	5	4	1			4
							6	9									
06	789	N	789	-0-	-0-	-0-	37	1	749	2	Y	3	5	1			2
							3	9									
*07	830	N	830	-0-	-0-	-0-	40	1	784	2	Y	5	3	1			4
							6	9									

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	555	-0-	-5	-0-	105	1	443	2	Y	6	4	1	2	8	2
							7	9									
03	589	N	578	-0-	-11	-0-	116	1	458	2	Y	4	3	1			3
							4	9									
04	557	N	557	-0-	-0-	-0-	113	1	438	2	Y	5	4	1	2	8	2
							6	9									
05	620	N	536	-0-	-84	-0-	115	1	417	2	Y	4	3	1			3
							4	9									
06	570	N	570	-0-	-0-	-0-	116	1	450	2	Y	4	3	1	2	8	2
							4	9									
07	589	N	552	-0-	-37	-0-	115	1	434	2	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
04	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
05	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
06	840	N	808	-0-	-32	-0-	808	3			N	-0-					-0-
07	868	N	620	-0-	-248	-0-	620	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1447	-0-	-37	-0-	1447	2			N	-0-					-0-
03	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
04	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
05	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
06	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
07	1705	N	1652	-0-	-53	-0-	1652	2			N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1097	N	1097	-0-	-0-	-0-	61	1	1036	3	N	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	67	1	1112	3	N	-0-					-0-
04	1161	N	1161	-0-	-0-	-0-	65	1	1096	3	N	-0-					-0-
05	1266	N	1266	-0-	-0-	-0-	74	1	1192	3	N	-0-					-0-
06	1213	N	1213	-0-	-0-	-0-	70	1	1143	3	N	-0-					-0-
*07	1281	N	1281	-0-	-0-	-0-	82	1	1199	3	N	-0-					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1003	N	1003	-0-	-0-	-0-	83	1	920	2	Y	-0-					-0-
03	1536	N	1536	-0-	-0-	-0-	120	1	1416	2	Y	-0-					-0-
04	1235	N	1235	-0-	-0-	-0-	97	1	1138	2	Y	-0-					-0-
*05	840	N	840	-0-	-0-	-0-	65	1	775	2	Y	-0-					-0-
06	971	N	971	-0-	-0-	-0-	74	1	897	2	Y	-0-					-0-
07	1271	N	1063	-0-	-208	-0-	85	1	978	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	675	-0-	-137	-0-	38	1	637	3	N	-0-					-0-
03	875	N	875	-0-	-0-	-0-	51	1	824	3	N	-0-					-0-
04	930	N	823	-0-	-107	-0-	49	1	774	3	N	-0-					-0-
05	832	N	832	-0-	-0-	-0-	50	1	782	3	N	-0-					-0-
06	840	N	808	-0-	-32	-0-	50	1	758	3	N	-0-					-0-
07	837	N	829	-0-	-8	-0-	51	1	778	3	N	-0-					-0-

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1084	-0-	-64	-0-	90	1	994	2	Y	-0-					-0-
03	1240	N	1178	-0-	-62	-0-	92	1	1084	2	Y	2	2	8			-0-
							2	9									
04	1200	N	1182	-0-	-18	-0-	93	1	1089	2	Y	-0-					-0-
*05	1209	N	1149	-0-	-60	-0-	89	1	1060	2	Y	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	91	1	1102	2	Y	-0-					-0-
*07	1211	N	1211	-0-	-0-	-0-	97	1	1114	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	906	N	906	-0-		-0-		-0-		51	1	847	2	Y	7	6	1			4
										8	9									
03	1010	N	1010	-0-		-0-		-0-		61	1	943	2	Y	5	4	1			5
										6	9									
04	990	N	990	-0-		-0-		-0-		60	1	922	2	Y	7	8	1			4
										8	9									
05	1016	N	1016	-0-		-0-		-0-		64	1	945	2	Y	6	5	1			5
										7	9									
06	990	N	956	-0-		-34		-0-		62	1	890	2	Y	4	6	1			3
										4	9									
07	1023	N	1005	-0-		-18		-0-		61	1	938	2	Y	5	3	1			5
										6	9									

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	125	-0-		-519		-0-		6	1	119	2	Y	-0-					-0-
03	620	N	228	-0-		-392		-0-		12	1	216	2	Y	-0-					-0-
04	210	N	210	-0-		-0-		-0-		11	1	199	2	Y	-0-					-0-
05	217	N	217	-0-		-0-		-0-		12	1	205	2	Y	-0-					-0-
06	210	N	152	-0-		-58		-0-		8	1	144	2	Y	-0-					-0-
07	217	N	175	-0-		-42		-0-		10	1	165	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1241	-0-		-523		-0-		79	1	1162	3	N	-0-					-0-
03	1984	N	1616	-0-		-368		-0-		98	1	1518	3	N	-0-					-0-
04	1620	N	1321	-0-		-299		-0-		70	1	1251	3	N	-0-					-0-
05	1530	N	1530	-0-		-0-		-0-		67	1	1463	3	N	-0-					-0-
06	1560	N	1388	-0-		-172		-0-		54	1	1334	3	N	-0-					-0-
*07	1641	N	1641	-0-		-0-		-0-		60	1	1581	3	N	-0-					-0-

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-		-0-						N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-		-0-						N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-		-0-						N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-		-0-						N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-		-0-						N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-		-0-						N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	742	-0-		-126		-0-		47	1	695	3	N	-0-					-0-
03	868	N	800	-0-		-68		-0-		49	1	751	3	N	-0-					-0-
04	900	N	775	-0-		-125		-0-		41	1	734	3	N	-0-					-0-
05	837	N	828	-0-		-9		-0-		36	1	792	3	N	-0-					-0-
06	793	N	793	-0-		-0-		-0-		31	1	762	3	N	-0-					-0-
*07	810	N	810	-0-		-0-		-0-		30	1	780	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	446	-0-		-30		-0-		64	1	382	3	N	-0-					-0-
03	496	N	439	-0-		-57		-0-		68	1	371	3	N	-0-					-0-
04	485	N	485	-0-		-0-		-0-		68	1	417	3	N	-0-					-0-
05	496	N	461	-0-		-35		-0-		71	1	390	3	N	-0-					-0-
06	447	N	447	-0-		-0-		-0-		68	1	379	3	N	-0-					-0-
07	496	N	401	-0-		-95		-0-		68	1	333	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1870	-0-	-398	-0-	283	1	1587	2	Y	-0-					-0-
03	2294	N	1969	-0-	-325	-0-	300	1	1669	2	Y	-0-					-0-
04	2169	N	2169	-0-	-0-	-0-	302	1	1867	2	Y	-0-					-0-
05	2442	N	2442	-0-	-0-	-0-	331	1	2111	2	Y	-0-					-0-
06	2050	N	2050	-0-	-0-	-0-	299	1	1751	2	Y	-0-					-0-
*07	2656	N	2656	-0-	-0-	-0-	360	1	2296	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

02	1176	N	756	-0-	-420	-0-	67	1	689	2	Y	-0-					-0-
03	980	N	980	-0-	-0-	-0-	92	1	888	2	Y	-0-					-0-
04	1110	N	954	-0-	-156	-0-	94	1	860	2	Y	-0-					-0-
05	978	N	978	-0-	-0-	-0-	91	1	887	2	Y	-0-					-0-
06	960	N	954	-0-	-6	-0-	89	1	865	2	Y	-0-					-0-
07	992	N	974	-0-	-18	-0-	89	1	885	2	Y	-0-					-0-

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

02	784	N	681	-0-	-103	-0-	43	1	638	3	N	-0-					-0-
03	909	N	909	-0-	-0-	-0-	55	1	854	3	N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	45	1	803	3	N	-0-					-0-
05	835	N	835	-0-	-0-	-0-	36	1	799	3	N	-0-					-0-
06	870	N	776	-0-	-94	-0-	30	1	746	3	N	-0-					-0-
07	868	N	739	-0-	-129	-0-	27	1	712	3	N	-0-					-0-

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

02	784	N	778	-0-	-6	-0-	44	1	728	2	Y	5	5	1			3
							6	9									
03	868	N	839	-0-	-29	-0-	50	1	782	2	Y	6	4	1			5
							7	9									
04	840	N	811	-0-	-29	-0-	49	1	756	2	Y	5	7	1			3
							6	9									
05	868	N	828	-0-	-40	-0-	52	1	770	2	Y	5	4	1			4
							6	9									
06	810	N	779	-0-	-31	-0-	51	1	725	2	Y	3	5	1			2
							3	9									
07	837	N	810	-0-	-27	-0-	49	1	755	2	Y	5	3	1			4
							6	9									

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

02	672	N	555	-0-	-117	-0-	52	1	503	2	Y	-0-					-0-
03	682	N	613	-0-	-69	-0-	56	1	557	2	Y	-0-					-0-
04	660	N	654	-0-	-6	-0-	56	1	598	2	Y	-0-					-0-
05	620	N	550	-0-	-70	-0-	47	1	503	2	Y	-0-					-0-
06	600	N	389	-0-	-211	-0-	35	1	354	2	Y	-0-					-0-
07	682	N	532	-0-	-150	-0-	48	1	484	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	740	-0-	-16	-0-	196	1	543	2	Y	1	1	1			1
							1	9									
03	837	N	833	-0-	-4	-0-	217	1	616	2	Y	-0-					1
04	810	N	799	-0-	-11	-0-	209	1	589	2	Y	1	1	1			1
							1	9									
05	814	N	814	-0-	-0-	-0-	208	1	606	2	Y	-0-					1
06	810	N	778	-0-	-32	-0-	201	1	577	2	Y	-0-					1
07	837	N	796	-0-	-41	-0-	206	1	590	2	Y	-0-					1

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	846	N	846	-0-	-0-	-0-	54	1	792	3	N	-0-					-0-
03	907	N	907	-0-	-0-	-0-	55	1	852	3	N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	46	1	816	3	N	-0-					-0-
05	930	N	892	-0-	-38	-0-	39	1	853	3	N	-0-					-0-
06	870	N	851	-0-	-19	-0-	33	1	818	3	N	-0-					-0-
07	899	N	855	-0-	-44	-0-	31	1	824	3	N	-0-					-0-

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	241	-0-	-11	-0-	92	1	149	3	N	-0-					-0-
03	279	N	264	-0-	-15	-0-	102	1	162	3	N	-0-					-0-
04	270	N	252	-0-	-18	-0-	98	1	154	3	N	-0-					-0-
05	279	N	259	-0-	-20	-0-	102	1	157	3	N	-0-					-0-
06	270	N	249	-0-	-21	-0-	99	1	150	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	102	1	143	3	N	-0-					-0-

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	665	-0-	-91	-0-	38	1	620	2	Y	6	5	1			3
							7	9									
03	750	N	750	-0-	-0-	-0-	45	1	701	2	Y	4	3	1			4
							4	9									
04	750	N	722	-0-	-28	-0-	44	1	672	2	Y	5	6	1			3
							6	9									
05	744	N	727	-0-	-17	-0-	46	1	678	2	Y	3	3	1			3
							3	9									
06	720	N	672	-0-	-48	-0-	44	1	624	2	Y	4	5	1			2
							4	9									
07	744	N	698	-0-	-46	-0-	42	1	653	2	Y	3	2	1			3
							3	9									

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	56	1	138	3	N	-0-					-0-
*07	713	N	713	-0-	-0-	-0-	174	1	539	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	283	-0-	-25	-0-	27	1	256	3	N	-0-					-0-
03	341	N	318	-0-	-23	-0-	30	1	288	3	N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	29	1	292	3	N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	31	1	298	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	30	1	274	3	N	-0-					-0-
07	341	N	280	-0-	-61	-0-	27	1	253	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	597	-0-	-47	-0-	597	3			N	-0-					-0-
03	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
04	660	N	594	-0-	-66	-0-	594	3			N	-0-					-0-
05	651	N	588	-0-	-63	-0-	588	3			N	-0-					-0-
06	630	N	557	-0-	-73	-0-	557	3			N	-0-					-0-
07	620	N	556	-0-	-64	-0-	556	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	61	-0-	-23	-0-	61	3			Y	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			Y	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1271	-0-	-129	-0-	85	1	1186	2	Y	-0-					5
03	1395	N	1364	-0-	-31	-0-	89	1	1275	2	Y	-0-					5
04	1380	N	1309	-0-	-71	-0-	84	1	1225	2	Y	-0-					5
05	1395	N	1308	-0-	-87	-0-	69	1	1239	2	Y	-0-					5
06	1320	N	1250	-0-	-70	-0-	67	1	1183	2	Y	-0-					5
07	1364	N	1237	-0-	-127	-0-	64	1	1173	2	Y	-0-					5

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	821	-0-	-47	-0-	42	1	779	2	Y	-0-					-0-
03	930	N	892	-0-	-38	-0-	45	1	847	2	Y	-0-					-0-
04	900	N	872	-0-	-28	-0-	44	1	828	2	Y	-0-					-0-
05	899	N	872	-0-	-27	-0-	41	1	831	2	Y	-0-					-0-
06	870	N	856	-0-	-14	-0-	44	1	812	2	Y	-0-					-0-
07	899	N	886	-0-	-13	-0-	47	1	839	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	724	-0-	-32	-0-	60	1	664	2	Y	-0-					-0-
03	837	N	794	-0-	-43	-0-	62	1	732	2	Y	-0-					-0-
04	784	N	784	-0-	-0-	-0-	62	1	722	2	Y	-0-					-0-
*05	806	N	781	-0-	-25	-0-	60	1	721	2	Y	-0-					-0-
06	780	N	729	-0-	-51	-0-	56	1	673	2	Y	-0-					-0-
07	806	N	754	-0-	-52	-0-	60	1	694	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	599	-0-	-101	-0-	599	2			N	-0-					-0-
03	713	N	650	-0-	-63	-0-	650	2			N	-0-					-0-
04	690	N	420	-0-	-270	-0-	420	2			N	-0-					-0-
05	651	N	244	-0-	-407	-0-	244	2			N	-0-					-0-
06	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
*07	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	964	-0-	-44	-0-	55	1	900	2	Y	8	6	1	1	8	4
							9	9									
03	1085	N	1068	-0-	-17	-0-	64	1	996	2	Y	7	5	1			6
							8	9									
04	1020	N	1015	-0-	-5	-0-	62	1	946	2	Y	6	8	1			4
							7	9									
05	1054	N	1006	-0-	-48	-0-	63	1	936	2	Y	6	5	1			5
							7	9									
06	1020	N	926	-0-	-94	-0-	60	1	862	2	Y	4	6	1			3
							4	9									
07	1054	N	950	-0-	-104	-0-	58	1	886	2	Y	5	3	1			5
							6	9									

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
*07	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
05	10	N	1	-0-	-9	-0-	1	3			Y	-0-					-0-
06	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
07	INC G-10		1	-0-	1	1	1	3			Y	-0-					-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	643	-0-	-113	-0-	43	1	600	2	Y	-0-					4
03	744	N	694	-0-	-50	-0-	45	1	649	2	Y	-0-					4
04	690	N	610	-0-	-80	-0-	39	1	571	2	Y	-0-					4
05	713	N	618	-0-	-95	-0-	33	1	585	2	Y	-0-					4
06	660	N	593	-0-	-67	-0-	32	1	561	2	Y	-0-					4
07	620	N	602	-0-	-18	-0-	31	1	571	2	Y	-0-					4

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	75	-0-	-37	-0-	75	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	847	N	847	-0-	-0-	-0-	64	1	783	3	N	-0-					-0-
03	934	N	934	-0-	-0-	-0-	71	1	863	3	N	-0-					-0-
04	750	N	728	-0-	-22	-0-	68	1	660	3	N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	71	1	748	3	N	-0-					-0-
06	750	N	357	-0-	-393	-0-	43	1	314	3	N	-0-					-0-
07	744	N	313	-0-	-431	-0-	25	1	288	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	48	-0-	-36	-0-	2	1	46	2	Y	-0-					-0-
03	93	N	58	-0-	-35	-0-	3	1	55	2	Y	-0-					-0-
04	60	N	50	-0-	-10	-0-	2	1	48	2	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

02	224	N	183	-0-	-41	-0-	183	3			Y	-0-					-0-
03	248	N	190	-0-	-58	-0-	190	3			Y	-0-					-0-
04	240	N	204	-0-	-36	-0-	204	3			Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	3			Y	-0-					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

02	392	N	343	-0-	-49	-0-	343	3			Y	-0-					-0-
03	434	N	259	-0-	-175	-0-	259	3			Y	-0-					-0-
04	420	N	363	-0-	-57	-0-	363	3			Y	-0-					-0-
05	372	N	183	-0-	-189	-0-	183	3			Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	3			Y	-0-					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
05	620	N	521	-0-	-99	-0-	521	3			N	-0-					-0-
06	600	N	546	-0-	-54	-0-	546	3			N	-0-					-0-
07	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

02	730	N	730	-0-	-0-	-0-	22	1	708	3	Y	-0-					-0-
03	783	N	783	-0-	-0-	-0-	25	1	758	3	Y	-0-					-0-
04	729	N	729	-0-	-0-	-0-	24	1	705	3	Y	-0-					-0-
05	806	N	731	-0-	-75	-0-	21	1	710	3	Y	-0-					-0-
06	845	N	845	-0-	-0-	-0-	23	1	822	3	Y	-0-					-0-
*07	943	N	943	-0-	-0-	-0-	31	1	912	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

02	4808	X	4808	-0-	-0-	-0-	450	1	4358	2	Y	-0-					-0-
03	5067	X	5067	-0-	-0-	-0-	462	1	4605	2	Y	-0-					-0-
04	4147	X	4147	-0-	-0-	-0-	354	1	3793	2	Y	-0-					-0-
05	3875	X	3581	-0-	-294	-0-	309	1	3272	2	Y	-0-					-0-
06	3858	X	3858	-0-	-0-	-0-	343	1	3515	2	Y	-0-					-0-
07	5332	X	3789	-0-	-1543	-0-	342	1	3447	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

02	84	N	81	-0-	-3	-0-	81	2			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

02	308	N	299	-0-	-9	-0-	128	1	171	2	Y	-0-					3
03	341	N	331	-0-	-10	-0-	141	1	190	2	Y	-0-					3
04	330	N	317	-0-	-13	-0-	138	1	179	2	Y	-0-					3
05	341	N	339	-0-	-2	-0-	144	1	195	2	Y	-0-					3
06	331	N	331	-0-	-0-	-0-	140	1	191	2	Y	-0-					3
07	341	N	329	-0-	-12	-0-	144	1	185	2	Y	-0-					3

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

02	616	N	538	-0-	-78	-0-	27	1	510	2	Y	1					1
							1	9									
03	823	N	823	-0-	-0-	-0-	43	1	779	2	Y	1					2
							1	9									
04	782	N	782	-0-	-0-	-0-	41	1	741	2	Y	-0-	2	1			-0-
05	797	N	797	-0-	-0-	-0-	45	1	752	2	Y	-0-					-0-
06	763	N	763	-0-	-0-	-0-	41	1	722	2	Y	-0-					-0-
07	806	N	775	-0-	-31	-0-	46	1	727	2	Y	2					2
							2	9									

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

02	1176	N	1079	-0-	-97	-0-	53	1	1018	2	Y	7	6	1			3
							8	9									
03	1271	N	1156	-0-	-115	-0-	58	1	1089	2	Y	8	9	1			2
							9	9									
04	1170	N	1087	-0-	-83	-0-	55	1	1025	2	Y	6	8	1			-0-
							7	9									
05	1209	N	1027	-0-	-182	-0-	53	1	967	2	Y	6	3	1			3
							7	9									
06	1110	N	916	-0-	-194	-0-	47	1	866	2	Y	3	5	1			1
							3	9									
07	1116	N	892	-0-	-224	-0-	47	1	841	2	Y	4	5	1			-0-
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1321	N	1321	-0-	-0-	-0-	124	1	1197	2	Y	-0-					-0-
03	1550	N	1514	-0-	-36	-0-	138	1	1376	2	Y	-0-					-0-
04	1530	N	1020	-0-	-510	-0-	87	1	933	2	Y	-0-					-0-
05	1457	N	959	-0-	-498	-0-	83	1	876	2	Y	-0-					-0-
06	1470	N	1088	-0-	-382	-0-	97	1	991	2	Y	-0-					-0-
07	1054	N	1040	-0-	-14	-0-	94	1	946	2	Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	1044	-0-	-0-	-0-	51	1	985	2	Y	7	6	1			3
							8	9									
03	1070	N	1070	-0-	-0-	-0-	54	1	1008	2	Y	7	8	1			2
							8	9									
04	1140	N	1024	-0-	-116	-0-	52	1	966	2	Y	5	7	1			-0-
							6	9									
05	1147	N	733	-0-	-414	-0-	38	1	691	2	Y	4	2	1			2
							4	9									
06	1050	N	795	-0-	-255	-0-	41	1	751	2	Y	3	4	1			1
							3	9									
07	1054	N	922	-0-	-132	-0-	49	1	869	2	Y	4	5	1			-0-
							4	9									

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	939	N	939	-0-	-0-	-0-	160	1	772	2	Y	6	4	1			3
							7	9									
03	1079	N	1079	-0-	-0-	-0-	180	1	891	2	Y	7	8	1			2
							8	9									
04	914	N	914	-0-	-0-	-0-	168	1	740	2	Y	5	7	1			-0-
							6	9									
05	1054	N	563	-0-	-491	-0-	154	1	406	2	Y	3	2	1			1
							3	9									
06	1050	N	709	-0-	-341	-0-	154	1	552	2	Y	3	3	1			1
							3	9									
07	930	N	353	-0-	-577	-0-	144	1	208	2	Y	1	2	1			-0-
							1	9									

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	353	-0-	-11	-0-	17	1	336	3	N	-0-					-0-
03	372	N	358	-0-	-14	-0-	18	1	340	3	N	-0-					-0-
04	360	N	346	-0-	-14	-0-	18	1	328	3	N	-0-					-0-
05	403	N	348	-0-	-55	-0-	21	1	327	3	N	-0-					-0-
06	360	N	319	-0-	-41	-0-	19	1	300	3	N	-0-					-0-
07	372	N	329	-0-	-43	-0-	18	1	311	3	N	-0-					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1498	N	1498	-0-	-0-	-0-	74	1	1414	2	Y	9	8	1			4
							10	9									
03	1641	N	1641	-0-	-0-	-0-	82	1	1547	2	Y	11	12	1			3
							12	9									
04	1564	N	1564	-0-	-0-	-0-	79	1	1476	2	Y	8	11	1			-0-
							9	9									
05	1612	N	1504	-0-	-108	-0-	77	1	1418	2	Y	8	4	1			4
							9	9									
06	1560	N	1420	-0-	-140	-0-	73	1	1340	2	Y	6	8	1			2
							7	9									
07	1612	N	1492	-0-	-120	-0-	79	1	1406	2	Y	6	8	1			-0-
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	475	-0-		-29	-0-	23	1	449	2	Y	3	3	1			1
								3	9									
03	558	N	516	-0-		-42	-0-	26	1	486	2	Y	4	4	1			1
								4	9									
04	506	N	506	-0-		-0-	-0-	26	1	477	2	Y	3	4	1			-0-
								3	9									
05	527	N	490	-0-		-37	-0-	25	1	463	2	Y	2	1	1			1
								2	9									
06	510	N	453	-0-		-57	-0-	23	1	427	2	Y	3	3	1			1
								3	9									
07	DLQ G-10		455	-0-		455	455	24	1	430	2	Y	1	2	1			-0-
								1	9									

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1237	-0-		-23	-0-	288	1	949	2	Y	-0-					-0-
03	1365	N	1365	-0-		-0-	-0-	316	1	1049	2	Y	-0-					-0-
04	1350	N	1265	-0-		-85	-0-	294	1	971	2	Y	-0-					-0-
05	1364	N	1282	-0-		-82	-0-	303	1	979	2	Y	-0-					-0-
06	1320	N	1202	-0-		-118	-0-	292	1	910	2	Y	-0-					-0-
07	1302	N	1200	-0-		-102	-0-	300	1	900	2	Y	-0-					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	598	N	598	-0-		-0-	-0-	29	1	565	2	Y	4	3	1			2
								4	9									
03	662	N	662	-0-		-0-	-0-	33	1	625	2	Y	4	5	1			1
								4	9									
04	646	N	646	-0-		-0-	-0-	33	1	609	2	Y	4	5	1			-0-
								4	9									
05	652	N	652	-0-		-0-	-0-	34	1	614	2	Y	4	2	1			2
								4	9									
06	630	N	576	-0-		-54	-0-	30	1	544	2	Y	2	3	1			1
								2	9									
07	682	N	617	-0-		-65	-0-	33	1	582	2	Y	2	3	1			-0-
								2	9									

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	281	-0-		-55	-0-	14	1	265	2	Y	2	1	1			1
								2	9									
03	324	N	324	-0-		-0-	-0-	16	1	306	2	Y	2	2	1			1
								2	9									
04	317	N	317	-0-		-0-	-0-	16	1	300	2	Y	1	2	1			-0-
								1	9									
05	321	N	321	-0-		-0-	-0-	17	1	302	2	Y	2	1	1			1
								2	9									
06	300	N	226	-0-		-74	-0-	12	1	214	2	Y	-0-	1	1			-0-
*07	357	N	357	-0-		-0-	-0-	19	1	336	2	Y	2	2	1			-0-
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1082	N	1082	-0-	-0-	-0-	53	1	1021	2	Y	7	6	1			3
							8	9									
03	1176	N	1176	-0-	-0-	-0-	59	1	1108	2	Y	8	9	1			2
							9	9									
04	1172	N	1172	-0-	-0-	-0-	59	1	1106	2	Y	6	8	1			-0-
							7	9									
05	1209	N	1196	-0-	-13	-0-	62	1	1127	2	Y	6	3	1			3
							7	9									
06	1145	N	1145	-0-	-0-	-0-	59	1	1082	2	Y	4	6	1			1
							4	9									
*07	1210	N	1210	-0-	-0-	-0-	64	1	1140	2	Y	5	6	1			-0-
							6	9									

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

02	2026	N	2026	-0-	-0-	-0-	114	1	1912	3	N	-0-					-0-
03	2156	N	2156	-0-	-0-	-0-	125	1	2031	3	N	-0-					-0-
04	1950	N	1836	-0-	-114	-0-	109	1	1727	3	N	-0-					-0-
05	2232	N	1587	-0-	-645	-0-	95	1	1492	3	N	-0-					-0-
06	2100	N	2072	-0-	-28	-0-	127	1	1945	3	N	-0-					-0-
*07	2066	N	2066	-0-	-0-	-0-	127	1	1939	3	N	-0-					-0-

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

02	1288	X	1042	-0-	-246	-0-	1042	3			N	-0-					-0-
03	1426	X	1129	-0-	-297	-0-	1129	3			N	-0-					-0-
04	1380	X	1293	-0-	-87	-0-	1293	3			N	-0-					-0-
05	1426	X	1116	-0-	-310	-0-	1116	3			N	-0-					-0-
06	1583	X	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
07	1333	X	1175	-0-	-158	-0-	1175	3			N	-0-					-0-

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

02	392	N	369	-0-	-23	-0-	24	1	341	2	Y	4	2	1			3
							4	9									
03	434	N	417	-0-	-17	-0-	27	1	390	2	Y	-0-					3
04	397	N	397	-0-	-0-	-0-	25	1	372	2	Y	-0-					3
05	403	N	395	-0-	-8	-0-	30	1	364	2	Y	1	3	1			1
							1	9									
06	390	N	370	-0-	-20	-0-	27	1	343	2	Y	-0-	1	1			-0-
07	403	N	382	-0-	-21	-0-	27	1	354	2	Y	1					1
							1	9									

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

02	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
03	496	N	292	-0-	-204	-0-	292	2			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
05	434	N	198	-0-	-236	-0-	198	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*07	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

02	196	N	185	-0-	-11	-0-	185	2			N	-0-					-0-
03	248	N	216	-0-	-32	-0-	216	2			N	-0-					-0-
04	270	N	207	-0-	-63	-0-	207	2			N	-0-					-0-
05	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
*07	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0-	-0-	81	1	172	2	Y	-0-					165
03	353	N	353	-0-	-0-	-0-	90	1	151	2	Y	102	171	1			96
							112	9									
04	371	N	371	-0-	-0-	-0-	90	1	142	2	Y	126	179	1			43
							139	9									
05	367	N	367	-0-	-0-	-0-	87	1	139	2	Y	128					171
							141	9									
06	257	N	257	-0-	-0-	-0-	57	1	109	2	Y	83	164	1			90
							91	9									
07	372	N	295	-0-	-77	-0-	63	1	110	2	Y	111	164	1			37
							122	9									

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	893	-0-	-3	-0-	44	1	843	2	Y	5	5	1			2
							6	9									
03	973	N	973	-0-	-0-	-0-	49	1	916	2	Y	7	7	1			2
							8	9									
04	1080	N	1049	-0-	-31	-0-	53	1	990	2	Y	5	7	1			-0-
							6	9									
05	1163	N	1163	-0-	-0-	-0-	60	1	1096	2	Y	6	3	1			3
							7	9									
06	936	N	936	-0-	-0-	-0-	48	1	884	2	Y	4	6	1			1
							4	9									
07	1085	N	734	-0-	-351	-0-	39	1	692	2	Y	3	4	1			-0-
							3	9									

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	-0-	33	1	462	3	N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	36	1	502	3	N	-0-					-0-
04	540	N	523	-0-	-17	-0-	33	1	490	3	N	-0-					-0-
05	558	N	490	-0-	-68	-0-	26	1	464	3	N	-0-					-0-
06	510	N	471	-0-	-39	-0-	26	1	445	3	N	-0-					-0-
07	527	N	359	-0-	-168	-0-	21	1	338	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	914	N	914	-0-	-0-	-0-	52	1	862	3	N	-0-					-0-
03	1085	N	1025	-0-	-60	-0-	59	1	966	3	N	-0-					-0-
04	992	N	992	-0-	-0-	-0-	59	1	933	3	N	-0-					-0-
05	1031	N	1031	-0-	-0-	-0-	62	1	969	3	N	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	62	1	940	3	N	-0-					-0-
*07	1044	N	1044	-0-	-0-	-0-	64	1	980	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	516	N	516	-0-	-0-	-0-	25	1	488	2	Y	3	3	1			1
							3	9									
03	713	N	569	-0-	-144	-0-	29	1	536	2	Y	4	4	1			1
							4	9									
04	678	N	678	-0-	-0-	-0-	34	1	640	2	Y	4	5	1			-0-
							4	9									
05	729	N	729	-0-	-0-	-0-	38	1	687	2	Y	4	2	1			2
							4	9									
06	600	N	600	-0-	-0-	-0-	31	1	566	2	Y	3	4	1			1
							3	9									
07	713	N	468	-0-	-245	-0-	25	1	441	2	Y	2	3	1			-0-
							2	9									

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	554	-0-	-62	-0-	107	1	443	2	Y	4	3	1			2
							4	9									
03	620	N	611	-0-	-9	-0-	119	1	488	2	Y	4	5	1			1
							4	9									
04	584	N	584	-0-	-0-	-0-	115	1	466	2	Y	3	4	1			-0-
							3	9									
05	620	N	590	-0-	-30	-0-	119	1	468	2	Y	3	2	1			1
							3	9									
06	600	N	564	-0-	-36	-0-	112	1	449	2	Y	3	3	1			1
							3	9									
07	589	N	558	-0-	-31	-0-	115	1	441	2	Y	2	3	1			-0-
							2	9									

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
04	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
05	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
06	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
07	INC G-10		7	-0-	7	7	7	3			N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	418	-0-	-198	-0-	90	1	328	3	N	-0-					-0-
03	682	N	530	-0-	-152	-0-	104	1	426	3	N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	103	1	428	3	N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	106	1	453	3	N	-0-					-0-
06	510	N	505	-0-	-5	-0-	101	1	404	3	N	-0-					-0-
07	558	N	485	-0-	-73	-0-	101	1	384	3	N	-0-					-0-

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	214	-0-	-206	-0-	12	1	200	2	Y	2	2	1			1
							2	9									
03	434	N	-0-	-0-	-434	-0-					Y	-0-	1	1			-0-
04	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
05	248	N	1	-0-	-247	-0-	1	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	401	-0-	-75	-0-	32	1	366	2	Y	3					3
							3	9									
03	465	N	444	-0-	-21	-0-	32	1	411	2	Y	1	3	1			1
							1	9									
04	494	N	494	-0-	-0-	-0-	32	1	460	2	Y	2					3
							2	9									
05	443	N	443	-0-	-0-	-0-	30	1	413	2	Y	-0-	3	1			-0-
06	510	N	510	-0-	-0-	-0-	38	1	470	2	Y	2					2
							2	9									
*07	571	N	571	-0-	-0-	-0-	48	1	521	2	Y	2					4
							2	9									

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	307	-0-	-29	-0-	29	1	278	2	Y	-0-					-0-
03	342	N	342	-0-	-0-	-0-	31	1	311	2	Y	-0-					-0-
04	360	N	319	-0-	-41	-0-	27	1	292	2	Y	-0-					-0-
05	341	N	326	-0-	-15	-0-	28	1	298	2	Y	-0-					-0-
06	330	N	311	-0-	-19	-0-	28	1	283	2	Y	-0-					-0-
07	341	N	299	-0-	-42	-0-	27	1	272	2	Y	-0-					-0-

KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	512	-0-	-188	-0-	139	1	370	2	Y	3	3	1			1
							3	9									
03	812	N	812	-0-	-0-	-0-	166	1	640	2	Y	5	5	1			1
							6	9									
04	772	N	772	-0-	-0-	-0-	160	1	606	2	Y	5	6	1			-0-
							6	9									
05	792	N	792	-0-	-0-	-0-	166	1	617	2	Y	8	2	1	4	8	2
							9	9									
06	780	N	668	-0-	-112	-0-	152	1	513	2	Y	3	4	1			1
							3	9									
07	806	N	805	-0-	-1	-0-	168	1	634	2	Y	3	4	1			-0-
							3	9									

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1243	N	1243	-0-	-0-	-0-	61	1	1173	2	Y	8	7	1			3
							9	9									
03	1395	N	1360	-0-	-35	-0-	68	1	1282	2	Y	9	10	1			2
							10	9									
04	1350	N	1308	-0-	-42	-0-	66	1	1233	2	Y	8	10	1			-0-
							9	9									
05	1364	N	1307	-0-	-57	-0-	67	1	1233	2	Y	6	3	1			3
							7	9									
06	1320	N	1217	-0-	-103	-0-	63	1	1148	2	Y	5	7	1			1
							6	9									
07	1364	N	1309	-0-	-55	-0-	69	1	1233	2	Y	6	7	1			-0-
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	791	-0-	-49	-0-	791	2			N	-0-					-0-
03	899	N	870	-0-	-29	-0-	870	2			N	-0-					-0-
04	870	N	864	-0-	-6	-0-	864	2			N	-0-					-0-
05	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
06	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
*07	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

02	477	N	477	-0-	-0-	-0-	32	1	444	2	Y	1					2
							1	9									
03	511	N	511	-0-	-0-	-0-	32	1	479	2	Y	-0-	2	1			-0-
04	510	N	463	-0-	-47	-0-	31	1	432	2	Y	-0-					-0-
05	527	N	480	-0-	-47	-0-	32	1	446	2	Y	2					2
							2	9									
06	480	N	417	-0-	-63	-0-	27	1	390	2	Y	-0-					2
07	465	N	424	-0-	-41	-0-	27	1	397	2	Y	-0-					2

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

02	728	N	716	-0-	-12	-0-	48	1	668	3	N	-0-					-0-
03	806	N	785	-0-	-21	-0-	53	1	732	3	N	-0-					-0-
04	780	N	760	-0-	-20	-0-	48	1	712	3	N	-0-					-0-
05	806	N	772	-0-	-34	-0-	41	1	731	3	N	-0-					-0-
06	750	N	742	-0-	-8	-0-	41	1	701	3	N	-0-					-0-
07	775	N	748	-0-	-27	-0-	43	1	705	3	N	-0-					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

02	1596	N	1300	-0-	-296	-0-	65	1	1234	2	Y	1					2
							1	9									
03	1736	N	1472	-0-	-264	-0-	76	1	1393	2	Y	3	1	8			4
							3	9									
04	1650	N	1370	-0-	-280	-0-	72	1	1296	2	Y	2	4	1	1	8	1
							2	9									
05	1426	N	1333	-0-	-93	-0-	75	1	1258	2	Y	-0-					1
06	1410	N	359	-0-	-1051	-0-	19	1	340	2	Y	-0-					1
07	1426	N	447	-0-	-979	-0-	27	1	420	2	Y	-0-					1

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

02	700	N	677	-0-	-23	-0-	45	1	632	2	Y	-0-					2
03	744	N	732	-0-	-12	-0-	48	1	684	2	Y	-0-					2
04	720	N	687	-0-	-33	-0-	44	1	643	2	Y	-0-					2
05	744	N	698	-0-	-46	-0-	37	1	661	2	Y	-0-					2
06	720	N	661	-0-	-59	-0-	35	1	626	2	Y	-0-					2
07	713	N	693	-0-	-20	-0-	36	1	657	2	Y	-0-					2

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

02	420	N	417	-0-	-3	-0-	28	1	389	2	Y	-0-					2
03	465	N	451	-0-	-14	-0-	29	1	422	2	Y	-0-					2
04	450	N	439	-0-	-11	-0-	28	1	411	2	Y	-0-					2
05	465	N	441	-0-	-24	-0-	23	1	418	2	Y	-0-					2
06	450	N	420	-0-	-30	-0-	22	1	398	2	Y	-0-					2
07	465	N	430	-0-	-35	-0-	22	1	408	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	853	N	853	-0-	-0-	-0-	57	1	795	2	Y	1					4
							1	9									
03	837	N	708	-0-	-129	-0-	44	1	664	2	Y	-0-	4	1			-0-
04	900	N	741	-0-	-159	-0-	49	1	691	2	Y	1					1
							1	9									
05	930	N	851	-0-	-79	-0-	58	1	791	2	Y	2					3
							2	9									
06	767	N	767	-0-	-0-	-0-	50	1	717	2	Y	-0-					3
*07	784	N	784	-0-	-0-	-0-	50	1	734	2	Y	-0-					3

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	472	-0-	-4	-0-	32	1	440	2	Y	-0-					2
03	496	N	496	-0-	-0-	-0-	31	1	465	2	Y	-0-	2	1			-0-
04	510	N	441	-0-	-69	-0-	29	1	412	2	Y	-0-					-0-
05	527	N	381	-0-	-146	-0-	26	1	354	2	Y	1					1
							1	9									
06	480	N	438	-0-	-42	-0-	29	1	409	2	Y	-0-					1
07	465	N	455	-0-	-10	-0-	29	1	426	2	Y	-0-					1

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	369	-0-	-247	-0-	25	1	344	2	Y	-0-					2
03	589	N	589	-0-	-0-	-0-	37	1	552	2	Y	-0-	2	1			-0-
04	662	N	662	-0-	-0-	-0-	44	1	618	2	Y	-0-					-0-
05	493	N	493	-0-	-0-	-0-	33	1	458	2	Y	2					2
							2	9									
06	570	N	450	-0-	-120	-0-	30	1	420	2	Y	-0-					2
07	682	N	467	-0-	-215	-0-	30	1	437	2	Y	-0-					2

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-					-0-
03	93	N	74	-0-	-19	-0-	5	1	69	2	Y	-0-					-0-
04	90	N	67	-0-	-23	-0-	4	1	63	2	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	5	1	66	2	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1203	N	1203	-0-	-0-	-0-	68	1	1135	3	N	-0-					-0-
03	1318	N	1318	-0-	-0-	-0-	76	1	1242	3	N	-0-					-0-
04	1320	N	1232	-0-	-88	-0-	73	1	1159	3	N	-0-					-0-
05	1333	N	1270	-0-	-63	-0-	76	1	1194	3	N	-0-					-0-
06	1290	N	1129	-0-	-161	-0-	69	1	1060	3	N	-0-					-0-
07	1271	N	1211	-0-	-60	-0-	75	1	1136	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	745	N	745	-0-	-0-	-0-	37	1	708	2	Y	-0-					1
03	601	N	601	-0-	-0-	-0-	31	1	561	2	Y	8	7	8			2
							9	9									
04	498	N	498	-0-	-0-	-0-	26	1	472	2	Y	-0-	2	1			-0-
05	641	N	641	-0-	-0-	-0-	36	1	605	2	Y	-0-					-0-
06	614	N	614	-0-	-0-	-0-	33	1	581	2	Y	-0-					-0-
07	527	N	526	-0-	-1	-0-	31	1	494	2	Y	1					1
							1	9									

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	476	-0-	-56	-0-	140	1	333	2	Y	3	3	1			2
							3	9									
03	620	N	542	-0-	-78	-0-	157	1	382	2	Y	3	2	1			3
							3	9									
04	570	N	533	-0-	-37	-0-	153	1	377	2	Y	3	4	1			2
							3	9									
05	527	N	480	-0-	-47	-0-	154	1	324	2	Y	2	2	1			2
							2	9									
06	510	N	502	-0-	-8	-0-	152	1	347	2	Y	3	3	1			2
							3	9									
07	558	N	521	-0-	-37	-0-	156	1	362	2	Y	3	2	1			3
							3	9									

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	788	N	788	-0-	-0-	-0-	45	1	736	2	Y	6	5	1	1	8	3
							7	9									
03	868	N	853	-0-	-15	-0-	51	1	795	2	Y	6	4	1			5
							7	9									
04	840	N	827	-0-	-13	-0-	50	1	771	2	Y	5	7	1			3
							6	9									
05	868	N	847	-0-	-21	-0-	53	1	788	2	Y	5	4	1			4
							6	9									
06	840	N	791	-0-	-49	-0-	52	1	736	2	Y	3	5	1			2
							3	9									
07	868	N	832	-0-	-36	-0-	50	1	776	2	Y	5	3	1			4
							6	9									

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	533	-0-	-195	-0-	109	1	420	2	Y	4	4	1			2
							4	9									
03	744	N	579	-0-	-165	-0-	122	1	453	2	Y	4	3	1			3
							4	9									
04	630	N	568	-0-	-62	-0-	119	1	446	2	Y	3	4	1			2
							3	9									
05	589	N	570	-0-	-19	-0-	123	1	443	2	Y	4	3	1			3
							4	9									
06	570	N	522	-0-	-48	-0-	118	1	401	2	Y	3	4	1			2
							3	9									
07	589	N	519	-0-	-70	-0-	119	1	397	2	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	716	-0-	-12	-0-	120	1	590	2	Y	5	5	1			3
							6	9									
03	775	N	745	-0-	-30	-0-	132	1	609	2	Y	4	3	1			4
							4	9									
04	750	N	742	-0-	-8	-0-	130	1	606	2	Y	5	6	1			3
							6	9									
05	806	N	741	-0-	-65	-0-	134	1	603	2	Y	4	3	1			4
							4	9									
06	720	N	703	-0-	-17	-0-	130	1	570	2	Y	3	5	1			2
							3	9									
07	744	N	739	-0-	-5	-0-	132	1	603	2	Y	4	2	1			4
							4	9									

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

02	420	N	356	-0-	-64	-0-	356	3			N	-0-					-0-
03	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
07	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

02	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
03	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
04	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
05	1666	N	1666	-0-	-0-	-0-	1666	3			N	-0-					-0-
06	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
07	1798	N	1597	-0-	-201	-0-	1597	3			N	-0-					-0-

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

02	532	N	526	-0-	-6	-0-	526	3			N	-0-					-0-
03	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
04	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	620	N	560	-0-	-60	-0-	560	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

02	196	N	126	-0-	-70	-0-	6	1	120	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
04	150	N	94	-0-	-56	-0-	5	1	89	3	N	-0-					-0-
05	155	N	153	-0-	-2	-0-	9	1	144	3	N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	24	1	383	2	Y	1					2
							1	9									
03	435	N	435	-0-	-0-	-0-	26	1	408	2	Y	1	1	1			2
							1	9									
04	434	N	434	-0-	-0-	-0-	26	1	406	2	Y	2	2	1			2
							2	9									
05	465	N	250	-0-	-215	-0-	15	1	235	2	Y	-0-					2
06	420	N	211	-0-	-209	-0-	13	1	197	2	Y	1	2	1			1
							1	9									
07	434	N	293	-0-	-141	-0-	20	1	272	2	Y	1	1	1			1
							1	9									

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	332	-0-	-4	-0-	20	1	311	2	Y	1					2
							1	9									
03	359	N	359	-0-	-0-	-0-	21	1	337	2	Y	1	1	1			2
							1	9									
04	390	N	353	-0-	-37	-0-	21	1	332	2	Y	-0-	1	1			1
05	372	N	361	-0-	-11	-0-	22	1	339	2	Y	-0-					1
06	360	N	354	-0-	-6	-0-	22	1	331	2	Y	1	1	1			1
							1	9									
07	372	N	342	-0-	-30	-0-	23	1	318	2	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
03	992	N	988	-0-	-4	-0-	988	3			N	-0-					-0-
04	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
05	1085	N	1075	-0-	-10	-0-	1075	3			N	-0-					-0-
06	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
07	1054	N	902	-0-	-152	-0-	902	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	462	-0-	-210	-0-	43	1	419	2	Y	-0-					-0-
03	589	N	464	-0-	-125	-0-	42	1	422	2	Y	-0-					-0-
04	540	N	472	-0-	-68	-0-	40	1	432	2	Y	-0-					-0-
05	527	N	307	-0-	-220	-0-	26	1	281	2	Y	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1193	-0-	-67	-0-	71	1	1120	2	Y	2					6
							2	9									
03	1364	N	1278	-0-	-86	-0-	75	1	1197	2	Y	5	5	1			6
							6	9									
04	1290	N	1259	-0-	-31	-0-	76	1	1179	2	Y	4	5	1			5
							4	9									
05	1333	N	1259	-0-	-74	-0-	78	1	1181	2	Y	-0-					5
06	1230	N	1219	-0-	-11	-0-	75	1	1140	2	Y	4	5	1			4
							4	9									
07	1302	N	1016	-0-	-286	-0-	69	1	944	2	Y	3	5	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	526	-0-	-6	-0-	26	1	497	2	Y	3	3	1			1
							3	9									
03	589	N	587	-0-	-2	-0-	29	1	554	2	Y	4	4	1			1
							4	9									
04	571	N	571	-0-	-0-	-0-	29	1	539	2	Y	3	4	1			-0-
							3	9									
05	589	N	561	-0-	-28	-0-	29	1	529	2	Y	3	2	1			1
							3	9									
06	570	N	521	-0-	-49	-0-	27	1	491	2	Y	3	3	1			1
							3	9									
07	589	N	529	-0-	-60	-0-	28	1	499	2	Y	2	3	1			-0-
							2	9									

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	6	1	187	3	Y	-0-					-0-
03	284	N	284	-0-	-0-	-0-	9	1	275	3	Y	-0-					-0-
04	252	N	252	-0-	-0-	-0-	8	1	244	3	Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	9	1	300	3	Y	-0-					-0-
06	328	N	328	-0-	-0-	-0-	9	1	319	3	Y	-0-					-0-
*07	333	N	333	-0-	-0-	-0-	11	1	322	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0-	-0-	8	1	94	2	Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	9	1	96	2	Y	1	1	8			-0-
							1	9									
04	103	N	103	-0-	-0-	-0-	9	1	94	2	Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	7	1	94	2	Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
07	93	N	48	-0-	-45	-0-	3	1	45	2	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1114	-0-	-62	-0-	66	1	1048	3	N	-0-					-0-
03	1364	N	1170	-0-	-194	-0-	73	1	1097	3	N	-0-					-0-
04	1260	N	1087	-0-	-173	-0-	70	1	1017	3	N	-0-					-0-
05	1240	N	1082	-0-	-158	-0-	72	1	1010	3	N	-0-					-0-
06	1140	N	1012	-0-	-128	-0-	69	1	943	3	N	-0-					-0-
07	1116	N	1040	-0-	-76	-0-	71	1	969	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	691	-0-	-65	-0-	691	2			N	-0-					-0-
03	775	N	736	-0-	-39	-0-	736	2			N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
05	775	N	704	-0-	-71	-0-	704	2			N	-0-					-0-
06	720	N	719	-0-	-1	-0-	719	2			N	-0-					-0-
07	713	N	711	-0-	-2	-0-	711	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1347	-0-		-81	-0-	56	1	1279	2	Y	11	10	1			6
								12	9									
03	1519	N	1478	-0-		-41	-0-	66	1	1402	2	Y	9	7	1			8
								10	9									
04	1470	N	1394	-0-		-76	-0-	62	1	1321	2	Y	10	12	1			6
								11	9									
05	1524	N	1524	-0-		-0-	-0-	69	1	1443	2	Y	11	7	1	2	8	8
								12	9									
06	1463	N	1463	-0-		-0-	-0-	69	1	1386	2	Y	7	10	1			5
								8	9									
*07	1486	N	1486	-0-		-0-	-0-	72	1	1405	2	Y	8	5	1			8
								9	9									

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1189	-0-		-0-	-0-	50	1	1128	2	Y	10	9	1			5
								11	9									
03	1314	N	1314	-0-		-0-	-0-	58	1	1246	2	Y	9	6	1			8
								10	9									
04	1260	N	1254	-0-		-6	-0-	56	1	1189	2	Y	8	11	1			5
								9	9									
05	1302	N	1278	-0-		-24	-0-	58	1	1212	2	Y	7	6	1			6
								8	9									
06	1260	N	1250	-0-		-10	-0-	59	1	1184	2	Y	6	8	1			4
								7	9									
*07	1332	N	1332	-0-		-0-	-0-	65	1	1259	2	Y	7	4	1			7
								8	9									

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	346	N	346	-0-		-0-	-0-	103	1	243	3	N	-0-					-0-
03	403	N	351	-0-		-52	-0-	112	1	239	3	N	-0-					-0-
04	390	N	340	-0-		-50	-0-	109	1	231	3	N	-0-					-0-
05	372	N	354	-0-		-18	-0-	112	1	242	3	N	-0-					-0-
06	338	N	338	-0-		-0-	-0-	109	1	229	3	N	-0-					-0-
07	341	N	328	-0-		-13	-0-	110	1	218	3	N	-0-					-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1038	-0-		-26	-0-	61	1	977	3	N	-0-					-0-
03	1178	N	1089	-0-		-89	-0-	68	1	1021	3	N	-0-					-0-
04	1260	N	1032	-0-		-228	-0-	67	1	965	3	N	-0-					-0-
05	1147	N	1040	-0-		-107	-0-	70	1	970	3	N	-0-					-0-
06	1050	N	979	-0-		-71	-0-	67	1	912	3	N	-0-					-0-
07	1054	N	987	-0-		-67	-0-	68	1	919	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
03	279	N	141	-0-	-138	-0-	141	2			N	-0-					-0-
04	480	N	2	-0-	-478	-0-	2	2			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	150	N	39	-0-	-111	-0-	39	2			N	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

02	2436	N	2436	-0-	-0-	-0-	201	1	2235	2	Y	-0-					-0-
03	2240	N	2240	-0-	-0-	-0-	175	1	2065	2	Y	-0-					-0-
04	2040	N	2040	-0-	-0-	-0-	161	1	1879	2	Y	-0-					-0-
*05	1957	N	1957	-0-	-0-	-0-	151	1	1806	2	Y	-0-					-0-
06	1804	N	1804	-0-	-0-	-0-	138	1	1666	2	Y	-0-					-0-
07	2108	N	1407	-0-	-701	-0-	112	1	1295	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

02	1792	N	1716	-0-	-76	-0-	142	1	1574	2	Y	-0-					-0-
03	1953	N	1919	-0-	-34	-0-	150	1	1769	2	Y	-0-					-0-
04	1904	N	1904	-0-	-0-	-0-	150	1	1754	2	Y	-0-					-0-
*05	1953	N	1953	-0-	-0-	-0-	151	1	1802	2	Y	-0-					-0-
06	1860	N	1856	-0-	-4	-0-	142	1	1714	2	Y	-0-					-0-
07	1953	N	1953	-0-	-0-	-0-	156	1	1797	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

02	1428	N	1388	-0-	-40	-0-	115	1	1273	2	Y	-0-					-0-
03	1612	N	1394	-0-	-218	-0-	109	1	1285	2	Y	-0-					-0-
04	1515	N	1515	-0-	-0-	-0-	119	1	1396	2	Y	-0-					-0-
*05	1550	N	1492	-0-	-58	-0-	115	1	1377	2	Y	-0-					-0-
06	1421	N	1421	-0-	-0-	-0-	109	1	1312	2	Y	-0-					-0-
07	1581	X	1416	-0-	-165	-0-	113	1	1303	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

02	1690	N	1690	-0-	-0-	-0-	140	1	1550	2	Y	-0-					-0-
03	1829	N	1687	-0-	-142	-0-	132	1	1555	2	Y	-0-					-0-
04	1800	N	1680	-0-	-120	-0-	132	1	1548	2	Y	-0-					-0-
*05	1961	N	1961	-0-	-0-	-0-	151	1	1810	2	Y	-0-					-0-
06	1820	N	1820	-0-	-0-	-0-	139	1	1681	2	Y	-0-					-0-
*07	1827	N	1827	-0-	-0-	-0-	146	1	1681	2	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

02	1120	N	1095	-0-	-25	-0-	69	1	1026	2	Y	-0-					-0-
03	1178	N	1108	-0-	-70	-0-	73	1	1035	2	Y	-0-					-0-
04	1146	N	1146	-0-	-0-	-0-	69	1	1077	2	Y	-0-					-0-
05	1209	N	1105	-0-	-104	-0-	66	1	1039	2	Y	-0-					-0-
06	1080	N	1007	-0-	-73	-0-	63	1	944	2	Y	-0-					-0-
07	1178	N	1058	-0-	-120	-0-	66	1	992	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	837	-0-	-115	-0-	68	1	769	2	Y	-0-	1	1			1
03	1023	N	950	-0-	-73	-0-	82	1	866	2	Y	2	2	1			1
							2	9									
04	960	N	949	-0-	-11	-0-	80	1	868	2	Y	1					2
							1	9									
05	955	N	955	-0-	-0-	-0-	65	1	890	2	Y	-0-	1	1			1
06	930	N	860	-0-	-70	-0-	61	1	798	2	Y	1	2	1			-0-
							1	9									
07	992	N	965	-0-	-27	-0-	66	1	899	2	Y	-0-					-0-

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	540	-0-	-20	-0-	114	1	419	2	Y	6	4	1			4
							7	9									
03	620	N	593	-0-	-27	-0-	126	1	467	2	Y	-0-					4
04	600	N	553	-0-	-47	-0-	119	1	434	2	Y	-0-					4
05	589	N	542	-0-	-47	-0-	127	1	414	2	Y	1	4	1			1
							1	9									
06	570	N	513	-0-	-57	-0-	121	1	391	2	Y	1	2	1			-0-
							1	9									
07	558	N	517	-0-	-41	-0-	123	1	393	2	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	803	N	803	-0-	-0-	-0-	51	1	752	3	N	-0-					-0-
03	899	N	889	-0-	-10	-0-	54	1	835	3	N	-0-					-0-
04	870	N	833	-0-	-37	-0-	44	1	789	3	N	-0-					-0-
05	917	N	917	-0-	-0-	-0-	40	1	877	3	N	-0-					-0-
06	889	N	889	-0-	-0-	-0-	34	1	855	3	N	-0-					-0-
*07	909	N	909	-0-	-0-	-0-	33	1	876	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1790	N	1790	-0-	-0-	-0-	168	1	1622	2	Y	-0-					-0-
03	1643	N	1443	-0-	-200	-0-	132	1	1311	2	Y	-0-					-0-
04	1590	N	1039	-0-	-551	-0-	89	1	950	2	Y	-0-					-0-
05	1643	N	1066	-0-	-577	-0-	92	1	974	2	Y	-0-					-0-
06	1410	N	1363	-0-	-47	-0-	121	1	1242	2	Y	-0-					-0-
*07	1385	N	1385	-0-	-0-	-0-	125	1	1260	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-	-0-	-0-	203	1	273	2	Y	1	3	1			-0-
							1	9									
03	527	N	524	-0-	-3	-0-	231	1	291	2	Y	2					2
							2	9									
04	510	N	501	-0-	-9	-0-	222	1	278	2	Y	1					3
							1	9									
05	527	N	500	-0-	-27	-0-	232	1	267	2	Y	1	3	1			1
							1	9									
06	510	N	479	-0-	-31	-0-	224	1	254	2	Y	1	2	1			-0-
							1	9									
07	527	N	492	-0-	-35	-0-	231	1	260	2	Y	1					1
							1	9									

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	6	1	107	2	Y	1	1	1			-0-
							1	9									
03	124	N	123	-0-	-1	-0-	6	1	116	2	Y	1	1	1			-0-
							1	9									
04	120	N	119	-0-	-1	-0-	6	1	112	2	Y	1	1	1			-0-
							1	9									
05	124	N	115	-0-	-9	-0-	6	1	109	2	Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	10	1	100	2	Y	1	1	1			-0-
							1	9									
07	124	N	117	-0-	-7	-0-	6	1	110	2	Y	1	1	1			-0-
							1	9									

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	903	-0-	-105	-0-	51	1	852	3	N	-0-					-0-
03	1057	N	1057	-0-	-0-	-0-	61	1	996	3	N	-0-					-0-
04	1050	N	982	-0-	-68	-0-	58	1	924	3	N	-0-					-0-
05	1150	N	1150	-0-	-0-	-0-	69	1	1081	3	N	-0-					-0-
06	1057	N	1057	-0-	-0-	-0-	65	1	992	3	N	-0-					-0-
*07	1083	N	1083	-0-	-0-	-0-	67	1	1016	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	459	-0-	-45	-0-	23	1	435	2	N	1					1
							1	9									
03	589	N	500	-0-	-89	-0-	26	1	474	2	N	-0-					1
04	570	N	527	-0-	-43	-0-	28	1	498	2	N	1	1	1	1	8	-0-
							1	9									
05	535	N	535	-0-	-0-	-0-	30	1	505	2	N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	27	1	479	2	N	-0-					-0-
07	558	N	508	-0-	-50	-0-	30	1	477	2	N	1					1
							1	9									

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1263	N	1263	-0-	-0-	-0-	133	1	1117	2	N	12	8	1	1	8	6
							13	9									
03	1236	N	1236	-0-	-0-	-0-	144	1	1084	2	N	7	6	1			7
							8	9									
04	1148	N	1148	-0-	-0-	-0-	137	1	1002	2	N	8	10	1			5
							9	9									
05	1364	N	1150	-0-	-214	-0-	141	1	1001	2	N	7	6	1			6
							8	9									
06	1200	N	1129	-0-	-71	-0-	139	1	984	2	N	5	8	1			3
							6	9									
07	1178	N	1155	-0-	-23	-0-	145	1	1002	2	N	7	4	1			6
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1272	-0-	-44	-0-	67	1	1202	2	Y	3	5	1			1
							3	9									
03	1519	N	1395	-0-	-124	-0-	77	1	1312	2	Y	5	5	1			1
							6	9									
04	1440	N	1356	-0-	-84	-0-	75	1	1275	2	Y	5					6
							6	9									
*05	1395	N	1274	-0-	-121	-0-	69	1	1202	2	Y	3	6	1			3
							3	9									
06	1350	N	1272	-0-	-78	-0-	73	1	1196	2	Y	3					6
							3	9									
07	1395	N	1374	-0-	-21	-0-	82	1	1290	2	Y	2	5	1			3
							2	9									

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	728	-0-	-0-	-0-	69	1	656	2	Y	3					7
							3	9									
03	806	N	801	-0-	-5	-0-	69	1	728	2	Y	4	8	1			3
							4	9									
04	810	N	694	-0-	-116	-0-	66	1	625	2	Y	3					6
							3	9									
05	806	N	668	-0-	-138	-0-	62	1	603	2	Y	3					9
							3	9									
06	780	N	626	-0-	-154	-0-	57	1	567	2	Y	2	7	1			4
							2	9									
07	713	N	591	-0-	-122	-0-	58	1	531	2	Y	2					6
							2	9									

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
07	93	N	51	-0-	-42	-0-	3	1	48	3	N	-0-					-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1327	N	1327	-0-	-0-	-0-	99	1	1228	3	N	-0-					-0-
03	1426	N	1405	-0-	-21	-0-	72	1	1333	3	N	-0-					-0-
04	1380	N	1371	-0-	-9	-0-	63	1	1308	3	N	-0-					-0-
05	1457	N	1440	-0-	-17	-0-	65	1	1375	3	N	-0-					-0-
06	1350	N	1301	-0-	-49	-0-	59	1	1242	3	N	-0-					-0-
07	1426	N	1396	-0-	-30	-0-	65	1	1331	3	N	-0-					-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	743	-0-	-153	-0-	128	1	615	3	N	-0-					-0-
03	899	N	754	-0-	-145	-0-	121	1	633	3	N	-0-					-0-
04	840	N	690	-0-	-150	-0-	112	1	578	3	N	-0-					-0-
05	837	N	668	-0-	-169	-0-	111	1	557	3	N	-0-					-0-
06	1438	N	1438	-0-	-0-	-0-	142	1	1289	3	N	6	6	8			-0-
							7	9									
*07	1184	N	1184	-0-	-0-	-0-	138	1	1046	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	316	-0-	-48	-0-	132	1	184	3	N	-0-					-0-
03	341	N	340	-0-	-1	-0-	145	1	195	3	N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	139	1	194	3	N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	141	1	200	3	N	-0-					-0-
06	330	N	321	-0-	-9	-0-	135	1	186	3	N	-0-					-0-
07	341	N	338	-0-	-3	-0-	140	1	198	3	N	-0-					-0-

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

02	84	N	72	-0-	-12	-0-	6	1	66	2	Y	-0-					-0-
03	93	N	79	-0-	-14	-0-	7	1	72	2	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	7	1	72	2	Y	-0-					-0-
05	93	N	43	-0-	-50	-0-	3	1	40	2	Y	-0-					-0-
06	90	N	30	-0-	-60	-0-	2	1	28	2	Y	-0-					-0-
07	93	N	40	-0-	-53	-0-	3	1	37	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

02	2352	N	1349	-0-	-1003	-0-	108	1	1232	2	Y	8					9
							9	9									
03	2356	N	2147	-0-	-209	-0-	156	1	1984	2	Y	6	10	1			5
							7	9									
04	2226	N	2226	-0-	-0-	-0-	145	1	2073	2	Y	7					12
							8	9									
05	2304	N	2304	-0-	-0-	-0-	155	1	2146	2	Y	3	14	1			1
							3	9									
06	2158	N	2158	-0-	-0-	-0-	159	1	1990	2	Y	8					9
							9	9									
07	2294	N	1942	-0-	-352	-0-	163	1	1772	2	Y	6					15
							7	9									

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

02	112	N	87	-0-	-25	-0-	4	1	83	2	Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	4	1	75	2	Y	1	1	1			-0-
							1	9									
04	90	N	60	-0-	-30	-0-	3	1	57	2	Y	-0-					-0-
05	93	N	57	-0-	-36	-0-	3	1	54	2	Y	-0-					-0-
06	90	N	60	-0-	-30	-0-	3	1	57	2	Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	3	1	57	2	Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

02	644	N	619	-0-	-25	-0-	35	1	584	3	N	-0-					-0-
03	713	N	696	-0-	-17	-0-	40	1	656	3	N	-0-					-0-
04	660	N	659	-0-	-1	-0-	37	1	622	3	N	-0-					-0-
05	682	N	547	-0-	-135	-0-	32	1	515	3	N	-0-					-0-
06	660	N	523	-0-	-137	-0-	30	1	493	3	N	-0-					-0-
07	682	N	438	-0-	-244	-0-	28	1	410	3	N	-0-					-0-

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2722	-0-	-414	-0-	110	1	2550	2	Y	56	50	1			29
							62	9									
03	3348	X	2174	-0-	-1174	-0-	96	1	2030	2	Y	44	55	1			18
							48	9									
04	3210	X	2755	-0-	-455	-0-	113	1	2574	2	Y	62	59	1			21
							68	9									
05	3131	X	2528	-0-	-603	-0-	98	1	2377	2	Y	48	43	1			26
							53	9									
06	2910	X	2859	-0-	-51	-0-	116	1	2690	2	Y	48	46	1			28
							53	9									
07	3007	X	2460	-0-	-547	-0-	106	1	2309	2	Y	41	44	1			25
							45	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	503	-0-	-1	-0-	144	1	359	2	Y	-0-					-0-
03	558	N	551	-0-	-7	-0-	160	1	391	2	Y	-0-					-0-
04	570	N	536	-0-	-34	-0-	152	1	384	2	Y	-0-					-0-
05	558	N	534	-0-	-24	-0-	156	1	378	2	Y	-0-					-0-
06	540	N	472	-0-	-68	-0-	149	1	323	2	Y	-0-					-0-
*07	652	N	652	-0-	-0-	-0-	165	1	487	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	787	-0-	-25	-0-	53	1	734	3	N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	61	1	837	3	N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	52	1	767	3	N	-0-					-0-
05	868	N	856	-0-	-12	-0-	46	1	810	3	N	-0-					-0-
06	870	N	865	-0-	-5	-0-	47	1	818	3	N	-0-					-0-
*07	1042	N	1042	-0-	-0-	-0-	60	1	982	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0-	-0-	30	1	416	3	N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	32	1	444	3	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	29	1	428	3	N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	24	1	427	3	N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	24	1	412	3	N	-0-					-0-
07	465	N	438	-0-	-27	-0-	25	1	413	3	N	-0-					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	858	N	858	-0-	-0-	-0-	49	1	801	2	Y	7	6	1			4
							8	9									
03	931	N	931	-0-	-0-	-0-	56	1	869	2	Y	5	4	1			5
							6	9									
04	906	N	906	-0-	-0-	-0-	55	1	845	2	Y	5	7	1			3
							6	9									
05	954	N	954	-0-	-0-	-0-	60	1	887	2	Y	6	4	1			5
							7	9									
06	878	N	878	-0-	-0-	-0-	57	1	817	2	Y	4	6	1			3
							4	9									
*07	987	N	987	-0-	-0-	-0-	60	1	921	2	Y	5	3	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	179	-0-	-17	-0-	11	1	168	3	N	-0-					-0-
03	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-					-0-
04	210	N	193	-0-	-17	-0-	10	1	183	3	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	7	1	190	3	N	-0-					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	N	568	-0-	-0-	-0-	32	1	532	2	Y	4	3	1			2
							4	9									
03	629	N	629	-0-	-0-	-0-	38	1	587	2	Y	4	3	1			3
							4	9									
04	600	N	600	-0-	-0-	-0-	37	1	559	2	Y	4	5	1			2
							4	9									
05	620	N	531	-0-	-89	-0-	33	1	494	2	Y	4	3	1			3
							4	9									
06	600	N	497	-0-	-103	-0-	32	1	464	2	Y	1	3	1			1
							1	9									
07	620	N	482	-0-	-138	-0-	29	1	450	2	Y	3	2	1			2
							3	9									

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	184	-0-	-40	-0-	124	1	60	2	Y	-0-					1
03	217	N	191	-0-	-26	-0-	136	1	55	2	Y	-0-	1	1			-0-
04	210	N	174	-0-	-36	-0-	131	1	43	2	Y	-0-					-0-
05	217	N	178	-0-	-39	-0-	127	1	50	2	Y	1					1
							1	9									
06	180	N	176	-0-	-4	-0-	127	1	49	2	Y	-0-					1
*07	195	N	195	-0-	-0-	-0-	136	1	59	2	Y	-0-					1

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	490	-0-	-14	-0-	25	1	465	2	Y	-0-					-0-
03	536	N	536	-0-	-0-	-0-	27	1	509	2	Y	-0-					-0-
04	540	N	524	-0-	-16	-0-	26	1	498	2	Y	-0-					-0-
05	558	N	554	-0-	-4	-0-	26	1	528	2	Y	-0-					-0-
06	533	N	533	-0-	-0-	-0-	27	1	506	2	Y	-0-					-0-
*07	559	N	559	-0-	-0-	-0-	30	1	529	2	Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1135	-0-	-125	-0-	120	1	1013	2	Y	2	4	1			1
							2	9									
03	1364	N	1248	-0-	-116	-0-	135	1	1109	2	Y	4	4	1			1
							4	9									
04	1230	N	1180	-0-	-50	-0-	130	1	1046	2	Y	4					5
							4	9									
*05	1271	N	1169	-0-	-102	-0-	130	1	1036	2	Y	3	5	1			3
							3	9									
06	1200	N	1060	-0-	-140	-0-	123	1	935	2	Y	2					5
							2	9									
07	1209	N	1072	-0-	-137	-0-	128	1	943	2	Y	1	4	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1068	-0-	-24	-0-	132	1	928	2	Y	7	6	1			3
							8	9									
03	1240	N	1153	-0-	-87	-0-	146	1	998	2	Y	8	9	1			2
							9	9									
04	1200	N	1134	-0-	-66	-0-	143	1	984	2	Y	6	8	1			-0-
							7	9									
05	1178	N	1123	-0-	-55	-0-	146	1	970	2	Y	6	3	1			3
							7	9									
06	1110	N	1056	-0-	-54	-0-	137	1	915	2	Y	4	6	1			1
							4	9									
07	1178	N	1092	-0-	-86	-0-	146	1	940	2	Y	5	6	1			-0-
							6	9									

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	249	-0-	-3	-0-	12	1	235	2	Y	2	1	1			1
							2	9									
03	279	N	231	-0-	-48	-0-	12	1	218	2	Y	1	2	1			-0-
							1	9									
04	270	N	190	-0-	-80	-0-	10	1	179	2	Y	1	1	1			-0-
							1	9									
05	279	N	189	-0-	-90	-0-	10	1	178	2	Y	1	1	1			-0-
							1	9									
06	210	N	178	-0-	-32	-0-	9	1	168	2	Y	1	1	1			-0-
							1	9									
07	186	N	176	-0-	-10	-0-	9	1	166	2	Y	1	1	1			-0-
							1	9									

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1247	-0-	-0-	-0-	103	1	1144	2	Y	-0-					-0-
03	1279	N	1279	-0-	-0-	-0-	100	1	1179	2	Y	-0-					-0-
04	1530	N	1530	-0-	-0-	-0-	121	1	1409	2	Y	-0-					-0-
*05	1449	N	1449	-0-	-0-	-0-	112	1	1337	2	Y	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	101	1	1226	2	Y	-0-					-0-
07	1581	N	1354	-0-	-227	-0-	108	1	1246	2	Y	-0-					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	605	-0-	-11	-0-	30	1	574	2	Y	1					1
							1	9									
03	651	N	649	-0-	-2	-0-	34	1	614	2	Y	1					2
							1	9									
04	630	N	605	-0-	-25	-0-	32	1	573	2	Y	-0-	2	1			-0-
05	682	N	631	-0-	-51	-0-	36	1	595	2	Y	-0-					-0-
06	630	N	596	-0-	-34	-0-	32	1	564	2	Y	-0-					-0-
07	620	N	598	-0-	-22	-0-	36	1	561	2	Y	1					1
							1	9									

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	918	N	918	-0-	-0-	-0-	54	1	864	3	N	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	63	1	944	3	N	-0-					-0-
04	990	N	954	-0-	-36	-0-	62	1	892	3	N	-0-					-0-
05	1023	N	997	-0-	-26	-0-	67	1	930	3	N	-0-					-0-
06	960	N	958	-0-	-2	-0-	65	1	893	3	N	-0-					-0-
*07	997	N	997	-0-	-0-	-0-	68	1	929	3	N	-0-					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

02	728	N	683	-0-	-45	-0-	55	1	624	2	Y	4					4
							4	9									
03	954	N	954	-0-	-0-	-0-	69	1	882	2	Y	3	5	1			2
							3	9									
04	870	N	870	-0-	-0-	-0-	57	1	810	2	Y	3					5
							3	9									
05	884	N	884	-0-	-0-	-0-	59	1	823	2	Y	2	6	1			1
							2	9									
06	900	N	839	-0-	-61	-0-	62	1	774	2	Y	3					4
							3	9									
07	899	N	860	-0-	-39	-0-	72	1	786	2	Y	2					6
							2	9									

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

02	644	N	620	-0-	-24	-0-	221	1	399	3	N	-0-					-0-
03	713	N	658	-0-	-55	-0-	243	1	415	3	N	-0-					-0-
04	690	N	617	-0-	-73	-0-	235	1	382	3	N	-0-					-0-
05	682	N	615	-0-	-67	-0-	240	1	375	3	N	-0-					-0-
06	630	N	567	-0-	-63	-0-	231	1	336	3	N	-0-					-0-
07	651	N	542	-0-	-109	-0-	235	1	307	3	N	-0-					-0-

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

02	1528	N	1528	-0-	-0-	-0-	111	1	1417	3	N	-0-					-0-
03	1787	N	1787	-0-	-0-	-0-	131	1	1656	3	N	-0-					-0-
04	1730	N	1730	-0-	-0-	-0-	130	1	1600	3	N	-0-					-0-
05	1752	N	1752	-0-	-0-	-0-	127	1	1625	3	N	-0-					-0-
06	1740	N	1631	-0-	-109	-0-	122	1	1509	3	N	-0-					-0-
07	1798	N	1571	-0-	-227	-0-	115	1	1456	3	N	-0-					-0-

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

02	1596	N	1204	-0-	-392	-0-	186	1	1014	2	Y	4					11
							4	9									
03	1457	N	1382	-0-	-75	-0-	198	1	1176	2	Y	7	13	1			5
							8	9									
04	1350	N	1234	-0-	-116	-0-	194	1	1034	2	Y	5					10
							6	9									
05	1353	N	1353	-0-	-0-	-0-	204	1	1141	2	Y	7					17
							8	9									
06	1350	N	1206	-0-	-144	-0-	186	1	1017	2	Y	3	13	1			7
							3	9									
07	1271	N	1139	-0-	-132	-0-	190	1	945	2	Y	4					11
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	124	N	63	-0-	-61	-0-	63	2			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	97	-0-	-15	-0-	97	2			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1572	-0-	-52	-0-	48	1	1524	3	Y	-0-					-0-
03	1798	N	1637	-0-	-161	-0-	52	1	1585	3	Y	-0-					-0-
04	1680	N	1386	-0-	-294	-0-	45	1	1341	3	Y	-0-					-0-
05	1736	N	1505	-0-	-231	-0-	44	1	1461	3	Y	-0-					-0-
06	1590	N	1551	-0-	-39	-0-	43	1	1508	3	Y	-0-					-0-
*07	1579	N	1579	-0-	-0-	-0-	51	1	1528	3	Y	-0-					-0-

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1595	-0-	-281	-0-	142	1	1453	2	Y	-0-					4
03	1973	N	1973	-0-	-0-	-0-	186	1	1787	2	Y	-0-					4
04	1783	N	1783	-0-	-0-	-0-	175	1	1608	2	Y	-0-					4
05	1941	N	1941	-0-	-0-	-0-	180	1	1761	2	Y	-0-					4
06	1920	N	1822	-0-	-98	-0-	170	1	1652	2	Y	-0-					4
*07	1899	N	1899	-0-	-0-	-0-	173	1	1726	2	Y	-0-					4

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	995	N	995	-0-	-0-	-0-	42	1	944	2	Y	8	7	1			5
							9	9									
03	966	N	966	-0-	-0-	-0-	43	1	916	2	Y	6	5	1			6
							7	9									
04	842	N	842	-0-	-0-	-0-	37	1	797	2	Y	7	8	1	2	8	3
							8	9									
05	817	N	817	-0-	-0-	-0-	37	1	774	2	Y	5	4	1			4
							6	9									
06	771	N	771	-0-	-0-	-0-	36	1	728	2	Y	6	5	1	3	8	2
							7	9									
07	868	N	707	-0-	-161	-0-	34	1	667	2	Y	5	3	1			4
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	875	-0-	-21	-0-	36	1	832	2	Y	6	6	1			4
							7	9									
03	992	N	783	-0-	-209	-0-	35	1	746	2	Y	2	2	1			4
							2	9									
04	959	N	959	-0-	-0-	-0-	40	1	911	2	Y	7	7	1			4
							8	9									
05	961	N	866	-0-	-95	-0-	34	1	828	2	Y	4	4	1			4
							4	9									
06	908	N	908	-0-	-0-	-0-	37	1	867	2	Y	4	4	1			4
							4	9									
07	992	N	920	-0-	-72	-0-	40	1	874	2	Y	5	4	1			5
							6	9									

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1952	-0-	-64	-0-	109	1	1843	3	N	-0-					-0-
03	2232	N	2160	-0-	-72	-0-	123	1	2037	3	N	-0-					-0-
04	2100	N	2060	-0-	-40	-0-	116	1	1944	3	N	-0-					-0-
05	2170	N	2039	-0-	-131	-0-	120	1	1919	3	N	-0-					-0-
06	2100	N	1979	-0-	-121	-0-	115	1	1864	3	N	-0-					-0-
07	2139	N	2099	-0-	-40	-0-	134	1	1965	3	N	-0-					-0-

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	12	1	202	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	12	1	199	3	N	-0-					-0-
06	240	N	190	-0-	-50	-0-	11	1	179	3	N	-0-					-0-
07	217	N	200	-0-	-17	-0-	13	1	187	3	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1163	N	1163	-0-	-0-	-0-	57	1	1098	2	Y	7	6	1			3
							8	9									
03	1286	N	1286	-0-	-0-	-0-	65	1	1212	2	Y	8	9	1			2
							9	9									
04	1260	N	1232	-0-	-28	-0-	62	1	1162	2	Y	7	9	1			-0-
							8	9									
05	1302	N	1251	-0-	-51	-0-	64	1	1180	2	Y	6	3	1			3
							7	9									
06	1230	N	1171	-0-	-59	-0-	60	1	1105	2	Y	5	7	1			1
							6	9									
*07	1268	N	1268	-0-	-0-	-0-	67	1	1195	2	Y	5	6	1			-0-
							6	9									

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	912	-0-	-40	-0-	38	1	862	2	N	11	6	1	4	8	4
							12	9									
03	1023	N	992	-0-	-31	-0-	44	1	940	2	N	7	5	1			6
							8	9									
04	964	N	964	-0-	-0-	-0-	43	1	911	2	N	9	8	1	3	8	4
							10	9									
05	1023	N	983	-0-	-40	-0-	45	1	931	2	N	6	5	1			5
							7	9									
06	985	N	985	-0-	-0-	-0-	46	1	930	2	N	8	7	1	3	8	3
							9	9									
*07	1031	N	1031	-0-	-0-	-0-	50	1	975	2	N	5	3	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	972	-0-	-8	-0-		41	1 9	922	2	N	8	7	1			4
03	1058	N	1058	-0-	-0-	-0-		47	1 8 9	1003	2	N	7	5	1			6
04	1043	N	1043	-0-	-0-	-0-		46	1 8 9	989	2	N	7	9	1			4
05	1085	N	1076	-0-	-9	-0-		49	1 7 9	1020	2	N	6	5	1			5
06	1030	N	1030	-0-	-0-	-0-		49	1 6 9	975	2	N	5	7	1			3
07	1085	N	1056	-0-	-29	-0-		51	1 7 9	998	2	N	6	4	1			5

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

02	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

02	756	N	738	-0-	-18	-0-		44	1 1 9	693	2	Y	1					4
03	837	N	803	-0-	-34	-0-		47	1 3 9	753	2	Y	3	3	1			4
04	810	N	789	-0-	-21	-0-		47	1 2 9	740	2	Y	2	3	1			3
05	806	N	803	-0-	-3	-0-		50	1	753	2	Y	-0-					3
06	780	N	741	-0-	-39	-0-		46	1 2 9	693	2	Y	2	3	1			2
07	806	N	668	-0-	-138	-0-		45	1 2 9	621	2	Y	2	3	1			1

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

02	1008	N	980	-0-	-28	-0-		56	1 8 9	916	2	N	7	7	1			4
03	1116	N	1037	-0-	-79	-0-		62	1 8 9	967	2	N	7	5	1			6
04	1050	N	991	-0-	-59	-0-		60	1 7 9	924	2	N	6	8	1			4
05	1085	N	1003	-0-	-82	-0-		63	1 7 9	933	2	N	6	5	1			5
06	990	N	936	-0-	-54	-0-		61	1 4 9	871	2	N	4	6	1			3
07	1023	N	975	-0-	-48	-0-		59	1 6 9	910	2	N	5	3	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	847	-0-	-77	-0-	134	1	704	2	Y	8	6	1			6
							9	9									
03	993	N	993	-0-	-0-	-0-	152	1	841	2	Y	-0-					6
04	960	N	930	-0-	-30	-0-	143	1	787	2	Y	-0-					6
05	930	N	896	-0-	-34	-0-	153	1	741	2	Y	2	6	1			2
							2	9									
06	960	N	789	-0-	-171	-0-	141	1	646	2	Y	2	3	1			1
							2	9									
07	961	N	742	-0-	-219	-0-	140	1	601	2	Y	1					2
							1	9									

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
03	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
04	960	N	782	-0-	-178	-0-	782	3			N	-0-					-0-
05	1054	N	953	-0-	-101	-0-	953	3			N	-0-					-0-
06	960	N	583	-0-	-377	-0-	583	3			N	-0-					-0-
07	806	N	24	-0-	-782	-0-	24	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	47	-0-	-9	-0-	47	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	2905	-0-	-203	-0-	150	1	2755	2	N	-0-					-0-
03	3410	X	3174	-0-	-236	-0-	159	1	3015	2	N	-0-					-0-
04	3300	X	3122	-0-	-178	-0-	157	1	2965	2	N	-0-					-0-
05	3410	X	3186	-0-	-224	-0-	151	1	3035	2	N	-0-					-0-
06	3270	X	3061	-0-	-209	-0-	156	1	2905	2	N	-0-					-0-
07	3224	X	3070	-0-	-154	-0-	164	1	2906	2	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	381	-0-	-67	-0-	28	1	353	3	N	-0-					-0-
03	465	N	408	-0-	-57	-0-	30	1	378	3	N	-0-					-0-
04	420	N	367	-0-	-53	-0-	28	1	339	3	N	-0-					-0-
05	434	N	369	-0-	-65	-0-	27	1	342	3	N	-0-					-0-
06	390	N	343	-0-	-47	-0-	26	1	317	3	N	-0-					-0-
07	372	N	333	-0-	-39	-0-	24	1	309	3	N	-0-					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	450	-0-	-0-	-0-	111	1	339	3	N	-0-					-0-
03	496	N	490	-0-	-6	-0-	113	1	377	3	N	-0-					-0-
04	480	N	446	-0-	-34	-0-	106	1	340	3	N	-0-					-0-
05	496	N	445	-0-	-51	-0-	109	1	336	3	N	-0-					-0-
06	480	N	472	-0-	-8	-0-	104	1	368	3	N	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	113	1	417	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	425	-0-	-23	-0-	132	1 3 9	290	2	Y	3	3	1			2
03	507	N	507	-0-	-0-	-0-	149	1 3 9	355	2	Y	3	2	1			3
04	490	N	490	-0-	-0-	-0-	144	1 6 9	340	2	Y	5	4	1	2	8	2
05	475	N	475	-0-	-0-	-0-	148	1 2 9	325	2	Y	2	2	1			2
06	480	N	448	-0-	-32	-0-	143	1 3 9	302	2	Y	3	3	1	1	8	1
07	496	N	436	-0-	-60	-0-	147	1 3 9	286	2	Y	3	2	1			2

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1170	-0-	-62	-0-	68	1	1102	3	N	-0-					-0-
03	1333	N	1301	-0-	-32	-0-	80	1 11 9	1210	3	N	10	10	8			-0-
04	1230	N	1046	-0-	-184	-0-	67	1	979	3	N	-0-					-0-
05	1334	N	1334	-0-	-0-	-0-	82	1	1252	3	N	-0-					-0-
06	1282	N	1282	-0-	-0-	-0-	82	1	1200	3	N	-0-					-0-
*07	1326	N	1326	-0-	-0-	-0-	90	1 13 9	1223	3	N	12	12	8			-0-

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	577	N	577	-0-	-0-	-0-	55	1	522	3	N	-0-					-0-
03	713	N	531	-0-	-182	-0-	51	1	480	3	N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	48	1	480	3	N	-0-					-0-
05	651	N	432	-0-	-219	-0-	41	1	391	3	N	-0-					-0-
06	510	N	342	-0-	-168	-0-	34	1	308	3	N	-0-					-0-
07	558	N	385	-0-	-173	-0-	37	1	348	3	N	-0-					-0-

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	550	-0-	-10	-0-	52	1 2 9	496	2	Y	2					5
03	564	N	564	-0-	-0-	-0-	48	1 3 9	513	2	Y	3	6	1			2
04	639	N	639	-0-	-0-	-0-	61	1 3 9	575	2	Y	3					5
05	656	N	656	-0-	-0-	-0-	61	1 3 9	592	2	Y	3					8
06	540	N	500	-0-	-40	-0-	46	1 1 9	453	2	Y	1	6	1			3
07	651	N	582	-0-	-69	-0-	57	1 2 9	523	2	Y	2					5

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	788	-0-	-80	-0-	63	1 6 9	719	2	Y	5					5
03	923	N	923	-0-	-0-	-0-	67	1 2 9	854	2	Y	2	5	1			2
04	842	N	842	-0-	-0-	-0-	55	1 3 9	784	2	Y	3					5
05	868	N	792	-0-	-76	-0-	53	1 1 9	738	2	Y	1	6	1			-0-
06	900	N	675	-0-	-225	-0-	50	1 3 9	622	2	Y	3					3
07	868	N	783	-0-	-85	-0-	66	1 2 9	715	2	Y	2					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
04	1260	N	1219	-0-	-41	-0-	1219	3			N	-0-					-0-
05	1271	N	165	-0-	-1106	-0-	165	3			N	-0-					-0-
06	1200	N	997	-0-	-203	-0-	997	3			N	-0-					-0-
07	1271	N	1070	-0-	-201	-0-	1070	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	572	-0-	-72	-0-	572	3			N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
06	690	N	653	-0-	-37	-0-	653	3			N	-0-					-0-
07	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	569	-0-	-19	-0-	17	1	552	3	Y	-0-					-0-
03	651	N	631	-0-	-20	-0-	20	1	611	3	Y	-0-					-0-
04	678	N	678	-0-	-0-	-0-	22	1	656	3	Y	-0-					-0-
05	694	N	694	-0-	-0-	-0-	20	1	674	3	Y	-0-					-0-
06	752	N	752	-0-	-0-	-0-	21	1	731	3	Y	-0-					-0-
07	713	N	686	-0-	-27	-0-	22	1	664	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1304	N	1304	-0-	-0-	-0-	107	1	1195	2	Y	2	4	1			2
							2	9									
03	1302	N	1156	-0-	-146	-0-	99	1	1056	2	Y	1					3
							1	9									
04	1237	N	1237	-0-	-0-	-0-	109	1	1125	2	Y	3	4	1			2
							3	9									
05	1457	N	1300	-0-	-157	-0-	117	1	1181	2	Y	2					4
							2	9									
06	1220	N	1220	-0-	-0-	-0-	99	1	1118	2	Y	3	4	1			3
							3	9									
07	1271	N	1163	-0-	-108	-0-	103	1	1059	2	Y	1					4
							1	9									

WILSON, DUKE WELL #: 16 RRCID -> 229237 COMPL. DATE 02/24/2007 TOTAL DEPTH 8800 PERF. 5754 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	2099	-0-	-1	-0-	118	1	1981	3	N	-0-					-0-
03	2294	N	746	-0-	-1548	-0-	43	1	703	3	N	-0-					-0-
04	2250	N	-0-	-0-	-2250	-0-					N	-0-					-0-
05	2325	N	-0-	-0-	-2325	-0-					N	-0-					-0-
06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	116	-0-	-52	-0-	6	1	110	2	Y	-0-					-0-
03	186	N	105	-0-	-81	-0-	5	1	100	2	Y	-0-					-0-
04	150	N	79	-0-	-71	-0-	4	1	75	2	Y	-0-					-0-
05	124	N	60	-0-	-64	-0-	3	1	57	2	Y	-0-					-0-
06	90	N	38	-0-	-52	-0-	2	1	36	2	Y	-0-					-0-
07	93	N	20	-0-	-73	-0-	1	1	19	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	840	N	781	-0-	-59	-0-	41	1	740	3	N	-0-			-0-
03	868	N	858	-0-	-10	-0-	46	1	812	3	N	-0-			-0-
04	840	N	819	-0-	-21	-0-	43	1	776	3	N	-0-			-0-
05	868	N	780	-0-	-88	-0-	41	1	739	3	N	-0-			-0-
06	879	N	879	-0-	-0-	-0-	54	1	825	3	N	-0-			-0-
*07	1010	N	1010	-0-	-0-	-0-	71	1	939	3	N	-0-			-0-

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1270	N	1270	-0-	-0-	-0-	63	1	1207	3	N	-0-			-0-
03	1244	N	1244	-0-	-0-	-0-	64	1	1180	3	N	-0-			-0-
04	1269	N	1269	-0-	-0-	-0-	65	1	1204	3	N	-0-			-0-
05	1288	N	1288	-0-	-0-	-0-	68	1	1220	3	N	-0-			-0-
06	1226	N	1226	-0-	-0-	-0-	64	1	1162	3	N	-0-			-0-
*07	1164	N	1164	-0-	-0-	-0-	61	1	1103	3	N	-0-			-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	79	-0-	-5	-0-	4	1	74	2	Y	1	1	1	-0-
							1	9							
03	93	N	68	-0-	-25	-0-	4	1	64	2	Y	-0-			-0-
04	90	N	62	-0-	-28	-0-	4	1	57	2	Y	1	1	1	-0-
							1	9							
05	93	N	60	-0-	-33	-0-	4	1	56	2	Y	-0-			-0-
06	60	N	50	-0-	-10	-0-	3	1	47	2	Y	-0-			-0-
07	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-			-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	747	N	747	-0-	-0-	-0-	42	1	705	3	N	-0-			-0-
03	892	N	892	-0-	-0-	-0-	52	1	840	3	N	-0-			-0-
04	840	N	840	-0-	-0-	-0-	50	1	790	3	N	-0-			-0-
05	837	N	824	-0-	-13	-0-	49	1	775	3	N	-0-			-0-
06	870	N	719	-0-	-151	-0-	44	1	675	3	N	-0-			-0-
07	868	N	775	-0-	-93	-0-	48	1	727	3	N	-0-			-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	367	-0-	-25	-0-	22	1	344	2	Y	1			2
							1	9							
03	403	N	398	-0-	-5	-0-	23	1	374	2	Y	1	1	1	2
							1	9							
04	390	N	317	-0-	-73	-0-	19	1	297	2	Y	1	2	1	1
							1	9							
05	403	N	376	-0-	-27	-0-	23	1	353	2	Y	-0-			1
06	390	N	370	-0-	-20	-0-	23	1	346	2	Y	1	1	1	1
							1	9							
07	341	N	252	-0-	-89	-0-	17	1	235	2	Y	-0-	1	1	-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	924	N	748	-0-	-176	-0-	748	2			N	-0-			-0-
03	837	N	831	-0-	-6	-0-	831	2			N	-0-			-0-
04	791	N	791	-0-	-0-	-0-	791	2			N	-0-			-0-
05	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-			-0-
06	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-			-0-
*07	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	308	-0-	-112	-0-	97	1	209	2	Y	2	2	1			1
							2	9									
03	483	N	483	-0-	-0-	-0-	116	1	363	2	Y	4	2	1			3
							4	9									
04	410	N	410	-0-	-0-	-0-	109	1	298	2	Y	3	4	1			2
							3	9									
05	410	N	410	-0-	-0-	-0-	113	1	295	2	Y	2	2	1			2
							2	9									
06	480	N	347	-0-	-133	-0-	107	1	239	2	Y	1	2	1			1
							1	9									
07	434	N	267	-0-	-167	-0-	104	1	162	2	Y	1	1	1			1
							1	9									

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

02	112	N	99	-0-	-13	-0-	80	1	19	3	N	-0-					-0-
03	124	N	100	-0-	-24	-0-	88	1	12	3	N	-0-					-0-
04	120	N	94	-0-	-26	-0-	61	1	33	3	N	-0-					-0-
05	124	N	94	-0-	-30	-0-	42	1	52	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	23	1	61	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

02	2156	N	2104	-0-	-52	-0-	2104	3			N	-0-					-0-
03	2387	N	2310	-0-	-77	-0-	2310	3			N	-0-					-0-
04	2310	N	2191	-0-	-119	-0-	2191	3			N	-0-					-0-
05	2325	N	2252	-0-	-73	-0-	2252	3			N	-0-					-0-
06	2250	N	2197	-0-	-53	-0-	2197	3			N	-0-					-0-
07	2263	N	2259	-0-	-4	-0-	2259	3			N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

02	449	N	449	-0-	-0-	-0-	22	1	426	2	Y	1					1
							1	9									
03	651	N	629	-0-	-22	-0-	33	1	596	2	Y	-0-					1
04	580	N	580	-0-	-0-	-0-	31	1	549	2	Y	-0-	1	1			-0-
05	496	N	450	-0-	-46	-0-	25	1	425	2	Y	-0-					-0-
06	600	N	418	-0-	-182	-0-	22	1	396	2	Y	-0-					-0-
*07	1195	N	1195	-0-	-0-	-0-	71	1	1122	2	Y	2					2
							2	9									

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

02	308	N	292	-0-	-16	-0-	15	1	277	2	N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	25	1	479	2	N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	21	1	391	2	N	-0-					-0-
05	310	N	3	-0-	-307	-0-	3	2			N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	434	N	70	-0-	-364	-0-	4	1	66	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

02	840	N	774	-0-	-66	-0-	38	1	736	3	N	-0-					-0-
03	899	N	840	-0-	-59	-0-	43	1	797	3	N	-0-					-0-
04	840	N	808	-0-	-32	-0-	41	1	767	3	N	-0-					-0-
05	868	N	825	-0-	-43	-0-	44	1	781	3	N	-0-					-0-
06	810	N	798	-0-	-12	-0-	42	1	756	3	N	-0-					-0-
07	837	N	650	-0-	-187	-0-	34	1	616	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1638	N	1638	-0-	-0-	-0-	93	1	1532	2	Y	12	11	1			7
							13	9									
03	1984	N	1772	-0-	-212	-0-	106	1	1654	2	Y	11	8	1			10
							12	9									
04	1800	N	1634	-0-	-166	-0-	99	1	1524	2	Y	10	13	1	1	8	6
							11	9									
05	1829	N	1190	-0-	-639	-0-	75	1	1107	2	Y	7	7	1			6
							8	9									
06	1710	N	1578	-0-	-132	-0-	103	1	1467	2	Y	7	8	1			5
							8	9									
07	1674	N	1650	-0-	-24	-0-	100	1	1541	2	Y	8	5	1			8
							9	9									

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

02	784	N	745	-0-	-39	-0-	42	1	703	3	N	-0-					-0-
03	868	N	848	-0-	-20	-0-	49	1	799	3	N	-0-					-0-
04	840	N	709	-0-	-131	-0-	42	1	667	3	N	-0-					-0-
05	837	N	797	-0-	-40	-0-	48	1	749	3	N	-0-					-0-
06	810	N	807	-0-	-3	-0-	50	1	757	3	N	-0-					-0-
*07	842	N	842	-0-	-0-	-0-	52	1	790	3	N	-0-					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

02	616	N	546	-0-	-70	-0-	23	1	517	2	Y	5	4	1			3
							6	9									
03	651	N	589	-0-	-62	-0-	26	1	560	2	Y	3	3	1			3
							3	9									
04	600	N	564	-0-	-36	-0-	25	1	533	2	Y	5	5	1	1	8	2
							6	9									
05	620	N	564	-0-	-56	-0-	26	1	534	2	Y	4	3	1			3
							4	9									
06	570	N	536	-0-	-34	-0-	25	1	507	2	Y	4	4	1	1	8	2
							4	9									
07	589	N	547	-0-	-42	-0-	27	1	517	2	Y	3	2	1			3
							3	9									

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

02	868	N	733	-0-	-135	-0-	41	1	692	3	N	-0-					-0-
03	1023	N	815	-0-	-208	-0-	46	1	769	3	N	-0-					-0-
04	780	N	770	-0-	-10	-0-	43	1	727	3	N	-0-					-0-
05	806	N	770	-0-	-36	-0-	45	1	725	3	N	-0-					-0-
06	780	N	765	-0-	-15	-0-	44	1	721	3	N	-0-					-0-
07	806	N	797	-0-	-9	-0-	51	1	746	3	N	-0-					-0-

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

02	560	N	548	-0-	-12	-0-	45	1	502	2	N	1	2	1			1
							1	9									
03	651	N	610	-0-	-41	-0-	52	1	557	2	N	1					2
							1	9									
04	630	N	610	-0-	-20	-0-	54	1	555	2	N	1	2	1			1
							1	9									
05	620	N	600	-0-	-20	-0-	54	1	545	2	N	1					2
							1	9									
06	600	N	588	-0-	-12	-0-	48	1	539	2	N	1	2	1			1
							1	9									
07	620	N	615	-0-	-5	-0-	54	1	560	2	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	-0-	72	1	263	2	N	1					3
							1	9									
03	356	N	356	-0-	-0-	-0-	75	1	280	2	N	1	3	1			1
							1	9									
04	351	N	351	-0-	-0-	-0-	76	1	273	2	N	2					3
							2	9									
05	372	N	344	-0-	-28	-0-	76	1	266	2	N	2					5
							2	9									
06	345	N	345	-0-	-0-	-0-	75	1	270	2	N	-0-	3	1			2
07	372	N	340	-0-	-32	-0-	77	1	262	2	N	1					3
							1	9									

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

02	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
03	93	N	70	-0-	-23	-0-	7	1	63	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
05	93	N	62	-0-	-31	-0-	6	1	56	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	5	1	44	3	N	-0-					-0-
07	62	N	27	-0-	-35	-0-	3	1	24	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

02	952	N	926	-0-	-26	-0-	55	1	871	3	N	-0-					-0-
03	1054	N	996	-0-	-58	-0-	62	1	934	3	N	-0-					-0-
04	1080	N	926	-0-	-154	-0-	60	1	866	3	N	-0-					-0-
05	1023	N	932	-0-	-91	-0-	62	1	870	3	N	-0-					-0-
06	960	N	866	-0-	-94	-0-	59	1	807	3	N	-0-					-0-
07	961	N	891	-0-	-70	-0-	61	1	830	3	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

02	1214	N	1214	-0-	-0-	-0-	37	1	1177	3	Y	-0-					-0-
03	1230	N	1230	-0-	-0-	-0-	39	1	1191	3	Y	-0-					-0-
04	973	N	973	-0-	-0-	-0-	32	1	941	3	Y	-0-					-0-
05	1076	N	1076	-0-	-0-	-0-	31	1	1045	3	Y	-0-					-0-
06	1165	N	1165	-0-	-0-	-0-	32	1	1133	3	Y	-0-					-0-
*07	1177	N	1177	-0-	-0-	-0-	38	1	1139	3	Y	-0-					-0-

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

02	274	N	274	-0-	-0-	-0-	20	1	254	3	N	-0-					-0-
03	310	N	292	-0-	-18	-0-	21	1	271	3	N	-0-					-0-
04	300	N	274	-0-	-26	-0-	21	1	253	3	N	-0-					-0-
05	310	N	279	-0-	-31	-0-	20	1	259	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	20	1	251	3	N	-0-					-0-
07	279	N	271	-0-	-8	-0-	20	1	251	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	399	-0-		-77	-0-	20	1 2 9	377	2	N	2	2	1			1
03	803	N	803	-0-		-0-	-0-	40	1 6 9	757	2	N	5	5	1			1
04	837	N	837	-0-		-0-	-0-	42	1 6 9	789	2	N	5	6	1			-0-
05	857	N	857	-0-		-0-	-0-	44	1 4 9	809	2	N	4	2	1			2
06	843	N	843	-0-		-0-	-0-	43	1 4 9	796	2	N	4	5	1			1
*07	890	N	890	-0-		-0-	-0-	47	1 4 9	839	2	N	4	5	1			-0-

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	387	-0-		-117	-0-	133	1 2 9	252	2	Y	2	2	1			1
03	572	N	572	-0-		-0-	-0-	154	1 4 9	414	2	Y	4	4	1			1
04	562	N	562	-0-		-0-	-0-	150	1 3 9	409	2	Y	3	4	1			-0-
05	567	N	567	-0-		-0-	-0-	155	1 3 9	409	2	Y	3	2	1			1
06	540	N	536	-0-		-4	-0-	145	1 3 9	388	2	Y	3	3	1			1
07	589	N	549	-0-		-40	-0-	154	1 2 9	393	2	Y	2	3	1			-0-

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	694	-0-		-62	-0-	34	1 6 9	654	2	Y	5	4	1			2
03	868	N	744	-0-		-124	-0-	37	1 6 9	701	2	Y	5	6	1			1
04	750	N	716	-0-		-34	-0-	36	1 4 9	676	2	Y	4	5	1			-0-
05	775	N	715	-0-		-60	-0-	37	1 4 9	674	2	Y	4	2	1			2
06	720	N	664	-0-		-56	-0-	34	1 3 9	627	2	Y	3	4	1			1
07	744	N	672	-0-		-72	-0-	36	1 2 9	634	2	Y	2	3	1			-0-

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	565	-0-		-23	-0-	42	1	523	3	N	-0-					-0-
03	620	N	589	-0-		-31	-0-	30	1	559	3	N	-0-					-0-
04	600	N	597	-0-		-3	-0-	27	1	570	3	N	-0-					-0-
05	620	N	616	-0-		-4	-0-	28	1	588	3	N	-0-					-0-
06	570	N	553	-0-		-17	-0-	25	1	528	3	N	-0-					-0-
07	620	N	556	-0-		-64	-0-	26	1	530	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	888	N	888	-0-	-0-	-0-	85	1	800	2	N	3					8
							3	9									
03	1008	N	1008	-0-	-0-	-0-	87	1	915	2	N	5	9	1			4
							6	9									
04	1044	N	1044	-0-	-0-	-0-	100	1	940	2	N	4					8
							4	9									
05	992	N	892	-0-	-100	-0-	82	1	804	2	N	5					13
							6	9									
06	1034	N	1034	-0-	-0-	-0-	94	1	938	2	N	2	9	1			6
							2	9									
07	1085	N	1056	-0-	-29	-0-	103	1	950	2	N	3					9
							3	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

02	3836	X	745	-0-	-3091	-0-	178	1	567	2	Y	-0-					-0-
03	5115	X	2855	-0-	-2260	-0-	377	1	2478	2	Y	-0-					-0-
04	6005	X	6005	-0-	-0-	-0-	630	1	5375	2	Y	-0-					-0-
05	5115	X	4535	-0-	-580	-0-	512	1	4023	2	Y	-0-					-0-
06	4182	X	4182	-0-	-0-	-0-	488	1	3694	2	Y	-0-					-0-
07	6200	X	3955	-0-	-2245	-0-	477	1	3478	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

02	476	N	433	-0-	-43	-0-	24	1	409	3	N	-0-					-0-
03	496	N	473	-0-	-23	-0-	27	1	446	3	N	-0-					-0-
04	480	N	445	-0-	-35	-0-	25	1	420	3	N	-0-					-0-
05	465	N	447	-0-	-18	-0-	26	1	421	3	N	-0-					-0-
06	450	N	423	-0-	-27	-0-	25	1	398	3	N	-0-					-0-
07	465	N	447	-0-	-18	-0-	29	1	418	3	N	-0-					-0-

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

02	1456	N	1252	-0-	-204	-0-	84	1	1167	2	Y	1					6
							1	9									
03	1209	N	993	-0-	-216	-0-	62	1	929	2	Y	2	6	1	1	8	1
							2	9									
04	1410	N	1091	-0-	-319	-0-	72	1	1019	2	Y	-0-					1
05	1395	N	1318	-0-	-77	-0-	89	1	1226	2	Y	3					4
							3	9									
06	1489	N	1489	-0-	-0-	-0-	98	1	1391	2	Y	-0-					4
*07	1493	N	1493	-0-	-0-	-0-	96	1	1397	2	Y	-0-					4

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

02	252	N	243	-0-	-9	-0-	243	2			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
04	270	N	232	-0-	-38	-0-	232	2			N	-0-					-0-
05	279	N	231	-0-	-48	-0-	231	2			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	233	2	3	9	N	3	3	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	361	-0-	-283	-0-	22	1	339	2	N	-0-					2
03	744	N	427	-0-	-317	-0-	25	1	400	2	N	2	2	1			2
							2	9									
04	510	N	398	-0-	-112	-0-	24	1	373	2	N	1	2	1			1
							1	9									
05	403	N	388	-0-	-15	-0-	24	1	363	2	N	1					2
							1	9									
06	515	N	515	-0-	-0-	-0-	32	1	482	2	N	1	2	1			1
							1	9									
*07	492	N	492	-0-	-0-	-0-	33	1	457	2	N	2	2	1			1
							2	9									

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

02	1096	N	1096	-0-	-0-	-0-	134	1	954	2	Y	7	6	1			3
							8	9									
03	1113	N	1113	-0-	-0-	-0-	144	1	961	2	Y	7	8	1			2
							8	9									
04	889	N	889	-0-	-0-	-0-	130	1	753	2	Y	5	7	1			-0-
							6	9									
05	868	N	781	-0-	-87	-0-	128	1	649	2	Y	4	2	1			2
							4	9									
06	840	N	713	-0-	-127	-0-	119	1	591	2	Y	3	4	1			1
							3	9									
07	930	N	729	-0-	-201	-0-	127	1	599	2	Y	3	4	1			-0-
							3	9									

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

02	784	N	778	-0-	-6	-0-	778	3			N	-0-					-0-
03	868	N	855	-0-	-13	-0-	855	3			N	-0-					-0-
04	840	N	816	-0-	-24	-0-	816	3			N	-0-					-0-
05	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-
06	840	N	786	-0-	-54	-0-	786	3			N	-0-					-0-
07	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

02	280	N	218	-0-	-62	-0-	7	1	211	3	Y	-0-					-0-
03	279	N	232	-0-	-47	-0-	7	1	225	3	Y	-0-					-0-
04	270	N	213	-0-	-57	-0-	7	1	206	3	Y	-0-					-0-
05	248	N	209	-0-	-39	-0-	6	1	203	3	Y	-0-					-0-
06	219	N	219	-0-	-0-	-0-	6	1	213	3	Y	-0-					-0-
07	217	N	211	-0-	-6	-0-	7	1	204	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

02	1120	N	1083	-0-	-37	-0-	1083	3			N	-0-					-0-
03	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
04	1170	N	1150	-0-	-20	-0-	1150	3			N	-0-					-0-
05	1209	N	1179	-0-	-30	-0-	1179	3			N	-0-					-0-
06	1170	N	1117	-0-	-53	-0-	1117	3			N	-0-					-0-
07	1178	N	1148	-0-	-30	-0-	1148	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

02	2184	N	2075	-0-	-109	-0-	107	1	1968	2	N	-0-					-0-
03	2356	N	2256	-0-	-100	-0-	113	1	2143	2	N	-0-					-0-
04	2250	N	2197	-0-	-53	-0-	110	1	2087	2	N	-0-					-0-
05	2294	N	2260	-0-	-34	-0-	107	1	2153	2	N	-0-					-0-
06	2190	N	2151	-0-	-39	-0-	110	1	2041	2	N	-0-					-0-
07	2263	N	2205	-0-	-58	-0-	118	1	2087	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

02	807	N	807	-0-	-0-	-0-	40	1	763	2	Y	4	4	1			2
							4	9									
03	881	N	881	-0-	-0-	-0-	44	1	829	2	Y	7	7	1			2
							8	9									
04	825	N	825	-0-	-0-	-0-	42	1	779	2	Y	4	6	1			-0-
							4	9									
05	821	N	821	-0-	-0-	-0-	42	1	775	2	Y	4	2	1			2
							4	9									
06	775	N	775	-0-	-0-	-0-	40	1	732	2	Y	3	4	1			1
							3	9									
07	868	N	780	-0-	-88	-0-	41	1	736	2	Y	3	4	1			-0-
							3	9									

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

02	784	N	757	-0-	-27	-0-	42	1	715	3	N	-0-					-0-
03	892	N	892	-0-	-0-	-0-	51	1	841	3	N	-0-					-0-
04	840	N	834	-0-	-6	-0-	47	1	787	3	N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	50	1	794	3	N	-0-					-0-
06	870	N	740	-0-	-130	-0-	43	1	697	3	N	-0-					-0-
07	868	N	738	-0-	-130	-0-	47	1	691	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	802	-0-	-122	-0-	66	1 9	735	2	Y	1	3	1			1
03	1023	N	1023	-0-	-0-	-0-	87	1 2 9	934	2	Y	2					3
04	904	N	904	-0-	-0-	-0-	80	1 1 9	823	2	Y	1	3	1			1
05	899	N	833	-0-	-66	-0-	75	1 2 9	756	2	Y	2					3
06	990	N	760	-0-	-230	-0-	62	1 2 9	696	2	Y	2	3	1			2
07	930	N	704	-0-	-226	-0-	62	1 1 9	641	2	Y	1					3

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1743	N	1743	-0-	-0-	-0-	86	1 12 9	1645	2	Y	11	9	1			5
03	2015	N	1828	-0-	-187	-0-	92	1 13 9	1723	2	Y	12	14	1			3
04	1770	N	1663	-0-	-107	-0-	84	1 10 9	1569	2	Y	9	12	1			-0-
05	1922	N	1710	-0-	-212	-0-	88	1 10 9	1612	2	Y	9	5	1			4
06	1770	N	1648	-0-	-122	-0-	85	1 9 9	1554	2	Y	8	9	1	1	8	2
07	1705	N	1623	-0-	-82	-0-	86	1 7 9	1530	2	Y	6	8	1			-0-

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	113	-0-	-195	-0-	6	1 1 9	106	2	Y	1	1	1			-0-
03	248	N	116	-0-	-132	-0-	6	1 1 9	109	2	Y	1	1	1			-0-
04	150	N	112	-0-	-38	-0-	6	1 1 9	105	2	Y	1	1	1			-0-
05	124	N	77	-0-	-47	-0-	4	1	73	2	Y	-0-					-0-
06	120	N	51	-0-	-69	-0-	3	1	48	2	Y	-0-					-0-
07	124	N	29	-0-	-95	-0-	2	1	27	2	Y	-0-					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	181	-0-	-127	-0-	9	1 1 9	171	2	Y	1	1	1			-0-
03	310	N	231	-0-	-79	-0-	12	1 2 9	217	2	Y	2	2	1			-0-
04	270	N	219	-0-	-51	-0-	11	1 2 9	206	2	Y	2	2	1			-0-
05	196	N	196	-0-	-0-	-0-	10	1 1 9	185	2	Y	1	1	1			-0-
06	210	N	192	-0-	-18	-0-	10	1 1 9	181	2	Y	1	1	1			-0-
07	217	N	196	-0-	-21	-0-	10	1 1 9	185	2	Y	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1170	-0-	-146	-0-	96	1	1073	2	Y	1	4	1			2
							1	9									
03	1488	N	1309	-0-	-179	-0-	112	1	1196	2	Y	1					3
							1	9									
04	1350	N	1331	-0-	-19	-0-	118	1	1210	2	Y	3	4	1			2
							3	9									
05	1302	N	1217	-0-	-85	-0-	109	1	1105	2	Y	3	1	8			4
							3	9									
06	1278	N	1278	-0-	-0-	-0-	104	1	1171	2	Y	3	4	1			3
							3	9									
*07	1418	N	1418	-0-	-0-	-0-	126	1	1291	2	Y	1					4
							1	9									

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

02	1281	N	1281	-0-	-0-	-0-	63	1	1208	2	Y	9	7	1			4
							10	9									
03	1395	N	1379	-0-	-16	-0-	69	1	1301	2	Y	8	10	1			2
							9	9									
04	1380	N	1334	-0-	-46	-0-	67	1	1258	2	Y	8	10	1			-0-
							9	9									
05	1426	N	1333	-0-	-93	-0-	69	1	1256	2	Y	7	4	1			3
							8	9									
06	1320	N	1247	-0-	-73	-0-	64	1	1177	2	Y	5	7	1			1
							6	9									
07	1364	N	1295	-0-	-69	-0-	69	1	1219	2	Y	6	7	1			-0-
							7	9									

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

02	644	N	551	-0-	-93	-0-	32	1	519	3	N	-0-					-0-
03	682	N	533	-0-	-149	-0-	33	1	498	3	N	2	2	8			-0-
							2	9									
04	570	N	493	-0-	-77	-0-	32	1	461	3	N	-0-					-0-
05	620	N	559	-0-	-61	-0-	34	1	525	3	N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	39	1	573	3	N	-0-					-0-
*07	743	N	743	-0-	-0-	-0-	51	1	689	3	N	3	3	8			-0-
							3	9									

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

02	252	N	226	-0-	-26	-0-	14	1	212	3	N	-0-					-0-
03	279	N	255	-0-	-24	-0-	15	1	240	3	N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	10	1	246	3	N	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	10	1	253	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	702	N	702	-0-	-0-	-0-	62	1	640	2	Y	-0-					2
03	837	N	785	-0-	-52	-0-	74	1	711	2	Y	-0-					2
04	750	N	723	-0-	-27	-0-	71	1	652	2	Y	-0-					2
05	775	N	728	-0-	-47	-0-	68	1	660	2	Y	-0-					2
06	750	N	665	-0-	-85	-0-	62	1	603	2	Y	-0-					2
*07	758	N	758	-0-	-0-	-0-	69	1	689	2	Y	-0-					2

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	2	1	57	3	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					-0-
04	54	N	54	-0-	-0-	-0-	2	1	52	3	Y	-0-					-0-
05	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-					-0-
07	62	N	22	-0-	-40	-0-	1	1	21	3	Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0-	-0-	27	1	276	2	Y	-0-					1
03	330	N	330	-0-	-0-	-0-	31	1	299	2	Y	-0-					1
04	330	N	312	-0-	-18	-0-	31	1	281	2	Y	-0-					1
05	341	N	322	-0-	-19	-0-	30	1	292	2	Y	-0-					1
06	330	N	301	-0-	-29	-0-	28	1	273	2	Y	-0-					1
07	310	N	216	-0-	-94	-0-	20	1	196	2	Y	-0-					1

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	657	N	657	-0-	-0-	-0-	32	1	619	2	Y	5	4	1			2
							6	9									
03	744	N	696	-0-	-48	-0-	35	1	657	2	Y	4	5	1			1
							4	9									
04	720	N	656	-0-	-64	-0-	33	1	619	2	Y	4	5	1			-0-
							4	9									
05	713	N	655	-0-	-58	-0-	34	1	617	2	Y	4	2	1			2
							4	9									
06	660	N	627	-0-	-33	-0-	32	1	593	2	Y	2	3	1			1
							2	9									
07	682	N	645	-0-	-37	-0-	34	1	609	2	Y	2	3	1			-0-
							2	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	333	-0-	-3	-0-	119	1	214	2	N	-0-					-0-
03	372	N	353	-0-	-19	-0-	132	1	221	2	N	-0-					-0-
04	360	N	330	-0-	-30	-0-	128	1	202	2	N	-0-					-0-
05	372	N	334	-0-	-38	-0-	132	1	202	2	N	-0-					-0-
06	330	N	311	-0-	-19	-0-	124	1	187	2	N	-0-					-0-
07	341	N	322	-0-	-19	-0-	132	1	190	2	N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	676	-0-	-52	-0-	35	1	641	2	Y	-0-					-0-
03	775	N	734	-0-	-41	-0-	37	1	697	2	Y	-0-					-0-
04	750	N	713	-0-	-37	-0-	36	1	677	2	Y	-0-					-0-
05	745	N	745	-0-	-0-	-0-	35	1	710	2	Y	-0-					-0-
06	720	N	713	-0-	-7	-0-	36	1	677	2	Y	-0-					-0-
07	744	N	720	-0-	-24	-0-	38	1	682	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
04	690	N	631	-0-	-59	-0-	631	2			N	-0-					-0-
05	651	N	642	-0-	-9	-0-	642	2			N	-0-					-0-
06	630	N	611	-0-	-19	-0-	611	2			N	-0-					-0-
07	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

02	224	N	202	-0-	-22	-0-	202	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	240	N	129	-0-	-111	-0-	129	2			N	-0-					-0-
05	217	N	7	-0-	-210	-0-	7	2			N	-0-					-0-
06	210	N	29	-0-	-181	-0-	29	2			N	-0-					-0-
07	124	N	13	-0-	-111	-0-	13	2			N	-0-					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

02	672	N	626	-0-	-46	-0-	143	1	482	2	Y	1					5
							1	9									
03	713	N	678	-0-	-35	-0-	156	1	521	2	Y	1	1	1			5
							1	9									
04	690	N	651	-0-	-39	-0-	155	1	496	2	Y	-0-	1	1			4
05	705	N	705	-0-	-0-	-0-	165	1	539	2	Y	1					5
							1	9									
06	677	N	677	-0-	-0-	-0-	160	1	517	2	Y	-0-					5
*07	694	N	694	-0-	-0-	-0-	165	1	529	2	Y	-0-					5

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

02	616	N	383	-0-	-233	-0-	18	1	364	2	Y	1					4
							1	9									
03	651	N	397	-0-	-254	-0-	18	1	378	2	Y	1	1	1			4
							1	9									
04	600	N	381	-0-	-219	-0-	20	1	361	2	Y	-0-	1	1			3
05	434	N	401	-0-	-33	-0-	23	1	377	2	Y	1					4
							1	9									
06	400	N	400	-0-	-0-	-0-	24	1	376	2	Y	-0-					4
*07	408	N	408	-0-	-0-	-0-	24	1	384	2	Y	-0-					4

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

02	3192	X	2910	-0-	-282	-0-	164	1	2746	3	N	-0-					-0-
03	3472	X	3253	-0-	-219	-0-	188	1	3065	3	N	-0-					-0-
04	3300	X	3172	-0-	-128	-0-	188	1	2984	3	N	-0-					-0-
05	3317	X	3252	-0-	-65	-0-	195	1	3057	3	N	-0-					-0-
06	3210	X	3065	-0-	-145	-0-	188	1	2877	3	N	-0-					-0-
07	3286	X	3190	-0-	-96	-0-	196	1	2994	3	N	-0-					-0-

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

02	1680	N	1593	-0-	-87	-0-	90	1	1503	3	N	-0-					-0-
03	1891	N	1847	-0-	-44	-0-	107	1	1740	3	N	-0-					-0-
04	1770	N	1714	-0-	-56	-0-	102	1	1612	3	N	-0-					-0-
05	1786	N	1786	-0-	-0-	-0-	107	1	1679	3	N	-0-					-0-
06	1800	N	1751	-0-	-49	-0-	108	1	1643	3	N	-0-					-0-
*07	1818	N	1818	-0-	-0-	-0-	112	1	1706	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1064	-0-	-84	-0-	71	1	993	2	Y	-0-	2	1			1
03	1271	N	1118	-0-	-153	-0-	73	1	1044	2	Y	1					2
							1	9									
04	1200	N	1057	-0-	-143	-0-	68	1	988	2	Y	1	2	1			1
							1	9									
05	1178	N	1013	-0-	-165	-0-	53	1	960	2	Y	-0-					1
06	1080	N	792	-0-	-288	-0-	42	1	750	2	Y	-0-					1
07	1085	N	558	-0-	-527	-0-	29	1	529	2	Y	-0-					1

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	746	-0-	-66	-0-	42	1	704	3	N	-0-					-0-
03	1050	N	1050	-0-	-0-	-0-	61	1	989	3	N	-0-					-0-
04	1080	N	1080	-0-	-0-	-0-	64	1	1016	3	N	-0-					-0-
05	1041	N	1041	-0-	-0-	-0-	62	1	979	3	N	-0-					-0-
06	1073	N	1073	-0-	-0-	-0-	66	1	1007	3	N	-0-					-0-
07	1116	N	1089	-0-	-27	-0-	67	1	1022	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	524	-0-	-8	-0-	35	1	489	3	N	-0-					-0-
03	589	N	579	-0-	-10	-0-	39	1	540	3	N	-0-					-0-
04	570	N	556	-0-	-14	-0-	35	1	521	3	N	-0-					-0-
05	589	N	550	-0-	-39	-0-	29	1	521	3	N	-0-					-0-
06	570	N	546	-0-	-24	-0-	30	1	516	3	N	-0-					-0-
07	589	N	526	-0-	-63	-0-	30	1	496	3	N	-0-					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	319	-0-	-73	-0-	319	3			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	341	N	144	-0-	-197	-0-	144	3			N	-0-					-0-
06	480	N	144	-0-	-336	-0-	144	3			N	-0-					-0-
07	341	N	192	-0-	-149	-0-	192	3			N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	287	-0-	-21	-0-	89	1	196	2	Y	2	2	1			1
							2	9									
03	341	N	312	-0-	-29	-0-	98	1	212	2	Y	2	2	1			1
							2	9									
04	310	N	310	-0-	-0-	-0-	96	1	213	2	Y	1	2	1			-0-
							1	9									
05	324	N	324	-0-	-0-	-0-	99	1	223	2	Y	2	1	1			1
							2	9									
06	321	N	321	-0-	-0-	-0-	94	1	226	2	Y	1	2	1			-0-
							1	9									
*07	326	N	326	-0-	-0-	-0-	100	1	224	2	Y	2	2	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-	-6	-0-	22	3			Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1047	-0-	-73	-0-	1047	3			N	-0-					-0-
03	1178	N	1101	-0-	-77	-0-	1101	3			N	-0-					-0-
04	1110	N	918	-0-	-192	-0-	918	3			N	-0-					-0-
05	1147	N	745	-0-	-402	-0-	745	3			N	-0-					-0-
06	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
*07	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	671	-0-	-1	-0-	671	3			N	-0-					-0-
03	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
05	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-
06	720	N	683	-0-	-37	-0-	683	3			N	-0-					-0-
07	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	649	-0-	-107	-0-	58	1	591	2	N	-0-					2
03	749	N	749	-0-	-0-	-0-	71	1	678	2	N	-0-					2
04	750	N	729	-0-	-21	-0-	72	1	657	2	N	-0-					2
05	713	N	692	-0-	-21	-0-	64	1	628	2	N	-0-					2
06	720	N	683	-0-	-37	-0-	64	1	619	2	N	-0-					2
07	744	N	729	-0-	-15	-0-	66	1	663	2	N	-0-					2

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	658	-0-	-182	-0-	58	1	600	2	Y	-0-					-0-
03	775	N	708	-0-	-67	-0-	67	1	641	2	Y	-0-					-0-
04	750	N	729	-0-	-21	-0-	72	1	657	2	Y	-0-					-0-
05	744	N	654	-0-	-90	-0-	61	1	593	2	Y	-0-					-0-
06	690	N	533	-0-	-157	-0-	50	1	483	2	Y	-0-					-0-
07	744	N	517	-0-	-227	-0-	47	1	470	2	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	667	-0-	-89	-0-	59	1	608	2	Y	-0-					-0-
03	837	N	789	-0-	-48	-0-	74	1	715	2	Y	-0-					-0-
04	776	N	776	-0-	-0-	-0-	76	1	700	2	Y	-0-					-0-
05	787	N	787	-0-	-0-	-0-	73	1	714	2	Y	-0-					-0-
06	750	N	744	-0-	-6	-0-	69	1	675	2	Y	-0-					-0-
07	806	N	775	-0-	-31	-0-	70	1	705	2	Y	-0-					-0-

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	488	-0-	-100	-0-	96	1	389	2	Y	3	3	1			2
							3	9									
03	660	N	660	-0-	-0-	-0-	112	1	542	2	Y	5	3	1			4
							6	9									
04	713	N	713	-0-	-0-	-0-	112	1	595	2	Y	5	6	1			3
							6	9									
05	592	N	592	-0-	-0-	-0-	110	1	479	2	Y	3	3	1			3
							3	9									
06	630	N	528	-0-	-102	-0-	105	1	420	2	Y	3	4	1			2
							3	9									
07	744	N	538	-0-	-206	-0-	109	1	426	2	Y	3	2	1			3
							3	9									

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	91	-0-	-105	-0-	5	1	86	2	Y	-0-					-0-
03	155	N	70	-0-	-85	-0-	4	1	66	2	Y	-0-					-0-
04	120	N	24	-0-	-96	-0-	1	1	23	2	Y	-0-					-0-
*05	93	N	24	-0-	-69	-0-	1	1	23	2	Y	-0-					-0-
06	60	N	17	-0-	-43	-0-	1	1	16	2	Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	241	-0-	-11	-0-	13	1	228	2	Y	-0-	1	1			-0-
03	279	N	267	-0-	-12	-0-	15	1	251	2	Y	1	1	1			-0-
							1	9									
04	270	N	254	-0-	-16	-0-	14	1	239	2	Y	1					1
							1	9									
*05	279	N	260	-0-	-19	-0-	14	1	245	2	Y	1	1	1			1
							1	9									
06	270	N	241	-0-	-29	-0-	14	1	227	2	Y	-0-					1
*07	253	N	253	-0-	-0-	-0-	15	1	237	2	Y	1	1	1			1
							1	9									

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	604	-0-	-40	-0-	32	1	570	2	Y	2	2	1			1
							2	9									
03	682	N	651	-0-	-31	-0-	36	1	613	2	Y	2	2	1			1
							2	9									
04	630	N	621	-0-	-9	-0-	34	1	585	2	Y	2					3
							2	9									
*05	682	N	633	-0-	-49	-0-	34	1	597	2	Y	2	3	1			2
							2	9									
06	630	N	587	-0-	-43	-0-	34	1	552	2	Y	1					3
							1	9									
07	651	N	443	-0-	-208	-0-	26	1	416	2	Y	1	3	1			1
							1	9									

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	808	-0-	-60	-0-	43	1	763	2	Y	2	3	1			1
							2	9									
03	930	N	862	-0-	-68	-0-	47	1	812	2	Y	3	3	1			1
							3	9									
04	870	N	845	-0-	-25	-0-	47	1	795	2	Y	3					4
							3	9									
*05	899	N	850	-0-	-49	-0-	46	1	802	2	Y	2	4	1			2
							2	9									
06	840	N	544	-0-	-296	-0-	31	1	512	2	Y	1					3
							1	9									
07	868	N	534	-0-	-334	-0-	32	1	501	2	Y	1	3	1			1
							1	9									

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	79	-0-	-5	-0-	4	1	75	3	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
05	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	625	-0-	-19	-0-	115	1	504	2	Y	5	4	1			3
							6	9									
03	682	N	681	-0-	-1	-0-	128	1	549	2	Y	4	3	1			4
							4	9									
04	664	N	664	-0-	-0-	-0-	125	1	535	2	Y	4	5	1			3
							4	9									
05	686	N	686	-0-	-0-	-0-	130	1	553	2	Y	3	3	1			3
							3	9									
06	660	N	656	-0-	-4	-0-	127	1	526	2	Y	3	4	1			2
							3	9									
07	682	N	676	-0-	-6	-0-	128	1	545	2	Y	3	2	1			3
							3	9									

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	615	-0-	-57	-0-	210	1	405	2	Y	-0-					-0-
03	627	N	627	-0-	-0-	-0-	249	1	378	2	Y	-0-					-0-
04	600	N	582	-0-	-18	-0-	241	1	341	2	Y	-0-					-0-
05	682	N	543	-0-	-139	-0-	248	1	295	2	Y	-0-					-0-
06	600	N	527	-0-	-73	-0-	223	1	304	2	Y	-0-					-0-
*07	598	N	598	-0-	-0-	-0-	248	1	350	2	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	45	-0-	-67	-0-	3	1	42	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
04	150	N	38	-0-	-112	-0-	2	1	36	3	N	-0-					-0-
05	62	N	35	-0-	-27	-0-	2	1	33	3	N	-0-					-0-
06	150	N	26	-0-	-124	-0-	2	1	24	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	764	N	764	-0-	-0-	-0-	43	1	721	3	N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	43	1	706	3	N	-0-					-0-
04	840	N	691	-0-	-149	-0-	41	1	650	3	N	-0-					-0-
05	837	N	697	-0-	-140	-0-	42	1	655	3	N	-0-					-0-
06	720	N	620	-0-	-100	-0-	38	1	582	3	N	-0-					-0-
07	713	N	672	-0-	-41	-0-	41	1	631	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	1	-0-	-55	-0-	1	3			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	766	-0-	-46	-0-	48	1	718	2	Y	-0-					-0-
03	868	N	821	-0-	-47	-0-	54	1	767	2	Y	-0-					-0-
04	870	N	801	-0-	-69	-0-	48	1	753	2	Y	-0-					-0-
05	837	N	764	-0-	-73	-0-	46	1	718	2	Y	-0-					-0-
06	780	N	708	-0-	-72	-0-	44	1	664	2	Y	-0-					-0-
*07	885	N	885	-0-	-0-	-0-	55	1	830	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	586	-0-	-58	-0-	35	1	551	3	N	-0-					-0-
03	682	N	632	-0-	-50	-0-	39	1	593	3	N	-0-					-0-
04	660	N	601	-0-	-59	-0-	39	1	562	3	N	-0-					-0-
05	651	N	610	-0-	-41	-0-	41	1	569	3	N	-0-					-0-
06	600	N	574	-0-	-26	-0-	39	1	535	3	N	-0-					-0-
07	620	N	583	-0-	-37	-0-	40	1	543	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	739	-0-	-17	-0-	739	2			N	-0-					-0-
03	837	N	753	-0-	-84	-0-	753	2			N	-0-					-0-
04	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
05	806	N	749	-0-	-57	-0-	749	2			N	-0-					-0-
06	720	N	371	-0-	-349	-0-	371	2			N	-0-					-0-
07	806	N	681	-0-	-125	-0-	681	2			N	-0-					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	765	-0-	-19	-0-	51	1	714	2	Y	-0-					3
03	868	N	850	-0-	-18	-0-	55	1	795	2	Y	-0-					3
04	810	N	809	-0-	-1	-0-	52	1	757	2	Y	-0-					3
05	837	N	790	-0-	-47	-0-	42	1	748	2	Y	-0-					3
06	828	N	828	-0-	-0-	-0-	44	1	784	2	Y	-0-					3
*07	926	N	926	-0-	-0-	-0-	48	1	878	2	Y	-0-					3

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	266	-0-	-42	-0-	12	1	254	2	Y	-0-					4
03	310	N	285	-0-	-25	-0-	13	1	271	2	Y	1	1	1			4
							1	9									
04	300	N	253	-0-	-47	-0-	13	1	239	2	Y	1	1	1			4
							1	9									
05	310	N	273	-0-	-37	-0-	15	1	258	2	Y	-0-					4
06	274	N	274	-0-	-0-	-0-	16	1	258	2	Y	-0-					4
*07	270	N	270	-0-	-0-	-0-	16	1	254	2	Y	-0-					4

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	320	-0-	-184	-0-	15	1	304	2	Y	1					8
							1	9									
03	496	N	286	-0-	-210	-0-	13	1	273	2	Y	-0-	1	1			7
04	420	N	-0-	-0-	-420	-0-					Y	-0-					7
05	773	N	773	-0-	-0-	-0-	44	1	728	2	Y	1					8
							1	9									
06	711	N	711	-0-	-0-	-0-	42	1	669	2	Y	-0-					8
*07	888	N	888	-0-	-0-	-0-	52	1	835	2	Y	1					9
							1	9									

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	459	N	459	-0-	-0-	-0-	26	1	433	3	N	-0-					-0-
03	496	N	474	-0-	-22	-0-	27	1	447	3	N	-0-					-0-
04	480	N	451	-0-	-29	-0-	25	1	426	3	N	-0-					-0-
05	496	N	467	-0-	-29	-0-	27	1	440	3	N	-0-					-0-
06	450	N	440	-0-	-10	-0-	26	1	414	3	N	-0-					-0-
07	465	N	448	-0-	-17	-0-	29	1	419	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
04	600	N	535	-0-	-65	-0-	535	3			N	-0-					-0-
05	620	N	124	-0-	-496	-0-	124	3			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	572	-0-	-16	-0-	572	2			N	-0-					-0-
03	651	N	624	-0-	-27	-0-	624	2			N	-0-					-0-
04	630	N	593	-0-	-37	-0-	593	2			N	-0-					-0-
05	620	N	401	-0-	-219	-0-	401	2			N	-0-					-0-
06	600	N	324	-0-	-276	-0-	324	2			N	-0-					-0-
07	620	N	580	-0-	-40	-0-	580	2			N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	747	N	747	-0-	-0-	-0-	39	1	705	2	N	3	3	1			1
							3	9									
03	830	N	830	-0-	-0-	-0-	46	1	781	2	N	3	3	1			1
							3	9									
04	740	N	740	-0-	-0-	-0-	41	1	697	2	N	2					3
							2	9									
*05	837	N	720	-0-	-117	-0-	39	1	679	2	N	2	3	1			2
							2	9									
06	810	N	668	-0-	-142	-0-	38	1	629	2	N	1					3
							1	9									
07	775	N	642	-0-	-133	-0-	38	1	603	2	N	1	3	1			1
							1	9									

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1148	-0-	-84	-0-	61	1	1084	2	Y	3	5	1			1
							3	9									
03	1302	N	1234	-0-	-68	-0-	68	1	1160	2	Y	5	5	1			1
							6	9									
04	1260	N	1078	-0-	-182	-0-	60	1	1014	2	Y	4					5
							4	9									
*05	1271	N	1084	-0-	-187	-0-	58	1	1023	2	Y	3	5	1			3
							3	9									
06	1200	N	1045	-0-	-155	-0-	60	1	983	2	Y	2					5
							2	9									
07	1116	N	970	-0-	-146	-0-	58	1	911	2	Y	1	4	1			2
							1	9									

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
03	713	N	623	-0-	-90	-0-	623	3			N	-0-					-0-
04	660	N	532	-0-	-128	-0-	532	3			N	-0-					-0-
05	682	N	101	-0-	-581	-0-	101	3			N	-0-					-0-
06	600	N	165	-0-	-435	-0-	165	3			N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	545	-0-	-71	-0-	29	1	514	2	Y	2	2	1			1
							2	9									
03	651	N	614	-0-	-37	-0-	34	1	578	2	Y	2	2	1			1
							2	9									
04	582	N	582	-0-	-0-	-0-	32	1	549	2	Y	1					2
							1	9									
*05	589	N	589	-0-	-0-	-0-	32	1	555	2	Y	2	2	1			2
							2	9									
06	600	N	474	-0-	-126	-0-	27	1	446	2	Y	1					3
							1	9									
*07	595	N	595	-0-	-0-	-0-	35	1	560	2	Y	-0-	2	1			1

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	665	N	665	-0-	-0-	-0-	59	1	606	2	N	-0-					1
03	743	N	743	-0-	-0-	-0-	70	1	673	2	N	-0-					1
04	720	N	683	-0-	-37	-0-	67	1	616	2	N	-0-					1
05	744	N	700	-0-	-44	-0-	65	1	635	2	N	-0-					1
06	720	N	663	-0-	-57	-0-	62	1	601	2	N	-0-					1
07	713	N	680	-0-	-33	-0-	62	1	618	2	N	-0-					1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	INC G-10		1	-0-	1	1	1	3			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	266	-0-	-14	-0-	18	1	248	3	N	-0-					-0-
03	310	N	301	-0-	-9	-0-	20	1	281	3	N	-0-					-0-
04	300	N	283	-0-	-17	-0-	18	1	265	3	N	-0-					-0-
05	310	N	287	-0-	-23	-0-	15	1	272	3	N	-0-					-0-
06	300	N	273	-0-	-27	-0-	15	1	258	3	N	-0-					-0-
07	279	N	265	-0-	-14	-0-	15	1	250	3	N	-0-					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	921	-0-	-31	-0-	62	1	859	3	N	-0-					-0-
03	1023	N	1021	-0-	-2	-0-	69	1	952	3	N	-0-					-0-
04	990	N	979	-0-	-11	-0-	62	1	917	3	N	-0-					-0-
05	1025	N	1025	-0-	-0-	-0-	55	1	970	3	N	-0-					-0-
06	990	N	966	-0-	-24	-0-	53	1	913	3	N	-0-					-0-
07	1023	N	938	-0-	-85	-0-	54	1	884	3	N	-0-					-0-

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1204	-0-	-224	-0-	113	1	1091	2	Y	-0-					-0-
03	1457	N	1327	-0-	-130	-0-	121	1	1206	2	Y	-0-					-0-
04	1764	N	1764	-0-	-0-	-0-	151	1	1613	2	Y	-0-					-0-
05	1765	N	1765	-0-	-0-	-0-	152	1	1613	2	Y	-0-					-0-
06	1418	N	1418	-0-	-0-	-0-	126	1	1292	2	Y	-0-					-0-
07	1829	X	1358	-0-	-471	-0-	123	1	1235	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	167	-0-	-1	-0-	167	2			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
06	120	N	77	-0-	-43	-0-	77	2			N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
04	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
05	341	N	230	-0-	-111	-0-	230	2			N	-0-					-0-
06	270	N	223	-0-	-47	-0-	223	2			N	-0-					-0-
07	341	N	269	-0-	-72	-0-	269	2			N	-0-					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	519	-0-	-13	-0-	519	2			N	-0-					-0-
03	589	N	506	-0-	-83	-0-	506	2			N	-0-					-0-
04	570	N	567	-0-	-3	-0-	567	2			N	-0-					-0-
05	589	N	560	-0-	-29	-0-	560	2			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
07	589	N	526	-0-	-63	-0-	526	2			N	-0-					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	112	-0-	-28	-0-	5	1	107	2	Y	-0-					-0-
03	155	N	93	-0-	-62	-0-	4	1	89	2	Y	-0-					-0-
04	150	N	102	-0-	-48	-0-	5	1	97	2	Y	-0-					-0-
05	124	N	81	-0-	-43	-0-	5	1	76	2	Y	-0-					-0-
06	90	N	47	-0-	-43	-0-	3	1	44	2	Y	-0-					-0-
07	93	N	5	-0-	-88	-0-	5	2			Y	-0-					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	691	-0-	-261	-0-	691	3			N	-0-					-0-
03	1023	N	583	-0-	-440	-0-	583	3			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
05	775	N	698	-0-	-77	-0-	698	3			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	844	-0-	-24	-0-	56	1	788	2	Y	-0-					4
03	1123	N	1123	-0-	-0-	-0-	73	1	1050	2	Y	-0-					4
04	1769	N	1769	-0-	-0-	-0-	113	1	1656	2	Y	-0-					4
05	1491	N	1491	-0-	-0-	-0-	79	1	1412	2	Y	-0-					4
06	1020	N	856	-0-	-164	-0-	46	1	810	2	Y	-0-					4
07	1829	N	1248	-0-	-581	-0-	64	1	1184	2	Y	-0-					4

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	718	-0-	-38	-0-	38	1	678	2	Y	2	3	1			1
							2	9									
03	771	N	771	-0-	-0-	-0-	42	1	726	2	Y	3	3	1			1
							3	9									
04	810	N	712	-0-	-98	-0-	39	1	671	2	Y	2					3
							2	9									
*05	806	N	740	-0-	-66	-0-	40	1	698	2	Y	2	3	1			2
							2	9									
06	750	N	688	-0-	-62	-0-	40	1	647	2	Y	1					3
							1	9									
07	744	N	581	-0-	-163	-0-	35	1	545	2	Y	1	3	1			1
							1	9									

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	136	-0-	-4	-0-	62	1	74	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	68	1	79	3	N	-0-					-0-
04	150	N	137	-0-	-13	-0-	65	1	72	3	N	-0-					-0-
05	155	N	140	-0-	-15	-0-	68	1	72	3	N	-0-					-0-
06	150	N	130	-0-	-20	-0-	65	1	65	3	N	-0-					-0-
07	155	N	122	-0-	-33	-0-	67	1	55	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	975	-0-	-89	-0-	48	1	927	3	N	-0-					-0-
03	1147	N	1113	-0-	-34	-0-	57	1	1056	3	N	-0-					-0-
04	1112	N	1112	-0-	-0-	-0-	57	1	1055	3	N	-0-					-0-
05	1181	N	1181	-0-	-0-	-0-	62	1	1119	3	N	-0-					-0-
06	1286	N	1286	-0-	-0-	-0-	67	1	1219	3	N	-0-					-0-
*07	1357	N	1357	-0-	-0-	-0-	71	1	1286	3	N	-0-					-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	883	N	883	-0-	-0-	-0-	50	1	825	2	Y	7	6	1			4
							8	9									
03	994	N	994	-0-	-0-	-0-	60	1	928	2	Y	5	4	1			5
							6	9									
04	905	N	905	-0-	-0-	-0-	55	1	843	2	Y	6	8	1			3
							7	9									
05	961	N	889	-0-	-72	-0-	56	1	827	2	Y	5	4	1			4
							6	9									
06	930	N	868	-0-	-62	-0-	56	1	806	2	Y	5	6	1			3
							6	9									
07	930	N	893	-0-	-37	-0-	54	1	835	2	Y	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	374	-0-		-18	-0-	21	1 4 9	349	2	Y	4	3	1			2
03	434	N	413	-0-		-21	-0-	25	1 2 9	386	2	Y	2	2	1			2
04	420	N	393	-0-		-27	-0-	24	1 2 9	367	2	Y	2	3	1			1
05	403	N	399	-0-		-4	-0-	25	1 3 9	371	2	Y	3	2	1			2
06	390	N	367	-0-		-23	-0-	24	1 1 9	342	2	Y	1	2	1			1
*07	450	N	450	-0-		-0-	-0-	27	1 2 9	421	2	Y	2	1	1			2

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-		-0-	-0-	16	1 3 9	266	2	N	3	2	1	1	8	1
03	310	N	309	-0-		-1	-0-	19	1 2 9	288	2	N	2	1	1			2
04	300	N	297	-0-		-3	-0-	18	1 2 9	277	2	N	2	2	1	1	8	1
05	310	N	303	-0-		-7	-0-	19	1 1 9	283	2	N	1	1	1			1
06	300	N	292	-0-		-8	-0-	19	1 3 9	270	2	N	3	2	1	1	8	1
*07	299	N	299	-0-		-0-	-0-	18	1 1 9	280	2	N	1	1	1			1

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	297	-0-		-95	-0-	77	1 2 9	218	2	Y	2	2	1			1
03	365	N	365	-0-		-0-	-0-	88	1 2 9	275	2	Y	2	1	1			2
04	330	N	325	-0-		-5	-0-	84	1 2 9	239	2	Y	2	3	1			1
05	341	N	263	-0-		-78	-0-	83	1 1 9	179	2	Y	1	1	1			1
06	360	N	246	-0-		-114	-0-	80	1 2 9	164	2	Y	2	2	1			1
07	341	N	231	-0-		-110	-0-	80	1 1 9	150	2	Y	1	1	1			1

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-		-0-	-0-	94	3			N	-0-					-0-
03	102	N	102	-0-		-0-	-0-	102	3			N	-0-					-0-
04	97	N	97	-0-		-0-	-0-	97	3			N	-0-					-0-
05	98	N	98	-0-		-0-	-0-	98	3			N	-0-					-0-
06	95	N	95	-0-		-0-	-0-	95	3			N	-0-					-0-
*07	95	N	95	-0-		-0-	-0-	95	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	169	-0-		-27	-0-	11	1	158	2	N	-0-					-0-
03	217	N	181	-0-		-36	-0-	12	1	169	2	N	-0-					-0-
04	210	N	168	-0-		-42	-0-	10	1	158	2	N	-0-					-0-
05	186	N	164	-0-		-22	-0-	10	1	154	2	N	-0-					-0-
06	180	N	150	-0-		-30	-0-	9	1	141	2	N	-0-					-0-
07	186	N	154	-0-		-32	-0-	10	1	144	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	581	-0-	-7	-0-	31	1	548	2	Y	2	2	1			1
							2	9									
03	651	N	630	-0-	-21	-0-	35	1	593	2	Y	2	2	1			1
							2	9									
04	600	N	596	-0-	-4	-0-	33	1	561	2	Y	2					3
							2	9									
*05	651	N	601	-0-	-50	-0-	32	1	567	2	Y	2	3	1			2
							2	9									
06	600	N	578	-0-	-22	-0-	33	1	544	2	Y	1					3
							1	9									
07	620	N	591	-0-	-29	-0-	35	1	556	2	Y	-0-	2	1			1

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

02	364	N	1	-0-	-363	-0-	1	2			Y	-0-	2	1			-0-
03	837	N	-0-	-0-	-837	-0-					Y	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	794	N	794	-0-	-0-	-0-	38	1	753	2	Y	3	1	1			2
							3	9									
07	INC G-10		526	-0-	526	526	26	1	496	2	Y	4	3	1			3
							4	9									

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

02	616	N	502	-0-	-114	-0-	32	1	470	2	Y	-0-					-0-
03	620	N	605	-0-	-15	-0-	40	1	565	2	Y	-0-					-0-
04	574	N	574	-0-	-0-	-0-	34	1	540	2	Y	-0-					-0-
05	558	N	557	-0-	-1	-0-	33	1	524	2	Y	-0-					-0-
06	600	N	479	-0-	-121	-0-	30	1	449	2	Y	-0-					-0-
07	589	N	497	-0-	-92	-0-	31	1	466	2	Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

02	504	N	471	-0-	-33	-0-	27	1	441	2	N	3	2	1			2
							3	9									
03	527	N	479	-0-	-48	-0-	29	1	447	2	N	3	2	1			3
							3	9									
04	150	N	108	-0-	-42	-0-	7	1	101	2	N	-0-	3	1			-0-
05	527	N	347	-0-	-180	-0-	22	1	321	2	N	4	1	1	1	8	2
							4	9									
06	450	N	306	-0-	-144	-0-	20	1	285	2	N	1	2	1			1
							1	9									
*07	324	N	324	-0-	-0-	-0-	20	1	302	2	N	2	1	1			2
							2	9									

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

02	1428	N	1303	-0-	-125	-0-	64	1	1239	3	N	-0-					-0-
03	1550	N	1481	-0-	-69	-0-	76	1	1405	3	N	-0-					-0-
04	1529	N	1529	-0-	-0-	-0-	80	1	1449	3	N	-0-					-0-
05	1457	N	1414	-0-	-43	-0-	86	1	1328	3	N	-0-					-0-
06	1440	N	1364	-0-	-76	-0-	80	1	1284	3	N	-0-					-0-
07	1581	N	1156	-0-	-425	-0-	64	1	1090	3	N	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0-	-0-	20	1	350	3	N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	21	1	380	3	N	-0-					-0-
04	390	N	367	-0-	-23	-0-	18	1	349	3	N	-0-					-0-
05	403	N	398	-0-	-5	-0-	21	1	377	3	N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	23	1	378	3	N	2	2	8			-0-
							2	9									
*07	394	N	394	-0-	-0-	-0-	23	1	369	3	N	2	2	8			-0-
							2	9									

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

02	560	N	548	-0-	-12	-0-	548	3			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
05	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
06	600	N	507	-0-	-93	-0-	507	3			N	-0-					-0-
07	620	N	478	-0-	-142	-0-	478	3			N	-0-					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

02	519	N	519	-0-	-0-	-0-	35	1	484	2	Y	-0-					2
03	544	N	544	-0-	-0-	-0-	34	1	509	2	Y	1	2	1	1	8	-0-
							1	9									
04	570	N	507	-0-	-63	-0-	33	1	474	2	Y	-0-					-0-
05	589	N	526	-0-	-63	-0-	36	1	488	2	Y	2					2
							2	9									
06	540	N	502	-0-	-38	-0-	33	1	467	2	Y	2	2	8			2
							2	9									
07	527	N	510	-0-	-17	-0-	33	1	477	2	Y	-0-					2

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

02	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
03	1581	N	1187	-0-	-394	-0-	1187	2			N	-0-					-0-
04	1140	N	1091	-0-	-49	-0-	1091	2			N	-0-					-0-
05	1426	N	506	-0-	-920	-0-	506	2			N	-0-					-0-
06	1140	N	536	-0-	-604	-0-	536	2			N	-0-					-0-
07	1116	N	595	-0-	-521	-0-	595	2			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

02	476	N	468	-0-	-8	-0-	135	1	332	2	Y	1					1
							1	9									
03	527	N	517	-0-	-10	-0-	149	1	368	2	Y	-0-	1	1			-0-
04	510	N	481	-0-	-29	-0-	146	1	334	2	Y	1	1	1			-0-
							1	9									
05	527	N	445	-0-	-82	-0-	150	1	295	2	Y	-0-					-0-
06	510	N	450	-0-	-60	-0-	147	1	303	2	Y	-0-					-0-
07	496	N	468	-0-	-28	-0-	152	1	315	2	Y	1					1
							1	9									

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

02	700	N	686	-0-	-14	-0-	46	1	640	2	Y	-0-					2
03	775	N	764	-0-	-11	-0-	50	1	714	2	Y	-0-					2
04	750	N	717	-0-	-33	-0-	46	1	671	2	Y	-0-					2
05	775	N	569	-0-	-206	-0-	30	1	539	2	Y	-0-					2
06	750	N	550	-0-	-200	-0-	29	1	521	2	Y	-0-					2
07	744	N	566	-0-	-178	-0-	29	1	537	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	909	-0-	-267	-0-	74	1 2 9	833	2	Y	2	2	1			2
03	1116	N	996	-0-	-120	-0-	86	1 1 9	909	2	Y	1	2	1			1
04	1044	N	1044	-0-	-0-	-0-	88	1 1 9	955	2	Y	1					2
05	992	N	872	-0-	-120	-0-	59	1 1 9	812	2	Y	1	2	1			1
06	960	N	787	-0-	-173	-0-	56	1 1 9	730	2	Y	1	2	1			-0-
07	1085	N	830	-0-	-255	-0-	57	1	773	2	Y	-0-					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1317	-0-	-251	-0-	107	1 2 9	1208	2	Y	2	2	1			2
03	1395	N	1227	-0-	-168	-0-	106	1 2 9	1119	2	Y	2	2	1			2
04	1350	N	1326	-0-	-24	-0-	112	1	1214	2	Y	-0-					2
05	1457	N	1448	-0-	-9	-0-	98	1 1 9	1349	2	Y	1	2	1			1
06	1200	N	1199	-0-	-1	-0-	85	1 1 9	1113	2	Y	1	2	1			-0-
*07	1383	N	1383	-0-	-0-	-0-	94	1 1 9	1288	2	Y	1					1

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	901	N	901	-0-	-0-	-0-	61	1	840	3	N	-0-					-0-
03	992	N	982	-0-	-10	-0-	66	1	916	3	N	-0-					-0-
04	960	N	952	-0-	-8	-0-	60	1	892	3	N	-0-					-0-
05	992	N	970	-0-	-22	-0-	52	1	918	3	N	-0-					-0-
06	960	N	917	-0-	-43	-0-	50	1	867	3	N	-0-					-0-
07	992	N	913	-0-	-79	-0-	52	1	861	3	N	-0-					-0-

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	344	-0-	-20	-0-	19	1 4 9	321	2	N	4	3	1	1	8	1
03	380	N	380	-0-	-0-	-0-	23	1 3 9	354	2	N	3	2	1			2
04	368	N	368	-0-	-0-	-0-	22	1 3 9	343	2	N	3	3	1	1	8	1
05	374	N	374	-0-	-0-	-0-	23	1 3 9	348	2	N	3	2	1			2
06	360	N	354	-0-	-6	-0-	23	1 2 9	329	2	N	2	2	1	1	8	1
*07	373	N	373	-0-	-0-	-0-	23	1 2 9	348	2	N	2	1	1			2

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	212	-0-	-12	-0-	13	1	199	2	Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	16	1	232	2	Y	-0-					-0-
04	255	N	255	-0-	-0-	-0-	15	1	240	2	Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	15	1	233	2	Y	-0-					-0-
06	240	N	224	-0-	-16	-0-	14	1	210	2	Y	-0-					-0-
07	279	N	227	-0-	-52	-0-	14	1	213	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	486	N	486	-0-	-0-	-0-	154	1	332	2	Y	-0-					-0-
03	527	N	507	-0-	-20	-0-	166	1	341	2	Y	-0-					-0-
04	510	N	459	-0-	-51	-0-	156	1	303	2	Y	-0-					-0-
05	527	N	483	-0-	-44	-0-	162	1	321	2	Y	-0-					-0-
06	480	N	467	-0-	-13	-0-	158	1	309	2	Y	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	163	1	311	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

02	532	N	507	-0-	-25	-0-	34	1	473	2	Y	-0-					3
03	589	N	537	-0-	-52	-0-	35	1	502	2	Y	-0-					3
04	540	N	515	-0-	-25	-0-	33	1	482	2	Y	-0-					3
05	558	N	520	-0-	-38	-0-	27	1	493	2	Y	-0-					3
06	510	N	493	-0-	-17	-0-	26	1	467	2	Y	-0-					3
07	527	N	511	-0-	-16	-0-	26	1	485	2	Y	-0-					3

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

02	1083	N	1083	-0-	-0-	-0-	57	1	1026	3	N	-0-					-0-
03	1170	N	1170	-0-	-0-	-0-	62	1	1108	3	N	-0-					-0-
04	1140	N	1070	-0-	-70	-0-	54	1	1016	3	N	-0-					-0-
05	1209	N	1136	-0-	-73	-0-	60	1	1076	3	N	-0-					-0-
06	1140	N	1090	-0-	-50	-0-	62	1	1028	3	N	-0-					-0-
07	1116	N	1094	-0-	-22	-0-	65	1	1029	3	N	-0-					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

02	473	N	473	-0-	-0-	-0-	25	1	448	3	N	-0-					-0-
03	527	N	506	-0-	-21	-0-	27	1	479	3	N	-0-					-0-
04	510	N	497	-0-	-13	-0-	25	1	472	3	N	-0-					-0-
05	527	N	517	-0-	-10	-0-	27	1	490	3	N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	30	1	492	3	N	-0-					-0-
07	527	N	525	-0-	-2	-0-	31	1	494	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

02	1718	N	1718	-0-	-0-	-0-	85	1	1633	3	N	-0-					-0-
03	1916	N	1916	-0-	-0-	-0-	98	1	1816	3	N	2	2	8			-0-
							2	9									
04	1786	N	1786	-0-	-0-	-0-	93	1	1692	3	N	1	1	8			-0-
							1	9									
05	1784	N	1784	-0-	-0-	-0-	109	1	1675	3	N	-0-					-0-
06	1766	N	1766	-0-	-0-	-0-	103	1	1659	3	N	4	4	8			-0-
							4	9									
07	1860	N	1765	-0-	-95	-0-	98	1	1657	3	N	9	9	8			-0-
							10	9									

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

02	566	N	566	-0-	-0-	-0-	38	1	528	2	Y	-0-					2
03	596	N	596	-0-	-0-	-0-	37	1	558	2	Y	1	3	1			-0-
							1	9									
04	600	N	567	-0-	-33	-0-	37	1	530	2	Y	-0-					-0-
05	620	N	594	-0-	-26	-0-	40	1	552	2	Y	2					2
							2	9									
06	570	N	565	-0-	-5	-0-	37	1	528	2	Y	-0-					2
07	589	N	576	-0-	-13	-0-	37	1	539	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	19	1	404	2	Y	-0-					3
03	456	N	456	-0-	-0-	-0-	20	1	433	2	Y	3	1	1	2	8	3
							3	9									
04	480	N	431	-0-	-49	-0-	22	1	408	2	Y	1	1	1			3
							1	9									
05	483	N	483	-0-	-0-	-0-	27	1	456	2	Y	-0-					3
06	450	N	389	-0-	-61	-0-	23	1	365	2	Y	1	1	8			3
							1	9									
*07	490	N	490	-0-	-0-	-0-	29	1	461	2	Y	-0-					3

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	-0-	29	1	471	3	N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	31	1	474	3	N	-0-					-0-
04	510	N	484	-0-	-26	-0-	31	1	453	3	N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	44	1	619	3	N	-0-					-0-
06	736	N	736	-0-	-0-	-0-	50	1	686	3	N	-0-					-0-
*07	733	N	733	-0-	-0-	-0-	50	1	683	3	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0-	-0-	29	1	478	3	N	-0-					-0-
03	589	N	553	-0-	-36	-0-	32	1	521	3	N	-0-					-0-
04	570	N	543	-0-	-27	-0-	32	1	511	3	N	-0-					-0-
05	558	N	556	-0-	-2	-0-	33	1	523	3	N	-0-					-0-
06	540	N	532	-0-	-8	-0-	33	1	499	3	N	-0-					-0-
07	558	N	547	-0-	-11	-0-	34	1	513	3	N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	469	-0-	-63	-0-	25	1	442	2	N	2	2	1			1
							2	9									
03	558	N	496	-0-	-62	-0-	27	1	468	2	N	1	2	1			-0-
							1	9									
04	510	N	499	-0-	-11	-0-	28	1	469	2	N	2					2
							2	9									
*05	527	N	505	-0-	-22	-0-	27	1	477	2	N	1	2	1			1
							1	9									
06	480	N	469	-0-	-11	-0-	27	1	441	2	N	1					2
							1	9									
07	527	N	504	-0-	-23	-0-	30	1	473	2	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	14	1	244	2	Y	-0-	1	1			-0-
03	341	N	304	-0-	-37	-0-	17	1	286	2	Y	1	1	1			-0-
							1	9									
04	314	N	314	-0-	-0-	-0-	17	1	296	2	Y	1					1
							1	9									
*05	328	N	328	-0-	-0-	-0-	18	1	309	2	Y	1	1	1			1
							1	9									
06	302	N	302	-0-	-0-	-0-	17	1	285	2	Y	-0-					1
07	310	N	310	-0-	-0-	-0-	18	1	291	2	Y	1	1	1			1
							1	9									

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	9	1	146	2	N	2	1	1	1	8	1
							2	9									
03	173	N	173	-0-	-0-	-0-	10	1	162	2	N	1	1	1			1
							1	9									
04	160	N	160	-0-	-0-	-0-	10	1	148	2	N	2	1	1	1	8	1
							2	9									
05	186	N	160	-0-	-26	-0-	10	1	149	2	N	1	1	1			1
							1	9									
06	180	N	151	-0-	-29	-0-	10	1	141	2	N	-0-	1	1			-0-
*07	156	N	156	-0-	-0-	-0-	9	1	145	2	N	2	1	1			1
							2	9									

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1093	N	1093	-0-	-0-	-0-	58	1	1032	2	Y	3	4	1			1
							3	9									
03	922	N	922	-0-	-0-	-0-	51	1	867	2	Y	4	4	1			1
							4	9									
04	1140	N	1140	-0-	-0-	-0-	63	1	1073	2	Y	4					5
							4	9									
*05	1209	N	1006	-0-	-203	-0-	54	1	949	2	Y	3	5	1			3
							3	9									
06	900	N	806	-0-	-94	-0-	46	1	759	2	Y	1					4
							1	9									
*07	1274	N	1274	-0-	-0-	-0-	76	1	1195	2	Y	3	4	1			3
							3	9									

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	17	1	237	2	Y	-0-					1
03	279	N	272	-0-	-7	-0-	17	1	255	2	Y	-0-	1	1			-0-
04	270	N	256	-0-	-14	-0-	17	1	239	2	Y	-0-					-0-
05	279	N	265	-0-	-14	-0-	18	1	246	2	Y	1					1
							1	9									
06	270	N	255	-0-	-15	-0-	17	1	238	2	Y	-0-					1
07	279	N	259	-0-	-20	-0-	17	1	242	2	Y	-0-					1

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1019	-0-	-17	-0-	50	1	969	3	N	-0-					-0-
03	1240	N	952	-0-	-288	-0-	49	1	903	3	N	-0-					-0-
04	1170	N	1086	-0-	-84	-0-	57	1	1029	3	N	-0-					-0-
05	1263	N	1263	-0-	-0-	-0-	77	1	1186	3	N	-0-					-0-
06	1293	N	1293	-0-	-0-	-0-	76	1	1217	3	N	-0-					-0-
*07	1223	N	1223	-0-	-0-	-0-	68	1	1155	3	N	-0-					-0-

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1706	-0-	-366	-0-	69	1	1598	2	Y	35	33	1			18
							39	9									
03	2170	N	1392	-0-	-778	-0-	61	1	1300	2	Y	28	35	1			11
							31	9									
04	1980	N	1688	-0-	-292	-0-	69	1	1577	2	Y	38	36	1			13
							42	9									
05	1891	N	1241	-0-	-650	-0-	48	1	1167	2	Y	24	24	1			13
							26	9									
06	1777	N	1777	-0-	-0-	-0-	72	1	1673	2	Y	29	25	1			17
							32	9									
07	1736	N	1690	-0-	-46	-0-	73	1	1585	2	Y	29	29	1			17
							32	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
07	INC G-10		120	-0-	120	120	7	1	113	3	N	-0-					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	730	-0-	-26	-0-	36	1	694	3	N	-0-					-0-
03	816	N	816	-0-	-0-	-0-	42	1	774	3	N	-0-					-0-
04	780	N	765	-0-	-15	-0-	39	1	726	3	N	-0-					-0-
05	806	N	787	-0-	-19	-0-	42	1	745	3	N	-0-					-0-
06	780	N	763	-0-	-17	-0-	40	1	723	3	N	-0-					-0-
07	806	N	774	-0-	-32	-0-	40	1	734	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	512	N	512	-0-	-0-	-0-	29	1	483	3	N	-0-			-0-
03	558	N	552	-0-	-6	-0-	32	1	520	3	N	-0-			-0-
04	522	N	522	-0-	-0-	-0-	31	1	491	3	N	-0-			-0-
05	572	N	572	-0-	-0-	-0-	34	1	538	3	N	-0-			-0-
06	548	N	548	-0-	-0-	-0-	34	1	514	3	N	-0-			-0-
*07	562	N	562	-0-	-0-	-0-	35	1	527	3	N	-0-			-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	896	N	-0-	-0-	-896	-0-					Y	-0-			3
03	403	N	-0-	-0-	-403	-0-					Y	-0-			3
04	30	N	-0-	-0-	-30	-0-					Y	-0-			3
05	1770	N	1770	-0-	-0-	-0-	93	1	1677	2	Y	-0-			3
06	1761	N	1761	-0-	-0-	-0-	94	1	1667	2	Y	-0-			3
07	INC G-10		1153	-0-	1153	1153	60	1	1093	2	Y	-0-			3

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	24	1	443	2	Y	-0-			-0-
03	496	N	401	-0-	-95	-0-	20	1	381	2	Y	-0-			-0-
04	522	N	522	-0-	-0-	-0-	26	1	496	2	Y	-0-			-0-
05	527	N	436	-0-	-91	-0-	21	1	415	2	Y	-0-			-0-
06	455	N	455	-0-	-0-	-0-	23	1	432	2	Y	-0-			-0-
07	527	N	445	-0-	-82	-0-	24	1	421	2	Y	-0-			-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	588	N	544	-0-	-44	-0-	27	1	517	3	N	-0-			-0-
03	651	N	607	-0-	-44	-0-	31	1	576	3	N	-0-			-0-
04	615	N	615	-0-	-0-	-0-	31	1	584	3	N	-0-			-0-
05	589	N	480	-0-	-109	-0-	25	1	455	3	N	-0-			-0-
06	600	N	553	-0-	-47	-0-	29	1	524	3	N	-0-			-0-
07	651	N	632	-0-	-19	-0-	33	1	599	3	N	-0-			-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	672	N	547	-0-	-125	-0-	27	1	520	3	N	-0-			-0-
03	651	N	595	-0-	-56	-0-	31	1	564	3	N	-0-			-0-
04	673	N	673	-0-	-0-	-0-	34	1	639	3	N	-0-			-0-
05	659	N	659	-0-	-0-	-0-	35	1	624	3	N	-0-			-0-
06	632	N	632	-0-	-0-	-0-	33	1	599	3	N	-0-			-0-
07	682	N	641	-0-	-41	-0-	33	1	608	3	N	-0-			-0-

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	924	N	910	-0-	-14	-0-	45	1	865	3	N	-0-			-0-
03	1023	N	968	-0-	-55	-0-	50	1	918	3	N	-0-			-0-
04	990	N	955	-0-	-35	-0-	49	1	906	3	N	-0-			-0-
05	1023	N	965	-0-	-58	-0-	51	1	914	3	N	-0-			-0-
06	930	N	814	-0-	-116	-0-	43	1	771	3	N	-0-			-0-
07	992	N	906	-0-	-86	-0-	47	1	859	3	N	-0-			-0-

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	2	1	61	3	Y	-0-			-0-
03	71	N	71	-0-	-0-	-0-	2	1	69	3	Y	-0-			-0-
04	60	N	56	-0-	-4	-0-	2	1	54	3	Y	-0-			-0-
05	62	N	61	-0-	-1	-0-	2	1	59	3	Y	-0-			-0-
06	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-			-0-
*07	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
04	600	N	582	-0-	-18	-0-	582	3			N	-0-					-0-
05	620	N	516	-0-	-104	-0-	516	3			N	-0-					-0-
06	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-
07	589	N	428	-0-	-161	-0-	428	3			N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	403	N	246	-0-	-157	-0-	246	3			N	-0-					-0-
04	420	N	224	-0-	-196	-0-	224	3			N	-0-					-0-
05	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-
06	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
03	1364	N	1333	-0-	-31	-0-	1333	3			N	-0-					-0-
04	1320	N	1269	-0-	-51	-0-	1269	3			N	-0-					-0-
05	1364	N	1209	-0-	-155	-0-	1209	3			N	-0-					-0-
06	1290	N	776	-0-	-514	-0-	776	3			N	-0-					-0-
07	1302	N	861	-0-	-441	-0-	861	3			N	-0-					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	265	-0-	-15	-0-	94	1	169	2	N	2	2	1			1
							2	9									
03	310	N	283	-0-	-27	-0-	104	1	177	2	N	2	1	1			2
							2	9									
04	300	N	271	-0-	-29	-0-	101	1	169	2	N	1	2	1			1
							1	9									
05	279	N	275	-0-	-4	-0-	104	1	170	2	N	1	1	1			1
							1	9									
06	270	N	255	-0-	-15	-0-	101	1	152	2	N	2	2	1			1
							2	9									
07	279	N	253	-0-	-26	-0-	103	1	149	2	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	286	-0-	-22	-0-	286	3			N	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
04	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	13	1	185	2	Y	-0-					1
03	217	N	217	-0-	-0-	-0-	14	1	203	2	Y	-0-					1
04	210	N	207	-0-	-3	-0-	13	1	194	2	Y	-0-					1
05	217	N	212	-0-	-5	-0-	11	1	201	2	Y	-0-					1
06	210	N	200	-0-	-10	-0-	11	1	189	2	Y	-0-					1
07	217	N	208	-0-	-9	-0-	11	1	197	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

02	420	N	381	-0-	-39	-0-	25	1	356	2	Y	-0-					2
03	465	N	408	-0-	-57	-0-	27	1	381	2	Y	-0-					2
04	420	N	379	-0-	-41	-0-	24	1	355	2	Y	-0-					2
05	434	N	382	-0-	-52	-0-	20	1	362	2	Y	-0-					2
06	390	N	357	-0-	-33	-0-	19	1	337	2	Y	1	1	8			2
							1	9									
07	403	N	375	-0-	-28	-0-	19	1	356	2	Y	-0-					2

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

02	1123	N	1123	-0-	-0-	-0-	67	1	1054	2	N	2					6
							2	9									
03	1271	N	1212	-0-	-59	-0-	71	1	1135	2	N	5	5	1			6
							6	9									
04	1230	N	1158	-0-	-72	-0-	70	1	1085	2	N	3	5	1			4
							3	9									
05	1240	N	1125	-0-	-115	-0-	69	1	1055	2	N	1					5
							1	9									
06	1170	N	1064	-0-	-106	-0-	66	1	995	2	N	3	5	1			3
							3	9									
07	1209	N	915	-0-	-294	-0-	62	1	850	2	N	3	4	1			2
							3	9									

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

02	720	N	720	-0-	-0-	-0-	41	1	673	2	N	5	5	1			3
							6	9									
03	806	N	773	-0-	-33	-0-	46	1	721	2	N	5	4	1			4
							6	9									
04	750	N	711	-0-	-39	-0-	43	1	662	2	N	5	6	1			3
							6	9									
05	806	N	727	-0-	-79	-0-	46	1	678	2	N	3	3	1			3
							3	9									
06	750	N	707	-0-	-43	-0-	46	1	657	2	N	4	5	1			2
							4	9									
*07	766	N	766	-0-	-0-	-0-	47	1	715	2	N	4	2	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	167	-0-	-113	-0-	70	1	96	2	N	1	1	1			1
							1	9									
03	248	N	169	-0-	-79	-0-	77	1	91	2	N	1	1	1			1
							1	9									
04	210	N	150	-0-	-60	-0-	73	1	76	2	N	1	1	1			1
							1	9									
05	186	N	141	-0-	-45	-0-	75	1	65	2	N	1	1	1			1
							1	9									
06	150	N	120	-0-	-30	-0-	72	1	48	2	N	-0-	1	1			-0-
07	155	N	114	-0-	-41	-0-	73	1	40	2	N	1					1
							1	9									

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	632	N	632	-0-	-0-	-0-	33	1	599	3	N	-0-					-0-
03	697	N	697	-0-	-0-	-0-	37	1	660	3	N	-0-					-0-
04	660	N	641	-0-	-19	-0-	32	1	609	3	N	-0-					-0-
05	713	N	678	-0-	-35	-0-	36	1	642	3	N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	37	1	623	3	N	-0-					-0-
*07	653	N	653	-0-	-0-	-0-	39	1	614	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	479	-0-	-81	-0-	30	1	449	3	N	-0-					-0-
03	589	N	534	-0-	-55	-0-	32	1	502	3	N	-0-					-0-
04	540	N	509	-0-	-31	-0-	27	1	482	3	N	-0-					-0-
05	527	N	520	-0-	-7	-0-	23	1	497	3	N	-0-					-0-
06	510	N	502	-0-	-8	-0-	19	1	483	3	N	-0-					-0-
07	527	N	516	-0-	-11	-0-	19	1	497	3	N	-0-					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	429	-0-	-19	-0-	24	1	402	2	N	3	3	1			2
							3	9									
03	496	N	461	-0-	-35	-0-	28	1	431	2	N	2	2	1			2
							2	9									
04	480	N	450	-0-	-30	-0-	27	1	419	2	N	4	4	1			2
							4	9									
05	465	N	452	-0-	-13	-0-	28	1	422	2	N	2	2	1			2
							2	9									
06	450	N	426	-0-	-24	-0-	28	1	396	2	N	2	3	1			1
							2	9									
07	465	N	448	-0-	-17	-0-	27	1	419	2	N	2	1	1			2
							2	9									

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	606	-0-	-66	-0-	119	1	487	3	N	-0-					-0-
03	713	N	678	-0-	-35	-0-	133	1	545	3	N	-0-					-0-
04	660	N	627	-0-	-33	-0-	127	1	500	3	N	-0-					-0-
05	682	N	632	-0-	-50	-0-	131	1	501	3	N	-0-					-0-
06	660	N	580	-0-	-80	-0-	125	1	455	3	N	-0-					-0-
07	651	N	570	-0-	-81	-0-	128	1	442	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	725	-0-	-59	-0-	36	1	689	3	N	-0-					-0-
03	837	N	813	-0-	-24	-0-	42	1	771	3	N	-0-					-0-
04	810	N	779	-0-	-31	-0-	40	1	739	3	N	-0-					-0-
05	806	N	789	-0-	-17	-0-	42	1	747	3	N	-0-					-0-
06	780	N	752	-0-	-28	-0-	39	1	713	3	N	-0-					-0-
07	806	N	768	-0-	-38	-0-	40	1	728	3	N	-0-					-0-

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0-	-0-	13	1	207	2	N	2	1	1			1
							2	9									
03	198	N	198	-0-	-0-	-0-	12	1	185	2	N	1	1	1			1
							1	9									
04	198	N	198	-0-	-0-	-0-	12	1	184	2	N	2	2	1			1
							2	9									
05	191	N	191	-0-	-0-	-0-	12	1	178	2	N	1	1	1			1
							1	9									
06	164	N	164	-0-	-0-	-0-	11	1	153	2	N	-0-	1	1			-0-
07	217	N	165	-0-	-52	-0-	10	1	153	2	N	2	1	1			1
							2	9									

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	146	-0-	-78	-0-	8	1	136	2	Y	2	1	1	1	8	1
							2	9									
03	186	N	151	-0-	-35	-0-	9	1	141	2	Y	1	1	1			1
							1	9									
04	150	N	137	-0-	-13	-0-	8	1	128	2	Y	1	1	1			1
							1	9									
05	155	N	133	-0-	-22	-0-	8	1	124	2	Y	1	1	1			1
							1	9									
06	150	N	123	-0-	-27	-0-	8	1	115	2	Y	-0-	1	1			-0-
07	155	N	119	-0-	-36	-0-	7	1	111	2	Y	1					1
							1	9									

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	509	N	509	-0-	-0-	-0-	29	1	476	2	N	4	3	1	1	8	2
							4	9									
03	434	N	24	-0-	-410	-0-	1	1	23	2	N	-0-	2	1			-0-
04	540	N	188	-0-	-352	-0-	11	1	175	2	N	2	1	1			1
							2	9									
05	558	N	155	-0-	-403	-0-	10	1	144	2	N	1	1	1			1
							1	9									
06	341	N	341	-0-	-0-	-0-	22	1	318	2	N	1	1	1			1
							1	9									
07	186	N	51	-0-	-135	-0-	3	1	48	2	N	-0-	1	1			-0-

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	730	-0-	-54	-0-	36	1	694	3	N	-0-					-0-
03	837	N	803	-0-	-34	-0-	41	1	762	3	N	-0-					-0-
04	780	N	763	-0-	-17	-0-	39	1	724	3	N	-0-					-0-
05	806	N	761	-0-	-45	-0-	40	1	721	3	N	-0-					-0-
06	780	N	732	-0-	-48	-0-	38	1	694	3	N	-0-					-0-
07	775	N	750	-0-	-25	-0-	39	1	711	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

02	560	N	549	-0-	-11	-0-	31 4	1 9	514	2	N	4	4	1			2
03	605	N	605	-0-	-0-	-0-	36 4	1 9	565	2	N	4	3	1			3
04	570	N	547	-0-	-23	-0-	33 4	1 9	510	2	N	4	5	1			2
05	620	N	543	-0-	-77	-0-	34 4	1 9	505	2	N	4	3	1			3
06	600	N	459	-0-	-141	-0-	30 1	1 9	428	2	N	1	3	1			1
07	558	N	441	-0-	-117	-0-	27 3	1 9	411	2	N	3	2	1			2

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

02	1120	N	1010	-0-	-110	-0-	50	1	960	3	N	-0-					-0-
03	1178	N	1105	-0-	-73	-0-	57	1	1048	3	N	-0-					-0-
04	1110	N	1016	-0-	-94	-0-	52	1	964	3	N	-0-					-0-
05	1116	N	1006	-0-	-110	-0-	53	1	953	3	N	-0-					-0-
06	1080	N	1008	-0-	-72	-0-	53	1	955	3	N	-0-					-0-
07	1054	N	1015	-0-	-39	-0-	53	1	962	3	N	-0-					-0-

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

02	308	N	-0-	-0-	-308	-0-					N	-0-	1	1			-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

02	392	N	366	-0-	-26	-0-	18	1	348	3	N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	23	1	417	3	N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	21	1	388	3	N	-0-					-0-
05	403	N	399	-0-	-4	-0-	21	1	378	3	N	-0-					-0-
06	420	N	377	-0-	-43	-0-	20	1	357	3	N	-0-					-0-
07	434	N	359	-0-	-75	-0-	19	1	340	3	N	-0-					-0-

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	809	-0-	-143	-0-	120	1	685	2	Y	4	4	1			2
							4	9									
03	1054	N	864	-0-	-190	-0-	132	1	725	2	Y	6	6	1			2
							7	9									
04	930	N	798	-0-	-132	-0-	126	1	668	2	Y	4	6	1			-0-
							4	9									
05	899	N	734	-0-	-165	-0-	126	1	604	2	Y	4	2	1			2
							4	9									
06	884	N	884	-0-	-0-	-0-	128	1	753	2	Y	3	4	1			1
							3	9									
*07	1244	N	1244	-0-	-0-	-0-	154	1	1084	2	Y	5	6	1			-0-
							6	9									

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

02	336	N	326	-0-	-10	-0-	18	1	308	3	N	-0-					-0-
03	372	N	367	-0-	-5	-0-	21	1	346	3	N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	20	1	330	3	N	-0-					-0-
05	372	N	369	-0-	-3	-0-	22	1	347	3	N	-0-					-0-
06	360	N	355	-0-	-5	-0-	21	1	334	3	N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	24	1	348	3	N	-0-					-0-

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

02	404	N	404	-0-	-0-	-0-	27	1	376	2	Y	1					2
							1	9									
03	428	N	428	-0-	-0-	-0-	27	1	401	2	Y	-0-	2	1			-0-
04	408	N	408	-0-	-0-	-0-	27	1	381	2	Y	-0-					-0-
05	418	N	418	-0-	-0-	-0-	28	1	389	2	Y	1					1
							1	9									
06	405	N	405	-0-	-0-	-0-	27	1	378	2	Y	-0-					1
07	434	N	411	-0-	-23	-0-	26	1	385	2	Y	-0-					1

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

02	675	N	675	-0-	-0-	-0-	54	1	617	2	Y	4					4
							4	9									
03	723	N	723	-0-	-0-	-0-	52	1	668	2	Y	3	5	1			2
							3	9									
04	720	N	688	-0-	-32	-0-	45	1	641	2	Y	2					4
							2	9									
05	744	N	605	-0-	-139	-0-	41	1	564	2	Y	-0-	4	1			-0-
06	690	N	595	-0-	-95	-0-	44	1	548	2	Y	3					3
							3	9									
07	713	N	605	-0-	-108	-0-	51	1	553	2	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	683	N	683	-0-	-0-	-0-	97	1	586	3	N	-0-					-0-
03	744	N	640	-0-	-104	-0-	105	1	535	3	N	-0-					-0-
04	630	N	555	-0-	-75	-0-	97	1	458	3	N	-0-					-0-
05	744	N	678	-0-	-66	-0-	99	1	579	3	N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	102	1	627	3	N	-0-					-0-
*07	732	N	732	-0-	-0-	-0-	105	1	627	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0-	-0-	21	1	299	2	Y	-0-	1	1			-0-
03	341	N	331	-0-	-10	-0-	21	1	309	2	Y	1					1
							1	9									
04	312	N	312	-0-	-0-	-0-	20	1	292	2	Y	-0-	1	1			-0-
05	341	N	314	-0-	-27	-0-	17	1	297	2	Y	-0-					-0-
06	330	N	298	-0-	-32	-0-	16	1	282	2	Y	-0-					-0-
07	310	N	304	-0-	-6	-0-	16	1	287	2	Y	1					1
							1	9									

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	904	-0-	-104	-0-	45	1	859	3	N	-0-					-0-
03	1054	N	1000	-0-	-54	-0-	52	1	948	3	N	-0-					-0-
04	958	N	958	-0-	-0-	-0-	49	1	909	3	N	-0-					-0-
05	992	N	954	-0-	-38	-0-	50	1	904	3	N	-0-					-0-
06	960	N	905	-0-	-55	-0-	47	1	858	3	N	-0-					-0-
07	992	N	915	-0-	-77	-0-	48	1	867	3	N	-0-					-0-

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	256	-0-	-24	-0-	93	1	163	3	N	-0-					-0-
03	310	N	284	-0-	-26	-0-	116	1	168	3	N	-0-					-0-
04	270	N	251	-0-	-19	-0-	119	1	132	3	N	-0-					-0-
05	279	N	269	-0-	-10	-0-	147	1	122	3	N	-0-					-0-
06	819	N	819	-0-	-0-	-0-	199	1	609	3	N	10	10	8			-0-
							11	9									
*07	849	N	849	-0-	-0-	-0-	214	1	631	3	N	4	4	8			-0-
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	736	N	736	-0-	-0-	-0-	152	1 2 9	582	3	N	2	2	8			-0-
03	713	N	713	-0-	-0-	-0-	163	1 1 9	549	3	N	1	1	8			-0-
04	510	N	436	-0-	-74	-0-	143	1	293	3	N	-0-					-0-
05	527	N	388	-0-	-139	-0-	146	1	242	3	N	-0-					-0-
06	510	N	318	-0-	-192	-0-	139	1	179	3	N	-0-					-0-
07	465	N	261	-0-	-204	-0-	140	1	121	3	N	-0-					-0-

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	407	-0-	-237	-0-	407	3			N	-0-					-0-
03	713	N	597	-0-	-116	-0-	597	3			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
05	465	N	201	-0-	-264	-0-	201	3			N	-0-					-0-
06	570	N	364	-0-	-206	-0-	364	3			N	-0-					-0-
07	620	N	401	-0-	-219	-0-	401	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	638	-0-	-0-	-0-	34	1	604	3	N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	37	1	647	3	N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	33	1	602	3	N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	32	1	566	3	N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	43	1	660	3	N	-0-					-0-
07	651	N	633	-0-	-18	-0-	44	1	589	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1261	-0-	-55	-0-	63	1	1198	3	N	-0-					-0-
03	1395	N	1375	-0-	-20	-0-	71	1	1304	3	N	-0-					-0-
04	1350	N	1261	-0-	-89	-0-	64	1	1197	3	N	-0-					-0-
05	1395	N	1280	-0-	-115	-0-	68	1	1212	3	N	-0-					-0-
06	1320	N	1203	-0-	-117	-0-	63	1 1 9	1139	3	N	1	1	8			-0-
07	1302	N	1245	-0-	-57	-0-	65	1	1180	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
05	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
06	540	N	501	-0-	-39	-0-	501	3			N	-0-					-0-
07	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	19	1 2 9	320	2	Y	2	2	1			1
03	374	N	374	-0-	-0-	-0-	22	1 3 9	349	2	Y	3	2	1			2
04	368	N	368	-0-	-0-	-0-	22	1 2 9	344	2	Y	2	3	1			1
05	372	N	368	-0-	-4	-0-	23	1 3 9	342	2	Y	3	2	1			2
06	360	N	360	-0-	-0-	-0-	23	1 2 9	335	2	Y	2	2	1	1	8	1
*07	378	N	378	-0-	-0-	-0-	23	1 2 9	353	2	Y	2	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	751	-0-	-33	-0-	50	1 9	700	2	Y	1	2	1			1
03	868	N	820	-0-	-48	-0-	53	1 9	766	2	Y	1					2
04	810	N	787	-0-	-23	-0-	50	1	737	2	Y	-0-	1	1			1
05	837	N	814	-0-	-23	-0-	43	1	771	2	Y	-0-					1
06	835	N	835	-0-	-0-	-0-	44	1	791	2	Y	-0-					1
*07	891	N	891	-0-	-0-	-0-	46	1	845	2	Y	-0-					1

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	911	-0-	-69	-0-	61	1 9	849	2	Y	1	2	1			1
03	1023	N	960	-0-	-63	-0-	62	1 9	897	2	Y	1					2
04	990	N	963	-0-	-27	-0-	62	1 9	900	2	Y	1	2	1			1
05	1023	N	956	-0-	-67	-0-	50	1	906	2	Y	-0-					1
06	930	N	859	-0-	-71	-0-	46	1	813	2	Y	-0-					1
07	992	N	984	-0-	-8	-0-	51	1 9	932	2	Y	1					2

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	956	-0-	-108	-0-	57	1 2 9	897	2	Y	2					5
03	1116	N	1046	-0-	-70	-0-	62	1 4 9	980	2	Y	4	4	1			5
04	1026	N	1026	-0-	-0-	-0-	62	1 4 9	960	2	Y	4	4	1	1	8	4
05	1055	N	1055	-0-	-0-	-0-	65	1	990	2	Y	-0-					4
06	1032	N	1032	-0-	-0-	-0-	63	1 6 9	963	2	Y	5	4	1	2	8	3
07	1054	N	863	-0-	-191	-0-	58	1 3 9	802	2	Y	3	4	1			2

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
05	12	N	4	-0-	-8	-0-	4	2			Y	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1594	-0-	-58	-0-	1594	3			N	-0-					-0-
03	1860	N	1691	-0-	-169	-0-	1691	3			N	-0-					-0-
04	1650	N	1595	-0-	-55	-0-	1595	3			N	-0-					-0-
05	1767	N	1610	-0-	-157	-0-	1610	3			N	-0-					-0-
06	1650	N	1488	-0-	-162	-0-	1488	3			N	-0-					-0-
07	1643	N	1630	-0-	-13	-0-	1630	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	188	-0-	-36	-0-	49	1	139	3	N	-0-					-0-
03	217	N	156	-0-	-61	-0-	52	1	104	3	N	-0-					-0-
04	180	N	105	-0-	-75	-0-	40	1	65	3	N	-0-					-0-
05	217	N	158	-0-	-59	-0-	48	1	110	3	N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	52	1	145	3	N	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	53	1	172	3	N	-0-					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	854	N	854	-0-	-0-	-0-	75	1	779	3	N	-0-					-0-
03	820	N	820	-0-	-0-	-0-	82	1	738	3	N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	87	1	722	3	N	-0-					-0-
05	979	N	979	-0-	-0-	-0-	109	1	869	3	N	1	1	8			-0-
							1	9									
06	1104	N	1104	-0-	-0-	-0-	124	1	974	3	N	5	5	8			-0-
							6	9									
*07	937	N	937	-0-	-0-	-0-	118	1	819	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1290	-0-	-26	-0-	1290	3			N	-0-					-0-
03	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
04	1320	N	1313	-0-	-7	-0-	1313	3			N	-0-					-0-
05	1426	N	1336	-0-	-90	-0-	1336	3			N	-0-					-0-
06	1350	N	1264	-0-	-86	-0-	1264	3			N	-0-					-0-
07	1364	N	1298	-0-	-66	-0-	1298	3			N	-0-					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1337	-0-	-119	-0-	66	1	1271	3	N	-0-					-0-
03	1550	N	1452	-0-	-98	-0-	75	1	1377	3	N	-0-					-0-
04	1470	N	1400	-0-	-70	-0-	72	1	1328	3	N	-0-					-0-
05	1488	N	1416	-0-	-72	-0-	75	1	1341	3	N	-0-					-0-
06	1410	N	1351	-0-	-59	-0-	71	1	1280	3	N	-0-					-0-
07	1457	N	1377	-0-	-80	-0-	72	1	1305	3	N	-0-					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-					6
03	77	N	77	-0-	-0-	-0-	7	1	70	2	Y	-0-					6
04	88	N	88	-0-	-0-	-0-	7	1	81	2	Y	-0-					6
05	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					6
06	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					6
*07	93	N	52	-0-	-41	-0-	4	1	48	2	Y	-0-					6

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0-	-0-	21	1	349	2	Y	3	2	1			2
							3	9									
03	516	N	516	-0-	-0-	-0-	31	1	481	2	Y	4	2	1	1	8	3
							4	9									
04	489	N	489	-0-	-0-	-0-	30	1	456	2	Y	3	4	1			2
							3	9									
05	414	N	414	-0-	-0-	-0-	26	1	386	2	Y	2	2	1			2
							2	9									
06	510	N	243	-0-	-267	-0-	16	1	226	2	Y	1	2	1			1
							1	9									
07	496	N	208	-0-	-288	-0-	13	1	194	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	722	-0-	-34	-0-	48	1 9	673	2	Y	1	2	1			1
03	837	N	774	-0-	-63	-0-	50	1 9	723	2	Y	1					2
04	810	N	744	-0-	-66	-0-	48	1	696	2	Y	-0-	1	1			1
05	806	N	737	-0-	-69	-0-	39	1	698	2	Y	-0-					1
06	750	N	719	-0-	-31	-0-	38	1	681	2	Y	-0-					1
07	775	N	728	-0-	-47	-0-	38	1	690	2	Y	-0-					1

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1736	-0-	-0-	-0-	115	1 2 9	1619	2	Y	2	3	1			2
03	1767	N	1767	-0-	-0-	-0-	115	1 2 9	1650	2	Y	2					4
04	1670	N	1670	-0-	-0-	-0-	107	1 1 9	1562	2	Y	1	3	1			2
05	1643	N	1622	-0-	-21	-0-	86	1	1536	2	Y	-0-					2
06	1637	N	1637	-0-	-0-	-0-	87	1	1550	2	Y	-0-					2
07	1736	N	1677	-0-	-59	-0-	87	1 1 9	1589	2	Y	1					3

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0-	-0-	14	1 3 9	224	2	Y	3	1	1	1	8	1
03	251	N	251	-0-	-0-	-0-	15	1 1 9	235	2	Y	1	1	1			1
04	240	N	240	-0-	-0-	-0-	15	1 3 9	222	2	Y	3	2	1	1	8	1
05	241	N	241	-0-	-0-	-0-	15	1 1 9	225	2	Y	1	1	1			1
06	225	N	225	-0-	-0-	-0-	15	1 2 9	208	2	Y	2	1	1	1	8	1
07	248	N	230	-0-	-18	-0-	14	1 1 9	215	2	Y	1	1	1			1

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	770	-0-	-14	-0-	44	1 6 9	720	2	N	5	5	1			3
03	899	N	843	-0-	-56	-0-	50	1 7 9	786	2	N	6	4	1			5
04	840	N	815	-0-	-25	-0-	50	1 4 9	761	2	N	4	6	1			3
05	868	N	826	-0-	-42	-0-	52	1 6 9	768	2	N	5	4	1			4
06	810	N	720	-0-	-90	-0-	47	1 3 9	670	2	N	3	5	1			2
07	837	N	792	-0-	-45	-0-	48	1 4 9	740	2	N	4	2	1			4

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	939	-0-	-69	-0-	47	1	892	3	N	-0-					-0-
03	1085	N	1034	-0-	-51	-0-	53	1	981	3	N	-0-					-0-
04	990	N	986	-0-	-4	-0-	50	1	936	3	N	-0-					-0-
05	1054	N	992	-0-	-62	-0-	52	1	940	3	N	-0-					-0-
06	990	N	955	-0-	-35	-0-	50	1	905	3	N	-0-					-0-
07	1023	N	976	-0-	-47	-0-	51	1	925	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	56	-0-		-28	-0-		3	1	52	2	Y	1	1	1			-0-
									1	9									
03	72	N	72	-0-		-0-	-0-		4	1	68	2	Y	-0-					-0-
04	82	N	82	-0-		-0-	-0-		5	1	76	2	Y	1	1	1			-0-
									1	9									
05	84	N	84	-0-		-0-	-0-		5	1	79	2	Y	-0-					-0-
06	138	N	138	-0-		-0-	-0-		9	1	128	2	Y	1	1	1			-0-
									1	9									
*07	177	N	177	-0-		-0-	-0-		11	1	165	2	Y	1					1
									1	9									

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	525	N	525	-0-		-0-	-0-		30	1	491	2	Y	4	4	1			2
									4	9									
03	589	N	553	-0-		-36	-0-		33	1	516	2	Y	4	3	1			3
									4	9									
04	570	N	539	-0-		-31	-0-		33	1	503	2	Y	3	4	1			2
									3	9									
05	589	N	542	-0-		-47	-0-		34	1	504	2	Y	4	3	1			3
									4	9									
06	544	N	544	-0-		-0-	-0-		35	1	507	2	Y	2	3	1			2
									2	9									
*07	563	N	563	-0-		-0-	-0-		34	1	526	2	Y	3	2	1			3
									3	9									

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	491	-0-		-41	-0-		43	1	448	3	N	-0-					-0-
03	536	N	536	-0-		-0-	-0-		54	1	482	3	N	-0-					-0-
04	540	N	515	-0-		-25	-0-		56	1	459	3	N	-0-					-0-
05	757	N	757	-0-		-0-	-0-		84	1	673	3	N	-0-					-0-
06	541	N	541	-0-		-0-	-0-		61	1	480	3	N	-0-					-0-
*07	601	N	601	-0-		-0-	-0-		76	1	525	3	N	-0-					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	556	-0-		-4	-0-		32	1	520	2	Y	4	4	1			2
									4	9									
03	620	N	600	-0-		-20	-0-		36	1	560	2	Y	4	3	1			3
									4	9									
04	600	N	581	-0-		-19	-0-		35	1	542	2	Y	4	5	1			2
									4	9									
05	620	N	595	-0-		-25	-0-		37	1	554	2	Y	4	3	1			3
									4	9									
06	570	N	557	-0-		-13	-0-		36	1	518	2	Y	3	4	1			2
									3	9									
07	589	N	587	-0-		-2	-0-		36	1	548	2	Y	3	2	1			3
									3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	52	-0-	-4	-0-	5	1	46	2	Y	1					1
							1	9									
03	62	N	50	-0-	-12	-0-	4	1	46	2	Y	-0-	1	1			-0-
04	60	N	44	-0-	-16	-0-	4	1	40	2	Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	4	1	42	2	Y	1					1
							1	9									
06	60	N	43	-0-	-17	-0-	4	1	39	2	Y	-0-	1	1			-0-
*07	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

02	756	N	713	-0-	-43	-0-	35	1	678	3	N	-0-					-0-
03	855	N	855	-0-	-0-	-0-	44	1	811	3	N	-0-					-0-
04	825	N	825	-0-	-0-	-0-	42	1	783	3	N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	43	1	778	3	N	-0-					-0-
06	840	N	697	-0-	-143	-0-	37	1	660	3	N	-0-					-0-
07	868	N	608	-0-	-260	-0-	32	1	576	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

02	1176	N	1113	-0-	-63	-0-	55	1	1058	3	N	-0-					-0-
03	1260	N	1260	-0-	-0-	-0-	65	1	1195	3	N	-0-					-0-
04	1200	N	1189	-0-	-11	-0-	61	1	1128	3	N	-0-					-0-
05	1240	N	1085	-0-	-155	-0-	57	1	1028	3	N	-0-					-0-
06	1230	N	992	-0-	-238	-0-	52	1	940	3	N	-0-					-0-
07	1240	N	949	-0-	-291	-0-	49	1	900	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

02	476	N	452	-0-	-24	-0-	22	1	430	3	N	-0-					-0-
03	527	N	498	-0-	-29	-0-	26	1	472	3	N	-0-					-0-
04	480	N	474	-0-	-6	-0-	24	1	450	3	N	-0-					-0-
05	496	N	442	-0-	-54	-0-	23	1	419	3	N	-0-					-0-
06	480	N	379	-0-	-101	-0-	20	1	359	3	N	-0-					-0-
07	496	N	452	-0-	-44	-0-	24	1	428	3	N	-0-					-0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

02	952	N	744	-0-	-208	-0-	147	1	594	2	Y	3					8
							3	9									
03	1249	N	1249	-0-	-0-	-0-	192	1	1050	2	Y	6	9	1			5
							7	9									
04	1166	N	1166	-0-	-0-	-0-	193	1	969	2	Y	4					9
							4	9									
05	1238	N	1238	-0-	-0-	-0-	199	1	1031	2	Y	7					16
							8	9									
06	1200	N	1117	-0-	-83	-0-	184	1	930	2	Y	3	12	1			7
							3	9									
07	1209	N	1023	-0-	-186	-0-	184	1	836	2	Y	3					10
							3	9									

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

02	616	N	563	-0-	-53	-0-	38	1	525	3	N	-0-					-0-
03	651	N	620	-0-	-31	-0-	42	1	578	3	N	-0-					-0-
04	630	N	601	-0-	-29	-0-	38	1	563	3	N	-0-					-0-
05	620	N	612	-0-	-8	-0-	33	1	579	3	N	-0-					-0-
06	600	N	592	-0-	-8	-0-	32	1	560	3	N	-0-					-0-
07	620	N	573	-0-	-47	-0-	33	1	540	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	263	-0-	-17	-0-	18	1	245	3	N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	19	1	266	3	N	2	2	8			-0-
							2	9									
04	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-					-0-
05	279	N	263	-0-	-16	-0-	14	1	249	3	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	15	1	251	3	N	-0-					-0-
07	279	N	245	-0-	-34	-0-	14	1	231	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	753	-0-	-59	-0-	37	1	710	2	Y	5	4	1			2
							6	9									
03	851	N	851	-0-	-0-	-0-	43	1	801	2	Y	6	6	1			2
							7	9									
04	810	N	788	-0-	-22	-0-	40	1	744	2	Y	4	6	1			-0-
							4	9									
05	837	N	782	-0-	-55	-0-	40	1	738	2	Y	4	2	1			2
							4	9									
06	815	N	815	-0-	-0-	-0-	42	1	770	2	Y	3	4	1			1
							3	9									
07	806	N	743	-0-	-63	-0-	39	1	701	2	Y	3	4	1			-0-
							3	9									

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	578	N	578	-0-	-0-	-0-	28	1	546	2	N	4	3	1			2
							4	9									
03	651	N	636	-0-	-15	-0-	32	1	600	2	N	4	5	1			1
							4	9									
04	630	N	616	-0-	-14	-0-	31	1	582	2	N	3	4	1			-0-
							3	9									
05	651	N	617	-0-	-34	-0-	32	1	581	2	N	4	2	1			2
							4	9									
06	630	N	582	-0-	-48	-0-	30	1	550	2	N	2	3	1			1
							2	9									
07	651	N	600	-0-	-51	-0-	32	1	566	2	N	2	3	1			-0-
							2	9									

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1144	-0-	-32	-0-	91	1	1046	2	Y	6					7
							7	9									
03	1271	N	1228	-0-	-43	-0-	89	1	1135	2	Y	4	8	1			3
							4	9									
04	1230	N	1110	-0-	-120	-0-	73	1	1034	2	Y	3					6
							3	9									
05	1271	N	1011	-0-	-260	-0-	68	1	941	2	Y	2	7	1			1
							2	9									
06	1200	N	908	-0-	-292	-0-	67	1	838	2	Y	3					4
							3	9									
07	1147	N	919	-0-	-228	-0-	77	1	840	2	Y	2					6
							2	9									

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
03	1147	N	1121	-0-	-26	-0-	1121	3			N	-0-					-0-
04	1110	N	1061	-0-	-49	-0-	1061	3			N	-0-					-0-
05	1147	N	1087	-0-	-60	-0-	1087	3			N	-0-					-0-
06	1080	N	1041	-0-	-39	-0-	1041	3			N	-0-					-0-
07	1085	N	1060	-0-	-25	-0-	1060	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	680	N	680	-0-	-0-	-0-	70	1	609	2	Y	1					3
							1	9									
03	763	N	763	-0-	-0-	-0-	72	1	690	2	Y	1					4
							1	9									
04	727	N	727	-0-	-0-	-0-	69	1	657	2	Y	1					5
							1	9									
05	744	N	736	-0-	-8	-0-	73	1	661	2	Y	2	6	1			1
							2	9									
06	750	N	701	-0-	-49	-0-	73	1	627	2	Y	1					2
							1	9									
07	744	N	715	-0-	-29	-0-	74	1	640	2	Y	1					3
							1	9									

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	547	-0-	-97	-0-	91	1	452	2	Y	4	4	1			2
							4	9									
03	682	N	560	-0-	-122	-0-	100	1	456	2	Y	4	3	1			3
							4	9									
04	630	N	510	-0-	-120	-0-	95	1	412	2	Y	3	4	1			2
							3	9									
05	620	N	507	-0-	-113	-0-	98	1	407	2	Y	2	2	1			2
							2	9									
06	540	N	463	-0-	-77	-0-	94	1	367	2	Y	2	3	1			1
							2	9									
07	527	N	460	-0-	-67	-0-	94	1	363	2	Y	3	2	1			2
							3	9									

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	701	-0-	-55	-0-	44	1	657	2	N	-0-					-0-
03	775	N	756	-0-	-19	-0-	49	1	707	2	N	-0-					-0-
04	810	N	741	-0-	-69	-0-	47	1	694	2	N	-0-					-0-
05	775	N	731	-0-	-44	-0-	49	1	682	2	N	-0-					-0-
06	720	N	706	-0-	-14	-0-	47	1	659	2	N	-0-					-0-
07	775	N	773	-0-	-2	-0-	49	1	724	2	N	-0-					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	694	-0-	-90	-0-	147	1	547	2	Y	-0-					3
03	898	N	898	-0-	-0-	-0-	169	1	728	2	Y	1					4
							1	9									
04	764	N	764	-0-	-0-	-0-	154	1	608	2	Y	2					6
							2	9									
05	775	N	714	-0-	-61	-0-	155	1	558	2	Y	1	6	1			1
							1	9									
06	870	N	719	-0-	-151	-0-	155	1	563	2	Y	1					2
							1	9									
07	775	N	718	-0-	-57	-0-	158	1	559	2	Y	1					3
							1	9									

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

02	417	N	417	-0-	-0-	-0-	21	1	394	2	Y	2	2	1			1
							2	9									
03	461	N	461	-0-	-0-	-0-	23	1	435	2	Y	3	3	1			1
							3	9									
04	449	N	449	-0-	-0-	-0-	23	1	424	2	Y	2	3	1			-0-
							2	9									
05	434	N	278	-0-	-156	-0-	14	1	262	2	Y	2	1	1			1
							2	9									
06	420	N	37	-0-	-383	-0-	2	1	35	2	Y	-0-	1	1			-0-
07	465	N	4	-0-	-461	-0-	4	2			Y	-0-					-0-

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

02	1708	X	182	-0-	-1526	-0-	15	1	167	2	Y	-0-					12
03	1891	X	185	-0-	-1706	-0-	16	1	169	2	Y	-0-					12
04	300	X	239	-0-	-61	-0-	20	1	219	2	Y	-0-					12
05	310	X	88	-0-	-222	-0-	6	1	82	2	Y	-0-					12
06	210	X	27	-0-	-183	-0-	2	1	25	2	Y	-0-					12
*07	351	N	351	-0-	-0-	-0-	24	1	327	2	Y	-0-					12

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

02	1596	N	1553	-0-	-43	-0-	80	1	1473	2	Y	-0-					-0-
03	1798	N	1681	-0-	-117	-0-	84	1	1597	2	Y	-0-					-0-
04	1680	N	1623	-0-	-57	-0-	82	1	1541	2	Y	-0-					-0-
05	1705	N	1682	-0-	-23	-0-	80	1	1602	2	Y	-0-					-0-
06	1620	N	1590	-0-	-30	-0-	81	1	1509	2	Y	-0-					-0-
07	1674	N	1615	-0-	-59	-0-	86	1	1529	2	Y	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

02	840	N	702	-0-	-138	-0-	47	1	655	2	Y	-0-					3
03	992	N	735	-0-	-257	-0-	48	1	687	2	Y	-0-					3
04	930	N	742	-0-	-188	-0-	48	1	694	2	Y	-0-					3
05	784	N	784	-0-	-0-	-0-	41	1	743	2	Y	-0-					3
06	740	N	740	-0-	-0-	-0-	39	1	701	2	Y	-0-					3
07	775	N	736	-0-	-39	-0-	38	1	698	2	Y	-0-					3

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

02	305	N	305	-0-	-0-	-0-	16	1	289	3	N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	18	1	325	3	N	-0-					-0-
04	300	N	196	-0-	-104	-0-	10	1	186	3	N	-0-					-0-
05	341	N	24	-0-	-317	-0-	1	1	23	3	N	-0-					-0-
06	330	N	18	-0-	-312	-0-	1	1	17	3	N	-0-					-0-
07	217	N	19	-0-	-198	-0-	1	1	18	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	661	N	661	-0-	-0-	-0-	35	1	626	3	N	-0-					-0-
03	743	N	743	-0-	-0-	-0-	39	1	704	3	N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	36	1	682	3	N	-0-					-0-
05	744	N	520	-0-	-224	-0-	27	1	493	3	N	-0-					-0-
06	720	N	226	-0-	-494	-0-	13	1	211	3	N	2	2	8			-0-
							2	9									
07	744	N	703	-0-	-41	-0-	42	1	661	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
03	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
04	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
05	930	N	823	-0-	-107	-0-	823	3			N	-0-					-0-
06	900	N	781	-0-	-119	-0-	781	3			N	-0-					-0-
07	899	N	84	-0-	-815	-0-	84	3			N	-0-					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	297	-0-	-67	-0-	297	3			N	-0-					-0-
03	372	N	320	-0-	-52	-0-	320	3			N	-0-					-0-
04	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	48	-0-	-8	-0-	3	1	45	2	Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	3	1	49	2	Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	3	1	44	2	Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	3	1	48	2	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	3	1	48	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	447	-0-	-1	-0-	26	1	421	3	N	-0-					-0-
03	496	N	493	-0-	-3	-0-	31	1	462	3	N	-0-					-0-
04	480	N	479	-0-	-1	-0-	31	1	448	3	N	-0-					-0-
05	496	N	494	-0-	-2	-0-	33	1	461	3	N	-0-					-0-
06	480	N	466	-0-	-14	-0-	32	1	434	3	N	-0-					-0-
07	496	N	467	-0-	-29	-0-	32	1	435	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	951	N	951	-0-	-0-	-0-	47	1	897	2	Y	6	5	1			3
							7	9									
03	991	N	991	-0-	-0-	-0-	50	1	934	2	Y	6	7	1			2
							7	9									
04	945	N	945	-0-	-0-	-0-	48	1	891	2	Y	5	7	1			-0-
							6	9									
05	930	N	906	-0-	-24	-0-	47	1	855	2	Y	4	2	1			2
							4	9									
06	900	N	823	-0-	-77	-0-	42	1	777	2	Y	4	5	1			1
							4	9									
07	992	N	798	-0-	-194	-0-	42	1	753	2	Y	3	4	1			-0-
							3	9									

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

02	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

02	504	N	431	-0-	-73	-0-	431	3			N	-0-					-0-
03	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
04	510	N	413	-0-	-97	-0-	413	3			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
06	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
*07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

02	672	N	659	-0-	-13	-0-	44	1	615	3	N	-0-					-0-
03	744	N	722	-0-	-22	-0-	49	1	670	3	N	3	3	8			-0-
							3	9									
04	720	N	703	-0-	-17	-0-	44	1	659	3	N	-0-					-0-
05	744	N	717	-0-	-27	-0-	38	1	679	3	N	-0-					-0-
06	690	N	677	-0-	-13	-0-	37	1	640	3	N	-0-					-0-
07	713	N	665	-0-	-48	-0-	38	1	627	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

02	560	N	537	-0-	-23	-0-	28	1	509	3	N	-0-					-0-
03	620	N	618	-0-	-2	-0-	33	1	585	3	N	-0-					-0-
04	570	N	564	-0-	-6	-0-	28	1	536	3	N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	32	1	572	3	N	-0-					-0-
06	600	N	585	-0-	-15	-0-	33	1	552	3	N	-0-					-0-
07	589	N	575	-0-	-14	-0-	34	1	541	3	N	-0-					-0-

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

02	642	N	642	-0-	-0-	-0-	38	1	604	3	N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	44	1	659	3	N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	44	1	632	3	N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	46	1	640	3	N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	44	1	605	3	N	-0-					-0-
07	713	N	659	-0-	-54	-0-	45	1	614	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1022	-0-	-42	-0-	61	1	960	2	Y	1					5
							1	9									
03	1147	N	1082	-0-	-65	-0-	64	1	1014	2	Y	4	4	1			5
							4	9									
04	1110	N	1071	-0-	-39	-0-	64	1	1004	2	Y	3	4	1			4
							3	9									
05	1147	N	1090	-0-	-57	-0-	67	1	1023	2	Y	-0-					4
06	1054	N	1054	-0-	-0-	-0-	65	1	986	2	Y	3	4	1			3
							3	9									
07	1116	N	957	-0-	-159	-0-	65	1	889	2	Y	3	4	1			2
							3	9									

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1180	-0-	-164	-0-	61	1	1119	2	Y	-0-					-0-
03	1395	N	1262	-0-	-133	-0-	63	1	1199	2	Y	-0-					-0-
04	1320	N	1208	-0-	-112	-0-	61	1	1147	2	Y	-0-					-0-
05	1302	N	1230	-0-	-72	-0-	58	1	1172	2	Y	-0-					-0-
06	1230	N	1165	-0-	-65	-0-	59	1	1106	2	Y	-0-					-0-
07	1240	N	1187	-0-	-53	-0-	63	1	1124	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1566	-0-	-226	-0-	83	1	1483	3	N	-0-					-0-
03	1922	N	1686	-0-	-236	-0-	90	1	1596	3	N	-0-					-0-
04	1830	N	1552	-0-	-278	-0-	81	1	1471	3	N	-0-					-0-
05	1736	N	1507	-0-	-229	-0-	80	1	1427	3	N	-0-					-0-
06	1620	N	1547	-0-	-73	-0-	95	1	1452	3	N	-0-					-0-
*07	2065	N	2065	-0-	-0-	-0-	145	1	1920	3	N	-0-					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	827	-0-	-69	-0-	154	1	673	3	N	-0-					-0-
03	961	N	949	-0-	-12	-0-	174	1	775	3	N	-0-					-0-
04	900	N	825	-0-	-75	-0-	164	1	661	3	N	-0-					-0-
05	930	N	748	-0-	-182	-0-	170	1	578	3	N	-0-					-0-
06	930	N	689	-0-	-241	-0-	161	1	528	3	N	-0-					-0-
07	868	N	620	-0-	-248	-0-	159	1	461	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	743	-0-	-13	-0-	50	1	693	3	N	-0-					-0-
03	837	N	812	-0-	-25	-0-	55	1	757	3	N	-0-					-0-
04	810	N	780	-0-	-30	-0-	49	1	731	3	N	-0-					-0-
05	837	N	804	-0-	-33	-0-	43	1	761	3	N	-0-					-0-
06	780	N	754	-0-	-26	-0-	41	1	713	3	N	-0-					-0-
07	806	N	737	-0-	-69	-0-	42	1	695	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2876	-0-	-316	-0-	230 19	1 9	2627	2	Y	17					19
03	3565	X	3506	-0-	-59	-0-	254 14	1 9	3238	2	Y	13	21	1	2	8	9
04	3706	X	3706	-0-	-0-	-0-	242 12	1 9	3452	2	Y	11					20
05	3565	X	3523	-0-	-42	-0-	237 7	1 9	3279	2	Y	6	23	1			3
06	3390	X	3000	-0-	-390	-0-	220 26	1 9	2754	2	Y	24	13	8			14
*07	3872	X	3872	-0-	-0-	-0-	324 12	1 9	3536	2	Y	11					25

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	662	-0-	-150	-0-	662	3			Y	-0-					-0-
03	899	N	715	-0-	-184	-0-	715	3			Y	-0-					-0-
04	870	N	716	-0-	-154	-0-	716	3			Y	-0-					-0-
05	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
06	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
07	744	N	710	-0-	-34	-0-	710	3			Y	-0-					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	210	-0-	-182	-0-	17 1	1 9	192	2	Y	1					5
03	341	N	165	-0-	-176	-0-	14	1	151	2	Y	-0-					5
04	270	N	235	-0-	-35	-0-	20	1	215	2	Y	-0-					5
05	248	N	95	-0-	-153	-0-	6	1	89	2	Y	-0-					5
06	150	N	66	-0-	-84	-0-	5	1	61	2	Y	-0-					5
07	248	N	59	-0-	-189	-0-	4	1	55	2	Y	-0-					5

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	N	540	-0-	-0-	-0-	31 4	1 9	505	2	Y	4	4	1			2
03	594	N	594	-0-	-0-	-0-	36 4	1 9	554	2	Y	4	3	1			3
04	610	N	610	-0-	-0-	-0-	37 4	1 9	569	2	Y	4	5	1			2
05	616	N	616	-0-	-0-	-0-	39 4	1 9	573	2	Y	4	3	1			3
06	570	N	356	-0-	-214	-0-	23 3	1 9	330	2	Y	3	4	1	1	8	1
07	589	N	446	-0-	-143	-0-	27 2	1 9	417	2	Y	2	1	1			2

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	662	N	662	-0-	-0-	-0-	58	1	604	3	N	-0-					-0-
03	738	N	738	-0-	-0-	-0-	74	1	664	3	N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	77	1	634	3	N	-0-					-0-
05	744	N	726	-0-	-18	-0-	81	1	645	3	N	-0-					-0-
06	720	N	711	-0-	-9	-0-	81	1	630	3	N	-0-					-0-
*07	764	N	764	-0-	-0-	-0-	96	1	668	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1243	-0-	-17	-0-	66	1	1174	2	Y	3	5	1			1
							3	9									
03	1306	N	1306	-0-	-0-	-0-	72	1	1228	2	Y	5	5	1			1
							6	9									
04	1290	N	1236	-0-	-54	-0-	68	1	1164	2	Y	4					5
							4	9									
*05	1364	N	1097	-0-	-267	-0-	59	1	1035	2	Y	3	5	1			3
							3	9									
06	1260	N	624	-0-	-636	-0-	36	1	587	2	Y	1					4
							1	9									
*07	1318	N	1318	-0-	-0-	-0-	78	1	1237	2	Y	3	4	1			3
							3	9									

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	935	-0-	-73	-0-	172	1	763	2	Y	-0-					4
03	992	N	933	-0-	-59	-0-	172	1	760	2	Y	1					5
							1	9									
04	930	N	906	-0-	-24	-0-	168	1	736	2	Y	2					7
							2	9									
05	1023	N	907	-0-	-116	-0-	174	1	731	2	Y	2	8	1			1
							2	9									
06	923	N	923	-0-	-0-	-0-	177	1	744	2	Y	2					3
							2	9									
07	930	N	895	-0-	-35	-0-	176	1	718	2	Y	1					4
							1	9									

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	73	-0-	-95	-0-	6	1	67	2	Y	-0-					-0-
03	155	N	68	-0-	-87	-0-	6	1	62	2	Y	-0-					-0-
04	90	N	60	-0-	-30	-0-	5	1	55	2	Y	-0-					-0-
05	93	N	59	-0-	-34	-0-	4	1	55	2	Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	4	1	48	2	Y	-0-					-0-
07	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	717	N	717	-0-	-0-	-0-	57	1	654	2	Y	5					5
							6	9									
03	741	N	741	-0-	-0-	-0-	54	1	685	2	Y	2	5	1			2
							2	9									
04	1050	N	709	-0-	-341	-0-	46	1	661	2	Y	2					4
							2	9									
05	806	N	761	-0-	-45	-0-	51	1	709	2	Y	1	5	1			-0-
							1	9									
06	723	N	723	-0-	-0-	-0-	53	1	667	2	Y	3					3
							3	9									
*07	751	N	751	-0-	-0-	-0-	63	1	686	2	Y	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	440	-0-	-36	-0-	45	1	395	2	Y	-0-					2
03	533	N	533	-0-	-0-	-0-	50	1	482	2	Y	1					3
							1	9									
04	526	N	526	-0-	-0-	-0-	50	1	475	2	Y	1					4
							1	9									
05	533	N	533	-0-	-0-	-0-	53	1	479	2	Y	1	4	1			1
							1	9									
06	572	N	572	-0-	-0-	-0-	59	1	512	2	Y	1					2
							1	9									
*07	610	N	610	-0-	-0-	-0-	63	1	546	2	Y	1					3
							1	9									

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1135	-0-	-69	-0-	91	1	1037	2	Y	6					8
							7	9									
03	1271	N	1250	-0-	-21	-0-	91	1	1155	2	Y	4	8	1			4
							4	9									
04	1230	N	1206	-0-	-24	-0-	79	1	1123	2	Y	4					8
							4	9									
05	1271	N	1224	-0-	-47	-0-	82	1	1140	2	Y	2	8	1			2
							2	9									
06	1200	N	1191	-0-	-9	-0-	88	1	1099	2	Y	4					6
							4	9									
*07	1240	N	1157	-0-	-83	-0-	97	1	1057	2	Y	3					9
							3	9									

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1928	X	1928	-0-	-0-	-0-	78	1	1806	2	Y	40	35	1			21
							44	9									
03	2139	X	1127	-0-	-1012	-0-	50	1	1053	2	Y	22	33	1			10
							24	9									
04	2070	X	1286	-0-	-784	-0-	53	1	1201	2	Y	29	29	1			10
							32	9									
05	2139	X	1364	-0-	-775	-0-	53	1	1282	2	Y	26	22	1			14
							29	9									
06	2070	X	1290	-0-	-780	-0-	52	1	1214	2	Y	22	23	1			13
							24	9									
*07	1365	N	1365	-0-	-0-	-0-	59	1	1280	2	Y	24	21	1	2	8	14
							26	9									

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	797	N	797	-0-	-0-	-0-	66	1	731	2	Y	-0-	2	1			1
03	875	N	875	-0-	-0-	-0-	75	1	799	2	Y	1					2
							1	9									
04	779	N	779	-0-	-0-	-0-	69	1	708	2	Y	2	3	1			1
							2	9									
05	868	N	805	-0-	-63	-0-	72	1	731	2	Y	2					3
							2	9									
06	840	N	614	-0-	-226	-0-	50	1	563	2	Y	1	3	1			1
							1	9									
07	806	N	633	-0-	-173	-0-	56	1	576	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	21	-0-	-119	-0-	1	1	20	3	N	-0-					-0-
03	155	N	19	-0-	-136	-0-	1	1	18	3	N	-0-					-0-
04	90	N	19	-0-	-71	-0-	1	1	18	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	505	-0-	-27	-0-	30	1	475	3	N	-0-					-0-
03	589	N	550	-0-	-39	-0-	34	1	516	3	N	-0-					-0-
04	540	N	524	-0-	-16	-0-	34	1	490	3	N	-0-					-0-
05	558	N	530	-0-	-28	-0-	35	1	495	3	N	-0-					-0-
06	540	N	503	-0-	-37	-0-	34	1	469	3	N	-0-					-0-
07	527	N	512	-0-	-15	-0-	35	1	477	3	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1320	-0-	-24	-0-	107	1	1211	2	Y	2	2	1			2
							2	9									
03	1491	N	1491	-0-	-0-	-0-	129	1	1360	2	Y	2	2	1			2
							2	9									
04	1451	N	1451	-0-	-0-	-0-	122	1	1328	2	Y	1					3
							1	9									
05	1469	N	1469	-0-	-0-	-0-	100	1	1369	2	Y	-0-	2	1			1
06	1440	N	1315	-0-	-125	-0-	93	1	1221	2	Y	1	2	1			-0-
							1	9									
07	1488	N	1373	-0-	-115	-0-	94	1	1278	2	Y	1					1
							1	9									

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	346	-0-	-46	-0-	28	1	317	2	Y	1	1	1			1
							1	9									
03	403	N	368	-0-	-35	-0-	31	1	331	2	Y	5	1	1	4	8	1
							6	9									
04	390	N	355	-0-	-35	-0-	30	1	325	2	Y	-0-					1
05	372	N	358	-0-	-14	-0-	24	1	334	2	Y	-0-	1	1			-0-
06	360	N	325	-0-	-35	-0-	23	1	299	2	Y	3	1	1	2	8	-0-
							3	9									
07	372	N	338	-0-	-34	-0-	23	1	315	2	Y	-0-					-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	13	1	146	2	Y	-0-					-0-
03	318	N	318	-0-	-0-	-0-	28	1	290	2	Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	11	1	121	2	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
07	124	N	65	-0-	-59	-0-	4	1	61	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1920	-0-	-880	832	78	1	1798	2	Y	40	40	1			21
							44	9									
03	2540	X	1708	-0-	-832	-0-	75	1	1596	2	Y	34	41	1			14
							37	9									
04	1458	X	1458	-0-	-0-	-0-	60	1	1363	2	Y	32	35	1			11
							35	9									
05	1182	X	1182	-0-	-0-	-0-	46	1	1112	2	Y	22	21	1			12
							24	9									
06	1850	X	1850	-0-	-0-	-0-	75	1	1741	2	Y	31	25	1			18
							34	9									
07	2139	X	1775	-0-	-364	-0-	76	1	1666	2	Y	30	30	1			18
							33	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

02	140	N	132	-0-	-8	-0-	9	1	123	3	N	-0-					-0-
03	155	N	146	-0-	-9	-0-	10	1	136	3	N	-0-					-0-
04	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-					-0-
05	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	7	1	126	3	N	-0-					-0-
07	155	N	134	-0-	-21	-0-	8	1	126	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

02	1037	N	1037	-0-	-0-	-0-	51	1	986	3	N	-0-					-0-
03	1121	N	1121	-0-	-0-	-0-	58	1	1063	3	N	-0-					-0-
04	1110	N	1074	-0-	-36	-0-	55	1	1019	3	N	-0-					-0-
05	1147	N	1044	-0-	-103	-0-	55	1	989	3	N	-0-					-0-
06	1080	N	1051	-0-	-29	-0-	55	1	996	3	N	-0-					-0-
07	1116	N	1028	-0-	-88	-0-	54	1	974	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

02	1204	N	1126	-0-	-78	-0-	56	1	1070	3	N	-0-					-0-
03	1333	N	1215	-0-	-118	-0-	63	1	1152	3	N	-0-					-0-
04	1230	N	1171	-0-	-59	-0-	60	1	1111	3	N	-0-					-0-
05	1240	N	1173	-0-	-67	-0-	62	1	1111	3	N	-0-					-0-
06	1170	N	1147	-0-	-23	-0-	60	1	1087	3	N	-0-					-0-
07	1209	N	1171	-0-	-38	-0-	61	1	1110	3	N	-0-					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

02	28	N	27	-0-	-1	-0-	2	1	25	3	N	-0-					-0-
03	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

02	2296	N	2198	-0-	-98	-0-	109	1	2089	3	N	-0-					-0-
03	2542	N	2480	-0-	-62	-0-	127	1	2353	3	N	-0-					-0-
04	2430	N	2349	-0-	-81	-0-	123	1	2226	3	N	-0-					-0-
05	2449	N	2313	-0-	-136	-0-	141	1	2172	3	N	-0-					-0-
06	2400	N	2278	-0-	-122	-0-	133	1	2145	3	N	-0-					-0-
07	2418	N	2281	-0-	-137	-0-	127	1	2154	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	427	-0-	-945	-0-	84	1	343	3	N	-0-					-0-
03	2897	N	2897	-0-	-0-	-0-	81	1	2815	3	N	1	1	8			-0-
							1	9									
04	3000	N	4012	-0-	1012	1012	90	1	3922	3	N	-0-					-0-
05	3100	N	4237	-0-	1137	2149	93	1	4144	3	N	-0-					-0-
06	3000	N	3234	-0-	234	2383	90	1	3144	3	N	-0-					-0-
*07	5497	X	3114	-0-	-2383	-0-	93	1	3021	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	974	-0-	-34	-0-	48	1	926	3	N	-0-					-0-
03	1116	N	1070	-0-	-46	-0-	55	1	1015	3	N	-0-					-0-
04	1080	N	1002	-0-	-78	-0-	51	1	951	3	N	-0-					-0-
05	1085	N	1000	-0-	-85	-0-	53	1	947	3	N	-0-					-0-
06	1050	N	929	-0-	-121	-0-	49	1	880	3	N	-0-					-0-
07	1023	N	964	-0-	-59	-0-	50	1	914	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	665	-0-	-35	-0-	33	1	632	3	N	-0-					-0-
03	744	N	724	-0-	-20	-0-	37	1	687	3	N	-0-					-0-
04	690	N	681	-0-	-9	-0-	35	1	646	3	N	-0-					-0-
05	744	N	682	-0-	-62	-0-	36	1	646	3	N	-0-					-0-
06	690	N	657	-0-	-33	-0-	34	1	623	3	N	-0-					-0-
07	713	N	673	-0-	-40	-0-	35	1	638	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	44	-0-	-12	-0-	2	1	42	3	N	-0-					-0-
03	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1283	-0-	-5	-0-	1283	3			N	-0-					-0-
03	1426	N	1395	-0-	-31	-0-	1395	3			N	-0-					-0-
04	1380	N	1332	-0-	-48	-0-	1332	3			N	-0-					-0-
05	1426	N	1364	-0-	-62	-0-	1364	3			N	-0-					-0-
06	1350	N	1296	-0-	-54	-0-	1296	3			N	-0-					-0-
07	1364	N	1331	-0-	-33	-0-	1331	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	N	575	-0-	-0-	-0-	39	1	536	3	N	-0-					-0-
03	558	N	550	-0-	-8	-0-	37	1	513	3	N	-0-					-0-
04	660	N	512	-0-	-148	-0-	32	1	480	3	N	-0-					-0-
05	651	N	557	-0-	-94	-0-	30	1	527	3	N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	38	1	651	3	N	-0-					-0-
*07	686	N	686	-0-	-0-	-0-	39	1	647	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	692	-0-	-36	-0-	34	1	658	3	N	-0-					-0-
03	806	N	761	-0-	-45	-0-	39	1	722	3	N	-0-					-0-
04	750	N	740	-0-	-10	-0-	38	1	702	3	N	-0-					-0-
05	775	N	730	-0-	-45	-0-	39	1	691	3	N	-0-					-0-
06	750	N	719	-0-	-31	-0-	38	1	681	3	N	-0-					-0-
07	775	N	740	-0-	-35	-0-	39	1	701	3	N	-0-					-0-

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	708	-0-	-48	-0-	42	1	664	2	Y	2					4
							2	9									
03	794	N	794	-0-	-0-	-0-	47	1	744	2	Y	3	3	1			4
							3	9									
04	751	N	751	-0-	-0-	-0-	45	1	704	2	Y	2	3	1			3
							2	9									
05	807	N	807	-0-	-0-	-0-	50	1	757	2	Y	-0-					3
06	862	N	862	-0-	-0-	-0-	53	1	807	2	Y	2	3	1			2
							2	9									
07	775	N	720	-0-	-55	-0-	49	1	669	2	Y	2	3	1			1
							2	9									

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	890	-0-	-62	-0-	44	1	846	3	N	-0-					-0-
03	1135	N	1135	-0-	-0-	-0-	59	1	1076	3	N	-0-					-0-
04	1156	N	1156	-0-	-0-	-0-	59	1	1097	3	N	-0-					-0-
05	1338	N	1338	-0-	-0-	-0-	71	1	1267	3	N	-0-					-0-
06	1427	N	1427	-0-	-0-	-0-	75	1	1352	3	N	-0-					-0-
*07	1473	N	1473	-0-	-0-	-0-	77	1	1396	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	297	-0-	-67	-0-	17	1	280	3	N	-0-					-0-
03	403	N	205	-0-	-198	-0-	12	1	193	3	N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	19	1	308	3	N	-0-					-0-
05	341	N	303	-0-	-38	-0-	18	1	285	3	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-					-0-
07	341	N	174	-0-	-167	-0-	11	1	163	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	772	-0-	-12	-0-	44	1	728	3	N	-0-					-0-
03	868	N	842	-0-	-26	-0-	49	1	793	3	N	-0-					-0-
04	840	N	837	-0-	-3	-0-	50	1	787	3	N	-0-					-0-
05	868	N	822	-0-	-46	-0-	49	1	773	3	N	-0-					-0-
06	810	N	788	-0-	-22	-0-	48	1	740	3	N	-0-					-0-
07	868	N	811	-0-	-57	-0-	50	1	761	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	367	-0-	-109	-0-	21	1	346	3	N	-0-					-0-
03	496	N	473	-0-	-23	-0-	27	1	446	3	N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	32	1	510	3	N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	42	1	654	3	N	-0-					-0-
06	1194	N	1194	-0-	-0-	-0-	73	1	1121	3	N	-0-					-0-
*07	779	N	779	-0-	-0-	-0-	48	1	731	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
03	682	N	553	-0-	-129	-0-	553	2			N	-0-					-0-
04	630	N	449	-0-	-181	-0-	449	2			N	-0-					-0-
05	589	N	438	-0-	-151	-0-	438	2			N	-0-					-0-
06	540	N	515	-0-	-25	-0-	515	2			N	-0-					-0-
*07	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	372	-0-	-76	-0-	19	1	353	2	Y	-0-					-0-
03	496	N	381	-0-	-115	-0-	19	1	362	2	Y	-0-					-0-
04	390	N	304	-0-	-86	-0-	15	1	289	2	Y	-0-					-0-
05	403	N	277	-0-	-126	-0-	13	1	264	2	Y	-0-					-0-
06	360	N	216	-0-	-144	-0-	11	1	205	2	Y	-0-					-0-
07	310	N	193	-0-	-117	-0-	10	1	183	2	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	N	575	-0-	-0-	-0-	34	1	540	2	Y	1					3
							1	9									
03	620	N	607	-0-	-13	-0-	36	1	569	2	Y	2	2	1			3
							2	9									
04	630	N	594	-0-	-36	-0-	36	1	557	2	Y	1	2	1			2
							1	9									
05	651	N	600	-0-	-51	-0-	37	1	563	2	Y	-0-					2
06	600	N	599	-0-	-1	-0-	37	1	560	2	Y	2	2	1			2
							2	9									
07	620	N	602	-0-	-18	-0-	41	1	559	2	Y	2	3	1			1
							2	9									

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	360	-0-	-32	-0-	24	1	336	2	Y	-0-					1
03	403	N	380	-0-	-23	-0-	25	1	355	2	Y	-0-					1
04	390	N	362	-0-	-28	-0-	23	1	339	2	Y	-0-					1
05	403	N	358	-0-	-45	-0-	19	1	339	2	Y	-0-					1
06	360	N	332	-0-	-28	-0-	18	1	314	2	Y	-0-					1
07	372	N	342	-0-	-30	-0-	18	1	324	2	Y	-0-					1

CANYON RANCH 114 WELL #: 5S RRCID -> 239577 COMPL. DATE 01/11/2008 TOTAL DEPTH 6768 PERF. 4278 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
07	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	742	N	742	-0-	-0-	-0-	39	1	703	3	N	-0-					-0-
03	819	N	819	-0-	-0-	-0-	43	1	776	3	N	-0-					-0-
04	780	N	755	-0-	-25	-0-	38	1	717	3	N	-0-					-0-
05	837	N	794	-0-	-43	-0-	42	1	752	3	N	-0-					-0-
06	780	N	772	-0-	-8	-0-	44	1	728	3	N	-0-					-0-
07	775	N	765	-0-	-10	-0-	46	1	719	3	N	-0-					-0-

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	775	N	775	-0-	-0-	-0-	51	1	724	2	Y	-0-					-0-
03	837	N	802	-0-	-35	-0-	69	1	731	2	Y	2	2	8			-0-
							2	9									
04	776	N	776	-0-	-0-	-0-	67	1	709	2	Y	-0-					-0-
05	868	N	597	-0-	-271	-0-	45	1	552	2	Y	-0-					-0-
06	780	N	715	-0-	-65	-0-	54	1	661	2	Y	-0-					-0-
07	806	N	694	-0-	-112	-0-	55	1	639	2	Y	-0-					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	51	-0-	-5	-0-	3	1	48	3	N	-0-					-0-
03	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
07	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	581	N	581	-0-	-0-	-0-	38	1	543	2	Y	-0-					-0-
03	496	N	486	-0-	-10	-0-	42	1	444	2	Y	-0-					-0-
04	667	N	667	-0-	-0-	-0-	57	1	610	2	Y	-0-					-0-
05	705	N	705	-0-	-0-	-0-	53	1	652	2	Y	-0-					-0-
06	623	N	623	-0-	-0-	-0-	47	1	576	2	Y	-0-					-0-
07	682	N	491	-0-	-191	-0-	39	1	452	2	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	X	891	-0-	-89	-0-	50	1	841	3	N	-0-					-0-
03	1054	X	994	-0-	-60	-0-	58	1	936	3	N	-0-					-0-
04	1025	X	1025	-0-	-0-	-0-	61	1	964	3	N	-0-					-0-
05	1037	X	1037	-0-	-0-	-0-	62	1	975	3	N	-0-					-0-
06	982	X	982	-0-	-0-	-0-	60	1	922	3	N	-0-					-0-
07	1023	N	1023	-0-	-0-	-0-	63	1	960	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	903	-0-	-49	-0-	51	1	852	3	N	-0-					-0-
03	1254	N	1254	-0-	-0-	-0-	73	1	1181	3	N	-0-					-0-
04	1601	N	1601	-0-	-0-	-0-	95	1	1506	3	N	-0-					-0-
05	1604	N	1604	-0-	-0-	-0-	96	1	1508	3	N	-0-					-0-
06	1347	N	1347	-0-	-0-	-0-	83	1	1264	3	N	-0-					-0-
*07	1903	N	1903	-0-	-0-	-0-	117	1	1786	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1182	-0-	-22	-0-	67	1	1115	3	N	-0-					-0-
03	1333	N	1282	-0-	-51	-0-	74	1	1208	3	N	-0-					-0-
04	1290	N	1250	-0-	-40	-0-	74	1	1176	3	N	-0-					-0-
05	1308	N	1308	-0-	-0-	-0-	78	1	1230	3	N	-0-					-0-
06	1270	N	1270	-0-	-0-	-0-	78	1	1192	3	N	-0-					-0-
*07	1365	N	1365	-0-	-0-	-0-	84	1	1281	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1328	-0-	-72	-0-	108	1	1218	2	Y	2	2	1			2
							2	9									
03	1519	N	1432	-0-	-87	-0-	124	1	1306	2	Y	2	2	1			2
							2	9									
04	1440	N	1435	-0-	-5	-0-	121	1	1314	2	Y	-0-					2
05	1521	N	1521	-0-	-0-	-0-	103	1	1416	2	Y	2	2	1			2
							2	9									
06	1380	N	1313	-0-	-67	-0-	93	1	1220	2	Y	-0-	2	1			-0-
07	1488	N	1436	-0-	-52	-0-	98	1	1337	2	Y	1					1
							1	9									

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	609	-0-	-0-	-0-	34	1	575	3	N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	37	1	602	3	N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	38	1	598	3	N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	49	1	772	3	N	-0-					-0-
06	815	N	815	-0-	-0-	-0-	50	1	765	3	N	-0-					-0-
*07	827	N	827	-0-	-0-	-0-	51	1	776	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1533	-0-	-63	-0-	86	1	1447	3	N	-0-					-0-
03	1705	N	1620	-0-	-85	-0-	94	1	1526	3	N	-0-					-0-
04	1680	N	1619	-0-	-61	-0-	96	1	1523	3	N	-0-					-0-
05	1705	N	1675	-0-	-30	-0-	100	1	1575	3	N	-0-					-0-
06	1586	N	1586	-0-	-0-	-0-	97	1	1489	3	N	-0-					-0-
07	1674	N	1609	-0-	-65	-0-	99	1	1510	3	N	-0-					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1273	-0-	-71	-0-	72	1	1201	3	N	-0-					-0-
03	1457	N	1433	-0-	-24	-0-	83	1	1350	3	N	-0-					-0-
04	1410	N	1399	-0-	-11	-0-	83	1	1316	3	N	-0-					-0-
05	1427	N	1427	-0-	-0-	-0-	86	1	1341	3	N	-0-					-0-
06	1380	N	1347	-0-	-33	-0-	83	1	1264	3	N	-0-					-0-
07	1457	N	1405	-0-	-52	-0-	87	1	1318	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1472	N	1472	-0-	-0-	-0-	97	1	1375	2	Y	-0-					-0-
03	1714	N	1714	-0-	-0-	-0-	151	1	1563	2	Y	-0-					-0-
04	1356	N	1356	-0-	-0-	-0-	117	1	1209	2	Y	27	16	1			11
							30	9									
05	1643	N	1386	-0-	-257	-0-	109	1	1259	2	Y	16	14	1			13
							18	9									
06	1650	N	1344	-0-	-306	-0-	106	1	1225	2	Y	12	16	1			9
							13	9									
07	1395	N	1247	-0-	-148	-0-	103	1	1129	2	Y	14	14	1			9
							15	9									

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

02	479	N	479	-0-	-0-	-0-	32	1	447	3	N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	35	1	477	3	N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	32	1	480	3	N	-0-					-0-
05	527	N	454	-0-	-73	-0-	24	1	430	3	N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	28	1	483	3	N	-0-					-0-
07	527	N	477	-0-	-50	-0-	27	1	450	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

02	700	N	648	-0-	-52	-0-	648	3			N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
05	713	N	612	-0-	-101	-0-	612	3			N	-0-					-0-
06	690	N	3	-0-	-687	-0-	3	3			N	-0-					-0-
07	682	N	7	-0-	-675	-0-	7	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

02	869	N	869	-0-	-0-	-0-	49	1	820	3	N	-0-					-0-
03	961	N	948	-0-	-13	-0-	55	1	893	3	N	-0-					-0-
04	990	N	927	-0-	-63	-0-	55	1	872	3	N	-0-					-0-
05	963	N	963	-0-	-0-	-0-	58	1	905	3	N	-0-					-0-
06	930	N	915	-0-	-15	-0-	56	1	859	3	N	-0-					-0-
*07	970	N	970	-0-	-0-	-0-	60	1	910	3	N	-0-					-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

02	100	N	100	-0-	-0-	-0-	3	1	97	3	N	-0-					-0-
03	124	N	113	-0-	-11	-0-	4	1	109	3	N	-0-					-0-
04	120	N	104	-0-	-16	-0-	3	1	101	3	N	-0-					-0-
05	124	N	102	-0-	-22	-0-	3	1	99	3	N	-0-					-0-
06	120	N	102	-0-	-18	-0-	3	1	99	3	N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	3	1	97	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

02	252	N	250	-0-	-2	-0-	250	3			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	773	-0-	-123	-0-	44	1	729	3	N	-0-					-0-
03	930	N	853	-0-	-77	-0-	49	1	804	3	N	-0-					-0-
04	870	N	804	-0-	-66	-0-	48	1	756	3	N	-0-					-0-
05	868	N	816	-0-	-52	-0-	49	1	767	3	N	-0-					-0-
06	840	N	791	-0-	-49	-0-	49	1	742	3	N	-0-					-0-
07	837	N	800	-0-	-37	-0-	49	1	751	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

02	1232	N	1142	-0-	-90	-0-	57	1	1085	3	N	-0-					-0-
03	1302	N	1265	-0-	-37	-0-	65	1	1200	3	N	-0-					-0-
04	1200	N	1181	-0-	-19	-0-	60	1	1121	3	N	-0-					-0-
05	1271	N	1219	-0-	-52	-0-	64	1	1155	3	N	-0-					-0-
06	1230	N	870	-0-	-360	-0-	46	1	824	3	N	-0-					-0-
07	1209	N	823	-0-	-386	-0-	43	1	780	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

02	1148	N	1066	-0-	-82	-0-	53	1	1013	3	N	-0-					-0-
03	1209	N	1163	-0-	-46	-0-	60	1	1103	3	N	-0-					-0-
04	1140	N	1072	-0-	-68	-0-	55	1	1017	3	N	-0-					-0-
05	1178	N	1093	-0-	-85	-0-	58	1	1035	3	N	-0-					-0-
06	1140	N	1045	-0-	-95	-0-	55	1	990	3	N	-0-					-0-
07	1116	N	1061	-0-	-55	-0-	55	1	1006	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

02	1736	N	1638	-0-	-98	-0-	92	1	1546	3	N	-0-					-0-
03	2056	N	2056	-0-	-0-	-0-	119	1	1937	3	N	-0-					-0-
04	1860	N	1857	-0-	-3	-0-	110	1	1747	3	N	-0-					-0-
05	1829	N	1565	-0-	-264	-0-	94	1	1471	3	N	-0-					-0-
06	1860	N	1707	-0-	-153	-0-	105	1	1602	3	N	-0-					-0-
07	1922	N	1835	-0-	-87	-0-	113	1	1722	3	N	-0-					-0-

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

02	571	N	571	-0-	-0-	-0-	46	1	524	2	Y	1	1	1			1
							1	9									
03	959	N	959	-0-	-0-	-0-	83	1	875	2	Y	1	1	1			1
							1	9									
04	981	N	981	-0-	-0-	-0-	82	1	898	2	Y	1					2
							1	9									
05	673	N	673	-0-	-0-	-0-	46	1	627	2	Y	-0-	1	1			1
06	930	N	482	-0-	-448	-0-	34	1	448	2	Y	-0-	1	1			-0-
07	1023	N	805	-0-	-218	-0-	55	1	750	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	827	-0-	-153	-0-	44	1	781	2	Y	2	3	1			1
							2	9									
03	961	N	764	-0-	-197	-0-	42	1	719	2	Y	3	3	1			1
							3	9									
04	810	N	18	-0-	-792	-0-	1	1	17	2	Y	-0-					1
05	930	N	-0-	-0-	-930	-0-					Y	-0-	1	1			-0-
06	750	N	627	-0-	-123	-0-	36	1	590	2	Y	1					1
							1	9									
*07	1303	N	1303	-0-	-0-	-0-	77	1	1223	2	Y	3	1	1			3
							3	9									

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1553	-0-	-351	-0-	126	1	1424	2	Y	3	3	1			3
							3	9									
03	2015	N	1694	-0-	-321	-0-	147	1	1545	2	Y	2	3	1			2
							2	9									
04	1800	N	1604	-0-	-196	-0-	135	1	1468	2	Y	1					3
							1	9									
05	1751	N	1751	-0-	-0-	-0-	119	1	1631	2	Y	1	2	1			2
							1	9									
06	1650	N	1560	-0-	-90	-0-	111	1	1447	2	Y	2	3	1			1
							2	9									
*07	1668	N	1668	-0-	-0-	-0-	114	1	1554	2	Y	-0-					1

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	856	-0-	-152	-0-	70	1	786	2	Y	-0-	1	1			1
03	1054	N	948	-0-	-106	-0-	82	1	864	2	Y	2	2	1			1
							2	9									
04	960	N	938	-0-	-22	-0-	79	1	858	2	Y	1					2
							1	9									
05	961	N	938	-0-	-23	-0-	64	1	874	2	Y	-0-	1	1			1
06	930	N	833	-0-	-97	-0-	59	1	773	2	Y	1	2	1			-0-
							1	9									
07	961	N	913	-0-	-48	-0-	62	1	851	2	Y	-0-					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1785	-0-	-175	-0-	101	1	1684	3	N	-0-					-0-
03	2108	N	1921	-0-	-187	-0-	111	1	1810	3	N	-0-					-0-
04	2010	N	1901	-0-	-109	-0-	113	1	1788	3	N	-0-					-0-
05	1984	N	1879	-0-	-105	-0-	113	1	1766	3	N	-0-					-0-
06	1860	N	1637	-0-	-223	-0-	101	1	1536	3	N	-0-					-0-
07	1953	N	1914	-0-	-39	-0-	118	1	1796	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1418	-0-	-262	-0-	80	1	1338	3	N	-0-					-0-
03	1798	N	1726	-0-	-72	-0-	100	1	1626	3	N	-0-					-0-
04	1732	N	1732	-0-	-0-	-0-	103	1	1629	3	N	-0-					-0-
05	1721	N	1721	-0-	-0-	-0-	103	1	1618	3	N	-0-					-0-
06	1680	N	1630	-0-	-50	-0-	100	1	1530	3	N	-0-					-0-
07	1798	N	1677	-0-	-121	-0-	103	1	1574	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2052	-0-	-132	-0-	116	1	1936	3	N	-0-					-0-
03	2387	N	2192	-0-	-195	-0-	127	1	2065	3	N	-0-					-0-
04	2280	N	2065	-0-	-215	-0-	123	1	1942	3	N	-0-					-0-
05	2263	N	2222	-0-	-41	-0-	133	1	2089	3	N	-0-					-0-
06	2149	N	2149	-0-	-0-	-0-	132	1	2017	3	N	-0-					-0-
*07	2156	N	2156	-0-	-0-	-0-	133	1	2023	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	844	-0-	-52	-0-	48	1	796	3	N	-0-					-0-
03	992	N	942	-0-	-50	-0-	55	1	887	3	N	-0-					-0-
04	960	N	887	-0-	-73	-0-	53	1	834	3	N	-0-					-0-
05	930	N	836	-0-	-94	-0-	50	1	786	3	N	-0-					-0-
06	900	N	821	-0-	-79	-0-	50	1	771	3	N	-0-					-0-
07	930	N	865	-0-	-65	-0-	53	1	812	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	16	1	262	3	N	-0-					-0-
03	310	N	307	-0-	-3	-0-	18	1	289	3	N	-0-					-0-
04	300	N	298	-0-	-2	-0-	18	1	280	3	N	-0-					-0-
05	310	N	306	-0-	-4	-0-	18	1	288	3	N	-0-					-0-
06	300	N	299	-0-	-1	-0-	18	1	281	3	N	-0-					-0-
07	310	N	309	-0-	-1	-0-	19	1	290	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1077	-0-	-43	-0-	173	1	904	3	N	-0-					-0-
03	1240	N	1229	-0-	-11	-0-	196	1	1033	3	N	-0-					-0-
04	1200	N	1128	-0-	-72	-0-	187	1	941	3	N	-0-					-0-
05	1178	N	1153	-0-	-25	-0-	193	1	960	3	N	-0-					-0-
06	1200	N	1140	-0-	-60	-0-	190	1	950	3	N	-0-					-0-
07	1178	N	1140	-0-	-38	-0-	194	1	946	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	753	-0-	-591	-0-	753	3			N	-0-					-0-
03	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
04	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
05	1631	N	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-
06	1590	N	1540	-0-	-50	-0-	1540	3			N	-0-					-0-
07	1674	N	1480	-0-	-194	-0-	1480	3			N	-0-					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

02	756	N	611	-0-	-145	-0-	611	3			N	-0-					-0-
03	775	N	655	-0-	-120	-0-	655	3			N	-0-					-0-
04	690	N	574	-0-	-116	-0-	574	3			N	-0-					-0-
05	682	N	498	-0-	-184	-0-	498	3			N	-0-					-0-
06	630	N	217	-0-	-413	-0-	217	3			N	-0-					-0-
07	589	N	139	-0-	-450	-0-	139	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

02	1024	N	1024	-0-	-0-	-0-	54	1	967	2	Y	3	4	1			1
							3	9									
03	1023	N	940	-0-	-83	-0-	52	1	884	2	Y	4	4	1			1
							4	9									
04	1110	N	939	-0-	-171	-0-	52	1	884	2	Y	3					4
							3	9									
*05	1147	N	845	-0-	-302	-0-	46	1	797	2	Y	2	4	1			2
							2	9									
06	900	N	865	-0-	-35	-0-	50	1	813	2	Y	2					4
							2	9									
07	961	N	951	-0-	-10	-0-	57	1	892	2	Y	2	4	1			2
							2	9									

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

02	1120	N	1007	-0-	-113	-0-	57	1	950	3	N	-0-					-0-
03	1209	N	1111	-0-	-98	-0-	64	1	1047	3	N	-0-					-0-
04	1140	N	1082	-0-	-58	-0-	64	1	1018	3	N	-0-					-0-
05	1116	N	1083	-0-	-33	-0-	65	1	1018	3	N	-0-					-0-
06	1080	N	1026	-0-	-54	-0-	63	1	963	3	N	-0-					-0-
07	1116	N	1057	-0-	-59	-0-	65	1	992	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1706	N	1706	-0-	-0-	-0-	96	1	1610	3	N	-0-					-0-
03	1867	N	1867	-0-	-0-	-0-	108	1	1759	3	N	-0-					-0-
04	1773	N	1773	-0-	-0-	-0-	105	1	1668	3	N	-0-					-0-
05	1829	N	1805	-0-	-24	-0-	108	1	1697	3	N	-0-					-0-
06	1770	N	1664	-0-	-106	-0-	102	1	1562	3	N	-0-					-0-
07	1829	N	1711	-0-	-118	-0-	105	1	1606	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

02	1596	N	1452	-0-	-144	-0-	82	1	1370	3	N	-0-					-0-
03	1674	N	1664	-0-	-10	-0-	96	1	1568	3	N	-0-					-0-
04	1600	N	1600	-0-	-0-	-0-	95	1	1505	3	N	-0-					-0-
05	1613	N	1613	-0-	-0-	-0-	97	1	1516	3	N	-0-					-0-
06	1620	N	1521	-0-	-99	-0-	93	1	1428	3	N	-0-					-0-
07	1643	N	1573	-0-	-70	-0-	97	1	1476	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

02	1232	N	1154	-0-	-78	-0-	61	1	1093	3	N	-0-					-0-
03	1333	N	1254	-0-	-79	-0-	67	1	1187	3	N	-0-					-0-
04	1230	N	1196	-0-	-34	-0-	62	1	1134	3	N	-0-					-0-
05	1271	N	1138	-0-	-133	-0-	60	1	1078	3	N	-0-					-0-
06	1200	N	1100	-0-	-100	-0-	68	1	1032	3	N	-0-					-0-
*07	1303	N	1303	-0-	-0-	-0-	91	1	1212	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

02	252	N	185	-0-	-67	-0-	84	1	101	3	N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	108	1	370	3	N	1	1	8			-0-
							1	9									
04	395	N	395	-0-	-0-	-0-	100	1	295	3	N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	102	1	268	3	N	-0-					-0-
06	390	N	298	-0-	-92	-0-	96	1	201	3	N	1	1	8			-0-
							1	9									
07	403	N	50	-0-	-353	-0-	16	1	34	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

02	2576	N	2414	-0-	-162	-0-	136	1	2278	3	N	-0-					-0-
03	2852	N	2641	-0-	-211	-0-	153	1	2488	3	N	-0-					-0-
04	2670	N	2542	-0-	-128	-0-	151	1	2391	3	N	-0-					-0-
05	2666	N	2569	-0-	-97	-0-	154	1	2415	3	N	-0-					-0-
06	2550	N	2406	-0-	-144	-0-	148	1	2258	3	N	-0-					-0-
07	2635	N	2538	-0-	-97	-0-	156	1	2382	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

02	756	N	727	-0-	-29	-0-	41	1	686	3	N	-0-					-0-
03	837	N	830	-0-	-7	-0-	48	1	782	3	N	-0-					-0-
04	810	N	789	-0-	-21	-0-	47	1	742	3	N	-0-					-0-
05	806	N	730	-0-	-76	-0-	44	1	686	3	N	-0-					-0-
06	810	N	617	-0-	-193	-0-	38	1	579	3	N	-0-					-0-
07	806	N	723	-0-	-83	-0-	45	1	678	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1224	-0-	-8	-0-	49	1	1146	2	Y	26	23	1			13
							29	9									
03	1333	N	866	-0-	-467	-0-	38	1	809	2	Y	17	23	1			7
							19	9									
04	1320	N	1201	-0-	-119	-0-	49	1	1122	2	Y	27	25	1			9
							30	9									
05	1364	N	1086	-0-	-278	-0-	42	1	1022	2	Y	20	18	1			11
							22	9									
06	1163	N	1163	-0-	-0-	-0-	47	1	1095	2	Y	19	19	1			11
							21	9									
*07	1244	N	1244	-0-	-0-	-0-	53	1	1167	2	Y	22	20	1			13
							24	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

02	1467	N	1467	-0-	-0-	-0-	83	1	1384	3	N	-0-					-0-
03	1601	N	1601	-0-	-0-	-0-	93	1	1508	3	N	-0-					-0-
04	1520	N	1520	-0-	-0-	-0-	90	1	1430	3	N	-0-					-0-
05	1519	N	1478	-0-	-41	-0-	89	1	1389	3	N	-0-					-0-
06	1470	N	1345	-0-	-125	-0-	83	1	1262	3	N	-0-					-0-
07	1581	N	1511	-0-	-70	-0-	93	1	1418	3	N	-0-					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

02	420	N	391	-0-	-29	-0-	82	1	305	2	N	4	3	1			2
							4	9									
03	434	N	421	-0-	-13	-0-	92	1	327	2	N	2	2	1			2
							2	9									
04	420	N	411	-0-	-9	-0-	89	1	319	2	N	3	3	1			2
							3	9									
05	434	N	424	-0-	-10	-0-	93	1	329	2	N	2	2	1			2
							2	9									
06	420	N	352	-0-	-68	-0-	87	1	263	2	N	2	3	1			1
							2	9									
07	434	N	366	-0-	-68	-0-	89	1	275	2	N	2	1	1			2
							2	9									

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

02	560	N	497	-0-	-63	-0-	28	1	465	2	N	4	4	1			2
							4	9									
03	589	N	357	-0-	-232	-0-	21	1	334	2	N	2	2	1			2
							2	9									
04	600	N	541	-0-	-59	-0-	33	1	505	2	N	3	3	1			2
							3	9									
05	558	N	538	-0-	-20	-0-	34	1	500	2	N	4	3	1			3
							4	9									
06	502	N	502	-0-	-0-	-0-	33	1	468	2	N	1	3	1			1
							1	9									
07	558	N	522	-0-	-36	-0-	32	1	486	2	N	4	2	1			3
							4	9									

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

02	140	N	123	-0-	-17	-0-	47	1	76	3	N	-0-					-0-
03	155	N	127	-0-	-28	-0-	4	1	123	3	N	-0-					-0-
04	120	N	104	-0-	-16	-0-	3	1	101	3	N	-0-					-0-
05	124	N	86	-0-	-38	-0-	3	1	83	3	N	-0-					-0-
06	120	N	81	-0-	-39	-0-	2	1	79	3	N	-0-					-0-
07	93	N	61	-0-	-32	-0-	2	1	59	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	869	N	869	-0-	-0-	-0-	46	1	821	2	Y	2	3	1			1
							2	9									
03	682	N	632	-0-	-50	-0-	35	1	594	2	Y	3	3	1			1
							3	9									
04	690	N	43	-0-	-647	-0-	2	1	41	2	Y	-0-					1
05	806	N	6	-0-	-800	-0-	6	2			Y	-0-	1	1			-0-
06	600	N	14	-0-	-586	-0-	1	1	13	2	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
04	11	N	7	-0-	-4	-0-	7	2			Y	-0-					-0-
05	7	N	5	-0-	-2	-0-	5	2			Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	759	N	759	-0-	-0-	-0-	62	1	697	2	Y	-0-					22
03	868	N	795	-0-	-73	-0-	69	1	726	2	Y	-0-					22
04	810	N	799	-0-	-11	-0-	67	1	732	2	Y	-0-					22
*05	837	N	819	-0-	-18	-0-	56	1	763	2	Y	-0-					22
06	780	N	699	-0-	-81	-0-	50	1	649	2	Y	-0-					22
*07	837	N	654	-0-	-183	-0-	45	1	609	2	Y	-0-					22

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	590	-0-	-166	-0-	590	3			Y	-0-					-0-
03	837	N	681	-0-	-156	-0-	681	3			Y	-0-					-0-
04	810	N	708	-0-	-102	-0-	708	3			Y	-0-					-0-
05	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
07	744	N	719	-0-	-25	-0-	719	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
03	558	N	460	-0-	-98	-0-	460	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	496	N	355	-0-	-141	-0-	355	3			N	-0-					-0-
06	450	N	342	-0-	-108	-0-	342	3			N	-0-					-0-
07	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

02	1295	N	1295	-0-	-0-	-0-	54	1	1230	2	Y	10	9	1			6
							11	9									
03	1457	N	1432	-0-	-25	-0-	64	1	1358	2	Y	9	7	1			8
							10	9									
04	1350	N	1340	-0-	-10	-0-	60	1	1270	2	Y	9	12	1			5
							10	9									
05	1426	N	1376	-0-	-50	-0-	62	1	1304	2	Y	9	7	1			7
							10	9									
06	1380	N	1339	-0-	-41	-0-	63	1	1269	2	Y	6	9	1			4
							7	9									
07	1395	N	1373	-0-	-22	-0-	67	1	1297	2	Y	8	5	1			7
							9	9									

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

02	266	N	266	-0-	-0-	-0-	22	1	244	2	Y	-0-	1	1			-0-
03	270	N	270	-0-	-0-	-0-	23	1	247	2	Y	-0-					-0-
04	360	N	254	-0-	-106	-0-	21	1	233	2	Y	-0-					-0-
05	310	N	274	-0-	-36	-0-	19	1	255	2	Y	-0-					-0-
06	270	N	4	-0-	-266	-0-	4	2			Y	-0-					-0-
07	248	N	87	-0-	-161	-0-	6	1	81	2	Y	-0-					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

02	756	N	756	-0-	-0-	-0-	61	1	694	2	Y	1	1	1			1
							1	9									
03	887	N	887	-0-	-0-	-0-	77	1	806	2	Y	4	1	1	3	8	1
							4	9									
04	807	N	807	-0-	-0-	-0-	68	1	739	2	Y	-0-					1
05	822	N	822	-0-	-0-	-0-	56	1	765	2	Y	1	1	1			1
							1	9									
06	762	N	762	-0-	-0-	-0-	54	1	708	2	Y	-0-	1	1			-0-
07	837	N	802	-0-	-35	-0-	55	1	747	2	Y	-0-					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

02	106	N	106	-0-	-0-	-0-	9	1	97	2	Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	9	1	96	2	Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	6	1	84	2	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	292	-0-	-380	-0-	13	1	278	2	Y	1					6
							1	9									
03	837	N	239	-0-	-598	-0-	11	1	228	2	Y	-0-	1	1			5
04	1069	N	1069	-0-	-0-	-0-	55	1	1013	2	Y	1	1	1			5
							1	9									
05	1169	N	1169	-0-	-0-	-0-	66	1	1102	2	Y	1					6
							1	9									
06	1142	N	1142	-0-	-0-	-0-	67	1	1074	2	Y	1	1	8			6
							1	9									
*07	1036	N	1036	-0-	-0-	-0-	61	1	974	2	Y	1					7
							1	9									

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

02	784	N	760	-0-	-24	-0-	45	1	715	3	N	-0-					-0-
03	837	N	805	-0-	-32	-0-	50	1	755	3	N	-0-					-0-
04	810	N	695	-0-	-115	-0-	45	1	650	3	N	-0-					-0-
05	837	N	669	-0-	-168	-0-	45	1	624	3	N	-0-					-0-
06	780	N	560	-0-	-220	-0-	38	1	522	3	N	-0-					-0-
07	713	N	612	-0-	-101	-0-	42	1	570	3	N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

02	532	N	458	-0-	-74	-0-	27	1	431	2	Y	-0-					2
03	527	N	451	-0-	-76	-0-	27	1	422	2	Y	2	2	1			2
							2	9									
04	510	N	406	-0-	-104	-0-	24	1	380	2	Y	2	2	1			2
							2	9									
05	496	N	423	-0-	-73	-0-	26	1	397	2	Y	-0-					2
06	450	N	409	-0-	-41	-0-	25	1	383	2	Y	1	2	1			1
							1	9									
07	434	N	355	-0-	-79	-0-	24	1	329	2	Y	2	2	1			1
							2	9									

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

02	1111	N	1111	-0-	-0-	-0-	55	1	1054	3	N	2	2	8			-0-
							2	9									
03	1240	N	1205	-0-	-35	-0-	62	1	1143	3	N	-0-					-0-
04	1170	N	1142	-0-	-28	-0-	60	1	1082	3	N	-0-					-0-
05	1240	N	995	-0-	-245	-0-	61	1	934	3	N	-0-					-0-
06	1170	N	1065	-0-	-105	-0-	62	1	1003	3	N	-0-					-0-
07	1178	N	998	-0-	-180	-0-	56	1	942	3	N	-0-					-0-

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

02	3192	X	2579	-0-	-613	-0-	2579	3			N	-0-					-0-
03	3255	X	2806	-0-	-449	-0-	2806	3			N	-0-					-0-
04	3000	X	2673	-0-	-327	-0-	2673	3			N	-0-					-0-
05	3038	X	2674	-0-	-364	-0-	2674	3			N	-0-					-0-
06	2850	X	2586	-0-	-264	-0-	2586	3			N	-0-					-0-
07	2759	N	2536	-0-	-223	-0-	2536	3			N	-0-					-0-

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
06	450	N	362	-0-	-88	-0-	362	3			N	-0-					-0-
07	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	827	-0-	-125	-0-	68	1	759	2	Y	-0-					-0-
03	1054	N	890	-0-	-164	-0-	70	1	820	2	Y	-0-					-0-
04	1050	N	853	-0-	-197	-0-	67	1	786	2	Y	-0-					-0-
*05	930	N	850	-0-	-80	-0-	66	1	784	2	Y	-0-					-0-
06	870	N	806	-0-	-64	-0-	62	1	744	2	Y	-0-					-0-
07	868	N	815	-0-	-53	-0-	65	1	750	2	Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

02	1400	N	1302	-0-	-98	-0-	106	1	1194	2	Y	2	2	1			2
							2	9									
03	1550	N	1409	-0-	-141	-0-	122	1	1285	2	Y	2	2	1			2
							2	9									
04	1410	N	1379	-0-	-31	-0-	116	1	1263	2	Y	-0-					2
05	1457	N	1412	-0-	-45	-0-	96	1	1315	2	Y	1	2	1			1
							1	9									
06	1350	N	1254	-0-	-96	-0-	89	1	1164	2	Y	1	2	1			-0-
							1	9									
07	1426	N	1323	-0-	-103	-0-	90	1	1232	2	Y	1					1
							1	9									

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

02	868	N	850	-0-	-18	-0-	48	1	802	3	N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	56	1	916	3	N	-0-					-0-
04	944	N	944	-0-	-0-	-0-	56	1	888	3	N	-0-					-0-
05	945	N	945	-0-	-0-	-0-	57	1	888	3	N	-0-					-0-
06	930	N	912	-0-	-18	-0-	56	1	856	3	N	-0-					-0-
07	961	N	929	-0-	-32	-0-	57	1	872	3	N	-0-					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

02	3192	X	3046	-0-	-146	-0-	172	1	2874	3	N	-0-					-0-
03	3534	X	3317	-0-	-217	-0-	192	1	3125	3	N	-0-					-0-
04	3360	X	3273	-0-	-87	-0-	194	1	3079	3	N	-0-					-0-
05	3441	X	3240	-0-	-201	-0-	194	1	3046	3	N	-0-					-0-
06	3330	X	2827	-0-	-503	-0-	174	1	2653	3	N	-0-					-0-
07	3379	X	3046	-0-	-333	-0-	188	1	2858	3	N	-0-					-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

02	28	N	9	-0-	-19	-0-	9	2			Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
04	89	N	89	-0-	-0-	-0-	4	1	85	2	Y	-0-					-0-
05	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	4	1	85	2	Y	1	1	1			-0-
							1	9									
07	93	N	85	-0-	-8	-0-	4	1	81	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	973	N	973	-0-	-0-	-0-	41	1	924	2	Y	7	7	1			4
							8	9									
03	1271	N	1086	-0-	-185	-0-	48	1	1030	2	Y	7	5	1			6
							8	9									
04	1080	N	1003	-0-	-77	-0-	45	1	950	2	Y	7	9	1			4
							8	9									
05	1085	N	1083	-0-	-2	-0-	49	1	1027	2	Y	6	5	1			5
							7	9									
06	1050	N	324	-0-	-726	-0-	15	1	307	2	Y	2	6	1			1
							2	9									
*07	1353	N	1353	-0-	-0-	-0-	66	1	1278	2	Y	8	2	1			7
							9	9									

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

02	1008	N	678	-0-	-330	-0-	678	3			N	-0-					-0-
03	1054	N	682	-0-	-372	-0-	682	3			N	-0-					-0-
04	990	N	697	-0-	-293	-0-	697	3			N	-0-					-0-
05	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
*07	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

02	700	N	503	-0-	-197	-0-	30	1	472	2	Y	1					2
							1	9									
03	885	N	885	-0-	-0-	-0-	52	1	829	2	Y	4	2	1			4
							4	9									
04	784	N	784	-0-	-0-	-0-	47	1	735	2	Y	2	3	1			3
							2	9									
05	558	N	398	-0-	-160	-0-	25	1	373	2	Y	-0-					3
06	870	N	127	-0-	-743	-0-	8	1	119	2	Y	-0-	3	1			-0-
07	806	N	185	-0-	-621	-0-	12	1	172	2	Y	1	1	1			-0-
							1	9									

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

02	1036	N	988	-0-	-48	-0-	45	1	942	2	Y	1					8
							1	9									
03	1085	N	1012	-0-	-73	-0-	45	1	966	2	Y	1	2	1			7
							1	9									
04	1110	N	946	-0-	-164	-0-	49	1	896	2	Y	1	2	1			6
							1	9									
05	1085	N	828	-0-	-257	-0-	47	1	780	2	Y	1					7
							1	9									
06	990	N	716	-0-	-274	-0-	42	1	674	2	Y	-0-					7
*07	1082	N	1082	-0-	-0-	-0-	64	1	1017	2	Y	1					8
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	798	N	798	-0-	-0-	-0-	97	1 2 9	699	2	Y	2	3	1			1
03	879	N	879	-0-	-0-	-0-	108	1 3 9	768	2	Y	3	3	1			1
04	817	N	817	-0-	-0-	-0-	103	1 2 9	712	2	Y	2					3
*05	819	N	819	-0-	-0-	-0-	104	1 2 9	713	2	Y	2	3	1			2
06	780	N	742	-0-	-38	-0-	99	1 1 9	642	2	Y	1					3
07	837	N	757	-0-	-80	-0-	103	1 2 9	652	2	Y	2	3	1			2

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	360	-0-	-32	-0-	19	1 1 9	340	2	Y	1	2	1			-0-
03	403	N	402	-0-	-1	-0-	22	1 1 9	379	2	Y	1	1	1			-0-
04	450	N	388	-0-	-62	-0-	21	1 2 9	365	2	Y	2					2
*05	403	N	394	-0-	-9	-0-	21	1 1 9	372	2	Y	1	2	1			1
06	390	N	367	-0-	-23	-0-	21	1 1 9	345	2	Y	1					2
07	403	N	379	-0-	-24	-0-	23	1 1 9	355	2	Y	1	2	1			1

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	441	-0-	-35	-0-	35	1 3 9	403	2	Y	3					3
03	531	N	531	-0-	-0-	-0-	39	1 1 9	491	2	Y	1	3	1			1
04	495	N	495	-0-	-0-	-0-	32	1 2 9	461	2	Y	2					3
05	500	N	500	-0-	-0-	-0-	34	1	466	2	Y	-0-	3	1			-0-
06	510	N	497	-0-	-13	-0-	36	1 6 9	455	2	Y	5	3	8			2
07	527	N	509	-0-	-18	-0-	43	1 2 9	464	2	Y	2					4

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	504	-0-	-280	-0-	21	1 4 9	479	2	Y	4	2	1			2
03	775	N	567	-0-	-208	-0-	25	1 4 9	538	2	Y	4	3	1			3
04	568	N	568	-0-	-0-	-0-	25	1 4 9	539	2	Y	4	5	1			2
05	607	N	607	-0-	-0-	-0-	28	1 4 9	575	2	Y	4	3	1			3
06	668	N	668	-0-	-0-	-0-	32	1 3 9	633	2	Y	3	4	1			2
*07	656	N	656	-0-	-0-	-0-	32	1 3 9	621	2	Y	3	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1243	-0-	-73	-0-	66	1	1174	2	Y	3	5	1			1
							3	9									
03	1457	N	1397	-0-	-60	-0-	77	1	1314	2	Y	5	5	1			1
							6	9									
04	1410	N	1320	-0-	-90	-0-	73	1	1241	2	Y	5					6
							6	9									
*05	1364	N	1355	-0-	-9	-0-	73	1	1278	2	Y	4	6	1			4
							4	9									
06	1350	N	1223	-0-	-127	-0-	70	1	1151	2	Y	2					6
							2	9									
07	1364	N	884	-0-	-480	-0-	53	1	830	2	Y	1	5	1			2
							1	9									

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	8	-0-	-4	-0-	8	2			Y	-0-					-0-
03	10	N	8	-0-	-2	-0-	8	2			Y	-0-					-0-
04	11	N	6	-0-	-5	-0-	6	2			Y	-0-					-0-
05	8	N	5	-0-	-3	-0-	5	2			Y	-0-					-0-
06	8	N	4	-0-	-4	-0-	4	2			Y	-0-					-0-
07	INC G-10		4	-0-	4	4	4	2			Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	529	-0-	-31	-0-	22	1	503	2	Y	4	4	1			2
							4	9									
03	607	N	607	-0-	-0-	-0-	27	1	576	2	Y	4	3	1			3
							4	9									
04	644	N	644	-0-	-0-	-0-	29	1	609	2	Y	5	5	1			3
							6	9									
05	616	N	616	-0-	-0-	-0-	28	1	585	2	Y	3	3	1			3
							3	9									
06	608	N	608	-0-	-0-	-0-	29	1	576	2	Y	3	4	1			2
							3	9									
07	651	N	626	-0-	-25	-0-	30	1	593	2	Y	3	2	1			3
							3	9									

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					2
03	155	N	125	-0-	-30	-0-	121	2	4	9	Y	4	4	8			2
04	150	N	117	-0-	-33	-0-	117	2			Y	-0-					2
05	124	N	110	-0-	-14	-0-	110	2			Y	-0-					2
06	120	N	115	-0-	-5	-0-	115	2			Y	-0-					2
07	124	N	110	-0-	-14	-0-	110	2			Y	-0-					2

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	91	-0-	-21	-0-	4	1	86	2	Y	1	1	1			-0-
							1	9									
03	111	N	111	-0-	-0-	-0-	5	1	105	2	Y	1					1
							1	9									
04	114	N	114	-0-	-0-	-0-	5	1	109	2	Y	-0-	1	1			-0-
05	123	N	123	-0-	-0-	-0-	6	1	115	2	Y	2	1	1			1
							2	9									
06	120	N	108	-0-	-12	-0-	5	1	103	2	Y	-0-	1	1			-0-
07	124	N	110	-0-	-14	-0-	5	1	104	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	303	-0-		-5	-0-	68	1 2 9	233	2	Y	2	2	1			1
03	318	N	318	-0-		-0-	-0-	75	1 3 9	240	2	Y	3	2	1			2
04	300	N	292	-0-		-8	-0-	72	1 2 9	218	2	Y	2	2	1	1	8	1
05	341	N	290	-0-		-51	-0-	74	1 1 9	215	2	Y	1	1	1			1
06	313	N	313	-0-		-0-	-0-	73	1 3 9	237	2	Y	3	2	1	1	8	1
*07	316	N	316	-0-		-0-	-0-	76	1 2 9	238	2	Y	2	1	1			2

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	119	-0-		-21	-0-	5	1 2 9	112	2	Y	2	1	1			1
03	155	N	116	-0-		-39	-0-	5	1 1 9	110	2	Y	1	1	1			1
04	150	N	110	-0-		-40	-0-	5	1	105	2	Y	-0-	1	1			-0-
05	124	N	108	-0-		-16	-0-	5	1 2 9	101	2	Y	2	1	1			1
06	120	N	105	-0-		-15	-0-	5	1	100	2	Y	-0-	1	1			-0-
07	124	N	107	-0-		-17	-0-	5	1 1 9	101	2	Y	1					1

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-		-0-	-0-	15	1 9 9	343	2	Y	8	7	1			4
03	434	N	386	-0-		-48	-0-	17	1 9 9	360	2	Y	8	9	1			3
04	451	N	451	-0-		-0-	-0-	18	1 11 9	422	2	Y	10	10	1			3
05	403	N	356	-0-		-47	-0-	14	1 8 9	334	2	Y	7	6	1			4
06	423	N	423	-0-		-0-	-0-	17	1 8 9	398	2	Y	7	7	1			4
07	465	N	434	-0-		-31	-0-	19	1 8 9	407	2	Y	7	7	1			4

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	373	-0-		-383	-0-	38	1	335	2	Y	-0-					3
03	713	N	253	-0-		-460	-0-	24	1	229	2	Y	-0-					3
04	540	N	291	-0-		-249	-0-	28	1 1 9	262	2	Y	1					4
05	428	N	428	-0-		-0-	-0-	43	1 1 9	384	2	Y	1	4	1			1
06	741	N	741	-0-		-0-	-0-	77	1 1 9	663	2	Y	1					2
*07	454	N	454	-0-		-0-	-0-	47	1	407	2	Y	-0-					2

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	33	-0-		-51	-0-	3	1	30	2	Y	-0-					-0-
03	62	N	40	-0-		-22	-0-	4	1	36	2	Y	-0-					-0-
04	39	N	39	-0-		-0-	-0-	4	1	35	2	Y	-0-					-0-
05	57	N	57	-0-		-0-	-0-	6	1	51	2	Y	-0-					-0-
06	77	N	77	-0-		-0-	-0-	8	1	69	2	Y	-0-					-0-
*07	86	N	86	-0-		-0-	-0-	9	1	77	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	553	-0-	-7	-0-	164	1	389	2	Y	-0-					2
03	463	N	463	-0-	-0-	-0-	163	1	299	2	Y	1					3
							1	9									
04	690	N	360	-0-	-330	-0-	150	1	209	2	Y	1					4
							1	9									
05	620	N	353	-0-	-267	-0-	154	1	199	2	Y	-0-	4	1			-0-
06	450	N	289	-0-	-161	-0-	145	1	143	2	Y	1					1
							1	9									
07	372	N	252	-0-	-120	-0-	145	1	107	2	Y	-0-					1

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	896	-0-	-56	-0-	73	1	822	2	Y	1	2	1			1
							1	9									
03	1054	N	992	-0-	-62	-0-	86	1	904	2	Y	2	2	1			1
							2	9									
04	990	N	978	-0-	-12	-0-	82	1	895	2	Y	1					2
							1	9									
05	992	N	989	-0-	-3	-0-	67	1	922	2	Y	-0-	1	1			1
06	960	N	883	-0-	-77	-0-	63	1	819	2	Y	1	2	1			-0-
							1	9									
07	1023	N	942	-0-	-81	-0-	64	1	878	2	Y	-0-					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	5	1	54	2	Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	2	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	4	1	57	2	Y	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	462	-0-	-462	-0-	23	1	439	3	N	-0-					-0-
03	868	N	506	-0-	-362	-0-	26	1	480	3	N	-0-					-0-
04	570	N	484	-0-	-86	-0-	25	1	459	3	N	-0-					-0-
05	527	N	490	-0-	-37	-0-	30	1	460	3	N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	29	1	458	3	N	-0-					-0-
*07	497	N	497	-0-	-0-	-0-	28	1	469	3	N	-0-					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	962	-0-	-18	-0-	48	1	914	2	Y	-0-					1
03	1058	N	1058	-0-	-0-	-0-	55	1	1001	2	Y	2					3
							2	9									
04	1020	N	1000	-0-	-20	-0-	53	1	947	2	Y	-0-	3	1			-0-
05	1054	N	1032	-0-	-22	-0-	58	1	974	2	Y	-0-					-0-
06	1020	N	997	-0-	-23	-0-	53	1	944	2	Y	-0-					-0-
07	1023	N	987	-0-	-36	-0-	59	1	926	2	Y	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1147	N	1147	-0-	-0-	-0-	57	1	1090	2	Y	-0-					1
03	1208	N	1208	-0-	-0-	-0-	63	1	1143	2	Y	2					3
							2	9									
04	1140	N	1133	-0-	-7	-0-	60	1	1073	2	Y	-0-	3	1			-0-
05	1271	N	944	-0-	-327	-0-	53	1	890	2	Y	1					1
							1	9									
06	1170	N	987	-0-	-183	-0-	53	1	934	2	Y	-0-					1
07	1178	N	918	-0-	-260	-0-	55	1	862	2	Y	1					2
							1	9									

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

02	1176	N	1133	-0-	-43	-0-	92	1	1039	2	Y	2	2	1			2
							2	9									
03	1271	N	1224	-0-	-47	-0-	106	1	1116	2	Y	2	2	1			2
							2	9									
04	1200	N	1198	-0-	-2	-0-	101	1	1097	2	Y	-0-					2
05	1251	N	1251	-0-	-0-	-0-	85	1	1165	2	Y	1	2	1			1
							1	9									
06	1170	N	1132	-0-	-38	-0-	80	1	1051	2	Y	1	2	1			-0-
							1	9									
07	1240	N	1174	-0-	-66	-0-	80	1	1093	2	Y	1					1
							1	9									

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

02	2548	X	970	-0-	-1578	-0-	79	1	889	2	Y	2	3	1			2
							2	9									
03	2604	X	1966	-0-	-638	-0-	170	1	1793	2	Y	3	2	1			3
							3	9									
04	2250	X	1689	-0-	-561	-0-	142	1	1547	2	Y	-0-					3
05	2294	X	1281	-0-	-1013	-0-	87	1	1193	2	Y	1	3	1			1
							1	9									
06	1950	X	1199	-0-	-751	-0-	85	1	1113	2	Y	1	2	1			-0-
							1	9									
07	1953	X	1110	-0-	-843	-0-	76	1	1033	2	Y	1					1
							1	9									

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

02	812	N	750	-0-	-62	-0-	37	1	713	3	N	-0-					-0-
03	844	N	844	-0-	-0-	-0-	43	1	801	3	N	-0-					-0-
04	810	N	801	-0-	-9	-0-	42	1	759	3	N	-0-					-0-
05	837	N	684	-0-	-153	-0-	42	1	642	3	N	-0-					-0-
06	810	N	477	-0-	-333	-0-	28	1	449	3	N	-0-					-0-
07	837	N	358	-0-	-479	-0-	20	1	338	3	N	-0-					-0-

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

02	308	N	257	-0-	-51	-0-	196	1	61	2	Y	-0-	1	1			-0-
03	341	N	267	-0-	-74	-0-	209	1	58	2	Y	-0-					-0-
04	300	N	267	-0-	-33	-0-	203	1	64	2	Y	-0-					-0-
05	787	N	787	-0-	-0-	-0-	230	1	549	2	Y	7	1	1	5	8	1
							8	9									
06	847	N	847	-0-	-0-	-0-	249	1	587	2	Y	10	1	1	10	8	-0-
							11	9									
*07	880	N	880	-0-	-0-	-0-	256	1	618	2	Y	5	5	8			-0-
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	634	-0-	-206	-0-	33	1	599	2	Y	2	2	1			1
							2	9									
03	777	N	777	-0-	-0-	-0-	43	1	731	2	Y	3	3	1			1
							3	9									
04	755	N	755	-0-	-0-	-0-	42	1	711	2	Y	2					3
							2	9									
*05	783	N	783	-0-	-0-	-0-	42	1	739	2	Y	2	3	1			2
							2	9									
06	750	N	738	-0-	-12	-0-	42	1	694	2	Y	2					4
							2	9									
*07	811	N	811	-0-	-0-	-0-	48	1	762	2	Y	1	3	1			2
							1	9									

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

02	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
03	744	N	629	-0-	-115	-0-	629	3			N	-0-					-0-
04	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-
05	775	N	608	-0-	-167	-0-	608	3			N	-0-					-0-
06	600	N	199	-0-	-401	-0-	199	3			N	-0-					-0-
07	589	N	204	-0-	-385	-0-	204	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

02	1171	N	1171	-0-	-0-	-0-	66	1	1105	3	N	-0-					-0-
03	1240	N	1211	-0-	-29	-0-	70	1	1141	3	N	-0-					-0-
04	1281	N	1281	-0-	-0-	-0-	76	1	1205	3	N	-0-					-0-
05	1302	N	1154	-0-	-148	-0-	69	1	1085	3	N	-0-					-0-
06	1170	N	1011	-0-	-159	-0-	62	1	949	3	N	-0-					-0-
07	1333	N	1213	-0-	-120	-0-	75	1	1138	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

02	616	N	478	-0-	-138	-0-	27	1	451	3	N	-0-					-0-
03	620	N	558	-0-	-62	-0-	32	1	526	3	N	-0-					-0-
04	570	N	534	-0-	-36	-0-	32	1	502	3	N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	34	1	526	3	N	-0-					-0-
06	540	N	520	-0-	-20	-0-	32	1	488	3	N	-0-					-0-
07	558	N	497	-0-	-61	-0-	31	1	466	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

02	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
03	1054	N	889	-0-	-165	-0-	889	3			N	-0-					-0-
04	960	N	532	-0-	-428	-0-	532	3			N	-0-					-0-
05	837	N	1	-0-	-836	-0-	1	3			N	-0-					-0-
06	870	N	232	-0-	-638	-0-	232	3			N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	2	-0-	-12	-0-	2	3			Y	-0-					-0-
03	13	N	1	-0-	-12	-0-	1	3			Y	-0-					-0-
04	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

02	1792	N	1505	-0-	-287	-0-	85	1	1420	3	N	-0-					-0-
03	1860	N	1814	-0-	-46	-0-	105	1	1709	3	N	-0-					-0-
04	1836	N	1836	-0-	-0-	-0-	109	1	1727	3	N	-0-					-0-
05	1750	N	1750	-0-	-0-	-0-	105	1	1645	3	N	-0-					-0-
06	1820	N	1820	-0-	-0-	-0-	112	1	1708	3	N	-0-					-0-
07	1891	X	1607	-0-	-284	-0-	99	1	1508	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 25S RRCID -> 240577 COMPL. DATE 03/26/2008 TOTAL DEPTH 6750 PERF. 4864 - 5134

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

02	532	N	506	-0-	-26	-0-	25	1	481	3	N	-0-					-0-
03	589	N	551	-0-	-38	-0-	28	1	523	3	N	-0-					-0-
04	540	N	522	-0-	-18	-0-	27	1	495	3	N	-0-					-0-
05	558	N	525	-0-	-33	-0-	28	1	497	3	N	-0-					-0-
06	540	N	506	-0-	-34	-0-	27	1	479	3	N	-0-					-0-
07	527	N	520	-0-	-7	-0-	27	1	493	3	N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

02	2100	N	2047	-0-	-53	-0-	106	1	1941	2	Y	-0-					-0-
03	2232	N	2149	-0-	-83	-0-	107	1	2042	2	Y	-0-					-0-
04	2190	N	2061	-0-	-129	-0-	104	1	1957	2	Y	-0-					-0-
05	2263	N	2063	-0-	-200	-0-	98	1	1965	2	Y	-0-					-0-
06	2070	N	2045	-0-	-25	-0-	104	1	1941	2	Y	-0-					-0-
07	2139	N	2038	-0-	-101	-0-	109	1	1929	2	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

02	672	N	579	-0-	-93	-0-	167	1	411	2	Y	1					3
							1	9									
03	682	N	675	-0-	-7	-0-	179	1	495	2	Y	1					4
							1	9									
04	757	N	757	-0-	-0-	-0-	188	1	568	2	Y	1					5
							1	9									
05	683	N	683	-0-	-0-	-0-	187	1	495	2	Y	1	5	1			1
							1	9									
06	688	N	688	-0-	-0-	-0-	186	1	501	2	Y	1					2
							1	9									
07	775	N	691	-0-	-84	-0-	190	1	500	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	260	-0-	-76	-0-	15	1	245	3	N	-0-					-0-
03	279	N	278	-0-	-1	-0-	16	1	256	3	N	5	5	8			-0-
							6	9									
04	300	N	272	-0-	-28	-0-	16	1	256	3	N	-0-					-0-
05	279	N	263	-0-	-16	-0-	16	1	247	3	N	-0-					-0-
06	270	N	249	-0-	-21	-0-	15	1	234	3	N	-0-					-0-
07	279	N	263	-0-	-16	-0-	16	1	247	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

02	615	N	615	-0-	-0-	-0-	26	1	583	2	Y	5	5	1			3
							6	9									
03	643	N	643	-0-	-0-	-0-	29	1	610	2	Y	4	3	1			4
							4	9									
04	605	N	605	-0-	-0-	-0-	27	1	572	2	Y	5	5	1	2	8	2
							6	9									
05	620	N	605	-0-	-15	-0-	27	1	574	2	Y	4	3	1			3
							4	9									
06	600	N	600	-0-	-0-	-0-	28	1	566	2	Y	5	4	1	2	8	2
							6	9									
07	620	N	517	-0-	-103	-0-	25	1	489	2	Y	3	2	1			3
							3	9									

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

02	448	N	428	-0-	-20	-0-	21	1	407	3	N	-0-					-0-
03	496	N	451	-0-	-45	-0-	23	1	428	3	N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	24	1	447	3	N	-0-					-0-
05	465	N	451	-0-	-14	-0-	24	1	427	3	N	-0-					-0-
06	450	N	442	-0-	-8	-0-	23	1	419	3	N	-0-					-0-
07	465	N	450	-0-	-15	-0-	23	1	427	3	N	-0-					-0-

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

02	476	N	445	-0-	-31	-0-	19	1	423	2	Y	3	3	1			2
							3	9									
03	496	N	489	-0-	-7	-0-	22	1	464	2	Y	3	2	1			3
							3	9									
04	480	N	478	-0-	-2	-0-	21	1	453	2	Y	4	4	1	1	8	2
							4	9									
05	496	N	492	-0-	-4	-0-	22	1	468	2	Y	2	2	1			2
							2	9									
06	492	N	492	-0-	-0-	-0-	23	1	463	2	Y	5	3	1	2	8	2
							6	9									
*07	502	N	502	-0-	-0-	-0-	24	1	475	2	Y	3	2	1			3
							3	9									

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

02	952	N	907	-0-	-45	-0-	85	1	822	2	Y	-0-					-0-
03	1023	N	991	-0-	-32	-0-	90	1	901	2	Y	-0-					-0-
04	990	N	902	-0-	-88	-0-	77	1	825	2	Y	-0-					-0-
05	992	N	955	-0-	-37	-0-	82	1	873	2	Y	-0-					-0-
06	960	N	892	-0-	-68	-0-	79	1	813	2	Y	-0-					-0-
07	930	N	883	-0-	-47	-0-	80	1	803	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1268	N	1268	-0-	-0-	-0-	101	1	1159	2	Y	7					8
							8	9									
03	1373	N	1373	-0-	-0-	-0-	99	1	1265	2	Y	8	9	1	4	8	3
							9	9									
04	1371	N	1371	-0-	-0-	-0-	90	1	1277	2	Y	4					7
							4	9									
05	1395	N	1086	-0-	-309	-0-	73	1	1010	2	Y	3	9	1			1
							3	9									
06	1320	N	1293	-0-	-27	-0-	95	1	1194	2	Y	4					5
							4	9									
07	1426	N	1315	-0-	-111	-0-	110	1	1201	2	Y	4					9
							4	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	129	1	128	3	N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	142	1	140	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	137	1	135	3	N	-0-					-0-
05	279	N	275	-0-	-4	-0-	140	1	135	3	N	-0-					-0-
06	270	N	225	-0-	-45	-0-	117	1	108	3	N	-0-					-0-
*07	638	N	638	-0-	-0-	-0-	161	1	477	3	N	-0-					-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	651	N	651	-0-	-0-	-0-	93	1	552	2	Y	5	4	1			2
							6	9									
03	731	N	731	-0-	-0-	-0-	104	1	623	2	Y	4	5	1			1
							4	9									
04	659	N	659	-0-	-0-	-0-	98	1	557	2	Y	4	5	1			-0-
							4	9									
05	651	N	621	-0-	-30	-0-	99	1	518	2	Y	4	2	1			2
							4	9									
06	630	N	569	-0-	-61	-0-	90	1	477	2	Y	2	3	1			1
							2	9									
07	682	N	561	-0-	-121	-0-	97	1	462	2	Y	2	3	1			-0-
							2	9									

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	425	-0-	-51	-0-	21	1	404	3	N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	23	1	424	3	N	-0-					-0-
04	480	N	451	-0-	-29	-0-	23	1	428	3	N	-0-					-0-
05	465	N	416	-0-	-49	-0-	22	1	394	3	N	-0-					-0-
06	420	N	380	-0-	-40	-0-	20	1	360	3	N	-0-					-0-
07	465	N	377	-0-	-88	-0-	20	1	357	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	622	N	622	-0-	-0-	-0-	28	1	594	3	N	-0-					-0-
03	756	N	756	-0-	-0-	-0-	34	1	722	3	N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	35	1	759	3	N	-0-					-0-
05	934	N	934	-0-	-0-	-0-	42	1	892	3	N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	36	1	757	3	N	-0-					-0-
07	806	N	732	-0-	-74	-0-	36	1	696	3	N	-0-					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	875	-0-	-21	-0-	114	1	761	3	N	-0-					-0-
03	961	N	843	-0-	-118	-0-	121	1	722	3	N	-0-					-0-
04	960	N	792	-0-	-168	-0-	116	1	676	3	N	-0-					-0-
05	961	N	862	-0-	-99	-0-	122	1	740	3	N	-0-					-0-
06	860	N	860	-0-	-0-	-0-	120	1	740	3	N	-0-					-0-
*07	1036	N	1036	-0-	-0-	-0-	133	1	903	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	893	N	893	-0-	-0-	-0-	176	1	717	3	N	-0-					-0-
03	922	N	922	-0-	-0-	-0-	190	1	731	3	N	1	1	8			-0-
							1	9									
04	870	N	857	-0-	-13	-0-	183	1	674	3	N	-0-					-0-
05	992	N	925	-0-	-67	-0-	190	1	735	3	N	-0-					-0-
06	900	N	870	-0-	-30	-0-	183	1	685	3	N	2	2	8			-0-
							2	9									
*07	908	N	908	-0-	-0-	-0-	189	1	715	3	N	4	4	8			-0-
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	566	N	566	-0-	-0-	-0-	38	1	527	2	N	1	1	1			1
							1	9									
03	623	N	623	-0-	-0-	-0-	41	1	582	2	N	-0-					1
04	596	N	596	-0-	-0-	-0-	38	1	557	2	N	1	1	1			1
							1	9									
05	589	N	413	-0-	-176	-0-	22	1	391	2	N	-0-					1
06	570	N	440	-0-	-130	-0-	23	1	417	2	N	-0-					1
07	589	N	511	-0-	-78	-0-	26	1	485	2	N	-0-					1

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	13	1	241	2	Y	-0-					-0-
03	310	N	170	-0-	-140	-0-	9	1	160	2	Y	1					1
							1	9									
04	210	N	99	-0-	-111	-0-	5	1	94	2	Y	-0-	1	1			-0-
05	279	N	154	-0-	-125	-0-	9	1	145	2	Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	16	1	256	2	Y	1					1
							1	9									

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	-0-	22	1	300	3	N	-0-					-0-
03	310	N	285	-0-	-25	-0-	19	1	266	3	N	-0-					-0-
04	300	N	174	-0-	-126	-0-	11	1	163	3	N	-0-					-0-
05	372	N	172	-0-	-200	-0-	9	1	163	3	N	-0-					-0-
06	270	N	208	-0-	-62	-0-	11	1	197	3	N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	678	-0-	-50	-0-	34	1	643	2	Y	1					1
							1	9									
03	744	N	739	-0-	-5	-0-	38	1	700	2	Y	1					2
							1	9									
04	720	N	700	-0-	-20	-0-	37	1	663	2	Y	-0-	2	1			-0-
05	744	N	360	-0-	-384	-0-	20	1	340	2	Y	-0-					-0-
06	2540	N	2540	-0-	-0-	-0-	136	1	2404	2	Y	-0-					-0-
*07	1808	N	1808	-0-	-0-	-0-	108	1	1697	2	Y	3					3
							3	9									

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
04	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	587	-0-	-141	-0-	73	1	514	2	N	-0-					28
03	775	N	395	-0-	-380	-0-	40	1	353	2	N	2	2	8			28
							2	9									
04	690	N	552	-0-	-138	-0-	77	1	475	2	N	-0-					28
05	651	N	534	-0-	-117	-0-	64	1	470	2	N	-0-					28
06	390	N	384	-0-	-6	-0-	46	1	338	2	N	-0-					28
07	558	N	557	-0-	-1	-0-	64	1	493	2	N	-0-					28

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

02	672	N	590	-0-	-82	-0-	24	1	563	2	Y	3	4	1			2
							3	9									
03	713	N	437	-0-	-276	-0-	20	1	416	2	Y	1	1	1			2
							1	9									
04	660	N	577	-0-	-83	-0-	24	1	549	2	Y	4	4	1			2
							4	9									
05	651	N	638	-0-	-13	-0-	25	1	609	2	Y	4	3	1			3
							4	9									
06	658	N	658	-0-	-0-	-0-	27	1	628	2	Y	3	3	1			3
							3	9									
*07	682	N	682	-0-	-0-	-0-	30	1	648	2	Y	4	3	1			4
							4	9									

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

02	235	N	235	-0-	-0-	-0-	12	1	223	3	N	-0-					-0-
03	279	N	276	-0-	-3	-0-	14	1	262	3	N	-0-					-0-
04	270	N	252	-0-	-18	-0-	13	1	239	3	N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	18	1	278	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	16	1	260	3	N	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	15	1	258	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

02	1199	N	1199	-0-	-0-	-0-	118	1	1079	3	N	2	2	8			-0-
							2	9									
03	1390	N	1390	-0-	-0-	-0-	134	1	1255	3	N	1	1	8			-0-
							1	9									
04	1280	N	1280	-0-	-0-	-0-	123	1	1157	3	N	-0-					-0-
05	1317	N	1317	-0-	-0-	-0-	130	1	1187	3	N	-0-					-0-
06	1248	N	1248	-0-	-0-	-0-	129	1	1117	3	N	2	2	8			-0-
							2	9									
*07	1227	N	1227	-0-	-0-	-0-	133	1	1093	3	N	1	1	8			-0-
							1	9									

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

02	784	N	760	-0-	-24	-0-	40	1	720	3	N	-0-					-0-
03	837	N	825	-0-	-12	-0-	44	1	781	3	N	-0-					-0-
04	810	N	774	-0-	-36	-0-	39	1	735	3	N	-0-					-0-
05	837	N	793	-0-	-44	-0-	42	1	751	3	N	-0-					-0-
06	810	N	772	-0-	-38	-0-	44	1	728	3	N	-0-					-0-
07	806	N	762	-0-	-44	-0-	45	1	717	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	664	-0-	-36	-0-	144	1	520	2	Y	-0-					3
03	744	N	740	-0-	-4	-0-	154	1	585	2	Y	1					4
							1	9									
04	720	N	699	-0-	-21	-0-	148	1	550	2	Y	1					5
							1	9									
05	744	N	699	-0-	-45	-0-	153	1	544	2	Y	2	6	1			1
							2	9									
06	720	N	670	-0-	-50	-0-	148	1	521	2	Y	1					2
							1	9									
07	713	N	684	-0-	-29	-0-	154	1	529	2	Y	1					3
							1	9									

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	466	N	466	-0-	-0-	-0-	44	1	420	2	Y	2					4
							2	9									
03	496	N	496	-0-	-0-	-0-	43	1	450	2	Y	3	5	1			2
							3	9									
04	480	N	467	-0-	-13	-0-	45	1	420	2	Y	2					4
							2	9									
05	527	N	357	-0-	-170	-0-	33	1	322	2	Y	2					6
							2	9									
06	480	N	346	-0-	-134	-0-	32	1	314	2	Y	-0-	4	1			2
07	496	N	370	-0-	-126	-0-	36	1	332	2	Y	2					4
							2	9									

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	795	-0-	-185	-0-	33	1	754	2	Y	7	6	1			4
							8	9									
03	992	N	813	-0-	-179	-0-	36	1	771	2	Y	5	4	1			5
							6	9									
04	900	N	748	-0-	-152	-0-	33	1	707	2	Y	7	7	1	2	8	3
							8	9									
05	868	N	730	-0-	-138	-0-	33	1	691	2	Y	5	4	1			4
							6	9									
06	780	N	687	-0-	-93	-0-	32	1	649	2	Y	5	5	1	2	8	2
							6	9									
07	775	N	662	-0-	-113	-0-	32	1	627	2	Y	3	2	1			3
							3	9									

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		368	-0-	368	1064	108	1	258	2	Y	2					5
							2	9									
03	2383	N	1319	-0-	-1064	-0-	198	1	1112	2	Y	8	6	1	2	8	5
							9	9									
04	298	N	298	-0-	-0-	-0-	110	1	187	2	Y	1					6
							1	9									
05	439	N	439	-0-	-0-	-0-	125	1	312	2	Y	2					8
							2	9									
06	1290	N	657	-0-	-633	-0-	142	1	513	2	Y	2	6	1			4
							2	9									
*07	909	N	909	-0-	-0-	-0-	173	1	733	2	Y	3					7
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	826	-0-	-98	-0-	73	1	753	2	Y	-0-					2
03	1023	N	921	-0-	-102	-0-	87	1	834	2	Y	-0-					2
04	900	N	886	-0-	-14	-0-	87	1	799	2	Y	-0-					2
05	934	N	934	-0-	-0-	-0-	87	1	847	2	Y	-0-					2
06	958	N	958	-0-	-0-	-0-	89	1	869	2	Y	-0-					2
*07	991	N	991	-0-	-0-	-0-	90	1	901	2	Y	-0-					2

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

02	140	N	113	-0-	-27	-0-	5	1	106	2	Y	2	1	1			1
							2	9									
03	124	N	119	-0-	-5	-0-	5	1	113	2	Y	1	1	1			1
							1	9									
04	120	N	110	-0-	-10	-0-	5	1	105	2	Y	-0-	1	1			-0-
05	124	N	111	-0-	-13	-0-	5	1	104	2	Y	2	1	1			1
							2	9									
06	120	N	104	-0-	-16	-0-	5	1	99	2	Y	-0-	1	1			-0-
07	124	N	106	-0-	-18	-0-	5	1	100	2	Y	1					1
							1	9									

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

02	3304	X	3032	-0-	-272	-0-	171	1	2861	3	N	-0-					-0-
03	3565	X	3361	-0-	-204	-0-	195	1	3166	3	N	-0-					-0-
04	3390	X	3176	-0-	-214	-0-	189	1	2987	3	N	-0-					-0-
05	3503	X	3315	-0-	-188	-0-	196	1	3074	3	N	41	41	8			-0-
							45	9									
06	3240	X	3146	-0-	-94	-0-	193	1	2953	3	N	-0-					-0-
07	3348	X	3283	-0-	-65	-0-	202	1	3081	3	N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

02	1008	N	956	-0-	-52	-0-	49	1	907	2	Y	-0-					-0-
03	1085	N	1017	-0-	-68	-0-	51	1	966	2	Y	-0-					-0-
04	1020	N	980	-0-	-40	-0-	49	1	931	2	Y	-0-					-0-
05	1054	N	1020	-0-	-34	-0-	48	1	972	2	Y	-0-					-0-
06	990	N	979	-0-	-11	-0-	50	1	929	2	Y	-0-					-0-
07	1023	N	1013	-0-	-10	-0-	54	1	959	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

02	2051	N	2051	-0-	-0-	-0-	108	1	1943	3	N	-0-					-0-
03	2240	N	2240	-0-	-0-	-0-	119	1	2121	3	N	-0-					-0-
04	2100	N	2093	-0-	-7	-0-	105	1	1988	3	N	-0-					-0-
05	2263	N	2069	-0-	-194	-0-	109	1	1960	3	N	-0-					-0-
06	2160	N	1986	-0-	-174	-0-	113	1	1873	3	N	-0-					-0-
07	2170	N	2015	-0-	-155	-0-	120	1	1892	3	N	3	3	8			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1255	N	1255	-0-	-0-	-0-	83	1	1172	2	Y	-0-					-0-
03	1364	N	1323	-0-	-41	-0-	117	1	1206	2	Y	-0-					-0-
04	1255	N	1255	-0-	-0-	-0-	109	1	1121	2	Y	23	13	1			10
							25	9									
05	1395	N	1152	-0-	-243	-0-	91	1	1046	2	Y	14	13	1			11
							15	9									
06	1290	N	1255	-0-	-35	-0-	99	1	1144	2	Y	11	14	1			8
							12	9									
07	1302	N	811	-0-	-491	-0-	67	1	734	2	Y	9	11	1			6
							10	9									

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

02	168	N	38	-0-	-130	-0-	2	1	36	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	23	1	416	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

02	263	N	263	-0-	-0-	-0-	13	1	248	3	N	2	2	8			-0-
							2	9									
03	272	N	272	-0-	-0-	-0-	14	1	257	3	N	1	1	8			-0-
							1	9									
04	250	N	250	-0-	-0-	-0-	13	1	237	3	N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	21	1	324	3	N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	26	1	417	3	N	-0-					-0-
*07	396	N	396	-0-	-0-	-0-	22	1	374	3	N	-0-					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

02	56	N	25	-0-	-31	-0-	2	1	23	2	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	2	Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-
*07	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

02	616	N	597	-0-	-19	-0-	597	3			N	-0-					-0-
03	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
06	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
07	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	635	-0-	-37	-0-	92	1	539	2	Y	4	3	1			2
							4	9									
03	744	N	679	-0-	-65	-0-	101	1	574	2	Y	4	5	1			1
							4	9									
04	690	N	634	-0-	-56	-0-	97	1	533	2	Y	4	5	1			-0-
							4	9									
05	713	N	612	-0-	-101	-0-	99	1	509	2	Y	4	2	1			2
							4	9									
06	660	N	574	-0-	-86	-0-	92	1	480	2	Y	2	3	1			1
							2	9									
07	651	N	578	-0-	-73	-0-	98	1	478	2	Y	2	3	1			-0-
							2	9									

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

02	1002	N	1002	-0-	-0-	-0-	133	1	869	3	N	-0-					-0-
03	1178	N	887	-0-	-291	-0-	136	1	743	3	N	7	7	8			-0-
							8	9									
04	1014	N	1014	-0-	-0-	-0-	144	1	870	3	N	-0-					-0-
05	1116	N	788	-0-	-328	-0-	130	1	658	3	N	-0-					-0-
06	870	N	635	-0-	-235	-0-	120	1	515	3	N	-0-					-0-
07	1054	N	738	-0-	-316	-0-	131	1	599	3	N	7	7	8			-0-
							8	9									

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

02	728	N	494	-0-	-234	-0-	106	1	388	3	N	-0-					-0-
03	806	N	139	-0-	-667	-0-	40	1	99	3	N	-0-					-0-
04	780	N	38	-0-	-742	-0-	1	1	37	3	N	-0-					-0-
05	558	N	39	-0-	-519	-0-	1	1	38	3	N	-0-					-0-
06	120	N	49	-0-	-71	-0-	1	1	48	3	N	-0-					-0-
*07	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

02	588	N	586	-0-	-2	-0-	586	3			N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
05	651	N	141	-0-	-510	-0-	141	3			N	-0-					-0-
06	660	N	1	-0-	-659	-0-	1	3			N	-0-					-0-
07	682	N	174	-0-	-508	-0-	174	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

02	980	N	771	-0-	-209	-0-	771	3			N	-0-					-0-
03	930	N	839	-0-	-91	-0-	839	3			N	-0-					-0-
04	840	N	788	-0-	-52	-0-	788	3			N	-0-					-0-
05	868	N	793	-0-	-75	-0-	793	3			N	-0-					-0-
06	810	N	772	-0-	-38	-0-	772	3			N	-0-					-0-
07	806	N	793	-0-	-13	-0-	793	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
04	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
05	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
07	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1387	N	1387	-0-	-0-	-0-	123	1	1264	2	Y	-0-					3
03	1643	N	1401	-0-	-242	-0-	132	1	1269	2	Y	-0-					3
04	1470	N	1292	-0-	-178	-0-	127	1	1165	2	Y	-0-					3
05	1550	N	1354	-0-	-196	-0-	126	1	1228	2	Y	-0-					3
06	1350	N	1314	-0-	-36	-0-	123	1	1191	2	Y	-0-					3
07	1333	N	1311	-0-	-22	-0-	119	1	1192	2	Y	-0-					3

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1013	-0-	-191	-0-	90	1	923	2	Y	-0-					3
03	1240	N	1181	-0-	-59	-0-	111	1	1070	2	Y	-0-					3
04	1140	N	1086	-0-	-54	-0-	107	1	979	2	Y	-0-					3
05	1129	N	1129	-0-	-0-	-0-	105	1	1024	2	Y	-0-					3
06	1140	N	1054	-0-	-86	-0-	98	1	956	2	Y	-0-					3
07	1116	N	1085	-0-	-31	-0-	99	1	986	2	Y	-0-					3

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	2177	-0-	-231	-0-	108	1	2069	3	N	-0-					-0-
03	2666	X	2470	-0-	-196	-0-	126	1	2340	3	N	4	4	8			-0-
							4	9									
04	2580	X	2314	-0-	-266	-0-	121	1	2192	3	N	1	1	8			-0-
							1	9									
05	2604	X	2307	-0-	-297	-0-	141	1	2164	3	N	2	2	8			-0-
							2	9									
06	2460	X	2255	-0-	-205	-0-	132	1	2120	3	N	3	3	8			-0-
							3	9									
07	2387	N	2239	-0-	-148	-0-	125	1	2114	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	589	-0-	-55	-0-	29	1	560	3	N	-0-					-0-
03	713	N	672	-0-	-41	-0-	34	1	638	3	N	-0-					-0-
04	660	N	625	-0-	-35	-0-	33	1	592	3	N	-0-					-0-
05	651	N	626	-0-	-25	-0-	38	1	588	3	N	-0-					-0-
06	660	N	598	-0-	-62	-0-	35	1	563	3	N	-0-					-0-
07	651	N	579	-0-	-72	-0-	32	1	547	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	448	-0-	-28	-0-	22	1	426	3	N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	32	1	602	3	N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	30	1	552	3	N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	35	1	541	3	N	-0-					-0-
06	600	N	468	-0-	-132	-0-	27	1	441	3	N	-0-					-0-
07	589	N	387	-0-	-202	-0-	22	1	365	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

02	392	N	344	-0-	-48	-0-	17	1	327	3	N	-0-					-0-
03	403	N	385	-0-	-18	-0-	20	1	365	3	N	-0-					-0-
04	390	N	365	-0-	-25	-0-	19	1	346	3	N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	23	1	350	3	N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	22	1	346	3	N	-0-					-0-
07	372	N	362	-0-	-10	-0-	20	1	342	3	N	-0-					-0-

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

02	672	N	642	-0-	-30	-0-	114	1	528	3	N	-0-					-0-
03	713	N	703	-0-	-10	-0-	134	1	569	3	N	-0-					-0-
04	690	N	664	-0-	-26	-0-	133	1	531	3	N	-0-					-0-
05	713	N	664	-0-	-49	-0-	137	1	527	3	N	-0-					-0-
06	690	N	645	-0-	-45	-0-	134	1	511	3	N	-0-					-0-
07	682	N	679	-0-	-3	-0-	147	1	532	3	N	-0-					-0-

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

02	728	N	676	-0-	-52	-0-	36	1	638	2	Y	2	3	1			1
							2	9									
03	775	N	729	-0-	-46	-0-	40	1	686	2	Y	3	3	1			1
							3	9									
04	720	N	711	-0-	-9	-0-	39	1	670	2	Y	2					3
							2	9									
*05	744	N	724	-0-	-20	-0-	39	1	683	2	Y	2	3	1			2
							2	9									
06	720	N	639	-0-	-81	-0-	37	1	601	2	Y	1					3
							1	9									
07	744	N	655	-0-	-89	-0-	39	1	614	2	Y	2	3	1			2
							2	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

02	1792	N	1667	-0-	-125	-0-	87	1	1580	3	N	-0-					-0-
03	1860	N	1792	-0-	-68	-0-	93	1	1698	3	N	1	1	8			-0-
							1	9									
04	1770	N	1716	-0-	-54	-0-	89	1	1627	3	N	-0-					-0-
05	1860	N	1752	-0-	-108	-0-	94	1	1658	3	N	-0-					-0-
06	1740	N	1650	-0-	-90	-0-	110	1	1538	3	N	2	2	8			-0-
							2	9									
07	1767	N	1201	-0-	-566	-0-	95	1	1106	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	851	-0-	-269	-0-	158	1	693	3	N	-0-					-0-
03	1240	N	919	-0-	-321	-0-	174	1	744	3	N	1	1	8			-0-
							1	9									
04	1200	N	735	-0-	-465	-0-	158	1	577	3	N	-0-					-0-
05	930	N	759	-0-	-171	-0-	165	1	594	3	N	-0-					-0-
06	900	N	738	-0-	-162	-0-	163	1	575	3	N	-0-					-0-
07	775	N	694	-0-	-81	-0-	166	1	528	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	760	-0-	-24	-0-	43	1	717	3	N	-0-					-0-
03	868	N	835	-0-	-33	-0-	48	1	787	3	N	-0-					-0-
04	840	N	806	-0-	-34	-0-	48	1	758	3	N	-0-					-0-
05	837	N	832	-0-	-5	-0-	50	1	782	3	N	-0-					-0-
06	810	N	799	-0-	-11	-0-	49	1	750	3	N	-0-					-0-
07	837	N	828	-0-	-9	-0-	51	1	777	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	945	-0-	-63	-0-	53	1	892	3	N	-0-					-0-
03	1085	N	1053	-0-	-32	-0-	61	1	992	3	N	-0-					-0-
04	1020	N	983	-0-	-37	-0-	58	1	925	3	N	-0-					-0-
05	1054	N	1010	-0-	-44	-0-	61	1	949	3	N	-0-					-0-
06	1020	N	907	-0-	-113	-0-	56	1	851	3	N	-0-					-0-
07	1023	N	1010	-0-	-13	-0-	62	1	948	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	681	-0-	-243	-0-	35	1	646	2	Y	-0-					-0-
03	961	N	792	-0-	-169	-0-	40	1	752	2	Y	-0-					-0-
04	810	N	689	-0-	-121	-0-	35	1	654	2	Y	-0-					-0-
05	773	N	773	-0-	-0-	-0-	37	1	736	2	Y	-0-					-0-
06	780	N	564	-0-	-216	-0-	29	1	535	2	Y	-0-					-0-
07	713	N	558	-0-	-155	-0-	30	1	528	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2249	-0-	-75	-0-	133	1	2116	3	N	-0-					-0-
03	2511	N	2468	-0-	-43	-0-	153	1	2315	3	N	-0-					-0-
04	2490	N	2363	-0-	-127	-0-	153	1	2210	3	N	-0-					-0-
05	2480	N	2392	-0-	-88	-0-	160	1	2232	3	N	-0-					-0-
06	2400	N	2249	-0-	-151	-0-	153	1	2096	3	N	-0-					-0-
07	2418	N	2323	-0-	-95	-0-	159	1	2164	3	N	-0-					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	707	-0-	-133	-0-	57	1	649	2	Y	1	1	1			1
							1	9									
03	899	N	731	-0-	-168	-0-	63	1	667	2	Y	1	1	1			1
							1	9									
04	810	N	725	-0-	-85	-0-	61	1	664	2	Y	-0-					1
05	775	N	746	-0-	-29	-0-	51	1	694	2	Y	1	1	1			1
							1	9									
06	720	N	648	-0-	-72	-0-	46	1	602	2	Y	-0-	1	1			-0-
07	744	N	709	-0-	-35	-0-	48	1	661	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	647	-0-	-25	-0-	32	1	615	3	N	-0-					-0-
03	744	N	697	-0-	-47	-0-	36	1	661	3	N	-0-					-0-
04	690	N	654	-0-	-36	-0-	33	1	621	3	N	-0-					-0-
05	713	N	659	-0-	-54	-0-	35	1	624	3	N	-0-					-0-
06	660	N	641	-0-	-19	-0-	34	1	607	3	N	-0-					-0-
07	682	N	615	-0-	-67	-0-	32	1	583	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1157	-0-	-47	-0-	57	1	1100	3	N	-0-					-0-
03	1302	N	1283	-0-	-19	-0-	66	1	1217	3	N	-0-					-0-
04	1230	N	1211	-0-	-19	-0-	62	1	1149	3	N	-0-					-0-
05	1271	N	1214	-0-	-57	-0-	64	1	1150	3	N	-0-					-0-
06	1230	N	1166	-0-	-64	-0-	61	1	1105	3	N	-0-					-0-
07	1240	N	1184	-0-	-56	-0-	62	1	1122	3	N	-0-					-0-

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	633	N	633	-0-	-0-	-0-	51	1	581	2	Y	1	1	1			1
							1	9									
03	703	N	703	-0-	-0-	-0-	61	1	640	2	Y	2	1	1	1	8	1
							2	9									
04	622	N	622	-0-	-0-	-0-	52	1	570	2	Y	-0-					1
05	713	N	613	-0-	-100	-0-	42	1	570	2	Y	1	1	1			1
							1	9									
06	690	N	545	-0-	-145	-0-	39	1	506	2	Y	-0-	1	1			-0-
07	651	N	544	-0-	-107	-0-	37	1	507	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0-	-0-	105	1	125	3	N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	142	1	179	3	N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	133	1	161	3	N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	142	1	149	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	138	1	167	3	N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	142	1	170	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	2441	-0-	-135	-0-	155	1	2286	3	N	-0-					-0-
03	2821	X	2673	-0-	-148	-0-	162	1	2511	3	N	-0-					-0-
04	2730	X	2591	-0-	-139	-0-	137	1	2454	3	N	-0-					-0-
05	2821	X	2643	-0-	-178	-0-	115	1	2528	3	N	-0-					-0-
06	2619	X	2619	-0-	-0-	-0-	101	1	2518	3	N	-0-					-0-
07	2666	N	2653	-0-	-13	-0-	97	1	2556	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	914	-0-	-10	-0-	61	1	853	3	N	-0-					-0-
03	1015	N	1015	-0-	-0-	-0-	69	1	946	3	N	-0-					-0-
04	990	N	965	-0-	-25	-0-	61	1	904	3	N	-0-					-0-
05	1023	N	1003	-0-	-20	-0-	54	1	949	3	N	-0-					-0-
06	1004	N	1004	-0-	-0-	-0-	55	1	948	3	N	1	1	8			-0-
							1	9									
07	992	N	975	-0-	-17	-0-	56	1	919	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	997	-0-	-95	-0-	53	1	944	3	N	-0-					-0-
03	1240	N	1150	-0-	-90	-0-	61	1	1089	3	N	-0-					-0-
04	1140	N	1084	-0-	-56	-0-	54	1	1030	3	N	-0-					-0-
05	1116	N	903	-0-	-213	-0-	48	1	855	3	N	-0-					-0-
06	1110	N	886	-0-	-224	-0-	50	1	836	3	N	-0-					-0-
07	1116	N	1018	-0-	-98	-0-	61	1	957	3	N	-0-					-0-

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	X	1565	-0-	-199	-0-	127 3	1 9	1435	2	Y	3	3	1			3
03	1953	X	1556	-0-	-397	-0-	135 2	1 9	1419	2	Y	2	3	1			2
04	1890	X	1653	-0-	-237	-0-	139 1	1 9	1513	2	Y	1					3
05	1767	X	1565	-0-	-202	-0-	106 1	1 9	1458	2	Y	1	2	1			2
06	1710	X	1383	-0-	-327	-0-	98 2	1 9	1283	2	Y	2	3	1			1
07	1705	N	1626	-0-	-79	-0-	111	1	1515	2	Y	-0-					1

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	125	-0-	-71	-0-	31	1	94	3	N	-0-					-0-
03	971	N	971	-0-	-0-	-0-	143	1	828	3	N	-0-					-0-
04	948	N	948	-0-	-0-	-0-	170	1	778	3	N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	158	1	534	3	N	-0-					-0-
06	930	N	607	-0-	-323	-0-	153 1	1 9	453	3	N	1	1	8			-0-
07	992	N	574	-0-	-418	-0-	155	1	419	3	N	-0-					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	327	-0-	-9	-0-	10	1	317	3	N	-0-					-0-
03	372	N	363	-0-	-9	-0-	12	1	351	3	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	11	1	320	3	N	-0-					-0-
05	372	N	305	-0-	-67	-0-	9	1	296	3	N	-0-					-0-
06	360	N	310	-0-	-50	-0-	9	1	301	3	N	-0-					-0-
07	341	N	301	-0-	-40	-0-	10	1	291	3	N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	3	1	85	3	N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	4	1	146	3	N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2741	-0-	-59	-0-	155	1	2586	3	N	-0-					-0-
03	3100	X	2953	-0-	-147	-0-	171	1	2782	3	N	-0-					-0-
04	3114	X	3114	-0-	-0-	-0-	185	1	2925	3	N	4	4	8			-0-
							4	9									
05	3128	X	3128	-0-	-0-	-0-	188	1	2940	3	N	-0-					-0-
06	2940	X	2818	-0-	-122	-0-	173	1	2645	3	N	-0-					-0-
07	3193	X	3114	-0-	-79	-0-	192	1	2922	3	N	-0-					-0-

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

02	336	N	256	-0-	-80	-0-	13	1	242	2	Y	1	1	1			1
							1	9									
03	341	N	254	-0-	-87	-0-	13	1	240	2	Y	1	2	1			-0-
							1	9									
04	300	N	249	-0-	-51	-0-	13	1	234	2	Y	2	2	1			-0-
							2	9									
05	974	N	974	-0-	-0-	-0-	50	1	920	2	Y	4	2	1			2
							4	9									
06	813	N	813	-0-	-0-	-0-	42	1	767	2	Y	4	5	1			1
							4	9									
*07	775	N	775	-0-	-0-	-0-	41	1	731	2	Y	3	4	1			-0-
							3	9									

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

02	84	N	50	-0-	-34	-0-	3	1	47	3	N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
07	124	N	45	-0-	-79	-0-	4	1	41	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

02	1148	N	1090	-0-	-58	-0-	1090	3			N	-0-					-0-
03	1240	N	1187	-0-	-53	-0-	1187	3			N	-0-					-0-
04	1170	N	1001	-0-	-169	-0-	1001	3			N	-0-					-0-
05	1209	N	1179	-0-	-30	-0-	1179	3			N	-0-					-0-
06	1140	N	1095	-0-	-45	-0-	1095	3			N	-0-					-0-
*07	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	12	-0-	-1	-0-	12	3			Y	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
06	15	N	10	-0-	-5	-0-	10	3			Y	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

02	588	N	568	-0-	-20	-0-	28	1	540	3	N	-0-					-0-
03	718	N	718	-0-	-0-	-0-	37	1	681	3	N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	31	1	569	3	N	1	1	8			-0-
							1	9									
05	624	N	624	-0-	-0-	-0-	38	1	586	3	N	-0-					-0-
06	690	N	618	-0-	-72	-0-	36	1	582	3	N	-0-					-0-
07	620	N	610	-0-	-10	-0-	34	1	576	3	N	-0-					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

02	448	N	406	-0-	-42	-0-	33	1	372	2	Y	1	1	1			1
							1	9									
03	465	N	453	-0-	-12	-0-	39	1	413	2	Y	1	1	1			1
							1	9									
04	451	N	451	-0-	-0-	-0-	38	1	413	2	Y	-0-					1
05	474	N	474	-0-	-0-	-0-	32	1	441	2	Y	1	1	1	1	8	-0-
							1	9									
06	450	N	433	-0-	-17	-0-	31	1	401	2	Y	1	1	1			-0-
							1	9									
07	465	N	452	-0-	-13	-0-	31	1	421	2	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

02	644	N	625	-0-	-19	-0-	148	1	477	3	N	-0-					-0-
03	713	N	679	-0-	-34	-0-	164	1	515	3	N	-0-					-0-
04	660	N	649	-0-	-11	-0-	159	1	490	3	N	-0-					-0-
05	682	N	661	-0-	-21	-0-	164	1	497	3	N	-0-					-0-
06	660	N	579	-0-	-81	-0-	156	1	423	3	N	-0-					-0-
07	682	N	567	-0-	-115	-0-	159	1	408	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

02	616	N	608	-0-	-8	-0-	608	3			N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
04	600	N	479	-0-	-121	-0-	479	3			N	-0-					-0-
05	682	N	16	-0-	-666	-0-	16	3			N	-0-					-0-
06	660	N	367	-0-	-293	-0-	367	3			N	-0-					-0-
*07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

02	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
03	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
05	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
*07	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	843	-0-	-81	-0-	843	3			N	-0-					-0-
03	1023	N	914	-0-	-109	-0-	914	3			N	-0-					-0-
04	990	N	916	-0-	-74	-0-	916	3			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
06	870	N	568	-0-	-302	-0-	568	3			N	-0-					-0-
07	961	N	857	-0-	-104	-0-	857	3			N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

02	588	N	566	-0-	-22	-0-	26	1	539	2	Y	1					1
							1	9									
03	713	N	659	-0-	-54	-0-	29	1	629	2	Y	1	1	1			1
							1	9									
04	688	N	688	-0-	-0-	-0-	36	1	652	2	Y	-0-	1	1			-0-
05	620	N	502	-0-	-118	-0-	28	1	473	2	Y	1					1
							1	9									
06	630	N	490	-0-	-140	-0-	29	1	461	2	Y	-0-					1
07	713	N	512	-0-	-201	-0-	30	1	482	2	Y	-0-					1

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

02	336	N	291	-0-	-45	-0-	19	1	272	2	Y	-0-					1
03	322	N	322	-0-	-0-	-0-	20	1	302	2	Y	-0-	1	1			-0-
04	379	N	379	-0-	-0-	-0-	25	1	354	2	Y	-0-					-0-
05	343	N	343	-0-	-0-	-0-	23	1	319	2	Y	1					1
							1	9									
06	333	N	333	-0-	-0-	-0-	22	1	311	2	Y	-0-					1
07	403	N	282	-0-	-121	-0-	18	1	264	2	Y	-0-					1

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

02	672	N	72	-0-	-600	-0-	6	1	66	2	Y	-0-					-0-
03	93	N	61	-0-	-32	-0-	5	1	56	2	Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-					-0-
05	694	N	694	-0-	-0-	-0-	107	1	584	2	Y	3	2	8			1
							3	9									
06	938	N	938	-0-	-0-	-0-	185	1	750	2	Y	3	1	1	3	8	-0-
							3	9									
*07	260	N	260	-0-	-0-	-0-	101	1	159	2	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

02	841	N	841	-0-	-0-	-0-	47	1	794	3	N	-0-					-0-
03	861	N	861	-0-	-0-	-0-	50	1	811	3	N	-0-					-0-
04	872	N	872	-0-	-0-	-0-	52	1	820	3	N	-0-					-0-
05	930	N	910	-0-	-20	-0-	55	1	855	3	N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	54	1	824	3	N	-0-					-0-
07	899	N	835	-0-	-64	-0-	51	1	784	3	N	-0-					-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	493	-0-	-0-	-0-	24	1	466	2	Y	3	3	1			1
							3	9									
03	513	N	513	-0-	-0-	-0-	26	1	483	2	Y	4	4	1			1
							4	9									
04	630	N	523	-0-	-107	-0-	26	1	494	2	Y	3	4	1			-0-
							3	9									
05	558	N	493	-0-	-65	-0-	25	1	466	2	Y	2	1	1			1
							2	9									
06	510	N	459	-0-	-51	-0-	24	1	432	2	Y	3	3	1			1
							3	9									
07	527	N	407	-0-	-120	-0-	22	1	384	2	Y	1	2	1			-0-
							1	9									

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

02	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
06	630	N	618	-0-	-12	-0-	618	2			N	-0-					-0-
07	651	N	635	-0-	-16	-0-	635	2			N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

02	168	N	123	-0-	-45	-0-	7	1	116	3	N	-0-					-0-
03	155	N	132	-0-	-23	-0-	8	1	124	3	N	-0-					-0-
04	150	N	122	-0-	-28	-0-	7	1	115	3	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

02	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
03	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
04	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
05	1240	X	1046	-0-	-194	-0-	1046	3			N	-0-					-0-
06	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
*07	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

02	735	N	735	-0-	-0-	-0-	116	1	613	2	Y	5	4	1			2
							6	9									
03	806	N	778	-0-	-28	-0-	127	1	645	2	Y	5	6	1			1
							6	9									
04	780	N	729	-0-	-51	-0-	122	1	603	2	Y	4	5	1			-0-
							4	9									
05	806	N	712	-0-	-94	-0-	125	1	583	2	Y	4	2	1			2
							4	9									
06	750	N	630	-0-	-120	-0-	115	1	512	2	Y	3	4	1			1
							3	9									
07	744	N	638	-0-	-106	-0-	122	1	514	2	Y	2	3	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	320	N	320	-0-	-0-	-0-	10	1	310	3	N	-0-			-0-
03	341	N	299	-0-	-42	-0-	10	1	289	3	N	-0-			-0-
04	330	N	283	-0-	-47	-0-	9	1	274	3	N	-0-			-0-
05	341	N	282	-0-	-59	-0-	8	1	274	3	N	-0-			-0-
06	321	N	321	-0-	-0-	-0-	9	1	312	3	N	-0-			-0-
*07	285	N	285	-0-	-0-	-0-	9	1	276	3	N	-0-			-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

02	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

02	112	N	48	-0-	-64	-0-	4	1	44	2	Y	-0-			-0-
03	85	N	85	-0-	-0-	-0-	6	1	79	2	Y	-0-			-0-
04	120	N	45	-0-	-75	-0-	3	1	42	2	Y	-0-			-0-
05	62	N	40	-0-	-22	-0-	3	1	37	2	Y	-0-			-0-
06	90	N	40	-0-	-50	-0-	3	1	37	2	Y	-0-			-0-
07	62	N	35	-0-	-27	-0-	3	1	32	2	Y	-0-			-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

02	4849	X	4849	-0-	-0-	-0-	424	1	4425	3	N	-0-			-0-
03	5230	X	5230	-0-	-0-	-0-	523	1	4707	3	N	-0-			-0-
04	4879	X	4879	-0-	-0-	-0-	527	1	4352	3	N	-0-			-0-
05	5363	X	4540	-0-	-823	-0-	505	1	4035	3	N	-0-			-0-
06	5190	X	3345	-0-	-1845	-0-	379	1	2966	3	N	-0-			-0-
07	5363	X	399	-0-	-4964	-0-	50	1	349	3	N	-0-			-0-

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

02	616	N	369	-0-	-247	-0-	369	3			Y	-0-			-0-
03	651	N	499	-0-	-152	-0-	499	3			Y	-0-			-0-
04	660	N	537	-0-	-123	-0-	537	3			Y	-0-			-0-
05	556	N	556	-0-	-0-	-0-	556	3			Y	-0-			-0-
06	480	N	266	-0-	-214	-0-	266	3			Y	-0-			-0-
07	558	N	385	-0-	-173	-0-	385	3			Y	-0-			-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

02	504	N	452	-0-	-52	-0-	40	1	412	2	Y	-0-			1
03	713	N	480	-0-	-233	-0-	45	1	435	2	Y	-0-			1
04	600	N	466	-0-	-134	-0-	46	1	420	2	Y	-0-			1
05	496	N	476	-0-	-20	-0-	44	1	432	2	Y	-0-			1
06	513	N	513	-0-	-0-	-0-	48	1	465	2	Y	-0-			1
*07	604	N	604	-0-	-0-	-0-	55	1	549	2	Y	-0-			1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

02	868	N	110	-0-	-758	-0-	25	1	85	2	Y	-0-			2
03	899	N	-0-	-0-	-899	-0-					Y	-0-			2
04	840	N	133	-0-	-707	-0-	13	1	120	2	Y	-0-			2
05	1467	N	1467	-0-	-0-	-0-	136	1	1331	2	Y	-0-			2
06	710	N	710	-0-	-0-	-0-	66	1	644	2	Y	-0-			2
07	INC G-10		616	-0-	616	616	56	1	560	2	Y	-0-			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1070	-0-	-134	-0-	95	1	973	2	Y	2	2	8			3
							2	9									
03	1240	N	1207	-0-	-33	-0-	114	1	1093	2	Y	-0-					3
04	1170	N	1141	-0-	-29	-0-	112	1	1029	2	Y	-0-					3
05	1185	N	1185	-0-	-0-	-0-	110	1	1075	2	Y	-0-					3
06	1170	N	1165	-0-	-5	-0-	109	1	1056	2	Y	-0-					3
07	1178	N	855	-0-	-323	-0-	78	1	777	2	Y	-0-					3

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1471	N	1471	-0-	-0-	-0-	88	1	1380	2	Y	3					8
							3	9									
03	1634	N	1634	-0-	-0-	-0-	96	1	1531	2	Y	6	6	1			8
							7	9									
04	1680	N	1555	-0-	-125	-0-	94	1	1457	2	Y	4	6	1			6
							4	9									
05	1643	N	1495	-0-	-148	-0-	92	1	1403	2	Y	-0-					6
06	1590	N	1255	-0-	-335	-0-	77	1	1174	2	Y	4	6	1			4
							4	9									
07	1612	N	1232	-0-	-380	-0-	83	1	1146	2	Y	3	5	1			2
							3	9									

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1300	N	1300	-0-	-0-	-0-	60	1	1238	2	Y	2					7
							2	9									
03	1342	N	1342	-0-	-0-	-0-	60	1	1279	2	Y	3	4	1	1	8	5
							3	9									
04	1800	N	1376	-0-	-424	-0-	71	1	1303	2	Y	2	3	1			4
							2	9									
05	1426	N	1091	-0-	-335	-0-	62	1	1028	2	Y	1					5
							1	9									
06	1290	N	860	-0-	-430	-0-	51	1	809	2	Y	-0-					5
07	1426	N	936	-0-	-490	-0-	55	1	881	2	Y	-0-					5

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	706	-0-	-22	-0-	32	1	673	2	Y	1					6
							1	9									
03	806	N	769	-0-	-37	-0-	34	1	733	2	Y	2	2	1			6
							2	9									
04	780	N	747	-0-	-33	-0-	39	1	707	2	Y	1	2	1			5
							1	9									
05	793	N	793	-0-	-0-	-0-	45	1	747	2	Y	1					6
							1	9									
06	781	N	781	-0-	-0-	-0-	46	1	735	2	Y	-0-					6
*07	793	N	793	-0-	-0-	-0-	47	1	746	2	Y	-0-					6

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	950	-0-	-30	-0-	54	1	896	3	N	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	61	1	990	3	N	6	6	8			-0-
							7	9									
04	1031	N	1031	-0-	-0-	-0-	61	1	970	3	N	-0-					-0-
05	1054	N	1049	-0-	-5	-0-	63	1	986	3	N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	63	1	959	3	N	-0-					-0-
07	1054	N	1032	-0-	-22	-0-	64	1	968	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1029	-0-		-63	-0-	42	1	980	2	Y	6	7	1			4
								7	9									
03	1178	N	716	-0-		-462	-0-	32	1	682	2	Y	2	2	1			4
								2	9									
04	1050	N	869	-0-		-181	-0-	36	1	827	2	Y	5	6	1			3
								6	9									
05	1147	N	862	-0-		-285	-0-	34	1	822	2	Y	5	4	1			4
								6	9									
06	839	N	839	-0-		-0-	-0-	35	1	800	2	Y	4	4	1			4
								4	9									
07	899	N	778	-0-		-121	-0-	34	1	740	2	Y	4	4	1			4
								4	9									

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

02	711	N	711	-0-		-0-	-0-	37	1	674	2	Y	-0-					-0-
03	806	N	763	-0-		-43	-0-	38	1	725	2	Y	-0-					-0-
04	780	N	739	-0-		-41	-0-	37	1	702	2	Y	-0-					-0-
05	775	N	742	-0-		-33	-0-	35	1	707	2	Y	-0-					-0-
06	750	N	732	-0-		-18	-0-	37	1	695	2	Y	-0-					-0-
07	775	N	755	-0-		-20	-0-	40	1	715	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

02	1195	N	1195	-0-		-0-	-0-	59	1	1128	2	Y	7	6	1			3
								8	9									
03	1292	N	1292	-0-		-0-	-0-	65	1	1217	2	Y	9	10	1			2
								10	9									
04	1232	N	1232	-0-		-0-	-0-	62	1	1162	2	Y	7	9	1			-0-
								8	9									
05	1240	N	1229	-0-		-11	-0-	63	1	1159	2	Y	6	3	1			3
								7	9									
06	1200	N	1153	-0-		-47	-0-	60	1	1089	2	Y	4	6	1			1
								4	9									
07	1271	N	996	-0-		-275	-0-	53	1	939	2	Y	4	5	1			-0-
								4	9									

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

02	1008	N	1005	-0-		-3	-0-	129	1	869	2	Y	6	5	1			3
								7	9									
03	1147	N	1092	-0-		-55	-0-	143	1	941	2	Y	7	8	1			2
								8	9									
04	1110	N	1034	-0-		-76	-0-	138	1	889	2	Y	6	8	1			-0-
								7	9									
05	1116	N	1008	-0-		-108	-0-	140	1	862	2	Y	5	3	1			2
								6	9									
06	1050	N	1000	-0-		-50	-0-	134	1	862	2	Y	4	5	1			1
								4	9									
07	1054	N	1016	-0-		-38	-0-	142	1	870	2	Y	4	5	1			-0-
								4	9									

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

02	56	N	42	-0-		-14	-0-	2	1	40	2	Y	-0-					-0-
03	62	N	40	-0-		-22	-0-	2	1	38	2	Y	-0-					-0-
04	60	N	38	-0-		-22	-0-	2	1	36	2	Y	-0-					-0-
05	62	N	44	-0-		-18	-0-	2	1	42	2	Y	-0-					-0-
06	70	N	70	-0-		-0-	-0-	21	1	49	2	Y	-0-					-0-
*07	62	N	62	-0-		-0-	-0-	3	1	59	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

02	697	N	697	-0-	-0-	-0-	29 9	1 9	659	2	Y	8	5	1	3	8	3
03	775	N	752	-0-	-23	-0-	33 6	1 9	713	2	Y	5	4	1			4
04	750	N	725	-0-	-25	-0-	32 8	1 9	685	2	Y	7	6	1	2	8	3
05	775	N	734	-0-	-41	-0-	33 6	1 9	695	2	Y	5	4	1			4
06	720	N	718	-0-	-2	-0-	34 6	1 9	678	2	Y	5	5	1	2	8	2
*07	755	N	755	-0-	-0-	-0-	37 6	1 9	712	2	Y	5	3	1			4

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

02	420	N	277	-0-	-143	-0-	12 3	1 9	262	2	Y	3	2	1	1	8	1
03	403	N	263	-0-	-140	-0-	12 2	1 9	249	2	Y	2	1	1			2
04	330	N	217	-0-	-113	-0-	10 2	1 9	205	2	Y	2	2	1	1	8	1
05	310	N	195	-0-	-115	-0-	9 1	1 9	185	2	Y	1	1	1			1
06	240	N	166	-0-	-74	-0-	8 2	1 9	156	2	Y	2	1	1	1	8	1
07	217	N	153	-0-	-64	-0-	7 1	1 9	145	2	Y	1	1	1			1

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

02	252	N	237	-0-	-15	-0-	19	1	218	2	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	22	1	229	2	Y	-0-					-0-
04	270	N	249	-0-	-21	-0-	21	1	228	2	Y	-0-					-0-
05	248	N	152	-0-	-96	-0-	10	1	142	2	Y	-0-					-0-
06	240	N	136	-0-	-104	-0-	10	1	126	2	Y	-0-					-0-
07	248	N	155	-0-	-93	-0-	11	1	144	2	Y	-0-					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

02	784	N	756	-0-	-28	-0-	61 1	1 9	694	2	Y	1	1	1			1
03	868	N	820	-0-	-48	-0-	71 1	1 9	748	2	Y	1	1	1			1
04	810	N	806	-0-	-4	-0-	68	1	738	2	Y	-0-					1
05	921	N	921	-0-	-0-	-0-	63 1	1 9	857	2	Y	1	1	1			1
06	783	N	783	-0-	-0-	-0-	56	1	727	2	Y	-0-	1	1			-0-
*07	848	N	848	-0-	-0-	-0-	58	1	790	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0-	-0-	13	1	275	2	Y	-0-					3
03	342	N	342	-0-	-0-	-0-	15	1	326	2	Y	1	1	1			3
							1	9									
04	304	N	304	-0-	-0-	-0-	16	1	287	2	Y	1	1	1			3
							1	9									
05	324	N	324	-0-	-0-	-0-	18	1	306	2	Y	-0-					3
06	362	N	362	-0-	-0-	-0-	21	1	341	2	Y	-0-					3
*07	381	N	381	-0-	-0-	-0-	22	1	359	2	Y	-0-					3
	CANYON RANCH				WELL #: 1272S		RRCID -> 242285		COMPL. DATE 04/11/2008			TOTAL DEPTH 6762		PERF. 4498 - 6372			
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
	HILL-MAYER, EDWIN S. JR. "X"				WELL #: 6		RRCID -> 242293		COMPL. DATE 03/26/2008			TOTAL DEPTH 8050		PERF. 6442 - 7812			
02	644	N	567	-0-	-77	-0-	28	1	539	3	N	-0-					-0-
03	713	N	683	-0-	-30	-0-	35	1	648	3	N	-0-					-0-
04	660	N	607	-0-	-53	-0-	32	1	575	3	N	-0-					-0-
05	620	N	559	-0-	-61	-0-	34	1	525	3	N	-0-					-0-
06	660	N	617	-0-	-43	-0-	36	1	581	3	N	-0-					-0-
07	620	N	613	-0-	-7	-0-	34	1	579	3	N	-0-					-0-
	HILL-MAYER, EDWIN S. JR. "BB"				WELL #: 6		RRCID -> 242297		COMPL. DATE 08/09/2008			TOTAL DEPTH 8223		PERF. 6654 - 8000			
02	INC G-10		23	-0-	23	60	1	1	22	3	N	-0-					-0-
03	77	N	17	-0-	-60	-0-	1	1	16	3	N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	69	1	193	3	N	2	2	8			-0-
							2	9									
*07	541	N	541	-0-	-0-	-0-	120	1	419	3	N	2	2	8			-0-
							2	9									
	POWELL 8				WELL #: 5		RRCID -> 242302		COMPL. DATE 09/20/2008			TOTAL DEPTH 8400		PERF. 7490 - 7502			
02	756	N	710	-0-	-46	-0-	29	1	675	2	Y	5	5	1			3
							6	9									
03	806	N	569	-0-	-237	-0-	26	1	541	2	Y	2	2	1			3
							2	9									
04	750	N	694	-0-	-56	-0-	29	1	659	2	Y	5	5	1			3
							6	9									
05	775	N	482	-0-	-293	-0-	19	1	461	2	Y	2	3	1			2
							2	9									
06	627	N	627	-0-	-0-	-0-	26	1	597	2	Y	4	3	1			3
							4	9									
07	713	N	693	-0-	-20	-0-	30	1	659	2	Y	4	3	1			4
							4	9									
	GENINI				WELL #: 3131		RRCID -> 242373		COMPL. DATE 08/29/2008			TOTAL DEPTH 6940		PERF. 5324 - 6490			
02	896	N	757	-0-	-139	-0-	67	1	690	2	Y	-0-					2
03	1020	N	1020	-0-	-0-	-0-	96	1	924	2	Y	-0-					2
04	960	N	875	-0-	-85	-0-	86	1	789	2	Y	-0-					2
05	925	N	925	-0-	-0-	-0-	86	1	839	2	Y	-0-					2
06	990	N	825	-0-	-165	-0-	77	1	748	2	Y	-0-					2
*07	929	N	929	-0-	-0-	-0-	84	1	845	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5868	X	5868	-0-	-0-	-0-	311	1	5557	3	N	-0-					-0-
03	5611	X	5349	-0-	-262	-0-	286	1	5063	3	N	-0-					-0-
04	5430	X	4568	-0-	-862	-0-	238	1	4330	3	N	-0-					-0-
05	6510	X	4700	-0-	-1810	-0-	249	1	4451	3	N	-0-					-0-
06	6300	X	4227	-0-	-2073	-0-	261	1	3966	3	N	-0-					-0-
07	5983	X	3960	-0-	-2023	-0-	278	1	3682	3	N	-0-					-0-

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

02	119	N	119	-0-	-0-	-0-	67	1	51	2	Y	1	1	1			-0-
							1	9									
03	125	N	125	-0-	-0-	-0-	73	1	51	2	Y	1	1	1			-0-
							1	9									
04	120	N	117	-0-	-3	-0-	71	1	45	2	Y	1	1	1			-0-
							1	9									
05	124	N	118	-0-	-6	-0-	73	1	45	2	Y	-0-					-0-
06	120	N	113	-0-	-7	-0-	69	1	43	2	Y	1	1	1			-0-
							1	9									
07	124	N	109	-0-	-15	-0-	73	1	35	2	Y	1	1	1			-0-
							1	9									

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

02	448	N	258	-0-	-190	-0-	124	1	134	3	N	-0-					-0-
03	434	N	256	-0-	-178	-0-	116	1	140	3	N	-0-					-0-
04	330	N	232	-0-	-98	-0-	119	1	113	3	N	-0-					-0-
05	279	N	158	-0-	-121	-0-	38	1	120	3	N	-0-					-0-
06	240	N	153	-0-	-87	-0-	37	1	116	3	N	-0-					-0-
07	248	N	155	-0-	-93	-0-	9	1	146	3	N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	572	-0-	-44	-0-	108	1	460	2	Y	4	3	1			2
							4	9									
03	713	N	586	-0-	-127	-0-	118	1	465	2	Y	3	4	1			1
							3	9									
04	630	N	579	-0-	-51	-0-	115	1	461	2	Y	3	4	1			-0-
							3	9									
05	620	N	595	-0-	-25	-0-	119	1	473	2	Y	3	2	1			1
							3	9									
06	573	N	573	-0-	-0-	-0-	112	1	458	2	Y	3	3	1			1
							3	9									
07	589	N	581	-0-	-8	-0-	119	1	460	2	Y	2	3	1			-0-
							2	9									

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	784	N	784	-0-	-0-	-0-	40	1	742	3	N	2	2	8			-0-
							2	9									
04	834	N	834	-0-	-0-	-0-	38	1	796	3	N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	37	1	773	3	N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	33	1	699	3	N	-0-					-0-
07	868	N	780	-0-	-88	-0-	36	1	744	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	655	-0-	-17	-0-	44	1	611	3	N	-0-					-0-
03	744	N	714	-0-	-30	-0-	48	1	666	3	N	-0-					-0-
04	690	N	686	-0-	-4	-0-	43	1	643	3	N	-0-					-0-
05	713	N	696	-0-	-17	-0-	37	1	659	3	N	-0-					-0-
06	690	N	672	-0-	-18	-0-	37	1	635	3	N	-0-					-0-
07	713	N	664	-0-	-49	-0-	38	1	626	3	N	-0-					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1047	-0-	-45	-0-	62	1	985	3	N	-0-					-0-
03	1178	N	1141	-0-	-37	-0-	71	1	1070	3	N	-0-					-0-
04	1140	N	1097	-0-	-43	-0-	71	1	1026	3	N	-0-					-0-
05	1147	N	1124	-0-	-23	-0-	75	1	1049	3	N	-0-					-0-
06	1110	N	1058	-0-	-52	-0-	72	1	986	3	N	-0-					-0-
07	1147	N	1090	-0-	-57	-0-	75	1	1015	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1001	N	1001	-0-	-0-	-0-	50	1	951	3	N	-0-					-0-
03	1038	N	1038	-0-	-0-	-0-	54	1	984	3	N	-0-					-0-
04	959	N	959	-0-	-0-	-0-	49	1	910	3	N	-0-					-0-
05	1116	N	986	-0-	-130	-0-	52	1	934	3	N	-0-					-0-
06	990	N	949	-0-	-41	-0-	50	1	899	3	N	-0-					-0-
07	992	N	943	-0-	-49	-0-	49	1	894	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	759	-0-	-53	-0-	51	1	708	3	N	-0-					-0-
03	868	N	849	-0-	-19	-0-	57	1	792	3	N	-0-					-0-
04	810	N	804	-0-	-6	-0-	51	1	753	3	N	-0-					-0-
05	837	N	112	-0-	-725	-0-	6	1	106	3	N	-0-					-0-
06	810	N	14	-0-	-796	-0-	1	1	13	3	N	-0-					-0-
07	837	N	1	-0-	-836	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	928	-0-	-164	-0-	43	1	884	2	Y	1					8
							1	9									
03	1178	N	1010	-0-	-168	-0-	45	1	963	2	Y	2	2	1			8
							2	9									
04	1170	N	663	-0-	-507	-0-	34	1	628	2	Y	1	2	1			7
							1	9									
05	1023	N	830	-0-	-193	-0-	47	1	782	2	Y	1					8
							1	9									
06	990	N	431	-0-	-559	-0-	25	1	406	2	Y	-0-					7
07	682	N	259	-0-	-423	-0-	15	1	244	2	Y	-0-					7

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	537	-0-	-219	-0-	25	1	511	2	Y	1					5
							1	9									
03	562	N	562	-0-	-0-	-0-	25	1	536	2	Y	1	1	1			5
							1	9									
04	690	N	505	-0-	-185	-0-	26	1	479	2	Y	-0-	1	1			4
05	589	N	504	-0-	-85	-0-	28	1	475	2	Y	1					5
							1	9									
06	540	N	514	-0-	-26	-0-	30	1	484	2	Y	-0-					5
07	527	N	470	-0-	-57	-0-	28	1	442	2	Y	-0-					5

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	183	-0-	-97	-0-	70	1	111	2	Y	2	1	1			1
							2	9									
03	217	N	193	-0-	-24	-0-	77	1	116	2	Y	-0-	1	1			-0-
04	210	N	180	-0-	-30	-0-	74	1	105	2	Y	1	1	1			-0-
							1	9									
05	217	N	173	-0-	-44	-0-	76	1	97	2	Y	-0-					-0-
06	180	N	163	-0-	-17	-0-	71	1	91	2	Y	1	1	1			-0-
							1	9									
07	186	N	172	-0-	-14	-0-	76	1	95	2	Y	1	1	1			-0-
							1	9									

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	376	-0-	-156	-0-	22	1	354	3	N	-0-					-0-
03	649	N	649	-0-	-0-	-0-	40	1	609	3	N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	41	1	589	3	N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	38	1	527	3	N	-0-					-0-
06	630	N	539	-0-	-91	-0-	37	1	502	3	N	-0-					-0-
07	651	N	552	-0-	-99	-0-	38	1	514	3	N	-0-					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
03	1736	N	1573	-0-	-163	-0-	1573	2			N	-0-					-0-
04	1590	N	1422	-0-	-168	-0-	1422	2			N	-0-					-0-
05	1643	N	1400	-0-	-243	-0-	1400	2			N	-0-					-0-
06	1530	N	1377	-0-	-153	-0-	1377	2			N	-0-					-0-
07	1457	N	1346	-0-	-111	-0-	1344	2	2	9	N	2	2	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2068	N	2068	-0-	-0-	-0-	109	1	1952	3	N	6	6	8			-0-
							7	9									
03	2190	N	2190	-0-	-0-	-0-	117	1	2073	3	N	-0-					-0-
04	2564	N	2564	-0-	-0-	-0-	134	1	2430	3	N	-0-					-0-
05	2608	N	2608	-0-	-0-	-0-	138	1	2467	3	N	3	3	8			-0-
							3	9									
06	2160	N	2160	-0-	-0-	-0-	133	1	2020	3	N	6	6	8			-0-
							7	9									
07	2635	X	1998	-0-	-637	-0-	137	1	1816	3	N	41	41	8			-0-
							45	9									

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1678	-0-	-114	-0-	136	1	1539	2	Y	3	3	1			3
							3	9									
03	1953	N	1707	-0-	-246	-0-	148	1	1557	2	Y	2	3	1			2
							2	9									
04	1860	N	1539	-0-	-321	-0-	129	1	1409	2	Y	1					3
							1	9									
05	1860	N	1727	-0-	-133	-0-	117	1	1609	2	Y	1	2	1			2
							1	9									
06	1693	N	1693	-0-	-0-	-0-	120	1	1571	2	Y	2	3	1			1
							2	9									
*07	1747	N	1747	-0-	-0-	-0-	119	1	1628	2	Y	-0-					1

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	813	-0-	-83	-0-	43	1	770	3	N	-0-					-0-
03	992	N	854	-0-	-138	-0-	45	1	809	3	N	-0-					-0-
04	930	N	773	-0-	-157	-0-	39	1	734	3	N	-0-					-0-
05	899	N	745	-0-	-154	-0-	39	1	706	3	N	-0-					-0-
06	840	N	664	-0-	-176	-0-	38	1	626	3	N	-0-					-0-
07	806	N	626	-0-	-180	-0-	37	1	589	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	490	-0-	-378	-0-	33	1	457	3	N	-0-					-0-
03	806	N	662	-0-	-144	-0-	45	1	617	3	N	-0-					-0-
04	600	N	572	-0-	-28	-0-	36	1	536	3	N	-0-					-0-
05	558	N	549	-0-	-9	-0-	29	1	520	3	N	-0-					-0-
06	630	N	515	-0-	-115	-0-	28	1	486	3	N	1	1	8			-0-
							1	9									
07	589	N	472	-0-	-117	-0-	27	1	445	3	N	-0-					-0-

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	793	N	793	-0-	-0-	-0-	42	1	751	3	N	-0-					-0-
03	899	N	861	-0-	-38	-0-	46	1	815	3	N	-0-					-0-
04	870	N	804	-0-	-66	-0-	40	1	764	3	N	-0-					-0-
05	868	N	853	-0-	-15	-0-	45	1	808	3	N	-0-					-0-
06	840	N	776	-0-	-64	-0-	44	1	732	3	N	-0-					-0-
07	837	N	709	-0-	-128	-0-	42	1	667	3	N	-0-					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	-0-	18	1	329	2	N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	19	1	359	2	N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	18	1	345	2	N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	18	1	359	2	N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	18	1	343	2	N	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	20	1	355	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2962	-0-	-118	-0-	157	1	2805	3	N	-0-					-0-
03	3379	X	3278	-0-	-101	-0-	175	1	3099	3	N	4	4	8			-0-
							4	9									
04	3210	X	3150	-0-	-60	-0-	164	1	2986	3	N	-0-					-0-
05	3317	X	3035	-0-	-282	-0-	161	1	2874	3	N	-0-					-0-
06	3180	X	2716	-0-	-464	-0-	168	1	2548	3	N	-0-					-0-
07	3286	X	2878	-0-	-408	-0-	202	1	2676	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	127	-0-	-41	-0-	9	1	118	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-
05	155	N	99	-0-	-56	-0-	5	1	94	3	N	-0-					-0-
06	120	N	94	-0-	-26	-0-	5	1	89	3	N	-0-					-0-
07	155	N	124	-0-	-31	-0-	7	1	117	3	N	-0-					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1343	N	1343	-0-	-0-	-0-	84	1	1259	3	N	-0-					-0-
03	1519	N	1427	-0-	-92	-0-	93	1	1334	3	N	-0-					-0-
04	1560	N	1242	-0-	-318	-0-	85	1	1157	3	N	-0-					-0-
05	1488	N	1332	-0-	-156	-0-	85	1	1247	3	N	-0-					-0-
06	1380	N	1289	-0-	-91	-0-	82	1	1207	3	N	-0-					-0-
*07	1289	N	1289	-0-	-0-	-0-	89	1	1200	3	N	-0-					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	742	-0-	-98	-0-	66	1	676	2	Y	-0-					2
03	961	N	834	-0-	-127	-0-	79	1	755	2	Y	-0-					2
04	840	N	807	-0-	-33	-0-	79	1	728	2	Y	-0-					2
05	837	N	817	-0-	-20	-0-	76	1	741	2	Y	-0-					2
06	810	N	753	-0-	-57	-0-	70	1	683	2	Y	-0-					2
07	837	N	792	-0-	-45	-0-	72	1	720	2	Y	-0-					2

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1152	N	1152	-0-	-0-	-0-	51	1	1098	3	N	3	3	8			-0-
							3	9									
03	1222	N	1222	-0-	-0-	-0-	56	1	1165	3	N	1	1	8			-0-
							1	9									
04	1182	N	1182	-0-	-0-	-0-	53	1	1129	3	N	-0-					-0-
05	1240	N	1230	-0-	-10	-0-	56	1	1172	3	N	2	2	8			-0-
							2	9									
06	1170	N	1084	-0-	-86	-0-	50	1	1030	3	N	4	4	8			-0-
							4	9									
07	1209	N	891	-0-	-318	-0-	43	1	848	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1043	-0-	-245	-0-	61	1	982	3	N	-0-					-0-
03	1395	N	1065	-0-	-330	-0-	66	1	990	3	N	8	8	8			-0-
							9	9									
04	1170	N	1120	-0-	-50	-0-	72	1	1048	3	N	-0-					-0-
05	1147	N	652	-0-	-495	-0-	40	1	612	3	N	-0-					-0-
06	1020	N	698	-0-	-322	-0-	45	1	653	3	N	-0-					-0-
07	1147	N	595	-0-	-552	-0-	41	1	554	3	N	-0-					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1136	-0-	-264	-0-	52	1	1083	2	Y	1					10
							1	9									
03	1488	N	1198	-0-	-290	-0-	53	1	1143	2	Y	2	3	1			9
							2	9									
04	1320	N	1071	-0-	-249	-0-	55	1	1014	2	Y	2	3	1			8
							2	9									
05	1271	N	1042	-0-	-229	-0-	59	1	982	2	Y	1					9
							1	9									
06	1454	N	1454	-0-	-0-	-0-	86	1	1368	2	Y	-0-					9
*07	1157	N	1157	-0-	-0-	-0-	68	1	1088	2	Y	1					10
							1	9									

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1151	-0-	-53	-0-	47	1	1079	2	Y	23	21	1			12
							25	9									
03	1302	N	689	-0-	-613	-0-	30	1	644	2	Y	14	20	1			6
							15	9									
04	1230	N	940	-0-	-290	-0-	38	1	879	2	Y	21	20	1			7
							23	9									
05	1271	N	1077	-0-	-194	-0-	42	1	1013	2	Y	20	16	1			11
							22	9									
06	1089	N	1089	-0-	-0-	-0-	44	1	1024	2	Y	19	19	1			11
							21	9									
*07	1007	N	1007	-0-	-0-	-0-	43	1	946	2	Y	16	17	1			10
							18	9									

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	797	N	797	-0-	-0-	-0-	32	1	746	2	Y	17	16	1			9
							19	9									
03	548	N	548	-0-	-0-	-0-	24	1	512	2	Y	11	15	1			5
							12	9									
04	659	N	659	-0-	-0-	-0-	27	1	617	2	Y	14	14	1			5
							15	9									
05	512	N	512	-0-	-0-	-0-	20	1	482	2	Y	9	9	1			5
							10	9									
06	568	N	568	-0-	-0-	-0-	23	1	534	2	Y	10	9	1			6
							11	9									
07	682	N	566	-0-	-116	-0-	24	1	532	2	Y	9	9	1			6
							10	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	961	-0-	-159	-0-	48	1	913	2	Y	-0-					1
03	1180	N	1180	-0-	-0-	-0-	61	1	1111	2	Y	7	5	8			3
							8	9									
04	1110	N	1079	-0-	-31	-0-	57	1	1022	2	Y	-0-	3	1			-0-
05	1084	N	1084	-0-	-0-	-0-	61	1	1022	2	Y	1					1
							1	9									
06	1140	N	1068	-0-	-72	-0-	57	1	1009	2	Y	2	2	8			1
							2	9									
07	1116	N	998	-0-	-118	-0-	59	1	938	2	Y	1					2
							1	9									

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1186	-0-	-102	-0-	59	1	1126	2	Y	1					2
							1	9									
03	1810	N	1810	-0-	-0-	-0-	94	1	1714	2	Y	2					4
							2	9									
04	2126	N	2126	-0-	-0-	-0-	112	1	2013	2	Y	1	4	1			1
							1	9									
05	1946	N	1946	-0-	-0-	-0-	110	1	1836	2	Y	-0-					1
06	1740	N	1575	-0-	-165	-0-	84	1	1491	2	Y	-0-					1
07	2201	X	1706	-0-	-495	-0-	102	1	1601	2	Y	3					4
							3	9									

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1770	X	1770	-0-	-0-	-0-	117	1	1653	2	Y	-0-					-0-
03	1829	X	1677	-0-	-152	-0-	148	1	1529	2	Y	-0-					-0-
04	1770	X	1571	-0-	-199	-0-	136	1	1403	2	Y	29	16	1			13
							32	9									
05	1953	X	1386	-0-	-567	-0-	109	1	1259	2	Y	16	16	1			13
							18	9									
06	1890	X	1531	-0-	-359	-0-	120	1	1397	2	Y	13	16	1			10
							14	9									
07	1612	N	1318	-0-	-294	-0-	109	1	1194	2	Y	14	15	1			9
							15	9									

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	19	1	68	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	28	1	76	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	37	1	89	3	N	-0-					-0-
05	93	N	85	-0-	-8	-0-	23	1	62	3	N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	36	1	68	3	N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	38	1	101	3	N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	603	N	603	-0-	-0-	-0-	32	1	569	2	Y	2	1	1			1
							2	9									
03	434	N	391	-0-	-43	-0-	22	1	368	2	Y	1	2	1			-0-
							1	9									
04	466	N	466	-0-	-0-	-0-	26	1	438	2	Y	2					2
							2	9									
*05	682	N	474	-0-	-208	-0-	26	1	447	2	Y	1	2	1			1
							1	9									
06	390	N	238	-0-	-152	-0-	14	1	223	2	Y	1					2
							1	9									
*07	585	N	585	-0-	-0-	-0-	35	1	549	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	-0-	-0-	-1512	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	126	-0-	-14	-0-	69	1	57	2	Y	-0-					-0-
03	155	N	134	-0-	-21	-0-	76	1	58	2	Y	-0-					-0-
04	150	N	135	-0-	-15	-0-	74	1	61	2	Y	-0-					-0-
05	155	N	137	-0-	-18	-0-	75	1	62	2	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	73	1	60	2	Y	-0-					-0-
07	155	N	130	-0-	-25	-0-	75	1	55	2	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1014	-0-	-22	-0-	1014	3			N	-0-					-0-
03	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
04	1080	N	836	-0-	-244	-0-	836	3			N	-0-					-0-
05	1116	N	880	-0-	-236	-0-	880	3			N	-0-					-0-
06	1050	N	859	-0-	-191	-0-	859	3			N	-0-					-0-
07	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	546	-0-	-462	-0-	546	3			N	-0-					-0-
03	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
04	1230	N	625	-0-	-605	-0-	625	3			N	-0-					-0-
05	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
06	1170	N	821	-0-	-349	-0-	821	3			N	-0-					-0-
07	651	N	75	-0-	-576	-0-	75	3			N	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	446	-0-	-30	-0-	25	1	421	3	N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	30	1	489	3	N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	29	1	462	3	N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	30	1	478	3	N	-0-					-0-
06	510	N	483	-0-	-27	-0-	30	1	453	3	N	-0-					-0-
07	496	N	461	-0-	-35	-0-	28	1	433	3	N	-0-					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1689	-0-	-271	-0-	96	1	1580	2	Y	12	12	1			7
							13	9									
03	2077	N	1971	-0-	-106	-0-	118	1	1840	2	Y	12	8	1			11
							13	9									
04	2010	N	2010	-0-	-0-	-0-	122	1	1875	2	Y	12	15	1			8
							13	9									
05	1998	N	1998	-0-	-0-	-0-	125	1	1862	2	Y	10	9	1			9
							11	9									
06	1920	N	1848	-0-	-72	-0-	120	1	1719	2	Y	8	12	1			5
							9	9									
07	2077	N	1808	-0-	-269	-0-	110	1	1687	2	Y	10	6	1			9
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		70	-0-	70	152	4	1	66	2	Y	-0-					-0-
03	230	N	78	-0-	-152	-0-	4	1	74	2	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
05	93	N	72	-0-	-21	-0-	3	1	69	2	Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	4	1	65	2	Y	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	712	-0-	-16	-0-	40 6	1 9	666	2	Y	5	5	1			3
03	825	N	825	-0-	-0-	-0-	49 6	1 9	770	2	Y	5	4	1			4
04	780	N	776	-0-	-4	-0-	47 6	1 9	723	2	Y	5	6	1			3
05	775	N	767	-0-	-8	-0-	48 7	1 9	712	2	Y	6	4	1	1	8	4
06	810	N	715	-0-	-95	-0-	47 3	1 9	665	2	Y	3	5	1			2
07	806	N	764	-0-	-42	-0-	46 4	1 9	714	2	Y	4	2	1			4

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	968	N	968	-0-	-0-	-0-	48	1	920	3	N	-0-					-0-
03	1054	N	1050	-0-	-4	-0-	54	1	996	3	N	-0-					-0-
04	900	N	503	-0-	-397	-0-	26	1	477	3	N	-0-					-0-
05	1085	N	11	-0-	-1074	-0-	1	1	10	3	N	-0-					-0-
06	1020	N	9	-0-	-1011	-0-	1	1	8	3	N	-0-					-0-
*07	972	N	972	-0-	-0-	-0-	54	1	918	3	N	-0-					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	857	-0-	-67	-0-	42	1	815	3	N	-0-					-0-
03	1054	N	891	-0-	-163	-0-	46	1	845	3	N	-0-					-0-
04	990	N	577	-0-	-413	-0-	30	1	547	3	N	-0-					-0-
05	989	N	989	-0-	-0-	-0-	60	1	929	3	N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	60	1	968	3	N	-0-					-0-
*07	974	N	974	-0-	-0-	-0-	54	1	920	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	620	-0-	-164	-0-	32	1	588	2	Y	-0-					-0-
03	899	N	675	-0-	-224	-0-	34	1	641	2	Y	-0-					-0-
04	683	N	683	-0-	-0-	-0-	34	1	649	2	Y	-0-					-0-
05	682	N	681	-0-	-1	-0-	32	1	649	2	Y	-0-					-0-
06	660	N	488	-0-	-172	-0-	25	1	463	2	Y	-0-					-0-
07	713	N	319	-0-	-394	-0-	17	1	302	2	Y	-0-					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1402	-0-	-82	-0-	72	1	1330	2	Y	-0-					-0-
03	1674	N	1528	-0-	-146	-0-	76	1	1452	2	Y	-0-					-0-
04	1590	N	1480	-0-	-110	-0-	74	1	1406	2	Y	-0-					-0-
05	1550	N	1514	-0-	-36	-0-	72	1	1442	2	Y	-0-					-0-
06	1532	N	1532	-0-	-0-	-0-	78	1	1454	2	Y	-0-					-0-
07	1519	N	1344	-0-	-175	-0-	72	1	1272	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	958	N	958	-0-	-0-	-0-	51	1	907	3	N	-0-					-0-
03	1054	N	1049	-0-	-5	-0-	56	1	993	3	N	-0-					-0-
04	1020	N	980	-0-	-40	-0-	49	1	931	3	N	-0-					-0-
05	1054	N	997	-0-	-57	-0-	53	1	944	3	N	-0-					-0-
06	1020	N	826	-0-	-194	-0-	47	1	779	3	N	-0-					-0-
07	1023	N	659	-0-	-364	-0-	39	1	620	3	N	-0-					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	635	-0-	-65	-0-	33	1	602	2	Y	-0-					-0-
03	775	N	678	-0-	-97	-0-	34	1	644	2	Y	-0-					-0-
04	720	N	688	-0-	-32	-0-	35	1	653	2	Y	-0-					-0-
05	764	N	764	-0-	-0-	-0-	36	1	728	2	Y	-0-					-0-
06	726	N	726	-0-	-0-	-0-	37	1	689	2	Y	-0-					-0-
*07	744	N	744	-0-	-0-	-0-	40	1	704	2	Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	762	-0-	-78	-0-	62	1	699	2	Y	1	1	1			1
							1	9									
03	899	N	808	-0-	-91	-0-	70	1	737	2	Y	1	1	1			1
							1	9									
04	840	N	800	-0-	-40	-0-	67	1	733	2	Y	-0-					1
05	837	N	829	-0-	-8	-0-	56	1	772	2	Y	1	1	1			1
							1	9									
06	780	N	744	-0-	-36	-0-	53	1	691	2	Y	-0-	1	1			-0-
07	837	N	768	-0-	-69	-0-	52	1	716	2	Y	-0-					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	529	-0-	-115	-0-	42	1	487	2	N	-0-					-0-
03	713	N	682	-0-	-31	-0-	50	1	632	2	N	-0-					-0-
04	720	N	600	-0-	-120	-0-	46	1	554	2	N	-0-					-0-
05	589	N	497	-0-	-92	-0-	38	1	459	2	N	-0-					-0-
06	660	N	448	-0-	-212	-0-	34	1	414	2	N	-0-					-0-
07	620	N	435	-0-	-185	-0-	35	1	400	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	224	-0-	-28	-0-	83	1	141	3	N	-0-					-0-
03	279	N	244	-0-	-35	-0-	92	1	152	3	N	-0-					-0-
04	240	N	220	-0-	-20	-0-	89	1	131	3	N	-0-					-0-
05	248	N	212	-0-	-36	-0-	85	1	127	3	N	-0-					-0-
06	240	N	213	-0-	-27	-0-	88	1	125	3	N	-0-					-0-
07	217	N	210	-0-	-7	-0-	91	1	119	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	894	-0-	-2	-0-	51	1	835	2	Y	7	6	1			4
							8	9									
03	992	N	971	-0-	-21	-0-	58	1	907	2	Y	5	4	1			5
							6	9									
04	960	N	943	-0-	-17	-0-	57	1	878	2	Y	7	8	1			4
							8	9									
05	992	N	948	-0-	-44	-0-	60	1	884	2	Y	4	4	1			4
							4	9									
06	930	N	508	-0-	-422	-0-	33	1	472	2	Y	3	5	1			2
							3	9									
*07	1041	N	1041	-0-	-0-	-0-	63	1	972	2	Y	5	2	1			5
							6	9									

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

02	868	N	851	-0-	-17	-0-	76	1	775	2	Y	-0-					2
03	961	N	944	-0-	-17	-0-	89	1	855	2	Y	-0-					2
04	930	N	910	-0-	-20	-0-	89	1	821	2	Y	-0-					2
05	930	N	846	-0-	-84	-0-	79	1	767	2	Y	-0-					2
06	900	N	834	-0-	-66	-0-	78	1	756	2	Y	-0-					2
07	930	N	871	-0-	-59	-0-	79	1	792	2	Y	-0-					2

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

02	1092	N	1000	-0-	-92	-0-	89	1	911	2	Y	-0-					3
03	1147	N	1107	-0-	-40	-0-	104	1	1003	2	Y	-0-					3
04	1080	N	1001	-0-	-79	-0-	98	1	903	2	Y	-0-					3
05	1116	N	1057	-0-	-59	-0-	98	1	959	2	Y	-0-					3
06	1080	N	980	-0-	-100	-0-	91	1	889	2	Y	-0-					3
07	1023	N	997	-0-	-26	-0-	91	1	906	2	Y	-0-					3

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

02	336	N	278	-0-	-58	-0-	14	1	264	2	Y	-0-					-0-
03	372	N	271	-0-	-101	-0-	14	1	257	2	Y	-0-					-0-
04	360	N	261	-0-	-99	-0-	13	1	248	2	Y	-0-					-0-
05	310	N	162	-0-	-148	-0-	8	1	154	2	Y	-0-					-0-
06	270	N	161	-0-	-109	-0-	8	1	153	2	Y	-0-					-0-
07	279	N	118	-0-	-161	-0-	6	1	112	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

02	616	N	563	-0-	-53	-0-	562	2	1	9	Y	1					14
03	651	N	642	-0-	-9	-0-	642	2			Y	-0-					14
04	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					14
05	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					14
06	630	N	509	-0-	-121	-0-	509	2			Y	-0-					14
*07	651	N	529	-0-	-122	-0-	529	2			Y	-0-					14

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

02	980	N	956	-0-	-24	-0-	49	1	907	2	Y	-0-					-0-
03	1085	N	1009	-0-	-76	-0-	50	1	959	2	Y	-0-					-0-
04	1050	N	962	-0-	-88	-0-	48	1	914	2	Y	-0-					-0-
05	1054	N	997	-0-	-57	-0-	47	1	950	2	Y	-0-					-0-
06	990	N	948	-0-	-42	-0-	48	1	900	2	Y	-0-					-0-
07	992	N	987	-0-	-5	-0-	53	1	934	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	833	-0-	-7	-0-	43	1	790	2	Y	-0-					-0-
03	930	N	900	-0-	-30	-0-	45	1	855	2	Y	-0-					-0-
04	900	N	868	-0-	-32	-0-	44	1	824	2	Y	-0-					-0-
05	930	N	908	-0-	-22	-0-	43	1	865	2	Y	-0-					-0-
06	870	N	862	-0-	-8	-0-	44	1	818	2	Y	-0-					-0-
*07	900	N	900	-0-	-0-	-0-	48	1	852	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	20	1	374	2	Y	-0-					-0-
03	434	N	425	-0-	-9	-0-	21	1	404	2	Y	-0-					-0-
04	420	N	411	-0-	-9	-0-	21	1	390	2	Y	-0-					-0-
05	434	N	430	-0-	-4	-0-	20	1	410	2	Y	-0-					-0-
06	420	N	408	-0-	-12	-0-	21	1	387	2	Y	-0-					-0-
07	434	N	424	-0-	-10	-0-	23	1	401	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1063	-0-	-85	-0-	1063	2			Y	-0-					17
03	1209	N	1161	-0-	-48	-0-	1160	2	1	9	Y	1					18
04	1140	N	1113	-0-	-27	-0-	1113	2			Y	-0-					18
05	1178	N	1108	-0-	-70	-0-	1108	2			Y	-0-					18
06	1110	N	1013	-0-	-97	-0-	1013	2			Y	-0-					18
*07	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					18

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-
04	210	N	191	-0-	-19	-0-	10	1	181	3	N	-0-					-0-
05	217	N	206	-0-	-11	-0-	11	1	195	3	N	-0-					-0-
06	210	N	204	-0-	-6	-0-	12	1	192	3	N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	639	-0-	-5	-0-	50	1	589	2	N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	52	1	659	2	N	-0-					-0-
04	690	N	672	-0-	-18	-0-	51	1	621	2	N	-0-					-0-
05	713	N	698	-0-	-15	-0-	53	1	645	2	N	-0-					-0-
06	690	N	678	-0-	-12	-0-	52	1	626	2	N	-0-					-0-
07	682	N	681	-0-	-1	-0-	55	1	626	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2651	-0-	-205	-0-	209	1	2442	2	N	-0-					-0-
03	3162	X	2942	-0-	-220	-0-	217	1	2725	2	N	-0-					-0-
04	3060	X	2720	-0-	-340	-0-	207	1	2513	2	N	-0-					-0-
05	3007	X	2945	-0-	-62	-0-	223	1	2722	2	N	-0-					-0-
06	2850	X	2696	-0-	-154	-0-	206	1	2490	2	N	-0-					-0-
07	2945	X	2498	-0-	-447	-0-	203	1	2295	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1136	N	1136	-0-		-0-	-0-	68	1 2 9	1066	2	Y	2					6
03	1302	N	1206	-0-		-96	-0-	71	1 6 9	1129	2	Y	5	5	1			6
04	1260	N	1177	-0-		-83	-0-	71	1 3 9	1103	2	Y	3	5	1			4
05	1271	N	1177	-0-		-94	-0-	73	1 1 9	1103	2	Y	1					5
06	1170	N	1133	-0-		-37	-0-	70	1 6 9	1057	2	Y	5	5	1	2	8	3
07	1209	N	1010	-0-		-199	-0-	68	1 4 9	938	2	Y	4	5	1			2

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	907	N	907	-0-		-0-	-0-	37	1 7 9	863	2	Y	6	6	1			4
03	992	N	717	-0-		-275	-0-	32	1 4 9	681	2	Y	4	2	1	2	8	4
04	960	N	902	-0-		-58	-0-	38	1 7 9	857	2	Y	6	6	1			4
05	992	N	882	-0-		-110	-0-	35	1 4 9	843	2	Y	4	4	1			4
06	891	N	891	-0-		-0-	-0-	37	1 4 9	850	2	Y	4	4	1			4
07	930	N	896	-0-		-34	-0-	39	1 6 9	851	2	Y	5	4	1			5

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1374	-0-		-54	-0-	112	1 1 9	1261	2	Y	1	2	1			2
03	1519	N	1466	-0-		-53	-0-	127	1 2 9	1337	2	Y	2	2	1			2
04	1500	N	958	-0-		-542	-0-	81	1	877	2	Y	-0-					2
05	1519	N	630	-0-		-889	-0-	43	1 2 9	585	2	Y	2	2	1	1	8	1
06	1670	N	1670	-0-		-0-	-0-	118	1 2 9	1550	2	Y	2	2	1			1
*07	1629	N	1629	-0-		-0-	-0-	111	1	1518	2	Y	-0-					1

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	1479	-0-		-649	-0-	83	1	1396	3	N	-0-					-0-
03	1922	X	1592	-0-		-330	-0-	92	1	1500	3	N	-0-					-0-
04	1800	X	1463	-0-		-337	-0-	87	1	1376	3	N	-0-					-0-
05	1767	X	1497	-0-		-270	-0-	90	1	1407	3	N	-0-					-0-
06	1590	X	1339	-0-		-251	-0-	82	1	1257	3	N	-0-					-0-
07	1519	N	1297	-0-		-222	-0-	80	1	1217	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1150	-0-		-54	-0-	68	1	1082	3	N	-0-					-0-
03	1271	N	1258	-0-		-13	-0-	78	1	1180	3	N	-0-					-0-
04	1290	N	1215	-0-		-75	-0-	79	1	1136	3	N	-0-					-0-
05	1271	N	1207	-0-		-64	-0-	81	1	1126	3	N	-0-					-0-
06	1266	N	1266	-0-		-0-	-0-	86	1	1180	3	N	-0-					-0-
07	1271	N	1154	-0-		-117	-0-	79	1	1075	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	794	N	794	-0-	-0-	-0-	32	1	744	2	Y	16	15	1			9
							18	9									
03	930	N	643	-0-	-287	-0-	28	1	600	2	Y	14	16	1	2	8	5
							15	9									
04	960	N	877	-0-	-83	-0-	36	1	819	2	Y	20	18	1			7
							22	9									
05	868	N	809	-0-	-59	-0-	31	1	761	2	Y	15	14	1			8
							17	9									
06	851	N	851	-0-	-0-	-0-	35	1	801	2	Y	14	14	1			8
							15	9									
07	899	N	786	-0-	-113	-0-	34	1	737	2	Y	14	14	1			8
							15	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	623	N	623	-0-	-0-	-0-	25	1	584	2	Y	13	12	1			7
							14	9									
03	775	N	534	-0-	-241	-0-	24	1	499	2	Y	10	13	1			4
							11	9									
04	720	N	702	-0-	-18	-0-	29	1	655	2	Y	16	15	1			5
							18	9									
05	682	N	677	-0-	-5	-0-	26	1	637	2	Y	13	11	1			7
							14	9									
06	698	N	698	-0-	-0-	-0-	28	1	657	2	Y	12	12	1			7
							13	9									
07	713	N	694	-0-	-19	-0-	30	1	652	2	Y	11	11	1			7
							12	9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	11					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	11					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	11					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	713	-0-	-43	-0-	42	1	671	3	N	-0-					-0-
03	806	N	772	-0-	-34	-0-	48	1	724	3	N	-0-					-0-
04	780	N	740	-0-	-40	-0-	48	1	692	3	N	-0-					-0-
05	775	N	745	-0-	-30	-0-	50	1	695	3	N	-0-					-0-
06	750	N	712	-0-	-38	-0-	49	1	663	3	N	-0-					-0-
07	775	N	723	-0-	-52	-0-	50	1	673	3	N	-0-					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	9	-0-	-75	-0-	1	1	8	3	N	-0-					-0-
03	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	828	N	828	-0-	-0-	-0-	44	1	784	3	N	-0-					-0-
03	736	N	736	-0-	-0-	-0-	39	1	697	3	N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	18	1	337	3	N	-0-					-0-
05	682	N	586	-0-	-96	-0-	31	1	555	3	N	-0-					-0-
06	660	N	478	-0-	-182	-0-	27	1	451	3	N	-0-					-0-
*07	581	N	581	-0-	-0-	-0-	35	1	546	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	512	-0-	-76	-0-	29	1	483	3	N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	40	1	650	3	N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	40	1	634	3	N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	40	1	622	3	N	-0-					-0-
06	660	N	621	-0-	-39	-0-	38	1	583	3	N	-0-					-0-
07	682	N	646	-0-	-36	-0-	40	1	606	3	N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	287	-0-	-133	-0-	15	1	272	2	Y	-0-	1	1			-0-
03	465	N	184	-0-	-281	-0-	10	1	173	2	Y	1	1	1			-0-
							1	9									
04	330	N	125	-0-	-205	-0-	7	1	117	2	Y	1					1
							1	9									
*05	310	N	69	-0-	-241	-0-	4	1	65	2	Y	-0-	1	1			-0-
06	180	N	31	-0-	-149	-0-	2	1	29	2	Y	-0-					-0-
07	124	N	31	-0-	-93	-0-	2	1	29	2	Y	-0-					-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	601	N	601	-0-	-0-	-0-	53	1	548	2	Y	-0-					2
03	713	N	673	-0-	-40	-0-	63	1	610	2	Y	-0-					2
04	660	N	635	-0-	-25	-0-	62	1	573	2	Y	-0-					2
05	651	N	650	-0-	-1	-0-	60	1	590	2	Y	-0-					2
06	660	N	648	-0-	-12	-0-	60	1	588	2	Y	-0-					2
*07	679	N	679	-0-	-0-	-0-	62	1	617	2	Y	-0-					2

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	2382	-0-	-110	-0-	123	1	2259	2	N	-0-					-0-
03	3813	X	2356	-0-	-1457	-0-	118	1	2238	2	N	-0-					-0-
04	3690	X	1097	-0-	-2593	-0-	55	1	1042	2	N	-0-					-0-
05	3813	X	3382	-0-	-431	-0-	160	1	3222	2	N	-0-					-0-
06	3030	X	2645	-0-	-385	-0-	135	1	2510	2	N	-0-					-0-
07	2635	X	2522	-0-	-113	-0-	135	1	2387	2	N	-0-					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	749	-0-	-35	-0-	42	1	707	3	N	-0-					-0-
03	837	N	793	-0-	-44	-0-	46	1	747	3	N	-0-					-0-
04	810	N	768	-0-	-42	-0-	46	1	722	3	N	-0-					-0-
05	837	N	772	-0-	-65	-0-	46	1	723	3	N	3	3	8			-0-
							3	9									
06	780	N	731	-0-	-49	-0-	45	1	686	3	N	-0-					-0-
07	806	N	766	-0-	-40	-0-	47	1	719	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
07	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	60	N	4	-0-	-56	-0-	4	2			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
*07	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	521	-0-	-39	-0-	42	1	478	2	Y	1	1	1			1
							1	9									
03	620	N	585	-0-	-35	-0-	51	1	533	2	Y	1	1	1			1
							1	9									
04	570	N	566	-0-	-4	-0-	48	1	518	2	Y	-0-					1
05	589	N	459	-0-	-130	-0-	31	1	428	2	Y	-0-	1	1			-0-
06	570	N	570	-0-	-0-	-0-	40	1	529	2	Y	1	1	1			-0-
							1	9									
07	589	N	566	-0-	-23	-0-	39	1	527	2	Y	-0-					-0-

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1072	-0-	-132	-0-	88	1	983	2	Y	1	4	1			2
							1	9									
03	1271	N	1264	-0-	-7	-0-	108	1	1153	2	Y	3	2	8			3
							3	9									
04	1217	N	1217	-0-	-0-	-0-	108	1	1106	2	Y	3	4	1			2
							3	9									
05	1289	N	1289	-0-	-0-	-0-	116	1	1171	2	Y	2					4
							2	9									
06	1230	N	1226	-0-	-4	-0-	98	1	1111	2	Y	15	4	1	12	8	3
							17	9									
07	1271	N	1217	-0-	-54	-0-	108	1	1108	2	Y	1					4
							1	9									

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	545	-0-	-71	-0-	44	1	498	2	Y	3	1	1	2	8	1
							3	9									
03	682	N	548	-0-	-134	-0-	47	1	500	2	Y	1	1	1			1
							1	9									
04	600	N	483	-0-	-117	-0-	41	1	442	2	Y	-0-					1
05	589	N	485	-0-	-104	-0-	33	1	451	2	Y	1	1	1			1
							1	9									
06	540	N	437	-0-	-103	-0-	31	1	406	2	Y	-0-	1	1			-0-
07	496	N	472	-0-	-24	-0-	32	1	440	2	Y	-0-					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	846	-0-	-78	-0-	69	1	777	2	Y	-0-	1	1			1
03	1023	N	946	-0-	-77	-0-	82	1	862	2	Y	2	2	1			1
							2	9									
04	960	N	936	-0-	-24	-0-	79	1	856	2	Y	1					2
							1	9									
05	940	N	940	-0-	-0-	-0-	64	1	876	2	Y	-0-	1	1			1
06	930	N	840	-0-	-90	-0-	60	1	779	2	Y	1	2	1			-0-
							1	9									
07	961	N	714	-0-	-247	-0-	49	1	665	2	Y	-0-					-0-

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	432	-0-	-16	-0-	166	1	266	3	N	-0-					-0-
03	679	N	679	-0-	-0-	-0-	190	1	489	3	N	-0-					-0-
04	660	N	627	-0-	-33	-0-	183	1	444	3	N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	175	1	412	3	N	-0-					-0-
06	660	N	606	-0-	-54	-0-	181	1	425	3	N	-0-					-0-
07	651	N	525	-0-	-126	-0-	185	1	340	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1077	-0-	-71	-0-	53	1	1024	3	N	-0-					-0-
03	1240	N	1187	-0-	-53	-0-	61	1	1126	3	N	-0-					-0-
04	1170	N	1126	-0-	-44	-0-	58	1	1068	3	N	-0-					-0-
05	1178	N	1168	-0-	-10	-0-	62	1	1106	3	N	-0-					-0-
06	1140	N	1118	-0-	-22	-0-	59	1	1059	3	N	-0-					-0-
07	1178	N	1139	-0-	-39	-0-	59	1	1080	3	N	-0-					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	2	-0-	-334	-0-	2	2			Y	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	793	-0-	-19	-0-	39	1 6 9	748	2	Y	5	4	1			2
03	899	N	834	-0-	-65	-0-	42	1 6 9	786	2	Y	5	6	1			1
04	870	N	809	-0-	-61	-0-	41	1 6 9	762	2	Y	5	6	1			-0-
05	868	N	814	-0-	-54	-0-	42	1 4 9	768	2	Y	4	2	1			2
06	810	N	769	-0-	-41	-0-	40	1 3 9	726	2	Y	3	4	1			1
07	837	N	814	-0-	-23	-0-	43	1 3 9	768	2	Y	3	4	1			-0-

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

02	818	N	818	-0-	-0-	-0-	43	1	775	3	N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	43	1	772	3	N	-0-					-0-
04	719	N	719	-0-	-0-	-0-	36	1	683	3	N	-0-					-0-
05	738	N	738	-0-	-0-	-0-	39	1	699	3	N	-0-					-0-
06	660	N	557	-0-	-103	-0-	32	1	525	3	N	-0-					-0-
07	744	N	111	-0-	-633	-0-	7	1	104	3	N	-0-					-0-

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

02	1008	N	923	-0-	-85	-0-	91	1 3 9	829	2	Y	3	4	1			1
03	1085	N	966	-0-	-119	-0-	99	1 3 9	864	2	Y	3	3	1			1
04	990	N	962	-0-	-28	-0-	98	1 3 9	861	2	Y	3					4
*05	1023	N	955	-0-	-68	-0-	98	1 2 9	855	2	Y	2	4	1			2
06	930	N	876	-0-	-54	-0-	93	1 2 9	781	2	Y	2					4
07	992	N	919	-0-	-73	-0-	99	1 2 9	818	2	Y	2	4	1			2

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

02	1103	N	1103	-0-	-0-	-0-	74	1	1029	3	N	-0-					-0-
03	1178	N	1172	-0-	-6	-0-	79	1	1093	3	N	-0-					-0-
04	1140	N	1123	-0-	-17	-0-	71	1	1052	3	N	-0-					-0-
05	1209	N	1147	-0-	-62	-0-	61	1	1086	3	N	-0-					-0-
06	1140	N	1086	-0-	-54	-0-	59	1	1027	3	N	-0-					-0-
07	1147	N	1062	-0-	-85	-0-	61	1	1001	3	N	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

02	1624	N	1238	-0-	-386	-0-	64	1	1174	2	N	-0-					-0-
03	1612	N	1329	-0-	-283	-0-	66	1	1263	2	N	-0-					-0-
04	1440	N	1284	-0-	-156	-0-	65	1	1219	2	N	-0-					-0-
05	1364	N	1345	-0-	-19	-0-	64	1	1281	2	N	-0-					-0-
06	1290	N	1286	-0-	-4	-0-	66	1	1220	2	N	-0-					-0-
07	1333	N	1139	-0-	-194	-0-	61	1	1078	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	929	N	929	-0-	-0-	-0-	49	1	880	3	N	-0-					-0-
03	1023	N	1002	-0-	-21	-0-	53	1	949	3	N	-0-					-0-
04	990	N	945	-0-	-45	-0-	47	1	898	3	N	-0-					-0-
05	1023	N	1015	-0-	-8	-0-	54	1	961	3	N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	56	1	939	3	N	-0-					-0-
07	992	N	981	-0-	-11	-0-	59	1	922	3	N	-0-					-0-

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0-	-0-	9 1	1 9	129	2	N	1					1
03	144	N	144	-0-	-0-	-0-	9	1	135	2	N	-0-	1	1			-0-
04	170	N	170	-0-	-0-	-0-	11	1	159	2	N	-0-					-0-
05	155	N	153	-0-	-2	-0-	10 1	1 9	142	2	N	1					1
06	150	N	144	-0-	-6	-0-	9	1	135	2	N	-0-					1
07	186	N	141	-0-	-45	-0-	9	1	132	2	N	-0-					1

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	1918	-0-	-1218	-0-	122	1	1796	3	N	-0-					-0-
03	3069	X	2086	-0-	-983	-0-	127	1	1959	3	N	-0-					-0-
04	2437	X	2437	-0-	-0-	-0-	129	1	2308	3	N	-0-					-0-
05	2479	X	2479	-0-	-0-	-0-	108	1	2371	3	N	-0-					-0-
06	2400	X	2400	-0-	-0-	-0-	93	1	2307	3	N	-0-					-0-
07	2511	N	2438	-0-	-73	-0-	89	1	2349	3	N	-0-					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	772	N	772	-0-	-0-	-0-	40	1	732	2	Y	-0-					-0-
03	837	N	809	-0-	-28	-0-	40	1	769	2	Y	-0-					-0-
04	870	N	790	-0-	-80	-0-	40	1	750	2	Y	-0-					-0-
05	868	N	798	-0-	-70	-0-	38	1	760	2	Y	-0-					-0-
06	780	N	746	-0-	-34	-0-	38	1	708	2	Y	-0-					-0-
07	806	N	658	-0-	-148	-0-	35	1	623	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	113	-0-	-111	-0-	9 3	1 9	101	2	Y	3	16	1			5
03	930	N	353	-0-	-577	-0-	28 30	1 9	295	2	Y	27	7	1	11	8	14
04	480	N	349	-0-	-131	-0-	29 4	1 9	316	2	Y	4					18
05	124	N	-0-	-0-	-124	-0-					Y	-0-	15	1			3
06	330	N	-0-	-0-	-330	-0-					Y	-0-	3	1			-0-
07	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1504	-0-	-36	-0-	78	1	1426	2	Y	-0-					-0-
03	1643	N	1611	-0-	-32	-0-	81	1	1530	2	Y	-0-					-0-
04	1560	N	1544	-0-	-16	-0-	78	1	1466	2	Y	-0-					-0-
05	1674	N	1560	-0-	-114	-0-	74	1	1486	2	Y	-0-					-0-
06	1560	N	1483	-0-	-77	-0-	76	1	1407	2	Y	-0-					-0-
07	1581	N	1493	-0-	-88	-0-	80	1	1413	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	922	-0-	-86	-0-	48	1	874	2	Y	-0-					-0-
03	1160	N	1160	-0-	-0-	-0-	58	1	1102	2	Y	-0-					-0-
04	1089	N	1089	-0-	-0-	-0-	55	1	1034	2	Y	-0-					-0-
05	1023	N	995	-0-	-28	-0-	47	1	948	2	Y	-0-					-0-
06	1110	N	863	-0-	-247	-0-	44	1	819	2	Y	-0-					-0-
07	1116	N	907	-0-	-209	-0-	48	1	859	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1818	-0-	-58	-0-	90	1	1727	2	Y	1					2
							1	9									
03	2028	N	2028	-0-	-0-	-0-	104	1	1895	2	Y	26	23	8			5
							29	9									
04	1980	N	1937	-0-	-43	-0-	102	1	1834	2	Y	1	5	1			1
							1	9									
05	2015	N	1996	-0-	-19	-0-	113	1	1883	2	Y	-0-					1
06	1950	N	1906	-0-	-44	-0-	101	1	1776	2	Y	26	26	8			1
							29	9									
07	2015	N	1847	-0-	-168	-0-	110	1	1734	2	Y	3					4
							3	9									

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1474	-0-	-38	-0-	73	1	1398	2	Y	3	2	8			2
							3	9									
03	1643	N	1588	-0-	-55	-0-	82	1	1498	2	Y	7	5	8			4
							8	9									
04	1560	N	1437	-0-	-123	-0-	76	1	1360	2	Y	1	4	1			1
							1	9									
05	1643	N	1477	-0-	-166	-0-	84	1	1393	2	Y	-0-					1
06	1530	N	1530	-0-	-0-	-0-	82	1	1448	2	Y	-0-					1
*07	1507	N	1507	-0-	-0-	-0-	89	1	1412	2	Y	5	3	8			3
							6	9									

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1065	-0-	-27	-0-	53	1	1012	2	Y	-0-					1
03	1209	N	1176	-0-	-33	-0-	61	1	1113	2	Y	2					3
							2	9									
04	1140	N	1109	-0-	-31	-0-	58	1	1051	2	Y	-0-	3	1			-0-
05	1178	N	1132	-0-	-46	-0-	64	1	1067	2	Y	1					1
							1	9									
06	1140	N	1093	-0-	-47	-0-	59	1	1034	2	Y	-0-					1
07	1147	N	1087	-0-	-60	-0-	65	1	1021	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	952	-0-	-140	-0-	63	1	888	2	N	1	1	1			1
							1	9									
03	1369	N	1369	-0-	-0-	-0-	89	1	1279	2	N	1					2
							1	9									
04	1202	N	1202	-0-	-0-	-0-	77	1	1124	2	N	1	2	1			1
							1	9									
05	1408	N	1408	-0-	-0-	-0-	74	1	1334	2	N	-0-					1
06	1320	N	1254	-0-	-66	-0-	67	1	1187	2	N	-0-					1
*07	1254	N	1254	-0-	-0-	-0-	65	1	1188	2	N	1					2
							1	9									

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	573	-0-	-71	-0-	38	1	535	2	N	-0-	1	1			1
03	682	N	630	-0-	-52	-0-	41	1	589	2	N	-0-					1
04	660	N	592	-0-	-68	-0-	38	1	553	2	N	1	1	1			1
							1	9									
05	620	N	609	-0-	-11	-0-	32	1	577	2	N	-0-					1
06	600	N	576	-0-	-24	-0-	31	1	545	2	N	-0-					1
07	620	N	586	-0-	-34	-0-	30	1	556	2	N	-0-					1

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	870	-0-	-0-	-0-	123	1	741	2	Y	5	5	1			2
							6	9									
03	898	N	898	-0-	-0-	-0-	133	1	757	2	Y	7	7	1			2
							8	9									
04	835	N	835	-0-	-0-	-0-	128	1	703	2	Y	4	6	1			-0-
							4	9									
05	855	N	855	-0-	-0-	-0-	132	1	719	2	Y	4	2	1			2
							4	9									
06	808	N	808	-0-	-0-	-0-	124	1	680	2	Y	4	5	1			1
							4	9									
07	868	N	815	-0-	-53	-0-	131	1	681	2	Y	3	4	1			-0-
							3	9									

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	5	1	104	3	N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
06	150	N	137	-0-	-13	-0-	6	1	131	3	N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	259	-0-	-21	-0-	8	1	251	3	Y	-0-			-0-
03	279	N	277	-0-	-2	-0-	9	1	268	3	Y	-0-			-0-
04	270	N	254	-0-	-16	-0-	8	1	246	3	Y	-0-			-0-
05	279	N	263	-0-	-16	-0-	8	1	255	3	Y	-0-			-0-
06	270	N	260	-0-	-10	-0-	7	1	253	3	Y	-0-			-0-
*07	263	N	263	-0-	-0-	-0-	9	1	254	3	Y	-0-			-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

02	896	N	826	-0-	-70	-0-	73	1	753	2	Y	-0-			2
03	913	N	913	-0-	-0-	-0-	86	1	827	2	Y	-0-			2
04	990	N	865	-0-	-125	-0-	85	1	780	2	Y	-0-			2
05	930	N	890	-0-	-40	-0-	83	1	807	2	Y	-0-			2
06	870	N	838	-0-	-32	-0-	78	1	760	2	Y	-0-			2
07	899	N	866	-0-	-33	-0-	79	1	787	2	Y	-0-			2

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

02	1876	N	1762	-0-	-114	-0-	99	1	1663	3	N	-0-			-0-
03	2015	N	1937	-0-	-78	-0-	112	1	1825	3	N	-0-			-0-
04	1920	N	1874	-0-	-46	-0-	111	1	1763	3	N	-0-			-0-
05	1953	N	1907	-0-	-46	-0-	114	1	1793	3	N	-0-			-0-
06	1860	N	1577	-0-	-283	-0-	97	1	1480	3	N	-0-			-0-
07	1922	N	1877	-0-	-45	-0-	116	1	1761	3	N	-0-			-0-

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

02	952	N	911	-0-	-41	-0-	58	1	853	3	N	-0-			-0-
03	1023	N	996	-0-	-27	-0-	60	1	936	3	N	-0-			-0-
04	990	N	960	-0-	-30	-0-	51	1	909	3	N	-0-			-0-
05	1023	N	980	-0-	-43	-0-	43	1	937	3	N	-0-			-0-
06	960	N	957	-0-	-3	-0-	37	1	920	3	N	-0-			-0-
07	992	N	966	-0-	-26	-0-	35	1	931	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

02	536	N	536	-0-	-0-	-0-	27	1	509	3	N	-0-			-0-
03	589	N	573	-0-	-16	-0-	30	1	543	3	N	-0-			-0-
04	570	N	552	-0-	-18	-0-	28	1	524	3	N	-0-			-0-
05	589	N	553	-0-	-36	-0-	29	1	524	3	N	-0-			-0-
06	540	N	479	-0-	-61	-0-	25	1	454	3	N	-0-			-0-
07	558	N	452	-0-	-106	-0-	24	1	428	3	N	-0-			-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

02	728	N	680	-0-	-48	-0-	151	1	529	3	N	-0-			-0-
03	775	N	737	-0-	-38	-0-	167	1	570	3	N	-0-			-0-
04	780	N	716	-0-	-64	-0-	163	1	553	3	N	-0-			-0-
05	744	N	711	-0-	-33	-0-	167	1	544	3	N	-0-			-0-
06	720	N	673	-0-	-47	-0-	161	1	512	3	N	-0-			-0-
07	744	N	688	-0-	-56	-0-	166	1	522	3	N	-0-			-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	306	-0-	-30	-0-	306	3			Y	-0-					-0-
03	372	N	331	-0-	-41	-0-	331	3			Y	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	3			Y	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			Y	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			Y	-0-					-0-
*07	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

02	1316	N	1234	-0-	-82	-0-	190	1	1044	3	N	-0-					-0-
03	1457	N	1381	-0-	-76	-0-	213	1	1168	3	N	-0-					-0-
04	1350	N	1267	-0-	-83	-0-	199	1	1068	3	N	-0-					-0-
05	1364	N	1226	-0-	-138	-0-	194	1	1032	3	N	-0-					-0-
06	1350	N	1229	-0-	-121	-0-	198	1	1031	3	N	-0-					-0-
07	1302	N	1230	-0-	-72	-0-	208	1	1022	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	12	1	196	2	Y	-0-					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

02	728	N	488	-0-	-240	-0-	85	1	400	2	Y	3	3	1			1
							3	9									
03	651	N	522	-0-	-129	-0-	93	1	425	2	Y	4	4	1			1
							4	9									
04	540	N	480	-0-	-60	-0-	89	1	388	2	Y	3	4	1			-0-
							3	9									
05	527	N	448	-0-	-79	-0-	90	1	356	2	Y	2	1	1			1
							2	9									
06	510	N	436	-0-	-74	-0-	85	1	349	2	Y	2	2	1			1
							2	9									
07	496	N	426	-0-	-70	-0-	90	1	335	2	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	-0-	26	1	294	2	Y	1	1	1			1
							1	9									
03	465	N	348	-0-	-117	-0-	30	1	316	2	Y	2	1	1	2	8	-0-
							2	9									
04	360	N	346	-0-	-14	-0-	29	1	316	2	Y	1					1
							1	9									
05	356	N	356	-0-	-0-	-0-	24	1	332	2	Y	-0-	1	1			-0-
06	330	N	315	-0-	-15	-0-	22	1	292	2	Y	1	1	1			-0-
							1	9									
07	372	N	298	-0-	-74	-0-	20	1	278	2	Y	-0-					-0-

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	-0-	178	2	317	9	Y	288	307	1			224
03	496	N	450	-0-	-46	-0-	156	2	294	9	Y	267	155	1			336
04	480	N	463	-0-	-17	-0-	192	2	271	9	Y	246	465	1			117
05	496	N	407	-0-	-89	-0-	167	2	240	9	Y	218	146	1			189
06	450	N	309	-0-	-141	-0-	127	2	182	9	Y	165	149	1			205
07	372	N	320	-0-	-52	-0-	129	2	191	9	Y	174	153	1			226

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	935	-0-	-45	-0-	107	1	821	2	Y	6	5	1			3
							7	9									
03	1054	N	1035	-0-	-19	-0-	119	1	908	2	Y	7	8	1			2
							8	9									
04	1004	N	1004	-0-	-0-	-0-	116	1	882	2	Y	5	7	1			-0-
							6	9									
05	1023	N	1010	-0-	-13	-0-	119	1	884	2	Y	6	3	1			3
							7	9									
06	990	N	957	-0-	-33	-0-	112	1	842	2	Y	3	5	1			1
							3	9									
07	1023	N	1011	-0-	-12	-0-	121	1	886	2	Y	4	5	1			-0-
							4	9									

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	681	-0-	-47	-0-	54	1	623	2	Y	4					5
							4	9									
03	775	N	740	-0-	-35	-0-	54	1	683	2	Y	3	5	1			3
							3	9									
04	750	N	729	-0-	-21	-0-	48	1	679	2	Y	2					5
							2	9									
05	747	N	747	-0-	-0-	-0-	50	1	696	2	Y	1	5	1			1
							1	9									
06	721	N	721	-0-	-0-	-0-	53	1	665	2	Y	3					4
							3	9									
*07	744	N	739	-0-	-5	-0-	62	1	675	2	Y	2					6
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	603	-0-	-69	-0-	30	1	573	3	N	-0-					-0-
03	713	N	673	-0-	-40	-0-	34	1	639	3	N	-0-					-0-
04	660	N	642	-0-	-18	-0-	34	1	608	3	N	-0-					-0-
05	682	N	578	-0-	-104	-0-	35	1	543	3	N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	42	1	670	3	N	-0-					-0-
*07	693	N	693	-0-	-0-	-0-	39	1	654	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	423	-0-	-81	-0-	423	3			Y	-0-					-0-
03	372	N	65	-0-	-307	-0-	65	3			Y	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
05	465	N	404	-0-	-61	-0-	404	3			Y	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
*07	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-
03	62	N	39	-0-	-23	-0-	1	1	38	3	N	-0-					-0-
04	60	N	35	-0-	-25	-0-	1	1	34	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2007	N	2007	-0-	-0-	-0-	176	1	1831	3	N	-0-					-0-
03	2314	N	2314	-0-	-0-	-0-	231	1	2081	3	N	2	2	8			-0-
							2	9									
04	2130	N	2093	-0-	-37	-0-	226	1	1867	3	N	-0-					-0-
05	2201	N	2080	-0-	-121	-0-	231	1	1847	3	N	2	2	8			-0-
							2	9									
06	2130	N	2002	-0-	-128	-0-	227	1	1774	3	N	1	1	8			-0-
							1	9									
*07	2181	N	2181	-0-	-0-	-0-	275	1	1906	3	N	-0-					-0-

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
07	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6067	X	6067	-0-	-0-	-0-	384	1	5679	3	N	4	4	8			-0-
							4	9									
03	6448	X	3223	-0-	-3225	-0-	196	1	3027	3	N	-0-					-0-
04	5790	X	2839	-0-	-2951	-0-	150	1	2689	3	N	-0-					-0-
05	6727	X	4489	-0-	-2238	-0-	195	1	4286	3	N	7	7	8			-0-
							8	9									
06	6510	X	6405	-0-	-105	-0-	247	1	6139	3	N	17	17	8			-0-
							19	9									
07	6324	X	6246	-0-	-78	-0-	228	1	6016	3	N	2	2	8			-0-
							2	9									

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1061	-0-	-3	-0-	1061	3			Y	-0-					-0-
03	1178	N	1124	-0-	-54	-0-	1124	3			Y	-0-					-0-
04	1050	N	939	-0-	-111	-0-	939	3			Y	-0-					-0-
05	1178	N	837	-0-	-341	-0-	837	3			Y	-0-					-0-
06	1080	N	1066	-0-	-14	-0-	1066	3			Y	-0-					-0-
07	961	N	714	-0-	-247	-0-	714	3			Y	-0-					-0-

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	570	-0-	-102	-0-	47	1	522	2	Y	1	2	1			1
							1	9									
03	682	N	672	-0-	-10	-0-	57	1	614	2	Y	1					2
							1	9									
04	683	N	683	-0-	-0-	-0-	60	1	622	2	Y	1	2	1			1
							1	9									
05	624	N	624	-0-	-0-	-0-	56	1	567	2	Y	1					2
							1	9									
06	660	N	585	-0-	-75	-0-	48	1	536	2	Y	1	2	1			1
							1	9									
07	713	N	622	-0-	-91	-0-	55	1	566	2	Y	1					2
							1	9									

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
03	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
04	60	N	47	-0-	-13	-0-	2	1	45	3	N	-0-					-0-
05	62	N	30	-0-	-32	-0-	2	1	28	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	682	N	541	-0-	-141	-0-	541	3			N	-0-					-0-
06	660	N	560	-0-	-100	-0-	560	3			N	-0-					-0-
07	620	N	554	-0-	-66	-0-	554	3			N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	483	-0-	-21	-0-	32	1	450	2	N	1	1	1			1
							1	9									
03	558	N	526	-0-	-32	-0-	34	1	492	2	N	-0-					1
04	540	N	505	-0-	-35	-0-	32	1	473	2	N	-0-	1	1			-0-
05	527	N	513	-0-	-14	-0-	27	1	485	2	N	1					1
							1	9									
06	510	N	490	-0-	-20	-0-	26	1	464	2	N	-0-					1
07	527	N	499	-0-	-28	-0-	26	1	473	2	N	-0-					1

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	4	-0-	-248	-0-	4	2			Y	-0-					-0-
03	341	N	2	-0-	-339	-0-	2	2			Y	-0-					-0-
04	572	N	572	-0-	-0-	-0-	48	1	523	2	Y	1	1	8			-0-
							1	9									
05	1473	N	1473	-0-	-0-	-0-	100	1	1372	2	Y	1					1
							1	9									
06	1154	N	1154	-0-	-0-	-0-	82	1	1071	2	Y	1	2	1			-0-
							1	9									
*07	1168	N	1168	-0-	-0-	-0-	80	1	1087	2	Y	1					1
							1	9									

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	287	-0-	-49	-0-	12	1	272	2	Y	3	2	1	1	8	1
							3	9									
03	343	N	343	-0-	-0-	-0-	15	1	325	2	Y	3	2	1			2
							3	9									
04	360	N	310	-0-	-50	-0-	14	1	293	2	Y	3	3	1	1	8	1
							3	9									
05	358	N	358	-0-	-0-	-0-	16	1	339	2	Y	3	2	1			2
							3	9									
06	330	N	309	-0-	-21	-0-	15	1	292	2	Y	2	2	1	1	8	1
							2	9									
*07	344	N	344	-0-	-0-	-0-	17	1	325	2	Y	2	1	1			2
							2	9									

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

02	897	N	897	-0-	-0-	-0-	41	1	854	2	Y	2					2
							2	9									
03	1023	N	971	-0-	-52	-0-	43	1	925	2	Y	3	2	1	2	8	1
							3	9									
04	960	N	943	-0-	-17	-0-	49	1	893	2	Y	1	2	1			-0-
							1	9									
05	992	N	832	-0-	-160	-0-	47	1	784	2	Y	1					1
							1	9									
06	930	N	888	-0-	-42	-0-	52	1	832	2	Y	4	4	8			1
							4	9									
07	961	N	932	-0-	-29	-0-	55	1	876	2	Y	1					2
							1	9									

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

02	504	N	438	-0-	-66	-0-	73	1	365	3	N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	85	1	424	3	N	-0-					-0-
04	420	N	381	-0-	-39	-0-	79	1	302	3	N	-0-					-0-
05	496	N	79	-0-	-417	-0-	29	1	50	3	N	-0-					-0-
06	480	N	9	-0-	-471	-0-	9	3			N	-0-					-0-
07	403	N	1	-0-	-402	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

02	756	N	625	-0-	-131	-0-	79	1	546	3	Y	-0-					-0-
03	837	N	766	-0-	-71	-0-	87	1	679	3	Y	-0-					-0-
04	780	N	771	-0-	-9	-0-	84	1	687	3	Y	-0-					-0-
05	775	N	775	-0-	-0-	-0-	87	1	688	3	Y	-0-					-0-
06	750	N	749	-0-	-1	-0-	84	1	665	3	Y	-0-					-0-
07	806	N	743	-0-	-63	-0-	87	1	656	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

02	1624	N	1323	-0-	-301	-0-	1323	3			Y	-0-					-0-
03	1705	N	1326	-0-	-379	-0-	1326	3			Y	-0-					-0-
04	1560	N	1185	-0-	-375	-0-	1185	3			Y	-0-					-0-
05	1457	N	1172	-0-	-285	-0-	1172	3			Y	-0-					-0-
06	1290	N	317	-0-	-973	-0-	317	3			Y	-0-					-0-
07	1457	X	235	-0-	-1222	-0-	235	3			Y	-0-					-0-

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

02	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	742	N	742	-0-	-0-	-0-	39	1	703	3	N	-0-					-0-
03	1077	N	1077	-0-	-0-	-0-	57	1	1020	3	N	-0-					-0-
04	964	N	964	-0-	-0-	-0-	48	1	916	3	N	-0-					-0-
05	806	N	782	-0-	-24	-0-	41	1	741	3	N	-0-					-0-
06	780	N	595	-0-	-185	-0-	34	1	561	3	N	-0-					-0-
07	992	N	587	-0-	-405	-0-	35	1	552	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	723	-0-	-117	-0-	723	3			Y	-0-					-0-
03	899	N	812	-0-	-87	-0-	812	3			Y	-0-					-0-
04	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
05	806	N	698	-0-	-108	-0-	698	3			Y	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
*07	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2091	-0-	-149	-0-	138	1	1953	2	N	-0-					-0-
03	2449	N	2222	-0-	-227	-0-	151	1	2071	2	N	-0-					-0-
04	2340	N	2212	-0-	-128	-0-	163	1	2049	2	N	-0-					-0-
05	2405	N	2405	-0-	-0-	-0-	176	1	2229	2	N	-0-					-0-
06	2321	N	2321	-0-	-0-	-0-	170	1	2151	2	N	-0-					-0-
*07	2340	N	2340	-0-	-0-	-0-	177	1	2163	2	N	-0-					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	404	-0-	-44	-0-	20	1	383	2	Y	1					1
							1	9									
03	465	N	415	-0-	-50	-0-	22	1	393	2	Y	-0-					1
04	423	N	423	-0-	-0-	-0-	22	1	401	2	Y	-0-	1	1			-0-
05	434	N	424	-0-	-10	-0-	24	1	400	2	Y	-0-					-0-
06	390	N	369	-0-	-21	-0-	20	1	349	2	Y	-0-					-0-
07	434	N	335	-0-	-99	-0-	20	1	314	2	Y	1					1
							1	9									

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	322	-0-	-98	-0-	19	1	303	3	N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	31	1	472	3	N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	30	1	428	3	N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	29	1	411	3	N	-0-					-0-
06	480	N	331	-0-	-149	-0-	23	1	308	3	N	-0-					-0-
07	465	N	350	-0-	-115	-0-	24	1	326	3	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	63	-0-	-245	-0-	63	2			N	-0-					-0-
03	310	N	109	-0-	-201	-0-	109	2			N	-0-					-0-
04	270	N	107	-0-	-163	-0-	107	2			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	3989	-0-	-127	-0-	206	1	3783	2	Y	-0-					-0-
03	4526	X	4351	-0-	-175	-0-	218	1	4133	2	Y	-0-					-0-
04	4350	X	4109	-0-	-241	-0-	207	1	3902	2	Y	-0-					-0-
05	4495	X	4155	-0-	-340	-0-	197	1	3958	2	Y	-0-					-0-
06	4320	X	4117	-0-	-203	-0-	210	1	3907	2	Y	-0-					-0-
*07	4598	X	4598	-0-	-0-	-0-	245	1	4353	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

02	112	N	104	-0-	-8	-0-	5	1	99	3	N	-0-					-0-
03	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-					-0-
07	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

02	1596	X	1429	-0-	-167	-0-	1429	2			N	-0-					-0-
03	1829	X	1487	-0-	-342	-0-	1487	2			N	-0-					-0-
04	1770	X	1221	-0-	-549	-0-	1221	2			N	-0-					-0-
05	1829	X	1204	-0-	-625	-0-	1204	2			N	-0-					-0-
06	1620	X	1232	-0-	-388	-0-	1232	2			N	-0-					-0-
*07	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

02	680	N	680	-0-	-0-	-0-	94	1	582	2	Y	4	3	1			2
							4	9									
03	682	N	653	-0-	-29	-0-	100	1	549	2	Y	4	5	1			1
							4	9									
04	450	N	374	-0-	-76	-0-	84	1	288	2	Y	2	3	1			-0-
							2	9									
05	826	N	826	-0-	-0-	-0-	109	1	710	2	Y	6	2	1	2	8	2
							7	9									
06	697	N	697	-0-	-0-	-0-	99	1	595	2	Y	3	4	1			1
							3	9									
*07	679	N	679	-0-	-0-	-0-	103	1	574	2	Y	2	3	1			-0-
							2	9									

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

02	476	N	466	-0-	-10	-0-	466	2			N	-0-					-0-
03	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
04	510	N	455	-0-	-55	-0-	455	2			N	-0-					-0-
05	527	N	425	-0-	-102	-0-	425	2			N	-0-					-0-
06	480	N	389	-0-	-91	-0-	389	2			N	-0-					-0-
07	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	329	-0-	-35	-0-	27	1	301	2	Y	1	1	1			1
							1	9									
03	403	N	338	-0-	-65	-0-	29	1	309	2	Y	-0-	1	1			-0-
04	404	N	404	-0-	-0-	-0-	34	1	369	2	Y	1					1
							1	9									
05	372	N	355	-0-	-17	-0-	24	1	331	2	Y	-0-	1	1			-0-
06	349	N	349	-0-	-0-	-0-	25	1	323	2	Y	1	1	1			-0-
							1	9									
07	403	N	387	-0-	-16	-0-	26	1	361	2	Y	-0-					-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	79	-0-	-5	-0-	42	1	37	3	N	-0-					-0-
03	93	N	85	-0-	-8	-0-	50	1	35	3	N	-0-					-0-
04	90	N	71	-0-	-19	-0-	28	1	43	3	N	-0-					-0-
05	93	N	64	-0-	-29	-0-	16	1	48	3	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	48	-0-	-14	-0-	17	1	31	3	N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
07	INC G-10		5	-0-	5	5	5	2			N	-0-					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1849	N	1849	-0-	-0-	-0-	162	1	1687	3	N	-0-					-0-
03	2003	N	2003	-0-	-0-	-0-	200	1	1803	3	N	-0-					-0-
04	1907	N	1907	-0-	-0-	-0-	206	1	1701	3	N	-0-					-0-
05	2046	N	1834	-0-	-212	-0-	204	1	1630	3	N	-0-					-0-
06	1950	N	1764	-0-	-186	-0-	200	1	1564	3	N	-0-					-0-
07	1984	N	1904	-0-	-80	-0-	240	1	1664	3	N	-0-					-0-

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1010	-0-	-82	-0-	81	1	922	2	Y	6					6
							7	9									
03	1131	N	1131	-0-	-0-	-0-	82	1	1045	2	Y	4	7	1			3
							4	9									
04	1110	N	1058	-0-	-52	-0-	69	1	986	2	Y	3					6
							3	9									
05	1116	N	1115	-0-	-1	-0-	75	1	1038	2	Y	2	7	1			1
							2	9									
06	1080	N	1056	-0-	-24	-0-	78	1	974	2	Y	4					5
							4	9									
07	1085	N	1077	-0-	-8	-0-	90	1	984	2	Y	3					8
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	165	-0-	-31	-0-	72	1	93	2	Y	-0-	1	1			-0-
03	186	N	181	-0-	-5	-0-	80	1	101	2	Y	-0-					-0-
04	180	N	167	-0-	-13	-0-	77	1	89	2	Y	1	1	1			-0-
							1	9									
05	186	N	154	-0-	-32	-0-	78	1	75	2	Y	1					1
							1	9									
06	269	N	269	-0-	-0-	-0-	78	1	188	2	Y	3	1	1	2	8	1
							3	9									
*07	377	N	377	-0-	-0-	-0-	98	1	279	2	Y	-0-					1

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
03	775	N	768	-0-	-7	-0-	768	3			Y	-0-					-0-
04	750	N	685	-0-	-65	-0-	685	3			Y	-0-					-0-
05	806	N	789	-0-	-17	-0-	789	3			Y	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
07	713	N	671	-0-	-42	-0-	671	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2160	-0-	-24	-0-	175	1	1981	2	Y	4	4	1			4
							4	9									
03	2511	N	2362	-0-	-149	-0-	205	1	2154	2	Y	3	4	1			3
							3	9									
04	2383	N	2383	-0-	-0-	-0-	200	1	2182	2	Y	1					4
							1	9									
05	2437	N	2437	-0-	-0-	-0-	166	1	2270	2	Y	1	3	1			2
							1	9									
06	2280	N	2126	-0-	-154	-0-	151	1	1972	2	Y	3	4	1			1
							3	9									
07	2449	N	2238	-0-	-211	-0-	153	1	2085	2	Y	-0-					1

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	3	1	32	2	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	5	1	47	2	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	X	1558	-0-	-38	-0-	133	1	1425	2	Y	-0-					-0-
03	1767	X	1370	-0-	-397	-0-	109	1	1261	2	Y	-0-					-0-
04	1560	X	1254	-0-	-306	-0-	103	1	1151	2	Y	-0-					-0-
05	1736	X	1452	-0-	-284	-0-	115	1	1337	2	Y	-0-					-0-
06	1680	X	1296	-0-	-384	-0-	99	1	1197	2	Y	-0-					-0-
07	1302	N	1169	-0-	-133	-0-	90	1	1079	2	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1217	N	1217	-0-	-0-	-0-	104	1	1113	2	Y	-0-					-0-
03	1296	N	1296	-0-	-0-	-0-	103	1	1193	2	Y	-0-					-0-
04	1241	N	1241	-0-	-0-	-0-	102	1	1139	2	Y	-0-					-0-
05	1339	N	1339	-0-	-0-	-0-	106	1	1233	2	Y	-0-					-0-
06	1297	N	1297	-0-	-0-	-0-	99	1	1198	2	Y	-0-					-0-
*07	1277	N	1277	-0-	-0-	-0-	98	1	1179	2	Y	-0-					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1375	N	1375	-0-	-0-	-0-	113	1	1261	2	Y	1	4	1			2
							1	9									
03	1483	N	1483	-0-	-0-	-0-	127	1	1354	2	Y	2					4
							2	9									
04	1373	N	1373	-0-	-0-	-0-	121	1	1250	2	Y	2	4	1			2
							2	9									
05	1519	N	1286	-0-	-233	-0-	116	1	1167	2	Y	3					5
							3	9									
06	1440	N	1302	-0-	-138	-0-	106	1	1193	2	Y	3	5	1			3
							3	9									
07	1426	N	1340	-0-	-86	-0-	119	1	1220	2	Y	1					4
							1	9									

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	975	-0-	-5	-0-	57	1	918	3	N	-0-					-0-
03	1116	N	1087	-0-	-29	-0-	67	1	1020	3	N	-0-					-0-
04	1052	N	1052	-0-	-0-	-0-	68	1	984	3	N	-0-					-0-
05	1133	N	1133	-0-	-0-	-0-	69	1	1064	3	N	-0-					-0-
06	1119	N	1119	-0-	-0-	-0-	72	1	1047	3	N	-0-					-0-
*07	1155	N	1155	-0-	-0-	-0-	79	1	1076	3	N	-0-					-0-

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
05	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
*07	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1004	-0-	-60	-0-	1004	3			Y	-0-					-0-
03	1147	N	1085	-0-	-62	-0-	1085	3			Y	-0-					-0-
04	1080	N	1043	-0-	-37	-0-	1043	3			Y	-0-					-0-
05	1116	N	1059	-0-	-57	-0-	1059	3			Y	-0-					-0-
06	1050	N	986	-0-	-64	-0-	986	3			Y	-0-					-0-
*07	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					-0-

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	987	-0-	-105	-0-	65	1	922	2	N	-0-					-0-
03	1209	N	1071	-0-	-138	-0-	73	1	998	2	N	-0-					-0-
04	1080	N	1010	-0-	-70	-0-	74	1	936	2	N	-0-					-0-
05	1085	N	1008	-0-	-77	-0-	74	1	934	2	N	-0-					-0-
06	1050	N	967	-0-	-83	-0-	71	1	896	2	N	-0-					-0-
07	1054	N	980	-0-	-74	-0-	74	1	906	2	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	800	N	800	-0-	-0-	-0-	54	1	746	3	N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	59	1	815	3	N	-0-					-0-
04	867	N	867	-0-	-0-	-0-	55	1	812	3	N	-0-					-0-
05	899	N	856	-0-	-43	-0-	46	1	810	3	N	-0-					-0-
06	872	N	872	-0-	-0-	-0-	48	1	823	3	N	1	1	8			-0-
							1	9									
07	899	N	722	-0-	-177	-0-	41	1	681	3	N	-0-					-0-

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1868	N	1868	-0-	-0-	-0-	83	1	1785	3	N	-0-					-0-
03	2076	N	2076	-0-	-0-	-0-	94	1	1982	3	N	-0-					-0-
04	1925	N	1925	-0-	-0-	-0-	86	1	1839	3	N	-0-					-0-
05	2077	N	1847	-0-	-230	-0-	84	1	1763	3	N	-0-					-0-
06	2010	N	1847	-0-	-163	-0-	85	1	1762	3	N	-0-					-0-
07	1984	N	1892	-0-	-92	-0-	92	1	1798	3	N	2	2	8			-0-
							2	9									

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	499	-0-	-33	-0-	499	3			N	-0-					-0-
03	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
04	540	N	507	-0-	-33	-0-	507	3			N	-0-					-0-
05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1014	-0-	-22	-0-	68	1	946	3	N	-0-					-0-
03	1147	N	1118	-0-	-29	-0-	75	1	1043	3	N	-0-					-0-
04	1110	N	1082	-0-	-28	-0-	68	1	1014	3	N	-0-					-0-
05	1116	N	1106	-0-	-10	-0-	59	1	1047	3	N	-0-					-0-
06	1080	N	1056	-0-	-24	-0-	58	1	998	3	N	-0-					-0-
07	1116	N	1014	-0-	-102	-0-	58	1	956	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

02	DLQ G-10	140	-0-	140	295	8	1	131	2	Y	1					1
						1	9									
03	444	N	149	-0-	-295	-0-	9	1	139	2	Y	1	1	1		1
						1	9									
04	144	N	144	-0-	-0-	-0-	9	1	134	2	Y	1	1	1		1
						1	9									
05	155	N	132	-0-	-23	-0-	8	1	124	2	Y	-0-				1
06	150	N	124	-0-	-26	-0-	8	1	116	2	Y	-0-	1	1		-0-
07	155	N	110	-0-	-45	-0-	7	1	102	2	Y	1	1	1		-0-
							1	9								

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

02	532	N	436	-0-	-96	-0-	112	1	321	2	Y	3					3
							3	9									
03	620	N	269	-0-	-351	-0-	106	1	161	2	Y	2	3	1	1	8	1
							2	9									
04	510	N	218	-0-	-292	-0-	98	1	120	2	Y	-0-					1
05	496	N	325	-0-	-171	-0-	109	1	215	2	Y	1	2	1			-0-
							1	9									
06	270	N	237	-0-	-33	-0-	98	1	138	2	Y	1					1
							1	9									
07	217	N	121	-0-	-96	-0-	90	1	31	2	Y	-0-					1

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

02	1054	N	1054	-0-	-0-	-0-	84	1	963	2	Y	6					7
							7	9									
03	1155	N	1155	-0-	-0-	-0-	84	1	1068	2	Y	3	7	1			3
							3	9									
04	1140	N	898	-0-	-242	-0-	59	1	837	2	Y	2					5
							2	9									
05	1178	N	803	-0-	-375	-0-	54	1	748	2	Y	1	6	1			-0-
							1	9									
06	1110	N	861	-0-	-249	-0-	63	1	794	2	Y	4					4
							4	9									
07	930	N	594	-0-	-336	-0-	50	1	543	2	Y	1					5
							1	9									

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

02	644	N	625	-0-	-19	-0-	26	1	595	2	Y	4	4	1			3
							4	9									
03	713	N	450	-0-	-263	-0-	20	1	430	2	Y	-0-	1	1			2
04	660	N	632	-0-	-28	-0-	26	1	600	2	Y	5	4	1			3
							6	9									
05	682	N	564	-0-	-118	-0-	22	1	540	2	Y	2	3	1			2
							2	9									
06	598	N	598	-0-	-0-	-0-	25	1	569	2	Y	4	3	1			3
							4	9									
07	651	N	630	-0-	-21	-0-	27	1	599	2	Y	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

02	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

02	1362	N	1362	-0-	-0-	-0-	1362	3			Y	-0-					-0-
03	1519	N	1452	-0-	-67	-0-	1452	3			Y	-0-					-0-
04	1500	N	1370	-0-	-130	-0-	1370	3			Y	-0-					-0-
05	1519	N	1359	-0-	-160	-0-	1359	3			Y	-0-					-0-
06	1410	N	340	-0-	-1070	-0-	340	3			Y	-0-					-0-
07	1426	N	241	-0-	-1185	-0-	241	3			Y	-0-					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

02	168	N	145	-0-	-23	-0-	8	1	137	3	N	-0-					-0-
03	186	N	158	-0-	-28	-0-	8	1	150	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	8	1	143	3	N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	109	1	322	3	N	3	3	8			-0-
							3	9									
*07	1021	N	1021	-0-	-0-	-0-	224	1	791	3	N	5	5	8			-0-
							6	9									

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

02	1568	N	1525	-0-	-43	-0-	76	1	1449	3	N	-0-					-0-
03	1767	N	1662	-0-	-105	-0-	86	1	1576	3	N	-0-					-0-
04	1611	N	1611	-0-	-0-	-0-	82	1	1529	3	N	-0-					-0-
05	1674	N	1620	-0-	-54	-0-	86	1	1534	3	N	-0-					-0-
06	1620	N	1566	-0-	-54	-0-	82	1	1484	3	N	-0-					-0-
07	1674	N	1603	-0-	-71	-0-	84	1	1519	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7420	X	3666	-0-	-3754	-0-	232	1	3434	3	N	-0-					-0-
03	8215	X	5521	-0-	-2694	-0-	335	1	5186	3	N	-0-					-0-
04	7230	X	5745	-0-	-1485	-0-	304	1	5441	3	N	-0-					-0-
05	7006	X	4650	-0-	-2356	-0-	203	1	4447	3	N	-0-					-0-
06	6471	X	6471	-0-	-0-	-0-	250	1	6221	3	N	-0-					-0-
*07	6118	X	6118	-0-	-0-	-0-	224	1	5894	3	N	-0-					-0-

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	713	-0-	-15	-0-	57 4	1 9	652	2	Y	4					5
03	783	N	783	-0-	-0-	-0-	57 3	1 9	723	2	Y	3	5	1			3
04	750	N	750	-0-	-0-	-0-	49 2	1 9	699	2	Y	2					5
05	775	N	773	-0-	-2	-0-	52 1	1 9	720	2	Y	1	5	1			1
06	750	N	736	-0-	-14	-0-	54 3	1 9	679	2	Y	3					4
*07	775	N	756	-0-	-19	-0-	63 2	1 9	691	2	Y	2					6

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	826	-0-	-42	-0-	126	1	700	3	N	-0-					-0-
03	961	N	912	-0-	-49	-0-	140	1	772	3	N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	133	1	768	3	N	-0-					-0-
05	966	N	966	-0-	-0-	-0-	142	1	824	3	N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	137	1	763	3	N	-0-					-0-
07	930	N	895	-0-	-35	-0-	142	1	753	3	N	-0-					-0-

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	520	-0-	-68	-0-	22 7	1 9	491	2	Y	6	4	1	2	8	2
03	589	N	559	-0-	-30	-0-	25 4	1 9	530	2	Y	4	3	1			3
04	541	N	541	-0-	-0-	-0-	24 6	1 9	511	2	Y	5	4	1	2	8	2
05	589	N	544	-0-	-45	-0-	25 4	1 9	515	2	Y	4	3	1			3
06	547	N	547	-0-	-0-	-0-	26 4	1 9	517	2	Y	4	3	1	2	8	2
*07	577	N	577	-0-	-0-	-0-	28 3	1 9	546	2	Y	3	2	1			3

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	663	-0-	-93	-0-	28 8	1 9	627	2	Y	7	5	1	2	8	3
03	775	N	713	-0-	-62	-0-	32 4	1 9	677	2	Y	4	3	1			4
04	720	N	675	-0-	-45	-0-	30 8	1 9	637	2	Y	7	6	1	2	8	3
05	744	N	673	-0-	-71	-0-	31 3	1 9	639	2	Y	3	3	1			3
06	690	N	641	-0-	-49	-0-	30 6	1 9	605	2	Y	5	4	1	2	8	2
07	713	N	661	-0-	-52	-0-	32 3	1 9	626	2	Y	3	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1007	-0-	-29	-0-	89	1	918	2	N	-0-					-0-
03	1116	N	1101	-0-	-15	-0-	97	1	996	2	N	7	7	8			-0-
							8	9									
04	1080	N	1034	-0-	-46	-0-	92	1	942	2	N	-0-					-0-
05	1116	N	1037	-0-	-79	-0-	93	1	944	2	N	-0-					-0-
06	1080	N	889	-0-	-191	-0-	81	1	805	2	N	3	3	8			-0-
							3	9									
07	1054	N	984	-0-	-70	-0-	90	1	894	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	372	-0-	-20	-0-	133	1	239	3	N	-0-					-0-
03	403	N	397	-0-	-6	-0-	146	1	251	3	N	-0-					-0-
04	390	N	380	-0-	-10	-0-	141	1	239	3	N	-0-					-0-
05	403	N	378	-0-	-25	-0-	145	1	233	3	N	-0-					-0-
06	390	N	370	-0-	-20	-0-	142	1	228	3	N	-0-					-0-
07	403	N	345	-0-	-58	-0-	141	1	204	3	N	-0-					-0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	323	-0-	-321	-0-	323	2			N	-0-					-0-
03	620	N	57	-0-	-563	-0-	57	2			N	-0-					-0-
04	630	N	133	-0-	-497	-0-	133	2			N	-0-					-0-
05	372	N	1	-0-	-371	-0-	1	2			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*07	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	367	-0-	-53	-0-	367	2			N	-0-					-0-
03	465	N	386	-0-	-79	-0-	386	2			N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
06	360	N	199	-0-	-161	-0-	199	2			N	-0-					-0-
07	713	N	309	-0-	-404	-0-	309	2			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	630	N	630	-0-	-0-	-0-	47	1	583	3	N	-0-					-0-
03	709	N	709	-0-	-0-	-0-	36	1	673	3	N	-0-					-0-
04	660	N	630	-0-	-30	-0-	29	1	601	3	N	-0-					-0-
05	713	N	647	-0-	-66	-0-	29	1	618	3	N	-0-					-0-
06	690	N	577	-0-	-113	-0-	26	1	551	3	N	-0-					-0-
07	651	N	595	-0-	-56	-0-	28	1	567	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	869	-0-	-55	-0-	65	1	804	3	N	-0-					-0-
03	992	N	919	-0-	-73	-0-	47	1	872	3	N	-0-					-0-
04	930	N	853	-0-	-77	-0-	39	1	814	3	N	-0-					-0-
05	961	N	517	-0-	-444	-0-	23	1	494	3	N	-0-					-0-
06	900	N	395	-0-	-505	-0-	18	1	377	3	N	-0-					-0-
07	868	N	725	-0-	-143	-0-	34	1	691	3	N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

02	4080	X	1101	-0-	-2979	-0-	121	1	980	2	N	-0-					-0-
03	1488	X	974	-0-	-514	-0-	122	1	852	2	N	-0-					-0-
04	1110	X	349	-0-	-761	-0-	73	1	276	2	N	-0-					-0-
05	1209	X	1001	-0-	-208	-0-	105	1	895	2	N	1	1	8			-0-
							1	9									
06	1170	X	859	-0-	-311	-0-	78	1	781	2	N	-0-					-0-
*07	1158	N	1158	-0-	-0-	-0-	109	1	1049	2	N	-0-					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

02	336	N	320	-0-	-16	-0-	97	1	221	2	Y	2	2	1			1
							2	9									
03	365	N	365	-0-	-0-	-0-	109	1	253	2	Y	3	2	1			2
							3	9									
04	344	N	344	-0-	-0-	-0-	105	1	237	2	Y	2	3	1			1
							2	9									
05	353	N	353	-0-	-0-	-0-	109	1	241	2	Y	3	2	1			2
							3	9									
06	360	N	344	-0-	-16	-0-	106	1	237	2	Y	1	2	1			1
							1	9									
*07	348	N	348	-0-	-0-	-0-	100	1	246	2	Y	2	1	1			2
							2	9									

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

02	1036	N	1030	-0-	-6	-0-	1030	3			Y	-0-					-0-
03	1147	N	1121	-0-	-26	-0-	1121	3			Y	-0-					-0-
04	1110	N	1064	-0-	-46	-0-	1064	3			Y	-0-					-0-
05	1147	N	1080	-0-	-67	-0-	1080	3			Y	-0-					-0-
06	1080	N	1021	-0-	-59	-0-	1021	3			Y	-0-					-0-
07	1085	N	1040	-0-	-45	-0-	1040	3			Y	-0-					-0-

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

02	437	N	437	-0-	-0-	-0-	37	1	400	2	N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	41	1	478	2	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	40	1	445	2	N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	41	1	481	2	N	-0-					-0-
06	510	N	391	-0-	-119	-0-	30	1	361	2	N	-0-					-0-
07	496	N	380	-0-	-116	-0-	29	1	351	2	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

02	840	N	801	-0-	-39	-0-	54	1	747	3	N	-0-					-0-
03	899	N	873	-0-	-26	-0-	59	1	814	3	N	-0-					-0-
04	870	N	847	-0-	-23	-0-	53	1	794	3	N	-0-					-0-
05	899	N	868	-0-	-31	-0-	46	1	822	3	N	-0-					-0-
06	840	N	821	-0-	-19	-0-	45	1	776	3	N	-0-					-0-
07	868	N	798	-0-	-70	-0-	46	1	752	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0-	-0-	81	1	420	3	Y	-0-					-0-
03	809	N	809	-0-	-0-	-0-	93	1	716	3	Y	-0-					-0-
04	864	N	864	-0-	-0-	-0-	90	1	774	3	Y	-0-					-0-
05	853	N	853	-0-	-0-	-0-	93	1	760	3	Y	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	90	1	945	3	Y	-0-					-0-
*07	1214	N	1214	-0-	-0-	-0-	93	1	1121	3	Y	-0-					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

02	1171	N	1171	-0-	-0-	-0-	133	1	1038	3	N	-0-					-0-
03	1287	N	1287	-0-	-0-	-0-	147	1	1140	3	N	-0-					-0-
04	1429	N	1429	-0-	-0-	-0-	147	1	1282	3	N	-0-					-0-
05	1465	N	1465	-0-	-0-	-0-	155	1	1310	3	N	-0-					-0-
06	1260	N	1037	-0-	-223	-0-	134	1	903	3	N	-0-					-0-
07	1426	N	1089	-0-	-337	-0-	141	1	948	3	N	-0-					-0-

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

02	532	N	491	-0-	-41	-0-	36	1	455	3	N	-0-					-0-
03	589	N	534	-0-	-55	-0-	39	1	495	3	N	-0-					-0-
04	540	N	528	-0-	-12	-0-	40	1	488	3	N	-0-					-0-
05	558	N	556	-0-	-2	-0-	40	1	516	3	N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	42	1	515	3	N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	41	1	517	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

02	476	N	445	-0-	-31	-0-	23	1	422	2	N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	25	1	481	2	N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	25	1	480	2	N	-0-					-0-
05	496	N	487	-0-	-9	-0-	23	1	464	2	N	-0-					-0-
06	480	N	461	-0-	-19	-0-	24	1	437	2	N	-0-					-0-
07	527	N	487	-0-	-40	-0-	26	1	461	2	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

02	924	N	883	-0-	-41	-0-	66	1	817	3	N	-0-					-0-
03	992	N	931	-0-	-61	-0-	47	1	880	3	N	4	4	8			-0-
							4	9									
04	930	N	897	-0-	-33	-0-	41	1	856	3	N	-0-					-0-
05	992	N	920	-0-	-72	-0-	42	1	878	3	N	-0-					-0-
06	900	N	824	-0-	-76	-0-	37	1	787	3	N	-0-					-0-
07	930	N	795	-0-	-135	-0-	37	1	758	3	N	-0-					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	519	-0-	-153	-0-	519	2			N	-0-					-0-
03	682	N	536	-0-	-146	-0-	536	2			N	-0-					-0-
04	630	N	491	-0-	-139	-0-	491	2			N	-0-					-0-
05	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
06	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
*07	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2505	X	2505	-0-	-0-	-0-	133	1	2368	3	N	4	4	8			-0-
							4	9									
03	2914	X	2822	-0-	-92	-0-	151	1	2671	3	N	-0-					-0-
04	2958	X	2958	-0-	-0-	-0-	154	1	2804	3	N	-0-					-0-
05	2994	X	2994	-0-	-0-	-0-	159	1	2835	3	N	-0-					-0-
06	2730	X	1561	-0-	-1169	-0-	96	1	1465	3	N	-0-					-0-
*07	3594	X	3594	-0-	-0-	-0-	251	1	3334	3	N	8	8	8			-0-
							9	9									

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	196	-0-	-28	-0-	196	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1335	-0-	-37	-0-	70	1	1265	3	N	-0-					-0-
03	1488	N	1460	-0-	-28	-0-	77	1	1383	3	N	-0-					-0-
04	1440	N	1340	-0-	-100	-0-	67	1	1273	3	N	-0-					-0-
05	1488	N	1394	-0-	-94	-0-	74	1	1320	3	N	-0-					-0-
06	1410	N	1327	-0-	-83	-0-	75	1	1252	3	N	-0-					-0-
07	1395	N	1305	-0-	-90	-0-	78	1	1227	3	N	-0-					-0-

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0-	-0-	21	1	398	3	N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	26	1	488	3	N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	26	1	466	3	N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	30	1	458	3	N	-0-					-0-
06	510	N	458	-0-	-52	-0-	27	1	431	3	N	-0-					-0-
07	496	N	443	-0-	-53	-0-	25	1	418	3	N	-0-					-0-

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	423	-0-	-25	-0-	423	2			N	-0-					-0-
03	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
05	465	N	435	-0-	-30	-0-	435	2			N	-0-					-0-
06	450	N	413	-0-	-37	-0-	413	2			N	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-		-0-	-0-	24	1 1 9	376	2	Y	1					2
03	465	N	389	-0-		-76	-0-	23	1 2 9	364	2	Y	2	2	1			2
04	450	N	403	-0-		-47	-0-	24	1 1 9	378	2	Y	1	2	1			1
05	434	N	373	-0-		-61	-0-	23	1 1 9	349	2	Y	1					2
06	471	N	471	-0-		-0-	-0-	29	1 1 9	441	2	Y	1	2	1			1
07	403	N	401	-0-		-2	-0-	27	1 2 9	372	2	Y	2	2	1			1

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	397	-0-		-51	-0-	24	1 1 9	372	2	Y	1					2
03	465	N	369	-0-		-96	-0-	22	1 4 9	343	2	Y	4	2	1	2	8	2
04	420	N	371	-0-		-49	-0-	22	1	349	2	Y	-0-	1	1			1
05	434	N	255	-0-		-179	-0-	16	1	239	2	Y	-0-					1
06	360	N	266	-0-		-94	-0-	16	1 1 9	249	2	Y	1	1	1			1
07	372	N	203	-0-		-169	-0-	14	1	189	2	Y	-0-	1	1			-0-

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	524	-0-		-148	-0-	47	1	477	2	Y	-0-					2
03	651	N	556	-0-		-95	-0-	52	1	504	2	Y	-0-					2
04	600	N	557	-0-		-43	-0-	55	1	502	2	Y	-0-					2
05	589	N	552	-0-		-37	-0-	51	1	501	2	Y	-0-					2
06	540	N	520	-0-		-20	-0-	48	1	472	2	Y	-0-					2
*07	571	N	571	-0-		-0-	-0-	52	1	519	2	Y	-0-					2

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	681	-0-		-103	-0-	34	1	647	3	N	-0-					-0-
03	806	N	725	-0-		-81	-0-	37	1	688	3	N	-0-					-0-
04	750	N	678	-0-		-72	-0-	35	1	643	3	N	-0-					-0-
05	744	N	662	-0-		-82	-0-	35	1	627	3	N	-0-					-0-
06	1207	N	1207	-0-		-0-	-0-	63	1	1144	3	N	-0-					-0-
*07	1396	N	1396	-0-		-0-	-0-	73	1	1323	3	N	-0-					-0-

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	606	-0-		-0-	-0-	25	1 3 9	578	2	Y	3	4	1			2
03	682	N	489	-0-		-193	-0-	22	1 4 9	463	2	Y	4	1	1	2	8	3
04	660	N	572	-0-		-88	-0-	24	1 3 9	545	2	Y	3	4	1			2
05	682	N	490	-0-		-192	-0-	19	1 3 9	468	2	Y	3	3	1			2
06	543	N	543	-0-		-0-	-0-	22	1 3 9	518	2	Y	3	3	1			2
07	589	N	547	-0-		-42	-0-	24	1 4 9	519	2	Y	4	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8596	X	7595	-0-	-1001	-0-	7595	3			N	-0-					-0-
03	9517	X	7977	-0-	-1540	-0-	7977	3			N	-0-					-0-
04	9210	X	8007	-0-	-1203	-0-	8007	3			N	-0-					-0-
05	8897	X	7743	-0-	-1154	-0-	7743	3			N	-0-					-0-
06	8520	X	7002	-0-	-1518	-0-	7002	3			N	-0-					-0-
07	8401	X	7486	-0-	-915	-0-	7486	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1308	-0-	-204	-0-	83	1	1225	3	N	-0-					-0-
03	1627	N	1627	-0-	-0-	-0-	99	1	1528	3	N	-0-					-0-
04	1530	N	1488	-0-	-42	-0-	79	1	1409	3	N	-0-					-0-
05	1501	N	1501	-0-	-0-	-0-	65	1	1436	3	N	-0-					-0-
06	1560	N	1439	-0-	-121	-0-	56	1	1383	3	N	-0-					-0-
07	1550	N	1458	-0-	-92	-0-	53	1	1405	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	643	-0-	-85	-0-	34	1	609	3	N	-0-					-0-
03	744	N	721	-0-	-23	-0-	39	1	682	3	N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	36	1	660	3	N	-0-					-0-
05	713	N	657	-0-	-56	-0-	35	1	622	3	N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	44	1	662	3	N	-0-					-0-
07	713	N	703	-0-	-10	-0-	49	1	654	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42734	X	5383	-0-	-37351	-0-	286	1	5097	3	N	-0-					-0-
03	6510	X	5288	-0-	-1222	-0-	283	1	5005	3	N	-0-					-0-
04	6120	X	5251	-0-	-869	-0-	274	1	4977	3	N	-0-					-0-
05	6324	X	2636	-0-	-3688	-0-	140	1	2496	3	N	-0-					-0-
06	5760	X	5567	-0-	-193	-0-	343	1	5224	3	N	-0-					-0-
07	5952	X	4254	-0-	-1698	-0-	298	1	3956	3	N	-0-					-0-

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3343	-0-	-325	-0-	3343	3			N	-0-					-0-
03	4061	X	3432	-0-	-629	-0-	3432	3			N	-0-					-0-
04	3930	X	3433	-0-	-497	-0-	3433	3			N	-0-					-0-
05	3782	X	3571	-0-	-211	-0-	3571	3			N	-0-					-0-
06	3630	X	3360	-0-	-270	-0-	3360	3			N	-0-					-0-
07	3689	X	3420	-0-	-269	-0-	3420	3			N	-0-					-0-

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	264	-0-	-16	-0-	264	3			N	-0-					-0-
03	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
04	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1939	N	1939	-0-	-0-	-0-	166	1	1773	2	N	-0-					-0-
03	2387	N	2003	-0-	-384	-0-	160	1	1843	2	N	-0-					-0-
04	2310	N	1840	-0-	-470	-0-	151	1	1689	2	N	-0-					-0-
05	2139	N	2045	-0-	-94	-0-	162	1	1883	2	N	-0-					-0-
06	1950	N	1622	-0-	-328	-0-	123	1	1499	2	N	-0-					-0-
07	1891	N	1616	-0-	-275	-0-	124	1	1492	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1132	-0-	-72	-0-	76	1	1056	3	N	-0-					-0-
03	1333	N	1245	-0-	-88	-0-	84	1	1161	3	N	-0-					-0-
04	1260	N	1148	-0-	-112	-0-	72	1	1076	3	N	-0-					-0-
05	1240	N	1123	-0-	-117	-0-	60	1	1063	3	N	-0-					-0-
06	1200	N	1067	-0-	-133	-0-	58	1	1009	3	N	-0-					-0-
07	1178	N	1006	-0-	-172	-0-	58	1	948	3	N	-0-					-0-

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	843	-0-	-25	-0-	56 1	1 9	786	2	Y	1	2	1			1
03	961	N	921	-0-	-40	-0-	60 1	1 9	860	2	Y	1					2
04	930	N	874	-0-	-56	-0-	56 1	1 9	817	2	Y	1	2	1			1
05	930	N	888	-0-	-42	-0-	47	1	841	2	Y	-0-					1
06	900	N	868	-0-	-32	-0-	46	1	822	2	Y	-0-					1
07	899	N	869	-0-	-30	-0-	45	1	824	2	Y	-0-					1

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
03	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
04	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
05	1457	N	1313	-0-	-144	-0-	1313	2			N	-0-					-0-
06	1350	N	1278	-0-	-72	-0-	1278	2			N	-0-					-0-
07	1364	N	1287	-0-	-77	-0-	1287	2			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1236	-0-	-108	-0-	78	1	1158	3	N	-0-					-0-
03	1426	N	1369	-0-	-57	-0-	83	1	1286	3	N	-0-					-0-
04	1350	N	1303	-0-	-47	-0-	69	1	1234	3	N	-0-					-0-
05	1364	N	1250	-0-	-114	-0-	54	1	1196	3	N	-0-					-0-
06	1320	N	1279	-0-	-41	-0-	49	1	1230	3	N	-0-					-0-
07	1333	N	1290	-0-	-43	-0-	47	1	1243	3	N	-0-					-0-

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1415	-0-	-181	-0-	116 1	1 9	1298	2	N	1	5	1			2
03	1630	N	1630	-0-	-0-	-0-	139 2	1 9	1489	2	N	2					4
04	1680	N	1594	-0-	-86	-0-	141 3	1 9	1450	2	N	3	5	1			2
05	1581	N	1477	-0-	-104	-0-	133 3	1 9	1341	2	N	3					5
06	1590	N	1478	-0-	-112	-0-	120 6	1 9	1352	2	N	5	5	1	2	8	3
07	1643	N	1432	-0-	-211	-0-	126 9	1 9	1297	2	N	8	6	8			5

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	4	-0-	-164	-0-	4	2			N	-0-					-0-
03	279	N	2	-0-	-277	-0-	2	2			N	-0-					-0-
04	240	N	2	-0-	-238	-0-	2	2			N	-0-					-0-
05	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1572	-0-	-80	-0-	106	1	1466	3	N	-0-					-0-
03	1767	N	1695	-0-	-72	-0-	114	1	1581	3	N	-0-					-0-
04	1710	N	1619	-0-	-91	-0-	102	1	1517	3	N	-0-					-0-
05	1736	N	1567	-0-	-169	-0-	84	1	1483	3	N	-0-					-0-
06	1650	N	1490	-0-	-160	-0-	81	1	1409	3	N	-0-					-0-
07	1674	N	1442	-0-	-232	-0-	83	1	1359	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

02	1008	N	959	-0-	-49	-0-	51	1	908	3	N	-0-					-0-
03	1085	N	1052	-0-	-33	-0-	56	1	996	3	N	-0-					-0-
04	1020	N	1016	-0-	-4	-0-	53	1	963	3	N	-0-					-0-
05	1054	N	970	-0-	-84	-0-	51	1	919	3	N	-0-					-0-
06	1020	N	947	-0-	-73	-0-	58	1	889	3	N	-0-					-0-
07	1054	N	953	-0-	-101	-0-	67	1	884	3	N	2	2	8			-0-
							2	9									

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

02	700	N	638	-0-	-62	-0-	34	1	604	3	N	-0-					-0-
03	744	N	609	-0-	-135	-0-	33	1	576	3	N	-0-					-0-
04	720	N	422	-0-	-298	-0-	22	1	400	3	N	-0-					-0-
05	713	N	532	-0-	-181	-0-	28	1	504	3	N	-0-					-0-
06	600	N	520	-0-	-80	-0-	32	1	488	3	N	-0-					-0-
*07	516	N	516	-0-	-0-	-0-	36	1	477	3	N	3	3	8			-0-
							3	9									

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

02	476	N	148	-0-	-328	-0-	8	1	140	3	N	-0-					-0-
03	496	N	20	-0-	-476	-0-	1	1	18	3	N	1	1	8			-0-
							1	9									
04	724	N	724	-0-	-0-	-0-	38	1	686	3	N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	33	1	591	3	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	36	1	551	3	N	-0-					-0-
07	744	N	589	-0-	-155	-0-	41	1	548	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

02	4424	X	3849	-0-	-575	-0-	204	1	3645	3	N	-0-					-0-
03	4805	X	4180	-0-	-625	-0-	224	1	3956	3	N	-0-					-0-
04	4500	X	3950	-0-	-550	-0-	206	1	3744	3	N	-0-					-0-
05	4495	X	3736	-0-	-759	-0-	198	1	3538	3	N	-0-					-0-
06	4170	X	1996	-0-	-2174	-0-	123	1	1873	3	N	-0-					-0-
07	4247	X	3740	-0-	-507	-0-	262	1	3478	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

02	28	N	10	-0-	-18	-0-	1	1	9	3	N	-0-					-0-
03	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
04	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
05	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
06	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
07	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	831	-0-	-65	-0-	68	1	763	2	Y	-0-	1	1			1
03	1023	N	881	-0-	-142	-0-	76	1	803	2	Y	2	2	1			1
							2	9									
04	930	N	864	-0-	-66	-0-	73	1	790	2	Y	1					2
							1	9									
05	930	N	682	-0-	-248	-0-	46	1	636	2	Y	-0-	1	1			1
06	840	N	534	-0-	-306	-0-	38	1	496	2	Y	-0-	1	1			-0-
07	899	N	610	-0-	-289	-0-	42	1	568	2	Y	-0-					-0-

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1810	-0-	-38	-0-	122	1	1688	3	N	-0-					-0-
03	2015	N	1968	-0-	-47	-0-	133	1	1835	3	N	-0-					-0-
04	1950	N	1918	-0-	-32	-0-	121	1	1797	3	N	-0-					-0-
05	2015	N	1934	-0-	-81	-0-	103	1	1831	3	N	-0-					-0-
06	1890	N	1831	-0-	-59	-0-	100	1	1731	3	N	-0-					-0-
07	1984	N	1787	-0-	-197	-0-	102	1	1685	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	624	N	624	-0-	-0-	-0-	33	1	591	3	N	-0-					-0-
03	682	N	647	-0-	-35	-0-	35	1	612	3	N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	39	1	702	3	N	-0-					-0-
05	754	N	754	-0-	-0-	-0-	40	1	714	3	N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	44	1	675	3	N	-0-					-0-
07	775	N	730	-0-	-45	-0-	51	1	679	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	987	-0-	-49	-0-	63	1	924	3	N	-0-					-0-
03	1209	N	1094	-0-	-115	-0-	66	1	1028	3	N	-0-					-0-
04	1110	N	1017	-0-	-93	-0-	54	1	963	3	N	-0-					-0-
05	1085	N	928	-0-	-157	-0-	40	1	888	3	N	-0-					-0-
06	1050	N	819	-0-	-231	-0-	32	1	787	3	N	-0-					-0-
07	1054	N	944	-0-	-110	-0-	35	1	909	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1446	-0-	-66	-0-	77	1	1369	3	N	-0-					-0-
03	1674	N	1559	-0-	-115	-0-	83	1	1476	3	N	-0-					-0-
04	1560	N	1482	-0-	-78	-0-	77	1	1405	3	N	-0-					-0-
05	1612	N	1393	-0-	-219	-0-	74	1	1319	3	N	-0-					-0-
06	1500	N	1317	-0-	-183	-0-	81	1	1236	3	N	-0-					-0-
07	1519	N	980	-0-	-539	-0-	69	1	911	3	N	-0-					-0-

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1302	N	1302	-0-	-0-	-0-	85	1	1203	2	Y	13	9	1			9
							14	9									
03	1457	N	1451	-0-	-6	-0-	95	1	1356	2	Y	-0-					9
04	1410	N	1374	-0-	-36	-0-	87	1	1285	2	Y	2	2	8			9
							2	9									
05	1457	N	1356	-0-	-101	-0-	102	1	1251	2	Y	3	9	1			3
							3	9									
06	1410	N	1283	-0-	-127	-0-	94	1	1186	2	Y	3	5	1			1
							3	9									
07	1426	N	1157	-0-	-269	-0-	83	1	1072	2	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	320	-0-	-72	-0-	320	3			N	-0-					-0-
03	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

02	700	N	670	-0-	-30	-0-	132	1	538	2	Y	-0-	2	1			1
03	737	N	737	-0-	-0-	-0-	148	1	588	2	Y	1					2
							1	9									
04	679	N	679	-0-	-0-	-0-	142	1	536	2	Y	1	2	1			1
							1	9									
05	744	N	633	-0-	-111	-0-	136	1	496	2	Y	1					2
							1	9									
06	720	N	631	-0-	-89	-0-	131	1	493	2	Y	6	2	1	5	8	1
							7	9									
07	713	N	656	-0-	-57	-0-	143	1	512	2	Y	1					2
							1	9									

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

02	756	N	628	-0-	-128	-0-	51	1	571	2	N	5					171
							6	9									
03	837	N	639	-0-	-198	-0-	55	1	582	2	N	2	2	8			171
							2	9									
04	720	N	633	-0-	-87	-0-	53	1	580	2	N	-0-					171
*05	682	N	637	-0-	-45	-0-	43	1	594	2	N	-0-					171
06	630	N	553	-0-	-77	-0-	39	1	514	2	N	-0-					171
*07	651	N	539	-0-	-112	-0-	37	1	502	2	N	-0-					171

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

02	4228	X	3710	-0-	-518	-0-	247	1	3460	2	Y	3	8	1			4
							3	9									
03	4433	X	4038	-0-	-395	-0-	263	1	3771	2	Y	4					8
							4	9									
04	4290	X	3817	-0-	-473	-0-	244	1	3570	2	Y	3	7	1			4
							3	9									
05	4433	X	3711	-0-	-722	-0-	196	1	3515	2	Y	-0-					4
06	3990	X	3618	-0-	-372	-0-	193	1	3425	2	Y	-0-					4
07	4123	X	3858	-0-	-265	-0-	199	1	3657	2	Y	2					6
							2	9									

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

02	1092	N	1049	-0-	-43	-0-	1049	3			N	-0-					-0-
03	1147	N	1133	-0-	-14	-0-	1133	3			N	-0-					-0-
04	1080	N	1071	-0-	-9	-0-	1071	3			N	-0-					-0-
05	1147	N	1077	-0-	-70	-0-	1077	3			N	-0-					-0-
06	1110	N	1018	-0-	-92	-0-	1018	3			N	-0-					-0-
07	1116	N	1029	-0-	-87	-0-	1029	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2465	-0-	-447	-0-	2465	3			N	-0-					-0-
03	3131	X	2710	-0-	-421	-0-	2710	3			N	-0-					-0-
04	2910	X	2541	-0-	-369	-0-	2541	3			N	-0-					-0-
05	2883	X	2549	-0-	-334	-0-	2549	3			N	-0-					-0-
06	2700	X	2393	-0-	-307	-0-	2393	3			N	-0-					-0-
07	2728	X	2455	-0-	-273	-0-	2455	3			N	-0-					-0-

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
03	962	N	962	-0-	-0-	-0-	960	2	2	9	N	2	2	8			-0-
04	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
05	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
06	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
07	1240	N	318	-0-	-922	-0-	318	2			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	957	-0-	-23	-0-	957	3			N	-0-					-0-
03	1054	N	1044	-0-	-10	-0-	1044	3			N	-0-					-0-
04	1020	N	931	-0-	-89	-0-	931	3			N	-0-					-0-
05	1054	N	1021	-0-	-33	-0-	1021	3			N	-0-					-0-
06	1020	N	930	-0-	-90	-0-	930	3			N	-0-					-0-
07	961	N	953	-0-	-8	-0-	953	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	683	-0-	-129	-0-	683	3			N	-0-					-0-
03	806	N	408	-0-	-398	-0-	408	3			N	-0-					-0-
04	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
07	868	N	758	-0-	-110	-0-	758	3			N	-0-					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	X	1332	-0-	-320	-0-	75	1	1257	3	N	-0-					-0-
03	1829	X	1292	-0-	-537	-0-	75	1	1217	3	N	-0-					-0-
04	1620	X	1199	-0-	-421	-0-	71	1	1128	3	N	-0-					-0-
05	1730	X	1730	-0-	-0-	-0-	104	1	1626	3	N	-0-					-0-
06	1485	X	1485	-0-	-0-	-0-	91	1	1394	3	N	-0-					-0-
07	1488	X	1111	-0-	-377	-0-	68	1	1043	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
03	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
04	1530	N	1520	-0-	-10	-0-	1520	3			N	-0-					-0-
05	1767	N	1517	-0-	-250	-0-	1517	3			N	-0-					-0-
06	1590	N	1416	-0-	-174	-0-	1416	3			N	-0-					-0-
07	1581	N	1413	-0-	-168	-0-	1413	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4107	X	4107	-0-	-0-	-0-	332	1	3749	2	Y	24	31	1			27
							26	9									
03	4933	X	4933	-0-	-0-	-0-	424	1	4467	2	Y	38	30	1	9	8	26
							42	9									
04	3960	X	2670	-0-	-1290	-0-	224	1	2436	2	Y	9	1	8			34
							10	9									
05	4092	X	2000	-0-	-2092	-0-	135	1	1845	2	Y	18	29	1	3	8	20
							20	9									
06	3960	X	1768	-0-	-2192	-0-	124	1	1619	2	Y	23	32	1	5	8	6
							25	9									
07	4929	X	685	-0-	-4244	-0-	46	1	632	2	Y	6	3	8			9
							7	9									

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	995	-0-	-69	-0-	81	1	912	2	Y	2	2	1			2
							2	9									
03	1147	N	1045	-0-	-102	-0-	91	1	953	2	Y	1	2	1			1
							1	9									
04	1080	N	1031	-0-	-49	-0-	87	1	943	2	Y	1					2
							1	9									
05	1116	N	1045	-0-	-71	-0-	71	1	973	2	Y	1	2	1			1
							1	9									
06	1020	N	952	-0-	-68	-0-	67	1	884	2	Y	1	2	1			-0-
							1	9									
07	1054	N	983	-0-	-71	-0-	67	1	913	2	Y	3	2	8			1
							3	9									

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	822	-0-	-74	-0-	67	1	755	2	Y	-0-	1	1			1
03	961	N	897	-0-	-64	-0-	78	1	818	2	Y	1	1	1			1
							1	9									
04	900	N	640	-0-	-260	-0-	54	1	586	2	Y	-0-					1
05	899	N	633	-0-	-266	-0-	43	1	589	2	Y	1	1	1			1
							1	9									
06	870	N	528	-0-	-342	-0-	37	1	488	2	Y	3	1	1	3	8	-0-
							3	9									
07	651	N	562	-0-	-89	-0-	38	1	524	2	Y	-0-					-0-

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	578	N	578	-0-	-0-	-0-	47	1	531	2	Y	-0-					1
03	658	N	658	-0-	-0-	-0-	57	1	600	2	Y	1	1	1			1
							1	9									
04	556	N	556	-0-	-0-	-0-	47	1	509	2	Y	-0-					1
05	651	N	559	-0-	-92	-0-	38	1	520	2	Y	1	1	1			1
							1	9									
06	630	N	463	-0-	-167	-0-	33	1	430	2	Y	-0-	1	1			-0-
07	589	N	507	-0-	-82	-0-	35	1	472	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	441	-0-	-175	-0-	36	1	404	2	Y	1	1	1			1
							1	9									
03	620	N	469	-0-	-151	-0-	41	1	427	2	Y	1	1	1			1
							1	9									
04	450	N	423	-0-	-27	-0-	36	1	387	2	Y	-0-					1
05	500	N	500	-0-	-0-	-0-	34	1	463	2	Y	3	1	1	3	8	-0-
							3	9									
06	559	N	559	-0-	-0-	-0-	40	1	518	2	Y	1	1	1			-0-
							1	9									
*07	616	N	616	-0-	-0-	-0-	42	1	574	2	Y	-0-					-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

02	3108	X	2823	-0-	-285	-0-	2823	3			N	-0-					-0-
03	3348	X	3065	-0-	-283	-0-	3065	3			N	-0-					-0-
04	3240	X	2902	-0-	-338	-0-	2902	3			N	-0-					-0-
05	3255	X	2926	-0-	-329	-0-	2926	3			N	-0-					-0-
06	3090	X	2748	-0-	-342	-0-	2748	3			N	-0-					-0-
07	3131	X	2816	-0-	-315	-0-	2816	3			N	-0-					-0-

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

02	672	N	604	-0-	-68	-0-	34	1	570	3	N	-0-					-0-
03	744	N	730	-0-	-14	-0-	42	1	688	3	N	-0-					-0-
04	690	N	687	-0-	-3	-0-	41	1	646	3	N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	41	1	647	3	N	-0-					-0-
06	720	N	645	-0-	-75	-0-	40	1	605	3	N	-0-					-0-
07	713	N	649	-0-	-64	-0-	40	1	609	3	N	-0-					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

02	1064	N	802	-0-	-262	-0-	802	3			N	-0-					-0-
03	1147	N	825	-0-	-322	-0-	825	3			N	-0-					-0-
04	990	N	816	-0-	-174	-0-	816	3			N	-0-					-0-
05	899	N	769	-0-	-130	-0-	769	3			N	-0-					-0-
06	810	N	692	-0-	-118	-0-	692	3			N	-0-					-0-
07	837	N	603	-0-	-234	-0-	603	3			N	-0-					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

02	1148	N	1131	-0-	-17	-0-	64	1	1067	3	N	-0-					-0-
03	1240	N	1227	-0-	-13	-0-	71	1	1156	3	N	-0-					-0-
04	1140	N	1128	-0-	-12	-0-	67	1	1061	3	N	-0-					-0-
05	1240	N	1152	-0-	-88	-0-	69	1	1083	3	N	-0-					-0-
06	1200	N	1007	-0-	-193	-0-	62	1	945	3	N	-0-					-0-
07	1178	N	1107	-0-	-71	-0-	68	1	1039	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

02	1898	N	1898	-0-	-0-	-0-	78	1	1807	2	Y	12	7	1			8
							13	9									
03	1736	N	1518	-0-	-218	-0-	68	1	1446	2	Y	4	4	1			8
							4	9									
04	1569	N	1569	-0-	-0-	-0-	65	1	1493	2	Y	10	12	1			6
							11	9									
05	2108	N	1537	-0-	-571	-0-	61	1	1467	2	Y	8	7	1			7
							9	9									
06	1628	N	1628	-0-	-0-	-0-	67	1	1552	2	Y	8	8	1			7
							9	9									
*07	1709	N	1709	-0-	-0-	-0-	74	1	1623	2	Y	11	8	1			10
							12	9									

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

02	1876	N	1759	-0-	-117	-0-	99	1	1660	3	N	-0-					-0-
03	2139	N	1776	-0-	-363	-0-	103	1	1673	3	N	-0-					-0-
04	2010	N	1134	-0-	-876	-0-	67	1	1067	3	N	-0-					-0-
05	2337	N	2337	-0-	-0-	-0-	140	1	2197	3	N	-0-					-0-
06	1983	N	1983	-0-	-0-	-0-	122	1	1861	3	N	-0-					-0-
*07	2039	N	2039	-0-	-0-	-0-	126	1	1913	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

02	2044	N	2021	-0-	-23	-0-	114	1	1907	3	N	-0-					-0-
03	2224	N	2224	-0-	-0-	-0-	129	1	2095	3	N	-0-					-0-
04	2161	N	2161	-0-	-0-	-0-	128	1	2033	3	N	-0-					-0-
05	2232	N	2150	-0-	-82	-0-	129	1	2021	3	N	-0-					-0-
06	2160	N	2010	-0-	-150	-0-	124	1	1886	3	N	-0-					-0-
07	2232	N	2072	-0-	-160	-0-	128	1	1944	3	N	-0-					-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

02	2044	N	1939	-0-	-105	-0-	109	1	1830	3	N	-0-					-0-
03	2232	N	2119	-0-	-113	-0-	123	1	1996	3	N	-0-					-0-
04	2160	N	2016	-0-	-144	-0-	120	1	1896	3	N	-0-					-0-
05	2139	N	2065	-0-	-74	-0-	124	1	1941	3	N	-0-					-0-
06	2040	N	1924	-0-	-116	-0-	118	1	1806	3	N	-0-					-0-
*07	2085	N	2085	-0-	-0-	-0-	128	1	1957	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

02	1512	N	1398	-0-	-114	-0-	79	1	1319	3	N	-0-					-0-
03	1612	N	1471	-0-	-141	-0-	85	1	1386	3	N	-0-					-0-
04	1530	N	1420	-0-	-110	-0-	84	1	1336	3	N	-0-					-0-
05	1550	N	1443	-0-	-107	-0-	87	1	1356	3	N	-0-					-0-
06	1410	N	1373	-0-	-37	-0-	84	1	1289	3	N	-0-					-0-
07	1457	N	1395	-0-	-62	-0-	86	1	1309	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	728	N	714	-0-	-14	-0-	714	3			N	-0-			-0-
03	806	N	776	-0-	-30	-0-	776	3			N	-0-			-0-
04	780	N	726	-0-	-54	-0-	726	3			N	-0-			-0-
05	806	N	742	-0-	-64	-0-	742	3			N	-0-			-0-
06	750	N	706	-0-	-44	-0-	706	3			N	-0-			-0-
07	744	N	724	-0-	-20	-0-	724	3			N	-0-			-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

02	1596	N	1502	-0-	-94	-0-	1502	3			N	-0-			-0-
03	1705	N	1625	-0-	-80	-0-	1625	3			N	-0-			-0-
04	1620	N	1545	-0-	-75	-0-	1545	3			N	-0-			-0-
05	1674	N	1570	-0-	-104	-0-	1570	3			N	-0-			-0-
06	1560	N	1478	-0-	-82	-0-	1478	3			N	-0-			-0-
07	1612	N	1512	-0-	-100	-0-	1512	3			N	-0-			-0-

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

02	1064	N	1032	-0-	-32	-0-	58	1	974	3	N	-0-			-0-
03	1240	N	1120	-0-	-120	-0-	65	1	1055	3	N	-0-			-0-
04	1290	N	1045	-0-	-245	-0-	62	1	983	3	N	-0-			-0-
05	1147	N	1076	-0-	-71	-0-	65	1	1011	3	N	-0-			-0-
06	1080	N	1028	-0-	-52	-0-	63	1	965	3	N	-0-			-0-
07	1085	N	1065	-0-	-20	-0-	66	1	999	3	N	-0-			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

02	762	N	762	-0-	-0-	-0-	48	1	714	3	N	-0-			-0-
03	857	N	857	-0-	-0-	-0-	52	1	805	3	N	-0-			-0-
04	780	N	778	-0-	-2	-0-	41	1	737	3	N	-0-			-0-
05	837	N	820	-0-	-17	-0-	36	1	784	3	N	-0-			-0-
06	840	N	792	-0-	-48	-0-	31	1	761	3	N	-0-			-0-
*07	816	N	816	-0-	-0-	-0-	30	1	786	3	N	-0-			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

02	555	N	555	-0-	-0-	-0-	35	1	520	3	N	-0-			-0-
03	651	N	445	-0-	-206	-0-	27	1	418	3	N	-0-			-0-
04	498	N	498	-0-	-0-	-0-	26	1	472	3	N	-0-			-0-
05	620	N	277	-0-	-343	-0-	12	1	265	3	N	-0-			-0-
06	420	N	355	-0-	-65	-0-	14	1	341	3	N	-0-			-0-
07	527	N	92	-0-	-435	-0-	3	1	89	3	N	-0-			-0-

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

02	1400	N	1389	-0-	-11	-0-	78	1	1311	3	N	-0-			-0-
03	1581	N	1429	-0-	-152	-0-	83	1	1346	3	N	-0-			-0-
04	1470	N	1254	-0-	-216	-0-	74	1	1180	3	N	-0-			-0-
05	1550	N	1259	-0-	-291	-0-	76	1	1183	3	N	-0-			-0-
06	1380	N	1205	-0-	-175	-0-	74	1	1131	3	N	-0-			-0-
07	1302	N	1221	-0-	-81	-0-	75	1	1146	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	332	-0-	-144	-0-	104	1	227	2	Y	1	1	1			1
							1	9									
03	496	N	303	-0-	-193	-0-	111	1	190	2	Y	2	1	1	2	8	-0-
							2	9									
04	390	N	216	-0-	-174	-0-	98	1	118	2	Y	-0-					-0-
05	372	N	308	-0-	-64	-0-	107	1	198	2	Y	3	3	8			-0-
							3	9									
06	300	N	155	-0-	-145	-0-	95	1	60	2	Y	-0-					-0-
*07	337	N	337	-0-	-0-	-0-	110	1	227	2	Y	-0-					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	133	-0-	-119	-0-	11	1	122	2	N	-0-					20
03	279	N	134	-0-	-145	-0-	12	1	122	2	N	-0-					20
04	210	N	142	-0-	-68	-0-	12	1	130	2	N	-0-					20
05	155	N	110	-0-	-45	-0-	7	1	103	2	N	-0-					20
06	144	N	144	-0-	-0-	-0-	10	1	134	2	N	-0-					20
*07	193	N	193	-0-	-0-	-0-	13	1	180	2	N	-0-					20

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	653	-0-	-47	-0-	27	1	620	2	Y	5	5	1			3
							6	9									
03	744	N	612	-0-	-132	-0-	28	1	582	2	Y	2	2	1			3
							2	9									
04	690	N	679	-0-	-11	-0-	28	1	645	2	Y	5	5	1			3
							6	9									
05	713	N	637	-0-	-76	-0-	25	1	609	2	Y	3	3	1			3
							3	9									
06	626	N	626	-0-	-0-	-0-	26	1	597	2	Y	3	3	1			3
							3	9									
07	713	N	684	-0-	-29	-0-	30	1	650	2	Y	4	3	1			4
							4	9									

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	847	-0-	-49	-0-	69	1	778	2	N	-0-	1	1			1
03	1023	N	902	-0-	-121	-0-	78	1	818	2	N	5	2	1	3	8	1
							6	9									
04	960	N	893	-0-	-67	-0-	75	1	816	2	N	2	1	8			2
							2	9									
05	930	N	912	-0-	-18	-0-	62	1	850	2	N	-0-	1	1			1
06	870	N	781	-0-	-89	-0-	55	1	724	2	N	2	2	1	1	8	-0-
							2	9									
*07	930	N	625	-0-	-305	-0-	43	1	582	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	36	-0-	-272	-0-	2	1	34	3	N	-0-					-0-
03	341	N	14	-0-	-327	-0-	1	1	13	3	N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-
05	667	N	667	-0-	-0-	-0-	29	1	638	3	N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	15	1	364	3	N	-0-					-0-
*07	265	N	265	-0-	-0-	-0-	10	1	255	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

02	7504	X	5205	-0-	-2299	-0-	330	1	4875	3	N	-0-					-0-
03	8308	X	6375	-0-	-1933	-0-	387	1	5988	3	N	-0-					-0-
04	8040	X	5046	-0-	-2994	-0-	267	1	4779	3	N	-0-					-0-
05	7316	X	5457	-0-	-1859	-0-	238	1	5219	3	N	-0-					-0-
06	6270	X	5328	-0-	-942	-0-	206	1	5122	3	N	-0-					-0-
07	6386	X	5879	-0-	-507	-0-	215	1	5664	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

02	7252	X	6449	-0-	-803	-0-	409	1	6040	3	N	-0-					-0-
03	8029	X	6875	-0-	-1154	-0-	417	1	6458	3	N	-0-					-0-
04	7770	X	5331	-0-	-2439	-0-	282	1	5049	3	N	-0-					-0-
05	7812	X	6507	-0-	-1305	-0-	284	1	6223	3	N	-0-					-0-
06	7260	X	6054	-0-	-1206	-0-	234	1	5820	3	N	-0-					-0-
07	7130	X	6728	-0-	-402	-0-	246	1	6482	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

02	336	N	302	-0-	-34	-0-	19	1	283	3	N	-0-					-0-
03	372	N	180	-0-	-192	-0-	11	1	169	3	N	-0-					-0-
04	330	N	145	-0-	-185	-0-	8	1	137	3	N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	10	1	244	3	N	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	10	1	253	3	N	-0-					-0-

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

02	4872	X	4011	-0-	-861	-0-	265	1	3746	2	N	-0-					-0-
03	5394	X	4326	-0-	-1068	-0-	294	1	4032	2	N	-0-					-0-
04	5220	X	3929	-0-	-1291	-0-	289	1	3640	2	N	-0-					-0-
05	4805	X	3958	-0-	-847	-0-	289	1	3669	2	N	-0-					-0-
06	4470	X	3811	-0-	-659	-0-	280	1	3531	2	N	-0-					-0-
07	4433	X	3475	-0-	-958	-0-	263	1	3212	2	N	-0-					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

02	5348	X	4917	-0-	-431	-0-	430	1	4487	3	N	-0-					-0-
03	5797	X	4758	-0-	-1039	-0-	476	1	4282	3	N	-0-					-0-
04	5460	X	4381	-0-	-1079	-0-	473	1	3908	3	N	-0-					-0-
05	5456	X	3937	-0-	-1519	-0-	438	1	3499	3	N	-0-					-0-
06	5280	X	4721	-0-	-559	-0-	535	1	4186	3	N	-0-					-0-
07	5456	X	4976	-0-	-480	-0-	627	1	4349	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

02	1652	N	820	-0-	-832	-0-	52	1	768	3	N	-0-					-0-
03	1457	N	1087	-0-	-370	-0-	66	1	1021	3	N	-0-					-0-
04	1082	N	1082	-0-	-0-	-0-	57	1	1025	3	N	-0-					-0-
05	1768	N	1768	-0-	-0-	-0-	77	1	1691	3	N	-0-					-0-
06	1594	N	1594	-0-	-0-	-0-	62	1	1532	3	N	-0-					-0-
*07	1509	N	1509	-0-	-0-	-0-	55	1	1454	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	4	1	58	2	N	-0-			-0-
03	82	N	82	-0-	-0-	-0-	6	1	76	2	N	-0-			-0-
04	96	N	96	-0-	-0-	-0-	7	1	89	2	N	-0-			-0-
05	62	N	51	-0-	-11	-0-	4	1	47	2	N	-0-			-0-
06	94	N	94	-0-	-0-	-0-	7	1	87	2	N	-0-			-0-
*07	104	N	104	-0-	-0-	-0-	8	1	96	2	N	-0-			-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1328	N	1328	-0-	-0-	-0-	175	1	1153	3	N	-0-			-0-
03	1333	N	1330	-0-	-3	-0-	197	1	1133	3	N	-0-			-0-
04	1260	N	1196	-0-	-64	-0-	190	1	1006	3	N	-0-			-0-
05	1457	N	1160	-0-	-297	-0-	192	1	968	3	N	-0-			-0-
06	1290	N	1095	-0-	-195	-0-	185	1	910	3	N	-0-			-0-
07	1240	N	1137	-0-	-103	-0-	205	1	932	3	N	-0-			-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2520	X	2024	-0-	-496	-0-	128	1	1896	3	N	-0-			-0-
03	2790	X	2195	-0-	-595	-0-	133	1	2062	3	N	-0-			-0-
04	2280	X	1984	-0-	-296	-0-	105	1	1879	3	N	-0-			-0-
05	2232	X	2045	-0-	-187	-0-	89	1	1956	3	N	-0-			-0-
06	2160	X	1927	-0-	-233	-0-	75	1	1852	3	N	-0-			-0-
07	2232	X	1982	-0-	-250	-0-	72	1	1910	3	N	-0-			-0-

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	331	-0-	-5	-0-	331	3			N	-0-			-0-
03	372	N	352	-0-	-20	-0-	352	3			N	-0-			-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-			-0-
05	372	N	364	-0-	-8	-0-	364	3			N	-0-			-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-			-0-
07	372	N	352	-0-	-20	-0-	352	3			N	-0-			-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5824	X	5007	-0-	-817	-0-	5007	3			N	-0-			-0-
03	6293	X	5420	-0-	-873	-0-	5420	3			N	-0-			-0-
04	5850	X	5102	-0-	-748	-0-	5102	3			N	-0-			-0-
05	5859	X	4954	-0-	-905	-0-	4954	3			N	-0-			-0-
06	5520	X	4636	-0-	-884	-0-	4636	3			N	-0-			-0-
07	5549	X	4855	-0-	-694	-0-	4855	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

02	1820	N	1717	-0-	-103	-0-	101	1	1616	3	N	-0-					-0-
03	1922	N	1828	-0-	-94	-0-	114	1	1714	3	N	-0-					-0-
04	1920	N	1760	-0-	-160	-0-	114	1	1646	3	N	-0-					-0-
05	1891	N	1793	-0-	-98	-0-	120	1	1673	3	N	-0-					-0-
06	1770	N	1723	-0-	-47	-0-	118	1	1605	3	N	-0-					-0-
07	1829	N	1793	-0-	-36	-0-	123	1	1670	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

02	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
03	186	N	155	-0-	-31	-0-	8	1	147	3	N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
07	186	N	162	-0-	-24	-0-	11	1	149	3	N	2	2	8			-0-
							2	9									

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

02	1043	N	1043	-0-	-0-	-0-	187	1	856	3	N	-0-					-0-
03	2774	N	2774	-0-	-0-	-0-	309	1	2462	3	N	3	3	8			-0-
							3	9									
04	1658	N	1658	-0-	-0-	-0-	246	1	1412	3	N	-0-					-0-
05	1888	N	1888	-0-	-0-	-0-	266	1	1620	3	N	2	2	8			-0-
							2	9									
06	660	N	396	-0-	-264	-0-	84	1	310	3	N	2	2	8			-0-
							2	9									
*07	1429	N	1429	-0-	-0-	-0-	226	1	1197	3	N	5	5	8			-0-
							6	9									

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

02	504	N	482	-0-	-22	-0-	25	1	457	3	N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	24	1	432	3	N	-0-					-0-
04	540	N	410	-0-	-130	-0-	21	1	389	3	N	-0-					-0-
05	527	N	454	-0-	-73	-0-	24	1	430	3	N	-0-					-0-
06	450	N	372	-0-	-78	-0-	25	1	347	3	N	-0-					-0-
07	434	N	409	-0-	-25	-0-	32	1	377	3	N	-0-					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

02	1512	N	107	-0-	-1405	-0-	9	1	98	3	N	-0-					-0-
03	589	N	7	-0-	-582	-0-	1	1	6	3	N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2271	-0-	-333	-0-	2271	3			N	-0-					-0-
03	2635	N	2465	-0-	-170	-0-	2465	3			N	-0-					-0-
04	2460	N	2296	-0-	-164	-0-	2296	3			N	-0-					-0-
05	2511	N	2291	-0-	-220	-0-	2291	3			N	-0-					-0-
06	2400	N	2091	-0-	-309	-0-	2091	3			N	-0-					-0-
07	2387	N	2113	-0-	-274	-0-	2113	3			N	-0-					-0-

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

02	2380	X	2374	-0-	-6	-0-	157	1	2217	2	N	-0-					-0-
03	2666	N	2507	-0-	-159	-0-	171	1	2336	2	N	-0-					-0-
04	2610	N	2218	-0-	-392	-0-	163	1	2055	2	N	-0-					-0-
05	2635	N	2271	-0-	-364	-0-	166	1	2105	2	N	-0-					-0-
06	2430	N	2214	-0-	-216	-0-	162	1	2052	2	N	-0-					-0-
07	2294	N	2196	-0-	-98	-0-	166	1	2030	2	N	-0-					-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

02	1624	N	1591	-0-	-33	-0-	84	1	1501	2	Y	5	6	1			2
							6	9									
03	1767	N	1712	-0-	-55	-0-	94	1	1611	2	Y	6	6	1			2
							7	9									
04	1624	N	1624	-0-	-0-	-0-	90	1	1528	2	Y	5					7
							6	9									
*05	1767	N	1646	-0-	-121	-0-	89	1	1551	2	Y	5	7	1			5
							6	9									
*06	1650	N	1364	-0-	-286	-0-	78	1	1283	2	Y	3					8
							3	9									
07	1674	N	1052	-0-	-622	-0-	63	1	987	2	Y	2	6	1			3
							2	9									

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

02	29	N	29	-0-	-0-	-0-	2	1	27	2	N	-0-					-0-
03	31	N	29	-0-	-2	-0-	2	1	27	2	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	2	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	2	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	2	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

02	792	N	792	-0-	-0-	-0-	50	1	742	3	N	-0-					-0-
03	682	N	483	-0-	-199	-0-	29	1	454	3	N	-0-					-0-
04	1050	N	352	-0-	-698	-0-	19	1	333	3	N	-0-					-0-
05	868	N	223	-0-	-645	-0-	10	1	213	3	N	-0-					-0-
06	1011	N	1011	-0-	-0-	-0-	39	1	972	3	N	-0-					-0-
*07	785	N	785	-0-	-0-	-0-	29	1	756	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

02	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
04	270	N	149	-0-	-121	-0-	8	1	141	3	N	-0-					-0-
05	186	N	2	-0-	-184	-0-	2	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1924	-0-	-176	-0-	156	1	1766	2	Y	2	3	1			3
							2	9									
03	2467	N	2467	-0-	-0-	-0-	214	1	2249	2	Y	4	4	1			3
							4	9									
04	2100	N	1961	-0-	-139	-0-	165	1	1795	2	Y	1					4
							1	9									
05	2268	N	2268	-0-	-0-	-0-	154	1	2113	2	Y	1	3	1			2
							1	9									
06	2400	N	2015	-0-	-385	-0-	143	1	1869	2	Y	3	4	1			1
							3	9									
07	2480	X	1812	-0-	-668	-0-	124	1	1688	2	Y	-0-					1

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	688	-0-	-40	-0-	56	1	631	2	Y	1	1	1			1
							1	9									
03	806	N	744	-0-	-62	-0-	64	1	679	2	Y	1	1	1			1
							1	9									
04	750	N	717	-0-	-33	-0-	60	1	657	2	Y	-0-					1
05	775	N	734	-0-	-41	-0-	50	1	683	2	Y	1	1	1			1
							1	9									
06	720	N	650	-0-	-70	-0-	46	1	604	2	Y	-0-	1	1			-0-
07	744	N	687	-0-	-57	-0-	47	1	640	2	Y	-0-					-0-

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	354	-0-	-10	-0-	84	1	270	2	N	-0-					-0-
03	403	N	320	-0-	-83	-0-	92	1	228	2	N	-0-					-0-
04	390	N	263	-0-	-127	-0-	90	1	173	2	N	-0-					-0-
05	403	N	268	-0-	-135	-0-	92	1	176	2	N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	90	1	310	2	N	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	92	1	289	2	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2245	-0-	-191	-0-	142	1	2103	3	N	-0-					-0-
03	2604	N	2454	-0-	-150	-0-	149	1	2305	3	N	-0-					-0-
04	2460	N	2337	-0-	-123	-0-	124	1	2213	3	N	-0-					-0-
05	2480	N	2378	-0-	-102	-0-	104	1	2274	3	N	-0-					-0-
06	2370	N	2275	-0-	-95	-0-	88	1	2187	3	N	-0-					-0-
07	2418	N	2295	-0-	-123	-0-	84	1	2211	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	691	-0-	-65	-0-	691	3			N	-0-					-0-
03	806	N	755	-0-	-51	-0-	755	3			N	-0-					-0-
04	780	N	717	-0-	-63	-0-	717	3			N	-0-					-0-
05	775	N	728	-0-	-47	-0-	728	3			N	-0-					-0-
06	720	N	681	-0-	-39	-0-	681	3			N	-0-					-0-
07	744	N	726	-0-	-18	-0-	726	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5544	X	4410	-0-	-1134	-0-	4410	3			N	-0-					-0-
03	5890	X	4241	-0-	-1649	-0-	4241	3			N	-0-					-0-
04	4500	X	4043	-0-	-457	-0-	4043	3			N	-0-					-0-
05	4898	X	3878	-0-	-1020	-0-	3878	3			N	-0-					-0-
06	4740	X	3712	-0-	-1028	-0-	3712	3			N	-0-					-0-
07	4898	X	1457	-0-	-3441	-0-	1457	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

02	168	N	137	-0-	-31	-0-	137	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

02	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
03	837	N	748	-0-	-89	-0-	748	3			N	-0-					-0-
04	780	N	679	-0-	-101	-0-	679	3			N	-0-					-0-
05	899	N	841	-0-	-58	-0-	841	3			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	713	N	667	-0-	-46	-0-	667	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

02	1120	N	920	-0-	-200	-0-	920	3			N	-0-					-0-
03	1147	N	1043	-0-	-104	-0-	1043	3			N	-0-					-0-
04	1080	N	905	-0-	-175	-0-	905	3			N	-0-					-0-
05	1023	N	866	-0-	-157	-0-	866	3			N	-0-					-0-
06	1020	N	853	-0-	-167	-0-	853	3			N	-0-					-0-
07	930	N	903	-0-	-27	-0-	903	3			N	-0-					-0-

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

02	532	N	488	-0-	-44	-0-	488	3			N	-0-					-0-
03	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
04	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
05	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
06	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-
07	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

02	532	N	479	-0-	-53	-0-	479	3			N	-0-					-0-
03	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
04	540	N	480	-0-	-60	-0-	480	3			N	-0-					-0-
05	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
06	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-
07	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

02	840	N	805	-0-	-35	-0-	805	3			N	-0-					-0-
03	899	N	860	-0-	-39	-0-	860	3			N	-0-					-0-
04	810	N	273	-0-	-537	-0-	273	3			N	-0-					-0-
05	899	N	441	-0-	-458	-0-	441	3			N	-0-					-0-
06	840	N	758	-0-	-82	-0-	758	3			N	-0-					-0-
*07	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

02	924	N	780	-0-	-144	-0-	780	3			N	-0-					-0-
03	1023	N	812	-0-	-211	-0-	812	3			N	-0-					-0-
04	900	N	833	-0-	-67	-0-	833	3			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
06	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
*07	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

02	14B2 EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	1110					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

02	4844	X	4346	-0-	-498	-0-	179	1	4137	2	Y	27	31	1				17
							30	9										
03	5332	X	3989	-0-	-1343	-0-	179	1	3796	2	Y	13	10	1				20
							14	9										
04	5100	X	4349	-0-	-751	-0-	181	1	4136	2	Y	29	32	1				17
							32	9										
05	5022	X	4100	-0-	-922	-0-	162	1	3915	2	Y	21	20	1				18
							23	9										
06	4710	X	4286	-0-	-424	-0-	177	1	4085	2	Y	22	21	1				19
							24	9										
07	4805	X	3872	-0-	-933	-0-	168	1	3678	2	Y	24	21	1				22
							26	9										

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2003	-0-	-349	-0-	133	1	1870	2	N	-0-					-0-
03	2449	N	2046	-0-	-403	-0-	139	1	1904	2	N	3	3	8			-0-
							3	9									
04	2130	N	1849	-0-	-281	-0-	136	1	1713	2	N	-0-					-0-
05	2232	N	2137	-0-	-95	-0-	156	1	1977	2	N	4	4	8			-0-
							4	9									
06	2100	N	2100	-0-	-0-	-0-	154	1	1945	2	N	1	1	8			-0-
							1	9									
*07	2034	N	2034	-0-	-0-	-0-	154	1	1880	2	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1084	-0-	-148	-0-	69	1	1015	3	N	-0-					-0-
03	1271	N	1231	-0-	-40	-0-	75	1	1156	3	N	-0-					-0-
04	1170	N	1167	-0-	-3	-0-	62	1	1105	3	N	-0-					-0-
05	1209	N	968	-0-	-241	-0-	42	1	926	3	N	-0-					-0-
06	1217	N	1217	-0-	-0-	-0-	47	1	1170	3	N	-0-					-0-
07	1209	N	1141	-0-	-68	-0-	42	1	1099	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	572	-0-	-72	-0-	36	1	536	3	N	-0-					-0-
03	651	N	623	-0-	-28	-0-	38	1	585	3	N	-0-					-0-
04	630	N	585	-0-	-45	-0-	31	1	554	3	N	-0-					-0-
05	620	N	589	-0-	-31	-0-	26	1	563	3	N	-0-					-0-
06	600	N	575	-0-	-25	-0-	22	1	553	3	N	-0-					-0-
07	620	N	592	-0-	-28	-0-	22	1	570	3	N	-0-					-0-

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1616	-0-	-1184	90	94	1	1522	3	N	-0-					-0-
03	1892	N	1802	-0-	-90	-0-	111	1	1676	3	N	14	14	8			-0-
							15	9									
04	1665	N	1665	-0-	-0-	-0-	107	1	1558	3	N	-0-					-0-
05	1798	N	1715	-0-	-83	-0-	105	1	1610	3	N	-0-					-0-
06	1740	N	1158	-0-	-582	-0-	74	1	1084	3	N	-0-					-0-
07	1736	N	1077	-0-	-659	-0-	73	1	993	3	N	10	10	8			-0-
							11	9									

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	250	-0-	-86	-0-	92	1	157	2	Y	1	2	1			-0-
							1	9									
03	310	N	234	-0-	-76	-0-	102	1	131	2	Y	1					1
							1	9									
04	270	N	234	-0-	-36	-0-	99	1	134	2	Y	1					2
							1	9									
05	279	N	228	-0-	-51	-0-	103	1	124	2	Y	1	2	1			1
							1	9									
06	240	N	213	-0-	-27	-0-	99	1	114	2	Y	-0-	1	1			-0-
07	DLQ G-10		204	-0-	204	204	101	1	103	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	586	-0-	-114	-0-	34	1	552	3	N	-0-					-0-
03	713	N	669	-0-	-44	-0-	41	1	627	3	N	1	1	8			-0-
							1	9									
04	652	N	652	-0-	-0-	-0-	42	1	610	3	N	-0-					-0-
05	651	N	576	-0-	-75	-0-	35	1	541	3	N	-0-					-0-
06	660	N	517	-0-	-143	-0-	33	1	484	3	N	-0-					-0-
07	682	N	495	-0-	-187	-0-	34	1	461	3	N	-0-					-0-

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1537	-0-	-87	-0-	1536	2	1	9	Y	1					2
03	1736	N	1643	-0-	-93	-0-	1639	2	4	9	Y	4	2	8			4
04	1688	N	1688	-0-	-0-	-0-	1688	2			Y	-0-					4
05	1715	N	1715	-0-	-0-	-0-	1715	2			Y	-0-					4
06	1590	N	1471	-0-	-119	-0-	1471	2			Y	-0-					4
*07	1736	N	1431	-0-	-305	-0-	1429	2	2	9	Y	2	2	8			4

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3	-0-	7	1	46	3	N	-0-					-0-
03	62	N	48	-0-	-14	-0-	7	1	41	3	N	-0-					-0-
04	60	N	36	-0-	-24	-0-	5	1	31	3	N	-0-					-0-
05	62	N	23	-0-	-39	-0-	3	1	20	3	N	-0-					-0-
06	60	N	6	-0-	-54	-0-	1	1	5	3	N	-0-					-0-
07	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	571	-0-	-73	-0-	36	1	535	3	N	-0-					-0-
03	682	N	583	-0-	-99	-0-	35	1	548	3	N	-0-					-0-
04	630	N	544	-0-	-86	-0-	29	1	515	3	N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	27	1	597	3	N	-0-					-0-
06	570	N	344	-0-	-226	-0-	13	1	331	3	N	-0-					-0-
07	558	N	512	-0-	-46	-0-	19	1	493	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	434	-0-	-126	-0-	28	1	406	3	N	-0-					-0-
03	558	N	472	-0-	-86	-0-	29	1	443	3	N	-0-					-0-
04	510	N	414	-0-	-96	-0-	22	1	392	3	N	-0-					-0-
05	496	N	419	-0-	-77	-0-	18	1	401	3	N	-0-					-0-
06	450	N	293	-0-	-157	-0-	11	1	282	3	N	-0-					-0-
07	434	N	241	-0-	-193	-0-	9	1	232	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1068	-0-	-108	-0-	62	1	1006	3	N	-0-					-0-
03	1271	N	1129	-0-	-142	-0-	69	1	1050	3	N	9	9	8			-0-
							10	9									
04	1140	N	1134	-0-	-6	-0-	73	1	1061	3	N	-0-					-0-
05	1178	N	1143	-0-	-35	-0-	70	1	1073	3	N	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	71	1	1032	3	N	-0-					-0-
07	1178	N	1122	-0-	-56	-0-	76	1	1035	3	N	10	10	8			-0-
							11	9									

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	214	-0-	-38	-0-	14	1	200	3	N	-0-					-0-
03	248	N	242	-0-	-6	-0-	16	1	226	3	N	-0-					-0-
04	240	N	233	-0-	-7	-0-	15	1	218	3	N	-0-					-0-
05	248	N	224	-0-	-24	-0-	12	1	212	3	N	-0-					-0-
06	240	N	200	-0-	-40	-0-	11	1	189	3	N	-0-					-0-
07	248	N	191	-0-	-57	-0-	11	1	180	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2035	N	2035	-0-	-0-	-0-	135	1	1900	2	N	-0-					-0-
03	2201	N	2180	-0-	-21	-0-	148	1	2032	2	N	-0-					-0-
04	2160	N	1989	-0-	-171	-0-	146	1	1843	2	N	-0-					-0-
05	2263	N	1862	-0-	-401	-0-	136	1	1726	2	N	-0-					-0-
06	2100	N	1762	-0-	-338	-0-	129	1	1633	2	N	-0-					-0-
07	2046	N	1830	-0-	-216	-0-	139	1	1691	2	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	187	-0-	-9	-0-	11	1	176	2	Y	-0-					-0-
03	217	N	196	-0-	-21	-0-	11	1	182	2	Y	3	1	1	2	8	-0-
							3	9									
04	250	N	250	-0-	-0-	-0-	15	1	234	2	Y	1	1	1			-0-
							1	9									
05	217	N	208	-0-	-9	-0-	13	1	195	2	Y	-0-					-0-
06	180	N	154	-0-	-26	-0-	9	1	144	2	Y	1	1	1			-0-
							1	9									
07	248	N	125	-0-	-123	-0-	8	1	116	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	186	-0-	-10	-0-	11	1	175	2	Y	-0-					1
03	217	N	144	-0-	-73	-0-	8	1	135	2	Y	1	1	1			1
							1	9									
04	210	N	170	-0-	-40	-0-	10	1	159	2	Y	1	1	1			1
							1	9									
05	217	N	159	-0-	-58	-0-	10	1	149	2	Y	-0-					1
06	186	N	186	-0-	-0-	-0-	11	1	174	2	Y	1	1	1			1
							1	9									
07	186	N	139	-0-	-47	-0-	9	1	130	2	Y	-0-	1	1			-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	777	N	777	-0-	-0-	-0-	51	1	726	2	N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	56	1	767	2	N	-0-					-0-
04	775	N	775	-0-	-0-	-0-	57	1	718	2	N	-0-					-0-
05	868	N	851	-0-	-17	-0-	62	1	789	2	N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	63	1	795	2	N	-0-					-0-
*07	832	N	832	-0-	-0-	-0-	63	1	769	2	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1627	N	1627	-0-	-0-	-0-	132	1	1492	2	Y	3	3	1			3
							3	9									
03	1744	N	1744	-0-	-0-	-0-	151	1	1591	2	Y	2	3	1			2
							2	9									
04	1740	N	1690	-0-	-50	-0-	142	1	1547	2	Y	1					3
							1	9									
05	1798	N	1450	-0-	-348	-0-	99	1	1350	2	Y	1	2	1			2
							1	9									
06	1680	N	1195	-0-	-485	-0-	85	1	1110	2	Y	-0-	2	1			-0-
07	1736	N	1308	-0-	-428	-0-	89	1	1218	2	Y	1					1
							1	9									

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5656	X	5194	-0-	-462	-0-	271	1	4923	3	N	-0-					-0-
03	5952	X	5635	-0-	-317	-0-	293	1	5342	3	N	-0-					-0-
04	5670	X	4877	-0-	-793	-0-	254	1	4623	3	N	-0-					-0-
05	5766	X	5393	-0-	-373	-0-	289	1	5078	3	N	24	24	8			-0-
							26	9									
06	5580	X	5082	-0-	-498	-0-	334	1	4678	3	N	64	64	8			-0-
							70	9									
07	5766	X	5129	-0-	-637	-0-	406	1	4723	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	99	-0-	-13	-0-	8	1	91	2	Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	10	1	106	2	Y	-0-					-0-
04	120	N	115	-0-	-5	-0-	10	1	105	2	Y	-0-					-0-
05	124	N	109	-0-	-15	-0-	7	1	102	2	Y	-0-					-0-
06	120	N	97	-0-	-23	-0-	7	1	90	2	Y	-0-					-0-
07	124	N	21	-0-	-103	-0-	1	1	20	2	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	8	N	4	-0-	-4	-0-	4	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6104	X	4967	-0-	-1137	-0-	258	1	4680	3	N	26	26	8			-0-
							29	9									
03	6293	X	4920	-0-	-1373	-0-	255	1	4648	3	N	15	15	8			-0-
							17	9									
04	5790	X	5553	-0-	-237	-0-	289	1	5254	3	N	9	9	8			-0-
							10	9									
05	5797	X	5019	-0-	-778	-0-	270	1	4749	3	N	-0-					-0-
06	5610	X	4644	-0-	-966	-0-	309	1	4335	3	N	-0-					-0-
07	5735	X	4659	-0-	-1076	-0-	367	1	4270	3	N	20	20	8			-0-
							22	9									

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

02	59	N	59	-0-	-0-	-0-	4	1	55	2	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	8	1	67	2	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					-0-
05	62	N	30	-0-	-32	-0-	2	1	28	2	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	4	1	45	2	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	5	1	56	2	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

02	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
05	1271	N	967	-0-	-304	-0-	967	2			N	-0-					-0-
06	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
*07	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

02	28	N	13	-0-	-15	-0-	1	1	12	2	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-					-0-
05	13	N	8	-0-	-5	-0-	1	1	7	2	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	2	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	2	N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

02	2716	N	2401	-0-	-315	-0-	159	1	2242	2	N	-0-					-0-
03	2945	N	2728	-0-	-217	-0-	185	1	2537	2	N	5	5	8			-0-
							6	9									
04	2820	N	2608	-0-	-212	-0-	192	1	2416	2	N	-0-					-0-
05	2666	N	2511	-0-	-155	-0-	183	1	2325	2	N	3	3	8			-0-
							3	9									
06	2640	N	2445	-0-	-195	-0-	179	1	2266	2	N	-0-					-0-
07	2697	N	2481	-0-	-216	-0-	188	1	2293	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3094	X	3094	-0-	-0-	-0-	397	1	2697	3	N	-0-					-0-
03	3317	X	3163	-0-	-154	-0-	447	1	2716	3	N	-0-					-0-
04	3390	X	2850	-0-	-540	-0-	406	1	2444	3	N	-0-					-0-
*05	3503	X	3007	-0-	-496	-0-	395	1	2612	3	N	-0-					-0-
06	3390	X	2681	-0-	-709	-0-	373	1	2308	3	N	-0-					-0-
07	3441	X	2823	-0-	-618	-0-	419	1	2404	3	N	-0-					-0-

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2044	-0-	-504	-0-	135	1	1909	2	N	-0-					-0-
03	2821	X	2102	-0-	-719	-0-	143	1	1959	2	N	-0-					-0-
04	2610	X	2059	-0-	-551	-0-	152	1	1907	2	N	-0-					-0-
05	2480	X	2263	-0-	-217	-0-	165	1	2098	2	N	-0-					-0-
06	2310	X	2271	-0-	-39	-0-	167	1	2104	2	N	-0-					-0-
*07	2353	X	2353	-0-	-0-	-0-	178	1	2175	2	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1598	-0-	-278	-0-	93	1	1505	3	N	-0-					-0-
03	1798	N	1680	-0-	-118	-0-	103	1	1563	3	N	13	13	8			-0-
							14	9									
04	1650	N	1538	-0-	-112	-0-	99	1	1439	3	N	-0-					-0-
05	1767	N	1684	-0-	-83	-0-	103	1	1581	3	N	-0-					-0-
06	1620	N	1576	-0-	-44	-0-	101	1	1475	3	N	-0-					-0-
07	1581	N	1508	-0-	-73	-0-	103	1	1390	3	N	14	14	8			-0-
							15	9									

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	597	-0-	-299	-0-	597	3			N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
04	750	N	699	-0-	-51	-0-	699	3			N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
06	720	N	683	-0-	-37	-0-	683	3			N	-0-					-0-
07	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1067	-0-	-53	-0-	1067	3			N	-0-					-0-
03	1147	N	1135	-0-	-12	-0-	1135	3			N	-0-					-0-
04	1110	N	1072	-0-	-38	-0-	1072	3			N	-0-					-0-
05	1178	N	1085	-0-	-93	-0-	1085	3			N	-0-					-0-
06	1110	N	1024	-0-	-86	-0-	1024	3			N	-0-					-0-
07	1116	N	1038	-0-	-78	-0-	1038	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	148	-0-	-48	-0-	66	1	82	3	N	-0-					-0-
03	186	N	161	-0-	-25	-0-	75	1	86	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	73	1	87	3	N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	76	1	94	3	N	-0-					-0-
06	150	N	105	-0-	-45	-0-	30	1	75	3	N	-0-					-0-
07	155	N	133	-0-	-22	-0-	55	1	78	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	824	-0-	-100	-0-	66	1	752	2	Y	5					5
							6	9									
03	930	N	735	-0-	-195	-0-	53	1	679	2	Y	3	6	1			2
							3	9									
04	900	N	824	-0-	-76	-0-	54	1	768	2	Y	2					4
							2	9									
05	899	N	868	-0-	-31	-0-	58	1	808	2	Y	2	5	1			1
							2	9									
06	720	N	607	-0-	-113	-0-	45	1	560	2	Y	2					3
							2	9									
07	837	N	541	-0-	-296	-0-	45	1	495	2	Y	1					4
							1	9									

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1015	-0-	-77	-0-	81	1	927	2	Y	6					7
							7	9									
03	1116	N	1102	-0-	-14	-0-	80	1	1018	2	Y	4	7	1			4
							4	9									
04	1080	N	1032	-0-	-48	-0-	67	1	962	2	Y	3					7
							3	9									
05	1116	N	1065	-0-	-51	-0-	72	1	991	2	Y	2	7	1			2
							2	9									
06	1080	N	993	-0-	-87	-0-	73	1	917	2	Y	3					5
							3	9									
*07	1054	N	1028	-0-	-26	-0-	86	1	939	2	Y	3					8
							3	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1183	-0-	-49	-0-	62	1	1121	3	N	-0-					-0-
03	1333	N	1283	-0-	-50	-0-	67	1	1216	3	N	-0-					-0-
04	1260	N	973	-0-	-287	-0-	51	1	922	3	N	-0-					-0-
05	1302	N	340	-0-	-962	-0-	18	1	322	3	N	-0-					-0-
06	1230	N	195	-0-	-1035	-0-	13	1	182	3	N	-0-					-0-
*07	1558	N	1558	-0-	-0-	-0-	123	1	1435	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1774	-0-	-102	-0-	1774	3			N	-0-					-0-
03	2046	N	1933	-0-	-113	-0-	1933	3			N	-0-					-0-
04	1920	N	1833	-0-	-87	-0-	1833	3			N	-0-					-0-
05	1953	N	1870	-0-	-83	-0-	1870	3			N	-0-					-0-
06	1860	N	1773	-0-	-87	-0-	1773	3			N	-0-					-0-
07	1891	N	1810	-0-	-81	-0-	1810	3			N	-0-					-0-

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	556	N	556	-0-	-0-	-0-	44	1	508	2	Y	4					5
							4	9									
03	569	N	569	-0-	-0-	-0-	41	1	527	2	Y	1	4	1			2
							1	9									
04	690	N	484	-0-	-206	-0-	32	1	450	2	Y	2					4
							2	9									
05	620	N	564	-0-	-56	-0-	38	1	526	2	Y	-0-	3	1			1
06	540	N	288	-0-	-252	-0-	20	1	248	2	Y	18	17	8			2
							20	9									
*07	496	N	344	-0-	-152	-0-	29	1	314	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	837	-0-	-59	-0-	67	1 6 9	764	2	Y	5					6
03	930	N	912	-0-	-18	-0-	66	1 8 9	838	2	Y	7	6	1	4	8	3
04	900	N	839	-0-	-61	-0-	55	1 3 9	781	2	Y	3					6
05	930	N	885	-0-	-45	-0-	59	1 3 9	823	2	Y	3	6	1	1	8	2
06	870	N	598	-0-	-272	-0-	44	1 2 9	552	2	Y	2					4
*07	875	N	875	-0-	-0-	-0-	73	1 2 9	800	2	Y	2					6

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

02	532	N	497	-0-	-35	-0-	20	1 4 9	473	2	Y	4	4	1			2
03	558	N	314	-0-	-244	-0-	14	1 1 9	299	2	Y	1	1	1			2
04	540	N	501	-0-	-39	-0-	21	1 3 9	477	2	Y	3	3	1			2
05	558	N	427	-0-	-131	-0-	17	1 2 9	408	2	Y	2	2	1			2
06	470	N	470	-0-	-0-	-0-	19	1 2 9	449	2	Y	2	2	1			2
07	527	N	515	-0-	-12	-0-	22	1 3 9	490	2	Y	3	2	1			3

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

02	4592	X	4144	-0-	-448	-0-	4144	3			N	-0-					-0-
03	4960	X	4496	-0-	-464	-0-	4496	3			N	-0-					-0-
04	4650	X	4181	-0-	-469	-0-	4181	3			N	-0-					-0-
05	4712	X	4400	-0-	-312	-0-	4400	3			N	-0-					-0-
06	4500	X	4111	-0-	-389	-0-	4111	3			N	-0-					-0-
07	4588	X	4176	-0-	-412	-0-	4176	3			N	-0-					-0-

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

02	932	N	932	-0-	-0-	-0-	53	1 8 9	871	2	Y	7	6	1			4
03	1054	N	967	-0-	-87	-0-	58	1 7 9	902	2	Y	6	5	1			5
04	970	N	970	-0-	-0-	-0-	59	1 7 9	904	2	Y	6	7	1			4
05	1023	N	825	-0-	-198	-0-	52	1 4 9	769	2	Y	4	4	1			4
06	930	N	869	-0-	-61	-0-	57	1 4 9	808	2	Y	4	5	1			3
07	992	N	916	-0-	-76	-0-	56	1 4 9	856	2	Y	4	3	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	1989	-0-	-139	-0-	82	1	1894	2	Y	12	14	1			8
							13	9									
03	2356	X	1730	-0-	-626	-0-	78	1	1645	2	Y	6	5	1			9
							7	9									
04	2280	X	1985	-0-	-295	-0-	83	1	1888	2	Y	13	14	1			8
							14	9									
05	2294	X	2043	-0-	-251	-0-	81	1	1951	2	Y	10	9	1			9
							11	9									
06	2160	X	2109	-0-	-51	-0-	87	1	2010	2	Y	11	10	1			10
							12	9									
*07	2141	N	2141	-0-	-0-	-0-	93	1	2035	2	Y	12	10	1			12
							13	9									

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

02	28	N	8	-0-	-20	-0-	1	1	7	2	Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
04	12	N	10	-0-	-2	-0-	1	1	9	2	Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

02	532	N	463	-0-	-69	-0-	31	1	432	3	N	-0-					-0-
03	558	N	506	-0-	-52	-0-	31	1	475	3	N	-0-					-0-
04	510	N	497	-0-	-13	-0-	33	1	464	3	N	-0-					-0-
05	527	N	501	-0-	-26	-0-	36	1	465	3	N	-0-					-0-
06	480	N	463	-0-	-17	-0-	33	1	430	3	N	-0-					-0-
07	527	N	472	-0-	-55	-0-	35	1	437	3	N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

02	252	N	244	-0-	-8	-0-	14	1	230	3	N	-0-					-0-
03	279	N	262	-0-	-17	-0-	15	1	247	3	N	-0-					-0-
04	270	N	246	-0-	-24	-0-	15	1	231	3	N	-0-					-0-
05	279	N	249	-0-	-30	-0-	15	1	234	3	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	15	1	223	3	N	-0-					-0-
07	248	N	243	-0-	-5	-0-	15	1	228	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

02	392	N	364	-0-	-28	-0-	19	1	345	3	N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	27	1	471	3	N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	28	1	504	3	N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	29	1	444	3	N	-0-					-0-
07	558	N	426	-0-	-132	-0-	30	1	396	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

02	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
03	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
04	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
	MAYER RANCH 41				WELL #: 5	RRCID -> 260089						COMPL. DATE 07/10/2010			TOTAL DEPTH 8698		PERF. 7282 - 8408
02	364	N	288	-0-	-76	-0-	15	1	273	3	N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	29	1	513	3	N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	38	1	695	3	N	-0-					-0-
05	630	N	630	-0-	-0-	-0-	33	1	597	3	N	-0-					-0-
06	510	N	95	-0-	-415	-0-	6	1	89	3	N	-0-					-0-
07	744	N	152	-0-	-592	-0-	11	1	141	3	N	-0-					-0-
	MARIGLIANO				WELL #: 1604	RRCID -> 260092						COMPL. DATE 10/01/2010			TOTAL DEPTH 8350		PERF. 7356 - 8290
02	5460	X	3669	-0-	-1791	-0-	150 41	1 9	3478	2	N	37	176	1			98
03	5952	X	3042	-0-	-2910	-0-	137 15	1 9	2890	2	N	14	19	1			93
04	5280	X	4026	-0-	-1254	-0-	169	1	3857	2	N	-0-					93
05	5270	X	3999	-0-	-1271	-0-	156 58	1 9	3785	2	N	53					146
06	4800	X	3628	-0-	-1172	-0-	150 10	1 9	3468	2	N	9					155
07	4154	X	3712	-0-	-442	-0-	161 25	1 9	3526	2	N	23	5	1			173
	MARIGLIANO				WELL #: 1601	RRCID -> 260103						COMPL. DATE 09/30/2010			TOTAL DEPTH 8801		PERF. 7330 - 8174
02	7532	X	6217	-0-	-1315	-0-	256 33	1 9	5928	2	Y	30					199
03	8215	X	4600	-0-	-3615	-0-	207 14	1 9	4379	2	Y	13	138	1			74
04	8010	X	5450	-0-	-2560	-0-	227 42	1 9	5181	2	Y	38					112
05	8277	X	6413	-0-	-1864	-0-	253 43	1 9	6117	2	Y	39					151
06	8010	X	6415	-0-	-1595	-0-	265 17	1 9	6133	2	Y	15					166
07	6882	X	6098	-0-	-784	-0-	267	1	5831	2	Y	-0-	9	1			157
	MARIGLIANO				WELL #: 1602	RRCID -> 260105						COMPL. DATE 10/22/2010			TOTAL DEPTH 8700		PERF. 7340 - 8406
02	3668	X	660	-0-	-3008	-0-	136 8	1 9	516	2	Y	7					177
03	3720	X	547	-0-	-3173	-0-	123 24	1 9	400	2	Y	22	77	1	14	8	108
04	3360	X	2183	-0-	-1177	-0-	345 19	1 9	1819	2	Y	17					125
05	3472	X	1807	-0-	-1665	-0-	289 31	1 9	1487	2	Y	28	6	8			147
06	3330	X	2500	-0-	-830	-0-	330 25	1 9	2145	2	Y	23	12	8			158
*07	3566	X	3566	-0-	-0-	-0-	435 45	1 9	3086	2	Y	41	139	1	28	8	32

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1269	-0-	-75	-0-	67	1	1202	3	N	-0-					-0-
03	1426	N	1380	-0-	-46	-0-	74	1	1306	3	N	-0-					-0-
04	1350	N	1335	-0-	-15	-0-	70	1	1265	3	N	-0-					-0-
05	1395	N	1268	-0-	-127	-0-	67	1	1201	3	N	-0-					-0-
06	1350	N	1227	-0-	-123	-0-	76	1	1151	3	N	-0-					-0-
07	1395	N	1172	-0-	-223	-0-	82	1	1090	3	N	-0-					-0-

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	46	-0-	-66	-0-	2	1	44	2	Y	-0-					-0-
03	124	N	31	-0-	-93	-0-	1	1	30	2	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	10	1	231	2	Y	2	1	1			1
							2	9									
05	272	N	272	-0-	-0-	-0-	11	1	260	2	Y	1	1	1			1
							1	9									
06	298	N	298	-0-	-0-	-0-	12	1	285	2	Y	1	1	1			1
							1	9									
*07	306	N	306	-0-	-0-	-0-	13	1	291	2	Y	2	1	1			2
							2	9									

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1469	N	1469	-0-	-0-	-0-	61	1	1408	2	N	-0-					-0-
03	1767	N	1460	-0-	-307	-0-	66	1	1394	2	N	-0-					-0-
04	1710	N	1517	-0-	-193	-0-	64	1	1453	2	N	-0-					-0-
05	1612	N	1002	-0-	-610	-0-	40	1	962	2	N	-0-					-0-
06	1565	N	1565	-0-	-0-	-0-	65	1	1500	2	N	-0-					-0-
*07	1602	N	1602	-0-	-0-	-0-	70	1	1532	2	N	-0-					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	453	-0-	-23	-0-	133	1	309	2	Y	10	10	8			12
							11	9									
03	310	N	96	-0-	-214	-0-	45	1	43	2	Y	7	1	1	6	8	12
							8	9									
04	300	N	-0-	-0-	-300	-0-					Y	-0-					12
05	496	N	-0-	-0-	-496	-0-					Y	-0-					12
06	90	N	-0-	-0-	-90	-0-					Y	-0-					12
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	259	-0-	-21	-0-	15	1	244	3	N	-0-					-0-
03	310	N	291	-0-	-19	-0-	17	1	274	3	N	-0-					-0-
04	300	N	280	-0-	-20	-0-	17	1	263	3	N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	18	1	275	3	N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	18	1	274	3	N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	19	1	293	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1209	-0-	-191	-0-	1209	3			N	-0-					-0-
03	1519	N	1248	-0-	-271	-0-	1248	3			N	-0-					-0-
04	1380	N	1114	-0-	-266	-0-	1114	3			N	-0-					-0-
05	1333	N	1098	-0-	-235	-0-	1098	3			N	-0-					-0-
06	1200	N	610	-0-	-590	-0-	610	3			N	-0-					-0-
07	1147	N	556	-0-	-591	-0-	556	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	177	-0-	-19	-0-	177	3			N	-0-					-0-
03	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
04	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1764	-0-	-0-	-0-	103	1	1661	3	N	-0-					-0-
03	1897	N	1897	-0-	-0-	-0-	118	1	1779	3	N	-0-					-0-
04	1817	N	1817	-0-	-0-	-0-	117	1	1700	3	N	-0-					-0-
05	1953	N	1658	-0-	-295	-0-	101	1	1557	3	N	-0-					-0-
06	1830	N	1175	-0-	-655	-0-	75	1	1097	3	N	3	3	8			-0-
							3	9									
07	1891	N	1225	-0-	-666	-0-	84	1	1141	3	N	-0-					-0-

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	936	-0-	-324	-0-	55	1	881	3	N	-0-					-0-
03	1302	N	1062	-0-	-240	-0-	65	1	988	3	N	8	8	8			-0-
							9	9									
04	1020	N	1006	-0-	-14	-0-	65	1	941	3	N	-0-					-0-
05	1023	N	986	-0-	-37	-0-	60	1	926	3	N	-0-					-0-
06	1020	N	891	-0-	-129	-0-	57	1	834	3	N	-0-					-0-
07	1054	N	918	-0-	-136	-0-	63	1	846	3	N	8	8	8			-0-
							9	9									

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	8	-0-	-104	-0-	8	3			N	-0-					-0-
03	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
05	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
06	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
07	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	154	-0-	-14	-0-	8	1	146	3	N	-0-					-0-
03	186	N	174	-0-	-12	-0-	9	1	165	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
05	186	N	132	-0-	-54	-0-	7	1	125	3	N	-0-					-0-
06	180	N	110	-0-	-70	-0-	7	1	103	3	N	-0-					-0-
07	155	N	50	-0-	-105	-0-	4	1	46	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3034	-0-	3034	5792	192	1	2842	3	N	-0-					-0-
03	8702	X	2910	-0-	-5792	-0-	177	1	2733	3	N	-0-					-0-
04	1698	X	1698	-0-	-0-	-0-	90	1	1608	3	N	-0-					-0-
05	3410	X	3283	-0-	-127	-0-	143	1	3140	3	N	-0-					-0-
06	3240	X	2802	-0-	-438	-0-	108	1	2694	3	N	-0-					-0-
07	3348	X	2548	-0-	-800	-0-	93	1	2455	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4914	-0-	4914	10300	312	1	4602	3	N	-0-					-0-
03	15520	X	5220	-0-	-10300	-0-	317	1	4903	3	N	-0-					-0-
04	5279	X	5279	-0-	-0-	-0-	279	1	5000	3	N	-0-					-0-
05	5456	X	4906	-0-	-550	-0-	214	1	4692	3	N	-0-					-0-
06	5280	X	4435	-0-	-845	-0-	172	1	4263	3	N	-0-					-0-
07	5456	X	4581	-0-	-875	-0-	167	1	4413	3	N	1	1	8			-0-
							1	9									

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

02	1512	N	1362	-0-	-150	-0-	56	1	1293	2	Y	12					185
							13	9									
03	1612	N	1132	-0-	-480	-0-	51	1	1075	2	Y	5	161	1			29
							6	9									
04	1530	N	1433	-0-	-97	-0-	60	1	1373	2	Y	-0-					29
05	1519	N	1244	-0-	-275	-0-	48	1	1157	2	Y	35					64
							39	9									
06	1466	N	1466	-0-	-0-	-0-	61	1	1401	2	Y	4					68
							4	9									
07	1488	N	1443	-0-	-45	-0-	63	1	1380	2	Y	-0-	2	1			66

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

02	336	N	316	-0-	-20	-0-	17	1	299	3	N	-0-					-0-
03	372	N	359	-0-	-13	-0-	19	1	340	3	N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	18	1	330	3	N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	18	1	325	3	N	-0-					-0-
06	360	N	187	-0-	-173	-0-	12	1	175	3	N	-0-					-0-
07	372	N	130	-0-	-242	-0-	9	1	121	3	N	-0-					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

02	1036	N	928	-0-	-108	-0-	54	1	874	3	N	-0-					-0-
03	1116	N	1031	-0-	-85	-0-	63	1	959	3	N	8	8	8			-0-
							9	9									
04	990	N	980	-0-	-10	-0-	63	1	917	3	N	-0-					-0-
05	1023	N	927	-0-	-96	-0-	57	1	870	3	N	-0-					-0-
06	990	N	922	-0-	-68	-0-	59	1	863	3	N	-0-					-0-
07	1023	N	857	-0-	-166	-0-	58	1	790	3	N	8	8	8			-0-
							9	9									

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

02	1232	N	1175	-0-	-57	-0-	1175	3			N	-0-					-0-
03	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
04	1350	N	999	-0-	-351	-0-	999	3			N	-0-					-0-
05	1302	N	1220	-0-	-82	-0-	1220	3			N	-0-					-0-
06	1110	N	1106	-0-	-4	-0-	1106	3			N	-0-					-0-
*07	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	1681	-0-	-391	-0-	98	1	1583	3	N	-0-					-0-
03	2294	X	1837	-0-	-457	-0-	113	1	1709	3	N	14	14	8			-0-
							15	9									
04	2220	X	1690	-0-	-530	-0-	109	1	1581	3	N	-0-					-0-
05	2077	X	1597	-0-	-480	-0-	98	1	1499	3	N	-0-					-0-
06	1830	X	1722	-0-	-108	-0-	111	1	1611	3	N	-0-					-0-
07	1860	X	1782	-0-	-78	-0-	121	1	1643	3	N	16	16	8			-0-
							18	9									

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	-0-	26	1	507	3	N	-0-					-0-
03	619	N	619	-0-	-0-	-0-	32	1	587	3	N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	30	1	558	3	N	-0-					-0-
05	589	N	579	-0-	-10	-0-	31	1	548	3	N	-0-					-0-
06	600	N	560	-0-	-40	-0-	29	1	531	3	N	-0-					-0-
07	620	N	540	-0-	-80	-0-	28	1	512	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	946	-0-	-258	-0-	55	1	891	3	N	-0-					-0-
03	1302	N	1254	-0-	-48	-0-	77	1	1166	3	N	10	10	8			-0-
							11	9									
04	1170	N	1155	-0-	-15	-0-	74	1	1081	3	N	-0-					-0-
05	1109	N	1109	-0-	-0-	-0-	68	1	1041	3	N	-0-					-0-
06	1200	N	904	-0-	-296	-0-	58	1	846	3	N	-0-					-0-
07	1209	N	574	-0-	-635	-0-	39	1	529	3	N	5	5	8			-0-
							6	9									

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1905	-0-	-83	-0-	111	1	1794	3	N	-0-					-0-
03	2139	N	2086	-0-	-53	-0-	128	1	1940	3	N	16	16	8			-0-
							18	9									
04	2049	N	2049	-0-	-0-	-0-	132	1	1917	3	N	-0-					-0-
05	2171	N	2171	-0-	-0-	-0-	133	1	2038	3	N	-0-					-0-
06	2062	N	2062	-0-	-0-	-0-	133	1	1929	3	N	-0-					-0-
*07	2156	N	2156	-0-	-0-	-0-	147	1	1988	3	N	19	19	8			-0-
							21	9									

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	95	-0-	-605	-0-	4	1	91	2	Y	-0-	1	1			-0-
03	682	N	76	-0-	-606	-0-	3	1	73	2	Y	-0-					-0-
04	180	N	92	-0-	-88	-0-	4	1	87	2	Y	1	1	1			-0-
							1	9									
05	93	N	33	-0-	-60	-0-	1	1	32	2	Y	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	2			Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	51	-0-	-5	-0-	4	1	47	2	Y	-0-					1
03	62	N	56	-0-	-6	-0-	4	1	52	2	Y	-0-					1
04	60	N	55	-0-	-5	-0-	4	1	51	2	Y	-0-					1
05	62	N	55	-0-	-7	-0-	4	1	51	2	Y	-0-					1
06	60	N	53	-0-	-7	-0-	4	1	49	2	Y	-0-					1
*07	62	N	52	-0-	-10	-0-	4	1	48	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	217	-0-	-35	-0-	11	1	206	3	N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	17	1	305	3	N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	16	1	300	3	N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	17	1	300	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	16	1	285	3	N	-0-					-0-
07	341	N	306	-0-	-35	-0-	16	1	290	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

02	DLQ G-10		622	-0-	622	817	50	1	568	2	Y	4					4
							4	9									
03	1257	N	440	-0-	-817	-0-	32	1	407	2	Y	1	4	1			1
							1	9									
04	240	N	240	-0-	-0-	-0-	16	1	223	2	Y	1					2
							1	9									
05	682	N	209	-0-	-473	-0-	14	1	195	2	Y	-0-	2	1			-0-
06	420	N	187	-0-	-233	-0-	14	1	172	2	Y	1					1
							1	9									
07	INC G-10		177	-0-	177	177	15	1	162	2	Y	-0-					1

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

02	1876	N	1715	-0-	-161	-0-	100	1	1615	3	N	-0-					-0-
03	2046	N	1853	-0-	-193	-0-	114	1	1724	3	N	14	14	8			-0-
							15	9									
04	1860	N	1719	-0-	-141	-0-	111	1	1608	3	N	-0-					-0-
05	1891	N	1857	-0-	-34	-0-	114	1	1743	3	N	-0-					-0-
06	1800	N	1753	-0-	-47	-0-	113	1	1640	3	N	-0-					-0-
*07	1795	N	1795	-0-	-0-	-0-	122	1	1655	3	N	16	16	8			-0-
							18	9									

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

02	1960	X	1289	-0-	-671	-0-	103	1	1178	2	Y	7					8
							8	9									
03	2077	X	1695	-0-	-382	-0-	123	1	1566	2	Y	5	9	1			4
							6	9									
04	1920	X	1430	-0-	-490	-0-	93	1	1333	2	Y	4					8
							4	9									
05	1767	X	1298	-0-	-469	-0-	87	1	1208	2	Y	3	10	1			1
							3	9									
06	1680	X	1200	-0-	-480	-0-	88	1	1108	2	Y	4					5
							4	9									
*07	1705	X	1155	-0-	-550	-0-	97	1	1055	2	Y	3					8
							3	9									

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

02	15784	X	15784	-0-	-0-	-0-	1382	1	14402	3	N	-0-					-0-
03	16616	X	14588	-0-	-2028	-0-	1460	1	13128	3	N	-0-					-0-
04	15480	X	13222	-0-	-2258	-0-	1429	1	11793	3	N	-0-					-0-
05	17484	X	13635	-0-	-3849	-0-	1517	1	12118	3	N	-0-					-0-
06	16920	X	13067	-0-	-3853	-0-	1480	1	11585	3	N	2	2	8			-0-
							2	9									
07	17484	X	13757	-0-	-3727	-0-	1733	1	12024	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	815	-0-	-53	-0-	71	1	744	3	N	-0-					-0-
03	930	N	917	-0-	-13	-0-	92	1	825	3	N	-0-					-0-
04	900	N	832	-0-	-68	-0-	90	1	742	3	N	-0-					-0-
05	899	N	837	-0-	-62	-0-	93	1	744	3	N	-0-					-0-
06	900	N	762	-0-	-138	-0-	86	1	676	3	N	-0-					-0-
07	868	N	841	-0-	-27	-0-	106	1	735	3	N	-0-					-0-

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	764	-0-	-468	-0-	32	1	732	2	Y	-0-					48
03	1302	N	1022	-0-	-280	-0-	46	1	976	2	Y	-0-	4	1			44
04	1260	N	1173	-0-	-87	-0-	49	1	1124	2	Y	-0-					44
05	1093	N	1093	-0-	-0-	-0-	41	1	1004	2	Y	44					88
							48	9									
06	1208	N	1208	-0-	-0-	-0-	50	1	1154	2	Y	4					92
							4	9									
07	1209	N	1186	-0-	-23	-0-	52	1	1133	2	Y	1	2	1			91
							1	9									

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19320	X	11060	-0-	-8260	-0-	577	1	10483	3	N	-0-					-0-
03	17267	X	12153	-0-	-5114	-0-	633	1	11520	3	N	-0-					-0-
04	14760	X	11456	-0-	-3304	-0-	597	1	10859	3	N	-0-					-0-
05	13764	X	9863	-0-	-3901	-0-	531	1	9332	3	N	-0-					-0-
06	11850	X	9678	-0-	-2172	-0-	644	1	9034	3	N	-0-					-0-
07	12245	X	9194	-0-	-3051	-0-	728	1	8459	3	N	6	6	8			-0-
							7	9									

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44884	X	37486	-0-	-7398	-0-	1955	1	35531	3	N	-0-					-0-
03	47554	X	39796	-0-	-7758	-0-	2072	1	37724	3	N	-0-					-0-
04	44250	X	36844	-0-	-7406	-0-	1920	1	34924	3	N	-0-					-0-
05	44020	X	36891	-0-	-7129	-0-	1985	1	34906	3	N	-0-					-0-
06	54548	X	54548	-0-	-0-	-0-	3631	1	50917	3	N	-0-					-0-
*07	54651	X	54651	-0-	-0-	-0-	4328	1	50313	3	N	9	9	8			-0-
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2687	-0-	2687	4169	178	1	2509	2	N	-0-					-0-
03	6607	X	2438	-0-	-4169	-0-	215	1	2221	2	N	2	2	8			-0-
							2	9									
04	2168	X	2168	-0-	-0-	-0-	187	1	1936	2	N	41	23	1			18
							45	9									
05	2976	X	2283	-0-	-693	-0-	180	1	2074	2	N	26	23	1			21
							29	9									
06	2966	X	2966	-0-	-0-	-0-	233	1	2703	2	N	27	28	1			20
							30	9									
07	2976	X	2447	-0-	-529	-0-	203	1	2211	2	N	30	29	1	4	8	17
							33	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	93	-0-	-47	-0-	5	1	88	3	N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
04	120	N	38	-0-	-82	-0-	2	1	36	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-					-0-
06	120	N	61	-0-	-59	-0-	4	1	57	3	N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1299	-0-	-1501	48507	64	1	1233	3	N	2	2	8			-0-
							2	9									
03	3100	N	1424	-0-	-1676	46831	73	1	1351	3	N	-0-					-0-
04	3000	N	1329	-0-	-1671	45160	69	1	1260	3	N	-0-					-0-
05	3100	N	1301	-0-	-1799	43361	79	1	1222	3	N	-0-					-0-
06	3000	N	1250	-0-	-1750	41611	73	1	1175	3	N	2	2	8			-0-
							2	9									
*07	3100	N	1237	-0-	-1863	39748	69	1	1168	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	594	-0-	-274	-0-	47	1	543	2	Y	4					4
							4	9									
03	837	N	754	-0-	-83	-0-	55	1	697	2	Y	2	4	1			2
							2	9									
04	810	N	708	-0-	-102	-0-	46	1	660	2	Y	2					4
							2	9									
05	697	N	697	-0-	-0-	-0-	47	1	649	2	Y	1	5	1			-0-
							1	9									
06	720	N	687	-0-	-33	-0-	51	1	633	2	Y	3					3
							3	9									
*07	744	N	726	-0-	-18	-0-	61	1	663	2	Y	2					5
							2	9									

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1139	-0-	1139	12902	48	1	1081	2	Y	9	9	1			5
							10	9									
03	3100	N	1200	-0-	-1900	11002	53	1	1138	2	Y	8	6	1			7
							9	9									
04	3000	N	1096	-0-	-1904	9098	49	1	1039	2	Y	7	10	1			4
							8	9									
05	3100	N	1014	-0-	-2086	7012	46	1	961	2	Y	6	5	1			5
							7	9									
06	3000	N	866	-0-	-2134	4878	41	1	821	2	Y	4	6	1			3
							4	9									
*07	3100	N	795	-0-	-2305	2573	39	1	752	2	Y	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2120	-0-	2120	4576	2120	3			N	-0-					-0-
03	6837	X	2261	-0-	-4576	-0-	2261	3			N	-0-					-0-
04	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
05	2356	N	2105	-0-	-251	-0-	2105	3			N	-0-					-0-
06	2190	N	1953	-0-	-237	-0-	1953	3			N	-0-					-0-
07	2077	N	2031	-0-	-46	-0-	2031	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		641	-0-	641	1412	641	3			N	-0-					-0-
03	2170	N	758	-0-	-1412	-0-	758	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-
06	720	N	666	-0-	-54	-0-	666	3			N	-0-					-0-
07	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1512	-0-	-84	-0-	102	1	1410	3	N	-0-					-0-
03	1736	N	1627	-0-	-109	-0-	110	1	1517	3	N	-0-					-0-
04	1650	N	1398	-0-	-252	-0-	88	1	1310	3	N	-0-					-0-
05	1674	N	1560	-0-	-114	-0-	83	1	1477	3	N	-0-					-0-
06	1560	N	1483	-0-	-77	-0-	81	1	1402	3	N	-0-					-0-
*07	1479	N	1479	-0-	-0-	-0-	85	1	1394	3	N	-0-					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3045	-0-	3045	6291	247	1	2792	2	N	5	5	1			5
							6	9									
03	9458	X	3167	-0-	-6291	-0-	274	1	2889	2	N	4	5	1			4
							4	9									
04	3008	X	3008	-0-	-0-	-0-	253	1	2754	2	N	1					5
							1	9									
05	3379	X	3033	-0-	-346	-0-	206	1	2824	2	N	3	5	1			3
							3	9									
06	3270	X	2687	-0-	-583	-0-	190	1	2494	2	N	3	5	1			1
							3	9									
*07	3379	X	2771	-0-	-608	-0-	189	1	2582	2	N	-0-					1

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	680	-0-	-2120	24970	38	1	635	2	Y	6	5	1			3
							7	9									
03	3100	N	721	-0-	-2379	22591	43	1	674	2	Y	4	3	1			4
							4	9									
04	3000	N	689	-0-	-2311	20280	42	1	643	2	Y	4	5	1			3
							4	9									
05	3100	N	693	-0-	-2407	17873	44	1	646	2	Y	3	3	1			3
							3	9									
06	3000	N	649	-0-	-2351	15522	42	1	604	2	Y	3	4	1			2
							3	9									
*07	3100	N	670	-0-	-2430	13092	41	1	626	2	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
03	31	N	13	-0-	-18	-0-	1	1	12	2	N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

02	2800	N	1148	-0-	-1652	31541	61	1	1084	2	N	3	3	1			1
							3	9									
03	3100	N	-0-	-0-	-3100	28441					N	-0-	1	1			-0-
04	3000	N	1622	-0-	-1378	27063	90	1	1526	2	N	5					5
							6	9									
*05	3100	N	1283	-0-	-1817	25246	69	1	1210	2	N	4	5	1			4
							4	9									
06	3000	N	1033	-0-	-1967	23279	59	1	972	2	N	2					5
							2	9									
*07	3100	N	1219	-0-	-1881	21398	72	1	1144	2	N	3	5	1			3
							3	9									

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

02	1267	N	1267	-0-	-0-	-0-	66	1	1201	3	N	-0-					-0-
03	1395	N	1295	-0-	-100	-0-	67	1	1228	3	N	-0-					-0-
04	1470	N	1059	-0-	-411	-0-	55	1	1004	3	N	-0-					-0-
05	1395	N	863	-0-	-532	-0-	46	1	817	3	N	-0-					-0-
06	1260	N	1144	-0-	-116	-0-	76	1	1068	3	N	-0-					-0-
*07	1213	N	1213	-0-	-0-	-0-	96	1	1117	3	N	-0-					-0-

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

02	2800	N	675	-0-	-2125	27158	127	1	542	2	Y	5	4	1			2
							6	9									
03	3100	N	668	-0-	-2432	24726	137	1	527	2	Y	4	5	1			1
							4	9									
04	3000	N	600	-0-	-2400	22326	130	1	467	2	Y	3	4	1			-0-
							3	9									
05	3100	N	564	-0-	-2536	19790	132	1	429	2	Y	3	2	1			1
							3	9									
06	3000	N	498	-0-	-2502	17288	122	1	373	2	Y	3	3	1			1
							3	9									
*07	3100	N	1185	-0-	-1915	15373	159	1	1022	2	Y	4	5	1			-0-
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8064	X	2668	-0-	-5396	-0-	139	1	2529	3	N	-0-					-0-
03	8928	X	5493	-0-	-3435	-0-	286	1	5207	3	N	-0-					-0-
04	7260	X	5026	-0-	-2234	-0-	262	1	4764	3	N	-0-					-0-
05	6789	X	4967	-0-	-1822	-0-	267	1	4700	3	N	-0-					-0-
06	5310	X	4541	-0-	-769	-0-	302	1	4239	3	N	-0-					-0-
07	5487	X	2490	-0-	-2997	-0-	197	1	2293	3	N	-0-					-0-

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

02	1848	N	1676	-0-	-172	-0-	68	1	1583	2	N	23					150
							25	9									
03	1984	N	1477	-0-	-507	-0-	66	1	1401	2	N	9	138	1			21
							10	9									
04	1861	N	1861	-0-	-0-	-0-	78	1	1783	2	N	-0-					21
05	1860	N	1581	-0-	-279	-0-	61	1	1478	2	N	38					59
							42	9									
06	1652	N	1652	-0-	-0-	-0-	68	1	1580	2	N	4					63
							4	9									
07	1922	N	1707	-0-	-215	-0-	75	1	1632	2	N	-0-	2	1			61

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

02	1867	N	1867	-0-	-0-	-0-	154	1	1712	2	Y	1	5	1			3
							1	9									
03	1860	N	1717	-0-	-143	-0-	147	1	1568	2	Y	2					5
							2	9									
04	1650	N	1406	-0-	-244	-0-	124	1	1279	2	Y	3	6	1			2
							3	9									
05	2077	N	1810	-0-	-267	-0-	163	1	1643	2	Y	4					6
							4	9									
06	1719	N	1719	-0-	-0-	-0-	139	1	1572	2	Y	7	6	1	3	8	4
							8	9									
*07	1758	N	1758	-0-	-0-	-0-	156	1	1600	2	Y	2					6
							2	9									

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

02	14B2 EXT		-0-	-0-	-0-		189				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		189				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		189				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		189				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		189				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		189				N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 04/02/2009 TOTAL DEPTH 7156 PERF. 7605 - 7611

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2079	-0-	2079	4455	117	1	1962	3	N	-0-					-0-
03	6513	X	2058	-0-	-4455	-0-	119	1	1939	3	N	-0-					-0-
04	1892	X	1892	-0-	-0-	-0-	112	1	1780	3	N	-0-					-0-
05	2387	X	2014	-0-	-373	-0-	121	1	1893	3	N	-0-					-0-
06	2310	X	1801	-0-	-509	-0-	111	1	1690	3	N	-0-					-0-
07	2294	X	1823	-0-	-471	-0-	112	1	1711	3	N	-0-					-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2469	-0-	-415	-0-	139	1	2330	3	N	-0-					-0-
03	3100	X	2725	-0-	-375	-0-	158	1	2567	3	N	-0-					-0-
04	2910	X	2547	-0-	-363	-0-	151	1	2396	3	N	-0-					-0-
05	2883	X	2646	-0-	-237	-0-	159	1	2487	3	N	-0-					-0-
06	2730	X	2459	-0-	-271	-0-	151	1	2308	3	N	-0-					-0-
07	2728	X	2596	-0-	-132	-0-	160	1	2436	3	N	-0-					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	519	-0-	-125	-0-	26	1	493	3	N	-0-					-0-
03	682	N	337	-0-	-345	-0-	17	1	320	3	N	-0-					-0-
04	630	N	272	-0-	-358	-0-	14	1	258	3	N	-0-					-0-
05	589	N	211	-0-	-378	-0-	13	1	198	3	N	-0-					-0-
06	330	N	252	-0-	-78	-0-	15	1	237	3	N	-0-					-0-
07	279	N	99	-0-	-180	-0-	6	1	93	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1567	-0-	-113	-0-	88	1	1479	3	N	-0-					-0-
03	1829	N	1703	-0-	-126	-0-	99	1	1604	3	N	-0-					-0-
04	1740	N	1606	-0-	-134	-0-	95	1	1511	3	N	-0-					-0-
05	1736	N	1616	-0-	-120	-0-	97	1	1519	3	N	-0-					-0-
06	1650	N	1528	-0-	-122	-0-	94	1	1434	3	N	-0-					-0-
07	1674	N	1561	-0-	-113	-0-	96	1	1465	3	N	-0-					-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1303	-0-	-41	-0-	54	1	1249	2	Y	-0-					-0-
03	1457	N	1305	-0-	-152	-0-	59	1	1246	2	Y	-0-					-0-
04	1440	N	1293	-0-	-147	-0-	54	1	1239	2	Y	-0-					-0-
05	1457	N	1370	-0-	-87	-0-	54	1	1316	2	Y	-0-					-0-
06	1299	N	1299	-0-	-0-	-0-	54	1	1245	2	Y	-0-					-0-
07	1333	N	1241	-0-	-92	-0-	54	1	1187	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1383	-0-	-1417	3189	56	1	1308	2	N	17					140
							19	9									
03	3100	N	1732	-0-	-1368	1821	78	1	1653	2	N	1	4	1			137
							1	9									
04	3000	N	1310	-0-	-1690	131	52	1	1194	2	N	58					195
							64	9									
05	1519	N	1044	-0-	-475	-0-	40	1	967	2	N	34					229
							37	9									
06	1680	N	1201	-0-	-479	-0-	50	1	1148	2	N	3	154	1			78
							3	9									
07	1364	N	1205	-0-	-159	-0-	53	1	1148	2	N	4	2	1			80
							4	9									

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

02	392	N	343	-0-	-49	-0-	14	1	329	2	N	-0-					-0-
03	434	N	259	-0-	-175	-0-	12	1	247	2	N	-0-					-0-
04	390	N	351	-0-	-39	-0-	15	1	336	2	N	-0-					-0-
05	372	N	297	-0-	-75	-0-	12	1	285	2	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	13	1	308	2	N	-0-					-0-
07	372	N	335	-0-	-37	-0-	15	1	320	2	N	-0-					-0-

HOLLENBECK WELL #: 1584 RRCID -> 262209 COMPL. DATE 12/29/2010 TOTAL DEPTH 7716 PERF. 7396 - 7474

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/15/2013 - P & A 03-15-13

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

02	1176	N	1128	-0-	-48	-0-	56	1	1069	2	Y	3	2	8			2
							3	9									
03	1271	N	1201	-0-	-70	-0-	62	1	1138	2	Y	1					3
							1	9									
04	1260	N	1060	-0-	-200	-0-	56	1	1004	2	Y	-0-	3	1			-0-
05	1240	N	863	-0-	-377	-0-	49	1	813	2	Y	1					1
							1	9									
06	1170	N	971	-0-	-199	-0-	52	1	912	2	Y	6	6	8			1
							7	9									
*07	1096	N	1096	-0-	-0-	-0-	65	1	1030	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1069	-0-	-135	-0-	57	1	1012	3	N	-0-					-0-
03	1271	N	1155	-0-	-116	-0-	62	1	1093	3	N	-0-					-0-
04	1170	N	1075	-0-	-95	-0-	56	1	1019	3	N	-0-					-0-
05	1178	N	1014	-0-	-164	-0-	54	1	959	3	N	1	1	8			-0-
							1	9									
06	1110	N	956	-0-	-154	-0-	59	1	897	3	N	-0-					-0-
07	1116	N	927	-0-	-189	-0-	65	1	862	3	N	-0-					-0-

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

02	DLQ G-10		402	-0-	402	940	136	1	265	2	Y	1	1	1			1
							1	9									
03	1146	N	206	-0-	-940	-0-	74	1	132	2	Y	-0-	1	1			-0-
04	154	N	154	-0-	-0-	-0-	54	1	100	2	Y	-0-					-0-
05	434	N	11	-0-	-423	-0-	1	1	10	2	Y	-0-					-0-
06	210	N	136	-0-	-74	-0-	36	1	100	2	Y	-0-					-0-
07	155	N	5	-0-	-150	-0-	5	2			Y	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

02	2324	X	2072	-0-	-252	-0-	108	1	1964	3	N	-0-					-0-
03	2418	X	1780	-0-	-638	-0-	93	1	1687	3	N	-0-					-0-
04	2370	X	1237	-0-	-1133	-0-	64	1	1173	3	N	-0-					-0-
05	2449	X	528	-0-	-1921	-0-	28	1	500	3	N	-0-					-0-
06	2370	X	550	-0-	-1820	-0-	37	1	513	3	N	-0-					-0-
07	2294	X	63	-0-	-2231	-0-	5	1	58	3	N	-0-					-0-

UNIVERSITY 57 2 WELL #: 3 RRCID -> 262673 COMPL. DATE 05/11/2011 TOTAL DEPTH 8369 PERF. 7272 - 7454

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

02	1288	N	1140	-0-	-148	-0-	59	1	1081	3	N	-0-					-0-
03	1364	N	1217	-0-	-147	-0-	63	1	1154	3	N	-0-					-0-
04	1290	N	1129	-0-	-161	-0-	59	1	1070	3	N	-0-					-0-
05	1271	N	1131	-0-	-140	-0-	61	1	1070	3	N	-0-					-0-
06	1170	N	1049	-0-	-121	-0-	70	1	979	3	N	-0-					-0-
07	1178	N	1135	-0-	-43	-0-	90	1	1045	3	N	-0-					-0-

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

02	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
05	248	N	44	-0-	-204	-0-	44	2			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
*07	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1509	-0-	1509	3239	61	1	1419	2	N	26					165
							29	9									
03	3100	N	1246	-0-	-1854	1385	56	1	1184	2	N	5	141	1			29
							6	9									
04	2920	N	1535	-0-	-1385	-0-	64	1	1471	2	N	-0-					29
05	1674	N	1349	-0-	-325	-0-	53	1	1290	2	N	5					34
							6	9									
06	1486	N	1486	-0-	-0-	-0-	61	1	1421	2	N	4					38
							4	9									
07	1581	N	1460	-0-	-121	-0-	64	1	1396	2	N	-0-	2	1			36

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

02	980	N	925	-0-	-55	-0-	38	1	887	2	N	-0-					-0-
03	1054	N	705	-0-	-349	-0-	32	1	673	2	N	-0-					-0-
04	990	N	959	-0-	-31	-0-	40	1	919	2	N	-0-					-0-
05	1023	N	738	-0-	-285	-0-	29	1	709	2	N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	34	1	784	2	N	-0-					-0-
07	992	N	922	-0-	-70	-0-	40	1	882	2	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

02	DLQ G-10		1223	-0-	1223	2553	65	1	1158	3	N	-0-					-0-
03	3100	N	1357	-0-	-1743	810	73	1	1284	3	N	-0-					-0-
04	2116	N	1306	-0-	-810	-0-	68	1	1238	3	N	-0-					-0-
05	1364	N	1247	-0-	-117	-0-	66	1	1181	3	N	-0-					-0-
06	1320	N	1220	-0-	-100	-0-	75	1	1145	3	N	-0-					-0-
07	1364	N	1221	-0-	-143	-0-	86	1	1135	3	N	-0-					-0-

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

02	DLQ G-10		2268	-0-	2268	3102	150	1	2118	2	N	-0-					-0-
03	5114	X	2012	-0-	-3102	-0-	178	1	1834	2	N	-0-					-0-
04	1951	X	1951	-0-	-0-	-0-	169	1	1742	2	N	36	20	1			16
							40	9									
05	2511	X	1572	-0-	-939	-0-	124	1	1428	2	N	18	19	1			15
							20	9									
06	2430	X	1800	-0-	-630	-0-	141	1	1641	2	N	16	19	1			12
							18	9									
07	2511	X	1526	-0-	-985	-0-	127	1	1381	2	N	16	18	1			10
							18	9									

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

02	2408	X	2305	-0-	-103	-0-	2305	2			N	-0-					-0-
03	2666	X	2591	-0-	-75	-0-	2591	2			N	-0-					-0-
04	2550	X	1859	-0-	-691	-0-	1858	2	1	9	N	1	1	8			-0-
05	2635	X	1680	-0-	-955	-0-	1680	2			N	-0-					-0-
06	2550	X	1887	-0-	-663	-0-	1887	2			N	-0-					-0-
*07	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

02	4704	X	3240	-0-	-1464	-0-	169	1	3071	3	N	-0-					-0-
03	5208	X	4231	-0-	-977	-0-	220	1	4011	3	N	-0-					-0-
04	5040	X	3564	-0-	-1476	-0-	186	1	3378	3	N	-0-					-0-
05	4681	X	3227	-0-	-1454	-0-	174	1	3053	3	N	-0-					-0-
06	4080	X	3106	-0-	-974	-0-	207	1	2899	3	N	-0-					-0-
07	4216	X	3096	-0-	-1120	-0-	245	1	2851	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		400	-0-	400	899	17	1	383	2	N	-0-					1
03	1184	X	285	-0-	-899	-0-	13	1	272	2	N	-0-	1	1			-0-
04	510	X	412	-0-	-98	-0-	17	1	395	2	N	-0-					-0-
05	434	N	391	-0-	-43	-0-	16	1	375	2	N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	16	1	381	2	N	1					1
							1	9									
07	434	N	411	-0-	-23	-0-	18	1	392	2	N	1	1	1			1
							1	9									

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2083	-0-	2083	4429	109	1	1974	3	N	-0-					-0-
03	3100	N	2259	-0-	-841	3588	118	1	2141	3	N	-0-					-0-
04	3000	N	2145	-0-	-855	2733	112	1	2033	3	N	-0-					-0-
05	3100	N	2188	-0-	-912	1821	118	1	2070	3	N	-0-					-0-
06	3000	N	2090	-0-	-910	911	139	1	1951	3	N	-0-					-0-
*07	3100	N	2197	-0-	-903	8	174	1	2023	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	18	1	330	3	N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	21	1	388	3	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	21	1	381	3	N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	23	1	396	3	N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	30	1	416	3	N	-0-					-0-
*07	517	N	517	-0-	-0-	-0-	41	1	476	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1010	-0-	-1790	3152	53	1	957	3	N	-0-					-0-
03	3100	N	1074	-0-	-2026	1126	56	1	1018	3	N	-0-					-0-
04	2135	N	1009	-0-	-1126	-0-	53	1	956	3	N	-0-					-0-
05	1116	N	1021	-0-	-95	-0-	55	1	966	3	N	-0-					-0-
06	1050	N	995	-0-	-55	-0-	66	1	929	3	N	-0-					-0-
07	1054	N	1031	-0-	-23	-0-	82	1	949	3	N	-0-					-0-

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	838	-0-	-1962	864	35	1	803	2	N	-0-					-0-
03	1532	N	668	-0-	-864	-0-	30	1	638	2	N	-0-					-0-
04	960	N	806	-0-	-154	-0-	34	1	772	2	N	-0-					-0-
05	930	N	744	-0-	-186	-0-	30	1	714	2	N	-0-					-0-
06	749	N	749	-0-	-0-	-0-	31	1	718	2	N	-0-					-0-
07	837	N	666	-0-	-171	-0-	29	1	637	2	N	-0-					-0-

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		44	-0-	44	178	2	1	42	2	N	-0-					1
03	190	N	12	-0-	-178	-0-	1	1	11	2	N	-0-	1	1			-0-
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
05	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
06	12	N	5	-0-	-7	-0-	5	2			N	-0-					-0-
07	8	N	4	-0-	-4	-0-	4	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		5378	-0-	5378	10985	285	1	5093	3	N	-0-					-0-
03	16391	X	5406	-0-	-10985	-0-	289	1	5117	3	N	-0-					-0-
04	5238	X	5238	-0-	-0-	-0-	273	1	4965	3	N	-0-					-0-
05	6169	X	3573	-0-	-2596	-0-	189	1	3384	3	N	-0-					-0-
06	5760	X	3370	-0-	-2390	-0-	208	1	3162	3	N	-0-					-0-
07	5952	X	4027	-0-	-1925	-0-	282	1	3745	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

02	8680	X	6027	-0-	-2653	-0-	320	1	5707	3	N	-0-					-0-
03	9393	X	8046	-0-	-1347	-0-	431	1	7615	3	N	-0-					-0-
04	9090	X	7134	-0-	-1956	-0-	372	1	6762	3	N	-0-					-0-
05	6727	X	6501	-0-	-226	-0-	345	1	6156	3	N	-0-					-0-
06	7800	X	5995	-0-	-1805	-0-	370	1	5625	3	N	-0-					-0-
07	8060	X	4700	-0-	-3360	-0-	329	1	4371	3	N	-0-					-0-

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

02	DLQ G-10		1050	-0-	1050	2233	43	1	1000	2	N	6	7	1			4
							7	9									
03	3024	N	791	-0-	-2233	-0-	36	1	753	2	N	2	2	1			4
							2	9									
04	1053	N	1053	-0-	-0-	-0-	44	1	1001	2	N	7	7	1			4
							8	9									
05	1178	N	891	-0-	-287	-0-	35	1	850	2	N	5	5	1			4
							6	9									
06	993	N	993	-0-	-0-	-0-	41	1	946	2	N	5	5	1			4
							6	9									
07	1085	N	994	-0-	-91	-0-	43	1	943	2	N	7	5	1			6
							8	9									

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

02	DLQ G-10		3834	-0-	3834	7661	158	1	3651	2	N	23	25	1			15
							25	9									
03	10969	X	3308	-0-	-7661	-0-	149	1	3147	2	N	11	9	1			17
							12	9									
04	3534	X	3534	-0-	-0-	-0-	147	1	3362	2	N	23	26	1			14
							25	9									
05	4495	X	3139	-0-	-1356	-0-	124	1	2998	2	N	15	16	1			13
							17	9									
06	4110	X	3420	-0-	-690	-0-	141	1	3259	2	N	18	16	1			15
							20	9									
07	4247	X	3267	-0-	-980	-0-	142	1	3104	2	N	19	16	1			18
							21	9									

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

02	DLQ G-10		3691	-0-	3691	8911	243	1	3434	2	Y	13	29	1			3
							14	9									
03	14051	X	5140	-0-	-8911	-0-	334	1	4789	2	Y	15					18
							17	9									
04	4818	X	4818	-0-	-0-	-0-	303	1	4495	2	Y	18	5	8			31
							20	9									
05	5797	X	2379	-0-	-3418	-0-	178	1	2194	2	Y	6	31	1			6
							7	9									
06	5183	X	5183	-0-	-0-	-0-	379	1	4793	2	Y	10	11	1	1	8	4
							11	9									
*07	5146	X	3626	-0-	-1520	-0-	260	1	3360	2	Y	5					9
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3103	-0-	3103	4581	205	1	2895	2	N	3	3	8			-0-
							3	9									
03	7398	X	2817	-0-	-4581	-0-	248	1	2557	2	N	11	11	8			-0-
							12	9									
04	2755	X	2755	-0-	-0-	-0-	243	1	2511	2	N	1	1	8			-0-
							1	9									
05	3565	X	2485	-0-	-1080	-0-	198	1	2287	2	N	-0-					-0-
06	3330	X	2114	-0-	-1216	-0-	168	1	1943	2	N	3	3	8			-0-
							3	9									
07	3441	X	1978	-0-	-1463	-0-	166	1	1808	2	N	4	4	8			-0-
							4	9									

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

02	3696	X	2536	-0-	-1160	-0-	161	1	2375	3	N	-0-					-0-
03	4092	X	2701	-0-	-1391	-0-	164	1	2537	3	N	-0-					-0-
04	3540	X	2172	-0-	-1368	-0-	115	1	2057	3	N	-0-					-0-
05	3317	X	2390	-0-	-927	-0-	104	1	2286	3	N	-0-					-0-
06	2880	X	2230	-0-	-650	-0-	86	1	2144	3	N	-0-					-0-
07	2821	X	1940	-0-	-881	-0-	71	1	1869	3	N	-0-					-0-

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIKOLAUK WELL #: 604 RRCID -> 264591 COMPL. DATE 04/10/2012 TOTAL DEPTH 8400 PERF. 7390 - 7404

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

02	1484	N	1480	-0-	-4	-0-	190	1	1290	3	N	-0-					-0-
03	1612	N	1523	-0-	-89	-0-	215	1	1308	3	N	-0-					-0-
04	1620	N	1354	-0-	-266	-0-	193	1	1161	3	N	-0-					-0-
*05	1698	N	1698	-0-	-0-	-0-	223	1	1475	3	N	-0-					-0-
06	1557	N	1557	-0-	-0-	-0-	217	1	1340	3	N	-0-					-0-
*07	1649	N	1649	-0-	-0-	-0-	245	1	1404	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15820	X	12528	-0-	-3292	-0-	745	1	11717	2	N	60					213
							66	9									
03	16616	X	12866	-0-	-3750	-0-	756	1	12044	2	N	60					273
							66	9									
04	15420	X	12490	-0-	-2930	-0-	750	1	11681	2	N	54	179	1			148
							59	9									
05	15097	X	12287	-0-	-2810	-0-	756	1	11492	2	N	35					183
							39	9									
06	13950	X	11578	-0-	-2372	-0-	713	1	10811	2	N	49					232
							54	9									
07	13857	X	11551	-0-	-2306	-0-	781	1	10734	2	N	33	182	1			83
							36	9									

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

02	784	N	679	-0-	-105	-0-	45	1	634	3	N	-0-					-0-
03	868	N	696	-0-	-172	-0-	43	1	653	3	N	-0-					-0-
04	780	N	636	-0-	-144	-0-	42	1	592	3	N	2	2	8			-0-
							2	9									
05	744	N	616	-0-	-128	-0-	44	1	571	3	N	1	1	8			-0-
							1	9									
06	660	N	548	-0-	-112	-0-	39	1	509	3	N	-0-					-0-
07	651	N	479	-0-	-172	-0-	36	1	443	3	N	-0-					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

02	0	W	1335	-0-	1335	21536	90	1	1245	3	N	-0-					-0-
03	0	W	1400	-0-	1400	22936	94	1	1298	3	N	7	7	8			-0-
							8	9									
04	24151	X	1215	-0-	-22936	-0-	77	1	1138	3	N	-0-					-0-
05	1643	X	1194	-0-	-449	-0-	64	1	1130	3	N	-0-					-0-
06	1560	X	1058	-0-	-502	-0-	58	1	998	3	N	2	2	8			-0-
							2	9									
07	1488	X	1380	-0-	-108	-0-	79	1	1299	3	N	2	2	8			-0-
							2	9									

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

02	0	Z	NO RPT	-0-	-0-	18929					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	18929					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	18929					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	18929					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	18929					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	18929					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

02	18676	X	9267	-0-	-9409	-0-	1234	1	7840	2	N	175	339	1			147
							193	9									
03	20677	X	7431	-0-	-13246	-0-	621	1	6638	2	N	156	173	1			130
							172	9									
04	13020	X	10782	-0-	-2238	-0-	1259	1	9124	2	N	363	164	1			329
							399	9									
05	12369	X	8541	-0-	-3828	-0-	953	1	7359	2	N	208	333	1			204
							229	9									
06	11190	X	10346	-0-	-844	-0-	1340	1	8676	2	N	300	175	1			329
							330	9									
07	11129	X	9934	-0-	-1195	-0-	1384	1	8304	2	N	224	331	1			222
							246	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	2894	-0-	2894	218791	151	1	2743	3	N	-0-					-0-
03	0	W	3936	-0-	3936	222727	205	1	3731	3	N	-0-					-0-
04	0	W	3528	-0-	3528	226255	184	1	3344	3	N	-0-					-0-
05	0	W	4573	-0-	4573	230828	246	1	4327	3	N	-0-					-0-
06	0	W	3940	-0-	3940	234768	262	1	3678	3	N	-0-					-0-
07	0	W	3799	-0-	3799	238567	301	1	3498	3	N	-0-					-0-

HOLLENBECK A WELL #: 5602 RRCID -> 266674 COMPL. DATE 09/16/2011 TOTAL DEPTH 8095 PERF. 6602 - 7985

02	0	W	1124	-0-	1124	34634	74	1	1050	2	N	-0-					-0-
03	0	W	652	-0-	652	35286	57	1	592	2	N	3	3	8			-0-
							3	9									
04	0	W	242	-0-	242	35528	21	1	221	2	N	-0-					-0-
05	0	W	963	-0-	963	36491	76	1	881	2	N	5	5	8			-0-
							6	9									
06	0	W	149	-0-	149	36640	12	1	137	2	N	-0-					-0-
*07	0	W	484	-0-	484	37124	41	1	443	2	N	-0-					-0-

HOLLENBECK WELL #: 1585 RRCID -> 266789 COMPL. DATE 04/20/2012 TOTAL DEPTH 7206 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: RRCID -> 268155 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4281 - 4314

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

02	0	W	1244	-0-	1244	23777	51	1	1184	2	N	8	5	1			5
							9	9									
03	0	W	1060	-0-	1060	24837	48	1	1009	2	N	3	3	1			5
							3	9									
04	0	W	845	-0-	845	25682	35	1	803	2	N	6	8	1			3
							7	9									
05	0	W	697	-0-	697	26379	28	1	665	2	N	4	4	1			3
							4	9									
06	0	W	801	-0-	801	27180	33	1	762	2	N	5	4	1			4
							6	9									
*07	27932	X	752	-0-	-27180	-0-	33	1	715	2	N	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	442	-0-	442	9409	18	1	421	2	N	3	3	1			2
							3	9									
03	0	W	345	-0-	345	9754	16	1	328	2	N	1	1	1			2
							1	9									
04	0	W	422	-0-	422	10176	18	1	401	2	N	3	3	1			2
							3	9									
05	0	W	364	-0-	364	10540	14	1	348	2	N	2	2	1			2
							2	9									
06	0	W	434	-0-	434	10974	18	1	414	2	N	2	2	1			2
							2	9									
*07	11437	X	463	-0-	-10974	-0-	20	1	440	2	N	3	2	1			3
							3	9									

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

02	0	W	1575	-0-	1575	22757	100	1	1475	3	N	-0-					-0-
03	0	W	1682	-0-	1682	24439	102	1	1580	3	N	-0-					-0-
04	0	W	1610	-0-	1610	26049	85	1	1525	3	N	-0-					-0-
05	0	W	1614	-0-	1614	27663	70	1	1544	3	N	-0-					-0-
06	0	W	1534	-0-	1534	29197	59	1	1475	3	N	-0-					-0-
*07	30727	X	1530	-0-	-29197	-0-	56	1	1474	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

02	0	W	3081	-0-	3081	66878	195	1	2886	3	N	-0-					-0-
03	0	W	3235	-0-	3235	70113	196	1	3039	3	N	-0-					-0-
04	0	W	2831	-0-	2831	72944	150	1	2681	3	N	-0-					-0-
05	0	W	2562	-0-	2562	75506	112	1	2450	3	N	-0-					-0-
06	0	W	2260	-0-	2260	77766	87	1	2173	3	N	-0-					-0-
*07	79746	X	1980	-0-	-77766	-0-	72	1	1908	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

02	0	W	1105	-0-	1105	19284	59	1	1046	3	N	-0-					-0-
03	0	W	1179	-0-	1179	20463	63	1	1116	3	N	-0-					-0-
04	0	W	1110	-0-	1110	21573	58	1	1052	3	N	-0-					-0-
05	0	W	1042	-0-	1042	22615	55	1	987	3	N	-0-					-0-
06	0	W	1002	-0-	1002	23617	62	1	940	3	N	-0-					-0-
*07	24615	X	998	-0-	-23617	-0-	70	1	928	3	N	-0-					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

02	16100	X	1778	-0-	-14322	-0-	73	1	1684	2	N	19					193
							21	9									
03	17825	X	1443	-0-	-16382	-0-	64	1	1347	2	N	29	190	1			32
							32	9									
04	17250	X	1755	-0-	-15495	-0-	72	1	1655	2	N	25					57
							28	9									
05	17825	X	1412	-0-	-16413	-0-	56	1	1350	2	N	5					62
							6	9									
06	17250	X	1566	-0-	-15684	-0-	65	1	1494	2	N	6					68
							7	9									
07	17825	X	NO RPT	-0-	-17825	-0-					N	NO RPT					68

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HILCORP ENERGY COMPANY 386310
BAKER "C" WELL #: 2501 RRCID -> 262800 COMPL. DATE 06/17/2011 TOTAL DEPTH 3530 PERF. 2718 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAGSDALE WELL #: 1202 RRCID -> 263327 COMPL. DATE 10/04/2011 TOTAL DEPTH 4340 PERF. 3412 - 3888

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRAHAM WELL #: 101 RRCID -> 263408 COMPL. DATE 10/04/2011 TOTAL DEPTH 4406 PERF. 2499 - 3990

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9275 - 9315

02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	1590	-0-	1590	65060	1590	2			N	-0-					-0-
03	0	W	2609	-0-	2609	67669	1459	1	1150	2	N	-0-					-0-
04	0	W	4038	-0-	4038	71707	2286	1	1752	2	N	-0-					-0-
05	74569	X	2862	-0-	-71707	-0-	1658	1	1204	2	N	-0-					-0-
*06	3825	X	3825	-0-	-0-	-0-	2131	1	1694	2	N	-0-					-0-
07	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

02	87	N	87	-0-	-0-	-0-	7	1	80	2	N	-0-					-0-
03	93	N	25	-0-	-68	-0-	4	1	21	2	N	-0-					-0-
04	180	N	75	-0-	-105	-0-	6	1	69	2	N	-0-					-0-
05	93	N	33	-0-	-60	-0-	3	1	30	2	N	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	10	1	115	2	N	-0-					-0-
*07	669	N	669	-0-	-0-	-0-	72	1	597	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

02	865	N	865	-0-	-0-	-0-	65	1	800	2	N	-0-					-0-
03	496	N	362	-0-	-134	-0-	56	1	306	2	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	48	1	557	2	N	-0-					-0-
05	496	N	470	-0-	-26	-0-	47	1	423	2	N	-0-					-0-
06	360	N	236	-0-	-124	-0-	18	1	218	2	N	-0-					-0-
*07	526	N	526	-0-	-0-	-0-	57	1	469	2	N	-0-					-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

02	112	N	107	-0-	-5	-0-	8	1	99	2	N	-0-					-0-
03	93	N	17	-0-	-76	-0-	3	1	14	2	N	-0-					-0-
04	120	N	43	-0-	-77	-0-	3	1	40	2	N	-0-					-0-
05	124	N	37	-0-	-87	-0-	4	1	33	2	N	-0-					-0-
*06	114	N	114	-0-	-0-	-0-	9	1	105	2	N	-0-					-0-
*07	525	N	525	-0-	-0-	-0-	56	1	469	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	299	N	299	-0-	-0-	-0-	23	1	276	2	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	15	1	80	2	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	20	1	231	2	N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	15	1	131	2	N	-0-					-0-
*06	226	N	226	-0-	-0-	-0-	17	1	209	2	N	-0-					-0-
*07	382	N	382	-0-	-0-	-0-	41	1	341	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	5	1	55	2	N	-0-					-0-
03	62	N	18	-0-	-44	-0-	3	1	15	2	N	-0-					-0-
04	90	N	46	-0-	-44	-0-	4	1	42	2	N	-0-					-0-
05	62	N	19	-0-	-43	-0-	2	1	17	2	N	-0-					-0-
*06	158	N	158	-0-	-0-	-0-	12	1	146	2	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	5	1	42	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	7	1	91	2	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	16	1	84	2	N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	20	1	230	2	N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	21	1	187	2	N	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	14	1	167	2	N	-0-					-0-
07	186	N	47	-0-	-139	-0-	5	1	42	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	876	N	876	-0-	-0-	-0-	66	1	810	2	N	-0-					18
03	651	N	365	-0-	-286	-0-	57	1	308	2	N	-0-					18
04	599	N	599	-0-	-0-	-0-	48	1	551	2	N	-0-					18
05	651	N	543	-0-	-108	-0-	55	1	488	2	N	-0-					18
06	360	N	265	-0-	-95	-0-	20	1	245	2	N	-0-					18
07	620	N	48	-0-	-572	-0-	5	1	43	2	N	-0-					18

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	15	N	11	-0-	-4	-0-	1	1	10	2	N	-0-					-0-
05	26	N	26	-0-	-0-	-0-	3	1	23	2	N	-0-					-0-
*06	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-
*07	430	N	430	-0-	-0-	-0-	46	1	384	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	417	N	417	-0-	-0-	-0-	32	1	385	2	N	-0-					-0-
03	248	N	144	-0-	-104	-0-	22	1	122	2	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	20	1	231	2	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	24	1	218	2	N	-0-					-0-
*06	825	N	825	-0-	-0-	-0-	64	1	761	2	N	-0-					-0-
07	248	N	48	-0-	-200	-0-	5	1	43	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	22	1	265	2	N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	13	1	69	2	N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	14	1	162	2	N	-0-					-0-
05	248	N	86	-0-	-162	-0-	9	1	77	2	N	-0-					-0-
*06	218	N	218	-0-	-0-	-0-	17	1	201	2	N	-0-					-0-
07	186	N	47	-0-	-139	-0-	5	1	42	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	201	-0-	-275	-0-	15	1	186	2	N	-0-					-0-
03	496	N	203	-0-	-293	-0-	32	1	171	2	N	-0-					-0-
04	510	N	370	-0-	-140	-0-	30	1	340	2	N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	32	1	288	2	N	-0-					-0-
*06	371	N	371	-0-	-0-	-0-	29	1	342	2	N	-0-					-0-
07	372	N	48	-0-	-324	-0-	5	1	43	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	620	N	252	-0-	-368	-0-	39	1	213	2	N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	45	1	518	2	N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	53	1	473	2	N	-0-					-0-
*06	512	N	512	-0-	-0-	-0-	40	1	472	2	N	-0-					-0-
07	589	N	48	-0-	-541	-0-	5	1	43	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	425	-0-	-23	-0-	32	1	393	2	N	-0-					18
03	496	N	334	-0-	-162	-0-	52	1	282	2	N	-0-					18
04	540	N	537	-0-	-3	-0-	43	1	494	2	N	-0-					18
05	465	N	433	-0-	-32	-0-	44	1	389	2	N	-0-					18
*06	654	N	654	-0-	-0-	-0-	51	1	603	2	N	-0-					18
07	558	N	47	-0-	-511	-0-	5	1	42	2	N	-0-					18

LIVELY ENERGY & DEVELOPMENT CORP 503970
SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	210	N	82	-0-	-128	-0-	82	2			N	-0-					-0-
05	186	N	33	-0-	-153	-0-	33	2			N	-0-					-0-
06	120	N	26	-0-	-94	-0-	26	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	510	N	228	-0-	-282	-0-	228	2			N	-0-					-0-
05	465	N	92	-0-	-373	-0-	92	2			N	-0-					-0-
06	300	N	66	-0-	-234	-0-	66	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	420	N	189	-0-	-231	-0-	189	2			N	-0-					-0-
05	372	N	74	-0-	-298	-0-	74	2			N	-0-					-0-
06	270	N	54	-0-	-216	-0-	54	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY ENERGY & DEVELOPMENT CORP//CONT.// 503970
SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	210	N	98	-0-	-112	-0-	98	2			N	-0-					-0-
05	186	N	40	-0-	-146	-0-	40	2			N	-0-					-0-
06	120	N	30	-0-	-90	-0-	30	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-
05	6	N	1	-0-	-5	-0-	1	2			N	-0-					-0-
06	8	N	1	-0-	-7	-0-	1	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1301 RRCID -> 053143 COMPL. DATE 04/26/1972 TOTAL DEPTH 7571 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	577	N	577	-0-	-0-	-0-	36	1	541	2	Y	-0-					-0-
03	661	N	661	-0-	-0-	-0-	33	1	628	2	Y	-0-					-0-
04	463	N	463	-0-	-0-	-0-	28	1	435	2	Y	-0-					-0-
05	157	N	157	-0-	-0-	-0-	9	1	148	2	Y	-0-					-0-
06	630	N	497	-0-	-133	-0-	31	1	466	2	Y	-0-					-0-
07	465	N	316	-0-	-149	-0-	20	1	296	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	N	599	-0-	-0-	-0-	38	1	561	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	245	N	245	-0-	-0-	-0-	14	1	231	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	648	N	648	-0-	-0-	-0-	40	1	608	2	Y	-0-			-0-
03	541	N	541	-0-	-0-	-0-	27	1	514	2	Y	-0-			-0-
04	510	N	510	-0-	-0-	-0-	31	1	479	2	Y	-0-			-0-
05	268	N	268	-0-	-0-	-0-	16	1	252	2	Y	-0-			-0-
06	542	N	542	-0-	-0-	-0-	33	1	509	2	Y	-0-			-0-
07	527	N	413	-0-	-114	-0-	26	1	387	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

02	INC G-10		-0-	-0-	-0-	588					Y	-0-			-0-
03	INC G-10		503	-0-	503	1091	25	1	478	2	Y	-0-			-0-
04	INC G-10		-0-	-0-	-0-	1091					Y	-0-			-0-
05	INC G-10		232	-0-	232	1323	14	1	218	2	Y	-0-			-0-
06	INC G-10		-0-	-0-	-0-	1323					Y	-0-			-0-
*07	1656	N	333	-0-	-1323	-0-	21	1	312	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1403 RRCID -> 054722 COMPL. DATE 02/20/1973 TOTAL DEPTH 8400 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1304 RRCID -> 054723 COMPL. DATE 02/01/1973 TOTAL DEPTH 8400 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1303 RRCID -> 054725 COMPL. DATE 02/01/1973 TOTAL DEPTH 7900 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	286	N	286	-0-	-0-	-0-	17	1	269	2	Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	310	N	64	-0-	-246	-0-	4	1	60	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	393	N	393	-0-	-0-	-0-	20	1	373	2	Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	406	N	406	-0-	-0-	-0-	25	1	381	2	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL -9- WELL #: 1 RRCID -> 056162 COMPL. DATE 07/05/1973 TOTAL DEPTH 8800 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	A	-0-	-0-	-0-	-0-					Y	-0-			-0-

PLUGGED AND ABANDONED_____ 03/12/2013 - P&A 03-12-2013

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1307 RRCID -> 059281 COMPL. DATE 08/02/1974 TOTAL DEPTH 8884 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	717	N	717	-0-	-0-	-0-	37	1	680	2	Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	234	N	234	-0-	-0-	-0-	14	1	220	2	Y	-0-			-0-
06	690	N	-0-	-0-	-690	-0-					Y	-0-			-0-
*07	478	N	478	-0-	-0-	-0-	30	1	448	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1306 RRCID -> 059633 COMPL. DATE 09/06/1974 TOTAL DEPTH 7937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	28	1	423	2	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	154	N	154	-0-	-0-	-0-	9	1	145	2	Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1703 RRCID -> 059696 COMPL. DATE 10/01/1974 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1405 RRCID -> 059936 COMPL. DATE 10/15/1974 TOTAL DEPTH 8870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	452	N	452	-0-	-0-	-0-	23	1	429	2	Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	230	N	230	-0-	-0-	-0-	14	1	216	2	Y	-0-			-0-
06	450	N	-0-	-0-	-450	-0-					Y	-0-			-0-
*07	263	N	263	-0-	-0-	-0-	17	1	246	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1404 RRCID -> 060144 COMPL. DATE 11/08/1974 TOTAL DEPTH 8473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL -9- WELL #: 3 RRCID -> 060263 COMPL. DATE 11/24/1974 TOTAL DEPTH 8959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	446	N	446	-0-	-0-	-0-	27	1	419	2	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	259	N	259	-0-	-0-	-0-	16	1	243	2	Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975

ALDWELL RANCH WELL #: 2201 RRCID -> 060570 COMPL. DATE 01/10/1975 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	13	1	242	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	17	1	260	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	908	N	908	-0-	-0-	-0-	46	1	862	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	870	N	812	-0-	-58	-0-	49	1	763	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	366	N	366	-0-	-0-	-0-	22	1	344	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	372	N	294	-0-	-78	-0-	19	1	275	2	Y	-0-					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	15	1	271	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	180	N	160	-0-	-20	-0-	10	1	150	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL 8-B WELL #: 3 RRCID -> 063251 COMPL. DATE 06/25/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/08/2013 - P&A 03-08-2013

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	989	N	989	-0-	-0-	-0-	62	1	927	2	Y	-0-					-0-
03	589	N	589	-0-	-0-	-0-	30	1	559	2	Y	-0-					-0-
04	477	N	477	-0-	-0-	-0-	29	1	448	2	Y	-0-					-0-
05	193	N	193	-0-	-0-	-0-	12	1	181	2	Y	-0-					-0-
06	570	N	429	-0-	-141	-0-	26	1	403	2	Y	-0-					-0-
07	496	N	347	-0-	-149	-0-	22	1	325	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	861	N	861	-0-	-0-	-0-	44	1	817	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	17	1	262	2	Y	-0-					-0-
06	840	N	-0-	-0-	-840	-0-					Y	-0-					-0-
*07	555	N	555	-0-	-0-	-0-	35	1	520	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 808 RRCID -> 089442 COMPL. DATE 06/24/1980 TOTAL DEPTH 8742 PERF. 7408 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1309 RRCID -> 091191 COMPL. DATE 12/04/1980 TOTAL DEPTH 7624 PERF. 7156 - 7461

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	30	1	471	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	527	N	415	-0-	-112	-0-	26	1	389	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

02	1003	N	1003	-0-	-0-	-0-	63	1	940	2	Y	-0-					-0-
03	839	N	839	-0-	-0-	-0-	42	1	797	2	Y	-0-					-0-
04	775	N	775	-0-	-0-	-0-	46	1	729	2	Y	-0-					-0-
05	437	N	437	-0-	-0-	-0-	26	1	411	2	Y	-0-					-0-
06	851	N	851	-0-	-0-	-0-	52	1	799	2	Y	-0-					-0-
07	806	N	690	-0-	-116	-0-	44	1	646	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1303B RRCID -> 137865 COMPL. DATE 03/01/1991 TOTAL DEPTH 8000 PERF. 7183 - 7730

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	652	N	652	-0-	-0-	-0-	33	1	619	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	11	1	183	2	Y	-0-					-0-
06	630	N	-0-	-0-	-630	-0-					Y	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	23	1	347	2	Y	-0-					-0-

MERIT ENERGY COMPANY 561136
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

02	28	N	2	-0-	-26	-0-	2	2			Y	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	9	1	33	2	Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

02	323	X	323	-0-	-0-	-0-	24	1	299	2	Y	-0-					-0-
03	380	N	380	-0-	-0-	-0-	28	1	352	2	Y	-0-					-0-
04	275	N	275	-0-	-0-	-0-	20	1	255	2	Y	-0-					-0-
05	279	N	267	-0-	-12	-0-	20	1	247	2	Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	23	1	266	2	Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	17	1	217	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-			-0-
03	110	N	110	-0-	-0-	-0-	10	1	100	2	Y	-0-			-0-
04	118	N	118	-0-	-0-	-0-	10	1	108	2	Y	-0-			-0-
05	93	N	76	-0-	-17	-0-	7	1	69	2	Y	-0-			-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
07	93	N	44	-0-	-49	-0-	4	1	40	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	X	269	-0-	-123	-0-	23	1	246	2	Y	-0-			-0-
03	334	N	334	-0-	-0-	-0-	53	1	281	2	Y	-0-			-0-
04	360	N	357	-0-	-3	-0-	58	1	299	2	Y	-0-			-0-
05	310	N	286	-0-	-24	-0-	49	1	237	2	Y	-0-			-0-
06	337	N	337	-0-	-0-	-0-	57	1	280	2	Y	-0-			-0-
07	372	N	289	-0-	-83	-0-	48	1	241	2	Y	-0-			-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	X	391	-0-	-1	-0-	28	1	363	2	Y	-0-			-0-
03	438	N	438	-0-	-0-	-0-	32	1	406	2	Y	-0-			-0-
04	360	N	330	-0-	-30	-0-	24	1	306	2	Y	-0-			-0-
05	434	N	369	-0-	-65	-0-	28	1	341	2	Y	-0-			-0-
06	420	N	348	-0-	-72	-0-	28	1	320	2	Y	-0-			-0-
*07	409	N	409	-0-	-0-	-0-	31	1	378	2	Y	-0-			-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	6	1	34	2	Y	-0-			-0-
03	58	N	58	-0-	-0-	-0-	10	1	48	2	Y	-0-			-0-
04	49	N	49	-0-	-0-	-0-	8	1	41	2	Y	-0-			-0-
05	40	N	40	-0-	-0-	-0-	7	1	33	2	Y	-0-			-0-
06	57	N	57	-0-	-0-	-0-	9	1	48	2	Y	-0-			-0-
*07	76	N	76	-0-	-0-	-0-	13	1	63	2	Y	-0-			-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	711	N	711	-0-	-0-	-0-	711	2			Y	-0-			-0-
03	904	N	904	-0-	-0-	-0-	904	2			Y	-0-			-0-
04	797	N	797	-0-	-0-	-0-	797	2			Y	-0-			-0-
05	824	N	824	-0-	-0-	-0-	824	2			Y	-0-			-0-
06	661	N	661	-0-	-0-	-0-	661	2			Y	-0-			-0-
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT			-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	349	-0-	-15	-0-	349	2			Y	-0-			-0-
03	441	N	441	-0-	-0-	-0-	441	2			Y	-0-			-0-
04	439	N	439	-0-	-0-	-0-	439	2			Y	-0-			-0-
05	443	N	443	-0-	-0-	-0-	443	2			Y	-0-			-0-
06	420	N	350	-0-	-70	-0-	350	2			Y	-0-			-0-
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	137	-0-	-31	-0-	137	2			Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	2			Y	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

02	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			Y	-0-					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

02	588	N	520	-0-	-68	-0-	520	2			Y	-0-					-0-
03	620	N	597	-0-	-23	-0-	597	2			Y	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
05	589	N	575	-0-	-14	-0-	575	2			Y	-0-					-0-
06	570	N	364	-0-	-206	-0-	364	2			Y	-0-					-0-
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

02	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
03	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
05	558	N	453	-0-	-105	-0-	453	2			Y	-0-					-0-
06	540	N	402	-0-	-138	-0-	402	2			Y	-0-					-0-
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

02	107	N	107	-0-	-0-	-0-	7	1	100	2	Y	-0-					-0-
03	116	N	116	-0-	-0-	-0-	7	1	109	2	Y	-0-					-0-
04	255	N	255	-0-	-0-	-0-	16	1	239	2	Y	-0-					-0-
05	304	N	304	-0-	-0-	-0-	20	1	284	2	Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	18	1	243	2	Y	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	20	1	276	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	693	-0-	-63	-0-	43	1	650	2	Y	-0-					-0-
03	775	N	707	-0-	-68	-0-	45	1	662	2	Y	-0-					-0-
04	845	N	845	-0-	-0-	-0-	52	1	793	2	Y	-0-					-0-
05	775	N	743	-0-	-32	-0-	49	1	694	2	Y	-0-					-0-
06	690	N	547	-0-	-143	-0-	37	1	510	2	Y	-0-					-0-
*07	556	N	556	-0-	-0-	-0-	37	1	519	2	Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	701	N	701	-0-	-0-	-0-	44	1	657	2	Y	-0-					-0-
03	662	N	662	-0-	-0-	-0-	43	1	619	2	Y	-0-					-0-
04	749	N	749	-0-	-0-	-0-	47	1	702	2	Y	-0-					-0-
05	656	N	656	-0-	-0-	-0-	43	1	613	2	Y	-0-					-0-
06	670	N	670	-0-	-0-	-0-	46	1	624	2	Y	-0-					-0-
*07	804	N	804	-0-	-0-	-0-	53	1	751	2	Y	-0-					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	23	1	333	2	Y	-0-					-0-
03	372	N	297	-0-	-75	-0-	19	1	278	2	Y	-0-					-0-
04	361	N	361	-0-	-0-	-0-	22	1	339	2	Y	-0-					-0-
05	389	N	389	-0-	-0-	-0-	25	1	364	2	Y	-0-					-0-
06	372	N	372	-0-	-0-	-0-	25	1	347	2	Y	-0-					-0-
*07	477	N	477	-0-	-0-	-0-	32	1	445	2	Y	-0-					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	373	-0-	-19	-0-	23	1	350	2	Y	-0-					-0-
03	434	N	378	-0-	-56	-0-	24	1	354	2	Y	-0-					-0-
04	330	N	256	-0-	-74	-0-	16	1	240	2	Y	-0-					-0-
05	423	N	423	-0-	-0-	-0-	27	1	396	2	Y	-0-					-0-
06	360	N	281	-0-	-79	-0-	19	1	262	2	Y	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	21	1	291	2	Y	-0-					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	514	N	514	-0-	-0-	-0-	32	1	478	2	Y	4	3	1			6
							4	9									
03	657	N	657	-0-	-0-	-0-	42	1	609	2	Y	5	7	1			4
							6	9									
04	660	N	517	-0-	-143	-0-	31	1	478	2	Y	7	7	1			4
							8	9									
05	558	N	453	-0-	-105	-0-	29	1	418	2	Y	5	4	1			5
							6	9									
06	630	N	460	-0-	-170	-0-	31	1	427	2	Y	2	6	1			1
							2	9									
07	527	N	457	-0-	-70	-0-	30	1	424	2	Y	3					4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-		-0-	-0-	12	1 3 9	181	2	Y	3	2	1			4
03	215	N	215	-0-		-0-	-0-	14	1 3 9	198	2	Y	3	4	1			3
04	208	N	208	-0-		-0-	-0-	12	1 6 9	190	2	Y	5	5	1			3
05	241	N	241	-0-		-0-	-0-	15	1 3 9	223	2	Y	3	3	1			3
06	211	N	211	-0-		-0-	-0-	14	1 3 9	194	2	Y	3	5	1			1
*07	213	N	213	-0-		-0-	-0-	14	1 2 9	197	2	Y	2					3

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-		-0-	-0-	17	1 3 9	259	2	Y	3	2	1			4
03	147	N	147	-0-		-0-	-0-	9	1 3 9	135	2	Y	3	4	1			3
04	135	N	135	-0-		-0-	-0-	8	1 2 9	125	2	Y	2	4	1			1
05	211	N	211	-0-		-0-	-0-	14	1 2 9	195	2	Y	2	1	1			2
06	122	N	122	-0-		-0-	-0-	8	1 1 9	113	2	Y	1	2	1			1
*07	112	N	112	-0-		-0-	-0-	7	1 1 9	104	2	Y	1					2

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	585	-0-		-171	-0-	37	1 4 9	544	2	Y	4	3	1			6
03	806	N	709	-0-		-97	-0-	45	1 6 9	658	2	Y	5	7	1			4
04	979	N	979	-0-		-0-	-0-	60	1 6 9	913	2	Y	5	6	1			3
05	960	N	960	-0-		-0-	-0-	62	1 3 9	895	2	Y	3	3	1			3
06	690	N	633	-0-		-57	-0-	43	1 3 9	587	2	Y	3	5	1			1
*07	750	N	750	-0-		-0-	-0-	49	1 2 9	699	2	Y	2					3

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-		-0-	-0-	3	2	3	9	Y	3	2	1			4
03	0	N	-0-	-0-		-0-	-0-					Y	3	4	1			3
04	156	N	156	-0-		-0-	-0-	9	1 6 9	141	2	Y	5	5	1			3
05	17	N	17	-0-		-0-	-0-	1	1 3 9	13	2	Y	3	3	1			3
06	110	N	110	-0-		-0-	-0-	7	1 2 9	101	2	Y	2	4	1			1
07	62	N	42	-0-		-20	-0-	3	1 1 9	38	2	Y	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	10	1	150	2	Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	11	1	163	2	Y	-0-					-0-
04	202	N	202	-0-	-0-	-0-	12	1	190	2	Y	-0-					-0-
05	198	N	198	-0-	-0-	-0-	13	1	185	2	Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	12	1	154	2	Y	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	12	1	175	2	Y	-0-					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	282	-0-	-222	-0-	18	1	264	2	Y	-0-					-0-
03	496	N	432	-0-	-64	-0-	28	1	404	2	Y	-0-					-0-
04	420	N	378	-0-	-42	-0-	23	1	355	2	Y	-0-					-0-
05	374	N	374	-0-	-0-	-0-	25	1	349	2	Y	-0-					-0-
06	420	N	354	-0-	-66	-0-	24	1	330	2	Y	-0-					-0-
*07	460	N	460	-0-	-0-	-0-	31	1	429	2	Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	648	-0-	-24	-0-	40	1	608	2	Y	-0-					-0-
03	744	N	687	-0-	-57	-0-	45	1	642	2	Y	-0-					-0-
04	1049	N	1049	-0-	-0-	-0-	64	1	985	2	Y	-0-					-0-
05	876	N	876	-0-	-0-	-0-	57	1	819	2	Y	-0-					-0-
06	845	N	845	-0-	-0-	-0-	58	1	787	2	Y	-0-					-0-
*07	747	N	747	-0-	-0-	-0-	49	1	698	2	Y	-0-					-0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
03	124	N	89	-0-	-35	-0-	5	1	84	2	Y	-0-					-0-
04	120	N	91	-0-	-29	-0-	5	1	86	2	Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	5	1	83	2	Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	10	1	135	2	Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2	-0-	54	2			Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	2			Y	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	231	-0-	-21	-0-	231	2			Y	-0-					-0-
03	279	N	197	-0-	-82	-0-	197	2			Y	-0-					-0-
04	240	N	117	-0-	-123	-0-	117	2			Y	-0-					-0-
05	248	N	180	-0-	-68	-0-	180	2			Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	797	-0-	-211	-0-	797	2			Y	-0-					-0-
03	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-
04	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
05	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					-0-
06	990	N	673	-0-	-317	-0-	673	2			Y	-0-					-0-
07	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	576	X	576	-0-	-0-	-0-	42	1	534	2	Y	-0-					-0-
03	700	N	700	-0-	-0-	-0-	52	1	648	2	Y	-0-					-0-
04	570	N	565	-0-	-5	-0-	41	1	524	2	Y	-0-					-0-
05	623	N	623	-0-	-0-	-0-	46	1	577	2	Y	-0-					-0-
06	639	N	639	-0-	-0-	-0-	50	1	589	2	Y	-0-					-0-
*07	573	N	573	-0-	-0-	-0-	43	1	530	2	Y	-0-					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	12	1	154	2	Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	9	1	122	2	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-
07	124	N	68	-0-	-56	-0-	6	1	62	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	X	249	-0-	-59	-0-	22	1	227	2	Y	-0-					-0-
03	341	N	295	-0-	-46	-0-	46	1	249	2	Y	-0-					-0-
04	330	N	293	-0-	-37	-0-	48	1	245	2	Y	-0-					-0-
05	363	N	363	-0-	-0-	-0-	63	1	300	2	Y	-0-					-0-
06	300	N	272	-0-	-28	-0-	47	1	225	2	Y	-0-					-0-
07	310	N	257	-0-	-53	-0-	43	1	214	2	Y	-0-					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	111	-0-	-29	-0-	111	2			Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	2			Y	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	8	1	104	2	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	10	1	124	2	Y	-0-					-0-
04	87	N	87	-0-	-0-	-0-	6	1	81	2	Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	6	1	72	2	Y	-0-					-0-
06	88	N	88	-0-	-0-	-0-	7	1	81	2	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	4	1	50	2	Y	-0-					-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	X	402	-0-	-46	-0-	29	1	373	2	Y	-0-					-0-
03	372	N	368	-0-	-4	-0-	27	1	341	2	Y	-0-					-0-
04	703	N	703	-0-	-0-	-0-	50	1	653	2	Y	-0-					-0-
05	434	N	400	-0-	-34	-0-	29	1	371	2	Y	-0-					-0-
06	474	N	474	-0-	-0-	-0-	37	1	437	2	Y	-0-					-0-
07	682	N	390	-0-	-292	-0-	30	1	360	2	Y	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	X	385	-0-	-0-	-0-	91	1	294	2	Y	-0-					-0-
03	428	N	428	-0-	-0-	-0-	101	1	327	2	Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	102	1	330	2	Y	-0-					-0-
05	368	N	368	-0-	-0-	-0-	91	1	277	2	Y	-0-					-0-
06	403	N	403	-0-	-0-	-0-	91	1	312	2	Y	-0-					-0-
07	341	N	333	-0-	-8	-0-	74	1	259	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

02	644	N	630	-0-	-14	-0-	630	2			Y	-0-			-0-
03	805	N	805	-0-	-0-	-0-	805	2			Y	-0-			-0-
04	674	N	674	-0-	-0-	-0-	674	2			Y	-0-			-0-
05	713	N	695	-0-	-18	-0-	695	2			Y	-0-			-0-
06	780	N	483	-0-	-297	-0-	483	2			Y	-0-			-0-
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT			-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

02	140	X	132	-0-	-8	-0-	12	1	120	2	Y	-0-			-0-
03	172	N	172	-0-	-0-	-0-	27	1	145	2	Y	-0-			-0-
04	172	N	172	-0-	-0-	-0-	28	1	144	2	Y	-0-			-0-
05	155	N	138	-0-	-17	-0-	24	1	114	2	Y	-0-			-0-
06	161	N	161	-0-	-0-	-0-	28	1	133	2	Y	-0-			-0-
07	124	N	115	-0-	-9	-0-	19	1	96	2	Y	-0-			-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

02	60	N	60	-0-	-0-	-0-	14	1	46	2	Y	-0-			-0-
03	66	N	66	-0-	-0-	-0-	15	1	51	2	Y	-0-			-0-
04	62	N	62	-0-	-0-	-0-	15	1	47	2	Y	-0-			-0-
05	75	N	75	-0-	-0-	-0-	18	1	57	2	Y	-0-			-0-
06	63	N	63	-0-	-0-	-0-	14	1	49	2	Y	-0-			-0-
*07	56	N	56	-0-	-0-	-0-	12	1	44	2	Y	-0-			-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		207	-0-	207	207	16	1	191	2	Y	-0-			-0-
04	T. A.		1515	-0-	1515	1722	108	1	1407	2	Y	-0-			-0-
05	14B2 EXT		857	-0-	857	2579	64	1	793	2	Y	-0-			-0-
06	3084	X	505	-0-	-2579	-0-	39	1	466	2	Y	-0-			-0-
*07	455	X	455	-0-	-0-	-0-	35	1	420	2	Y	-0-			-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

02	183	N	183	-0-	-0-	-0-	13	1	170	2	Y	-0-			-0-
03	190	N	190	-0-	-0-	-0-	14	1	176	2	Y	-0-			-0-
04	173	N	173	-0-	-0-	-0-	12	1	161	2	Y	-0-			-0-
05	218	N	218	-0-	-0-	-0-	16	1	202	2	Y	-0-			-0-
06	180	N	180	-0-	-0-	-0-	14	1	166	2	Y	-0-			-0-
*07	194	N	194	-0-	-0-	-0-	15	1	179	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	X	139	-0-	-0-	-0-	12	1	127	2	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	13	1	155	2	Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	11	1	140	2	Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	13	1	158	2	Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	21	1	229	2	Y	-0-					-0-
*07	276	N	276	-0-	-0-	-0-	22	1	254	2	Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-
03	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	5	1	58	2	Y	-0-					-0-
05	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-					-0-
06	85	N	85	-0-	-0-	-0-	6	1	79	2	Y	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	6	1	76	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	5	1	53	2	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
06	57	N	57	-0-	-0-	-0-	5	1	52	2	Y	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	6	1	67	2	Y	-0-					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1196	N	1196	-0-	-0-	-0-	74	1	1118	2	Y	4	3	1			6
							4	9									
03	992	N	947	-0-	-45	-0-	61	1	880	2	Y	5	7	1			4
							6	9									
04	1092	N	1092	-0-	-0-	-0-	66	1	1018	2	Y	7	7	1			4
							8	9									
05	1211	N	1211	-0-	-0-	-0-	79	1	1126	2	Y	5	4	1			5
							6	9									
06	1260	N	1260	-0-	-0-	-0-	86	1	1171	2	Y	3	7	1			1
							3	9									
*07	1425	N	1425	-0-	-0-	-0-	94	1	1328	2	Y	3					4
							3	9									

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	14	1	204	2	Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	15	1	220	2	Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	10	1	161	2	Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	19	1	269	2	Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	11	1	155	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	944	N	944	-0-	-0-	-0-	58	1	882	2	Y	4	3	1			6
							4	9									
03	1073	N	1073	-0-	-0-	-0-	69	1	998	2	Y	5	7	1			4
							6	9									
04	920	N	920	-0-	-0-	-0-	56	1	858	2	Y	5	6	1			3
							6	9									
05	930	N	885	-0-	-45	-0-	57	1	825	2	Y	3	3	1			3
							3	9									
06	932	N	932	-0-	-0-	-0-	64	1	865	2	Y	3	5	1			1
							3	9									
*07	936	N	936	-0-	-0-	-0-	61	1	872	2	Y	3					4
							3	9									

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0-	-0-	16	1	228	2	Y	3	2	1			4
							3	9									
03	292	N	292	-0-	-0-	-0-	19	1	270	2	Y	3	4	1			3
							3	9									
04	260	N	260	-0-	-0-	-0-	16	1	238	2	Y	5	5	1			3
							6	9									
05	293	N	293	-0-	-0-	-0-	19	1	271	2	Y	3	3	1			3
							3	9									
06	264	N	264	-0-	-0-	-0-	18	1	243	2	Y	3	5	1			1
							3	9									
*07	288	N	288	-0-	-0-	-0-	19	1	266	2	Y	3					4
							3	9									

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	22	1	116	2	Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	24	1	115	2	Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	22	1	110	2	Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	21	1	106	2	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	21	1	106	2	Y	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	24	1	121	2	Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	X	163	-0-	-117	-0-	27	1	136	2	Y	-0-					-0-
03	217	N	187	-0-	-30	-0-	32	1	155	2	Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	22	1	115	2	Y	-0-					-0-
05	186	N	121	-0-	-65	-0-	21	1	100	2	Y	-0-					-0-
06	180	N	136	-0-	-44	-0-	22	1	114	2	Y	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	27	1	143	2	Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	X	437	-0-	-0-	-0-	73	1	364	2	Y	-0-					-0-
03	426	N	426	-0-	-0-	-0-	72	1	354	2	Y	-0-					-0-
04	383	N	383	-0-	-0-	-0-	64	1	319	2	Y	-0-					-0-
05	419	N	419	-0-	-0-	-0-	73	1	346	2	Y	-0-					-0-
06	491	N	491	-0-	-0-	-0-	82	1	409	2	Y	-0-					-0-
*07	607	N	607	-0-	-0-	-0-	99	1	508	2	Y	-0-					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	2	1	21	2	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	2	Y	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10	-0-	9	1	93	2	Y	-0-					-0-
03	155	N	111	-0-	-44	-0-	9	1	102	2	Y	-0-					-0-
04	150	N	109	-0-	-41	-0-	9	1	100	2	Y	-0-					-0-
05	124	N	117	-0-	-7	-0-	9	1	108	2	Y	-0-					-0-
06	120	N	102	-0-	-18	-0-	8	1	94	2	Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	10	1	113	2	Y	-0-					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	X	162	-0-	-6	-0-	27	1	135	2	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	32	1	156	2	Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	29	1	145	2	Y	-0-					-0-
05	186	N	160	-0-	-26	-0-	28	1	132	2	Y	-0-					-0-
06	180	N	170	-0-	-10	-0-	28	1	142	2	Y	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	36	1	184	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	X	532	-0-	-112	-0-	45	1	487	2	Y	-0-					-0-
03	713	N	587	-0-	-126	-0-	93	1	494	2	Y	-0-					-0-
04	645	N	645	-0-	-0-	-0-	105	1	540	2	Y	-0-					-0-
05	630	N	630	-0-	-0-	-0-	109	1	521	2	Y	-0-					-0-
06	646	N	646	-0-	-0-	-0-	109	1	537	2	Y	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	93	1	467	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
03	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
05	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
*07	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	X	297	-0-	-39	-0-	25	1	272	2	Y	-0-					-0-
03	372	N	336	-0-	-36	-0-	29	1	307	2	Y	-0-					-0-
04	360	N	340	-0-	-20	-0-	29	1	311	2	Y	-0-					-0-
05	356	N	356	-0-	-0-	-0-	31	1	325	2	Y	-0-					-0-
06	395	N	395	-0-	-0-	-0-	35	1	360	2	Y	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	27	1	287	2	Y	-0-					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	93	N	12	-0-	-81	-0-	12	2			N	-0-					-0-
04	180	N	128	-0-	-52	-0-	128	2			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

02	616	N	548	-0-	-68	-0-	28	1	518	2	N	2	1	1			1
							2	9									
03	605	N	605	-0-	-0-	-0-	31	1	572	2	N	2	1	1			2
							2	9									
04	570	N	522	-0-	-48	-0-	28	1	492	2	N	2	3	1			1
							2	9									
05	620	N	567	-0-	-53	-0-	31	1	533	2	N	3	3	1			1
							3	9									
06	600	N	562	-0-	-38	-0-	31	1	530	2	N	1					2
							1	9									
*07	577	N	577	-0-	-0-	-0-	32	1	543	2	N	2	3	1			1
							2	9									

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

02	1232	N	853	-0-	-379	-0-	43	1	807	2	N	3	3	1			2
							3	9									
03	1072	N	1072	-0-	-0-	-0-	55	1	1014	2	N	3	3	1			2
							3	9									
04	808	N	808	-0-	-0-	-0-	43	1	763	2	N	2	3	1			1
							2	9									
05	930	N	714	-0-	-216	-0-	39	1	672	2	N	3	3	1			1
							3	9									
06	1050	N	724	-0-	-326	-0-	40	1	683	2	N	1					2
							1	9									
*07	928	N	928	-0-	-0-	-0-	52	1	874	2	N	2	3	1			1
							2	9									

GENINI WELL #: 3301 RRCID -> 104411 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 5427 - 6457

02	392	N	323	-0-	-69	-0-	16	1	307	2	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	17	1	314	2	N	-0-					-0-
04	450	N	306	-0-	-144	-0-	16	1	290	2	N	-0-					-0-
05	372	N	347	-0-	-25	-0-	19	1	328	2	N	-0-					-0-
06	330	N	327	-0-	-3	-0-	18	1	309	2	N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	19	1	324	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
03	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
04	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
05	1271	N	1113	-0-	-158	-0-	1113	2			N	-0-					-0-
06	1350	N	1153	-0-	-197	-0-	1153	2			N	-0-					-0-
07	1395	N	921	-0-	-474	-0-	921	2			N	-0-					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	28	1	425	2	Y	-0-					-0-
03	434	N	378	-0-	-56	-0-	24	1	354	2	Y	-0-					-0-
04	583	N	583	-0-	-0-	-0-	36	1	547	2	Y	-0-					-0-
05	496	N	447	-0-	-49	-0-	29	1	418	2	Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	29	1	385	2	Y	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	27	1	390	2	Y	-0-					-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	42	-0-	-42	-0-	2 3	1 9	37	2	Y	3	2	1			4
03	71	N	71	-0-	-0-	-0-	5 3	1 9	63	2	Y	3	4	1			3
04	78	N	78	-0-	-0-	-0-	5 6	1 9	67	2	Y	5	5	1			3
05	105	N	105	-0-	-0-	-0-	7 3	1 9	95	2	Y	3	3	1			3
06	101	N	101	-0-	-0-	-0-	7 3	1 9	91	2	Y	3	5	1			1
*07	111	N	111	-0-	-0-	-0-	7 2	1 9	102	2	Y	2					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	257	-0-		-51	-0-	16	1 4 9	237	2	Y	4	3	1			6
03	341	N	250	-0-		-91	-0-	16	1 6 9	228	2	Y	5	7	1			4
04	300	N	246	-0-		-54	-0-	15	1 6 9	225	2	Y	5	6	1			3
05	279	N	227	-0-		-52	-0-	15	1 3 9	209	2	Y	3	3	1			3
06	240	N	219	-0-		-21	-0-	15	1 3 9	201	2	Y	3	5	1			1
*07	251	N	251	-0-		-0-	-0-	17	1 3 9	231	2	Y	3					4

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	136	-0-		-4	-0-	9	1 3 9	124	2	Y	3	3	1			4
03	186	N	148	-0-		-38	-0-	9	1 4 9	135	2	Y	4	5	1			3
04	164	N	164	-0-		-0-	-0-	10	1 6 9	148	2	Y	5	5	1			3
05	155	N	145	-0-		-10	-0-	10	1 3 9	132	2	Y	3	3	1			3
06	150	N	145	-0-		-5	-0-	10	1 3 9	132	2	Y	3	5	1			1
07	155	N	116	-0-		-39	-0-	7	1 2 9	107	2	Y	2					3

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-		-0-	-0-	5	1	71	2	Y	-0-					-0-
03	78	N	78	-0-		-0-	-0-	5	1	73	2	Y	-0-					-0-
04	66	N	66	-0-		-0-	-0-	4	1	62	2	Y	-0-					-0-
05	53	N	53	-0-		-0-	-0-	3	1	50	2	Y	-0-					-0-
06	30	N	25	-0-		-5	-0-	2	1	23	2	Y	-0-					-0-
07	62	N	38	-0-		-24	-0-	2	1	36	2	Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	368	-0-		-136	-0-	23	1	345	2	Y	-0-					-0-
03	434	N	296	-0-		-138	-0-	19	1	277	2	Y	-0-					-0-
04	450	N	386	-0-		-64	-0-	24	1	362	2	Y	-0-					-0-
05	403	N	399	-0-		-4	-0-	27	1	372	2	Y	-0-					-0-
06	438	N	438	-0-		-0-	-0-	30	1	408	2	Y	-0-					-0-
07	403	N	329	-0-		-74	-0-	22	1	307	2	Y	-0-					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	412	-0-		-8	-0-	26	1	386	2	Y	-0-					-0-
03	490	N	490	-0-		-0-	-0-	31	1	459	2	Y	-0-					-0-
04	480	N	473	-0-		-7	-0-	29	1	444	2	Y	-0-					-0-
05	566	N	566	-0-		-0-	-0-	37	1	529	2	Y	-0-					-0-
06	480	N	365	-0-		-115	-0-	25	1	340	2	Y	-0-					-0-
07	496	N	428	-0-		-68	-0-	29	1	399	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	63	-0-	-413	-0-	4	1	59	2	Y	-0-					-0-
03	500	N	500	-0-	-0-	-0-	33	1	467	2	Y	-0-					-0-
04	993	N	993	-0-	-0-	-0-	61	1	932	2	Y	-0-					-0-
05	772	N	772	-0-	-0-	-0-	51	1	721	2	Y	-0-					-0-
06	754	N	754	-0-	-0-	-0-	51	1	703	2	Y	-0-					-0-
07	1023	N	819	-0-	-204	-0-	54	1	765	2	Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	691	X	691	-0-	-0-	-0-	50	1	641	2	Y	-0-					-0-
03	796	N	796	-0-	-0-	-0-	58	1	738	2	Y	-0-					-0-
04	722	N	722	-0-	-0-	-0-	52	1	670	2	Y	-0-					-0-
05	721	N	721	-0-	-0-	-0-	54	1	667	2	Y	-0-					-0-
06	836	N	836	-0-	-0-	-0-	65	1	771	2	Y	-0-					-0-
*07	795	N	795	-0-	-0-	-0-	60	1	735	2	Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	3 3	1 9	50	2	Y	3	2	1			4
03	62	N	57	-0-	-5	-0-	3 3	1 9	51	2	Y	3	4	1			3
04	71	N	71	-0-	-0-	-0-	4 6	1 9	61	2	Y	5	5	1			3
05	70	N	70	-0-	-0-	-0-	5 3	1 9	62	2	Y	3	3	1			3
06	66	N	66	-0-	-0-	-0-	5 3	1 9	58	2	Y	3	5	1			1
*07	68	N	68	-0-	-0-	-0-	5 3	1 9	60	2	Y	3					4

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	X	210	-0-	-0-	-0-	17	1	193	2	Y	-0-					-0-
03	296	N	296	-0-	-0-	-0-	26	1	270	2	Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	20	1	218	2	Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	24	1	257	2	Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	22	1	233	2	Y	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	20	1	207	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	X	269	-0-	-0-	-0-	19	1	250	2	Y	-0-					-0-
03	291	N	291	-0-	-0-	-0-	22	1	269	2	Y	-0-					-0-
04	344	N	344	-0-	-0-	-0-	25	1	319	2	Y	-0-					-0-
05	319	N	319	-0-	-0-	-0-	23	1	296	2	Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	23	1	283	2	Y	-0-					-0-
*07	308	N	308	-0-	-0-	-0-	23	1	285	2	Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

02	461	N	461	-0-	-0-	-0-	28	1	429	2	Y	4	3	1			6
							4	9									
03	465	N	443	-0-	-22	-0-	28	1	409	2	Y	5	7	1			4
							6	9									
04	450	N	436	-0-	-14	-0-	26	1	404	2	Y	5	6	1			3
							6	9									
05	465	N	462	-0-	-3	-0-	30	1	429	2	Y	3	3	1			3
							3	9									
06	420	N	365	-0-	-55	-0-	25	1	337	2	Y	3	5	1			1
							3	9									
07	465	N	431	-0-	-34	-0-	29	1	399	2	Y	3					4
							3	9									

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

02	253	N	253	-0-	-0-	-0-	16	1	237	2	Y	-0-					-0-
03	403	N	344	-0-	-59	-0-	22	1	322	2	Y	-0-					-0-
04	362	N	362	-0-	-0-	-0-	22	1	340	2	Y	-0-					-0-
05	362	N	362	-0-	-0-	-0-	24	1	338	2	Y	-0-					-0-
06	351	N	351	-0-	-0-	-0-	24	1	327	2	Y	-0-					-0-
07	372	N	346	-0-	-26	-0-	24	1	322	2	Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

02	364	N	364	-0-	-0-	-0-	23	1	341	2	Y	-0-					-0-
03	377	N	377	-0-	-0-	-0-	24	1	353	2	Y	-0-					-0-
04	369	N	369	-0-	-0-	-0-	23	1	346	2	Y	-0-					-0-
05	355	N	355	-0-	-0-	-0-	23	1	332	2	Y	-0-					-0-
06	323	N	323	-0-	-0-	-0-	22	1	301	2	Y	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	19	1	266	2	Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

02	408	N	408	-0-	-0-	-0-	25	1	380	2	Y	3	2	1			4
							3	9									
03	433	N	433	-0-	-0-	-0-	28	1	402	2	Y	3	4	1			3
							3	9									
04	316	N	316	-0-	-0-	-0-	19	1	291	2	Y	5	5	1			3
							6	9									
05	343	N	343	-0-	-0-	-0-	22	1	318	2	Y	3	3	1			3
							3	9									
06	343	N	343	-0-	-0-	-0-	23	1	317	2	Y	3	5	1			1
							3	9									
07	341	N	314	-0-	-27	-0-	21	1	291	2	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	X	422	-0-	-54	-0-	31	1	391	2	Y	-0-					-0-
03	453	N	453	-0-	-0-	-0-	34	1	419	2	Y	-0-					-0-
04	450	N	428	-0-	-22	-0-	31	1	397	2	Y	-0-					-0-
05	465	N	389	-0-	-76	-0-	29	1	360	2	Y	-0-					-0-
06	450	N	396	-0-	-54	-0-	31	1	365	2	Y	-0-					-0-
*07	510	N	510	-0-	-0-	-0-	39	1	471	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	94	-0-	-18	-0-	7	1	87	2	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	9	1	99	2	Y	-0-					-0-
04	120	N	98	-0-	-22	-0-	7	1	91	2	Y	-0-					-0-
05	109	N	109	-0-	-0-	-0-	9	1	100	2	Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	9	1	104	2	Y	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	9	1	102	2	Y	-0-					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0-	-0-	32	1	480	2	Y	-0-					-0-
03	566	N	566	-0-	-0-	-0-	36	1	530	2	Y	-0-					-0-
04	716	N	716	-0-	-0-	-0-	44	1	672	2	Y	-0-					-0-
05	576	N	576	-0-	-0-	-0-	37	1	539	2	Y	-0-					-0-
06	463	N	463	-0-	-0-	-0-	32	1	431	2	Y	-0-					-0-
*07	572	N	572	-0-	-0-	-0-	38	1	534	2	Y	-0-					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	3	2	1			4
03	11	N	11	-0-	-0-	-0-	9	2	2	9	Y	2	4	1			2
04	62	N	62	-0-	-0-	-0-	4	1	56	2	Y	2	3	1			1
							2	9									
05	75	N	75	-0-	-0-	-0-	5	1	68	2	Y	2	1	1			2
							2	9									
06	103	N	103	-0-	-0-	-0-	7	1	95	2	Y	1	2	1			1
							1	9									
*07	84	N	84	-0-	-0-	-0-	5	1	78	2	Y	1					2
							1	9									

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	586	N	586	-0-	-0-	-0-	37	1	545	2	Y	4	3	1			6
							4	9									
03	558	N	527	-0-	-31	-0-	33	1	488	2	Y	5	7	1			4
							6	9									
04	579	N	579	-0-	-0-	-0-	35	1	538	2	Y	5	6	1			3
							6	9									
05	580	N	580	-0-	-0-	-0-	37	1	540	2	Y	3	3	1			3
							3	9									
06	510	N	464	-0-	-46	-0-	32	1	429	2	Y	3	5	1			1
							3	9									
07	589	N	421	-0-	-168	-0-	27	1	391	2	Y	3					4
							3	9									

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	X	537	-0-	-51	-0-	38	1	499	2	Y	-0-					-0-
03	551	N	551	-0-	-0-	-0-	40	1	511	2	Y	-0-					-0-
04	600	N	394	-0-	-206	-0-	28	1	366	2	Y	-0-					-0-
05	589	N	474	-0-	-115	-0-	35	1	439	2	Y	-0-					-0-
06	540	N	434	-0-	-106	-0-	33	1	401	2	Y	-0-					-0-
07	403	N	357	-0-	-46	-0-	28	1	329	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	X	288	-0-	-48	-0-	68	1	220	2	Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	70	1	228	2	Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	71	1	230	2	Y	-0-					-0-
05	382	N	382	-0-	-0-	-0-	93	1	289	2	Y	-0-					-0-
06	347	N	347	-0-	-0-	-0-	79	1	268	2	Y	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	81	1	289	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	X	104	-0-	-0-	-0-	10	1	94	2	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	20	1	113	2	Y	-0-					-0-
04	141	N	141	-0-	-0-	-0-	23	1	118	2	Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	16	1	79	2	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	11	1	56	2	Y	-0-					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	761	-0-	-23	-0-	47	1	714	2	Y	-0-					-0-
03	992	N	833	-0-	-159	-0-	54	1	779	2	Y	-0-					-0-
04	990	N	970	-0-	-20	-0-	59	1	911	2	Y	-0-					-0-
05	900	N	900	-0-	-0-	-0-	59	1	841	2	Y	-0-					-0-
06	852	N	852	-0-	-0-	-0-	58	1	794	2	Y	-0-					-0-
*07	958	N	958	-0-	-0-	-0-	63	1	895	2	Y	-0-					-0-

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	X	328	-0-	-92	-0-	24	1	304	2	Y	-0-					-0-
03	465	N	455	-0-	-10	-0-	34	1	421	2	Y	-0-					-0-
04	450	N	383	-0-	-67	-0-	27	1	356	2	Y	-0-					-0-
05	450	N	450	-0-	-0-	-0-	34	1	416	2	Y	-0-					-0-
06	476	N	476	-0-	-0-	-0-	37	1	439	2	Y	-0-					-0-
07	403	N	391	-0-	-12	-0-	30	1	361	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	X	605	-0-	-179	-0-	52	1	553	2	Y	-0-					-0-
03	589	N	589	-0-	-0-	-0-	94	1	495	2	Y	-0-					-0-
04	630	N	521	-0-	-109	-0-	85	1	436	2	Y	-0-					-0-
05	682	N	569	-0-	-113	-0-	97	1	472	2	Y	-0-					-0-
06	580	N	580	-0-	-0-	-0-	99	1	481	2	Y	-0-					-0-
*07	679	N	679	-0-	-0-	-0-	114	1	565	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	7	1	103	2	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
04	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	10	1	154	2	Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	325	-0-	-95	-0-	20	1	305	2	Y	-0-					-0-
03	869	N	869	-0-	-0-	-0-	56	1	813	2	Y	-0-					-0-
04	650	N	650	-0-	-0-	-0-	40	1	610	2	Y	-0-					-0-
05	504	N	504	-0-	-0-	-0-	33	1	471	2	Y	-0-					-0-
06	480	N	82	-0-	-398	-0-	5	1	77	2	Y	-0-					-0-
07	403	N	227	-0-	-176	-0-	15	1	212	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0-	-0-	23	1	359	2	Y	-0-					-0-
03	434	N	414	-0-	-20	-0-	26	1	388	2	Y	-0-					-0-
04	450	N	441	-0-	-9	-0-	27	1	414	2	Y	-0-					-0-
05	531	N	531	-0-	-0-	-0-	35	1	496	2	Y	-0-					-0-
06	508	N	508	-0-	-0-	-0-	35	1	473	2	Y	-0-					-0-
*07	486	N	486	-0-	-0-	-0-	32	1	454	2	Y	-0-					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

02	336	N	295	-0-	-41	-0-	18	1	273	2	Y	4	3	1			6
							4	9									
03	372	N	313	-0-	-59	-0-	19	1	288	2	Y	5	7	1			4
							6	9									
04	330	N	296	-0-	-34	-0-	18	1	272	2	Y	5	6	1			3
							6	9									
05	341	N	306	-0-	-35	-0-	20	1	283	2	Y	3	3	1			3
							3	9									
06	312	N	312	-0-	-0-	-0-	21	1	288	2	Y	3	5	1			1
							3	9									
*07	314	N	314	-0-	-0-	-0-	20	1	292	2	Y	2					3
							2	9									

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

02	345	N	345	-0-	-0-	-0-	21	1	321	2	Y	3	2	1			4
							3	9									
03	403	N	378	-0-	-25	-0-	24	1	351	2	Y	3	4	1			3
							3	9									
04	372	N	372	-0-	-0-	-0-	23	1	343	2	Y	5	5	1			3
							6	9									
05	449	N	449	-0-	-0-	-0-	29	1	417	2	Y	3	3	1			3
							3	9									
06	473	N	473	-0-	-0-	-0-	32	1	438	2	Y	3	5	1			1
							3	9									
07	372	N	351	-0-	-21	-0-	24	1	325	2	Y	2					3
							2	9									

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

02	426	N	426	-0-	-0-	-0-	25	1	382	2	Y	17	11	1			21
							19	9									
03	562	N	562	-0-	-0-	-0-	35	1	509	2	Y	16	22	1			15
							18	9									
04	577	N	577	-0-	-0-	-0-	35	1	520	2	Y	20	23	1			12
							22	9									
05	465	N	348	-0-	-117	-0-	22	1	306	2	Y	18	13	1			17
							20	9									
06	548	N	548	-0-	-0-	-0-	36	1	497	2	Y	14	24	1			7
							15	9									
07	558	N	487	-0-	-71	-0-	32	1	443	2	Y	11					18
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	560	-0-	-84	-0-	35	1	521	2	Y	4	3	1			6
							4	9									
03	713	N	615	-0-	-98	-0-	40	1	571	2	Y	4	6	1			4
							4	9									
04	660	N	598	-0-	-62	-0-	36	1	556	2	Y	5	6	1			3
							6	9									
05	620	N	532	-0-	-88	-0-	35	1	494	2	Y	3	3	1			3
							3	9									
06	600	N	438	-0-	-162	-0-	29	1	406	2	Y	3	5	1			1
							3	9									
*07	599	N	599	-0-	-0-	-0-	39	1	557	2	Y	3					4
							3	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

02	167	N	167	-0-	-0-	-0-	40	1	127	2	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	46	1	147	2	Y	-0-					-0-
04	206	N	206	-0-	-0-	-0-	49	1	157	2	Y	-0-					-0-
05	196	N	196	-0-	-0-	-0-	47	1	149	2	Y	-0-					-0-
06	202	N	202	-0-	-0-	-0-	46	1	156	2	Y	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	36	1	130	2	Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

02	140	N	104	-0-	-36	-0-	24	1	80	2	Y	-0-					-0-
03	155	N	109	-0-	-46	-0-	25	1	84	2	Y	-0-					-0-
04	120	N	110	-0-	-10	-0-	26	1	84	2	Y	-0-					-0-
05	124	N	111	-0-	-13	-0-	28	1	83	2	Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	26	1	86	2	Y	-0-					-0-
07	124	N	112	-0-	-12	-0-	25	1	87	2	Y	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

02	346	X	346	-0-	-0-	-0-	83	1	263	2	Y	-0-					-0-
03	334	N	334	-0-	-0-	-0-	79	1	255	2	Y	-0-					-0-
04	310	N	310	-0-	-0-	-0-	74	1	236	2	Y	-0-					-0-
05	372	N	309	-0-	-63	-0-	76	1	233	2	Y	-0-					-0-
06	330	N	288	-0-	-42	-0-	66	1	222	2	Y	-0-					-0-
07	310	N	296	-0-	-14	-0-	66	1	230	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

02	784	X	664	-0-	-120	-0-	57	1	607	2	Y	-0-					-0-
03	886	N	886	-0-	-0-	-0-	141	1	745	2	Y	-0-					-0-
04	816	N	816	-0-	-0-	-0-	134	1	682	2	Y	-0-					-0-
05	811	N	811	-0-	-0-	-0-	139	1	672	2	Y	-0-					-0-
06	892	N	892	-0-	-0-	-0-	151	1	741	2	Y	-0-					-0-
*07	1092	N	1092	-0-	-0-	-0-	183	1	909	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

02	980	X	541	-0-	-439	-0-	46	1	495	2	Y	-0-					-0-
03	733	N	733	-0-	-0-	-0-	116	1	617	2	Y	-0-					-0-
04	673	N	673	-0-	-0-	-0-	110	1	563	2	Y	-0-					-0-
05	716	N	716	-0-	-0-	-0-	121	1	595	2	Y	-0-					-0-
06	720	N	715	-0-	-5	-0-	121	1	594	2	Y	-0-					-0-
*07	747	N	747	-0-	-0-	-0-	125	1	622	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	X	290	-0-	-0-	-0-	21	1	269	2	Y	-0-					-0-
03	357	N	357	-0-	-0-	-0-	26	1	331	2	Y	-0-					-0-
04	359	N	359	-0-	-0-	-0-	26	1	333	2	Y	-0-					-0-
05	378	N	378	-0-	-0-	-0-	29	1	349	2	Y	-0-					-0-
06	327	N	327	-0-	-0-	-0-	25	1	302	2	Y	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	28	1	338	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0-	-0-	13	1	199	2	Y	-0-					-0-
03	186	N	166	-0-	-20	-0-	11	1	155	2	Y	-0-					-0-
04	180	N	81	-0-	-99	-0-	5	1	76	2	Y	-0-					-0-
05	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	13	1	178	2	Y	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	12	1	161	2	Y	-0-					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	905	N	905	-0-	-0-	-0-	56	1	845	2	Y	4	3	1			6
							4	9									
03	1029	N	1029	-0-	-0-	-0-	66	1	957	2	Y	5	7	1			4
							6	9									
04	870	N	842	-0-	-28	-0-	52	1	782	2	Y	7	7	1			4
							8	9									
05	1007	N	1007	-0-	-0-	-0-	66	1	935	2	Y	5	4	1			5
							6	9									
06	870	N	838	-0-	-32	-0-	57	1	779	2	Y	2	6	1			1
							2	9									
07	868	N	826	-0-	-42	-0-	54	1	769	2	Y	3					4
							3	9									

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	211	-0-	-13	-0-	13	1	195	2	Y	3	2	1			4
							3	9									
03	271	N	271	-0-	-0-	-0-	17	1	251	2	Y	3	4	1			3
							3	9									
04	229	N	229	-0-	-0-	-0-	14	1	209	2	Y	5	5	1			3
							6	9									
05	248	N	227	-0-	-21	-0-	15	1	209	2	Y	3	3	1			3
							3	9									
06	240	N	178	-0-	-62	-0-	12	1	163	2	Y	3	5	1			1
							3	9									
*07	199	N	199	-0-	-0-	-0-	13	1	184	2	Y	2					3
							2	9									

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	620	X	620	-0-	-0-	-0-	45	1	575	2	Y	-0-					-0-
03	656	N	656	-0-	-0-	-0-	48	1	608	2	Y	-0-					-0-
04	515	N	515	-0-	-0-	-0-	36	1	479	2	Y	-0-					-0-
05	519	N	519	-0-	-0-	-0-	39	1	480	2	Y	-0-					-0-
06	638	N	638	-0-	-0-	-0-	50	1	588	2	Y	-0-					-0-
*07	532	N	532	-0-	-0-	-0-	40	1	492	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	17	1	261	2	Y	-0-					-0-
03	349	N	349	-0-	-0-	-0-	22	1	327	2	Y	-0-					-0-
04	236	N	236	-0-	-0-	-0-	14	1	222	2	Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	19	1	269	2	Y	-0-					-0-
06	210	N	206	-0-	-4	-0-	14	1	192	2	Y	-0-					-0-
07	248	N	236	-0-	-12	-0-	15	1	221	2	Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	23	1	332	2	Y	-0-					-0-
03	372	N	336	-0-	-36	-0-	21	1	315	2	Y	-0-					-0-
04	360	N	243	-0-	-117	-0-	15	1	228	2	Y	-0-					-0-
05	372	N	289	-0-	-83	-0-	19	1	270	2	Y	-0-					-0-
06	361	N	361	-0-	-0-	-0-	25	1	336	2	Y	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	22	1	322	2	Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	14	1	215	2	Y	-0-					-0-
03	279	N	225	-0-	-54	-0-	14	1	211	2	Y	-0-					-0-
04	270	N	231	-0-	-39	-0-	14	1	217	2	Y	-0-					-0-
05	276	N	276	-0-	-0-	-0-	18	1	258	2	Y	-0-					-0-
06	644	N	644	-0-	-0-	-0-	44	1	600	2	Y	-0-					-0-
07	248	N	209	-0-	-39	-0-	14	1	195	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	X	439	-0-	-0-	-0-	37	1	402	2	Y	-0-					-0-
03	465	N	368	-0-	-97	-0-	32	1	336	2	Y	-0-					-0-
04	390	N	343	-0-	-47	-0-	29	1	314	2	Y	-0-					-0-
05	473	N	473	-0-	-0-	-0-	40	1	433	2	Y	-0-					-0-
06	458	N	458	-0-	-0-	-0-	40	1	418	2	Y	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	30	1	311	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	X	383	-0-	-0-	-0-	32	1	351	2	Y	-0-					-0-
03	397	N	397	-0-	-0-	-0-	33	1	364	2	Y	-0-					-0-
04	393	N	393	-0-	-0-	-0-	33	1	360	2	Y	-0-					-0-
05	372	N	342	-0-	-30	-0-	29	1	313	2	Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	33	1	336	2	Y	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	35	1	372	2	Y	-0-					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	N	575	-0-	-0-	-0-	35 4	1 9	536	2	Y	4	3	1			6
03	589	N	582	-0-	-7	-0-	37 6	1 9	539	2	Y	5	7	1			4
04	639	N	639	-0-	-0-	-0-	38 8	1 9	593	2	Y	7	7	1			4
05	589	N	519	-0-	-70	-0-	34 6	1 9	479	2	Y	5	4	1			5
06	570	N	500	-0-	-70	-0-	34 3	1 9	463	2	Y	3	7	1			1
07	620	N	451	-0-	-169	-0-	29 3	1 9	419	2	Y	3					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	X	236	-0-	-0-	-0-	19	1	217	2	Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	21	1	217	2	Y	-0-					-0-
04	255	N	255	-0-	-0-	-0-	21	1	234	2	Y	-0-					-0-
05	300	N	300	-0-	-0-	-0-	26	1	274	2	Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	22	1	222	2	Y	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	19	1	195	2	Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	X	513	-0-	-75	-0-	38	1	475	2	Y	-0-					-0-
03	659	N	659	-0-	-0-	-0-	49	1	610	2	Y	-0-					-0-
04	510	N	503	-0-	-7	-0-	36	1	467	2	Y	-0-					-0-
05	674	N	674	-0-	-0-	-0-	51	1	623	2	Y	-0-					-0-
06	630	N	471	-0-	-159	-0-	37	1	434	2	Y	-0-					-0-
*07	745	N	745	-0-	-0-	-0-	57	1	688	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	8	1	91	2	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-
05	111	N	111	-0-	-0-	-0-	9	1	102	2	Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	10	1	104	2	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	7	1	78	2	Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	49					Y	-0-					-0-
03	14B2 EXT		10	-0-	10	59	10	2			Y	-0-					-0-
04	14B2 EXT		21	-0-	21	80	2	1	19	2	Y	-0-					-0-
05	14B2 EXT		23	-0-	23	103	2	1	21	2	Y	-0-					-0-
06	117	X	14	-0-	-103	-0-	1	1	13	2	Y	-0-					-0-
*07	18	X	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	19	1	292	2	Y	-0-					-0-
03	403	N	371	-0-	-32	-0-	24	1	347	2	Y	-0-					-0-
04	456	N	456	-0-	-0-	-0-	28	1	428	2	Y	-0-					-0-
05	498	N	498	-0-	-0-	-0-	32	1	466	2	Y	-0-					-0-
06	390	N	390	-0-	-0-	-0-	27	1	363	2	Y	-0-					-0-
07	465	N	446	-0-	-19	-0-	29	1	417	2	Y	-0-					-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	25	1	383	2	Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	30	1	441	2	Y	-0-					-0-
04	473	N	473	-0-	-0-	-0-	29	1	444	2	Y	-0-					-0-
05	391	N	391	-0-	-0-	-0-	25	1	366	2	Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	27	1	375	2	Y	-0-					-0-
*07	396	N	396	-0-	-0-	-0-	26	1	370	2	Y	-0-					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	12	1	191	2	Y	-0-					-0-
03	240	N	240	-0-	-0-	-0-	16	1	224	2	Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	17	1	263	2	Y	-0-					-0-
05	238	N	238	-0-	-0-	-0-	15	1	223	2	Y	-0-					-0-
06	230	N	230	-0-	-0-	-0-	15	1	215	2	Y	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	17	1	233	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
07	T. A.		5	-0-	5	5	5	2			Y	-0-					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	9	1	138	2	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
04	120	N	106	-0-	-14	-0-	7	1	99	2	Y	-0-					-0-
05	124	N	111	-0-	-13	-0-	7	1	104	2	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
07	124	N	119	-0-	-5	-0-	8	1	111	2	Y	-0-					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0-	-0-	25	1	375	2	Y	-0-					-0-
03	400	N	400	-0-	-0-	-0-	26	1	374	2	Y	-0-					-0-
04	363	N	363	-0-	-0-	-0-	22	1	341	2	Y	-0-					-0-
05	434	N	413	-0-	-21	-0-	27	1	386	2	Y	-0-					-0-
06	496	N	496	-0-	-0-	-0-	34	1	462	2	Y	-0-					-0-
*07	445	N	445	-0-	-0-	-0-	29	1	416	2	Y	-0-					-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	708	N	708	-0-	-0-	-0-	44	1	661	2	Y	3	2	1			4
							3	9									
03	899	N	759	-0-	-140	-0-	49	1	707	2	Y	3	4	1			3
							3	9									
04	750	N	698	-0-	-52	-0-	43	1	652	2	Y	3	4	1			2
							3	9									
05	775	N	759	-0-	-16	-0-	50	1	707	2	Y	2	2	1			2
							2	9									
06	731	N	731	-0-	-0-	-0-	50	1	680	2	Y	1	2	1			1
							1	9									
*07	777	N	777	-0-	-0-	-0-	51	1	725	2	Y	1					2
							1	9									

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-					-0-
03	116	N	116	-0-	-0-	-0-	7	1	109	2	Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	5	1	82	2	Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-					-0-
07	124	N	103	-0-	-21	-0-	7	1	96	2	Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	X	501	-0-	-227	-0-	84	1	417	2	Y	-0-					-0-
03	995	N	995	-0-	-0-	-0-	170	1	825	2	Y	-0-					-0-
04	780	N	618	-0-	-162	-0-	102	1	516	2	Y	-0-					-0-
05	637	N	637	-0-	-0-	-0-	110	1	527	2	Y	-0-					-0-
06	780	N	631	-0-	-149	-0-	106	1	525	2	Y	-0-					-0-
07	651	N	533	-0-	-118	-0-	87	1	446	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	X	457	-0-	-0-	-0-	76	1	381	2	Y	-0-					-0-
03	434	N	429	-0-	-5	-0-	73	1	356	2	Y	-0-					-0-
04	487	N	487	-0-	-0-	-0-	80	1	407	2	Y	-0-					-0-
05	466	N	466	-0-	-0-	-0-	80	1	386	2	Y	-0-					-0-
06	474	N	474	-0-	-0-	-0-	79	1	395	2	Y	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	73	1	373	2	Y	-0-					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	X	530	-0-	-2	-0-	89	1	441	2	Y	-0-					-0-
03	554	N	554	-0-	-0-	-0-	94	1	460	2	Y	-0-					-0-
04	450	N	380	-0-	-70	-0-	63	1	317	2	Y	-0-					-0-
05	589	N	373	-0-	-216	-0-	65	1	308	2	Y	-0-					-0-
06	540	N	486	-0-	-54	-0-	81	1	405	2	Y	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	73	1	373	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	X	241	-0-	-0-	-0-	16	1	225	2	Y	-0-					-0-
03	304	N	304	-0-	-0-	-0-	22	1	282	2	Y	-0-					-0-
04	234	N	234	-0-	-0-	-0-	16	1	218	2	Y	-0-					-0-
05	283	N	283	-0-	-0-	-0-	21	1	262	2	Y	-0-					-0-
06	264	N	264	-0-	-0-	-0-	21	1	243	2	Y	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	20	1	243	2	Y	-0-					-0-

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	15	1	227	2	Y	17	11	1			21
							19	9									
03	248	N	238	-0-	-10	-0-	14	1	209	2	Y	14	22	1			13
							15	9									
04	240	N	166	-0-	-74	-0-	10	1	156	2	Y	-0-	13	1			-0-
05	248	N	198	-0-	-50	-0-	12	1	178	2	Y	7					7
							8	9									
06	240	N	210	-0-	-30	-0-	13	1	182	2	Y	14	14	1			7
							15	9									
07	124	N	18	-0-	-106	-0-	6	2	12	9	Y	11					18

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	376	-0-	-100	-0-	23	1	349	2	Y	4	3	1			6
							4	9									
03	465	N	421	-0-	-44	-0-	26	1	389	2	Y	5	7	1			4
							6	9									
04	420	N	349	-0-	-71	-0-	21	1	322	2	Y	5	6	1			3
							6	9									
05	403	N	366	-0-	-37	-0-	24	1	339	2	Y	3	3	1			3
							3	9									
06	490	N	490	-0-	-0-	-0-	34	1	453	2	Y	3	5	1			1
							3	9									
*07	537	N	537	-0-	-0-	-0-	36	1	498	2	Y	3					4
							3	9									

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	486	X	486	-0-	-0-	-0-	81	1	405	2	Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	80	1	391	2	Y	-0-					-0-
04	485	N	485	-0-	-0-	-0-	80	1	405	2	Y	-0-					-0-
05	492	N	492	-0-	-0-	-0-	84	1	408	2	Y	-0-					-0-
06	492	N	492	-0-	-0-	-0-	82	1	410	2	Y	-0-					-0-
07	465	N	363	-0-	-102	-0-	59	1	304	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	623	N	623	-0-	-0-	-0-	39	1	580	2	Y	4	3	1			6
							4	9									
03	769	N	769	-0-	-0-	-0-	49	1	714	2	Y	5	7	1			4
							6	9									
04	770	N	770	-0-	-0-	-0-	47	1	715	2	Y	7	7	1			4
							8	9									
05	815	N	815	-0-	-0-	-0-	52	1	757	2	Y	5	4	1			5
							6	9									
06	806	N	806	-0-	-0-	-0-	54	1	749	2	Y	3	7	1			1
							3	9									
*07	809	N	809	-0-	-0-	-0-	53	1	753	2	Y	3					4
							3	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

02	280	N	246	-0-	-34	-0-	16	1	230	2	Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	19	1	282	2	Y	-0-					-0-
04	417	N	417	-0-	-0-	-0-	26	1	391	2	Y	-0-					-0-
05	410	N	410	-0-	-0-	-0-	27	1	383	2	Y	-0-					-0-
06	483	N	483	-0-	-0-	-0-	32	1	451	2	Y	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	27	1	391	2	Y	-0-					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

02	533	X	533	-0-	-0-	-0-	90	1	443	2	Y	-0-					1
03	542	N	542	-0-	-0-	-0-	92	1	450	2	Y	-0-					1
04	535	N	535	-0-	-0-	-0-	90	1	445	2	Y	-0-					1
05	496	N	442	-0-	-54	-0-	75	1	367	2	Y	-0-					1
06	480	N	462	-0-	-18	-0-	78	1	384	2	Y	-0-					1
*07	486	N	486	-0-	-0-	-0-	79	1	407	2	Y	-0-					1

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

02	99	N	99	-0-	-0-	-0-	6	1	90	2	Y	3	2	1			4
							3	9									
03	109	N	109	-0-	-0-	-0-	7	1	99	2	Y	3	4	1			3
							3	9									
04	76	N	76	-0-	-0-	-0-	4	1	66	2	Y	5	5	1			3
							6	9									
05	60	N	60	-0-	-0-	-0-	4	1	53	2	Y	3	3	1			3
							3	9									
06	46	N	46	-0-	-0-	-0-	3	1	40	2	Y	3	5	1			1
							3	9									
07	62	N	44	-0-	-18	-0-	3	1	39	2	Y	2					3
							2	9									

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

02	129	N	129	-0-	-0-	-0-	21	1	108	2	Y	-0-					-0-
03	113	N	113	-0-	-0-	-0-	20	1	93	2	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	15	1	77	2	Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	16	1	77	2	Y	-0-					-0-
06	81	N	81	-0-	-0-	-0-	14	1	67	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	9	1	49	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	558	X	558	-0-	-0-	-0-	41	1	517	2	Y	-0-					-0-
03	539	N	539	-0-	-0-	-0-	39	1	500	2	Y	-0-					-0-
04	537	N	537	-0-	-0-	-0-	39	1	498	2	Y	-0-					-0-
05	656	N	656	-0-	-0-	-0-	48	1	608	2	Y	-0-					-0-
06	560	N	560	-0-	-0-	-0-	44	1	516	2	Y	-0-					-0-
*07	654	N	654	-0-	-0-	-0-	50	1	604	2	Y	-0-					-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
03	558	N	476	-0-	-82	-0-	476	2			Y	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					-0-
05	558	N	465	-0-	-93	-0-	465	2			Y	-0-					-0-
06	450	N	353	-0-	-97	-0-	353	2			Y	-0-					-0-
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
03	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
05	651	N	634	-0-	-17	-0-	634	2			Y	-0-					-0-
06	630	N	498	-0-	-132	-0-	498	2			Y	-0-					-0-
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	-0-	21	1	316	2	Y	-0-					-0-
03	341	N	322	-0-	-19	-0-	21	1	301	2	Y	-0-					-0-
04	312	N	312	-0-	-0-	-0-	19	1	293	2	Y	-0-					-0-
05	341	N	341	-0-	-0-	-0-	22	1	319	2	Y	-0-					-0-
06	336	N	336	-0-	-0-	-0-	23	1	313	2	Y	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	22	1	308	2	Y	-0-					-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	X	267	-0-	-0-	-0-	21	1	246	2	Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	24	1	284	2	Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	21	1	251	2	Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	25	1	284	2	Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	18	1	216	2	Y	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	18	1	217	2	Y	-0-					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	929	N	929	-0-	-0-	-0-	929	2			Y	-0-					-0-
03	1272	N	1272	-0-	-0-	-0-	1272	2			Y	-0-					-0-
04	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					-0-
05	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					-0-
07	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	525	N	525	-0-	-0-	-0-	33	1	492	2	Y	-0-					-0-
03	589	N	578	-0-	-11	-0-	37	1	541	2	Y	-0-					-0-
04	618	N	618	-0-	-0-	-0-	38	1	580	2	Y	-0-					-0-
05	589	N	587	-0-	-2	-0-	39	1	548	2	Y	-0-					-0-
06	570	N	539	-0-	-31	-0-	37	1	502	2	Y	-0-					-0-
07	527	N	488	-0-	-39	-0-	32	1	456	2	Y	-0-					-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	X	174	-0-	-22	-0-	13	1	161	2	Y	-0-					-0-
03	225	N	225	-0-	-0-	-0-	16	1	209	2	Y	-0-					-0-
04	210	N	185	-0-	-25	-0-	13	1	172	2	Y	-0-					-0-
05	199	N	199	-0-	-0-	-0-	15	1	184	2	Y	-0-					-0-
06	210	N	184	-0-	-26	-0-	14	1	170	2	Y	-0-					-0-
*07	211	N	211	-0-	-0-	-0-	16	1	195	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	X	102	-0-	-38	-0-	9	1	93	2	Y	-0-					-0-
03	124	N	121	-0-	-3	-0-	19	1	102	2	Y	-0-					-0-
04	134	N	134	-0-	-0-	-0-	21	1	113	2	Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	23	1	110	2	Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	25	1	125	2	Y	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	24	1	118	2	Y	-0-					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	X	838	-0-	-2	-0-	67	1	771	2	Y	-0-					-0-
03	912	N	912	-0-	-0-	-0-	71	1	841	2	Y	-0-					-0-
04	810	N	695	-0-	-115	-0-	52	1	643	2	Y	-0-					-0-
05	930	N	692	-0-	-238	-0-	55	1	637	2	Y	-0-					-0-
06	870	N	730	-0-	-140	-0-	60	1	670	2	Y	-0-					-0-
07	713	N	581	-0-	-132	-0-	47	1	534	2	Y	-0-					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0-	-0-	28	1	431	2	Y	3	2	1			4
							3	9									
03	492	N	492	-0-	-0-	-0-	31	1	458	2	Y	3	4	1			3
							3	9									
04	529	N	529	-0-	-0-	-0-	33	1	490	2	Y	5	5	1			3
							6	9									
05	478	N	478	-0-	-0-	-0-	31	1	444	2	Y	3	3	1			3
							3	9									
06	504	N	504	-0-	-0-	-0-	34	1	467	2	Y	3	5	1			1
							3	9									
*07	455	N	455	-0-	-0-	-0-	30	1	423	2	Y	2					3
							2	9									

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	361	-0-	-3	-0-	23	1	338	2	Y	-0-					-0-
03	496	N	483	-0-	-13	-0-	31	1	452	2	Y	-0-					-0-
04	492	N	492	-0-	-0-	-0-	30	1	462	2	Y	-0-					-0-
05	426	N	426	-0-	-0-	-0-	28	1	398	2	Y	-0-					-0-
06	480	N	329	-0-	-151	-0-	22	1	307	2	Y	-0-					-0-
07	496	N	384	-0-	-112	-0-	25	1	359	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	630	N	630	-0-	-0-	-0-	39	1	591	2	Y	-0-					-0-
03	688	N	688	-0-	-0-	-0-	44	1	644	2	Y	-0-					-0-
04	704	N	704	-0-	-0-	-0-	43	1	661	2	Y	-0-					-0-
05	691	N	691	-0-	-0-	-0-	45	1	646	2	Y	-0-					-0-
06	670	N	670	-0-	-0-	-0-	46	1	624	2	Y	-0-					-0-
*07	671	N	671	-0-	-0-	-0-	44	1	627	2	Y	-0-					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	21	1	328	2	Y	-0-					-0-
03	365	N	365	-0-	-0-	-0-	24	1	341	2	Y	-0-					-0-
04	346	N	346	-0-	-0-	-0-	21	1	325	2	Y	-0-					-0-
05	372	N	328	-0-	-44	-0-	22	1	306	2	Y	-0-					-0-
06	360	N	312	-0-	-48	-0-	22	1	290	2	Y	-0-					-0-
07	341	N	324	-0-	-17	-0-	22	1	302	2	Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	163	-0-	-5	-0-	40	1	123	2	Y	-0-					-0-
03	186	N	184	-0-	-2	-0-	43	1	141	2	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	42	1	136	2	Y	-0-					-0-
05	186	N	167	-0-	-19	-0-	41	1	126	2	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	40	1	137	2	Y	-0-					-0-
07	186	N	164	-0-	-22	-0-	36	1	128	2	Y	-0-					-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	24	1	80	2	Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	31	1	100	2	Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	25	1	81	2	Y	-0-					-0-
05	137	N	137	-0-	-0-	-0-	33	1	104	2	Y	-0-					-0-
06	120	N	12	-0-	-108	-0-	2	1	10	2	Y	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	17	1	58	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	562	X	562	-0-	-0-	-0-	48	1	514	2	Y	-0-					-0-
03	589	N	562	-0-	-27	-0-	48	1	514	2	Y	-0-					-0-
04	570	N	554	-0-	-16	-0-	46	1	508	2	Y	-0-					-0-
05	701	N	701	-0-	-0-	-0-	60	1	641	2	Y	-0-					-0-
06	756	N	756	-0-	-0-	-0-	66	1	690	2	Y	-0-					-0-
*07	738	N	738	-0-	-0-	-0-	64	1	674	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	10	1	103	2	Y	-0-					-0-
03	124	N	122	-0-	-2	-0-	10	1	112	2	Y	-0-					-0-
04	120	N	114	-0-	-6	-0-	10	1	104	2	Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	12	1	129	2	Y	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	9	1	100	2	Y	-0-					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	X	490	-0-	-126	-0-	39	1	451	2	Y	-0-					-0-
03	651	N	480	-0-	-171	-0-	38	1	442	2	Y	-0-					-0-
04	627	N	627	-0-	-0-	-0-	47	1	580	2	Y	-0-					-0-
05	558	N	461	-0-	-97	-0-	37	1	424	2	Y	-0-					-0-
06	648	N	648	-0-	-0-	-0-	54	1	594	2	Y	-0-					-0-
*07	616	N	616	-0-	-0-	-0-	50	1	566	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		577	-0-	577	583	577	2			Y	-0-					-0-
03	2136	X	1553	-0-	-583	-0-	1553	2			Y	-0-					-0-
04	1415	X	1415	-0-	-0-	-0-	1415	2			Y	-0-					-0-
05	1506	X	1506	-0-	-0-	-0-	1506	2			Y	-0-					-0-
06	1215	X	1215	-0-	-0-	-0-	1215	2			Y	-0-					-0-
07	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

02	336	X	244	-0-	-92	-0-	19	1	225	2	Y	-0-					-0-
03	372	N	286	-0-	-86	-0-	22	1	264	2	Y	-0-					-0-
04	360	N	242	-0-	-118	-0-	17	1	225	2	Y	-0-					-0-
05	279	N	217	-0-	-62	-0-	17	1	200	2	Y	-0-					-0-
06	270	N	196	-0-	-74	-0-	16	1	180	2	Y	-0-					-0-
07	248	N	235	-0-	-13	-0-	18	1	217	2	Y	-0-					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

02	560	X	276	-0-	-284	-0-	22	1	254	2	Y	-0-					-0-
03	341	N	334	-0-	-7	-0-	26	1	308	2	Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	27	1	333	2	Y	-0-					-0-
05	494	N	494	-0-	-0-	-0-	39	1	455	2	Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	29	1	333	2	Y	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	33	1	379	2	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

02	1274	N	1274	-0-	-0-	-0-	1274	2			Y	-0-					-0-
03	1491	N	1491	-0-	-0-	-0-	1491	2			Y	-0-					-0-
04	1482	N	1482	-0-	-0-	-0-	1482	2			Y	-0-					-0-
05	1395	N	590	-0-	-805	-0-	590	2			Y	-0-					-0-
06	1350	N	164	-0-	-1186	-0-	164	2			Y	-0-					-0-
07	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

02	840	X	631	-0-	-209	-0-	106	1	525	2	Y	-0-					-0-
03	713	N	616	-0-	-97	-0-	105	1	511	2	Y	-0-					-0-
04	570	N	542	-0-	-28	-0-	90	1	452	2	Y	-0-					-0-
05	713	N	701	-0-	-12	-0-	120	1	581	2	Y	-0-					-0-
06	743	N	743	-0-	-0-	-0-	124	1	619	2	Y	-0-					-0-
*07	604	N	604	-0-	-0-	-0-	98	1	506	2	Y	-0-					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	14	1	213	2	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	12	1	188	2	Y	-0-					-0-
04	180	N	142	-0-	-38	-0-	9	1	133	2	Y	-0-					-0-
05	186	N	144	-0-	-42	-0-	10	1	134	2	Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	12	1	162	2	Y	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	550	N	550	-0-	-0-	-0-	34	1	516	2	Y	-0-					-0-
03	589	N	476	-0-	-113	-0-	31	1	445	2	Y	-0-					-0-
04	480	N	468	-0-	-12	-0-	29	1	439	2	Y	-0-					-0-
05	620	N	391	-0-	-229	-0-	25	1	366	2	Y	-0-					-0-
06	450	N	396	-0-	-54	-0-	27	1	369	2	Y	-0-					-0-
07	496	N	453	-0-	-43	-0-	30	1	423	2	Y	-0-					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	12	1	190	2	Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	15	1	215	2	Y	-0-					-0-
04	296	N	296	-0-	-0-	-0-	18	1	278	2	Y	-0-					-0-
05	267	N	267	-0-	-0-	-0-	17	1	250	2	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	23	1	311	2	Y	-0-					-0-
*07	352	N	352	-0-	-0-	-0-	24	1	328	2	Y	-0-					-0-

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0-	-0-	32	1	475	2	Y	-0-					-0-
03	520	N	520	-0-	-0-	-0-	33	1	487	2	Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	29	1	438	2	Y	-0-					-0-
05	465	N	465	-0-	-0-	-0-	30	1	435	2	Y	-0-					-0-
06	490	N	490	-0-	-0-	-0-	34	1	456	2	Y	-0-					-0-
07	496	N	484	-0-	-12	-0-	32	1	452	2	Y	-0-					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	251	-0-	-1	-0-	16	1	235	2	Y	-0-					-0-
03	333	N	333	-0-	-0-	-0-	21	1	312	2	Y	-0-					-0-
04	270	N	261	-0-	-9	-0-	16	1	245	2	Y	-0-					-0-
05	279	N	231	-0-	-48	-0-	15	1	216	2	Y	-0-					-0-
06	300	N	261	-0-	-39	-0-	18	1	243	2	Y	-0-					-0-
07	279	N	243	-0-	-36	-0-	16	1	227	2	Y	-0-					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	266	-0-	-42	-0-	16	1	250	2	Y	-0-					-0-
03	372	N	308	-0-	-64	-0-	19	1	289	2	Y	-0-					-0-
04	255	N	255	-0-	-0-	-0-	16	1	239	2	Y	-0-					-0-
05	331	N	331	-0-	-0-	-0-	22	1	309	2	Y	-0-					-0-
06	412	N	412	-0-	-0-	-0-	29	1	383	2	Y	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	24	1	325	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1082	-0-	-66	-0-	244	1	837	2	Y	1					5
							1	9									
03	1344	N	1344	-0-	-0-	-0-	299	1	1045	2	Y	-0-					5
04	1290	N	1239	-0-	-51	-0-	268	1	971	2	Y	-0-					5
05	1209	N	1152	-0-	-57	-0-	255	1	896	2	Y	1	5	1			1
							1	9									
06	1290	N	1071	-0-	-219	-0-	254	1	817	2	Y	-0-					1
*07	1125	N	1125	-0-	-0-	-0-	286	1	838	2	Y	1					2
							1	9									

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	497	-0-	-91	-0-	112	1	385	2	Y	-0-					-0-
03	651	N	584	-0-	-67	-0-	130	1	454	2	Y	-0-					-0-
04	549	N	549	-0-	-0-	-0-	118	1	431	2	Y	-0-					-0-
05	558	N	518	-0-	-40	-0-	114	1	404	2	Y	-0-					-0-
06	570	N	331	-0-	-239	-0-	79	1	252	2	Y	-0-					-0-
07	496	N	357	-0-	-139	-0-	91	1	266	2	Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	359	-0-	-5	-0-	81	1	277	2	Y	1					5
							1	9									
03	403	N	398	-0-	-5	-0-	88	1	310	2	Y	-0-					5
04	431	N	431	-0-	-0-	-0-	94	1	337	2	Y	-0-					5
05	427	N	427	-0-	-0-	-0-	94	1	332	2	Y	1	5	1			1
							1	9									
06	454	N	454	-0-	-0-	-0-	108	1	346	2	Y	-0-					1
*07	406	N	406	-0-	-0-	-0-	103	1	302	2	Y	1					2
							1	9									

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
03	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					-0-
04	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					-0-
05	713	N	623	-0-	-90	-0-	623	2			Y	-0-					-0-
06	690	N	544	-0-	-146	-0-	544	2			Y	-0-					-0-
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	742	-0-	-14	-0-	742	2			Y	-0-					-0-
03	837	N	781	-0-	-56	-0-	781	2			Y	-0-					-0-
04	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					-0-
05	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					-0-
06	750	N	686	-0-	-64	-0-	686	2			Y	-0-					-0-
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	X	443	-0-	-117	-0-	28	1	415	2	Y	-0-					-0-
03	439	N	439	-0-	-0-	-0-	28	1	411	2	Y	-0-					-0-
04	420	N	305	-0-	-115	-0-	19	1	286	2	Y	-0-					-0-
05	496	N	411	-0-	-85	-0-	27	1	384	2	Y	-0-					-0-
06	755	N	755	-0-	-0-	-0-	51	1	704	2	Y	-0-					-0-
*07	648	N	648	-0-	-0-	-0-	42	1	606	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2492	X	450	-0-	-2042	-0-	28	1	422	2	N	-0-			-0-
03	570	N	570	-0-	-0-	-0-	36	1	534	2	N	-0-			-0-
04	589	N	589	-0-	-0-	-0-	36	1	553	2	N	-0-			-0-
05	541	N	541	-0-	-0-	-0-	35	1	506	2	N	-0-			-0-
06	540	N	505	-0-	-35	-0-	34	1	471	2	N	-0-			-0-
07	620	N	350	-0-	-270	-0-	24	1	326	2	N	-0-			-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	504	X	431	-0-	-73	-0-	31	1	400	2	Y	-0-			-0-
03	486	N	486	-0-	-0-	-0-	36	1	450	2	Y	-0-			-0-
04	390	N	372	-0-	-18	-0-	27	1	345	2	Y	-0-			-0-
05	465	N	430	-0-	-35	-0-	32	1	398	2	Y	-0-			-0-
06	480	N	413	-0-	-67	-0-	32	1	381	2	Y	-0-			-0-
*07	489	N	489	-0-	-0-	-0-	37	1	452	2	Y	-0-			-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	284	-0-	-24	-0-	18	1	266	2	Y	-0-			-0-
03	434	N	335	-0-	-99	-0-	21	1	314	2	Y	-0-			-0-
04	360	N	329	-0-	-31	-0-	21	1	308	2	Y	-0-			-0-
05	366	N	366	-0-	-0-	-0-	24	1	342	2	Y	-0-			-0-
06	330	N	290	-0-	-40	-0-	20	1	270	2	Y	-0-			-0-
*07	377	N	377	-0-	-0-	-0-	25	1	352	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	66	-0-	-18	-0-	5	1	61	2	Y	-0-			-0-
03	93	N	91	-0-	-2	-0-	14	1	77	2	Y	-0-			-0-
04	76	N	76	-0-	-0-	-0-	12	1	64	2	Y	-0-			-0-
05	83	N	83	-0-	-0-	-0-	15	1	68	2	Y	-0-			-0-
06	90	N	87	-0-	-3	-0-	15	1	72	2	Y	-0-			-0-
07	93	N	82	-0-	-11	-0-	13	1	69	2	Y	-0-			-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	248	X	248	-0-	-0-	-0-	20	1	228	2	Y	-0-			-0-
03	252	N	252	-0-	-0-	-0-	22	1	230	2	Y	-0-			-0-
04	240	N	228	-0-	-12	-0-	19	1	209	2	Y	-0-			-0-
05	298	N	298	-0-	-0-	-0-	26	1	272	2	Y	-0-			-0-
06	312	N	312	-0-	-0-	-0-	27	1	285	2	Y	-0-			-0-
*07	263	N	263	-0-	-0-	-0-	23	1	240	2	Y	-0-			-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					Y	-0-			-0-
03	53	N	53	-0-	-0-	-0-	4	1	49	2	Y	-0-			-0-
04	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-			-0-
05	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-			-0-
06	79	N	79	-0-	-0-	-0-	7	1	72	2	Y	-0-			-0-
*07	59	N	59	-0-	-0-	-0-	5	1	54	2	Y	-0-			-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	27	1	406	2	Y	-0-			-0-
03	651	N	619	-0-	-32	-0-	40	1	579	2	Y	-0-			-0-
04	737	N	737	-0-	-0-	-0-	45	1	692	2	Y	-0-			-0-
05	593	N	593	-0-	-0-	-0-	39	1	554	2	Y	-0-			-0-
06	600	N	545	-0-	-55	-0-	37	1	508	2	Y	-0-			-0-
07	589	N	544	-0-	-45	-0-	36	1	508	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	468	-0-	-8	-0-	28	1	436	2	Y	4	3	1			6
							4	9									
03	496	N	449	-0-	-47	-0-	28	1	415	2	Y	5	7	1			4
							6	9									
04	510	N	443	-0-	-67	-0-	26	1	409	2	Y	7	7	1			4
							8	9									
05	765	N	765	-0-	-0-	-0-	50	1	709	2	Y	5	4	1			5
							6	9									
06	669	N	669	-0-	-0-	-0-	46	1	620	2	Y	3	7	1			1
							3	9									
*07	687	N	687	-0-	-0-	-0-	46	1	638	2	Y	3					4
							3	9									

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	835	X	835	-0-	-0-	-0-	139	1	696	2	Y	-0-					-0-
03	899	N	858	-0-	-41	-0-	146	1	712	2	Y	-0-					-0-
04	837	N	837	-0-	-0-	-0-	138	1	699	2	Y	-0-					-0-
05	899	N	634	-0-	-265	-0-	109	1	525	2	Y	-0-					-0-
06	840	N	726	-0-	-114	-0-	121	1	605	2	Y	-0-					-0-
*07	650	N	650	-0-	-0-	-0-	106	1	544	2	Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	792	X	792	-0-	-0-	-0-	133	1	659	2	Y	-0-					-0-
03	701	N	701	-0-	-0-	-0-	119	1	582	2	Y	-0-					-0-
04	679	N	679	-0-	-0-	-0-	114	1	565	2	Y	-0-					-0-
05	620	N	598	-0-	-22	-0-	103	1	495	2	Y	-0-					-0-
06	678	N	678	-0-	-0-	-0-	112	1	566	2	Y	-0-					-0-
*07	725	N	725	-0-	-0-	-0-	118	1	607	2	Y	-0-					-0-

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	594	N	594	-0-	-0-	-0-	37	1	554	2	Y	3	3	1			5
							3	9									
03	633	N	633	-0-	-0-	-0-	40	1	590	2	Y	3	5	1			3
							3	9									
04	588	N	588	-0-	-0-	-0-	36	1	546	2	Y	5	5	1			3
							6	9									
05	614	N	614	-0-	-0-	-0-	40	1	571	2	Y	3	3	1			3
							3	9									
06	669	N	669	-0-	-0-	-0-	45	1	621	2	Y	3	5	1			1
							3	9									
*07	656	N	656	-0-	-0-	-0-	43	1	610	2	Y	3					4
							3	9									

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	437	-0-	-67	-0-	27	1	406	2	Y	4	3	1			6
							4	9									
03	522	N	522	-0-	-0-	-0-	33	1	483	2	Y	5	7	1			4
							6	9									
04	450	N	409	-0-	-41	-0-	25	1	378	2	Y	5	6	1			3
							6	9									
05	496	N	404	-0-	-92	-0-	27	1	374	2	Y	3	3	1			3
							3	9									
06	510	N	383	-0-	-127	-0-	26	1	354	2	Y	3	5	1			1
							3	9									
07	434	N	392	-0-	-42	-0-	26	1	363	2	Y	3					4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	504	X	502	-0-	-2	-0-	37	1	465	2	Y	-0-			-0-
03	594	N	594	-0-	-0-	-0-	44	1	550	2	Y	-0-			-0-
04	540	N	480	-0-	-60	-0-	34	1	446	2	Y	-0-			-0-
05	558	N	503	-0-	-55	-0-	37	1	466	2	Y	-0-			-0-
06	540	N	470	-0-	-70	-0-	37	1	433	2	Y	-0-			-0-
*07	504	N	504	-0-	-0-	-0-	38	1	466	2	Y	-0-			-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	532	N	362	-0-	-170	-0-	23	1	339	2	Y	-0-			-0-
03	682	N	394	-0-	-288	-0-	26	1	368	2	Y	-0-			-0-
04	420	N	410	-0-	-10	-0-	26	1	384	2	Y	-0-			-0-
05	520	N	520	-0-	-0-	-0-	34	1	486	2	Y	-0-			-0-
06	431	N	431	-0-	-0-	-0-	29	1	402	2	Y	-0-			-0-
07	434	N	384	-0-	-50	-0-	25	1	359	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	359	X	359	-0-	-0-	-0-	30	1	329	2	Y	-0-			-0-
03	417	N	417	-0-	-0-	-0-	66	1	351	2	Y	-0-			-0-
04	479	N	479	-0-	-0-	-0-	79	1	400	2	Y	-0-			-0-
05	447	N	447	-0-	-0-	-0-	75	1	372	2	Y	-0-			-0-
06	452	N	452	-0-	-0-	-0-	76	1	376	2	Y	-0-			-0-
07	496	N	347	-0-	-149	-0-	58	1	289	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-			-0-
03	93	N	90	-0-	-3	-0-	14	1	76	2	Y	-0-			-0-
04	90	N	86	-0-	-4	-0-	15	1	71	2	Y	-0-			-0-
05	93	N	92	-0-	-1	-0-	16	1	76	2	Y	-0-			-0-
06	116	N	116	-0-	-0-	-0-	19	1	97	2	Y	-0-			-0-
07	93	N	85	-0-	-8	-0-	15	1	70	2	Y	-0-			-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	420	X	288	-0-	-132	-0-	24	1	264	2	Y	-0-			-0-
03	403	N	350	-0-	-53	-0-	30	1	320	2	Y	-0-			-0-
04	330	N	287	-0-	-43	-0-	24	1	263	2	Y	-0-			-0-
05	364	N	364	-0-	-0-	-0-	31	1	333	2	Y	-0-			-0-
06	330	N	323	-0-	-7	-0-	29	1	294	2	Y	-0-			-0-
*07	302	N	302	-0-	-0-	-0-	27	1	275	2	Y	-0-			-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	269	X	269	-0-	-0-	-0-	19	1	250	2	Y	-0-			-0-
03	293	N	293	-0-	-0-	-0-	22	1	271	2	Y	-0-			-0-
04	265	N	265	-0-	-0-	-0-	19	1	246	2	Y	-0-			-0-
05	279	N	279	-0-	-0-	-0-	21	1	258	2	Y	-0-			-0-
06	273	N	273	-0-	-0-	-0-	22	1	251	2	Y	-0-			-0-
*07	288	N	288	-0-	-0-	-0-	22	1	266	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	652	N	652	-0-	-0-	-0-	40	1	609	2	Y	3	3	1			5
							3	9									
03	674	N	674	-0-	-0-	-0-	43	1	628	2	Y	3	5	1			3
							3	9									
04	453	N	453	-0-	-0-	-0-	28	1	422	2	Y	3	4	1			2
							3	9									
05	717	N	717	-0-	-0-	-0-	47	1	667	2	Y	3	2	1			3
							3	9									
06	677	N	677	-0-	-0-	-0-	46	1	628	2	Y	3	5	1			1
							3	9									
*07	564	N	564	-0-	-0-	-0-	37	1	524	2	Y	3					4
							3	9									

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	525	-0-	-35	-0-	32	1	490	2	Y	3	2	1			4
							3	9									
03	620	N	583	-0-	-37	-0-	38	1	542	2	Y	3	4	1			3
							3	9									
04	600	N	506	-0-	-94	-0-	31	1	469	2	Y	5	5	1			3
							6	9									
05	738	N	738	-0-	-0-	-0-	48	1	687	2	Y	3	3	1			3
							3	9									
06	793	N	793	-0-	-0-	-0-	54	1	736	2	Y	3	5	1			1
							3	9									
*07	772	N	772	-0-	-0-	-0-	51	1	718	2	Y	3					4
							3	9									

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	X	313	-0-	-0-	-0-	22	1	291	2	Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	28	1	364	2	Y	-0-					-0-
04	340	N	340	-0-	-0-	-0-	25	1	315	2	Y	-0-					-0-
05	448	N	448	-0-	-0-	-0-	33	1	415	2	Y	-0-					-0-
06	330	N	307	-0-	-23	-0-	23	1	284	2	Y	-0-					-0-
07	341	N	292	-0-	-49	-0-	22	1	270	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	763	X	763	-0-	-0-	-0-	54	1	709	2	Y	-0-					-0-
03	951	N	951	-0-	-0-	-0-	69	1	882	2	Y	-0-					-0-
04	774	N	774	-0-	-0-	-0-	55	1	719	2	Y	-0-					-0-
05	775	N	771	-0-	-4	-0-	57	1	714	2	Y	-0-					-0-
06	877	N	877	-0-	-0-	-0-	68	1	809	2	Y	-0-					-0-
*07	858	N	858	-0-	-0-	-0-	65	1	793	2	Y	-0-					-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	7	1	94	2	Y	3	2	1			4
							3	9									
03	111	N	111	-0-	-0-	-0-	7	1	101	2	Y	3	4	1			3
							3	9									
04	108	N	108	-0-	-0-	-0-	7	1	95	2	Y	5	5	1			3
							6	9									
05	62	N	57	-0-	-5	-0-	3	1	51	2	Y	3	3	1			3
							3	9									
06	60	N	46	-0-	-14	-0-	3	1	40	2	Y	3	5	1			1
							3	9									
*07	44	N	44	-0-	-0-	-0-	3	1	39	2	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	405	-0-	-155	-0-	24	1	366	2	Y	14	11	1			18
							15	9									
03	565	N	565	-0-	-0-	-0-	35	1	513	2	Y	15	19	1			14
							17	9									
04	540	N	534	-0-	-6	-0-	31	1	481	2	Y	20	22	1			12
							22	9									
05	480	N	480	-0-	-0-	-0-	30	1	430	2	Y	18	13	1			17
							20	9									
06	540	N	357	-0-	-183	-0-	23	1	319	2	Y	14	24	1			7
							15	9									
*07	568	N	568	-0-	-0-	-0-	37	1	519	2	Y	11					18
							12	9									

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0-	-0-	24	1	362	2	Y	3	2	1			4
							3	9									
03	465	N	400	-0-	-65	-0-	26	1	371	2	Y	3	4	1			3
							3	9									
04	450	N	400	-0-	-50	-0-	24	1	370	2	Y	5	5	1			3
							6	9									
05	434	N	354	-0-	-80	-0-	23	1	328	2	Y	3	3	1			3
							3	9									
06	390	N	368	-0-	-22	-0-	25	1	340	2	Y	3	5	1			1
							3	9									
07	403	N	364	-0-	-39	-0-	24	1	338	2	Y	2					3
							2	9									

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	X	398	-0-	-330	-0-	32	1	366	2	Y	-0-					-0-
03	529	N	529	-0-	-0-	-0-	42	1	487	2	Y	-0-					-0-
04	642	N	642	-0-	-0-	-0-	48	1	594	2	Y	-0-					-0-
05	661	N	661	-0-	-0-	-0-	52	1	609	2	Y	-0-					-0-
06	535	N	535	-0-	-0-	-0-	44	1	491	2	Y	-0-					-0-
*07	509	N	509	-0-	-0-	-0-	41	1	468	2	Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	X	524	-0-	-316	-0-	87	1	437	2	Y	-0-					-0-
03	736	N	736	-0-	-0-	-0-	125	1	611	2	Y	-0-					-0-
04	600	N	556	-0-	-44	-0-	93	1	463	2	Y	-0-					-0-
05	589	N	479	-0-	-110	-0-	83	1	396	2	Y	-0-					-0-
06	720	N	684	-0-	-36	-0-	113	1	571	2	Y	-0-					-0-
*07	665	N	665	-0-	-0-	-0-	107	1	558	2	Y	-0-					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	12	1	176	2	Y	3	2	1			4
							3	9									
03	227	N	227	-0-	-0-	-0-	14	1	210	2	Y	3	4	1			3
							3	9									
04	180	N	179	-0-	-1	-0-	11	1	162	2	Y	5	5	1			3
							6	9									
05	213	N	213	-0-	-0-	-0-	14	1	196	2	Y	3	3	1			3
							3	9									
06	198	N	198	-0-	-0-	-0-	13	1	182	2	Y	3	5	1			1
							3	9									
*07	190	N	190	-0-	-0-	-0-	12	1	176	2	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	325	-0-	-179	-0-	20	1	305	2	Y	-0-					-0-
03	440	N	440	-0-	-0-	-0-	28	1	412	2	Y	-0-					-0-
04	428	N	428	-0-	-0-	-0-	26	1	402	2	Y	-0-					-0-
05	590	N	590	-0-	-0-	-0-	39	1	551	2	Y	-0-					-0-
06	420	N	322	-0-	-98	-0-	22	1	300	2	Y	-0-					-0-
*07	488	N	488	-0-	-0-	-0-	32	1	456	2	Y	-0-					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1232	-0-	-0-	-0-	77	1	1155	2	Y	-0-					-0-
03	1280	N	1280	-0-	-0-	-0-	83	1	1197	2	Y	-0-					-0-
04	1328	N	1328	-0-	-0-	-0-	82	1	1246	2	Y	-0-					-0-
05	1142	N	1142	-0-	-0-	-0-	75	1	1067	2	Y	-0-					-0-
06	1232	N	1232	-0-	-0-	-0-	84	1	1148	2	Y	-0-					-0-
*07	957	N	957	-0-	-0-	-0-	63	1	894	2	Y	-0-					-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	X	522	-0-	-10	-0-	37	1	485	2	Y	-0-					-0-
03	480	N	480	-0-	-0-	-0-	36	1	444	2	Y	-0-					-0-
04	400	N	400	-0-	-0-	-0-	28	1	372	2	Y	-0-					-0-
05	589	N	425	-0-	-164	-0-	31	1	394	2	Y	-0-					-0-
06	450	N	424	-0-	-26	-0-	33	1	391	2	Y	-0-					-0-
*07	451	N	451	-0-	-0-	-0-	33	1	418	2	Y	-0-					-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368	N	368	-0-	-0-	-0-	23	1	345	2	Y	-0-					-0-
03	444	N	444	-0-	-0-	-0-	29	1	415	2	Y	-0-					-0-
04	445	N	445	-0-	-0-	-0-	28	1	417	2	Y	-0-					-0-
05	418	N	418	-0-	-0-	-0-	27	1	391	2	Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	27	1	375	2	Y	-0-					-0-
*07	415	N	415	-0-	-0-	-0-	27	1	388	2	Y	-0-					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	12	1	191	2	Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	13	1	181	2	Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-					-0-
07	124	N	98	-0-	-26	-0-	7	1	91	2	Y	-0-					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	X	246	-0-	-0-	-0-	19	1	227	2	Y	-0-					-0-
03	330	N	330	-0-	-0-	-0-	24	1	306	2	Y	-0-					-0-
04	312	N	312	-0-	-0-	-0-	22	1	290	2	Y	-0-					-0-
05	338	N	338	-0-	-0-	-0-	26	1	312	2	Y	-0-					-0-
06	331	N	331	-0-	-0-	-0-	25	1	306	2	Y	-0-					-0-
*07	462	N	462	-0-	-0-	-0-	35	1	427	2	Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	X	442	-0-	-34	-0-	32	1	410	2	Y	-0-					-0-
03	570	N	570	-0-	-0-	-0-	42	1	528	2	Y	-0-					-0-
04	480	N	400	-0-	-80	-0-	28	1	372	2	Y	-0-					-0-
05	496	N	418	-0-	-78	-0-	31	1	387	2	Y	-0-					-0-
06	510	N	496	-0-	-14	-0-	39	1	457	2	Y	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	37	1	448	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	X	384	-0-	-176	-0-	27	1	357	2	Y	-0-					-0-
03	620	N	518	-0-	-102	-0-	38	1	480	2	Y	-0-					-0-
04	600	N	412	-0-	-188	-0-	29	1	383	2	Y	-0-					-0-
05	541	N	541	-0-	-0-	-0-	41	1	500	2	Y	-0-					-0-
06	769	N	769	-0-	-0-	-0-	60	1	709	2	Y	-0-					-0-
*07	601	N	601	-0-	-0-	-0-	45	1	556	2	Y	-0-					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0-	-0-	26	1	398	2	Y	-0-					-0-
03	532	N	532	-0-	-0-	-0-	34	1	498	2	Y	-0-					-0-
04	514	N	514	-0-	-0-	-0-	31	1	483	2	Y	-0-					-0-
05	465	N	433	-0-	-32	-0-	28	1	405	2	Y	-0-					-0-
06	510	N	429	-0-	-81	-0-	29	1	400	2	Y	-0-					-0-
*07	510	N	510	-0-	-0-	-0-	34	1	476	2	Y	-0-					-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0-	-0-	19	1	287	2	Y	-0-					-0-
03	403	N	323	-0-	-80	-0-	21	1	302	2	Y	-0-					-0-
04	360	N	299	-0-	-61	-0-	19	1	280	2	Y	-0-					-0-
05	341	N	339	-0-	-2	-0-	22	1	317	2	Y	-0-					-0-
06	308	N	308	-0-	-0-	-0-	21	1	287	2	Y	-0-					-0-
07	310	N	265	-0-	-45	-0-	17	1	248	2	Y	-0-					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	X	532	-0-	-28	-0-	38	1	494	2	Y	-0-					-0-
03	573	N	573	-0-	-0-	-0-	42	1	531	2	Y	-0-					-0-
04	480	N	377	-0-	-103	-0-	27	1	350	2	Y	-0-					-0-
05	589	N	508	-0-	-81	-0-	38	1	470	2	Y	-0-					-0-
06	540	N	442	-0-	-98	-0-	34	1	408	2	Y	-0-					-0-
*07	590	N	590	-0-	-0-	-0-	45	1	545	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	X	980	-0-	-0-	-0-	71	1	909	2	Y	-0-					-0-
03	1472	N	1472	-0-	-0-	-0-	108	1	1364	2	Y	-0-					-0-
04	1392	N	1392	-0-	-0-	-0-	99	1	1293	2	Y	-0-					-0-
05	1544	N	1544	-0-	-0-	-0-	116	1	1428	2	Y	-0-					-0-
06	1571	N	1571	-0-	-0-	-0-	123	1	1448	2	Y	-0-					-0-
*07	1645	N	1645	-0-	-0-	-0-	124	1	1521	2	Y	-0-					-0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	441	-0-	-0-	-0-	27 4	1 9	410	2	Y	4	3	1			6
03	434	N	381	-0-	-53	-0-	24 6	1 9	351	2	Y	5	7	1			4
04	450	N	399	-0-	-51	-0-	24 6	1 9	369	2	Y	5	6	1			3
05	496	N	365	-0-	-131	-0-	24 3	1 9	338	2	Y	3	3	1			3
06	467	N	467	-0-	-0-	-0-	32 3	1 9	432	2	Y	3	5	1			1
*07	486	N	486	-0-	-0-	-0-	32 3	1 9	451	2	Y	3					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	717	N	717	-0-	-0-	-0-	44	1	669	2	Y	4	3	1			6
							4	9									
03	789	N	789	-0-	-0-	-0-	50	1	733	2	Y	5	7	1			4
							6	9									
04	645	N	645	-0-	-0-	-0-	40	1	599	2	Y	5	6	1			3
							6	9									
05	623	N	623	-0-	-0-	-0-	40	1	580	2	Y	3	3	1			3
							3	9									
06	582	N	582	-0-	-0-	-0-	39	1	540	2	Y	3	5	1			1
							3	9									
*07	666	N	666	-0-	-0-	-0-	44	1	619	2	Y	3					4
							3	9									

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	395	-0-	-0-	-0-	25	1	366	2	Y	4	3	1			6
							4	9									
03	310	N	292	-0-	-18	-0-	19	1	269	2	Y	4	7	1			3
							4	9									
04	330	N	210	-0-	-120	-0-	12	1	196	2	Y	2	4	1			1
							2	9									
05	341	N	195	-0-	-146	-0-	13	1	180	2	Y	2	1	1			2
							2	9									
06	270	N	174	-0-	-96	-0-	12	1	161	2	Y	1	2	1			1
							1	9									
*07	235	N	235	-0-	-0-	-0-	15	1	219	2	Y	1					2
							1	9									

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	797	N	797	-0-	-0-	-0-	49	1	748	2	Y	-0-					-0-
03	901	N	901	-0-	-0-	-0-	57	1	844	2	Y	-0-					-0-
04	925	N	925	-0-	-0-	-0-	57	1	868	2	Y	-0-					-0-
05	834	N	834	-0-	-0-	-0-	54	1	780	2	Y	-0-					-0-
06	780	N	743	-0-	-37	-0-	51	1	692	2	Y	-0-					-0-
07	806	N	788	-0-	-18	-0-	52	1	736	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	X	205	-0-	-47	-0-	17	1	188	2	Y	-0-					-0-
03	248	N	213	-0-	-35	-0-	19	1	194	2	Y	-0-					-0-
04	245	N	245	-0-	-0-	-0-	21	1	224	2	Y	-0-					-0-
05	240	N	240	-0-	-0-	-0-	20	1	220	2	Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	22	1	235	2	Y	-0-					-0-
07	248	N	223	-0-	-25	-0-	20	1	203	2	Y	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	35	1	110	2	Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	35	1	115	2	Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	40	1	127	2	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	39	1	123	2	Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	38	1	128	2	Y	-0-					-0-
07	186	N	159	-0-	-27	-0-	35	1	124	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	X	200	-0-	-108	-0-	16	1	184	2	Y	-0-					-0-
03	248	N	187	-0-	-61	-0-	16	1	171	2	Y	-0-					-0-
04	240	N	207	-0-	-33	-0-	16	1	191	2	Y	-0-					-0-
05	217	N	206	-0-	-11	-0-	18	1	188	2	Y	-0-					-0-
06	233	N	233	-0-	-0-	-0-	20	1	213	2	Y	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	26	1	270	2	Y	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	X	470	-0-	-118	-0-	112	1	358	2	Y	-0-					-0-
03	434	N	331	-0-	-103	-0-	78	1	253	2	Y	-0-					-0-
04	420	N	284	-0-	-136	-0-	67	1	217	2	Y	-0-					-0-
05	527	N	355	-0-	-172	-0-	86	1	269	2	Y	-0-					-0-
06	330	N	195	-0-	-135	-0-	45	1	150	2	Y	-0-					-0-
07	279	N	204	-0-	-75	-0-	46	1	158	2	Y	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	144	-0-	-24	-0-	34	1	110	2	Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	47	1	154	2	Y	-0-					-0-
04	237	N	237	-0-	-0-	-0-	57	1	180	2	Y	-0-					-0-
05	271	N	271	-0-	-0-	-0-	67	1	204	2	Y	-0-					-0-
06	200	N	200	-0-	-0-	-0-	46	1	154	2	Y	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	53	1	185	2	Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	X	406	-0-	-70	-0-	25	1	381	2	Y	-0-					-0-
03	496	N	392	-0-	-104	-0-	26	1	366	2	Y	-0-					-0-
04	450	N	414	-0-	-36	-0-	25	1	389	2	Y	-0-					-0-
05	465	N	338	-0-	-127	-0-	22	1	316	2	Y	-0-					-0-
06	395	N	395	-0-	-0-	-0-	27	1	368	2	Y	-0-					-0-
07	434	N	396	-0-	-38	-0-	27	1	369	2	Y	-0-					-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	1	-0-	-27	-0-	1	2			Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	8	1	26	2	Y	-0-					-0-
04	25	N	25	-0-	-0-	-0-	7	1	18	2	Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	9	1	31	2	Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	12	1	38	2	Y	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	9	1	31	2	Y	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	X	308	-0-	-28	-0-	74	1	234	2	Y	-0-					-0-
03	372	N	318	-0-	-54	-0-	75	1	243	2	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	78	1	257	2	Y	-0-					-0-
05	341	N	330	-0-	-11	-0-	82	1	248	2	Y	-0-					-0-
06	354	N	354	-0-	-0-	-0-	79	1	275	2	Y	-0-					-0-
07	341	N	234	-0-	-107	-0-	52	1	182	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	X	435	-0-	-13	-0-	36	1	399	2	Y	-0-					-0-
03	531	N	531	-0-	-0-	-0-	86	1	445	2	Y	-0-					-0-
04	536	N	536	-0-	-0-	-0-	88	1	448	2	Y	-0-					-0-
05	510	N	510	-0-	-0-	-0-	87	1	423	2	Y	-0-					-0-
06	557	N	557	-0-	-0-	-0-	95	1	462	2	Y	-0-					-0-
*07	466	N	466	-0-	-0-	-0-	78	1	388	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	X	139	-0-	-309	-0-	13	1	126	2	Y	-0-					-0-
03	186	N	161	-0-	-25	-0-	25	1	136	2	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	29	1	151	2	Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	26	1	128	2	Y	-0-					-0-
06	168	N	168	-0-	-0-	-0-	28	1	140	2	Y	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	24	1	115	2	Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

02	862	N	862	-0-	-0-	-0-	53	1	790	2	Y	17	11	1			21
							19	9									
03	844	N	844	-0-	-0-	-0-	53	1	773	2	Y	16	22	1			15
							18	9									
04	852	N	852	-0-	-0-	-0-	51	1	779	2	Y	20	23	1			12
							22	9									
05	973	N	973	-0-	-0-	-0-	62	1	891	2	Y	18	13	1			17
							20	9									
06	1033	N	1033	-0-	-0-	-0-	69	1	949	2	Y	14	24	1			7
							15	9									
*07	1088	N	1088	-0-	-0-	-0-	71	1	1005	2	Y	11					18
							12	9									

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

02	360	N	360	-0-	-0-	-0-	23	1	337	2	Y	-0-					-0-
03	386	N	386	-0-	-0-	-0-	24	1	362	2	Y	-0-					-0-
04	400	N	400	-0-	-0-	-0-	24	1	376	2	Y	-0-					-0-
05	384	N	384	-0-	-0-	-0-	25	1	359	2	Y	-0-					-0-
06	360	N	347	-0-	-13	-0-	24	1	323	2	Y	-0-					-0-
07	372	N	332	-0-	-40	-0-	22	1	310	2	Y	-0-					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

02	493	N	493	-0-	-0-	-0-	30	1	463	2	Y	-0-					-0-
03	620	N	561	-0-	-59	-0-	36	1	525	2	Y	-0-					-0-
04	699	N	699	-0-	-0-	-0-	43	1	656	2	Y	-0-					-0-
05	626	N	626	-0-	-0-	-0-	41	1	585	2	Y	-0-					-0-
06	540	N	534	-0-	-6	-0-	37	1	497	2	Y	-0-					-0-
07	651	N	625	-0-	-26	-0-	41	1	584	2	Y	-0-					-0-

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

02	336	N	336	-0-	-0-	-0-	21	1	315	2	Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	26	1	386	2	Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	29	1	442	2	Y	-0-					-0-
05	397	N	397	-0-	-0-	-0-	26	1	371	2	Y	-0-					-0-
06	390	N	285	-0-	-105	-0-	19	1	266	2	Y	-0-					-0-
*07	398	N	398	-0-	-0-	-0-	27	1	371	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-		-0-	-0-	7	1	107	2	Y	3	2	1			4
								3	9									
03	153	N	153	-0-		-0-	-0-	10	1	140	2	Y	3	4	1			3
								3	9									
04	161	N	161	-0-		-0-	-0-	9	1	146	2	Y	5	5	1			3
								6	9									
05	155	N	155	-0-		-0-	-0-	10	1	142	2	Y	3	3	1			3
								3	9									
06	179	N	179	-0-		-0-	-0-	12	1	164	2	Y	3	5	1			1
								3	9									
*07	185	N	185	-0-		-0-	-0-	12	1	171	2	Y	2					3
								2	9									

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	260	-0-		-20	-0-	13	1	244	2	N	3	3	1			2
								3	9									
03	350	N	350	-0-		-0-	-0-	18	1	329	2	N	3	3	1			2
								3	9									
04	280	N	280	-0-		-0-	-0-	15	1	263	2	N	2	3	1			1
								2	9									
05	279	N	261	-0-		-18	-0-	14	1	244	2	N	3	3	1			1
								3	9									
06	330	N	280	-0-		-50	-0-	15	1	264	2	N	1					2
								1	9									
*07	317	N	317	-0-		-0-	-0-	18	1	297	2	N	2	3	1			1
								2	9									

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-		-0-	-0-	21	1	324	2	Y	-0-					-0-
03	352	N	352	-0-		-0-	-0-	23	1	329	2	Y	-0-					-0-
04	300	N	293	-0-		-7	-0-	18	1	275	2	Y	-0-					-0-
05	390	N	390	-0-		-0-	-0-	25	1	365	2	Y	-0-					-0-
06	330	N	318	-0-		-12	-0-	22	1	296	2	Y	-0-					-0-
*07	388	N	388	-0-		-0-	-0-	26	1	362	2	Y	-0-					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-		-0-	-0-	27	1	406	2	Y	-0-					-0-
03	621	N	621	-0-		-0-	-0-	40	1	581	2	Y	-0-					-0-
04	621	N	621	-0-		-0-	-0-	38	1	583	2	Y	-0-					-0-
05	465	N	441	-0-		-24	-0-	29	1	412	2	Y	-0-					-0-
06	570	N	347	-0-		-223	-0-	24	1	323	2	Y	-0-					-0-
07	558	N	522	-0-		-36	-0-	34	1	488	2	Y	-0-					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	784	-0-		-0-	-0-	49	1	735	2	Y	-0-					-0-
03	808	N	808	-0-		-0-	-0-	52	1	756	2	Y	-0-					-0-
04	750	N	750	-0-		-0-	-0-	47	1	703	2	Y	-0-					-0-
05	868	N	730	-0-		-138	-0-	48	1	682	2	Y	-0-					-0-
06	780	N	648	-0-		-132	-0-	44	1	604	2	Y	-0-					-0-
07	775	N	750	-0-		-25	-0-	49	1	701	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	14	1	217	2	Y	3	2	1			4
							3	9									
03	262	N	262	-0-	-0-	-0-	17	1	242	2	Y	3	4	1			3
							3	9									
04	205	N	205	-0-	-0-	-0-	12	1	187	2	Y	5	5	1			3
							6	9									
05	222	N	222	-0-	-0-	-0-	15	1	204	2	Y	3	3	1			3
							3	9									
06	191	N	191	-0-	-0-	-0-	13	1	177	2	Y	1	3	1			1
							1	9									
*07	200	N	200	-0-	-0-	-0-	13	1	186	2	Y	1					2
							1	9									

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

02	1094	N	1094	-0-	-0-	-0-	67	1	1027	2	Y	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	73	1	1064	2	Y	-0-					-0-
04	1080	N	907	-0-	-173	-0-	56	1	851	2	Y	-0-					-0-
05	1118	N	1118	-0-	-0-	-0-	72	1	1046	2	Y	-0-					-0-
06	1080	N	723	-0-	-357	-0-	50	1	673	2	Y	-0-					-0-
07	930	N	923	-0-	-7	-0-	63	1	860	2	Y	-0-					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

02	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
04	90	N	4	-0-	-86	-0-	4	2			Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

02	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	7	1	110	2	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	8	1	116	2	Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	8	1	110	2	Y	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

02	603	N	603	-0-	-0-	-0-	37	1	566	2	Y	-0-					-0-
03	669	N	669	-0-	-0-	-0-	43	1	626	2	Y	-0-					-0-
04	639	N	639	-0-	-0-	-0-	40	1	599	2	Y	-0-					-0-
05	663	N	663	-0-	-0-	-0-	44	1	619	2	Y	-0-					-0-
06	600	N	547	-0-	-53	-0-	37	1	510	2	Y	-0-					-0-
07	651	N	520	-0-	-131	-0-	34	1	486	2	Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

02	323	X	323	-0-	-0-	-0-	23	1	300	2	Y	-0-					-0-
03	461	N	461	-0-	-0-	-0-	35	1	426	2	Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	25	1	311	2	Y	-0-					-0-
05	394	N	394	-0-	-0-	-0-	30	1	364	2	Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	26	1	307	2	Y	-0-					-0-
*07	444	N	444	-0-	-0-	-0-	34	1	410	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	644	-0-	-28	-0-	40	1	604	2	Y	-0-					-0-
03	744	N	686	-0-	-58	-0-	44	1	642	2	Y	-0-					-0-
04	693	N	693	-0-	-0-	-0-	43	1	650	2	Y	-0-					-0-
05	741	N	741	-0-	-0-	-0-	49	1	692	2	Y	-0-					-0-
06	689	N	689	-0-	-0-	-0-	47	1	642	2	Y	-0-					-0-
*07	807	N	807	-0-	-0-	-0-	54	1	753	2	Y	-0-					-0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1310	N	1310	-0-	-0-	-0-	80	1	1212	2	Y	16	11	1			20
							18	9									
03	1085	N	987	-0-	-98	-0-	62	1	907	2	Y	16	22	1			14
							18	9									
04	660	N	660	-0-	-0-	-0-	40	1	598	2	Y	20	22	1			12
							22	9									
05	1333	N	453	-0-	-880	-0-	29	1	405	2	Y	17	12	1			17
							19	9									
06	960	N	442	-0-	-518	-0-	29	1	398	2	Y	14	24	1			7
							15	9									
*07	794	N	794	-0-	-0-	-0-	51	1	731	2	Y	11					18
							12	9									

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	X	558	-0-	-58	-0-	45	1	513	2	Y	-0-					-0-
03	729	N	729	-0-	-0-	-0-	58	1	671	2	Y	-0-					-0-
04	749	N	749	-0-	-0-	-0-	56	1	693	2	Y	-0-					-0-
05	739	N	739	-0-	-0-	-0-	58	1	681	2	Y	-0-					-0-
06	683	N	683	-0-	-0-	-0-	56	1	627	2	Y	-0-					-0-
*07	828	N	828	-0-	-0-	-0-	66	1	762	2	Y	-0-					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	X	193	-0-	-0-	-0-	33	1	160	2	Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	40	1	191	2	Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	32	1	159	2	Y	-0-					-0-
05	186	N	184	-0-	-2	-0-	31	1	153	2	Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	28	1	146	2	Y	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	33	1	168	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	608	N	608	-0-	-0-	-0-	37	1	571	2	Y	-0-					-0-
03	710	N	710	-0-	-0-	-0-	45	1	665	2	Y	-0-					-0-
04	927	N	927	-0-	-0-	-0-	57	1	870	2	Y	-0-					-0-
05	779	N	779	-0-	-0-	-0-	51	1	728	2	Y	-0-					-0-
06	784	N	784	-0-	-0-	-0-	54	1	730	2	Y	-0-					-0-
07	775	N	744	-0-	-31	-0-	49	1	695	2	Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	355	-0-	-121	-0-	18	1	337	2	N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	20	1	364	2	N	-0-					-0-
04	360	N	358	-0-	-2	-0-	19	1	339	2	N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	22	1	383	2	N	-0-					-0-
06	360	N	314	-0-	-46	-0-	17	1	297	2	N	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	22	1	365	2	N	-0-					-0-

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	866	-0-	-86	-0-	196	1	669	2	N	1					5
							1	9									
03	1271	N	865	-0-	-406	-0-	192	1	673	2	N	-0-					5
04	934	N	934	-0-	-0-	-0-	202	1	732	2	N	-0-					5
05	961	N	796	-0-	-165	-0-	176	1	619	2	N	1	5	1			1
							1	9									
06	859	N	859	-0-	-0-	-0-	204	1	655	2	N	-0-					1
07	961	N	833	-0-	-128	-0-	211	1	621	2	N	1					2
							1	9									

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	594	-0-	-162	-0-	30	1	556	2	N	7	7	1			5
							8	9									
03	775	N	698	-0-	-77	-0-	36	1	654	2	N	7	7	1			5
							8	9									
04	660	N	533	-0-	-127	-0-	28	1	499	2	N	5	7	1			3
							6	9									
05	651	N	587	-0-	-64	-0-	32	1	549	2	N	5	7	1			1
							6	9									
06	690	N	582	-0-	-108	-0-	32	1	546	2	N	4					5
							4	9									
*07	583	N	583	-0-	-0-	-0-	32	1	548	2	N	3	7	1			1
							3	9									

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	613	-0-	-171	-0-	31	1	582	2	N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	41	1	757	2	N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	40	1	702	2	N	-0-					-0-
05	899	N	899	-0-	-0-	-0-	50	1	849	2	N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	45	1	771	2	N	-0-					-0-
*07	1016	N	1016	-0-	-0-	-0-	57	1	959	2	N	-0-					-0-

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1123	N	1123	-0-	-0-	-0-	57	1	1063	2	N	3	3	1			2
							3	9									
03	1178	N	944	-0-	-234	-0-	49	1	892	2	N	3	3	1			2
							3	9									
04	1410	N	847	-0-	-563	-0-	45	1	800	2	N	2	3	1			1
							2	9									
05	1240	N	674	-0-	-566	-0-	37	1	634	2	N	3	3	1			1
							3	9									
06	900	N	519	-0-	-381	-0-	29	1	489	2	N	1					2
							1	9									
07	868	N	848	-0-	-20	-0-	47	1	799	2	N	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	603	-0-		-237	-0-	31	1	569	2	N	3	3	1			2
								3	9									
03	767	N	767	-0-		-0-	-0-	40	1	724	2	N	3	3	1			2
								3	9									
04	720	N	601	-0-		-119	-0-	32	1	567	2	N	2	3	1			1
								2	9									
05	708	N	708	-0-		-0-	-0-	39	1	666	2	N	3	3	1			1
								3	9									
06	750	N	465	-0-		-285	-0-	26	1	438	2	N	1					2
								1	9									
*07	696	N	696	-0-		-0-	-0-	39	1	655	2	N	2	3	1			1
								2	9									

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

02	1148	N	961	-0-		-187	-0-	49	1	912	2	N	-0-					-0-
03	903	N	903	-0-		-0-	-0-	47	1	856	2	N	-0-					-0-
04	1050	N	888	-0-		-162	-0-	47	1	841	2	N	-0-					-0-
05	1054	N	1031	-0-		-23	-0-	57	1	974	2	N	-0-					-0-
06	870	N	505	-0-		-365	-0-	28	1	477	2	N	-0-					-0-
*07	963	N	963	-0-		-0-	-0-	54	1	909	2	N	-0-					-0-

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

02	350	N	350	-0-		-0-	-0-	18	1	329	2	N	3	3	1			2
								3	9									
03	434	N	333	-0-		-101	-0-	17	1	313	2	N	3	3	1			2
								3	9									
04	420	N	420	-0-		-0-	-0-	22	1	396	2	N	2	3	1			1
								2	9									
05	403	N	319	-0-		-84	-0-	17	1	299	2	N	3	3	1			1
								3	9									
06	387	N	387	-0-		-0-	-0-	21	1	365	2	N	1					2
								1	9									
07	434	N	412	-0-		-22	-0-	23	1	387	2	N	2	3	1			1
								2	9									

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

02	993	N	993	-0-		-0-	-0-	993	2			N	-0-					-0-
03	1116	N	1116	-0-		-0-	-0-	1116	2			N	-0-					-0-
04	1090	N	1090	-0-		-0-	-0-	1090	2			N	-0-					-0-
05	1111	N	1111	-0-		-0-	-0-	1111	2			N	-0-					-0-
06	1080	N	908	-0-		-172	-0-	908	2			N	-0-					-0-
*07	1254	N	1254	-0-		-0-	-0-	1254	2			N	-0-					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

02	554	N	554	-0-		-0-	-0-	34	1	517	2	Y	3	2	1			4
								3	9									
03	544	N	544	-0-		-0-	-0-	35	1	506	2	Y	3	4	1			3
								3	9									
04	497	N	497	-0-		-0-	-0-	30	1	461	2	Y	5	5	1			3
								6	9									
05	589	N	492	-0-		-97	-0-	32	1	457	2	Y	3	3	1			3
								3	9									
06	540	N	353	-0-		-187	-0-	24	1	326	2	Y	3	5	1			1
								3	9									
07	527	N	476	-0-		-51	-0-	32	1	441	2	Y	3					4
								3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	400	-0-	-272	-0-	20	1	380	2	N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	32	1	582	2	N	-0-					-0-
04	600	N	491	-0-	-109	-0-	26	1	465	2	N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	29	1	491	2	N	-0-					-0-
06	600	N	461	-0-	-139	-0-	25	1	436	2	N	-0-					-0-
*07	618	N	618	-0-	-0-	-0-	34	1	584	2	N	-0-					-0-

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	912	N	912	-0-	-0-	-0-	46	1	863	2	N	3	3	1			2
							3	9									
03	938	N	938	-0-	-0-	-0-	48	1	887	2	N	3	3	1			2
							3	9									
04	834	N	834	-0-	-0-	-0-	44	1	788	2	N	2	3	1			1
							2	9									
05	1023	N	828	-0-	-195	-0-	46	1	779	2	N	3	3	1			1
							3	9									
06	959	N	959	-0-	-0-	-0-	53	1	905	2	N	1					2
							1	9									
07	868	N	858	-0-	-10	-0-	48	1	808	2	N	2	3	1			1
							2	9									

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1426	-0-	-226	-0-	224	1	1202	2	N	-0-					-0-
03	1895	N	1895	-0-	-0-	-0-	243	1	1652	2	N	-0-					-0-
04	1953	N	1953	-0-	-0-	-0-	240	1	1713	2	N	-0-					-0-
05	2077	N	2077	-0-	-0-	-0-	248	1	1829	2	N	-0-					-0-
06	1770	N	1741	-0-	-29	-0-	240	1	1501	2	N	-0-					-0-
*07	1992	N	1992	-0-	-0-	-0-	248	1	1744	2	N	-0-					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	X	552	-0-	-1744	-0-	41	1	511	2	N	-0-					-0-
03	651	N	552	-0-	-99	-0-	41	1	511	2	N	-0-					-0-
04	570	N	458	-0-	-112	-0-	33	1	425	2	N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	56	1	699	2	N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	56	1	679	2	N	-0-					-0-
*07	793	N	793	-0-	-0-	-0-	59	1	734	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
03	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
04	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
05	80	N	80	-0-	-0-	-0-	5	1	75	2	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	10	1	139	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0-	-0-	30	1 4 9	444	2	Y	4	3	1			6
03	403	N	328	-0-	-75	-0-	21	1 6 9	301	2	Y	5	7	1			4
04	480	N	342	-0-	-138	-0-	21	1 8 9	313	2	Y	7	7	1			4
05	527	N	321	-0-	-206	-0-	20	1 6 9	295	2	Y	5	4	1			5
06	340	N	340	-0-	-0-	-0-	23	1 4 9	313	2	Y	4	7	1			2
*07	367	N	367	-0-	-0-	-0-	24	1 2 9	341	2	Y	2					4

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	717	N	717	-0-	-0-	-0-	44	1 3 9	670	2	Y	3	2	1			4
03	744	N	744	-0-	-0-	-0-	47	1 3 9	694	2	Y	3	4	1			3
04	675	N	675	-0-	-0-	-0-	41	1 6 9	628	2	Y	5	5	1			3
05	806	N	568	-0-	-238	-0-	37	1 3 9	528	2	Y	3	3	1			3
06	720	N	397	-0-	-323	-0-	27	1 3 9	367	2	Y	3	5	1			1
07	713	N	413	-0-	-300	-0-	27	1 2 9	384	2	Y	2					3

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	632	-0-	-2112	-0-	46	1	586	2	N	-0-					-0-
03	790	N	790	-0-	-0-	-0-	57	1	733	2	N	-0-					-0-
04	930	N	545	-0-	-385	-0-	39	1	506	2	N	-0-					-0-
05	713	N	701	-0-	-12	-0-	53	1	648	2	N	-0-					-0-
06	750	N	675	-0-	-75	-0-	53	1	622	2	N	-0-					-0-
*07	741	N	741	-0-	-0-	-0-	56	1	685	2	N	-0-					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	633	-0-	-11	-0-	39	1 3 9	591	2	Y	3	2	1			4
03	762	N	762	-0-	-0-	-0-	49	1 3 9	710	2	Y	3	4	1			3
04	765	N	765	-0-	-0-	-0-	47	1 6 9	712	2	Y	5	5	1			3
05	713	N	684	-0-	-29	-0-	44	1 3 9	637	2	Y	3	3	1			3
06	750	N	673	-0-	-77	-0-	46	1 3 9	624	2	Y	3	5	1			1
07	806	N	620	-0-	-186	-0-	41	1 3 9	576	2	Y	3					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1324	-0-		-244	-0-	67	1	1242	2	N	14	14	1			10
								15	9									
03	1426	N	1234	-0-		-192	-0-	63	1	1156	2	N	14	14	1			10
								15	9									
04	1499	N	1499	-0-		-0-	-0-	79	1	1409	2	N	10	13	1			7
								11	9									
05	1457	N	1269	-0-		-188	-0-	70	1	1189	2	N	9	13	1			3
								10	9									
06	1278	N	1278	-0-		-0-	-0-	70	1	1201	2	N	6					9
								7	9									
07	1550	N	1303	-0-		-247	-0-	72	1	1222	2	N	8	14	1			3
								9	9									

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	548	-0-		-152	-0-	28	1	517	2	N	3	3	1			2
								3	9									
03	589	N	578	-0-		-11	-0-	30	1	545	2	N	3	3	1			2
								3	9									
04	570	N	558	-0-		-12	-0-	30	1	526	2	N	2	3	1			1
								2	9									
05	620	N	608	-0-		-12	-0-	33	1	572	2	N	3	3	1			1
								3	9									
06	602	N	602	-0-		-0-	-0-	33	1	569	2	N	-0-					1
*07	641	N	641	-0-		-0-	-0-	36	1	605	2	N	-0-	1	1			-0-

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1044	-0-		-356	-0-	53	1	976	2	N	14	14	1			10
								15	9									
03	1147	N	1136	-0-		-11	-0-	58	1	1063	2	N	14	14	1			10
								15	9									
04	1140	N	1112	-0-		-28	-0-	59	1	1042	2	N	10	13	1			7
								11	9									
05	1147	N	1141	-0-		-6	-0-	63	1	1068	2	N	9	13	1			3
								10	9									
06	1146	N	1146	-0-		-0-	-0-	63	1	1076	2	N	6					9
								7	9									
*07	1163	N	1163	-0-		-0-	-0-	64	1	1090	2	N	8	14	1			3
								9	9									

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1250	-0-		-710	-0-	63	1	1173	2	N	13	13	1			10
								14	9									
03	1594	N	1594	-0-		-0-	-0-	82	1	1497	2	N	14	14	1			10
								15	9									
04	1728	N	1728	-0-		-0-	-0-	91	1	1626	2	N	10	13	1			7
								11	9									
05	1664	N	1664	-0-		-0-	-0-	92	1	1562	2	N	9	13	1			3
								10	9									
06	1741	N	1741	-0-		-0-	-0-	96	1	1638	2	N	6					9
								7	9									
07	1798	N	1689	-0-		-109	-0-	94	1	1586	2	N	8	14	1			3
								9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1038	-0-	-194	-0-	53	1	977	2	N	7	7	1			5
							8	9									
03	1193	N	1193	-0-	-0-	-0-	61	1	1124	2	N	7	7	1			5
							8	9									
04	1080	N	1050	-0-	-30	-0-	56	1	990	2	N	4	6	1			3
							4	9									
05	1147	N	1054	-0-	-93	-0-	58	1	990	2	N	5	7	1			1
							6	9									
06	1140	N	789	-0-	-351	-0-	43	1	742	2	N	4					5
							4	9									
07	1085	N	664	-0-	-421	-0-	37	1	624	2	N	3	7	1			1
							3	9									

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

02	2268	X	247	-0-	-2021	-0-	22	1	225	2	N	-0-					-0-
03	341	N	298	-0-	-43	-0-	26	1	272	2	N	-0-					-0-
04	330	N	300	-0-	-30	-0-	26	1	274	2	N	-0-					-0-
05	279	N	221	-0-	-58	-0-	19	1	202	2	N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	29	1	305	2	N	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	38	1	403	2	N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

02	151	N	151	-0-	-0-	-0-	12	1	139	2	N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	63	1	736	2	N	-0-					-0-
04	1055	N	1055	-0-	-0-	-0-	79	1	976	2	N	-0-					-0-
05	1175	N	1175	-0-	-0-	-0-	93	1	1082	2	N	-0-					-0-
06	1044	N	1044	-0-	-0-	-0-	86	1	958	2	N	-0-					-0-
*07	1141	N	1141	-0-	-0-	-0-	92	1	1049	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

02	980	N	766	-0-	-214	-0-	39	1	719	2	N	7	7	1			5
							8	9									
03	983	N	983	-0-	-0-	-0-	51	1	924	2	N	7	7	1			5
							8	9									
04	900	N	884	-0-	-16	-0-	47	1	831	2	N	5	7	1			3
							6	9									
05	837	N	798	-0-	-39	-0-	44	1	748	2	N	5	7	1			1
							6	9									
06	960	N	716	-0-	-244	-0-	39	1	673	2	N	4					5
							4	9									
07	899	N	765	-0-	-134	-0-	42	1	720	2	N	3	7	1			1
							3	9									

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

02	2016	N	1276	-0-	-740	-0-	65	1	1211	2	N	-0-					-0-
03	1860	N	1655	-0-	-205	-0-	86	1	1569	2	N	-0-					-0-
04	2027	N	2027	-0-	-0-	-0-	108	1	1919	2	N	-0-					-0-
05	1923	N	1923	-0-	-0-	-0-	106	1	1817	2	N	-0-					-0-
06	1716	N	1716	-0-	-0-	-0-	95	1	1621	2	N	-0-					-0-
07	2108	N	1815	-0-	-293	-0-	101	1	1714	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1132	N	1132	-0-	-0-	-0-	420	1	712	2	N	-0-					-0-
03	1271	N	1257	-0-	-14	-0-	416	1	841	2	N	-0-					-0-
04	1320	N	1267	-0-	-53	-0-	448	1	819	2	N	-0-					-0-
05	1240	N	1138	-0-	-102	-0-	465	1	673	2	N	-0-					-0-
06	1230	N	1185	-0-	-45	-0-	450	1	735	2	N	-0-					-0-
07	1302	N	1211	-0-	-91	-0-	193	1	1018	2	N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	1262	-0-	-1482	-0-	65	1	1197	2	N	-0-					8
03	1303	N	1303	-0-	-0-	-0-	68	1	1235	2	N	-0-					8
04	1404	N	1404	-0-	-0-	-0-	76	1	1328	2	N	-0-					8
05	1457	N	1457	-0-	-0-	-0-	82	1	1375	2	N	-0-					8
06	1362	N	1362	-0-	-0-	-0-	76	1	1286	2	N	-0-					8
07	1457	N	1388	-0-	-69	-0-	79	1	1309	2	N	-0-					8

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-
03	341	N	149	-0-	-192	-0-	49	1	100	2	N	-0-					-0-
04	150	N	6	-0-	-144	-0-	2	1	4	2	N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*07	1707	N	1707	-0-	-0-	-0-	272	1	1435	2	N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	1070	-0-	-1450	-0-	57	1	1013	2	N	-0-					-0-
03	1209	N	1100	-0-	-109	-0-	60	1	1040	2	N	-0-					-0-
04	1080	N	1071	-0-	-9	-0-	60	1	1011	2	N	-0-					-0-
05	1259	N	1259	-0-	-0-	-0-	72	1	1187	2	N	-0-					-0-
06	1176	N	1176	-0-	-0-	-0-	68	1	1108	2	N	-0-					-0-
*07	1150	N	1150	-0-	-0-	-0-	67	1	1083	2	N	-0-					-0-

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	1567	-0-	-1233	-0-	84	1	1483	2	N	-0-					-0-
03	2263	X	1868	-0-	-395	-0-	100	1	1768	2	N	-0-					-0-
04	1846	N	1846	-0-	-0-	-0-	102	1	1744	2	N	-0-					-0-
05	1736	N	1641	-0-	-95	-0-	95	1	1546	2	N	-0-					-0-
06	1800	N	1526	-0-	-274	-0-	87	1	1439	2	N	-0-					-0-
07	1922	N	1674	-0-	-248	-0-	97	1	1577	2	N	-0-					-0-

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	X	698	-0-	-1234	-0-	37	1	661	2	N	-0-					-0-
03	821	N	821	-0-	-0-	-0-	44	1	777	2	N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	44	1	738	2	N	-0-					-0-
05	817	N	817	-0-	-0-	-0-	47	1	770	2	N	-0-					-0-
06	780	N	733	-0-	-47	-0-	42	1	691	2	N	-0-					-0-
*07	827	N	827	-0-	-0-	-0-	48	1	779	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	571	-0-	-2089	-0-	29	1	542	2	N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	33	1	612	2	N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	29	1	524	2	N	-0-					-0-
05	620	N	595	-0-	-25	-0-	33	1	562	2	N	-0-					-0-
06	630	N	577	-0-	-53	-0-	32	1	545	2	N	-0-					-0-
07	558	N	469	-0-	-89	-0-	26	1	443	2	N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

02	1670	N	1670	-0-	-0-	-0-	104	1	1566	2	N	-0-					-0-
03	1686	N	1686	-0-	-0-	-0-	109	1	1577	2	N	-0-					-0-
04	2323	N	2323	-0-	-0-	-0-	143	1	2180	2	N	-0-					-0-
05	2067	N	2067	-0-	-0-	-0-	135	1	1932	2	N	-0-					-0-
06	2127	N	2127	-0-	-0-	-0-	145	1	1982	2	N	-0-					-0-
07	2387	N	2108	-0-	-279	-0-	139	1	1969	2	N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

02	1540	X	548	-0-	-992	-0-	28	1	520	2	N	-0-					-0-
03	558	N	453	-0-	-105	-0-	23	1	430	2	N	-0-					-0-
04	540	N	501	-0-	-39	-0-	27	1	474	2	N	-0-					-0-
05	620	N	603	-0-	-17	-0-	33	1	570	2	N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	31	1	537	2	N	-0-					-0-
*07	610	N	610	-0-	-0-	-0-	34	1	576	2	N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

02	2436	X	456	-0-	-1980	-0-	23	1	433	2	N	-0-					-0-
03	465	N	460	-0-	-5	-0-	24	1	436	2	N	-0-					-0-
04	510	N	373	-0-	-137	-0-	20	1	353	2	N	-0-					-0-
05	496	N	397	-0-	-99	-0-	22	1	375	2	N	-0-					-0-
06	450	N	295	-0-	-155	-0-	16	1	279	2	N	-0-					-0-
07	372	N	275	-0-	-97	-0-	15	1	260	2	N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

02	2660	X	753	-0-	-1907	-0-	39	1	714	2	N	-0-					-0-
03	961	N	708	-0-	-253	-0-	37	1	671	2	N	-0-					-0-
04	960	N	641	-0-	-319	-0-	34	1	607	2	N	-0-					-0-
05	837	N	723	-0-	-114	-0-	40	1	683	2	N	-0-					-0-
06	1007	N	1007	-0-	-0-	-0-	55	1	952	2	N	-0-					-0-
*07	827	N	827	-0-	-0-	-0-	46	1	781	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

02	1960	X	1050	-0-	-910	-0-	55	1	995	2	N	-0-					-0-
03	1271	N	1158	-0-	-113	-0-	63	1	1095	2	N	-0-					-0-
04	1200	N	1139	-0-	-61	-0-	63	1	1076	2	N	-0-					-0-
05	1283	N	1283	-0-	-0-	-0-	74	1	1209	2	N	-0-					-0-
06	1434	N	1434	-0-	-0-	-0-	82	1	1352	2	N	-0-					-0-
*07	1445	N	1445	-0-	-0-	-0-	83	1	1362	2	N	-0-					-0-

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

02	472	N	472	-0-	-0-	-0-	30	1	442	2	N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	32	1	467	2	N	-0-					-0-
04	540	N	361	-0-	-179	-0-	23	1	338	2	N	-0-					-0-
05	527	N	505	-0-	-22	-0-	33	1	472	2	N	-0-					-0-
06	480	N	428	-0-	-52	-0-	29	1	399	2	N	-0-					-0-
*07	547	N	547	-0-	-0-	-0-	36	1	511	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	1533	-0-	-1099	-0-	82	1	1451	2	N	-0-					-0-
03	2232	X	1637	-0-	-595	-0-	89	1	1548	2	N	-0-					-0-
04	1571	N	1571	-0-	-0-	-0-	87	1	1484	2	N	-0-					-0-
05	1824	N	1824	-0-	-0-	-0-	104	1	1720	2	N	-0-					-0-
06	1816	N	1816	-0-	-0-	-0-	104	1	1712	2	N	-0-					-0-
*07	1848	N	1848	-0-	-0-	-0-	107	1	1741	2	N	-0-					-0-

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

02	476	N	253	-0-	-223	-0-	13	1	237	2	N	3	3	1			2
							3	9									
03	347	N	347	-0-	-0-	-0-	18	1	326	2	N	3	3	1			2
							3	9									
04	351	N	351	-0-	-0-	-0-	19	1	330	2	N	2	3	1			1
							2	9									
05	349	N	349	-0-	-0-	-0-	19	1	327	2	N	3	3	1			1
							3	9									
06	353	N	353	-0-	-0-	-0-	19	1	333	2	N	1					2
							1	9									
*07	413	N	413	-0-	-0-	-0-	23	1	388	2	N	2	3	1			1
							2	9									

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

02	1344	N	823	-0-	-521	-0-	42	1	773	2	N	7	7	1			5
							8	9									
03	1054	N	977	-0-	-77	-0-	50	1	919	2	N	7	7	1			5
							8	9									
04	1050	N	977	-0-	-73	-0-	52	1	919	2	N	5	7	1			3
							6	9									
05	946	N	946	-0-	-0-	-0-	52	1	888	2	N	5	7	1			1
							6	9									
06	997	N	997	-0-	-0-	-0-	55	1	938	2	N	4					5
							4	9									
*07	1078	N	1078	-0-	-0-	-0-	60	1	1015	2	N	3	7	1			1
							3	9									

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

02	2408	X	977	-0-	-1431	-0-	51	1	926	2	N	-0-					-0-
03	930	N	922	-0-	-8	-0-	48	1	874	2	N	-0-					-0-
04	1020	N	867	-0-	-153	-0-	46	1	821	2	N	-0-					-0-
05	1093	N	1093	-0-	-0-	-0-	61	1	1032	2	N	-0-					-0-
06	1076	N	1076	-0-	-0-	-0-	59	1	1017	2	N	-0-					-0-
*07	958	N	958	-0-	-0-	-0-	54	1	904	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

02	2492	X	555	-0-	-1937	-0-	28	1	527	2	N	-0-					-0-
03	713	N	622	-0-	-91	-0-	32	1	590	2	N	-0-					-0-
04	720	N	662	-0-	-58	-0-	35	1	627	2	N	-0-					-0-
05	767	N	767	-0-	-0-	-0-	42	1	725	2	N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	42	1	711	2	N	-0-					-0-
*07	749	N	749	-0-	-0-	-0-	42	1	707	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2100	X	574	-0-	-1526	-0-	29	1	545	2	N	-0-			-0-
03	1139	N	1139	-0-	-0-	-0-	60	1	1079	2	N	-0-			-0-
04	972	N	972	-0-	-0-	-0-	53	1	919	2	N	-0-			-0-
05	816	N	816	-0-	-0-	-0-	45	1	771	2	N	-0-			-0-
06	1110	N	940	-0-	-170	-0-	52	1	888	2	N	-0-			-0-
*07	1089	N	1089	-0-	-0-	-0-	62	1	1027	2	N	-0-			-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1288	X	460	-0-	-828	-0-	23	1	437	2	N	-0-			-0-
03	558	N	536	-0-	-22	-0-	28	1	508	2	N	-0-			-0-
04	594	N	594	-0-	-0-	-0-	32	1	562	2	N	-0-			-0-
05	551	N	551	-0-	-0-	-0-	31	1	520	2	N	-0-			-0-
06	608	N	608	-0-	-0-	-0-	34	1	574	2	N	-0-			-0-
07	620	N	556	-0-	-64	-0-	31	1	525	2	N	-0-			-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	728	N	671	-0-	-57	-0-	42	1	629	2	N	-0-			-0-
03	713	N	710	-0-	-3	-0-	45	1	665	2	N	-0-			-0-
04	780	N	713	-0-	-67	-0-	44	1	669	2	N	-0-			-0-
05	912	N	912	-0-	-0-	-0-	59	1	853	2	N	-0-			-0-
06	690	N	654	-0-	-36	-0-	44	1	610	2	N	-0-			-0-
*07	836	N	836	-0-	-0-	-0-	56	1	780	2	N	-0-			-0-

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-			1
03	421	N	421	-0-	-0-	-0-	421	2			N	-0-			1
04	258	N	258	-0-	-0-	-0-	258	2			N	-0-			1
05	279	N	190	-0-	-89	-0-	190	2			N	-0-			1
06	420	N	139	-0-	-281	-0-	139	2			N	-0-			1
07	279	N	111	-0-	-168	-0-	111	2			N	-0-			1

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-			-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-			-0-
05	27	N	27	-0-	-0-	-0-	1	1	26	2	N	-0-			-0-
06	30	N	20	-0-	-10	-0-	1	1	19	2	N	-0-			-0-
07	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-			-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1512	N	1036	-0-	-476	-0-	53	1	983	2	N	-0-			-0-
03	1271	N	1149	-0-	-122	-0-	60	1	1089	2	N	-0-			-0-
04	1260	N	1135	-0-	-125	-0-	60	1	1075	2	N	-0-			-0-
05	1327	N	1327	-0-	-0-	-0-	73	1	1254	2	N	-0-			-0-
06	1230	N	1230	-0-	-0-	-0-	68	1	1162	2	N	-0-			-0-
*07	1203	N	1203	-0-	-0-	-0-	67	1	1136	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	666	-0-	-286	-0-	33	1	618	2	N	14	14	1			10
							15	9									
03	806	N	804	-0-	-2	-0-	41	1	748	2	N	14	14	1			10
							15	9									
04	803	N	803	-0-	-0-	-0-	42	1	750	2	N	10	13	1			7
							11	9									
05	878	N	878	-0-	-0-	-0-	48	1	820	2	N	9	13	1			3
							10	9									
06	895	N	895	-0-	-0-	-0-	49	1	839	2	N	6					9
							7	9									
*07	901	N	901	-0-	-0-	-0-	50	1	842	2	N	8	14	1			3
							9	9									

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

02	488	N	488	-0-	-0-	-0-	30	1	458	2	N	-0-					-0-
03	527	N	468	-0-	-59	-0-	30	1	438	2	N	-0-					-0-
04	540	N	403	-0-	-137	-0-	25	1	378	2	N	-0-					-0-
05	527	N	283	-0-	-244	-0-	19	1	264	2	N	-0-					-0-
06	450	N	204	-0-	-246	-0-	14	1	190	2	N	-0-					-0-
07	403	N	250	-0-	-153	-0-	17	1	233	2	N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

02	560	N	499	-0-	-61	-0-	25	1	467	2	N	6	6	1			4
							7	9									
03	667	N	667	-0-	-0-	-0-	34	1	627	2	N	5	5	1			4
							6	9									
04	555	N	555	-0-	-0-	-0-	29	1	522	2	N	4	5	1			3
							4	9									
05	718	N	718	-0-	-0-	-0-	40	1	675	2	N	3	5	1			1
							3	9									
06	660	N	625	-0-	-35	-0-	34	1	588	2	N	3					4
							3	9									
*07	590	N	590	-0-	-0-	-0-	33	1	555	2	N	2	5	1			1
							2	9									

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

02	980	N	721	-0-	-259	-0-	36	1	670	2	N	14	14	1			10
							15	9									
03	835	N	835	-0-	-0-	-0-	43	1	777	2	N	14	14	1			10
							15	9									
04	798	N	798	-0-	-0-	-0-	42	1	745	2	N	10	13	1			7
							11	9									
05	806	N	796	-0-	-10	-0-	43	1	743	2	N	9	13	1			3
							10	9									
06	810	N	766	-0-	-44	-0-	42	1	717	2	N	6					9
							7	9									
07	837	N	790	-0-	-47	-0-	44	1	737	2	N	8	14	1			3
							9	9									

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

02	277	N	277	-0-	-0-	-0-	17	1	260	2	N	-0-					-0-
03	310	N	269	-0-	-41	-0-	17	1	252	2	N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	15	1	230	2	N	-0-					-0-
05	310	N	298	-0-	-12	-0-	20	1	278	2	N	-0-					-0-
06	270	N	184	-0-	-86	-0-	12	1	172	2	N	-0-					-0-
07	248	N	238	-0-	-10	-0-	15	1	223	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	525	-0-	-119	-0-	27	1	498	2	N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	32	1	581	2	N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	33	1	596	2	N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	37	1	628	2	N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	35	1	606	2	N	-0-					-0-
07	651	N	563	-0-	-88	-0-	31	1	532	2	N	-0-					-0-

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	936	-0-	-408	-0-	47	1	881	2	N	7	7	1			5
							8	9									
03	1154	N	1154	-0-	-0-	-0-	59	1	1087	2	N	7	7	1			5
							8	9									
04	1181	N	1181	-0-	-0-	-0-	62	1	1113	2	N	5	7	1			3
							6	9									
05	1187	N	1187	-0-	-0-	-0-	65	1	1116	2	N	5	7	1			1
							6	9									
06	1237	N	1237	-0-	-0-	-0-	68	1	1165	2	N	4					5
							4	9									
07	1209	N	1171	-0-	-38	-0-	65	1	1103	2	N	3	7	1			1
							3	9									

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	964	N	964	-0-	-0-	-0-	60	1	904	2	N	-0-					-0-
03	1030	N	1030	-0-	-0-	-0-	66	1	964	2	N	-0-					-0-
04	930	N	838	-0-	-92	-0-	52	1	786	2	N	-0-					-0-
05	1054	N	660	-0-	-394	-0-	44	1	616	2	N	-0-					-0-
06	990	N	519	-0-	-471	-0-	35	1	484	2	N	-0-					-0-
07	868	N	684	-0-	-184	-0-	46	1	638	2	N	-0-					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0-	-0-	21	1	318	2	N	-0-					-0-
03	372	N	347	-0-	-25	-0-	22	1	325	2	N	-0-					-0-
04	330	N	292	-0-	-38	-0-	18	1	274	2	N	-0-					-0-
05	372	N	315	-0-	-57	-0-	20	1	295	2	N	-0-					-0-
06	330	N	323	-0-	-7	-0-	22	1	301	2	N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	22	1	320	2	N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	812	-0-	-1988	-0-	41	1	771	2	N	-0-					-0-
03	961	N	833	-0-	-128	-0-	43	1	790	2	N	-0-					-0-
04	960	N	908	-0-	-52	-0-	48	1	860	2	N	-0-					-0-
05	922	N	922	-0-	-0-	-0-	52	1	870	2	N	-0-					-0-
06	810	N	575	-0-	-235	-0-	32	1	543	2	N	-0-					-0-
07	930	N	689	-0-	-241	-0-	38	1	651	2	N	-0-					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	28	1	412	2	N	-0-					-0-
03	527	N	449	-0-	-78	-0-	29	1	420	2	N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	28	1	424	2	N	-0-					-0-
05	496	N	494	-0-	-2	-0-	32	1	462	2	N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	34	1	461	2	N	-0-					-0-
07	465	N	395	-0-	-70	-0-	26	1	369	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	X	1216	-0-	-324	-0-	63	1	1153	2	N	-0-					-0-
03	1211	N	1211	-0-	-0-	-0-	64	1	1147	2	N	-0-					-0-
04	1080	N	1057	-0-	-23	-0-	57	1	1000	2	N	-0-					-0-
05	1333	N	1208	-0-	-125	-0-	68	1	1140	2	N	-0-					-0-
06	1170	N	1107	-0-	-63	-0-	62	1	1045	2	N	-0-					-0-
07	1085	N	1079	-0-	-6	-0-	61	1	1018	2	N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	1099	-0-	-1085	-0-	57	1	1042	2	N	-0-					-0-
03	1085	N	1075	-0-	-10	-0-	57	1	1018	2	N	-0-					-0-
04	1080	N	1049	-0-	-31	-0-	57	1	992	2	N	-0-					-0-
05	1209	N	1197	-0-	-12	-0-	67	1	1130	2	N	-0-					-0-
06	1050	N	893	-0-	-157	-0-	50	1	843	2	N	-0-					-0-
07	1085	N	1035	-0-	-50	-0-	59	1	976	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	1604	-0-	-748	-0-	83	1	1521	2	N	-0-					-0-
03	1826	N	1826	-0-	-0-	-0-	96	1	1730	2	N	-0-					-0-
04	1770	N	1640	-0-	-130	-0-	88	1	1552	2	N	-0-					-0-
05	1767	N	1652	-0-	-115	-0-	92	1	1560	2	N	-0-					-0-
06	1770	N	1615	-0-	-155	-0-	90	1	1525	2	N	-0-					-0-
07	1705	N	1530	-0-	-175	-0-	86	1	1444	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	1242	-0-	-1250	-0-	64	1	1178	2	N	-0-					-0-
03	1240	N	1209	-0-	-31	-0-	64	1	1145	2	N	-0-					-0-
04	1380	N	1263	-0-	-117	-0-	68	1	1195	2	N	-0-					-0-
05	1364	N	1224	-0-	-140	-0-	69	1	1155	2	N	-0-					-0-
06	1182	N	1182	-0-	-0-	-0-	66	1	1116	2	N	-0-					-0-
07	1302	N	1287	-0-	-15	-0-	73	1	1214	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	X	344	-0-	-1504	-0-	18	1	326	2	N	-0-					-0-
03	496	N	394	-0-	-102	-0-	20	1	374	2	N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	28	1	505	2	N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	28	1	481	2	N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	23	1	396	2	N	-0-					-0-
07	558	N	496	-0-	-62	-0-	28	1	468	2	N	-0-					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	639	-0-	-1601	-0-	33	1	606	2	N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	36	1	667	2	N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	38	1	682	2	N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	40	1	679	2	N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	38	1	659	2	N	-0-					-0-
07	744	N	673	-0-	-71	-0-	38	1	635	2	N	-0-					-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	X	801	-0-	-879	-0-	42	1	759	2	N	-0-					-0-
03	868	N	800	-0-	-68	-0-	41	1	759	2	N	-0-					-0-
04	810	N	715	-0-	-95	-0-	38	1	677	2	N	-0-					-0-
05	899	N	680	-0-	-219	-0-	38	1	642	2	N	-0-					-0-
06	780	N	607	-0-	-173	-0-	34	1	573	2	N	-0-					-0-
07	744	N	600	-0-	-144	-0-	33	1	567	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	1115	-0-	-1461	-0-	58	1	1057	2	N	-0-					-0-
03	1253	N	1253	-0-	-0-	-0-	66	1	1187	2	N	-0-					-0-
04	1721	N	1721	-0-	-0-	-0-	93	1	1628	2	N	-0-					-0-
05	1726	N	1726	-0-	-0-	-0-	96	1	1630	2	N	-0-					-0-
06	1805	N	1805	-0-	-0-	-0-	101	1	1704	2	N	-0-					-0-
07	1767	N	1720	-0-	-47	-0-	97	1	1623	2	N	-0-					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	X	404	-0-	-996	-0-	21	1	383	2	N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	35	1	632	2	N	-0-					-0-
04	420	N	408	-0-	-12	-0-	22	1	386	2	N	-0-					-0-
05	434	N	373	-0-	-61	-0-	21	1	352	2	N	-0-					-0-
06	867	N	867	-0-	-0-	-0-	48	1	819	2	N	-0-					-0-
*07	820	N	820	-0-	-0-	-0-	47	1	773	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	973	-0-	-1631	-0-	162	1	811	2	N	-0-					-0-
03	1147	N	964	-0-	-183	-0-	164	1	800	2	N	-0-					-0-
04	1679	N	1679	-0-	-0-	-0-	279	1	1400	2	N	-0-					-0-
05	1329	N	1329	-0-	-0-	-0-	230	1	1099	2	N	-0-					-0-
06	1272	N	1272	-0-	-0-	-0-	213	1	1059	2	N	-0-					-0-
07	1736	N	1425	-0-	-311	-0-	229	1	1196	2	N	-0-					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	1340	-0-	-620	-0-	69	1	1271	2	N	-0-					-0-
03	1478	N	1478	-0-	-0-	-0-	78	1	1400	2	N	-0-					-0-
04	1440	N	1415	-0-	-25	-0-	76	1	1339	2	N	-0-					-0-
05	1488	N	1035	-0-	-453	-0-	58	1	977	2	N	-0-					-0-
06	1440	N	1280	-0-	-160	-0-	72	1	1208	2	N	-0-					-0-
07	1457	N	1195	-0-	-262	-0-	68	1	1127	2	N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	6	1	118	2	N	-0-					7
03	167	N	167	-0-	-0-	-0-	9	1	158	2	N	-0-					7
04	152	N	152	-0-	-0-	-0-	8	1	144	2	N	-0-					7
05	255	N	255	-0-	-0-	-0-	14	1	241	2	N	-0-					7
06	323	N	323	-0-	-0-	-0-	18	1	305	2	N	-0-					7
*07	363	N	363	-0-	-0-	-0-	20	1	343	2	N	-0-					7

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	X	1003	-0-	-705	-0-	52	1	951	2	N	-0-					7
03	1054	N	1027	-0-	-27	-0-	54	1	973	2	N	-0-					7
04	945	N	945	-0-	-0-	-0-	51	1	894	2	N	-0-					7
05	1116	N	1088	-0-	-28	-0-	61	1	1027	2	N	-0-					7
06	1089	N	1089	-0-	-0-	-0-	61	1	1028	2	N	-0-					7
*07	1149	N	1149	-0-	-0-	-0-	65	1	1084	2	N	-0-					7

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2516	-0-	-284	-0-	129	1	2387	2	N	-0-					-0-
03	2883	N	2654	-0-	-229	-0-	139	1	2515	2	N	-0-					-0-
04	2640	N	2626	-0-	-14	-0-	141	1	2485	2	N	-0-					-0-
05	2790	N	2317	-0-	-473	-0-	129	1	2188	2	N	-0-					-0-
06	2580	N	2409	-0-	-171	-0-	134	1	2275	2	N	-0-					-0-
07	2728	N	2480	-0-	-248	-0-	139	1	2341	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	1558	-0-	-1102	-0-	81	1	1477	2	N	-0-					-0-
03	1767	N	1557	-0-	-210	-0-	82	1	1475	2	N	-0-					-0-
04	1680	N	1427	-0-	-253	-0-	77	1	1350	2	N	-0-					-0-
05	1736	N	1435	-0-	-301	-0-	80	1	1355	2	N	-0-					-0-
06	1500	N	1396	-0-	-104	-0-	78	1	1318	2	N	-0-					-0-
07	1488	N	1460	-0-	-28	-0-	82	1	1378	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	861	-0-	-1547	-0-	45	1	816	2	N	-0-					-0-
03	961	N	848	-0-	-113	-0-	45	1	803	2	N	-0-					-0-
04	900	N	777	-0-	-123	-0-	42	1	735	2	N	-0-					-0-
05	961	N	788	-0-	-173	-0-	45	1	743	2	N	-0-					-0-
06	810	N	755	-0-	-55	-0-	42	1	713	2	N	-0-					-0-
*07	882	N	882	-0-	-0-	-0-	50	1	832	2	N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	477	-0-	-223	-0-	24	1	446	2	N	6	6	1			4
							7	9									
03	636	N	636	-0-	-0-	-0-	33	1	597	2	N	5	5	1			4
							6	9									
04	603	N	603	-0-	-0-	-0-	32	1	567	2	N	4	5	1			3
							4	9									
05	667	N	667	-0-	-0-	-0-	37	1	627	2	N	3	5	1			1
							3	9									
06	630	N	569	-0-	-61	-0-	31	1	535	2	N	3					4
							3	9									
07	620	N	595	-0-	-25	-0-	33	1	560	2	N	2	5	1			1
							2	9									

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1046	-0-	-466	-0-	53	1	993	2	N	-0-					-0-
03	1271	N	1227	-0-	-44	-0-	64	1	1163	2	N	-0-					-0-
04	1213	N	1213	-0-	-0-	-0-	65	1	1148	2	N	-0-					-0-
05	1189	N	1189	-0-	-0-	-0-	66	1	1123	2	N	-0-					-0-
06	1200	N	1188	-0-	-12	-0-	66	1	1122	2	N	-0-					-0-
07	1240	N	1183	-0-	-57	-0-	66	1	1117	2	N	-0-					-0-

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1218	-0-	-0-	-0-	61	1	1142	2	N	14	14	1			10
							15	9									
03	1319	N	1319	-0-	-0-	-0-	67	1	1237	2	N	14	14	1			10
							15	9									
04	914	N	914	-0-	-0-	-0-	48	1	855	2	N	10	13	1			7
							11	9									
05	1013	N	1013	-0-	-0-	-0-	56	1	947	2	N	9	13	1			3
							10	9									
06	992	N	992	-0-	-0-	-0-	55	1	930	2	N	6					9
							7	9									
*07	841	N	841	-0-	-0-	-0-	46	1	786	2	N	8	14	1			3
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	313	-0-	-415	-0-	16	1	289	2	N	7	7	1			5
							8	9									
03	492	N	492	-0-	-0-	-0-	25	1	459	2	N	7	7	1			5
							8	9									
04	428	N	428	-0-	-0-	-0-	22	1	400	2	N	5	7	1			3
							6	9									
05	411	N	411	-0-	-0-	-0-	22	1	383	2	N	5	7	1			1
							6	9									
06	480	N	451	-0-	-29	-0-	25	1	422	2	N	4					5
							4	9									
*07	474	N	474	-0-	-0-	-0-	26	1	445	2	N	3	7	1			1
							3	9									

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	603	-0-	-1861	-0-	31	1	572	2	N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	41	1	750	2	N	-0-					-0-
04	720	N	647	-0-	-73	-0-	35	1	612	2	N	-0-					-0-
05	750	N	750	-0-	-0-	-0-	41	1	709	2	N	-0-					-0-
06	780	N	703	-0-	-77	-0-	39	1	664	2	N	-0-					-0-
*07	703	N	703	-0-	-0-	-0-	39	1	664	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	918	-0-	-1826	-0-	47	1	871	2	N	-0-					-0-
03	1271	N	1149	-0-	-122	-0-	59	1	1090	2	N	-0-					-0-
04	1140	N	889	-0-	-251	-0-	48	1	841	2	N	-0-					-0-
05	1023	N	1010	-0-	-13	-0-	57	1	953	2	N	-0-					-0-
06	1158	N	1158	-0-	-0-	-0-	65	1	1093	2	N	-0-					-0-
*07	971	N	971	-0-	-0-	-0-	54	1	917	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	661	-0-	-487	-0-	33	1	613	2	N	14	14	1			10
							15	9									
03	899	N	862	-0-	-37	-0-	44	1	803	2	N	14	14	1			10
							15	9									
04	840	N	800	-0-	-40	-0-	42	1	747	2	N	10	13	1			7
							11	9									
05	955	N	955	-0-	-0-	-0-	52	1	893	2	N	9	13	1			3
							10	9									
06	840	N	797	-0-	-43	-0-	44	1	746	2	N	6					9
							7	9									
07	837	N	738	-0-	-99	-0-	41	1	689	2	N	7	13	1			3
							8	9									

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	941	-0-	-291	-0-	47	1	879	2	N	14	14	1			10
							15	9									
03	1054	N	953	-0-	-101	-0-	49	1	889	2	N	14	14	1			10
							15	9									
04	1050	N	996	-0-	-54	-0-	53	1	932	2	N	10	13	1			7
							11	9									
05	1054	N	1043	-0-	-11	-0-	57	1	976	2	N	9	13	1			3
							10	9									
06	994	N	994	-0-	-0-	-0-	55	1	932	2	N	6					9
							7	9									
07	1023	N	1003	-0-	-20	-0-	55	1	939	2	N	8	14	1			3
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	405	-0-	-295	-0-	21	1	381	2	N	3	3	1			2
							3	9									
03	583	N	583	-0-	-0-	-0-	30	1	550	2	N	3	3	1			2
							3	9									
04	523	N	523	-0-	-0-	-0-	28	1	493	2	N	2	3	1			1
							2	9									
05	671	N	671	-0-	-0-	-0-	37	1	631	2	N	3	3	1			1
							3	9									
06	570	N	530	-0-	-40	-0-	29	1	500	2	N	1					2
							1	9									
07	527	N	442	-0-	-85	-0-	24	1	416	2	N	2	3	1			1
							2	9									

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

02	420	N	340	-0-	-80	-0-	21	1	319	2	N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	19	1	275	2	N	-0-					-0-
04	330	N	226	-0-	-104	-0-	14	1	212	2	N	-0-					-0-
05	372	N	226	-0-	-146	-0-	15	1	211	2	N	-0-					-0-
06	270	N	185	-0-	-85	-0-	12	1	173	2	N	-0-					-0-
07	248	N	193	-0-	-55	-0-	13	1	180	2	N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

02	980	N	626	-0-	-354	-0-	39	1	587	2	N	-0-					-0-
03	930	N	693	-0-	-237	-0-	45	1	648	2	N	-0-					-0-
04	780	N	665	-0-	-115	-0-	41	1	624	2	N	-0-					-0-
05	682	N	530	-0-	-152	-0-	35	1	495	2	N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	52	1	712	2	N	-0-					-0-
*07	996	N	996	-0-	-0-	-0-	66	1	930	2	N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

02	841	N	841	-0-	-0-	-0-	53	1	788	2	N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	50	1	732	2	N	-0-					-0-
04	859	N	859	-0-	-0-	-0-	52	1	807	2	N	-0-					-0-
05	954	N	954	-0-	-0-	-0-	62	1	892	2	N	-0-					-0-
06	1044	N	1044	-0-	-0-	-0-	71	1	973	2	N	-0-					-0-
*07	1012	N	1012	-0-	-0-	-0-	68	1	944	2	N	-0-					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

02	905	N	905	-0-	-0-	-0-	56	1	849	2	N	-0-					-0-
03	930	N	900	-0-	-30	-0-	58	1	842	2	N	-0-					-0-
04	964	N	964	-0-	-0-	-0-	59	1	905	2	N	-0-					-0-
05	1075	N	1075	-0-	-0-	-0-	71	1	1004	2	N	-0-					-0-
06	1003	N	1003	-0-	-0-	-0-	69	1	934	2	N	-0-					-0-
07	992	N	951	-0-	-41	-0-	63	1	888	2	N	-0-					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

02	1176	N	1129	-0-	-47	-0-	70	1	1059	2	N	-0-					-0-
03	1333	N	1122	-0-	-211	-0-	73	1	1049	2	N	-0-					-0-
04	1292	N	1292	-0-	-0-	-0-	79	1	1213	2	N	-0-					-0-
05	1276	N	1276	-0-	-0-	-0-	84	1	1192	2	N	-0-					-0-
06	1339	N	1339	-0-	-0-	-0-	91	1	1248	2	N	-0-					-0-
07	1333	N	1271	-0-	-62	-0-	84	1	1187	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	671	N	671	-0-	-0-	-0-	42	1	629	2	N	-0-					-0-
03	620	N	615	-0-	-5	-0-	40	1	575	2	N	-0-					-0-
04	630	N	532	-0-	-98	-0-	33	1	499	2	N	-0-					-0-
05	744	N	545	-0-	-199	-0-	35	1	510	2	N	-0-					-0-
06	600	N	388	-0-	-212	-0-	27	1	361	2	N	-0-					-0-
07	558	N	443	-0-	-115	-0-	29	1	414	2	N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0-	-0-	28	1	411	2	N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	33	1	490	2	N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	33	1	499	2	N	-0-					-0-
05	496	N	459	-0-	-37	-0-	30	1	429	2	N	-0-					-0-
06	510	N	384	-0-	-126	-0-	26	1	358	2	N	-0-					-0-
07	558	N	410	-0-	-148	-0-	27	1	383	2	N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1077	N	1077	-0-	-0-	-0-	67	1	1010	2	N	-0-					-0-
03	1240	N	1110	-0-	-130	-0-	71	1	1039	2	N	-0-					-0-
04	1067	N	1067	-0-	-0-	-0-	66	1	1001	2	N	-0-					-0-
05	1183	N	1183	-0-	-0-	-0-	77	1	1106	2	N	-0-					-0-
06	1080	N	837	-0-	-243	-0-	57	1	780	2	N	-0-					-0-
07	1116	N	916	-0-	-200	-0-	61	1	855	2	N	-0-					-0-

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	945	-0-	-1435	-0-	67	1	878	2	N	-0-					-0-
03	1364	N	1027	-0-	-337	-0-	75	1	952	2	N	-0-					-0-
04	990	N	955	-0-	-35	-0-	68	1	887	2	N	-0-					-0-
05	1153	N	1153	-0-	-0-	-0-	87	1	1066	2	N	-0-					-0-
06	990	N	541	-0-	-449	-0-	43	1	498	2	N	-0-					-0-
07	992	N	742	-0-	-250	-0-	56	1	686	2	N	-0-					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	-0-	15	1	225	2	N	-0-					-0-
03	780	N	780	-0-	-0-	-0-	50	1	730	2	N	-0-					-0-
04	923	N	923	-0-	-0-	-0-	57	1	866	2	N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	55	1	786	2	N	-0-					-0-
06	890	N	890	-0-	-0-	-0-	61	1	829	2	N	-0-					-0-
07	961	N	775	-0-	-186	-0-	51	1	724	2	N	-0-					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	744	-0-	-96	-0-	46 4	1 9	694	2	N	4	3	1			6
03	899	N	893	-0-	-6	-0-	57 6	1 9	830	2	N	5	7	1			4
04	769	N	769	-0-	-0-	-0-	47 8	1 9	714	2	N	7	7	1			4
05	863	N	863	-0-	-0-	-0-	56 6	1 9	801	2	N	5	4	1			5
06	870	N	782	-0-	-88	-0-	53 2	1 9	727	2	N	2	6	1			1
07	806	N	775	-0-	-31	-0-	51 3	1 9	721	2	N	3					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	632	-0-	-2168	-0-	46	1	586	2	N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	51	1	637	2	N	-0-					-0-
04	720	N	420	-0-	-300	-0-	29	1	391	2	N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	58	1	713	2	N	-0-					-0-
06	660	N	624	-0-	-36	-0-	49	1	575	2	N	-0-					-0-
*07	668	N	668	-0-	-0-	-0-	51	1	617	2	N	-0-					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	476	-0-	-1624	-0-	37	1	439	2	N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	48	1	540	2	N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	50	1	596	2	N	-0-					-0-
05	660	N	660	-0-	-0-	-0-	52	1	608	2	N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	53	1	596	2	N	-0-					-0-
07	682	N	527	-0-	-155	-0-	42	1	485	2	N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	714	N	714	-0-	-0-	-0-	44	1	666	2	N	4	3	1			6
							4	9									
03	803	N	803	-0-	-0-	-0-	52	1	745	2	N	5	7	1			4
							6	9									
04	720	N	667	-0-	-53	-0-	40	1	621	2	N	5	6	1			3
							6	9									
05	806	N	642	-0-	-164	-0-	42	1	597	2	N	3	3	1			3
							3	9									
06	780	N	759	-0-	-21	-0-	51	1	705	2	N	3	5	1			1
							3	9									
*07	755	N	755	-0-	-0-	-0-	49	1	703	2	N	3					4
							3	9									

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	709	N	709	-0-	-0-	-0-	44	1	665	2	N	-0-					-0-
03	851	N	851	-0-	-0-	-0-	54	1	797	2	N	-0-					-0-
04	946	N	946	-0-	-0-	-0-	59	1	887	2	N	-0-					-0-
05	1263	N	1263	-0-	-0-	-0-	84	1	1179	2	N	-0-					-0-
06	931	N	931	-0-	-0-	-0-	64	1	867	2	N	-0-					-0-
07	992	N	804	-0-	-188	-0-	53	1	751	2	N	-0-					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	X	721	-0-	-959	-0-	37	1	684	2	N	-0-					-0-
03	894	N	894	-0-	-0-	-0-	47	1	847	2	N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	43	1	760	2	N	-0-					-0-
05	806	N	710	-0-	-96	-0-	39	1	671	2	N	-0-					-0-
06	870	N	795	-0-	-75	-0-	44	1	751	2	N	-0-					-0-
07	837	N	608	-0-	-229	-0-	34	1	574	2	N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	583	-0-	-201	-0-	37	1	546	2	N	-0-					-0-
03	837	N	799	-0-	-38	-0-	52	1	747	2	N	-0-					-0-
04	730	N	730	-0-	-0-	-0-	45	1	685	2	N	-0-					-0-
05	728	N	728	-0-	-0-	-0-	47	1	681	2	N	-0-					-0-
06	780	N	645	-0-	-135	-0-	44	1	601	2	N	-0-					-0-
07	744	N	643	-0-	-101	-0-	42	1	601	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	23	1	122	2	N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	30	N	-0-	-0-	-30	-0-					N	-0-					4
05	155	N	1	-0-	-154	-0-	1	2			N	-0-	4	1			-0-
06	17	N	17	-0-	-0-	-0-	3	1	14	2	N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	21	1	97	2	N	-0-					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	130	-0-	-38	-0-	8	1	122	2	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	10	1	147	2	N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	10	1	152	2	N	-0-					-0-
05	155	N	147	-0-	-8	-0-	10	1	137	2	N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	10	1	148	2	N	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	10	1	152	2	N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	829	-0-	-67	-0-	51	1	778	2	N	-0-					-0-
03	1121	N	1121	-0-	-0-	-0-	73	1	1048	2	N	-0-					-0-
04	1074	N	1074	-0-	-0-	-0-	66	1	1008	2	N	-0-					-0-
05	1256	N	1256	-0-	-0-	-0-	82	1	1174	2	N	-0-					-0-
06	1152	N	1152	-0-	-0-	-0-	78	1	1074	2	N	-0-					-0-
*07	1225	N	1225	-0-	-0-	-0-	82	1	1143	2	N	-0-					-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	498	-0-	-118	-0-	32	1	466	2	N	-0-					-0-
03	806	N	618	-0-	-188	-0-	40	1	578	2	N	-0-					-0-
04	720	N	605	-0-	-115	-0-	38	1	567	2	N	-0-					-0-
05	877	N	877	-0-	-0-	-0-	57	1	820	2	N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	67	1	917	2	N	-0-					-0-
*07	629	N	629	-0-	-0-	-0-	42	1	587	2	N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	855	-0-	-657	-0-	855	2			N	-0-					-0-
03	1736	N	1295	-0-	-441	-0-	1295	2			N	-0-					-0-
04	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
05	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
06	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
07	1612	N	1548	-0-	-64	-0-	1548	2			N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	397	-0-	-191	-0-	25	1	368	2	N	4	3	1			6
							4	9									
03	744	N	612	-0-	-132	-0-	38	1	568	2	N	5	7	1			4
							6	9									
04	591	N	591	-0-	-0-	-0-	36	1	547	2	N	7	7	1			4
							8	9									
05	512	N	512	-0-	-0-	-0-	33	1	473	2	N	5	4	1			5
							6	9									
06	600	N	569	-0-	-31	-0-	39	1	526	2	N	4	7	1			2
							4	9									
07	620	N	552	-0-	-68	-0-	36	1	514	2	N	2					4
							2	9									

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	291	-0-	-101	-0-	18	1	270	2	N	3	2	1			4
							3	9									
03	341	N	325	-0-	-16	-0-	21	1	301	2	N	3	4	1			3
							3	9									
04	334	N	334	-0-	-0-	-0-	21	1	307	2	N	5	5	1			3
							6	9									
05	310	N	264	-0-	-46	-0-	17	1	244	2	N	3	3	1			3
							3	9									
06	300	N	275	-0-	-25	-0-	19	1	253	2	N	3	5	1			1
							3	9									
07	341	N	282	-0-	-59	-0-	19	1	261	2	N	2					3
							2	9									

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2174	X	2174	-0-	-0-	-0-	112	1	2062	2	N	-0-					-0-
03	2855	N	2855	-0-	-0-	-0-	150	1	2705	2	N	-0-					-0-
04	2902	N	2902	-0-	-0-	-0-	157	1	2745	2	N	-0-					-0-
05	2607	N	2607	-0-	-0-	-0-	146	1	2461	2	N	-0-					-0-
06	2496	N	2496	-0-	-0-	-0-	139	1	2357	2	N	-0-					-0-
*07	2381	N	2381	-0-	-0-	-0-	134	1	2247	2	N	-0-					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	890	-0-	-566	-0-	46	1	844	2	N	-0-					-0-
03	1116	N	758	-0-	-358	-0-	39	1	719	2	N	-0-					-0-
04	930	N	483	-0-	-447	-0-	26	1	457	2	N	-0-					-0-
05	992	N	801	-0-	-191	-0-	44	1	757	2	N	-0-					-0-
06	720	N	445	-0-	-275	-0-	25	1	420	2	N	-0-					-0-
07	496	N	475	-0-	-21	-0-	26	1	449	2	N	-0-					-0-

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	642	-0-	-114	-0-	40	1	602	2	N	-0-					-0-
03	737	N	737	-0-	-0-	-0-	46	1	691	2	N	-0-					-0-
04	750	N	694	-0-	-56	-0-	43	1	651	2	N	-0-					-0-
05	784	N	784	-0-	-0-	-0-	51	1	733	2	N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	49	1	676	2	N	-0-					-0-
*07	744	N	744	-0-	-0-	-0-	49	1	695	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	314	-0-	-246	-0-	19	1	295	2	N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	28	1	400	2	N	-0-					-0-
04	450	N	421	-0-	-29	-0-	26	1	395	2	N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	57	1	809	2	N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	34	1	475	2	N	-0-					-0-
*07	564	N	564	-0-	-0-	-0-	38	1	526	2	N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	X	322	-0-	-1722	-0-	25	1	297	2	N	-0-					-0-
03	806	N	454	-0-	-352	-0-	36	1	418	2	N	-0-					-0-
04	690	N	486	-0-	-204	-0-	36	1	450	2	N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	39	1	442	2	N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	41	1	452	2	N	-0-					-0-
07	496	N	469	-0-	-27	-0-	38	1	431	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	22	1	334	2	N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	27	1	389	2	N	-0-					-0-
04	300	N	211	-0-	-89	-0-	13	1	198	2	N	-0-					-0-
05	428	N	428	-0-	-0-	-0-	28	1	400	2	N	-0-					-0-
06	390	N	338	-0-	-52	-0-	24	1	314	2	N	-0-					-0-
07	217	N	93	-0-	-124	-0-	7	1	86	2	N	-0-					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	209	-0-	-15	-0-	13	1	193	2	N	3	2	1			4
							3	9									
03	310	N	198	-0-	-112	-0-	12	1	183	2	N	3	4	1			3
							3	9									
04	210	N	205	-0-	-5	-0-	12	1	187	2	N	5	5	1			3
							6	9									
05	261	N	261	-0-	-0-	-0-	17	1	241	2	N	3	3	1			3
							3	9									
06	257	N	257	-0-	-0-	-0-	17	1	237	2	N	3	5	1			1
							3	9									
*07	269	N	269	-0-	-0-	-0-	17	1	250	2	N	2					3
							2	9									

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	535	-0-	-417	-0-	33	1	498	2	N	4	3	1			6
							4	9									
03	734	N	734	-0-	-0-	-0-	47	1	681	2	N	5	7	1			4
							6	9									
04	692	N	692	-0-	-0-	-0-	42	1	642	2	N	7	7	1			4
							8	9									
05	721	N	721	-0-	-0-	-0-	47	1	668	2	N	5	4	1			5
							6	9									
06	761	N	761	-0-	-0-	-0-	52	1	705	2	N	4	7	1			2
							4	9									
07	713	N	543	-0-	-170	-0-	36	1	505	2	N	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	591	-0-	-277	-0-	591	2			N	-0-					-0-
03	744	N	423	-0-	-321	-0-	423	2			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
05	651	N	537	-0-	-114	-0-	537	2			N	-0-					-0-
06	420	N	335	-0-	-85	-0-	335	2			N	-0-					-0-
07	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	876	-0-	-48	-0-	876	2			N	-0-					-0-
03	1302	N	1045	-0-	-257	-0-	1045	2			N	-0-					-0-
04	1170	N	956	-0-	-214	-0-	956	2			N	-0-					-0-
05	961	N	941	-0-	-20	-0-	941	2			N	-0-					-0-
06	1020	N	957	-0-	-63	-0-	957	2			N	-0-					-0-
07	992	N	923	-0-	-69	-0-	923	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	5	-0-	-51	-0-	5	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	3	1	46	2	N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	4	1	54	2	N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	543	-0-	-45	-0-	34	1	509	2	N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	42	1	614	2	N	-0-					-0-
04	630	N	596	-0-	-34	-0-	37	1	559	2	N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	39	1	556	2	N	-0-					-0-
06	630	N	573	-0-	-57	-0-	39	1	534	2	N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	41	1	579	2	N	-0-					-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	522	-0-	-10	-0-	32	1	490	2	N	-0-					-0-
03	589	N	519	-0-	-70	-0-	33	1	486	2	N	-0-					-0-
04	540	N	411	-0-	-129	-0-	26	1	385	2	N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	40	1	573	2	N	-0-					-0-
06	510	N	431	-0-	-79	-0-	29	1	402	2	N	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	30	1	422	2	N	-0-					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	583	N	583	-0-	-0-	-0-	37	1	546	2	N	-0-					-0-
03	1400	N	1400	-0-	-0-	-0-	90	1	1310	2	N	-0-					-0-
04	1189	N	1189	-0-	-0-	-0-	73	1	1116	2	N	-0-					-0-
05	963	N	963	-0-	-0-	-0-	64	1	899	2	N	-0-					-0-
06	1350	N	869	-0-	-481	-0-	59	1	810	2	N	-0-					-0-
07	1240	N	647	-0-	-593	-0-	43	1	604	2	N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	666	-0-	-118	-0-	42	1	624	2	N	-0-					-0-
03	837	N	825	-0-	-12	-0-	53	1	772	2	N	-0-					-0-
04	660	N	636	-0-	-24	-0-	38	1	598	2	N	-0-					-0-
05	744	N	588	-0-	-156	-0-	39	1	549	2	N	-0-					-0-
06	810	N	691	-0-	-119	-0-	47	1	644	2	N	-0-					-0-
*07	695	N	695	-0-	-0-	-0-	46	1	649	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 07/11/2008 TOTAL DEPTH 6464 PERF. 5172 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9	-0-	6	1	69	2	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	6	1	85	2	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	6	1	75	2	N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	9	1	96	2	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	8	1	87	2	N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	8	1	95	2	N	-0-					-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	14	1	203	2	N	-0-					-0-
03	217	N	45	-0-	-172	-0-	3	1	42	2	N	-0-					-0-
04	210	N	94	-0-	-116	-0-	5	1	89	2	N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	25	1	366	2	N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	26	1	357	2	N	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	25	1	348	2	N	-0-					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	752	-0-	-1488	-0-	54	1	698	2	N	-0-					-0-
03	744	N	668	-0-	-76	-0-	49	1	619	2	N	-0-					-0-
04	990	N	548	-0-	-442	-0-	39	1	509	2	N	-0-					-0-
05	837	N	639	-0-	-198	-0-	49	1	590	2	N	-0-					-0-
06	660	N	616	-0-	-44	-0-	48	1	568	2	N	-0-					-0-
*07	684	N	684	-0-	-0-	-0-	51	1	633	2	N	-0-					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	692	N	692	-0-	-0-	-0-	42	1	646	2	N	4	3	1			6
							4	9									
03	755	N	755	-0-	-0-	-0-	48	1	701	2	N	5	7	1			4
							6	9									
04	750	N	583	-0-	-167	-0-	36	1	541	2	N	5	6	1			3
							6	9									
05	775	N	642	-0-	-133	-0-	42	1	597	2	N	3	3	1			3
							3	9									
06	720	N	716	-0-	-4	-0-	49	1	664	2	N	3	5	1			1
							3	9									
*07	721	N	721	-0-	-0-	-0-	48	1	670	2	N	3					4
							3	9									

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	4	1	63	2	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	5	1	72	2	N	-0-					-0-
04	60	N	23	-0-	-37	-0-	2	1	21	2	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	3	1	42	2	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	5	1	70	2	N	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	4	1	54	2	N	-0-					-0-

MEXTEX OPERATING COMPANY 562580
WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	2	1	1	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	31	1	72	2	N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	62	1	129	2	N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	50	1	82	2	N	-0-					-0-
05	124	N	94	-0-	-30	-0-	48	1	46	2	N	-0-					-0-
06	180	N	143	-0-	-37	-0-	85	1	58	2	N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	53	1	124	2	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	63	1	132	2	N	-0-					-0-
04	150	N	125	-0-	-25	-0-	48	1	77	2	N	-0-					-0-
05	186	N	162	-0-	-24	-0-	83	1	79	2	N	-0-					-0-
06	180	N	132	-0-	-48	-0-	79	1	53	2	N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	76	1	180	2	N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	98	1	205	2	N	-0-					-0-
04	1095	N	1095	-0-	-0-	-0-	417	1	678	2	N	-0-					-0-
05	1243	N	1243	-0-	-0-	-0-	638	1	605	2	N	-0-					-0-
06	1247	N	1247	-0-	-0-	-0-	744	1	503	2	N	-0-					-0-
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	9	1	20	2	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	28	1	45	2	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	48	1	45	2	N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	44	1	30	2	N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	70	-0-	-14	-0-	21	1	49	2	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	31	1	64	2	N	-0-					-0-
04	90	N	62	-0-	-28	-0-	24	1	38	2	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	40	1	38	2	N	-0-					-0-
06	90	N	77	-0-	-13	-0-	46	1	31	2	N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	61	1	143	2	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	72	1	150	2	N	-0-					-0-
04	210	N	178	-0-	-32	-0-	68	1	110	2	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	108	1	103	2	N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	172	1	117	2	N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0-	-0-	58	1	136	2	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	75	1	157	2	N	-0-					-0-
04	180	N	124	-0-	-56	-0-	47	1	77	2	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	91	1	87	2	N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	134	1	91	2	N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	972	-0-	-8	-0-	289	1	683	2	N	-0-					-0-
03	1066	N	1066	-0-	-0-	-0-	346	1	720	2	N	-0-					-0-
04	1020	N	985	-0-	-35	-0-	375	1	610	2	N	-0-					-0-
05	1085	N	1027	-0-	-58	-0-	527	1	500	2	N	-0-					-0-
06	1020	N	955	-0-	-65	-0-	569	1	386	2	N	-0-					-0-
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	181	-0-	-15	-0-	54	1	127	2	N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	68	1	141	2	N	-0-					-0-
04	120	N	42	-0-	-78	-0-	16	1	26	2	N	-0-					-0-
05	186	N	9	-0-	-177	-0-	5	1	4	2	N	-0-					-0-
06	210	N	101	-0-	-109	-0-	60	1	41	2	N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	9	1	18	2	N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	6	1	11	2	N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	9	1	9	2	N	-0-					-0-
06	30	N	11	-0-	-19	-0-	7	1	4	2	N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	635	N	635	-0-	-0-	-0-	189	1	446	2	N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	156	1	324	2	N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	139	1	225	2	N	-0-					-0-
05	651	N	532	-0-	-119	-0-	273	1	259	2	N	-0-					-0-
06	450	N	405	-0-	-45	-0-	242	1	163	2	N	-0-					-0-
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		73	-0-	73	854	22	1	51	2	N	-0-					-0-
03	14B2 EXT		1	-0-	1	855	1	2			N	-0-					-0-
04	14B2 EXT		5	-0-	5	860	2	1	3	2	N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	860					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	860					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	860					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	94	-0-	-18	-0-	28	1	66	2	N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	7	1	16	2	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	42	1	69	2	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	49	1	47	2	N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	45	1	31	2	N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	248	-0-	-116	-0-	74	1	174	2	N	-0-			-0-
03	380	N	380	-0-	-0-	-0-	123	1	257	2	N	-0-			-0-
04	322	N	322	-0-	-0-	-0-	123	1	199	2	N	-0-			-0-
05	310	N	310	-0-	-0-	-0-	159	1	151	2	N	-0-			-0-
06	360	N	315	-0-	-45	-0-	188	1	127	2	N	-0-			-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

02	317	N	317	-0-	-0-	-0-	94	1	223	2	N	-0-			-0-
03	313	N	313	-0-	-0-	-0-	102	1	211	2	N	-0-			-0-
04	340	N	340	-0-	-0-	-0-	129	1	211	2	N	-0-			-0-
05	348	N	348	-0-	-0-	-0-	169	1	179	2	N	-0-			-0-
06	333	N	333	-0-	-0-	-0-	199	1	134	2	N	-0-			-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

02	2800	N	525	-0-	-2275	44916	156	1	369	2	N	-0-			-0-
03	3100	N	661	-0-	-2439	42477	215	1	446	2	N	-0-			-0-
04	3000	N	658	-0-	-2342	40135	251	1	407	2	N	-0-			-0-
05	3100	N	659	-0-	-2441	37694	338	1	321	2	N	-0-			-0-
06	3000	N	600	-0-	-2400	35294	358	1	242	2	N	-0-			-0-
07	682	N	NO RPT	-0-	-682	34612					N	NO RPT			-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

02	664	N	664	-0-	-0-	-0-	198	1	466	2	N	-0-			-0-
03	600	N	600	-0-	-0-	-0-	195	1	405	2	N	-0-			-0-
04	750	N	677	-0-	-73	-0-	258	1	419	2	N	-0-			-0-
05	2219	N	2219	-0-	-0-	-0-	1139	1	1080	2	N	-0-			-0-
06	2963	N	2963	-0-	-0-	-0-	1196	1	1767	2	N	-0-			-0-
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT			-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

02	87	N	87	-0-	-0-	-0-	26	1	61	2	N	-0-			-0-
03	103	N	103	-0-	-0-	-0-	33	1	70	2	N	-0-			-0-
04	99	N	99	-0-	-0-	-0-	38	1	61	2	N	-0-			-0-
05	93	N	59	-0-	-34	-0-	30	1	29	2	N	-0-			-0-
06	108	N	108	-0-	-0-	-0-	64	1	44	2	N	-0-			-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

02	250	N	250	-0-	-0-	-0-	74	1	176	2	N	-0-			-0-
03	284	N	284	-0-	-0-	-0-	92	1	192	2	N	-0-			-0-
04	270	N	203	-0-	-67	-0-	77	1	126	2	N	-0-			-0-
05	279	N	179	-0-	-100	-0-	92	1	87	2	N	-0-			-0-
06	270	N	122	-0-	-148	-0-	73	1	49	2	N	-0-			-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	14	-0-	-182	-0-	4	1	10	2	N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

02	14B2 EXT		5	-0-	5	28	1	1	4	2	N	-0-					-0-
03	14B2 EXT		11	-0-	11	39	4	1	7	2	N	-0-					-0-
04	14B2 EXT		5	-0-	5	44	2	1	3	2	N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	44					N	-0-					-0-
06	14B2 EXT		6	-0-	6	50	4	1	2	2	N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	50					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NABORS COMPLETION & PROD SERV CO 598911
FIELDS "51" WELL #: 2 RRCID -> 080621 COMPL. DATE 06/22/1993 TOTAL DEPTH 6930 PERF. 6375 - 6389

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPLORATION COMPANY 606617
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

02	119	N	119	-0-	-0-	-0-	30	1	86	2	N	-0-					-0-
							3	4									
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	180	N	114	-0-	-66	-0-	26	1	87	2	N	-0-					-0-
							1	4									
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	28	1	79	2	N	-0-					-0-
							4	4									
03	496	N	106	-0-	-390	-0-	25	1	77	2	N	-0-					-0-
							4	4									
04	150	N	139	-0-	-11	-0-	31	1	104	2	N	-0-					-0-
							4	4									
05	124	N	62	-0-	-62	-0-	14	1	46	2	N	-0-					-0-
							2	4									
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	12	N	5	-0-	-7	-0-	5	2			N	-0-					-0-
04	15	N	2	-0-	-13	-0-	2	2			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
05	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-
06	180	N	85	-0-	-95	-0-	85	2			N	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
04	330	N	247	-0-	-83	-0-	247	2			N	-0-					-0-
05	341	N	280	-0-	-61	-0-	280	2			N	-0-					-0-
06	300	N	194	-0-	-106	-0-	194	2			N	-0-					-0-
*07	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	103	-0-	-9	-0-	103	2		N	-0-			-0-
03	155	N	89	-0-	-66	-0-	89	2		N	-0-			-0-
04	90	N	82	-0-	-8	-0-	82	2		N	-0-			-0-
05	124	N	83	-0-	-41	-0-	83	2		N	-0-			-0-
06	90	N	49	-0-	-41	-0-	49	2		N	-0-			-0-
*07	95	N	95	-0-	-0-	-0-	95	2		N	-0-			-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

02	218	N	218	-0-	-0-	-0-	218	2		N	-0-			-0-
03	186	N	142	-0-	-44	-0-	142	2		N	-0-			-0-
04	240	N	117	-0-	-123	-0-	117	2		N	-0-			-0-
05	248	N	151	-0-	-97	-0-	151	2		N	-0-			-0-
06	150	N	84	-0-	-66	-0-	84	2		N	-0-			-0-
*07	179	N	179	-0-	-0-	-0-	179	2		N	-0-			-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

02	196	N	160	-0-	-36	-0-	160	2		N	-0-			-0-
03	201	N	201	-0-	-0-	-0-	201	3		N	-0-			-0-
04	168	N	168	-0-	-0-	-0-	168	3		N	-0-			-0-
05	186	N	135	-0-	-51	-0-	135	3		N	-0-			-0-
06	180	N	76	-0-	-104	-0-	76	3		N	-0-			-0-
*07	204	N	204	-0-	-0-	-0-	204	3		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. 630611

WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	285	-0-	-23	-0-	285	3			Y	-0-					2
03	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					2
04	300	N	284	-0-	-16	-0-	284	3			Y	-0-					2
05	310	N	303	-0-	-7	-0-	303	3			Y	-0-					2
06	330	N	277	-0-	-53	-0-	277	3			Y	-0-					2
*07	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	277	-0-	-31	-0-	277	3			Y	-0-					5
03	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					5
04	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					5
05	310	N	291	-0-	-19	-0-	291	3			Y	-0-					5
06	330	N	303	-0-	-27	-0-	303	3			Y	-0-					5
07	310	N	278	-0-	-32	-0-	278	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					2
03	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					2
04	810	N	566	-0-	-244	-0-	566	3			Y	-0-					2
05	837	N	609	-0-	-228	-0-	609	3			Y	-0-					2
06	810	N	556	-0-	-254	-0-	556	3			Y	-0-					2
07	558	N	519	-0-	-39	-0-	519	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	169	-0-	-27	-0-	169	3			Y	-0-					5
03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					5
04	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					5
05	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					5
06	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					5
*07	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					1
03	434	N	373	-0-	-61	-0-	373	3			Y	-0-					1
04	480	N	181	-0-	-299	-0-	181	3			Y	-0-					1
05	341	N	227	-0-	-114	-0-	227	3			Y	-0-					1
06	360	N	231	-0-	-129	-0-	231	3			Y	-0-					1
*07	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	191	-0-	-5	-0-	191	3			Y	-0-					8
03	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					8
04	210	N	186	-0-	-24	-0-	186	3			Y	-0-					8
05	217	N	208	-0-	-9	-0-	208	3			Y	-0-					8
06	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					8
*07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	833	-0-	-63	-0-	833	3			Y	-0-					17
03	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					17
04	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					17
05	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					17
06	1067	N	1067	-0-	-0-	-0-	1067	3			Y	-0-					17
*07	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	680	-0-	-160	-0-	680	3			Y	-0-					14
03	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					14
04	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					14
05	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					14
06	840	N	839	-0-	-1	-0-	839	3			Y	-0-					14
*07	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	478	-0-	-26	-0-	478	3			Y	-0-					12
03	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					12
04	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					12
05	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					12
06	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					12
*07	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	95	-0-	-45	-0-	95	3			Y	-0-					1
03	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					1
04	120	N	91	-0-	-29	-0-	91	3			Y	-0-					1
05	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					1
06	120	N	110	-0-	-10	-0-	110	3			Y	-0-					1
*07	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					1

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					3
03	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					3
04	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					3
05	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					3
06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					3
07	279	N	246	-0-	-33	-0-	246	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	150	-0-	-46	-0-	150	3			Y	-0-					-0-
03	217	N	167	-0-	-50	-0-	167	3			Y	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	243	-0-	-9	-0-	243	3			Y	-0-					5
03	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					5
04	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					5
05	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					5
06	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					5
*07	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					3
03	217	N	211	-0-	-6	-0-	211	3			Y	-0-					3
04	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					3
05	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					3
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					3
07	279	N	247	-0-	-32	-0-	247	3			Y	-0-					3

PROBE OIL COMPANY 679300
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	34	-0-	-106	-0-	34	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
04	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
05	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
06	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
*07	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2214	-0-	-26	-0-	2214	3			N	-0-					-0-
03	2609	N	2609	-0-	-0-	-0-	2609	3			N	-0-					-0-
04	2750	N	2750	-0-	-0-	-0-	2750	3			N	-0-					-0-
05	2621	N	2621	-0-	-0-	-0-	2621	3			N	-0-					-0-
06	3000	N	3388	-0-	388	388	3388	3			N	-0-					-0-
*07	2998	N	2610	-0-	-388	-0-	2610	3			N	-0-					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
04	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
05	682	N	521	-0-	-161	-0-	521	3			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*07	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
03	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
04	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
05	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
*07	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROBE OIL COMPANY //CONT.// 679300
BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	791	-0-	-105	-0-	791	3			N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
04	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
05	868	N	693	-0-	-175	-0-	693	3			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
*07	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

02	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
06	360	N	325	-0-	-35	-0-	325	2			N	-0-					-0-
07	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	248	-0-	-4	-0-	248	2			N	-0-					-0-
03	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
04	270	N	226	-0-	-44	-0-	226	2			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

02	308	N	269	-0-	-39	-0-	269	2			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	2			N	-0-					-0-
*07	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

02	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

02	140	N	122	-0-	-18	-0-	122	2			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	440	-0-	-64	-0-	440	2			N	-0-					-0-
03	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
06	630	N	520	-0-	-110	-0-	520	2			N	-0-					-0-
07	651	N	608	-0-	-43	-0-	608	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					-0-
03	589	N	495	-0-	-94	-0-	495	2			Y	-0-					-0-
04	510	N	486	-0-	-24	-0-	486	2			Y	-0-					-0-
05	558	N	471	-0-	-87	-0-	471	2			Y	-0-					-0-
06	480	N	438	-0-	-42	-0-	438	2			Y	-0-					-0-
07	496	N	488	-0-	-8	-0-	488	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	278	-0-	-2	-0-	278	2			N	-0-					-0-
03	310	N	262	-0-	-48	-0-	262	2			N	-0-					-0-
04	330	N	285	-0-	-45	-0-	285	2			N	-0-					-0-
05	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

02	588	N	445	-0-	-143	-0-	445	2			N	-0-					-0-
03	558	N	375	-0-	-183	-0-	375	2			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
05	496	N	366	-0-	-130	-0-	366	2			N	-0-					-0-
06	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-
07	465	N	364	-0-	-101	-0-	364	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

02	756	N	630	-0-	-126	-0-	630	2			N	-0-					-0-
03	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
04	660	N	657	-0-	-3	-0-	657	2			N	-0-					-0-
05	713	N	711	-0-	-2	-0-	711	2			N	-0-					-0-
06	690	N	661	-0-	-29	-0-	661	2			N	-0-					-0-
*07	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6801 RRCID -> 062787 COMPL. DATE 07/29/2002 TOTAL DEPTH 6300 PERF. 2746 - 2780

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
04	330	N	260	-0-	-70	-0-	260	2			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784 N	774	-0-	-10	-0-	774	2			N	-0-					-0-
03	854 N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
04	840 N	777	-0-	-63	-0-	777	2			N	-0-					-0-
05	897 N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
06	840 N	834	-0-	-6	-0-	834	2			N	-0-					-0-
*07	819 N	819	-0-	-0-	-0-	819	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369 N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
03	434 N	369	-0-	-65	-0-	369	2			N	-0-					-0-
04	344 N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
05	415 N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
06	459 N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
*07	359 N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
03	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
04	1020	N	896	-0-	-124	-0-	896	2			N	-0-					-0-
05	1054	N	965	-0-	-89	-0-	965	2			N	-0-					-0-
06	960	N	913	-0-	-47	-0-	913	2			N	-0-					-0-
07	930	N	883	-0-	-47	-0-	883	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 26 RRCID -> 064577 COMPL. DATE 12/11/1975 TOTAL DEPTH 5200 PERF. N/A

02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 9 RRCID -> 064804 COMPL. DATE 12/23/1975 TOTAL DEPTH 5600 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

02	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
04	420	N	374	-0-	-46	-0-	374	2			N	-0-					-0-
05	496	N	429	-0-	-67	-0-	429	2			N	-0-					-0-
06	450	N	371	-0-	-79	-0-	371	2			N	-0-					-0-
*07	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

02	252	N	228	-0-	-24	-0-	228	2			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

02	588	N	520	-0-	-68	-0-	520	2			N	-0-					-0-
03	744	N	453	-0-	-291	-0-	453	2			N	-0-					-0-
04	600	N	414	-0-	-186	-0-	414	2			N	-0-					-0-
05	589	N	450	-0-	-139	-0-	450	2			N	-0-					-0-
06	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-
07	434	N	372	-0-	-62	-0-	372	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179 N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
03	176 N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
04	210 N	184	-0-	-26	-0-	184	2			Y	-0-					-0-
05	186 N	174	-0-	-12	-0-	174	2			Y	-0-					-0-
06	180 N	169	-0-	-11	-0-	169	2			Y	-0-					-0-
*07	188 N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308 N	273	-0-	-35	-0-	273	2			Y	-0-					-0-
03	279 N	142	-0-	-137	-0-	142	2			Y	-0-					-0-
04	279 N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
05	310 N	291	-0-	-19	-0-	291	2			Y	-0-					-0-
06	247 N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
07	279 N	248	-0-	-31	-0-	248	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206 N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
03	232 N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
04	226 N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	217 N	205	-0-	-12	-0-	205	2			N	-0-					-0-
06	210 N	185	-0-	-25	-0-	185	2			N	-0-					-0-
07	248 N	197	-0-	-51	-0-	197	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196 N	115	-0-	-81	-0-	115	2			N	-0-					-0-
03	304 N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	240 N	220	-0-	-20	-0-	220	2			N	-0-					-0-
05	167 N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
06	300 N	193	-0-	-107	-0-	193	2			N	-0-					-0-
07	217 N	189	-0-	-28	-0-	189	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE 24 1/2 WELL #: 6 RRCID -> 087050 COMPL. DATE 03/08/1980 TOTAL DEPTH 4900 PERF. 4575 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
03	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
05	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
07	775	N	761	-0-	-14	-0-	761	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	847	-0-	-49	-0-	847	2			N	-0-					-0-
03	1023	N	1002	-0-	-21	-0-	1002	2			N	-0-					-0-
04	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
06	960	N	907	-0-	-53	-0-	907	2			N	-0-					-0-
07	992	N	952	-0-	-40	-0-	952	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
03	620	N	435	-0-	-185	-0-	435	2			N	-0-					-0-
04	660	N	545	-0-	-115	-0-	545	2			N	-0-					-0-
05	651	N	616	-0-	-35	-0-	616	2			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
07	558	N	302	-0-	-256	-0-	302	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
05	434	N	356	-0-	-78	-0-	356	2			N	-0-					-0-
06	480	N	325	-0-	-155	-0-	325	2			N	-0-					-0-
07	465	N	364	-0-	-101	-0-	364	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

02	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
06	390	N	343	-0-	-47	-0-	343	2			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

02	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
03	620	N	551	-0-	-69	-0-	551	2			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
06	540	N	441	-0-	-99	-0-	441	2			N	-0-					-0-
*07	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
05	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
06	480	N	453	-0-	-27	-0-	453	2			N	-0-					-0-
07	527	N	338	-0-	-189	-0-	338	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
04	480	N	398	-0-	-82	-0-	398	2			N	-0-					-0-
05	496	N	344	-0-	-152	-0-	344	2			N	-0-					-0-
06	480	N	314	-0-	-166	-0-	314	2			N	-0-					-0-
*07	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

02	1120	N	1073	-0-	-47	-0-	1073	2			N	-0-					-0-
03	1271	N	1266	-0-	-5	-0-	1266	2			N	-0-					-0-
04	1170	N	1147	-0-	-23	-0-	1147	2			N	-0-					-0-
05	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
06	1230	N	1220	-0-	-10	-0-	1220	2			N	-0-					-0-
07	1178	N	1146	-0-	-32	-0-	1146	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133 N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
03	267 N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
04	242 N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
05	278 N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
06	270 N	235	-0-	-35	-0-	235	2			N	-0-					-0-
*07	313 N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203 N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
03	199 N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	164 N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	217 N	151	-0-	-66	-0-	151	2			N	-0-					-0-
06	180 N	122	-0-	-58	-0-	122	2			N	-0-					-0-
07	155 N	143	-0-	-12	-0-	143	2			N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	78	-0-	-6	-0-	78	2			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
04	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*07	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
03	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
07	372	N	310	-0-	-62	-0-	310	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

02	1204	N	1160	-0-	-44	-0-	1160	2			N	-0-					-0-
03	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
04	1260	N	1163	-0-	-97	-0-	1163	2			N	-0-					-0-
05	1271	N	1246	-0-	-25	-0-	1246	2			N	-0-					-0-
06	1200	N	1159	-0-	-41	-0-	1159	2			N	-0-					-0-
07	1209	N	1159	-0-	-50	-0-	1159	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

02	1204	N	1107	-0-	-97	-0-	1107	2			N	-0-					-0-
03	1302	N	1249	-0-	-53	-0-	1249	2			N	-0-					-0-
04	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
05	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
06	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
*07	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

02	728	N	720	-0-	-8	-0-	720	2			N	-0-					-0-
03	806	N	753	-0-	-53	-0-	753	2			N	-0-					-0-
04	780	N	698	-0-	-82	-0-	698	2			N	-0-					-0-
05	806	N	733	-0-	-73	-0-	733	2			N	-0-					-0-
06	720	N	682	-0-	-38	-0-	682	2			N	-0-					-0-
*07	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

02	1232	N	1178	-0-	-54	-0-	1178	2			N	-0-					-0-
03	1364	N	1241	-0-	-123	-0-	1241	2			N	-0-					-0-
04	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
05	1302	N	1282	-0-	-20	-0-	1282	2			N	-0-					-0-
06	1200	N	1193	-0-	-7	-0-	1193	2			N	-0-					-0-
07	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1048	-0-	-16	-0-	1048	2			N	-0-					-0-
03	1178	N	1069	-0-	-109	-0-	1069	2			N	-0-					-0-
04	1200	N	906	-0-	-294	-0-	906	2			N	-0-					-0-
05	1147	N	1077	-0-	-70	-0-	1077	2			N	-0-					-0-
06	1020	N	1009	-0-	-11	-0-	1009	2			N	-0-					-0-
*07	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

02	336	N	323	-0-	-13	-0-	323	2			N	-0-					-0-
03	372	N	325	-0-	-47	-0-	325	2			N	-0-					-0-
04	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
05	372	N	230	-0-	-142	-0-	230	2			N	-0-					-0-
06	300	N	214	-0-	-86	-0-	214	2			N	-0-					-0-
*07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-
05	217	N	59	-0-	-158	-0-	59	2			N	-0-					-0-
06	150	N	55	-0-	-95	-0-	55	2			N	-0-					-0-
*07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

02	336	N	317	-0-	-19	-0-	317	2			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
04	390	N	360	-0-	-30	-0-	360	2			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
*07	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

02	784	N	749	-0-	-35	-0-	749	2			N	-0-					-0-
03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
04	720	N	682	-0-	-38	-0-	682	2			N	-0-					-0-
05	837	N	797	-0-	-40	-0-	797	2			N	-0-					-0-
06	810	N	742	-0-	-68	-0-	742	2			N	-0-					-0-
*07	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

02	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
03	744	N	737	-0-	-7	-0-	737	2			N	-0-					-0-
04	750	N	743	-0-	-7	-0-	743	2			N	-0-					-0-
05	744	N	703	-0-	-41	-0-	703	2			N	-0-					-0-
06	720	N	654	-0-	-66	-0-	654	2			N	-0-					-0-
07	775	N	658	-0-	-117	-0-	658	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

02	224	N	211	-0-	-13	-0-	211	2			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
04	270	N	193	-0-	-77	-0-	193	2			N	-0-					-0-
05	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
06	270	N	198	-0-	-72	-0-	198	2			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	900	-0-	-108	-0-	900	2			N	-0-					-0-
03	1147	N	938	-0-	-209	-0-	938	2			N	-0-					-0-
04	960	N	935	-0-	-25	-0-	935	2			N	-0-					-0-
05	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
06	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
*07	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	262	-0-	-46	-0-	262	2			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1468	-0-	-44	-0-	1468	2			N	-0-					-0-
03	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
04	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
05	1612	N	1463	-0-	-149	-0-	1463	2			N	-0-					-0-
06	1590	N	1361	-0-	-229	-0-	1361	2			N	-0-					-0-
07	1829	N	899	-0-	-930	-0-	899	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	452	-0-	-52	-0-	452	2			N	-0-					-0-
03	527	N	491	-0-	-36	-0-	491	2			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
07	589	N	563	-0-	-26	-0-	563	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	149	-0-	-75	-0-	149	2			N	-0-					-0-
03	248	N	148	-0-	-100	-0-	148	2			N	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	2			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
06	150	N	111	-0-	-39	-0-	111	2			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	811	-0-	-57	-0-	811	2			N	-0-					-0-
03	992	N	901	-0-	-91	-0-	901	2			N	-0-					-0-
04	810	N	767	-0-	-43	-0-	767	2			N	-0-					-0-
05	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
06	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
*07	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
03	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
04	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
05	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
06	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
*07	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1003	-0-	-33	-0-	1003	2			N	-0-					-0-
03	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
04	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
05	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
06	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
*07	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1026	-0-	-10	-0-	1026	2			N	-0-					-0-
03	1209	N	1163	-0-	-46	-0-	1163	2			N	-0-					-0-
04	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
05	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
06	1140	N	1125	-0-	-15	-0-	1125	2			N	-0-					-0-
07	1209	N	1189	-0-	-20	-0-	1189	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	837	-0-	-87	-0-	837	2			N	-0-					-0-
03	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
04	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
05	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
06	990	N	934	-0-	-56	-0-	934	2			N	-0-					-0-
07	1023	N	834	-0-	-189	-0-	834	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	944	-0-	-64	-0-	944	2			N	-0-					-0-
03	1116	N	1006	-0-	-110	-0-	1006	2			N	-0-					-0-
04	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
05	1054	N	989	-0-	-65	-0-	989	2			N	-0-					-0-
06	960	N	921	-0-	-39	-0-	921	2			N	-0-					-0-
*07	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

02	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
06	480	N	470	-0-	-10	-0-	470	2			N	-0-					-0-
*07	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

02	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
03	713	N	646	-0-	-67	-0-	646	2			N	-0-					-0-
04	750	N	699	-0-	-51	-0-	699	2			N	-0-					-0-
05	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
*07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
03	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
04	720	N	90	-0-	-630	-0-	90	2			N	-0-					-0-
05	868	N	824	-0-	-44	-0-	824	2			N	-0-					-0-
06	930	N	766	-0-	-164	-0-	766	2			N	-0-					-0-
*07	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

02	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
03	651	N	605	-0-	-46	-0-	605	2			N	-0-					-0-
04	570	N	523	-0-	-47	-0-	523	2			N	-0-					-0-
05	837	N	611	-0-	-226	-0-	611	2			N	-0-					-0-
06	600	N	568	-0-	-32	-0-	568	2			N	-0-					-0-
*07	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

02	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
03	682	N	671	-0-	-11	-0-	671	2			N	-0-					-0-
04	660	N	643	-0-	-17	-0-	643	2			N	-0-					-0-
05	682	N	591	-0-	-91	-0-	591	2			N	-0-					-0-
06	660	N	550	-0-	-110	-0-	550	2			N	-0-					-0-
07	651	N	550	-0-	-101	-0-	550	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	364	-0-	-56	-0-	364	2			N	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	2			N	-0-					-0-
04	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-
05	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
06	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-
07	403	N	333	-0-	-70	-0-	333	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

02	112	N	103	-0-	-9	-0-	103	2			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

02	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
03	1271	N	1183	-0-	-88	-0-	1183	2			N	-0-					-0-
04	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
05	1240	N	1151	-0-	-89	-0-	1151	2			N	-0-					-0-
06	1140	N	1071	-0-	-69	-0-	1071	2			N	-0-					-0-
07	1333	N	1219	-0-	-114	-0-	1219	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

02	280	N	218	-0-	-62	-0-	218	2			N	-0-					-0-
03	279	N	234	-0-	-45	-0-	234	2			N	-0-					-0-
04	270	N	201	-0-	-69	-0-	201	2			N	-0-					-0-
05	248	N	192	-0-	-56	-0-	192	2			N	-0-					-0-
06	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	360	N	299	-0-	-61	-0-	299	2			N	-0-					-0-
07	403	N	296	-0-	-107	-0-	296	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	515	-0-	-17	-0-	515	2			N	-0-					-0-
03	589	N	355	-0-	-234	-0-	355	2			N	-0-					-0-
04	570	N	259	-0-	-311	-0-	259	2			N	-0-					-0-
05	558	N	293	-0-	-265	-0-	293	2			N	-0-					-0-
06	330	N	273	-0-	-57	-0-	273	2			N	-0-					-0-
07	279	N	195	-0-	-84	-0-	195	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

02	700	N	648	-0-	-52	-0-	648	2			N	-0-					-0-
03	775	N	710	-0-	-65	-0-	710	2			N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
06	690	N	674	-0-	-16	-0-	674	2			N	-0-					-0-
*07	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

02	728	N	697	-0-	-31	-0-	697	2			N	-0-					-0-
03	775	N	715	-0-	-60	-0-	715	2			N	-0-					-0-
04	720	N	662	-0-	-58	-0-	662	2			N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
*07	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

02	1036	N	1003	-0-	-33	-0-	1003	2			N	-0-					-0-
03	1116	N	1082	-0-	-34	-0-	1082	2			N	-0-					-0-
04	1020	N	962	-0-	-58	-0-	962	2			N	-0-					-0-
05	1116	N	1076	-0-	-40	-0-	1076	2			N	-0-					-0-
06	1050	N	957	-0-	-93	-0-	957	2			N	-0-					-0-
07	992	N	977	-0-	-15	-0-	977	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

02	840	N	839	-0-	-1	-0-	839	2			N	-0-					-0-
03	930	N	803	-0-	-127	-0-	803	2			N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
05	930	N	891	-0-	-39	-0-	891	2			N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
*07	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
04	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
05	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
06	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
07	1550	N	1339	-0-	-211	-0-	1339	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	355	-0-	-65	-0-	355	2			N	-0-					-0-
03	465	N	344	-0-	-121	-0-	344	2			N	-0-					-0-
04	360	N	321	-0-	-39	-0-	321	2			N	-0-					-0-
05	403	N	314	-0-	-89	-0-	314	2			N	-0-					-0-
06	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
07	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

02	784	N	741	-0-	-43	-0-	741	2			N	-0-					-0-
03	899	N	689	-0-	-210	-0-	689	2			N	-0-					-0-
04	870	N	750	-0-	-120	-0-	750	2			N	-0-					-0-
05	806	N	788	-0-	-18	-0-	788	2			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
07	775	N	730	-0-	-45	-0-	730	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

02	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
03	775	N	623	-0-	-152	-0-	623	2			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
05	651	N	509	-0-	-142	-0-	509	2			N	-0-					-0-
06	600	N	474	-0-	-126	-0-	474	2			N	-0-					-0-
07	496	N	407	-0-	-89	-0-	407	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

02	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
03	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
05	837	N	766	-0-	-71	-0-	766	2			N	-0-					-0-
06	930	N	713	-0-	-217	-0-	713	2			N	-0-					-0-
07	806	N	738	-0-	-68	-0-	738	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
03	682	N	665	-0-	-17	-0-	665	2			N	-0-					-0-
04	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
07	713	N	648	-0-	-65	-0-	648	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
03	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
04	1710	N	1643	-0-	-67	-0-	1643	2			N	-0-					-0-
05	1767	N	1766	-0-	-1	-0-	1766	2			N	-0-					-0-
06	1650	N	1642	-0-	-8	-0-	1642	2			N	-0-					-0-
07	1705	N	1574	-0-	-131	-0-	1574	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	387	-0-	-61	-0-	387	2			N	-0-					-0-
03	496	N	446	-0-	-50	-0-	446	2			N	-0-					-0-
04	480	N	457	-0-	-23	-0-	457	2			N	-0-					-0-
05	434	N	332	-0-	-102	-0-	332	2			N	-0-					-0-
06	420	N	309	-0-	-111	-0-	309	2			N	-0-					-0-
07	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	300	-0-	-8	-0-	300	2			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	488	-0-	-100	-0-	488	2			N	-0-					-0-
03	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-
04	600	N	528	-0-	-72	-0-	528	2			N	-0-					-0-
05	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
06	570	N	471	-0-	-99	-0-	471	2			N	-0-					-0-
*07	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
03	1116	N	1052	-0-	-64	-0-	1052	2			N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
05	1054	N	1009	-0-	-45	-0-	1009	2			N	-0-					-0-
06	1020	N	938	-0-	-82	-0-	938	2			N	-0-					-0-
*07	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	310	-0-	-26	-0-	310	2			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
03	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
04	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
05	868	N	472	-0-	-396	-0-	472	2			N	-0-					-0-
06	750	N	439	-0-	-311	-0-	439	2			N	-0-					-0-
07	868	N	521	-0-	-347	-0-	521	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	580	-0-	-148	-0-	580	2			N	-0-					-0-
03	744	N	620	-0-	-124	-0-	620	2			N	-0-					-0-
04	660	N	581	-0-	-79	-0-	581	2			N	-0-					-0-
05	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
*07	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	543	-0-	-45	-0-	543	2			N	-0-					-0-
03	682	N	611	-0-	-71	-0-	611	2			N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
05	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
*07	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	459	-0-	-521	-0-	459	2			N	-0-					-0-
03	806	N	720	-0-	-86	-0-	720	2			N	-0-					-0-
04	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
06	690	N	638	-0-	-52	-0-	638	2			N	-0-					-0-
07	868	N	718	-0-	-150	-0-	718	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	335	-0-	-29	-0-	335	2			N	-0-					-0-
03	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
*07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	448	-0-	-140	-0-	448	2			N	-0-					-0-
03	589	N	509	-0-	-80	-0-	509	2			N	-0-					-0-
04	480	N	461	-0-	-19	-0-	461	2			N	-0-					-0-
05	496	N	443	-0-	-53	-0-	443	2			N	-0-					-0-
06	480	N	413	-0-	-67	-0-	413	2			N	-0-					-0-
*07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	550	-0-	-10	-0-	550	2			N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
04	600	N	567	-0-	-33	-0-	567	2			N	-0-					-0-
05	620	N	597	-0-	-23	-0-	597	2			N	-0-					-0-
06	600	N	555	-0-	-45	-0-	555	2			N	-0-					-0-
*07	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

02	1176	N	1145	-0-	-31	-0-	1145	2			N	-0-					-0-
03	1395	N	1286	-0-	-109	-0-	1286	2			N	-0-					-0-
04	1260	N	1229	-0-	-31	-0-	1229	2			N	-0-					-0-
05	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
06	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
*07	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

02	728	N	723	-0-	-5	-0-	723	2			N	-0-					-0-
03	961	N	823	-0-	-138	-0-	823	2			N	-0-					-0-
04	1050	N	735	-0-	-315	-0-	735	2			N	-0-					-0-
05	806	N	613	-0-	-193	-0-	613	2			N	-0-					-0-
06	810	N	570	-0-	-240	-0-	570	2			N	-0-					-0-
07	775	N	618	-0-	-157	-0-	618	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	360	N	265	-0-	-95	-0-	265	2			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

02	700	N	660	-0-	-40	-0-	660	2			N	-0-					-0-
03	713	N	683	-0-	-30	-0-	683	2			N	-0-					-0-
04	750	N	596	-0-	-154	-0-	596	2			N	-0-					-0-
05	744	N	603	-0-	-141	-0-	603	2			N	-0-					-0-
06	660	N	598	-0-	-62	-0-	598	2			N	-0-					-0-
*07	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1320	-0-	-80	-0-	1320	2			N	-0-					-0-
03	1457	N	1439	-0-	-18	-0-	1439	2			N	-0-					-0-
04	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
05	1457	N	1442	-0-	-15	-0-	1442	2			N	-0-					-0-
06	1380	N	1342	-0-	-38	-0-	1342	2			N	-0-					-0-
07	1488	N	1446	-0-	-42	-0-	1446	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

02	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
04	630	N	580	-0-	-50	-0-	580	2			N	-0-					-0-
05	713	N	609	-0-	-104	-0-	609	2			N	-0-					-0-
06	660	N	566	-0-	-94	-0-	566	2			N	-0-					-0-
07	589	N	549	-0-	-40	-0-	549	2			N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

02	392	N	374	-0-	-18	-0-	374	2			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
04	420	N	384	-0-	-36	-0-	384	2			N	-0-					-0-
05	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

02	476	N	462	-0-	-14	-0-	462	2			N	-0-					-0-
03	527	N	482	-0-	-45	-0-	482	2			N	-0-					-0-
04	540	N	464	-0-	-76	-0-	464	2			N	-0-					-0-
05	527	N	478	-0-	-49	-0-	478	2			N	-0-					-0-
06	480	N	448	-0-	-32	-0-	448	2			N	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

02	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
04	540	N	529	-0-	-11	-0-	529	2			N	-0-					-0-
05	558	N	513	-0-	-45	-0-	513	2			N	-0-					-0-
06	540	N	519	-0-	-21	-0-	519	2			N	-0-					-0-
07	558	N	512	-0-	-46	-0-	512	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198 N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	244 N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
04	210 N	203	-0-	-7	-0-	203	2			N	-0-					-0-
05	217 N	213	-0-	-4	-0-	213	2			N	-0-					-0-
06	240 N	236	-0-	-4	-0-	236	2			N	-0-					-0-
*07	240 N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364 N	322	-0-	-42	-0-	322	2			N	-0-					-0-
03	356 N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
04	300 N	235	-0-	-65	-0-	235	2			N	-0-					-0-
05	372 N	290	-0-	-82	-0-	290	2			N	-0-					-0-
06	330 N	297	-0-	-33	-0-	297	2			N	-0-					-0-
*07	319 N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504 N	399	-0-	-105	-0-	399	2			N	-0-					-0-
03	527 N	348	-0-	-179	-0-	348	2			N	-0-					-0-
04	419 N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
05	589 N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
06	537 N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*07	725 N	725	-0-	-0-	-0-	725	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	208	-0-	-16	-0-	208	2			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	588	-0-	-28	-0-	588	2			N	-0-					-0-
03	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
06	690	N	659	-0-	-31	-0-	659	2			N	-0-					-0-
*07	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

02	392	N	390	-0-	-2	-0-	390	2			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
07	496	N	471	-0-	-25	-0-	471	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

02	168	N	127	-0-	-41	-0-	127	2			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	2			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
*07	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196 N	165	-0-	-31	-0-	165	2			N	-0-					-0-
03	186 N	169	-0-	-17	-0-	169	2			N	-0-					-0-
04	174 N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
05	186 N	178	-0-	-8	-0-	178	2			N	-0-					-0-
06	174 N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
07	186 N	129	-0-	-57	-0-	129	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
06	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-
*07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
03	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
04	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-
05	155	N	81	-0-	-74	-0-	81	2			N	-0-					-0-
06	90	N	35	-0-	-55	-0-	35	2			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	162	-0-	-6	-0-	162	2			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
04	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
06	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-
07	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
04	480	N	415	-0-	-65	-0-	415	2			N	-0-					-0-
05	558	N	432	-0-	-126	-0-	432	2			N	-0-					-0-
06	450	N	428	-0-	-22	-0-	428	2			N	-0-					-0-
*07	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	394	-0-	-54	-0-	394	2			N	-0-					-0-
03	465	N	407	-0-	-58	-0-	407	2			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
05	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
06	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	859	-0-	-37	-0-	859	2			N	-0-					-0-
03	1023	N	1013	-0-	-10	-0-	1013	2			N	-0-					-0-
04	1020	N	521	-0-	-499	-0-	521	2			N	-0-					-0-
05	961	N	804	-0-	-157	-0-	804	2			N	-0-					-0-
06	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
*07	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	199	-0-	-25	-0-	199	2			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
07	248	N	188	-0-	-60	-0-	188	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	296	-0-	-40	-0-	296	2			N	-0-					-0-
03	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
04	360	N	289	-0-	-71	-0-	289	2			N	-0-					-0-
05	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-
07	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	450	N	309	-0-	-141	-0-	309	2			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*07	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	328	-0-	-8	-0-	328	2			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
06	480	N	387	-0-	-93	-0-	387	2			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	291	-0-	-45	-0-	291	2			N	-0-					-0-
03	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
05	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	2			N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	271	-0-	-177	-0-	271	2			N	-0-					-0-
03	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
04	360	N	331	-0-	-29	-0-	331	2			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	341	N	282	-0-	-59	-0-	282	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
05	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-
06	240	N	111	-0-	-129	-0-	111	2			N	-0-					-0-
07	217	N	118	-0-	-99	-0-	118	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	525	-0-	-63	-0-	525	2			N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
04	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
05	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
06	690	N	525	-0-	-165	-0-	525	2			N	-0-					-0-
07	837	N	712	-0-	-125	-0-	712	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	330	N	290	-0-	-40	-0-	290	2			N	-0-					-0-
05	372	N	294	-0-	-78	-0-	294	2			N	-0-					-0-
06	330	N	281	-0-	-49	-0-	281	2			N	-0-					-0-
07	310	N	224	-0-	-86	-0-	224	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
06	480	N	433	-0-	-47	-0-	433	2			N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
03	775	N	722	-0-	-53	-0-	722	2			N	-0-					-0-
04	690	N	650	-0-	-40	-0-	650	2			N	-0-					-0-
05	775	N	704	-0-	-71	-0-	704	2			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
*07	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	341	-0-	-107	-0-	341	2			N	-0-					-0-
03	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
04	360	N	250	-0-	-110	-0-	250	2			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
*07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

RECOVERABLE RESOURCES INC. 696534
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	162	-0-	-6	-0-	162	2			N	-0-					3
03	217	N	188	-0-	-29	-0-	188	2			N	-0-					3
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					3
05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					3
06	180	N	155	-0-	-25	-0-	155	2			N	-0-					3
07	186	N	102	-0-	-84	-0-	102	2			N	-0-					3

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	249	-0-	-3	-0-	249	2			N	-0-					51
03	279	N	259	-0-	-20	-0-	259	2			N	-0-					51
04	270	N	248	-0-	-22	-0-	248	2			N	-0-					51
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					51
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					51
*07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					51

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RECOVERABLE RESOURCES INC. //CONT.// 696534

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					36
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					36
04	90	N	81	-0-	-9	-0-	81	2			N	-0-					36
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					36
06	90	N	83	-0-	-7	-0-	83	2			N	-0-					36
07	93	N	91	-0-	-2	-0-	91	2			N	-0-					36

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	43	-0-	-97	-0-	43	2			N	-0-					132
03	124	N	64	-0-	-60	-0-	64	2			N	-0-					132
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					132
05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					132
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					132
*07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					132

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	403	N	378	-0-	-25	-0-	378	2			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
07	434	N	320	-0-	-114	-0-	320	2			N	-0-					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	363	-0-	-1	-0-	363	2			N	-0-					7
03	434	N	395	-0-	-39	-0-	395	2			N	-0-					7
04	390	N	379	-0-	-11	-0-	379	2			N	-0-					7
05	392	N	392	-0-	-0-	-0-	392	2			N	-0-					7
06	390	N	383	-0-	-7	-0-	383	2			N	-0-					7
*07	434	N	434	-0-	-0-	-0-	434	2			N	-0-					7

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
03	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	245	-0-	-35	-0-	245	2			N	-0-					126
03	310	N	287	-0-	-23	-0-	287	2			N	-0-					126
04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					126
05	275	N	275	-0-	-0-	-0-	275	2			N	-0-					126
06	270	N	266	-0-	-4	-0-	266	2			N	-0-					126
07	279	N	264	-0-	-15	-0-	264	2			N	-0-					126

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RECOVERABLE RESOURCES INC. //CONT.// 696534
SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	262	-0-	-18	-0-	262	2			N	-0-					43
03	403	N	357	-0-	-46	-0-	357	2			N	-0-					43
04	420	N	405	-0-	-15	-0-	405	2			N	-0-					43
05	386	N	386	-0-	-0-	-0-	386	2			N	-0-					43
06	360	N	340	-0-	-20	-0-	340	2			N	-0-					43
07	434	N	322	-0-	-112	-0-	322	2			N	-0-					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

02	364	N	347	-0-	-17	-0-	347	2			N	-0-					-0-
03	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
07	434	N	361	-0-	-73	-0-	361	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

02	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
03	465	N	345	-0-	-120	-0-	345	2			N	-0-					-0-
04	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-
05	434	N	293	-0-	-141	-0-	293	2			N	-0-					-0-
06	330	N	261	-0-	-69	-0-	261	2			N	-0-					-0-
07	341	N	255	-0-	-86	-0-	255	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

02	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
*07	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	394	-0-	-110	-0-	394	2			N	-0-					-0-
03	465	N	257	-0-	-208	-0-	257	2			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-
05	434	N	244	-0-	-190	-0-	244	2			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
07	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
03	310	N	245	-0-	-65	-0-	245	2			Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
05	310	N	210	-0-	-100	-0-	210	2			Y	-0-					-0-
06	240	N	173	-0-	-67	-0-	173	2			Y	-0-					-0-
07	217	N	175	-0-	-42	-0-	175	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
03	152	X	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
05	186	N	132	-0-	-54	-0-	132	2			Y	-0-					-0-
06	150	N	101	-0-	-49	-0-	101	2			Y	-0-					-0-
07	155	N	92	-0-	-63	-0-	92	2			Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					15
03	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					15
04	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					15
05	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					15
06	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					15
07	589	N	432	-0-	-157	-0-	432	2			Y	-0-					15

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					13
03	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					13
04	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					13
05	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					13
06	1021	N	1021	-0-	-0-	-0-	1021	2			Y	-0-					13
07	899	N	878	-0-	-21	-0-	878	2			Y	-0-					13

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
03	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
*07	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1078 RRCID -> 126256 COMPL. DATE 01/15/1988 TOTAL DEPTH 6000 PERF. 5164 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	15					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	15					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	15					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	15					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
CAUTHORN, ADAH WELL #: 2078 RRCID -> 127522 COMPL. DATE 05/31/1988 TOTAL DEPTH 5712 PERF. 5184 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
05	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	2			Y	-0-					-0-
07	186	N	152	-0-	-34	-0-	152	2			Y	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	5	1	288	2	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	3	1	177	2	N	-0-					-0-
04	330	N	306	-0-	-24	-0-	4	1	302	2	N	-0-					-0-
05	310	N	276	-0-	-34	-0-	8	1	268	2	N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	310	N	185	-0-	-125	-0-	3	1	182	2	N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1012	-0-	-108	-0-	19	1	993	2	N	-0-					-0-
03	1248	N	1248	-0-	-0-	-0-	21	1	1227	2	N	-0-					-0-
04	1120	N	1120	-0-	-0-	-0-	16	1	1104	2	N	-0-					-0-
05	1116	N	1095	-0-	-21	-0-	34	1	1061	2	N	-0-					-0-
06	1200	N	1064	-0-	-136	-0-	1064	2			N	-0-					-0-
*07	1253	N	1253	-0-	-0-	-0-	21	1	1232	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	1	1	51	2	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	1	1	39	2	N	-0-					-0-

TEMA OIL AND GAS COMPANY 841329
MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	51	-0-	-5	-0-	11	1	40	2	N	-0-					-0-
03	93	N	59	-0-	-34	-0-	11	1	48	2	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	7	1	41	2	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	7	1	42	2	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	12	1	43	2	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	6	1	40	2	N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	861	N	861	-0-	-0-	-0-	25	1	836	2	N	-0-					-0-
03	992	N	894	-0-	-98	-0-	130	1	764	2	N	-0-					-0-
04	1170	N	915	-0-	-255	-0-	88	1	827	2	N	-0-					-0-
05	961	N	931	-0-	-30	-0-	41	1	884	2	N	5	5	8			-0-
							6	9									
06	905	N	905	-0-	-0-	-0-	5	1	897	2	N	3	3	8			-0-
							3	9									
07	961	N	926	-0-	-35	-0-	147	1	778	2	N	1	1	8			-0-
							1	9									

THOMAS OIL AND GAS INC. 852145
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	117	-0-	-23	-0-	117	2			N	-0-					-0-
03	155	N	65	-0-	-90	-0-	65	2			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	277	-0-	-31	-0-	277	2			N	-0-					-0-
03	341	N	169	-0-	-172	-0-	169	2			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	310	N	224	-0-	-86	-0-	224	2			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	339	-0-	-193	-0-	339	3			Y	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
04	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
06	540	N	179	-0-	-361	-0-	179	3			Y	-0-					-0-
*07	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	302	-0-	-118	-0-	302	3			Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					8
03	930	N	415	-0-	-515	-0-	415	3			Y	-0-					8
04	540	N	512	-0-	-28	-0-	512	3			Y	-0-					8
05	651	N	606	-0-	-45	-0-	606	3			Y	-0-					8
06	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					8
07	527	N	498	-0-	-29	-0-	498	3			Y	-0-					8

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	148	-0-	-132	-0-	142	3	6	9	Y	5					16
03	387	N	387	-0-	-0-	-0-	378	3	9	9	Y	8					24
04	249	N	249	-0-	-0-	-0-	239	3	10	9	Y	9					33
05	277	N	277	-0-	-0-	-0-	264	3	13	9	Y	12					45
06	360	N	263	-0-	-97	-0-	248	3	15	9	Y	14					59
*07	282	N	282	-0-	-0-	-0-	265	3	17	9	Y	15					74

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
04	240	N	184	-0-	-56	-0-	184	3			Y	-0-					-0-
05	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
*07	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	3			Y	-0-					-0-
06	210	N	142	-0-	-68	-0-	142	3			Y	-0-					-0-
07	279	N	177	-0-	-102	-0-	177	3			Y	-0-					-0-

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
03	279	N	252	-0-	-27	-0-	252	3			Y	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
*07	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	919	-0-	-33	-0-	115	1	804	2	N	-0-					-0-
03	1302	N	1302	-0-	-0-	-0-	132	1	1170	2	N	-0-					-0-
*04	1380	N	1048	-0-	-332	-0-	127	1	921	2	N	-0-					-0-
*05	1023	N	598	-0-	-425	-0-	598	2			N	-0-					-0-
*06	1260	N	588	-0-	-672	-0-	588	2			N	-0-					-0-
07	1085	N	521	-0-	-564	-0-	521	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY 859824
ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
05	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	686	-0-	-14	-0-	686	3			N	-0-					-0-
03	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
05	936	N	936	-0-	-0-	-0-	935	3	1	9	N	1	1	8			-0-
06	1020	N	949	-0-	-71	-0-	949	3			N	-0-					-0-
07	961	N	893	-0-	-68	-0-	893	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	220	-0-	-4	-0-	220	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
07	248	N	166	-0-	-82	-0-	166	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	190	-0-	-34	-0-	190	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

02	196	N	133	-0-	-63	-0-	133	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

02	112	N	35	-0-	-77	-0-	35	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

02	1035	N	510	-0-	-525	B -0-	510	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	559	-0-	-123	B -0-	559	2			Y	-0-					-0-
04	600	N	513	-0-	-87	B -0-	513	2			Y	-0-					-0-
05	558	N	498	-0-	-60	B -0-	498	2			Y	-0-					-0-
06	540	N	411	-0-	-129	B -0-	411	2			Y	-0-					-0-
*07	100	N	452	-0-	352	B 352	452	2			Y	-0-					-0-

RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

02	SI MULT		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	647	N	356	-0-	-291 B	-0-	16	1	339	2	Y	1					1
							1	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	378	-0-	-25 B	-0-	17	1	360	2	Y	1	1	1	1	8	-0-
							1	9									
04	390	N	365	-0-	-25 B	-0-	19	1	345	2	Y	1	1	1			-0-
							1	9									
05	403	N	314	-0-	-89 B	-0-	18	1	296	2	Y	-0-					-0-
06	360	N	336	-0-	-24 B	-0-	20	1	314	2	Y	2	2	8			-0-
							2	9									
*07	100	N	336	-0-	236 B	236	20	1	315	2	Y	1					1
							1	9									

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

02	728	N	675	-0-	-53 B	-2129	45	1	630	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2129																	
03	775	N	732	-0-	-43 B	-0-	45	1	687	3	N	-0-					-0-
04	750	N	701	-0-	-49 B	-0-	47	1	654	3	N	-0-					-0-
05	744	N	708	-0-	-36 B	-0-	51	1	657	3	N	-0-					-0-
06	720	N	658	-0-	-62 B	-0-	47	1	611	3	N	-0-					-0-
07	713	N	668	-0-	-45 B	-0-	50	1	618	3	N	-0-					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

02	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

02	SWR 10		1985	-0-	1985 B	5398	204	1	1781	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5398																	
03	SWR 10		1059	-0-	1059 B	6457	151	1	908	3	N	-0-					-0-
04	SWR 10		764	-0-	764 B	7221	98	1	562	2	N	79					79
							17	3	87	9							
05	SWR 10		396	-0-	396 B	7617	46	1	331	2	N	-0-					79
							19	3									
06	SWR 10		345	-0-	345 B	7962	31	1	249	2	N	55					134
							4	3	61	9							
07	SWR 10		4539	-0-	4539 B	12501	247	1	4050	2	N	191					325
							32	3	210	9							

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	655	N	655	-0-	-0- B	-0-	41	1	614	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	852	N	852	-0-	-0- B	-0-	44	1	808	2	Y	-0-					-0-
04	680	N	680	-0-	-0- B	-0-	41	1	639	2	Y	-0-					-0-
05	283	N	283	-0-	-0- B	-0-	17	1	266	2	Y	-0-					-0-
06	810	N	606	-0-	-204 B	-0-	37	1	569	2	Y	-0-					-0-
07	713	N	436	-0-	-277 B	-0-	28	1	408	2	Y	-0-					-0-

MERIT ENERGY COMPANY 561136
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

02	110	N	110	-0-	-0- B	-0-	7	1	103	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	7	1	94	2	Y	-0-					-0-
04	350	N	350	-0-	-0- B	-0-	21	1	329	2	Y	-0-					-0-
05	279	N	279	-0-	-0- B	-0-	18	1	261	2	Y	-0-					-0-
06	196	N	196	-0-	-0- B	-0-	13	1	183	2	Y	-0-					-0-
*07	184	N	184	-0-	-0- B	-0-	12	1	172	2	Y	-0-					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

02 INJECT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03 INJECT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04 INJECT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
05 INJECT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
06 INJECT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
07 INJECT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

02 PRTL PLG	NO RPT		-0-	-0-	1125						N	NO RPT					-0-
03 PRTL PLG	NO RPT		-0-	-0-	1125						N	NO RPT					-0-
04 PRTL PLG	NO RPT		-0-	-0-	1125						N	NO RPT					-0-
05 PRTL PLG	NO RPT		-0-	-0-	1125						N	NO RPT					-0-
06 PRTL PLG	NO RPT		-0-	-0-	1125						N	NO RPT					-0-
07 PRTL PLG	NO RPT		-0-	-0-	1125						N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

02 14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
03 14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
04 14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
05 14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
06 14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
07 14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

02 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
05 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
06 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
07 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	260	-0-	-48	-0-	13	1	247	3	N	-0-					-0-
03	372	N	217	-0-	-155	-0-	11	1	206	3	N	-0-					-0-
04	300	N	187	-0-	-113	-0-	10	1	177	3	N	-0-					-0-
05	279	N	157	-0-	-122	-0-	10	1	147	3	N	-0-					-0-
06	210	N	139	-0-	-71	-0-	8	1	131	3	N	-0-					-0-
07	186	N	134	-0-	-52	-0-	7	1	127	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	839	-0-	-1	-0-	56	1	783	3	N	-0-					-0-
03	930	N	930	-0-	-0-	-0-	63	1	867	3	N	-0-					-0-
04	900	N	897	-0-	-3	-0-	57	1	840	3	N	-0-					-0-
05	934	N	934	-0-	-0-	-0-	50	1	884	3	N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	49	1	851	3	N	-0-					-0-
*07	941	N	941	-0-	-0-	-0-	54	1	887	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	964	-0-	-16	-0-	65	1	899	3	N	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	71	1	987	3	N	-0-					-0-
04	1020	N	1017	-0-	-3	-0-	64	1	953	3	N	-0-					-0-
05	1054	N	1033	-0-	-21	-0-	55	1	978	3	N	-0-					-0-
06	1020	N	986	-0-	-34	-0-	54	1	932	3	N	-0-					-0-
07	1054	N	944	-0-	-110	-0-	54	1	890	3	N	-0-					-0-

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	755	-0-	-533	-0-	51	1	704	3	N	-0-					-0-
03	1428	N	1428	-0-	-0-	-0-	96	1	1324	3	N	7	7	8			-0-
							8	9									
04	1260	N	1168	-0-	-92	-0-	74	1	1094	3	N	-0-					-0-
05	892	N	892	-0-	-0-	-0-	48	1	843	3	N	1	1	8			-0-
							1	9									
06	1380	N	869	-0-	-511	-0-	47	1	821	3	N	1	1	8			-0-
							1	9									
07	1209	N	859	-0-	-350	-0-	49	1	810	3	N	-0-					-0-

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1588	-0-	-8	-0-	107	1	1481	3	N	-0-					-0-
03	1752	N	1752	-0-	-0-	-0-	117	1	1615	3	N	18	18	8			-0-
							20	9									
04	1710	N	1672	-0-	-38	-0-	105	1	1567	3	N	-0-					-0-
05	1767	N	1716	-0-	-51	-0-	92	1	1624	3	N	-0-					-0-
06	1710	N	1629	-0-	-81	-0-	89	1	1540	3	N	-0-					-0-
07	1736	N	1556	-0-	-180	-0-	89	1	1467	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

02	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	14	1	193	3	N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
05	217	N	199	-0-	-18	-0-	11	1	188	3	N	-0-					-0-
06	210	N	176	-0-	-34	-0-	10	1	166	3	N	-0-					-0-
07	217	N	177	-0-	-40	-0-	10	1	167	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

02	140	N	108	-0-	-32	-0-	5	1	103	3	N	-0-					-0-
03	124	N	118	-0-	-6	-0-	6	1	112	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					-0-
05	124	N	108	-0-	-16	-0-	7	1	101	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

02	1070	N	1070	-0-	-0-	-0-	68	1	1002	3	N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	58	1	896	3	N	-0-					-0-
04	858	N	858	-0-	-0-	-0-	45	1	813	3	N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	33	1	724	3	N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	28	1	696	3	N	-0-					-0-
07	899	N	658	-0-	-241	-0-	24	1	634	3	N	-0-					-0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

02	812	N	804	-0-	-8	-0-	40	1	764	3	N	-0-					-0-
03	917	N	917	-0-	-0-	-0-	47	1	870	3	N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	46	1	829	3	N	-0-					-0-
05	899	N	775	-0-	-124	-0-	47	1	728	3	N	-0-					-0-
06	933	N	933	-0-	-0-	-0-	55	1	878	3	N	-0-					-0-
*07	1060	N	1060	-0-	-0-	-0-	59	1	1001	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

02	812	N	615	-0-	-197	-0-	30	1	585	3	N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	36	1	668	3	N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	35	1	638	3	N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	42	1	652	3	N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	41	1	655	3	N	-0-					-0-
*07	708	N	708	-0-	-0-	-0-	40	1	668	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

02	840	N	811	-0-	-29	-0-	132	1	679	3	N	-0-					-0-
03	961	N	886	-0-	-75	-0-	146	1	740	3	N	-0-					-0-
04	900	N	881	-0-	-19	-0-	144	1	737	3	N	-0-					-0-
05	899	N	839	-0-	-60	-0-	142	1	697	3	N	-0-					-0-
06	870	N	802	-0-	-68	-0-	138	1	664	3	N	-0-					-0-
07	899	N	799	-0-	-100	-0-	139	1	660	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1266	N	1266	-0-	-0-	-0-	67	1	1199	3	N	-0-			-0-
03	1398	N	1398	-0-	-0-	-0-	74	1	1324	3	N	-0-			-0-
04	1324	N	1324	-0-	-0-	-0-	66	1	1258	3	N	-0-			-0-
05	1415	N	1415	-0-	-0-	-0-	75	1	1340	3	N	-0-			-0-
06	1391	N	1391	-0-	-0-	-0-	79	1	1312	3	N	-0-			-0-
*07	1377	N	1377	-0-	-0-	-0-	82	1	1295	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

02	476	N	476	-0-	-0-	-0-	32	1	444	3	N	-0-			-0-
03	527	N	524	-0-	-3	-0-	35	1	489	3	N	-0-			-0-
04	515	N	515	-0-	-0-	-0-	32	1	483	3	N	-0-			-0-
05	535	N	535	-0-	-0-	-0-	29	1	506	3	N	-0-			-0-
06	510	N	310	-0-	-200	-0-	17	1	293	3	N	-0-			-0-
07	527	N	451	-0-	-76	-0-	26	1	425	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

02	1413	N	1413	-0-	-0-	-0-	75	1	1338	3	N	-0-			-0-
03	1550	N	1536	-0-	-14	-0-	81	1	1455	3	N	-0-			-0-
04	1500	N	1374	-0-	-126	-0-	69	1	1305	3	N	-0-			-0-
05	1550	N	1477	-0-	-73	-0-	78	1	1399	3	N	-0-			-0-
06	1500	N	1391	-0-	-109	-0-	79	1	1312	3	N	-0-			-0-
07	1426	N	1351	-0-	-75	-0-	81	1	1270	3	N	-0-			-0-

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

02	420	N	331	-0-	-89	-0-	17	1	314	3	N	-0-			-0-
03	403	N	364	-0-	-39	-0-	19	1	345	3	N	-0-			-0-
04	390	N	336	-0-	-54	-0-	17	1	319	3	N	-0-			-0-
05	372	N	302	-0-	-70	-0-	16	1	286	3	N	-0-			-0-
06	401	N	401	-0-	-0-	-0-	23	1	378	3	N	-0-			-0-
*07	352	N	352	-0-	-0-	-0-	21	1	331	3	N	-0-			-0-

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

02	2520	X	2182	-0-	-338	-0-	138	1	2044	3	N	-0-			-0-
03	2449	N	2347	-0-	-102	-0-	143	1	2204	3	N	-0-			-0-
04	2218	N	2218	-0-	-0-	-0-	117	1	2101	3	N	-0-			-0-
05	2418	N	2250	-0-	-168	-0-	98	1	2152	3	N	-0-			-0-
06	2280	N	2120	-0-	-160	-0-	82	1	2038	3	N	-0-			-0-
07	2294	N	2269	-0-	-25	-0-	83	1	2186	3	N	-0-			-0-

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

02	196	N	183	-0-	-13	-0-	9	1	174	3	N	-0-			-0-
03	217	N	198	-0-	-19	-0-	10	1	188	3	N	-0-			-0-
04	224	N	224	-0-	-0-	-0-	12	1	212	3	N	-0-			-0-
05	217	N	187	-0-	-30	-0-	11	1	176	3	N	-0-			-0-
06	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-			-0-
07	217	N	139	-0-	-78	-0-	8	1	131	3	N	-0-			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	345	-0-	-19	-0-	23	1	322	3	N	-0-			-0-
03	377	N	377	-0-	-0-	-0-	25	1	352	3	N	-0-			-0-
04	390	N	363	-0-	-27	-0-	23	1	340	3	N	-0-			-0-
05	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-			-0-
06	360	N	353	-0-	-7	-0-	19	1	334	3	N	-0-			-0-
07	372	N	337	-0-	-35	-0-	19	1	318	3	N	-0-			-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	532	N	526	-0-	-6	-0-	26	1	500	3	N	-0-			-0-
03	595	N	595	-0-	-0-	-0-	30	1	565	3	N	-0-			-0-
04	570	N	565	-0-	-5	-0-	30	1	535	3	N	-0-			-0-
05	589	N	562	-0-	-27	-0-	34	1	528	3	N	-0-			-0-
06	570	N	547	-0-	-23	-0-	32	1	515	3	N	-0-			-0-
07	589	N	544	-0-	-45	-0-	30	1	514	3	N	-0-			-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	646	N	646	-0-	-0-	-0-	32	1	614	3	N	-0-			-0-
03	735	N	735	-0-	-0-	-0-	38	1	697	3	N	-0-			-0-
04	660	N	614	-0-	-46	-0-	32	1	582	3	N	-0-			-0-
05	682	N	577	-0-	-105	-0-	35	1	542	3	N	-0-			-0-
06	660	N	656	-0-	-4	-0-	38	1	618	3	N	-0-			-0-
*07	644	N	644	-0-	-0-	-0-	36	1	608	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	236	-0-	-100	-0-	12	1	224	3	N	-0-			-0-
03	310	N	218	-0-	-92	-0-	11	1	207	3	N	-0-			-0-
04	330	N	222	-0-	-108	-0-	12	1	210	3	N	-0-			-0-
05	248	N	142	-0-	-106	-0-	9	1	133	3	N	-0-			-0-
06	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-			-0-
*07	325	N	325	-0-	-0-	-0-	18	1	307	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	631	N	631	-0-	-0-	-0-	33	1	598	3	N	-0-			-0-
03	651	N	634	-0-	-17	-0-	34	1	600	3	N	-0-			-0-
04	487	N	487	-0-	-0-	-0-	24	1	463	3	N	-0-			-0-
05	713	N	543	-0-	-170	-0-	29	1	514	3	N	-0-			-0-
06	600	N	541	-0-	-59	-0-	31	1	510	3	N	-0-			-0-
*07	539	N	539	-0-	-0-	-0-	32	1	507	3	N	-0-			-0-

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	791	N	791	-0-	-0-	-0-	42	1	749	3	N	-0-			-0-
03	868	N	865	-0-	-3	-0-	46	1	819	3	N	-0-			-0-
04	870	N	821	-0-	-49	-0-	41	1	780	3	N	-0-			-0-
05	891	N	891	-0-	-0-	-0-	47	1	844	3	N	-0-			-0-
06	871	N	871	-0-	-0-	-0-	49	1	822	3	N	-0-			-0-
*07	852	N	852	-0-	-0-	-0-	51	1	801	3	N	-0-			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 156501 COMPL. DATE 09/04/1995 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	572	N	572	-0-	-0-	-0-	30	1	542	3	N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	33	1	598	3	N	-0-					-0-
04	583	N	583	-0-	-0-	-0-	29	1	554	3	N	-0-					-0-
05	620	N	616	-0-	-4	-0-	33	1	583	3	N	-0-					-0-
06	600	N	598	-0-	-2	-0-	34	1	564	3	N	-0-					-0-
*07	600	N	600	-0-	-0-	-0-	36	1	564	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	589	-0-	-83	-0-	29	1	560	3	N	-0-					-0-
03	682	N	619	-0-	-63	-0-	32	1	587	3	N	-0-					-0-
04	660	N	579	-0-	-81	-0-	30	1	549	3	N	-0-					-0-
05	651	N	561	-0-	-90	-0-	34	1	527	3	N	-0-					-0-
06	600	N	427	-0-	-173	-0-	25	1	402	3	N	-0-					-0-
07	589	N	415	-0-	-174	-0-	23	1	392	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0-	-0-	22	1	398	3	N	-0-					-0-
03	465	N	454	-0-	-11	-0-	24	1	430	3	N	-0-					-0-
04	450	N	434	-0-	-16	-0-	22	1	412	3	N	-0-					-0-
05	465	N	443	-0-	-22	-0-	23	1	420	3	N	-0-					-0-
06	450	N	415	-0-	-35	-0-	24	1	391	3	N	-0-					-0-
07	434	N	396	-0-	-38	-0-	24	1	372	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1697	-0-	-39	-0-	90	1	1607	3	N	-0-					-0-
03	1953	N	1837	-0-	-116	-0-	97	1	1738	3	N	2	2	8			-0-
							2	9									
04	1830	N	1682	-0-	-148	-0-	84	1	1598	3	N	-0-					-0-
05	1891	N	1761	-0-	-130	-0-	93	1	1668	3	N	-0-					-0-
06	1770	N	1702	-0-	-68	-0-	97	1	1605	3	N	-0-					-0-
07	1736	N	1693	-0-	-43	-0-	101	1	1592	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	143	-0-	-165	-0-	7	1	136	3	N	-0-					-0-
03	186	N	168	-0-	-18	-0-	9	1	159	3	N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	40	1	648	3	N	-0-					-0-
*07	1204	N	1204	-0-	-0-	-0-	67	1	1137	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
07	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0-	-0-	25	1	471	3	N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	28	1	511	3	N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	26	1	476	3	N	-0-					-0-
05	558	N	474	-0-	-84	-0-	29	1	445	3	N	-0-					-0-
06	510	N	400	-0-	-110	-0-	23	1	377	3	N	-0-					-0-
07	527	N	514	-0-	-13	-0-	29	1	485	3	N	-0-					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	581	-0-	-7	-0-	39	1	542	3	N	-0-					-0-
03	651	N	646	-0-	-5	-0-	43	1	601	3	N	2	2	8			-0-
							2	9									
04	630	N	616	-0-	-14	-0-	39	1	577	3	N	-0-					-0-
05	651	N	628	-0-	-23	-0-	34	1	594	3	N	-0-					-0-
06	630	N	622	-0-	-8	-0-	34	1	588	3	N	-0-					-0-
07	651	N	608	-0-	-43	-0-	35	1	573	3	N	-0-					-0-

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	391	-0-	-29	-0-	32	1	358	2	Y	1	1	1			1
							1	9									
03	465	N	376	-0-	-89	-0-	33	1	342	2	Y	1	1	1			1
							1	9									
04	420	N	413	-0-	-7	-0-	35	1	378	2	Y	-0-					1
05	434	N	383	-0-	-51	-0-	26	1	357	2	Y	-0-	1	1			-0-
06	360	N	353	-0-	-7	-0-	25	1	327	2	Y	1	1	1			-0-
							1	9									
07	434	N	343	-0-	-91	-0-	23	1	320	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	907	N	907	-0-	-0-	-0-	48	1	859	3	N	-0-					-0-
03	1001	N	1001	-0-	-0-	-0-	53	1	947	3	N	1	1	8			-0-
							1	9									
04	960	N	937	-0-	-23	-0-	47	1	890	3	N	-0-					-0-
05	992	N	984	-0-	-8	-0-	52	1	932	3	N	-0-					-0-
06	966	N	966	-0-	-0-	-0-	55	1	909	3	N	2	2	8			-0-
							2	9									
07	961	N	960	-0-	-1	-0-	57	1	903	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	644	-0-	-0-	-0-	43	1	600	2	Y	1					3
							1	9									
03	679	N	679	-0-	-0-	-0-	42	1	631	2	Y	5	3	1	5	8	-0-
							6	9									
04	690	N	633	-0-	-57	-0-	42	1	590	2	Y	1					1
							1	9									
05	713	N	653	-0-	-60	-0-	44	1	608	2	Y	1					2
							1	9									
06	660	N	629	-0-	-31	-0-	41	1	584	2	Y	4	4	8			2
							4	9									
07	651	N	637	-0-	-14	-0-	41	1	596	2	Y	-0-					2

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

02	1120	N	1110	-0-	-10	-0-	75	1	1035	3	N	-0-					-0-
03	1230	N	1230	-0-	-0-	-0-	83	1	1147	3	N	-0-					-0-
04	1200	N	1192	-0-	-8	-0-	75	1	1117	3	N	-0-					-0-
05	1240	N	1228	-0-	-12	-0-	66	1	1162	3	N	-0-					-0-
06	1200	N	1175	-0-	-25	-0-	64	1	1111	3	N	-0-					-0-
07	1240	N	1156	-0-	-84	-0-	66	1	1090	3	N	-0-					-0-

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

02	283	N	283	-0-	-0-	-0-	13	1	270	2	Y	-0-					1
03	321	N	321	-0-	-0-	-0-	14	1	306	2	Y	1	1	1			1
							1	9									
04	300	N	299	-0-	-1	-0-	15	1	283	2	Y	1	1	1			1
							1	9									
05	310	N	273	-0-	-37	-0-	15	1	258	2	Y	-0-					1
06	300	N	283	-0-	-17	-0-	17	1	266	2	Y	-0-					1
07	310	N	299	-0-	-11	-0-	18	1	280	2	Y	1	1	1			1
							1	9									

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

02	952	N	672	-0-	-280	-0-	33	1	639	3	N	-0-					-0-
03	992	N	624	-0-	-368	-0-	32	1	592	3	N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	31	1	562	3	N	-0-					-0-
05	744	N	11	-0-	-733	-0-	1	1	10	3	N	-0-					-0-
06	600	N	5	-0-	-595	-0-	5	3			N	-0-					-0-
*07	981	N	981	-0-	-0-	-0-	55	1	926	3	N	-0-					-0-

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

02	1092	N	988	-0-	-104	-0-	49	1	939	3	N	-0-					-0-
03	1072	N	1072	-0-	-0-	-0-	55	1	1017	3	N	-0-					-0-
04	1080	N	534	-0-	-546	-0-	28	1	506	3	N	-0-					-0-
05	1085	N	135	-0-	-950	-0-	8	1	127	3	N	-0-					-0-
06	1050	N	1039	-0-	-11	-0-	61	1	978	3	N	-0-					-0-
*07	1298	N	1298	-0-	-0-	-0-	72	1	1226	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1324	-0-	-48	-0-	162	1	1162	3	N	-0-					-0-
03	1488	N	1468	-0-	-20	-0-	180	1	1288	3	N	-0-					-0-
04	1410	N	1402	-0-	-8	-0-	167	1	1235	3	N	-0-					-0-
05	1457	N	1340	-0-	-117	-0-	154	1	1186	3	N	-0-					-0-
06	1410	N	1157	-0-	-253	-0-	143	1	1014	3	N	-0-					-0-
07	1457	N	1070	-0-	-387	-0-	143	1	927	3	N	-0-					-0-

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	222	-0-	-30	-0-	18	1	204	2	Y	-0-					-0-
03	248	N	237	-0-	-11	-0-	21	1	216	2	Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	20	1	221	2	Y	-0-					-0-
05	283	N	283	-0-	-0-	-0-	19	1	264	2	Y	-0-					-0-
06	240	N	232	-0-	-8	-0-	16	1	216	2	Y	-0-					-0-
07	248	N	67	-0-	-181	-0-	5	1	62	2	Y	-0-					-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1270	-0-	-18	-0-	85	1	1184	2	Y	1					5
							1	9									
03	1335	N	1335	-0-	-0-	-0-	83	1	1251	2	Y	1	5	1			1
							1	9									
04	1350	N	1248	-0-	-102	-0-	82	1	1166	2	Y	-0-					1
05	1395	N	1299	-0-	-96	-0-	88	1	1208	2	Y	3					4
							3	9									
06	1290	N	1246	-0-	-44	-0-	82	1	1164	2	Y	-0-					4
07	1302	N	1282	-0-	-20	-0-	82	1	1200	2	Y	-0-					4

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	387	-0-	-61	-0-	25	1	362	3	N	-0-					-0-
03	465	N	430	-0-	-35	-0-	26	1	404	3	N	-0-					-0-
04	450	N	401	-0-	-49	-0-	21	1	380	3	N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	23	1	510	3	N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	17	1	411	3	N	-0-					-0-
*07	420	N	420	-0-	-0-	-0-	15	1	405	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1934	-0-	-110	-0-	123	1	1811	3	N	-0-					-0-
03	2201	N	2159	-0-	-42	-0-	131	1	2028	3	N	-0-					-0-
04	2100	N	2073	-0-	-27	-0-	110	1	1963	3	N	-0-					-0-
05	2139	N	2136	-0-	-3	-0-	93	1	2043	3	N	-0-					-0-
06	2100	N	2082	-0-	-18	-0-	81	1	2001	3	N	-0-					-0-
07	2139	N	2110	-0-	-29	-0-	77	1	2033	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1414	-0-	-238	-0-	90	1	1324	3	N	-0-					-0-
03	1798	N	1498	-0-	-300	-0-	91	1	1407	3	N	-0-					-0-
04	1380	N	1306	-0-	-74	-0-	69	1	1237	3	N	-0-					-0-
05	1581	N	1333	-0-	-248	-0-	58	1	1275	3	N	-0-					-0-
06	2140	N	2140	-0-	-0-	-0-	83	1	2057	3	N	-0-					-0-
*07	1940	N	1940	-0-	-0-	-0-	71	1	1869	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

02	448	N	407	-0-	-41	-0-	27	1	380	2	Y	-0-					55
03	465	N	448	-0-	-17	-0-	40	1	408	2	Y	-0-					55
04	442	N	442	-0-	-0-	-0-	39	1	399	2	Y	4	4	1			55
							4	9									
05	465	N	362	-0-	-103	-0-	29	1	330	2	Y	3	4	1			54
							3	9									
06	420	N	332	-0-	-88	-0-	26	1	303	2	Y	3	4	1			53
							3	9									
07	465	N	392	-0-	-73	-0-	32	1	354	2	Y	5	4	1			3
							6	9									

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

02	224	N	81	-0-	-143	-0-	5	1	76	3	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					-0-
06	150	N	105	-0-	-45	-0-	4	1	101	3	N	-0-					-0-
07	124	N	83	-0-	-41	-0-	3	1	80	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

02	980	N	937	-0-	-43	-0-	59	1	878	3	N	-0-					-0-
03	1054	N	1030	-0-	-24	-0-	63	1	967	3	N	-0-					-0-
04	1019	N	1019	-0-	-0-	-0-	54	1	965	3	N	-0-					-0-
05	1023	N	787	-0-	-236	-0-	34	1	753	3	N	-0-					-0-
06	1008	N	1008	-0-	-0-	-0-	39	1	969	3	N	-0-					-0-
07	1054	N	988	-0-	-66	-0-	36	1	952	3	N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

02	364	N	281	-0-	-83	-0-	19	1	262	2	Y	-0-					1
03	896	N	896	-0-	-0-	-0-	56	1	838	2	Y	2	2	1			1
							2	9									
04	754	N	754	-0-	-0-	-0-	50	1	704	2	Y	-0-					1
05	748	N	748	-0-	-0-	-0-	51	1	695	2	Y	2					3
							2	9									
06	870	N	624	-0-	-246	-0-	41	1	583	2	Y	-0-					3
07	775	N	584	-0-	-191	-0-	37	1	547	2	Y	-0-					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	996	-0-	-236	-0-	63	1	933	3	N	-0-					-0-
03	1048	N	1048	-0-	-0-	-0-	64	1	984	3	N	-0-					-0-
04	1110	N	963	-0-	-147	-0-	51	1	912	3	N	-0-					-0-
05	1116	N	877	-0-	-239	-0-	38	1	839	3	N	-0-					-0-
06	1020	N	759	-0-	-261	-0-	29	1	730	3	N	-0-					-0-
07	992	N	750	-0-	-242	-0-	27	1	723	3	N	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	686	-0-	-154	-0-	56	1	629	2	Y	1	1	1			1
							1	9									
03	930	N	732	-0-	-198	-0-	63	1	668	2	Y	1	1	1			1
							1	9									
04	840	N	778	-0-	-62	-0-	65	1	713	2	Y	-0-					1
05	775	N	743	-0-	-32	-0-	50	1	692	2	Y	1	1	1			1
							1	9									
06	720	N	714	-0-	-6	-0-	51	1	663	2	Y	-0-	1	1			-0-
*07	856	N	856	-0-	-0-	-0-	58	1	798	2	Y	-0-					-0-

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	658	-0-	-14	-0-	53	1	604	2	Y	1	1	1			1
							1	9									
03	761	N	761	-0-	-0-	-0-	66	1	694	2	Y	1	1	1			1
							1	9									
04	734	N	734	-0-	-0-	-0-	62	1	672	2	Y	-0-					1
05	744	N	725	-0-	-19	-0-	49	1	675	2	Y	1	1	1			1
							1	9									
06	750	N	644	-0-	-106	-0-	46	1	598	2	Y	-0-	1	1			-0-
07	744	N	688	-0-	-56	-0-	47	1	641	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1272	N	1272	-0-	-0-	-0-	58	1	1211	2	Y	3					5
							3	9									
03	1396	N	1396	-0-	-0-	-0-	62	1	1321	2	Y	12	3	1	9	8	5
							13	9									
04	1260	N	1119	-0-	-141	-0-	58	1	1059	2	Y	2	3	1			4
							2	9									
05	1302	N	892	-0-	-410	-0-	50	1	841	2	Y	1					5
							1	9									
06	1260	N	879	-0-	-381	-0-	52	1	827	2	Y	-0-					5
07	1147	N	914	-0-	-233	-0-	54	1	857	2	Y	3	5	1			3
							3	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	767	-0-	-129	-0-	35	1	730	2	Y	2					4
							2	9									
03	1209	N	825	-0-	-384	-0-	37	1	786	2	Y	2	2	1			4
							2	9									
04	1110	N	818	-0-	-292	-0-	42	1	775	2	Y	1	2	1			3
							1	9									
05	837	N	684	-0-	-153	-0-	39	1	644	2	Y	1					4
							1	9									
06	810	N	716	-0-	-94	-0-	42	1	674	2	Y	-0-					4
07	837	N	827	-0-	-10	-0-	49	1	775	2	Y	3	4	1			3
							3	9									

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	395	-0-	-0-	-0-	18	1	376	2	Y	1					2
							1	9									
03	465	N	436	-0-	-29	-0-	19	1	416	2	Y	1	1	1			2
							1	9									
04	450	N	408	-0-	-42	-0-	21	1	386	2	Y	1	1	1			2
							1	9									
05	434	N	364	-0-	-70	-0-	21	1	343	2	Y	-0-					2
06	420	N	294	-0-	-126	-0-	17	1	277	2	Y	-0-					2
07	434	N	362	-0-	-72	-0-	21	1	340	2	Y	1	2	1			1
							1	9									

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	19	1	272	2	Y	-0-					1
03	300	N	300	-0-	-0-	-0-	19	1	281	2	Y	-0-	1	1			-0-
04	300	N	292	-0-	-8	-0-	19	1	273	2	Y	-0-					-0-
05	310	N	309	-0-	-1	-0-	21	1	287	2	Y	1					1
							1	9									
06	300	N	282	-0-	-18	-0-	19	1	263	2	Y	-0-					1
07	310	N	291	-0-	-19	-0-	19	1	272	2	Y	-0-					1

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-					-0-
03	279	N	193	-0-	-86	-0-	10	1	183	3	N	-0-					-0-
04	270	N	223	-0-	-47	-0-	11	1	212	3	N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	15	1	231	3	N	-0-					-0-

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	559	-0-	-1	-0-	26	1	531	2	Y	2					3
							2	9									
03	620	N	610	-0-	-10	-0-	27	1	582	2	Y	1	1	1			3
							1	9									
04	600	N	562	-0-	-38	-0-	29	1	533	2	Y	-0-	1	1			2
05	620	N	489	-0-	-131	-0-	28	1	460	2	Y	1					3
							1	9									
06	600	N	3	-0-	-597	-0-	3	2			Y	-0-					3
07	589	N	20	-0-	-569	-0-	1	1	19	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	4	1	54	2	Y	-0-					-0-
03	62	N	60	-0-	-2	-0-	4	1	56	2	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					-0-
05	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	388	-0-	-32	-0-	19	1	369	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	23	1	429	3	N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	23	1	412	3	N	-0-					-0-
05	434	N	412	-0-	-22	-0-	25	1	387	3	N	-0-					-0-
06	450	N	393	-0-	-57	-0-	23	1	370	3	N	-0-					-0-
07	465	N	406	-0-	-59	-0-	23	1	383	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	271	-0-	-9	-0-	18	1	253	2	Y	-0-					1
03	288	N	288	-0-	-0-	-0-	18	1	270	2	Y	-0-	1	1			-0-
04	272	N	272	-0-	-0-	-0-	18	1	254	2	Y	-0-					-0-
05	310	N	283	-0-	-27	-0-	19	1	263	2	Y	1					1
							1	9									
06	273	N	273	-0-	-0-	-0-	18	1	255	2	Y	-0-					1
*07	287	N	287	-0-	-0-	-0-	18	1	269	2	Y	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	9	1	169	3	N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-					-0-
06	180	N	116	-0-	-64	-0-	7	1	109	3	N	-0-					-0-
07	186	N	145	-0-	-41	-0-	8	1	137	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	80	-0-	-4	-0-	4	1	76	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-					-0-
05	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	669	N	669	-0-	-0-	-0-	31	1	636	2	Y	2					3
							2	9									
03	744	N	741	-0-	-3	-0-	33	1	706	2	Y	2	2	1			3
							2	9									
04	720	N	684	-0-	-36	-0-	35	1	647	2	Y	2	2	1			3
							2	9									
05	744	N	632	-0-	-112	-0-	36	1	596	2	Y	-0-					3
06	720	N	628	-0-	-92	-0-	37	1	591	2	Y	-0-					3
07	713	N	667	-0-	-46	-0-	39	1	626	2	Y	2	3	1			2
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	207	-0-	-17	-0-	10	1	197	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	12	1	225	3	N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
06	240	N	222	-0-	-18	-0-	13	1	209	3	N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	12	1	211	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	719	-0-	-9	-0-	33	1	685	2	Y	1					6
							1	9									
03	806	N	795	-0-	-11	-0-	35	1	758	2	Y	2	2	1			6
							2	9									
04	780	N	750	-0-	-30	-0-	39	1	710	2	Y	1	2	1			5
							1	9									
05	821	N	821	-0-	-0-	-0-	46	1	774	2	Y	1					6
							1	9									
06	831	N	831	-0-	-0-	-0-	49	1	782	2	Y	-0-					6
*07	852	N	852	-0-	-0-	-0-	50	1	802	2	Y	-0-					6

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	222	-0-	-86	-0-	10	1	212	2	Y	-0-					2
03	341	N	325	-0-	-16	-0-	14	1	310	2	Y	1	1	1			2
							1	9									
04	330	N	307	-0-	-23	-0-	16	1	290	2	Y	1	1	1			2
							1	9									
05	333	N	333	-0-	-0-	-0-	19	1	314	2	Y	-0-					2
06	328	N	328	-0-	-0-	-0-	19	1	309	2	Y	-0-					2
*07	338	N	338	-0-	-0-	-0-	20	1	318	2	Y	-0-					2

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	14	N	12	-0-	-2	-0-	1	1	11	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	36	-0-	-132	-0-	3	1	33	2	Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	18	1	188	2	Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	22	1	243	2	Y	-0-					-0-
05	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-					-0-
06	210	N	125	-0-	-85	-0-	9	1	116	2	Y	-0-					-0-
07	279	N	197	-0-	-82	-0-	13	1	184	2	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	555	-0-	-5	-0-	45	1	509	2	Y	1	1	1			1
							1	9									
03	620	N	184	-0-	-436	-0-	16	1	168	2	Y	-0-	1	1			-0-
04	600	N	598	-0-	-2	-0-	50	1	548	2	Y	-0-					-0-
05	620	N	198	-0-	-422	-0-	13	1	185	2	Y	-0-					-0-
06	180	N	23	-0-	-157	-0-	2	1	21	2	Y	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	22	1	403	3	N	-0-					-0-
03	434	N	423	-0-	-11	-0-	22	1	401	3	N	-0-					-0-
04	450	N	237	-0-	-213	-0-	12	1	225	3	N	-0-					-0-
05	465	N	119	-0-	-346	-0-	6	1	113	3	N	-0-					-0-
06	420	N	34	-0-	-386	-0-	2	1	32	3	N	-0-					-0-
07	248	N	62	-0-	-186	-0-	4	1	58	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	304	-0-	-32	-0-	96	1	208	3	N	-0-					-0-
03	341	N	326	-0-	-15	-0-	105	1	221	3	N	-0-					-0-
04	330	N	301	-0-	-29	-0-	101	1	200	3	N	-0-					-0-
05	341	N	305	-0-	-36	-0-	104	1	201	3	N	-0-					-0-
06	330	N	280	-0-	-50	-0-	101	1	179	3	N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	106	1	204	3	N	-0-					-0-

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	221	-0-	-3	-0-	15	1	206	2	Y	-0-					1
03	248	N	212	-0-	-36	-0-	13	1	199	2	Y	-0-	1	1			-0-
04	240	N	213	-0-	-27	-0-	14	1	199	2	Y	-0-					-0-
05	248	N	222	-0-	-26	-0-	15	1	206	2	Y	1					1
							1	9									
06	210	N	181	-0-	-29	-0-	12	1	169	2	Y	-0-					1
*07	220	N	220	-0-	-0-	-0-	14	1	206	2	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	553	-0-	-7	-0-	27	1	524	3	N	2	2	8			-0-
							2	9									
03	627	N	627	-0-	-0-	-0-	32	1	595	3	N	-0-					-0-
04	600	N	599	-0-	-1	-0-	31	1	568	3	N	-0-					-0-
05	620	N	607	-0-	-13	-0-	37	1	570	3	N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	52	1	829	3	N	1	1	8			-0-
							1	9									
*07	1007	N	1007	-0-	-0-	-0-	56	1	949	3	N	2	2	8			-0-
							2	9									

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

02	672	N	610	-0-	-62	-0-	119	1	490	2	Y	1					3
							1	9									
03	713	N	531	-0-	-182	-0-	120	1	411	2	Y	-0-	3	1			-0-
04	690	N	111	-0-	-579	-0-	89	1	22	2	Y	-0-					-0-
05	682	N	128	-0-	-554	-0-	95	1	32	2	Y	1					1
							1	9									
06	510	N	168	-0-	-342	-0-	87	1	81	2	Y	-0-					1
*07	195	N	195	-0-	-0-	-0-	60	1	135	2	Y	-0-					1

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

02	0 Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	0 Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	0 Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2479	-0-	-125	-0-	114	1	2361	2	Y	4					21
							4	9									
03	2790	X	2681	-0-	-109	-0-	119	1	2558	2	Y	4	6	1			19
							4	9									
04	2730	X	2575	-0-	-155	-0-	133	1	2439	2	Y	3	6	1			16
							3	9									
05	2821	X	2749	-0-	-72	-0-	155	1	2591	2	Y	3					19
							3	9									
06	2735	X	2735	-0-	-0-	-0-	161	1	2573	2	Y	1					18
							1	9									
*07	2860	N	2860	-0-	-0-	-0-	168	1	2690	2	Y	2					20
							2	9									

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

02	291	N	291	-0-	-0-	-0-	18	1	273	3	N	-0-					-0-
03	434	N	267	-0-	-167	-0-	16	1	251	3	N	-0-					-0-
04	360	N	349	-0-	-11	-0-	18	1	331	3	N	-0-					-0-
05	388	N	388	-0-	-0-	-0-	17	1	371	3	N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	14	1	345	3	N	-0-					-0-
07	372	N	246	-0-	-126	-0-	9	1	237	3	N	-0-					-0-

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

02	252	N	239	-0-	-13	-0-	15	1	224	3	N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	13	1	234	3	N	-0-					-0-
05	279	N	246	-0-	-33	-0-	11	1	235	3	N	-0-					-0-
06	270	N	250	-0-	-20	-0-	10	1	240	3	N	-0-					-0-
07	248	N	239	-0-	-9	-0-	9	1	230	3	N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

02	280	N	278	-0-	-2	-0-	130	1	148	3	N	-0-					-0-
03	310	N	272	-0-	-38	-0-	142	1	130	3	N	-0-					-0-
04	270	N	259	-0-	-11	-0-	136	1	123	3	N	-0-					-0-
05	310	N	257	-0-	-53	-0-	139	1	118	3	N	-0-					-0-
06	270	N	249	-0-	-21	-0-	135	1	114	3	N	-0-					-0-
07	279	N	238	-0-	-41	-0-	138	1	100	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	1942	-0-	-830	-0-	89	1	1850	2	Y	3					14
							3	9									
03	2945	X	2242	-0-	-703	-0-	99	1	2131	2	Y	11	5	1	7	8	13
							12	9									
04	2610	X	2053	-0-	-557	-0-	106	1	1944	2	Y	3	5	1			11
							3	9									
05	2604	X	2085	-0-	-519	-0-	118	1	1965	2	Y	2					13
							2	9									
06	2220	X	1851	-0-	-369	-0-	109	1	1740	2	Y	2	3	8			12
							2	9									
07	2108	N	1767	-0-	-341	-0-	104	1	1662	2	Y	1					13
							1	9									

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

02	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	828	-0-	-208	-0-	38	1	787	2	Y	3					5
							3	9									
03	1240	N	1130	-0-	-110	-0-	50	1	1078	2	Y	2	2	1			5
							2	9									
04	1073	N	1073	-0-	-0-	-0-	55	1	1017	2	Y	1	2	1			4
							1	9									
05	1326	N	1326	-0-	-0-	-0-	75	1	1249	2	Y	2					6
							2	9									
06	1920	N	1920	-0-	-0-	-0-	113	1	1807	2	Y	-0-					6
*07	1436	N	1436	-0-	-0-	-0-	84	1	1348	2	Y	4	5	1			5
							4	9									

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
03	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	14	1	194	2	Y	-0-					-0-
05	240	N	240	-0-	-0-	-0-	16	1	223	2	Y	1					1
							1	9									
06	265	N	265	-0-	-0-	-0-	17	1	248	2	Y	-0-					1
*07	272	N	272	-0-	-0-	-0-	17	1	255	2	Y	-0-					1

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1149	-0-	-55	-0-	77	1	1071	2	Y	1					5
							1	9									
03	1150	N	1150	-0-	-0-	-0-	72	1	1077	2	Y	1	5	1			1
							1	9									
04	1260	N	1085	-0-	-175	-0-	72	1	1013	2	Y	-0-					1
05	1271	N	1041	-0-	-230	-0-	70	1	968	2	Y	3					4
							3	9									
06	1110	N	494	-0-	-616	-0-	32	1	462	2	Y	-0-					4
07	1116	N	407	-0-	-709	-0-	26	1	381	2	Y	-0-					4

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0-	-0-	36	1	496	3	N	-0-					-0-
03	589	N	588	-0-	-1	-0-	40	1	548	3	N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	36	1	534	3	N	-0-					-0-
05	589	N	576	-0-	-13	-0-	31	1	545	3	N	-0-					-0-
06	570	N	552	-0-	-18	-0-	30	1	522	3	N	-0-					-0-
07	589	N	534	-0-	-55	-0-	31	1	503	3	N	-0-					-0-

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	439	-0-	-9	-0-	30	1	409	3	N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	33	1	453	3	N	-0-					-0-
04	480	N	476	-0-	-4	-0-	30	1	446	3	N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	27	1	470	3	N	-0-					-0-
06	480	N	477	-0-	-3	-0-	26	1	451	3	N	-0-					-0-
07	496	N	466	-0-	-30	-0-	27	1	439	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	700	N	657	-0-	-43	-0-	44	1	613	3	N	-0-			-0-
03	744	N	655	-0-	-89	-0-	44	1	611	3	N	-0-			-0-
04	761	N	761	-0-	-0-	-0-	48	1	713	3	N	-0-			-0-
05	713	N	534	-0-	-179	-0-	29	1	505	3	N	-0-			-0-
06	630	N	552	-0-	-78	-0-	30	1	522	3	N	-0-			-0-
07	775	N	531	-0-	-244	-0-	30	1	501	3	N	-0-			-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

02	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT			-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
03	899	N	541	-0-	-358	-0-	541	2			N	-0-					-0-
04	870	N	411	-0-	-459	-0-	411	2			N	-0-					-0-
05	899	N	392	-0-	-507	-0-	392	2			N	-0-					-0-
06	510	N	427	-0-	-83	-0-	427	2			N	-0-					-0-
*07	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1090	-0-	-114	-0-	61	1	1029	3	N	-0-					-0-
03	1271	N	1213	-0-	-58	-0-	69	1	1144	3	N	-0-					-0-
04	1170	N	1149	-0-	-21	-0-	65	1	1084	3	N	-0-					-0-
05	1209	N	1169	-0-	-40	-0-	69	1	1100	3	N	-0-					-0-
06	1170	N	1131	-0-	-39	-0-	66	1	1065	3	N	-0-					-0-
*07	1182	N	1182	-0-	-0-	-0-	75	1	1107	3	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0-	-0-	36	1	500	3	N	-0-					-0-
03	589	N	588	-0-	-1	-0-	40	1	548	3	N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	36	1	537	3	N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	32	1	558	3	N	-0-					-0-
06	570	N	568	-0-	-2	-0-	31	1	537	3	N	-0-					-0-
07	589	N	549	-0-	-40	-0-	31	1	518	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	1006	-0-	-2	-0-	67	1	938	2	Y	1	2	1			1
							1	9									
03	1147	N	1109	-0-	-38	-0-	72	1	1036	2	Y	1					2
							1	9									
04	1080	N	1072	-0-	-8	-0-	69	1	1002	2	Y	1	2	1			1
							1	9									
05	1116	N	1094	-0-	-22	-0-	58	1	1036	2	Y	-0-					1
06	1080	N	1054	-0-	-26	-0-	56	1	998	2	Y	-0-					1
07	1116	N	1089	-0-	-27	-0-	56	1	1032	2	Y	1					2
							1	9									

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	160	-0-	-8	-0-	11	1	149	2	Y	-0-					1
03	186	N	174	-0-	-12	-0-	11	1	163	2	Y	-0-					1
04	182	N	182	-0-	-0-	-0-	12	1	170	2	Y	-0-					1
05	195	N	195	-0-	-0-	-0-	10	1	185	2	Y	-0-					1
06	184	N	184	-0-	-0-	-0-	10	1	174	2	Y	-0-					1
07	186	N	182	-0-	-4	-0-	9	1	173	2	Y	-0-					1

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0-	-0-	17	1	354	2	N	1					2
							1	9									
03	408	N	408	-0-	-0-	-0-	18	1	389	2	N	1	1	1			2
							1	9									
04	390	N	388	-0-	-2	-0-	20	1	368	2	N	-0-	1	1			1
05	403	N	356	-0-	-47	-0-	20	1	335	2	N	1					2
							1	9									
06	390	N	360	-0-	-30	-0-	21	1	337	2	N	2	2	8			2
							2	9									
07	403	N	392	-0-	-11	-0-	23	1	368	2	N	1	2	1			1
							1	9									

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	18	1	247	2	Y	-0-					1
03	310	N	292	-0-	-18	-0-	19	1	273	2	Y	-0-					1
04	270	N	111	-0-	-159	-0-	7	1	104	2	Y	-0-					1
05	279	N	-0-	-0-	-279	-0-					Y	-0-					1
06	270	N	-0-	-0-	-270	-0-					Y	-0-					1
07	124	N	-0-	-0-	-124	-0-					Y	-0-					1

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	755	-0-	-29	-0-	50	1	705	2	Y	-0-					3
03	837	N	819	-0-	-18	-0-	53	1	766	2	Y	-0-					3
04	810	N	788	-0-	-22	-0-	50	1	738	2	Y	-0-					3
05	837	N	787	-0-	-50	-0-	42	1	745	2	Y	-0-					3
06	780	N	754	-0-	-26	-0-	40	1	714	2	Y	-0-					3
07	806	N	775	-0-	-31	-0-	40	1	735	2	Y	-0-					3

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	21	1	291	2	Y	-0-					1
03	341	N	336	-0-	-5	-0-	22	1	314	2	Y	-0-					1
04	330	N	322	-0-	-8	-0-	21	1	301	2	Y	-0-					1
05	341	N	325	-0-	-16	-0-	17	1	308	2	Y	-0-					1
06	330	N	308	-0-	-22	-0-	16	1	292	2	Y	-0-					1
07	341	N	315	-0-	-26	-0-	16	1	299	2	Y	-0-					1

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	865	N	865	-0-	-0-	-0-	58	1	807	2	Y	-0-					3
03	961	N	922	-0-	-39	-0-	60	1	862	2	Y	-0-					3
04	900	N	845	-0-	-55	-0-	54	1	791	2	Y	-0-					3
05	961	N	853	-0-	-108	-0-	45	1	808	2	Y	-0-					3
06	900	N	792	-0-	-108	-0-	42	1	750	2	Y	-0-					3
07	868	N	841	-0-	-27	-0-	43	1	798	2	Y	-0-					3

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1098	-0-	-22	-0-	73	1	1025	2	Y	-0-	2	1			1
03	1240	N	1182	-0-	-58	-0-	77	1	1104	2	Y	1					2
							1	9									
04	1200	N	1075	-0-	-125	-0-	69	1	1005	2	Y	1	2	1			1
							1	9									
05	1209	N	1070	-0-	-139	-0-	56	1	1014	2	Y	-0-					1
06	1140	N	1012	-0-	-128	-0-	54	1	958	2	Y	-0-					1
*07	1150	N	1150	-0-	-0-	-0-	59	1	1090	2	Y	1					2
							1	9									

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

02	980	N	943	-0-	-37	-0-	63	1	879	2	Y	1	2	1			1
							1	9									
03	1062	N	1062	-0-	-0-	-0-	69	1	992	2	Y	1					2
							1	9									
04	1020	N	987	-0-	-33	-0-	63	1	923	2	Y	1	2	1			1
							1	9									
05	1055	N	1055	-0-	-0-	-0-	56	1	999	2	Y	-0-					1
06	1020	N	994	-0-	-26	-0-	53	1	941	2	Y	-0-					1
*07	1031	N	1031	-0-	-0-	-0-	53	1	977	2	Y	1					2
							1	9									

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

02	841	N	841	-0-	-0-	-0-	56	1	785	2	Y	-0-					3
03	930	N	905	-0-	-25	-0-	59	1	846	2	Y	-0-					3
04	900	N	849	-0-	-51	-0-	54	1	795	2	Y	-0-					3
05	930	N	864	-0-	-66	-0-	46	1	818	2	Y	-0-					3
06	870	N	820	-0-	-50	-0-	44	1	776	2	Y	-0-					3
07	868	N	863	-0-	-5	-0-	45	1	818	2	Y	-0-					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0-	-0-	647	2	28	9	N	25					53
03	775	N	750	-0-	-25	-0-	724	2	26	9	N	24					77
04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					77
05	744	N	720	-0-	-24	-0-	720	2			N	-0-					77
06	720	N	719	-0-	-1	-0-	719	2			N	-0-					77
07	713	N	709	-0-	-4	-0-	709	2			N	-0-					77

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1141	-0-	-119	-0-	165	1 2 9	974	2	Y	2					7
03	1302	N	1119	-0-	-183	-0-	174	1 1 9	944	2	Y	1	2	1			6
04	1080	N	838	-0-	-242	-0-	163	1 1 9	674	2	Y	1	2	1			5
05	1271	N	912	-0-	-359	-0-	175	1 1 9	736	2	Y	1					6
06	1080	N	849	-0-	-231	-0-	169	1	680	2	Y	-0-					6
07	868	N	841	-0-	-27	-0-	172	1	669	2	Y	-0-					6

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	490	-0-	-14	-0-	40	1 1 9	449	2	Y	1	1	1			1
03	558	N	515	-0-	-43	-0-	45	1 1 9	469	2	Y	1	1	1			1
04	540	N	515	-0-	-25	-0-	43	1	472	2	Y	-0-					1
05	558	N	526	-0-	-32	-0-	36	1 1 9	489	2	Y	1	1	1			1
06	510	N	477	-0-	-33	-0-	34	1	443	2	Y	-0-	1	1			-0-
07	527	N	511	-0-	-16	-0-	35	1	476	2	Y	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1188	-0-	-16	-0-	79	1	1109	2	Y	-0-	2	1			1
03	1302	N	1302	-0-	-0-	-0-	85	1	1215	2	Y	2					3
							2	9									
04	1283	N	1283	-0-	-0-	-0-	82	1	1201	2	Y	-0-	2	1			1
05	1302	N	1301	-0-	-1	-0-	69	1	1232	2	Y	-0-					1
06	1266	N	1266	-0-	-0-	-0-	67	1	1199	2	Y	-0-					1
07	1333	N	1188	-0-	-145	-0-	61	1	1126	2	Y	1					2
							1	9									

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1616	-0-	-64	-0-	108	1	1508	2	Y	-0-					6
03	1891	N	1837	-0-	-54	-0-	119	1	1710	2	Y	7	7	8			6
							8	9									
04	1710	N	1679	-0-	-31	-0-	108	1	1571	2	Y	-0-					6
05	1798	N	1765	-0-	-33	-0-	93	1	1672	2	Y	-0-					6
06	1770	N	1705	-0-	-65	-0-	91	1	1614	2	Y	-0-					6
*07	1963	N	1963	-0-	-0-	-0-	101	1	1862	2	Y	-0-					6

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	222	-0-	-2	-0-	222	2			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
06	210	N	17	-0-	-193	-0-	17	2			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	449	-0-	-27	-0-	25	1	424	3	N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	28	1	471	3	N	-0-					-0-
04	480	N	474	-0-	-6	-0-	27	1	447	3	N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	29	1	470	3	N	-0-					-0-
06	480	N	478	-0-	-2	-0-	28	1	450	3	N	-0-					-0-
*07	512	N	512	-0-	-0-	-0-	33	1	479	3	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1328	N	1328	-0-	-0-	-0-	88 1 9	1	1239	2	Y	1	3	1			1
03	1488	N	1387	-0-	-101	-0-	90 2	1 9	1295	2	Y	2					3
04	1440	N	1325	-0-	-115	-0-	85 1 9	1	1239	2	Y	1	3	1			1
05	1457	N	1361	-0-	-96	-0-	72	1	1289	2	Y	-0-					1
06	1357	N	1357	-0-	-0-	-0-	72	1	1285	2	Y	-0-					1
*07	1393	N	1393	-0-	-0-	-0-	72 1 9	1	1320	2	Y	1					2

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198666 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

02	476	N	320	-0-	-156	-0-	15 1 1 9	304	2	Y	1						2
03	546	N	546	-0-	-0-	-0-	24 1 1 9	521	2	Y	1	1	1				2
04	873	N	873	-0-	-0-	-0-	45 1 1 9	827	2	Y	1	1	1				2
05	751	N	751	-0-	-0-	-0-	42 1 1 9	708	2	Y	1						3
06	695	N	695	-0-	-0-	-0-	41 1 1 9	654	2	Y	-0-						3
07	899	N	732	-0-	-167	-0-	43 1 1 9	688	2	Y	1	2	1				2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	924	-0-	-0-	-0-	46	1	878	2	Y	-0-					1
03	983	N	983	-0-	-0-	-0-	51	1	929	2	Y	3	1	8			3
							3	9									
04	1050	N	957	-0-	-93	-0-	50	1	907	2	Y	-0-	3	1			-0-
05	1023	N	713	-0-	-310	-0-	40	1	673	2	Y	-0-					-0-
06	960	N	170	-0-	-790	-0-	9	1	159	2	Y	2	2	8			-0-
							2	9									
07	992	N	163	-0-	-829	-0-	10	1	152	2	Y	1					1
							1	9									

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	755	-0-	-29	-0-	50	1	705	2	Y	-0-					3
03	868	N	831	-0-	-37	-0-	54	1	777	2	Y	-0-					3
04	810	N	799	-0-	-11	-0-	51	1	748	2	Y	-0-					3
05	837	N	814	-0-	-23	-0-	43	1	771	2	Y	-0-					3
06	810	N	781	-0-	-29	-0-	42	1	739	2	Y	-0-					3
07	837	N	794	-0-	-43	-0-	41	1	753	2	Y	-0-					3

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	773	-0-	-11	-0-	51	1	721	2	Y	1	2	1			1
							1	9									
03	961	N	906	-0-	-55	-0-	59	1	846	2	Y	1					2
							1	9									
04	873	N	873	-0-	-0-	-0-	56	1	816	2	Y	1	2	1			1
							1	9									
05	913	N	913	-0-	-0-	-0-	48	1	865	2	Y	-0-					1
06	887	N	887	-0-	-0-	-0-	47	1	840	2	Y	-0-					1
*07	902	N	902	-0-	-0-	-0-	47	1	855	2	Y	-0-					1

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	652	-0-	-20	-0-	30	1	620	2	Y	2					3
							2	9									
03	786	N	786	-0-	-0-	-0-	35	1	749	2	Y	2	2	1			3
							2	9									
04	750	N	677	-0-	-73	-0-	35	1	640	2	Y	2	2	1			3
							2	9									
05	713	N	574	-0-	-139	-0-	32	1	542	2	Y	-0-					3
06	750	N	634	-0-	-116	-0-	37	1	597	2	Y	-0-					3
07	713	N	663	-0-	-50	-0-	39	1	622	2	Y	2	3	1			2
							2	9									

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1184	-0-	-76	-0-	79 2	1 9	1105	2	Y	-0-	2	1			1
03	1395	N	1336	-0-	-59	-0-	87 2	1 9	1247	2	Y	2					3
04	1290	N	1260	-0-	-30	-0-	81	1	1179	2	Y	-0-	2	1			1
05	1302	N	1299	-0-	-3	-0-	69	1	1230	2	Y	-0-					1
06	1290	N	1228	-0-	-62	-0-	65	1	1163	2	Y	-0-					1
07	1302	N	1238	-0-	-64	-0-	64 1	1 9	1173	2	Y	1					2

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	877	-0-	-187	-0-	40 3	1 9	834	2	Y	3					5
03	1054	N	876	-0-	-178	-0-	39 1	1 9	836	2	Y	1	2	1			4
04	960	N	782	-0-	-178	-0-	40 2	1 9	740	2	Y	2	2	1			4
05	961	N	837	-0-	-124	-0-	47 1	1 9	789	2	Y	1					5
06	1379	N	1379	-0-	-0-	-0-	81	1	1298	2	Y	-0-					5
*07	1212	N	1212	-0-	-0-	-0-	71 3	1 9	1138	2	Y	3	4	1			4

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	964	-0-	-16	-0-	48	1	916	2	Y	-0-					1
03	1065	N	1065	-0-	-0-	-0-	55	1	1008	2	Y	2					3
							2	9									
04	1020	N	1008	-0-	-12	-0-	53	1	955	2	Y	-0-	3	1			-0-
05	1054	N	1039	-0-	-15	-0-	59	1	980	2	Y	-0-					-0-
06	1020	N	989	-0-	-31	-0-	53	1	936	2	Y	-0-					-0-
07	1054	N	993	-0-	-61	-0-	59	1	932	2	Y	2					2
							2	9									

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3390	X	3390	-0-	-0-	-0-	191	1	3199	3	N	-0-					-0-
03	3640	X	3640	-0-	-0-	-0-	209	1	3392	3	N	35	35	8			-0-
							39	9									
04	3471	X	3471	-0-	-0-	-0-	206	1	3265	3	N	-0-					-0-
05	3334	X	3334	-0-	-0-	-0-	200	1	3134	3	N	-0-					-0-
06	3128	X	3128	-0-	-0-	-0-	192	1	2936	3	N	-0-					-0-
07	3751	X	3264	-0-	-487	-0-	201	1	3063	3	N	-0-					-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 7 RRCID -> 205094 COMPL. DATE 10/01/2003 TOTAL DEPTH 8300 PERF. 6367 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 205096 COMPL. DATE 09/25/2003 TOTAL DEPTH 8250 PERF. 6338 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	922	-0-	-58	-0-	54	1	868	3	N	-0-					-0-
03	1054	N	990	-0-	-64	-0-	62	1	928	3	N	-0-					-0-
04	1020	N	950	-0-	-70	-0-	61	1	889	3	N	-0-					-0-
05	1023	N	962	-0-	-61	-0-	64	1	898	3	N	-0-					-0-
06	960	N	906	-0-	-54	-0-	62	1	844	3	N	-0-					-0-
07	992	N	919	-0-	-73	-0-	63	1	856	3	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0-	-0-	13	1	275	2	Y	1					2
							1	9									
03	434	N	315	-0-	-119	-0-	14	1	301	2	Y	-0-	1	1			1
04	360	N	293	-0-	-67	-0-	15	1	277	2	Y	1	1	1			1
							1	9									
05	310	N	280	-0-	-30	-0-	16	1	263	2	Y	1					2
							1	9									
06	300	N	262	-0-	-38	-0-	15	1	247	2	Y	-0-					2
07	310	N	303	-0-	-7	-0-	18	1	285	2	Y	-0-	1	1			1

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	879	-0-	-101	-0-	59	1	819	2	Y	1					4
							1	9									
03	992	N	895	-0-	-97	-0-	56	1	838	2	Y	1	4	1			1
							1	9									
04	960	N	809	-0-	-151	-0-	53	1	756	2	Y	-0-					1
05	961	N	860	-0-	-101	-0-	58	1	800	2	Y	2					3
							2	9									
06	906	N	906	-0-	-0-	-0-	59	1	847	2	Y	-0-					3
*07	920	N	920	-0-	-0-	-0-	59	1	861	2	Y	-0-					3

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	411	-0-	-9	-0-	27	1	383	2	Y	1					2
							1	9									
03	465	N	432	-0-	-33	-0-	27	1	399	2	Y	5	2	1	5	8	-0-
							6	9									
04	471	N	471	-0-	-0-	-0-	31	1	440	2	Y	-0-					-0-
05	465	N	415	-0-	-50	-0-	28	1	386	2	Y	1					1
							1	9									
06	507	N	507	-0-	-0-	-0-	33	1	470	2	Y	4	4	8			1
							4	9									
07	496	N	396	-0-	-100	-0-	25	1	371	2	Y	-0-					1

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	717	N	717	-0-	-0-	-0-	33 2	1 9	682	2	Y	2					4
03	806	N	801	-0-	-5	-0-	36 1	1 9	764	2	Y	1	2	1			3
04	780	N	745	-0-	-35	-0-	38 2	1 9	705	2	Y	2	2	1			3
05	806	N	698	-0-	-108	-0-	39 1	1 9	658	2	Y	1					4
06	780	N	682	-0-	-98	-0-	40	1	642	2	Y	-0-					4
07	775	N	732	-0-	-43	-0-	43 1	1 9	688	2	Y	1	3	1			2

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1157	-0-	-75	-0-	53	1	1101	2	Y	3					6
							3	9									
03	1333	N	1246	-0-	-87	-0-	55	1	1188	2	Y	3	3	1			6
							3	9									
04	1260	N	1059	-0-	-201	-0-	55	1	1003	2	Y	1	2	1			5
							1	9									
05	1271	N	995	-0-	-276	-0-	56	1	938	2	Y	1					6
							1	9									
06	1394	N	1394	-0-	-0-	-0-	82	1	1312	2	Y	-0-					6
*07	1681	N	1681	-0-	-0-	-0-	99	1	1576	2	Y	5	6	1			5
							6	9									

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

02	3584	X	3424	-0-	-160	-0-	3424	2			N	-0-					-0-
03	3844	X	3733	-0-	-111	-0-	3733	2			N	-0-					-0-
04	3720	X	3161	-0-	-559	-0-	3161	2			N	-0-					-0-
05	3813	X	2834	-0-	-979	-0-	2834	2			N	-0-					-0-
06	3660	X	2904	-0-	-756	-0-	2904	2			N	-0-					-0-
07	3782	X	2729	-0-	-1053	-0-	2729	2			N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1066	-0-	-82	-0-	49 1 9	1	1016	2	Y	1					2
03	1271	N	1036	-0-	-235	-0-	46 9	1 9	981	2	Y	8	3	1	6	8	1
04	1200	N	1075	-0-	-125	-0-	56 1 9	1 9	1018	2	Y	1	2	1			-0-
05	1178	N	1014	-0-	-164	-0-	57 2 9	1 9	955	2	Y	2					2
06	990	N	924	-0-	-66	-0-	54 12 9	1 9	858	2	Y	11	12	8			1
07	1116	N	1009	-0-	-107	-0-	59 1 9	1 9	949	2	Y	1					2

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

02	2604	X	1962	-0-	-642	-0-	116	1	1846	3	N	-0-					-0-
03	2480	X	2186	-0-	-294	-0-	136	1	2050	3	N	-0-					-0-
04	2400	X	2143	-0-	-257	-0-	139	1	2004	3	N	-0-					-0-
05	2480	X	2077	-0-	-403	-0-	139	1	1938	3	N	-0-					-0-
06	2220	X	1842	-0-	-378	-0-	126	1	1715	3	N	1	1	8			-0-
							1	9									
07	2201	N	2058	-0-	-143	-0-	141	1	1917	3	N	-0-					-0-

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1188	-0-	-128	-0-	59	1	1129	3	N	-0-					-0-
03	1426	N	1349	-0-	-77	-0-	69	1	1280	3	N	-0-					-0-
04	1458	N	1458	-0-	-0-	-0-	76	1	1382	3	N	-0-					-0-
05	1482	N	1482	-0-	-0-	-0-	90	1	1389	3	N	3	3	8			-0-
							3	9									
06	1459	N	1459	-0-	-0-	-0-	85	1	1374	3	N	-0-					-0-
07	1519	N	1436	-0-	-83	-0-	80	1	1356	3	N	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	470	-0-	-146	-0-	28	1	442	3	N	-0-					-0-
03	682	N	533	-0-	-149	-0-	33	1	500	3	N	-0-					-0-
04	600	N	506	-0-	-94	-0-	33	1	473	3	N	-0-					-0-
05	527	N	512	-0-	-15	-0-	34	1	478	3	N	-0-					-0-
06	510	N	468	-0-	-42	-0-	32	1	436	3	N	-0-					-0-
07	527	N	481	-0-	-46	-0-	33	1	448	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NIXON 177 WELL #: 6 RRCID -> 209183 COMPL. DATE 09/11/2004 TOTAL DEPTH 7293 PERF. 6887 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	7719	-0-	4919	4919	592 969	1 9	6158	2	Y	881	1090	1	5	8	130
03	3100	N	3743	-0-	643	5562	453 207	1 9	3083	2	Y	188	171	1	15	8	132
04	3000	N	2264	-0-	-736	4826	205 135	1 9	1924	2	Y	123					255
*05	4826	X	-0-	-0-	-4826	-0-					Y	-0-					255
06	2520	X	-0-	-0-	-2520	-0-					Y	-0-					192
07	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					192

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	214	-0-	-10	-0-	14	1	200	2	Y	-0-					1
03	248	N	232	-0-	-16	-0-	15	1	217	2	Y	-0-					1
04	222	N	222	-0-	-0-	-0-	14	1	208	2	Y	-0-					1
05	248	N	227	-0-	-21	-0-	12	1	215	2	Y	-0-					1
06	224	N	224	-0-	-0-	-0-	12	1	212	2	Y	-0-					1
07	217	N	177	-0-	-40	-0-	9	1	168	2	Y	-0-					1

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	813	-0-	-27	-0-	54	1	759	3	N	-0-					-0-
03	930	N	889	-0-	-41	-0-	55	1	834	3	N	-0-					-0-
04	870	N	856	-0-	-14	-0-	57	1	799	3	N	-0-					-0-
05	899	N	876	-0-	-23	-0-	63	1	813	3	N	-0-					-0-
06	870	N	820	-0-	-50	-0-	58	1	762	3	N	-0-					-0-
07	899	N	835	-0-	-64	-0-	63	1	772	3	N	-0-					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	325	-0-	-11	-0-	19	1	305	2	Y	1					2
							1	9									
03	372	N	358	-0-	-14	-0-	21	1	336	2	Y	1	1	1			2
							1	9									
04	360	N	348	-0-	-12	-0-	21	1	327	2	Y	-0-	1	1			1
05	372	N	351	-0-	-21	-0-	22	1	329	2	Y	-0-					1
06	360	N	333	-0-	-27	-0-	21	1	311	2	Y	1	1	1			1
							1	9									
07	372	N	285	-0-	-87	-0-	19	1	265	2	Y	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1894	-0-	-150	-0-	154	1	1737	2	Y	3	3	1			3
							3	9									
03	2232	N	1989	-0-	-243	-0-	171	1	1805	2	Y	12	3	1	9	8	3
							13	9									
04	2019	N	2019	-0-	-0-	-0-	170	1	1849	2	Y	-0-					3
05	2108	N	2065	-0-	-43	-0-	140	1	1923	2	Y	2	3	1			2
							2	9									
06	1920	N	1793	-0-	-127	-0-	127	1	1663	2	Y	3	3	1	1	8	1
							3	9									
07	2077	N	1975	-0-	-102	-0-	135	1	1840	2	Y	-0-					1

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
03	620	N	614	-0-	-6	-0-	614	2			N	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
05	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
*07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211739 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

02	224	N	212	-0-	-12	-0-	17	1	195	2	Y	-0-					-0-
03	279	N	230	-0-	-49	-0-	20	1	210	2	Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	19	1	212	2	Y	-0-					-0-
05	249	N	249	-0-	-0-	-0-	17	1	232	2	Y	-0-					-0-
06	226	N	226	-0-	-0-	-0-	16	1	210	2	Y	-0-					-0-
07	248	N	236	-0-	-12	-0-	16	1	220	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 04/20/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

02	2660	N	1976	-0-	-684	-0-	1976	2			N	-0-					-0-
03	2294	N	2169	-0-	-125	-0-	2169	2			N	-0-					-0-
04	2250	N	2116	-0-	-134	-0-	2116	2			N	-0-					-0-
05	2201	N	2122	-0-	-79	-0-	2122	2			N	-0-					-0-
06	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
*07	2899	N	2899	-0-	-0-	-0-	2899	2			N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	872	-0-	-24	-0-	51	1	821	3	N	-0-					-0-
03	992	N	950	-0-	-42	-0-	59	1	891	3	N	-0-					-0-
04	960	N	913	-0-	-47	-0-	59	1	854	3	N	-0-					-0-
05	961	N	866	-0-	-95	-0-	58	1	808	3	N	-0-					-0-
06	930	N	889	-0-	-41	-0-	61	1	828	3	N	-0-					-0-
07	930	N	721	-0-	-209	-0-	49	1	672	3	N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	530	-0-	-58	-0-	26	1	504	3	N	-0-					-0-
03	651	N	594	-0-	-57	-0-	30	1	564	3	N	-0-					-0-
04	570	N	554	-0-	-16	-0-	29	1	525	3	N	-0-					-0-
05	589	N	554	-0-	-35	-0-	34	1	520	3	N	-0-					-0-
06	570	N	547	-0-	-23	-0-	32	1	515	3	N	-0-					-0-
07	558	N	548	-0-	-10	-0-	31	1	517	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	609	-0-	-35	-0-	32	1	577	3	N	-0-					-0-
03	682	N	661	-0-	-21	-0-	35	1	626	3	N	-0-					-0-
04	660	N	631	-0-	-29	-0-	32	1	599	3	N	-0-					-0-
05	682	N	636	-0-	-46	-0-	34	1	602	3	N	-0-					-0-
06	630	N	613	-0-	-17	-0-	35	1	578	3	N	-0-					-0-
07	651	N	605	-0-	-46	-0-	36	1	569	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	1239	-0-	-1309	-0-	70	1	1169	3	N	-0-					-0-
03	2697	N	2161	-0-	-536	-0-	125	1	2032	3	N	4	4	8			-0-
							4	9									
04	2686	N	2686	-0-	-0-	-0-	159	1	2527	3	N	-0-					-0-
05	2497	N	2497	-0-	-0-	-0-	149	1	2339	3	N	8	8	8			-0-
							9	9									
06	2483	N	2483	-0-	-0-	-0-	153	1	2329	3	N	1	1	8			-0-
							1	9									
07	2790	X	1541	-0-	-1249	-0-	95	1	1444	3	N	2	2	8			-0-
							2	9									

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	903	-0-	-21	-0-	60	1	843	3	N	-0-					-0-
03	1023	N	997	-0-	-26	-0-	62	1	935	3	N	-0-					-0-
04	990	N	955	-0-	-35	-0-	64	1	891	3	N	-0-					-0-
05	992	N	974	-0-	-18	-0-	70	1	904	3	N	-0-					-0-
06	960	N	902	-0-	-58	-0-	64	1	838	3	N	-0-					-0-
07	992	N	923	-0-	-69	-0-	69	1	854	3	N	-0-					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2118	N	2118	-0-	-0-	-0-	105	1	2011	2	Y	2					3
							2	9									
03	2424	N	2424	-0-	-0-	-0-	126	1	2295	2	Y	3					6
							3	9									
04	2220	N	2182	-0-	-38	-0-	115	1	2067	2	Y	-0-	5	1			1
05	2510	N	2510	-0-	-0-	-0-	142	1	2368	2	Y	-0-					1
06	2458	N	2458	-0-	-0-	-0-	132	1	2326	2	Y	-0-					1
*07	2544	N	2544	-0-	-0-	-0-	151	1	2389	2	Y	4					5
							4	9									

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	222	-0-	-2	-0-	125	1	97	3	N	-0-					-0-
03	248	N	246	-0-	-2	-0-	138	1	108	3	N	-0-					-0-
04	240	N	228	-0-	-12	-0-	125	1	103	3	N	-0-					-0-
05	248	N	244	-0-	-4	-0-	138	1	106	3	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	134	1	99	3	N	-0-					-0-
07	248	N	219	-0-	-29	-0-	69	1	150	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	943	-0-	-9	-0-	50	1	893	3	N	-0-					-0-
03	1023	N	1014	-0-	-9	-0-	54	1	960	3	N	-0-					-0-
04	990	N	966	-0-	-24	-0-	48	1	918	3	N	-0-					-0-
05	1054	N	961	-0-	-93	-0-	51	1	910	3	N	-0-					-0-
06	990	N	877	-0-	-113	-0-	50	1	827	3	N	-0-					-0-
07	992	N	483	-0-	-509	-0-	29	1	454	3	N	-0-					-0-

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1313	-0-	-87	-0-	87 2	1 9	1224	2	Y	2	3	1			2
03	1705	N	1400	-0-	-305	-0-	91 1	1 9	1308	2	Y	1					3
04	1470	N	1309	-0-	-161	-0-	84 1	1 9	1224	2	Y	1	3	1			1
05	1457	N	1256	-0-	-201	-0-	66	1	1190	2	Y	-0-					1
06	1350	N	1085	-0-	-265	-0-	58	1	1027	2	Y	-0-					1
07	1364	N	1098	-0-	-266	-0-	57 1	1 9	1040	2	Y	1					2

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1105	-0-	-71	-0-	74	1	1031	2	Y	-0-	2	1			1
03	1302	N	1212	-0-	-90	-0-	79 1	1 9	1132	2	Y	1					2
04	1230	N	1145	-0-	-85	-0-	73 1	1 9	1071	2	Y	1	2	1			1
05	1209	N	1160	-0-	-49	-0-	61	1	1099	2	Y	-0-					1
06	1170	N	1087	-0-	-83	-0-	58	1	1029	2	Y	-0-					1
07	1178	N	1103	-0-	-75	-0-	57 1	1 9	1045	2	Y	1					2

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1673	N	1673	-0-	-0-	-0-	138	1	1535	2	Y	-0-					-0-
03	1836	N	1836	-0-	-0-	-0-	144	1	1692	2	Y	-0-					-0-
04	1762	N	1762	-0-	-0-	-0-	139	1	1623	2	Y	-0-					-0-
*05	1490	N	1490	-0-	-0-	-0-	115	1	1375	2	Y	-0-					-0-
06	720	N	610	-0-	-110	-0-	47	1	563	2	Y	-0-					-0-
07	1829	N	537	-0-	-1292	-0-	43	1	494	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	94	-0-	-18	-0-	94	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2648	-0-	-152	-0-	2648	2			N	-0-					-0-
03	2976	X	2916	-0-	-60	-0-	2916	2			N	-0-					-0-
04	2880	X	2701	-0-	-179	-0-	2701	2			N	-0-					-0-
05	2976	X	2879	-0-	-97	-0-	2879	2			N	-0-					-0-
06	2880	X	2700	-0-	-180	-0-	2700	2			N	-0-					-0-
07	2945	X	2723	-0-	-222	-0-	2723	2			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1626	-0-	-278	-0-	92	1	1534	3	N	-0-					-0-
03	2069	N	2069	-0-	-0-	-0-	120	1	1949	3	N	-0-					-0-
04	2028	N	2028	-0-	-0-	-0-	120	1	1908	3	N	-0-					-0-
05	2066	N	2066	-0-	-0-	-0-	124	1	1942	3	N	-0-					-0-
06	2010	N	2001	-0-	-9	-0-	123	1	1878	3	N	-0-					-0-
07	2108	N	2061	-0-	-47	-0-	127	1	1934	3	N	-0-					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1408	-0-	-20	-0-	89	1	1319	3	N	-0-					-0-
03	1612	N	1545	-0-	-67	-0-	94	1	1451	3	N	-0-					-0-
04	1500	N	1495	-0-	-5	-0-	79	1	1416	3	N	-0-					-0-
05	1550	N	1519	-0-	-31	-0-	66	1	1453	3	N	-0-					-0-
06	1500	N	1500	-0-	-0-	-0-	58	1	1442	3	N	-0-					-0-
07	1550	N	1529	-0-	-21	-0-	56	1	1473	3	N	-0-					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2675	X	2675	-0-	-0-	-0-	142	1	2533	3	N	-0-					-0-
03	2756	X	2756	-0-	-0-	-0-	148	1	2608	3	N	-0-					-0-
04	2820	X	2522	-0-	-298	-0-	132	1	2390	3	N	-0-					-0-
05	2976	X	2357	-0-	-619	-0-	125	1	2226	3	N	5	5	8			-0-
							6	9									
06	2880	X	2273	-0-	-607	-0-	140	1	2125	3	N	7	7	8			-0-
							8	9									
07	2604	N	2241	-0-	-363	-0-	157	1	2084	3	N	-0-					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
05	682	N	636	-0-	-46	-0-	636	2			N	-0-					-0-
06	660	N	581	-0-	-79	-0-	581	2			N	-0-					-0-
07	651	N	603	-0-	-48	-0-	603	2			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1280	-0-	-36	-0-	72	1	1208	3	N	-0-					-0-
03	1426	N	1384	-0-	-42	-0-	80	1	1304	3	N	-0-					-0-
04	1380	N	1369	-0-	-11	-0-	81	1	1288	3	N	-0-					-0-
05	1426	N	1378	-0-	-48	-0-	83	1	1295	3	N	-0-					-0-
06	1350	N	1270	-0-	-80	-0-	78	1	1192	3	N	-0-					-0-
07	1426	N	1395	-0-	-31	-0-	86	1	1309	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

02	1269	N	1269	-0-	-0-	-0-	76	1	1190	2	Y	3					7
							3	9									
03	1426	N	1341	-0-	-85	-0-	79	1	1258	2	Y	4	5	1			6
							4	9									
04	1350	N	1319	-0-	-31	-0-	79	1	1236	2	Y	4	5	1			5
							4	9									
05	1395	N	1329	-0-	-66	-0-	82	1	1247	2	Y	-0-					5
06	1290	N	1282	-0-	-8	-0-	79	1	1199	2	Y	4	5	1			4
							4	9									
07	1364	N	1132	-0-	-232	-0-	77	1	1052	2	Y	3	5	1			2
							3	9									

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
03	1023	N	20	-0-	-1003	-0-	20	2			N	-0-					-0-
04	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
05	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
*07	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

02	504	N	476	-0-	-28	-0-	25	1	451	3	N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	31	1	552	3	N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	29	1	556	3	N	-0-					-0-
05	527	N	499	-0-	-28	-0-	26	1	473	3	N	-0-					-0-
06	570	N	452	-0-	-118	-0-	26	1	426	3	N	-0-					-0-
07	620	N	428	-0-	-192	-0-	26	1	402	3	N	-0-					-0-

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

02	2996	X	2712	-0-	-284	-0-	160	1	2552	3	N	-0-					-0-
03	3162	X	2828	-0-	-334	-0-	176	1	2650	3	N	2	2	8			-0-
							2	9									
04	2970	X	2713	-0-	-257	-0-	175	1	2538	3	N	-0-					-0-
05	3038	X	2705	-0-	-333	-0-	181	1	2524	3	N	-0-					-0-
06	2940	X	2525	-0-	-415	-0-	172	1	2353	3	N	-0-					-0-
07	3007	X	2529	-0-	-478	-0-	173	1	2354	3	N	2	2	8			-0-
							2	9									

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

02	1021	N	1021	-0-	-0-	-0-	47	1	972	2	Y	2					6
							2	9									
03	1116	N	1071	-0-	-45	-0-	47	1	1020	2	Y	4	2	1	3	8	5
							4	9									
04	1080	N	996	-0-	-84	-0-	51	1	944	2	Y	1	2	1			4
							1	9									
05	1116	N	1079	-0-	-37	-0-	61	1	1017	2	Y	1					5
							1	9									
06	1056	N	1056	-0-	-0-	-0-	62	1	993	2	Y	1	1	8			5
							1	9									
*07	1240	N	1240	-0-	-0-	-0-	73	1	1166	2	Y	1					6
							1	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	354	-0-	-122	-0-	16 1	1 9	337	2	Y	1					5
03	434	N	402	-0-	-32	-0-	18 1	1 9	383	2	Y	1	1	1	1	8	4
04	420	N	335	-0-	-85	-0-	17 1	1 9	317	2	Y	1	1	1			4
05	403	N	383	-0-	-20	-0-	22	1	361	2	Y	-0-					4
06	413	N	413	-0-	-0-	-0-	24	1	389	2	Y	-0-					4
*07	367	N	367	-0-	-0-	-0-	22 1	1 9	344	2	Y	1					5

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	2899	-0-	-265	-0-	2899	2			N	-0-					-0-
03	3410	X	3180	-0-	-230	-0-	3180	2			N	-0-					-0-
04	3270	X	3055	-0-	-215	-0-	3055	2			N	-0-					-0-
05	3317	X	3108	-0-	-209	-0-	3108	2			N	-0-					-0-
06	3150	X	2989	-0-	-161	-0-	2989	2			N	-0-					-0-
07	3224	X	3107	-0-	-117	-0-	3107	2			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1543	-0-	-81	-0-	77	1	1465	2	Y	1					2
							1	9									
03	1798	N	1703	-0-	-95	-0-	88	1	1613	2	Y	2					4
							2	9									
04	1650	N	1593	-0-	-57	-0-	84	1	1508	2	Y	1	4	1			1
							1	9									
05	1705	N	1659	-0-	-46	-0-	94	1	1565	2	Y	-0-					1
06	1650	N	1579	-0-	-71	-0-	85	1	1494	2	Y	-0-					1
07	1643	N	1596	-0-	-47	-0-	95	1	1499	2	Y	2					3
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	849	-0-	-75	-0-	69	1	780	2	Y	-0-	1	1			1
03	1023	N	911	-0-	-112	-0-	79	1	830	2	Y	2	2	1			1
							2	9									
04	930	N	893	-0-	-37	-0-	75	1	817	2	Y	1					2
							1	9									
05	930	N	915	-0-	-15	-0-	62	1	853	2	Y	-0-	1	1			1
06	870	N	805	-0-	-65	-0-	57	1	748	2	Y	-0-	1	1			-0-
07	930	N	831	-0-	-99	-0-	57	1	774	2	Y	-0-					-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	553	-0-	-7	-0-	45	1	507	2	Y	1	1	1			1
							1	9									
03	620	N	596	-0-	-24	-0-	52	1	543	2	Y	1	1	1			1
							1	9									
04	623	N	623	-0-	-0-	-0-	52	1	571	2	Y	-0-					1
05	656	N	656	-0-	-0-	-0-	45	1	610	2	Y	1	1	1			1
							1	9									
06	591	N	591	-0-	-0-	-0-	42	1	549	2	Y	-0-	1	1			-0-
07	651	N	626	-0-	-25	-0-	43	1	583	2	Y	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	3135	-0-	-729	-0-	211	1	2924	3	N	-0-					-0-
03	4092	X	3434	-0-	-658	-0-	232	1	3202	3	N	-0-					-0-
04	3840	X	3280	-0-	-560	-0-	207	1	3073	3	N	-0-					-0-
05	3844	X	3289	-0-	-555	-0-	176	1	3113	3	N	-0-					-0-
06	3630	X	3144	-0-	-486	-0-	172	1	2972	3	N	-0-					-0-
07	3472	X	3094	-0-	-378	-0-	177	1	2917	3	N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1188	-0-	-44	-0-	79 1 2 9		1109	2	Y	-0-	2	1			1
03	1364	N	1287	-0-	-77	-0-	84 1 2 9		1201	2	Y	2					3
04	1320	N	1230	-0-	-90	-0-	79 1		1151	2	Y	-0-	2	1			1
05	1302	N	1261	-0-	-41	-0-	67 1		1194	2	Y	-0-					1
06	1290	N	1290	-0-	-0-	-0-	69 1		1221	2	Y	-0-					1
*07	1403	N	1403	-0-	-0-	-0-	72 1 1 9		1330	2	Y	1					2

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	808	-0-	-60	-0-	48 1 1 9		759	2	Y	1					4
03	961	N	877	-0-	-84	-0-	52 1 3 9		822	2	Y	3	3	1			4
04	900	N	815	-0-	-85	-0-	49 1 2 9		764	2	Y	2	3	1			3
05	899	N	689	-0-	-210	-0-	43 1		646	2	Y	-0-					3
06	840	N	727	-0-	-113	-0-	45 1 2 9		680	2	Y	2	3	1			2
07	837	N	814	-0-	-23	-0-	55 1 3 9		756	2	Y	3	3	1			2

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1604	-0-	-76	-0-	96 1 2 9		1506	2	Y	2					8
03	1767	N	1733	-0-	-34	-0-	102 1 7 9		1624	2	Y	6	6	1			8
04	1740	N	1581	-0-	-159	-0-	95 1 6 9		1480	2	Y	5	7	1			6
05	1767	N	1597	-0-	-170	-0-	99 1		1498	2	Y	-0-					6
06	1680	N	1523	-0-	-157	-0-	94 1 4 9		1425	2	Y	4	6	1			4
07	1643	N	1389	-0-	-254	-0-	94 1 6 9		1289	2	Y	5	6	1			3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1215	N	1215	-0-	-0-	-0-	60	1	1155	3	N	-0-					-0-
03	1365	N	1365	-0-	-0-	-0-	70	1	1295	3	N	-0-					-0-
04	1269	N	1269	-0-	-0-	-0-	65	1	1204	3	N	-0-					-0-
05	1333	N	1136	-0-	-197	-0-	60	1	1076	3	N	-0-					-0-
06	1320	N	1019	-0-	-301	-0-	53	1	966	3	N	-0-					-0-
07	1302	N	895	-0-	-407	-0-	47	1	848	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	3965	-0-	-487	-0-	210	1	3755	3	N	-0-					-0-
03	4526	X	4261	-0-	-265	-0-	228	1	4033	3	N	-0-					-0-
04	4230	X	3802	-0-	-428	-0-	198	1	3604	3	N	-0-					-0-
05	4402	X	3839	-0-	-563	-0-	203	1	3636	3	N	-0-					-0-
06	4260	X	3843	-0-	-417	-0-	237	1	3603	3	N	3	3	8			-0-
							3	9									
07	4402	X	3609	-0-	-793	-0-	253	1	3356	3	N	-0-					-0-

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	875	-0-	-77	-0-	49	1	826	3	N	-0-					-0-
03	1023	N	950	-0-	-73	-0-	54	1	896	3	N	-0-					-0-
04	960	N	888	-0-	-72	-0-	50	1	838	3	N	-0-					-0-
05	961	N	883	-0-	-78	-0-	52	1	831	3	N	-0-					-0-
06	930	N	855	-0-	-75	-0-	50	1	804	3	N	1	1	8			-0-
							1	9									
07	930	N	888	-0-	-42	-0-	57	1	831	3	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	993	-0-	-295	-0-	49	1	944	3	N	-0-					-0-
03	1240	N	1129	-0-	-111	-0-	58	1	1071	3	N	-0-					-0-
04	1052	N	1052	-0-	-0-	-0-	55	1	997	3	N	-0-					-0-
05	1085	N	1042	-0-	-43	-0-	64	1	978	3	N	-0-					-0-
06	1080	N	1027	-0-	-53	-0-	60	1	967	3	N	-0-					-0-
07	1085	N	1016	-0-	-69	-0-	57	1	959	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
03	682	N	622	-0-	-60	-0-	614	2	8	9	N	7	7	8			-0-
04	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
05	651	N	590	-0-	-61	-0-	590	2			N	-0-					-0-
06	600	N	500	-0-	-100	-0-	499	2	1	9	N	1	1	8			-0-
07	620	N	238	-0-	-382	-0-	238	2			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	10 1 4 9		148 2		Y	-0-					-0-
03	217	N	194	-0-	-23	-0-	17 1 2 9		177 2		Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	19 1 4 9		196 2		Y	4	2	1			2
05	233	N	233	-0-	-0-	-0-	18 1 2 9		213 2		Y	2	2	1			2
06	221	N	221	-0-	-0-	-0-	17 1 2 9		202 2		Y	2	3	1			1
07	217	N	191	-0-	-26	-0-	16 1 2 9		173 2		Y	2	2	1			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	5 1	1 9	79	2	Y	1	1	8			-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
05	93	N	31	-0-	-62	-0-	2	1	29	2	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	2	Y	-0-					-0-
07	DLQ G-10		24	-0-	24	24	1	1	23	2	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	778	-0-	-34	-0-	52	1	726	2	Y	-0-					3
03	868	N	814	-0-	-54	-0-	53	1	761	2	Y	-0-					3
04	810	N	773	-0-	-37	-0-	50	1	723	2	Y	-0-					3
05	868	N	786	-0-	-82	-0-	41	1	745	2	Y	-0-					3
06	780	N	741	-0-	-39	-0-	39	1	702	2	Y	-0-					3
07	806	N	758	-0-	-48	-0-	39	1	719	2	Y	-0-					3

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2732	X	2732	-0-	-0-	-0-	181	1	2551	2	Y	-0-					-0-
03	2945	X	2901	-0-	-44	-0-	256	1	2645	2	Y	-0-					-0-
04	2850	X	2756	-0-	-94	-0-	238	1	2462	2	Y	51	28	1			23
							56	9									
05	3038	X	2699	-0-	-339	-0-	213	1	2453	2	Y	30	28	1			25
							33	9									
06	2943	X	2943	-0-	-0-	-0-	231	1	2682	2	Y	27	32	1			20
							30	9									
07	3038	X	2767	-0-	-271	-0-	230	1	2505	2	Y	29	30	1			19
							32	9									

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	190	-0-	-6	-0-	11	1	179	2	Y	-0-					1
03	248	N	234	-0-	-14	-0-	14	1	219	2	Y	1	1	1			1
							1	9									
04	249	N	249	-0-	-0-	-0-	15	1	233	2	Y	1	1	1			1
							1	9									
05	248	N	248	-0-	-0-	-0-	15	1	233	2	Y	-0-					1
06	240	N	233	-0-	-7	-0-	14	1	218	2	Y	1	1	1			1
							1	9									
07	248	N	235	-0-	-13	-0-	16	1	219	2	Y	-0-	1	1			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	3643	-0-	-361	-0-	205	1	3438	3	N	-0-					-0-
03	4402	X	3945	-0-	-457	-0-	228	1	3717	3	N	-0-					-0-
04	4050	X	3732	-0-	-318	-0-	222	1	3510	3	N	-0-					-0-
05	4185	X	3677	-0-	-508	-0-	221	1	3456	3	N	-0-					-0-
06	4050	X	3680	-0-	-370	-0-	226	1	3454	3	N	-0-					-0-
07	4030	X	3749	-0-	-281	-0-	231	1	3518	3	N	-0-					-0-

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2006	-0-	-542	-0-	106	1	1900	3	N	-0-					-0-
03	2821	X	2362	-0-	-459	-0-	126	1	2236	3	N	-0-					-0-
04	2730	X	2160	-0-	-570	-0-	113	1	2047	3	N	-0-					-0-
05	2325	X	2094	-0-	-231	-0-	111	1	1983	3	N	-0-					-0-
06	2280	X	2047	-0-	-233	-0-	126	1	1921	3	N	-0-					-0-
07	2232	N	1977	-0-	-255	-0-	139	1	1838	3	N	-0-					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	1858	-0-	-242	-0-	99	1	1759	3	N	-0-					-0-
03	2325	X	2054	-0-	-271	-0-	110	1	1944	3	N	-0-					-0-
04	2100	X	1965	-0-	-135	-0-	103	1	1862	3	N	-0-					-0-
05	2139	X	1883	-0-	-256	-0-	100	1	1783	3	N	-0-					-0-
06	2010	X	1834	-0-	-176	-0-	113	1	1721	3	N	-0-					-0-
07	2046	N	1830	-0-	-216	-0-	128	1	1702	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	2921	-0-	-579	-0-	152	1	2769	3	N	-0-					-0-
03	3875	X	3271	-0-	-604	-0-	170	1	3101	3	N	-0-					-0-
04	3750	X	3110	-0-	-640	-0-	162	1	2948	3	N	-0-					-0-
05	3472	X	3026	-0-	-446	-0-	163	1	2863	3	N	-0-					-0-
06	3300	X	2399	-0-	-901	-0-	160	1	2239	3	N	-0-					-0-
07	3286	X	2082	-0-	-1204	-0-	165	1	1917	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	627	-0-	-297	-0-	33	1	594	3	N	-0-					-0-
03	992	N	305	-0-	-687	-0-	16	1	289	3	N	-0-					-0-
04	900	N	658	-0-	-242	-0-	34	1	624	3	N	-0-					-0-
05	682	N	382	-0-	-300	-0-	20	1	362	3	N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	32	1	486	3	N	-0-					-0-
*07	705	N	705	-0-	-0-	-0-	49	1	656	3	N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1066	-0-	-82	-0-	43 24	1 9	999	2	Y	22	20	1			11
03	1271	N	723	-0-	-548	-0-	32 17	1 9	674	2	Y	15	20	1			6
04	1170	N	1110	-0-	-60	-0-	45 28	1 9	1037	2	Y	25	23	1			8
05	1178	N	559	-0-	-619	-0-	22 12	1 9	525	2	Y	11	13	1			6
06	887	N	887	-0-	-0-	-0-	36 17	1 9	834	2	Y	15	12	1			9
07	1147	N	1119	-0-	-28	-0-	48 21	1 9	1050	2	Y	19	16	1			12

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	3929	-0-	-327	-0-	159 88	1 9	3682	2	Y	80	72	1			42
03	4619	X	3741	-0-	-878	-0-	165 83	1 9	3493	2	Y	75	88	1			29
04	4350	X	3998	-0-	-352	-0-	163 99	1 9	3736	2	Y	90	89	1			30
05	4464	X	3768	-0-	-696	-0-	147 78	1 9	3543	2	Y	71	63	1			38
06	4230	X	3766	-0-	-464	-0-	153 70	1 9	3543	2	Y	64	65	1			37
07	4340	X	3887	-0-	-453	-0-	167 72	1 9	3648	2	Y	65	62	1			40

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1165	-0-	-67	-0-	57 2	1 9	1106	3	N	2	2	8			-0-
03	1333	N	1314	-0-	-19	-0-	67 1	1 9	1246	3	N	1	1	8			-0-
04	1234	N	1234	-0-	-0-	-0-	64 1	1 9	1169	3	N	1	1	8			-0-
05	1302	N	1276	-0-	-26	-0-	78	1	1198	3	N	-0-					-0-
06	1328	N	1328	-0-	-0-	-0-	78	1	1250	3	N	-0-					-0-
*07	1282	N	1282	-0-	-0-	-0-	72	1	1210	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1479	N	1479	-0-	-0-	-0-	78	1	1401	3	N	-0-			-0-
03	1876	N	1876	-0-	-0-	-0-	100	1	1776	3	N	-0-			-0-
04	1742	N	1742	-0-	-0-	-0-	91	1	1651	3	N	-0-			-0-
05	1643	N	1547	-0-	-96	-0-	82	1	1465	3	N	-0-			-0-
06	1830	N	1461	-0-	-369	-0-	90	1	1371	3	N	-0-			-0-
07	1798	N	1496	-0-	-302	-0-	105	1	1391	3	N	-0-			-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	191	-0-	-117	-0-	10	1	181	3	N	-0-					-0-
03	372	N	267	-0-	-105	-0-	14	1	253	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	14	1	261	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	22	1	331	3	N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	24	1	318	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2227	-0-	-433	-0-	92	1	2120	2	Y	14	13	1			9
							15	9									
03	2852	X	2171	-0-	-681	-0-	98	1	2065	2	Y	7	5	1			11
							8	9									
04	2760	X	2370	-0-	-390	-0-	99	1	2253	2	Y	16	17	1			10
							18	9									
05	2480	X	2234	-0-	-246	-0-	88	1	2134	2	Y	11	11	1			10
							12	9									
06	2400	X	2261	-0-	-139	-0-	93	1	2156	2	Y	11	11	1			10
							12	9									
07	2480	X	2292	-0-	-188	-0-	100	1	2177	2	Y	14	11	1			13
							15	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

02	1792	N	1619	-0-	-173	-0-	131	1	1484	2	Y	4	3	1	1	8	3
							4	9									
03	1953	N	1686	-0-	-267	-0-	146	1	1538	2	Y	2	3	1			2
							2	9									
04	1741	N	1741	-0-	-0-	-0-	146	1	1594	2	Y	1					3
							1	9									
05	1873	N	1873	-0-	-0-	-0-	127	1	1745	2	Y	1	2	1			2
							1	9									
06	1639	N	1639	-0-	-0-	-0-	116	1	1521	2	Y	2	3	1			1
							2	9									
*07	1799	N	1799	-0-	-0-	-0-	123	1	1674	2	Y	2	2	8			1
							2	9									

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

02	392	N	50	-0-	-342	-0-	2	1	48	3	N	-0-					-0-
03	279	N	9	-0-	-270	-0-	9	3			N	-0-					-0-
04	150	N	3	-0-	-147	-0-	3	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

02	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	506	-0-	-82	-0-	27	1	479	3	N	-0-					-0-
03	651	N	567	-0-	-84	-0-	30	1	537	3	N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	40	1	728	3	N	-0-					-0-
05	797	N	797	-0-	-0-	-0-	42	1	755	3	N	-0-					-0-
06	805	N	805	-0-	-0-	-0-	50	1	755	3	N	-0-					-0-
07	806	N	673	-0-	-133	-0-	47	1	626	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

02	1316	N	1185	-0-	-131	-0-	96	1	1087	2	Y	2	2	1			2
							2	9									
03	1426	N	1382	-0-	-44	-0-	119	1	1251	2	Y	11	2	1	9	8	2
							12	9									
04	1320	N	1097	-0-	-223	-0-	92	1	1005	2	Y	-0-					2
05	1302	N	318	-0-	-984	-0-	22	1	295	2	Y	1	2	1			1
							1	9									
06	1350	N	803	-0-	-547	-0-	57	1	746	2	Y	-0-	1	1			-0-
*07	1610	N	1610	-0-	-0-	-0-	110	1	1499	2	Y	1					1
							1	9									

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

02	2408	X	2134	-0-	-274	-0-	173	1	1955	2	Y	5	3	1	3	8	3
							6	9									
03	2666	X	2302	-0-	-364	-0-	199	1	2099	2	Y	4	4	1			3
							4	9									
04	2430	X	2238	-0-	-192	-0-	188	1	2049	2	Y	1					4
							1	9									
05	2480	X	2273	-0-	-207	-0-	155	1	2117	2	Y	1	3	1			2
							1	9									
06	2310	X	1963	-0-	-347	-0-	139	1	1818	2	Y	5	4	1	2	8	1
							6	9									
07	2325	N	2111	-0-	-214	-0-	144	1	1967	2	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5712	X	4450	-0-	-1262	-0-	180	1	4167	2	Y	94	87	1	2	8	48
							103	9									
03	6231	X	5327	-0-	-904	-0-	234	1	4964	2	Y	117	115	1	10	8	40
							129	9									
04	5760	X	5506	-0-	-254	-0-	225	1	5140	2	Y	128	122	1	4	8	42
							141	9									
05	5797	X	5393	-0-	-404	-0-	210	1	5072	2	Y	101	88	1			55
							111	9									
06	5400	X	5246	-0-	-154	-0-	213	1	4934	2	Y	90	92	1	2	8	51
							99	9									
07	5704	X	5415	-0-	-289	-0-	233	1	5081	2	Y	92	87	1			56
							101	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1043	-0-	-77	-0-	108	1	935	3	N	-0-					-0-
03	1209	N	1179	-0-	-30	-0-	121	1	1055	3	N	3	3	8			-0-
							3	9									
04	1140	N	1079	-0-	-61	-0-	114	1	965	3	N	-0-					-0-
05	1147	N	1073	-0-	-74	-0-	116	1	957	3	N	-0-					-0-
06	1140	N	1034	-0-	-106	-0-	113	1	921	3	N	-0-					-0-
07	1116	N	1078	-0-	-38	-0-	120	1	958	3	N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1333	-0-	-179	-0-	71	1	1262	3	N	-0-					-0-
03	1612	N	1398	-0-	-214	-0-	75	1	1323	3	N	-0-					-0-
04	1268	N	1268	-0-	-0-	-0-	66	1	1202	3	N	-0-					-0-
05	1488	N	1413	-0-	-75	-0-	75	1	1338	3	N	-0-					-0-
06	1536	N	1536	-0-	-0-	-0-	95	1	1441	3	N	-0-					-0-
07	1302	N	1287	-0-	-15	-0-	90	1	1197	3	N	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	88	-0-	-24	-0-	7	1	81	2	Y	-0-					-0-
03	124	N	107	-0-	-17	-0-	9	1	98	2	Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	10	1	108	2	Y	-0-					-0-
05	93	N	58	-0-	-35	-0-	4	1	54	2	Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2472	-0-	-776	-0-	131 1	1 9	2340	3	N	1	1	8			-0-
03	3596	X	3224	-0-	-372	-0-	173	1	3051	3	N	-0-					-0-
04	3300	X	2968	-0-	-332	-0-	155	1	2813	3	N	-0-					-0-
05	3007	X	2564	-0-	-443	-0-	136 2	1 9	2426	3	N	2	2	8			-0-
06	3120	X	2611	-0-	-509	-0-	161 6	1 9	2444	3	N	5	5	8			-0-
07	3224	X	2615	-0-	-609	-0-	183 3	1 9	2429	3	N	3	3	8			-0-

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1396	-0-	-116	-0-	113 1	1 9	1282	2	Y	1	2	1			2
03	1552	N	1552	-0-	-0-	-0-	134 3	1 9	1415	2	Y	3	3	1			2
04	1512	N	1512	-0-	-0-	-0-	127 1	1 9	1384	2	Y	1					3
05	1567	N	1567	-0-	-0-	-0-	107 1	1 9	1459	2	Y	1	2	1			2
06	1500	N	1466	-0-	-34	-0-	104 2	1 9	1360	2	Y	2	3	1			1
07	1550	N	1334	-0-	-216	-0-	91	1	1243	2	Y	-0-					1

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	400	-0-	-20	-0-	20	1	379	2	Y	1					1
							1	9									
03	465	N	428	-0-	-37	-0-	22	1	406	2	Y	-0-					1
04	420	N	397	-0-	-23	-0-	21	1	376	2	Y	-0-	1	1			-0-
05	434	N	403	-0-	-31	-0-	23	1	380	2	Y	-0-					-0-
06	420	N	380	-0-	-40	-0-	20	1	360	2	Y	-0-					-0-
07	403	N	369	-0-	-34	-0-	22	1	346	2	Y	1					1
							1	9									

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1062	-0-	-30	-0-	60	1	1002	3	N	-0-					-0-
03	1240	N	1165	-0-	-75	-0-	67	1	1098	3	N	-0-					-0-
04	1170	N	1110	-0-	-60	-0-	66	1	1044	3	N	-0-					-0-
05	1178	N	1128	-0-	-50	-0-	68	1	1060	3	N	-0-					-0-
06	1140	N	1051	-0-	-89	-0-	65	1	986	3	N	-0-					-0-
07	1147	N	1092	-0-	-55	-0-	67	1	1025	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2091	N	2091	-0-	-0-	-0-	170 2	1 9	1919	2	Y	2	3	1			3
03	2271	N	2271	-0-	-0-	-0-	197 4	1 9	2070	2	Y	4	4	1			3
04	2247	N	2247	-0-	-0-	-0-	189 1	1 9	2057	2	Y	1					4
05	2325	N	2232	-0-	-93	-0-	152 1	1 9	2079	2	Y	1	3	1			2
06	2190	N	2035	-0-	-155	-0-	144 3	1 9	1888	2	Y	3	4	1			1
07	2325	N	1998	-0-	-327	-0-	136	1	1862	2	Y	-0-					1

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	965	-0-	-43	-0-	78	1 2 9	885	2	Y	2	2	1			2
03	1116	N	1032	-0-	-84	-0-	89	1 1 9	942	2	Y	1	2	1			1
04	1050	N	1028	-0-	-22	-0-	86	1 1 9	941	2	Y	1					2
05	1059	N	1059	-0-	-0-	-0-	72	1	987	2	Y	-0-	1	1			1
06	990	N	954	-0-	-36	-0-	68	1 1 9	885	2	Y	1	2	1			-0-
07	1054	N	1013	-0-	-41	-0-	69	1 1 9	943	2	Y	1					1

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

02	SWR 10	NO RPT	-0-	-0-	35053						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	35053						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	35053						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	35053						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	35053						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	35053						N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	303	-0-	-145	-0-	15	1	288	3	N	-0-					-0-
03	434	N	326	-0-	-108	-0-	17	1	309	3	N	-0-					-0-
04	420	N	308	-0-	-112	-0-	16	1	292	3	N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	25	1	401	3	N	-0-					-0-
*07	426	N	426	-0-	-0-	-0-	24	1	402	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2840	-0-	-436	-0-	141	1 2 9	2697	2	Y	2					4
03	3627	X	3042	-0-	-585	-0-	158	1 6 9	2878	2	Y	5	1	8			8
04	3390	X	2787	-0-	-603	-0-	147	1	2640	2	Y	-0-	7	1			1
05	3348	X	2776	-0-	-572	-0-	157	1	2619	2	Y	-0-					1
06	3120	X	2569	-0-	-551	-0-	138	1	2431	2	Y	-0-					1
07	3131	X	2552	-0-	-579	-0-	152	1 6 9	2394	2	Y	5					6

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	348	-0-	-16	-0-	18	1	330	3	N	-0-					-0-
03	403	N	387	-0-	-16	-0-	21	1	366	3	N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	20	1	355	3	N	-0-					-0-
05	372	N	358	-0-	-14	-0-	19	1	339	3	N	-0-					-0-
06	360	N	348	-0-	-12	-0-	21	1	325	3	N	2	2	8			-0-
							2	9									
07	403	N	339	-0-	-64	-0-	24	1	315	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5264	X	4109	-0-	-1155	-0-	276	1	3833	3	N	-0-					-0-
03	5549	X	4566	-0-	-983	-0-	308	1	4258	3	N	-0-					-0-
04	5190	X	4476	-0-	-714	-0-	282	1	4194	3	N	-0-					-0-
05	5239	X	4642	-0-	-597	-0-	248	1	4394	3	N	-0-					-0-
06	4920	X	4394	-0-	-526	-0-	240	1	4152	3	N	2	2	8			-0-
							2	9									
07	4619	X	4310	-0-	-309	-0-	247	1	4063	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1571	N	1571	-0-	-0-	-0-	78	1	1493	3	N	-0-					-0-
03	1798	N	1580	-0-	-218	-0-	81	1	1499	3	N	-0-					-0-
04	1500	N	1313	-0-	-187	-0-	69	1	1244	3	N	-0-					-0-
05	1736	N	1258	-0-	-478	-0-	77	1	1181	3	N	-0-					-0-
06	1530	N	1082	-0-	-448	-0-	63	1	1019	3	N	-0-					-0-
07	1364	N	1005	-0-	-359	-0-	56	1	949	3	N	-0-					-0-

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	20815					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	20815					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	20815					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	20815					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	20815					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	20815					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1506	-0-	-6	-0-	74	1	1432	3	N	-0-					-0-
03	1709	N	1709	-0-	-0-	-0-	87	1	1622	3	N	-0-					-0-
04	1646	N	1646	-0-	-0-	-0-	86	1	1560	3	N	-0-					-0-
05	1684	N	1684	-0-	-0-	-0-	103	1	1581	3	N	-0-					-0-
06	1760	N	1760	-0-	-0-	-0-	103	1	1657	3	N	-0-					-0-
*07	1744	N	1744	-0-	-0-	-0-	97	1	1647	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2325	-0-	-195	-0-	2325	2			N	-0-					-0-
03	2790	X	2537	-0-	-253	-0-	2537	2			N	-0-					-0-
04	2700	X	2420	-0-	-280	-0-	2420	2			N	-0-					-0-
05	2697	X	2470	-0-	-227	-0-	2470	2			N	-0-					-0-
06	2550	X	2363	-0-	-187	-0-	2363	2			N	-0-					-0-
07	2573	X	2409	-0-	-164	-0-	2409	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	768	-0-	-44	-0-	52	1	716	3	N	-0-					-0-
03	899	N	812	-0-	-87	-0-	55	1	757	3	N	-0-					-0-
04	840	N	761	-0-	-79	-0-	48	1	713	3	N	-0-					-0-
05	837	N	729	-0-	-108	-0-	39	1	690	3	N	-0-					-0-
06	780	N	652	-0-	-128	-0-	36	1	616	3	N	-0-					-0-
07	775	N	739	-0-	-36	-0-	42	1	695	3	N	2	2	8			-0-
							2	9									

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	771	-0-	-125	-0-	41	1	730	3	N	-0-					-0-
03	930	N	814	-0-	-116	-0-	44	1	770	3	N	-0-					-0-
04	840	N	759	-0-	-81	-0-	40	1	719	3	N	-0-					-0-
05	868	N	716	-0-	-152	-0-	38	1	678	3	N	-0-					-0-
06	780	N	668	-0-	-112	-0-	41	1	627	3	N	-0-					-0-
07	775	N	719	-0-	-56	-0-	50	1	669	3	N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1299	-0-	-269	-0-	53	1	1237	2	Y	8	9	1			5
							9	9									
03	1674	N	1406	-0-	-268	-0-	63	1	1337	2	Y	5	3	1			7
							6	9									
04	1592	N	1592	-0-	-0-	-0-	66	1	1515	2	Y	10	11	1			6
							11	9									
05	1471	N	1471	-0-	-0-	-0-	58	1	1405	2	Y	7	7	1			6
							8	9									
06	1351	N	1351	-0-	-0-	-0-	56	1	1287	2	Y	7	7	1			6
							8	9									
07	1643	N	1518	-0-	-125	-0-	66	1	1442	2	Y	9	7	1			8
							10	9									

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1083	-0-	-65	-0-	61	1	1022	3	N	-0-					-0-
03	1240	N	1195	-0-	-45	-0-	69	1	1126	3	N	-0-					-0-
04	1200	N	1149	-0-	-51	-0-	68	1	1081	3	N	-0-					-0-
05	1209	N	1154	-0-	-55	-0-	69	1	1085	3	N	-0-					-0-
06	1170	N	1092	-0-	-78	-0-	67	1	1025	3	N	-0-					-0-
07	1178	N	1101	-0-	-77	-0-	68	1	1033	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	881	N	881	-0-	-0-	-0-	50	1	831	3	N	-0-					-0-
03	928	N	928	-0-	-0-	-0-	54	1	874	3	N	-0-					-0-
04	815	N	815	-0-	-0-	-0-	48	1	767	3	N	-0-					-0-
05	961	N	817	-0-	-144	-0-	49	1	768	3	N	-0-					-0-
06	900	N	753	-0-	-147	-0-	46	1	707	3	N	-0-					-0-
07	837	N	766	-0-	-71	-0-	47	1	719	3	N	-0-					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6356	X	5692	-0-	-664	-0-	302	1	5390	3	N	-0-					-0-
03	6913	X	6120	-0-	-793	-0-	328	1	5792	3	N	-0-					-0-
04	6480	X	5819	-0-	-661	-0-	304	1	5515	3	N	-0-					-0-
05	6603	X	5385	-0-	-1218	-0-	285	1	5100	3	N	-0-					-0-
06	6090	X	5119	-0-	-971	-0-	316	1	4803	3	N	-0-					-0-
07	DLQ G-10		5029	-0-	5029	5029	352	1	4677	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
07	62	N	20	-0-	-42	-0-	1	1	19	3	N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2616	-0-	-268	-0-	139	1	2477	3	N	-0-					-0-
03	3193	X	2549	-0-	-644	-0-	136	1	2413	3	N	-0-					-0-
04	2910	X	2536	-0-	-374	-0-	132	1	2404	3	N	-0-					-0-
05	2920	X	2920	-0-	-0-	-0-	155	1	2765	3	N	-0-					-0-
06	2820	X	2334	-0-	-486	-0-	144	1	2190	3	N	-0-					-0-
07	2883	X	2646	-0-	-237	-0-	185	1	2459	3	N	2	2	8			-0-
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	8952					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	8952					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	8952					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	8952					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	8952					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	8952					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18200	X	15604	-0-	-2596	-0-	814	1	14790	3	N	-0-					-0-
03	19468	X	16760	-0-	-2708	-0-	873	1	15887	3	N	-0-					-0-
04	18090	X	15440	-0-	-2650	-0-	805	1	14635	3	N	-0-					-0-
05	17918	X	15046	-0-	-2872	-0-	809	1	14237	3	N	-0-					-0-
06	17250	X	13991	-0-	-3259	-0-	931	1	13060	3	N	-0-					-0-
07	16988	X	13102	-0-	-3886	-0-	1038	1	12064	3	N	-0-					-0-

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	3521	-0-	-427	-0-	145	1	3353	2	Y	21	24	1			14
							23	9									
03	4247	X	2801	-0-	-1446	-0-	126	1	2665	2	Y	9	8	1			15
							10	9									
04	3840	X	3581	-0-	-259	-0-	149	1	3407	2	Y	23	24	1			14
							25	9									
05	3968	X	3232	-0-	-736	-0-	128	1	3085	2	Y	17	17	1			14
							19	9									
06	3780	X	2703	-0-	-1077	-0-	111	1	2577	2	Y	14	16	1			12
							15	9									
07	3906	X	3057	-0-	-849	-0-	133	1	2904	2	Y	18	13	1			17
							20	9									

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: RRCID -> 268224 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	1622					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	1622					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	1622					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	1622					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	1622					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	1622					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	1622					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	1622					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	1622					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	1622					N	-0-					-0-
07	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
03	248	N	185	-0-	-63	-0-	185	2			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
05	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	345	-0-	-19	-0-	30	1	315	2	Y	-0-					-0-
03	403	N	401	-0-	-2	-0-	35	1	359	2	Y	6	6	8			-0-
							7	9									
04	390	N	378	-0-	-12	-0-	34	1	344	2	Y	-0-					-0-
05	372	N	369	-0-	-3	-0-	33	1	336	2	Y	-0-					-0-
06	390	N	341	-0-	-49	-0-	31	1	307	2	Y	3	3	8			-0-
							3	9									
07	403	N	362	-0-	-41	-0-	33	1	329	2	Y	-0-					-0-

DAVID 109 WELL #: 4 C RRCID -> 059102 COMPL. DATE 06/28/1974 TOTAL DEPTH 5510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	36	1	318	2	Y	-0-					1
03	398	N	398	-0-	-0-	-0-	37	1	360	2	Y	1					2
							1	9									
04	360	N	356	-0-	-4	-0-	34	1	321	2	Y	1					3
							1	9									
05	372	N	329	-0-	-43	-0-	33	1	296	2	Y	-0-	3	1			-0-
06	360	N	274	-0-	-86	-0-	28	1	245	2	Y	1					1
							1	9									
07	372	N	269	-0-	-103	-0-	28	1	241	2	Y	-0-					1

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	644	-0-	-28	-0-	53	1	591	2	Y	-0-	2	1			1
03	713	N	713	-0-	-0-	-0-	61	1	651	2	Y	1					2
							1	9									
04	720	N	703	-0-	-17	-0-	62	1	640	2	Y	1	2	1			1
							1	9									
05	713	N	710	-0-	-3	-0-	64	1	645	2	Y	1					2
							1	9									
06	692	N	692	-0-	-0-	-0-	56	1	634	2	Y	2	2	1			2
							2	9									
*07	726	N	726	-0-	-0-	-0-	64	1	662	2	Y	-0-					2

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
05	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
06	270	N	230	-0-	-40	-0-	230	2			N	-0-					-0-
07	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-

MERIT ENERGY COMPANY 561136
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					-0-
03	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					-0-
04	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-
05	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					-0-
06	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					-0-
07	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	14	-0-	-42	-0-	5	1	9	2	N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	2	1	1	2	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					90
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					90
04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					90
05	341	N	191	-0-	-150	-0-	191	2			N	-0-					90
06	360	N	187	-0-	-173	-0-	187	2			N	-0-					90
07	217	N	176	-0-	-41	-0-	176	2			N	-0-					90

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	711	-0-	-129	-0-	711	2			N	-0-					39
03	787	N	787	-0-	-0-	-0-	787	2			N	-0-					39
04	668	N	668	-0-	-0-	-0-	668	2			N	-0-					39
05	814	N	814	-0-	-0-	-0-	814	2			N	-0-					39
06	815	N	815	-0-	-0-	-0-	815	2			N	-0-					39
*07	855	N	855	-0-	-0-	-0-	855	2			N	-0-					39

ALEXANDER WELL #: 2 U RRCID -> 147025 COMPL. DATE 10/04/1993 TOTAL DEPTH 3640 PERF. 3548 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	337	-0-	-111	-0-	337	2			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*07	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
04	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
05	868	N	811	-0-	-57	-0-	811	2			N	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
07	837	N	811	-0-	-26	-0-	811	2			N	-0-					-0-

TRIAG ENERGY OPERATING, INC. 868670
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	331	-0-	-5	-0-	331	3			N	-0-					9
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					9
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					9
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					9
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					9
07	372	N	357	-0-	-15	-0-	357	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LECLAIR OPERATING CO., INC. 493400
ALEXANDER WELL #: 2 L RRCID -> 144775 COMPL. DATE 12/21/1992 TOTAL DEPTH 3640 PERF. 3570 - 3576

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

*08	124 #	120	-0-	-4	-0-	120	3			N	-0-					-0-
*09	120 #	112	-0-	-8	-0-	112	3			N	-0-					-0-
*10	124 #	-0-	-0-	-124	-0-					N	-0-					-0-
*11	120 #	105	-0-	-15	-0-	105	3			N	-0-					-0-
*12	124 #	110	-0-	-14	-0-	110	3			N	-0-					-0-
*01	124 #	106	-0-	-18	-0-	106	3			N	-0-					-0-
*02	112 #	91	-0-	-21	-0-	91	3			N	-0-					-0-
*03	290 R	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*04	181 R	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*05	124 #	73	-0-	-51	-0-	73	3			N	-0-					-0-
*06	270 #	180	-0-	-90	-0-	180	3			N	-0-					-0-
07	279 #	156	-0-	-123	-0-	156	3			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
SHANNON C WELL #: 1 RRCID -> 143942 COMPL. DATE 03/03/1983 TOTAL DEPTH 6320 PERF. 6066 - 6076

02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: 1 RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011 - PLUGGED 06/29/11

SERIGHT (STRAWN) //CONT.// 82271 500 ASSOCIATED 49B CNTY: CROCKETT
TRIPOWER RESOURCES, LLC //CONT.// 870483
TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	#	9	-0-	-19	-0-	8	1	1	3	N	-0-					99
03	31	#	8	-0-	-23	-0-	7	1	1	3	N	-0-					99
04	30	#	17	-0-	-13	-0-	16	1	1	3	N	-0-					99
05	14	#	10	-0-	-4	-0-	9	1	1	3	N	-0-					99
06	15	R	15	-0-	-0-	-0-	14	1	1	3	N	-0-					99
07	31	#	15	-0-	-16	-0-	14	1	1	3	N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					20
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					20
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					20
05	124	N	64	-0-	-60	-0-	64	2			N	-0-					20
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					20
*07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					20

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONCHO OILFIELD SERV & OPER CO. 170164
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	13	N	1	-0-	-12	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	3					305
03	0	W	-0-	-0-	-0-	-0-					N	3					308
04	0	W	-0-	-0-	-0-	-0-					N	3					311
05	0	W	-0-	-0-	-0-	-0-					N	3					314
06	0	W	-0-	-0-	-0-	-0-					N	3					317
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					317

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1064	N	935	-0-	-129	-0-	203	1	732	2	N	-0-			-0-
03	993	N	993	-0-	-0-	-0-	204	1	789	2	N	-0-			-0-
04	1450	N	1450	-0-	-0-	-0-	622	1	828	2	N	-0-			-0-
05	1058	N	1058	-0-	-0-	-0-	128	1	930	2	N	-0-			-0-
06	968	N	968	-0-	-0-	-0-	100	1	868	2	N	-0-			-0-
07	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT			-0-

LIVINGSTON, J. M. MRS. WELL #: 4 RRCID -> 055204 COMPL. DATE 05/09/1973 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	53	1	190	2	N	-0-			-0-
03	287	N	287	-0-	-0-	-0-	59	1	228	2	N	-0-			-0-
04	439	N	439	-0-	-0-	-0-	188	1	251	2	N	-0-			-0-
05	279	N	81	-0-	-198	-0-	10	1	71	2	N	-0-			-0-
06	270	N	222	-0-	-48	-0-	23	1	199	2	N	-0-			-0-
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	4	1	14	2	N	-0-			-0-
03	88	N	88	-0-	-0-	-0-	18	1	70	2	N	-0-			-0-
04	123	N	123	-0-	-0-	-0-	53	1	70	2	N	-0-			-0-
05	82	N	82	-0-	-0-	-0-	10	1	72	2	N	-0-			-0-
06	90	N	38	-0-	-52	-0-	4	1	34	2	N	-0-			-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	560	N	527	-0-	-33	-0-	114	1	413	2	N	-0-			-0-
03	519	N	519	-0-	-0-	-0-	106	1	413	2	N	-0-			-0-
04	705	N	705	-0-	-0-	-0-	302	1	403	2	N	-0-			-0-
05	589	N	511	-0-	-78	-0-	62	1	449	2	N	-0-			-0-
06	510	N	487	-0-	-23	-0-	50	1	437	2	N	-0-			-0-
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT			-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	420	N	371	-0-	-49	-0-	80	1	291	2	N	-0-			-0-
03	439	N	439	-0-	-0-	-0-	90	1	349	2	N	-0-			-0-
04	613	N	613	-0-	-0-	-0-	263	1	350	2	N	-0-			-0-
05	462	N	462	-0-	-0-	-0-	56	1	406	2	N	-0-			-0-
06	434	N	434	-0-	-0-	-0-	45	1	389	2	N	-0-			-0-
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	644	N	584	-0-	-60	-0-	127	1	457	2	N	-0-			-0-
03	580	N	580	-0-	-0-	-0-	119	1	461	2	N	-0-			-0-
04	630	N	621	-0-	-9	-0-	266	1	355	2	N	-0-			-0-
05	651	N	569	-0-	-82	-0-	69	1	500	2	N	-0-			-0-
06	570	N	440	-0-	-130	-0-	45	1	395	2	N	-0-			-0-
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT			-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	63					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	63					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	63					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	63					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	63					N	-0-			-0-
07	T. A.		NO RPT	-0-	-0-	63					N	NO RPT			-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

02	0	W	-0-	-0-	-0-	3556					N	-0-			-0-
03	0	W	-0-	-0-	-0-	3556					N	-0-			-0-
04	0	W	91	-0-	91	3647	39	1	52	2	N	-0-			-0-
05	0	W	37	-0-	37	3684	4	1	33	2	N	-0-			-0-
06	0	W	24	-0-	24	3708	2	1	22	2	N	-0-			-0-
07	0	W	NO RPT	-0-	-0-	3708					N	NO RPT			-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

02	84	N	60	-0-	-24	-0-	13	1	47	2	N	-0-			-0-
03	73	N	73	-0-	-0-	-0-	15	1	58	2	N	-0-			-0-
04	120	N	120	-0-	-0-	-0-	51	1	69	2	N	-0-			-0-
05	69	N	69	-0-	-0-	-0-	8	1	61	2	N	-0-			-0-
06	62	N	62	-0-	-0-	-0-	6	1	56	2	N	-0-			-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

02	0	N	-0-	-0-	-0-	-0-					N	-0-			2
03	0	N	-0-	-0-	-0-	-0-					N	-0-			2
04	0	N	-0-	-0-	-0-	-0-					N	-0-			2
05	0	N	-0-	-0-	-0-	-0-					N	-0-			2
06	0	N	-0-	-0-	-0-	-0-					N	-0-			2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

02	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP //CONT.// 829482
SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 5D RRCID -> 200070 COMPL. DATE 01/10/2004 TOTAL DEPTH 2384 PERF. 1852 - 1874

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. OF COLORADO 153429
BLACKSTONE SLAUGHTER 25 WELL #: 1 RRCID -> 213105 COMPL. DATE 11/21/1999 TOTAL DEPTH 10248 PERF. 8497 - 8952

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					291
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					291
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					291
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					291
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					291
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					291

CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

02	3780	X	3652	-0-	-128	-0-	529	1	3059	2	N	58					243
							64	9									
03	4154	X	3584	-0-	-570	-0-	630	1	2886	2	N	62					305
							68	9									
04	4560	X	3778	-0-	-782	-0-	540	1	3180	2	N	53	170	1			188
							58	9									
05	4712	X	3422	-0-	-1290	-0-	500	1	2866	2	N	51					239
							56	9									
06	4560	X	4083	-0-	-477	-0-	574	1	3433	2	N	69					308
							76	9									
*07	4398	X	4398	-0-	-0-	-0-	611	1	3722	2	N	59					367
							65	9									

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

02	1373	N	1373	-0-	-0-	-0-	202	1	1171	2	N	-0-					-0-
03	1767	N	1408	-0-	-359	-0-	252	1	1156	2	N	-0-					-0-
04	1508	N	1508	-0-	-0-	-0-	219	1	1289	2	N	-0-					-0-
05	1743	N	1743	-0-	-0-	-0-	259	1	1484	2	N	-0-					-0-
06	1350	N	1331	-0-	-19	-0-	191	1	1140	2	N	-0-					-0-
07	1550	N	1338	-0-	-212	-0-	189	1	1149	2	N	-0-					-0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	910	-0-	-14	-0-	910	2			N	-0-					55
03	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					55
04	960	N	907	-0-	-53	-0-	907	2			N	-0-					55
05	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					55
06	990	N	909	-0-	-81	-0-	909	2			N	-0-					55
*07	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					55

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4893	X	4893	-0-	-0-	-0-	4835	2	58	9	N	53	3	8			80
03	6391	X	6391	-0-	-0-	-0-	6250	2	141	9	N	128	80	1			128
04	4540	X	4540	-0-	-0-	-0-	4540	2			N	-0-					128
05	4588	X	171	-0-	-4417	-0-	171	2			N	-0-					128
06	4440	X	440	-0-	-4000	-0-	440	2			N	-0-					128
07	5611	X	4443	-0-	-1168	-0-	4443	2			N	-0-					128

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2623	N	2553	-0-	-70	-0-	2553	2			N	-0-					204
03	2666	N	2597	-0-	-69	-0-	2597	2			N	-0-					204
04	3000	N	3019	-0-	19	19	3019	2			N	-0-					204
05	3100	X	2826	-0-	-274	-0-	2826	2			N	-0-					204
06	3000	X	2646	-0-	-354	-0-	2646	2			N	-0-					204
07	3100	X	2883	-0-	-217	-0-	2883	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2081	X	2081	-0-	-0-	-0-	2078	2	3	9	N	3					235
03	2336	X	2336	-0-	-0-	-0-	2336	2			N	-0-					235
04	2787	X	2787	-0-	-0-	-0-	2784	2	3	9	N	3					238
05	3108	X	3108	-0-	-0-	-0-	3105	2	3	9	N	3					241
06	2928	X	2928	-0-	-0-	-0-	2926	2	2	9	N	2					243
*07	3100	N	3130	-0-	30	30	3130	2			N	-0-					243

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2817	X	2817	-0-	-0-	-0-	2681	2	136	9	N	124					342
03	3866	X	3866	-0-	-0-	-0-	3667	2	199	9	N	181	187	1			336
04	5588	X	5588	-0-	-0-	-0-	5420	2	168	9	N	153	169	1			320
05	3400	X	3400	-0-	-0-	-0-	3151	2	249	9	N	226	175	1			371
06	3548	X	3548	-0-	-0-	-0-	3352	2	196	9	N	178	176	1			373
07	INC G-10		3469	-0-	3469	3469	3291	2	178	9	N	162	177	1			358

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1890	-0-	-294	-0-	1890	2			N	-0-					121
03	1984	N	1948	-0-	-36	-0-	1948	2			N	-0-					121
04	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					121
05	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					121
06	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					121
07	2604	N	1970	-0-	-634	-0-	1970	2			N	-0-					121

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	X	1171	-0-	-845	-0-	1171	2			N	-0-					100
03	2232	X	1893	-0-	-339	-0-	1893	2			N	-0-					100
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					100
05	3038	X	1279	-0-	-1759	-0-	1279	2			N	-0-					100
06	2940	X	1213	-0-	-1727	-0-	1213	2			N	-0-					100
07	1891	X	1119	-0-	-772	-0-	1119	2			N	-0-					100

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	-0-	-0-	-1820	-0-					N	3	1	8			234
03	1953	N	1865	-0-	-88	-0-	1862	2	3	9	N	3					237
04	1696	N	1696	-0-	-0-	-0-	1694	2	2	9	N	2					239
05	1762	N	1762	-0-	-0-	-0-	1760	2	2	9	N	2					241
06	1800	N	1779	-0-	-21	-0-	1777	2	2	9	N	2					243
*07	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					243

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					31
03	713	N	535	-0-	-178	-0-	535	2			Y	-0-					31
04	3000	N	3465	-0-	465	465	3465	2			Y	-0-					31
05	955	N	490	-0-	-465	-0-	490	2			Y	-0-					31
06	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					31
07	INC G-10		542	-0-	542	542	542	2			Y	-0-					31

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	-0-	-0-	-1456	-0-					N	14	1	8			274
03	2015	N	1549	-0-	-466	-0-	1547	2	2	9	N	2					276
04	1695	N	1695	-0-	-0-	-0-	1681	2	14	9	N	13					289
05	3007	X	1608	-0-	-1399	-0-	1573	2	35	9	N	32					321
06	2910	X	1608	-0-	-1302	-0-	1584	2	24	9	N	22					343
07	1767	X	1594	-0-	-173	-0-	1570	2	24	9	N	22	186	1			179

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1237	-0-	-863	-0-	1237	2			N	-0-					57
03	961	N	821	-0-	-140	-0-	821	2			N	-0-					57
04	382	N	382	-0-	-0-	-0-	382	2			N	-0-					57
05	1364	N	583	-0-	-781	-0-	583	2			N	-0-					57
06	780	N	684	-0-	-96	-0-	684	2			N	-0-					57
*07	414	N	414	-0-	-0-	-0-	414	2			N	-0-					57

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4793	X	4793	-0-	-0-	-0-	4769	2	24	9	N	22					143
03	5611	X	5377	-0-	-234	-0-	5375	2	2	9	N	2					145
04	6838	X	6838	-0-	-0-	-0-	6835	2	3	9	N	3					148
05	5642	X	5004	-0-	-638	-0-	5002	2	2	9	N	2					150
06	5460	X	4694	-0-	-766	-0-	4694	2			N	-0-					150
07	INC G-10		5484	-0-	5484	5484	5482	2	2	9	N	2					152

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1515	-0-	-81	-0-	1515	2			N	-0-					30
03	1767	N	1429	-0-	-338	-0-	1429	2			N	-0-					30
04	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					30
05	1674	N	1439	-0-	-235	-0-	1439	2			N	-0-					30
06	1380	N	1371	-0-	-9	-0-	1371	2			N	-0-					30
07	1550	N	1363	-0-	-187	-0-	1363	2			N	-0-					30

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	322	-0-	-42	-0-	322	2			N	-0-					-0-
03	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
05	372	N	232	-0-	-140	-0-	232	2			N	-0-					-0-
06	330	N	92	-0-	-238	-0-	92	2			N	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF. 10845 - 10865

02	1456	N	1263	-0-	-193	-0-	1263	2			N	-0-					103
03	1271	N	1264	-0-	-7	-0-	1262	2	2	9	N	2					105
04	1860	N	1860	-0-	-0-	-0-	1854	2	6	9	N	5					110
05	1395	N	1338	-0-	-57	-0-	1336	2	2	9	N	2					112
06	1237	N	1237	-0-	-0-	-0-	1231	2	6	9	N	5					117
07	1643	N	1276	-0-	-367	-0-	1273	2	3	9	N	3					120

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF. 10994 - 11014

02	560	N	323	-0-	-237	-0-	323	2			N	-0-					96
03	558	N	271	-0-	-287	-0-	271	2			N	-0-					96
04	546	N	546	-0-	-0-	-0-	546	2			N	-0-					96
05	601	N	601	-0-	-0-	-0-	601	2			N	-0-					96
06	561	N	561	-0-	-0-	-0-	561	2			N	-0-					96
*07	600	N	600	-0-	-0-	-0-	600	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

02	1239	N	1239	-0-	-0-	-0-	1221	2	18	9	Y	16					203
03	1327	N	1327	-0-	-0-	-0-	1303	2	24	9	Y	22					225
04	1766	N	1766	-0-	-0-	-0-	1738	2	28	9	Y	25					250
05	1364	N	1335	-0-	-29	-0-	1323	2	12	9	Y	11					261
06	1338	N	1338	-0-	-0-	-0-	1326	2	12	9	Y	11					272
07	INC G-10		1287	-0-	1287	1287	1266	2	21	9	Y	19					291

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

02	2716	X	2525	-0-	-191	-0-	2504	2	21	9	N	19					160
03	3007	X	2683	-0-	-324	-0-	2652	2	31	9	N	28					188
04	3000	N	3575	-0-	575	575	3547	2	28	9	N	25					213
05	3100	N	2595	-0-	-505	70	2522	2	73	9	N	66	182	1	1	8	96
06	2610	N	2418	-0-	-192	-0-	2394	2	24	9	N	22					118
07	3069	X	2538	-0-	-531	-0-	2508	2	30	9	N	27					145

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

02	840	N	746	-0-	-94	-0-	746	2			N	-0-					199
03	871	N	871	-0-	-0-	-0-	871	2			N	-0-					199
04	926	N	926	-0-	-0-	-0-	925	2	1	9	N	1					200
05	837	N	712	-0-	-125	-0-	695	2	17	9	N	15	172	1	1	8	42
06	840	N	720	-0-	-120	-0-	720	2			N	-0-					42
07	961	N	742	-0-	-219	-0-	742	2			N	-0-					42

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1708	-0-	-28	-0-	1708	2			N	-0-					145
03	1922	N	1890	-0-	-32	-0-	1890	2			N	-0-					145
04	3000	N	3221	-0-	221	221	3221	2			N	-0-					145
05	2099	N	1878	-0-	-221	-0-	1878	2			N	-0-					145
06	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					145
07	2945	X	1889	-0-	-1056	-0-	1889	2			N	-0-					145

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2169	X	2169	-0-	-0-	-0-	2138	2	31	9	N	28					332
03	3133	X	3133	-0-	-0-	-0-	3121	2	12	9	N	11					343
04	3958	X	3958	-0-	-0-	-0-	3946	2	12	9	N	11					354
05	4215	X	4215	-0-	-0-	-0-	4146	2	69	9	N	63					417
06	4230	X	4230	-0-	-0-	-0-	4153	2	77	9	N	70	172	1			315
*07	4387	X	4387	-0-	-0-	-0-	4330	2	57	9	N	52					367

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					112
03	1922	N	1907	-0-	-15	-0-	1907	2			N	-0-					112
04	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					112
05	2139	N	2136	-0-	-3	-0-	2136	2			N	-0-					112
06	1860	N	1853	-0-	-7	-0-	1853	2			N	-0-					112
*07	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					112

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	157	-0-	-95	-0-	157	2			N	-0-					60
03	768	N	768	-0-	-0-	-0-	768	2			N	-0-					60
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					60
05	429	N	429	-0-	-0-	-0-	429	2			N	-0-					60
06	750	N	405	-0-	-345	-0-	405	2			N	-0-					60
*07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1665	N	1665	-0-	-0-	-0-	1663	2	2	9	N	2					251
03	1417	N	1417	-0-	-0-	-0-	1408	2	9	9	N	8					259
04	1972	N	1972	-0-	-0-	-0-	1961	2	11	9	N	10	181	1			88
05	1829	N	1571	-0-	-258	-0-	1557	2	14	9	N	13					101
06	1433	N	1433	-0-	-0-	-0-	1430	2	3	9	N	3					104
07	2046	N	1481	-0-	-565	-0-	1473	2	8	9	N	7					111

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	711	-0-	-829	-0-	687	2	24	9	N	22	184	1			102
03	1674	N	543	-0-	-1131	-0-	534	2	9	9	N	8					110
04	88	N	88	-0-	-0-	-0-	80	2	8	9	N	7					117
05	775	N	393	-0-	-382	-0-	391	2	2	9	N	2					119
06	540	N	363	-0-	-177	-0-	361	2	2	9	N	2					121
*07	216	N	216	-0-	-0-	-0-	216	2			N	-0-					121

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2563	N	2563	-0-	-0-	-0-	2526	2	37	9	N	34	187	1			102
03	2108	N	1560	-0-	-548	-0-	1551	2	9	9	N	8					110
04	1895	N	1895	-0-	-0-	-0-	1871	2	24	9	N	22					132
05	1870	N	1870	-0-	-0-	-0-	1848	2	22	9	N	20					152
06	1871	N	1871	-0-	-0-	-0-	1862	2	9	9	N	8					160
07	1953	N	1928	-0-	-25	-0-	1916	2	12	9	N	11					171

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	-0-	-0-	-13	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					112
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

02	420	N	406	-0-	-14	-0-	406	3			N	-0-					61
03	465	N	444	-0-	-21	-0-	444	3			N	-0-					61
04	420	N	419	-0-	-1	-0-	419	3			N	-0-					61
05	465	N	442	-0-	-23	-0-	442	3			N	-0-					61
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					61
*07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					61

SILVER (CANYON) //CONT.// 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	473	-0-	473	473	473	2			N	-0-					80
05	14B2	EXT	992	-0-	992	1465	992	2			N	-0-					80
06	14B2	EXT	997	-0-	997	2462	997	2			N	-0-					80
07	14B2	EXT	1070	-0-	1070	3532	1070	2			N	-0-					80

WALKER "A" WELL #: 2 RRCID -> 119268 COMPL. DATE 11/27/1985 TOTAL DEPTH 6126 PERF. 5937 - 6006

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

02	896	N	837	-0-	-59	-0-	837	3			N	-0-					76
03	961	N	931	-0-	-30	-0-	931	3			N	-0-					76
04	900	N	898	-0-	-2	-0-	898	3			N	-0-					76
05	930	N	925	-0-	-5	-0-	925	3			N	-0-					76
06	900	N	893	-0-	-7	-0-	893	3			N	-0-					76
07	930	N	915	-0-	-15	-0-	915	3			N	-0-					76

SIXTY-SEVEN (CANYON) 83873 250 ASSOCIATED 49B CNTY: IRION
V-F PETROLEUM INC. 880375
SMITH WELL #: 1 RRCID -> 140342 COMPL. DATE N/A TOTAL DEPTH 6736 PERF. 6658 - 6682

02	0	#	-0-	-0-	-0-	-0-					N	1					138
03	0	#	-0-	-0-	-0-	-0-					N	2	1	8			139
04	14B2	EXT	-0-	-0-	-0-	-0-					N	1					140
05	14B2	EXT	-0-	-0-	-0-	-0-					N	1					141
06	14B2	EXT	-0-	-0-	-0-	-0-					N	4	3	8			142
07	14B2	EXT	-0-	-0-	-0-	-0-					N	1					143

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

02	497	N	497	-0-	-0-	-0-	497	2			N	-0-					91
03	496	N	455	-0-	-41	-0-	455	2			N	-0-					91
04	480	N	398	-0-	-82	-0-	398	2			N	-0-					91
05	558	N	501	-0-	-57	-0-	501	2			N	-0-					91
06	450	N	374	-0-	-76	-0-	374	2			N	-0-					91
*07	470	N	470	-0-	-0-	-0-	470	2			N	-0-					91

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378

DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					29
03	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					29
04	450	N	322	-0-	-128	-0-	322	2			Y	-0-					29
05	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					29
06	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					29
*07	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					29

THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

02	700	N	608	-0-	-92	-0-	608	2			N	-0-					76
03	713	N	663	-0-	-50	-0-	663	2			N	-0-					76
04	796	N	796	-0-	-0-	-0-	796	2			N	-0-					76
05	824	N	824	-0-	-0-	-0-	824	2			N	-0-					76
06	766	N	766	-0-	-0-	-0-	766	2			N	-0-					76
07	837	N	745	-0-	-92	-0-	745	2			N	-0-					76

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

02	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					8
03	248	N	219	-0-	-29	-0-	219	2			Y	-0-					8
04	240	N	239	-0-	-1	-0-	239	2			Y	-0-					8
05	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					8
06	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					8
*07	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					8

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

02	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					15
03	186	N	139	-0-	-47	-0-	139	2			Y	-0-					15
04	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					15
05	186	N	175	-0-	-11	-0-	175	2			Y	-0-					15
06	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					15
07	155	N	106	-0-	-49	-0-	106	2			Y	-0-					15

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

02 PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03 PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04 PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05 PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06 PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07 PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

02	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					15
03	465	N	425	-0-	-40	-0-	425	2			Y	-0-					15
04	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					15
05	465	N	460	-0-	-5	-0-	460	2			Y	-0-					15
06	420	N	244	-0-	-176	-0-	244	2			Y	-0-					15
07	496	N	180	-0-	-316	-0-	180	2			Y	-0-					15

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	751	-0-	-117	-0-	751	2			N	-0-					118
03	806	N	735	-0-	-71	-0-	735	2			N	-0-					118
04	892	N	892	-0-	-0-	-0-	892	2			N	-0-					118
05	837	N	737	-0-	-100	-0-	737	2			N	-0-					118
06	720	N	152	-0-	-568	-0-	152	2			N	-0-					118
07	930	N	841	-0-	-89	-0-	841	2			N	-0-					118

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					33
03	1023	N	915	-0-	-108	-0-	915	2			Y	-0-					33
04	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-					33
05	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					33
06	1134	N	1134	-0-	-0-	-0-	1134	2			Y	-0-					33
*07	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-					33

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	708	N	708	-0-	-0-	-0-	708	2			Y	-0-					1
03	930	N	497	-0-	-433	-0-	497	2			Y	-0-					1
04	810	N	551	-0-	-259	-0-	551	2			Y	-0-					1
05	775	N	651	-0-	-124	-0-	651	2			Y	-0-					1
06	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					1
*07	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					30
03	1147	N	855	-0-	-292	-0-	855	2			Y	-0-					30
04	1050	N	981	-0-	-69	-0-	981	2			Y	-0-					30
05	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					30
06	1237	N	1237	-0-	-0-	-0-	1237	2			Y	-0-					30
*07	1141	N	1141	-0-	-0-	-0-	1141	2			Y	-0-					30

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	722	-0-	-34	-0-	722	2			N	-0-					-0-
03	837	N	799	-0-	-38	-0-	799	2			N	-0-					-0-
04	780	N	768	-0-	-12	-0-	768	2			N	-0-					-0-
05	806	N	785	-0-	-21	-0-	785	2			N	-0-					-0-
06	780	N	744	-0-	-36	-0-	744	2			N	-0-					-0-
07	806	N	794	-0-	-12	-0-	794	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-		-0-	-0-	46	2			N	-0-					-0-
03	52	N	52	-0-		-0-	-0-	52	2			N	-0-					-0-
04	46	N	46	-0-		-0-	-0-	46	2			N	-0-					-0-
05	62	N	49	-0-		-13	-0-	49	2			N	-0-					-0-
06	323	N	323	-0-		-0-	-0-	323	2			N	-0-					-0-
*07	422	N	422	-0-		-0-	-0-	422	2			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-		-0-	-0-	177	2			N	-0-					-0-
03	186	N	162	-0-		-24	-0-	162	2			N	-0-					-0-
04	180	N	141	-0-		-39	-0-	141	2			N	-0-					-0-
05	186	N	135	-0-		-51	-0-	135	2			N	-0-					-0-
06	150	N	143	-0-		-7	-0-	143	2			N	-0-					-0-
07	155	N	154	-0-		-1	-0-	154	2			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-		-0-	-0-	57	2			N	-0-					-0-
03	64	N	64	-0-		-0-	-0-	64	2			N	-0-					-0-
04	62	N	62	-0-		-0-	-0-	62	2			N	-0-					-0-
05	63	N	63	-0-		-0-	-0-	63	2			N	-0-					-0-
06	62	N	62	-0-		-0-	-0-	62	2			N	-0-					-0-
*07	80	N	80	-0-		-0-	-0-	80	2			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-		-0-	-0-	241	2			Y	-0-					-0-
03	245	N	245	-0-		-0-	-0-	245	2			Y	-0-					-0-
04	238	N	238	-0-		-0-	-0-	238	2			Y	-0-					-0-
05	247	N	247	-0-		-0-	-0-	247	2			Y	-0-					-0-
06	236	N	236	-0-		-0-	-0-	236	2			Y	-0-					-0-
07	248	N	228	-0-		-20	-0-	228	2			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-		-0-	-0-	109	2			N	-0-					-0-
03	120	N	120	-0-		-0-	-0-	120	2			N	-0-					-0-
04	120	N	116	-0-		-4	-0-	116	2			N	-0-					-0-
05	124	N	121	-0-		-3	-0-	121	2			N	-0-					-0-
06	120	N	119	-0-		-1	-0-	119	2			N	-0-					-0-
07	124	N	122	-0-		-2	-0-	122	2			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	98	-0-		-14	-0-	98	2			N	-0-					-0-
03	108	N	108	-0-		-0-	-0-	108	2			N	-0-					-0-
04	103	N	103	-0-		-0-	-0-	103	2			N	-0-					-0-
05	124	N	110	-0-		-14	-0-	110	2			N	-0-					-0-
06	107	N	107	-0-		-0-	-0-	107	2			N	-0-					-0-
*07	107	N	107	-0-		-0-	-0-	107	2			N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	118	-0-		-22	-0-	118	2			N	-0-					-0-
03	125	N	125	-0-		-0-	-0-	125	2			N	-0-					-0-
04	120	N	118	-0-		-2	-0-	118	2			N	-0-					-0-
05	124	N	119	-0-		-5	-0-	119	2			N	-0-					-0-
06	120	N	61	-0-		-59	-0-	61	2			N	-0-					-0-
07	124	N	-0-	-0-		-124	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	186	N	59	-0-	-127	-0-	59	2			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	186	N	133	-0-	-53	-0-	133	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	248	N	184	-0-	-64	-0-	184	2			N	-0-					-0-
04	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
05	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
06	180	N	149	-0-	-31	-0-	149	2			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
06	270	N	205	-0-	-65	-0-	205	2			N	-0-					-0-
07	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
04	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
05	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	12	N	9	-0-	-3	-0-	9	2			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
05	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
06	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-
07	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*07	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 5 RRCID -> 019210 COMPL. DATE 04/07/1957 TOTAL DEPTH 6432 PERF. 5886 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

02	140	N	117	-0-	-23	-0-	117	2			N	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

02	168	N	144	-0-	-24	-0-	144	2			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
03	341	N	282	-0-	-59	-0-	282	2			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
07	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	220	-0-	-116	-0-	220	2			Y	-0-					-0-
03	310	N	211	-0-	-99	-0-	211	2			Y	-0-					-0-
04	240	N	199	-0-	-41	-0-	199	2			Y	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
06	210	N	147	-0-	-63	-0-	147	2			Y	-0-					-0-
07	217	N	169	-0-	-48	-0-	169	2			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	377	-0-	-71	-0-	377	2			N	-0-					-0-
03	403	N	268	-0-	-135	-0-	268	2			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
05	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
07	434	N	336	-0-	-98	-0-	336	2			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10	-0-	102	2			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	212	-0-	-12	-0-	212	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	212	-0-	-68	-0-	7	1	205	2	N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	9	1	262	2	N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	9	1	251	2	N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	9	1	251	2	N	-0-					-0-
06	270	N	196	-0-	-74	-0-	7	1	189	2	N	-0-					-0-
07	279	N	176	-0-	-103	-0-	6	1	170	2	N	-0-					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	184	-0-	-12	-0-	184	2			N	-0-					-0-
03	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	44	1	65	2	N	-0-			26
03	124	N	114	-0-	-10	-0-	47	1	67	2	N	-0-			26
04	120	N	104	-0-	-16	-0-	44	1	60	2	N	-0-			26
05	124	N	115	-0-	-9	-0-	49	1	66	2	N	-0-			26
06	120	N	98	-0-	-22	-0-	41	1	57	2	N	-0-			26
07	93	N	90	-0-	-3	-0-	35	1	55	2	N	-0-			26

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

02	142	N	142	-0-	-0-	-0-	142	2			N	-0-			-0-
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-			-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-			-0-
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-			-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-			-0-
07	155	N	154	-0-	-1	-0-	154	2			N	-0-			-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

02	60	N	60	-0-	-0-	-0-	60	2			Y	-0-			-0-
03	87	N	87	-0-	-0-	-0-	87	2			Y	-0-			-0-
04	119	N	119	-0-	-0-	-0-	119	2			Y	-0-			-0-
05	89	N	89	-0-	-0-	-0-	89	2			Y	-0-			-0-
06	79	N	79	-0-	-0-	-0-	79	2			Y	-0-			-0-
07	124	N	116	-0-	-8	-0-	116	2			Y	-0-			-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

02	392	N	374	-0-	-18	-0-	374	2			N	-0-			-0-
03	403	N	392	-0-	-11	-0-	392	2			N	-0-			-0-
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-			-0-
05	403	N	394	-0-	-9	-0-	394	2			N	-0-			-0-
06	390	N	381	-0-	-9	-0-	381	2			N	-0-			-0-
07	403	N	398	-0-	-5	-0-	398	2			N	-0-			-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

02	280	N	33	-0-	-247	-0-	33	2			Y	-0-			-0-
03	279	N	33	-0-	-246	-0-	33	2			Y	-0-			-0-
04	33	N	33	-0-	-0-	-0-	33	2			Y	-0-			-0-
05	159	N	159	-0-	-0-	-0-	159	2			Y	-0-			-0-
06	238	N	238	-0-	-0-	-0-	238	2			Y	-0-			-0-
*07	247	N	247	-0-	-0-	-0-	247	2			Y	-0-			-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

02	191	N	191	-0-	-0-	-0-	191	2			N	-0-			-0-
03	217	N	195	-0-	-22	-0-	195	2			N	-0-			-0-
04	197	N	197	-0-	-0-	-0-	197	2			N	-0-			-0-
05	217	N	196	-0-	-21	-0-	196	2			N	-0-			-0-
06	180	N	178	-0-	-2	-0-	178	2			N	-0-			-0-
07	217	N	199	-0-	-18	-0-	199	2			N	-0-			-0-

MECKEL WELL #: 7 RRCID -> 055742 COMPL. DATE 06/26/1973 TOTAL DEPTH 5900 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	242	-0-	-10	-0-	8	1	234	2	N	-0-			-0-
03	279	N	276	-0-	-3	-0-	10	1	266	2	N	-0-			-0-
04	271	N	271	-0-	-0-	-0-	10	1	261	2	N	-0-			-0-
05	279	N	265	-0-	-14	-0-	9	1	256	2	N	-0-			-0-
06	270	N	249	-0-	-21	-0-	9	1	240	2	N	-0-			-0-
07	279	N	262	-0-	-17	-0-	9	1	253	2	N	-0-			-0-

MECKEL WELL #: 8 RRCID -> 055767 COMPL. DATE 05/12/1999 TOTAL DEPTH 6142 PERF. 5453 - 5940

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

02	140	N	122	-0-	-18	-0-	122	2			N	-0-			-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-			-0-
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-			-0-
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-			-0-
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-			-0-
*07	127	N	127	-0-	-0-	-0-	127	2			N	-0-			-0-

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

02	28	N	19	-0-	-9	-0-	19	2			N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
07	INC G-10		2	-0-	2	2	2	2			N	-0-			-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

02	308	N	240	-0-	-68	-0-	240	2			N	-0-			-0-
03	310	N	250	-0-	-60	-0-	250	2			N	-0-			-0-
04	270	N	238	-0-	-32	-0-	238	2			N	-0-			-0-
05	279	N	240	-0-	-39	-0-	240	2			N	-0-			-0-
06	240	N	228	-0-	-12	-0-	228	2			N	-0-			-0-
07	248	N	223	-0-	-25	-0-	223	2			N	-0-			-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

02	230	N	230	-0-	-0-	-0-	230	2			Y	-0-			-0-
03	224	N	224	-0-	-0-	-0-	224	2			Y	-0-			-0-
04	219	N	219	-0-	-0-	-0-	219	2			Y	-0-			-0-
05	227	N	227	-0-	-0-	-0-	227	2			Y	-0-			-0-
06	212	N	212	-0-	-0-	-0-	212	2			Y	-0-			-0-
*07	229	N	229	-0-	-0-	-0-	229	2			Y	-0-			-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

02	286	N	286	-0-	-0-	-0-	286	2			N	-0-			-0-
03	317	N	317	-0-	-0-	-0-	317	2			N	-0-			-0-
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-			-0-
05	310	N	292	-0-	-18	-0-	292	2			N	-0-			-0-
06	300	N	243	-0-	-57	-0-	243	2			N	-0-			-0-
07	310	N	219	-0-	-91	-0-	219	2			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 3 RRCID -> 056871 COMPL. DATE 11/08/1973 TOTAL DEPTH 5923 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

02	56	N	39	-0-	-17	-0-	39	2			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
04	240	N	172	-0-	-68	-0-	172	2			N	-0-					-0-
05	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

02	476	N	115	-0-	-361	-0-	115	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
05	124	N	42	-0-	-82	-0-	42	2			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	217	N	82	-0-	-135	-0-	82	2			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

02	224	N	220	-0-	-4	-0-	220	2			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 2 RRCID -> 057996 COMPL. DATE 03/14/1974 TOTAL DEPTH 6400 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
03	589	N	569	-0-	-20	-0-	569	2			N	-0-					-0-
04	540	N	505	-0-	-35	-0-	505	2			N	-0-					-0-
05	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
*07	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	126	-0-	-14	-0-	126	2			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
07	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	385	-0-	-7	-0-	385	2			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	656	-0-	-100	-0-	656	2			N	-0-					-0-
03	837	N	673	-0-	-164	-0-	673	2			N	-0-					-0-
04	690	N	653	-0-	-37	-0-	653	2			N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
06	660	N	640	-0-	-20	-0-	640	2			N	-0-					-0-
*07	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	123	-0-	-17	-0-	123	2			N	-0-					-0-
03	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1009	-0-	-55	-0-	35	1	974	2	N	-0-					-0-
03	1147	N	1131	-0-	-16	-0-	39	1	1092	2	N	-0-					-0-
04	1110	N	1109	-0-	-1	-0-	39	1	1070	2	N	-0-					-0-
05	1141	N	1141	-0-	-0-	-0-	41	1	1100	2	N	-0-					-0-
06	1144	N	1144	-0-	-0-	-0-	41	1	1103	2	N	-0-					-0-
*07	1236	N	1236	-0-	-0-	-0-	44	1	1192	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
03	589	N	565	-0-	-24	-0-	565	2			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
05	620	N	519	-0-	-101	-0-	519	2			N	-0-					-0-
06	540	N	504	-0-	-36	-0-	504	2			N	-0-					-0-
07	558	N	557	-0-	-1	-0-	557	2			N	-0-					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	2			Y	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	2			Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
03	713	N	659	-0-	-54	-0-	659	2			Y	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
05	744	N	710	-0-	-34	-0-	710	2			Y	-0-					-0-
06	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-
07	713	N	642	-0-	-71	-0-	642	2			Y	-0-					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
05	620	N	616	-0-	-4	-0-	616	2			N	-0-					-0-
06	600	N	568	-0-	-32	-0-	568	2			N	-0-					-0-
07	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-

MECKEL "A" WELL #: 5 RRCID -> 061856 COMPL. DATE 04/17/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 6 RRCID -> 061981 COMPL. DATE 01/31/1988 TOTAL DEPTH 6550 PERF. 5750 - 6217

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

02	448	N	401	-0-	-47	-0-	401	2			Y	-0-					-0-
03	496	N	471	-0-	-25	-0-	471	2			Y	-0-					-0-
04	390	N	366	-0-	-24	-0-	366	2			Y	-0-					-0-
05	434	N	386	-0-	-48	-0-	386	2			Y	-0-					-0-
06	450	N	330	-0-	-120	-0-	330	2			Y	-0-					-0-
07	DLQ G-10		321	-0-	321	321	321	2			Y	-0-					-0-

MECKEL "A" WELL #: 7 RRCID -> 062095 COMPL. DATE 05/22/1975 TOTAL DEPTH 6182 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 4 RRCID -> 063081 COMPL. DATE 01/24/1988 TOTAL DEPTH 6550 PERF. 5910 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	115	-0-	-25	-0-	115	2			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

MECKEL WELL #: 12 RRCID -> 076215 COMPL. DATE 04/12/1978 TOTAL DEPTH 6025 PERF. 5673 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
03	558	N	429	-0-	-129	-0-	429	2			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	2			N	-0-					-0-
05	496	N	460	-0-	-36	-0-	460	2			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
07	496	N	463	-0-	-33	-0-	463	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 13 RRCID -> 076217 COMPL. DATE 04/12/1978 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

02	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
03	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
05	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

DAVIS "A" WELL #: 3 RRCID -> 076989 COMPL. DATE 05/05/1978 TOTAL DEPTH 6000 PERF. 5405 - 5805

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

02	280	N	255	-0-	-25	-0-	255	2			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	251	-0-	-1	-0-	251	2			N	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	30	-0-	-26	-0-	30	2			N	-0-					-0-
03	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
04	60	N	26	-0-	-34	-0-	26	2			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	197	-0-	-27	-0-	197	2			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	319	-0-	-17	-0-	319	2			N	-0-					-0-
03	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
04	330	N	329	-0-	-1	-0-	329	2			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-
07	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 16 RRCID -> 080531 COMPL. DATE 11/21/1978 TOTAL DEPTH 6180 PERF. 5563 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

02	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
04	510	N	433	-0-	-77	-0-	433	2			Y	-0-					-0-
05	527	N	361	-0-	-166	-0-	361	2			Y	-0-					-0-
06	480	N	283	-0-	-197	-0-	283	2			Y	-0-					-0-
07	434	N	250	-0-	-184	-0-	250	2			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

02	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					-0-
*07	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

02	168	N	165	-0-	-3	-0-	165	2			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

02	280	N	206	-0-	-74	-0-	81	1	125	2	N	-0-					-0-
03	279	N	150	-0-	-129	-0-	26	1	124	2	N	-0-					-0-
04	270	N	133	-0-	-137	-0-	9	1	124	2	N	-0-					-0-
05	217	N	127	-0-	-90	-0-	9	1	118	2	N	-0-					-0-
06	150	N	103	-0-	-47	-0-	4	1	99	2	N	-0-					-0-
07	124	N	103	-0-	-21	-0-	4	1	99	2	N	-0-					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

02	196	N	193	-0-	-3	-0-	193	2			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
06	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
05	899	N	866	-0-	-33	-0-	866	2			N	-0-					-0-
06	810	N	782	-0-	-28	-0-	782	2			N	-0-					-0-
07	837	N	804	-0-	-33	-0-	804	2			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	76	-0-	-36	-0-	76	2			N	-0-					-0-
03	186	N	98	-0-	-88	-0-	98	2			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
07	93	N	16	-0-	-77	-0-	16	2			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	249	-0-	-31	-0-	249	2			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
06	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
03	558	N	542	-0-	-16	-0-	542	2			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
05	589	N	543	-0-	-46	-0-	543	2			N	-0-					-0-
06	510	N	501	-0-	-9	-0-	501	2			N	-0-					-0-
07	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
06	420	N	260	-0-	-160	-0-	260	2			N	-0-					-0-
07	310	N	249	-0-	-61	-0-	249	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	2			N	-0-					-0-
07	310	N	220	-0-	-90	-0-	220	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-

HULL WELL #: 3 RRCID -> 092830 COMPL. DATE 03/19/1981 TOTAL DEPTH 6250 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

02	112	N	106	-0-	-6	-0-	106	2			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

02	252	N	181	-0-	-71	-0-	181	2			Y	-0-					-0-
03	248	N	185	-0-	-63	-0-	185	2			Y	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	2			Y	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
03	695	N	695	-0-	-0-	-0-	694	2	1	9	N	1	1	8			-0-
04	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
05	651	N	602	-0-	-49	-0-	602	2			N	-0-					-0-
06	630	N	609	-0-	-21	-0-	609	2			N	-0-					-0-
07	682	N	676	-0-	-6	-0-	676	2			N	-0-					-0-

DAVIS "C" WELL #: 6 RRCID -> 098826 COMPL. DATE 03/14/1982 TOTAL DEPTH 6300 PERF. 5685 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
04	240	N	220	-0-	-20	-0-	220	2			Y	-0-					-0-
05	248	N	206	-0-	-42	-0-	206	2			Y	-0-					-0-
06	240	N	178	-0-	-62	-0-	178	2			Y	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	2			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	279	-0-	-1	-0-	279	2			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
05	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
05	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
07	651	N	565	-0-	-86	-0-	565	2			Y	-0-					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
03	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
04	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-
05	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*07	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
06	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	2			Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARTIN WELL #: 3 RRCID -> 108735 COMPL. DATE 12/15/1983 TOTAL DEPTH 6200 PERF. 5671 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

02	252	N	235	-0-	-17	-0-	235	2			N	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
03	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

02	532	N	488	-0-	-44	-0-	488	2			N	-0-					-0-
03	527	N	484	-0-	-43	-0-	484	2			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
05	527	N	501	-0-	-26	-0-	501	2			N	-0-					-0-
06	480	N	453	-0-	-27	-0-	453	2			N	-0-					-0-
07	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
05	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	2			N	-0-					-0-
07	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	2			N	-0-					-0-
*07	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	660	-0-	-12	-0-	660	2			N	-0-					-0-
03	713	N	704	-0-	-9	-0-	704	2			N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
05	744	N	689	-0-	-55	-0-	689	2			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
07	744	N	738	-0-	-6	-0-	738	2			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	332	-0-	-116	-0-	332	2			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
06	510	N	439	-0-	-71	-0-	439	2			N	-0-					-0-
07	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
03	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
05	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
*07	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
06	210	N	114	-0-	-96	-0-	114	2			N	-0-					-0-
07	217	N	71	-0-	-146	-0-	71	2			N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	329	-0-	-7	-0-	329	2			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
05	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
07	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	433	-0-	-15	-0-	433	2			N	-0-					-0-
03	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	2			N	-0-					-0-
05	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
06	450	N	437	-0-	-13	-0-	437	2			N	-0-					-0-
07	465	N	451	-0-	-14	-0-	451	2			N	-0-					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
03	899	N	535	-0-	-364	-0-	535	2			N	-0-					-0-
04	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
05	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
07	806	N	429	-0-	-377	-0-	429	2			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	289	-0-	-19	-0-	289	2			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
05	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	230	-0-	-22	-0-	230	2			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	121	-0-	-19	-0-	121	2			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	710	-0-	-46	-0-	710	2			N	-0-					-0-
03	806	N	710	-0-	-96	-0-	710	2			N	-0-					-0-
04	780	N	699	-0-	-81	-0-	699	2			N	-0-					-0-
05	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-
06	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
*07	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	139	-0-	-113	-0-	139	2			N	-0-					-0-
03	279	N	69	-0-	-210	-0-	69	2			N	-0-					-0-
04	270	N	159	-0-	-111	-0-	159	2			N	-0-					-0-
05	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	155	N	53	-0-	-102	-0-	53	2			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	269	-0-	-11	-0-	269	2			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	2			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	452	-0-	-276	-0-	452	2			N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
04	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
05	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
06	810	N	625	-0-	-185	-0-	625	2			N	-0-					-0-
07	837	N	730	-0-	-107	-0-	730	2			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	158	-0-	-38	-0-	158	2			N	-0-					-0-
03	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	39	-0-	-17	-0-	39	2			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	932	-0-	-20	-0-	932	2			N	-0-					-0-
03	1085	N	932	-0-	-153	-0-	932	2			N	-0-					-0-
04	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
05	1023	N	855	-0-	-168	-0-	855	2			N	-0-					-0-
06	900	N	827	-0-	-73	-0-	827	2			N	-0-					-0-
07	992	N	829	-0-	-163	-0-	829	2			N	-0-					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	119	-0-	-21	-0-	119	2			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	344	-0-	-20	-0-	344	2			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*07	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	337	-0-	-27	-0-	337	2			Y	-0-					-0-
03	372	N	334	-0-	-38	-0-	334	2			Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
05	372	N	238	-0-	-134	-0-	238	2			Y	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	2			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	133	-0-	-7	-0-	133	2			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	117	-0-	-23	-0-	117	2			N	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

02	840	N	822	-0-	-18	-0-	822	2			N	-0-					-0-
03	899	N	891	-0-	-8	-0-	891	2			N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
05	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
06	870	N	863	-0-	-7	-0-	863	2			N	-0-					-0-
07	899	N	882	-0-	-17	-0-	882	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	180	N	155	-0-	-25	-0-	155	2			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

02	644	N	639	-0-	-5	-0-	639	2			N	-0-					-0-
03	682	N	680	-0-	-2	-0-	680	2			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
05	713	N	662	-0-	-51	-0-	662	2			N	-0-					-0-
06	660	N	515	-0-	-145	-0-	515	2			N	-0-					-0-
07	682	N	537	-0-	-145	-0-	537	2			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

02	420	N	399	-0-	-21	-0-	399	2			N	-0-					-0-
03	465	N	434	-0-	-31	-0-	434	2			N	-0-					-0-
04	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
05	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
06	420	N	393	-0-	-27	-0-	393	2			N	-0-					-0-
07	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
04	150	N	108	-0-	-42	-0-	108	2			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

02	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
04	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-
05	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
06	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
*07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
03	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
05	620	N	615	-0-	-5	-0-	615	2			Y	-0-					-0-
06	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
07	620	N	608	-0-	-12	-0-	608	2			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
03	806	N	599	-0-	-207	-0-	599	2			N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
05	775	N	658	-0-	-117	-0-	658	2			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
07	744	N	630	-0-	-114	-0-	630	2			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	170	-0-	-54	-0-	170	2			Y	-0-					-0-
03	248	N	207	-0-	-41	-0-	207	2			Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	314	-0-	-22	-0-	314	2			N	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
04	330	N	303	-0-	-27	-0-	303	2			N	-0-					-0-
05	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	214	-0-	-10	-0-	214	2			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	267	-0-	-13	-0-	267	2			N	-0-					-0-
03	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-
04	270	N	261	-0-	-9	-0-	261	2			N	-0-					-0-
05	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
06	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-
07	279	N	240	-0-	-39	-0-	240	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	299	-0-	-93	-0-	299	2			Y	-0-					-0-
03	403	N	337	-0-	-66	-0-	337	2			Y	-0-					-0-
04	360	N	306	-0-	-54	-0-	306	2			Y	-0-					-0-
05	341	N	259	-0-	-82	-0-	259	2			Y	-0-					-0-
06	330	N	129	-0-	-201	-0-	129	2			Y	-0-					-0-
07	310	N	241	-0-	-69	-0-	241	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	334	-0-	-2	-0-	334	2			N	-0-					-0-
03	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	2			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
06	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
07	310	N	206	-0-	-104	-0-	206	2			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	171	-0-	-25	-0-	171	2			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
06	300	N	224	-0-	-76	-0-	224	2			N	-0-					-0-
07	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	573	-0-	-71	-0-	573	2			N	-0-					-0-
03	682	N	455	-0-	-227	-0-	455	2			N	-0-					-0-
04	600	N	346	-0-	-254	-0-	346	2			N	-0-					-0-
05	620	N	607	-0-	-13	-0-	607	2			N	-0-					-0-
06	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
*07	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	128	-0-	-12	-0-	128	2			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	315	-0-	-189	-0-	315	2			Y	-0-					-0-
03	465	N	312	-0-	-153	-0-	312	2			Y	-0-					-0-
04	330	N	304	-0-	-26	-0-	304	2			Y	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
*07	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	577	-0-	-11	-0-	577	2			N	-0-					-0-
03	651	N	634	-0-	-17	-0-	634	2			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
05	651	N	626	-0-	-25	-0-	626	2			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
*07	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	650	-0-	-106	-0-	650	2			N	-0-					-0-
03	806	N	748	-0-	-58	-0-	748	2			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
06	720	N	687	-0-	-33	-0-	687	2			N	-0-					-0-
07	744	N	740	-0-	-4	-0-	740	2			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
06	90	N	33	-0-	-57	-0-	33	2			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	2			N	-0-					-0-
05	527	N	504	-0-	-23	-0-	504	2			N	-0-					-0-
06	510	N	484	-0-	-26	-0-	484	2			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
05	496	N	345	-0-	-151	-0-	345	2			N	-0-					-0-
06	480	N	368	-0-	-112	-0-	368	2			N	-0-					-0-
07	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
07	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	2			Y	-0-					-0-
05	186	N	147	-0-	-39	-0-	147	2			Y	-0-					-0-
06	180	N	145	-0-	-35	-0-	145	2			Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	2			Y	-0-					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
05	310	N	246	-0-	-64	-0-	246	2			N	-0-					-0-
06	300	N	214	-0-	-86	-0-	214	2			N	-0-					-0-
07	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	366	-0-	-82	-0-	366	2			Y	-0-					-0-
03	527	N	412	-0-	-115	-0-	412	2			Y	-0-					-0-
04	390	N	338	-0-	-52	-0-	338	2			Y	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	2			Y	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	2			Y	-0-					-0-
*07	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	606	-0-	-10	-0-	606	2			N	-0-					-0-
03	713	N	627	-0-	-86	-0-	627	2			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
05	682	N	618	-0-	-64	-0-	618	2			N	-0-					-0-
06	600	N	398	-0-	-202	-0-	398	2			N	-0-					-0-
07	651	N	516	-0-	-135	-0-	516	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	25	-0-	-87	-0-	25	2			N	-0-					-0-
03	124	N	32	-0-	-92	-0-	32	2			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
03	465	N	379	-0-	-86	-0-	379	2			N	-0-					-0-
04	420	N	353	-0-	-67	-0-	353	2			N	-0-					-0-
05	403	N	357	-0-	-46	-0-	357	2			N	-0-					-0-
06	360	N	319	-0-	-41	-0-	319	2			N	-0-					-0-
07	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	180	-0-	-16	-0-	180	2			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	592	-0-	-52	-0-	592	2			N	-0-					-0-
03	651	N	638	-0-	-13	-0-	638	2			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
05	651	N	609	-0-	-42	-0-	609	2			N	-0-					-0-
06	630	N	557	-0-	-73	-0-	557	2			N	-0-					-0-
07	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

02	14B2 EXT		-0-	-0-	-0-		153				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		153				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		153				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		153				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		153				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		153				N	-0-					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

02	14B2 EXT		-0-	-0-	-0-		35				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		35				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		35				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		35				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		35				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		35				N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

02	224	N	223	-0-	-1	-0-	223	2			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	2			N	-0-					-0-
07	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

02	112	N	99	-0-	-13	-0-	99	2			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	245	-0-	-63	-0-	245	2			Y	-0-					-0-
03	279	N	243	-0-	-36	-0-	243	2			Y	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
05	279	N	184	-0-	-95	-0-	184	2			Y	-0-					-0-
06	240	N	148	-0-	-92	-0-	148	2			Y	-0-					-0-
07	248	N	197	-0-	-51	-0-	197	2			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	404	-0-	-16	-0-	404	2			N	-0-					-0-
03	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
06	420	N	335	-0-	-85	-0-	335	2			N	-0-					-0-
07	465	N	342	-0-	-123	-0-	342	2			N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
03	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
*07	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	387	-0-	-33	-0-	387	2			Y	-0-					-0-
03	465	N	264	-0-	-201	-0-	264	2			Y	-0-					-0-
04	360	N	306	-0-	-54	-0-	306	2			Y	-0-					-0-
05	434	N	427	-0-	-7	-0-	427	2			Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
*07	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	392	-0-	-56	-0-	392	2			Y	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
06	510	N	429	-0-	-81	-0-	429	2			Y	-0-					-0-
07	434	N	428	-0-	-6	-0-	428	2			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	155	N	25	-0-	-130	-0-	25	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

02	252	N	172	-0-	-80	-0-	172	2			N	-0-					-0-
03	310	N	212	-0-	-98	-0-	212	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	279	N	191	-0-	-88	-0-	191	2			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

02	392	N	334	-0-	-58	-0-	334	2			N	-0-					-0-
03	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
04	390	N	341	-0-	-49	-0-	341	2			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

02	476	N	431	-0-	-45	-0-	431	2			N	-0-					-0-
03	558	N	340	-0-	-218	-0-	340	2			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
05	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
*07	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

02	252	N	239	-0-	-13	-0-	239	2			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
05	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

02	336	N	329	-0-	-7	-0-	329	2			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
06	390	N	386	-0-	-4	-0-	386	2			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	159	-0-	-37	-0-	159	2			N	-0-					-0-
03	248	N	166	-0-	-82	-0-	166	2			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
06	150	N	112	-0-	-38	-0-	112	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

02	224	N	202	-0-	-22	-0-	202	2			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

02	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
03	279	N	244	-0-	-35	-0-	244	2			Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	2			Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
07	310	N	261	-0-	-49	-0-	261	2			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

02	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					-0-
03	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					-0-
05	775	N	695	-0-	-80	-0-	695	2			Y	-0-					-0-
06	750	N	625	-0-	-125	-0-	625	2			Y	-0-					-0-
07	806	N	649	-0-	-157	-0-	649	2			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

02	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-
04	570	N	567	-0-	-3	-0-	567	2			Y	-0-					-0-
05	589	N	581	-0-	-8	-0-	581	2			Y	-0-					-0-
06	570	N	535	-0-	-35	-0-	535	2			Y	-0-					-0-
07	589	N	562	-0-	-27	-0-	562	2			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*07	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*07	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	346	-0-	-18	-0-	346	2			N	-0-					-0-
03	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	2			N	-0-					-0-
05	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
05	372	N	322	-0-	-50	-0-	322	2			Y	-0-					-0-
06	330	N	298	-0-	-32	-0-	298	2			Y	-0-					-0-
07	341	N	320	-0-	-21	-0-	320	2			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
03	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
06	330	N	315	-0-	-15	-0-	315	2			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	565	-0-	-23	-0-	565	2			N	-0-					-0-
03	620	N	541	-0-	-79	-0-	541	2			N	-0-					-0-
04	540	N	528	-0-	-12	-0-	528	2			N	-0-					-0-
05	620	N	518	-0-	-102	-0-	518	2			N	-0-					-0-
06	510	N	502	-0-	-8	-0-	502	2			N	-0-					-0-
07	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
03	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
04	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
05	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
06	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
07	1054	N	855	-0-	-199	-0-	855	2			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	300	N	214	-0-	-86	-0-	214	2			N	-0-					-0-
07	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	2			Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	57	-0-	-111	-0-	57	2			N	-0-					-0-
03	186	N	66	-0-	-120	-0-	66	2			N	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					-0-
03	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					-0-
07	713	N	642	-0-	-71	-0-	642	2			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	649	-0-	-23	-0-	649	2			N	-0-					-0-
03	713	N	685	-0-	-28	-0-	685	2			N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
05	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-
06	660	N	630	-0-	-30	-0-	630	2			N	-0-					-0-
07	682	N	622	-0-	-60	-0-	622	2			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	119	-0-	-21	-0-	119	2			Y	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	2			Y	-0-					-0-
04	150	N	125	-0-	-25	-0-	125	2			Y	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
03	372	N	357	-0-	-15	-0-	357	2			Y	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	2			Y	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
*07	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	2			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
03	589	N	536	-0-	-53	-0-	536	2			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
06	510	N	500	-0-	-10	-0-	500	2			N	-0-					-0-
07	558	N	523	-0-	-35	-0-	523	2			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	245	-0-	-7	-0-	245	2			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
05	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	98	-0-	-70	-0-	98	2			Y	-0-					-0-
03	186	N	69	-0-	-117	-0-	69	2			Y	-0-					-0-
04	150	N	61	-0-	-89	-0-	61	2			Y	-0-					-0-
05	124	N	59	-0-	-65	-0-	59	2			Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	2			Y	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	313	-0-	-23	-0-	313	2			N	-0-					-0-
03	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	427	-0-	-21	-0-	427	2			Y	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
05	465	N	458	-0-	-7	-0-	458	2			Y	-0-					-0-
06	450	N	438	-0-	-12	-0-	438	2			Y	-0-					-0-
07	465	N	450	-0-	-15	-0-	450	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
03	434	N	409	-0-	-25	-0-	407	2	2	9	N	2	2	8			-0-
04	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
05	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-
06	390	N	369	-0-	-21	-0-	368	2	1	9	N	1	1	8			-0-
07	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	2			Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	2			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
04	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	310	N	264	-0-	-46	-0-	264	2			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	898	-0-	-26	-0-	898	2			Y	-0-					-0-
03	1023	N	940	-0-	-83	-0-	940	2			Y	-0-					-0-
04	990	N	865	-0-	-125	-0-	865	2			Y	-0-					-0-
05	992	N	792	-0-	-200	-0-	792	2			Y	-0-					-0-
06	900	N	714	-0-	-186	-0-	714	2			Y	-0-					-0-
07	899	N	598	-0-	-301	-0-	598	2			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					-0-
03	992	N	990	-0-	-2	-0-	990	2			Y	-0-					-0-
04	990	N	970	-0-	-20	-0-	970	2			Y	-0-					-0-
05	1023	N	906	-0-	-117	-0-	906	2			Y	-0-					-0-
06	960	N	778	-0-	-182	-0-	778	2			Y	-0-					-0-
07	992	N	682	-0-	-310	-0-	682	2			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	425	-0-	-275	-0-	425	2			Y	-0-					-0-
03	744	N	456	-0-	-288	-0-	456	2			Y	-0-					-0-
04	630	N	470	-0-	-160	-0-	470	2			Y	-0-					-0-
05	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	516	-0-	-16	-0-	516	2			N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
04	570	N	551	-0-	-19	-0-	551	2			N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
06	540	N	537	-0-	-3	-0-	537	2			N	-0-					-0-
07	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

02	252	N	244	-0-	-8	-0-	244	2			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

02	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

02	756	N	711	-0-	-45	-0-	711	2			N	-0-					-0-
03	806	N	771	-0-	-35	-0-	771	2			N	-0-					-0-
04	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
05	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
*07	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

02	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

STEEN WELL #: 32 RRCID -> 150340 COMPL. DATE 05/27/1994 TOTAL DEPTH 5623 PERF. 5214 - 5484

02	364	N	345	-0-	-19	-0-	345	2			Y	-0-					-0-
03	434	N	165	-0-	-269	-0-	165	2			Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
*05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	431	-0-	-17	-0-	431	2			N	-0-					-0-
03	496	N	438	-0-	-58	-0-	438	2			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	2			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	554	-0-	-6	-0-	554	2			N	-0-					-0-
03	620	N	502	-0-	-118	-0-	502	2			N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
05	620	N	535	-0-	-85	-0-	535	2			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
07	713	N	595	-0-	-118	-0-	595	2			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	2			Y	-0-					-0-
06	210	N	164	-0-	-46	-0-	164	2			Y	-0-					-0-
07	DLQ G-10		190	-0-	190	190	190	2			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	2			Y	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
07	DLQ G-10		239	-0-	239	239	239	2			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	433	-0-	-15	-0-	433	2			Y	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
04	450	N	420	-0-	-30	-0-	420	2			Y	-0-					-0-
05	465	N	381	-0-	-84	-0-	381	2			Y	-0-					-0-
06	480	N	317	-0-	-163	-0-	317	2			Y	-0-					-0-
07	434	N	353	-0-	-81	-0-	353	2			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
04	270	N	218	-0-	-52	-0-	218	2			Y	-0-					-0-
05	279	N	179	-0-	-100	-0-	179	2			Y	-0-					-0-
06	270	N	145	-0-	-125	-0-	145	2			Y	-0-					-0-
07	DLQ G-10		151	-0-	151	151	151	2			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
03	713	N	626	-0-	-87	-0-	626	2			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
05	713	N	700	-0-	-13	-0-	700	2			N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
07	775	N	691	-0-	-84	-0-	691	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
03	713	N	620	-0-	-93	-0-	620	2			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
05	682	N	631	-0-	-51	-0-	631	2			N	-0-					-0-
06	600	N	575	-0-	-25	-0-	575	2			N	-0-					-0-
07	682	N	659	-0-	-23	-0-	659	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
03	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
05	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
06	450	N	415	-0-	-35	-0-	415	2			N	-0-					-0-
07	465	N	330	-0-	-135	-0-	330	2			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

02	392	N	372	-0-	-20	-0-	372	2			Y	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
05	403	N	291	-0-	-112	-0-	291	2			Y	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	2			Y	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	2			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

02	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
05	589	N	530	-0-	-59	-0-	530	2			Y	-0-					-0-
06	570	N	476	-0-	-94	-0-	476	2			Y	-0-					-0-
07	620	N	495	-0-	-125	-0-	495	2			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

02	224	N	197	-0-	-27	-0-	197	2			Y	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	2			Y	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

02	308	N	281	-0-	-27	-0-	281	2			Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	2			Y	-0-					-0-
05	310	N	309	-0-	-1	-0-	309	2			Y	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
*07	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

02	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	2			Y	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

02	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
04	180	N	107	-0-	-73	-0-	107	2			Y	-0-					-0-
05	217	N	128	-0-	-89	-0-	128	2			Y	-0-					-0-
06	240	N	111	-0-	-129	-0-	111	2			Y	-0-					-0-
07	124	N	68	-0-	-56	-0-	68	2			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

02	INC G-10		-0-	-0-	-0-	5					N	-0-					-0-
03	INC G-10		-0-	-0-	-0-	5					N	-0-					-0-
04	INC G-10		-0-	-0-	-0-	5					N	-0-					-0-
05	INC G-10		-0-	-0-	-0-	5					N	-0-					-0-
06	INC G-10		-0-	-0-	-0-	5					N	-0-					-0-
07	INC G-10		5	-0-	5	10	5	2			N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

02	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
04	450	N	386	-0-	-64	-0-	386	2			Y	-0-					-0-
05	465	N	403	-0-	-62	-0-	403	2			Y	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	2			Y	-0-					-0-
07	403	N	358	-0-	-45	-0-	358	2			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

02	672	N	613	-0-	-59	-0-	44	1	569	2	N	-0-					-0-
03	744	N	592	-0-	-152	-0-	49	1	543	2	N	-0-					-0-
04	690	N	360	-0-	-330	-0-	38	1	322	2	N	-0-					-0-
05	682	N	53	-0-	-629	-0-	13	1	40	2	N	-0-					-0-
06	570	N	53	-0-	-517	-0-	11	1	42	2	N	-0-					-0-
07	372	N	15	-0-	-357	-0-	3	1	12	2	N	-0-					-0-

MECKEL WELL #: 30 RRCID -> 153627 COMPL. DATE 03/10/1995 TOTAL DEPTH 6139 PERF. 5608 - 6064

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	93	N	20	-0-	-73	-0-	20	2			Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
04	540	N	516	-0-	-24	-0-	516	2			Y	-0-					-0-
05	589	N	511	-0-	-78	-0-	511	2			Y	-0-					-0-
06	540	N	464	-0-	-76	-0-	464	2			Y	-0-					-0-
07	527	N	480	-0-	-47	-0-	480	2			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	187	-0-	-9	-0-	187	2			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	233	-0-	-19	-0-	233	2			Y	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
05	248	N	197	-0-	-51	-0-	197	2			Y	-0-					-0-
06	240	N	202	-0-	-38	-0-	202	2			Y	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	338	-0-	-26	-0-	338	2			N	-0-					-0-
03	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1217	N	1217	-0-	-0-	-0-	1211	2	6	9	Y	5	5	8			-0-
03	1409	N	1409	-0-	-0-	-0-	1401	2	8	9	Y	7	7	8			-0-
04	1290	N	1250	-0-	-40	-0-	1250	2			Y	-0-					-0-
05	1333	N	1226	-0-	-107	-0-	1226	2			Y	-0-					-0-
06	1350	N	978	-0-	-372	-0-	978	2			Y	-0-					-0-
07	1302	N	855	-0-	-447	-0-	855	2			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	462	-0-	-210	-0-	462	2			Y	-0-					-0-
03	744	N	491	-0-	-253	-0-	491	2			Y	-0-					-0-
04	660	N	451	-0-	-209	-0-	451	2			Y	-0-					-0-
05	527	N	439	-0-	-88	-0-	439	2			Y	-0-					-0-
06	480	N	445	-0-	-35	-0-	445	2			Y	-0-					-0-
07	465	N	432	-0-	-33	-0-	432	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-		-0-	-0-	61	2			N	-0-					-0-
03	67	N	67	-0-		-0-	-0-	67	2			N	-0-					-0-
04	64	N	64	-0-		-0-	-0-	64	2			N	-0-					-0-
05	65	N	65	-0-		-0-	-0-	65	2			N	-0-					-0-
06	60	N	60	-0-		-0-	-0-	60	2			N	-0-					-0-
07	62	N	60	-0-		-2	-0-	60	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	27	-0-		-85	-0-	27	2			Y	-0-					-0-
03	111	N	111	-0-		-0-	-0-	111	2			Y	-0-					-0-
04	66	N	66	-0-		-0-	-0-	66	2			Y	-0-					-0-
05	70	N	70	-0-		-0-	-0-	70	2			Y	-0-					-0-
06	120	N	51	-0-		-69	-0-	51	2			Y	-0-					-0-
07	62	N	39	-0-		-23	-0-	39	2			Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	983	-0-		-25	-0-	983	2			N	-0-					-0-
03	1085	N	1076	-0-		-9	-0-	1076	2			N	-0-					-0-
04	1049	N	1049	-0-		-0-	-0-	1049	2			N	-0-					-0-
05	1085	N	1070	-0-		-15	-0-	1070	2			N	-0-					-0-
06	1092	N	1092	-0-		-0-	-0-	1092	2			N	-0-					-0-
*07	1122	N	1122	-0-		-0-	-0-	1122	2			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-		-0-	-0-	197	2			N	-0-					-0-
03	217	N	201	-0-		-16	-0-	201	2			N	-0-					-0-
04	210	N	193	-0-		-17	-0-	193	2			N	-0-					-0-
05	217	N	206	-0-		-11	-0-	206	2			N	-0-					-0-
06	199	N	199	-0-		-0-	-0-	199	2			N	-0-					-0-
*07	204	N	204	-0-		-0-	-0-	204	2			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	381	-0-		-11	-0-	381	2			N	-0-					-0-
03	434	N	418	-0-		-16	-0-	418	2			N	-0-					-0-
04	405	N	405	-0-		-0-	-0-	405	2			N	-0-					-0-
05	434	N	416	-0-		-18	-0-	416	2			N	-0-					-0-
06	395	N	395	-0-		-0-	-0-	395	2			N	-0-					-0-
07	434	N	402	-0-		-32	-0-	402	2			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-		-0-	-0-	280	2			Y	-0-					-0-
03	259	N	259	-0-		-0-	-0-	259	2			Y	-0-					-0-
04	249	N	249	-0-		-0-	-0-	249	2			Y	-0-					-0-
05	310	N	260	-0-		-50	-0-	260	2			Y	-0-					-0-
06	242	N	242	-0-		-0-	-0-	242	2			Y	-0-					-0-
*07	262	N	262	-0-		-0-	-0-	262	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	109	-0-	-31	-0-	109	2			Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	2			Y	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-
03	310	N	231	-0-	-79	-0-	231	2			Y	-0-					-0-
04	360	N	258	-0-	-102	-0-	258	2			Y	-0-					-0-
05	403	N	262	-0-	-141	-0-	262	2			Y	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	2			Y	-0-					-0-
07	279	N	240	-0-	-39	-0-	240	2			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			Y	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	2			Y	-0-					-0-
07	93	N	56	-0-	-37	-0-	56	2			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	126	-0-	-14	-0-	126	2			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	274	-0-	-146	-0-	274	2			Y	-0-					-0-
03	403	N	309	-0-	-94	-0-	309	2			Y	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	2			Y	-0-					-0-
05	310	N	264	-0-	-46	-0-	264	2			Y	-0-					-0-
06	300	N	237	-0-	-63	-0-	237	2			Y	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	2			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	109	-0-	-31	-0-	109	2			Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	2			Y	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
04	360	N	295	-0-	-65	-0-	295	2			Y	-0-					-0-
05	341	N	259	-0-	-82	-0-	259	2			Y	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
*07	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	2			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	375	-0-	-101	-0-	375	2			Y	-0-					-0-
03	527	N	495	-0-	-32	-0-	495	2			Y	-0-					-0-
04	420	N	390	-0-	-30	-0-	390	2			Y	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	2			Y	-0-					-0-
06	480	N	393	-0-	-87	-0-	393	2			Y	-0-					-0-
*07	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	358	-0-	-174	-0-	358	2			Y	-0-					-0-
03	465	N	416	-0-	-49	-0-	416	2			Y	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					-0-
*07	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	204	-0-	-132	-0-	204	2			N	-0-					-0-
03	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	302	-0-	-230	-0-	302	2			Y	-0-					-0-
03	465	N	329	-0-	-136	-0-	329	2			Y	-0-					-0-
04	330	N	304	-0-	-26	-0-	304	2			Y	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
*07	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	352	-0-	-96	-0-	352	2			Y	-0-					-0-
03	496	N	412	-0-	-84	-0-	412	2			Y	-0-					-0-
04	390	N	338	-0-	-52	-0-	338	2			Y	-0-					-0-
05	403	N	394	-0-	-9	-0-	394	2			Y	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
*07	428	X	428	-0-	-0-	-0-	428	2			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	8	-0-	-4	-0-	8	2			Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
04	9	N	8	-0-	-1	-0-	8	2			Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
06	9	N	8	-0-	-1	-0-	8	2			Y	-0-					-0-
07	INC G-10		8	-0-	8	8	8	2			Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
03	496	N	354	-0-	-142	-0-	354	2			Y	-0-					-0-
04	450	N	374	-0-	-76	-0-	374	2			Y	-0-					-0-
05	496	N	478	-0-	-18	-0-	478	2			Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-

MECKEL WELL #: 35 RRCID -> 155057 COMPL. DATE 04/21/1999 TOTAL DEPTH 6150 PERF. 5694 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	536	-0-	-52	-0-	536	2			Y	-0-					-0-
03	553	N	553	-0-	-0-	-0-	538	2	15	9	Y	14	14	8			-0-
04	540	N	481	-0-	-59	-0-	481	2			Y	-0-					-0-
05	589	N	363	-0-	-226	-0-	363	2			Y	-0-					-0-
06	540	N	368	-0-	-172	-0-	360	2	8	9	Y	7	7	8			-0-
07	496	N	320	-0-	-176	-0-	320	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	562	-0-	-110	-0-	562	2			N	-0-					-0-
03	744	N	496	-0-	-248	-0-	496	2			N	-0-					-0-
04	630	N	431	-0-	-199	-0-	431	2			N	-0-					-0-
05	620	N	355	-0-	-265	-0-	355	2			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
*07	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

02	84	N	81	-0-	-3	-0-	81	2			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

02	420	N	331	-0-	-89	-0-	331	2			N	-0-					-0-
03	465	N	360	-0-	-105	-0-	360	2			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	2			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
06	360	N	331	-0-	-29	-0-	331	2			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

02	644	N	596	-0-	-48	-0-	596	2			N	-0-					-0-
03	682	N	652	-0-	-30	-0-	652	2			N	-0-					-0-
04	660	N	627	-0-	-33	-0-	627	2			N	-0-					-0-
05	651	N	642	-0-	-9	-0-	642	2			N	-0-					-0-
06	630	N	614	-0-	-16	-0-	614	2			N	-0-					-0-
07	651	N	638	-0-	-13	-0-	638	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

02	728	N	716	-0-	-12	-0-	716	2			N	-0-					-0-
03	806	N	727	-0-	-79	-0-	727	2			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
05	806	N	762	-0-	-44	-0-	762	2			N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
*07	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

02	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					-0-
04	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
07	713	N	610	-0-	-103	-0-	610	2			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

02	812	N	656	-0-	-156	-0-	656	2			N	-0-					-0-
03	806	N	624	-0-	-182	-0-	624	2			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
05	713	N	587	-0-	-126	-0-	587	2			N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
*07	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

02	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	2			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

02	364	N	324	-0-	-40	-0-	324	2			Y	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-
04	360	N	351	-0-	-9	-0-	351	2			Y	-0-					-0-
05	372	N	346	-0-	-26	-0-	346	2			Y	-0-					-0-
06	330	N	290	-0-	-40	-0-	290	2			Y	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

02	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
03	651	N	633	-0-	-18	-0-	633	2			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
05	775	N	546	-0-	-229	-0-	546	2			N	-0-					-0-
06	600	N	523	-0-	-77	-0-	523	2			N	-0-					-0-
07	558	N	529	-0-	-29	-0-	529	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	440	-0-	-8	-0-	440	2			N	-0-					-0-
03	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-
05	496	N	397	-0-	-99	-0-	397	2			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
03	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
04	510	N	482	-0-	-28	-0-	482	2			N	-0-					-0-
05	527	N	479	-0-	-48	-0-	479	2			N	-0-					-0-
06	480	N	121	-0-	-359	-0-	121	2			N	-0-					-0-
07	496	N	151	-0-	-345	-0-	151	2			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

02	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
03	1395	N	1388	-0-	-7	-0-	1388	2			N	-0-					-0-
04	1350	N	1307	-0-	-43	-0-	1307	2			N	-0-					-0-
05	1395	N	1327	-0-	-68	-0-	1327	2			N	-0-					-0-
06	1350	N	1200	-0-	-150	-0-	1200	2			N	-0-					-0-
07	1364	N	1230	-0-	-134	-0-	1230	2			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

02	224	N	135	-0-	-89	-0-	135	2			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
06	270	N	215	-0-	-55	-0-	215	2			N	-0-					-0-
07	248	N	122	-0-	-126	-0-	122	2			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
03	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
06	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1244	-0-	-44	-0-	1244	2			N	-0-					-0-
03	1395	N	1319	-0-	-76	-0-	1319	2			N	-0-					-0-
04	1290	N	1253	-0-	-37	-0-	1253	2			N	-0-					-0-
05	1364	N	1302	-0-	-62	-0-	1302	2			N	-0-					-0-
06	1290	N	1162	-0-	-128	-0-	1162	2			N	-0-					-0-
*07	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	209	-0-	-15	-0-	209	2			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	455	-0-	-21	-0-	455	2			N	-0-					-0-
03	527	N	492	-0-	-35	-0-	492	2			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
05	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-
06	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-
07	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1064	-0-	-84	-0-	1064	2			N	-0-					-0-
03	1240	N	558	-0-	-682	-0-	558	2			N	-0-					-0-
04	1140	N	653	-0-	-487	-0-	653	2			N	-0-					-0-
05	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
06	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
*07	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

02	420	N	309	-0-	-111	-0-	309	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
07	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

02	840	N	778	-0-	-62	-0-	778	2			N	-0-					-0-
03	899	N	790	-0-	-109	-0-	790	2			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
05	868	N	845	-0-	-23	-0-	845	2			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
07	806	N	802	-0-	-4	-0-	802	2			N	-0-					-0-

MECKEL WELL #: 43 RRCID -> 178014 COMPL. DATE 07/04/2000 TOTAL DEPTH 6230 PERF. 5553 - 5926

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

02	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
05	1178	N	1109	-0-	-69	-0-	1109	2			N	-0-					-0-
06	1050	N	809	-0-	-241	-0-	809	2			N	-0-					-0-
07	1116	N	952	-0-	-164	-0-	952	2			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

02	196	N	191	-0-	-5	-0-	191	2			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	431	-0-	-17	-0-	431	2			N	-0-					-0-
03	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	620	N	522	-0-	-98	-0-	522	2			N	-0-					-0-
04	510	N	498	-0-	-12	-0-	498	2			N	-0-					-0-
05	558	N	551	-0-	-7	-0-	551	2			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*07	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
03	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
05	589	N	580	-0-	-9	-0-	580	2			N	-0-					-0-
06	570	N	487	-0-	-83	-0-	487	2			N	-0-					-0-
07	775	N	460	-0-	-315	-0-	460	2			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
06	180	N	98	-0-	-82	-0-	98	2			N	-0-					-0-
07	155	N	85	-0-	-70	-0-	85	2			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	247	-0-	-145	-0-	247	2			N	-0-					-0-
03	434	N	289	-0-	-145	-0-	289	2			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	996	-0-	-124	-0-	996	2			N	-0-					-0-
03	1178	N	1076	-0-	-102	-0-	1076	2			N	-0-					-0-
04	1050	N	1033	-0-	-17	-0-	1033	2			N	-0-					-0-
05	1116	N	1053	-0-	-63	-0-	1053	2			N	-0-					-0-
06	1050	N	992	-0-	-58	-0-	992	2			N	-0-					-0-
07	1054	N	1030	-0-	-24	-0-	1030	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	534	-0-	-26	-0-	534	2			N	-0-					-0-
03	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
05	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
*07	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
03	527	N	64	-0-	-463	-0-	64	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
05	527	N	5	-0-	-522	-0-	5	2			N	-0-					-0-
06	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-
*07	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	309	-0-	-167	-0-	309	2			N	-0-					-0-
03	496	N	422	-0-	-74	-0-	422	2			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
05	341	N	204	-0-	-137	-0-	204	2			N	-0-					-0-
06	420	N	382	-0-	-38	-0-	382	2			N	-0-					-0-
07	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
03	589	N	543	-0-	-46	-0-	543	2			N	-0-					-0-
04	540	N	494	-0-	-46	-0-	494	2			N	-0-					-0-
05	558	N	503	-0-	-55	-0-	503	2			N	-0-					-0-
06	540	N	471	-0-	-69	-0-	471	2			N	-0-					-0-
07	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	628	-0-	-72	-0-	628	2			N	-0-					-0-
03	713	N	691	-0-	-22	-0-	691	2			N	-0-					-0-
04	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
05	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
06	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
*07	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1603	-0-	-105	-0-	1603	2			N	-0-					-0-
03	1922	N	1852	-0-	-70	-0-	1852	2			N	-0-					-0-
04	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
05	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
06	1800	N	1690	-0-	-110	-0-	1690	2			N	-0-					-0-
07	1829	N	1775	-0-	-54	-0-	1775	2			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	933	-0-	-19	-0-	933	2			N	-0-					-0-
03	1054	N	1025	-0-	-29	-0-	1025	2			N	-0-					-0-
04	990	N	984	-0-	-6	-0-	984	2			N	-0-					-0-
05	1023	N	1003	-0-	-20	-0-	1003	2			N	-0-					-0-
06	990	N	965	-0-	-25	-0-	965	2			N	-0-					-0-
07	1023	N	1001	-0-	-22	-0-	1001	2			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	335	-0-	-29	-0-	335	2			N	-0-					-0-
03	403	N	366	-0-	-37	-0-	366	2			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
06	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	324	-0-	-40	-0-	324	2			N	-0-					-0-
03	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
04	360	N	285	-0-	-75	-0-	285	2			N	-0-					-0-
05	372	N	268	-0-	-104	-0-	268	2			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	822	-0-	-18	-0-	822	2			N	-0-					-0-
03	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
04	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
05	899	N	898	-0-	-1	-0-	898	2			N	-0-					-0-
06	870	N	858	-0-	-12	-0-	858	2			N	-0-					-0-
07	930	N	888	-0-	-42	-0-	888	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
04	480	N	367	-0-	-113	-0-	367	2			N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
06	510	N	504	-0-	-6	-0-	504	2			N	-0-					-0-
*07	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	149	-0-	-19	-0-	149	2			N	-0-					-0-
03	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	373	-0-	-19	-0-	373	2			N	-0-					-0-
03	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	2			N	-0-					-0-
07	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	429	-0-	-19	-0-	429	2			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
06	450	N	445	-0-	-5	-0-	445	2			N	-0-					-0-
*07	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	473	-0-	-3	-0-	473	2			N	-0-					-0-
03	527	N	453	-0-	-74	-0-	453	2			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
05	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
07	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
04	420	N	400	-0-	-20	-0-	400	2			N	-0-					-0-
05	434	N	407	-0-	-27	-0-	407	2			N	-0-					-0-
06	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-
07	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	583	-0-	-5	-0-	583	2			N	-0-					-0-
03	651	N	515	-0-	-136	-0-	515	2			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
05	651	N	613	-0-	-38	-0-	613	2			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*07	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

02	56	N	19	-0-	-37	-0-	19	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 12 RRCID -> 182677 COMPL. DATE 04/25/2001 TOTAL DEPTH 6353 PERF. 5728 - 5911

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

02	448	N	402	-0-	-46	-0-	402	2			N	-0-					-0-
03	496	N	412	-0-	-84	-0-	412	2			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	202	-0-	-22	-0-	202	2			N	-0-					-0-
03	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-

MECKEL WELL #: 53 RRCID -> 182699 COMPL. DATE 04/01/2001 TOTAL DEPTH 5995 PERF. 5570 - 5751

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

02	112	N	107	-0-	-5	-0-	107	2			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

02	308	N	306	-0-	-2	-0-	306	2			N	-0-					-0-
03	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
06	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-
07	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

02	168	N	163	-0-	-5	-0-	163	2			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

02	448	N	336	-0-	-112	-0-	336	2			N	-0-					-0-
03	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
04	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
06	420	N	378	-0-	-42	-0-	378	2			N	-0-					-0-
07	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

02	84	N	66	-0-	-18	-0-	66	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
05	837	N	647	-0-	-190	-0-	647	2			N	-0-					-0-
06	720	N	575	-0-	-145	-0-	575	2			N	-0-					-0-
07	744	N	484	-0-	-260	-0-	484	2			N	-0-					-0-

MECKEL WELL #: 50 RRCID -> 183124 COMPL. DATE 04/14/2001 TOTAL DEPTH 6040 PERF. 5680 - 5700

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

02	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
03	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
04	8	N	6	-0-	-2	-0-	6	2			N	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
06	7	N	4	-0-	-3	-0-	4	2			N	-0-					-0-
07	INC G-10		3	-0-	3	3	3	2			N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

02	336	N	320	-0-	-16	-0-	320	2			N	-0-					-0-
03	372	N	297	-0-	-75	-0-	297	2			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	305	2	2	9	N	2	2	8			-0-
07	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

02	392	N	365	-0-	-27	-0-	365	2			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	2			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
06	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

02	308	N	292	-0-	-16	-0-	292	2			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	314	-0-	-22	-0-	314	2			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
06	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-
07	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
03	744	N	730	-0-	-14	-0-	730	2			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
05	713	N	604	-0-	-109	-0-	604	2			N	-0-					-0-
06	720	N	289	-0-	-431	-0-	289	2			N	-0-					-0-
07	744	N	174	-0-	-570	-0-	174	2			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
06	210	N	172	-0-	-38	-0-	172	2			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

DAVIS "C" WELL #: 11 RRCID -> 184114 COMPL. DATE 05/31/2001 TOTAL DEPTH 6310 PERF. 5695 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
05	279	N	247	-0-	-32	-0-	247	2			N	-0-					-0-
06	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	124	-0-	-16	-0-	124	2			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

02	448	N	400	-0-	-48	-0-	400	2			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
05	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
06	450	N	333	-0-	-117	-0-	333	2			N	-0-					-0-
07	465	N	305	-0-	-160	-0-	305	2			N	-0-					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

02	339	N	339	-0-	-0-	-0-	12	1	327	2	N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	13	1	373	2	N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	13	1	365	2	N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	14	1	376	2	N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	14	1	369	2	N	-0-					-0-
*07	408	N	408	-0-	-0-	-0-	14	1	394	2	N	-0-					-0-

DAVIS "C" WELL #: 16 RRCID -> 184380 COMPL. DATE 06/30/2001 TOTAL DEPTH 6262 PERF. 5718 - 5938

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

02	196	N	185	-0-	-11	-0-	185	2			N	-0-					-0-
03	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
04	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-
05	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	260	-0-	-20	-0-	260	2			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
07	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	97	-0-	-15	-0-	97	2			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
05	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	489	-0-	-15	-0-	489	2			N	-0-					-0-
03	558	N	433	-0-	-125	-0-	433	2			N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
05	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
07	558	N	522	-0-	-36	-0-	522	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
03	682	N	677	-0-	-5	-0-	677	2			N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
05	682	N	670	-0-	-12	-0-	670	2			N	-0-					-0-
06	660	N	647	-0-	-13	-0-	647	2			N	-0-					-0-
07	682	N	670	-0-	-12	-0-	670	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	286	-0-	-22	-0-	286	2			N	-0-					-0-
03	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
05	310	N	223	-0-	-87	-0-	223	2			N	-0-					-0-
06	300	N	124	-0-	-176	-0-	124	2			N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	383	-0-	-37	-0-	13	1	370	2	N	-0-					-0-
03	434	N	429	-0-	-5	-0-	15	1	414	2	N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	15	1	408	2	N	-0-					-0-
05	434	N	426	-0-	-8	-0-	15	1	411	2	N	-0-					-0-
06	420	N	410	-0-	-10	-0-	15	1	395	2	N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	15	1	419	2	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	39	-0-	-45	-0-	39	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	355	-0-	-9	-0-	355	2			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
05	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
07	372	N	264	-0-	-108	-0-	264	2			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	186	-0-	-10	-0-	186	2			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
05	217	N	119	-0-	-98	-0-	119	2			N	-0-					-0-
06	180	N	126	-0-	-54	-0-	126	2			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
06	270	N	212	-0-	-58	-0-	212	2			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
*07	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	2	-0-	-306	-0-	2	2			N	-0-					-0-
03	341	N	232	-0-	-109	-0-	232	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*07	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	256	-0-	-192	-0-	256	2			N	-0-					-0-
03	496	N	402	-0-	-94	-0-	402	2			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
05	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
07	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	159	-0-	-9	-0-	159	2			N	-0-					-0-
03	186	N	124	-0-	-62	-0-	124	2			N	-0-					-0-
04	180	N	40	-0-	-140	-0-	40	2			N	-0-					-0-
05	186	N	9	-0-	-177	-0-	9	2			N	-0-					-0-
06	120	N	17	-0-	-103	-0-	17	2			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	606	-0-	-38	-0-	606	2			N	-0-					-0-
03	682	N	660	-0-	-22	-0-	660	2			N	-0-					-0-
04	660	N	650	-0-	-10	-0-	650	2			N	-0-					-0-
05	682	N	661	-0-	-21	-0-	661	2			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
*07	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	33	-0-	-51	-0-	33	2			N	-0-					-0-
03	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	414	-0-	-34	-0-	414	2			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
05	465	N	413	-0-	-52	-0-	413	2			N	-0-					-0-
06	420	N	360	-0-	-60	-0-	360	2			N	-0-					-0-
07	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	87	-0-	-25	-0-	87	2			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
03	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
04	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
05	961	N	859	-0-	-102	-0-	859	2			N	-0-					-0-
06	930	N	740	-0-	-190	-0-	740	2			N	-0-					-0-
07	899	N	793	-0-	-106	-0-	793	2			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1828	-0-	-160	-0-	64	1	1764	2	N	-0-					-0-
03	2108	N	1969	-0-	-139	-0-	68	1	1901	2	N	-0-					-0-
04	2040	N	1976	-0-	-64	-0-	69	1	1907	2	N	-0-					-0-
05	2015	N	1848	-0-	-167	-0-	66	1	1782	2	N	-0-					-0-
06	1920	N	1696	-0-	-224	-0-	60	1	1636	2	N	-0-					-0-
07	2046	N	1833	-0-	-213	-0-	65	1	1768	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
05	13	N	4	-0-	-9	-0-	4	2			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
07	12	N	6	-0-	-6	-0-	6	2			N	-0-					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	214	-0-	-10	-0-	214	2			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-

DAVIS "C" WELL #: 22 RRCID -> 188792 COMPL. DATE 02/06/2002 TOTAL DEPTH 6300 PERF. 5824 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 23 RRCID -> 188793 COMPL. DATE 03/02/2002 TOTAL DEPTH 6300 PERF. 5681 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	2			N	-0-					-0-
06	450	N	423	-0-	-27	-0-	423	2			N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	167	-0-	-281	-0-	167	2			N	-0-					-0-
03	434	N	219	-0-	-215	-0-	219	2			N	-0-					-0-
04	360	N	205	-0-	-155	-0-	205	2			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	361	-0-	-59	-0-	361	2			N	-0-					-0-
03	403	N	255	-0-	-148	-0-	255	2			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
06	240	N	189	-0-	-51	-0-	188	2	1	9	N	1	1	8			-0-
07	403	N	323	-0-	-80	-0-	323	2			N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	178	-0-	-18	-0-	178	2			N	-0-					-0-
03	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 36 RRCID -> 189653 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 6078 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

02	140	N	129	-0-	-11	-0-	129	2			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	217	N	109	-0-	-108	-0-	109	2			N	-0-					-0-
04	270	N	59	-0-	-211	-0-	59	2			N	-0-					-0-
05	186	N	48	-0-	-138	-0-	48	2			N	-0-					-0-
06	120	N	31	-0-	-89	-0-	31	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

02	728	N	691	-0-	-37	-0-	24	1	667	2	N	-0-					-0-
03	837	N	745	-0-	-92	-0-	26	1	719	2	N	-0-					-0-
04	780	N	741	-0-	-39	-0-	26	1	715	2	N	-0-					-0-
05	775	N	679	-0-	-96	-0-	24	1	655	2	N	-0-					-0-
06	720	N	628	-0-	-92	-0-	22	1	606	2	N	-0-					-0-
07	775	N	677	-0-	-98	-0-	24	1	653	2	N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	124	N	5	-0-	-119	-0-	5	2			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	90	N	47	-0-	-43	-0-	47	2			N	-0-					-0-
07	93	N	26	-0-	-67	-0-	26	2			N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
07	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	362	-0-	-58	-0-	362	2			N	-0-					-0-
03	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1159	-0-	-157	-0-	1159	2			N	-0-					-0-
03	1395	N	1256	-0-	-139	-0-	1256	2			N	-0-					-0-
04	1290	N	1178	-0-	-112	-0-	1178	2			N	-0-					-0-
05	1271	N	1172	-0-	-99	-0-	1172	2			N	-0-					-0-
06	1230	N	1100	-0-	-130	-0-	1100	2			N	-0-					-0-
07	1209	N	1147	-0-	-62	-0-	1147	2			N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	34	-0-	-22	-0-	34	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
05	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
07	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-

DAVIS "C" WELL #: 36 RRCID -> 192385 COMPL. DATE 08/17/2002 TOTAL DEPTH 6123 PERF. 5658 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	42	-0-	-70	-0-	42	2			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	74	-0-	-10	-0-	74	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	391	-0-	-85	-0-	391	2			N	-0-					-0-
03	496	N	470	-0-	-26	-0-	470	2			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
07	496	N	483	-0-	-13	-0-	483	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

02	56	N	42	-0-	-14	-0-	42	2			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

02	140	N	135	-0-	-5	-0-	135	2			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
03	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
07	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
03	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-
04	450	N	395	-0-	-55	-0-	395	2			N	-0-					-0-
05	496	N	420	-0-	-76	-0-	420	2			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	432	2	7	9	N	6	6	8			-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

02	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
04	1200	N	1163	-0-	-37	-0-	1163	2			N	-0-					-0-
05	1240	N	904	-0-	-336	-0-	904	2			N	-0-					-0-
06	1200	N	927	-0-	-273	-0-	927	2			N	-0-					-0-
07	1209	N	949	-0-	-260	-0-	949	2			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

02	700	N	654	-0-	-46	-0-	654	2			N	-0-					-0-
03	868	N	634	-0-	-234	-0-	634	2			N	-0-					-0-
04	690	N	640	-0-	-50	-0-	640	2			N	-0-					-0-
05	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
*07	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

02	140	N	122	-0-	-18	-0-	122	2			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

02	476	N	226	-0-	-250	-0-	226	2			N	-0-					-0-
03	527	N	448	-0-	-79	-0-	448	2			N	-0-					-0-
04	420	N	397	-0-	-23	-0-	397	2			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	420	N	303	-0-	-117	-0-	303	2			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-

MECKEL "A" WELL #: 43 RRCID -> 193583 COMPL. DATE 07/06/2002 TOTAL DEPTH 6350 PERF. 5920 - 6006

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
07	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
06	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	217	-0-	-7	-0-	217	2			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	232	-0-	-48	-0-	232	2			N	-0-					-0-
03	279	N	210	-0-	-69	-0-	210	2			N	-0-					-0-
04	270	N	193	-0-	-77	-0-	193	2			N	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	2			N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	104	-0-	-8	-0-	104	2			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
04	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
06	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	108	-0-	-32	-0-	108	2			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
05	124	N	34	-0-	-90	-0-	34	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	186	-0-	-94	-0-	44	1	142	2	N	-0-					-0-
03	310	N	241	-0-	-69	-0-	49	1	192	2	N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	47	1	267	2	N	-0-					-0-
05	217	N	203	-0-	-14	-0-	49	1	154	2	N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	44	1	229	2	N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	49	1	295	2	N	-0-					-0-

MECKEL "A" WELL #: 56 RRCID -> 193599 COMPL. DATE 01/15/2003 TOTAL DEPTH 6319 PERF. 5628 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
03	558	N	437	-0-	-121	-0-	437	2			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
05	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	527	N	473	-0-	-54	-0-	473	2			N	-0-					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2	-0-	2	1	52	2	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	2	1	57	2	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	2	1	53	2	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	2	1	49	2	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	2	1	47	2	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	2	1	49	2	N	-0-					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	206	-0-	-74	-0-	44	1	162	2	N	-0-					-0-
03	248	N	200	-0-	-48	-0-	49	1	151	2	N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	47	1	172	2	N	-0-					-0-
05	217	N	186	-0-	-31	-0-	49	1	137	2	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	46	1	131	2	N	-0-					-0-
07	217	N	185	-0-	-32	-0-	49	1	136	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
04	420	N	383	-0-	-37	-0-	383	2			N	-0-					-0-
05	527	N	381	-0-	-146	-0-	381	2			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	2			N	-0-					-0-
*07	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	642	-0-	-58	-0-	642	2			N	-0-					-0-
03	744	N	665	-0-	-79	-0-	665	2			N	-0-					-0-
04	660	N	648	-0-	-12	-0-	648	2			N	-0-					-0-
05	713	N	520	-0-	-193	-0-	520	2			N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
*07	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1698	-0-	-178	-0-	59	1	1639	2	N	-0-					-0-
03	2046	N	1714	-0-	-332	-0-	59	1	1653	2	N	2	2	8			-0-
							2	9									
04	1950	N	1620	-0-	-330	-0-	57	1	1563	2	N	-0-					-0-
05	1891	N	1688	-0-	-203	-0-	60	1	1628	2	N	-0-					-0-
06	1650	N	1637	-0-	-13	-0-	58	1	1579	2	N	-0-					-0-
*07	1690	N	1690	-0-	-0-	-0-	60	1	1630	2	N	-0-					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	277	-0-	-31	-0-	277	2			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
05	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	796	-0-	-16	-0-	796	2			N	-0-					-0-
03	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
04	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
05	868	N	867	-0-	-1	-0-	867	2			N	-0-					-0-
06	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
*07	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	88	-0-	-24	-0-	88	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	697	-0-	-31	-0-	79	1	618	2	N	-0-					-0-
03	740	N	740	-0-	-0-	-0-	87	1	652	2	N	1	1	8			-0-
							1	9									
04	750	N	741	-0-	-9	-0-	84	1	657	2	N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	87	1	719	2	N	-0-					-0-
06	720	N	532	-0-	-188	-0-	81	1	451	2	N	-0-					-0-
07	775	N	503	-0-	-272	-0-	87	1	416	2	N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	733	N	733	-0-	-0-	-0-	79	1	654	2	N	-0-					-0-
03	806	N	760	-0-	-46	-0-	87	1	671	2	N	2	2	8			-0-
							2	9									
04	751	N	751	-0-	-0-	-0-	84	1	667	2	N	-0-					-0-
05	806	N	749	-0-	-57	-0-	87	1	662	2	N	-0-					-0-
06	750	N	663	-0-	-87	-0-	79	1	584	2	N	-0-					-0-
07	775	N	660	-0-	-115	-0-	87	1	573	2	N	-0-					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
05	155	N	68	-0-	-87	-0-	68	2			N	-0-					-0-
06	180	N	80	-0-	-100	-0-	80	2			N	-0-					-0-
07	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
03	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-
05	434	N	420	-0-	-14	-0-	420	2			N	-0-					-0-
06	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-
07	434	N	387	-0-	-47	-0-	387	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
05	620	N	555	-0-	-65	-0-	555	2			N	-0-					-0-
06	630	N	433	-0-	-197	-0-	433	2			N	-0-					-0-
07	837	N	438	-0-	-399	-0-	438	2			N	-0-					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

02	140	N	123	-0-	-17	-0-	123	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

02	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
03	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-
04	510	N	475	-0-	-35	-0-	475	2			N	-0-					-0-
05	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
*07	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

02	196	N	185	-0-	-11	-0-	185	2			N	-0-					-0-
03	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
04	210	N	39	-0-	-171	-0-	39	2			N	-0-					-0-
05	217	N	2	-0-	-215	-0-	2	2			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

02	28	N	8	-0-	-20	-0-	8	2			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	178	-0-	-46	-0-	178	2			N	-0-					-0-
03	155	N	53	-0-	-102	-0-	53	2			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
05	186	N	12	-0-	-174	-0-	12	2			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	79	1	311	2	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	87	1	338	2	N	-0-					-0-
04	420	N	414	-0-	-6	-0-	84	1	330	2	N	-0-					-0-
05	434	N	423	-0-	-11	-0-	87	1	336	2	N	-0-					-0-
06	420	N	400	-0-	-20	-0-	84	1	316	2	N	-0-					-0-
07	434	N	414	-0-	-20	-0-	87	1	327	2	N	-0-					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	201	-0-	-23	-0-	201	2			N	-0-					-0-
03	248	N	158	-0-	-90	-0-	158	2			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
*07	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0-	-0-	79	1	323	2	N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	84	1	353	2	N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	81	1	382	2	N	-0-					-0-
05	434	N	423	-0-	-11	-0-	84	1	339	2	N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	76	1	344	2	N	-0-					-0-
07	465	N	446	-0-	-19	-0-	87	1	359	2	N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	245	-0-	-7	-0-	245	2			N	-0-					-0-
03	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-
04	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	721	-0-	-399	-0-	44	1	677	2	N	-0-					-0-
03	1178	N	615	-0-	-563	-0-	41	1	574	2	N	-0-					-0-
04	870	N	867	-0-	-3	-0-	44	1	823	2	N	-0-					-0-
05	1321	N	1321	-0-	-0-	-0-	49	1	1272	2	N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	46	1	1138	2	N	-0-					-0-
*07	1218	N	1218	-0-	-0-	-0-	49	1	1169	2	N	-0-					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	57	-0-	-55	-0-	57	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
03	558	N	430	-0-	-128	-0-	430	2			N	-0-					-0-
04	480	N	443	-0-	-37	-0-	443	2			N	-0-					-0-
05	496	N	335	-0-	-161	-0-	335	2			N	-0-					-0-
06	420	N	416	-0-	-4	-0-	416	2			N	-0-					-0-
07	465	N	433	-0-	-32	-0-	433	2			N	-0-					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1023	-0-	-13	-0-	79	1	944	2	N	-0-					-0-
03	1147	N	1131	-0-	-16	-0-	87	1	1044	2	N	-0-					-0-
04	1110	N	1095	-0-	-15	-0-	84	1	1011	2	N	-0-					-0-
05	1147	N	1135	-0-	-12	-0-	87	1	1048	2	N	-0-					-0-
06	1080	N	1074	-0-	-6	-0-	84	1	990	2	N	-0-					-0-
07	1147	N	1122	-0-	-25	-0-	87	1	1035	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
06	90	N	8	-0-	-82	-0-	8	2			N	-0-					-0-
07	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
03	837	N	750	-0-	-87	-0-	750	2			N	-0-					-0-
04	810	N	717	-0-	-93	-0-	717	2			N	-0-					-0-
05	806	N	712	-0-	-94	-0-	712	2			N	-0-					-0-
06	720	N	668	-0-	-52	-0-	668	2			N	-0-					-0-
07	744	N	729	-0-	-15	-0-	729	2			N	-0-					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
03	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-
04	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			N	-0-					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	300	-0-	-8	-0-	300	2			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
04	330	N	273	-0-	-57	-0-	273	2			N	-0-					-0-
05	341	N	250	-0-	-91	-0-	250	2			N	-0-					-0-
06	300	N	219	-0-	-81	-0-	219	2			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	567	-0-	-385	-0-	44	1	523	2	N	-0-					-0-
03	744	N	587	-0-	-157	-0-	49	1	538	2	N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	47	1	622	2	N	-0-					-0-
05	1372	N	1372	-0-	-0-	-0-	49	1	1323	2	N	-0-					-0-
06	1311	N	1311	-0-	-0-	-0-	46	1	1263	2	N	2	2	8			-0-
							2	9									
*07	1311	N	1311	-0-	-0-	-0-	49	1	1262	2	N	-0-					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

02	812	N	797	-0-	-15	-0-	797	2			N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
05	868	N	842	-0-	-26	-0-	842	2			N	-0-					-0-
06	840	N	747	-0-	-93	-0-	747	2			N	-0-					-0-
*07	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

02	56	N	41	-0-	-15	-0-	41	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
07	527	N	511	-0-	-16	-0-	511	2			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

02	1596	N	1555	-0-	-41	-0-	1555	2			N	-0-					-0-
03	1705	N	1686	-0-	-19	-0-	1686	2			N	-0-					-0-
04	1650	N	1560	-0-	-90	-0-	1560	2			N	-0-					-0-
05	1736	N	1552	-0-	-184	-0-	1552	2			N	-0-					-0-
06	1620	N	1362	-0-	-258	-0-	1362	2			N	-0-					-0-
07	1612	N	1446	-0-	-166	-0-	1446	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	465	N	391	-0-	-74	-0-	391	2			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

02	280	N	268	-0-	-12	-0-	268	2			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
04	300	N	251	-0-	-49	-0-	251	2			N	-0-					-0-
05	310	N	247	-0-	-63	-0-	247	2			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

02	588	N	520	-0-	-68	-0-	520	2			N	-0-					-0-
03	651	N	531	-0-	-120	-0-	531	2			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
05	589	N	525	-0-	-64	-0-	525	2			N	-0-					-0-
06	510	N	349	-0-	-161	-0-	346	2	3	9	N	3	3	8			-0-
07	558	N	321	-0-	-237	-0-	321	2			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

02	336	N	279	-0-	-57	-0-	279	2			N	-0-					-0-
03	310	N	269	-0-	-41	-0-	269	2			N	-0-					-0-
04	300	N	278	-0-	-22	-0-	278	2			N	-0-					-0-
05	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

02	588	N	512	-0-	-76	-0-	84	1	428	2	N	-0-					-0-
03	589	N	520	-0-	-69	-0-	93	1	427	2	N	-0-					-0-
04	540	N	533	-0-	-7	-0-	90	1	443	2	N	-0-					-0-
05	558	N	546	-0-	-12	-0-	93	1	453	2	N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	87	1	470	2	N	-0-					-0-
07	558	N	552	-0-	-6	-0-	93	1	459	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
03	1240	N	1195	-0-	-45	-0-	1195	2			N	-0-					-0-
04	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
05	1209	N	1175	-0-	-34	-0-	1175	2			N	-0-					-0-
06	1170	N	924	-0-	-246	-0-	924	2			N	-0-					-0-
07	1178	N	521	-0-	-657	-0-	521	2			N	-0-					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

02	308	N	262	-0-	-46	-0-	262	2			N	-0-					-0-
03	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
04	300	N	240	-0-	-60	-0-	240	2			N	-0-					-0-
05	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
06	270	N	223	-0-	-47	-0-	223	2			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

02	476	N	362	-0-	-114	-0-	362	2			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	420	N	351	-0-	-69	-0-	351	2			N	-0-					-0-
07	496	N	391	-0-	-105	-0-	391	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

02	280	N	269	-0-	-11	-0-	269	2			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
04	300	N	267	-0-	-33	-0-	267	2			N	-0-					-0-
05	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

02	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
03	744	N	649	-0-	-95	-0-	649	2			N	-0-					-0-
04	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
05	682	N	627	-0-	-55	-0-	627	2			N	-0-					-0-
06	630	N	598	-0-	-32	-0-	598	2			N	-0-					-0-
07	682	N	662	-0-	-20	-0-	662	2			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

02	588	N	552	-0-	-36	-0-	552	2			N	-0-					-0-
03	589	N	540	-0-	-49	-0-	540	2			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
07	620	N	603	-0-	-17	-0-	603	2			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

02	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
03	620	N	545	-0-	-75	-0-	545	2			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
05	620	N	532	-0-	-88	-0-	532	2			N	-0-					-0-
06	540	N	490	-0-	-50	-0-	490	2			N	-0-					-0-
*07	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	460	-0-	-44	-0-	57	1	403	2	N	-0-					-0-
03	527	N	507	-0-	-20	-0-	64	1	443	2	N	-0-					-0-
04	510	N	485	-0-	-25	-0-	62	1	423	2	N	-0-					-0-
05	496	N	494	-0-	-2	-0-	64	1	430	2	N	-0-					-0-
06	480	N	452	-0-	-28	-0-	60	1	392	2	N	-0-					-0-
07	496	N	474	-0-	-22	-0-	64	1	410	2	N	-0-					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
04	480	N	352	-0-	-128	-0-	352	2			N	-0-					-0-
05	496	N	260	-0-	-236	-0-	260	2			N	-0-					-0-
06	510	N	449	-0-	-61	-0-	449	2			N	-0-					-0-
*07	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	439	-0-	-65	-0-	439	2			N	-0-					-0-
03	558	N	5	-0-	-553	-0-	5	2			N	-0-					-0-
04	510	N	1	-0-	-509	-0-	1	2			N	-0-					-0-
05	496	N	1	-0-	-495	-0-	1	2			N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
03	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
05	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	2			N	-0-					-0-
07	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	226	-0-	-54	-0-	226	2			N	-0-					-0-
03	341	N	232	-0-	-109	-0-	232	2			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	2			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	192	-0-	-60	-0-	192	2			N	-0-					-0-
03	248	N	173	-0-	-75	-0-	173	2			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	266	-0-	-98	-0-	266	2			N	-0-					-0-
03	310	N	196	-0-	-114	-0-	196	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	215	-0-	-9	-0-	215	2			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
03	620	N	512	-0-	-108	-0-	512	2			N	-0-					-0-
04	630	N	508	-0-	-122	-0-	508	2			N	-0-					-0-
05	620	N	450	-0-	-170	-0-	450	2			N	-0-					-0-
06	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
*07	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	149	-0-	-19	-0-	149	2			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	381	-0-	-11	-0-	381	2			N	-0-					-0-
03	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
05	434	N	414	-0-	-20	-0-	414	2			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
07	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

02	140	N	130	-0-	-10	-0-	130	2			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
05	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-
06	150	N	57	-0-	-93	-0-	57	2			N	-0-					-0-
07	155	N	38	-0-	-117	-0-	38	2			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
06	300	N	175	-0-	-125	-0-	175	2			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

02	84	N	72	-0-	-12	-0-	72	2			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
07	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

02	1820	N	1709	-0-	-111	-0-	1709	2			N	-0-					-0-
03	2015	N	1866	-0-	-149	-0-	1866	2			N	-0-					-0-
04	1890	N	1766	-0-	-124	-0-	1766	2			N	-0-					-0-
05	1891	N	1778	-0-	-113	-0-	1778	2			N	-0-					-0-
06	1800	N	1673	-0-	-127	-0-	1673	2			N	-0-					-0-
07	1829	N	1674	-0-	-155	-0-	1674	2			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

02	1260	N	1177	-0-	-83	-0-	57	1	1120	2	N	-0-					-0-
03	1333	N	1331	-0-	-2	-0-	64	1	1266	2	N	1	1	8			-0-
							1	9									
04	1279	N	1279	-0-	-0-	-0-	62	1	1217	2	N	-0-					-0-
05	1302	N	1291	-0-	-11	-0-	64	1	1227	2	N	-0-					-0-
06	1290	N	1249	-0-	-41	-0-	62	1	1184	2	N	3	3	8			-0-
							3	9									
07	1333	N	1323	-0-	-10	-0-	64	1	1257	2	N	2	2	8			-0-
							2	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-		-0-	-0-	305	2			N	-0-					-0-
03	403	N	372	-0-		-31	-0-	372	2			N	-0-					-0-
04	300	N	261	-0-		-39	-0-	261	2			N	-0-					-0-
05	341	N	104	-0-		-237	-0-	104	2			N	-0-					-0-
06	461	N	461	-0-		-0-	-0-	461	2			N	-0-					-0-
*07	348	N	348	-0-		-0-	-0-	348	2			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-		-0-	-0-	145	2			N	-0-					-0-
03	165	N	165	-0-		-0-	-0-	165	2			N	-0-					-0-
04	175	N	175	-0-		-0-	-0-	175	2			N	-0-					-0-
05	191	N	191	-0-		-0-	-0-	191	2			N	-0-					-0-
06	190	N	190	-0-		-0-	-0-	190	2			N	-0-					-0-
*07	213	N	213	-0-		-0-	-0-	213	2			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	319	-0-		-45	-0-	319	2			N	-0-					-0-
03	372	N	347	-0-		-25	-0-	347	2			N	-0-					-0-
04	360	N	329	-0-		-31	-0-	329	2			N	-0-					-0-
05	341	N	333	-0-		-8	-0-	333	2			N	-0-					-0-
06	330	N	318	-0-		-12	-0-	318	2			N	-0-					-0-
07	341	N	328	-0-		-13	-0-	328	2			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	351	-0-		-41	-0-	351	2			N	-0-					-0-
03	434	N	381	-0-		-53	-0-	381	2			N	-0-					-0-
04	300	N	250	-0-		-50	-0-	250	2			N	-0-					-0-
05	403	N	131	-0-		-272	-0-	131	2			N	-0-					-0-
06	360	N	43	-0-		-317	-0-	43	2			N	-0-					-0-
07	248	N	-0-	-0-		-248	-0-					N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	549	-0-		-11	-0-	549	2			N	-0-					-0-
03	589	N	574	-0-		-15	-0-	574	2			N	-0-					-0-
04	604	N	604	-0-		-0-	-0-	604	2			N	-0-					-0-
05	620	N	566	-0-		-54	-0-	566	2			N	-0-					-0-
06	570	N	528	-0-		-42	-0-	528	2			N	-0-					-0-
07	620	N	613	-0-		-7	-0-	613	2			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-		-5	-0-	23	2			N	-0-					-0-
03	31	N	25	-0-		-6	-0-	25	2			N	-0-					-0-
04	30	N	24	-0-		-6	-0-	24	2			N	-0-					-0-
05	31	N	24	-0-		-7	-0-	24	2			N	-0-					-0-
06	30	N	23	-0-		-7	-0-	23	2			N	-0-					-0-
07	31	N	24	-0-		-7	-0-	24	2			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	220	-0-		-4	-0-	220	2			N	-0-					-0-
03	248	N	242	-0-		-6	-0-	242	2			N	-0-					-0-
04	240	N	234	-0-		-6	-0-	234	2			N	-0-					-0-
05	248	N	240	-0-		-8	-0-	240	2			N	-0-					-0-
06	240	N	230	-0-		-10	-0-	230	2			N	-0-					-0-
07	248	N	236	-0-		-12	-0-	236	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL, BEN WELL #: 5 RRCID -> 208585 COMPL. DATE 06/16/2004 TOTAL DEPTH 6502 PERF. 6065 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*07	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

02	168	N	150	-0-	-18	-0-	150	2			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

02	308	N	298	-0-	-10	-0-	298	2			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	2			N	-0-					-0-
05	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

02	196	N	184	-0-	-12	-0-	184	2			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
04	210	N	187	-0-	-23	-0-	187	2			N	-0-					-0-
05	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

02	341	N	341	-0-	-0-	-0-	57	1	284	2	N	-0-					-0-
03	403	N	360	-0-	-43	-0-	64	1	296	2	N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	62	1	294	2	N	-0-					-0-
05	372	N	363	-0-	-9	-0-	64	1	299	2	N	-0-					-0-
06	360	N	344	-0-	-16	-0-	60	1	284	2	N	-0-					-0-
07	372	N	356	-0-	-16	-0-	64	1	292	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	392	N	209	-0-	-183	-0-	209	2			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
*07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	392	N	372	-0-	-20	-0-	372	2			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
05	403	N	360	-0-	-43	-0-	357	2	3	9	N	3	3	8			-0-
06	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
07	372	N	298	-0-	-74	-0-	298	2			N	-0-					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	140	N	120	-0-	-20	-0-	120	2			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	476	N	460	-0-	-16	-0-	460	2			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-
04	510	N	493	-0-	-17	-0-	493	2			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
06	510	N	477	-0-	-33	-0-	477	2			N	-0-					-0-
07	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
03	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
05	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
07	868	N	755	-0-	-113	-0-	755	2			N	-0-					-0-

CREEK WELL #: 9701 RRCID -> 210397 COMPL. DATE 11/11/2004 TOTAL DEPTH 6417 PERF. 5622 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	550	-0-	-10	-0-	550	2			N	-0-					-0-
03	620	N	579	-0-	-41	-0-	579	2			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
05	620	N	523	-0-	-97	-0-	523	2			N	-0-					-0-
06	570	N	500	-0-	-70	-0-	500	2			N	-0-					-0-
07	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	460	-0-	-44	-0-	460	2			N	-0-					-0-
03	558	N	449	-0-	-109	-0-	449	2			N	-0-					-0-
04	450	N	440	-0-	-10	-0-	440	2			N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
05	372	N	287	-0-	-85	-0-	287	2			N	-0-					-0-
06	360	N	160	-0-	-200	-0-	160	2			N	-0-					-0-
07	372	N	5	-0-	-367	-0-	5	2			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
07	744	N	672	-0-	-72	-0-	672	2			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
03	620	N	528	-0-	-92	-0-	528	2			N	-0-					-0-
04	540	N	473	-0-	-67	-0-	473	2			N	-0-					-0-
05	620	N	512	-0-	-108	-0-	512	2			N	-0-					-0-
06	510	N	474	-0-	-36	-0-	474	2			N	-0-					-0-
*07	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	444	-0-	-4	-0-	444	2			N	-0-					-0-
03	496	N	426	-0-	-70	-0-	426	2			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
05	496	N	436	-0-	-60	-0-	436	2			N	-0-					-0-
06	420	N	394	-0-	-26	-0-	394	2			N	-0-					-0-
07	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	2			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	63	-0-	-77	-0-	63	2			N	-0-					-0-
03	124	N	60	-0-	-64	-0-	60	2			N	-0-					-0-
04	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	60	N	11	-0-	-49	-0-	11	2			N	-0-					-0-
*07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	829	-0-	-67	-0-	829	2			N	-0-					-0-
03	992	N	836	-0-	-156	-0-	836	2			N	-0-					-0-
04	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
05	930	N	819	-0-	-111	-0-	819	2			N	-0-					-0-
06	810	N	729	-0-	-81	-0-	729	2			N	-0-					-0-
07	899	N	817	-0-	-82	-0-	817	2			N	-0-					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	179	-0-	-17	-0-	179	2			N	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	163	-0-	-5	-0-	163	2			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	241	-0-	-67	-0-	241	2			N	-0-					-0-
03	341	N	225	-0-	-116	-0-	225	2			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
05	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	391	-0-	-141	-0-	391	2			N	-0-					-0-
03	589	N	370	-0-	-219	-0-	370	2			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-
05	434	N	375	-0-	-59	-0-	375	2			N	-0-					-0-
06	360	N	324	-0-	-36	-0-	324	2			N	-0-					-0-
07	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	410	-0-	-38	-0-	410	2			N	-0-					-0-
03	496	N	347	-0-	-149	-0-	347	2			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	517	-0-	-127	-0-	517	2			N	-0-					-0-
03	713	N	628	-0-	-85	-0-	628	2			N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
05	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
06	600	N	565	-0-	-35	-0-	565	2			N	-0-					-0-
07	682	N	632	-0-	-50	-0-	632	2			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	594	2	2	9	N	2	2	8			-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	496	N	414	-0-	-82	-0-	414	2			N	-0-					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	908	-0-	-44	-0-	908	2			N	-0-					-0-
03	1023	N	970	-0-	-53	-0-	970	2			N	-0-					-0-
04	960	N	944	-0-	-16	-0-	944	2			N	-0-					-0-
05	992	N	947	-0-	-45	-0-	947	2			N	-0-					-0-
06	930	N	889	-0-	-41	-0-	889	2			N	-0-					-0-
07	961	N	936	-0-	-25	-0-	936	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	540	-0-	-20	-0-	540	2			N	-0-					-0-
03	620	N	582	-0-	-38	-0-	582	2			N	-0-					-0-
04	570	N	562	-0-	-8	-0-	562	2			N	-0-					-0-
05	589	N	575	-0-	-14	-0-	575	2			N	-0-					-0-
06	570	N	545	-0-	-25	-0-	545	2			N	-0-					-0-
07	589	N	557	-0-	-32	-0-	557	2			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
03	651	N	569	-0-	-82	-0-	569	2			N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
05	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
*07	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
03	589	N	586	-0-	-3	-0-	586	2			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
05	651	N	570	-0-	-81	-0-	570	2			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
07	589	N	423	-0-	-166	-0-	423	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	724	-0-	-32	-0-	119	1	605	2	N	-0-					-0-
03	806	N	804	-0-	-2	-0-	132	1	672	2	N	-0-					-0-
04	780	N	770	-0-	-10	-0-	128	1	642	2	N	-0-					-0-
05	806	N	790	-0-	-16	-0-	132	1	658	2	N	-0-					-0-
06	780	N	750	-0-	-30	-0-	128	1	622	2	N	-0-					-0-
07	806	N	772	-0-	-34	-0-	132	1	640	2	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	90	N	53	-0-	-37	-0-	53	2			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	547	-0-	-153	-0-	547	2			N	-0-					-0-
03	744	N	518	-0-	-226	-0-	518	2			N	-0-					-0-
04	570	N	505	-0-	-65	-0-	505	2			N	-0-					-0-
05	620	N	450	-0-	-170	-0-	450	2			N	-0-					-0-
06	510	N	408	-0-	-102	-0-	408	2			N	-0-					-0-
07	527	N	441	-0-	-86	-0-	441	2			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
03	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
05	465	N	426	-0-	-39	-0-	426	2			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	206	-0-	-18	-0-	206	2			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	671	-0-	-29	-0-	671	2			N	-0-					-0-
03	744	N	630	-0-	-114	-0-	630	2			N	-0-					-0-
04	630	N	598	-0-	-32	-0-	598	2			N	-0-					-0-
05	744	N	662	-0-	-82	-0-	662	2			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
*07	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

02	476	N	424	-0-	-52	-0-	424	2			N	-0-					-0-
03	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
05	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
07	465	N	436	-0-	-29	-0-	436	2			N	-0-					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

02	392	N	377	-0-	-15	-0-	377	2			N	-0-					-0-
03	434	N	396	-0-	-38	-0-	396	2			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	2			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

02	504	N	497	-0-	-7	-0-	497	2			N	-0-					-0-
03	558	N	518	-0-	-40	-0-	518	2			N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
05	558	N	503	-0-	-55	-0-	503	2			N	-0-					-0-
06	510	N	466	-0-	-44	-0-	466	2			N	-0-					-0-
*07	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

02	168	N	126	-0-	-42	-0-	126	2			N	-0-					-0-
03	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

02	952	N	907	-0-	-45	-0-	907	2			N	-0-					-0-
03	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
04	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
05	992	N	988	-0-	-4	-0-	988	2			N	-0-					-0-
06	930	N	856	-0-	-74	-0-	856	2			N	-0-					-0-
07	961	N	864	-0-	-97	-0-	864	2			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

02	756	N	733	-0-	-23	-0-	733	2			N	-0-					-0-
03	806	N	805	-0-	-1	-0-	805	2			N	-0-					-0-
04	780	N	772	-0-	-8	-0-	772	2			N	-0-					-0-
05	806	N	791	-0-	-15	-0-	791	2			N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
07	806	N	786	-0-	-20	-0-	786	2			N	-0-					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

02	280	N	277	-0-	-3	-0-	277	2			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

02	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-
05	527	N	501	-0-	-26	-0-	501	2			N	-0-					-0-
06	510	N	428	-0-	-82	-0-	428	2			N	-0-					-0-
07	527	N	442	-0-	-85	-0-	442	2			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

02	728	N	698	-0-	-30	-0-	698	2			N	-0-					-0-
03	806	N	733	-0-	-73	-0-	733	2			N	-0-					-0-
04	720	N	717	-0-	-3	-0-	717	2			N	-0-					-0-
05	775	N	707	-0-	-68	-0-	707	2			N	-0-					-0-
06	720	N	647	-0-	-73	-0-	647	2			N	-0-					-0-
07	744	N	728	-0-	-16	-0-	728	2			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

02	588	N	77	-0-	-511	-0-	77	2			N	-0-					-0-
03	558	N	58	-0-	-500	-0-	58	2			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
*07	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	132	-0-	-36	-0-	132	2			N	-0-					-0-
03	186	N	117	-0-	-69	-0-	117	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

02	588	N	575	-0-	-13	-0-	575	2			N	-0-					-0-
03	651	N	632	-0-	-19	-0-	632	2			N	-0-					-0-
04	630	N	607	-0-	-23	-0-	607	2			N	-0-					-0-
05	651	N	625	-0-	-26	-0-	625	2			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
07	620	N	617	-0-	-3	-0-	617	2			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

02	168	N	166	-0-	-2	-0-	166	2			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
06	180	N	65	-0-	-115	-0-	65	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

02	924	N	648	-0-	-276	-0-	190	1	458	2	N	-0-					-0-
03	992	N	655	-0-	-337	-0-	211	1	444	2	N	-0-					-0-
04	930	N	607	-0-	-323	-0-	204	1	403	2	N	-0-					-0-
05	713	N	605	-0-	-108	-0-	211	1	394	2	N	-0-					-0-
06	1078	N	1078	-0-	-0-	-0-	190	1	888	2	N	-0-					-0-
*07	1135	N	1135	-0-	-0-	-0-	211	1	924	2	N	-0-					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

02	112	N	108	-0-	-4	-0-	108	2			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

02	56	N	45	-0-	-11	-0-	45	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
*07	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	183	-0-	-153	-0-	183	2			N	-0-					-0-
03	372	N	219	-0-	-153	-0-	219	2			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10	-0-	158	2			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
06	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
04	630	N	597	-0-	-33	-0-	597	2			N	-0-					-0-
05	651	N	610	-0-	-41	-0-	610	2			N	-0-					-0-
06	630	N	586	-0-	-44	-0-	586	2			N	-0-					-0-
07	620	N	616	-0-	-4	-0-	616	2			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	203	-0-	-21	-0-	203	2			N	-0-					-0-
03	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	244	-0-	-8	-0-	244	2			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	2			N	-0-					-0-
05	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-
05	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	373	-0-	-19	-0-	373	2			N	-0-					-0-
03	434	N	406	-0-	-28	-0-	406	2			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	508	-0-	-24	-0-	508	2			N	-0-					-0-
03	589	N	547	-0-	-42	-0-	547	2			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
05	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-
06	540	N	519	-0-	-21	-0-	519	2			N	-0-					-0-
07	558	N	551	-0-	-7	-0-	551	2			N	-0-					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	366	-0-	-26	-0-	366	2			N	-0-					-0-
03	434	N	371	-0-	-63	-0-	371	2			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
05	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
06	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1780	-0-	-264	-0-	1780	2			N	-0-					-0-
03	2232	N	1942	-0-	-290	-0-	1942	2			N	-0-					-0-
04	1920	N	1793	-0-	-127	-0-	1793	2			N	-0-					-0-
05	1984	N	1950	-0-	-34	-0-	1950	2			N	-0-					-0-
06	1890	N	1884	-0-	-6	-0-	1884	2			N	-0-					-0-
07	1860	N	1802	-0-	-58	-0-	1802	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	325	-0-	-11	-0-	325	2			N	-0-					-0-
03	434	N	354	-0-	-80	-0-	354	2			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
03	806	N	764	-0-	-42	-0-	763	2	1	9	N	1	1	8			-0-
04	750	N	691	-0-	-59	-0-	691	2			N	-0-					-0-
05	775	N	527	-0-	-248	-0-	527	2			N	-0-					-0-
06	750	N	659	-0-	-91	-0-	659	2			N	-0-					-0-
07	713	N	632	-0-	-81	-0-	632	2			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	235	-0-	-45	-0-	235	2			N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
06	240	N	208	-0-	-32	-0-	208	2			N	-0-					-0-
07	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	125	-0-	-15	-0-	125	2			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

02	364	N	318	-0-	-46	-0-	318	2			N	-0-					-0-
03	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	372	N	322	-0-	-50	-0-	322	2			N	-0-					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

02	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					4
03	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					4
04	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					4
05	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					4
06	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					4
*07	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					4

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

02	336	N	301	-0-	-35	-0-	301	2			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
04	330	N	315	-0-	-15	-0-	315	2			N	-0-					-0-
05	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	2			N	-0-					-0-
07	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

02	504	N	447	-0-	-57	-0-	447	2			N	-0-					-0-
03	558	N	376	-0-	-182	-0-	376	2			N	-0-					-0-
04	450	N	401	-0-	-49	-0-	401	2			N	-0-					-0-
05	496	N	468	-0-	-28	-0-	468	2			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
*07	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

02	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
03	837	N	806	-0-	-31	-0-	806	2			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
05	868	N	810	-0-	-58	-0-	810	2			N	-0-					-0-
06	780	N	751	-0-	-29	-0-	751	2			N	-0-					-0-
07	837	N	784	-0-	-53	-0-	784	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
05	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
06	570	N	314	-0-	-256	-0-	314	2			N	-0-					-0-
07	589	N	325	-0-	-264	-0-	325	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	269	-0-	-11	-0-	269	2			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

02	700	N	610	-0-	-90	-0-	610	2			N	-0-					-0-
03	744	N	645	-0-	-99	-0-	645	2			N	-0-					-0-
04	660	N	630	-0-	-30	-0-	630	2			N	-0-					-0-
05	682	N	638	-0-	-44	-0-	638	2			N	-0-					-0-
06	630	N	585	-0-	-45	-0-	585	2			N	-0-					-0-
07	651	N	622	-0-	-29	-0-	622	2			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

02	392	N	391	-0-	-1	-0-	391	2			N	-0-					-0-
03	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
04	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
05	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-
06	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

02	560	N	540	-0-	-20	-0-	540	2			N	-0-					-0-
03	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
05	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
06	570	N	561	-0-	-9	-0-	561	2			N	-0-					-0-
07	589	N	576	-0-	-13	-0-	576	2			N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

02	588	N	561	-0-	-27	-0-	561	2			N	-0-					-0-
03	620	N	614	-0-	-6	-0-	614	2			N	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	2			N	-0-					-0-
05	620	N	605	-0-	-15	-0-	605	2			N	-0-					-0-
06	600	N	591	-0-	-9	-0-	591	2			N	-0-					-0-
07	620	N	593	-0-	-27	-0-	593	2			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	331	-0-	-5	-0-	331	2			N	-0-					-0-
03	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	2			N	-0-					-0-
05	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
03	589	N	573	-0-	-16	-0-	573	2			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
05	589	N	502	-0-	-87	-0-	502	2			N	-0-					-0-
06	540	N	469	-0-	-71	-0-	469	2			N	-0-					-0-
07	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

02	476	N	449	-0-	-27	-0-	449	2			N	-0-					-0-
03	558	N	444	-0-	-114	-0-	444	2			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
07	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

02	196	N	182	-0-	-14	-0-	182	2			N	-0-					-0-
03	310	N	177	-0-	-133	-0-	177	2			N	-0-					-0-
04	180	N	141	-0-	-39	-0-	141	2			N	-0-					-0-
05	217	N	122	-0-	-95	-0-	122	2			N	-0-					-0-
06	180	N	110	-0-	-70	-0-	110	2			N	-0-					-0-
07	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
04	120	N	19	-0-	-101	-0-	19	2			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

02	756	N	725	-0-	-31	-0-	725	2			N	-0-					-0-
03	806	N	799	-0-	-7	-0-	799	2			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
05	806	N	795	-0-	-11	-0-	795	2			N	-0-					-0-
06	780	N	769	-0-	-11	-0-	769	2			N	-0-					-0-
*07	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	2			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	466	-0-	-10	-0-	466	2			N	-0-					-0-
03	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
05	527	N	495	-0-	-32	-0-	495	2			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
03	868	N	811	-0-	-57	-0-	811	2			N	-0-					-0-
04	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
05	899	N	716	-0-	-183	-0-	716	2			N	-0-					-0-
06	780	N	741	-0-	-39	-0-	741	2			N	-0-					-0-
07	868	N	842	-0-	-26	-0-	842	2			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	265	-0-	-15	-0-	265	2			N	-0-					-0-
03	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	376	-0-	-44	-0-	376	2			N	-0-					-0-
03	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-
04	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
06	390	N	352	-0-	-38	-0-	352	2			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	237	-0-	-43	-0-	237	2			N	-0-					-0-
03	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	631	N	631	-0-	-0-	-0-	629	2	2	9	N	2	2	8			-0-
03	775	N	597	-0-	-178	-0-	597	2			N	-0-					-0-
04	660	N	566	-0-	-94	-0-	566	2			N	-0-					-0-
05	713	N	568	-0-	-145	-0-	568	2			N	-0-					-0-
06	570	N	530	-0-	-40	-0-	530	2			N	-0-					-0-
07	589	N	532	-0-	-57	-0-	532	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	264	-0-	-16	-0-	264	2			N	-0-					-0-
03	310	N	156	-0-	-154	-0-	156	2			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	40	-0-	-128	-0-	40	2			N	-0-					-0-
03	155	N	50	-0-	-105	-0-	50	2			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	346	-0-	-46	-0-	346	2			N	-0-					-0-
03	465	N	362	-0-	-103	-0-	362	2			N	-0-					-0-
04	360	N	167	-0-	-193	-0-	167	2			N	-0-					-0-
05	372	N	4	-0-	-368	-0-	4	2			N	-0-					-0-
06	360	N	279	-0-	-81	-0-	279	2			N	-0-					-0-
*07	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-
03	465	N	433	-0-	-32	-0-	433	2			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	2			N	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
06	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-
07	434	N	410	-0-	-24	-0-	410	2			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
03	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
04	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
05	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
06	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
*07	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	429	-0-	-19	-0-	429	2			N	-0-					-0-
03	496	N	387	-0-	-109	-0-	387	2			N	-0-					-0-
04	450	N	167	-0-	-283	-0-	167	2			N	-0-					-0-
05	465	N	259	-0-	-206	-0-	259	2			N	-0-					-0-
06	360	N	252	-0-	-108	-0-	252	2			N	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

02	280	N	109	-0-	-171	-0-	109	2			N	-0-					-0-
03	310	N	2	-0-	-308	-0-	2	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

02	280	N	277	-0-	-3	-0-	277	2			N	-0-					-0-
03	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

02	336	N	329	-0-	-7	-0-	329	2			N	-0-					-0-
03	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

02	336	N	244	-0-	-92	-0-	244	2			N	-0-					-0-
03	341	N	300	-0-	-41	-0-	294	2	6	9	N	5	5	8			-0-
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
06	300	N	251	-0-	-49	-0-	251	2			N	-0-					-0-
07	434	N	240	-0-	-194	-0-	240	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
05	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	100	-0-	-12	-0-	100	2			Y	-0-					7
03	124	N	53	-0-	-71	-0-	53	2			Y	-0-					7
04	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					7
05	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					7
06	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					7
*07	155	N	139	-0-	-16	-0-	139	2			Y	-0-					7

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	330	N	21	-0-	-309	-0-	21	2			N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
03	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-
04	480	N	351	-0-	-129	-0-	351	2			N	-0-					-0-
05	434	N	396	-0-	-38	-0-	396	2			N	-0-					-0-
06	300	N	235	-0-	-65	-0-	235	2			N	-0-					-0-
07	372	N	212	-0-	-160	-0-	212	2			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
06	90	N	45	-0-	-45	-0-	45	2			N	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	2			N	-0-					-0-
07	186	N	81	-0-	-105	-0-	81	2			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	604	-0-	-12	-0-	603	2	1	9	Y	1					5
03	682	N	671	-0-	-11	-0-	669	2	2	9	Y	2	2	8			5
04	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					5
05	682	N	650	-0-	-32	-0-	650	2			Y	-0-					5
06	660	N	596	-0-	-64	-0-	595	2	1	9	Y	1	1	8			5
07	682	N	629	-0-	-53	-0-	629	2			Y	-0-					5

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
03	1612	N	1438	-0-	-174	-0-	1438	2			N	-0-					-0-
04	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
05	1860	N	1048	-0-	-812	-0-	1048	2			N	-0-					-0-
06	1380	N	1255	-0-	-125	-0-	1255	2			N	-0-					-0-
*07	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

02	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-
03	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
05	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-
06	450	N	449	-0-	-1	-0-	449	2			N	-0-					-0-
07	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

02	448	N	287	-0-	-161	-0-	287	2			N	-0-					-0-
03	434	N	329	-0-	-105	-0-	329	2			N	-0-					-0-
04	420	N	315	-0-	-105	-0-	313	2	2	9	N	2	2	8			-0-
05	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
06	330	N	199	-0-	-131	-0-	199	2			N	-0-					-0-
07	341	N	220	-0-	-121	-0-	220	2			N	-0-					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

02	364	N	267	-0-	-97	-0-	267	2			N	-0-					-0-
03	372	N	284	-0-	-88	-0-	284	2			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
05	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
06	270	N	230	-0-	-40	-0-	230	2			N	-0-					-0-
07	279	N	201	-0-	-78	-0-	201	2			N	-0-					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

02	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
03	558	N	433	-0-	-125	-0-	433	2			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
05	558	N	539	-0-	-19	-0-	529	2	10	9	N	9	9	8			-0-
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
07	620	N	534	-0-	-86	-0-	534	2			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

02	1036	N	873	-0-	-163	-0-	79	1	794	2	N	-0-					-0-
03	1310	N	1310	-0-	-0-	-0-	84	1	1226	2	N	-0-					-0-
04	1363	N	1363	-0-	-0-	-0-	84	1	1279	2	N	-0-					-0-
05	1111	N	1111	-0-	-0-	-0-	87	1	1024	2	N	-0-					-0-
06	1260	N	926	-0-	-334	-0-	81	1	845	2	N	-0-					-0-
07	1395	N	923	-0-	-472	-0-	87	1	836	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	420	N	383	-0-	-37	-0-	84	1	299	2	N	-0-			-0-
03	465	N	417	-0-	-48	-0-	93	1	324	2	N	-0-			-0-
04	420	N	398	-0-	-22	-0-	90	1	308	2	N	-0-			-0-
05	434	N	403	-0-	-31	-0-	93	1	310	2	N	-0-			-0-
06	390	N	381	-0-	-9	-0-	90	1	291	2	N	-0-			-0-
07	403	N	390	-0-	-13	-0-	93	1	297	2	N	-0-			-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

02	784	N	730	-0-	-54	-0-	730	2			N	-0-			-0-
03	776	N	776	-0-	-0-	-0-	776	2			N	-0-			-0-
04	792	N	792	-0-	-0-	-0-	792	2			N	-0-			-0-
05	806	N	781	-0-	-25	-0-	781	2			N	-0-			-0-
06	750	N	738	-0-	-12	-0-	738	2			N	-0-			-0-
07	806	N	635	-0-	-171	-0-	635	2			N	-0-			-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DAVIS WELL #: 17 RRCID -> 228907 COMPL. DATE 02/05/2007 TOTAL DEPTH 6213 PERF. 5533 - 5952

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

02	1484	N	1442	-0-	-42	-0-	1442	2			N	-0-			-0-
03	1643	N	1539	-0-	-104	-0-	1539	2			N	-0-			-0-
04	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-			-0-
05	1612	N	1523	-0-	-89	-0-	1523	2			N	-0-			-0-
06	1500	N	1420	-0-	-80	-0-	1420	2			N	-0-			-0-
07	1550	N	1473	-0-	-77	-0-	1473	2			N	-0-			-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

02	532	N	515	-0-	-17	-0-	515	2			N	-0-			-0-
03	589	N	559	-0-	-30	-0-	559	2			N	-0-			-0-
04	557	N	557	-0-	-0-	-0-	557	2			N	-0-			-0-
05	581	N	581	-0-	-0-	-0-	581	2			N	-0-			-0-
06	550	N	550	-0-	-0-	-0-	550	2			N	-0-			-0-
07	589	N	573	-0-	-16	-0-	573	2			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	735	-0-	-21	-0-	64	1	669	2	N	2	2	8			-0-
							2	9									
03	837	N	815	-0-	-22	-0-	71	1	744	2	N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	68	1	738	2	N	1	1	8			-0-
							1	9									
05	846	N	846	-0-	-0-	-0-	71	1	775	2	N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	66	1	726	2	N	1	1	8			-0-
							1	9									
07	837	N	826	-0-	-11	-0-	71	1	754	2	N	1	1	8			-0-
							1	9									

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

02	95	N	95	-0-	-0-	-0-	46	1	49	2	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	51	1	53	2	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	49	1	49	2	N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	51	1	47	2	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	47	1	39	2	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	47	1	41	2	N	-0-					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

02	476	N	400	-0-	-76	-0-	400	2			N	-0-					-0-
03	496	N	454	-0-	-42	-0-	454	2			N	-0-					-0-
04	450	N	423	-0-	-27	-0-	423	2			N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
06	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
07	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

02	588	N	576	-0-	-12	-0-	576	2			N	-0-					-0-
03	651	N	549	-0-	-102	-0-	549	2			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
05	651	N	421	-0-	-230	-0-	421	2			N	-0-					-0-
06	540	N	301	-0-	-239	-0-	301	2			N	-0-					-0-
*07	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

02	756	N	698	-0-	-58	-0-	698	2			N	-0-					-0-
03	806	N	702	-0-	-104	-0-	702	2			N	-0-					-0-
04	750	N	673	-0-	-77	-0-	673	2			N	-0-					-0-
05	775	N	688	-0-	-87	-0-	688	2			N	-0-					-0-
06	690	N	627	-0-	-63	-0-	627	2			N	-0-					-0-
*07	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-

DAVIS "B" WELL #: 12 RRCID -> 234966 COMPL. DATE 05/07/2007 TOTAL DEPTH 6224 PERF. 5477 - 5940

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	-0-	-0-	-7	-0-					N	-0-				-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-				-0-
04	74	N	74	-0-	-0-	-0-	74	2			N	-0-				-0-
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-				-0-
06	60	N	32	-0-	-28	-0-	32	2			N	-0-				-0-
07	62	N	27	-0-	-35	-0-	27	2			N	-0-				-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	689	-0-	-11	-0-	689	2			N	-0-				-0-
03	775	N	749	-0-	-26	-0-	749	2			N	-0-				-0-
04	728	N	728	-0-	-0-	-0-	728	2			N	-0-				-0-
05	775	N	749	-0-	-26	-0-	749	2			N	-0-				-0-
06	720	N	708	-0-	-12	-0-	708	2			N	-0-				-0-
07	744	N	738	-0-	-6	-0-	738	2			N	-0-				-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	267	-0-	-13	-0-	267	2			N	-0-				-0-
03	310	N	288	-0-	-22	-0-	288	2			N	-0-				-0-
04	300	N	273	-0-	-27	-0-	273	2			N	-0-				-0-
05	310	N	276	-0-	-34	-0-	276	2			N	-0-				-0-
06	270	N	261	-0-	-9	-0-	261	2			N	-0-				-0-
07	279	N	268	-0-	-11	-0-	268	2			N	-0-				-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-				-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-				-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-				-0-
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-				-0-
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-				-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-				-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	289	-0-	-47	-0-	57	1	232	2	N	-0-				-0-
03	341	N	293	-0-	-48	-0-	64	1	229	2	N	-0-				-0-
04	310	N	310	-0-	-0-	-0-	62	1	248	2	N	-0-				-0-
05	324	N	324	-0-	-0-	-0-	64	1	260	2	N	-0-				-0-
06	311	N	311	-0-	-0-	-0-	60	1	251	2	N	-0-				-0-
07	310	N	292	-0-	-18	-0-	64	1	228	2	N	-0-				-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	376	-0-	-16	-0-	376	2			N	-0-				-0-
03	434	N	412	-0-	-22	-0-	412	2			N	-0-				-0-
04	420	N	398	-0-	-22	-0-	398	2			N	-0-				-0-
05	411	N	411	-0-	-0-	-0-	411	2			N	-0-				-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-				-0-
07	403	N	380	-0-	-23	-0-	380	2			N	-0-				-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	614	-0-	-58	-0-	614	2			N	-0-				-0-
03	775	N	608	-0-	-167	-0-	608	2			N	-0-				-0-
04	627	N	627	-0-	-0-	-0-	627	2			N	-0-				-0-
05	682	N	612	-0-	-70	-0-	612	2			N	-0-				-0-
06	600	N	533	-0-	-67	-0-	533	2			N	-0-				-0-
07	651	N	595	-0-	-56	-0-	595	2			N	-0-				-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	576	-0-	-40	-0-	576	2			N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	527	2	2	9	N	2	2	8			-0-
04	480	N	362	-0-	-118	-0-	362	2			N	-0-					-0-
05	651	N	281	-0-	-370	-0-	281	2			N	-0-					-0-
06	510	N	392	-0-	-118	-0-	392	2			N	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	371	-0-	-21	-0-	371	2			N	-0-					-0-
03	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	2			N	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	430	-0-	-74	-0-	430	2			N	-0-					-0-
03	558	N	410	-0-	-148	-0-	410	2			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
05	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-
06	390	N	376	-0-	-14	-0-	376	2			N	-0-					-0-
07	465	N	416	-0-	-49	-0-	416	2			N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	500	-0-	-60	-0-	500	2			N	-0-					-0-
03	589	N	517	-0-	-72	-0-	516	2	1	9	N	1	1	8			-0-
04	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
05	558	N	457	-0-	-101	-0-	457	2			N	-0-					-0-
06	510	N	431	-0-	-79	-0-	431	2			N	-0-					-0-
07	496	N	371	-0-	-125	-0-	371	2			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	425	-0-	-163	-0-	425	2			N	-0-					-0-
03	620	N	484	-0-	-136	-0-	484	2			N	-0-					-0-
04	510	N	457	-0-	-53	-0-	457	2			N	-0-					-0-
05	465	N	451	-0-	-14	-0-	451	2			N	-0-					-0-
06	480	N	415	-0-	-65	-0-	415	2			N	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	399	-0-	-49	-0-	399	2			Y	-0-					7
03	465	N	441	-0-	-24	-0-	440	2	1	9	Y	1					8
04	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					8
05	436	N	436	-0-	-0-	-0-	435	2	1	9	Y	1	1	8			8
06	420	N	388	-0-	-32	-0-	388	2			Y	-0-					8
07	434	N	388	-0-	-46	-0-	388	2			Y	-0-					8

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	73	-0-	-67	-0-	73	2			Y	-0-					2
03	124	N	83	-0-	-41	-0-	83	2			Y	-0-					2
04	90	N	75	-0-	-15	-0-	75	2			Y	-0-					2
05	93	N	75	-0-	-18	-0-	75	2			Y	-0-					2
06	90	N	72	-0-	-18	-0-	72	2			Y	-0-					2
07	93	N	74	-0-	-19	-0-	74	2			Y	-0-					2

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
05	682	N	322	-0-	-360	-0-	322	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			N	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1077	-0-	-71	-0-	57	1	1020	3	N	-0-					-0-
03	1277	N	1277	-0-	-0-	-0-	68	1	1209	3	N	-0-					-0-
04	1280	N	1280	-0-	-0-	-0-	64	1	1216	3	N	-0-					-0-
05	1377	N	1377	-0-	-0-	-0-	73	1	1304	3	N	-0-					-0-
06	1317	N	1317	-0-	-0-	-0-	75	1	1242	3	N	-0-					-0-
07	1333	N	1313	-0-	-20	-0-	78	1	1235	3	N	-0-					-0-

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
03	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
04	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
05	961	N	799	-0-	-162	-0-	799	2			N	-0-					-0-
06	960	N	575	-0-	-385	-0-	572	2	3	9	N	3	3	8			-0-
07	930	N	607	-0-	-323	-0-	607	2			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	505	-0-	-55	-0-	84	1	421	2	N	-0-					-0-
03	589	N	565	-0-	-24	-0-	93	1	472	2	N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	90	1	461	2	N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	93	1	477	2	N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	87	1	455	2	N	-0-					-0-
*07	565	N	565	-0-	-0-	-0-	93	1	472	2	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
03	217	N	147	-0-	-70	-0-	147	2			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	302	-0-	-6	-0-	302	2			Y	-0-					4
03	346	N	346	-0-	-0-	-0-	345	2	1	9	Y	1					5
04	330	N	319	-0-	-11	-0-	319	2			Y	-0-					5
05	341	N	322	-0-	-19	-0-	322	2			Y	-0-					5
06	330	N	219	-0-	-111	-0-	219	2			Y	-0-					5
07	341	N	146	-0-	-195	-0-	146	2			Y	-0-					5

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	23	2			Y	-0-					2
03	37	N	37	-0-	-0-	-0-	35	2	2	9	Y	2	2	8			2
04	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					2
05	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					2
06	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					2
*07	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					2

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	63	-0-	-21	-0-	63	2			Y	-0-					4
03	93	N	75	-0-	-18	-0-	75	2			Y	-0-					4
04	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					4
05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					4
06	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					4
*07	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					4

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					14
03	403	N	326	-0-	-77	-0-	326	2			Y	-0-					14
04	420	N	278	-0-	-142	-0-	278	2			Y	-0-					14
05	403	N	229	-0-	-174	-0-	229	2			Y	-0-					14
06	330	N	195	-0-	-135	-0-	195	2			Y	-0-					14
*07	279	N	188	-0-	-91	-0-	188	2			Y	-0-					14

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	378	-0-	-42	-0-	378	2			N	-0-					-0-
03	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
05	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-
06	390	N	367	-0-	-23	-0-	367	2			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	520	-0-	-40	-0-	520	2			N	-0-					-0-
03	589	N	533	-0-	-56	-0-	533	2			N	-0-					-0-
04	570	N	537	-0-	-33	-0-	537	2			N	-0-					-0-
05	589	N	541	-0-	-48	-0-	541	2			N	-0-					-0-
06	510	N	496	-0-	-14	-0-	496	2			N	-0-					-0-
07	558	N	527	-0-	-31	-0-	527	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	198	-0-	-26	-0-	198	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
06	390	N	243	-0-	-147	-0-	243	2			N	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	684	2	1	9	N	1	1	8			-0-
04	660	N	585	-0-	-75	-0-	585	2			N	-0-					-0-
05	682	N	500	-0-	-182	-0-	500	2			N	-0-					-0-
06	660	N	238	-0-	-422	-0-	238	2			N	-0-					-0-
07	620	N	471	-0-	-149	-0-	471	2			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	293	-0-	-43	-0-	293	2			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	2			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	2			N	-0-					-0-
07	310	N	264	-0-	-46	-0-	264	2			N	-0-					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	498	-0-	-34	-0-	64	1	434	2	N	-0-					-0-
03	558	N	532	-0-	-26	-0-	71	1	461	2	N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	68	1	457	2	N	-0-					-0-
05	558	N	532	-0-	-26	-0-	71	1	461	2	N	-0-					-0-
06	510	N	504	-0-	-6	-0-	66	1	438	2	N	-0-					-0-
07	558	N	506	-0-	-52	-0-	71	1	435	2	N	-0-					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
03	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
05	434	N	324	-0-	-110	-0-	324	2			N	-0-					-0-
06	390	N	330	-0-	-60	-0-	330	2			N	-0-					-0-
07	465	N	373	-0-	-92	-0-	373	2			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
04	720	N	604	-0-	-116	-0-	604	2			N	-0-					-0-
05	775	N	598	-0-	-177	-0-	598	2			N	-0-					-0-
06	600	N	526	-0-	-74	-0-	526	2			N	-0-					-0-
07	620	N	537	-0-	-83	-0-	537	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL WELL #: 1503 RRCID -> 240028 COMPL. DATE 11/08/2007 TOTAL DEPTH 6500 PERF. 6152 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 3 RRCID -> 240924 COMPL. DATE 04/04/2008 TOTAL DEPTH 7145 PERF. 5842 - 6219

02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

02	868	N	856	-0-	-12	-0-	856	2			N	-0-					-0-
03	961	N	905	-0-	-56	-0-	905	2			N	-0-					-0-
04	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
05	961	N	906	-0-	-55	-0-	906	2			N	-0-					-0-
06	870	N	791	-0-	-79	-0-	791	2			N	-0-					-0-
07	930	N	891	-0-	-39	-0-	891	2			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
06	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

02	504	N	480	-0-	-24	-0-	480	2			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
*07	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

02	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
03	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
04	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
05	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
06	690	N	553	-0-	-137	-0-	553	2			N	-0-					-0-
07	930	N	863	-0-	-67	-0-	863	2			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

02	756	N	645	-0-	-111	-0-	645	2			N	-0-					-0-
03	992	N	586	-0-	-406	-0-	586	2			N	-0-					-0-
04	690	N	492	-0-	-198	-0-	492	2			N	-0-					-0-
05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
*07	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1465	-0-	-47	-0-	84	1	1381	2	N	-0-					-0-
03	1576	N	1576	-0-	-0-	-0-	93	1	1483	2	N	-0-					-0-
04	1550	N	1550	-0-	-0-	-0-	90	1	1460	2	N	-0-					-0-
05	1612	N	1385	-0-	-227	-0-	93	1	1292	2	N	-0-					-0-
06	1530	N	790	-0-	-740	-0-	87	1	703	2	N	-0-					-0-
07	1612	N	631	-0-	-981	-0-	93	1	538	2	N	-0-					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	561	-0-	-83	-0-	561	2			N	-0-					-0-
03	651	N	607	-0-	-44	-0-	607	2			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
*07	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-
03	465	N	405	-0-	-60	-0-	405	2			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
05	434	N	302	-0-	-132	-0-	302	2			N	-0-					-0-
06	390	N	342	-0-	-48	-0-	342	2			N	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	328	-0-	-8	-0-	328	2			N	-0-					-0-
03	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
04	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	144	-0-	-80	-0-	144	2			N	-0-					-0-
03	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	150	N	81	-0-	-69	-0-	81	2			N	-0-					-0-
07	217	N	64	-0-	-153	-0-	64	2			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	729	-0-	-27	-0-	729	2			N	-0-					-0-
03	806	N	788	-0-	-18	-0-	782	2	6	9	N	5	5	8			-0-
04	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
05	806	N	703	-0-	-103	-0-	703	2			N	-0-					-0-
06	750	N	642	-0-	-108	-0-	642	2			N	-0-					-0-
07	806	N	767	-0-	-39	-0-	767	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	435	-0-	-13	-0-	435	2			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
05	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

02	1428	N	1332	-0-	-96	-0-	1332	2			N	-0-					-0-
03	1457	N	1318	-0-	-139	-0-	1318	2			N	-0-					-0-
04	1290	N	1281	-0-	-9	-0-	1281	2			N	-0-					-0-
05	1488	N	1152	-0-	-336	-0-	1152	2			N	-0-					-0-
06	1290	N	958	-0-	-332	-0-	958	2			N	-0-					-0-
07	1333	N	1182	-0-	-151	-0-	1182	2			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

02	140	N	119	-0-	-21	-0-	119	2			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
05	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

02	756	N	679	-0-	-77	-0-	679	2			N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
05	744	N	701	-0-	-43	-0-	701	2			N	-0-					-0-
06	750	N	686	-0-	-64	-0-	686	2			N	-0-					-0-
07	744	N	695	-0-	-49	-0-	695	2			N	-0-					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

02	392	N	347	-0-	-45	-0-	66	1	281	3	N	-0-					-0-
03	403	N	397	-0-	-6	-0-	74	1	323	3	N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	74	1	325	3	N	-0-					-0-
05	426	N	426	-0-	-0-	-0-	76	1	350	3	N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	74	1	326	3	N	-0-					-0-
07	403	N	395	-0-	-8	-0-	74	1	321	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

02	140	N	130	-0-	-10	-0-	130	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

02	616	N	475	-0-	-141	-0-	475	2			N	-0-					-0-
03	682	N	407	-0-	-275	-0-	407	2			N	-0-					-0-
04	480	N	449	-0-	-31	-0-	448	2	1	9	N	1	1	8			-0-
05	527	N	422	-0-	-105	-0-	422	2			N	-0-					-0-
06	390	N	357	-0-	-33	-0-	357	2			N	-0-					-0-
07	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	685	-0-	-43	-0-	685	2			N	-0-					-0-
03	775	N	768	-0-	-7	-0-	768	2			N	-0-					-0-
04	750	N	733	-0-	-17	-0-	733	2			N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
06	750	N	733	-0-	-17	-0-	733	2			N	-0-					-0-
07	744	N	729	-0-	-15	-0-	729	2			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

02	112	N	98	-0-	-14	-0-	64	1	34	2	Y	-0-					1
03	124	N	109	-0-	-15	-0-	71	1	38	2	Y	-0-					1
04	120	N	105	-0-	-15	-0-	68	1	37	2	Y	-0-					1
05	124	N	110	-0-	-14	-0-	71	1	39	2	Y	-0-					1
06	120	N	103	-0-	-17	-0-	66	1	37	2	Y	-0-					1
07	124	N	109	-0-	-15	-0-	71	1	38	2	Y	-0-					1

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

02	1512	N	1281	-0-	-231	-0-	1281	2			N	-0-					-0-
03	1488	N	1482	-0-	-6	-0-	1482	2			N	-0-					-0-
04	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
05	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
06	1440	N	1343	-0-	-97	-0-	1343	2			N	-0-					-0-
*07	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

02	532	N	512	-0-	-20	-0-	512	2			N	-0-					-0-
03	558	N	486	-0-	-72	-0-	484	2	2	9	N	2	2	8			-0-
04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
05	558	N	485	-0-	-73	-0-	485	2			N	-0-					-0-
06	480	N	408	-0-	-72	-0-	408	2			N	-0-					-0-
07	558	N	497	-0-	-61	-0-	497	2			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

02	1624	N	134	-0-	-1490	-0-	134	2			N	-0-					-0-
03	2077	N	62	-0-	-2015	-0-	62	2			N	-0-					-0-
04	1200	N	71	-0-	-1129	-0-	71	2			N	-0-					-0-
05	155	N	61	-0-	-94	-0-	61	2			N	-0-					-0-
06	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

02	644	N	638	-0-	-6	-0-	638	2			N	-0-					-0-
03	713	N	688	-0-	-25	-0-	688	2			N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
05	713	N	679	-0-	-34	-0-	679	2			N	-0-					-0-
06	660	N	565	-0-	-95	-0-	565	2			N	-0-					-0-
07	682	N	499	-0-	-183	-0-	499	2			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

02	532	N	131	-0-	-401	-0-	131	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	INC G-10		2	-0-	2	2	2	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
06	180	N	149	-0-	-31	-0-	149	2			N	-0-					-0-
07	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	76	-0-	-8	-0-	76	2			Y	-0-					3
03	93	N	82	-0-	-11	-0-	82	2			Y	-0-					3
04	90	N	74	-0-	-16	-0-	74	2			Y	-0-					3
05	93	N	71	-0-	-22	-0-	71	2			Y	-0-					3
06	90	N	64	-0-	-26	-0-	64	2			Y	-0-					3
07	DLQ G-10		60	-0-	60	60	60	2			Y	-0-					3

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1622	-0-	-86	-0-	1622	2			N	-0-					-0-
03	1860	N	1749	-0-	-111	-0-	1749	2			N	-0-					-0-
04	1770	N	1672	-0-	-98	-0-	1672	2			N	-0-					-0-
05	1798	N	467	-0-	-1331	-0-	467	2			N	-0-					-0-
06	1680	N	1513	-0-	-167	-0-	1513	2			N	-0-					-0-
*07	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
03	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
04	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
05	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
06	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
07	1364	N	1294	-0-	-70	-0-	1294	2			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	735	-0-	-49	-0-	735	2			N	-0-					-0-
03	806	N	770	-0-	-36	-0-	770	2			N	-0-					-0-
04	780	N	757	-0-	-23	-0-	757	2			N	-0-					-0-
05	806	N	750	-0-	-56	-0-	750	2			N	-0-					-0-
06	750	N	720	-0-	-30	-0-	720	2			N	-0-					-0-
07	775	N	758	-0-	-17	-0-	758	2			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	778	-0-	-62	-0-	778	2			N	-0-					-0-
03	899	N	838	-0-	-61	-0-	838	2			N	-0-					-0-
04	870	N	787	-0-	-83	-0-	787	2			N	-0-					-0-
05	868	N	697	-0-	-171	-0-	697	2			N	-0-					-0-
06	810	N	688	-0-	-122	-0-	688	2			N	-0-					-0-
07	806	N	737	-0-	-69	-0-	737	2			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	505	-0-	-83	-0-	505	2			N	-0-					-0-
03	620	N	405	-0-	-215	-0-	405	2			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
05	558	N	548	-0-	-10	-0-	548	2			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
07	558	N	502	-0-	-56	-0-	502	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	460	-0-	-44	-0-	460	2			N	-0-					-0-
03	558	N	456	-0-	-102	-0-	456	2			N	-0-					-0-
04	480	N	461	-0-	-19	-0-	461	2			N	-0-					-0-
05	496	N	435	-0-	-61	-0-	435	2			N	-0-					-0-
06	450	N	401	-0-	-49	-0-	401	2			N	-0-					-0-
07	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
04	450	N	425	-0-	-25	-0-	425	2			N	-0-					-0-
05	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
03	527	N	492	-0-	-35	-0-	492	2			N	-0-					-0-
04	480	N	449	-0-	-31	-0-	449	2			N	-0-					-0-
05	527	N	477	-0-	-50	-0-	477	2			N	-0-					-0-
06	480	N	454	-0-	-26	-0-	454	2			N	-0-					-0-
07	465	N	388	-0-	-77	-0-	388	2			N	-0-					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1262	-0-	-54	-0-	1262	2			N	-0-					-0-
03	1364	N	1324	-0-	-40	-0-	1324	2			N	-0-					-0-
04	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
05	1395	N	1304	-0-	-91	-0-	1304	2			N	-0-					-0-
06	1290	N	1227	-0-	-63	-0-	1227	2			N	-0-					-0-
07	1302	N	1262	-0-	-40	-0-	1262	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	222	-0-	-58	-0-	222	2			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
04	270	N	215	-0-	-55	-0-	215	2			N	-0-					-0-
05	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-
06	210	N	8	-0-	-202	-0-	8	2			N	-0-					-0-
07	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	49	-0-	-371	-0-	49	2			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	57	1	417	2	N	6	6	8			-0-
							7	9									
04	887	N	887	-0-	-0-	-0-	90	1	797	2	N	-0-					-0-
05	934	N	934	-0-	-0-	-0-	93	1	834	2	N	6	6	8			-0-
							7	9									
06	779	N	779	-0-	-0-	-0-	87	1	690	2	N	2	2	8			-0-
							2	9									
07	930	N	757	-0-	-173	-0-	93	1	662	2	N	2	2	8			-0-
							2	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	128	-0-	-12	-0-	128	2			N	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
05	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	39	1	67	2	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	49	1	46	2	N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	93	1	19	2	N	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	85	1	13	2	N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					1
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					1
04	330	N	87	-0-	-243	-0-	87	2			N	-0-					1
05	341	N	69	-0-	-272	-0-	69	2			N	-0-					1
06	180	N	119	-0-	-61	-0-	119	2			N	-0-					1
07	93	N	87	-0-	-6	-0-	87	2			N	-0-					1

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
06	240	N	137	-0-	-103	-0-	137	2			N	-0-					-0-
07	217	N	134	-0-	-83	-0-	134	2			N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0-	-0-	14	1	469	2	N	-0-					1
03	101	N	101	-0-	-0-	-0-	3	1	98	2	N	-0-					1
04	210	N	32	-0-	-178	-0-	1	1	31	2	N	-0-					1
05	527	N	54	-0-	-473	-0-	2	1	52	2	N	-0-					1
06	90	N	50	-0-	-40	-0-	2	1	48	2	N	-0-					1
07	31	N	21	-0-	-10	-0-	1	1	20	2	N	-0-					1

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0-	-0-	95	1	372	2	Y	1					149
							1	9									
03	590	N	590	-0-	-0-	-0-	118	1	471	2	Y	1					150
							1	9									
04	480	N	460	-0-	-20	-0-	102	1	358	2	Y	-0-					150
05	540	N	540	-0-	-0-	-0-	111	1	428	2	Y	1	11	1			140
							1	9									
06	480	N	480	-0-	-0-	-0-	110	1	370	2	Y	-0-					140
*07	542	N	542	-0-	-0-	-0-	127	1	415	2	Y	-0-					140

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	21	1	88	2	Y	-0-					21
03	103	N	103	-0-	-0-	-0-	19	1	84	2	Y	-0-					21
04	90	N	82	-0-	-8	-0-	15	1	67	2	Y	-0-					21
05	93	N	83	-0-	-10	-0-	16	1	67	2	Y	-0-	3	1			18
06	97	N	97	-0-	-0-	-0-	23	1	73	2	Y	1					19
							1	9									
07	93	N	78	-0-	-15	-0-	18	1	60	2	Y	-0-					19

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	32	1	199	2	Y	1					7
							1	9									
03	186	N	175	-0-	-11	-0-	23	1	152	2	Y	-0-					7
04	238	N	238	-0-	-0-	-0-	29	1	209	2	Y	-0-					7
05	278	N	278	-0-	-0-	-0-	37	1	241	2	Y	-0-	5	1			2
06	180	N	-0-	-0-	-180	-0-					Y	-0-					2
*07	220	N	220	-0-	-0-	-0-	33	1	186	2	Y	1					3
							1	9									

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	31	1	66	2	Y	1					1
							1	9									
04	66	N	66	-0-	-0-	-0-	22	1	44	2	Y	-0-					1
05	102	N	102	-0-	-0-	-0-	30	1	72	2	Y	-0-	1	1			-0-
06	67	N	67	-0-	-0-	-0-	22	1	45	2	Y	-0-					-0-
07	62	N	16	-0-	-46	-0-	5	1	10	2	Y	1					1
							1	9									

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	15	N	12	-0-	-3	-0-	12	2			N	-0-					-0-
07	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
05	217	N	159	-0-	-58	-0-	159	2			N	-0-					-0-
06	210	N	131	-0-	-79	-0-	131	2			N	-0-					-0-
07	248	N	92	-0-	-156	-0-	92	2			N	-0-					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	3	1	95	2	N	-0-					1
03	76	N	76	-0-	-0-	-0-	3	1	73	2	N	-0-					1
04	90	N	89	-0-	-1	-0-	3	1	86	2	N	-0-					1
05	124	N	80	-0-	-44	-0-	3	1	77	2	N	-0-					1
06	108	N	108	-0-	-0-	-0-	4	1	104	2	N	-0-					1
07	93	N	91	-0-	-2	-0-	4	1	87	2	N	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	116	-0-	-24	-0-	17	1	99	2	Y	-0-					4
03	211	N	211	-0-	-0-	-0-	30	1	180	2	Y	1					5
							1	9									
04	162	N	162	-0-	-0-	-0-	24	1	138	2	Y	-0-					5
05	232	N	232	-0-	-0-	-0-	33	1	198	2	Y	1	5	1			1
							1	9									
06	150	N	148	-0-	-2	-0-	22	1	126	2	Y	-0-					1
*07	229	N	229	-0-	-0-	-0-	35	1	193	2	Y	1					2
							1	9									

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	13	1	130	2	Y	-0-					-0-
03	62	N	26	-0-	-36	-0-	2	1	24	2	Y	-0-					-0-
04	60	N	10	-0-	-50	-0-	1	1	9	2	Y	-0-					-0-
05	62	N	5	-0-	-57	-0-	5	2			Y	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-
07	10	N	5	-0-	-5	-0-	4	2	1	9	Y	1					1

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	38	1	104	2	Y	-0-					-0-
03	62	N	16	-0-	-46	-0-	4	1	12	2	Y	-0-					-0-
04	60	N	5	-0-	-55	-0-	1	1	4	2	Y	-0-					-0-
05	62	N	11	-0-	-51	-0-	3	1	8	2	Y	-0-					-0-
06	30	N	11	-0-	-19	-0-	3	1	8	2	Y	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	3	1	7	2	Y	-0-					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	69	-0-	-71	-0-	14	1	54	2	Y	1					1
							1	9									
03	155	N	125	-0-	-30	-0-	28	1	97	2	Y	-0-					1
04	150	N	102	-0-	-48	-0-	23	1	79	2	Y	-0-					1
05	124	N	124	-0-	-0-	-0-	26	1	98	2	Y	-0-	1	1			-0-
06	169	N	169	-0-	-0-	-0-	41	1	128	2	Y	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	33	1	99	2	Y	1					1
							1	9									

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
03	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
06	750	N	379	-0-	-371	-0-	379	2			N	-0-					-0-
07	682	N	360	-0-	-322	-0-	360	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	31	1	84	2	Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	20	1	46	2	Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	60	1	129	2	Y	-0-					-0-
05	280	N	280	-0-	-0-	-0-	79	1	201	2	Y	-0-					-0-
06	276	N	276	-0-	-0-	-0-	85	1	191	2	Y	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	91	1	206	2	Y	1					1
							1	9									

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
06	390	N	311	-0-	-79	-0-	311	2			Y	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0-	-0-	104	1	445	2	Y	-0-					2
03	532	N	532	-0-	-0-	-0-	108	1	424	2	Y	-0-					2
04	501	N	501	-0-	-0-	-0-	92	1	409	2	Y	-0-					2
05	553	N	553	-0-	-0-	-0-	76	1	477	2	Y	-0-					2
06	386	N	386	-0-	-0-	-0-	71	1	315	2	Y	-0-					2
*07	280	N	280	-0-	-0-	-0-	76	1	204	2	Y	-0-					2

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	33	1	142	2	Y	-0-					23
03	142	N	142	-0-	-0-	-0-	29	1	113	2	Y	-0-					23
04	243	N	243	-0-	-0-	-0-	45	1	198	2	Y	-0-					23
05	240	N	240	-0-	-0-	-0-	33	1	207	2	Y	-0-					23
06	320	N	320	-0-	-0-	-0-	59	1	261	2	Y	-0-					23
*07	171	N	171	-0-	-0-	-0-	46	1	125	2	Y	-0-					23

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	473	N	473	-0-	-0-	-0-	90	1	383	2	Y	-0-					6
03	408	N	408	-0-	-0-	-0-	83	1	325	2	Y	-0-					6
04	510	N	394	-0-	-116	-0-	73	1	321	2	Y	-0-					6
05	527	N	515	-0-	-12	-0-	71	1	444	2	Y	-0-					6
06	390	N	336	-0-	-54	-0-	62	1	274	2	Y	-0-					6
07	403	N	397	-0-	-6	-0-	108	1	289	2	Y	-0-					6

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					-0-
03	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
05	778	N	778	-0-	-0-	-0-	778	2			Y	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
07	527	N	524	-0-	-3	-0-	524	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
03	822	N	822	-0-	-0-	-0-	822	2			Y	-0-					-0-
04	1001	N	1001	-0-	-0-	-0-	1001	2			Y	-0-					-0-
05	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					-0-
06	810	N	453	-0-	-357	-0-	453	2			Y	-0-					-0-
07	496	N	480	-0-	-16	-0-	480	2			Y	-0-					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
05	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
07	434	N	344	-0-	-90	-0-	344	2			Y	-0-					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	52	1	222	2	Y	-0-					2
03	313	N	313	-0-	-0-	-0-	64	1	249	2	Y	-0-					2
04	412	N	412	-0-	-0-	-0-	76	1	336	2	Y	-0-					2
05	423	N	423	-0-	-0-	-0-	58	1	365	2	Y	-0-					2
06	300	N	299	-0-	-1	-0-	55	1	244	2	Y	-0-					2
07	310	N	156	-0-	-154	-0-	42	1	114	2	Y	-0-					2

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	259	-0-	-77	-0-	49	1	210	2	Y	-0-					16
03	421	N	421	-0-	-0-	-0-	79	1	341	2	Y	1					17
							1	9									
04	330	N	324	-0-	-6	-0-	60	1	264	2	Y	-0-					17
05	279	N	223	-0-	-56	-0-	45	1	177	2	Y	1	6	1			12
							1	9									
06	420	N	154	-0-	-266	-0-	37	1	117	2	Y	-0-					12
07	341	N	198	-0-	-143	-0-	45	1	153	2	Y	-0-					12

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	200	-0-	-108	-0-	39	1	160	2	Y	1					6
							1	9									
03	194	N	194	-0-	-0-	-0-	36	1	158	2	Y	-0-					6
04	270	N	241	-0-	-29	-0-	44	1	197	2	Y	-0-					6
05	217	N	198	-0-	-19	-0-	40	1	157	2	Y	1	6	1			1
							1	9									
06	180	N	172	-0-	-8	-0-	40	1	131	2	Y	1					2
							1	9									
07	248	N	156	-0-	-92	-0-	35	1	121	2	Y	-0-					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	473	N	473	-0-	-0-	-0-	64	1	408	2	Y	1					7
								1 9									
03	581	N	581	-0-	-0-	-0-	76	1	505	2	Y	-0-					7
04	540	N	539	-0-	-1	-0-	66	1	472	2	Y	1					8
								1 9									
05	527	N	331	-0-	-196	-0-	43	1	287	2	Y	1	7	1			2
								1 9									
06	540	N	383	-0-	-157	-0-	56	1	327	2	Y	-0-					2
07	558	N	370	-0-	-188	-0-	55	1	314	2	Y	1					3
							1	9									

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	303	-0-	-229	-0-	43	1	259	2	Y	1					5
							1	9									
03	591	N	591	-0-	-0-	-0-	83	1	508	2	Y	-0-					5
04	480	N	364	-0-	-116	-0-	55	1	309	2	Y	-0-					5
05	436	N	436	-0-	-0-	-0-	62	1	373	2	Y	1	5	1			1
							1	9									
06	570	N	394	-0-	-176	-0-	59	1	335	2	Y	-0-					1
*07	455	N	455	-0-	-0-	-0-	70	1	384	2	Y	1					2
							1	9									

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	373	-0-	-47	-0-	51	1	321	2	Y	1					7
							1	9									
03	481	N	481	-0-	-0-	-0-	62	1	419	2	Y	-0-					7
04	578	N	578	-0-	-0-	-0-	72	1	506	2	Y	-0-					7
05	623	N	623	-0-	-0-	-0-	82	1	540	2	Y	1	6	1			2
							1	9									
06	515	N	515	-0-	-0-	-0-	76	1	439	2	Y	-0-					2
07	558	N	420	-0-	-138	-0-	64	1	355	2	Y	1					3
							1	9									

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	650	N	650	-0-	-0-	-0-	90	1	559	2	Y	1					6
							1	9									
03	650	N	650	-0-	-0-	-0-	93	1	557	2	Y	-0-					6
04	563	N	563	-0-	-0-	-0-	83	1	479	2	Y	1					7
							1	9									
05	713	N	521	-0-	-192	-0-	75	1	445	2	Y	1	7	1			1
							1	9									
06	648	N	648	-0-	-0-	-0-	104	1	544	2	Y	-0-					1
07	589	N	563	-0-	-26	-0-	102	1	461	2	Y	-0-					1

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	72	-0-	-12	-0-	10	1	62	2	Y	-0-					2
03	73	N	73	-0-	-0-	-0-	10	1	63	2	Y	-0-					2
04	77	N	77	-0-	-0-	-0-	11	1	66	2	Y	-0-					2
05	93	N	81	-0-	-12	-0-	12	1	69	2	Y	-0-	2	1			-0-
06	81	N	81	-0-	-0-	-0-	13	1	68	2	Y	-0-					-0-
07	93	N	65	-0-	-28	-0-	11	1	53	2	Y	1					1
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0-	-0-	88	1	207	2	Y	-0-					4
03	279	N	173	-0-	-106	-0-	56	1	116	2	Y	1					5
							1	9									
04	270	N	117	-0-	-153	-0-	39	1	78	2	Y	-0-					5
05	341	N	21	-0-	-320	-0-	6	1	15	2	Y	-0-	5	1			-0-
06	180	N	140	-0-	-40	-0-	45	1	95	2	Y	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	43	1	93	2	Y	1					1
							1	9									

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

02	168	N	72	-0-	-96	-0-	21	1	50	2	Y	1					5
							1	9									
03	95	N	95	-0-	-0-	-0-	30	1	65	2	Y	-0-					5
04	180	N	144	-0-	-36	-0-	49	1	95	2	Y	-0-					5
05	284	N	284	-0-	-0-	-0-	84	1	199	2	Y	1	5	1			1
							1	9									
06	153	N	153	-0-	-0-	-0-	49	1	104	2	Y	-0-					1
*07	246	N	246	-0-	-0-	-0-	77	1	168	2	Y	1					2
							1	9									

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

02	280	N	113	-0-	-167	-0-	16	1	96	2	Y	1					6
							1	9									
03	192	N	192	-0-	-0-	-0-	27	1	165	2	Y	-0-					6
04	185	N	185	-0-	-0-	-0-	28	1	157	2	Y	-0-					6
05	234	N	234	-0-	-0-	-0-	33	1	200	2	Y	1	6	1			1
							1	9									
06	303	N	303	-0-	-0-	-0-	46	1	257	2	Y	-0-					1
*07	328	N	328	-0-	-0-	-0-	50	1	277	2	Y	1					2
							1	9									

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

02	476	N	409	-0-	-67	-0-	55	1	353	2	Y	1					6
							1	9									
03	609	N	609	-0-	-0-	-0-	79	1	529	2	Y	1					7
							1	9									
04	612	N	612	-0-	-0-	-0-	75	1	537	2	Y	-0-					7
05	493	N	493	-0-	-0-	-0-	65	1	427	2	Y	1	7	1			1
							1	9									
06	565	N	565	-0-	-0-	-0-	82	1	483	2	Y	-0-					1
*07	714	N	714	-0-	-0-	-0-	107	1	606	2	Y	1					2
							1	9									

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

02	307	N	307	-0-	-0-	-0-	83	1	224	2	Y	-0-					7
03	340	N	340	-0-	-0-	-0-	101	1	239	2	Y	-0-					7
04	390	N	162	-0-	-228	-0-	52	1	110	2	Y	-0-					7
05	341	N	156	-0-	-185	-0-	44	1	112	2	Y	-0-	7	1			-0-
06	330	N	108	-0-	-222	-0-	33	1	75	2	Y	-0-					-0-
07	155	N	117	-0-	-38	-0-	36	1	80	2	Y	1					1
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	431	-0-	-101	-0-	68	1	363	2	Y	-0-					5
03	593	N	593	-0-	-0-	-0-	88	1	504	2	Y	1					6
							1	9									
04	570	N	504	-0-	-66	-0-	82	1	422	2	Y	-0-					6
05	502	N	502	-0-	-0-	-0-	79	1	422	2	Y	1	6	1			1
							1	9									
06	570	N	392	-0-	-178	-0-	70	1	322	2	Y	-0-					1
*07	542	N	542	-0-	-0-	-0-	92	1	449	2	Y	1					2
							1	9									

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	167	-0-	-169	-0-	23	1	143	2	Y	1					7
							1	9									
03	373	N	373	-0-	-0-	-0-	52	1	321	2	Y	-0-					7
04	314	N	314	-0-	-0-	-0-	47	1	267	2	Y	-0-					7
05	349	N	349	-0-	-0-	-0-	48	1	299	2	Y	2	8	1			1
							2	9									
06	414	N	414	-0-	-0-	-0-	62	1	352	2	Y	-0-					1
*07	418	N	418	-0-	-0-	-0-	64	1	353	2	Y	1					2
							1	9									

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	10	1	98	2	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	10	1	112	2	Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	14	1	125	2	Y	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	11	1	90	2	Y	1					1
							1	9									

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	84	1	329	2	Y	1					20
							1	9									
03	341	N	293	-0-	-48	-0-	64	1	228	2	Y	1					21
							1	9									
04	330	N	295	-0-	-35	-0-	66	1	229	2	Y	-0-					21
05	341	N	333	-0-	-8	-0-	72	1	261	2	Y	-0-	7	1			14
06	270	N	257	-0-	-13	-0-	61	1	195	2	Y	1					15
							1	9									
07	279	N	255	-0-	-24	-0-	63	1	192	2	Y	-0-					15

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	213	N	213	-0-	-0-	-0-	43	1	170	2	Y	-0-					2
03	186	N	167	-0-	-19	-0-	34	1	133	2	Y	-0-					2
04	152	N	152	-0-	-0-	-0-	33	1	119	2	Y	-0-					2
05	248	N	169	-0-	-79	-0-	35	1	134	2	Y	-0-	2	1			-0-
06	150	N	139	-0-	-11	-0-	31	1	108	2	Y	-0-					-0-
07	155	N	113	-0-	-42	-0-	26	1	86	2	Y	1					1
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	24	1	156	2	Y	-0-					20
03	237	N	237	-0-	-0-	-0-	31	1	206	2	Y	-0-					20
04	219	N	219	-0-	-0-	-0-	27	1	192	2	Y	-0-					20
05	186	N	183	-0-	-3	-0-	24	1	158	2	Y	1	5	1			16
							1	9									
06	180	N	166	-0-	-14	-0-	24	1	142	2	Y	-0-					16
07	186	N	166	-0-	-20	-0-	25	1	140	2	Y	1					17
							1	9									

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	282	-0-	-82	-0-	77	1	204	2	Y	1					5
							1	9									
03	478	N	478	-0-	-0-	-0-	125	1	353	2	Y	-0-					5
04	460	N	460	-0-	-0-	-0-	121	1	339	2	Y	-0-					5
05	464	N	464	-0-	-0-	-0-	123	1	340	2	Y	1	5	1			1
							1	9									
06	464	N	464	-0-	-0-	-0-	124	1	340	2	Y	-0-					1
*07	467	N	467	-0-	-0-	-0-	131	1	335	2	Y	1					2
							1	9									

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78	N	78	-0-	-0-	-0-	15	1	63	2	Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	14	1	56	2	Y	-0-					-0-
04	60	N	50	-0-	-10	-0-	9	1	41	2	Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	13	1	50	2	Y	1					1
							1	9									
06	60	N	40	-0-	-20	-0-	9	1	31	2	Y	-0-					1
*07	64	N	64	-0-	-0-	-0-	15	1	49	2	Y	-0-					1

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0-	-0-	19	1	78	2	Y	-0-					1
03	77	N	77	-0-	-0-	-0-	14	1	63	2	Y	-0-					1
04	144	N	144	-0-	-0-	-0-	26	1	117	2	Y	1					2
							1	9									
05	173	N	173	-0-	-0-	-0-	35	1	137	2	Y	1	1	1			2
							1	9									
06	123	N	123	-0-	-0-	-0-	29	1	94	2	Y	-0-					2
*07	189	N	189	-0-	-0-	-0-	43	1	146	2	Y	-0-					2

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	189	-0-	-63	-0-	39	1	150	2	Y	-0-					20
03	228	N	228	-0-	-0-	-0-	51	1	177	2	Y	-0-					20
04	202	N	202	-0-	-0-	-0-	45	1	157	2	Y	-0-					20
05	217	N	203	-0-	-14	-0-	44	1	158	2	Y	1	7	1			14
							1	9									
06	210	N	149	-0-	-61	-0-	35	1	113	2	Y	1					15
							1	9									
07	217	N	190	-0-	-27	-0-	48	1	142	2	Y	-0-					15

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	543	-0-	-101	-0-	86	1	456	2	Y	1					8
							1	9									
03	831	N	831	-0-	-0-	-0-	124	1	707	2	Y	-0-					8
04	720	N	588	-0-	-132	-0-	94	1	493	2	Y	1					9
							1	9									
05	685	N	685	-0-	-0-	-0-	109	1	575	2	Y	1	9	1			1
							1	9									
06	810	N	565	-0-	-245	-0-	102	1	463	2	Y	-0-					1
*07	630	N	630	-0-	-0-	-0-	107	1	522	2	Y	1					2
							1	9									

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	702	N	702	-0-	-0-	-0-	133	1	569	2	N	-0-					21
03	764	N	764	-0-	-0-	-0-	156	1	608	2	N	-0-					21
04	660	N	627	-0-	-33	-0-	115	1	512	2	N	-0-					21
05	694	N	694	-0-	-0-	-0-	95	1	599	2	N	-0-					21
06	690	N	690	-0-	-0-	-0-	128	1	562	2	N	-0-					21
07	651	N	510	-0-	-141	-0-	139	1	371	2	N	-0-					21

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	4	1	144	2	N	-0-					1
03	124	N	121	-0-	-3	-0-	4	1	117	2	N	-0-					1
04	120	N	103	-0-	-17	-0-	3	1	100	2	N	-0-					1
05	155	N	103	-0-	-52	-0-	4	1	99	2	N	-0-					1
06	120	N	97	-0-	-23	-0-	4	1	93	2	N	-0-					1
07	93	N	89	-0-	-4	-0-	4	1	85	2	N	-0-					1

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	30	-0-	-26	-0-	2	1	28	2	N	-0-					1
03	62	N	37	-0-	-25	-0-	2	1	35	2	N	-0-					1
04	58	N	58	-0-	-0-	-0-	3	1	55	2	N	-0-					1
05	31	N	12	-0-	-19	-0-	1	1	11	2	N	-0-					1
06	30	N	17	-0-	-13	-0-	5	1	12	2	N	-0-					1
07	62	N	3	-0-	-59	-0-	3	2			N	-0-					1

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0-	-0-	27	1	385	2	N	-0-					22
03	473	N	473	-0-	-0-	-0-	28	1	445	2	N	-0-					22
04	510	N	413	-0-	-97	-0-	21	1	392	2	N	-0-					22
05	571	N	571	-0-	-0-	-0-	32	1	539	2	N	-0-					22
06	450	N	68	-0-	-382	-0-	19	1	49	2	N	-0-					22
07	434	N	259	-0-	-175	-0-	25	1	234	2	N	-0-					22

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	611	N	611	-0-	-0-	-0-	40	1	571	2	N	-0-					23
03	1061	N	1061	-0-	-0-	-0-	63	1	998	2	N	-0-					23
04	1198	N	1198	-0-	-0-	-0-	62	1	1136	2	N	-0-					23
05	682	N	287	-0-	-395	-0-	16	1	271	2	N	-0-					23
06	1020	N	211	-0-	-809	-0-	58	1	153	2	N	-0-					23
07	1240	N	602	-0-	-638	-0-	57	1	545	2	N	-0-					23

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	-0-	29	1	415	2	N	-0-					6
03	465	N	205	-0-	-260	-0-	12	1	193	2	N	-0-					6
04	630	N	197	-0-	-433	-0-	10	1	187	2	N	-0-					6
05	971	N	971	-0-	-0-	-0-	53	1	918	2	N	-0-					6
06	210	N	94	-0-	-116	-0-	26	1	68	2	N	-0-					6
*07	267	N	267	-0-	-0-	-0-	26	1	241	2	N	-0-					6

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	786	N	786	-0-	-0-	-0-	148	1	638	2	N	-0-					2
03	883	N	883	-0-	-0-	-0-	180	1	703	2	N	-0-					2
04	840	N	809	-0-	-31	-0-	149	1	660	2	N	-0-					2
05	876	N	876	-0-	-0-	-0-	121	1	755	2	N	-0-					2
06	840	N	687	-0-	-153	-0-	127	1	560	2	N	-0-					2
07	837	N	733	-0-	-104	-0-	199	1	534	2	N	-0-					2

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1226	N	1226	-0-	-0-	-0-	35	1	1191	2	N	-0-					21
03	1559	N	1559	-0-	-0-	-0-	52	1	1507	2	N	-0-					21
04	1624	N	1624	-0-	-0-	-0-	53	1	1571	2	N	-0-					21
05	1418	N	1418	-0-	-0-	-0-	53	1	1365	2	N	-0-					21
06	1500	N	1263	-0-	-237	-0-	50	1	1213	2	N	-0-					21
07	1674	N	1094	-0-	-580	-0-	53	1	1041	2	N	-0-					21

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
04	390	N	303	-0-	-87	-0-	303	2			N	-0-					-0-
05	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-
06	420	N	202	-0-	-218	-0-	202	2			N	-0-					-0-
07	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
03	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
04	930	N	834	-0-	-96	-0-	834	2			N	-0-					-0-
05	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
06	900	N	478	-0-	-422	-0-	478	2			N	-0-					-0-
07	868	N	567	-0-	-301	-0-	567	2			N	-0-					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	804	N	804	-0-	-0-	-0-	113	1	690	2	N	1					5
							1	9									
03	930	N	316	-0-	-614	-0-	44	1	272	2	N	-0-					5
04	690	N	251	-0-	-439	-0-	38	1	213	2	N	-0-					5
05	899	N	326	-0-	-573	-0-	46	1	280	2	N	-0-	5	1			-0-
06	300	N	269	-0-	-31	-0-	40	1	229	2	N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	51	1	279	2	N	1					1
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	827	N	827	-0-	-0-	-0-	116	1	711	2	N	-0-					3
03	879	N	879	-0-	-0-	-0-	125	1	753	2	N	1					4
							1	9									
04	698	N	698	-0-	-0-	-0-	103	1	595	2	N	-0-					4
05	930	N	861	-0-	-69	-0-	125	1	735	2	N	1	4	1			1
							1	9									
06	840	N	532	-0-	-308	-0-	86	1	446	2	N	-0-					1
07	713	N	490	-0-	-223	-0-	89	1	401	2	N	-0-					1

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

02	840	N	361	-0-	-479	-0-	361	2			N	-0-					65
03	682	N	458	-0-	-224	-0-	458	2			N	-0-					65
04	540	N	475	-0-	-65	-0-	475	2			N	-0-					65
05	777	N	777	-0-	-0-	-0-	777	2			N	-0-					65
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					65
*07	773	N	773	-0-	-0-	-0-	773	2			N	-0-					65

MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

02	504	N	298	-0-	-206	-0-	298	2			N	-0-					-0-
03	527	N	432	-0-	-95	-0-	432	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
06	420	N	340	-0-	-80	-0-	340	2			N	-0-					-0-
07	434	N	370	-0-	-64	-0-	370	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

02	168	N	150	-0-	-18	-0-	150	3			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					121
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					121
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					121
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					121
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					121
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

02	196	N	130	-0-	-66	-0-	130	3			N	-0-					-0-
03	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
04	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
06	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	793	-0-	-47	-0-	792	2	1	9	Y	1					8
03	897	N	897	-0-	-0-	-0-	896	2	1	9	Y	1					9
04	864	N	864	-0-	-0-	-0-	864	2			Y	-0-					9
05	868	N	854	-0-	-14	-0-	854	2			Y	-0-					9
06	870	N	823	-0-	-47	-0-	823	2			Y	-0-					9
*07	899	N	855	-0-	-44	-0-	855	2			Y	-0-					9

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
A&R DISPOSAL OPERATING CO., LLC 000129
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NABORS COMPLETION & PROD SERV CO 598911
ALLISON WELL #: 601 RRCID -> 135135 COMPL. DATE 05/18/1990 TOTAL DEPTH 5363 PERF. 5213 - 5320

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON WELL #: 1 A RRCID -> 141328 COMPL. DATE 05/08/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

02	4340	X	4137	-0-	-203	-0-	4137	2			N	-0-					-0-
03	4774	X	4766	-0-	-8	-0-	4766	2			N	-0-					-0-
04	5528	X	5528	-0-	-0-	-0-	5528	2			N	-0-					-0-
05	4712	X	4397	-0-	-315	-0-	4397	2			N	-0-					-0-
06	5331	X	5331	-0-	-0-	-0-	5331	2			N	-0-					-0-
07	5704	X	5172	-0-	-532	-0-	5172	2			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

02	4452	X	4099	-0-	-353	-0-	4099	2			N	-0-					-0-
03	5683	X	5683	-0-	-0-	-0-	5683	2			N	-0-					-0-
04	6386	X	6386	-0-	-0-	-0-	6386	2			N	-0-					-0-
05	4929	X	4925	-0-	-4	-0-	4925	2			N	-0-					-0-
06	6630	X	6630	-0-	-0-	-0-	6630	2			N	-0-					-0-
*07	6036	X	6036	-0-	-0-	-0-	6036	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

02	2016	X	1828	-0-	-188	-0-	1828	2			N	-0-					-0-
03	2201	X	1815	-0-	-386	-0-	1815	2			N	-0-					-0-
04	2100	X	2038	-0-	-62	-0-	2038	2			N	-0-					-0-
05	2108	X	1098	-0-	-1010	-0-	1098	2			N	-0-					-0-
06	2271	X	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
07	2108	X	2003	-0-	-105	-0-	2003	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

02	2436	X	2358	-0-	-78	-0-	2358	2			N	-0-					-0-
03	2790	X	2344	-0-	-446	-0-	2344	2			N	-0-					-0-
04	2706	X	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
05	2790	X	2168	-0-	-622	-0-	2168	2			N	-0-					-0-
06	2822	X	2822	-0-	-0-	-0-	2822	2			N	-0-					-0-
07	2790	X	2699	-0-	-91	-0-	2699	2			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

02	3696	X	3685	-0-	-11	-0-	3685	2			N	-0-					-0-
03	4247	X	3287	-0-	-960	-0-	3287	2			N	-0-					-0-
04	4110	X	3792	-0-	-318	-0-	3792	2			N	-0-					-0-
05	4247	X	3350	-0-	-897	-0-	3350	2			N	-0-					-0-
06	4153	X	4153	-0-	-0-	-0-	4153	2			N	-0-					-0-
07	4092	X	4047	-0-	-45	-0-	4047	2			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

02	2800	X	2144	-0-	-656	-0-	147	1	1985	3	N	11					167
							12	9									
03	2542	X	1253	-0-	-1289	-0-	140	1	1103	3	N	9					176
							10	9									
04	2430	X	1584	-0-	-846	-0-	95	1	1487	3	N	2					178
							2	9									
05	2387	X	1649	-0-	-738	-0-	101	1	1538	3	N	9					187
							10	9									
06	2310	X	1561	-0-	-749	-0-	92	1	1469	3	N	-0-					187
07	2387	X	1399	-0-	-988	-0-	88	1	1311	3	N	-0-					187

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

02	1288	N	1250	-0-	-38	-0-	86	1	1164	3	Y	-0-					86
03	1395	N	798	-0-	-597	-0-	90	1	708	3	Y	-0-					86
04	1380	N	1313	-0-	-67	-0-	79	1	1234	3	Y	-0-					86
05	1395	N	1383	-0-	-12	-0-	85	1	1298	3	Y	-0-					86
06	1309	N	1309	-0-	-0-	-0-	77	1	1232	3	Y	-0-					86
07	1364	N	1298	-0-	-66	-0-	82	1	1216	3	Y	-0-					86

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

02	1064	N	1053	-0-	-11	-0-	73	1	980	3	Y	-0-					3
03	1147	N	674	-0-	-473	-0-	76	1	598	3	Y	-0-					3
04	1140	N	1116	-0-	-24	-0-	67	1	1049	3	Y	-0-					3
05	1178	N	1098	-0-	-80	-0-	67	1	1031	3	Y	-0-					3
06	1101	N	1101	-0-	-0-	-0-	65	1	1036	3	Y	-0-					3
07	1147	N	1093	-0-	-54	-0-	69	1	1024	3	Y	-0-					3

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6524	X	5720	-0-	-804	-0-	391	1	5283	3	N	42					168
							46	9									
03	7223	X	3144	-0-	-4079	-0-	352	1	2768	3	N	22					190
							24	9									
04	6990	X	5262	-0-	-1728	-0-	315	1	4938	3	N	8					198
							9	9									
05	7223	X	4322	-0-	-2901	-0-	265	1	4054	3	N	3					201
							3	9									
06	6480	X	4071	-0-	-2409	-0-	239	1	3832	3	N	-0-					201
07	6324	X	4262	-0-	-2062	-0-	268	1	3994	3	N	-0-					201

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

02	3977	X	3977	-0-	-0-	-0-	273	1	3692	3	N	11					195
							12	9									
03	4929	X	2706	-0-	-2223	-0-	305	1	2394	3	N	6					201
							7	9									
04	4770	X	4345	-0-	-425	-0-	260	1	4073	3	N	11					212
							12	9									
05	4929	X	4389	-0-	-540	-0-	269	1	4120	3	N	-0-					212
06	4395	X	4395	-0-	-0-	-0-	258	1	4134	3	N	3					215
							3	9									
07	4495	X	3636	-0-	-859	-0-	229	1	3407	3	N	-0-					215

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

02	536	N	536	-0-	-0-	-0-	37	1	496	3	N	3					184
							3	9									
03	744	N	294	-0-	-450	-0-	33	1	261	3	N	-0-					184
04	540	N	476	-0-	-64	-0-	28	1	445	3	N	3					187
							3	9									
05	589	N	499	-0-	-90	-0-	31	1	468	3	N	-0-					187
06	482	N	482	-0-	-0-	-0-	28	1	454	3	N	-0-					187
*07	657	N	657	-0-	-0-	-0-	29	1	429	3	N	181	151	1			217
							199	9									

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLIN ENERGY SOUTHWEST GP, LLC 526444
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

02	2324	X	1972	-0-	-352	-0-	156	1	1794	2	N	20					116
							22	9									
03	2511	X	2289	-0-	-222	-0-	165	1	2122	2	N	2					118
							2	9									
04	2430	X	2130	-0-	-300	-0-	145	1	1982	2	N	3					121
							3	9									
05	2627	X	2627	-0-	-0-	-0-	152	1	2475	2	N	-0-					121
06	2430	X	1816	-0-	-614	-0-	141	1	1675	2	N	-0-					121
07	2573	X	2547	-0-	-26	-0-	152	1	2395	2	N	-0-					121

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	249	-0-	-1935	-0-	20	1	229	2	N	-0-					41
03	2449	X	192	-0-	-2257	-0-	14	1	178	2	N	-0-					41
04	2370	X	142	-0-	-2228	-0-	10	1	132	2	N	-0-					41
05	2449	X	213	-0-	-2236	-0-	12	1	201	2	N	-0-					41
06	600	X	185	-0-	-415	-0-	14	1	171	2	N	-0-					41
*07	3367	X	3367	-0-	-0-	-0-	201	1	3166	2	N	-0-					41

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	X	251	-0-	-141	-0-	20	1	231	2	N	-0-					25
03	372	X	315	-0-	-57	-0-	23	1	292	2	N	-0-					25
04	360	X	281	-0-	-79	-0-	19	1	262	2	N	-0-					25
05	374	X	374	-0-	-0-	-0-	22	1	352	2	N	-0-					25
06	300	X	273	-0-	-27	-0-	21	1	252	2	N	-0-					25
*07	367	X	367	-0-	-0-	-0-	22	1	345	2	N	-0-					25

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1370	N	1370	-0-	-0-	-0-	107	1	1263	2	N	-0-					30
03	1308	N	1308	-0-	-0-	-0-	93	1	1215	2	N	-0-					30
04	750	N	750	-0-	-0-	-0-	50	1	700	2	N	-0-					30
05	1705	N	867	-0-	-838	-0-	50	1	817	2	N	-0-					30
06	780	N	582	-0-	-198	-0-	45	1	537	2	N	-0-					30
*07	3100	N	8889	-0-	5789	5789	513	1	8069	2	N	279					309
							307	9									

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5712	X	5435	-0-	-277	-0-	435	1	4990	2	N	9					68
							10	9									
03	6324	X	3754	-0-	-2570	-0-	271	1	3460	2	N	21					89
							23	9									
04	6120	X	5481	-0-	-639	-0-	374	1	5093	2	N	13					102
							14	9									
05	7006	X	3763	-0-	-3243	-0-	217	1	3546	2	N	-0-					102
06	6780	X	2941	-0-	-3839	-0-	229	1	2712	2	N	-0-					102
07	5859	X	5582	-0-	-277	-0-	333	1	5241	2	N	7					109
							8	9									

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8204	X	7372	-0-	-832	-0-	508	1	6856	2	N	7					109
							8	9									
03	9083	X	4618	-0-	-4465	-0-	521	1	4090	2	N	6					115
							7	9									
04	8790	X	7088	-0-	-1702	-0-	7086	2	2	9	N	2					117
05	8897	X	7568	-0-	-1329	-0-	437	1	7131	2	N	-0-					117
06	8190	X	4993	-0-	-3197	-0-	388	1	4605	2	N	-0-					117
07	7564	X	6915	-0-	-649	-0-	414	1	6501	2	N	-0-					117

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

02	224	#	202	-0-	-22	-0-	202	3			N	-0-					-0-
03	248	#	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	240	#	212	-0-	-28	-0-	212	1			N	-0-					-0-
05	217	#	213	-0-	-4	-0-	213	1			N	-0-					-0-
06	210	#	207	-0-	-3	-0-	207	3			N	-0-					-0-
*07	233	R	233	-0-	-0-	-0-	233	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

02	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
03	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
04	480	N	472	-0-	-8	-0-	472	2			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	2			N	-0-					-0-
06	480	N	369	-0-	-111	-0-	369	2			N	-0-					-0-
07	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

02	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
04	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) //CONT.// 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
HAWKINS WELL #: 1 RRCID -> 139739 COMPL. DATE 08/05/1991 TOTAL DEPTH 3841 PERF. 3702 - 3704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

02	28 #	24	-0-	-4	-0-	24	2			N	-0-					53
03	31 #	20	-0-	-11	-0-	20	2			N	-0-					53
04	30 #	20	-0-	-10	-0-	20	2			N	-0-					53
05	31 #	20	-0-	-11	-0-	20	2			N	-0-					53
06	30 #	20	-0-	-10	-0-	20	2			N	-0-					53
07	31 #	20	-0-	-11	-0-	20	2			N	-0-					53

MISS ELA "K" WELL #: 1 RRCID -> 211803 COMPL. DATE 05/15/2005 TOTAL DEPTH 8000 PERF. 3713 - 5560

02	875 R	875	-0-	-0-	-0-	875	3			N	-0-					32
03	878 R	878	-0-	-0-	-0-	878	3			N	-0-					32
04	851 R	851	-0-	-0-	-0-	851	3			N	-0-					32
05	857 R	857	-0-	-0-	-0-	857	3			N	-0-					32
06	510 #	420	-0-	-90	-0-	420	3			N	-0-					32
07	527 #	-0-	-0-	-527	-0-					N	-0-					32

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

02	196 #	181	-0-	-15	-0-	166	2	15	9	N	14					148
03	198 R	198	-0-	-0-	-0-	180	2	18	9	N	16					164
04	180 #	154	-0-	-26	-0-	139	2	15	9	N	14					178
05	186 #	182	-0-	-4	-0-	159	2	23	9	N	21					199
06	180 #	177	-0-	-3	-0-	158	2	19	9	N	17	179	0			37
*07	189 R	189	-0-	-0-	-0-	172	2	17	9	N	15					52

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

02	588 #	480	-0-	-108	-0-	466	3	14	9	Y	13					115
03	651 #	460	-0-	-191	-0-	449	3	11	9	Y	10					125
04	630 #	446	-0-	-184	-0-	429	3	17	9	Y	15	37	0			103
05	620 #	581	-0-	-39	-0-	562	3	19	9	Y	17					120
06	570 #	565	-0-	-5	-0-	550	3	15	9	Y	14	44	0			90
*07	601 R	601	-0-	-0-	-0-	544	3	57	9	Y	52					142

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	#	513	-0-	-47	-0-	473	3	40	9	N	36					237
03	620	#	577	-0-	-43	-0-	535	3	42	9	N	38					275
04	600	#	528	-0-	-72	-0-	497	3	31	9	N	28	179	1			124
05	589	#	415	-0-	-174	-0-	391	3	24	9	N	22					146
06	570	#	309	-0-	-261	-0-	257	3	52	9	N	47					193
07	589	#	357	-0-	-232	-0-	303	3	54	9	N	49					242

ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 C #4 WELL #: 4 RRCID -> 158432 COMPL. DATE N/A TOTAL DEPTH 7430 PERF. 5770 - 7290

02	T. A.		105	-0-	105	105	105	3			Y	-0-					176
03	T. A.		134	-0-	134	239	131	3	3	9	Y	3					179
04	416	R	177	-0-	-239	-0-	177	3			Y	-0-					179
05	98	R	98	-0-	-0-	-0-	98	3			Y	-0-					179
06	120	#	-0-	-0-	-120	-0-					Y	-0-					179
07	155	#	61	-0-	-94	-0-	61	3			Y	-0-					179

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

02	0	#	-0-	-0-	-0-	-0-					N	-0-					14
03	0	#	-0-	-0-	-0-	-0-					N	-0-					14
04	0	#	-0-	-0-	-0-	-0-					N	-0-					14
05	0	#	-0-	-0-	-0-	-0-					N	-0-					14
06	0	#	-0-	-0-	-0-	-0-					N	-0-					14
07	0	#	-0-	-0-	-0-	-0-					N	-0-					14

RICKER RANCH "E" WELL #: 1 RRCID -> 201728 COMPL. DATE 02/19/2004 TOTAL DEPTH 8070 PERF. 5993 - 8018

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					118
03	0	#	-0-	-0-	-0-	-0-					N	-0-					118
04	0	#	-0-	-0-	-0-	-0-					N	-0-					118
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					118

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					94

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

02	144	R	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	157	R	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	163	R	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	168	R	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	150	#	42	-0-	-108	-0-	42	3			N	-0-					-0-
07	155	#	-0-	-0-	-155	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

02	74	R	74	-0-	-0-	-0-	40	3	34	9	Y	31	3	8			28
03	49	R	49	-0-	-0-	-0-	46	3	3	9	Y	3					31
04	60	#	44	-0-	-16	-0-	42	3	2	9	Y	2	25	1			8
05	93	#	63	-0-	-30	-0-	60	3	3	9	Y	3					11
06	90	#	60	-0-	-30	-0-	57	3	3	9	Y	3					14
07	93	#	69	-0-	-24	-0-	59	3	10	9	Y	9					23

ROCKER (H) "71" WELL #: 2 RRCID -> 216576 COMPL. DATE N/A TOTAL DEPTH 7193 PERF. 5506 - 7113

02	73	R	73	-0-	-0-	-0-	65	3	8	9	Y	7					48
03	2	R	2	-0-	-0-	-0-	1	3	1	9	Y	1					49
04	330	#	-0-	-0-	-330	-0-					Y	-0-					49
05	217	#	-0-	-0-	-217	-0-					Y	6					55
06	210	#	-0-	-0-	-210	-0-					Y	6					61
07	93	#	-0-	-0-	-93	-0-					Y	22					83

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

02	140	#	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	155	#	128	-0-	-27	-0-	128	3			N	-0-					-0-
04	150	#	111	-0-	-39	-0-	111	3			N	-0-					-0-
05	155	#	120	-0-	-35	-0-	120	3			N	-0-					-0-
06	150	#	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	155	#	103	-0-	-52	-0-	103	3			N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
JM COX RESOURCES, L.P. //CONT.// 433075
H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	#	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	62	#	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	60	#	38	-0-	-22	-0-	38	3			N	-0-					-0-
05	62	#	26	-0-	-36	-0-	26	3			N	-0-					-0-
06	60	#	22	-0-	-38	-0-	22	3			N	-0-					-0-
07	62	#	30	-0-	-32	-0-	30	3			N	-0-					-0-

LAREDO PETROLEUM - DALLAS, INC. 486615
SUGG-V- WELL #: 1SW RRCID -> 137841 COMPL. DATE 07/11/2011 TOTAL DEPTH 7800 PERF. 2554 - 4124

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

02	24584	28948	-0-	4364	4364	28737	3	211	9	N	192	251	1				87
03	27218	38109	-0-	10891	15255	37658	3	451	9	N	410	422	1				75
04	26340	37658	-0-	11318	26573	37658	3			N	-0-						75
05	27218	37558	-0-	10340	36913	37167	3	391	9	N	355	332	1				98
06	26340	32922	-0-	6582	43495	32600	3	322	9	N	293	252	1				139
07	15376	# NO RPT	-0-	-15376	28119					N	NO RPT						139

PIONEER NATURAL RES. USA, INC. 665748
STOUT "D" WELL #: 1 RRCID -> 202459 COMPL. DATE N/A TOTAL DEPTH 8289 PERF. 7555 - 8202

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	1	7			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STOUT "D" WELL #: 2 RRCID -> 202461 COMPL. DATE N/A TOTAL DEPTH 8285 PERF. 7525 - 8188

02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/05/2012 - P&A

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 5506 - 5533

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TEXAS ENERGY TRUST COMPANY 845830
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	#	1195	-0-	-65	-0-	1195	3			N	-0-					33
03	1519	R	1519	-0-	-0-	-0-	1519	3			N	-0-					33
04	1380	#	894	-0-	-486	-0-	894	3			N	-0-					33
05	1333	#	709	-0-	-624	-0-	709	3			N	-0-					33
06	1470	#	1441	-0-	-29	-0-	1441	3			N	-0-					33
07	1519	#	1437	-0-	-82	-0-	1437	3			N	-0-					33

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					80
03	0	#	-0-	-0-	-0-	-0-					N	-0-					80
04	0	#	-0-	-0-	-0-	-0-					N	-0-					80
05	0	#	-0-	-0-	-0-	-0-					N	-0-					80
06	0	#	-0-	-0-	-0-	-0-					N	-0-					80
07	0	#	-0-	-0-	-0-	-0-					N	-0-					80

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					52
03	0	#	-0-	-0-	-0-	-0-					N	-0-					52
04	0	#	-0-	-0-	-0-	-0-					N	-0-					52
05	0	#	-0-	-0-	-0-	-0-					N	-0-					52
06	0	#	-0-	-0-	-0-	-0-					N	-0-					52
07	0	#	-0-	-0-	-0-	-0-					N	-0-					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	850	N	850	-0-	-0- B	-0-	850	2			Y	-0-					29
03	869	N	869	-0-	-0- B	-0-	869	2			Y	-0-					29
04	840	N	820	-0-	-20 B	-0-	820	2			Y	-0-					29
05	959	N	959	-0-	-0- B	-0-	959	2			Y	-0-					29
06	976	N	976	-0-	-0- B	-0-	976	2			Y	-0-					29
*07	951	N	951	-0-	-0- B	-0-	951	2			Y	-0-					29

STEEN (WOLFCAMP) //CONT.// 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0- B	-0-	349	2			Y	-0-					7
03	372	N	283	-0-	-89 B	-0-	283	2			Y	-0-					7
04	459	N	459	-0-	-0- B	-0-	459	2			Y	-0-					7
05	479	N	479	-0-	-0- B	-0-	479	2			Y	-0-					7
06	523	N	523	-0-	-0- B	-0-	523	2			Y	-0-					7
*07	487	N	487	-0-	-0- B	-0-	487	2			Y	-0-					7

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CODY ENERGY LLC 164455
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	58	2	3	9	Y	3	6	1			15
03	71	N	71	-0-	-0-	-0-	62	2	9	9	Y	8	7	1			16
*04	69	N	69	-0-	-0-	-0-	61	2	8	9	Y	7	10	1			13
05	79	N	79	-0-	-0-	-0-	73	2	6	9	Y	5					11
06	64	N	64	-0-	-0-	-0-	63	2	1	9	Y	1	8	1			4
*07	95	N	95	-0-	-0-	-0-	85	2	10	9	Y	9					13

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	251	2	3	9	Y	3	6	1			5
03	357	N	357	-0-	-0-	-0-	351	2	6	9	Y	5	5	1			5
04	321	N	321	-0-	-0-	-0-	314	2	7	9	Y	6					11
05	322	N	322	-0-	-0-	-0-	316	2	6	9	Y	5	9	1			7
06	384	N	384	-0-	-0-	-0-	381	2	3	9	Y	3	6	1			4
07	341	N	201	-0-	-140	-0-	198	2	3	9	Y	3	4	1			3

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-	-0-	-0-	105	2	3	9	Y	3					3
03	116	N	116	-0-	-0-	-0-	114	2	2	9	Y	2	2	1			3
04	93	N	93	-0-	-0-	-0-	91	2	2	9	Y	2					5
05	124	N	98	-0-	-26	-0-	94	2	4	9	Y	4	4	1			5
06	120	N	118	-0-	-2	-0-	117	2	1	9	Y	1	4	1			2
*07	120	N	120	-0-	-0-	-0-	112	2	8	9	Y	7	4	1			5

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	102	-0-	-38	-0-	101	2	1	9	Y	1	4	1			3
03	139	N	139	-0-	-0-	-0-	118	2	21	9	Y	19	3	1			19
04	121	N	121	-0-	-0-	-0-	112	2	9	9	Y	8					27
05	128	N	128	-0-	-0-	-0-	125	2	3	9	Y	3	22	1			8
06	161	N	161	-0-	-0-	-0-	159	2	2	9	Y	2	7	1			3
*07	159	N	159	-0-	-0-	-0-	152	2	7	9	Y	6	4	1			5

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	112	2	3	9	Y	3	7	1			6
03	115	N	115	-0-	-0-	-0-	112	2	3	9	Y	3	6	1			3
04	120	N	115	-0-	-5	-0-	112	2	3	9	Y	3					6
05	131	N	131	-0-	-0-	-0-	127	2	4	9	Y	4	5	1			5
06	126	N	126	-0-	-0-	-0-	125	2	1	9	Y	1	4	1			2
*07	142	N	142	-0-	-0-	-0-	134	2	8	9	Y	7	4	1			5

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	100	-0-	-40	-0-	97	2	3	9	Y	3	10	1			8
03	124	N	117	-0-	-7	-0-	114	2	3	9	Y	3	8	1			3
04	150	N	119	-0-	-31	-0-	116	2	3	9	Y	3					6
05	136	N	136	-0-	-0-	-0-	132	2	4	9	Y	4	5	1			5
06	152	N	152	-0-	-0-	-0-	151	2	1	9	Y	1	4	1			2
*07	161	N	161	-0-	-0-	-0-	153	2	8	9	Y	7	4	1			5

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					3
03	129	N	129	-0-	-0-	-0-	129	2			Y	-0-	2	1			1
*04	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					1
*05	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					1
*06	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					1
*07	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					1

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	60	-0-	-24	-0-	60	2			Y	-0-	9	1			6
03	66	N	66	-0-	-0-	-0-	65	2	1	9	Y	1					7
04	62	N	62	-0-	-0-	-0-	60	2	2	9	Y	2					9
05	62	N	57	-0-	-5	-0-	56	2	1	9	Y	1	5	1			5
06	60	N	58	-0-	-2	-0-	57	2	1	9	Y	1					6
07	62	N	61	-0-	-1	-0-	61	2			Y	-0-					6

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	110	2	2	9	Y	2	11	1			13
03	155	N	137	-0-	-18	-0-	131	2	6	9	Y	5	11	1			7
04	180	N	120	-0-	-60	-0-	117	2	3	9	Y	3					10
*05	124	N	121	-0-	-3	-0-	117	2	4	9	Y	4					14
06	149	N	149	-0-	-0-	-0-	145	2	4	9	Y	4	7	1			11
*07	167	N	167	-0-	-0-	-0-	163	2	4	9	Y	4	7	1			8

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	83	2	3	9	Y	3	4	1			4
03	96	N	96	-0-	-0-	-0-	93	2	3	9	Y	3	4	1			3
04	99	N	99	-0-	-0-	-0-	97	2	2	9	Y	2					5
05	122	N	122	-0-	-0-	-0-	116	2	6	9	Y	5	5	1			5
06	154	N	154	-0-	-0-	-0-	153	2	1	9	Y	1	4	1			2
*07	168	N	168	-0-	-0-	-0-	160	2	8	9	Y	7	4	1			5

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	38	-0-	-18	-0-	37	2	1	9	Y	1	1	1			2
03	81	N	81	-0-	-0-	-0-	74	2	7	9	Y	6	2	1			6
04	85	N	85	-0-	-0-	-0-	83	2	2	9	Y	2					8
*05	84	N	84	-0-	-0-	-0-	80	2	4	9	Y	4					12
06	99	N	99	-0-	-0-	-0-	95	2	4	9	Y	4	6	1			10
*07	138	N	138	-0-	-0-	-0-	134	2	4	9	Y	4	6	1			8

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	82	2	3	9	Y	3	15	1			18
03	124	N	103	-0-	-21	-0-	97	2	6	9	Y	5	15	1			8
04	120	N	87	-0-	-33	-0-	85	2	2	9	Y	2					10
*05	93	N	87	-0-	-6	-0-	83	2	4	9	Y	4					14
*06	90	N	90	-0-	-0-	-0-	88	2	2	9	Y	2	7	1			9
*07	119	N	119	-0-	-0-	-0-	115	2	4	9	Y	4	6	1			7

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	39	-0-	-45	-0-	39	2			Y	-0-	3	1			2
03	124	N	102	-0-	-22	-0-	102	2			Y	-0-	2	1			-0-
04	102	N	102	-0-	-0-	-0-	101	2	1	9	Y	1					1
*05	104	N	104	-0-	-0-	-0-	102	2	2	9	Y	2					3
*06	115	N	115	-0-	-0-	-0-	112	2	3	9	Y	3	2	1			4
*07	140	N	140	-0-	-0-	-0-	140	2			Y	-0-	2	1			2

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	83	-0-	-1	-0-	81	2	2	9	Y	2	12	1			14
03	124	N	106	-0-	-18	-0-	99	2	7	9	Y	6	12	1			8
04	120	N	104	-0-	-16	-0-	102	2	2	9	Y	2					10
*05	113	N	113	-0-	-0-	-0-	109	2	4	9	Y	4					14
*06	133	N	133	-0-	-0-	-0-	129	2	4	9	Y	4	7	1			11
*07	142	N	142	-0-	-0-	-0-	138	2	4	9	Y	4	7	1			8

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	79	-0-	-5	-0-	76	2	3	9	Y	3	11	1			13
03	124	N	107	-0-	-17	-0-	101	2	6	9	Y	5	11	1			7
04	120	N	105	-0-	-15	-0-	102	2	3	9	Y	3					10
*05	101	N	101	-0-	-0-	-0-	98	2	3	9	Y	3					13
*06	179	N	179	-0-	-0-	-0-	170	2	9	9	Y	8	7	1			14
*07	877	N	877	-0-	-0-	-0-	865	2	12	9	Y	11	9	1			16

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	800	-0-	-96	-0-	799	2	1	9	Y	1	28	1			15
03	868	N	848	-0-	-20	-0-	841	2	7	9	Y	6	14	1			7
04	990	N	553	-0-	-437	-0-	551	2	2	9	Y	2					9
05	899	N	256	-0-	-643	-0-	254	2	2	9	Y	2	8	1			3
06	810	N	658	-0-	-152	-0-	657	2	1	9	Y	1	3	1			1
*07	954	N	954	-0-	-0-	-0-	950	2	4	9	Y	4	2	1			3

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					5
03	311	N	311	-0-	-0-	-0-	311	2			Y	-0-	3	1			2
*04	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					1
*05	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					1
*06	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					1
07	248	N	222	-0-	-26	-0-	222	2			Y	-0-					1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	256	2	7	9	Y	6					13
03	321	N	321	-0-	-0-	-0-	310	2	11	9	Y	10	8	1			15
*04	1006	N	1006	-0-	-0-	-0-	995	2	11	9	Y	10					24
*05	1226	N	1226	-0-	-0-	-0-	1213	2	13	9	Y	12					36
*06	1049	N	1049	-0-	-0-	-0-	1042	2	7	9	Y	6					42
*07	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-					42

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

02	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					5
03	235	N	235	-0-	-0-	-0-	235	2			Y	-0-	3	1			2
*04	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					2
05	217	N	216	-0-	-1	-0-	216	2			Y	-0-					2
06	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					2
*07	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					2

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

02	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					17
03	201	N	201	-0-	-0-	-0-	201	2			Y	-0-	11	1			6
*04	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					6
*05	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					6
*06	150	N	127	-0-	-23	-0-	127	2			Y	-0-					6
07	155	N	136	-0-	-19	-0-	136	2			Y	-0-					6

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

02	308	N	236	-0-	-72	-0-	233	2	3	9	Y	3	10	1			8
03	310	N	238	-0-	-72	-0-	235	2	3	9	Y	3	7	1			4
04	300	N	229	-0-	-71	-0-	225	2	4	9	Y	4					8
05	248	N	245	-0-	-3	-0-	234	2	11	9	Y	10	7	1			11
06	270	N	270	-0-	-0-	-0-	268	2	2	9	Y	2	9	1			4
*07	278	N	278	-0-	-0-	-0-	264	2	14	9	Y	13	7	1			10

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

02	294	N	294	-0-	-0-	-0-	291	2	3	9	Y	3					9
03	320	N	320	-0-	-0-	-0-	309	2	11	9	Y	10	6	1			13
*04	286	N	286	-0-	-0-	-0-	280	2	6	9	Y	5					18
*05	261	N	261	-0-	-0-	-0-	254	2	7	9	Y	6					24
*06	208	N	208	-0-	-0-	-0-	202	2	6	9	Y	5					29
07	248	N	173	-0-	-75	-0-	171	2	2	9	Y	2					31

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

02	182	N	182	-0-	-0-	-0-	175	2	7	9	Y	6					10
03	200	N	200	-0-	-0-	-0-	193	2	7	9	Y	6	6	1			10
04	180	N	163	-0-	-17	-0-	160	2	3	9	Y	3	7	1			6
05	186	N	157	-0-	-29	-0-	151	2	6	9	Y	5					11
06	180	N	142	-0-	-38	-0-	139	2	3	9	Y	3					14
07	155	N	146	-0-	-9	-0-	146	2			Y	-0-	8	1			6

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

02	84	N	51	-0-	-33	-0-	51	2			Y	-0-					1
03	62	N	58	-0-	-4	-0-	56	2	2	9	Y	2					3
04	60	N	60	-0-	-0-	-0-	57	2	3	9	Y	3					6
05	62	N	62	-0-	-0-	-0-	59	2	3	9	Y	3	4	1			5
06	63	N	63	-0-	-0-	-0-	60	2	3	9	Y	3					8
07	62	N	57	-0-	-5	-0-	55	2	2	9	Y	2					10

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	217	-0-	-91	-0-	216	2	1	9	Y	1	1	1			-0-
03	310	N	246	-0-	-64	-0-	240	2	6	9	Y	5	3	1			2
04	270	N	215	-0-	-55	-0-	212	2	3	9	Y	3	3	1			2
05	275	N	275	-0-	-0-	-0-	272	2	3	9	Y	3	4	1			1
06	240	N	195	-0-	-45	-0-	193	2	2	9	Y	2	2	1			1
07	217	N	204	-0-	-13	-0-	202	2	2	9	Y	2	2	1			1

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	346	X	346	-0-	-0-	-0-	343	2	3	9	Y	3					24
03	308	X	308	-0-	-0-	-0-	297	2	11	9	Y	10	16	1			18
*04	267	N	267	-0-	-0-	-0-	261	2	6	9	Y	5					23
*05	290	N	290	-0-	-0-	-0-	287	2	3	9	Y	3					26
*06	301	N	301	-0-	-0-	-0-	298	2	3	9	Y	3					29
*07	315	N	315	-0-	-0-	-0-	311	2	4	9	Y	4					33

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	503	-0-	-141	-0-	503	2			Y	-0-	2	1			1
03	690	N	690	-0-	-0-	-0-	683	2	7	9	Y	6	2	1			5
*04	643	N	643	-0-	-0-	-0-	640	2	3	9	Y	3	3	1			5
05	742	N	742	-0-	-0-	-0-	739	2	3	9	Y	3	3	1			5
06	766	N	766	-0-	-0-	-0-	764	2	2	9	Y	2	3	1			4
*07	820	N	820	-0-	-0-	-0-	820	2			Y	-0-	4	1			-0-

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	343	-0-	-189	-0-	343	2			Y	-0-	4	1			3
03	321	N	321	-0-	-0-	-0-	314	2	7	9	Y	6	4	1			5
*04	360	N	269	-0-	-91	-0-	266	2	3	9	Y	3	3	1			5
05	372	N	307	-0-	-65	-0-	304	2	3	9	Y	3	3	1			5
06	374	N	374	-0-	-0-	-0-	370	2	4	9	Y	4	3	1			6
*07	469	N	469	-0-	-0-	-0-	467	2	2	9	Y	2	7	1			1

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	147	-0-	-21	-0-	147	2			Y	-0-	2	1			1
03	163	N	163	-0-	-0-	-0-	156	2	7	9	Y	6	2	1			5
*04	178	N	178	-0-	-0-	-0-	177	2	1	9	Y	1	3	1			3
05	229	N	229	-0-	-0-	-0-	227	2	2	9	Y	2	2	1			3
06	287	N	287	-0-	-0-	-0-	283	2	4	9	Y	4	2	1			5
*07	302	N	302	-0-	-0-	-0-	300	2	2	9	Y	2	6	1			1

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	50	-0-	-62	-0-	50	2			Y	-0-	2	1			1
03	93	N	60	-0-	-33	-0-	53	2	7	9	Y	6	2	1			5
*04	60	N	52	-0-	-8	-0-	51	2	1	9	Y	1	3	1			3
05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-	2	1			1
06	86	N	86	-0-	-0-	-0-	86	2			Y	-0-	1	1			-0-
*07	102	N	102	-0-	-0-	-0-	101	2	1	9	Y	1	1	1			-0-

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	23	2			Y	-0-	2	1			1
03	36	N	36	-0-	-0-	-0-	26	2	10	9	Y	9	3	1			7
*04	34	N	34	-0-	-0-	-0-	30	2	4	9	Y	4	4	1			7
05	48	N	48	-0-	-0-	-0-	45	2	3	9	Y	3	4	1			6
06	57	N	57	-0-	-0-	-0-	54	2	3	9	Y	3	4	1			5
*07	78	N	78	-0-	-0-	-0-	77	2	1	9	Y	1	5	1			1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	155	2	4	9	Y	4	1	1			3
04	365	N	365	-0-	-0-	-0-	362	2	3	9	Y	3	5	1			1
*05	283	N	283	-0-	-0-	-0-	281	2	2	9	Y	2	2	1			1
*06	270	N	270	-0-	-0-	-0-	268	2	2	9	Y	2	2	1			1
07	372	N	260	-0-	-112	-0-	259	2	1	9	Y	1	1	1			1

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	317	-0-	-47	-0-	317	2			Y	-0-	6	1			-0-
03	459	N	459	-0-	-0-	-0-	453	2	6	9	Y	5	3	1			2
04	435	N	435	-0-	-0-	-0-	431	2	4	9	Y	4	3	1			3
05	409	N	409	-0-	-0-	-0-	406	2	3	9	Y	3	5	1			1
06	420	N	340	-0-	-80	-0-	337	2	3	9	Y	3	3	1			1
07	372	N	301	-0-	-71	-0-	298	2	3	9	Y	3	2	1			2

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	959	N	959	-0-	-0-	-0-	959	2			Y	-0-	4	1			3
03	855	N	855	-0-	-0-	-0-	848	2	7	9	Y	6	4	1			5
*04	846	N	846	-0-	-0-	-0-	843	2	3	9	Y	3	3	1			5
05	806	N	724	-0-	-82	-0-	721	2	3	9	Y	3	3	1			5
06	780	N	717	-0-	-63	-0-	715	2	2	9	Y	2	3	1			4
07	868	N	843	-0-	-25	-0-	843	2			Y	-0-	4	1			-0-

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	67	-0-	-17	-0-	67	2			Y	-0-	3	1			2
03	75	N	75	-0-	-0-	-0-	73	2	2	9	Y	2					4
04	71	N	71	-0-	-0-	-0-	69	2	2	9	Y	2					6
05	67	N	67	-0-	-0-	-0-	65	2	2	9	Y	2	4	1			4
06	68	N	68	-0-	-0-	-0-	67	2	1	9	Y	1					5
*07	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					5

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0-	-0-	280	2	52	9	Y	47	51	1			77
03	208	N	208	-0-	-0-	-0-	179	2	29	9	Y	26					103
04	210	N	207	-0-	-3	-0-	174	2	33	9	Y	30					133
05	217	N	213	-0-	-4	-0-	192	2	21	9	Y	19	81	1			71
06	220	N	220	-0-	-0-	-0-	197	2	23	9	Y	21					92
*07	247	N	247	-0-	-0-	-0-	221	2	26	9	Y	24					116

SUGG "F" WELL #: 5115 RRCID -> 244608 COMPL. DATE N/A TOTAL DEPTH 7638 PERF. 7231 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-	3	1			2
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 09/09/2011 - PLUGGED 09/09/11

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	572	N	572	-0-	-0-	-0-	554	2	18	9	Y	16					22
03	653	N	653	-0-	-0-	-0-	641	2	12	9	Y	11	14	1			19
*04	628	N	628	-0-	-0-	-0-	621	2	7	9	Y	6					25
*05	610	N	610	-0-	-0-	-0-	607	2	3	9	Y	3					28
*06	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					28
*07	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					28

EXCO/HGI JV ASSETS, LLC 256928
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

02	1775	N	1775	-0-	-0-	-0-	1769	2	6	9	Y	5					85
03	2038	N	2038	-0-	-0-	-0-	2032	2	6	9	Y	5					90
04	2025	N	2025	-0-	-0-	-0-	2023	2	2	9	Y	2					92
05	1913	N	1913	-0-	-0-	-0-	1910	2	3	9	Y	3					95
*06	1781	N	1781	-0-	-0-	-0-	1779	2	2	9	Y	2					97
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					97

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

02	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					-0-
03	1136	N	1136	-0-	-0-	-0-	1136	2			Y	-0-					-0-
04	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					-0-
05	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					-0-
*06	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

02	674	N	674	-0-	-0-	-0-	666	2	8	9	Y	7	9	1			3
03	644	N	644	-0-	-0-	-0-	638	2	6	9	Y	5	4	1			4
04	519	N	519	-0-	-0-	-0-	513	2	6	9	Y	5	4	1			5
05	507	N	507	-0-	-0-	-0-	503	2	4	9	Y	4	4	1			5
*06	463	N	463	-0-	-0-	-0-	459	2	4	9	Y	4	5	1			4
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SUGG "67" WELL #: 2 RRCID -> 212270 COMPL. DATE 09/01/2005 TOTAL DEPTH 7464 PERF. 7188 - 7230

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	892	N	892	-0-	-0-	-0-	842	2	50	9	Y	45	53	1			24
03	989	N	989	-0-	-0-	-0-	937	2	52	9	Y	47	25	1	1	8	45
04	890	N	890	-0-	-0-	-0-	839	2	51	9	Y	46	52	1	1	8	38
*05	908	N	908	-0-	-0-	-0-	860	2	48	9	Y	44	57	1	1	8	24
*06	872	N	872	-0-	-0-	-0-	838	2	34	9	Y	31	23	1			32
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

02	1951	N	1951	-0-	-0-	-0-	1870	2	81	9	N	74	170	1			116
03	2352	N	2352	-0-	-0-	-0-	2249	2	103	9	N	94	3	8			207
04	2326	N	2326	-0-	-0-	-0-	2232	2	94	9	N	85	178	1	1	8	113
*05	2496	N	2496	-0-	-0-	-0-	2404	2	92	9	N	84	3	8			194
*06	2374	N	2374	-0-	-0-	-0-	2291	2	83	9	N	75	174	1			95
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

02	1099	N	1099	-0-	-0-	-0-	1092	2	7	9	N	6					182
03	1190	N	1190	-0-	-0-	-0-	1182	2	8	9	N	7					189
04	1114	N	1114	-0-	-0-	-0-	1111	2	3	9	N	3					192
05	1115	N	1115	-0-	-0-	-0-	1112	2	3	9	N	3					195
*06	1059	N	1059	-0-	-0-	-0-	1057	2	2	9	N	2					197
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

02	202	N	202	-0-	-0-	-0-	200	2	2	9	Y	2	1	1			2
03	905	N	905	-0-	-0-	-0-	892	2	13	9	Y	12	6	1			8
04	726	N	726	-0-	-0-	-0-	717	2	9	9	Y	8	7	1			9
*05	715	N	715	-0-	-0-	-0-	711	2	4	9	Y	4	3	1			10
*06	651	N	651	-0-	-0-	-0-	642	2	9	9	Y	8	10	1			8
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

02	829	N	829	-0-	-0-	-0-	817	2	12	9	Y	11					28
03	912	N	912	-0-	-0-	-0-	900	2	12	9	Y	11					39
04	873	N	873	-0-	-0-	-0-	865	2	8	9	Y	7					46
05	899	N	899	-0-	-0-	-0-	889	2	10	9	Y	9					55
*06	817	N	817	-0-	-0-	-0-	810	2	7	9	Y	6					61
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

02	726	N	726	-0-	-0-	-0-	705	2	21	9	Y	19	35	1			24
03	787	N	787	-0-	-0-	-0-	765	2	22	9	Y	20	35	1			9
04	809	N	809	-0-	-0-	-0-	788	2	21	9	Y	19					28
05	638	N	638	-0-	-0-	-0-	620	2	18	9	Y	16	26	1			18
*06	660	N	660	-0-	-0-	-0-	640	2	20	9	Y	18					36
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

02	1080	N	1080	-0-	-0-	-0-	1052	2	28	9	Y	25	33	1			18
03	1141	N	1141	-0-	-0-	-0-	1117	2	24	9	Y	22	27	1			13
04	1095	N	1095	-0-	-0-	-0-	1065	2	30	9	Y	27	18	1			22
*05	1117	N	1117	-0-	-0-	-0-	1091	2	26	9	Y	24	30	1			16
*06	985	N	985	-0-	-0-	-0-	959	2	26	9	Y	24	18	1			22
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	186	2	11	9	Y	10	20	1			13
03	241	N	241	-0-	-0-	-0-	228	2	13	9	Y	12	20	1			5
04	256	N	256	-0-	-0-	-0-	243	2	13	9	Y	12					17
05	218	N	218	-0-	-0-	-0-	206	2	12	9	Y	11	16	1			12
*06	209	N	209	-0-	-0-	-0-	197	2	12	9	Y	11					23
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	747	N	747	-0-	-0-	-0-	713	2	34	9	Y	31	36	1			9
03	822	N	822	-0-	-0-	-0-	783	2	39	9	Y	35	35	1			9
04	649	N	649	-0-	-0-	-0-	617	2	32	9	Y	29	22	1			16
*05	664	N	664	-0-	-0-	-0-	633	2	31	9	Y	28	30	1			14
*06	643	N	643	-0-	-0-	-0-	611	2	32	9	Y	29	34	1			9
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7225 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0-	-0-	381	2	25	9	Y	23	39	1			30
03	435	N	435	-0-	-0-	-0-	413	2	22	9	Y	20	39	1			11
04	344	N	344	-0-	-0-	-0-	318	2	26	9	Y	24					35
*05	315	N	315	-0-	-0-	-0-	295	2	20	9	Y	18	27	1			26
*06	299	N	299	-0-	-0-	-0-	273	2	26	9	Y	24					50
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1055	N	1055	-0-	-0-	-0-	1029	2	26	9	Y	24	28	1			7
03	1235	N	1235	-0-	-0-	-0-	1205	2	30	9	Y	27	27	1			7
04	1184	N	1184	-0-	-0-	-0-	1158	2	26	9	Y	24	18	1			13
05	1211	N	1211	-0-	-0-	-0-	1183	2	28	9	Y	25	27	1			11
*06	1162	N	1162	-0-	-0-	-0-	1138	2	24	9	Y	22	26	1			7
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1062	N	1062	-0-	-0-	-0-	905	2	157	9	Y	143	174	1	1	8	62
03	1175	N	1175	-0-	-0-	-0-	1000	2	175	9	Y	159	170	1	1	8	50
04	731	N	731	-0-	-0-	-0-	562	2	169	9	Y	154	124	1	1	8	79
*05	750	N	750	-0-	-0-	-0-	583	2	167	9	Y	152	179	1	1	8	51
*06	722	N	722	-0-	-0-	-0-	566	2	156	9	Y	142	126	1			67
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					67

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1159	N	1159	-0-	-0-	-0-	1131	2	28	9	Y	25	29	1			12
03	1282	N	1282	-0-	-0-	-0-	1257	2	25	9	Y	23	13	1			22
04	1281	N	1281	-0-	-0-	-0-	1253	2	28	9	Y	25	28	1			19
05	1308	N	1308	-0-	-0-	-0-	1284	2	24	9	Y	22	29	1			12
*06	1165	N	1165	-0-	-0-	-0-	1145	2	20	9	Y	18	14	1			16
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					5
03	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					5
04	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					5
*05	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					5
*06	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					5
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	238	2	8	9	Y	7	13	1			9
03	266	N	266	-0-	-0-	-0-	258	2	8	9	Y	7	13	1			3
04	274	N	274	-0-	-0-	-0-	265	2	9	9	Y	8					11
05	257	N	257	-0-	-0-	-0-	249	2	8	9	Y	7	10	1			8
*06	239	N	239	-0-	-0-	-0-	231	2	8	9	Y	7					15
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	731	-0-	-0-	-0-	719	2	12	9	Y	11	13	1			8
03	806	N	806	-0-	-0-	-0-	791	2	15	9	Y	14	8	1			14
04	794	N	794	-0-	-0-	-0-	780	2	14	9	Y	13	14	1			13
05	762	N	762	-0-	-0-	-0-	745	2	17	9	Y	15	20	1			8
*06	599	N	599	-0-	-0-	-0-	589	2	10	9	Y	9	5	1			12
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	976	N	976	-0-	-0-	-0-	964	2	12	9	Y	11	13	1			14
03	1071	N	1071	-0-	-0-	-0-	1060	2	11	9	Y	10	11	1			13
04	1119	N	1119	-0-	-0-	-0-	1108	2	11	9	Y	10	12	1			11
05	1091	N	1091	-0-	-0-	-0-	1080	2	11	9	Y	10	11	1			10
*06	1029	N	1029	-0-	-0-	-0-	1020	2	9	9	Y	8	10	1			8
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	208	2	24	9	Y	22	29	1			6
03	292	N	292	-0-	-0-	-0-	264	2	28	9	Y	25	27	1			4
04	288	N	288	-0-	-0-	-0-	268	2	20	9	Y	18	16	1			6
05	273	N	273	-0-	-0-	-0-	255	2	18	9	Y	16	16	1			6
*06	308	N	308	-0-	-0-	-0-	291	2	17	9	Y	15	16	1			5
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1033	N	1033	-0-	-0-	-0-	989	2	44	9	Y	40	45	1			50
03	1119	N	1119	-0-	-0-	-0-	1087	2	32	9	Y	29	35	1			44
04	1180	N	1180	-0-	-0-	-0-	1137	2	43	9	Y	39	42	1	1	8	40
*05	1181	N	1181	-0-	-0-	-0-	1145	2	36	9	Y	33	35	1			38
*06	1075	N	1075	-0-	-0-	-0-	1046	2	29	9	Y	26	36	1			28
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1324	N	1324	-0-	-0-	-0-	1320	2	4	9	Y	4					33
03	1462	N	1462	-0-	-0-	-0-	1454	2	8	9	Y	7					40
04	1412	N	1412	-0-	-0-	-0-	1406	2	6	9	Y	5					45
05	1258	N	1258	-0-	-0-	-0-	1255	2	3	9	Y	3	37	1			11
*06	1132	N	1132	-0-	-0-	-0-	1129	2	3	9	Y	3					14
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1164	N	1164	-0-	-0-	-0-	1033	2	131	9	Y	119	99	1			51
03	1949	N	1949	-0-	-0-	-0-	1868	2	81	9	Y	74	104	1	1	8	20
04	1755	N	1755	-0-	-0-	-0-	1693	2	62	9	Y	56	47	1			29
*05	1858	N	1858	-0-	-0-	-0-	1800	2	58	9	Y	53	63	1			19
*06	1805	N	1805	-0-	-0-	-0-	1748	2	57	9	Y	52	46	1			25
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1145	N	1145	-0-	-0-	-0-	1104	2	41	9	Y	37	46	1			16
03	1266	N	1266	-0-	-0-	-0-	1219	2	47	9	Y	43	46	1			13
04	1213	N	1213	-0-	-0-	-0-	1168	2	45	9	Y	41	33	1			21
05	1288	N	1288	-0-	-0-	-0-	1242	2	46	9	Y	42	49	1			14
*06	1206	N	1206	-0-	-0-	-0-	1166	2	40	9	Y	36	33	1			17
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	677	N	677	-0-	-0-	-0-	633	2	44	9	Y	40	49	1			17
03	724	N	724	-0-	-0-	-0-	676	2	48	9	Y	44	48	1			13
04	718	N	718	-0-	-0-	-0-	670	2	48	9	Y	44	35	1			22
05	760	N	760	-0-	-0-	-0-	712	2	48	9	Y	44	52	1			14
*06	737	N	737	-0-	-0-	-0-	692	2	45	9	Y	41	36	1			19
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	818	N	818	-0-	-0-	-0-	748	2	70	9	Y	64	68	1			38
03	883	N	883	-0-	-0-	-0-	809	2	74	9	Y	67	37	1			68
04	766	N	766	-0-	-0-	-0-	698	2	68	9	Y	62	107	1			23
05	253	N	253	-0-	-0-	-0-	236	2	17	9	Y	15	26	1			12
*06	659	N	659	-0-	-0-	-0-	606	2	53	9	Y	48	16	1			44
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	624	N	624	-0-	-0-	-0-	605	2	19	9	Y	17	18	1			21
03	682	N	682	-0-	-0-	-0-	665	2	17	9	Y	15	17	1			19
04	713	N	713	-0-	-0-	-0-	695	2	18	9	Y	16	18	1			17
05	670	N	670	-0-	-0-	-0-	655	2	15	9	Y	14	16	1			15
*06	599	N	599	-0-	-0-	-0-	587	2	12	9	Y	11	14	1			12
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1712	N	1712	-0-	-0-	-0-	985	2	727	9	Y	661	671	1	1	8	161
03	2097	N	2097	-0-	-0-	-0-	1403	2	694	9	Y	631	697	1	1	8	94
04	1981	N	1981	-0-	-0-	-0-	1419	2	562	9	Y	511	442	1	1	8	162
05	1676	N	1676	-0-	-0-	-0-	1235	2	441	9	Y	401	414	1			149
*06	1933	N	1933	-0-	-0-	-0-	1487	2	446	9	Y	405	430	1			124
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					124

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1717	N	1717	-0-	-0-	-0-	1715	2	2	9	Y	2					16
03	1892	N	1892	-0-	-0-	-0-	1889	2	3	9	Y	3					19
04	1830	N	1830	-0-	-0-	-0-	1827	2	3	9	Y	3					22
05	1686	N	1686	-0-	-0-	-0-	1685	2	1	9	Y	1	18	1			5
*06	1468	N	1468	-0-	-0-	-0-	1466	2	2	9	Y	2					7
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1373	N	1373	-0-	-0-	-0-	1363	2	10	9	Y	9	10	1			11
03	1457	N	1457	-0-	-0-	-0-	1449	2	8	9	Y	7	9	1			9
04	1251	N	1251	-0-	-0-	-0-	1244	2	7	9	Y	6	8	1			7
05	1259	N	1259	-0-	-0-	-0-	1253	2	6	9	Y	5	6	1			6
*06	1148	N	1148	-0-	-0-	-0-	1145	2	3	9	Y	3	5	1			4
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	788	N	788	-0-	-0-	-0-	782	2	6	9	Y	5					32
03	868	N	868	-0-	-0-	-0-	861	2	7	9	Y	6					38
04	839	N	839	-0-	-0-	-0-	833	2	6	9	Y	5					43
05	772	N	772	-0-	-0-	-0-	768	2	4	9	Y	4	36	1			11
*06	672	N	672	-0-	-0-	-0-	669	2	3	9	Y	3					14
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 06/14/2008 TOTAL DEPTH 7710 PERF. 7498 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1185	N	1185	-0-	-0-	-0-	1178	2	7	9	Y	6	8	1			7
03	1436	N	1436	-0-	-0-	-0-	1428	2	8	9	Y	7	8	1			6
04	1321	N	1321	-0-	-0-	-0-	1313	2	8	9	Y	7	8	1			5
05	1247	N	1247	-0-	-0-	-0-	1240	2	7	9	Y	6	8	1			3
*06	1191	N	1191	-0-	-0-	-0-	1184	2	7	9	Y	6					9
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					2
03	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					2
04	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					2
05	866	N	866	-0-	-0-	-0-	866	2			Y	-0-					2
*06	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					2
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	960	N	960	-0-	-0-	-0-	953	2	7	9	N	6					26
03	1044	N	1044	-0-	-0-	-0-	1036	2	8	9	N	7					33
04	968	N	968	-0-	-0-	-0-	961	2	7	9	N	6					39
05	882	N	882	-0-	-0-	-0-	874	2	8	9	N	7					46
*06	755	N	755	-0-	-0-	-0-	752	2	3	9	N	3					49
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1428	-0-	-0-	-0-	1414	2	14	9	Y	13					25
03	1577	N	1577	-0-	-0-	-0-	1563	2	14	9	Y	13	18	1			20
04	1469	N	1469	-0-	-0-	-0-	1447	2	22	9	Y	20	20	1			20
*05	1210	N	1210	-0-	-0-	-0-	1192	2	18	9	Y	16	20	1			16
*06	1271	N	1271	-0-	-0-	-0-	1253	2	18	9	Y	16	21	1			11
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 04/29/2005 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	638	-0-	-0-	-0-	630	2	8	9	Y	7	8	1			2
03	747	N	747	-0-	-0-	-0-	738	2	9	9	Y	8	8	1			2
04	715	N	715	-0-	-0-	-0-	707	2	8	9	Y	7	5	1			4
05	732	N	732	-0-	-0-	-0-	724	2	8	9	Y	7	8	1			3
*06	705	N	705	-0-	-0-	-0-	697	2	8	9	Y	7	8	1			2
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	N	503	-0-	-0-	-0-	482	2	21	9	Y	19	23	1			8
03	551	N	551	-0-	-0-	-0-	532	2	19	9	Y	17	18	1			7
04	532	N	532	-0-	-0-	-0-	510	2	22	9	Y	20	16	1			11
*05	561	N	561	-0-	-0-	-0-	543	2	18	9	Y	16	20	1			7
*06	548	N	548	-0-	-0-	-0-	527	2	21	9	Y	19	17	1			9
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1796	N	1796	-0-	-0-	-0-	1790	2	6	9	Y	5					14
03	1931	N	1931	-0-	-0-	-0-	1924	2	7	9	Y	6					20
04	1808	N	1808	-0-	-0-	-0-	1805	2	3	9	Y	3					23
05	1797	N	1797	-0-	-0-	-0-	1791	2	6	9	Y	5					28
*06	1676	N	1676	-0-	-0-	-0-	1673	2	3	9	Y	3					31
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	939	N	939	-0-	-0-	-0-	928	2	11	9	Y	10	13	1			4
03	868	N	868	-0-	-0-	-0-	860	2	8	9	Y	7	6	1			5
04	722	N	722	-0-	-0-	-0-	715	2	7	9	Y	6	5	1			6
05	708	N	708	-0-	-0-	-0-	701	2	7	9	Y	6	5	1			7
*06	646	N	646	-0-	-0-	-0-	640	2	6	9	Y	5	7	1			5
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	2612	-0-	-748	-0-	2582	2	30	9	Y	27	35	1			13
03	3658	X	2806	-0-	-852	-0-	2776	2	30	9	Y	27	17	1			23
04	3330	X	2710	-0-	-620	-0-	2682	2	28	9	Y	25	37	1			11
*05	3131	X	2589	-0-	-542	-0-	2563	2	26	9	Y	24	18	1	1	8	16
*06	2820	X	2393	-0-	-427	-0-	2372	2	21	9	Y	19	18	1			17
*07	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					17

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	743	X	743	-0-	-0-	-0-	685	2	58	9	Y	53	56	1			32
03	802	N	802	-0-	-0-	-0-	741	2	61	9	Y	55	31	1			56
04	719	N	719	-0-	-0-	-0-	661	2	58	9	Y	53	89	1			20
05	656	N	656	-0-	-0-	-0-	608	2	48	9	Y	44	32	1			32
*06	663	N	663	-0-	-0-	-0-	615	2	48	9	Y	44	31	1			45
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0-	-0-	387	2	6	9	Y	5					32
03	435	N	435	-0-	-0-	-0-	427	2	8	9	Y	7					39
04	419	N	419	-0-	-0-	-0-	413	2	6	9	Y	5					44
05	359	N	359	-0-	-0-	-0-	356	2	3	9	Y	3	36	1			11
*06	335	N	335	-0-	-0-	-0-	331	2	4	9	Y	4					15
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1100	-0-		-216	-0-	1072	2	28	9	N	25					47
03	1488	N	1267	-0-		-221	-0-	1238	2	29	9	N	26	38	1			35
04	1262	N	1262	-0-		-0-	-0-	1244	2	18	9	N	16					51
05	1209	N	1167	-0-		-42	-0-	1139	2	28	9	N	25	54	1			22
06	1230	N	1132	-0-		-98	-0-	1113	2	19	9	N	17	26	1			13
07	1302	N	1228	-0-		-74	-0-	1203	2	25	9	N	23					36

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1676	-0-		-452	-0-	1651	2	25	9	Y	23	18	1			22
03	2201	N	1835	-0-		-366	-0-	1807	2	28	9	Y	25	17	1			30
04	1980	N	1635	-0-		-345	-0-	1610	2	25	9	Y	23	36	1			17
05	1860	N	1762	-0-		-98	-0-	1739	2	23	9	Y	21	18	1			20
06	1770	N	1594	-0-		-176	-0-	1570	2	24	9	Y	22	18	1			24
07	1705	N	1608	-0-		-97	-0-	1586	2	22	9	Y	20	18	1			26

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-		-0-	-0-	6 19	1 9	144	2	N	17	23	1			16
03	155	N	145	-0-		-10	-0-	133	2	12	9	N	11					27
04	195	N	195	-0-		-0-	-0-	178	2	17	9	N	15	30	1			12
05	155	N	144	-0-		-11	-0-	4 11	1 9	129	2	N	10					22
06	220	N	220	-0-		-0-	-0-	7 29	1 9	184	2	N	26					48
*07	214	N	214	-0-		-0-	-0-	8 23	1 9	183	2	N	21					69

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	150	-0-		-18	-0-	6	1	144	2	N	-0-					-0-
03	155	N	133	-0-		-22	-0-	133	2			N	-0-					-0-
04	180	N	179	-0-		-1	-0-	179	2			N	-0-					-0-
05	155	N	133	-0-		-22	-0-	4	1	129	2	N	-0-					-0-
06	192	N	192	-0-		-0-	-0-	8	1	184	2	N	-0-					-0-
*07	191	N	191	-0-		-0-	-0-	8	1	183	2	N	-0-					-0-

GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	174	-0-		-50	-0-	6	1	168	2	Y	-0-					-0-
03	217	N	155	-0-		-62	-0-	155	2			Y	-0-					-0-
04	208	N	208	-0-		-0-	-0-	208	2			Y	-0-					-0-
05	186	N	156	-0-		-30	-0-	5	1	151	2	Y	-0-					-0-
06	224	N	224	-0-		-0-	-0-	9	1	215	2	Y	-0-					-0-
*07	223	N	223	-0-		-0-	-0-	9	1	214	2	Y	-0-					-0-

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	9	1	216	2	Y	-0-					-0-
03	248	N	199	-0-	-49	-0-	199	2			Y	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
05	248	N	201	-0-	-47	-0-	7	1	194	2	Y	-0-					-0-
06	288	N	288	-0-	-0-	-0-	12	1	276	2	Y	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	12	1	275	2	Y	-0-					-0-

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	499	N	499	-0-	-0-	-0-	19	1	480	2	N	-0-					-0-
03	496	N	354	-0-	-142	-0-	354	2			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
05	558	N	401	-0-	-157	-0-	14	1	387	2	N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	23	1	544	2	N	-0-					-0-
07	558	N	540	-0-	-18	-0-	21	1	519	2	N	-0-					-0-

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	724	-0-	-844	-0-	28	1	696	2	Y	-0-					-0-
03	1612	N	-0-	-0-	-1612	-0-					Y	-0-					-0-
04	570	N	506	-0-	-64	-0-	506	2			Y	-0-					-0-
05	806	N	468	-0-	-338	-0-	17	1	451	2	Y	-0-					-0-
06	745	N	745	-0-	-0-	-0-	30	1	715	2	Y	-0-					-0-
*07	763	N	763	-0-	-0-	-0-	30	1	733	2	Y	-0-					-0-

SUSAN PEAK (STRAWN, UPPER) 87334 710 ASSOCIATED ONE WELL CNTY: TOM GREEN
MAYO, EDDIE 536900
MCGILL WELL #: 1 RRCID -> 185118 COMPL. DATE 02/28/1999 TOTAL DEPTH 5024 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	7	1	168	2	N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	6	1	150	2	N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	9	1	214	2	N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	9	1	214	2	N	-0-					-0-

ROBERTSON, J. D. C WELL #: 19 RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					N	85					177
03	0	N	-0-	-0-	-0-	-0-					N	-0-					177
04	0	N	-0-	-0-	-0-	-0-					N	-0-					177
05	0	N	-0-	-0-	-0-	-0-					N	-0-					177
06	0	N	-0-	-0-	-0-	-0-					N	-0-					177
07	0	N	-0-	-0-	-0-	-0-					N	-0-					177

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
NICHOLS,EDWIN S EXPLORATIONS INC 610207
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	727	R	727	-0-	-0-	-0-	727	3			N	-0-					-0-
03	899	#	614	-0-	-285	-0-	614	3			N	-0-					-0-
04	1140	#	972	-0-	-168	-0-	972	3			N	-0-					-0-
05	1178	#	730	-0-	-448	-0-	730	3			N	-0-					-0-
*06	1012	R	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
*07	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

02	2716	#	2185	-0-	-531	-0-	223	1	1939	3	Y	21	63	1			39
							23	9									
03	2449	#	1652	-0-	-797	-0-	180	1	1472	2	Y	-0-					39
04	3060	R	3060	-0-	-0-	-0-	334	1	2712	2	Y	13	43	1			9
							14	9									
05	2945	#	2553	-0-	-392	-0-	322	1	2223	2	Y	7					16
							8	9									
06	2796	R	2796	-0-	-0-	-0-	412	1	2376	2	Y	7					23
							8	9									
*07	2751	R	2751	-0-	-0-	-0-	368	1	2372	2	Y	10					33
							11	9									

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

02	4480	#	3878	-0-	-602	-0-	393	1	3485	2	Y	-0-					-0-
03	4774	#	4264	-0-	-510	-0-	465	1	3799	2	Y	-0-					-0-
04	INC G-10		3999	-0-	3999	3999	438	1	3561	2	Y	-0-					-0-
05	INC G-10		3879	-0-	3879	7878	489	1	3381	2	Y	8					8
							9	9									
06	INC G-10		3855	-0-	3855	11733	569	1	3286	2	Y	-0-					8
07	INC G-10		3896	-0-	3896	15629	524	1	3372	2	Y	-0-					8

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

02	168	#	94	-0-	-74	-0-	9	1	85	2	Y	-0-					-0-
03	81	R	81	-0-	-0-	-0-	9	1	72	2	Y	-0-					-0-
04	INC G-10		129	-0-	129	129	14	1	115	2	Y	-0-					-0-
05	INC G-10		144	-0-	144	273	18	1	126	2	Y	-0-					-0-
06	INC G-10		111	-0-	111	384	16	1	95	2	Y	-0-					-0-
07	INC G-10		77	-0-	77	461	10	1	67	2	Y	-0-					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

02	14B2 EXT		-0-	-0-	-0-	803					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	803					Y	-0-					-0-
04	INC G-10		-0-	-0-	-0-	803					Y	-0-					-0-
05	INC G-10		-0-	-0-	-0-	803					Y	-0-					-0-
06	INC G-10		-0-	-0-	-0-	803					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	803					Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

02	T. A.		558	-0-	558	3874	57	1	501	2	Y	-0-	1	1			-0-
03	T. A.		780	-0-	780	4654	85	1	695	2	Y	-0-					-0-
04	5542	R	888	-0-	-4654	-0-	97	1	791	2	Y	-0-					-0-
05	983	R	983	-0-	-0-	-0-	124	1	859	2	Y	-0-					-0-
06	699	R	699	-0-	-0-	-0-	103	1	596	2	Y	-0-					-0-
07	775	#	608	-0-	-167	-0-	82	1	526	2	Y	-0-					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	805	R	805	-0-	-0-	-0-	82	1	698	2	Y	23	54	1			38
							25	9									
03	868	#	779	-0-	-89	-0-	85	1	694	2	Y	-0-					38
04	930	#	726	-0-	-204	-0-	78	1	635	2	Y	12	42	1			8
							13	9									
05	868	#	595	-0-	-273	-0-	74	1	512	2	Y	8					16
							9	9									
06	840	#	727	-0-	-113	-0-	106	1	613	2	Y	7					23
							8	9									
07	899	#	606	-0-	-293	-0-	80	1	516	2	Y	9					32
							10	9									

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1973	R	1973	-0-	-0-	-0-	198	1	1749	2	Y	24	63	1			42
							26	9									
03	2151	R	2151	-0-	-0-	-0-	235	1	1915	2	Y	1					43
							1	9									
04	2100	#	2073	-0-	-27	-0-	226	1	1834	2	Y	12	47	1			8
							13	9									
05	2170	#	1908	-0-	-262	-0-	240	1	1659	2	Y	8					16
							9	9									
06	1950	#	1764	-0-	-186	-0-	259	1	1496	2	Y	8					24
							9	9									
07	2170	#	1978	-0-	-192	-0-	265	1	1702	2	Y	10					34
							11	9									

HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	#	1171	-0-	-173	-0-	10	1	1094	2	N	61					157
							67	9									
03	1457	#	1076	-0-	-381	-0-	9	1	1026	2	N	37	162	1			32
							41	9									
04	1320	#	1209	-0-	-111	-0-	10	1	1065	2	N	122					154
							134	9									
05	1302	#	1168	-0-	-134	-0-	10	1	1060	2	N	89	128	1			115
							98	9									
06	1260	#	1116	-0-	-144	-0-	9	1	1029	2	N	71					186
							78	9									
07	1302	#	1102	-0-	-200	-0-	9	1	1010	2	N	75	174	1			87
							83	9									

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	#	999	-0-	-233	-0-	9	1	984	2	N	5					73
							6	9									
03	1333	#	1050	-0-	-283	-0-	9	1	1035	2	N	5					78
							6	9									
04	1170	#	1037	-0-	-133	-0-	9	1	1025	2	N	3					81
							3	9									
05	1178	#	1059	-0-	-119	-0-	9	1	1050	2	N	-0-					81
06	1110	#	1000	-0-	-110	-0-	9	1	991	2	N	-0-					81
07	1116	#	1013	-0-	-103	-0-	9	1	1004	2	N	-0-					81

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON, PETER OIL CO. //CONT.// 377075
TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	#	204	-0-	-48	-0-	2	1	202	2	N	-0-					10
03	248	#	207	-0-	-41	-0-	2	1	205	2	N	-0-					10
04	240	#	212	-0-	-28	-0-	2	1	210	2	N	-0-					10
05	248	#	207	-0-	-41	-0-	2	1	205	2	N	-0-					10
06	210	#	204	-0-	-6	-0-	2	1	202	2	N	-0-					10
07	217	#	202	-0-	-15	-0-	2	1	200	2	N	-0-					10

J & J SERVICES COMPANY 427662
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	#	768	-0-	-324	-0-	757	2	11	9	Y	10	11	1			8
03	1209	#	814	-0-	-395	-0-	802	2	12	9	Y	11	12	1			7
04	990	#	735	-0-	-255	-0-	725	2	10	9	Y	9					16
05	930	#	698	-0-	-232	-0-	687	2	11	9	Y	10	21	1			5
06	840	#	614	-0-	-226	-0-	606	2	8	9	Y	7					12
07	837	#	624	-0-	-213	-0-	617	2	7	9	Y	6	11	1			7

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TOR ENERGY, LLC 862619
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	620	-0-	-52	-0-	620	2			N	-0-					-0-
03	713	N	675	-0-	-38	-0-	675	2			N	-0-					-0-
04	660	N	643	-0-	-17	-0-	643	2			N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
06	660	N	410	-0-	-250	-0-	410	2			N	-0-					-0-
07	651	N	286	-0-	-365	-0-	286	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	323	-0-	-265	-0-	323	3			N	-0-					-0-
03	589	N	377	-0-	-212	-0-	377	3			N	-0-					-0-
04	480	N	356	-0-	-124	-0-	356	3			N	-0-					-0-
05	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
06	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-
07	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
TEX-MCGILL 12 WELL #: 1 RRCID -> 131855 COMPL. DATE 08/18/1989 TOTAL DEPTH 8880 PERF. 7297 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	#	451	-0-	-53	-0-	451	2			N	-0-					118
03	751	R	751	-0-	-0-	-0-	751	2			N	-0-					118
04	540	#	253	-0-	-287	-0-	253	2			N	-0-					118
05	496	#	202	-0-	-294	-0-	202	2			N	-0-					118
06	720	#	120	-0-	-600	-0-	120	2			N	-0-					118
07	744	#	85	-0-	-659	-0-	85	2			N	-0-					118

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

02	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

02	476	#	367	-0-	-109	-0-	367	3			N	-0-					-0-
03	502	R	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	480	#	395	-0-	-85	-0-	395	3			N	-0-					-0-
05	496	#	369	-0-	-127	-0-	369	3			N	-0-					-0-
06	480	#	448	-0-	-32	-0-	448	3			N	-0-					-0-
07	496	#	481	-0-	-15	-0-	481	3			N	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1502	R	1502	-0-	-0-	-0-	78 81	1 9	1343	3	N	74	82	1			27
03	1714	N	1714	-0-	-0-	-0-	87 92	1 9	1535	3	N	84	87	1			24
04	1470	N	634	-0-	-836	-0-	84 89	1 9	461	3	N	81	55	1			50
05	1674	N	686	-0-	-988	-0-	87 100	1 9	499	3	N	91	88	1			53
06	1650	N	860	-0-	-790	-0-	84 100	1 9	676	3	N	91	121	1	1	8	22
07	651	N	552	-0-	-99	-0-	87 103	1 9	362	3	N	94	64	1	1	8	51

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

02	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
04	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					-0-
05	837	N	548	-0-	-289	-0-	548	2			Y	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
07	INC G-10		1308	-0-	1308	1308	1308	2			Y	-0-					-0-

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
03	527	N	378	-0-	-149	-0-	378	2			N	-0-					-0-
04	480	N	93	-0-	-387	-0-	93	2			N	-0-					-0-
05	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
*07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
HANNATHON PETROLEUM, LLC 354954
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	#	646	-0-	-54	-0-	646	3			N	-0-					-0-
03	682	#	653	-0-	-29	-0-	653	3			N	-0-					-0-
04	660	#	616	-0-	-44	-0-	616	3			N	-0-					-0-
05	713	#	399	-0-	-314	-0-	399	3			N	-0-					-0-
06	690	#	477	-0-	-213	-0-	477	3			N	-0-					-0-
07	713	#	475	-0-	-238	-0-	475	3			N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	#	984	-0-	-136	-0-	984	2			N	-0-					-0-
03	1240	#	717	-0-	-523	-0-	717	2			N	-0-					-0-
04	1200	#	1043	-0-	-157	-0-	1043	2			N	-0-					-0-
05	1209	#	729	-0-	-480	-0-	729	2			N	-0-					-0-
06	1140	#	1019	-0-	-121	-0-	1019	2			N	-0-					-0-
07	1085	#	1005	-0-	-80	-0-	1005	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
03	682	N	384	-0-	-298	-0-	384	3			N	-0-					-0-
04	690	N	567	-0-	-123	-0-	567	3			N	-0-					-0-
05	620	N	398	-0-	-222	-0-	398	3			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
07	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	#	603	-0-	-265	-0-	603	3			N	-0-					-0-
03	961	#	545	-0-	-416	-0-	545	3			N	-0-					-0-
04	930	#	646	-0-	-284	-0-	646	3			N	-0-					-0-
05	868	#	358	-0-	-510	-0-	358	3			N	-0-					-0-
06	750	#	532	-0-	-218	-0-	532	3			N	-0-					-0-
07	682	#	666	-0-	-16	-0-	666	3			N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	#	852	-0-	-716	-0-	753	3	99	9	N	90					304
03	1674	#	1283	-0-	-391	-0-	1191	3	92	9	N	84	182	1			206
04	1620	#	1220	-0-	-400	-0-	1128	3	92	9	N	84					290
05	1209	#	620	-0-	-589	-0-	528	3	92	9	N	84					374
06	1230	#	899	-0-	-331	-0-	814	3	85	9	N	77	179	1			272
*07	1542	R	1542	-0-	-0-	-0-	1457	3	85	9	N	77					349

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	#	207	-0-	-101	-0-	181	3	26	9	Y	24	22	1			27
03	341	#	261	-0-	-80	-0-	220	3	41	9	Y	37	26	1			38
04	330	#	256	-0-	-74	-0-	208	3	48	9	Y	44	50	1			32
05	341	#	133	-0-	-208	-0-	98	3	35	9	Y	32	48	1			16
06	330	#	159	-0-	-171	-0-	125	3	34	9	Y	31	22	1			25
*07	308	R	308	-0-	-0-	-0-	269	3	39	9	Y	35	43	1			17

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, S. (WOLFCAMP DETRITAL) 90193 498 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILSON BROTHERS LEASING CO., INC 927900
WILSON-STATE UNIT -A- WELL #: 1 RRCID -> 019339 COMPL. DATE 06/04/1959 TOTAL DEPTH 6150 PERF. 5792 - 5827

02	0	N	-0-	-0-	-0-	-0-					N	-0-					168
03	0	N	-0-	-0-	-0-	-0-					N	-0-					168
04	0	N	-0-	-0-	-0-	-0-					N	-0-					168
05	89	N	89	-0-	-0-	-0-	89	2			N	-0-					168
*06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					168
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

TIPPETT, WEST (HUECO) 90196 333 ASSOCIATED 49B CNTY: CROCKETT
OLSEN ENERGY INC. 621750
TIPPETT 39 WELL #: 1 RRCID -> 212599 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 4853 - 4904

02	168	#	89	-0-	-79	-0-	89	2			N	-0-					50
03	155	#	100	-0-	-55	-0-	100	2			N	-0-					50
04	150	#	102	-0-	-48	-0-	102	2			N	-0-					50
05	99	R	99	-0-	-0-	-0-	99	2			N	-0-					50
06	97	R	97	-0-	-0-	-0-	97	2			N	-0-					50
07	93	#	91	-0-	-2	-0-	91	2			N	-0-					50

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	X	1251	-0-	-177	-0-	31	1	1219	2	N	1	1	8			38
							1	9									
03	1364	X	1271	-0-	-93	-0-	32	1	1238	2	N	1	1	8			38
							1	9									
04	1440	X	1160	-0-	-280	-0-	29	1	1130	2	N	1	1	8			38
							1	9									
05	1488	X	1201	-0-	-287	-0-	30	1	1169	2	N	2	2	8			38
							2	9									
06	1440	X	1243	-0-	-197	-0-	31	1	1210	2	N	2	2	8			38
							2	9									
07	1395	X	1201	-0-	-194	-0-	29	1	1172	2	N	-0-					38

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

02	476	X	255	-0-	-221	-0-	6	1	236	2	N	12	3	8			148
							13	9									
03	868	X	12	-0-	-856	-0-	12	2			N	-0-					148
04	840	X	116	-0-	-724	-0-	3	1	103	2	N	9	2	8			155
							10	9									
05	868	X	167	-0-	-701	-0-	4	1	160	2	N	3	92	1			66
							3	9									
06	750	X	632	-0-	-118	-0-	14	1	546	2	N	65	4	8			127
							72	9									
*07	386	X	386	-0-	-0-	-0-	8	1	331	2	N	43	6	8			164
							47	9									

TODD WX-15 WELL #: 2 RRCID -> 224887 COMPL. DATE 11/09/2004 TOTAL DEPTH 6623 PERF. 6389 - 6410

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

02	18	N	18	-0-	-0-	B	-0-	18	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	10	-0-	-0-	B	-0-	10	3		N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-				N	-0-					-0-
05	4	N	-0-	-0-	-4	B	-0-				N	-0-					-0-
06	10	N	-0-	-0-	-10	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

SHANNON, M. A. -A- NCT-2 WELL #: 3 RRCID -> 041748 COMPL. DATE 08/09/1966 TOTAL DEPTH 1980 PERF. N/A

02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/04/2013 - PLUGGED 04-04-2013

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	229	-0-	-79 B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
05	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
06	330	N	214	-0-	-116 B	-0-	214	3			N	-0-					-0-
07	310	N	251	-0-	-59 B	-0-	251	3			N	-0-					-0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1000	-0-	-148 B	-0-	1000	2			N	-0-					66
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	910	-0-	-237 B	-0-	910	2			N	-0-					66
04	1110	N	997	-0-	-113 B	-0-	997	2			N	-0-					66
05	1116	N	1045	-0-	-71 B	-0-	1045	2			N	-0-					66
06	1135	N	1135	-0-	-0- B	-0-	1135	2			N	-0-					66
*07	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					66

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	666	-0-	-90 B	-0-	666	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	606	-0-	-169 B	-0-	606	2			N	-0-					-0-
04	750	N	665	-0-	-85 B	-0-	665	2			N	-0-					-0-
05	744	N	696	-0-	-48 B	-0-	696	2			N	-0-					-0-
06	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
*07	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	771	-0-	-4 B	-0-	771	2			N	-0-					-0-
04	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
05	775	N	704	-0-	-71 B	-0-	704	2			N	-0-					-0-
06	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
07	775	N	682	-0-	-93 B	-0-	682	2			N	-0-					-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	557	-0-	-1 B	-0-	557	2			N	-0-					-0-
04	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
05	558	N	518	-0-	-40 B	-0-	518	2			N	-0-					-0-
06	540	N	539	-0-	-1 B	-0-	539	2			N	-0-					-0-
07	558	N	504	-0-	-54 B	-0-	504	2			N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	727	-0-	-57	-0-	727	3			Y	-0-					-0-
03	806	N	561	-0-	-245	-0-	561	3			Y	-0-					-0-
04	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					-0-
05	806	N	636	-0-	-170	-0-	636	3			Y	-0-					-0-
06	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					-0-
07	868	N	840	-0-	-28	-0-	840	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
03	2015	N	1171	-0-	-844	-0-	1171	3			N	-0-					-0-
04	2074	N	2074	-0-	-0-	-0-	2074	3			N	-0-					-0-
05	2201	N	1564	-0-	-637	-0-	1564	3			N	-0-					-0-
06	2308	N	2308	-0-	-0-	-0-	2308	3			N	-0-					-0-
*07	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2711	X	2711	-0-	-0-	-0-	2711	3			N	-0-					-0-
03	2325	N	2033	-0-	-292	-0-	2033	3			N	-0-					-0-
04	3000	N	3016	-0-	16	16	3016	3			N	-0-					-0-
05	2325	N	2087	-0-	-238	-0-	2087	3			N	-0-					-0-
06	3000	N	3010	-0-	10	10	3010	3			N	-0-					-0-
*07	3017	X	3007	-0-	-10	-0-	3007	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	350	-0-	-126	-0-	350	2			N	-0-					-0-
03	496	N	251	-0-	-245	-0-	251	2			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
06	240	N	13	-0-	-227	-0-	13	2			N	-0-					-0-
07	434	N	310	-0-	-124	-0-	310	2			N	-0-					-0-

TOE NAIL (PALO PINTO) //CONT.// 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
03	279	N	239	-0-	-40	-0-	239	3			Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
05	279	N	237	-0-	-42	-0-	237	3			Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
07	279	N	243	-0-	-36	-0-	243	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
03	1023	N	354	-0-	-669	-0-	354	3			N	-0-					-0-
04	690	N	609	-0-	-81	-0-	609	3			N	-0-					-0-
05	620	N	488	-0-	-132	-0-	488	3			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1180	N	1180	-0-	-0-	-0-	1179	2	1	9	N	1					57
03	898	N	898	-0-	-0-	-0-	897	2	1	9	N	1					58
04	2220	N	665	-0-	-1555	-0-	664	2	1	9	N	1					59
05	1302	N	-0-	-0-	-1302	-0-					N	-0-					59
06	870	N	-0-	-0-	-870	-0-					N	-0-					59
07	682	N	-0-	-0-	-682	-0-					N	-0-					59

TOM KETCHUM (CANYON) //CONT.// 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. //CONT.// 195907
HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0-	-0-	188	2	1	9	N	1					22
03	71	N	71	-0-	-0-	-0-	70	2	1	9	N	1					23
04	300	N	10	-0-	-290	-0-	9	2	1	9	N	1					24
05	217	N	-0-	-0-	-217	-0-					N	-0-					24
06	60	N	-0-	-0-	-60	-0-					N	-0-					24
07	10	N	-0-	-0-	-10	-0-					N	-0-					24

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14280	#	13469	-0-	-811	-0-	13469	2			N	-0-					-0-
03	15731	R	15731	-0-	-0-	-0-	15731	2			N	-0-					-0-
04	15180	#	14597	-0-	-583	-0-	14597	2			N	-0-					-0-
05	15686	#	15155	-0-	-531	-0-	15155	2			N	-0-					-0-
06	15210	#	14533	-0-	-677	-0-	14533	2			N	-0-					-0-
07	15717	#	12241	-0-	-3476	-0-	12241	2			N	-0-					-0-

TREK (PENN) 91032 360 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
EAGLE DRAW WELL #: 801 RRCID -> 205846 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5816 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	625	N	625	-0-	-0-	-0-	618	2	7	9	Y	6					24
03	813	N	813	-0-	-0-	-0-	804	2	9	9	Y	8					32
04	690	N	690	-0-	-0-	-0-	678	2	12	9	Y	11					43
05	682	N	673	-0-	-9	-0-	662	2	11	9	Y	10					53
06	780	N	716	-0-	-64	-0-	698	2	18	9	Y	16					69
*07	782	N	782	-0-	-0-	-0-	769	2	13	9	Y	12	61	1			20

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	596	N	596	-0-	-0-	-0-	588	2	8	9	Y	7					24
03	693	N	693	-0-	-0-	-0-	685	2	8	9	Y	7					31
04	672	N	672	-0-	-0-	-0-	659	2	13	9	Y	12					43
05	677	N	677	-0-	-0-	-0-	666	2	11	9	Y	10					53
06	629	N	629	-0-	-0-	-0-	611	2	18	9	Y	16					69
07	682	N	573	-0-	-109	-0-	560	2	13	9	Y	12	61	1			20

PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44828	X	27134	-0-	-17694	-0-	26996	3	138	9	N	125	90	1			35
03	80346	X	80346	-0-	-0-	-0-	80226	3	120	9	N	109	120	1			24
04	68417	X	68417	-0-	-0-	-0-	68293	3	124	9	N	113	97	1	1	8	39
05	39029	X	19951	-0-	-19078	-0-	19951	3			N	-0-					39
06	53400	X	24411	-0-	-28989	-0-	24404	3	7	9	N	6					45
*07	67615	X	67615	-0-	-0-	-0-	67518	3	97	9	N	88	86	1	18	8	29

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	#	1001	-0-	-287	-0-	1001	2			Y	-0-					-0-
03	1333	#	1045	-0-	-288	-0-	1045	2			Y	-0-					-0-
04	1260	#	1020	-0-	-240	-0-	1020	2			Y	-0-					-0-
05	1271	#	989	-0-	-282	-0-	989	2			Y	-0-					-0-
06	1080	#	1071	-0-	-9	-0-	1071	2			Y	-0-					-0-
*07	1219	R	1219	-0-	-0-	-0-	1219	2			Y	-0-					-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	#	805	-0-	-427	-0-	805	2			N	-0-					-0-
03	1364	#	881	-0-	-483	-0-	881	2			N	-0-					-0-
04	870	#	864	-0-	-6	-0-	864	2			N	-0-					-0-
05	899	#	845	-0-	-54	-0-	845	2			N	-0-					-0-
06	870	#	795	-0-	-75	-0-	795	2			N	-0-					-0-
07	899	#	817	-0-	-82	-0-	817	2			N	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*06	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	667	-0-	-89	-0-	667	2			N	-0-					-0-
03	837	N	813	-0-	-24	-0-	813	2			N	-0-					-0-
04	750	N	516	-0-	-234	-0-	516	2			N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
06	780	N	779	-0-	-1	-0-	779	2			N	-0-					-0-
*07	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	#	1808	-0-	-12	-0-	1808	3			N	-0-					-0-
03	2079	R	2079	-0-	-0-	-0-	2079	3			N	-0-					-0-
04	1984	R	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
05	2022	R	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
06	2010	#	1973	-0-	-37	-0-	1973	3			N	-0-					-0-
07	2077	#	1995	-0-	-82	-0-	1995	3			N	-0-					-0-

UNIVERSITY BLOCK 34,E.(WOLFCAMP) 92597 900 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 2 WELL #: 1 RRCID -> 064266 COMPL. DATE 09/22/1975 TOTAL DEPTH 11825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	16					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-6 WELL #: 1 RRCID -> 094418 COMPL. DATE 06/18/1981 TOTAL DEPTH 6981 PERF. 6878 - 6947

02	28	N	27	-0-	-1	-0-	27	3			Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

02	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					10
03	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					10
04	919	N	919	-0-	-0-	-0-	919	3			Y	-0-	10	1			-0-
05	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
07	961	N	658	-0-	-303	-0-	658	3			Y	-0-					-0-

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

02	476	N	471	-0-	-5	-0-	471	3			Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
05	527	N	374	-0-	-153	-0-	374	3			Y	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
*07	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED PRORATED CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

02	1267	N	1267	-0-	-0-	B	-0-	1267	2		Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1187	N	1187	-0-	-0-	B	-0-	1187	2		Y	-0-					-0-
04	1153	N	1153	-0-	-0-	B	-0-	1153	2		Y	-0-					-0-
05	1116	N	1094	-0-	-22	B	-0-	1094	2		Y	-0-					-0-
06	1080	N	1015	-0-	-65	B	-0-	1015	2		Y	-0-					-0-
07	1178	N	-0-	-0-	-1178	B	-0-				Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED PRORATED CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0- B	-0-	224	1	44	2	Y	18					25
							20	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	210	1	44	2	Y	12					37
							13	9									
04	69	N	69	-0-	-0- B	-0-	57	2	12	9	Y	11					48
05	93	N	72	-0-	-21 B	-0-	61	2	11	9	Y	10	48	1			10
06	90	N	63	-0-	-27 B	-0-	55	2	8	9	Y	7					17
07	62	N	-0-	-0-	-62 B	-0-					Y	6					23

NABORS COMPLETION & PROD SERV CO 598911
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

02 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					56
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					56
04	150	N	111	-0-	-39 B	-0-	111	2			N	-0-					56
05	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					56
06	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					56
07	124	N	-0-	-0-	-124 B	-0-	107	2			N	-0-					56

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

02	420	N	348	-0-	-72 B	-0-	348	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
04	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
05	372	N	277	-0-	-95 B	-0-	277	2			N	-0-					-0-
06	450	N	342	-0-	-108 B	-0-	342	2			N	-0-					-0-
07	372	N	-0-	-0-	-372 B	-0-	361	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

02 PRTL PLG	-0-		-0-	-0-	-0-						N	-0-					-0-
03 PRTL PLG	-0-		-0-	-0-	-0-						N	-0-					-0-
04 PRTL PLG	-0-		-0-	-0-	-0-						N	-0-					-0-
05 PRTL PLG	-0-		-0-	-0-	-0-						N	-0-					-0-
06 PRTL PLG	-0-		-0-	-0-	-0-						N	-0-					-0-
07 PRTL PLG	-0-		-0-	-0-	-0-						N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610

UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
*07	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	17	3			Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1174	N	1174	-0-	-0-	-0-	1174	3			Y	-0-					-0-
03	1302	N	1160	-0-	-142	-0-	1160	3			Y	-0-					-0-
04	1238	N	1238	-0-	-0-	-0-	1238	3			Y	-0-					-0-
05	1315	N	1315	-0-	-0-	-0-	1315	3			Y	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	3			Y	-0-					-0-
*07	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	328	-0-	-8	-0-	328	3			N	-0-					-0-
03	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	6	-0-	-50	-0-	6	3			N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	96	-0-	-44	-0-	96	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

UNIVERSITY 30-27W WELL #: 2 RRCID -> 099369 COMPL. DATE 03/23/1982 TOTAL DEPTH 1225 PERF. 1068 - 1131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
03	806	N	795	-0-	-11	-0-	795	3			Y	-0-					-0-
04	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
05	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-
06	818	N	818	-0-	-0-	-0-	818	3			Y	-0-					-0-
07	868	N	783	-0-	-85	-0-	783	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
07	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	750	-0-	-6	-0-	750	3			N	-0-					-0-
03	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-
04	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
05	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
06	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
07	868	N	813	-0-	-55	-0-	813	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	434	-0-	-14	-0-	434	3			N	-0-					-0-
03	403	N	33	-0-	-370	-0-	33	3			N	-0-					-0-
04	480	N	24	-0-	-456	-0-	24	3			N	-0-					-0-
05	496	N	8	-0-	-488	-0-	8	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
03	1829	N	169	-0-	-1660	-0-	169	3			N	-0-					-0-
04	1560	N	885	-0-	-675	-0-	885	3			N	-0-					-0-
05	2582	N	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
06	2113	N	2113	-0-	-0-	-0-	2113	3			N	-0-					-0-
*07	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-
03	1860	N	188	-0-	-1672	-0-	188	3			N	-0-					-0-
04	1800	N	1413	-0-	-387	-0-	1413	3			N	-0-					-0-
05	2150	N	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
06	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
*07	2115	N	2115	-0-	-0-	-0-	2115	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-					8
03	3253	X	3253	-0-	-0-	-0-	3253	2			N	-0-					8
04	3030	X	2784	-0-	-246	-0-	2784	2			N	-0-					8
05	3162	X	2343	-0-	-819	-0-	2343	2			N	-0-					8
06	3150	X	2727	-0-	-423	-0-	2727	2			N	-0-					8
07	3255	X	1964	-0-	-1291	-0-	1964	2			N	-0-					8

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1097	-0-	-527	-0-	1097	2			N	-0-					10
03	1488	N	1244	-0-	-244	-0-	1244	2			N	-0-					10
04	1140	N	1065	-0-	-75	-0-	1065	2			N	-0-					10
05	1209	N	896	-0-	-313	-0-	896	2			N	-0-					10
06	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					10
07	1116	N	830	-0-	-286	-0-	830	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					21
03	723	N	723	-0-	-0-	-0-	723	2			N	-0-					21
04	660	N	619	-0-	-41	-0-	619	2			N	-0-					21
05	713	N	521	-0-	-192	-0-	521	2			N	-0-					21
06	690	N	521	-0-	-169	-0-	521	2			N	-0-					21
07	651	N	215	-0-	-436	-0-	215	2			N	-0-					21

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	624	-0-	-664	-0-	624	2			N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
04	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
*06	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
07	868	N	634	-0-	-234	-0-	634	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	4326	-0-	-126	-0-	28	1	4298	2	N	-0-					60
03	4650	X	4427	-0-	-223	-0-	31	1	4396	2	N	-0-					60
04	4350	X	4047	-0-	-303	-0-	30	1	4017	2	N	-0-					60
05	4805	X	3628	-0-	-1177	-0-	31	1	3597	2	N	-0-					60
06	4650	X	4637	-0-	-13	-0-	30	1	4607	2	N	-0-					60
07	INC G-10		4213	-0-	4213	4213	31	1	4182	2	N	-0-					60

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	952	-0-	-336	-0-	952	3			N	-0-					220
03	1209	N	1195	-0-	-14	-0-	1195	3			N	-0-					220
04	1050	N	1023	-0-	-27	-0-	1023	3			N	-0-					210
05	1054	N	834	-0-	-220	-0-	834	3			N	-0-					210
*06	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					210
*07	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					210

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	185	-0-	-39	-0-	185	2			N	-0-					85
03	248	N	202	-0-	-46	-0-	202	2			N	-0-					85
04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					80
05	217	N	199	-0-	-18	-0-	199	2			N	-0-					80
*06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					80
07	248	N	180	-0-	-68	-0-	179	2	1	9	N	1					79

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
05	124	N	22	-0-	-102	-0-	22	2			N	-0-					-0-
06	150	N	28	-0-	-122	-0-	28	2			N	-0-					-0-
07	124	N	26	-0-	-98	-0-	26	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2444	N	2444	-0-	-0-	-0-	2441	3	3	9	Y	3					11
03	2493	N	2493	-0-	-0-	-0-	2486	3	7	9	Y	6					17
04	2722	N	2722	-0-	-0-	-0-	2702	3	20	9	Y	18					35
05	2780	N	2780	-0-	-0-	-0-	2769	3	11	9	Y	10	41	1			4
06	2804	N	2804	-0-	-0-	-0-	2795	3	9	9	Y	8					12
07	2697	N	2347	-0-	-350	-0-	2330	3	17	9	Y	15					27

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	555	N	555	-0-	-0-	-0-	554	3	1	9	Y	1					3
03	614	N	614	-0-	-0-	-0-	613	3	1	9	Y	1					4
04	579	N	579	-0-	-0-	-0-	575	3	4	9	Y	4					8
05	620	N	411	-0-	-209	-0-	409	3	2	9	Y	2	9	1			1
06	600	N	437	-0-	-163	-0-	436	3	1	9	Y	1					2
07	589	N	416	-0-	-173	-0-	413	3	3	9	Y	3					5

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			Y	-0-					-0-
07	217	N	176	-0-	-41	-0-	176	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	635	-0-	-9	-0-	635	3			Y	-0-					-0-
03	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
05	713	N	711	-0-	-2	-0-	711	3			Y	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
07	713	N	690	-0-	-23	-0-	690	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1535	-0-	-285	-0-	1535	3			N	-0-					125
03	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					125
04	1770	N	1566	-0-	-204	-0-	1566	3			N	-0-					125
05	1705	N	1489	-0-	-216	-0-	1489	3			N	-0-					125
06	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					125
07	1612	N	1501	-0-	-111	-0-	1501	3			N	-0-					125

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
03	620	N	407	-0-	-213	-0-	407	3			Y	-0-					-0-
04	540	N	485	-0-	-55	-0-	485	3			Y	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-
*07	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	514	-0-	-298	-0-	514	3			Y	-0-					-0-
03	1023	N	659	-0-	-364	-0-	659	3			Y	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
05	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
*07	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	X	1010	-0-	-250	-0-	1010	3			Y	-0-					-0-
03	1395	X	1232	-0-	-163	-0-	1232	3			Y	-0-					-0-
04	1248	X	1248	-0-	-0-	-0-	1248	3			Y	-0-					-0-
05	1240	X	1020	-0-	-220	-0-	1020	3			Y	-0-					-0-
06	1204	X	1204	-0-	-0-	-0-	1204	3			Y	-0-					-0-
*07	1752	N	1752	-0-	-0-	-0-	1752	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	630	-0-	-126	-0-	630	3			Y	-0-					-0-
03	806	N	582	-0-	-224	-0-	582	3			Y	-0-					-0-
04	810	N	667	-0-	-143	-0-	667	3			Y	-0-					-0-
05	713	N	635	-0-	-78	-0-	635	3			Y	-0-					-0-
06	570	N	416	-0-	-154	-0-	416	3			Y	-0-					-0-
*07	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
05	372	N	348	-0-	-24	-0-	348	3			Y	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
*07	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	611	-0-	-5	-0-	611	3			Y	-0-					-0-
03	651	N	581	-0-	-70	-0-	581	3			Y	-0-					-0-
04	780	N	496	-0-	-284	-0-	496	3			Y	-0-					-0-
05	682	N	551	-0-	-131	-0-	551	3			Y	-0-					-0-
06	570	N	361	-0-	-209	-0-	361	3			Y	-0-					-0-
*07	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					-0-

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	187	-0-	-65	-0-	187	3			Y	-0-					-0-
03	279	N	198	-0-	-81	-0-	198	3			Y	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
04	210	N	134	-0-	-76	-0-	134	3			Y	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
*07	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	113	-0-	-55	-0-	110	3	3	9	Y	3	2	1			2
03	128	N	128	-0-	-0-	-0-	124	3	4	9	Y	4	4	1			2
04	150	N	128	-0-	-22	-0-	125	3	3	9	Y	3	1	1			4
05	155	N	155	-0-	-0-	-0-	152	3	3	9	Y	3	4	1			3
06	120	N	117	-0-	-3	-0-	114	3	3	9	Y	3	3	1			3
*07	173	N	173	-0-	-0-	-0-	173	3			Y	-0-	3	1			-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	266	-0-	-14	-0-	266	3			Y	-0-					-0-
03	341	N	299	-0-	-42	-0-	299	3			Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			Y	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	3078	-0-	-2	-0-	3078	3			Y	-0-					-0-
03	3689	X	2601	-0-	-1088	-0-	2601	3			Y	-0-					-0-
04	3570	X	3509	-0-	-61	-0-	3509	3			Y	-0-					-0-
05	3689	X	3653	-0-	-36	-0-	3653	3			Y	-0-					-0-
06	3360	X	2721	-0-	-639	-0-	2721	3			Y	-0-					-0-
07	3627	X	3333	-0-	-294	-0-	3333	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	640	-0-	-32	-0-	640	3			Y	-0-					-0-
03	806	N	600	-0-	-206	-0-	600	3			Y	-0-					-0-
04	750	N	598	-0-	-152	-0-	598	3			Y	-0-					-0-
05	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
06	570	N	492	-0-	-78	-0-	492	3			Y	-0-					-0-
*07	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

02	84	N	70	-0-	-14	-0-	70	3			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

02	1900	X	1900	-0-	-0-	-0-	1900	3			Y	-0-					-0-
03	2015	N	1662	-0-	-353	-0-	1662	3			Y	-0-					-0-
04	1960	N	1960	-0-	-0-	-0-	1960	3			Y	-0-					-0-
05	2185	N	2185	-0-	-0-	-0-	2185	3			Y	-0-					-0-
06	1620	N	1362	-0-	-258	-0-	1362	3			Y	-0-					-0-
07	2108	X	1674	-0-	-434	-0-	1674	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

02	1008	N	712	-0-	-296	-0-	712	3			Y	-0-					-0-
03	1364	N	862	-0-	-502	-0-	862	3			Y	-0-					-0-
04	1080	N	885	-0-	-195	-0-	885	3			Y	-0-					-0-
05	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-
06	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-
*07	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

02	2392	N	2392	-0-	-0-	-0-	2392	3			Y	-0-					-0-
03	2559	N	2559	-0-	-0-	-0-	2559	3			Y	-0-					-0-
04	2681	N	2681	-0-	-0-	-0-	2681	3			Y	-0-					-0-
05	2704	N	2704	-0-	-0-	-0-	2704	3			Y	-0-					-0-
06	2639	N	2639	-0-	-0-	-0-	2639	3			Y	-0-					-0-
07	2759	X	2473	-0-	-286	-0-	2473	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

02	1344	N	1322	-0-	-22	-0-	1322	3			Y	-0-					-0-
03	1550	N	1255	-0-	-295	-0-	1255	3			Y	-0-					-0-
04	1410	N	1358	-0-	-52	-0-	1358	3			Y	-0-					-0-
05	1457	N	1375	-0-	-82	-0-	1375	3			Y	-0-					-0-
06	1455	N	1455	-0-	-0-	-0-	1455	3			Y	-0-					-0-
*07	1435	N	1435	-0-	-0-	-0-	1435	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

02	952	N	923	-0-	-29	-0-	923	3			Y	-0-					-0-
03	1054	N	875	-0-	-179	-0-	875	3			Y	-0-					-0-
04	1099	N	1099	-0-	-0-	-0-	1099	3			Y	-0-					-0-
05	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	3			Y	-0-					-0-
*07	1325	N	1325	-0-	-0-	-0-	1325	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	604	-0-	-12	-0-	604	3			Y	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
04	750	N	714	-0-	-36	-0-	714	3			Y	-0-					-0-
05	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
06	600	N	460	-0-	-140	-0-	460	3			Y	-0-					-0-
07	713	N	537	-0-	-176	-0-	537	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
03	496	N	372	-0-	-124	-0-	372	3			Y	-0-					-0-
04	390	N	336	-0-	-54	-0-	336	3			Y	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
*07	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	446	-0-	-30	-0-	446	3			Y	-0-					-0-
03	496	N	486	-0-	-10	-0-	486	3			Y	-0-					-0-
04	570	N	498	-0-	-72	-0-	498	3			Y	-0-					-0-
05	496	N	472	-0-	-24	-0-	472	3			Y	-0-					-0-
06	480	N	363	-0-	-117	-0-	363	3			Y	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	625	-0-	-187	-0-	625	3			Y	-0-					-0-
03	806	N	673	-0-	-133	-0-	673	3			Y	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
05	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
*07	988	N	988	-0-	-0-	-0-	988	3			Y	-0-					-0-

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1543	N	1543	-0-	-0-	-0-	1543	3			Y	-0-					-0-
03	1726	N	1726	-0-	-0-	-0-	1726	3			Y	-0-					-0-
04	1740	N	1558	-0-	-182	-0-	1558	3			Y	-0-					-0-
05	1918	N	1918	-0-	-0-	-0-	1918	3			Y	-0-					-0-
06	1680	N	1442	-0-	-238	-0-	1442	3			Y	-0-					-0-
07	1612	N	1336	-0-	-276	-0-	1336	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	277	-0-	-87	-0-	277	3			Y	-0-					-0-
03	310	N	264	-0-	-46	-0-	264	3			Y	-0-					-0-
04	360	N	185	-0-	-175	-0-	185	3			Y	-0-					-0-
05	310	N	212	-0-	-98	-0-	212	3			Y	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1321	-0-	-107	-0-	1321	3			Y	-0-					-0-
03	1953	N	1159	-0-	-794	-0-	1159	3			Y	-0-					-0-
04	1740	N	1510	-0-	-230	-0-	1510	3			Y	-0-					-0-
05	1736	N	1736	-0-	-0-	-0-	1736	3			Y	-0-					-0-
06	1110	N	1108	-0-	-2	-0-	1108	3			Y	-0-					-0-
07	1550	N	1463	-0-	-87	-0-	1463	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	873	-0-	-107	-0-	873	3			Y	-0-					-0-
03	1450	N	1450	-0-	-0-	-0-	1450	3			Y	-0-					-0-
04	1420	N	1420	-0-	-0-	-0-	1420	3			Y	-0-					-0-
05	1260	N	1260	-0-	-0-	-0-	1260	3			Y	-0-					-0-
06	1380	N	858	-0-	-522	-0-	858	3			Y	-0-					-0-
07	1395	N	546	-0-	-849	-0-	546	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	61	-0-	-135	-0-	61	3			Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2012	N	2012	-0-	-0-	-0-	2012	3			Y	-0-					-0-
03	1770	N	1770	-0-	-0-	-0-	1770	3			Y	-0-					-0-
04	1936	N	1936	-0-	-0-	-0-	1936	3			Y	-0-					-0-
05	1849	N	1849	-0-	-0-	-0-	1849	3			Y	-0-					-0-
06	1883	N	1883	-0-	-0-	-0-	1883	3			Y	-0-					-0-
07	2015	N	1879	-0-	-136	-0-	1879	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	445	-0-	-3	-0-	445	3			Y	-0-					-0-
03	558	N	489	-0-	-69	-0-	489	3			Y	-0-					-0-
04	660	N	455	-0-	-205	-0-	455	3			Y	-0-					-0-
05	496	N	382	-0-	-114	-0-	382	3			Y	-0-					-0-
06	480	N	472	-0-	-8	-0-	472	3			Y	-0-					-0-
*07	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
03	372	N	242	-0-	-130	-0-	242	3			Y	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	3			Y	-0-					-0-
05	341	N	175	-0-	-166	-0-	175	3			Y	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
03	558	N	323	-0-	-235	-0-	323	3			Y	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
05	496	N	313	-0-	-183	-0-	313	3			Y	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
*07	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
03	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					-0-
04	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
05	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
06	1020	N	906	-0-	-114	-0-	906	3			Y	-0-					-0-
*07	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	154	-0-	-42	-0-	154	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
03	434	N	389	-0-	-45	-0-	389	3			Y	-0-					-0-
04	420	N	338	-0-	-82	-0-	338	3			Y	-0-					-0-
05	403	N	362	-0-	-41	-0-	362	3			Y	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
*07	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
07	558	N	502	-0-	-56	-0-	502	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	664	-0-	-204	-0-	664	3			Y	-0-					-0-
03	837	N	774	-0-	-63	-0-	774	3			Y	-0-					-0-
04	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
05	1735	N	1735	-0-	-0-	-0-	1735	3			Y	-0-					-0-
06	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-
*07	1537	N	1537	-0-	-0-	-0-	1537	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
04	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
05	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
*07	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					-0-
03	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
04	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
07	1054	N	515	-0-	-539	-0-	515	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
*07	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	21	-0-	-7	-0-	21	3			Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1016	-0-	-20	-0-	1016	3			Y	-0-					-0-
03	1116	N	1048	-0-	-68	-0-	1048	3			Y	-0-					-0-
04	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					-0-
05	1116	N	1108	-0-	-8	-0-	1108	3			Y	-0-					-0-
06	1043	N	1043	-0-	-0-	-0-	1043	3			Y	-0-					-0-
07	1085	N	879	-0-	-206	-0-	879	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	430	-0-	-102	-0-	430	3			Y	-0-					-0-
03	1718	N	1718	-0-	-0-	-0-	1718	3			Y	-0-					-0-
04	2683	N	2683	-0-	-0-	-0-	2683	3			Y	-0-					-0-
05	1782	N	1782	-0-	-0-	-0-	1782	3			Y	-0-					-0-
06	1880	N	1880	-0-	-0-	-0-	1880	3			Y	-0-					-0-
*07	1681	N	1681	-0-	-0-	-0-	1681	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
03	651	N	572	-0-	-79	-0-	572	3			Y	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
05	558	N	536	-0-	-22	-0-	536	3			Y	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
*07	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2890	-0-	-106	-0-	2890	3			Y	-0-					-0-
03	3317	X	2658	-0-	-659	-0-	2658	3			Y	-0-					-0-
04	3090	X	2780	-0-	-310	-0-	2780	3			Y	-0-					-0-
05	3193	X	2735	-0-	-458	-0-	2735	3			Y	-0-					-0-
06	3090	X	2452	-0-	-638	-0-	2448	3	4	9	Y	4	4	8			-0-
07	2883	X	2268	-0-	-615	-0-	2268	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1075	-0-	-45	-0-	1075	3			Y	-0-					-0-
03	992	N	933	-0-	-59	-0-	933	3			Y	-0-					-0-
04	1020	N	909	-0-	-111	-0-	909	3			Y	-0-					-0-
05	1178	N	893	-0-	-285	-0-	893	3			Y	-0-					-0-
06	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
*07	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	890	-0-	-90	-0-	890	3			Y	-0-					-0-
03	855	N	855	-0-	-0-	-0-	855	3			Y	-0-					-0-
04	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
05	992	N	916	-0-	-76	-0-	916	3			Y	-0-					-0-
06	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
*07	1332	N	1332	-0-	-0-	-0-	1332	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	910	N	910	-0-	-0-	-0-	910	3			Y	-0-					-0-
03	837	N	808	-0-	-29	-0-	808	3			Y	-0-					-0-
04	750	N	624	-0-	-126	-0-	624	3			Y	-0-					-0-
05	1023	N	782	-0-	-241	-0-	782	3			Y	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					-0-
*07	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	424	-0-	-52	-0-	424	3			Y	-0-					-0-
03	620	N	445	-0-	-175	-0-	445	3			Y	-0-					-0-
04	720	N	469	-0-	-251	-0-	469	3			Y	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
06	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					-0-
*07	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-

UNIVERSITY 31-6 WELL #: 1 RRCID -> 120735 COMPL. DATE 03/14/1986 TOTAL DEPTH 9237 PERF. 8314 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1507	N	1507	-0-	-0-	-0-	1507	3			Y	-0-					-0-
03	1395	N	1243	-0-	-152	-0-	1243	3			Y	-0-					-0-
04	1560	N	1524	-0-	-36	-0-	1524	3			Y	-0-					-0-
05	1674	N	1321	-0-	-353	-0-	1321	3			Y	-0-					-0-
06	1300	N	1300	-0-	-0-	-0-	1300	3			Y	-0-					-0-
07	1581	N	1377	-0-	-204	-0-	1377	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
07	868	N	829	-0-	-39	-0-	829	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2631	X	2631	-0-	-0-	-0-	2631	3			Y	-0-					-0-
03	2976	X	2707	-0-	-269	-0-	2707	3			Y	-0-					-0-
04	2880	X	2632	-0-	-248	-0-	2632	3			Y	-0-					-0-
05	2976	X	2644	-0-	-332	-0-	2644	3			Y	-0-					-0-
06	2820	X	2336	-0-	-484	-0-	2336	3			Y	-0-					-0-
07	2604	N	2267	-0-	-337	-0-	2267	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	628	-0-	-16	-0-	628	3			N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
04	750	N	697	-0-	-53	-0-	697	3			N	-0-					-0-
05	682	N	543	-0-	-139	-0-	543	3			N	-0-					-0-
06	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
*07	2487	N	2487	-0-	-0-	-0-	2487	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
06	210	N	155	-0-	-55	-0-	155	3			N	-0-					-0-
07	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	X	1790	-0-	-114	-0-	1790	3			Y	-0-					-0-
03	2543	X	2543	-0-	-0-	-0-	2543	3			Y	-0-					-0-
04	2655	X	2655	-0-	-0-	-0-	2655	3			Y	-0-					-0-
05	2552	X	2552	-0-	-0-	-0-	2552	3			Y	-0-					-0-
06	2460	X	1974	-0-	-486	-0-	1974	3			Y	-0-					-0-
07	2759	N	2750	-0-	-9	-0-	2695	3	55	9	Y	50	4	1			46

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	474	-0-	-114	-0-	474	3			Y	-0-					-0-
03	589	N	512	-0-	-77	-0-	512	3			Y	-0-					-0-
04	630	N	514	-0-	-116	-0-	514	3			Y	-0-					-0-
05	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
07	527	N	413	-0-	-114	-0-	413	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

02	56	N	42	-0-	-14	-0-	42	3			Y	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

02	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	1058	3			Y	-0-					-0-
04	1100	N	1100	-0-	-0-	-0-	1100	3			Y	-0-					-0-
05	1091	N	1091	-0-	-0-	-0-	1091	3			Y	-0-					-0-
06	1285	N	1285	-0-	-0-	-0-	1285	3			Y	-0-					-0-
*07	1344	N	1344	-0-	-0-	-0-	1344	3			Y	-0-					-0-

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

02	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
03	527	N	507	-0-	-20	-0-	507	3			Y	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
05	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
07	620	N	418	-0-	-202	-0-	418	3			Y	-0-					-0-

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

02	2365	N	2365	-0-	-0-	-0-	2365	3			Y	-0-					-0-
03	2356	N	2190	-0-	-166	-0-	2190	3			Y	-0-					-0-
04	2040	N	1974	-0-	-66	-0-	1974	3			Y	-0-					-0-
05	2604	N	2289	-0-	-315	-0-	2289	3			Y	-0-					-0-
06	2130	N	1888	-0-	-242	-0-	1888	3			Y	-0-					-0-
07	2046	N	1632	-0-	-414	-0-	1632	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	682	N	516	-0-	-166	-0-	516	3			N	-0-					-0-
04	600	N	465	-0-	-135	-0-	465	3			N	-0-					-0-
05	682	N	460	-0-	-222	-0-	460	3			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

02	392	N	321	-0-	-71	-0-	321	3			Y	-0-					-0-
03	341	N	287	-0-	-54	-0-	287	3			Y	-0-					-0-
04	390	N	285	-0-	-105	-0-	285	3			Y	-0-					-0-
05	341	N	272	-0-	-69	-0-	272	3			Y	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
*07	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	2027	-0-	-45	-0-	2027	3			Y	-0-					-0-
03	2777	N	2777	-0-	-0-	-0-	2777	3			Y	-0-					-0-
04	2745	N	2745	-0-	-0-	-0-	2745	3			Y	-0-					-0-
05	2615	N	2615	-0-	-0-	-0-	2615	3			Y	-0-					-0-
06	2313	N	2313	-0-	-0-	-0-	2313	3			Y	-0-					-0-
*07	2179	N	2179	-0-	-0-	-0-	2179	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	790	-0-	-78	-0-	790	3			Y	-0-					-0-
03	961	N	912	-0-	-49	-0-	912	3			Y	-0-					-0-
04	840	N	808	-0-	-32	-0-	808	3			Y	-0-					-0-
05	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-
06	870	N	663	-0-	-207	-0-	663	3			Y	-0-					-0-
07	837	N	771	-0-	-66	-0-	771	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	1842	-0-	-426	-0-	1842	3			Y	-0-					-0-
03	2511	X	2266	-0-	-245	-0-	2266	3			Y	-0-					-0-
04	2498	X	2498	-0-	-0-	-0-	2498	3			Y	-0-					-0-
05	2660	X	2660	-0-	-0-	-0-	2660	3			Y	-0-					-0-
06	2190	X	2114	-0-	-76	-0-	2114	3			Y	-0-					-0-
07	2573	X	2432	-0-	-141	-0-	2432	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	63	-0-	-21	-0-	63	3			Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
03	620	N	414	-0-	-206	-0-	414	3			Y	-0-					-0-
04	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					-0-
05	713	N	484	-0-	-229	-0-	484	3			Y	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
07	775	N	652	-0-	-123	-0-	652	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	X	302	-0-	-734	-0-	302	3			Y	-0-					-0-
03	1209	X	678	-0-	-531	-0-	678	3			Y	-0-					-0-
04	1170	X	1048	-0-	-122	-0-	1047	3	1	9	Y	1	1	8			-0-
05	1209	X	869	-0-	-340	-0-	869	3			Y	-0-					-0-
06	870	X	757	-0-	-113	-0-	738	3	19	9	Y	17	17	8			-0-
*07	1434	N	1434	-0-	-0-	-0-	1434	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	326	-0-	-66	-0-	326	3			Y	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					-0-
*07	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4537	X	4537	-0-	-0-	-0-	4537	3			N	-0-					-0-
03	3300	X	3300	-0-	-0-	-0-	3300	3			N	-0-					-0-
04	3614	X	3614	-0-	-0-	-0-	3614	3			N	-0-					-0-
05	2961	X	2961	-0-	-0-	-0-	2961	3			N	-0-					-0-
06	2040	X	1609	-0-	-431	-0-	1609	3			N	-0-					-0-
*07	2304	X	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1479	-0-	-5	-0-	1479	3			Y	-0-					-0-
03	1616	N	1616	-0-	-0-	-0-	1616	3			Y	-0-					-0-
04	1590	N	1024	-0-	-566	-0-	1024	3			Y	-0-					-0-
05	1643	N	1623	-0-	-20	-0-	1619	3	4	9	Y	4	4	8			-0-
06	1560	N	1184	-0-	-376	-0-	1184	3			Y	-0-					-0-
*07	1606	N	1606	-0-	-0-	-0-	1606	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	525	-0-	-63	-0-	525	3			N	-0-					-0-
03	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
04	600	N	531	-0-	-69	-0-	531	3			N	-0-					-0-
05	589	N	461	-0-	-128	-0-	461	3			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
*07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	422	-0-	-26	-0-	422	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
03	1302	N	1230	-0-	-72	-0-	1230	3			N	-0-					-0-
04	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
05	1302	N	1277	-0-	-25	-0-	1277	3			N	-0-					-0-
06	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
07	1302	N	1164	-0-	-138	-0-	1164	3			N	-0-					-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	411	-0-	-65	-0-	411	3			Y	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
04	480	N	464	-0-	-16	-0-	464	3			Y	-0-					-0-
05	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					-0-
06	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					-0-
*07	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
03	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-
04	450	N	400	-0-	-50	-0-	400	3			N	-0-					-0-
05	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
03	1426	N	1188	-0-	-238	-0-	1188	3			N	-0-					-0-
*04	1320	N	1276	-0-	-44	-0-	1276	3			N	-0-					-0-
05	1333	N	1187	-0-	-146	-0-	1187	3			N	-0-					-0-
06	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
07	1333	N	1189	-0-	-144	-0-	1189	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	589	N	478	-0-	-111	-0-	478	3			N	-0-					-0-
06	570	N	525	-0-	-45	-0-	525	3			N	-0-					-0-
07	589	N	499	-0-	-90	-0-	499	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

02	1204	N	1051	-0-	-153	-0-	1051	3			N	-0-					-0-
03	1395	N	753	-0-	-642	-0-	753	3			N	-0-					-0-
*04	1140	N	1034	-0-	-106	-0-	1034	3			N	-0-					-0-
05	1178	N	795	-0-	-383	-0-	795	3			N	-0-					-0-
06	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
07	1054	N	833	-0-	-221	-0-	833	3			N	-0-					-0-

UNIVERSITY 31-32 WELL #: 1SW RRCID -> 157685 COMPL. DATE 02/27/1996 TOTAL DEPTH 1600 PERF. 1230 - 1600

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

02	1456	N	1377	-0-	-79	-0-	1377	3			N	-0-					-0-
03	1519	N	1024	-0-	-495	-0-	1024	3			N	-0-					-0-
04	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
05	1519	N	1426	-0-	-93	-0-	1426	3			N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
07	1736	N	1061	-0-	-675	-0-	1061	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

02	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
03	1798	N	1655	-0-	-143	-0-	1654	3	1	9	N	1	1	8			-0-
04	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
05	1860	N	1782	-0-	-78	-0-	1782	3			N	-0-					-0-
06	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
07	1860	N	1703	-0-	-157	-0-	1703	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

02	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
03	682	N	572	-0-	-110	-0-	572	3			N	-0-					-0-
04	660	N	589	-0-	-71	-0-	589	3			N	-0-					-0-
05	744	N	545	-0-	-199	-0-	539	3	6	9	N	5	5	8			-0-
06	540	N	405	-0-	-135	-0-	405	3			N	-0-					-0-
07	620	N	385	-0-	-235	-0-	385	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	352	-0-	-40	-0-	352	3			N	-0-					-0-
03	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
*04	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	403	N	347	-0-	-56	-0-	347	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
03	930	N	926	-0-	-4	-0-	926	3			N	-0-					-0-
04	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
05	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-
06	900	N	842	-0-	-58	-0-	842	3			N	-0-					-0-
07	930	N	846	-0-	-84	-0-	846	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	837	N	788	-0-	-49	-0-	788	3			N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
05	837	N	706	-0-	-131	-0-	706	3			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
07	837	N	765	-0-	-72	-0-	765	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1290	N	1290	-0-	-0-	-0-	1290	3			Y	-0-					-0-
03	1426	N	1371	-0-	-55	-0-	1371	3			Y	-0-					-0-
04	1590	N	1407	-0-	-183	-0-	1407	3			Y	-0-					-0-
05	1468	N	1468	-0-	-0-	-0-	1468	3			Y	-0-					-0-
06	1442	N	1442	-0-	-0-	-0-	1442	3			Y	-0-					-0-
*07	1358	N	1358	-0-	-0-	-0-	1358	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	787	-0-	-81	-0-	787	3			N	-0-					-0-
03	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
04	1020	N	926	-0-	-94	-0-	926	3			N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
06	900	N	850	-0-	-50	-0-	850	3			N	-0-					-0-
*07	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
03	2418	N	2108	-0-	-310	-0-	2108	3			N	-0-					-0-
04	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					-0-
05	2387	N	2253	-0-	-134	-0-	2253	3			N	-0-					-0-
06	2172	N	2172	-0-	-0-	-0-	2172	3			N	-0-					-0-
07	2325	N	2110	-0-	-215	-0-	2110	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
03	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
06	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
07	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	2342	-0-	-38	-0-	2342	3			Y	-0-					-0-
03	2573	X	2491	-0-	-82	-0-	2491	3			Y	-0-					-0-
04	2550	X	2437	-0-	-113	-0-	2437	3			Y	-0-					-0-
05	2635	X	2411	-0-	-224	-0-	2411	3			Y	-0-					-0-
06	2550	X	2434	-0-	-116	-0-	2434	3			Y	-0-					-0-
*07	2605	N	2605	-0-	-0-	-0-	2605	3			Y	-0-					-0-

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

02	1176	N	1133	-0-	-43	-0-	1133	3			N	-0-					-0-
03	1612	N	1154	-0-	-458	-0-	1154	3			N	-0-					-0-
04	1650	N	1159	-0-	-491	-0-	1159	3			N	-0-					-0-
05	1240	N	1183	-0-	-57	-0-	1183	3			N	-0-					-0-
06	1110	N	889	-0-	-221	-0-	889	3			N	-0-					-0-
07	1209	N	1043	-0-	-166	-0-	1043	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

02	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					-0-
03	1457	N	1354	-0-	-103	-0-	1354	3			Y	-0-					-0-
04	1420	N	1420	-0-	-0-	-0-	1420	3			Y	-0-					-0-
05	1457	N	1421	-0-	-36	-0-	1421	3			Y	-0-					-0-
06	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
07	1457	N	1288	-0-	-169	-0-	1288	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

02	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
04	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
05	1103	N	1103	-0-	-0-	-0-	1103	3			Y	-0-					-0-
06	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-
07	620	N	526	-0-	-94	-0-	526	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

02	3360	X	3193	-0-	-167	-0-	3125	3	68	9	Y	62	39	1	3	8	59
03	3627	X	3440	-0-	-187	-0-	3356	3	84	9	Y	76	86	1			49
04	3780	X	3447	-0-	-333	-0-	3381	3	66	9	Y	60	23	1			86
05	3906	X	3452	-0-	-454	-0-	3373	3	79	9	Y	72	91	1			67
06	3780	X	3348	-0-	-432	-0-	3232	3	116	9	Y	105	67	1	43	8	62
07	3379	X	3180	-0-	-199	-0-	3180	3			Y	-0-	62	1			-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

02	1540	N	1484	-0-	-56	-0-	1484	3			Y	-0-					-0-
03	1736	N	1561	-0-	-175	-0-	1561	3			Y	-0-					-0-
04	1624	N	1624	-0-	-0-	-0-	1624	3			Y	-0-					-0-
05	1662	N	1662	-0-	-0-	-0-	1662	3			Y	-0-					-0-
06	1589	N	1589	-0-	-0-	-0-	1589	3			Y	-0-					-0-
07	1674	N	1548	-0-	-126	-0-	1548	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	X	1739	-0-	-25	-0-	1739	3			Y	-0-					-0-
03	2015	X	1779	-0-	-236	-0-	1779	3			Y	-0-					-0-
04	1950	X	1899	-0-	-51	-0-	1899	3			Y	-0-					-0-
05	2015	X	1881	-0-	-134	-0-	1881	3			Y	-0-					-0-
06	1890	X	1790	-0-	-100	-0-	1790	3			Y	-0-					-0-
*07	1762	N	1762	-0-	-0-	-0-	1762	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	292	-0-	-72	-0-	292	3			Y	-0-					-0-
03	434	N	339	-0-	-95	-0-	339	3			Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1358	-0-	-14	-0-	1358	3			N	-0-					-0-
03	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
04	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
05	1519	N	1480	-0-	-39	-0-	1480	3			N	-0-					-0-
06	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
07	1519	N	1402	-0-	-117	-0-	1402	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	3293	-0-	-123	-0-	3293	3			N	-0-					-0-
03	3658	X	3207	-0-	-451	-0-	3207	3			N	-0-					-0-
04	3540	X	3359	-0-	-181	-0-	3359	3			N	-0-					-0-
05	3658	X	3447	-0-	-211	-0-	3447	3			N	-0-					-0-
06	3540	X	3374	-0-	-166	-0-	3374	3			N	-0-					-0-
07	3658	X	3264	-0-	-394	-0-	3264	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	X	1653	-0-	-55	-0-	1653	3			Y	-0-					-0-
03	1767	X	1715	-0-	-52	-0-	1715	3			Y	-0-					-0-
04	1860	X	1782	-0-	-78	-0-	1782	3			Y	-0-					-0-
05	1922	X	1781	-0-	-141	-0-	1781	3			Y	-0-					-0-
06	1860	X	1694	-0-	-166	-0-	1694	3			Y	-0-					-0-
07	1829	N	1671	-0-	-158	-0-	1646	3	25	9	Y	23	2	1			21

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3321	X	3321	-0-	-0-	-0-	3321	3			N	-0-					-0-
03	3515	X	3515	-0-	-0-	-0-	3515	3			N	-0-					-0-
04	3617	X	3617	-0-	-0-	-0-	3617	3			N	-0-					-0-
05	3565	X	3565	-0-	-0-	-0-	3565	3			N	-0-					-0-
06	3365	X	3365	-0-	-0-	-0-	3365	3			N	-0-					-0-
*07	5687	X	5687	-0-	-0-	-0-	5687	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	1898	-0-	-62	-0-	1898	3			Y	-0-					-0-
03	2108	X	1986	-0-	-122	-0-	1986	3			Y	-0-					-0-
04	2040	X	2003	-0-	-37	-0-	2003	3			Y	-0-					-0-
05	2108	X	2012	-0-	-96	-0-	2012	3			Y	-0-					-0-
06	2040	X	1943	-0-	-97	-0-	1943	3			Y	-0-					-0-
07	2015	N	1925	-0-	-90	-0-	1925	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1586	-0-	-38	-0-	1586	3			N	-0-					-0-
03	1767	N	1696	-0-	-71	-0-	1696	3			N	-0-					-0-
04	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
05	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
06	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
07	1860	N	1698	-0-	-162	-0-	1698	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

02	1008	N	950	-0-	-58	-0-	950	3			N	-0-					-0-
03	1085	N	618	-0-	-467	-0-	618	3			N	-0-					-0-
04	990	N	624	-0-	-366	-0-	624	3			N	-0-					-0-
05	1054	N	603	-0-	-451	-0-	603	3			N	-0-					-0-
06	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
07	651	N	583	-0-	-68	-0-	583	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

02	2184	X	2113	-0-	-71	-0-	2113	3			Y	-0-					-0-
03	2381	X	2381	-0-	-0-	-0-	2381	3			Y	-0-					-0-
04	2369	X	2369	-0-	-0-	-0-	2369	3			Y	-0-					-0-
05	2378	X	2378	-0-	-0-	-0-	2378	3			Y	-0-					-0-
06	2320	X	2320	-0-	-0-	-0-	2320	3			Y	-0-					-0-
07	2325	N	2309	-0-	-16	-0-	2309	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

02	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

02	364	N	363	-0-	-1	-0-	363	3			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
06	390	N	323	-0-	-67	-0-	323	3			N	-0-					-0-
*07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

02	1624	N	1624	-0-	-0-	-0-	1624	3			Y	-0-					-0-
03	1767	N	1671	-0-	-96	-0-	1671	3			Y	-0-					-0-
04	1781	N	1781	-0-	-0-	-0-	1781	3			Y	-0-					-0-
05	1798	N	1784	-0-	-14	-0-	1784	3			Y	-0-					-0-
06	1652	N	1652	-0-	-0-	-0-	1652	3			Y	-0-					-0-
*07	1608	N	1608	-0-	-0-	-0-	1608	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	256	3	Y	-0-			-0-
03	310	N	250	-0-	-60	-0-	250	3	Y	-0-			-0-
04	305	N	305	-0-	-0-	-0-	305	3	Y	-0-			-0-
05	279	N	251	-0-	-28	-0-	251	3	Y	-0-			-0-
06	306	N	306	-0-	-0-	-0-	306	3	Y	-0-			-0-
07	310	N	284	-0-	-26	-0-	284	3	Y	-0-			-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1288	N	1113	-0-	-175	-0-	1081	3 32 9	Y	29	19	1	28
03	1395	N	1244	-0-	-151	-0-	1207	3 37 9	Y	34	40	1	22
04	1332	N	1332	-0-	-0-	-0-	1299	3 33 9	Y	30	11	1	41
05	1452	N	1452	-0-	-0-	-0-	1415	3 37 9	Y	34	43	1	32
06	1327	N	1327	-0-	-0-	-0-	1293	3 34 9	Y	31	33	1	30
07	1364	N	1333	-0-	-31	-0-	1333	3	Y	-0-	30	1	-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1708	N	1671	-0-	-37	-0-	1671	3	N	-0-			-0-
03	1770	N	1770	-0-	-0-	-0-	1770	3	N	-0-			-0-
04	1868	N	1868	-0-	-0-	-0-	1868	3	N	-0-			-0-
05	1860	N	1748	-0-	-112	-0-	1748	3	N	-0-			-0-
06	1710	N	1706	-0-	-4	-0-	1706	3	N	-0-			-0-
07	1922	N	1640	-0-	-282	-0-	1640	3	N	-0-			-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	2910	X	2910	-0-	-0-	-0-	2910	3	N	-0-			-0-
03	2945	X	2801	-0-	-144	-0-	2801	3	N	-0-			-0-
04	3103	X	3103	-0-	-0-	-0-	3103	3	N	-0-			-0-
05	3137	X	3137	-0-	-0-	-0-	3137	3	N	-0-			-0-
06	3033	X	3033	-0-	-0-	-0-	3033	3	N	-0-			-0-
07	2945	X	2943	-0-	-2	-0-	2943	3	N	-0-			-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	4067	X	4067	-0-	-0-	-0-	4067	3	N	-0-			-0-
03	4657	X	4657	-0-	-0-	-0-	4657	3	N	-0-			-0-
04	4837	X	4837	-0-	-0-	-0-	4837	3	N	-0-			-0-
05	4648	X	4648	-0-	-0-	-0-	4648	3	N	-0-			-0-
06	4356	X	4356	-0-	-0-	-0-	4356	3	N	-0-			-0-
07	4495	X	4262	-0-	-233	-0-	4262	3	N	-0-			-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364 N	317	-0-	-47	-0-	317	3			N	-0-					-0-
03	399 N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	351 N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	341 N	338	-0-	-3	-0-	338	3			N	-0-					-0-
06	390 N	376	-0-	-14	-0-	376	3			N	-0-					-0-
07	372 N	308	-0-	-64	-0-	308	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588 N	474	-0-	-114	-0-	474	2			N	-0-					17
03	589 N	572	-0-	-17	-0-	572	2			N	-0-					17
04	520 N	520	-0-	-0-	-0-	520	2			N	-0-					17
05	527 N	377	-0-	-150	-0-	377	2			N	-0-					17
06	540 N	409	-0-	-131	-0-	409	2			N	-0-					17
07	527 N	-0-	-0-	-527	-0-	560	2			N	-0-					17

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700 N	669	-0-	-31	-0-	669	2			N	-0-					109
03	565 N	565	-0-	-0-	-0-	565	2			N	-0-					109
04	810 N	524	-0-	-286	-0-	524	2			N	-0-					109
05	744 N	574	-0-	-170	-0-	574	2			N	-0-					109
06	738 N	738	-0-	-0-	-0-	738	2			N	-0-					109
*07	671 N	671	-0-	-0-	-0-	671	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	160	-0-	-8	-0-	160	2			N	-0-					37
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					37
04	180	N	170	-0-	-10	-0-	170	2			N	-0-					37
05	186	N	166	-0-	-20	-0-	166	2			N	-0-					37
06	150	N	139	-0-	-11	-0-	139	2			N	-0-					37
07	186	N	139	-0-	-47	-0-	139	2			N	-0-					37

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	302	-0-	-6	-0-	302	2			N	-0-					177
03	341	N	326	-0-	-15	-0-	326	2			N	-0-					177
04	330	N	324	-0-	-6	-0-	324	2			N	-0-					177
05	341	N	330	-0-	-11	-0-	330	2			N	-0-					177
06	332	N	332	-0-	-0-	-0-	332	2			N	-0-					177
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					177

QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY 19 WELL #: 1 RRCID -> 086638 COMPL. DATE 03/05/1980 TOTAL DEPTH 8020 PERF. 7048 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
03	806	N	692	-0-	-114	-0-	692	2			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
05	496	N	460	-0-	-36	-0-	460	2			N	-0-					-0-
06	660	N	307	-0-	-353	-0-	307	2			N	-0-					-0-
07	651	N	329	-0-	-322	-0-	329	2			N	-0-					-0-

UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
06	300	N	253	-0-	-47	-0-	251	2	2	9	Y	2	2	8			-0-
*07	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-

UNIVERSITY 22-A WELL #: 1 RRCID -> 089382 COMPL. DATE 08/27/1980 TOTAL DEPTH 7925 PERF. 7114 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
03	651	N	561	-0-	-90	-0-	561	2			N	-0-					-0-
04	570	N	463	-0-	-107	-0-	463	2			N	-0-					-0-
05	558	N	448	-0-	-110	-0-	448	2			N	-0-					-0-
06	540	N	401	-0-	-139	-0-	401	2			N	-0-					-0-
07	465	N	358	-0-	-107	-0-	358	2			N	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
05	713	N	250	-0-	-463	-0-	250	2			N	-0-					-0-
06	720	N	108	-0-	-612	-0-	108	2			N	-0-					-0-
07	775	N	129	-0-	-646	-0-	129	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
03	248	N	136	-0-	-112	-0-	136	2			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0-	-0-	520	2	6	9	N	5					89
03	563	N	563	-0-	-0-	-0-	563	2			N	-0-					89
04	569	N	569	-0-	-0-	-0-	569	2			N	-0-					89
05	589	N	572	-0-	-17	-0-	572	2			N	-0-					89
06	563	N	563	-0-	-0-	-0-	548	2	15	9	N	14					103
07	589	N	535	-0-	-54	-0-	531	2	4	9	N	4					107

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					139
03	1426	N	1310	-0-	-116	-0-	1310	2			N	-0-					139
04	1350	N	1278	-0-	-72	-0-	1278	2			N	-0-	139	7			-0-
05	1395	N	1195	-0-	-200	-0-	1195	2			N	-0-					-0-
06	1260	N	1246	-0-	-14	-0-	1246	2			N	-0-					-0-
07	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1219	N	1219	-0-	-0-	-0-	1207	2	12	9	N	11					182
03	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					182
04	1261	N	1261	-0-	-0-	-0-	1259	2	2	9	N	2	162	1			22
05	1364	N	1264	-0-	-100	-0-	1264	2			N	-0-					22
06	1290	N	1151	-0-	-139	-0-	1150	2	1	9	N	1					23
07	1302	N	8	-0-	-1294	-0-	4	2	4	9	N	4					27

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	677	N	677	-0-	-0-	-0-	677	2			N	-0-					128
03	775	N	746	-0-	-29	-0-	746	2			N	-0-					128
04	750	N	716	-0-	-34	-0-	716	2			N	-0-					128
05	744	N	742	-0-	-2	-0-	739	2	3	9	N	3					131
06	750	N	714	-0-	-36	-0-	712	2	2	9	N	2					133
07	744	N	24	-0-	-720	-0-	12	2	12	9	N	11					144

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	724	N	724	-0-	-0-	-0-	717	2	7	9	N	6					93
03	806	N	795	-0-	-11	-0-	791	2	4	9	N	4					97
04	780	N	764	-0-	-16	-0-	764	2			N	-0-					97
05	806	N	798	-0-	-8	-0-	798	2			N	-0-					97
06	780	N	765	-0-	-15	-0-	762	2	3	9	N	3					100
07	775	N	8	-0-	-767	-0-	4	2	4	9	N	4					104

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					41
03	496	N	487	-0-	-9	-0-	487	2			N	-0-					41
04	480	N	462	-0-	-18	-0-	462	2			N	-0-					41
05	496	N	468	-0-	-28	-0-	468	2			N	-0-					41
06	480	N	473	-0-	-7	-0-	473	2			N	-0-					41
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					41

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13524	X	10385	-0-	-3139	-0-	10350	2	35	9	N	32					186
03	15190	X	4973	-0-	-10217	-0-	4943	2	30	9	N	27	187	1			26
04	14700	X	10728	-0-	-3972	-0-	10728	2			N	-0-					26
05	15190	X	7433	-0-	-7757	-0-	7433	2			N	-0-					26
06	13950	X	10662	-0-	-3288	-0-	10563	2	99	9	N	90					116
07	11501	X	9754	-0-	-1747	-0-	9754	2			N	-0-					116

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	X	752	-0-	-928	-0-	752	2			N	-0-					89
03	1767	X	1085	-0-	-682	-0-	1085	2			N	-0-					89
04	1680	X	1575	-0-	-105	-0-	1575	2			N	-0-					89
05	1612	X	1477	-0-	-135	-0-	1400	2	77	9	N	70					159
06	1496	X	1496	-0-	-0-	-0-	1496	2			N	-0-					159
07	1643	X	749	-0-	-894	-0-	749	2			N	-0-					159

UNIVERSITY "53-18" WELL #: 1 RRCID -> 253963 COMPL. DATE 10/04/2008 TOTAL DEPTH 7949 PERF. 7108 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	7	-0-	-2	-0-	7	2			N	-0-					125
03	31	N	-0-	-0-	-31	-0-					N	-0-					125
04	30	N	-0-	-0-	-30	-0-					N	-0-					125
05	7	N	-0-	-0-	-7	-0-					N	-0-					125
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					125
07	0	N	-0-	-0-	-0-	-0-					N	-0-					125

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
J & J SERVICES COMPANY 427662
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					99
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					99

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					120
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					120
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					120
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					120
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 265352 COMPL. DATE 05/26/2012 TOTAL DEPTH 6950 PERF. 2208 - 2267

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		95	-0-	95	866	51	3	44	9	N	40	158	1	13	8	44
03	T. A.		283	-0-	283	1149	70	3	213	9	N	194	160	1	13	8	65
04	T. A.		172	-0-	172	1321	51	3	121	9	N	110	2	8			173
05	T. A.		160	-0-	160	1481	60	3	100	9	N	91	161	1			103
06	T. A.		43	-0-	43	1524	17	3	26	9	N	24	3	8			124
07	0	W	164	-0-	164	1688	31	3	133	9	N	121	171	1	3	8	71

THOMAS OIL AND GAS INC. 852145
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					98
03	496	N	476	-0-	-20	-0-	476	2			N	-0-					98
04	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					98
05	518	N	518	-0-	-0-	-0-	518	2			N	-0-					98
06	524	N	524	-0-	-0-	-0-	524	2			N	-0-					98
07	775	N	378	-0-	-397	-0-	378	2			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
05	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
06	870	N	643	-0-	-227	-0-	643	2			N	-0-					-0-
07	651	N	392	-0-	-259	-0-	392	2			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	390	-0-	-814	-0-	55	1	335	2	N	-0-					-0-
03	1358	N	1358	-0-	-0-	-0-	197	1	1161	2	N	-0-					-0-
*04	1050	N	761	-0-	-289	-0-	111	1	650	2	N	-0-					-0-
*05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	1320	N	981	-0-	-339	-0-	981	2			N	-0-					-0-
*07	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

02	390	N	390	-0-	-0-	-0-	55	1	335	2	N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	56	1	325	2	N	-0-					-0-
*05	434	N	80	-0-	-354	-0-	80	2			N	-0-					-0-
*06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	403	N	50	-0-	-353	-0-	50	2			N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

02	780	N	780	-0-	-0-	-0-	109	1	671	2	Y	-0-					-0-
03	906	N	906	-0-	-0-	-0-	132	1	774	2	Y	-0-					-0-
*04	600	N	381	-0-	-219	-0-	56	1	325	2	Y	-0-					-0-
*05	1059	N	1059	-0-	-0-	-0-	1056	2	3	9	Y	3					3
*06	839	N	839	-0-	-0-	-0-	837	2	2	9	Y	2					5
*07	604	N	604	-0-	-0-	-0-	601	2	3	9	Y	3	6	1			2

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

02	780	N	780	-0-	-0-	-0-	109	1	671	2	Y	-0-					-0-
03	558	N	453	-0-	-105	-0-	66	1	387	2	Y	-0-					-0-
*04	761	N	761	-0-	-0-	-0-	111	1	650	2	Y	-0-					-0-
*05	602	N	602	-0-	-0-	-0-	600	2	2	9	Y	2					2
06	450	N	431	-0-	-19	-0-	430	2	1	9	Y	1					3
07	775	N	610	-0-	-165	-0-	609	2	1	9	Y	1	3	1			1

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	90	N	56	-0-	-34	-0-	56	2			Y	-0-					-0-
07	124	N	48	-0-	-76	-0-	48	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
*05	217	N	147	-0-	-70	-0-	147	2			Y	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
07	310	N	88	-0-	-222	-0-	88	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	222	2	1	9	Y	1					1
*06	168	N	168	-0-	-0-	-0-	167	2	1	9	Y	1					2
07	248	N	162	-0-	-86	-0-	161	2	1	9	Y	1	3	1			-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	66	1	387	2	N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
06	450	N	9	-0-	-441	-0-	9	2			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	56	1	325	2	N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
07	403	N	133	-0-	-270	-0-	133	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

02	329	N	329	-0-	-0-	-0-	95	1	234	2	N	-0-					-0-
03	496	N	380	-0-	-116	-0-	380	2			N	-0-					-0-
04	420	N	373	-0-	-47	-0-	109	1	264	2	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	111	1	261	2	N	-0-					-0-
06	360	N	330	-0-	-30	-0-	100	1	230	2	N	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	118	1	265	2	N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

02	28	#	14	-0-	-14	-0-	14	2			N	-0-					238
03	31	#	1	-0-	-30	-0-	1	2			N	-0-					238
04	30	#	1	-0-	-29	-0-	1	2			N	-0-					238
05	31	#	-0-	-0-	-31	-0-					N	-0-					238
06	30	#	-0-	-0-	-30	-0-					N	-0-					238
07	31	#	-0-	-0-	-31	-0-					N	-0-					238

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	984	R	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
03	775	#	606	-0-	-169	-0-	606	3			Y	-0-					-0-
04	1111	R	1111	-0-	-0-	-0-	1111	3			Y	-0-					-0-
05	1085	#	777	-0-	-308	-0-	774	3	3	9	Y	3	3	8			-0-
06	1050	#	938	-0-	-112	-0-	938	3			Y	-0-					-0-
07	1147	#	804	-0-	-343	-0-	798	3	6	9	Y	5	3	1			2

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 1 RRCID -> 019378 COMPL. DATE 06/22/1961 TOTAL DEPTH 7292 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	156	-0-	-432	-0-	156	3			N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	690	N	-0-	-0-	-690	-0-					N	-0-					137
05	186	N	-0-	-0-	-186	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137

HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					160
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					160
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					160
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					160
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					160
*07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					160

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	612	-0-	-4	-0-	612	3			N	-0-					69
03	703	N	703	-0-	-0-	-0-	703	3			N	-0-					69
04	671	N	671	-0-	-0-	-0-	671	3			N	-0-					69
05	706	N	706	-0-	-0-	-0-	706	3			N	-0-					69
06	690	N	234	-0-	-456	-0-	234	3			N	-0-					69
07	682	N	513	-0-	-169	-0-	513	3			N	-0-					69

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	278	-0-	-30	-0-	278	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					73
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					73
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					73
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					73
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					73
*07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					73

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1048	-0-	-128	-0-	1048	3			N	-0-					123
03	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					123
04	1230	N	1216	-0-	-14	-0-	1205	3	11	9	N	10					133
05	1231	N	1231	-0-	-0-	-0-	1222	3	9	9	N	8					141
06	1230	N	1100	-0-	-130	-0-	1096	3	4	9	N	4					145
07	1271	N	926	-0-	-345	-0-	926	3			N	-0-					145

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

HENDERSON, R. L. "B" WELL #: 4X RRCID -> 097500 COMPL. DATE 01/25/1982 TOTAL DEPTH 7300 PERF. 6575 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/06/2012 - PLUGGED 12/06/12

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	2					135
03	652	N	652	-0-	-0-	-0-	651	2	1	9	N	1					136
04	660	N	660	-0-	-0-	-0-	658	2	2	9	N	2					138
05	712	N	712	-0-	-0-	-0-	711	2	1	9	N	1					139
06	604	N	604	-0-	-0-	-0-	603	2	1	9	N	1					140
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	7					135
03	727	N	727	-0-	-0-	-0-	690	2	37	9	N	34					169
04	699	N	699	-0-	-0-	-0-	660	2	39	9	N	35					204
05	323	N	323	-0-	-0-	-0-	317	2	6	9	N	5	182	1			27
06	604	N	604	-0-	-0-	-0-	594	2	10	9	N	9					36
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	4					70
03	2145	N	2145	-0-	-0-	-0-	2142	2	3	9	N	3					73
04	2154	N	2154	-0-	-0-	-0-	2148	2	6	9	N	5					78
05	2141	N	2141	-0-	-0-	-0-	2134	2	7	9	N	6					84
06	1912	N	1912	-0-	-0-	-0-	1908	2	4	9	N	4					88
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

THOMAS OIL AND GAS INC. 852145
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	511	-0-	-49	-0-	511	2			N	-0-					-0-
03	651	N	517	-0-	-134	-0-	517	2			N	-0-					-0-
04	600	N	494	-0-	-106	-0-	494	2			N	-0-					-0-
05	558	N	487	-0-	-71	-0-	487	2			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
*07	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					48
05	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					48
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
*07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					48

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	X	51	-0-	-0-	-0-	51	2			Y	-0-					54
03	63	X	63	-0-	-0-	-0-	63	2			Y	-0-					54
04	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					54
05	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					54
06	60	N	59	-0-	-1	-0-	59	2			Y	-0-					54
*07	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					54

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	251	-0-	-57	-0-	251	2			N	-0-					47
03	341	N	250	-0-	-91	-0-	248	2	2	9	N	2					49
04	330	N	250	-0-	-80	-0-	249	2	1	9	N	1					50
05	279	N	255	-0-	-24	-0-	255	2			N	-0-					50
06	242	N	242	-0-	-0-	-0-	240	2	2	9	N	2					52
07	248	N	126	-0-	-122	-0-	126	2			N	-0-					52

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2683	-0-	2683	5697	36	1	2647	3	N	-0-					86
03	8318	X	2621	-0-	-5697	-0-	36	1	2585	3	N	-0-					86
04	36	X	36	-0-	-0-	-0-	36	1			N	-0-					86
05	3193	X	3154	-0-	-39	-0-	36	1	3118	3	N	-0-					86
06	2910	X	2626	-0-	-284	-0-	36	1	2590	3	N	-0-					86
07	2976	X	2914	-0-	-62	-0-	36	1	2878	3	N	-0-					86

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
QUANTUM RESOURCES MANAGEMENT,LLC 684554
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	422	N	422	-0-	-0-	-0-	422	2			N	-0-					78
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					78
04	420	N	365	-0-	-55	-0-	365	2			N	-0-					78
05	465	N	428	-0-	-37	-0-	428	2			N	-0-					78
06	436	N	436	-0-	-0-	-0-	433	2	3	9	N	3	3	8			78
*07	570	N	570	-0-	-0-	-0-	570	2			N	-0-					78

WILLIAMS, R. S. "B" WELL #: 2 RRCID -> 091466 COMPL. DATE 11/25/1980 TOTAL DEPTH 6700 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

02	PRTL PLG	NO RPT	-0-	-0-		414					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-		414					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-		414					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-		414					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-		414					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		414					N	NO RPT					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

02	504	N	490	-0-	-14	-0-	451	2	39	9	N	35	1	8			109
03	534	N	534	-0-	-0-	-0-	493	2	41	9	N	37	1	8			145
04	540	N	519	-0-	-21	-0-	479	2	40	9	N	36	1	8			180
05	558	N	516	-0-	-42	-0-	490	2	26	9	N	24	2	8			202
06	510	N	482	-0-	-28	-0-	462	2	20	9	N	18	174	1			46
07	527	N	519	-0-	-8	-0-	484	2	35	9	N	32					78

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

02	336	N	316	-0-	-20	-0-	265	2	51	9	Y	46					115
03	797	N	797	-0-	-0-	-0-	698	2	99	9	Y	90	1	8			204
04	854	N	854	-0-	-0-	-0-	789	2	65	9	Y	59	79	1	1	8	183
05	850	N	850	-0-	-0-	-0-	788	2	62	9	Y	56	81	1	1	8	157
06	771	N	771	-0-	-0-	-0-	713	2	58	9	Y	53	82	1	2	8	126
07	868	N	812	-0-	-56	-0-	754	2	58	9	Y	53					179

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

02	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
03	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
04	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
05	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
06	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
*07	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	453	-0-	-23	-0-	453	2			N	-0-					-0-
03	527	N	511	-0-	-16	-0-	511	2			N	-0-					-0-
04	510	N	487	-0-	-23	-0-	487	2			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
06	480	N	449	-0-	-31	-0-	449	2			N	-0-					-0-
*07	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					107
03	248	N	199	-0-	-49	-0-	199	2			N	-0-					107
04	240	N	171	-0-	-69	-0-	9	1	162	2	N	-0-					107
05	217	N	156	-0-	-61	-0-	156	2			N	-0-					107
06	151	N	151	-0-	-0-	-0-	149	2	2	9	N	2	2	8			107
07	186	N	-0-	-0-	-186	-0-					N	-0-					107

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
03	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
04	1140	N	1108	-0-	-32	-0-	1108	2			N	-0-					-0-
05	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
06	1290	N	1152	-0-	-138	-0-	1152	2			N	-0-					-0-
07	899	N	-0-	-0-	-899	-0-					N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	627	N	627	-0-	-0-	-0-	625	2	2	9	N	2					160
03	713	N	704	-0-	-9	-0-	700	2	4	9	N	4					164
04	697	N	697	-0-	-0-	-0-	695	2	2	9	N	2					166
05	704	N	704	-0-	-0-	-0-	701	2	3	9	N	3					169
06	665	N	665	-0-	-0-	-0-	662	2	3	9	N	3					172
*07	4	N	4	-0-	-0-	-0-	2	2	2	9	N	2					174

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1487	-0-	1487	3220	1	1	1486	3	Y	-0-					-0-
03	800	N	858	-0-	58	3278	1	1	857	3	Y	-0-					-0-
04	3000	N	1569	-0-	-1431	1847	1	1	1568	3	Y	-0-					-0-
05	3100	N	1266	-0-	-1834	13	1	1	1265	3	Y	-0-					-0-
06	1712	N	1699	-0-	-13	-0-	1	1	1698	3	Y	-0-					-0-
*07	1654	N	1654	-0-	-0-	-0-	1	1	1653	3	Y	-0-					-0-

DISCOVERY OPERATING, INC. 220865
XRL. WELL #: 3 RRCID -> 136221 COMPL. DATE 10/11/1990 TOTAL DEPTH 6791 PERF. 6250 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	294	-0-	-266	-0-	275	3	19	9	Y	17	45	1			17
03	625	N	625	-0-	-0-	-0-	600	3	25	9	Y	23					40
04	643	N	643	-0-	-0-	-0-	617	3	26	9	Y	24	22	1			42
05	661	N	661	-0-	-0-	-0-	635	3	26	9	Y	24	22	1			44
06	600	N	462	-0-	-138	-0-	442	3	20	9	Y	18	22	1			40
07	620	N	436	-0-	-184	-0-	415	3	21	9	Y	19	23	1			36

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	X	954	-0-	-82	-0-	923	3	31	9	N	28					257
03	1116	X	932	-0-	-184	-0-	926	3	6	9	N	5	166	1			96
04	1020	X	978	-0-	-42	-0-	959	3	19	9	N	17					113
05	1054	X	989	-0-	-65	-0-	970	3	19	9	N	17					130
06	1020	X	969	-0-	-51	-0-	951	3	18	9	N	16					146
*07	1095	X	1095	-0-	-0-	-0-	1083	3	12	9	N	11					157

UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

02	868	X	792	-0-	-76	-0-	773	2	19	9	N	17					180
03	961	X	681	-0-	-280	-0-	678	2	3	9	N	3					183
04	1043	X	1043	-0-	-0-	-0-	824	2	219	9	N	199	181	1			201
05	961	X	870	-0-	-91	-0-	870	2			N	-0-					201
06	870	X	752	-0-	-118	-0-	752	2			N	-0-	16	1			185
07	1085	X	30	-0-	-1055	-0-	30	2			N	-0-	117	1			68

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

02	476	N	470	-0-	-6	-0-	1	1	469	3	N	-0-					92
03	527	N	301	-0-	-226	-0-	1	1	300	3	N	-0-					92
04	510	N	395	-0-	-115	-0-	1	1	394	3	N	-0-					92
05	527	N	312	-0-	-215	-0-	1	1	311	3	N	-0-					92
06	386	N	386	-0-	-0-	-0-	1	1	385	3	N	-0-					92
*07	427	N	427	-0-	-0-	-0-	1	1	426	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		17	-0-	17	17	14	3	3	9	Y	3					3

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

02	672	N	515	-0-	-157	-0-	484	3	31	9	N	28					171
03	406	N	406	-0-	-0-	-0-	395	3	11	9	N	10					181
04	600	N	431	-0-	-169	-0-	416	3	15	9	N	14	157	1			38
05	608	N	608	-0-	-0-	-0-	561	3	47	9	N	43					81
06	787	N	787	-0-	-0-	-0-	736	3	51	9	N	46	3	8			124
07	434	N	365	-0-	-69	-0-	348	3	17	9	N	15					139

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

02	700	N	471	-0-	-229	-0-	465	3	6	9	N	5					51
03	249	N	249	-0-	-0-	-0-	247	3	2	9	N	2					53
04	660	N	497	-0-	-163	-0-	491	3	6	9	N	5					58
05	527	N	397	-0-	-130	-0-	391	3	6	9	N	5	31	1			32
06	551	N	551	-0-	-0-	-0-	545	3	6	9	N	5					37
*07	650	N	650	-0-	-0-	-0-	643	3	7	9	N	6					43

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

02	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

02	450	N	450	-0-	-0-	-0-	55	1	378	2	Y	15	26	1			3
							17	9									
03	449	N	449	-0-	-0-	-0-	392	2	57	9	Y	52					55
04	60	N	4	-0-	-56	-0-	4	1			Y	-0-					55
05	62	N	-0-	-0-	-62	-0-					Y	-0-					55
06	65	N	65	-0-	-0-	-0-	62	2	3	9	Y	3					58
*07	634	N	634	-0-	-0-	-0-	634	2			Y	-0-	49	1			9

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

02	532	X	517	-0-	-15	-0-	510	2	7	9	N	6					148
03	627	X	627	-0-	-0-	-0-	606	2	21	9	N	19					167
04	526	X	526	-0-	-0-	-0-	518	2	8	9	N	7					174
05	558	X	557	-0-	-1	-0-	555	2	2	9	N	2	2	8			174
06	600	X	422	-0-	-178	-0-	422	2			N	-0-					174
07	620	X	574	-0-	-46	-0-	571	2	3	9	N	3	145	1			32

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

02	420	X	402	-0-	-18	-0-	387	2	15	9	N	14					87
03	478	X	478	-0-	-0-	-0-	467	2	11	9	N	10					97
04	450	X	407	-0-	-43	-0-	400	2	7	9	N	6					103
05	465	X	419	-0-	-46	-0-	419	2			N	-0-	74	1			29
06	450	X	337	-0-	-113	-0-	337	2			N	-0-					29
07	465	X	431	-0-	-34	-0-	428	2	3	9	N	3					32

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

02	494	N	494	-0-	-0-	-0-	4	1	490	2	Y	-0-					41
03	527	N	348	-0-	-179	-0-	3	1	345	2	Y	-0-					41
04	480	N	419	-0-	-61	-0-	4	1	415	2	Y	-0-					41
05	558	N	388	-0-	-170	-0-	3	1	385	2	Y	-0-					41
06	548	N	548	-0-	-0-	-0-	5	1	543	2	Y	-0-					41
*07	523	N	523	-0-	-0-	-0-	5	1	518	2	Y	-0-					41

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. //CONT.// 377075
CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0-	-0-	4	1	433	2	Y	-0-					38
03	372	N	323	-0-	-49	-0-	3	1	320	2	Y	-0-					38
04	512	N	512	-0-	-0-	-0-	5	1	507	2	Y	-0-					38
05	376	N	376	-0-	-0-	-0-	3	1	373	2	Y	-0-					38
06	484	N	484	-0-	-0-	-0-	4	1	480	2	Y	-0-					38
07	434	N	409	-0-	-25	-0-	4	1	405	2	Y	-0-					38

TELESIS OPERATING CO., INC. 841394
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					91
03	155	N	86	-0-	-69	-0-	86	2			N	-0-					91
04	150	N	137	-0-	-13	-0-	137	2			N	-0-					91
05	155	N	106	-0-	-49	-0-	106	2			N	-0-					91
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					91
07	155	N	110	-0-	-45	-0-	110	2			N	-0-					91

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					79
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					79
04	300	N	298	-0-	-2	-0-	298	2			N	-0-					79
05	279	N	100	-0-	-179	-0-	100	2			N	-0-					79
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					79
07	310	N	289	-0-	-21	-0-	289	2			N	-0-					79

THOMAS OIL AND GAS INC. 852145
CASE, FRED WELL #: 2 RRCID -> 100672 COMPL. DATE 07/09/1982 TOTAL DEPTH 6721 PERF. 6512 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					20
03	124	N	81	-0-	-43	-0-	81	2			N	-0-					20
04	120	N	57	-0-	-63	-0-	57	2			N	-0-					20
05	93	N	39	-0-	-54	-0-	39	2			N	-0-					20
06	90	N	87	-0-	-3	-0-	87	2			N	-0-					20
*07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					20

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	155	-0-	-97	-0-	155	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	240	N	162	-0-	-78	-0-	162	3			N	-0-					-0-
05	186	N	103	-0-	-83	-0-	103	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

VELREX, SW. (WOLFCAMP) //CONT.// 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1204	#	1139	-0-	-65	-0-	1139	2			N	-0-					-0-
03	1352	R	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
04	1260	#	1246	-0-	-14	-0-	1246	2			N	-0-					-0-
05	1294	R	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
06	1320	#	1200	-0-	-120	-0-	1200	2			N	-0-					-0-
07	1364	#	1305	-0-	-59	-0-	1305	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
NICHOLS,EDWIN S EXPLORATIONS INC 610207
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	504	#	285	-0-	-219	-0-	285	3			N	-0-					191
03	558	#	346	-0-	-212	-0-	346	3			N	-0-					191
04	540	#	165	-0-	-375	-0-	165	3			N	-0-					191
05	434	#	321	-0-	-113	-0-	321	3			N	-0-					191
*06	347	R	347	-0-	-0-	-0-	347	3			N	-0-					191
*07	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					191

VIRLAW (SAN ANDRES, UPPER) 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "P" WELL #: 2 RRCID -> 101143 COMPL. DATE 05/17/1982 TOTAL DEPTH 2323 PERF. 2112 - 2129

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD ALPHA WELL #: 1 RRCID -> 108855 COMPL. DATE 11/21/1983 TOTAL DEPTH 2415 PERF. 2165 - 2100

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRLAW (SAN ANDRES, UPPER) //CONT.// 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
TODD Z WELL #: 1 RRCID -> 109035 COMPL. DATE 11/21/1983 TOTAL DEPTH 2410 PERF. 2037 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD "Z" WELL #: 2 RRCID -> 111901 COMPL. DATE 05/17/1984 TOTAL DEPTH 2381 PERF. 2049 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD BETA WELL #: 3 RRCID -> 116401 COMPL. DATE 05/01/1985 TOTAL DEPTH 2400 PERF. 2138 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA, TODD WELL #: 1 RRCID -> 116408 COMPL. DATE 05/05/1985 TOTAL DEPTH 2465 PERF. 2078 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD ZETA WELL #: 1 RRCID -> 119608 COMPL. DATE 12/13/1985 TOTAL DEPTH 2432 PERF. 2268 - 2196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
03	434	N	343	-0-	-91	-0-	343	2			N	-0-					-0-
04	420	N	355	-0-	-65	-0-	355	2			N	-0-					-0-
05	434	N	308	-0-	-126	-0-	308	2			N	-0-					-0-
06	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
07	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-

W. J. B. (CANYON) //CONT.// 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	547	-0-	-209	-0-	547	2			N	-0-					102
03	744	N	476	-0-	-268	-0-	476	2			N	-0-					102
04	660	N	611	-0-	-49	-0-	611	2			N	-0-					102
05	620	N	561	-0-	-59	-0-	561	2			N	-0-					102
06	659	N	659	-0-	-0-	-0-	659	2			N	-0-					102
*07	700	N	700	-0-	-0-	-0-	700	2			N	-0-					102

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

02	756	N	607	-0-	-149	-0-	606	2	1	9	N	1					87
03	775	N	542	-0-	-233	-0-	541	2	1	9	N	1					88
04	780	N	657	-0-	-123	-0-	657	2			N	-0-					88
05	682	N	597	-0-	-85	-0-	597	2			N	-0-					88
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					88
*07	796	N	796	-0-	-0-	-0-	796	2			N	-0-					88

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

02	112	N	85	-0-	-27	-0-	85	3			N	-0-					108
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					108
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					108
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					108
06	106	N	106	-0-	-0-	-0-	103	3	3	9	N	3	3	8			108
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					108

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

02	532	N	427	-0-	-105	-0-	426	3	1	9	N	1					166
03	287	N	287	-0-	-0-	-0-	281	3	6	9	N	5					171
04	540	N	507	-0-	-33	-0-	489	3	18	9	N	16					187
05	465	N	394	-0-	-71	-0-	388	3	6	9	N	5					192
06	517	N	517	-0-	-0-	-0-	515	3	2	9	N	2					194
07	527	N	478	-0-	-49	-0-	477	3	1	9	N	1					195

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

02	504	N	412	-0-	-92	-0-	405	3	7	9	N	6	168	1			17
03	271	N	271	-0-	-0-	-0-	267	3	4	9	N	4					21
04	510	N	466	-0-	-44	-0-	464	3	2	9	N	2					23
05	465	N	379	-0-	-86	-0-	369	3	10	9	N	9					32
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					32
07	496	N	454	-0-	-42	-0-	454	3			N	-0-					32

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

02	532	N	433	-0-	-99	-0-	426	3	7	9	N	6					45
03	289	N	289	-0-	-0-	-0-	281	3	8	9	N	7					52
04	540	N	496	-0-	-44	-0-	489	3	7	9	N	6					58
05	465	N	395	-0-	-70	-0-	388	3	7	9	N	6	44	1			20
06	521	N	521	-0-	-0-	-0-	515	3	6	9	N	5					25
07	527	N	477	-0-	-50	-0-	477	3			N	-0-					25

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "E" WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	639	-0-	-145	-0-	639	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	810	N	733	-0-	-77	-0-	733	3			N	-0-					-0-
05	713	N	583	-0-	-130	-0-	583	3			N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
07	744	N	716	-0-	-28	-0-	716	3			N	-0-					-0-

LIN "F" WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	341	-0-	-79	-0-	341	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
05	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					172
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					172
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					172
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					172
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					172
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					172

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	341	-0-	-107	-0-	341	3			N	-0-					146
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					146
04	450	N	399	-0-	-51	-0-	391	3	8	9	N	7					153
05	372	N	368	-0-	-4	-0-	311	3	57	9	N	52	33	1			172
06	446	N	446	-0-	-0-	-0-	412	3	34	9	N	31	175	1	3	8	25
07	403	N	382	-0-	-21	-0-	382	3			N	-0-					25

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	298	-0-	-66	-0-	298	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
05	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	64	-0-	-20	-0-	64	3			N	-0-					25
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					25
04	90	N	73	-0-	-17	-0-	73	3			N	-0-					25
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					25
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					25
07	62	N	-0-	-0-	-62	-0-					N	-0-					25

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	757	-0-	-167	-0-	746	3	11	9	N	10					154
03	501	N	501	-0-	-0-	-0-	492	3	9	9	N	8					162
04	930	N	863	-0-	-67	-0-	855	3	8	9	N	7					169
05	837	N	703	-0-	-134	-0-	680	3	23	9	N	21	168	1			22
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					22
07	899	N	836	-0-	-63	-0-	836	3			N	-0-					22

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	544	-0-	-128	-0-	533	3	11	9	N	10					147
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					147
04	690	N	614	-0-	-76	-0-	611	3	3	9	N	3					150
05	589	N	515	-0-	-74	-0-	485	3	30	9	N	27	60	1	2	8	115
06	650	N	650	-0-	-0-	-0-	644	3	6	9	N	5					120
*07	628	N	628	-0-	-0-	-0-	597	3	31	9	N	28					148

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	535	-0-	-137	-0-	533	3	2	9	Y	2					51
03	352	N	352	-0-	-0-	-0-	351	3	1	9	Y	1					52
04	660	N	617	-0-	-43	-0-	611	3	6	9	Y	5	1	8			56
05	589	N	493	-0-	-96	-0-	485	3	8	9	Y	7	9	1			54
06	651	N	651	-0-	-0-	-0-	644	3	7	9	Y	6					60
07	651	N	608	-0-	-43	-0-	597	3	11	9	Y	10					70

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	600	-0-	-44	-0-	598	3	2	9	N	2					31
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					31
04	690	N	608	-0-	-82	-0-	608	3			N	-0-					31
05	651	N	480	-0-	-171	-0-	480	3			N	-0-					31
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					31
07	620	N	12	-0-	-608	-0-	12	3			N	-0-					31

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	175	-0-	-49	-0-	171	3	4	9	Y	4					61
03	114	N	114	-0-	-0-	-0-	112	3	2	9	Y	2					63
04	210	N	204	-0-	-6	-0-	196	3	8	9	Y	7					70
05	186	N	166	-0-	-20	-0-	155	3	11	9	Y	10	13	1			67
06	217	N	217	-0-	-0-	-0-	206	3	11	9	Y	10					77
07	217	N	209	-0-	-8	-0-	191	3	18	9	Y	16					93

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER-GRANT (STRAWN) //CONT.// 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	738	-0-	-18	-0-	738	2			N	-0-					-0-
03	837	N	829	-0-	-8	-0-	829	2			N	-0-					-0-
04	810	N	797	-0-	-13	-0-	797	2			N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
06	810	N	789	-0-	-21	-0-	789	2			N	-0-					-0-
07	837	N	803	-0-	-34	-0-	803	2			N	-0-					-0-

WARREN (CANYON) 95282 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WARREN, EARL T. 897730
CAYLOR WELL #: 1 RRCID -> 099010 COMPL. DATE 12/07/1979 TOTAL DEPTH 1286 PERF. 1040 - 1058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLAY, BOB WELL #: 1 RRCID -> 099261 COMPL. DATE 07/08/1980 TOTAL DEPTH 1115 PERF. 1054 - 1064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCUTCHEON WELL #: 1 RRCID -> 099262 COMPL. DATE 07/08/1980 TOTAL DEPTH 1090 PERF. 1028 - 1038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY WELL #: 1 RRCID -> 099263 COMPL. DATE 07/08/1980 TOTAL DEPTH 1092 PERF. 1032 - 1042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN (CANYON) //CONT.// 95282 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WARREN, EARL T. //CONT.// 897730
SMITH WELL #: 1 RRCID -> 099264 COMPL. DATE 07/08/1980 TOTAL DEPTH 1090 PERF. 1010 - 1020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY, BEN WELL #: 1 RRCID -> 100140 COMPL. DATE 06/10/1982 TOTAL DEPTH 1009 PERF. 930 - 938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE					C M	COND PROD					EOM BALANCE
02	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
03	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
04	1440	N	1351	-0-	-89	-0-	1351	3			N	-0-					-0-
05	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
06	1380	N	1331	-0-	-49	-0-	1331	3			N	-0-					-0-
*07	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE					C M	COND PROD					EOM BALANCE
02	364	N	293	-0-	-71	-0-	293	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	510	N	335	-0-	-175	-0-	335	3			N	-0-					-0-
*07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE					C M	COND PROD					EOM BALANCE
02	644	N	461	-0-	-183	-0-	461	2			N	-0-					-0-
03	558	N	538	-0-	-20	-0-	538	2			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
05	496	N	467	-0-	-29	-0-	467	2			N	-0-					-0-
*06	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
*07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE					C M	COND PROD					EOM BALANCE
02	84	N	50	-0-	-34	-0-	50	3			N	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

WAYNE-HARRIS (WOLFCAMP) 95555 700 ASSOCIATED ONE WELL CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SMITH "59" WELL #: 6 RRCID -> 259720 COMPL. DATE 05/01/2010 TOTAL DEPTH 7038 PERF. 6193 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	N	317	-0-	-0-	-0-	185	3	132	9	N	120	363	1			315
03	279	N	279	-0-	-0-	-0-	151	3	128	9	N	116	180	1			251
04	383	N	383	-0-	-0-	-0-	162	3	221	9	N	201					452
05	222	N	222	-0-	-0-	-0-	149	3	73	9	N	66					518
06	325	N	325	-0-	-0-	-0-	145	3	180	9	N	164	361	1			321
*07	328	N	328	-0-	-0-	-0-	163	3	165	9	N	150					471

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	M	COND PROD	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-	N	-0-	104
03	0	N	-0-	-0-	-0-	-0-	N	-0-	104
04	0	N	-0-	-0-	-0-	-0-	N	-0-	104
05	0	N	-0-	-0-	-0-	-0-	N	-0-	104
06	0	N	-0-	-0-	-0-	-0-	N	-0-	104
07	0	N	-0-	-0-	-0-	-0-	N	-0-	104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	M	COND PROD	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	M	COND PROD	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	M	COND PROD	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	M	COND PROD	EOM BALANCE
02	840	N	826	-0-	-14	-0-	65	1	761	2	N	-0-	-0-
03	919	N	919	-0-	-0-	-0-	68	1	851	2	N	-0-	-0-
04	900	N	892	-0-	-8	-0-	68	1	824	2	N	-0-	-0-
05	930	N	926	-0-	-4	-0-	70	1	856	2	N	-0-	-0-
06	902	N	902	-0-	-0-	-0-	69	1	833	2	N	-0-	-0-
07	930	N	921	-0-	-9	-0-	75	1	846	2	N	-0-	-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	586	-0-	-2	-0-	30	1	556	2	Y	-0-					-0-
03	651	N	631	-0-	-20	-0-	32	1	599	2	Y	-0-					-0-
04	630	N	568	-0-	-62	-0-	29	1	539	2	Y	-0-					-0-
05	651	N	520	-0-	-131	-0-	25	1	495	2	Y	-0-					-0-
06	600	N	295	-0-	-305	-0-	15	1	280	2	Y	-0-					-0-
07	589	N	186	-0-	-403	-0-	10	1	176	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

02	728	N	585	-0-	-143	-0-	35	1	549	2	Y	1					3
							1	9									
03	775	N	632	-0-	-143	-0-	37	1	593	2	Y	2	2	1			3
							2	9									
04	660	N	563	-0-	-97	-0-	34	1	528	2	Y	1	2	1			2
							1	9									
05	681	N	681	-0-	-0-	-0-	42	1	639	2	Y	-0-					2
06	638	N	638	-0-	-0-	-0-	39	1	597	2	Y	2	2	1			2
							2	9									
07	589	N	563	-0-	-26	-0-	38	1	523	2	Y	2	3	1			1
							2	9									

MORRISS BROTHERS -C- WELL #: 1 RRCID -> 067204 COMPL. DATE 07/13/1976 TOTAL DEPTH 8965 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-		5					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		5					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		5					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		5					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		5					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		5					Y	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

02	364	N	275	-0-	-89	-0-	14	1	261	2	Y	-0-					-0-
03	372	N	294	-0-	-78	-0-	15	1	279	2	Y	-0-					-0-
04	330	N	292	-0-	-38	-0-	15	1	277	2	Y	-0-					-0-
05	310	N	307	-0-	-3	-0-	15	1	292	2	Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	15	1	274	2	Y	-0-					-0-
07	310	N	286	-0-	-24	-0-	15	1	271	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

02	364	N	299	-0-	-65	-0-	68	1	231	2	Y	-0-					-0-
03	773	N	773	-0-	-0-	-0-	226	1	547	2	Y	-0-					-0-
04	971	N	971	-0-	-0-	-0-	329	1	642	2	Y	-0-					-0-
05	1047	N	1047	-0-	-0-	-0-	347	1	700	2	Y	-0-					-0-
06	1049	N	1049	-0-	-0-	-0-	348	1	701	2	Y	-0-					-0-
*07	1076	N	1076	-0-	-0-	-0-	359	1	717	2	Y	-0-					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

02	1670	N	1670	-0-	-0-	-0-	132	1	1538	2	N	-0-					-0-
03	1802	N	1802	-0-	-0-	-0-	133	1	1669	2	N	-0-					-0-
04	1620	N	1244	-0-	-376	-0-	95	1	1149	2	N	-0-					-0-
05	1674	N	1239	-0-	-435	-0-	94	1	1145	2	N	-0-					-0-
06	1620	N	1184	-0-	-436	-0-	91	1	1093	2	N	-0-					-0-
*07	1509	N	1509	-0-	-0-	-0-	123	1	1386	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1788	-0-	-32	-0-	92	1	1696	2	Y	-0-					-0-
03	1984	N	1955	-0-	-29	-0-	97	1	1850	2	Y	7	7	8			-0-
							8	9									
04	1950	N	1893	-0-	-57	-0-	95	1	1798	2	Y	-0-					-0-
05	1984	N	1965	-0-	-19	-0-	93	1	1872	2	Y	-0-					-0-
06	1890	N	1829	-0-	-61	-0-	93	1	1736	2	Y	-0-					-0-
07	1953	N	1848	-0-	-105	-0-	99	1	1749	2	Y	-0-					-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	13	1	241	2	Y	-0-					-0-
03	279	N	274	-0-	-5	-0-	14	1	260	2	Y	-0-					-0-
04	270	N	225	-0-	-45	-0-	11	1	214	2	Y	-0-					-0-
05	284	N	284	-0-	-0-	-0-	13	1	271	2	Y	-0-					-0-
06	270	N	255	-0-	-15	-0-	13	1	242	2	Y	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	15	1	266	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	837	-0-	-3	-0-	43	1	794	2	Y	-0-					-0-
03	933	N	933	-0-	-0-	-0-	47	1	886	2	Y	-0-					-0-
04	930	N	917	-0-	-13	-0-	46	1	871	2	Y	-0-					-0-
05	936	N	936	-0-	-0-	-0-	44	1	892	2	Y	-0-					-0-
06	900	N	900	-0-	-0-	-0-	46	1	854	2	Y	-0-					-0-
07	961	N	917	-0-	-44	-0-	49	1	868	2	Y	-0-					-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	13	-0-	-1	-0-	1	1	12	2	Y	-0-					-0-
03	14	N	9	-0-	-5	-0-	9	2			Y	-0-					-0-
04	15	N	5	-0-	-10	-0-	5	2			Y	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	244	-0-	-8	-0-	23	1	221	2	Y	-0-					-0-
03	279	N	274	-0-	-5	-0-	25	1	249	2	Y	-0-					-0-
04	270	N	262	-0-	-8	-0-	22	1	240	2	Y	-0-					-0-
05	279	N	271	-0-	-8	-0-	23	1	248	2	Y	-0-					-0-
06	270	N	258	-0-	-12	-0-	23	1	235	2	Y	-0-					-0-
07	279	N	263	-0-	-16	-0-	24	1	239	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	872	N	872	-0-	-0-	-0-	72	1	800	2	Y	-0-					-0-
03	1023	N	951	-0-	-72	-0-	74	1	867	2	Y	9	9	8			-0-
							10	9									
04	960	N	886	-0-	-74	-0-	70	1	816	2	Y	-0-					-0-
*05	961	N	890	-0-	-71	-0-	69	1	821	2	Y	-0-					-0-
06	930	N	731	-0-	-199	-0-	56	1	675	2	Y	-0-					-0-
07	930	N	753	-0-	-177	-0-	60	1	693	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	448	N	289	-0-	-159	-0-	15	1	274	2	Y	-0-			-0-
03	465	N	306	-0-	-159	-0-	15	1	291	2	Y	-0-			-0-
04	360	N	300	-0-	-60	-0-	15	1	285	2	Y	-0-			-0-
05	312	N	312	-0-	-0-	-0-	15	1	297	2	Y	-0-			-0-
06	300	N	296	-0-	-4	-0-	15	1	281	2	Y	-0-			-0-
*07	312	N	312	-0-	-0-	-0-	17	1	295	2	Y	-0-			-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

02	1021	N	1021	-0-	-0-	-0-	53	1	968	2	Y	-0-			-0-
03	1116	N	1114	-0-	-2	-0-	56	1	1058	2	Y	-0-			-0-
04	1087	N	1087	-0-	-0-	-0-	55	1	1032	2	Y	-0-			-0-
05	1116	N	1075	-0-	-41	-0-	51	1	1024	2	Y	-0-			-0-
06	1080	N	899	-0-	-181	-0-	46	1	853	2	Y	-0-			-0-
07	1116	N	948	-0-	-168	-0-	51	1	897	2	Y	-0-			-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

02	1036	N	845	-0-	-191	-0-	67	1	778	2	N	-0-			-0-
03	1085	N	873	-0-	-212	-0-	64	1	809	2	N	-0-			-0-
04	1020	N	727	-0-	-293	-0-	55	1	672	2	N	-0-			-0-
05	930	N	670	-0-	-260	-0-	51	1	619	2	N	-0-			-0-
06	840	N	609	-0-	-231	-0-	47	1	562	2	N	-0-			-0-
07	744	N	680	-0-	-64	-0-	55	1	625	2	N	-0-			-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

02	709	N	709	-0-	-0-	-0-	37	1	672	2	Y	-0-			-0-
03	745	N	745	-0-	-0-	-0-	37	1	708	2	Y	-0-			-0-
04	750	N	727	-0-	-23	-0-	37	1	690	2	Y	-0-			-0-
05	775	N	704	-0-	-71	-0-	33	1	671	2	Y	-0-			-0-
06	720	N	640	-0-	-80	-0-	33	1	607	2	Y	-0-			-0-
07	744	N	635	-0-	-109	-0-	34	1	601	2	Y	-0-			-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

02	962	N	962	-0-	-0-	-0-	50	1	912	2	Y	-0-			-0-
03	1178	N	1065	-0-	-113	-0-	53	1	1012	2	Y	-0-			-0-
04	1212	N	1212	-0-	-0-	-0-	61	1	1151	2	Y	-0-			-0-
05	1325	N	1325	-0-	-0-	-0-	63	1	1262	2	Y	-0-			-0-
06	1160	N	1160	-0-	-0-	-0-	59	1	1101	2	Y	-0-			-0-
07	1240	N	1137	-0-	-103	-0-	61	1	1076	2	Y	-0-			-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

02	175	N	175	-0-	-0-	-0-	14	1	161	2	N	-0-			-0-
03	188	N	188	-0-	-0-	-0-	14	1	174	2	N	-0-			-0-
04	185	N	185	-0-	-0-	-0-	14	1	171	2	N	-0-			-0-
05	186	N	186	-0-	-0-	-0-	14	1	172	2	N	-0-			-0-
06	180	N	173	-0-	-7	-0-	13	1	160	2	N	-0-			-0-
07	186	N	170	-0-	-16	-0-	14	1	156	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	646	-0-	-194	-0-	51	1	595	2	N	-0-					-0-
03	899	N	869	-0-	-30	-0-	64	1	805	2	N	-0-					-0-
04	840	N	829	-0-	-11	-0-	63	1	766	2	N	-0-					-0-
05	928	N	928	-0-	-0-	-0-	70	1	858	2	N	-0-					-0-
06	840	N	807	-0-	-33	-0-	62	1	745	2	N	-0-					-0-
*07	902	N	902	-0-	-0-	-0-	73	1	829	2	N	-0-					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

02	420	N	224	-0-	-196	-0-	51	1	173	2	Y	-0-					-0-
03	465	N	438	-0-	-27	-0-	128	1	310	2	Y	-0-					-0-
04	495	N	495	-0-	-0-	-0-	168	1	327	2	Y	-0-					-0-
05	565	N	565	-0-	-0-	-0-	187	1	378	2	Y	-0-					-0-
06	585	N	585	-0-	-0-	-0-	194	1	391	2	Y	-0-					-0-
*07	605	N	605	-0-	-0-	-0-	202	1	403	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

02	168	N	137	-0-	-31	-0-	7	1	130	2	Y	-0-					-0-
03	186	N	159	-0-	-27	-0-	8	1	151	2	Y	-0-					-0-
04	180	N	131	-0-	-49	-0-	7	1	124	2	Y	-0-					-0-
05	155	N	102	-0-	-53	-0-	5	1	97	2	Y	-0-					-0-
06	150	N	105	-0-	-45	-0-	5	1	100	2	Y	-0-					-0-
07	124	N	12	-0-	-112	-0-	1	1	11	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

02	518	N	518	-0-	-0-	-0-	27	1	491	2	Y	-0-					-0-
03	558	N	464	-0-	-94	-0-	23	1	441	2	Y	-0-					-0-
04	623	N	623	-0-	-0-	-0-	31	1	592	2	Y	-0-					-0-
05	589	N	557	-0-	-32	-0-	26	1	531	2	Y	-0-					-0-
06	486	N	486	-0-	-0-	-0-	25	1	461	2	Y	-0-					-0-
07	651	N	491	-0-	-160	-0-	26	1	465	2	Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

02	646	N	646	-0-	-0-	-0-	51	1	595	2	N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	58	1	723	2	N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	56	1	676	2	N	-0-					-0-
05	766	N	766	-0-	-0-	-0-	58	1	708	2	N	-0-					-0-
06	720	N	701	-0-	-19	-0-	54	1	647	2	N	-0-					-0-
07	744	N	686	-0-	-58	-0-	56	1	630	2	N	-0-					-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

02	168	N	10	-0-	-158	-0-	1	1	9	2	Y	-0-					-0-
03	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	13	1	249	2	Y	-0-					-0-
05	183	N	183	-0-	-0-	-0-	9	1	174	2	Y	-0-					-0-
06	210	N	12	-0-	-198	-0-	1	1	11	2	Y	-0-					-0-
*07	326	N	326	-0-	-0-	-0-	17	1	309	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

02	2100	X	1943	-0-	-157	-0-	153	1	1790	2	N	-0-					-0-
03	2325	X	2126	-0-	-199	-0-	157	1	1969	2	N	-0-					-0-
04	2160	X	2034	-0-	-126	-0-	155	1	1879	2	N	-0-					-0-
05	2232	X	2109	-0-	-123	-0-	160	1	1949	2	N	-0-					-0-
06	2160	X	2040	-0-	-120	-0-	156	1	1884	2	N	-0-					-0-
07	2108	N	2049	-0-	-59	-0-	167	1	1882	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	372	-0-	-20	-0-	29	1	343	2	N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	30	1	378	2	N	-0-					-0-
04	390	N	387	-0-	-3	-0-	29	1	358	2	N	-0-					-0-
05	403	N	401	-0-	-2	-0-	30	1	371	2	N	-0-					-0-
06	390	N	384	-0-	-6	-0-	29	1	355	2	N	-0-					-0-
07	403	N	385	-0-	-18	-0-	31	1	354	2	N	-0-					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	449	-0-	-55	-0-	23	1	426	2	Y	-0-					-0-
03	558	N	553	-0-	-5	-0-	28	1	525	2	Y	-0-					-0-
04	570	N	558	-0-	-12	-0-	28	1	530	2	Y	-0-					-0-
05	534	N	534	-0-	-0-	-0-	25	1	509	2	Y	-0-					-0-
06	540	N	473	-0-	-67	-0-	24	1	449	2	Y	-0-					-0-
07	589	N	386	-0-	-203	-0-	21	1	365	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2399	-0-	-121	-0-	189	1	2210	2	N	-0-					-0-
03	2790	X	2619	-0-	-171	-0-	193	1	2426	2	N	-0-					-0-
04	2670	X	2538	-0-	-132	-0-	193	1	2345	2	N	-0-					-0-
05	2759	X	2600	-0-	-159	-0-	197	1	2403	2	N	-0-					-0-
06	2670	X	2542	-0-	-128	-0-	195	1	2347	2	N	-0-					-0-
07	2666	X	2559	-0-	-107	-0-	208	1	2351	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	737	N	737	-0-	-0-	-0-	58	1	679	2	N	-0-					-0-
03	806	N	783	-0-	-23	-0-	58	1	725	2	N	-0-					-0-
04	810	N	689	-0-	-121	-0-	52	1	637	2	N	-0-					-0-
05	806	N	805	-0-	-1	-0-	61	1	744	2	N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	61	1	735	2	N	-0-					-0-
*07	789	N	789	-0-	-0-	-0-	64	1	725	2	N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	91	-0-	-21	-0-	5	1	86	2	Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	3425	-0-	-271	-0-	177	1	3248	2	Y	-0-					-0-
03	4092	X	3799	-0-	-293	-0-	190	1	3609	2	Y	-0-					-0-
04	3930	X	3692	-0-	-238	-0-	186	1	3506	2	Y	-0-					-0-
05	3999	X	3851	-0-	-148	-0-	182	1	3669	2	Y	-0-					-0-
06	3780	X	3660	-0-	-120	-0-	187	1	3473	2	Y	-0-					-0-
07	3813	X	3773	-0-	-40	-0-	201	1	3572	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	492	-0-	-12	-0-	25	1	467	2	Y	-0-					-0-
03	558	N	506	-0-	-52	-0-	25	1	481	2	Y	-0-					-0-
04	540	N	514	-0-	-26	-0-	26	1	488	2	Y	-0-					-0-
05	558	N	545	-0-	-13	-0-	26	1	519	2	Y	-0-					-0-
06	509	N	509	-0-	-0-	-0-	26	1	483	2	Y	-0-					-0-
07	527	N	519	-0-	-8	-0-	28	1	491	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	588	N	569	-0-	-19	-0-	29	1	540	2	Y	-0-			-0-
03	651	N	620	-0-	-31	-0-	31	1	589	2	Y	-0-			-0-
04	630	N	603	-0-	-27	-0-	30	1	573	2	Y	-0-			-0-
05	625	N	625	-0-	-0-	-0-	30	1	595	2	Y	-0-			-0-
06	600	N	592	-0-	-8	-0-	30	1	562	2	Y	-0-			-0-
07	620	N	610	-0-	-10	-0-	33	1	577	2	Y	-0-			-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

02	896	N	847	-0-	-49	-0-	44	1	803	2	Y	-0-			-0-
03	961	N	932	-0-	-29	-0-	47	1	885	2	Y	-0-			-0-
04	904	N	904	-0-	-0-	-0-	45	1	859	2	Y	-0-			-0-
05	933	N	933	-0-	-0-	-0-	44	1	889	2	Y	-0-			-0-
06	903	N	903	-0-	-0-	-0-	46	1	857	2	Y	-0-			-0-
07	930	N	921	-0-	-9	-0-	49	1	872	2	Y	-0-			-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

02	354	N	354	-0-	-0-	-0-	18	1	336	2	Y	-0-			-0-
03	395	N	395	-0-	-0-	-0-	20	1	375	2	Y	-0-			-0-
04	360	N	335	-0-	-25	-0-	17	1	318	2	Y	-0-			-0-
05	403	N	346	-0-	-57	-0-	16	1	330	2	Y	-0-			-0-
06	390	N	321	-0-	-69	-0-	16	1	305	2	Y	-0-			-0-
07	341	N	326	-0-	-15	-0-	17	1	309	2	Y	-0-			-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

02	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-			-0-
03	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-			-0-
04	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-			-0-
05	124	N	122	-0-	-2	-0-	6	1	116	2	Y	-0-			-0-
06	120	N	82	-0-	-38	-0-	4	1	78	2	Y	-0-			-0-
*07	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-			-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

02	225	N	225	-0-	-0-	-0-	12	1	213	2	Y	-0-			-0-
03	248	N	245	-0-	-3	-0-	12	1	233	2	Y	-0-			-0-
04	243	N	243	-0-	-0-	-0-	12	1	231	2	Y	-0-			-0-
05	252	N	252	-0-	-0-	-0-	12	1	240	2	Y	-0-			-0-
06	241	N	241	-0-	-0-	-0-	12	1	229	2	Y	-0-			-0-
07	248	N	243	-0-	-5	-0-	13	1	230	2	Y	-0-			-0-

MORRISS BROS. RANCH "J" WELL #: 117 RRCID -> 119609 COMPL. DATE 12/15/1985 TOTAL DEPTH 9310 PERF. 8582 - 9030

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

02	616	N	580	-0-	-36	-0-	30	1	550	2	Y	-0-			-0-
03	682	N	621	-0-	-61	-0-	31	1	590	2	Y	-0-			-0-
04	660	N	628	-0-	-32	-0-	32	1	596	2	Y	-0-			-0-
05	651	N	567	-0-	-84	-0-	27	1	540	2	Y	-0-			-0-
06	605	N	605	-0-	-0-	-0-	31	1	574	2	Y	-0-			-0-
07	651	N	624	-0-	-27	-0-	33	1	591	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	16	1	296	2	Y	-0-					-0-
03	344	N	344	-0-	-0-	-0-	17	1	327	2	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	17	1	318	2	Y	-0-					-0-
05	347	N	347	-0-	-0-	-0-	16	1	331	2	Y	-0-					-0-
06	332	N	332	-0-	-0-	-0-	17	1	315	2	Y	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	X	1107	-0-	-69	-0-	57	1	1050	2	Y	-0-					-0-
03	1163	X	1163	-0-	-0-	-0-	58	1	1105	2	Y	-0-					-0-
04	1099	X	1099	-0-	-0-	-0-	55	1	1044	2	Y	-0-					-0-
05	1240	X	971	-0-	-269	-0-	46	1	925	2	Y	-0-					-0-
06	1200	X	703	-0-	-497	-0-	36	1	667	2	Y	-0-					-0-
07	1147	N	670	-0-	-477	-0-	36	1	634	2	Y	-0-					-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	778	-0-	-6	-0-	40	1	738	2	Y	-0-					-0-
03	868	N	849	-0-	-19	-0-	42	1	807	2	Y	-0-					-0-
04	840	N	830	-0-	-10	-0-	42	1	788	2	Y	-0-					-0-
05	868	N	863	-0-	-5	-0-	41	1	822	2	Y	-0-					-0-
06	823	N	823	-0-	-0-	-0-	42	1	781	2	Y	-0-					-0-
07	868	N	843	-0-	-25	-0-	45	1	798	2	Y	-0-					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	153	-0-	-71	-0-	8	1	145	2	Y	-0-					-0-
03	217	N	178	-0-	-39	-0-	9	1	169	2	Y	-0-					-0-
04	180	N	145	-0-	-35	-0-	7	1	138	2	Y	-0-					-0-
05	155	N	141	-0-	-14	-0-	7	1	134	2	Y	-0-					-0-
06	180	N	130	-0-	-50	-0-	7	1	123	2	Y	-0-					-0-
07	155	N	116	-0-	-39	-0-	6	1	110	2	Y	-0-					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	835	-0-	-145	-0-	66	1	769	2	N	-0-					-0-
03	930	N	886	-0-	-44	-0-	65	1	821	2	N	-0-					-0-
04	960	N	826	-0-	-134	-0-	63	1	763	2	N	-0-					-0-
05	930	N	822	-0-	-108	-0-	62	1	760	2	N	-0-					-0-
06	870	N	796	-0-	-74	-0-	61	1	735	2	N	-0-					-0-
07	868	N	767	-0-	-101	-0-	62	1	705	2	N	-0-					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	277	-0-	-31	-0-	22	1	255	2	N	-0-					-0-
03	310	N	306	-0-	-4	-0-	23	1	283	2	N	-0-					-0-
04	300	N	285	-0-	-15	-0-	22	1	263	2	N	-0-					-0-
05	310	N	295	-0-	-15	-0-	22	1	273	2	N	-0-					-0-
06	300	N	282	-0-	-18	-0-	22	1	260	2	N	-0-					-0-
07	279	N	277	-0-	-2	-0-	23	1	254	2	N	-0-					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1166	N	1166	-0-	-0-	-0-	92	1	1074	2	N	-0-					-0-
03	1260	N	1260	-0-	-0-	-0-	93	1	1167	2	N	-0-					-0-
04	1290	N	810	-0-	-480	-0-	62	1	748	2	N	-0-					-0-
05	1302	N	804	-0-	-498	-0-	61	1	743	2	N	-0-					-0-
06	1230	N	752	-0-	-478	-0-	58	1	694	2	N	-0-					-0-
07	837	N	775	-0-	-62	-0-	63	1	712	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	324	-0-	-12	-0-	26	1	298	2	N	-0-			-0-
03	372	N	356	-0-	-16	-0-	26	1	330	2	N	-0-			-0-
04	360	N	344	-0-	-16	-0-	26	1	318	2	N	-0-			-0-
05	372	N	354	-0-	-18	-0-	27	1	327	2	N	-0-			-0-
06	343	N	343	-0-	-0-	-0-	26	1	317	2	N	-0-			-0-
*07	346	N	346	-0-	-0-	-0-	28	1	318	2	N	-0-			-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

02	2632	N	2215	-0-	-417	-0-	175	1	2040	2	N	-0-			-0-
03	2511	N	2416	-0-	-95	-0-	178	1	2238	2	N	-0-			-0-
04	2460	N	2323	-0-	-137	-0-	177	1	2146	2	N	-0-			-0-
05	2449	N	2403	-0-	-46	-0-	182	1	2221	2	N	-0-			-0-
06	2350	N	2350	-0-	-0-	-0-	180	1	2170	2	N	-0-			-0-
*07	2397	N	2397	-0-	-0-	-0-	195	1	2202	2	N	-0-			-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

02	700	N	698	-0-	-2	-0-	36	1	662	2	Y	-0-			-0-
03	744	N	720	-0-	-24	-0-	36	1	684	2	Y	-0-			-0-
04	710	N	710	-0-	-0-	-0-	36	1	674	2	Y	-0-			-0-
05	775	N	730	-0-	-45	-0-	35	1	695	2	Y	-0-			-0-
06	703	N	703	-0-	-0-	-0-	36	1	667	2	Y	-0-			-0-
07	744	N	735	-0-	-9	-0-	39	1	696	2	Y	-0-			-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

02	980	N	943	-0-	-37	-0-	74	1	869	2	Y	-0-			-0-
03	1053	N	1053	-0-	-0-	-0-	78	1	975	2	Y	-0-			-0-
04	1050	N	1011	-0-	-39	-0-	77	1	934	2	Y	-0-			-0-
05	1054	N	1032	-0-	-22	-0-	78	1	954	2	Y	-0-			-0-
06	1020	N	974	-0-	-46	-0-	75	1	899	2	Y	-0-			-0-
07	1054	N	966	-0-	-88	-0-	79	1	887	2	Y	-0-			-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

02	1624	X	1516	-0-	-108	-0-	120	1	1396	2	N	-0-			-0-
03	1798	X	1679	-0-	-119	-0-	124	1	1555	2	N	-0-			-0-
04	1680	X	1610	-0-	-70	-0-	122	1	1488	2	N	-0-			-0-
05	1736	X	1653	-0-	-83	-0-	125	1	1528	2	N	-0-			-0-
06	1680	X	1599	-0-	-81	-0-	122	1	1477	2	N	-0-			-0-
07	1674	N	1615	-0-	-59	-0-	131	1	1484	2	N	-0-			-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

02	2800	N	1602	-0-	-1198	903	83	1	1519	2	Y	-0-			-0-
03	2643	N	1740	-0-	-903	-0-	87	1	1653	2	Y	-0-			-0-
04	1710	N	1695	-0-	-15	-0-	85	1	1610	2	Y	-0-			-0-
05	1767	N	1759	-0-	-8	-0-	83	1	1676	2	Y	-0-			-0-
06	1680	N	1671	-0-	-9	-0-	85	1	1586	2	Y	-0-			-0-
07	1767	N	1743	-0-	-24	-0-	93	1	1650	2	Y	-0-			-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

02	858	N	858	-0-	-0-	-0-	68	1	790	2	N	-0-			-0-
03	913	N	913	-0-	-0-	-0-	67	1	846	2	N	-0-			-0-
04	911	N	911	-0-	-0-	-0-	69	1	842	2	N	-0-			-0-
05	1072	N	1072	-0-	-0-	-0-	81	1	991	2	N	-0-			-0-
06	1029	N	1029	-0-	-0-	-0-	79	1	950	2	N	-0-			-0-
*07	1029	N	1029	-0-	-0-	-0-	84	1	945	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	331	-0-	-5	-0-	26	1	305	2	N	-0-			-0-
03	376	N	376	-0-	-0-	-0-	28	1	348	2	N	-0-			-0-
04	361	N	361	-0-	-0-	-0-	27	1	334	2	N	-0-			-0-
05	377	N	377	-0-	-0-	-0-	29	1	348	2	N	-0-			-0-
06	363	N	363	-0-	-0-	-0-	28	1	335	2	N	-0-			-0-
07	372	N	360	-0-	-12	-0-	29	1	331	2	N	-0-			-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	238	-0-	-14	-0-	19	1	219	2	N	-0-			-0-
03	279	N	269	-0-	-10	-0-	20	1	249	2	N	-0-			-0-
04	270	N	257	-0-	-13	-0-	20	1	237	2	N	-0-			-0-
05	279	N	266	-0-	-13	-0-	20	1	246	2	N	-0-			-0-
06	270	N	228	-0-	-42	-0-	17	1	211	2	N	-0-			-0-
07	279	N	245	-0-	-34	-0-	20	1	225	2	N	-0-			-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	784	N	718	-0-	-66	-0-	37	1	681	2	Y	-0-			-0-
03	837	N	662	-0-	-175	-0-	33	1	629	2	Y	-0-			-0-
04	794	N	794	-0-	-0-	-0-	40	1	754	2	Y	-0-			-0-
05	939	N	939	-0-	-0-	-0-	44	1	895	2	Y	-0-			-0-
06	828	N	828	-0-	-0-	-0-	42	1	786	2	Y	-0-			-0-
*07	819	N	819	-0-	-0-	-0-	44	1	775	2	Y	-0-			-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	560	N	546	-0-	-14	-0-	28	1	518	2	Y	-0-			-0-
03	620	N	583	-0-	-37	-0-	29	1	554	2	Y	-0-			-0-
04	600	N	566	-0-	-34	-0-	28	1	538	2	Y	-0-			-0-
05	620	N	584	-0-	-36	-0-	28	1	556	2	Y	-0-			-0-
06	570	N	551	-0-	-19	-0-	28	1	523	2	Y	-0-			-0-
07	589	N	568	-0-	-21	-0-	30	1	538	2	Y	-0-			-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	504	N	483	-0-	-21	-0-	38	1	445	2	N	-0-			-0-
03	534	N	534	-0-	-0-	-0-	39	1	495	2	N	-0-			-0-
04	540	N	518	-0-	-22	-0-	39	1	479	2	N	-0-			-0-
05	539	N	539	-0-	-0-	-0-	41	1	498	2	N	-0-			-0-
06	526	N	526	-0-	-0-	-0-	40	1	486	2	N	-0-			-0-
*07	530	N	530	-0-	-0-	-0-	43	1	487	2	N	-0-			-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1036	N	963	-0-	-73	-0-	50	1	913	2	Y	-0-			-0-
03	1116	N	993	-0-	-123	-0-	50	1	943	2	Y	-0-			-0-
04	1080	N	997	-0-	-83	-0-	50	1	947	2	Y	-0-			-0-
05	1067	N	1067	-0-	-0-	-0-	51	1	1016	2	Y	-0-			-0-
06	960	N	877	-0-	-83	-0-	45	1	832	2	Y	-0-			-0-
07	1023	N	887	-0-	-136	-0-	47	1	840	2	Y	-0-			-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	268	-0-	-12	-0-	21	1	247	2	N	-0-			-0-
03	310	N	307	-0-	-3	-0-	23	1	284	2	N	-0-			-0-
04	300	N	289	-0-	-11	-0-	22	1	267	2	N	-0-			-0-
05	320	N	320	-0-	-0-	-0-	24	1	296	2	N	-0-			-0-
06	350	N	350	-0-	-0-	-0-	27	1	323	2	N	-0-			-0-
07	310	N	202	-0-	-108	-0-	16	1	186	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	588	N	445	-0-	-143	-0-	35	1	410	2	N	-0-			-0-
03	724	N	724	-0-	-0-	-0-	53	1	671	2	N	-0-			-0-
04	786	N	786	-0-	-0-	-0-	60	1	726	2	N	-0-			-0-
05	835	N	835	-0-	-0-	-0-	63	1	772	2	N	-0-			-0-
06	820	N	820	-0-	-0-	-0-	63	1	757	2	N	-0-			-0-
*07	825	N	825	-0-	-0-	-0-	67	1	758	2	N	-0-			-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-			-0-
03	186	N	181	-0-	-5	-0-	9	1	172	2	Y	-0-			-0-
04	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-			-0-
05	186	N	186	-0-	-0-	-0-	9	1	177	2	Y	-0-			-0-
06	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-			-0-
*07	188	N	188	-0-	-0-	-0-	10	1	178	2	Y	-0-			-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	71	-0-	-69	-0-	6	1	65	2	N	-0-			-0-
03	233	N	233	-0-	-0-	-0-	17	1	216	2	N	-0-			-0-
04	210	N	187	-0-	-23	-0-	14	1	173	2	N	-0-			-0-
05	223	N	223	-0-	-0-	-0-	17	1	206	2	N	-0-			-0-
06	240	N	212	-0-	-28	-0-	16	1	196	2	N	-0-			-0-
*07	216	N	216	-0-	-0-	-0-	18	1	198	2	N	-0-			-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1624	N	1611	-0-	-13	-0-	127	1	1484	2	N	-0-			-0-
03	1793	N	1793	-0-	-0-	-0-	132	1	1661	2	N	-0-			-0-
04	1740	N	1733	-0-	-7	-0-	132	1	1601	2	N	-0-			-0-
05	1798	N	1679	-0-	-119	-0-	127	1	1552	2	N	-0-			-0-
06	1784	N	1784	-0-	-0-	-0-	137	1	1647	2	N	-0-			-0-
07	1798	N	1792	-0-	-6	-0-	146	1	1646	2	N	-0-			-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	230	-0-	-22	-0-	12	1	218	2	Y	-0-			-0-
03	279	N	254	-0-	-25	-0-	13	1	241	2	Y	-0-			-0-
04	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-			-0-
05	259	N	259	-0-	-0-	-0-	12	1	247	2	Y	-0-			-0-
06	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-			-0-
07	248	N	248	-0-	-0-	-0-	13	1	235	2	Y	-0-			-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	23	1	426	2	Y	-0-			-0-
03	496	N	485	-0-	-11	-0-	24	1	461	2	Y	-0-			-0-
04	480	N	474	-0-	-6	-0-	24	1	450	2	Y	-0-			-0-
05	496	N	494	-0-	-2	-0-	23	1	471	2	Y	-0-			-0-
06	480	N	469	-0-	-11	-0-	24	1	445	2	Y	-0-			-0-
07	496	N	494	-0-	-2	-0-	26	1	468	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	-0-	24	1	436	2	Y	-0-					-0-
03	504	N	504	-0-	-0-	-0-	25	1	479	2	Y	-0-					-0-
04	498	N	498	-0-	-0-	-0-	25	1	473	2	Y	-0-					-0-
05	505	N	505	-0-	-0-	-0-	24	1	481	2	Y	-0-					-0-
06	482	N	482	-0-	-0-	-0-	25	1	457	2	Y	-0-					-0-
07	527	N	508	-0-	-19	-0-	27	1	481	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

02	1596	N	1541	-0-	-55	-0-	80	1	1461	2	Y	-0-					-0-
03	1639	N	1639	-0-	-0-	-0-	82	1	1557	2	Y	-0-					-0-
04	1680	N	1633	-0-	-47	-0-	82	1	1551	2	Y	-0-					-0-
05	1705	N	1705	-0-	-0-	-0-	81	1	1624	2	Y	-0-					-0-
06	1590	N	1587	-0-	-3	-0-	81	1	1506	2	Y	-0-					-0-
07	1674	N	1598	-0-	-76	-0-	85	1	1513	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

02	731	N	731	-0-	-0-	-0-	60	1	671	2	Y	-0-					-0-
03	878	N	878	-0-	-0-	-0-	69	1	809	2	Y	-0-					-0-
04	849	N	849	-0-	-0-	-0-	67	1	782	2	Y	-0-					-0-
*05	914	N	914	-0-	-0-	-0-	70	1	842	2	Y	2	2	8			-0-
							2	9									
06	881	N	881	-0-	-0-	-0-	67	1	812	2	Y	2	2	8			-0-
							2	9									
*07	894	N	894	-0-	-0-	-0-	71	1	823	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

02	5964	X	4307	-0-	-1657	-0-	340	1	3967	2	N	-0-					-0-
03	6603	X	3282	-0-	-3321	-0-	242	1	3040	2	N	-0-					-0-
04	4470	X	3179	-0-	-1291	-0-	242	1	2937	2	N	-0-					-0-
05	4774	X	3081	-0-	-1693	-0-	233	1	2848	2	N	-0-					-0-
06	4620	X	4320	-0-	-300	-0-	331	1	3989	2	N	-0-					-0-
07	4774	X	3523	-0-	-1251	-0-	287	1	3236	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

02	1372	N	1342	-0-	-30	-0-	106	1	1236	2	N	-0-					-0-
03	1494	N	1494	-0-	-0-	-0-	110	1	1384	2	N	-0-					-0-
04	1441	N	1441	-0-	-0-	-0-	110	1	1331	2	N	-0-					-0-
05	1492	N	1492	-0-	-0-	-0-	113	1	1379	2	N	-0-					-0-
06	1449	N	1449	-0-	-0-	-0-	111	1	1338	2	N	-0-					-0-
*07	1474	N	1474	-0-	-0-	-0-	120	1	1354	2	N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

02	644	N	616	-0-	-28	-0-	32	1	584	2	N	-0-					-0-
03	713	N	675	-0-	-38	-0-	34	1	641	2	N	-0-					-0-
04	660	N	641	-0-	-19	-0-	32	1	609	2	N	-0-					-0-
05	682	N	662	-0-	-20	-0-	31	1	631	2	N	-0-					-0-
06	660	N	624	-0-	-36	-0-	32	1	592	2	N	-0-					-0-
07	651	N	581	-0-	-70	-0-	31	1	550	2	N	-0-					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

02	1680	N	1556	-0-	-124	-0-	123	1	1433	2	N	-0-					-0-
03	1829	N	1736	-0-	-93	-0-	128	1	1608	2	N	-0-					-0-
04	1746	N	1746	-0-	-0-	-0-	133	1	1613	2	N	-0-					-0-
05	1784	N	1784	-0-	-0-	-0-	135	1	1649	2	N	-0-					-0-
06	1741	N	1741	-0-	-0-	-0-	133	1	1608	2	N	-0-					-0-
07	1798	N	1755	-0-	-43	-0-	143	1	1612	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

02	1120	N	531	-0-	-589	-0-	42	1	489	2	N	-0-					-0-
03	1023	N	598	-0-	-425	-0-	44	1	554	2	N	-0-					-0-
04	600	N	574	-0-	-26	-0-	44	1	530	2	N	-0-					-0-
05	605	N	605	-0-	-0-	-0-	46	1	559	2	N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	46	1	554	2	N	-0-					-0-
*07	692	N	692	-0-	-0-	-0-	56	1	636	2	N	-0-					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

02	1372	N	1294	-0-	-78	-0-	102	1	1192	2	N	-0-					-0-
03	1488	N	1222	-0-	-266	-0-	90	1	1132	2	N	-0-					-0-
04	1500	N	1047	-0-	-453	-0-	80	1	967	2	N	-0-					-0-
05	1426	N	1222	-0-	-204	-0-	93	1	1129	2	N	-0-					-0-
06	1181	N	1181	-0-	-0-	-0-	90	1	1091	2	N	-0-					-0-
*07	1459	N	1459	-0-	-0-	-0-	119	1	1340	2	N	-0-					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

02	94	N	94	-0-	-0-	-0-	21	1	73	2	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	39	1	95	2	N	-0-					-0-
04	210	N	92	-0-	-118	-0-	31	1	61	2	N	-0-					-0-
05	93	N	79	-0-	-14	-0-	26	1	53	2	N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	756	N	699	-0-	-57	-0-	55	1	644	2	N	-0-			-0-
03	806	N	743	-0-	-63	-0-	55	1	688	2	N	-0-			-0-
04	810	N	708	-0-	-102	-0-	54	1	654	2	N	-0-			-0-
05	890	N	890	-0-	-0-	-0-	67	1	823	2	N	-0-			-0-
06	825	N	825	-0-	-0-	-0-	63	1	762	2	N	-0-			-0-
07	744	N	675	-0-	-69	-0-	55	1	620	2	N	-0-			-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

02	1770	N	1770	-0-	-0-	-0-	91	1	1679	2	N	-0-			-0-
03	1956	N	1956	-0-	-0-	-0-	98	1	1858	2	N	-0-			-0-
04	1890	N	1877	-0-	-13	-0-	94	1	1783	2	N	-0-			-0-
05	1953	N	1899	-0-	-54	-0-	90	1	1809	2	N	-0-			-0-
06	1890	N	1864	-0-	-26	-0-	95	1	1769	2	N	-0-			-0-
*07	1965	N	1965	-0-	-0-	-0-	105	1	1860	2	N	-0-			-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

02	1036	N	795	-0-	-241	-0-	63	1	732	2	N	-0-			-0-
03	881	N	881	-0-	-0-	-0-	65	1	816	2	N	-0-			-0-
04	1221	N	1221	-0-	-0-	-0-	93	1	1128	2	N	-0-			-0-
05	1177	N	1177	-0-	-0-	-0-	89	1	1088	2	N	-0-			-0-
06	840	N	539	-0-	-301	-0-	41	1	498	2	N	-0-			-0-
07	1178	N	45	-0-	-1133	-0-	4	1	41	2	N	-0-			-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

02	1624	N	1594	-0-	-30	-0-	126	1	1468	2	N	-0-			-0-
03	1768	N	1768	-0-	-0-	-0-	130	1	1638	2	N	-0-			-0-
04	1770	N	1710	-0-	-60	-0-	130	1	1580	2	N	-0-			-0-
05	1773	N	1773	-0-	-0-	-0-	134	1	1639	2	N	-0-			-0-
06	1715	N	1715	-0-	-0-	-0-	131	1	1584	2	N	-0-			-0-
07	1767	N	1736	-0-	-31	-0-	141	1	1595	2	N	-0-			-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

02	1232	N	1179	-0-	-53	-0-	61	1	1118	2	N	-0-			-0-
03	1333	N	1265	-0-	-68	-0-	63	1	1202	2	N	-0-			-0-
04	1260	N	1232	-0-	-28	-0-	62	1	1170	2	N	-0-			-0-
05	1302	N	1260	-0-	-42	-0-	60	1	1200	2	N	-0-			-0-
06	1230	N	1207	-0-	-23	-0-	62	1	1145	2	N	-0-			-0-
07	1271	N	1256	-0-	-15	-0-	67	1	1189	2	N	-0-			-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

02	588	N	527	-0-	-61	-0-	27	1	500	2	N	-0-			-0-
03	620	N	613	-0-	-7	-0-	31	1	582	2	N	-0-			-0-
04	570	N	563	-0-	-7	-0-	28	1	535	2	N	-0-			-0-
05	589	N	567	-0-	-22	-0-	27	1	540	2	N	-0-			-0-
06	600	N	538	-0-	-62	-0-	27	1	511	2	N	-0-			-0-
07	589	N	553	-0-	-36	-0-	30	1	523	2	N	-0-			-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

02	672	N	572	-0-	-100	-0-	47	1	525	2	Y	-0-			-0-
03	744	N	610	-0-	-134	-0-	48	1	562	2	Y	-0-			-0-
04	725	N	725	-0-	-0-	-0-	57	1	668	2	Y	-0-			-0-
*05	767	N	767	-0-	-0-	-0-	59	1	708	2	Y	-0-			-0-
06	600	N	583	-0-	-17	-0-	45	1	538	2	Y	-0-			-0-
07	713	N	661	-0-	-52	-0-	53	1	608	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3658	-0-	-150	-0-	189	1	3469	2	N	-0-					-0-
03	4216	X	3878	-0-	-338	-0-	194	1	3684	2	N	-0-					-0-
04	3960	X	3784	-0-	-176	-0-	190	1	3594	2	N	-0-					-0-
05	4061	X	3943	-0-	-118	-0-	186	1	3751	2	N	5	5	8			-0-
							6	9									
06	3930	X	3877	-0-	-53	-0-	198	1	3679	2	N	-0-					-0-
07	4061	X	3841	-0-	-220	-0-	205	1	3633	2	N	3	3	8			-0-
							3	9									

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	907	-0-	-17	-0-	47	1	860	2	N	-0-					-0-
03	1023	N	968	-0-	-55	-0-	48	1	920	2	N	-0-					-0-
04	990	N	950	-0-	-40	-0-	48	1	902	2	N	-0-					-0-
05	992	N	988	-0-	-4	-0-	47	1	941	2	N	-0-					-0-
06	940	N	940	-0-	-0-	-0-	48	1	892	2	N	-0-					-0-
07	992	N	975	-0-	-17	-0-	52	1	923	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	821	-0-	-47	-0-	42	1	779	2	Y	-0-					-0-
03	961	N	928	-0-	-33	-0-	46	1	882	2	Y	-0-					-0-
04	915	N	915	-0-	-0-	-0-	46	1	869	2	Y	-0-					-0-
05	973	N	973	-0-	-0-	-0-	46	1	927	2	Y	-0-					-0-
06	960	N	960	-0-	-0-	-0-	49	1	911	2	Y	-0-					-0-
*07	992	N	992	-0-	-0-	-0-	53	1	939	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1176	N	1174	-0-	-2	-0-	110	1	1064	2	Y	-0-			-0-
03	1307	N	1307	-0-	-0-	-0-	119	1	1188	2	Y	-0-			-0-
04	1230	N	1196	-0-	-34	-0-	102	1	1094	2	Y	-0-			-0-
05	1302	N	1212	-0-	-90	-0-	104	1	1108	2	Y	-0-			-0-
06	1260	N	1150	-0-	-110	-0-	102	1	1048	2	Y	-0-			-0-
07	1240	N	1133	-0-	-107	-0-	102	1	1031	2	Y	-0-			-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1680	N	1628	-0-	-52	-0-	84	1	1544	2	Y	-0-			-0-
03	1829	N	1754	-0-	-75	-0-	88	1	1666	2	Y	-0-			-0-
04	1740	N	1692	-0-	-48	-0-	85	1	1607	2	Y	-0-			-0-
05	1798	N	1761	-0-	-37	-0-	83	1	1678	2	Y	-0-			-0-
06	1710	N	1666	-0-	-44	-0-	85	1	1581	2	Y	-0-			-0-
07	1736	N	1709	-0-	-27	-0-	91	1	1618	2	Y	-0-			-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	756	N	723	-0-	-33	-0-	37	1	686	2	Y	-0-			-0-
03	806	N	789	-0-	-17	-0-	39	1	750	2	Y	-0-			-0-
04	780	N	772	-0-	-8	-0-	39	1	733	2	Y	-0-			-0-
05	806	N	795	-0-	-11	-0-	38	1	757	2	Y	-0-			-0-
06	759	N	759	-0-	-0-	-0-	39	1	720	2	Y	-0-			-0-
07	806	N	782	-0-	-24	-0-	42	1	740	2	Y	-0-			-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

02	336	N	318	-0-	-18	-0-	16	1	302	2	Y	-0-			-0-
03	372	N	339	-0-	-33	-0-	17	1	322	2	Y	-0-			-0-
04	360	N	335	-0-	-25	-0-	17	1	318	2	Y	-0-			-0-
05	354	N	354	-0-	-0-	-0-	17	1	337	2	Y	-0-			-0-
06	338	N	338	-0-	-0-	-0-	17	1	321	2	Y	-0-			-0-
*07	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-			-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

02	140	N	102	-0-	-38	-0-	10	1	92	2	Y	-0-			-0-
03	124	N	109	-0-	-15	-0-	10	1	99	2	Y	-0-			-0-
04	316	N	316	-0-	-0-	-0-	27	1	289	2	Y	-0-			-0-
05	197	N	197	-0-	-0-	-0-	17	1	180	2	Y	-0-			-0-
06	173	N	173	-0-	-0-	-0-	15	1	158	2	Y	-0-			-0-
*07	175	N	175	-0-	-0-	-0-	16	1	159	2	Y	-0-			-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	451	-0-	-81	-0-	23	1	428	2	Y	-0-					-0-
03	589	N	545	-0-	-44	-0-	27	1	518	2	Y	-0-					-0-
04	540	N	532	-0-	-8	-0-	27	1	505	2	Y	-0-					-0-
05	557	N	557	-0-	-0-	-0-	26	1	531	2	Y	-0-					-0-
06	540	N	532	-0-	-8	-0-	27	1	505	2	Y	-0-					-0-
07	558	N	549	-0-	-9	-0-	29	1	520	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	10	1	188	2	Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	11	1	203	2	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	11	1	203	2	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-					-0-
06	210	N	194	-0-	-16	-0-	10	1	184	2	Y	-0-					-0-
07	217	N	208	-0-	-9	-0-	11	1	197	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	26	2			N	-0-					4
03	53	N	53	-0-	-0-	-0-	18	1	35	2	N	-0-					4
04	51	N	51	-0-	-0-	-0-	22	1	29	2	N	-0-					4
05	39	N	39	-0-	-0-	-0-	14	1	25	2	N	-0-					4
*06	27	N	27	-0-	-0-	-0-	9	1	18	2	N	-0-					4
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	39	1	76	2	N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	46	1	58	2	N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	30	1	51	2	N	-0-					-0-
*06	56	N	56	-0-	-0-	-0-	18	1	38	2	N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
03	1095	N	1095	-0-	-0-	-0-	369	1	726	2	N	-0-					-0-
04	853	N	853	-0-	-0-	-0-	374	1	479	2	N	-0-					-0-
05	1104	N	1104	-0-	-0-	-0-	404	1	700	2	N	-0-					-0-
*06	714	N	714	-0-	-0-	-0-	225	1	489	2	N	-0-					-0-
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	990	-0-	-914	-0-	990	3			N	-0-					-0-
03	2046	N	1097	-0-	-949	-0-	1097	3			N	-0-					-0-
04	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
05	2232	N	1083	-0-	-1149	-0-	1083	3			N	-0-					-0-
06	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
07	1085	N	1069	-0-	-16	-0-	1069	3			N	-0-					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL "22" WELL #: 5 RRCID -> 070766 COMPL. DATE 03/11/1977 TOTAL DEPTH 9228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0-	-0-	25	1	382	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL "22" WELL #: 6 RRCID -> 073589 COMPL. DATE 10/12/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL "22" WELL #: 7 RRCID -> 085232 COMPL. DATE 10/12/1979 TOTAL DEPTH 9254 PERF. 8554 - 8974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL "22" WELL #: 8 RRCID -> 085656 COMPL. DATE 09/28/1979 TOTAL DEPTH 9274 PERF. 8406 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0-	-0-	27	1	400	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	12	1	193	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RANGE PRODUCTION COMPANY 691703
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
05	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-
06	540	N	481	-0-	-59	-0-	481	2			N	-0-					-0-
07	589	N	448	-0-	-141	-0-	448	2			N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
03	992	N	883	-0-	-109	-0-	883	2			N	-0-					-0-
04	1020	N	981	-0-	-39	-0-	981	2			N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
06	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
*07	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	753	-0-	-59	-0-	753	2			N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
04	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
05	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
06	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
*07	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
03	1240	N	1155	-0-	-85	-0-	1155	2			N	-0-					-0-
04	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
05	1240	N	1137	-0-	-103	-0-	1137	2			N	-0-					-0-
06	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
*07	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
03	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
04	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
05	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
06	1860	N	1832	-0-	-28	-0-	1832	2			N	-0-					-0-
07	1891	N	1865	-0-	-26	-0-	1865	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
04	540	N	516	-0-	-24	-0-	516	2			N	-0-					-0-
05	589	N	536	-0-	-53	-0-	536	2			N	-0-					-0-
06	540	N	462	-0-	-78	-0-	462	2			N	-0-					-0-
07	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1052	-0-	-68	-0-	1052	2			N	-0-					-0-
03	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
04	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
05	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
06	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
*07	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
05	589	N	581	-0-	-8	-0-	581	2			N	-0-					-0-
06	540	N	517	-0-	-23	-0-	517	2			N	-0-					-0-
07	589	N	501	-0-	-88	-0-	501	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	2			N	-0-					-0-
05	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	956	-0-	-24	-0-	956	2			N	-0-					-0-
03	1023	N	945	-0-	-78	-0-	945	2			N	-0-					-0-
04	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
05	1054	N	923	-0-	-131	-0-	923	2			N	-0-					-0-
06	900	N	898	-0-	-2	-0-	898	2			N	-0-					-0-
07	1054	N	930	-0-	-124	-0-	930	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1544	-0-	-220	-0-	1544	2			N	-0-					-0-
03	1953	N	1578	-0-	-375	-0-	1578	2			N	-0-					-0-
04	1890	N	1436	-0-	-454	-0-	1436	2			N	-0-					-0-
05	1705	N	1485	-0-	-220	-0-	1485	2			N	-0-					-0-
06	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
*07	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2226	X	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
03	2852	X	2302	-0-	-550	-0-	2302	2			N	-0-					-0-
04	2783	X	2783	-0-	-0-	-0-	2783	2			N	-0-					-0-
05	2790	X	2559	-0-	-231	-0-	2559	2			N	-0-					-0-
06	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
07	2883	X	2766	-0-	-117	-0-	2766	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1183	-0-	-49	-0-	1183	2			N	-0-					-0-
03	1302	N	1181	-0-	-121	-0-	1181	2			N	-0-					-0-
04	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
05	1302	N	1117	-0-	-185	-0-	1117	2			N	-0-					-0-
06	1140	N	1090	-0-	-50	-0-	1090	2			N	-0-					-0-
07	1240	N	1126	-0-	-114	-0-	1126	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703
HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1033	-0-	-255	-0-	1033	2			N	-0-					-0-
03	1209	N	1005	-0-	-204	-0-	1005	2			N	-0-					-0-
04	1170	N	965	-0-	-205	-0-	965	2			N	-0-					-0-
05	1147	N	972	-0-	-175	-0-	972	2			N	-0-					-0-
06	960	N	931	-0-	-29	-0-	931	2			N	-0-					-0-
07	992	N	877	-0-	-115	-0-	877	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

02	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
03	1643	N	1439	-0-	-204	-0-	1439	2			N	-0-					-0-
04	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
05	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
06	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
07	1705	N	1368	-0-	-337	-0-	1368	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

02	PRTL PLG	NO RPT	-0-	-0-		735					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-		735					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-		735					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-		735					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-		735					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		735					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

02	1204	N	1115	-0-	-89	-0-	139	1	976	2	N	-0-					-0-
03	1386	N	1386	-0-	-0-	-0-	140	1	1246	2	N	-0-					-0-
*04	1410	N	1274	-0-	-136	-0-	154	1	1120	2	N	-0-					-0-
*05	2895	N	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
06	1350	N	1154	-0-	-196	-0-	1154	2			N	-0-					-0-
07	1302	N	1078	-0-	-224	-0-	1078	2			N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

02	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

02	728	N	724	-0-	-4	-0-	90	1	634	2	N	-0-					-0-
03	974	N	974	-0-	-0-	-0-	99	1	875	2	N	-0-					-0-
*04	1020	N	750	-0-	-270	-0-	91	1	659	2	N	-0-					-0-
*05	806	N	312	-0-	-494	-0-	312	2			N	-0-					-0-
06	930	N	795	-0-	-135	-0-	795	2			N	-0-					-0-
07	775	N	739	-0-	-36	-0-	739	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1728	-0-	-176	-0-	216	1	1512	2	N	-0-					-0-
03	2457	N	2457	-0-	-0-	-0-	249	1	2208	2	N	-0-					-0-
*04	2430	N	1866	-0-	-564	-0-	226	1	1640	2	N	-0-					-0-
*05	1922	N	1319	-0-	-603	-0-	1319	2			N	-0-					-0-
*06	2818	N	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
*07	2608	N	2608	-0-	-0-	-0-	2608	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	217	-0-	-63	-0-	217	2			N	-0-					17
03	372	N	279	-0-	-93	-0-	279	2			N	-0-					17
04	240	N	116	-0-	-124	-0-	116	2			N	-0-					17
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					17
06	270	N	75	-0-	-195	-0-	75	2			N	-0-					17
07	124	N	37	-0-	-87	-0-	37	2			N	-0-					17

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	28	-0-	-28	-0-	28	2			N	-0-					64
03	62	N	21	-0-	-41	-0-	21	2			N	-0-					64
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					64
05	30	N	30	-0-	-0-	-0-	29	2	1	9	N	1					65
*06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					65
*07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					65

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0- B	-0-	103	2			Y	-0-					-0-
03	120	N	120	-0-	-0- B	-0-	120	2			Y	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	105	2			Y	-0-					-0-
05	124	N	110	-0-	-14 B	-0-	110	2			Y	-0-					-0-
06	120	N	112	-0-	-8 B	-0-	112	2			Y	-0-					-0-
*07	110	N	110	-0-	-0- B	-0-	110	2			Y	-0-					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	524	X	524	-0-	-0- B	-0-	520	2	4	9	Y	4					44
03	837	X	657	-0-	-180 B	-0-	651	2	6	9	Y	5					49
04	810	X	571	-0-	-239 B	-0-	567	2	4	9	Y	4					53
05	706	X	706	-0-	-0- B	-0-	700	2	6	9	Y	5					58
06	648	X	648	-0-	-0- B	-0-	641	2	7	9	Y	6					64
07	651	X	640	-0-	-11 B	-0-	634	2	6	9	Y	5					69

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		125	-0-	125 B	125	125	2			Y	-0-					-0-
03	256	X	131	-0-	-125 B	-0-	131	2			Y	-0-					-0-
04	115	X	115	-0-	-0- B	-0-	115	2			Y	-0-					-0-
05	124	N	116	-0-	-8 B	-0-	116	2			Y	-0-					-0-
06	120	N	114	-0-	-6 B	-0-	114	2			Y	-0-					-0-
*07	112	N	112	-0-	-0- B	-0-	112	2			Y	-0-					-0-

WILHELM LANE (CANYON 3100) 97429 400 ASSOCIATED EXEMPT CNTY: MENARD
FLAG ENERGY, LLC 271582
MENZIES, CARL WELL #: 4 B RRCID -> 258490 COMPL. DATE 08/07/2010 TOTAL DEPTH 3631 PERF. 3068 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
DRENNAN OIL L.L.C. 228108
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

02	753	N	753	-0-	-0-	-0-	730	3	23	9	N	21					119
03	770	N	770	-0-	-0-	-0-	753	3	17	9	N	15					134
04	782	N	782	-0-	-0-	-0-	732	3	50	9	N	45					179
05	837	N	734	-0-	-103	-0-	732	3	2	9	N	2					181
06	789	N	789	-0-	-0-	-0-	756	3	33	9	N	30					211
07	806	N	751	-0-	-55	-0-	723	3	28	9	N	25	177	1			59

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF. 10861 - 11283

02	7001	X	7001	-0-	-0-	-0-	6934	3	67	9	Y	61	62	1			1
03	6782	X	6782	-0-	-0-	-0-	6706	3	76	9	Y	69	69	1			1
04	6690	X	6215	-0-	-475	-0-	6184	3	31	9	Y	28	29	1			-0-
05	8092	X	8092	-0-	-0-	-0-	8092	3			Y	-0-					-0-
06	6690	X	6403	-0-	-287	-0-	6403	3			Y	-0-					-0-
07	6448	X	5654	-0-	-794	-0-	5654	3			Y	-0-					-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

02	2020	X	2020	-0-	-0-	-0-	2020	3			Y	-0-					-0-
03	2282	X	2282	-0-	-0-	-0-	2251	3	31	9	Y	28	27	1			1
04	2259	X	2259	-0-	-0-	-0-	2184	3	75	9	Y	68	68	1			1
05	3164	X	3164	-0-	-0-	-0-	3149	3	15	9	Y	14	15	1			-0-
06	2646	X	2646	-0-	-0-	-0-	2643	3	3	9	Y	3	3	1			-0-
*07	2503	X	2503	-0-	-0-	-0-	2503	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF. 10775 - 11270

02	6278	X	6278	-0-	-0-	-0-	6177	3	101	9	Y	92	93	1			1
03	7291	X	7291	-0-	-0-	-0-	7212	3	79	9	Y	72	72	1			1
04	6990	X	6404	-0-	-586	-0-	6310	3	94	9	Y	85	85	1			1
05	7223	X	5898	-0-	-1325	-0-	5845	3	53	9	Y	48	48	1			1
06	7050	X	5367	-0-	-1683	-0-	5358	3	9	9	Y	8	9	1			-0-
07	T. A.		4964	-0-	4964	4964	4920	3	44	9	Y	40	39	1			1

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF. 10676 - 0

02	5187	X	5187	-0-	-0-	-0-	5154	3	33	9	Y	30	31	1			-0-
03	5328	X	5328	-0-	-0-	-0-	5287	3	41	9	Y	37	36	1			1
04	5400	X	4634	-0-	-766	-0-	4587	3	47	9	Y	43	43	1			1
05	5642	X	3122	-0-	-2520	-0-	3116	3	6	9	Y	5	6	1			-0-
06	5460	X	2588	-0-	-2872	-0-	2588	3			Y	-0-					-0-
07	5735	X	2489	-0-	-3246	-0-	2489	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. "101" WELL #: 1 U RRCID -> 036200 COMPL. DATE N/A TOTAL DEPTH 12473 PERF.10464 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5330	X	5330	-0-	-0-	-0-	5302	3	28	9	Y	25	26	1			-0-
03	6652	X	6652	-0-	-0-	-0-	6610	3	42	9	Y	38	37	1			1
04	6560	X	6560	-0-	-0-	-0-	6513	3	47	9	Y	43	43	1			1
05	7407	X	7407	-0-	-0-	-0-	7360	3	47	9	Y	43	43	1			1
06	5871	X	5871	-0-	-0-	-0-	5824	3	47	9	Y	43	42	1			2
07	T. A.		5188	-0-	5188	5188	5143	3	45	9	Y	41	42	1			1

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/02/1967 TOTAL DEPTH 12677 PERF. 0 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4914	X	4914	-0-	-0-	-0-	4847	3	67	9	Y	61	62	1			1
03	5146	X	5146	-0-	-0-	-0-	5082	3	64	9	Y	58	58	1			1
04	4971	X	4971	-0-	-0-	-0-	4924	3	47	9	Y	43	43	1			1
05	6483	X	6483	-0-	-0-	-0-	6459	3	24	9	Y	22	23	1			-0-
06	6464	X	6464	-0-	-0-	-0-	6464	3			Y	-0-					-0-
07	4588	X	4362	-0-	-226	-0-	4362	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7757	X	7757	-0-	-0-	-0-	7757	3			Y	-0-					-0-
03	8190	X	8190	-0-	-0-	-0-	8190	3			Y	-0-					-0-
04	6780	X	6384	-0-	-396	-0-	6384	3			Y	-0-					-0-
05	8587	X	6178	-0-	-2409	-0-	6178	3			Y	-0-					-0-
06	8310	X	5240	-0-	-3070	-0-	5240	3			Y	-0-					-0-
07	8587	X	4945	-0-	-3642	-0-	4945	3			Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5142	X	5142	-0-	-0-	-0-	5142	3			Y	-0-					-0-
03	5284	X	5284	-0-	-0-	-0-	5284	3			Y	-0-					-0-
04	5108	X	5108	-0-	-0-	-0-	5108	3			Y	-0-					-0-
05	5857	X	5857	-0-	-0-	-0-	5857	3			Y	-0-					-0-
06	15734	X	15734	-0-	-0-	-0-	15734	3			Y	-0-					-0-
*07	13893	X	13893	-0-	-0-	-0-	13893	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2893	-0-	93	3432	2758	3	135	9	Y	123	124	1			2
03	3100	N	1058	-0-	-2042	1390	1052	3	6	9	Y	5	7	1			-0-
04	2270	X	880	-0-	-1390	-0-	880	3			Y	-0-					-0-
05	1581	X	793	-0-	-788	-0-	793	3			Y	-0-					-0-
06	1530	X	738	-0-	-792	-0-	738	3			Y	-0-					-0-
07	1116	X	695	-0-	-421	-0-	695	3			Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
03	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					-0-
04	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-
05	1820	N	1820	-0-	-0-	-0-	1790	3	30	9	Y	27	27	1			-0-
06	1908	N	1908	-0-	-0-	-0-	1908	3			Y	-0-					-0-
07	INC G-10		2051	-0-	2051	2051	2009	3	42	9	Y	38	37	1			1

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2283	X	2283	-0-	-0-	-0-	2250	3	33	9	Y	30	30	1			-0-
03	3058	X	3058	-0-	-0-	-0-	3058	3			Y	-0-					-0-
04	3516	X	3516	-0-	-0-	-0-	3497	3	19	9	Y	17	17	1			-0-
05	3314	X	3314	-0-	-0-	-0-	3266	3	48	9	Y	44	43	1			1
06	2970	X	2890	-0-	-80	-0-	2843	3	47	9	Y	43	42	1			2
07	3627	X	2132	-0-	-1495	-0-	2087	3	45	9	Y	41	42	1			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		268	-0-	268	570	268	3			Y	-0-					-0-
03	885	N	315	-0-	-570	-0-	315	3			Y	-0-					-0-
04	277	X	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9212	X	9212	-0-	-0-	-0-	9179	3	33	9	Y	30	31	1			-0-
03	9866	X	9866	-0-	-0-	-0-	9824	3	42	9	Y	38	37	1			1
04	10440	X	7130	-0-	-3310	-0-	7083	3	47	9	Y	43	43	1			1
05	10788	X	4283	-0-	-6505	-0-	4259	3	24	9	Y	22	23	1			-0-
06	10080	X	4010	-0-	-6070	-0-	4010	3			Y	-0-					-0-
07	10199	X	3753	-0-	-6446	-0-	3753	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8694	X	8694	-0-	-0-	-0-	8593	3	101	9	Y	92	92	1			1
03	8444	X	8444	-0-	-0-	-0-	8443	3	1	9	Y	1	1	1	1	8	-0-
04	7440	X	7177	-0-	-263	-0-	7177	3			Y	-0-					-0-
05	7688	X	6565	-0-	-1123	-0-	6564	3	1	9	Y	1	1	8			-0-
06	7440	X	7149	-0-	-291	-0-	7097	3	52	9	Y	47	45	1			2
07	9207	X	6530	-0-	-2677	-0-	6454	3	76	9	Y	69	69	1			2

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3059	X	3059	-0-	-0-	-0-	3035	3	24	9	Y	22	22	1			-0-
03	3282	X	3282	-0-	-0-	-0-	3240	3	42	9	Y	38	37	1			1
04	3420	X	2913	-0-	-507	-0-	2894	3	19	9	Y	17	18	1			-0-
05	4428	X	4428	-0-	-0-	-0-	4414	3	14	9	Y	13	13	1			-0-
06	4716	X	4716	-0-	-0-	-0-	4698	3	18	9	Y	16	15	1			1
*07	3924	X	3924	-0-	-0-	-0-	3924	3			Y	-0-	1	1			-0-

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3944	X	3944	-0-	-0-	-0-	3910	3	34	9	Y	31	32	1			-0-
03	4644	X	4644	-0-	-0-	-0-	4602	3	42	9	Y	38	37	1			1
04	4141	X	4141	-0-	-0-	-0-	4094	3	47	9	Y	43	43	1			1
05	5196	X	5196	-0-	-0-	-0-	5150	3	46	9	Y	42	42	1			1
06	4617	X	4617	-0-	-0-	-0-	4569	3	48	9	Y	44	43	1			2
07	4650	X	2825	-0-	-1825	-0-	2780	3	45	9	Y	41	42	1			1

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1753	X	1753	-0-	-0-	-0-	1720	3	33	9	Y	30	31	1			-0-
03	1939	X	1939	-0-	-0-	-0-	1897	3	42	9	Y	38	37	1			1
04	2010	X	1791	-0-	-219	-0-	1765	3	26	9	Y	24	25	1			-0-
05	2518	X	2518	-0-	-0-	-0-	2485	3	33	9	Y	30	29	1			1
06	2762	X	2762	-0-	-0-	-0-	2743	3	19	9	Y	17	17	1			1
*07	2496	X	2496	-0-	-0-	-0-	2485	3	11	9	Y	10	11	1			-0-

WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3587	X	3587	-0-	-0-	-0-	3554	3	33	9	Y	30	30	1			-0-
03	3769	X	3769	-0-	-0-	-0-	3749	3	20	9	Y	18	18	1			-0-
04	3416	X	3416	-0-	-0-	-0-	3369	3	47	9	Y	43	42	1			1
05	3968	X	3636	-0-	-332	-0-	3589	3	47	9	Y	43	43	1			1
06	3840	X	2848	-0-	-992	-0-	2802	3	46	9	Y	42	41	1			2
07	3968	X	2368	-0-	-1600	-0-	2323	3	45	9	Y	41	42	1			1

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2123	X	2123	-0-	-0-	-0-	2123	3			Y	-0-					-0-
03	2320	X	2320	-0-	-0-	-0-	2281	3	39	9	Y	35	34	1			1
04	2580	X	1273	-0-	-1307	-0-	1271	3	2	9	Y	2	1	1	2	8	-0-
05	2666	X	2139	-0-	-527	-0-	2139	3			Y	-0-					-0-
06	3852	X	3852	-0-	-0-	-0-	3852	3			Y	-0-					-0-
*07	3522	X	3522	-0-	-0-	-0-	3522	3			Y	-0-					-0-

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2305	X	2305	-0-	-0-	-0-	2305	3			Y	-0-					-0-
03	2608	X	2608	-0-	-0-	-0-	2590	3	18	9	Y	16	16	1			-0-
04	2670	X	2393	-0-	-277	-0-	2347	3	46	9	Y	42	41	1			1
05	3182	X	3182	-0-	-0-	-0-	3103	3	79	9	Y	72	72	1			1
06	2714	X	2714	-0-	-0-	-0-	2668	3	46	9	Y	42	41	1			2
07	T. A.		4306	-0-	4306	4306	4306	3			Y	-0-	2	1			-0-

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	2072	-0-	-0-	-0-	2039	3	33	9	Y	30	31	1			-0-
03	2126	N	2126	-0-	-0-	-0-	2084	3	42	9	Y	38	37	1			1
04	2460	N	2050	-0-	-410	-0-	2003	3	47	9	Y	43	43	1			1
05	2294	N	2161	-0-	-133	-0-	2151	3	10	9	Y	9	10	1			-0-
06	2070	N	1834	-0-	-236	-0-	1805	3	29	9	Y	26	25	1			1
07	2108	N	1594	-0-	-514	-0-	1549	3	45	9	Y	41	41	1			1

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7159	X	7159	-0-	-0-	-0-	7058	3	101	9	Y	92	93	1			1
03	7646	X	7646	-0-	-0-	-0-	7524	3	122	9	Y	111	110	1			2
04	7564	X	7564	-0-	-0-	-0-	7455	3	109	9	Y	99	99	1			2
05	8024	X	8024	-0-	-0-	-0-	7963	3	61	9	Y	55	56	1			1
06	6780	X	6206	-0-	-574	-0-	6159	3	47	9	Y	43	42	1			2
07	6820	X	5484	-0-	-1336	-0-	5439	3	45	9	Y	41	42	1			1

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1674	X	1674	-0-	-0-	-0-	1641	3	33	9	Y	30	31	1			-0-
03	1897	X	1897	-0-	-0-	-0-	1855	3	42	9	Y	38	37	1			1
04	1860	X	1658	-0-	-202	-0-	1611	3	47	9	Y	43	43	1			1
05	1922	X	1002	-0-	-920	-0-	955	3	47	9	Y	43	43	1			1
06	1860	X	843	-0-	-1017	-0-	831	3	12	9	Y	11	12	1			-0-
07	1705	N	320	-0-	-1385	-0-	320	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5924	X	5924	-0-	-0-	-0-	5924	3			Y	-0-					-0-
03	6201	X	6201	-0-	-0-	-0-	6164	3	37	9	Y	34	33	1			1
04	6870	X	5566	-0-	-1304	-0-	5398	3	168	9	Y	153	151	1			3
05	7099	X	5199	-0-	-1900	-0-	5104	3	95	9	Y	86	87	1			2
06	6450	X	4634	-0-	-1816	-0-	4540	3	94	9	Y	85	84	1			3
07	6572	X	4341	-0-	-2231	-0-	4250	3	91	9	Y	83	84	1			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 11-T RRCID -> 177876 COMPL. DATE 04/04/2000 TOTAL DEPTH 12384 PERF.10940 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7859	X	7859	-0-	-0-	-0-	7791	3	68	9	Y	62	63	1			1
03	8270	X	8270	-0-	-0-	-0-	8115	3	155	9	Y	141	139	1			3
04	8730	X	7483	-0-	-1247	-0-	7417	3	66	9	Y	60	62	1			1
05	9021	X	7061	-0-	-1960	-0-	6982	3	79	9	Y	72	72	1			1
06	8730	X	6142	-0-	-2588	-0-	6047	3	95	9	Y	86	84	1			3
07	8711	X	5736	-0-	-2975	-0-	5674	3	62	9	Y	56	58	1			1

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7361	X	7361	-0-	-0-	-0-	7294	3	67	9	Y	61	62	1			1
03	7667	X	7667	-0-	-0-	-0-	7586	3	81	9	Y	74	74	1			1
04	7530	X	4215	-0-	-3315	-0-	4092	3	123	9	Y	112	111	1			2
05	7781	X	2130	-0-	-5651	-0-	1988	3	142	9	Y	129	129	1			2
06	7530	X	1697	-0-	-5833	-0-	1555	3	142	9	Y	129	126	1			5
07	6789	X	1509	-0-	-5280	-0-	1373	3	136	9	Y	124	126	1			3

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3369	X	3369	-0-	-0-	-0-	3336	3	33	9	Y	30	31	1			-0-
03	3621	X	3621	-0-	-0-	-0-	3579	3	42	9	Y	38	37	1			1
04	3810	X	3245	-0-	-565	-0-	3212	3	33	9	Y	30	30	1			1
05	4882	X	4882	-0-	-0-	-0-	4882	3			Y	-0-	1	1			-0-
06	5432	X	5432	-0-	-0-	-0-	5431	3	1	9	Y	1	1	1			-0-
*07	3863	X	3863	-0-	-0-	-0-	3863	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2246	N	2246	-0-	-0-	-0-	2179	3	67	9	Y	61	62	1			1
03	2280	N	2280	-0-	-0-	-0-	2239	3	41	9	Y	37	37	1			1
04	2460	N	2137	-0-	-323	-0-	2114	3	23	9	Y	21	22	1			-0-
05	2480	N	2276	-0-	-204	-0-	2276	3			Y	-0-					-0-
06	2220	N	2037	-0-	-183	-0-	2037	3			Y	-0-					-0-
07	2201	N	2018	-0-	-183	-0-	1983	3	35	9	Y	32	31	1			1

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4199	X	4199	-0-	-0-	-0-	4166	3	33	9	Y	30	31	1			-0-
03	4836	X	4836	-0-	-0-	-0-	4731	3	105	9	Y	95	93	1			2
04	4710	X	3770	-0-	-940	-0-	3629	3	141	9	Y	128	128	1			2
05	4867	X	3536	-0-	-1331	-0-	3455	3	81	9	Y	74	75	1			1
06	4680	X	3128	-0-	-1552	-0-	3058	3	70	9	Y	64	63	1			2
07	4836	X	3157	-0-	-1679	-0-	3019	3	138	9	Y	125	124	1			3

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1231	N	1231	-0-	-0-	-0-	1231	3			Y	-0-	1	1			-0-
03	1421	N	1421	-0-	-0-	-0-	1379	3	42	9	Y	38	37	1			1
04	2960	N	2960	-0-	-0-	-0-	2913	3	47	9	Y	43	43	1			1
05	3100	N	4430	-0-	1330	1330	4383	3	47	9	Y	43	43	1			1
06	3000	N	4036	-0-	1036	2366	3989	3	47	9	Y	43	42	1			2
*07	4444	X	2078	-0-	-2366	-0-	2033	3	45	9	Y	41	42	1			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1574	X	1574	-0-	-0-	-0-	1574	3			Y	-0-					-0-
03	1533	X	1533	-0-	-0-	-0-	1511	3	22	9	Y	20	20	1			-0-
04	1770	X	1428	-0-	-342	-0-	1391	3	37	9	Y	34	33	1			1
05	2053	X	2053	-0-	-0-	-0-	2053	3			Y	-0-	1	1			-0-
06	1932	X	1932	-0-	-0-	-0-	1890	3	42	9	Y	38	37	1			1
*07	2040	X	2040	-0-	-0-	-0-	1994	3	46	9	Y	42	42	1			1

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1893	N	1893	-0-	-0-	-0-	1859	3	34	9	Y	31	32	1			-0-
03	2193	N	2193	-0-	-0-	-0-	2193	3			Y	-0-					-0-
04	2105	N	2105	-0-	-0-	-0-	2105	3			Y	-0-					-0-
05	3100	N	4469	-0-	1369	1369	4446	3	23	9	Y	21	21	1			-0-
06	3000	N	3819	-0-	819	2188	3819	3			Y	-0-					-0-
*07	4165	X	1977	-0-	-2188	-0-	1947	3	30	9	Y	27	26	1			1

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	637	N	637	-0-	-0-	-0-	604	3	33	9	Y	30	31	1			-0-
03	775	N	775	-0-	-0-	-0-	733	3	42	9	Y	38	37	1			1
04	1637	N	1637	-0-	-0-	-0-	1508	3	129	9	Y	117	116	1			2
05	1194	N	1194	-0-	-0-	-0-	1102	3	92	9	Y	84	85	1			1
06	750	N	414	-0-	-336	-0-	408	3	6	9	Y	5	6	1			-0-
07	1705	X	693	-0-	-1012	-0-	661	3	32	9	Y	29	28	1			1

MCELROY RANCH 117 WELL #: 19 RRCID -> 193794 COMPL. DATE 03/03/2003 TOTAL DEPTH 12020 PERF.11010 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2868	X	2868	-0-	-0-	-0-	2767	3	101	9	Y	92	93	1			1
03	3118	X	3118	-0-	-0-	-0-	3077	3	41	9	Y	37	37	1			1
04	3480	X	2216	-0-	-1264	-0-	2169	3	47	9	Y	43	43	1			1
05	3596	X	2042	-0-	-1554	-0-	1995	3	47	9	Y	43	43	1			1
06	3480	X	1808	-0-	-1672	-0-	1761	3	47	9	Y	43	42	1			2
07	3162	X	889	-0-	-2273	-0-	887	3	2	9	Y	2	4	1			-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1199	X	1199	-0-	-0-	-0-	1166	3	33	9	Y	30	31	1			-0-
03	1389	X	1389	-0-	-0-	-0-	1347	3	42	9	Y	38	37	1			1
04	1410	X	1124	-0-	-286	-0-	1077	3	47	9	Y	43	43	1			1
05	1457	X	1007	-0-	-450	-0-	999	3	8	9	Y	7	8	1			-0-
06	1350	X	1035	-0-	-315	-0-	1035	3			Y	-0-					-0-
*07	3100	N	3528	-0-	428	428	3524	3	4	9	Y	4	4	1			-0-

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1418	N	1418	-0-	-0-	-0-	1418	3			Y	-0-					-0-
03	3100	N	3514	-0-	414	414	3514	3			Y	-0-					-0-
04	3000	N	3634	-0-	634	1048	3633	3	1	9	Y	1	1	1			-0-
05	3100	N	4076	-0-	976	2024	4075	3	1	9	Y	1	1	1			-0-
06	5588	X	3564	-0-	-2024	-0-	3564	3			Y	-0-					-0-
07	3751	X	3542	-0-	-209	-0-	3511	3	31	9	Y	28	27	1			1

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1489	N	1489	-0-	-0-	-0-	1322	3	167	9	Y	152	149	1			3
06	1954	N	1954	-0-	-0-	-0-	1743	3	211	9	Y	192	188	1			7
*07	1777	N	1777	-0-	-0-	-0-	1688	3	89	9	Y	81	86	1			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					-0-
03	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-
04	960	N	789	-0-	-171	-0-	789	3			Y	-0-					-0-
05	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					-0-
06	900	N	569	-0-	-331	-0-	568	3	1	9	Y	1	1	1			-0-
*07	1120	N	1120	-0-	-0-	-0-	1085	3	35	9	Y	32	31	1			1

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	707	-0-	-0-	-0-	674	3	33	9	Y	30	31	1			-0-
03	788	N	788	-0-	-0-	-0-	746	3	42	9	Y	38	37	1			1
04	810	N	472	-0-	-338	-0-	448	3	24	9	Y	22	23	1			-0-
05	775	N	500	-0-	-275	-0-	500	3			Y	-0-					-0-
06	750	N	385	-0-	-365	-0-	385	3			Y	-0-					-0-
07	496	N	115	-0-	-381	-0-	115	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 04/07/2004 TOTAL DEPTH 13466 PERF.11258 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3928	X	3928	-0-	-0-	-0-	3895	3	33	9	Y	30	31	1			-0-
03	4185	X	4185	-0-	-0-	-0-	4143	3	42	9	Y	38	37	1			1
04	7679	X	7679	-0-	-0-	-0-	7594	3	85	9	Y	77	77	1			1
05	9367	X	9367	-0-	-0-	-0-	9304	3	63	9	Y	57	57	1			1
06	7213	X	7213	-0-	-0-	-0-	7166	3	47	9	Y	43	42	1			2
07	7936	X	6372	-0-	-1564	-0-	6327	3	45	9	Y	41	42	1			1

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
03	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
04	840	N	679	-0-	-161	-0-	668	3	11	9	Y	10	10	1			-0-
05	922	N	922	-0-	-0-	-0-	899	3	23	9	Y	21	21	1			-0-
06	898	N	898	-0-	-0-	-0-	850	3	48	9	Y	44	42	1			2
07	713	N	678	-0-	-35	-0-	632	3	46	9	Y	42	43	1			1

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
03	951	N	951	-0-	-0-	-0-	931	3	20	9	Y	18	18	1			-0-
04	900	N	828	-0-	-72	-0-	781	3	47	9	Y	43	42	1			1
05	1069	N	1069	-0-	-0-	-0-	1052	3	17	9	Y	15	16	1			-0-
06	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					-0-
07	868	N	767	-0-	-101	-0-	767	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1037	N	1037	-0-	-0-	-0-	1004	3	33	9	Y	30	31	1			-0-
03	1134	N	1134	-0-	-0-	-0-	1109	3	25	9	Y	23	23	1			-0-
04	1140	N	1101	-0-	-39	-0-	959	3	142	9	Y	129	127	1			2
05	1450	N	1450	-0-	-0-	-0-	1310	3	140	9	Y	127	127	1			2
06	1421	N	1421	-0-	-0-	-0-	1296	3	125	9	Y	114	112	1			4
*07	1210	N	1210	-0-	-0-	-0-	1157	3	53	9	Y	48	51	1			1

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2181	X	2181	-0-	-0-	-0-	2148	3	33	9	Y	30	31	1			-0-
03	2335	X	2335	-0-	-0-	-0-	2293	3	42	9	Y	38	37	1			1
04	2490	X	1990	-0-	-500	-0-	1943	3	47	9	Y	43	43	1			1
05	2573	X	1905	-0-	-668	-0-	1858	3	47	9	Y	43	43	1			1
06	2400	X	1576	-0-	-824	-0-	1528	3	48	9	Y	44	42	1	1	8	2
07	2046	N	1703	-0-	-343	-0-	1699	3	4	9	Y	4	6	1			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1992	X	1992	-0-	-0-	-0-	1894	3	98	9	Y	89	90	1			1
03	1710	X	1710	-0-	-0-	-0-	1629	3	81	9	Y	74	74	1			1
04	2280	X	1317	-0-	-963	-0-	1230	3	87	9	Y	79	79	1			1
05	2356	X	1640	-0-	-716	-0-	1616	3	24	9	Y	22	23	1			-0-
06	2220	X	1678	-0-	-542	-0-	1675	3	3	9	Y	3	3	1			-0-
*07	1456	N	1456	-0-	-0-	-0-	1456	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	N	570	-0-	-0-	-0-	533	3	37	9	Y	34	35	1			1
03	657	N	657	-0-	-0-	-0-	616	3	41	9	Y	37	37	1			1
04	841	N	841	-0-	-0-	-0-	766	3	75	9	Y	68	68	1			1
05	1198	N	1198	-0-	-0-	-0-	1198	3			Y	-0-	1	1			-0-
06	1397	N	1397	-0-	-0-	-0-	1367	3	30	9	Y	27	26	1			1
*07	1223	N	1223	-0-	-0-	-0-	1223	3			Y	-0-	1	1			-0-

WINDHAM, R. S. 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 11810 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3196	X	3196	-0-	-0-	-0-	3163	3	33	9	Y	30	31	1			-0-
03	3388	X	3388	-0-	-0-	-0-	3346	3	42	9	Y	38	37	1			1
04	3661	X	3661	-0-	-0-	-0-	3614	3	47	9	Y	43	43	1			1
05	4238	X	4238	-0-	-0-	-0-	4209	3	29	9	Y	26	27	1			-0-
06	3293	X	3293	-0-	-0-	-0-	3293	3			Y	-0-					-0-
07	3410	X	2759	-0-	-651	-0-	2759	3			Y	-0-					-0-

WINDHAM, R. S. 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4177	X	4177	-0-	-0-	-0-	4144	3	33	9	Y	30	31	1			-0-
03	4309	X	4309	-0-	-0-	-0-	4267	3	42	9	Y	38	37	1			1
04	4252	X	4252	-0-	-0-	-0-	4229	3	23	9	Y	21	22	1			-0-
05	4918	X	4918	-0-	-0-	-0-	4918	3			Y	-0-					-0-
06	4170	X	3994	-0-	-176	-0-	3994	3			Y	-0-					-0-
07	3906	X	3796	-0-	-110	-0-	3796	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1072	X	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
03	1258	X	1258	-0-	-0-	-0-	1229	3	29	9	Y	26	26	1			-0-
04	1421	N	1421	-0-	-0-	-0-	1294	3	127	9	Y	115	113	1			2
05	1471	N	1471	-0-	-0-	-0-	1416	3	55	9	Y	50	51	1			1
06	1747	N	1747	-0-	-0-	-0-	1747	3			Y	-0-	1	1			-0-
07	1457	N	1163	-0-	-294	-0-	1160	3	3	9	Y	3	3	1			-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
04	1317	N	1317	-0-	-0-	-0-	1204	3	113	9	Y	103	101	1			2
05	485	N	485	-0-	-0-	-0-	485	3			Y	-0-	2	1			-0-
06	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
07	1364	N	200	-0-	-1164	-0-	200	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4771	X	4771	-0-	-0-	-0-	3720	3	1051	9	Y	955	963	1			15
03	5477	X	5477	-0-	-0-	-0-	4217	3	1260	9	Y	1145	1139	1			21
04	4710	X	2330	-0-	-2380	-0-	2178	3	152	9	Y	138	157	1			2
05	4867	X	1115	-0-	-3752	-0-	1015	3	100	9	Y	91	91	1			2
06	4710	X	1227	-0-	-3483	-0-	1130	3	97	9	Y	88	87	1			3
07	2139	X	1650	-0-	-489	-0-	1468	3	107	4	Y	68	70	1			1
							75	9									

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1355	X	1355	-0-	-0-	-0-	948	3	407	9	Y	370	373	1			6
03	1451	X	1451	-0-	-0-	-0-	1019	3	432	9	Y	393	392	1			7
04	2130	X	1411	-0-	-719	-0-	1090	3	321	9	Y	292	294	1			5
05	1891	X	1098	-0-	-793	-0-	923	3	175	9	Y	159	161	1			3
06	1488	X	1488	-0-	-0-	-0-	1265	3	223	9	Y	203	199	1			7
*07	1310	N	1310	-0-	-0-	-0-	1043	3	76	4	Y	174	178	1			3
							191	9									

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5605	X	5605	-0-	-0-	-0-	5504	3	101	9	Y	92	92	1			1
03	5872	X	5872	-0-	-0-	-0-	5872	3			Y	-0-	1	1			-0-
04	4860	X	4736	-0-	-124	-0-	4604	3	132	9	Y	120	118	1			2
05	6138	X	2203	-0-	-3935	-0-	2129	3	74	9	Y	67	68	1			1
06	5940	X	3261	-0-	-2679	-0-	3119	3	142	9	Y	129	125	1			5
07	6200	X	3082	-0-	-3118	-0-	2981	3	101	9	Y	92	95	1			2

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	912	N	912	-0-	-0-	-0-	879	3	33	9	Y	30	31	1			-0-
03	1726	N	1726	-0-	-0-	-0-	1673	3	53	9	Y	48	47	1			1
04	3000	N	3403	-0-	403	403	3309	3	94	9	Y	85	85	1			1
05	2759	N	2356	-0-	-403	-0-	2225	3	131	9	Y	119	118	1			2
06	1272	N	1272	-0-	-0-	-0-	1128	3	144	9	Y	131	128	1			5
07	T. A.		2150	-0-	2150	2150	1815	3	248	4	Y	79	82	1			2
							87	9									

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1931	N	1931	-0-	-0-	-0-	1931	3			Y	-0-	1	1			-0-
03	2027	N	2027	-0-	-0-	-0-	1985	3	42	9	Y	38	37	1			1
04	2555	N	2555	-0-	-0-	-0-	2508	3	47	9	Y	43	43	1			1
05	3100	N	4033	-0-	933	933	3986	3	47	9	Y	43	43	1			1
06	3000	N	3484	-0-	484	1417	3437	3	47	9	Y	43	42	1			2
*07	4599	X	3182	-0-	-1417	-0-	3137	3	45	9	Y	41	42	1			1

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3942	X	3942	-0-	-0-	-0-	3841	3	101	9	Y	92	93	1			1
03	3047	X	3047	-0-	-0-	-0-	2980	3	67	9	Y	61	61	1			1
04	3810	X	3649	-0-	-161	-0-	3555	3	94	9	Y	85	85	1			1
05	3937	X	3098	-0-	-839	-0-	3002	3	96	9	Y	87	86	1			2
06	3810	X	3137	-0-	-673	-0-	3081	3	56	9	Y	51	51	1			2
07	4371	X	2096	-0-	-2275	-0-	2051	3	45	9	Y	41	42	1			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1088	N	1088	-0-	-0-	-0-	1054	3	34	9	Y	31	31	1			-0-
03	1049	N	1049	-0-	-0-	-0-	1029	3	20	9	Y	18	18	1			-0-
04	1110	N	992	-0-	-118	-0-	963	3	29	9	Y	26	26	1			-0-
05	1147	N	900	-0-	-247	-0-	900	3			Y	-0-					-0-
06	1020	N	827	-0-	-193	-0-	827	3			Y	-0-					-0-
*07	1206	N	1206	-0-	-0-	-0-	1172	3	34	9	Y	31	30	1			1

WINDHAM, R. S. "128" WELL #: 9 RRCID -> 234208 COMPL. DATE 03/10/2005 TOTAL DEPTH 12135 PERF.11270 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	N	599	-0-	-0-	-0-	532	3	67	9	Y	61	62	1			1
03	612	N	612	-0-	-0-	-0-	531	3	81	9	Y	74	74	1			1
04	510	N	316	-0-	-194	-0-	221	3	95	9	Y	86	86	1			1
05	527	N	172	-0-	-355	-0-	76	3	96	9	Y	87	86	1			2
*06	708	N	708	-0-	-0-	-0-	568	3	140	9	Y	127	124	1			5
*07	772	N	772	-0-	-0-	-0-	598	3	82	4	Y	84	87	1			2
							92	9									

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2729	N	2729	-0-	-0-	-0-	2696	3	33	9	Y	30	30	1			-0-
03	2367	N	2367	-0-	-0-	-0-	2256	3	111	9	Y	101	99	1			2
04	2856	N	2856	-0-	-0-	-0-	2769	3	87	9	Y	79	80	1			1
05	2753	N	2753	-0-	-0-	-0-	2687	3	66	9	Y	60	60	1			1
06	2280	N	1512	-0-	-768	-0-	1457	3	55	9	Y	50	49	1			2
*07	3187	X	3187	-0-	-0-	-0-	3096	3	91	9	Y	83	83	1			2

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
04	540	N	472	-0-	-68	-0-	472	3			Y	-0-					-0-
05	1985	N	1985	-0-	-0-	-0-	1982	3	3	9	Y	3	3	1			-0-
06	510	N	391	-0-	-119	-0-	344	3	47	9	Y	43	41	1			2
07	527	X	299	-0-	-228	-0-	264	3	35	9	Y	32	33	1			1

QUANTUM RESOURCES MANAGEMENT,LLC 684554
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2122	-0-	-510	-0-	2122	2			Y	-0-					-0-
03	2914	X	2347	-0-	-567	-0-	2347	2			Y	-0-					-0-
04	1751	N	1751	-0-	-0-	-0-	1751	2			Y	-0-					-0-
05	2356	N	2221	-0-	-135	-0-	2221	2			Y	-0-					-0-
06	2280	N	924	-0-	-1356	-0-	924	2			Y	-0-					-0-
07	1798	N	158	-0-	-1640	-0-	25	2	133	9	Y	121	50	0			71

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2227	N	2227	-0-	-0-	-0-	2227	2			Y	-0-					-0-
03	2416	N	2416	-0-	-0-	-0-	2416	2			Y	-0-					-0-
04	2420	N	2420	-0-	-0-	-0-	2420	2			Y	-0-					-0-
05	2480	N	1346	-0-	-1134	-0-	1346	2			Y	-0-					-0-
06	2340	N	9	-0-	-2331	-0-	9	2			Y	-0-					-0-
07	2511	N	2311	-0-	-200	-0-	2189	2	122	9	Y	111	45	0			66

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
RHONDA OPERATING COMPANY 706300
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					170
03	0	N	-0-	-0-	-0-	-0-					N	-0-					170
04	0	N	-0-	-0-	-0-	-0-					N	-0-					170
05	0	N	-0-	-0-	-0-	-0-					N	2					172
06	0	N	-0-	-0-	-0-	-0-					N	1					173
07	0	N	-0-	-0-	-0-	-0-					N	1					174

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	223	-0-	-85	-0-	223	3			N	-0-					170
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					170
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					170
05	265	N	265	-0-	-0-	-0-	264	3	1	9	N	1					171
06	339	N	339	-0-	-0-	-0-	338	3	1	9	N	1					172
07	310	N	202	-0-	-108	-0-	202	3			N	-0-					172

ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					N	-0-					130
03	0	N	-0-	-0-	-0-	-0-					N	-0-					130
04	0	N	-0-	-0-	-0-	-0-					N	-0-					130
05	0	N	-0-	-0-	-0-	-0-					N	2					132
06	0	N	-0-	-0-	-0-	-0-					N	1					133
07	0	N	-0-	-0-	-0-	-0-					N	1					134

SABRE OPERATING, INC. 742261
MCELROY RANCH 119-1 WELL #: RRCID -> 051281 COMPL. DATE 02/13/1971 TOTAL DEPTH 11587 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					7
03	0		-0-	-0-	-0-	-0-					N	-0-					7
04	0		-0-	-0-	-0-	-0-					N	-0-					7
05	0		-0-	-0-	-0-	-0-					N	-0-					7
06	0		-0-	-0-	-0-	-0-					N	-0-	7	1			-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/01/2005

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1734	-0-	-282	-0-	1687	2	47	9	N	43					127
03	2507	N	2507	-0-	-0-	-0-	2454	2	53	9	N	48					175
04	2921	N	2921	-0-	-0-	-0-	2871	2	50	9	N	45	101	1			119
05	2751	N	2751	-0-	-0-	-0-	2710	2	41	9	N	37	97	1			59
06	2931	N	2931	-0-	-0-	-0-	2899	2	32	9	N	29					88
07	3007	N	1901	-0-	-1106	-0-	1882	2	19	9	N	17					105

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2495	-0-	-417	-0-	2462	2	33	9	N	30					343
03	3060	X	3060	-0-	-0-	-0-	3002	2	58	9	N	53	195	1			201
04	2700	X	2527	-0-	-173	-0-	2490	2	37	9	N	34					235
05	2790	X	1863	-0-	-927	-0-	1857	2	6	9	N	5					240
06	2970	X	2554	-0-	-416	-0-	2526	2	28	9	N	25					265
07	3069	X	1832	-0-	-1237	-0-	1813	2	19	9	N	17					282

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	N	568	-0-	-0-	-0-	553	2	15	9	N	14					233
03	557	N	557	-0-	-0-	-0-	513	2	44	9	N	40	189	1			84
04	593	N	593	-0-	-0-	-0-	593	2			N	-0-					84
05	890	N	890	-0-	-0-	-0-	890	2			N	-0-					84
06	540	N	388	-0-	-152	-0-	388	2			N	-0-					84
07	620	N	367	-0-	-253	-0-	367	2			N	-0-					84

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	4149	-0-	-163	-0-	4149	3			Y	-0-					-0-
03	4774	X	3877	-0-	-897	-0-	3851	3	26	9	Y	24					24
04	4826	X	4826	-0-	-0-	-0-	4823	3	3	9	Y	3	22	1			5
05	4774	X	3716	-0-	-1058	-0-	3677	3	39	9	Y	35					40
06	4914	X	4914	-0-	-0-	-0-	4793	3	121	9	Y	110	128	1			22
*07	3261	X	3261	-0-	-0-	-0-	3232	3	29	9	Y	26	18	1			30

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	2024	-0-	-48	-0-	2024	3			Y	-0-					1
03	2263	N	2232	-0-	-31	-0-	2232	3			Y	-0-					1
04	2255	N	2255	-0-	-0-	-0-	2255	3			Y	-0-					1
05	2412	N	2412	-0-	-0-	-0-	2412	3			Y	-0-					1
*06	2275	N	2275	-0-	-0-	-0-	2275	3			Y	-0-					1
*07	2208	N	2208	-0-	-0-	-0-	2208	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	333	3	33	9	Y	30	100	1			170
03	407	N	407	-0-	-0-	-0-	360	3	47	9	Y	43					213
04	485	N	485	-0-	-0-	-0-	410	3	75	9	Y	68	102	1			179
05	721	N	721	-0-	-0-	-0-	697	3	24	9	Y	22					201
06	645	N	645	-0-	-0-	-0-	637	3	8	9	Y	7					208
*07	849	N	849	-0-	-0-	-0-	849	3			Y	-0-	111	1			97

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

02	8652	X	7874	-0-	-778	-0-	7797	3	77	9	Y	70					186
03	9579	X	9030	-0-	-549	-0-	8923	3	107	9	Y	97					283
04	8970	X	8474	-0-	-496	-0-	8412	3	62	9	Y	56	259	1			80
05	8959	X	8487	-0-	-472	-0-	8437	3	50	9	Y	45					125
06	8730	X	8367	-0-	-363	-0-	8143	3	224	9	Y	204	288	1			41
07	8525	X	7116	-0-	-1409	-0-	7033	3	83	9	Y	75	33	1			83

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

02	4378	X	4378	-0-	-0-	-0-	4375	3	3	9	Y	3	119	1			17
03	4433	X	3575	-0-	-858	-0-	3553	3	22	9	Y	20					37
04	4620	X	4136	-0-	-484	-0-	4129	3	7	9	Y	6	34	1			9
05	4774	X	4093	-0-	-681	-0-	4049	3	44	9	Y	40					49
06	5099	X	5099	-0-	-0-	-0-	5005	3	94	9	Y	85	117	1			17
*07	4008	X	4008	-0-	-0-	-0-	3979	3	29	9	Y	26	14	1			29

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

02	8876	X	8071	-0-	-805	-0-	8062	3	9	9	Y	8					43
03	10173	X	10173	-0-	-0-	-0-	10145	3	28	9	Y	25					68
04	10347	X	10347	-0-	-0-	-0-	10283	3	64	9	Y	58	62	1			64
05	10538	X	10538	-0-	-0-	-0-	10504	3	34	9	Y	31					95
06	11388	X	11388	-0-	-0-	-0-	11321	3	67	9	Y	61	144	1			12
07	10695	X	9352	-0-	-1343	-0-	9306	3	46	9	Y	42	10	1			44

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

02	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
03	2213	N	2213	-0-	-0-	-0-	2196	3	17	9	Y	15					15
04	3000	N	4830	-0-	1830	1830	4765	3	65	9	Y	59	14	1			60
05	3100	N	4143	-0-	1043	2873	4098	3	45	9	Y	41					101
06	3000	N	4229	-0-	1229	4102	4142	3	87	9	Y	79	164	1			16
*07	6024	X	1922	-0-	-4102	-0-	1893	3	29	9	Y	26	13	1			29

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

02	6334	X	6334	-0-	-0-	-0-	5916	3	418	9	Y	380	378	0			129
03	8177	X	8177	-0-	-0-	-0-	7704	3	473	9	Y	430	446	0			113
04	7396	X	7396	-0-	-0-	-0-	7079	3	317	9	Y	288	315	0			86
05	6983	X	6983	-0-	-0-	-0-	6655	3	328	9	Y	298	300	0			84
06	6045	X	6045	-0-	-0-	-0-	5795	3	250	9	Y	227	233	0			78
07	8184	X	5355	-0-	-2829	-0-	5093	3	262	9	Y	238	222	0			94

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	7595	X	6941	-0-	-654	-0-	6863	3	78	9	Y	71	72	0			44
01	7750	X	5791	-0-	-1959	-0-	5773	3	18	9	Y	16	17	0			43
*02	7000	X	5001	-0-	-1999	-0-	4711	3	290	9	Y	264	175	0			132
*03	7750	X	5508	-0-	-2242	-0-	5416	3	92	9	Y	84	113	0			103
04	6780	X	4689	-0-	-2091	-0-	4614	3	75	9	Y	68	68	0			103
05	7006	X	5357	-0-	-1649	-0-	5311	3	46	9	Y	42	95	0			50
*06	5610	X	4359	-0-	-1251	-0-	4349	3	10	9	Y	9	20	0			39
07	4867	X	4482	-0-	-385	-0-	4448	3	34	9	Y	31	11	0			59

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

02	5880	X	5829	-0-	-51	-0-	5738	3	91	9	Y	83	109	0			28
03	6510	X	6438	-0-	-72	-0-	6220	3	218	9	Y	198	174	0			52
04	6300	X	6143	-0-	-157	-0-	5963	3	180	9	Y	164	167	0			49
05	6448	X	5509	-0-	-939	-0-	5355	3	154	9	Y	140	150	0			39
06	6240	X	4954	-0-	-1286	-0-	4880	3	74	9	Y	67	83	0			23
07	6262	X	4658	-0-	-1604	-0-	4586	3	72	9	Y	65	62	0			26

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

*12	5208	X	4928	-0-	-280	-0-	4783	3	145	9	Y	132	142	0			82
01	5115	X	4907	-0-	-208	-0-	4875	3	32	9	Y	29	32	0			79
*02	4620	X	4386	-0-	-234	-0-	4024	3	362	9	Y	329	260	0			148
*03	5456	X	5456	-0-	-0-	-0-	5393	3	63	9	Y	57	117	0			88
04	4950	X	4226	-0-	-724	-0-	4127	3	99	9	Y	90	59	0			119
05	5084	X	4472	-0-	-612	-0-	4341	3	131	9	Y	119	109	0			129
*06	4950	X	4635	-0-	-315	-0-	4578	3	57	9	Y	52	51	0			130
*07	4139	X	4139	-0-	-0-	-0-	4042	3	97	9	Y	88	36	0			182

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

02	6972	X	6497	-0-	-475	-0-	6335	3	162	9	Y	147	147	0			50
03	7533	X	7096	-0-	-437	-0-	6934	3	162	9	Y	147	158	0			39
04	7500	X	6948	-0-	-552	-0-	6819	3	129	9	Y	117	121	0			35
05	8084	X	8084	-0-	-0-	-0-	7896	3	188	9	Y	171	158	0			48
*06	8619	X	8619	-0-	-0-	-0-	8461	3	158	9	Y	144	143	0			49
*07	7347	X	7347	-0-	-0-	-0-	7225	3	122	9	Y	111	116	0			44

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

*12	2579	X	2579	-0-	-0-	-0-	2529	3	50	9	Y	45	48	0			28
01	2482	X	2482	-0-	-0-	-0-	2471	3	11	9	Y	10	11	0			27
*02	2034	N	2034	-0-	-0-	-0-	1904	3	130	9	Y	118	91	0			54
*03	2299	N	2299	-0-	-0-	-0-	2267	3	32	9	Y	29	45	0			38
04	2201	N	2201	-0-	-0-	-0-	2162	3	39	9	Y	35	25	0			48
05	2307	N	2307	-0-	-0-	-0-	2264	3	43	9	Y	39	45	0			42
*06	2182	N	2182	-0-	-0-	-0-	2162	3	20	9	Y	18	17	0			43
07	2325	N	1881	-0-	-444	-0-	1845	3	36	9	Y	33	12	0			64

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

*12	2728	X	2643	-0-	-85	-0-	2569	3	74	9	Y	67	67	0			41
01	2728	X	2176	-0-	-552	-0-	2162	3	14	9	Y	13	16	0			38
*02	2548	X	2176	-0-	-372	-0-	1978	3	198	9	Y	180	134	0			84
*03	2821	X	2314	-0-	-507	-0-	2262	3	52	9	Y	47	70	0			61
04	2730	X	2514	-0-	-216	-0-	2389	3	125	9	Y	114	40	0			135
05	2728	X	2581	-0-	-147	-0-	2446	3	135	9	Y	123	124	0			134
*06	2370	X	2322	-0-	-48	-0-	2249	3	73	9	Y	66	53	0			147
07	2759	N	2396	-0-	-363	-0-	2291	3	105	9	Y	95	40	0			202

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	7254	X	6978	-0-	-276	-0-	6882	3	96	9	N	87	104	0			55
01	6636	X	6636	-0-	-0-	-0-	6608	3	28	9	N	25	21	0			59
*02	6089	X	6089	-0-	-0-	-0-	5738	3	351	9	N	319	224	0			154
*03	6295	X	6295	-0-	-0-	-0-	6192	3	103	9	N	94	131	0			117
04	6145	X	6145	-0-	-0-	-0-	6047	3	98	9	N	89	78	0			128
05	6417	X	6417	-0-	-0-	-0-	6320	3	97	9	N	88	118	0			98
*06	6090	X	6090	-0-	-0-	-0-	6049	3	41	9	N	37	39	0			96
*07	5651	X	5651	-0-	-0-	-0-	5589	3	62	9	N	56	26	0			126

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6027	X	6027	-0-	-0-	-0-	5531	3	496	9	Y	451	430	0			153
03	6618	X	6618	-0-	-0-	-0-	6172	3	446	9	Y	405	452	0			106
04	5856	X	5856	-0-	-0-	-0-	5492	3	364	9	Y	331	339	0			98
05	6089	X	6089	-0-	-0-	-0-	5638	3	451	9	Y	410	390	0	4	8	114
06	6119	X	6119	-0-	-0-	-0-	5715	3	404	9	Y	367	355	0			126
*07	5179	X	5179	-0-	-0-	-0-	4820	3	359	9	Y	326	323	0			129

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	6696	X	6337	-0-	-359	-0-	6224	3	113	9	Y	103	119	0			64
01	6789	X	6360	-0-	-429	-0-	6335	3	25	9	Y	23	25	0			62
*02	6132	X	5906	-0-	-226	-0-	5574	3	332	9	Y	302	221	0			143
*03	6789	X	6357	-0-	-432	-0-	6289	3	68	9	Y	62	115	0			90
04	6510	X	6197	-0-	-313	-0-	6103	3	94	9	Y	85	60	0			115
05	6448	X	6326	-0-	-122	-0-	6226	3	100	9	Y	91	106	0			100
*06	6360	X	5950	-0-	-410	-0-	5906	3	44	9	Y	40	40	0			100
07	6479	X	5529	-0-	-950	-0-	5455	3	74	9	Y	67	27	0			140

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	808	R	808	-0-	-0-	-0-	741	3	67	9	Y	61	62	1			1
03	858	R	858	-0-	-0-	-0-	777	3	81	9	Y	74	74	1			1
04	816	R	816	-0-	-0-	-0-	721	3	95	9	Y	86	86	1			1
05	897	R	897	-0-	-0-	-0-	786	3	111	9	Y	101	100	1			2
06	862	R	862	-0-	-0-	-0-	721	3	141	9	Y	128	125	1			5
07	837	#	811	-0-	-26	-0-	675	3	136	9	Y	124	126	1			3

THOMPSON, J. CLEO 855610
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	#	1068	-0-	-80	-0-	1067	2	1	9	N	1					92
03	1289	R	1289	-0-	-0-	-0-	1288	2	1	9	N	1					93
04	1042	R	1042	-0-	-0-	-0-	1040	2	2	9	N	2					95
05	3862	R	3862	-0-	-0-	-0-	3862	2			N	-0-					95
06	1877	R	1877	-0-	-0-	-0-	1877	2			N	-0-					95
*07	1880	R	1880	-0-	-0-	-0-	1880	2			N	-0-					95

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6367	R	6367	-0-	-0-	-0-	6334	3	33	9	Y	30	88	1			154
03	6710	R	6710	-0-	-0-	-0-	6689	3	21	9	Y	19					173
04	6480	R	6480	-0-	-0-	-0-	6458	3	22	9	Y	20	80	1			113
05	6758	#	6533	-0-	-225	-0-	6519	3	14	9	Y	13					126
*06	6562	R	6562	-0-	-0-	-0-	6561	3	1	9	Y	1					127
07	6758	#	6186	-0-	-572	-0-	6142	3	44	9	Y	40	76	1			91

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11256	#	10815	-0-	-441	-0-	10751	3	64	9	N	58	172	1			131
03	12245	#	11833	-0-	-412	-0-	11760	3	73	9	N	66					197
04	11580	#	11406	-0-	-174	-0-	11332	3	74	9	N	67	186	1			78
05	11966	#	11609	-0-	-357	-0-	11568	3	41	9	N	37					115
06	11580	#	11030	-0-	-550	-0-	10998	3	32	9	N	29					144
07	11966	#	10662	-0-	-1304	-0-	10610	3	52	9	N	47	120	1			71

MCELROY RANCH CO. 130 WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

02	5740	#	5376	-0-	-364	-0-	5376	3			N	-0-					1
03	6107	#	5932	-0-	-175	-0-	5912	3	20	9	N	18					19
04	5880	#	5582	-0-	-298	-0-	5573	3	9	9	N	8	17	1			10
05	6076	#	5677	-0-	-399	-0-	5666	3	11	9	N	10					20
06	5790	#	5460	-0-	-330	-0-	5370	3	90	9	N	82	85	1			17
07	5952	#	5270	-0-	-682	-0-	5228	3	42	9	N	38	13	1			42

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
RICHEY, RAY MANAGEMENT CO., INC. 709694
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
05	310	N	179	-0-	-131	-0-	179	3			N	-0-					-0-
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

WINGATE, WEST (GRAY) 98006 600 ASSOCIATED CAPACITY CNTY: RUNNELS
SEQUOIA FOSSIL FUELS, INC. 767534
DEAN, ORA LEE WELL #: 3 RRCID -> 165722 COMPL. DATE 09/15/1997 TOTAL DEPTH 5455 PERF. 4976 - 4998

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAN, ORA LEE WELL #: 5 RRCID -> 171967 COMPL. DATE 01/21/1999 TOTAL DEPTH 5025 PERF. 4962 - 4970

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GARDNER LIME) 98189 450 ASSOCIATED 49B CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
EUBANKS WELL #: 2A RRCID -> 265959 COMPL. DATE 08/20/2012 TOTAL DEPTH 4620 PERF. 4470 - 4478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6440		70	-0-	-6370	-0-	11	2	59	9	N	54					204
03	1550	#	229	-0-	-1321	-0-	38	2	191	9	N	174	173	1			205
04	1500	#	133	-0-	-1367	-0-	22	2	111	9	N	101	183	1			123
05	899	#	136	-0-	-763	-0-	29	2	107	9	N	97					220
06	600	#	136	-0-	-464	-0-	33	2	103	9	N	94	194	1			120
*07	360	R	360	-0-	-0-	-0-	116	2	244	9	N	222	187	1			155

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3586		3586	-0-	-0-	5398	3586	2			N	-0-					-0-
03	3809		3809	-0-	-0-	5398	3809	2			N	-0-					-0-
04	3708		3708	-0-	-0-	5398	3708	2			N	-0-					-0-
05	3849		3849	-0-	-0-	5398	3849	2			N	-0-					-0-
*06	3758		3758	-0-	-0-	5398	3738	2			N	-0-					-0-
07	2976		NO RPT	-0-	-2976	2422					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3588	X	3588	-0-	-0-	-0-	3574	3	14	9	N	13					102
03	4306	X	4306	-0-	-0-	-0-	4286	3	20	9	N	18					120
04	4080	X	3739	-0-	-341	-0-	3719	3	20	9	N	18					138
05	3968	X	3161	-0-	-807	-0-	3158	3	3	9	N	3					141
06	4170	X	2731	-0-	-1439	-0-	2723	3	8	9	N	7					148
07	4309	X	3804	-0-	-505	-0-	3804	3			N	-0-					148

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					52
03	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					52
04	955	N	955	-0-	-0-	-0-	955	3			N	-0-					52
05	1550	N	911	-0-	-639	-0-	911	3			N	-0-					52
06	1140	N	756	-0-	-384	-0-	756	3			N	-0-					52
07	992	N	970	-0-	-22	-0-	970	3			N	-0-					52

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1422	N	1422	-0-	-0-	-0-	1396	3	26	9	N	24					94
03	1491	N	1491	-0-	-0-	-0-	1471	3	20	9	N	18					112
04	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					112
05	1581	N	1446	-0-	-135	-0-	1446	3			N	-0-					112
06	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					112
*07	1528	N	1528	-0-	-0-	-0-	1514	3	14	9	N	13					125

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	X	-0-	-0-	-84	-0-					N	-0-					42
03	14	X	-0-	-0-	-14	-0-					N	-0-					42
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					42
05	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					42
06	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					42
*07	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					42

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4792	X	4792	-0-	-0-	-0-	4734	3	58	9	N	53					112
03	4386	X	4386	-0-	-0-	-0-	4357	3	29	9	N	26					138
04	5070	X	3958	-0-	-1112	-0-	3940	3	18	9	N	16					154
05	5301	X	3903	-0-	-1398	-0-	3892	3	11	9	N	10					164
06	5130	X	3491	-0-	-1639	-0-	3488	3	3	9	N	3					167
07	5301	X	3860	-0-	-1441	-0-	3860	3			N	-0-					167

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 181782 COMPL. DATE 11/20/2002 TOTAL DEPTH 8293 PERF. 7983 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	334	-0-	-58	-0-	328	2	6	9	N	5					39
03	372	N	323	-0-	-49	-0-	323	2			N	-0-					39
04	390	N	366	-0-	-24	-0-	362	2	4	9	N	4					43
05	372	N	326	-0-	-46	-0-	325	2	1	9	N	1					44
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					44
*07	398	N	398	-0-	-0-	-0-	397	2	1	9	N	1					48

RANCH HAND "8" WELL #: 1 RRCID -> 203397 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 8072 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	-0-	-0-	-252	-0-					Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCH HAND "8" WELL #: 3 RRCID -> 214865 COMPL. DATE 02/17/2006 TOTAL DEPTH 8293 PERF. 8042 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	1598	-0-	-782	-0-	1544	2	54	9	Y	49					80
03	2573	N	156	-0-	-2417	-0-	156	2			Y	-0-					80
04	1949	N	1949	-0-	-0-	-0-	1882	2	67	9	Y	61					141
05	2255	N	2255	-0-	-0-	-0-	2203	2	52	9	Y	47	121	0			67
06	2058	N	2058	-0-	-0-	-0-	2058	2			Y	-0-					67
*07	2148	N	2148	-0-	-0-	-0-	2109	2	39	9	Y	35	138	0			26

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	951	-0-	-113	-0-	951	2			Y	-0-					-0-
03	1116	N	1042	-0-	-74	-0-	1042	2			Y	-0-					-0-
04	1112	N	1112	-0-	-0-	-0-	1112	2			Y	-0-					-0-
05	1054	N	1022	-0-	-32	-0-	1022	2			Y	-0-					-0-
06	1131	N	1131	-0-	-0-	-0-	1131	2			Y	-0-					-0-
07	1147	N	1064	-0-	-83	-0-	1064	2			Y	-0-					-0-

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14196	X	12234	-0-	-1962	-0-	12234	2			N	-0-					-0-
03	16569	X	16569	-0-	-0-	-0-	16569	2			N	-0-					-0-
04	14784	X	14784	-0-	-0-	-0-	14784	2			N	-0-					-0-
05	13547	X	12037	-0-	-1510	-0-	12037	2			N	-0-					-0-
06	16020	X	14327	-0-	-1693	-0-	14327	2			N	-0-					-0-
07	16554	X	14208	-0-	-2346	-0-	14208	2			N	-0-					-0-

WORTH (STRAWN) 98861 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
RIMROCK PRODUCTION INC. 712322
PACKENHAM WELL #: 1 RRCID -> 110823 COMPL. DATE 04/03/1984 TOTAL DEPTH 11410 PERF.11358 - 11375

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

02	863	N	863	-0-	-0-	-0-	863	3			N	-0-					27
03	977	N	977	-0-	-0-	-0-	977	3			N	-0-					27
04	938	N	938	-0-	-0-	-0-	938	3			N	-0-					27
05	961	N	927	-0-	-34	-0-	927	3			N	-0-					27
06	832	N	832	-0-	-0-	-0-	832	3			N	-0-					27
07	961	N	807	-0-	-154	-0-	807	3			N	-0-					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED PRORATED CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

02	2778	N	1397	-0-	-1381	B	-0-	1394	3	3	9	N	3				185
03	3832		3832	-0-	-0-	B	-0-	3832	3			N	-0-				185
04	1200		1243	-0-	43	B	43	1236	3	7	9	N	6				191
05	1240	#	-0-	-0-	-1240	B	-1197					N	-0-				191
06	1200	#	-0-	-0-	-1200	B	-2397					N	-0-				191
*07	2209	R	4606	-0-	2397	B	-0-	124	1	4385	3	N	88	170	1		109
								97	9								

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

02	2380		3724	-0-	1344	B	10422	3685	3	39	9	N	35				103
03	2635		3359	-0-	724	B	11146	3328	3	31	9	N	28				131
04	2550		2036	-0-	-514	B	10632	2025	3	11	9	N	10				141
05	2552		1593	-0-	-959	B	9673	1581	3	12	9	N	11				152
06	2441		1196	-0-	-1245	B	8428	1184	3	12	9	N	11	148	1		15
07	2483		1783	-0-	-700	B	7728	1774	3	9	9	N	8				23

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	952	#	912	-0-	-40	-0-	909	3	3	9	N	3			55
03	1054	#	1036	-0-	-18	-0-	1022	3	14	9	N	13			68
04	1020	#	1003	-0-	-17	-0-	983	3	20	9	N	18			86
05	1054	#	1013	-0-	-41	-0-	998	3	15	9	N	14			100
06	990	#	551	-0-	-439	-0-	531	3	20	9	N	18			118
*07	1141	R	1141	-0-	-0-	-0-	1118	3	23	9	N	21			139